

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS

DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

1. REPORTING MONTH: SEP YEAR: 2007

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *[Signature]*

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

5. DATE COMPLETED: 11/15/2007

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	09/18/2007	F06	105895	60.9200	6,451,123	0	6,451,123	60.9200	0.0000	60.9200	0.0000	0.2555	0.1824	61.3579
2	PMR	CONOCO	PALM BEACH	09/24/2007	F06	107598	60.9200	6,554,870	0	6,554,870	60.9200	0.0000	60.9200	0.0000	0.2555	0.1824	61.3579
3	PTF	CONOCO	FISHER ISLAND	09/09/2007	F06	107387	60.9200	6,542,016	0	6,542,016	60.9200	0.0000	60.9200	0.0000	0.5626	0.2203	61.7029
4	PCC	CONOCO	PORT CANAVERAL	09/14/2007	F06	107586	61.3200	6,597,174	0	6,597,174	61.3200	0.0000	61.3200	0.0000	0.3868	0.1697	61.8765
5	PTF	GLENCORE	FISHER ISLAND	09/18/2007	F06	148071	60.8000	9,002,717	0	9,002,717	60.8000	0.0000	60.8000	0.0000	0.5626	0.2203	61.5829
6	PMR	SEMPRA	PALM BEACH	09/15/2007	F06	20712	63.5200	1,315,626	0	1,315,626	63.5200	0.0000	63.5200	0.0000	0.2555	0.1824	63.9579
7	PMT	SEMPRA	PORT MANATEE	09/07/2007	F06	141672	58.6200	8,304,813	0	8,304,813	58.6200	0.0000	58.6200	0.0000	0.0672	0.1685	58.8557
8	PMT	SEMPRA	PORT MANATEE	09/25/2007	F06	109752	63.8800	7,010,958	0	7,010,958	63.8800	0.0000	63.8800	0.0000	0.0672	0.1685	64.1157
9	PMT	SEMPRA	PORT MANATEE	09/27/2007	F06	148877	60.1600	8,956,440	0	8,956,440	60.1600	0.0000	60.1600	0.0000	0.0672	0.1685	60.3957
10	PRV	SEMPRA	RIVIERA	09/07/2007	F06	110251	60.3500	6,653,648	0	6,653,648	60.3500	0.0000	60.3500	0.0000	0.0090	0.1830	60.5420
11	PRV	SEMPRA	RIVIERA	09/16/2007	F06	89534	63.5200	5,687,200	0	5,687,200	63.5200	0.0000	63.5200	0.0000	0.0090	0.1830	63.7120
12	PTF	SEMPRA	FISHER ISLAND	09/02/2007	F06	141680	57.5400	8,152,267	0	8,152,267	57.5400	0.0000	57.5400	0.0000	0.5626	0.2203	58.3229
13	PMR	SHELL	PALM BEACH	09/05/2007	F06	134740	60.2500	8,118,085	0	8,118,085	60.2500	0.0000	60.2500	0.0000	0.2555	0.1824	60.6879
14	PMR	SHELL	PALM BEACH	09/19/2007	F06	134433	60.2500	8,099,588	0	8,099,588	60.2500	0.0000	60.2500	0.0000	0.2555	0.1824	60.6879
15	PMT	SHELL	PORT MANATEE	09/29/2007	F06	129047	60.2500	7,775,082	0	7,775,082	60.2500	0.0000	60.2500	0.0000	0.0672	0.1685	60.4857
16	PPE	VITOL	PORT EVERGLADES	09/16/2007	F06	304433	63.4100	19,304,097	0	19,304,097	63.4100	0.0000	63.4100	0.0000	0.0582	0.1860	63.6542
17	PTF	AMERIGAS		09/19/2007	PRO	5	97.8600	489	0	489	97.8600	0.0000	97.8600	0.0000	0.0000	0.0000	97.8600
18	PPE	AMERIGAS		09/13/2007	PRO	7	109.9200	769	0	769	109.9200	0.0000	109.9200	0.0000	0.0000	0.0000	109.9200
19	PPE	AMERIGAS		09/27/2007	PRO	8	109.8200	879	0	879	109.8200	0.0000	109.8200	0.0000	0.0000	0.0000	109.8200
20	PRV	FERRELL		09/07/2007	PRO	4	128.0400	512	0	512	128.0400	0.0000	128.0400	0.0000	0.0000	0.0000	128.0400
21	PRV	FERRELL		09/14/2007	PRO	4	134.0700	536	0	536	134.0700	0.0000	134.0700	0.0000	0.0000	0.0000	134.0700
22	PRV	FERRELL		09/21/2007	PRO	3	135.0700	405	0	405	135.0700	0.0000	135.0700	0.0000	0.0000	0.0000	135.0700
23	PRV	FERRELL		09/28/2007	PRO	3	135.7400	407	0	407	135.7400	0.0000	135.7400	0.0000	0.0000	0.0000	135.7400
24	PMR	INDIANTOWN		09/05/2007	PRO	13	81.4700	1,059	0	1,059	81.4700	0.0000	81.4700	0.0000	0.0000	0.0000	81.4700

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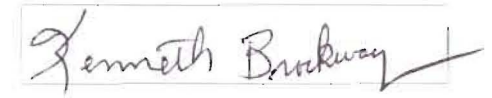
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 11, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	41,671	48.29	0.00	48.29	0.68	11,005	10.10	12.99
2	DTE Clover, LLC	08,KY,095	LTC	UR	14,878	36.74	18.62	55.36	1.22	12,446	11.24	5.85
3	James River Coal Sales, Inc.	08,KY,195	S	UR	2,056	42.00	18.51	60.51	1.44	12,823	7.66	6.96

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

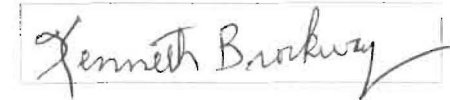
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 11, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	41,671	48.29	0.00	48.29	0.00	48.29	0.00	48.29
2	DTE Clover, LLC	08,KY,095	LTC	14,878	36.74	0.00	36.74	0.00	36.74	0.00	36.74
3	James River Coal Sales, Inc.	08,KY,195	S	2,056	42.00	0.00	42.00	0.00	42.00	0.00	42.00

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **September 2007**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 11, 2007**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges				Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)	
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			Related Charges (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	41,671	48.29	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	48.29
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	14,878	36.74	0.00	18.62	0.00	0.00	0.00	0.00	0.00	0.00	18.62	55.36
3	James River Coal Sales, Inc.	08,KY,195	MCCOY ELKHOF	UR	2,056	42.00	0.00	18.51	0.00	0.00	0.00	0.00	0.00	0.00	18.51	60.51

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