

AUSLEY & McMULLEN

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TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

100001

December 17, 2007

HAND DELIVERED

RECEIVED-FPSC
07 DEC 17 PM 3:42
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

CONFIDENTIAL

DECLASSIFIED

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 070001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of October 2007 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED

12/17/2009 kmf
DOCUMENT NUMBER-DATE

10980 DEC 17 08

FPSC-COMMISSION CLERK

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FPSC Form 423-1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2007

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: December 17, 2007

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| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|--------------|----------------|-------------------|--------------------|-------------------|-----------------------|-------------------|--------------|----------------------|---------------------------|-------------------|------------------------------|
| 1. | Polk | Transmontaigne | Manatee | MTC | Polk | 10/22/2007 | F02 | * | * | 729.45 | \$104.83 |
| 2. | Polk | Transmontaigne | Manatee | MTC | Polk | 10/30/2007 | F02 | * | * | 177.26 | \$109.66 |
| 3. | Polk | Transmontaigne | Manatee | MTC | Polk | 10/31/2007 | F02 | * | * | 364.01 | \$113.86 |
| 4. | Phillips | Transmontaigne | Manatee | MTC | Phillips | 10/31/2007 | F02 | * | * | 182.02 | \$114.55 |

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER-DATE
10980 DEC 17 07

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 17, 2007

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1. | Polk | Transmontaigne | Polk | 10/22/2007 | F02 | 729.45 | \$104.83 | 76,470.08 | \$0.00 | 76,470.08 | \$104.83 | \$0.00 | \$104.83 | \$0.00 | \$0.00 | \$0.00 | \$104.83 |
| 2. | Polk | Transmontaigne | Polk | 10/30/2007 | F02 | 177.26 | \$109.66 | 19,438.93 | \$0.00 | 19,438.93 | \$109.66 | \$0.00 | \$109.66 | \$0.00 | \$0.00 | \$0.00 | \$109.66 |
| 3. | Polk | Transmontaigne | Polk | 10/31/2007 | F02 | 364.01 | \$113.86 | 41,445.85 | \$0.00 | 41,445.85 | \$113.86 | \$0.00 | \$113.86 | \$0.00 | \$0.00 | \$0.00 | \$113.86 |
| 4. | Phillips | Transmontaigne | Phillips | 10/31/2007 | F02 | 182.02 | \$114.55 | 20,850.25 | \$0.00 | 20,850.25 | \$114.55 | \$0.00 | \$114.55 | \$0.00 | \$0.00 | \$0.00 | \$114.55 |

DECLASSIFIED

DOCUMENT NUMBER-DATE

10980 DEC 17 08

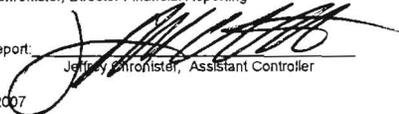
CONFIDENTIAL

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: October Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 17, 2007

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (\$/Bbls) (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|------------------------|--------------|-------------------------------|---------------|---------------|-----------------------------------|-------------------------|
| None. | | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

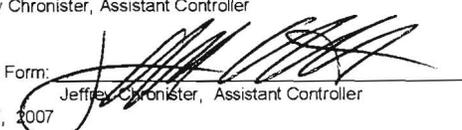
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|-------------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Alliance Coal | 10,IL,193 | LTC | RB | 35,937.80 | \$38.55 | \$11.55 | \$50.10 | 2.99 | 12,117 | 6.76 | 10.41 |
| 2. | Coal Sales | 10,IL,157 | LTC | RB | 25,599.70 | \$31.05 | \$11.89 | \$42.94 | 2.88 | 11,050 | 8.23 | 13.70 |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 68,556.90 | \$43.04 | \$11.11 | \$54.15 | 2.56 | 12,639 | 9.24 | 6.72 |
| 4. | Synthetic American Fuel | 10, IL,165 | LTC | RB | 43,444.40 | \$33.80 | \$11.20 | \$45.00 | 2.88 | 12,046 | 9.03 | 9.34 |
| 5. | Knight Hawk | 10,IL,77&145 | LTC | RB | 6,523.74 | \$30.71 | \$11.98 | \$42.69 | 3.39 | 11,342 | 9.22 | 11.41 |
| 6. | SMCC | 9, KY, 233 | S | RB | 46,103.70 | \$32.00 | \$12.97 | \$44.97 | 2.99 | 11,703 | 10.37 | 9.69 |
| 7. | Phoenix | 9,KY,177 | S | RB | 9,865.10 | \$25.50 | \$13.57 | \$39.07 | 3.92 | 11,763 | 9.01 | 9.94 |
| 8. | Phoenix | 9,KY,55 | S | RB | 20,313.20 | \$34.00 | \$11.10 | \$45.10 | 2.35 | 11,323 | 12.24 | 10.20 |
| 9. | Alliance Coal | 9,KY,107 | LTC | RB | 41,264.90 | \$38.09 | \$10.82 | \$48.91 | 2.99 | 12,117 | 6.76 | 10.41 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|---|--|
| <p>1. Reporting Month: October Year: 2007</p> <p>2. Reporting Company: Tampa Electric Company</p> <p>3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)</p> | <p>4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609</p> <p>5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller</p> <p>6. Date Completed: December 17, 2007</p> |
|---|--|

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------------|-------------------|-------------------|-----------|-----------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Alliance Coal | 10,IL,193 | LTC | 35,937.80 | N/A | \$0.00 | \$37.95 | \$0.60 | \$38.55 | \$0.00 | \$38.55 |
| 2. | Coal Sales | 10,IL,157 | LTC | 25,599.70 | N/A | \$0.00 | \$30.95 | \$0.10 | \$31.05 | \$0.00 | \$31.05 |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | 68,556.90 | N/A | \$0.00 | \$43.04 | \$0.00 | \$43.04 | \$0.00 | \$43.04 |
| 4. | Synthetic American Fuel | 10, IL,165 | LTC | 43,444.40 | N/A | \$0.00 | \$33.66 | \$0.14 | \$33.80 | \$0.00 | \$33.80 |
| 5. | Knight Hawk | 10,IL,77&145 | LTC | 6,523.74 | N/A | \$0.00 | \$30.71 | \$0.00 | \$30.71 | \$0.00 | \$30.71 |
| 6. | SMCC | 9, KY, 233 | S | 46,103.70 | N/A | \$0.00 | \$32.00 | \$0.00 | \$32.00 | \$0.00 | \$32.00 |
| 7. | Phoenix | 9,KY,177 | S | 9,865.10 | N/A | \$0.00 | \$25.50 | \$0.00 | \$25.50 | \$0.00 | \$25.50 |
| 8. | Phoenix | 9,KY,55 | S | 20,313.20 | N/A | \$0.00 | \$34.00 | \$0.00 | \$34.00 | \$0.00 | \$34.00 |
| 9. | Alliance Coal | 9,KY,107 | LTC | 41,264.90 | N/A | \$0.00 | \$37.95 | \$0.14 | \$38.09 | \$0.00 | \$38.09 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

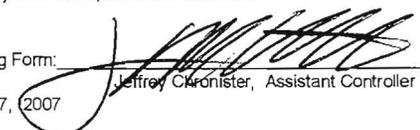
1. Reporting Month: October Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | Delivered Price Facility (\$/Ton) (q) |
|-----------------|-------------------------|----------------------|---------------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|---|
| 1. | Alliance Coal | 10,IL,193 | White Cnty., IL | RB | 35,937.80 | \$38.55 | \$0.00 | \$0.00 | \$0.00 | \$11.55 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$11.55 | \$50.10 |
| 2. | Coal Sales | 10,IL,157 | Randolph Cnty., IL | RB | 25,599.70 | \$31.05 | \$0.00 | \$0.00 | \$0.00 | \$11.89 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$11.89 | \$42.94 |
| 3. | Dodge Hill Mining | 9,KY,225 | Union Cnty., KY | RB | 68,556.90 | \$43.04 | \$0.00 | \$0.00 | \$0.00 | \$11.11 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$11.11 | \$54.15 |
| 4. | Synthetic American Fuel | 10, IL,165 | Saline Cnty., IL | RB | 43,444.40 | \$33.80 | \$0.00 | \$0.00 | \$0.00 | \$11.20 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$11.20 | \$45.00 |
| 5. | Knight Hawk | 10,IL,77&145 | Jackson & Perry Cnty., IL | RB | 6,523.74 | \$30.71 | \$0.00 | \$0.00 | \$0.00 | \$11.98 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$11.98 | \$42.69 |
| 6. | SMCC | 9, KY, 233 | Webster Cnty., KY | RB | 46,103.70 | \$32.00 | \$0.00 | \$0.00 | \$0.00 | \$12.97 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.97 | \$44.97 |
| 7. | Phoenix | 9,KY,177 | Muhlenberg Cnty., KY | RB | 9,865.10 | \$25.50 | \$0.00 | \$0.00 | \$0.00 | \$13.57 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$13.57 | \$39.07 |
| 8. | Phoenix | 9,KY,55 | Crittenden Cnty., KY | RB | 20,313.20 | \$34.00 | \$0.00 | \$0.00 | \$0.00 | \$11.10 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$11.10 | \$45.10 |
| 9. | Alliance Coal | 9,KY,107 | Hopkins Cnty., IL | RB | 41,264.90 | \$38.09 | \$0.00 | \$0.00 | \$0.00 | \$10.82 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$10.82 | \$48.91 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2

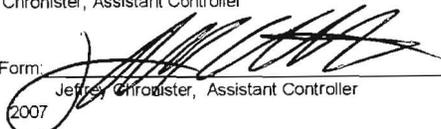
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | SSM Petcoke | N/A | S | RB | 25,349.53 | \$42.80 | \$4.13 | \$46.93 | 4.94 | 14,278 | 0.39 | 5.66 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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**** SPECIFIED CONFIDENTIAL ****

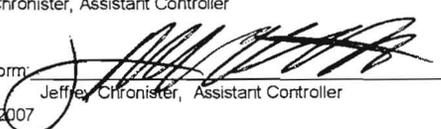
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: October Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|-------------------------------|--|---|
| 1. | SSM Petcoke | N/A | S | 25,349.53 | N/A | \$0.00 | \$42.80 | \$0.00 | \$42.80 | \$0.00 | \$42.80 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: October Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | SSM Petcoke | N/A | Davant, La. | RB | 25,349.53 | \$42.80 | \$0.00 | \$0.00 | \$0.00 | \$4.13 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4.13 | \$46.93 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

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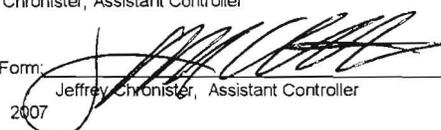
**** SPECIFIED CONFIDENTIAL ****

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: October Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

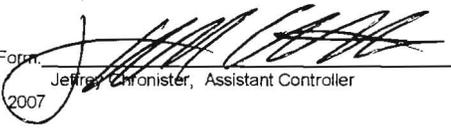
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility | N/A | N/A | QB | 400,962.00 | \$44.30 | \$12.62 | \$56.92 | 2.93 | 11,688 | 8.86 | 10.65 |

DECLASSIFIED
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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 Jeffrey Chronister, Assistant Controller

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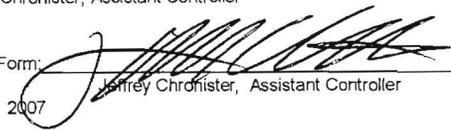
| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer Facility | N/A | N/A | 400,962.00 | N/A | \$0.00 | \$44.30 | \$0.00 | \$44.30 | \$0.00 | \$44.30 |

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 CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
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5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | | | |
| 1. | Transfer Facility | N/A | Davant, La. | OB | 400,962.00 | \$44.30 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.62 | \$0.00 | \$0.00 | \$12.62 | \$56.92 |

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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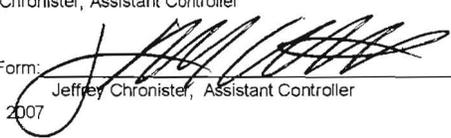
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: October Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 69,998.00 | \$48.85 | \$15.68 | \$64.53 | 2.94 | 12,133 | 7.08 | 10.29 |
| 2. | Lakeland Petcoke | N/A | S | OB | 13,150.09 | \$65.54 | \$3.05 | \$68.59 | 0.61 | 11,300 | 8.65 | 12.23 |

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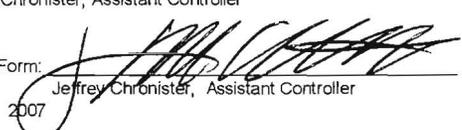
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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: October Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer facility | N/A | N/A | 69,998.00 | N/A | \$0.00 | \$48.85 | \$0.00 | \$48.85 | \$0.00 | \$48.85 |
| 2. | Lakeland Petcoke | N/A | S | 13,150.09 | N/A | \$0.00 | \$65.54 | \$0.00 | \$65.54 | \$0.00 | \$65.54 |

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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: October Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Poik Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 

Jeffrey Chronister, Assistant Controller

6. Date Completed: December 17, 2007

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Transfer facility | N/A | N/A | OB | 69,998.00 | \$48.85 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.63 | \$0.00 | \$3.05 | \$15.68 | \$64.53 |
| 2. | Lakeland Petcoke | N/A | Davant, La. | OB | 13,150.09 | \$65.54 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$3.05 | \$3.05 | \$68.59 |

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

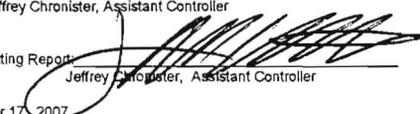
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: October Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: December 17, 2007

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|--------------|--------------------|---------------------|-------------------------------|---------------|--------------------------|---------------------|--------------|-------------------------------|---------------|---------------|--|-------------------------|
| 1. | September 2007 | Transfer Facility | Big Bend | Alliance Coal | 1. | 46,716.20 | 423-2 | Col. (f), Tons | 46,716.20 | 47,733.90 | \$49.55 | Tonnage Adjustment |
| 2. | September 2007 | Transfer Facility | Big Bend | Alliance Coal | 10. | 33,214.60 | 423-2 | Col. (f), Tons | 33,214.60 | 32,797.60 | \$48.39 | Tonnage Adjustment |