



Bryan S. Anderson, Esq.
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5253
(561) 691-7135 (Facsimile)

RECEIVED-FPSC
01 DEC 14 PM 3:14
COMMISSION
CLERK

December 14, 2007

VIA HAND DELIVERY

Ms. Ann Cole, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Florida Power & Light Company Petition for approval of a negotiated
Renewable Energy Contract with Manatee Green Power, LLC- Docket No.
070677-EQ

Dear Ms. Cole:

In connection with Florida Power & Light Company's Petition for approval of a negotiated Renewable Energy Contract with Manatee Green Power, LLC filed in the above-referenced docket on November 7, 2007, FPL filed a copy of the projected capacity and energy costs under the Contract. Please find the attached corrected and revised version of the projected capacity and energy costs under the Contract. Please replace the copy of Exhibit C to the Petition with the attached corrected and revised version.

- CMP _____
- COM _____
- CTR _____
- ECR 1 + DISKETTE
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

Thank you for your assistance. Please contact me should you or your staff have any questions regarding this filing.

Sincerely,

Bryan S. Anderson
Authorized House Counsel No. 219511

BSA:ec
Enclosure

DOCUMENT NUMBER-DATE

10951 DEC 14 6

FPSC-COMMISSION CLERK

**REVISED EXHIBIT C
MANATEE COUNTY LANDFILL GAS PROJECT**

12/14/2007

		Capacity		5.25 MW		Availability		90% on-peak		80% all hours							
		Energy		36,792 MWH/year													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
Negotiated Capacity Payments	Projected Energy As-Avail	2008 CT Capacity Payments	2008 CT Energy Payment	Negotiated Capacity Payments	Negotiated Energy Payments	Negotiated Total Payment	Negotiated Total Payment	Negotiated Incl. RECS	Negotiated Total Payment with RECS	Negotiated Total Payment w. RECS	2008 CT Capacity Payments	2008 CT Energy Payments	2008 CT Total Payment	2008 CT Total Payment	Diff wo RECS Neg-SOC	Diff w RECS	
Year	\$/kW-Mo	c/KVH	\$/kW-Mo	C/KVH	\$	\$	\$	\$/MWH	3.25\$/MWH	\$	\$/MWH	\$	\$	\$	\$/MWH	\$	
2009	5.33	6.42	5.21	6.42	335,790	2,362,046	2,697,836	73.33	119,574	2,817,410	76.58	328,230	2,362,046	2,690,276	73.12	7,560	127,134
2010	5.48	6.15	5.36	6.15	345,240	2,262,708	2,607,948	70.88	119,574	2,727,522	74.13	337,680	2,262,708	2,600,388	70.68	7,560	127,134
2011	5.64	5.78	5.52	5.78	355,320	2,126,578	2,481,898	67.46	119,574	2,601,472	70.71	347,760	2,126,578	2,474,338	67.25	7,560	127,134
2012	5.81	6.41	5.68	6.41	366,030	2,358,367	2,724,397	74.05	119,574	2,843,971	77.30	357,840	2,358,367	2,716,207	73.83	8,190	127,764
2013	5.98	6.47	5.85	6.47	376,740	2,380,442	2,757,182	74.94	119,574	2,876,756	78.19	368,550	2,380,442	2,748,992	74.72	8,190	127,764
2014	6.16	6.28	6.02	6.28	388,080	2,310,538	2,698,618	73.35	119,574	2,818,192	76.60	379,260	2,310,538	2,689,798	73.11	8,820	128,394
2015	6.34	6.38	6.20	6.38	399,420	2,347,330	2,746,750	74.66	119,574	2,866,324	77.91	390,600	2,347,330	2,737,930	74.42	8,820	128,394
2016	6.53	6.91	6.38	6.91	411,390	2,542,327	2,953,717	80.28	119,574	3,073,291	83.53	401,940	2,542,327	2,944,267	80.02	9,450	129,024
2017	6.72	7.63	6.57	7.63	423,360	2,807,230	3,230,590	87.81	119,574	3,350,164	91.06	413,910	2,807,230	3,221,140	87.55	9,450	129,024
2018	6.92	7.92	6.77	7.92	435,960	2,913,926	3,349,886	91.05	119,574	3,469,460	94.30	426,510	2,913,926	3,340,436	90.79	9,450	129,024
2019	7.13	8.03	6.97	8.03	449,190	2,954,398	3,403,588	92.51	119,574	3,523,162	95.76	439,110	2,954,398	3,393,508	92.23	10,080	129,654
2020	7.34	8.56	7.18	8.56	462,420	3,149,395	3,611,815	98.17	119,574	3,731,389	101.42	452,340	3,149,395	3,601,735	97.89	10,080	129,654
2021	7.56	9.03	7.40	9.03	476,280	3,322,318	3,798,598	103.25	119,574	3,918,172	106.50	466,200	3,322,318	3,788,518	102.97	10,080	129,654
2022	7.78	9.10	7.62	9.10	490,140	3,348,072	3,838,212	104.32	119,574	3,957,786	107.57	480,060	3,348,072	3,828,132	104.05	10,080	129,654
2023	8.01	9.34	7.85	9.34	504,630	3,436,373	3,941,003	107.12	119,574	4,060,577	110.37	494,550	3,436,373	3,930,923	106.84	10,080	129,654
			NPV	2007 \$			22,019,245			22,907,747				21,954,706		64,540	953,041

Notes:

(2) and (4) Projected energy payments based on projection of As-Available rates

(1), (2), (3) and (4) Projected payments do not include all applicable adjustments as specified in Appendix A (e.g., region of the delivery point, delivery voltage adjustment, etc...)

**REVISED EXHIBIT C
MANATEE COUNTY LANDFILL GAS PROJECT**

12/14/2007

	Capacity		5.25 MW		Availability		90% on-peak		80% all hours									
	Energy		36,792 MWH/year															
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)		
Negotiated Capacity Payments	Projected Energy Payments	2008 CT SOC Capacity Payments	2008 CT SOC Energy Payment	Negotiated Capacity Payments	Negotiated Energy Payments	Negotiated Total Payment	Negotiated Total Payment	Negotiated Incl. RECS	Negotiated Total Payment with RECS	Negotiated Total Payment w. RECS	2008 CT SOC Capacity Payments	2008 CT SOC Energy Payments	2008 CT SOC Total Payment	2008 CT SOC Total Payment	Diff wo RECS Neg-SOC	Diff w RECS		
Year	\$/kW-Mo	As-Avail c/KWH	\$/kW-Mo	C/KWH	\$	\$	\$	3.25\$/MWH	\$	\$/MWH	\$	\$	\$	\$	\$	\$		
2009	5.33	6.42	5.21	6.42	335,790	2,362,046	2,697,836	73.33	119,574	2,817,410	76.58	328,230	2,362,046	2,690,276	73.12	7,560	127,134	
2010	5.48	6.15	5.36	6.15	345,240	2,262,708	2,607,948	70.88	119,574	2,727,522	74.13	337,680	2,262,708	2,600,388	70.68	7,560	127,134	
2011	5.64	5.78	5.52	5.78	355,320	2,126,578	2,481,898	67.46	119,574	2,601,472	70.71	347,760	2,126,578	2,474,338	67.25	7,560	127,134	
2012	5.81	6.41	5.68	6.41	366,030	2,358,367	2,724,397	74.05	119,574	2,843,971	77.30	357,840	2,358,367	2,716,207	73.83	8,190	127,764	
2013	5.98	6.47	5.85	6.47	376,740	2,380,442	2,757,182	74.94	119,574	2,876,756	78.19	368,550	2,380,442	2,748,992	74.72	8,190	127,764	
2014	6.16	6.28	6.02	6.28	388,080	2,310,538	2,698,618	73.35	119,574	2,818,192	76.60	379,260	2,310,538	2,689,798	73.11	8,820	128,394	
2015	6.34	6.38	6.20	6.38	399,420	2,347,330	2,746,750	74.66	119,574	2,866,324	77.91	390,600	2,347,330	2,737,930	74.42	8,820	128,394	
2016	6.53	6.91	6.38	6.91	411,390	2,542,327	2,953,717	80.28	119,574	3,073,291	83.53	401,940	2,542,327	2,944,267	80.02	9,450	129,024	
2017	6.72	7.63	6.57	7.63	423,360	2,807,230	3,230,590	87.81	119,574	3,350,164	91.06	413,910	2,807,230	3,221,140	87.55	9,450	129,024	
2018	6.92	7.92	6.77	7.92	435,960	2,913,926	3,349,886	91.05	119,574	3,469,460	94.30	426,510	2,913,926	3,340,436	90.79	9,450	129,024	
2019	7.13	8.03	6.97	8.03	449,190	2,954,398	3,403,588	92.51	119,574	3,523,162	95.76	439,110	2,954,398	3,393,508	92.23	10,080	129,654	
2020	7.34	8.56	7.18	8.56	462,420	3,149,395	3,611,815	98.17	119,574	3,731,389	101.42	452,340	3,149,395	3,601,735	97.89	10,080	129,654	
2021	7.56	9.03	7.40	9.03	476,280	3,322,318	3,798,598	103.25	119,574	3,918,172	106.50	466,200	3,322,318	3,788,518	102.97	10,080	129,654	
2022	7.78	9.10	7.62	9.10	490,140	3,348,072	3,838,212	104.32	119,574	3,957,786	107.57	480,060	3,348,072	3,828,132	104.05	10,080	129,654	
2023	8.01	9.34	7.85	9.34	504,630	3,436,373	3,941,003	107.12	119,574	4,060,577	110.37	494,550	3,436,373	3,930,923	106.84	10,080	129,654	
			NPV	2007 \$			22,019,245			22,907,747				21,954,706		64,540	953,041	

Notes:

(2) and (4) Projected energy payments based on projection of As-Available rates

(1), (2), (3) and (4) Projected payments do not include all applicable adjustments as specified in Appendix A (e.g., region of the delivery point, delivery voltage adjustment, etc...)

**REVISED EXHIBIT C
MANATEE COUNTY LANDFILL GAS PROJECT**

12/14/2007

	Capacity		5.25 MW		Availability		90% on-peak		80% all hours									
	Energy		36,792 MWH/year															
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)		
Year	Negotiated Capacity Payments \$/kW-Mo	Projected Energy Payments As-Avail c/KWH	2008 CT SOC Capacity Payments \$/kW-Mo	2008 CT SOC Energy Payment C/KWH	Negotiated Capacity Payments \$	Negotiated Energy Payments \$	Negotiated Total Payment \$	Negotiated Total Payment \$/MWH	Negotiated Incl. RECS 3.25\$/MWH	Negotiated Total Payment with RECS \$	Negotiated Total Payment w. RECS \$/MWH	2008 CT SOC Capacity Payments \$	2008 CT SOC Energy Payments \$	2008 CT SOC Total Payment \$	2008 CT SOC Total Payment \$/MWH	Diff wo RECS Neg-SOC \$	Diff w RECS \$	
2009	5.33	6.42	5.21	6.42	335,790	2,362,046	2,697,836	73.33	119,574	2,817,410	76.58	328,230	2,362,046	2,690,276	73.12	7,560	127,134	
2010	5.48	6.15	5.36	6.15	345,240	2,262,708	2,607,948	70.88	119,574	2,727,522	74.13	337,680	2,262,708	2,600,388	70.68	7,560	127,134	
2011	5.64	5.78	5.52	5.78	355,320	2,126,578	2,481,898	67.46	119,574	2,601,472	70.71	347,760	2,126,578	2,474,338	67.25	7,560	127,134	
2012	5.81	6.41	5.68	6.41	366,030	2,358,367	2,724,397	74.05	119,574	2,843,971	77.30	357,840	2,358,367	2,716,207	73.83	8,190	127,764	
2013	5.98	6.47	5.85	6.47	376,740	2,380,442	2,757,182	74.94	119,574	2,876,756	78.19	368,550	2,380,442	2,748,992	74.72	8,190	127,764	
2014	6.16	6.28	6.02	6.28	388,080	2,310,538	2,698,618	73.35	119,574	2,818,192	76.60	379,260	2,310,538	2,689,798	73.11	8,820	128,394	
2015	6.34	6.38	6.20	6.38	399,420	2,347,330	2,746,750	74.66	119,574	2,866,324	77.91	390,600	2,347,330	2,737,930	74.42	8,820	128,394	
2016	6.53	6.91	6.38	6.91	411,390	2,542,327	2,953,717	80.28	119,574	3,073,291	83.53	401,940	2,542,327	2,944,267	80.02	9,450	129,024	
2017	6.72	7.63	6.57	7.63	423,360	2,807,230	3,230,590	87.81	119,574	3,350,164	91.06	413,910	2,807,230	3,221,140	87.55	9,450	129,024	
2018	6.92	7.92	6.77	7.92	435,960	2,913,926	3,349,886	91.05	119,574	3,469,460	94.30	426,510	2,913,926	3,340,436	90.79	9,450	129,024	
2019	7.13	8.03	6.97	8.03	449,190	2,954,398	3,403,588	92.51	119,574	3,523,162	95.76	439,110	2,954,398	3,393,508	92.23	10,080	129,654	
2020	7.34	8.56	7.18	8.56	462,420	3,149,395	3,611,815	98.17	119,574	3,731,389	101.42	452,340	3,149,395	3,601,735	97.89	10,080	129,654	
2021	7.56	9.03	7.40	9.03	476,280	3,322,318	3,798,598	103.25	119,574	3,918,172	106.50	466,200	3,322,318	3,788,518	102.97	10,080	129,654	
2022	7.78	9.10	7.62	9.10	490,140	3,348,072	3,838,212	104.32	119,574	3,957,786	107.57	480,060	3,348,072	3,828,132	104.05	10,080	129,654	
2023	8.01	9.34	7.85	9.34	504,630	3,436,373	3,941,003	107.12	119,574	4,060,577	110.37	494,550	3,436,373	3,930,923	106.84	10,080	129,654	
			NPV	2007 \$			22,019,245			22,907,747				21,954,706		64,540	953,041	

Notes:

(2) and (4) Projected energy payments based on projection of As-Available rates

(1), (2), (3) and (4) Projected payments do not include all applicable adjustments as specified in Appendix A (e.g., region of the delivery point, delivery voltage adjustment, etc...)

**REVISED EXHIBIT C
MANATEE COUNTY LANDFILL GAS PROJECT**

12/14/2007

Capacity	5.25 MW	Availability	90% on-peak	80% all hours
Energy	36,792 MWH/year			

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
Negotiated Capacity Payments	Projected Energy Payments As-Avail c/KWH	2008 CT SOC Capacity Payments \$/kW-Mo	2008 CT SOC Energy Payment C/KWH	Negotiated Capacity Payments \$	Negotiated Energy Payments \$	Negotiated Total Payment \$	Negotiated Total Payment \$/MWH	Negotiated Incl. RECS 3.25\$/MWH	Negotiated Total Payment with RECS \$	Negotiated Total Payment w. RECS \$/MWH	2008 CT SOC Capacity Payments \$	2008 CT SOC Energy Payments \$	2008 CT SOC Total Payment \$	2008 CT SOC Total Payment \$/MWH	2008 CT SOC Total Payment \$	2008 CT SOC Total Payment \$	
Year	\$/kW-Mo	\$/kW-Mo	C/KWH	\$	\$	\$	\$/MWH		\$	\$/MWH	\$	\$	\$	\$/MWH	\$	\$	
2009	5.33	6.42	5.21	6.42	335,790	2,362,046	2,697,836	73.33	119,574	2,817,410	76.58	328,230	2,362,046	2,690,276	73.12	7,560	127,134
2010	5.48	6.15	5.36	6.15	345,240	2,262,708	2,607,948	70.88	119,574	2,727,522	74.13	337,680	2,262,708	2,600,388	70.68	7,560	127,134
2011	5.64	5.78	5.52	5.78	355,320	2,126,578	2,481,898	67.46	119,574	2,601,472	70.71	347,760	2,126,578	2,474,338	67.25	7,560	127,134
2012	5.81	6.41	5.68	6.41	366,030	2,358,367	2,724,397	74.05	119,574	2,843,971	77.30	357,840	2,358,367	2,716,207	73.83	8,190	127,764
2013	5.98	6.47	5.85	6.47	376,740	2,380,442	2,757,182	74.94	119,574	2,876,756	78.19	368,550	2,380,442	2,748,992	74.72	8,190	127,764
2014	6.16	6.28	6.02	6.28	388,080	2,310,538	2,698,618	73.35	119,574	2,818,192	76.60	379,260	2,310,538	2,689,798	73.11	8,820	128,394
2015	6.34	6.38	6.20	6.38	399,420	2,347,330	2,746,750	74.66	119,574	2,866,324	77.91	390,600	2,347,330	2,737,930	74.42	8,820	128,394
2016	6.53	6.91	6.38	6.91	411,390	2,542,327	2,953,717	80.28	119,574	3,073,291	83.53	401,940	2,542,327	2,944,267	80.02	9,450	129,024
2017	6.72	7.63	6.57	7.63	423,360	2,807,230	3,230,590	87.81	119,574	3,350,164	91.06	413,910	2,807,230	3,221,140	87.55	9,450	129,024
2018	6.92	7.92	6.77	7.92	435,960	2,913,926	3,349,886	91.05	119,574	3,469,460	94.30	426,510	2,913,926	3,340,436	90.79	9,450	129,024
2019	7.13	8.03	6.97	8.03	449,190	2,954,398	3,403,588	92.51	119,574	3,523,162	95.76	439,110	2,954,398	3,393,508	92.23	10,080	129,654
2020	7.34	8.56	7.18	8.56	462,420	3,149,395	3,611,815	98.17	119,574	3,731,389	101.42	452,340	3,149,395	3,601,735	97.89	10,080	129,654
2021	7.56	9.03	7.40	9.03	476,280	3,322,318	3,798,598	103.25	119,574	3,918,172	106.50	466,200	3,322,318	3,788,518	102.97	10,080	129,654
2022	7.78	9.10	7.62	9.10	490,140	3,348,072	3,838,212	104.32	119,574	3,957,786	107.57	480,060	3,348,072	3,828,132	104.05	10,080	129,654
2023	8.01	9.34	7.85	9.34	504,630	3,436,373	3,941,003	107.12	119,574	4,060,577	110.37	494,550	3,436,373	3,930,923	106.84	10,080	129,654
			NPV	2007 \$			22,019,245			22,907,747				21,954,706		64,540	953,041

Notes:

(2) and (4) Projected energy payments based on projection of As-Available rates

(1), (2), (3) and (4) Projected payments do not include all applicable adjustments as specified in Appendix A (e.g., region of the delivery point, delivery voltage adjustment, etc...)

REVISED EXHIBIT C

MANATEE COUNTY LANDFILL GAS PROJECT

12/14/2007

		Capacity		5.25 MW		Availability		90% on-peak		80% all hours							
		Energy		36,792 MWH/year													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
Negotiated Capacity	Projected Energy Payments	2008 CT SOC Capacity	2008 CT SOC Energy	Negotiated Capacity	Negotiated Energy Payments	Negotiated Total Payment	Negotiated Total Payment	Negotiated Incl. RECS	Negotiated Total Payment with RECS	Negotiated Total Payment w. RECS	2008 CT SOC Capacity	2008 CT SOC Energy	2008 CT SOC Total Payment	2008 CT SOC Total Payment	Diff wo RECS	Diff w RECS	
Payments	As-Avail c/KWH	Payments \$/kW-Mo	Payment C/KWH	Payments \$	Payments \$	Payment \$	Payment \$/MWH	3.25\$/MWH	Payment \$	Payment \$/MWH	Payments \$	Payments \$	Payment \$	Payment \$/MWH	Payment \$	Payment \$	
2009	5.33	6.42	5.21	6.42	335,790	2,362,046	2,697,836	73.33	119,574	2,817,410	76.58	328,230	2,362,046	2,690,276	73.12	7,560	127,134
2010	5.48	6.15	5.36	6.15	345,240	2,262,708	2,607,948	70.88	119,574	2,727,522	74.13	337,680	2,262,708	2,600,388	70.68	7,560	127,134
2011	5.64	5.78	5.52	5.78	355,320	2,126,578	2,481,898	67.46	119,574	2,601,472	70.71	347,760	2,126,578	2,474,338	67.25	7,560	127,134
2012	5.81	6.41	5.68	6.41	366,030	2,358,367	2,724,397	74.05	119,574	2,843,971	77.30	357,840	2,358,367	2,716,207	73.83	8,190	127,764
2013	5.98	6.47	5.85	6.47	376,740	2,380,442	2,757,182	74.94	119,574	2,876,756	78.19	368,550	2,380,442	2,748,992	74.72	8,190	127,764
2014	6.16	6.28	6.02	6.28	388,080	2,310,538	2,698,618	73.35	119,574	2,818,192	76.60	379,260	2,310,538	2,689,798	73.11	8,820	128,394
2015	6.34	6.38	6.20	6.38	399,420	2,347,330	2,746,750	74.66	119,574	2,866,324	77.91	390,600	2,347,330	2,737,930	74.42	8,820	128,394
2016	6.53	6.91	6.38	6.91	411,390	2,542,327	2,953,717	80.28	119,574	3,073,291	83.53	401,940	2,542,327	2,944,267	80.02	9,450	129,024
2017	6.72	7.63	6.57	7.63	423,360	2,807,230	3,230,590	87.81	119,574	3,350,164	91.06	413,910	2,807,230	3,221,140	87.55	9,450	129,024
2018	6.92	7.92	6.77	7.92	435,960	2,913,926	3,349,886	91.05	119,574	3,469,460	94.30	426,510	2,913,926	3,340,436	90.79	9,450	129,024
2019	7.13	8.03	6.97	8.03	449,190	2,954,398	3,403,588	92.51	119,574	3,523,162	95.76	439,110	2,954,398	3,393,508	92.23	10,080	129,654
2020	7.34	8.56	7.18	8.56	462,420	3,149,395	3,611,815	98.17	119,574	3,731,389	101.42	452,340	3,149,395	3,601,735	97.89	10,080	129,654
2021	7.56	9.03	7.40	9.03	476,280	3,322,318	3,798,598	103.25	119,574	3,918,172	106.50	466,200	3,322,318	3,788,518	102.97	10,080	129,654
2022	7.78	9.10	7.62	9.10	490,140	3,348,072	3,838,212	104.32	119,574	3,957,786	107.57	480,060	3,348,072	3,828,132	104.05	10,080	129,654
2023	8.01	9.34	7.85	9.34	504,630	3,436,373	3,941,003	107.12	119,574	4,060,577	110.37	494,550	3,436,373	3,930,923	106.84	10,080	129,654
				NPV	2007 \$	22,019,245				22,907,747			21,954,706			64,540	953,041

Notes:

(2) and (4) Projected energy payments based on projection of As-Available rates

(1), (2), (3) and (4) Projected payments do not include all applicable adjustments as specified in Appendix A (e.g., region of the delivery point, delivery voltage adjustment, etc...)

**REVISED EXHIBIT C
MANATEE COUNTY LANDFILL GAS PROJECT**

12/14/2007

	Capacity		5.25 MW		Availability		90% on-peak		80% all hours								
	Energy		36,792 MWH/year														
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	
Negotiated Capacity Payments	Projected Energy Payments	2008 CT SOC Capacity Payments	2008 CT SOC Energy Payment	Negotiated Capacity Payments	Negotiated Energy Payments	Negotiated Total Payment	Negotiated Total Payment	Negotiated Incl. RECS	Negotiated Total Payment with RECS	Negotiated Total Payment w. RECS	2008 CT SOC Capacity Payments	2008 CT SOC Energy Payments	2008 CT SOC Total Payment	2008 CT SOC Total Payment	Diff wo RECS Neg-SOC	Diff w RECS	
Year	\$/kW-Mo	As-Avail c/KWH	\$/kW-Mo	C/KWH	\$	\$	\$	\$/MWH	3.25\$/MWH	\$	\$/MWH	\$	\$	\$	\$/MWH	\$	
2009	5.33	6.42	5.21	6.42	335,790	2,362,046	2,697,836	73.33	119,574	2,817,410	76.58	328,230	2,362,046	2,690,276	73.12	7,560	127,134
2010	5.48	6.15	5.36	6.15	345,240	2,262,708	2,607,948	70.88	119,574	2,727,522	74.13	337,680	2,262,708	2,600,388	70.68	7,560	127,134
2011	5.64	5.78	5.52	5.78	355,320	2,126,578	2,481,898	67.46	119,574	2,601,472	70.71	347,760	2,126,578	2,474,338	67.25	7,560	127,134
2012	5.81	6.41	5.68	6.41	366,030	2,358,367	2,724,397	74.05	119,574	2,843,971	77.30	357,840	2,358,367	2,716,207	73.83	8,190	127,764
2013	5.98	6.47	5.85	6.47	376,740	2,380,442	2,757,182	74.94	119,574	2,876,756	78.19	368,550	2,380,442	2,748,992	74.72	8,190	127,764
2014	6.16	6.28	6.02	6.28	388,080	2,310,538	2,698,618	73.35	119,574	2,818,192	76.60	379,260	2,310,538	2,689,798	73.11	8,820	128,394
2015	6.34	6.38	6.20	6.38	399,420	2,347,330	2,746,750	74.66	119,574	2,866,324	77.91	390,600	2,347,330	2,737,930	74.42	8,820	128,394
2016	6.53	6.91	6.38	6.91	411,390	2,542,327	2,953,717	80.28	119,574	3,073,291	83.53	401,940	2,542,327	2,944,267	80.02	9,450	129,024
2017	6.72	7.63	6.57	7.63	423,360	2,807,230	3,230,590	87.81	119,574	3,350,164	91.06	413,910	2,807,230	3,221,140	87.55	9,450	129,024
2018	6.92	7.92	6.77	7.92	435,960	2,913,926	3,349,886	91.05	119,574	3,469,460	94.30	426,510	2,913,926	3,340,436	90.79	9,450	129,024
2019	7.13	8.03	6.97	8.03	449,190	2,954,398	3,403,588	92.51	119,574	3,523,162	95.76	439,110	2,954,398	3,393,508	92.23	10,080	129,654
2020	7.34	8.56	7.18	8.56	462,420	3,149,395	3,611,815	98.17	119,574	3,731,389	101.42	452,340	3,149,395	3,601,735	97.89	10,080	129,654
2021	7.56	9.03	7.40	9.03	476,280	3,322,318	3,798,598	103.25	119,574	3,918,172	106.50	466,200	3,322,318	3,788,518	102.97	10,080	129,654
2022	7.78	9.10	7.62	9.10	490,140	3,348,072	3,838,212	104.32	119,574	3,957,786	107.57	480,060	3,348,072	3,828,132	104.05	10,080	129,654
2023	8.01	9.34	7.85	9.34	504,630	3,436,373	3,941,003	107.12	119,574	4,060,577	110.37	494,550	3,436,373	3,930,923	106.84	10,080	129,654
NPV			2007 \$				22,019,245			22,907,747				21,954,706		64,540	953,041

Notes:

(2) and (4) Projected energy payments based on projection of As-Available rates

(1), (2), (3) and (4) Projected payments do not include all applicable adjustments as specified in Appendix A (e.g., region of the delivery point, delivery voltage adjustment, etc...)

**REVISED EXHIBIT C
MANATEE COUNTY LANDFILL GAS PROJECT**

12/14/2007

Year	Capacity		5.25 MW		Availability		90% on-peak		80% all hours										
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)
	Negotiated Capacity Payments	Projected Energy As-Avail	2008 CT SOC Payments	2008 CT SOC Energy Payment	Negotiated Capacity Payments	Negotiated Energy Payments	Negotiated Total Payment	Negotiated Total Payment	Negotiated Incl. RECS	Negotiated Total Payment with RECS	Negotiated Total Payment w. RECS	2008 CT SOC Capacity Payments	2008 CT SOC Energy Payments	2008 CT SOC Total Payment	2008 CT SOC Total Payment	Diff wo RECS Neg-SOC	Diff w RECS		
	\$/kW-Mo	c/KWH	\$/kW-Mo	C/KWH	\$	\$	\$	\$/MWH	3.25\$/MWH	\$	\$/MWH	\$	\$	\$	\$	\$	\$	\$	\$
2009	5.33	6.42	5.21	6.42	335,790	2,362,046	2,697,836	73.33	119,574	2,817,410	76.58	328,230	2,362,046	2,690,276	73.12	7,560	127,134		
2010	5.48	6.15	5.36	6.15	345,240	2,262,708	2,607,948	70.88	119,574	2,727,522	74.13	337,680	2,262,708	2,600,388	70.68	7,560	127,134		
2011	5.64	5.78	5.52	5.78	355,320	2,126,578	2,481,898	67.46	119,574	2,601,472	70.71	347,760	2,126,578	2,474,338	67.25	7,560	127,134		
2012	5.81	6.41	5.68	6.41	366,030	2,358,367	2,724,397	74.05	119,574	2,843,971	77.30	357,840	2,358,367	2,716,207	73.83	8,190	127,764		
2013	5.98	6.47	5.85	6.47	376,740	2,380,442	2,757,182	74.94	119,574	2,876,756	78.19	368,550	2,380,442	2,748,992	74.72	8,190	127,764		
2014	6.16	6.28	6.02	6.28	388,080	2,310,538	2,698,618	73.35	119,574	2,818,192	76.60	379,260	2,310,538	2,689,798	73.11	8,820	128,394		
2015	6.34	6.38	6.20	6.38	399,420	2,347,330	2,746,750	74.66	119,574	2,866,324	77.91	390,600	2,347,330	2,737,930	74.42	8,820	128,394		
2016	6.53	6.91	6.38	6.91	411,390	2,542,327	2,953,717	80.28	119,574	3,073,291	83.53	401,940	2,542,327	2,944,267	80.02	9,450	129,024		
2017	6.72	7.63	6.57	7.63	423,360	2,807,230	3,230,590	87.81	119,574	3,350,164	91.06	413,910	2,807,230	3,221,140	87.55	9,450	129,024		
2018	6.92	7.92	6.77	7.92	435,960	2,913,926	3,349,886	91.05	119,574	3,469,460	94.30	426,510	2,913,926	3,340,436	90.79	9,450	129,024		
2019	7.13	8.03	6.97	8.03	449,190	2,954,398	3,403,588	92.51	119,574	3,523,162	95.76	439,110	2,954,398	3,393,508	92.23	10,080	129,654		
2020	7.34	8.56	7.18	8.56	462,420	3,149,395	3,611,815	98.17	119,574	3,731,389	101.42	452,340	3,149,395	3,601,735	97.89	10,080	129,654		
2021	7.56	9.03	7.40	9.03	476,280	3,322,318	3,798,598	103.25	119,574	3,918,172	106.50	466,200	3,322,318	3,788,518	102.97	10,080	129,654		
2022	7.78	9.10	7.62	9.10	490,140	3,348,072	3,838,212	104.32	119,574	3,957,786	107.57	480,060	3,348,072	3,828,132	104.05	10,080	129,654		
2023	8.01	9.34	7.85	9.34	504,630	3,436,373	3,941,003	107.12	119,574	4,060,577	110.37	494,550	3,436,373	3,930,923	106.84	10,080	129,654		
			NPV	2007 \$			22,019,245			22,907,747				21,954,706		64,540	953,041		

Notes:

(2) and (4) Projected energy payments based on projection of As-Available rates

(1), (2), (3) and (4) Projected payments do not include all applicable adjustments as specified in Appendix A (e.g., region of the delivery point, delivery voltage adjustment, etc...)