

VOTE SHEET

December 18, 2007

Docket No. 070674-EI – Proposed amendment of Rule 25-6.065, F.A.C., Interconnection and Net Metering of Customer-Owned Renewable Generation.

Issue 1: Should the Commission propose amendments to Rule 25-6.065, F.A.C.?

Recommendation: Yes. The recommended amendments would encourage the development of renewable energy by allowing all types of customer-owned renewable generation up to 2 MW to benefit from expedited interconnection procedures that recognize established national safety standards. Renewable generation would be further encouraged by requiring net metering where any excess customer generated energy is carried forward to the next billing cycle to reduce customer bills. At the end of the calendar year, any remaining excess energy would be purchased by the utility at the avoided energy rate.

MODIFIED, as attached.

COMMISSIONERS ASSIGNED: All Commissioners

COMMISSIONERS' SIGNATURES

MAJORITY

DISSENTING

Handwritten signatures of Katrina J. McMurrin, Jim Edgar, and others under the MAJORITY column.

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REMARKS/DISSENTING COMMENTS:

DOCUMENT NUMBER-DATE

11020 DEC 18 07

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Issue 2: Should this docket be closed?

Recommendation: Yes. If no requests for hearing or comments are filed, the rule amendments as proposed should be filed for adoption with the Secretary of State and the docket should be closed.

APPROVED

1 any unused energy credits at an average annual rate based on the investor-owned utility's COG-
2 1, as-available energy tariff.

3 (g) When a customer leaves the system, that customer's unused credits for excess kWh
4 generated shall be paid to the customer at an average annual rate based on the investor-owned
5 utility's COG-1, as-available energy tariff.

6 (h) Regardless of whether excess energy is delivered to the investor-owned utility's
7 electric grid, the customer shall continue to pay the applicable customer charge and applicable
8 demand charge for the maximum measured demand during the billing period. The investor-
9 owned utility shall charge for electricity used by the customer in excess of the generation
10 supplied by customer-owned renewable generation at the investor-owned utility's otherwise
11 applicable rate schedule, for non-generating customers. Tier 3 customers, whose customer-
12 owned renewable generation capacity is 20% or more of the customer's total electric load, shall
13 be required to take service under the investor-owned utility's standby or supplemental service
14 rate. Tier 1 and 2 customers, and Tier 3 customers whose customer-owned renewable generation
15 capacity is less than 20% of the customer's total electric load, The customer may at their sole
16 discretion choose to take service under the investor-owned utility's standby or supplemental
17 service rate, if available.

18 (9) Renewable Energy Certificates. Customers shall retain any Renewable Energy
19 Certificates associated with the electricity produced by their customer-owned renewable
20 generation equipment. Any additional meters necessary for measuring the total renewable
21 electricity generated for the purposes of receiving Renewable Energy Certificates shall be
22 installed at the customer's expense, unless otherwise determined during negotiations for the sale
23 of the customer's Renewable Energy Certificates to the investor-owned utility.