



John T. Butler  
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 Regulatory  
 Florida Power & Light Company  
 700 Universe Boulevard  
 Juno Beach, FL 33408-0420  
 (561) 304-5639  
 (561) 691-7135 (Facsimile)

**REDACTED**

November 30, 2007

RECEIVED-FPSC  
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 COMMISSION  
 CLERK

**VIA HAND DELIVERY**

Ms. Ann Cole, Director  
 Division of the Commission Clerk and  
 Administrative Services  
 Florida Public Service Commission  
 Betty Easley Conference Center, Room 110  
 2540 Shumard Oak Boulevard  
 Tallahassee, Florida 32399-0850

**Re: Docket No. 070001-EI – Monthly Fuel Filings**

Dear Ms. Bayó:

Enclosed herewith for filing are the original and five (5) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of September 2007;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of September 2007; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of August 2007.

FPL's Request for Confidential Classification of the information removed from FPL FPSC Form 423 1(a) and SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me at (561) 304-5639.

Thank you for your attention to this matter, I remain,

Sincerely,

John T. Butler

CMP \_\_\_\_\_  
 COM \_\_\_\_\_  
 CTR \_\_\_\_\_  
 ECR \_\_\_\_\_  
 GCL \_\_\_\_\_  
 OPC \_\_\_\_\_  
 RCA \_\_\_\_\_  
 SCR \_\_\_\_\_  
 SGA \_\_\_\_\_  
 SEC \_\_\_\_\_  
 OTH \_\_\_\_\_

JTB/jsb  
 Enclosures  
 cc: Service List

Doc/423 Fuel Filing/September 2007

an FPL Group company

DOCUMENT NUMBER-DATE

10609 NOV 30 07

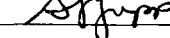
FPSC-COMMISSION CLERK

# REDACTED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

- 1. REPORTING MONTH: SEP YEAR: 2007
- 2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/15/2007

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLs)	PRICE (\$/BBL)
1	MARTIN	CONOCO	MARRERO	MTC	PALM BEACH	09/18/2007	F06	0.91	154595	105895	60.9200
2	MARTIN	CONOCO	NEW YORK	MTC	PALM BEACH	09/24/2007	F06	0.80	152976	107598	60.9200
3	TURKEY POINT	CONOCO	NEW YORK	MTC	FISHER ISLAND	09/09/2007	F06	0.79	152571	107387	60.9200
4	CAPE CANAVERAL	CONOCO	NEW YORK	MTC	PORT CANAVERAL	09/14/2007	F06	0.77	153167	107586	61.3200
5	TURKEY POINT	GLENOCORE	NEW ORLEANS	MTC	FISHER ISLAND	09/18/2007	F06	0.97	153548	148071	60.8000
6	MARTIN	SEMPRA	MARRERO	MTC	PALM BEACH	09/15/2007	F06	0.99	153000	20712	63.5200
7	MANATEE	SEMPRA	BORCO, BAHAMAS	MTC	PORT MANATEE	09/07/2007	F06	1.00	152333	141672	58.6200
8	MANATEE	SEMPRA	RIVER	MTC	PORT MANATEE	09/25/2007	F06	0.99	153524	109752	63.8800
9	MANATEE	SEMPRA	ST. ROSE	MTC	PORT MANATEE	09/27/2007	F06	0.98	153857	148877	60.1600
10	RIVIERA	SEMPRA	RIVER	MTC	RIVIERA	09/07/2007	F06	0.98	153357	110251	60.3500
11	RIVIERA	SEMPRA	MARRERO	MTC	RIVIERA	09/16/2007	F06	0.99	153000	89534	63.5200
12	TURKEY POINT	SEMPRA	BORCO, BAHAMAS	MTC	FISHER ISLAND	09/02/2007	F06	0.99	152048	141680	57.5400
13	MARTIN	SHELL	ST. ROSE	MTC	PALM BEACH	09/05/2007	F06	0.95	152500	134740	60.2500
14	MARTIN	SHELL	ST. ROSE	MTC	PALM BEACH	09/19/2007	F06	0.98	152524	134433	60.2500
15	MANATEE	SHELL	ST. ROSE	MTC	PORT MANATEE	09/29/2007	F06	1.00	153500	129047	60.2500
16	PT. EVERGLADES	VITOL	BORCO, BAHAMAS	S	PORT EVERGLADES	09/16/2007	F06	1.00	152190	304433	63.4100
17	TURKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		09/19/2007	PRO	N/A	N/A	5	97.8600
18	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/13/2007	PRO	N/A	N/A	7	109.9200
19	PT. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		09/27/2007	PRO	N/A	N/A	8	109.8200
20	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		09/07/2007	PRO	N/A	N/A	4	128.0400
21	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		09/14/2007	PRO	N/A	N/A	4	134.0700
22	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		09/21/2007	PRO	N/A	N/A	3	135.0700
23	RIVIERA	FERRELL	NA-TRUCK DELIVERY	STC		09/28/2007	PRO	N/A	N/A	3	135.7400
24	MARTIN	INDIANTOWN	NA-TRUCK DELIVERY	STC		09/05/2007	PRO	N/A	N/A	13	81.4700

DOCUMENT NUMBER-DATE

10609 NOV 30 07

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: SEP YEAR: 2007

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/15/2007

**EDITED COPY**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	PMR	CONOCO	PALM BEACH	09/18/2007	F06	105895								0.0000			61.3579
2	PMR	CONOCO	PALM BEACH	09/24/2007	F06	107598								0.0000			61.3579
3	PTF	CONOCO	FISHER ISLAND	09/09/2007	F06	107387								0.0000			61.7029
4	PCC	CONOCO	PORT CANAVERAL	09/14/2007	F06	107586								0.0000			61.8765
5	PTF	GLENOCORE	FISHER ISLAND	09/18/2007	F06	148071								0.0000			61.5829
6	PMR	SEMPRA	PALM BEACH	09/15/2007	F06	20712								0.0000			63.9579
7	PMT	SEMPRA	PORT MANATEE	09/07/2007	F06	141672								0.0000			58.8557
8	PMT	SEMPRA	PORT MANATEE	09/25/2007	F06	109752								0.0000			64.1157
9	PMT	SEMPRA	PORT MANATEE	09/27/2007	F06	148877								0.0000			60.3957
10	PRV	SEMPRA	RIVIERA	09/07/2007	F06	110251								0.0000			60.5420
11	PRV	SEMPRA	RIVIERA	09/16/2007	F06	89534								0.0000			63.7120
12	PTF	SEMPRA	FISHER ISLAND	09/02/2007	F06	141680								0.0000			58.3229
13	PMR	SHELL	PALM BEACH	09/05/2007	F06	134740								0.0000			60.6879
14	PMR	SHELL	PALM BEACH	09/19/2007	F06	134433								0.0000			60.6879
15	PMT	SHELL	PORT MANATEE	09/29/2007	F06	129047								0.0000			60.4857
16	PPE	VITOL	PORT EVERGLADES	09/16/2007	F06	304433								0.0000			63.6542
17	PTF	AMERIGAS		09/19/2007	PRO	5	97.8600	489	0	489	97.8600	0.0000	97.8600	0.0000	0.0000	0.0000	97.8600
18	PPE	AMERIGAS		09/13/2007	PRO	7	109.9200	769	0	769	109.9200	0.0000	109.9200	0.0000	0.0000	0.0000	109.9200
19	PPE	AMERIGAS		09/27/2007	PRO	8	109.8200	879	0	879	109.8200	0.0000	109.8200	0.0000	0.0000	0.0000	109.8200
20	PRV	FERRELL		09/07/2007	PRO	4	128.0400	512	0	512	128.0400	0.0000	128.0400	0.0000	0.0000	0.0000	128.0400
21	PRV	FERRELL		09/14/2007	PRO	4	134.0700	536	0	536	134.0700	0.0000	134.0700	0.0000	0.0000	0.0000	134.0700
22	PRV	FERRELL		09/21/2007	PRO	3	135.0700	405	0	405	135.0700	0.0000	135.0700	0.0000	0.0000	0.0000	135.0700
23	PRV	FERRELL		09/28/2007	PRO	3	135.7400	407	0	407	135.7400	0.0000	135.7400	0.0000	0.0000	0.0000	135.7400
24	PMR	INDIANTOWN		09/05/2007	PRO	13	81.4700	1,059	0	1,059	81.4700	0.0000	81.4700	0.0000	0.0000	0.0000	81.4700

FPSC FORM NO. 423-1(b)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. REPORTING MONTH: SEPTEMBER 2007

3. NAME, TITLE, & TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
 SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS,

2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPANY

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: 

5. DATE COMPLETED: 11/15/2007

LINE NO.	MONTH REPORTED	FORM PLANT NAME	SUPPLIER	ORIGINAL LINE NUMBER	OLD VOLUME (BBLS)	FORM NO.	COLUMN DESIGNATOR & TITLE	OLD VALUE	NEW VALUE	NEW DELIVERED PRICE (\$/BBL)	REASON FOR REVISION
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
1	NONE										

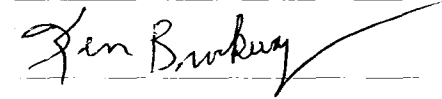
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **September 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 11, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	41,671			48.29	0.68	11,005	10.10	12.99
2	DTE Clover, LLC	08,KY,095	LTC	UR	14,878			55.36	1.22	12,446	11.24	5.85
3	James River Coal Sales, Inc.	08,KY,195	S	UR	2,056			60.51	1.44	12,823	7.66	6.96

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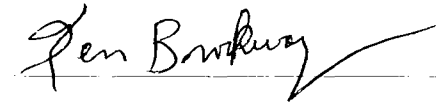
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **September 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 11, 2007**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,1M,999	LTC	41,671		0.00		0.00		0.00	
2	DTE Clover, LLC	08,KY,095	LTC	14,878		0.00		0.00		0.00	
3	James River Coal Sales, Inc.	08,KY,195	S	2,056		0.00		0.00		0.00	

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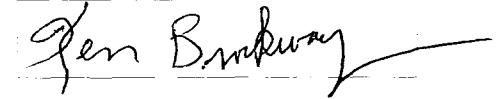
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAIL OF TRANSPORTATION CHARGES**

1. Report For Month/Yr: **September 2007**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **October 11, 2007**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	41,671		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		48.29
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	14,878		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		55.36
3	James River Coal Sales, Inc.	08,KY,195	MCCOY ELKHOF	UR	2,056		0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		60.51

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **August** Year: **2007**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: **Korel M. Dubin**  
 (305) 552-4910  
 5. Signature of Official Submitting Report:  
 6. Date Completed: **15-Oct-07**



Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
(1)	FOUNDATION COAL WEST	19/WY/5	S	UR	8,900.58	15.906	23.54	39.446	0.27	8,518	4.41	28.71
(2)	KENNECOTT COAL SALES	19/WY/5	S	UR	38,796.90	8.207	23.52	31.727	0.28	8,761	5.59	25.76
(3)	POWDER RIVER COAL	19/WY/5	S	UR	49,360.40	9.304	24.05	33.354	0.23	8,784	4.47	26.80
(4)	FOUNDATION COAL WEST	19/WY/5	S	UR	16,757.99	7.877	23.41	31.287	0.39	8,360	4.85	29.55
(5)	COALSALES, LLC	19/WY/5	S	UR	53,266.96	8.773	23.55	32.323	0.34	8,466	4.80	29.23
(6)	COALSALES, LLC	19/WY/5	S	UR	23,651.56	7.186	23.52	30.706	0.37	8,215	4.92	30.59
(7)	FOUNDATION COAL WEST	19/WY/5	S	UR	30,726.58	10.711	23.59	34.301	0.37	8,409	4.64	29.34
(8)	BUCKSKIN MINING COMPAN'	19/WY/5	S	UR	20,544.91	10.412	23.32	33.732	0.26	8,318	4.27	30.24



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **August** Year: **2007**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Korel M. Dubin  
 (305) 552-4910  
 5. Signature of Official Submitting Report:  
 6. Date Completed: 15-Oct-07

*Genneth Brokaw*

Line No.	Supplier Name	Mine Location	Purch. Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increase (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
(1)	FOUNDATION COAL WEST	19/WY/5	S	8,900.58	16.050	-	16.050	-	16.050	(0.144)	15.906
(2)	KENNECOTT COAL SALES	19/WY/5	S	38,796.90	8.346	-	8.346	-	8.346	(0.139)	8.207
(3)	POWDER RIVER COAL	19/WY/5	S	49,360.40	9.363	-	9.363	-	9.363	(0.059)	9.304
(4)	FOUNDATION COAL WEST	19/WY/5	S	16,757.99	8.025	-	8.025	-	8.025	(0.148)	7.877
(5)	COALSALES, LLC	19/WY/5	S	53,266.96	8.806	-	8.806	-	8.806	(0.033)	8.773
(6)	COALSALES, LLC	19/WY/5	S	23,651.56	7.255	-	7.255	-	7.255	(0.069)	7.186
(7)	FOUNDATION COAL WEST	19/WY/5	S	30,726.58	10.700	-	10.700	-	10.700	0.011	10.711
(8)	BUCKSKIN MINING COMPAN	19/WY/5	S	20,544.91	10.540	-	10.540	-	10.540	(0.128)	10.412

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
DETAILED TRANSPORTATION INVOICE INFORMATION**

1. Reporting Month: **August** Year: **2007**  
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**  
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data  
 Submitted on this Form: Korel M. Dubin  
 (305) 552-4910  
 5. Signature of Official Submitting Report: *Kenneth Broadway*  
 6. Date Completed: 15-Oct-07

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
(1)	FOUNDATION COAL WEST	19/WY/5	BELLE AYR, WY	UR	8,900.58	15.906	-	23.54	-	-	-	-	-	-	23.54	39.446
(2)	KENNECOTT COAL SALES	19/WY/5	CONVERSE, JCT, WY	UR	38,796.90	8.207	-	23.52	-	-	-	-	-	-	23.52	31.727
(3)	POWDER RIVER COAL	19/WY/5	NACCO, JCT, WY	UR	49,360.40	9.304	-	24.05	-	-	-	-	-	-	24.05	33.354
(4)	FOUNDATION COAL WEST	19/WY/5	EAGLE, JCT, WY	UR	16,757.99	7.877	-	23.41	-	-	-	-	-	-	23.41	31.287
(5)	COALSALES, LLC	19/WY/5	CABALO JCT, WY	UR	53,266.96	8.773	-	23.55	-	-	-	-	-	-	23.55	32.323
(6)	COALSALES, LLC	19/WY/5	RAWHIDE, JCT, WY	UR	23,651.56	7.186	-	23.52	-	-	-	-	-	-	23.52	30.706
(7)	FOUNDATION COAL WEST	19/WY/5	EAGLE, JCT, WY	UR	30,726.58	10.711	-	23.59	-	-	-	-	-	-	23.59	34.301
(8)	BUCKSKIN MINING COMPA	19/WY/5	BUCKSKIN, JCT, WY	UR	20,544.91	10.412	-	23.32	-	-	-	-	-	-	23.32	33.732

## CERTIFICATE OF SERVICE

**I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY** that copies of Florida Power & Light Company's forms 423-1, 423-1(a) edited, and 423-1(b) for the month of September, 2007, copies of St. Johns River Power Park edited forms 423-2, 423-2(a), and 423-2(b) for the month of September, 2007; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of August, 2007 have been served via first class mail, postage prepaid to the parties listed below, this 30th day of November, 2007.

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\_\_\_\_\_  
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