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PEOPLES GAS

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December 19, 2007

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 070003-GU --Purchased Gas Adjustment (PGA) Clause**

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of November 2007[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

CMP \_\_\_\_\_  
COM \_\_\_\_\_ *W. Edward Elliott*

CTR \_\_\_\_\_  
ECR \_\_\_\_\_ W. Edward Elliott  
Manager-Gas Accounting

GCL \_\_\_\_\_ Enclosures  
OPC \_\_\_\_\_ cc: Ms. Paula Brown

RCA \_\_\_\_\_ h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc

SCR \_\_\_\_\_

SGA \_\_\_\_\_

SEC \_\_\_\_\_

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FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF:

JANUARY 07 through DECEMBER 07

	CURRENT MONTH: November 07				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$165,667	\$112,113	(\$53,554)	(47.77)	\$2,675,962	\$1,777,078	(\$898,884)	(50.58)	
2 NO NOTICE SERVICE	\$34,898	\$34,898	\$1	0.00	\$396,545	\$396,548	\$3	0.00	
3 SWING SERVICE	\$2,447,287	\$0	(\$2,447,287)	#DIV/0!	\$25,473,260	\$0	(\$25,473,260)	#DIV/0!	
4 COMMODITY (Other)	\$24,221,713	\$4,697,756	(\$19,523,957)	(415.60)	\$277,942,629	\$102,921,810	(\$175,020,819)	(170.05)	
5 DEMAND	\$4,929,712	\$5,268,522	\$338,810	6.43	\$46,398,048	\$46,466,652	\$68,604	0.15	
6 OTHER	\$417,129	\$374,000	(\$43,129)	(11.53)	\$4,463,817	\$3,412,757	(\$1,051,060)	(30.80)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$39,839	\$65,059	\$25,220	38.76	\$1,034,467	\$1,017,120	(\$17,347)	(1.71)	
8 DEMAND	\$478,428	\$804,691	\$326,263	40.55	\$7,896,686	\$8,139,570	\$242,884	2.98	
9 OTHER	\$222,393	\$208,748	(\$13,645)	(6.54)	\$2,645,891	\$2,674,531	\$28,640	1.07	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$31,475,746	\$9,408,791	(\$22,066,955)	(234.54)	\$345,773,216	\$143,143,624	(\$202,629,592)	(141.56)	
12 NET UNBILLED	\$568,718	\$0	(\$568,718)	0.00	(\$2,362,960)	\$0	\$2,362,960	0.00	
13 COMPANY USE	(\$14,067)	\$0	\$14,067	0.00	\$211,826	\$0	(\$211,826)	0.00	
14 TOTAL THERM SALES (11)	\$22,697,919	\$9,408,791	(\$13,289,128)	(141.24)	\$345,878,146	\$143,143,624	(\$202,734,522)	(141.63)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	41,656,350	39,870,636	(1,785,714)	(4.48)	547,732,930	375,012,827	(172,720,103)	(46.06)	
16 NO NOTICE SERVICE	7,050,000	7,050,000	0	0.00	80,110,000	80,110,000	0	0.00	
17 SWING SERVICE	3,433,310	0	(3,433,310)	#DIV/0!	36,175,310	-	(36,175,310)	#DIV/0!	
18 COMMODITY (Other)	32,364,081	9,755,490	(22,608,591)	(231.75)	375,350,281	126,356,792	(248,993,489)	(197.06)	
19 DEMAND	106,625,822	112,714,320	6,088,498	5.40	989,163,508	988,904,081	(259,427)	(0.03)	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	13,451,560	21,979,236	8,527,676	38.80	208,619,570	207,458,405	(1,161,165)	(0.56)	
22 DEMAND	13,819,870	21,979,236	8,159,366	37.12	204,245,440	207,458,405	3,212,965	1.55	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	35,797,391	9,755,490	(26,041,901)	(266.95)	411,525,591	126,356,792	(285,168,799)	(225.69)	
25 NET UNBILLED	503,932	0	(503,932)	0.00	(2,523,706)	-	2,523,706	0.00	
26 COMPANY USE	26,634	0	(26,634)	0.00	330,201	-	(330,201)	0.00	
27 TOTAL THERM SALES (24)	27,139,848	9,755,490	(17,384,358)	(178.20)	403,516,520	126,356,792	(277,159,728)	(219.35)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00398	0.00281	(0.00117)	(41.43)	0.00489	0.00474	(0.00015)	(3.10)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.71281	#DIV/0!	#DIV/0!	#DIV/0!	0.70416	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.74841	0.48155	(0.26686)	(55.42)	0.74049	0.81453	0.07404	9.09
32 DEMAND	(5/19)	0.04623	0.04674	0.00051	1.09	0.04691	0.04699	0.00008	0.17
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00296	0.00296	(0.00000)	(0.06)	0.00496	0.00490	(0.00006)	(1.14)
35 DEMAND	(8/22)	0.03462	0.03661	0.00199	5.44	0.03866	0.03923	0.00057	1.46
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	0.87927	0.96446	0.08519	8.83	0.84022	1.13285	0.29263	25.83
38 NET UNBILLED	(12/25)	1.12856	0.00000	(1.12856)	0.00	0.93631	0.00000	(0.93631)	0.00
39 COMPANY USE	(13/26)	(0.52816)	0.00000	0.52816	0.00	0.64151	0.00000	(0.64151)	0.00
40 TOTAL THERM SALES	(11/27)	1.15976	0.96446	(0.19530)	(20.25)	0.85690	1.13285	0.27595	24.36
41 TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	1.12747	0.93217	(0.19530)	(20.95)	0.82461	1.10056	0.27595	25.07
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.13314	0.93686	(0.19628)	(20.95)	0.82876	1.10610	0.27734	25.07
45 PGA FACTOR ROUNDED TO NEAREST .001		113.314	93.686	(19.62800)	(20.95)	82.876	110.610	27.73400	25.07

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07								
		CURRENT MONTH: November 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$79,205	\$54,431	(\$24,774)	(45.51)	\$1,259,019	\$834,353	(\$424,666)	(50.90)	
2	NO NOTICE SERVICE	\$20,143	\$20,143	\$0	0.00	\$212,447	\$212,447	\$0	0.00	
3	SWING SERVICE	\$1,170,048	\$0	(\$1,170,048)	#DIV/0!	\$11,954,344	\$0	(\$11,954,344)	#DIV/0!	
4	COMMODITY (Other)	\$11,580,401	\$2,280,761	(\$9,299,640)	(407.74)	\$133,524,867	\$51,235,429	(\$82,289,438)	(160.61)	
5	DEMAND	\$2,845,430	\$3,040,991	\$195,561	6.43	\$24,849,677	\$24,993,680	\$144,003	0.58	
6	OTHER	\$199,429	\$181,577	(\$17,852)	(9.83)	\$2,061,051	\$1,587,147	(\$473,904)	(29.86)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$19,047	\$31,586	\$12,539	39.70	\$479,188	\$468,987	(\$10,201)	(2.18)	
8	DEMAND	\$276,148	\$464,468	\$188,320	40.55	\$4,133,219	\$4,299,154	\$165,935	3.86	
9	OTHER	\$128,365	\$120,489	(\$7,876)	0.00	\$1,410,849	\$1,413,119	\$2,270	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,471,096	\$4,961,360	(\$10,509,736)	(211.83)	\$167,838,149	\$72,681,796	(\$95,156,353)	(130.92)	
12	NET UNBILLED	\$428,463	\$0	(\$428,463)	0.00	(\$1,413,478)	\$0	\$1,413,478	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$4,762,714	\$4,961,360	\$198,646	4.00	\$68,031,193	\$72,681,796	\$4,650,603	6.40	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	19,915,901	19,357,194	(558,707)	(2.89)	256,675,100	178,040,986	(78,634,114)	(44.17)	
16	NO NOTICE SERVICE	4,069,260	4,069,260	0	0.00	42,918,038	42,918,038	0	0.00	
17	SWING SERVICE	1,641,466	0	(1,641,466)	#DIV/0!	16,813,908	-	(16,813,908)	#DIV/0!	
18	COMMODITY (Other)	15,473,267	4,736,290	(10,736,977)	(226.70)	178,701,028	62,280,969	(116,420,059)	(186.93)	
19	DEMAND	61,544,424	65,058,706	3,514,282	5.40	530,434,197	532,715,290	2,281,093	0.43	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,431,191	10,670,919	4,239,728	39.73	96,572,031	96,312,763	(259,268)	(0.27)	
22	DEMAND	7,976,829	12,686,415	4,709,586	37.12	107,257,624	109,835,329	2,577,705	2.35	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	17,114,733	4,736,290	(12,378,443)	(261.35)	195,514,936	62,280,969	(133,233,967)	(213.92)	
25	NET UNBILLED	422,040	0	(422,040)	0.00	(1,573,989)	-	1,573,989	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	4,269,273	4,736,290	467,017	9.86	60,650,526	62,280,969	1,630,443	2.62	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00398	0.00281	(0.00117)	(41.43)	0.00491	0.00469	(0.00022)	(4.67)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.71281	#DIV/0!	#DIV/0!	#DIV/0!	0.71098	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.74841	0.48155	(0.26686)	(55.42)	0.74720	0.82265	0.07545	9.17
32	DEMAND	(5/19)	0.04623	0.04674	0.00051	1.09	0.04685	0.04692	0.00007	0.15
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00296	0.00296	(0.00000)	(0.06)	0.00496	0.00487	(0.00009)	(1.90)
35	DEMAND	(8/22)	0.03462	0.03661	0.00199	5.44	0.03854	0.03914	0.00061	1.55
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.90396	1.04751	0.14355	13.70	0.85844	1.16700	0.30856	26.44
38	NET UNBILLED	(12/25)	1.01522	0.00000	(1.01522)	0.00	0.89802	0.00000	(0.89802)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	3.62382	1.04751	0.14355	13.70	2.76730	1.16700	(1.60030)	(137.13)
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	3.59153	1.01522	(2.57631)	(253.77)	2.73501	1.13471	(1.60030)	(141.03)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.60960	1.02033	(2.58927)	(253.77)	2.74877	1.14041	(1.60836)	(141.03)
45	PGA FACTOR ROUNDED TO NEAREST .001		360.960	102.033	(258.92731)	(253.77)	274.877	114.041	(160.83602)	(141.03)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07						Page 3 of 3		
		CURRENT MONTH: November 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$86,462	\$57,682	(\$28,780)	(49.89)	\$1,416,943	\$942,725	(\$474,218)	(50.30)	
2	NO NOTICE SERVICE	\$14,755	\$14,755	\$0	0.00	\$184,101	\$184,101	\$0	0.00	
3	SWING SERVICE	\$1,277,239	\$0	(\$1,277,239)	#DIV/0!	\$13,518,916	\$0	(\$13,518,916)	#DIV/0!	
4	COMMODITY (Other)	\$12,641,312	\$2,416,995	(\$10,224,317)	(423.02)	\$144,417,761	\$51,686,381	(\$92,731,380)	(179.41)	
5	DEMAND	\$2,084,282	\$2,227,531	\$143,249	6.43	\$21,548,371	\$21,472,972	(\$75,399)	(0.35)	
6	OTHER	\$217,700	\$192,423	(\$25,277)	(13.14)	\$2,402,765	\$1,825,612	(\$577,153)	(31.61)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$20,792	\$33,473	\$12,681	37.88	\$555,279	\$548,133	(\$7,146)	(1.30)	
8	DEMAND	\$202,279	\$340,223	\$137,944	40.55	\$3,763,466	\$3,840,416	\$76,950	2.00	
9	OTHER	\$94,028	\$88,259	(\$5,769)	0.00	\$1,235,041	\$1,261,412	\$26,371	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,004,651	\$4,447,431	(\$11,557,220)	(259.86)	\$177,935,071	\$70,461,830	(\$107,473,241)	(152.53)	
12	NET UNBILLED	\$140,255	\$0	(\$140,255)	0.00	(\$949,482)	\$0	\$949,482	0.00	
13	COMPANY USE	(\$14,067)	\$0	\$14,067	0.00	\$211,826	\$0	(\$211,826)	0.00	
14	TOTAL THERM SALES (11)	\$17,935,204	\$4,447,431	(\$13,487,773)	(303.27)	\$277,846,953	\$70,461,830	(\$207,385,123)	(294.32)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	21,740,449	20,513,442	(1,227,007)	(5.98)	291,057,830	196,971,841	(94,085,989)	(47.77)	
16	NO NOTICE SERVICE	2,980,740	2,980,740	0	0.00	37,191,964	37,191,964	0	0.00	
17	SWING SERVICE	1,791,844	0	(1,791,844)	#DIV/0!	19,361,402	-	(19,361,402)	#DIV/0!	
18	COMMODITY (Other)	16,890,814	5,019,200	(11,871,614)	(236.52)	196,649,253	64,075,823	(132,573,430)	(206.90)	
19	DEMAND	45,081,398	47,655,614	2,574,216	5.40	458,729,311	456,188,791	(2,540,520)	(0.56)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	7,020,369	11,308,317	4,287,948	37.92	112,047,539	111,145,642	(901,897)	(0.81)	
22	DEMAND	5,843,041	9,292,821	3,449,780	37.12	96,987,816	97,623,076	635,260	0.65	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,682,658	5,019,200	(13,663,458)	(272.22)	216,010,655	64,075,823	(151,934,832)	(237.12)	
25	NET UNBILLED	81,892	0	(81,892)	0.00	(949,717)	-	949,717	0.00	
26	COMPANY USE	26,634	0	(26,634)	0.00	330,201	-	(330,201)	0.00	
27	TOTAL THERM SALES (24)	22,870,575	5,019,200	(17,851,375)	(355.66)	342,865,994	64,075,823	(278,790,171)	(435.09)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00398	0.00281	(0.00117)	(41.43)	0.00487	0.00479	(0.00008)	(1.72)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.71281	#DIV/0!	#DIV/0!	#DIV/0!	0.69824	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.74841	0.48155	(0.26686)	(55.42)	0.73439	0.80664	0.07225	8.96
32	DEMAND	(5/19)	0.04623	0.04674	0.00051	1.09	0.04697	0.04707	0.00010	0.20
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00296	0.00296	(0.00000)	(0.06)	0.00496	0.00493	(0.00002)	(0.49)
35	DEMAND	(8/22)	0.03462	0.03661	0.00199	5.44	0.03880	0.03934	0.00054	1.36
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.85666	0.88608	0.02943	3.32	0.82373	1.09966	0.27593	25.09
38	NET UNBILLED	(12/25)	1.71268	0.00000	(1.71268)	0.00	0.99975	0.00000	(0.99975)	0.00
39	COMPANY USE	(13/26)	(0.52816)	0.00000	0.52816	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.69979	0.88608	0.02943	3.32	0.51896	1.09966	0.58070	52.81
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.66750	0.85379	0.18629	21.82	0.48667	1.06737	0.58070	54.40
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.67086	0.85809	0.18723	21.82	0.48912	1.07274	0.58362	54.40
45	PGA FACTOR ROUNDED TO NEAREST .001		67.086	85.809	18.72284	21.82	48.912	107.274	58.36203	54.40

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: November 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	32,857,460	\$81,534	\$0.00248
2 Commodity Pipeline (SNG)	5,200,620	\$45,540	\$0.00876
3 Commodity Pipeline (Gulfstream)	2,917,700	\$6,390	\$0.00219
4 Commodity Pipeline-(FGT)-Oct'07 Accrual Adj.	3,160	\$144	\$0.04554
5 Commodity Pipeline (SNG)-Oct'07 Accrual Adj.	0	(\$1.64)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Oct'07 Accrual Adj.	810	\$75	\$0.09300
7 Bay Gas Storage	676,600	\$16,752	\$0.02476
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	41,656,350	\$165,667	\$0.00398
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$13,733	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	3,433,310	\$2,433,554	\$0.70881
12 TOTAL SWING SERVICE	3,433,310	\$2,447,287	\$0.71281
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	29,553,750	\$22,510,210	\$0.76167
14 City of Sunrise	36,293	\$31,329	\$0.86323
15 Okaloosa	238,060	\$42,026	\$0.17654
16 Purchases-3rd Party Suppliers-Oct'07 Accrual Adj.	(145,840)	(\$107,034)	\$0.73391
17 Commodity Other-(Gulfstream)-Oct'07 Accrual Adj.	75,210	\$57,052	\$0.75856
18 Cashouts-Peoples' Transportation Customers	1,008,345	\$653,476	\$0.64807
19 NCTS Program Cashouts	1,171,197	\$780,017	\$0.66600
20 Commodity Other (SNG)	(96,120)	(\$68,437)	\$0.71200
21 Commodity Other (Gulfstream)	54,060	\$40,610	\$0.75120
22 Bookouts-Oct'07	(639,930)	(\$440,592)	\$0.68850
23 Imbalance Cashout (FGT)	(2,772,550)	(\$1,841,265)	\$0.66662
24 Imbalance Cashout (FGT)-Oct'07 Accrual Adj.	3,853,430	\$2,568,766	\$0.66411
25 Central Florida Gas	8,685	\$7,842	\$0.90295
26 Central Florida Gas- Prior Month Adj.	(9,479)	(\$6,776)	\$0.71482
27 BP Energy - Prior Month Adj.	(91,950)	(\$71,778)	\$0.78062
28 Commodity Other-(SNG)-Oct'07 Accrual Adj.	120,920	\$66,266	\$0.54801
29 TOTAL COMMODITY (Other)	32,364,081	\$24,221,713	\$0.74841
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	107,057,100	\$5,027,090	\$0.04696
31 Demand (SNG)	10,797,690	\$393,752	\$0.03647
32 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
33 Temporary Relinquishment Credit-(FGT)	(37,497,300)	(\$1,664,184)	\$0.04438
34 Temporary Acquisition	14,314,500	\$580,453	\$0.04055
35 Capacity Discount-Transportation Customer	1,690,632	\$17,143	\$0.01014
36 Volumetric Relinquishment Credit-(FGT)	(236,800)	(\$9,602)	\$0.04055
37 Volumetric Relinquishment Credit - Oct'07 Accrual Adj.	0	\$0.01	#DIV/0!
38 TOTAL DEMAND	106,625,822	\$4,929,712	\$0.04623
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$106,819	\$0.00000
40 Legal Fees	0	\$148	\$0.00000
41 Transportation Trailer Charges	0	\$310,162	\$0.00000
42 TOTAL OTHER	0	\$417,129	\$0.00000

FOR THE PERIOD OF:

January-07 Through December-07

	CURRENT MONTH: NOVEMBER 07				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCH/ PURCHASED GAS COST (A-1, LINES 3+4-13)	\$14,067	4,697,756	\$4,683,689	\$0.99701	\$276,535,062	\$102,921,810	(\$173,613,252)	(\$1.68685)
2 TRANSP TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	31,475,746	4,711,035	(26,764,711)	(5.68128)	\$69,026,327	\$40,221,814	(28,804,513)	(0.71614)
3 TOTAL	31,489,813	9,408,791	(22,081,022)	(2.34685)	\$345,561,390	\$143,143,624	(202,417,766)	(1.41409)
4 FUEL REVENUES (NET OF REVENUE TAX)	22,697,919	9,408,791	(13,289,128)	(1.41242)	\$345,878,146	\$143,143,624	(202,734,522)	(1.41630)
5 TRUE-UP REFUND(COLLECTION)	402,080	402,080	0	0.00000	\$4,422,880	\$4,422,880	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	23,099,999	9,810,871	(13,289,128)	(1.35453)	\$350,301,026	\$147,566,504	(202,734,522)	(1.37385)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(8,389,814)	402,080	8,791,894	21.86603	\$4,739,637	\$4,422,880	(316,757)	(0.07162)
8 INTEREST PROVISION-THIS PERIOD (21)	33,098	10,247	(22,851)	(2.23000)	\$339,680	\$121,147	(218,533)	(1.80387)
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	12,784,143	2,596,969	(10,187,175)	(3.92272)	3,368,911	2,486,069	(882,842)	(0.35512)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,080)	(402,080)	0	0.00000	(\$4,422,880)	(\$4,422,880)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	4,025,348	2,607,216	(1,418,132)	(0.54393)	4,025,348	2,607,216	(1,418,132)	(0.54393)
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	4,025,348	2,607,216	(1,418,132)	(0.54393)	\$4,025,348	\$2,607,216	(\$1,418,132)	(\$0.54393)
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	12,784,143	2,596,969	(10,187,175)	(3.92272)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,992,249	2,596,969	(1,395,281)	(0.53727)				
15 TOTAL (13+14)	16,776,392	5,193,937	(11,582,455)	(2.23000)				
16 AVERAGE (50% OF 15)	8,388,196	2,596,969	(5,791,228)	(2.23000)				
17 INTEREST RATE - FIRST DAY OF MONTH	4.72	4.72	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.75	4.75	0	0.00000				
19 TOTAL (17+18)	9.470	9.470	0	0.00000				
20 AVERAGE (50% OF 19)	4.735	4.735	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.39458	0.39458	0	0.00000				
22 INTEREST PROVISION (16x21)	\$33,098	\$10,247	(\$22,851)	(\$2.23000)				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Nov.'07

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Nov.'07	FGT	PGS	FTS-1 COMM. PIPELINE	26,434,900		26,434,900		\$79,588.07			\$0.30
2	Nov.'07	FGT	PGS	FTS-1 COMM. PIPELINE		13,451,560	13,451,560		39,839.11			\$0.30
3	Nov.'07	FGT	PGS	FTS-2 COMM. PIPELINE	6,422,560		6,422,560		1,945.53			\$0.03
4	Nov.'07	FGT	PGS	FTS-1 DEMAND	68,969,600		68,969,600			\$2,796,717.14		\$4.05
5	Nov.'07	FGT	PGS	FTS-1 DEMAND		13,819,870	13,819,870			478,427.53		\$3.46
6	Nov.'07	FGT	PGS	FTS-2 DEMAND	14,667,900		14,667,900			1,137,039.51		\$7.75
7	Nov.'07	FGT	PGS	NO NOTICE	7,050,000		7,050,000			34,897.50		\$0.50
8	Nov.'07	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	Nov.'07	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	8,685		8,685	7,842.12				\$90.29
10	Nov.'07	BAY GAS STORAGE	PGS	COMM. PIPELINE	676,600		676,600		16,752.10			\$2.48
11	Nov.'07	SONAT	PGS	COMM. OTHER	(96,120)		(96,120)	(68,437.44)				\$71.20
12	Nov.'07	SONAT	PGS	COMM. PIPELINE	5,200,620		5,200,620		45,539.73			\$0.88
13	Nov.'07	SONAT	PGS	DEMAND	10,797,690		10,797,690			393,752.48		\$3.65
14	Nov.'07	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	2,917,700		2,917,700		6,389.76			\$0.22
15	Nov.'07	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			585,060.00		\$5.57
16	Nov.'07	GULFSTREAM PIPELINE	PGS	COMM. OTHER	54,060		54,060	40,609.71				\$75.12
17	Nov.'07	ANADARKO	PGS	COMM. OTHER	1,644,190		1,644,190	1,133,493.39				\$68.94
18	Nov.'07	APACHE	PGS	COMM. OTHER	1,282,000		1,282,000	929,481.50				\$72.50
19	Nov.'07	BP ENERGY	PGS	COMM. OTHER	4,237,660		4,237,660	2,974,831.64				\$70.20
20	Nov.'07	BEAR ENERGY	PGS	COMM. OTHER	590,200		590,200	448,270.52				\$75.95
21	Nov.'07	CHEVTEXACO	PGS	COMM. OTHER	255,340		255,340	187,861.40				\$73.57
22	Nov.'07	CONOCO	PGS	SWING	0		0	0.00		3,300.00		#DIV/0!
23	Nov.'07	CONOCO	PGS	COMM. OTHER	26,940		26,940	19,262.10				\$71.50
24	Nov.'07	CORAL	PGS	COMM. OTHER	286,820		286,820	218,229.80				\$76.09
25	Nov.'07	CROSSTEX	PGS	COMM. OTHER	1,195,860		1,195,860	797,418.03				\$66.68
26	Nov.'07	EAGLE	PGS	SWING	0		0	0.00		1,500.00		#DIV/0!
27	Nov.'07	EAGLE	PGS	COMM. OTHER	250,740		250,740	175,128.03				\$69.84
28	Nov.'07	HOUSTON PIPELINE	PGS	COMM. OTHER	555,170		555,170	398,607.52				\$71.80
29	Nov.'07	INFINITE	PGS	COMM. OTHER	113,160		113,160	78,803.20				\$69.64
30	Nov.'07	LOUIS DREYFUS	PGS	SWING	778,480		778,480	554,199.99		780.90		\$71.29
31	Nov.'07	LOUIS DREYFUS	PGS	COMM. OTHER	5,669,560		5,669,560	4,089,874.02				\$72.14
32	Nov.'07	MAGNUM HUNTER	PGS	COMM. OTHER	14,060		14,060	9,139.00				\$65.00
33	Nov.'07	MAGNUS	PGS	COMM. OTHER	608,180		608,180	416,143.28				\$68.42
34	Nov.'07	MASEFIELD	PGS	COMM. OTHER	70,710		70,710	48,911.20				\$69.17
35	Nov.'07	NATIONAL ENERGY	PGS	COMM. OTHER	97,720		97,720	69,503.24				\$71.12
36	Nov.'07	NATIONAL FUEL	PGS	COMM. OTHER	386,050		386,050	285,630.20				\$73.99
37	Nov.'07	OCCIDENTAL	PGS	COMM. OTHER	2,012,950		2,012,950	1,506,444.92				\$74.84
38	Nov.'07	ONEOK	PGS	COMM. OTHER	1,586,090		1,586,090	1,148,707.26				\$72.42
39	Nov.'07	SEMINOLE ELECTRIC	PGS	COMM. OTHER	1,969,270		1,969,270	1,423,775.80				\$72.30
40	Nov.'07	SEQUENT	PGS	COMM. OTHER	733,740		733,740	546,406.89				\$74.47
41	Nov.'07	TAMPA ELECTRIC	PGS	COMM. OTHER	1,868,000		1,868,000	1,330,790.00				\$71.24
42	Nov.'07	TEXLA	PGS	SWING	0		0	0.00		714.00		#DIV/0!
43	Nov.'07	TEXLA	PGS	COMM. OTHER	56,350		56,350	42,681.50				\$75.74
44	Nov.'07	VIRGINIA POWER	PGS	SWING	2,654,830		2,654,830	1,879,354.15		7,438.20		\$71.07
45	Nov.'07	VIRGINIA POWER	PGS	COMM. OTHER	4,042,990		4,042,990	2,852,755.85				\$70.56
46	Nov.'07	BNP PARABAS	PGS	COMM. OTHER	0		0	38,050.00				#DIV/0!
47	Nov.'07	BPNA	PGS	COMM. OTHER	0		0	77,730.00				#DIV/0!
48	Nov.'07	CSELCC	PGS	COMM. OTHER	0		0	88,100.00				#DIV/0!
49	Nov.'07	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	367,860.00				#DIV/0!
50	Nov.'07	mitsui	PGS	COMM. OTHER	0		0	155,050.00				#DIV/0!
51	Nov.'07	MORGAN STANLEY	PGS	COMM. OTHER	0		0	72,870.00				#DIV/0!
52	Nov.'07	UBS	PGS	COMM. OTHER	0		0	578,400.00				#DIV/0!
53	Nov.'07	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,690,632		1,690,632			17,143.01		\$1.01
54	Nov.'07	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	0		0			0.00		#DIV/0!
55	Nov.'07	NCTS PROGRAM C/D	PGS	COMM. OTHER	1,171,197		1,171,197	780,017.21				\$66.60
56	Nov.'07	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	1,008,345		1,008,345	653,476.28				\$64.81
57	Totals	**This report excludes prior month/period adjustments.			190,461,429	27,271,430	217,732,859	\$26,357,272.31	\$205,288.38	\$5,456,770.27	\$0.00	\$14.71

FOR THE PERIOD OF: January-07 Through December-07  
PRESENT MONTH: November-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 ANADARKO	DRN# 23703	1,145	1,111	34,350	33,337	7.22500	7.44462
2 ANADARKO	DRN# 12740	128	124	3,843	3,730	7.42000	7.64554
3 ANADARKO	DRN# 23703	21	21	641	622	7.02500	7.23854
4 ANADARKO	DRN# 23703	50	48	1,494	1,450	6.75000	6.95518
5 ANADARKO	DRN# 23703	289	280	8,658	8,403	6.60000	6.80062
6 ANADARKO	DRN# 23703	96	93	2,883	2,798	6.92000	7.13035
7 ANADARKO	DRN# 23703	25	24	741	719	7.21000	7.42916
8 ANADARKO	DRN# 23703	2,116	2,054	63,492	61,619	6.84000	7.04791
9 ANADARKO	DRN# 23703	536	520	16,073	15,599	7.00000	7.21278
10 ANADARKO	DRN# 23703	167	162	5,000	4,853	7.10000	7.31582
11 ANADARKO	DRN# 23703	121	118	3,640	3,533	6.40000	6.59454
12 ANADARKO	DRN# 23703	607	589	18,200	17,663	6.28000	6.47089
13 ANADARKO	DRN# 23703	59	57	1,764	1,712	7.59000	7.82071
14 ANADARKO	DRN# 23703	121	118	3,640	3,533	7.28000	7.50129
15 APACHE	DRN# 25809	67	65	2,000	1,941	6.91500	7.12519
16 APACHE	DRN# 25809	200	194	6,000	5,823	6.88500	7.09428
17 APACHE	DRN# 25809	33	32	1,000	971	6.75500	6.96033
18 APACHE	DRN# 25809	23	23	700	679	7.20000	7.41886
19 BP ENERGY	DRN# 25809	133	129	3,992	3,874	7.12000	7.33642
20 BP ENERGY	DRN# 25809	172	167	5,152	5,000	7.80000	8.03709
21	SUBTOTAL	6,109	5,929	183,263	177,857	7.14392	7.36108

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185



COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 10

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
November-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
22	BP ENERGY DRN# 241390	133	129	3,992	3,874	7.10000	7.31582
23	BP ENERGY DRN# 25809	59	57	1,770	1,718	7.28000	7.50129
24	BP ENERGY DRN# 25809	500	485	15,000	14,558	7.95000	8.19165
25	BP ENERGY DRN# 25809	67	65	2,000	1,941	7.24000	7.46007
26	BEAR ENERGY DRN# 314571	116	112	3,474	3,372	7.20000	7.41886
27	BEAR ENERGY DRN# 337605	100	97	3,000	2,912	7.32000	7.54250
28	BEAR ENERGY DRN# 337605	116	112	3,474	3,372	7.42000	7.64554
29	BEAR ENERGY DRN# 337605	117	113	3,500	3,397	7.56000	7.78980
30	BEAR ENERGY DRN# 337605	687	667	20,608	20,000	7.75000	7.98557
31	BEAR ENERGY DRN# 23422	39	38	1,160	1,126	7.26500	7.48583
32	BEAR ENERGY DRN# 24462	343	333	10,304	10,000	7.68500	7.91860
33	BEAR ENERGY DRN# 314571	117	113	3,500	3,397	7.56000	7.78980
34	CHEVRON DRN# 24662	111	108	3,334	3,236	7.10000	7.31582
35	CHEVRON DRN# 24662	167	162	5,000	4,853	7.26000	7.48068
36	CHEVRON DRN# 716	333	324	10,000	9,705	7.25000	7.47038
37	CHEVRON DRN# 11224	67	65	2,000	1,941	7.41500	7.64039
38	CHEVRON DRN# 716	173	168	5,200	5,047	7.80000	8.03709
39	CONOCO DRN# 12740	90	87	2,694	2,615	7.15000	7.36734
40	SUBTOTAL	3,334	3,235	100,010	97,060	7.14392	7.36108

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
November-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
41 CORAL	DRN# 321465	206	200	6,182	6,000	7.65000	7.88253
42 CORAL	DRN# 321465	333	324	10,000	9,705	7.75000	7.98557
43 CROSSTEX	DRN# 337605	115	111	3,444	3,342	7.13000	7.34673
44 CROSSTEX	DRN# 337605	311	302	9,338	9,063	6.80000	7.00670
45 CROSSTEX	DRN# 337605	714	693	21,415	20,783	6.20000	6.38846
46 CROSSTEX	DRN# 337605	135	131	4,043	3,924	6.37500	6.56878
47 CROSSTEX	DRN# 337605	118	114	3,536	3,432	7.00000	7.21278
48 CROSSTEX	DRN# 337605	108	105	3,231	3,136	7.20000	7.41886
49 CROSSTEX	DRN# 337605	448	435	13,434	13,038	6.50000	6.69758
50 CROSSTEX	DRN# 337605	104	101	3,132	3,040	7.00000	7.21278
51 CROSSTEX	DRN# 337605	96	93	2,885	2,800	6.90000	7.10974
52 CROSSTEX	DRN# 337605	482	468	14,457	14,031	6.85000	7.05822
53 CROSSTEX	DRN# 337605	151	146	4,519	4,386	6.90000	7.10974
54 CROSSTEX	DRN# 337605	753	731	22,595	21,928	6.40000	6.59454
55 CROSSTEX	DRN# 337605	151	146	4,519	4,386	7.25000	7.47038
56 CROSSTEX	DRN# 337605	151	146	4,519	4,386	7.34000	7.56311
57 CROSSTEX	DRN# 337605	151	146	4,519	4,386	7.28000	7.50129
58 EAGLE	DRN# 23703	25	24	755	733	6.67000	6.87275
59	SUBTOTAL	4,551	4,417	136,523	132,496	7.14392	7.36108

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
November-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
60 EAGLE	DRN# 23703	116	113	3,482	3,379	6.84000	7.04791
61 EAGLE	DRN# 23703	61	59	1,837	1,783	6.90000	7.10974
62 EAGLE	DRN# 23703	467	453	14,000	13,587	6.90000	7.10974
63 EAGLE	DRN# 23703	167	162	5,000	4,853	7.40000	7.62494
64 HOUSTON PIPELINE	DRN# 24662	1,277	1,239	38,297	37,167	7.21500	7.43431
65 HOUSTON PIPELINE	DRN# 24662	129	125	3,867	3,753	6.98000	7.19217
66 HOUSTON PIPELINE	DRN# 24662	74	72	2,227	2,161	6.85000	7.05822
67 HOUSTON PIPELINE	DRN# 24662	74	72	2,227	2,161	7.13000	7.34673
68 HOUSTON PIPELINE	DRN# 24662	74	72	2,227	2,161	7.28000	7.50129
69 HOUSTON PIPELINE	DRN# 24662	52	51	1,564	1,518	6.60000	6.80062
70 HOUSTON PIPELINE	DRN# 24662	26	25	768	745	7.35500	7.57857
71 HOUSTON PIPELINE	DRN# 24662	72	70	2,170	2,106	7.45000	7.67646
72 HOUSTON PIPELINE	DRN# 24662	72	70	2,170	2,106	7.29000	7.51159
73 INFINITE	DRN# 25809	96	93	2,880	2,795	6.40000	6.59454
74 INFINITE	DRN# 25809	115	111	3,436	3,335	6.70000	6.90366
75 LOUIS DREYFUS	DRN# 12740	9,426	9,148	282,780	274,438	7.32900	7.55178
76 LOUIS DREYFUS	DRN# 23422	2,595	2,518	77,848	75,551	7.11900	7.33539
77 LOUIS DREYFUS	DRN# 32606	1,059	1,028	31,766	30,829	6.85000	7.05822
78	SUBTOTAL	15,952	15,481	478,546	464,429	7.14392	7.36108

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185

FOR THE PERIOD OF:  
PRESENT MONTH:January-07  
November-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 LOUIS DREYFUS	DRN# 12740	96	93	2,886	2,801	7.27000	7.49098
80 LOUIS DREYFUS	DRN# 12740	133	129	3,992	3,874	7.30000	7.52190
81 LOUIS DREYFUS	DRN# 1314571	398	386	11,942	11,590	6.87000	7.07883
82 LOUIS DREYFUS	DRN# 1314571	398	386	11,943	11,591	7.10000	7.31582
83 LOUIS DREYFUS	DRN# 1314571	331	322	9,944	9,651	7.25000	7.47038
84 LOUIS DREYFUS	DRN# 24662	116	112	3,474	3,372	7.38500	7.60948
85 LOUIS DREYFUS	DRN# 24662	1,600	1,553	48,008	46,592	7.40000	7.62494
86 LOUIS DREYFUS	DRN# 24662	1,194	1,159	35,832	34,775	7.34000	7.56311
87 LOUIS DREYFUS	DRN# 24662	333	324	10,000	9,705	6.73500	6.93972
88 LOUIS DREYFUS	DRN# 24662	2,161	2,098	64,840	62,927	6.58000	6.78001
89 LOUIS DREYFUS	DRN# 24662	667	647	20,000	19,410	7.65000	7.88253
90 LOUIS DREYFUS	DRN# 24662	398	386	11,944	11,592	7.41000	7.63524
91 LOUIS DREYFUS	DRN# 24662	398	386	11,944	11,592	7.51000	7.73828
92 LOUIS DREYFUS	DRN# 24662	117	113	3,500	3,397	7.38000	7.60433
93 LOUIS DREYFUS	DRN# 24662	72	70	2,161	2,097	7.30000	7.52190
94 MAGNUM HUNTER	DRN# 24662	47	45	1,406	1,365	6.50000	6.69758
95 MAGNUS ENERGY	DRN# 454599	94	91	2,811	2,728	6.60000	6.80062
96 MAGNUS ENERGY	DRN# 454599	71	69	2,140	2,077	6.85000	7.05822
97	SUBTOTAL	8,626	8,371	258,767	251,133	7.14392	7.36108

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4  
Page 6 of 10

FOR THE PERIOD OF: January-07 Through December-07  
PRESENT MONTH: November-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98	MAGNUS ENERGY DRN# 454599	81	79	2,434	2,362	7.10000	7.31582
99	MAGNUS ENERGY DRN# 454599	137	133	4,099	3,978	7.42000	7.64554
100	MAGNUS ENERGY DRN# 454599	133	129	4,000	3,882	7.15000	7.36734
101	MAGNUS ENERGY DRN# 454599	608	590	18,231	17,693	7.03000	7.24369
102	MAGNUS ENERGY DRN# 454599	133	129	4,000	3,882	7.00000	7.21278
103	MAGNUS ENERGY DRN# 454599	67	65	2,000	1,941	6.55000	6.74910
104	MAGNUS ENERGY DRN# 454599	667	647	20,000	19,410	6.45000	6.64606
105	MAGNUS ENERGY DRN# 454599	37	36	1,103	1,070	7.59000	7.82071
106	MASEFIELD DRN# 12740	69	67	2,071	2,010	7.20000	7.41886
107	NATIONAL ENERGY DRN# 25809	225	218	6,746	6,547	7.04000	7.25399
108	NATIONAL ENERGY DRN# 25809	98	95	2,928	2,842	7.30000	7.52190
109	NATIONAL ENERGY DRN# 25809	3	3	98	95	6.50000	6.69758
110	NATIONAL FUEL DRN# 314571	166	161	4,980	4,833	7.39000	7.61463
111	NATIONAL FUEL DRN# 314571	333	324	10,000	9,705	7.49000	7.71767
112	NATIONAL FUEL DRN# 314571	166	161	4,968	4,821	6.85000	7.05822
113	NATIONAL FUEL DRN# 314571	306	297	9,177	8,906	7.60000	7.83101
114	NATIONAL FUEL DRN# 314571	316	307	9,480	9,200	7.40000	7.62494
115	ONEOK DRN# 32606	242	235	7,249	7,035	7.17000	7.38794
116	SUBTOTAL	3,785	3,674	113,564	110,214	7.14392	7.36108

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
November-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 ONEOK	DRN# 32606	427	414	12,797	12,419	7.32000	7.54250
118 ONEOK	DRN# 32606	338	328	10,149	9,850	7.18000	7.39825
119 ONEOK	DRN# 32606	156	151	4,677	4,539	7.19000	7.40855
120 ONEOK	DRN# 32606	93	90	2,797	2,714	7.00000	7.21278
121 ONEOK	DRN# 32606	280	271	8,391	8,143	6.60000	6.80062
122 ONEOK	DRN# 32606	93	90	2,797	2,714	6.78000	6.98609
123 ONEOK	DRN# 32606	46	45	1,383	1,342	7.12000	7.33642
124 ONEOK	DRN# 32606	258	250	7,728	7,500	7.36000	7.58372
125 ONEOK	DRN# 32606	93	90	2,797	2,714	6.85000	7.05822
126 ONEOK	DRN# 32606	55	53	1,639	1,591	6.90000	7.10974
127 ONEOK	DRN# 32606	93	90	2,797	2,714	6.93000	7.14065
128 ONEOK	DRN# 32606	93	90	2,796	2,714	7.31000	7.53220
129 ONEOK	DRN# 32606	167	162	5,000	4,853	7.25000	7.47038
130 ONEOK	DRN# 32606	267	259	8,000	7,764	7.37000	7.59402
131 ONEOK	DRN# 32606	333	324	10,000	9,705	7.47000	7.69706
132 ONEOK	DRN# 32606	351	341	10,536	10,225	7.36500	7.58887
133 ONEOK	DRN# 32606	466	452	13,985	13,572	6.68000	6.88305
134 ONEOK	DRN# 32606	170	165	5,090	4,940	7.58000	7.81041
135	TOTAL	3,779	3,667	113,359	110,015	7.14392	7.36108

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
November-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
136	ONEOK	DRN# 32606	167	162	5,000	4,853	7.57000	7.80010
137	ONEOK	DRN# 32606	653	634	19,603	19,025	7.60000	7.83101
138	ONEOK	DRN# 32606	447	433	13,398	13,003	7.41000	7.63524
139	OCCIDENTAL	DRN# 32606	32	31	953	925	7.57000	7.80010
140	OCCIDENTAL	DRN# 32606	21	21	642	623	7.23000	7.44977
141	OCCIDENTAL	DRN# 32606	162	157	4,849	4,706	6.98000	7.19217
142	OCCIDENTAL	DRN# 32606	483	469	14,504	14,076	6.62000	6.82123
143	OCCIDENTAL	DRN# 32606	45	44	1,352	1,312	7.20000	7.41886
144	SEMINOLE	DRN# 12740	317	308	9,517	9,236	7.04500	7.25914
145	SEMINOLE	DRN# 12740	317	308	9,523	9,242	7.41000	7.63524
146	SEMINOLE	DRN# 12740	267	259	8,010	7,774	7.60000	7.83101
147	SEMINOLE	DRN# 12740	318	308	9,535	9,254	6.97500	7.18702
148	SEMINOLE	DRN# 12740	955	927	28,664	27,818	6.79000	6.99639
149	SEMINOLE	DRN# 12740	319	309	9,563	9,281	7.09000	7.30551
150	SEMINOLE	DRN# 12740	272	264	8,163	7,922	7.48500	7.71252
151	SEMINOLE	DRN# 12740	306	297	9,181	8,910	7.55000	7.77950
152	SEMINOLE	DRN# 12740	956	928	28,689	27,843	7.71000	7.94436
153	SEMINOLE	DRN# 12740	1,275	1,237	38,252	37,124	6.64000	6.84183
154	TOTAL		7,313	7,098	219,398	212,926	7.14392	7.36108

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185

FOR THE PERIOD OF:  
PRESENT MONTH:

January-07  
November-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 SEMINOLE	DRN# 12740	319	309	9,563	9,281	7.62000	7.85162
156 SEMINOLE	DRN# 12740	319	309	9,563	9,281	7.65500	7.88769
157 SEMINOLE	DRN# 12740	319	309	9,563	9,281	7.73000	7.96497
158 SEMINOLE	DRN# 12740	305	296	9,141	8,871	7.74000	7.97527
159 SEQUENT	DRN# 32606	409	397	12,269	11,907	7.35000	7.57342
160 SEQUENT	DRN# 32606	74	71	2,205	2,140	6.90000	7.10974
161 SEQUENT	DRN# 32606	324	314	9,713	9,426	7.25000	7.47038
162 SEQUENT	DRN# 32606	354	343	10,608	10,295	7.50000	7.72798
163 SEQUENT	DRN# 32606	349	338	10,456	10,148	7.45000	7.67646
164 SEQUENT	DRN# 32607	500	485	15,000	14,558	7.60000	7.83101
165 SEQUENT	DRN# 32608	199	193	5,959	5,783	7.75000	7.98557
166 SEQUENT	DRN# 32609	72	70	2,164	2,100	7.23500	7.45492
167 TAMPA ELECTRIC	DRN# 23703	2,300	2,232	69,000	66,965	7.54000	7.76919
168 TAMPA ELECTRIC	DRN# 23703	667	647	20,000	19,410	7.72000	7.95466
169 TEXLA	DRN# 23703	59	57	1,770	1,718	7.45000	7.67646
170 TEXLA	DRN# 23703	59	57	1,770	1,718	7.55000	7.77950
171 TEXLA	DRN# 23703	70	68	2,095	2,033	7.70000	7.93405
172 VIRGINIA POWER	DRN# 25809	8,849	8,588	265,483	257,651	7.07900	7.29418
173 VIRGINIA POWER	DRN# 23703	4,487	4,354	134,599	130,628	7.02900	7.24266
174	TOTAL	20,031	19,440	600,921	583,194	7.14392	7.36108

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185



FOR THE PERIOD OF:		January-07		Through		December-07	
PRESENT MONTH:		November-07					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
175	VIRGINIA POWER DRN# 23703	7,866	7,634	235,994	229,032	7.04900	7.26327
176	VIRGINIA POWER DRN# 23703	280	271	8,391	8,143	6.57000	6.76971
177	VIRGINIA POWER DRN# 23703	333	324	10,000	9,705	7.47000	7.69706
178	VIRGINIA POWER DRN# 23703	93	90	2,797	2,714	6.85000	7.05822
179	VIRGINIA POWER DRN# 23703	267	259	8,000	7,764	7.55000	7.77950
180	VIRGINIA POWER DRN# 12740	151	146	4,518	4,385	7.47000	7.69706
181	APACHE DRN# 8205175	140	136	4,200	4,076	6.84000	7.04791
182	CORAL DRN# 8205175	417	404	12,500	12,131	7.47500	7.70222
183	OCCIDENTAL DRN# 8205175	5,967	5,790	178,995	173,715	7.57000	7.80010
184	TAMPA ELECTRIC DRN# 8205179	860	835	25,800	25,039	6.75000	6.95518
185	TAMPA ELECTRIC DRN# 8205171	2,400	2,329	72,000	69,876	6.69417	6.89765
186	APACHE DRN# 314571	3,810	3,698	114,300	110,928	7.29500	7.51674
187	BP ENERGY DRN# 314571	13,062	12,677	391,860	380,300	6.97000	7.18187
188	BEAR DRN# 314571	167	162	5,000	4,853	7.54500	7.77434
189	BEAR DRN# 314571	167	162	5,000	4,853	7.51000	7.73828
190	INFINITE DRN# 314571	167	162	5,000	4,853	7.47000	7.69706
191	MASEFIELD DRN# 314571	167	162	5,000	4,853	6.80000	7.00670
192	SEQUENT DRN# 314571	167	162	5,000	4,853	7.46000	7.68676
193	SUB-TOTAL	36,479	35,402	1,094,355	1,062,072	7.14392	7.36108
194	TOTAL	109,957	106,713	3,298,706	3,201,394	7.14392	7.36108

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 661,628 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 531,160 dth's moved on the Southern Natural Gas pipeline shown on line 186 THRU 192, and 293,495 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 185

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

November-07

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
<b>THERM SALES (FIRM)</b>									
1 RESIDENTIAL	4,269,273	4,736,666	467,393	0.10948	60,650,526	68,298,518	7,647,992	0.12610	
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	5,310	0	(5,310)	(1.00000)	
3 SMALL COMM. SERVICE	161,619	174,172	12,553	0.07767	2,158,418	2,286,802	128,384	0.05948	
4 GENERAL SERVICE-1	2,832,961	3,142,804	309,844	0.10937	36,967,194	40,421,026	3,453,832	0.09343	
5 GENERAL SERVICE-2	830,436	909,366	78,930	0.09505	11,516,533	12,154,494	637,962	0.05540	
6 GENERAL SERVICE-3	445,740	540,823	95,083	0.21331	6,599,135	7,168,729	569,594	0.08631	
7 GENERAL SERVICE-4	64,414	153,881	89,467	1.38894	1,399,468	1,836,885	437,417	0.31256	
8 GENERAL SERVICE-5	159,541	7,542	(151,999)	(0.95273)	2,293,950	1,568,676	(725,274)	(0.31617)	
9 NATURAL GAS VEH. SALES	1,305	3,736	2,432	1.86393	22,806	43,496	20,690	0.90723	
10 COMM. ST. LIGHTING	7,360	18,523	11,163	1.51664	94,191	204,566	110,375	1.17182	
11 WHOLESALE	44,921	67,977	23,056	0.51325	577,480	839,291	261,811	0.45337	
11A OFF SYSTEM SALES	18,209,720	0	(18,209,720)	(1.00000)	280,352,970	0	(280,352,970)	(1.00000)	
12 TOTAL FIRM SALES	27,027,290	9,755,490	(17,271,800)	(0.63905)	402,637,980	134,822,483	(267,815,497)	(0.66515)	
<b>THERM SALES (INTERRUPTIBLE)</b>									
13 INTERRUPTIBLE SMALL	45,793	0	(45,793)	(1.00000)	150,360	0	(150,360)	(1.00000)	
14 INTERRUPTIBLE LV-1	66,766	0	(66,766)	(1.00000)	717,849	0	(717,849)	(1.00000)	
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	10,330	0	(10,330)	(1.00000)	
16 TOTAL INT. SALES	112,559	0	(112,559)	(1.00000)	878,540	0	(878,540)	(1.00000)	
<b>THERMS SALES (TRANSPORTATION)</b>									
17A SMALL COMM. SERVICE	32,321	31,572	(749)	(0.02318)	574,391	363,401	(210,990)	(0.36733)	
17 GENERAL SERVICE-1	5,158,948	5,568,127	409,179	0.07931	59,760,243	62,720,103	2,959,860	0.04953	
18 GENERAL SERVICE-2	4,631,983	4,787,476	155,493	0.03357	54,917,043	57,225,877	2,308,834	0.04204	
19 GENERAL SERVICE-3	5,097,095	5,047,481	(50,014)	(0.00981)	59,448,558	59,386,598	(61,960)	(0.00104)	
20 GENERAL SERVICE-4	3,506,031	3,674,974	168,943	0.04819	41,220,954	41,387,399	166,445	0.00404	
21 GENERAL SERVICE-5	5,418,636	4,880,307	(538,329)	(0.09935)	59,096,244	58,402,653	(693,591)	(0.01174)	
22 NATURAL GAS VEHICLE SALES	30,113	25,350	(4,763)	(0.15816)	411,640	325,008	(86,632)	(0.21046)	
23 CONDOMINIUM	255,014	223,304	(31,710)	(0.12434)	3,121,121	3,464,088	342,967	0.10989	
24 WHOLESALE	63,470	274,278	210,808	3.32136	755,995	3,017,058	2,261,063	2.99085	
25 COMM. ST. LIGHTING	54,141	57,779	3,638	0.06719	612,099	676,695	64,596	0.10553	
26 INTERRUPTIBLE SMALL	6,054,841	4,505,716	(1,549,125)	(0.25585)	49,039,024	45,813,462	(3,225,562)	(0.06578)	
27 INTERRUPTIBLE LV-1	11,806,635	15,064,339	3,257,704	0.27592	155,535,804	179,687,980	24,152,176	0.15528	
28 INTERRUPTIBLE LV-2	37,547,325	29,833,057	(7,714,268)	(0.20545)	414,377,338	291,277,258	(123,100,080)	(0.29707)	
29 TOTAL TRANSPORTATION	79,656,553	73,973,360	(5,683,193)	(0.07135)	898,870,453	803,747,580	(95,122,873)	(0.10582)	
30 TOTAL THROUGHPUT	106,796,401	83,728,850	(23,067,551)	(0.21600)	1,302,386,972	938,570,063	(363,816,909)	(0.27935)	
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>									
31 RESIDENTIAL	303,964	317,239	13,275	0.04367	3,350,919	3,425,915	74,996	0.02238	
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	4	0	(4)	(1.00000)	
33 SMALL COMMERCIAL	5,719	5,508	(211)	(0.03689)	63,052	61,399	(1,653)	(0.02622)	
34 GENERAL SERVICE-1	9,872	10,120	248	0.02512	110,484	112,853	2,369	0.02144	
35 GENERAL SERVICE-2	560	586	26	0.04643	6,527	6,578	51	0.00781	
36 GENERAL SERVICE-3	106	103	(3)	(0.02830)	1,206	1,160	(46)	(0.03814)	
37 GENERAL SERVICE-4	5	9	4	0.80000	63	99	36	0.57143	
38 GENERAL SERVICE-5	6	4	(2)	(0.33333)	70	44	(26)	(0.37143)	
39 NATURAL GAS VEH. SALES	4	7	3	0.75000	56	77	21	0.37500	
40 COMM. ST. LIGHTING	31	38	7	0.22581	353	425	72	0.20397	
41 WHOLESALE	10	8	(2)	(0.20000)	102	90	(12)	(0.11765)	
41A OFF SYSTEM SALES	13	0	(13)	(1.00000)	188	0	(188)	(1.00000)	
42 TOTAL FIRM	320,290	333,622	13,332	0.04162	3,533,024	3,608,640	75,616	0.02140	
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>									
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	9	0	(9)	(1.00000)	
44 INTERRUPTIBLE LV-1	0	0	0	(1.00000)	7	0	(7)	(1.00000)	
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)	
46 TOTAL INT.	2	0	(2)	(1.00000)	17	0	(17)	(1.00000)	
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>									
46A SMALL COMM. SERVICE	504	441	(63)	(0.12500)	5,312	4,851	(461)	(0.08678)	
47 GENERAL SERVICE-1	9,213	9,711	498	0.05405	97,362	101,010	3,648	0.03747	
48 GENERAL SERVICE-2	2,523	2,472	(51)	(0.02021)	26,988	26,751	(237)	(0.00878)	
49 GENERAL SERVICE-3	694	667	(27)	(0.03890)	7,568	7,323	(245)	(0.03237)	
50 GENERAL SERVICE-4	141	135	(6)	(0.04255)	1,530	1,485	(45)	(0.02941)	
51 GENERAL SERVICE-5	93	93	0	0.00000	1,014	1,023	9	0.00888	
52 NATURAL GAS VEHICLE SALES	11	10	(1)	(0.09091)	121	114	(7)	(0.05785)	
53 CONDOMINIUM	269	293	24	0.08922	3,131	3,223	92	0.02938	
54 WHOLESALE	1	2	1	1.00000	11	22	11	1.00000	
55 COMM. ST. LIGHTING	32	34	2	0.06250	351	387	36	0.10256	
56 INTERRUPTIBLE SMALL	28	27	(1)	(0.03571)	315	297	(18)	(0.05714)	
57 INTERRUPTIBLE LV-1	12	14	2	0.16667	157	154	(3)	(0.01911)	
58 INTERRUPTIBLE LV-2	8	5	(3)	(0.37500)	76	55	(21)	(0.27632)	
59 TOTAL TRANSP. CUSTOMERS	13,529	13,904	375	0.02772	143,936	146,695	2,759	0.01917	
60 TOTAL CUSTOMERS	333,821	347,526	13,705	0.04105	3,676,977	3,755,335	78,358	0.02131	

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

November-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
RM USE PER CUSTOMER								
61 RESIDENTIAL	14	15	1	0.06305	18	20	2	0.10145
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,328	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	28	32	3	0.11895	34	37	3	0.08800
64 GENERAL SERVICE-1	287	311	24	0.08218	335	358	24	0.07048
65 GENERAL SERVICE-2	1,483	1,552	69	0.04646	1,764	1,848	83	0.04721
66 GENERAL SERVICE-3	4,205	5,251	1,046	0.24865	5,472	6,180	708	0.12939
67 GENERAL SERVICE-4	12,883	17,098	4,215	0.32719	22,214	18,554	(3,659)	(0.16473)
68 GENERAL SERVICE-5	26,590	1,886	(24,705)	(0.92909)	32,771	35,652	2,881	0.08791
69 NATURAL GAS VEH. SALES	326	534	208	0.63653	407	565	158	0.38707
70 COMM. ST. LIGHTING	237	487	250	1.05305	267	481	215	0.80389
71 WHOLESALE	4,492	8,497	4,005	0.89156	5,662	9,325	3,664	0.64715
71A OFF SYSTEM SALES	1,400,748	#DIV/0!	#DIV/0!	#DIV/0!	1,491,239	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	45,793	#DIV/0!	#DIV/0!	#DIV/0!	16,707	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	66,766	#DIV/0!	#DIV/0!	#DIV/0!	102,550	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	10,330	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	64	72	7	0.11637	108	75	(33)	(0.30720)
75 GENERAL SERVICE-1(TRANSP.)	560	573	13	0.02396	614	621	7	0.01162
76 GENERAL SERVICE-2(TRANSP.)	1,836	1,937	101	0.05489	2,035	2,139	104	0.05127
77 GENERAL SERVICE-3(TRANSP.)	7,345	7,567	222	0.03027	7,855	8,110	254	0.03238
78 GENERAL SERVICE-4(TRANSP.)	24,865	27,222	2,357	0.09477	26,942	27,870	929	0.03446
79 GENERAL SERVICE-5(TRANSP.)	58,265	52,476	(5,788)	(0.09935)	58,280	57,090	(1,191)	(0.02043)
80 NATURAL GAS VEHICLES(TRANSP.)	2,738	2,535	(203)	(0.07397)	3,402	2,851	(551)	(0.16197)
81 CONDOMINIUM(TRANSP.)	948	762	(186)	(0.19607)	997	1,075	78	0.07820
82 WHOLSALE(TRANSP.)	63,470	137,139	73,669	1.16068	68,727	137,139	68,412	0.99542
83 COMM. ST. LIGHTING(TRANSP.)	1,692	1,699	7	0.00442	1,744	1,749	5	0.00269
84 INTERRUPTIBLE SMALL (TRANSP.)	216,244	166,878	(49,366)	(0.22829)	155,679	154,254	(1,425)	(0.00916)
85 INTERRUPTIBLE LV-1 (TRANSP.)	983,886	1,076,024	92,138	0.09365	990,674	1,166,805	176,131	0.17779
86 INTERRUPTIBLE LV-2 (TRANSP.)	4,693,416	5,966,611	1,273,196	0.27127	5,452,333	5,295,950	(156,383)	(0.02868)

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

JACKSONVILLE DIVISION:	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0325	1.0315	1.0295	1.0305	1.0502	1.0482	1.0482	1.0482	1.0462	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.050	1.049	1.047	1.048	1.068	1.066	1.066	1.066	1.064	
<b>SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0344	1.0335	1.0305	1.0315	1.0374	1.0384	1.0364	1.0364	1.0364	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.051	1.048	1.049	1.055	1.056	1.054	1.054	1.054	

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>ORLANDO DIVISION:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0305	1.0315	1.0335	1.0335	1.0305	1.0315	1.0354	1.0374	1.0344	1.0344	1.0335	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.051	1.051	1.048	1.049	1.053	1.055	1.052	1.052	1.051	
<b>TAMPA, LAKE LAND, HIGHLANDS,</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0285	1.0285	1.0305	1.0315	1.0276	1.0315	1.0325	1.0315	1.0305	1.0305	1.0305	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.045	1.049	1.050	1.049	1.048	1.048	1.048	

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>EUSTIS:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364	1.0384	1.0364	1.0364	1.0364	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056	1.054	1.054	1.054	
<b>OCALA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0311	1.0321	1.0350	1.0331	1.0311	1.0311	1.0360	1.0380	1.0360	1.0360	1.0360	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056	1.054	1.054	1.054	

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>PANAMA CITY:</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0311	1.0340	1.0331	1.0311	1.0331	1.0360	1.0350	1.0340	1.0340	1.0340	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.056	1.059	1.058	1.056	1.058	1.061	1.060	1.059	1.059	1.059	
<b>ST. PETE</b>												
<b>1 AVERAGE BTU CONTENT OF GAS PURCHASED</b>												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0325	1.0315	1.0295	1.0325	1.0344	1.0344	1.0325	1.0325	1.0325	
<b>2 PRESSURE CORRECTION FACTOR</b>												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
<b>3 BILLING FACTOR</b>												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.050	1.049	1.047	1.050	1.052	1.052	1.050	1.050	1.050	1.050

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
<b>SARASOTA, FORT MYERS</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0315	1.0315	1.0285	1.0315	1.0335	1.0335	1.0325	1.0325	1.0315	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.049	1.049	1.046	1.049	1.051	1.051	1.050	1.050	1.049	
<b>DAYTONA:</b>												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364	1.0384	1.0364	1.0364	1.0364	
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056	1.054	1.054	1.054	



COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: November 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		38		\$81,533.60	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		25(Line2)		\$45,539.73	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		26(Line6)		\$6,389.76	
4 Commodity Pipeline (FGT)-Oct'07 Accrual Adj:					
Invoice-FGT-----	102-166(Totals plus lines 1-6)		\$130,727.62		
Invoice-FGT-----	167-177		\$1,589.39		
Less Prior Month's Accrual of Usage Charges (FGT)-----		35	(\$132,173.09)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	100(Lines 9 & 12)			\$143.92	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: November 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
5 Commodity Pipeline (SNG)-Oct'07 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	181-184		\$69,384.89		
Less Prior Month's Accrual of Sonat Pipeline Charges--		25(Line2)	(\$69,386.53)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	178(Line6)			(\$1.64)	
6 Commodity Pipeline-(Gulfstream)-Oct'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	189-195(excl. line 1)		\$10,681.66		
Less Prior Month's Accrual of Gulfstream Pipeline Charges----		26(Line6)	(\$10,606.33)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	187(line15&18)			\$75.33	
7 Bay Gas Storage-----		37		\$16,752.10	
8 Special Fuels Surcharge (FGT)-----		20-22		\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$165,666.88</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
 CURRENT MONTH: November 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		40		\$13,733.10	
11 Accrued Swing Service-Commodity-3rd Party Suppliers-----		41-43		\$2,433,554.14	
12 TOTAL SWING SERVICE-----					<u>\$2,447,287.24</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: November 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	54(Line1)		\$21,132,150.29		
Hedge Settlement-----	33		\$1,378,060.00	\$22,510,210.29	
14 City of Sunrise-----	27-30			\$31,329.16	
15 Okaloosa-----	31			\$42,026.36	
16 Purchases-3rd Party Suppliers-Oct'07 Accrual Adj :					
Supplier Invoices-----	57-99		\$32,024,212.44		
Supplier Invoices-----	Less : Page 56( Lines 1,8,15,22)		(\$11,201.08)		
Supplier Invoices-----	Less : Page 56( Lines3,10,17, 24)		(\$2,943,500.74)		
Less Prior Month's Accruals for Gas Purchased-----		56(Line1)	(\$29,176,544.44)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	55(lines1-9),56(Line 5-6,12-13,19-20,26-27)			(\$107,033.82)	
17 Purchases-3rd Party Suppliers (Gulfstream)-Oct'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	197 & 198		\$66,165.14		
Less Prior Month's Accrual of (Imbalance Cashout)		26(Line1)	(\$9,113.47)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	187(line 3)			\$57,051.67	
18 Cashouts-Peoples' Transportation Customers-----	221			\$653,476.28	
19 NCTS Program Cashouts-----	222			\$780,017.21	
20 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	25(Line1)			(\$68,437.44)	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	26(Line1)			\$40,609.71	
22 Bookouts- Oct'07-----	24			(\$440,591.82)	
23 Imbalance Cashout (FGT)-----	23			(\$1,841,264.98)	
24 Imbalance Cashout (FGT)-Oct'07--Accrual Adj-----	213(Line7)			\$2,568,766.11	
25 Central Florida Gas -----	34			\$7,842.12	
26 Central Florida Gas -Prior Month Adj.-----	35-36			(\$6,775.76)	
27 B.P. Energy -Prior Month Adj.-----	199&202(Line1)			(\$71,778.06)	
28 Purchases-3rd Party Suppliers (SNG)-Oct'07 Accrual Adj.:					
Invoice for Imbalance Cashout-----	184&186(Line1)		(\$54,067.34)		
Less Prior Month's Accrual for Imbalance Cashout-----		25(Line1)	\$120,333.00		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	178(line 3)			\$66,265.66	
29 TOTAL COMMODITY (Other)-----					<u>\$24,221,712.69</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: November 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
30 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,527,326.91		
Invoice-FGT					
Line 1		14	\$48,660.00		
Invoice-FGT					
Line 1		15	\$1,428,033.00		
Invoice-FGT					
Line 1		20	\$23,070.00		
Total Demand (FGT)				\$5,027,089.91	
31 Demand (SNG):					
Accrual of Sonat Pipeline Charges		25(Line3)		\$393,752.48	
32 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		26(Line7)		\$585,060.00	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
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FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: November 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-10	(\$1,350,120.54)		
Invoice-FGT (Relinq. Credits)-----		15-18	(\$290,993.49)		
Invoice-FGT (Relinq. Credits)-----		19	(\$23,070.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,664,184.03)	
34 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		11-13		\$580,453.01	
35 Capacity Discount-----		203		\$17,143.01	
36 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		39		(\$9,602.24)	
37 Volumetric Relinquishment Credit (FGT) - Oct'07 Accrual Adj. -----		101		\$0.01	
38 TOTAL DEMAND-----					<u>\$4,929,712.15</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07  
CURRENT MONTH: November 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>OTHER</u>					
39 Administrative Costs-----	N/A			\$106,818.75	
40 Legal Fees-----	N/A			\$148.17	
41 Transportation Trailer Charges-----	32			\$310,162.36	
42 TOTAL OTHER-----					<u>\$417,129.28</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
November-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,050,000	16	34,897.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	69,206,400	19	2,806,319.38	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(236,800)	19	(9,602.24)	5
3a FTS-1 VOL. RELINQ. CREDIT-Oct'07 Acc.Adj.	DEMAND	0	19	0.01	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,667,900	19	1,137,039.51	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,434,900	15	79,588.07	1
5a FTS-1 USAGE CHARGE-Oct'07 Accrual Adj.	COMM. PIPELINE	3,160	15	143.88	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	6,422,560	15	1,945.53	1
6a FTS-2 USAGE CHARGE-Oct'07 Accrual Adj.	COMM. PIPELINE	0	15	0.04	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(2,772,550)	18	(\$1,841,264.98)	4
9 IMBALANCE CASHOUT-Oct'07 Accrual Adj.	COMM. OTHER	3,853,430	18	\$2,568,766.11	4
10 TOTAL FGT		<u>124,629,000</u>		<u>\$4,793,066.89</u>	
11 SONAT PIPELINE	COMM. PIPELINE	5,200,620	15	45,539.73	1
12 SONAT PIPELINE	DEMAND	10,797,690	19	393,752.48	5
13 SONAT PIPELINE	COMM. OTHER	(96,120)	18	(68,437.44)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	2,917,700	15	6,389.76	1
15 GULFSTREAM PIPELINE	DEMAND	10,600,000	19	585,060.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	54,060	18	40,609.71	4
17 CITY OF SUNRISE	COMM. OTHER	36,293	18	31,329.16	4
18 OKALOOSA	COMM. OTHER	238,060	18	42,026.36	4
19 TRANSPORT TRAILER CHARGES	OTHER			310,162.36	6
20 ADMINISTRATIVE COSTS	OTHER			106,818.75	6
21 BOOKOUTS	COMM. OTHER	(639,930)	18	(440,591.82)	4
22 CENTRAL FLORIDA GAS	COMM. OTHER	8,685	18	7,842.12	4
23 CENTRAL FLORIDA GAS	COMM. OTHER*	(9,479)	18	(6,775.76)	4
24 LEGAL FEES	OTHER			148.17	6
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	1,008,345	18	653,476.28	4
26 NCTS PROGRAM C/O'S	COMM. OTHER	1,171,197	18	780,017.21	4
27 ANADARKO	COMM. OTHER	1,644,190	18	1,133,493.39	4
28 APACHE	COMM. OTHER	1,282,000	18	929,481.50	4
29 BP ENERGY	COMM. OTHER	4,237,660	18	2,974,831.64	4
30 BEAR ENERGY	COMM. OTHER	590,200	18	448,270.52	4
31 CHEVTEXACO	COMM. OTHER	255,340	18	187,861.40	4
32 CONOCO	SWING-DEMAND			3,300.00	3
33 CONOCO	COMM. OTHER	26,940	18	19,262.10	4
34 CORAL	COMM. OTHER	286,820	18	218,229.80	4
35 CROSSTEX	COMM. OTHER	1,195,860	18	797,418.03	4
36 EAGLE	SWING-DEMAND			1,500.00	3
37 EAGLE	COMM. OTHER	250,740	18	175,128.03	4
38 HOUSTON PIPELINE	COMM. OTHER	555,170	18	398,607.52	4
39 INFINITE	COMM. OTHER	113,160	18	78,803.20	4
40 LOUIS DREYFUS	SWING-DEMAND			780.90	3
41 LOUIS DREYFUS	SWING-COMM.	778,480	17	554,199.99	3
42 LOUIS DREYFUS	COMM. OTHER	5,669,560	18	4,089,874.02	4
43 MAGNUM HUNTER	COMM. OTHER	14,060	18	9,139.00	4
44 MAGNUS	COMM. OTHER	608,180	18	416,143.28	4
45 MASEFIELD	COMM. OTHER	70,710	18	48,911.20	4
46 NATIONAL ENERGY	COMM. OTHER	97,720	18	69,503.24	4
47 NATIONAL FUEL	COMM. OTHER	386,050	18	285,630.20	4
48 OCCIDENTAL	COMM. OTHER	2,012,950	18	1,506,444.92	4
49 ONEOK	COMM. OTHER	1,588,090	18	1,148,707.26	4
50 SEMINOLE ELECTRIC	COMM. OTHER	1,969,270	18	1,423,775.80	4
51 SEQUENT	COMM. OTHER	733,740	18	546,406.89	4
52 TAMPA ELECTRIC	COMM. OTHER	1,868,000	18	1,330,790.00	4
53 TEXLA	SWING-DEMAND			714.00	3
54 TEXLA	COMM. OTHER	56,350	18	42,681.50	4
55 VIRGINIA POWER	SWING-DEMAND			7,438.20	3
56 VIRGINIA POWER	SWING-COMM.	2,654,830	17	1,879,354.15	3
57 VIRGINIA POWER	COMM. OTHER	4,042,990	18	2,852,755.85	4
58 BAY GAS STORAGE CO.	COMM. PIPELINE	676,600	15	16,752.10	1
59 BNP PARABAS	COMM. OTHER	0	18	38,050.00	4
60 BPNA	COMM. OTHER	0	18	77,730.00	4
61 CSELCC	COMM. OTHER	0	18	86,100.00	4
62 J.P. MORGAN CHASE	COMM. OTHER	0	18	367,860.00	4
63 MITSUI	COMM. OTHER	0	18	155,050.00	4
64 MORGAN STANLEY	COMM. OTHER	0	18	72,870.00	4
65 UBS	COMM. OTHER	0	18	578,400.00	4
66 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,690,632	19	17,143.01	5
67 BP ENERGY	COMM. OTHER*	(91,950)	18	(71,778.06)	4
68 GAS PURCHASES-Oct'07 Accrual Adj.	COMM. OTHER	(145,840)	18	(107,033.82)	4
69 SONAT P/L-Oct'07 Accrual Adj.	COMM. OTHER	120,920	18	66,265.86	4
70 SONAT P/L-Oct'07 Accrual Adj.	COMM. PIPELINE	0	15	(1.64)	1
71 GULFSTREAM PIPELINE-Oct'07 Accrual Adj.	COMM. OTHER	75,210	18	57,051.67	4
72 GULFSTREAM PIPELINE-Oct'07 Accrual Adj.	COMM. PIPELINE	810	15	\$75.33	1
73 TOTAL		<u>191,129,563</u>		<u>\$32,216,405.94</u>	

\*Prior Month Adjustment



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	11/29/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account N:</b>	
				<b>Payee's Bank ABA Numb:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	December 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	November 01, 2007	<b>End Transaction Date:</b>	November 30, 2007

<b>Invoice Total Amount:</b>	<i>Wire 12/11/07</i>	\$2,212,103.87
<b>Invoice Identifier:</b>	<i>01-90-000-232-42000</i>	000309400
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>	<i>[Signature]</i>	12/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	705,000 ✓	34,897.50 ✓	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,698,710 ✓	3,527,326.91 ✓	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(41,370)	-16,775.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(86,520)	-35,083.86	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(219,240)	-88,901.82	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(261,870)	-106,188.29	01 - 30	
01				Temporary Relinquishment Credit - Award # 12955 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(210,000)	-85,155.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01 - 30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	

COPY *Line 1*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	11/29/2007 12:00 AM
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Payee's Bank Account Num:</b>	
		<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank ABA Number:</b>	
		<b>Prev Inv ID:</b>		<b>Payee's Bank:</b>	
		<b>Invoice Date:</b>	December 01, 2007	<b>Payee's Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Name:</b>	
<b>Svc Req:</b>	006922736	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req K:</b>	5047	<b>Prev Inv ID:</b>			
<b>Svc CD:</b>	FTS-1				

<b>Invoice Total Amount:</b>	\$2,212,103.87
<b>Invoice Identifier:</b>	000309400
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	12/11/2007

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42935 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01 - 30	
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	
				Temporary Relinquishment Credit - Award # 43138 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	
				Temporary Relinquishment Credit - Award # 43138 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	
				Temporary Relinquishment Credit - Award # 43138 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	December 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$2,212,103.87
<b>Invoice Identifier:</b>	000309400
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	12/11/2007

<b>Begin Transaction Date:</b>	November 01, 2007	<b>End Transaction Date:</b>	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43992 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
	Temporary Relinquishment Credit - Award # 44106 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	

W

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Nu</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Numbe</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	December 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$2,212,103.87
<b>Invoice Identifier:</b>	000309400
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	12/11/2007

<b>Begin Transaction Date:</b>	November 01, 2007	<b>End Transaction Date:</b>	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,330)	-3,783.32	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,180)	-12,237.99	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,290)	-9,038.60	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	December 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$2,212,103.87
<b>Invoice Identifier:</b>	000309400
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	12/11/2007

**Begin Transaction Date:** November 01, 2007

**End Transaction Date:** November 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44249 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
	Temporary Relinquishment Credit - Award # 44249 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(66,540)	-26,981.97	01 - 30	
	Temporary Relinquishment Credit - Award # 44249 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,390)	-20,838.65	01 - 30	
	Temporary Relinquishment Credit - Award # 44249 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(152,070)	-61,664.39	01 - 30	
	Temporary Relinquishment Credit - Award # 44249 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,520)	-4,671.36	01 - 30	
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,610)	-9,573.86	01 - 30	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,770)	-8,016.74	01 - 30	

64

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	11/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	December 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$2,212,103.87
<b>Invoice Identifier:</b>	000309400
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	12/11/2007

<b>Begin Transaction Date:</b>	November 01, 2007	<b>End Transaction Date:</b>	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44755 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	01 - 30	
	Temporary Relinquishment Credit - Award # 44845 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(133,770)	-54,243.74	01 - 30	
	Temporary Relinquishment Credit - Award # 45034 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(160,920)	-65,253.06	01 - 30	
	Temporary Relinquishment Credit - Award # 45034 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,840)	-2,773.62	01 - 30	
	Temporary Relinquishment Credit - Award # 45084 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,330)	-1,350.32	01 - 30	
	Temporary Relinquishment Credit - Award # 45084 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,110)	-15,048.11	01 - 30	
	Temporary Relinquishment Credit - Award # 45087 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,110)	-15,048.11	01 - 30	
	Temporary Relinquishment Credit - Award # 45087 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,090)	-14,634.50	01 - 30	

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6

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Nur</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Numbe:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	:OI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	December 01, 2007	<b>Invoice Total Amount:</b>	\$2,212,103.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000309400
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/11/2007

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45087 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(270,000)	-109,485.00	01 - 30	
	Temporary Relinquishment Credit - Award # 45088 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(60,000)	-24,330.00	01 - 30	
	Temporary Relinquishment Credit - Award # 45088 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(161,490)	-65,484.20	01 - 30	
	Temporary Relinquishment Credit - Award # 45088 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(148,170)	-60,082.94	01 - 30	
	Temporary Relinquishment Credit - Award # 45088 At DRN 266472																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,480)	-18,442.14	01 - 30	
	Temporary Relinquishment Credit - Award # 45088 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,450)	-18,429.98	01 - 30	
	Temporary Relinquishment Credit - Award # 45088 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,780)	-10,048.29	01 - 30	
	Temporary Relinquishment Credit - Award # 45089 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,060)	-4,890.33	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 11/29/2007 12:00 AM  <b>Payee's Bank Account Num:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> December 01, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$2,212,103.87
<b>Invoice Identifier:</b>	000309400
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	12/11/2007

**Begin Transaction Date:** November 01, 2007

**End Transaction Date:** November 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45089 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,060)	-4,890.33	01 - 30	
				Temporary Relinquishment Credit - Award # 45091 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,850)	-2,372.18	01 - 30	
				Temporary Relinquishment Credit - Award # 45091 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,060)	-1,240.83	01 - 30	
				Temporary Relinquishment Credit - Award # 45097 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,500)	-608.25	01 - 30	
				Temporary Relinquishment Credit - Award # 45097 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,210)	-15,899.66	01 - 30	
				Temporary Relinquishment Credit - Award # 45099 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,210)	-15,899.66	01 - 30	
				Temporary Relinquishment Credit - Award # 45099 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,050)	-7,724.78	01 - 30	
				Temporary Relinquishment Credit - Award # 45099 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,080)	-7,736.94	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

8



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	11/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
			Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	December 01, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$2,212,103.87
<b>Invoice Identifier:</b>	000309400
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	12/11/2007

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45099 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(960)	-389.28	01 - 30	
				Temporary Relinquishment Credit - Award # 45101 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(480)	-194.64	01 - 30	
				Temporary Relinquishment Credit - Award # 45101 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,470)	-5,462.09	01 - 30	
				Temporary Relinquishment Credit - Award # 45103 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,570)	-2,664.14	01 - 30	
				Temporary Relinquishment Credit - Award # 45103 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01 - 30	
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
				Temporary Relinquishment Credit - Award # 45109 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
				Temporary Relinquishment Credit - Award # 45109 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,700)	-2,311.35	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	11/29/2007 10:00
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	December 01, 2007	<b>Invoice Total Amount:</b>	\$2,212,103.87
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000309400
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/11/2007
<b>Begin Transaction Date:</b>	November 01, 2007	<b>End Transaction Date:</b>	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45116 At DRN 11224																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,760)	-1,119.18	01 - 30		
				Temporary Relinquishment Credit - Award # 45116 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30		
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30		
				Temporary Relinquishment Credit - Award # 45121 At DRN 32606																
																<b>Invoice Total Amount:</b>	<b>6,074,190</b>	<b>2,212,103.87</b>		

10

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/29/2007 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name:

Contact Phone: 713-989-2094

COPY

Houston TX 77216-3142

Payee: 006924518

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2007  
 Svc Req: 006922736 Sup Doc Ind: IMBL  
 Svc Req K: 101924 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: *Wire 12/1/07* \$304,125.00  
 Invoice Identifier: *01-90-000-232-02.000* 000309283  
 Account Number: 52002364  
 Net Due Date: *[Signature]* 12/11/2007

Begin Transaction Date: November 01, 2007

End Transaction Date: November 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	173,520	70,362.36	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	66,480	26,957.64	01 - 30	

Invoice Total Amount: 750,000 ✓ 304,125.00 ✓

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 Remit to Party: 006924518 Stmt D/T: 11/29/2007 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI FLORIDA GAS TRANSMISSION COMPANY, LLC Payee's Bank Account Number:

Remit Addr: P.O. BOX 203142 Payee's Bank ABA Number:

Payee's Bank:

Payee's Name:

Contact Name: MARTIN COLLINS

Contact Phone: 713-989-2094

COPY

Payee: 006924518

Houston TX 77216-3142

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: December 01, 2007  
 Svc Req: 006922736 Sup Doc Ind: IMBL  
 Svc Req K: 104439 Charge Indicator: BILL ON DELIVERY  
 Svc CD: FTS-1 Prev Inv ID:

Invoice Total Amount: *Wire 12/11/07* \$276,328.01  
 Invoice Identifier: *01-90-000-233-02-000* 000309112  
 Account Number: 52002364  
 Net Due Date: *12/11/2007*

Begin Transaction Date: November 01, 2007

End Transaction Date: November 30, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	53,100	21,532.05	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10370							R3A	0.3855	0.0200	0.0000	0.4055	2,760	1,119.18	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	19,830	8,041.07	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	81,900	33,210.45	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 156500							R3A	0.3855	0.0200	0.0000	0.4055	3,120	1,265.16	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	11,790	4,780.85	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,710	693.41	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	360	145.98	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	44,730	18,138.02	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/29/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Nu:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> J COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> December 01, 2007	<b>Invoice Total Amount:</b> \$276,328.01
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000309112
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 12/11/2007

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292																
01											R3A	0.3855	0.0200	0.0000	0.4055	122,183	49,545.21	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809																
01											R3A	0.3855	0.0200	0.0000	0.4055	55,560	22,529.58	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0200	0.0000	0.4055	183,840	74,547.12	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0200	0.0000	0.4055	61,710	25,023.41	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0200	0.0000	0.4055	35,490	14,391.20	01 - 30		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
01											R3A	0.3855	0.0200	0.0000	0.4055	2,829	1,147.16	01 - 01		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99510																
01											R3A	0.3855	0.0200	0.0000	0.4055	538	218.16	01 - 01		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 99511																
																<b>Invoice Total Amount:</b>	<b>681,450 ✓</b>	<b>276,328.01 ✓</b>		

13

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 11/29/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** J. COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** December 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire transfer* \$48,660.00  
**Invoice Identifier:** *01.90.000.232.02.000* 000309311  
**Account Number:** 52002364  
**Net Due Date:** *WJ* 12/11/2007

**Begin Transaction Date:** November 01, 2007  
**End Transaction Date:** November 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	
				Reservation/Demand D1															

**Invoice Total Amount:** 120,000 ✓ 48,660.00 ✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 11/29/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> OI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> December 01, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$1,137,039.51</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000309421</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>12/11/2007</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$1,137,039.51	<b>Invoice Identifier:</b>	000309421	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	12/11/2007
<b>Invoice Total Amount:</b>	\$1,137,039.51									
<b>Invoice Identifier:</b>	000309421									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	12/11/2007									
<b>Begin Transaction Date:</b> November 01, 2007	<b>End Transaction Date:</b> November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45086 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,930)	-5,329.17	01 - 30	
				Temporary Relinquishment Credit - Award # 45090 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,700)	-4,383.30	01 - 30	
				Temporary Relinquishment Credit - Award # 45090 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,360)	-2,583.84	01 - 30	
				Temporary Relinquishment Credit - Award # 45092 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,760)	-2,122.44	01 - 30	
				Temporary Relinquishment Credit - Award # 45092 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(77,130)	-59,312.97	01 - 30	
				Temporary Relinquishment Credit - Award # 45093 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	
				Temporary Relinquishment Credit - Award # 45093 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(113,040)	-86,927.76	01 - 30	
				Temporary Relinquishment Credit - Award # 45093 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(840)	-645.96	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

16



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	11/29/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	December 01, 2007	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	November 01, 2007	<b>End Transaction Date:</b>	November 30, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
				<b>Invoice Total Amount:</b>	<b>\$1,137,039.51</b>
				<b>Invoice Identifier:</b>	000309421
				<b>Account Number:</b>	52002364
				<b>Net Due Date:</b>	12/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45098 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(720)	-553.68	01 - 30	
	Temporary Relinquishment Credit - Award # 45098 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(21,870)	-16,818.03	01 - 30	
	Temporary Relinquishment Credit - Award # 45100 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(18,030)	-13,865.07	01 - 30	
	Temporary Relinquishment Credit - Award # 45100 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(300)	-230.70	01 - 30	
	Temporary Relinquishment Credit - Award # 45102 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
	Temporary Relinquishment Credit - Award # 45102 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,780)	-2,906.82	01 - 30	
	Temporary Relinquishment Credit - Award # 45104 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,090)	-2,376.21	01 - 30	
	Temporary Relinquishment Credit - Award # 45104 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	

17

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/29/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	December 01, 2007	<b>Invoice Total Amount:</b>	\$1,137,039.51
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000309421
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/11/2007

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45110 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,560)	-1,199.64	01 - 30	
				Temporary Relinquishment Credit - Award # 45117 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,320)	-1,015.08	01 - 30	
				Temporary Relinquishment Credit - Award # 45117 At DRN 32606															
												<b>Invoice Total Amount:</b>	<b>1,466,790</b>	<b>1,137,039.51</b>					

81

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 11/29/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** December 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire Reported* \$0.00  
**Invoice Identifier:** *01-90-006-232-02-00* 000309149  
**Account Number:** 52002364  
**Net Due Date:** *[Signature]* 12/11/2007

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	30,000	23,070.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	
				Temporary Relinquishment Credit - Award # 45094 At DRN 241390															

Invoice Total Amount: 0 0.00

1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 10/31/2007 12:00 AM  
**Payee's Bank Account Numb**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

ON COI  


**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 6035  
**Svc CD:** FTS-2

**Invoice Date:** November 01, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$79.59  
**Invoice Identifier:** 01-90-000-23202-000 000309066  
**Account Number:** 52002364  
**Net Due Date:** 11/09/2007

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 30	
				Special Fuel Surcharge															

COPY

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	10/31/2007 12:00 AM								
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 01, 2007	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>3,086.41</td> </tr> <tr> <td>Invoice Identifier:</td> <td>01-90-000-23202-000 000309074</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>11/09/2007</td> </tr> </table>		Invoice Total Amount:	3,086.41	Invoice Identifier:	01-90-000-23202-000 000309074	Account Number:	52002364	Net Due Date:	11/09/2007
Invoice Total Amount:	3,086.41												
Invoice Identifier:	01-90-000-23202-000 000309074												
Account Number:	52002364												
Net Due Date:	11/09/2007												
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL										
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>											

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 30	
				Special Fuel Surcharge															

COPY

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

18

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 10/31/2007 12:00 AM <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 01, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>White</i> 12,068.08
<b>Invoice Identifier:</b> <i>01-90-000-23202-000</i> 000309031
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> <i>CSJ</i> 11/09/2007

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 30	
				<b>COPY</b>								<b>Invoice Total Amount:</b>		0	12,068.08				

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

*22*

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF November 2007

07-Dec-07

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Nov06Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'07	Accrual-Comm.	(292,761)	6.6750	(1,954,179.67)
2	Nov'07	Accrual-Comm.	15,506	7.2820	112,914.69
3	<b>GRAND TOTAL</b>		<b>(277,255)</b>		<b>(1,841,264.98)</b>

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF NOVEMBER 30, 2007  
 IN DTH'S

27-Nov-07

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2007.xls]Nov07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	Oct'07	(16,171)	6.88500	(\$111,337.34)
2	Florida Gas Utility	Oct'07	(2,620)	6.88500	(\$18,038.70)
3	Infinite Energy	Oct'07	(36,869)	6.88500	(\$253,843.07)
4	Tampa Electric	Oct'07	(8,333)	6.88500	(\$57,372.71)
6	<b>GRAND TOTAL</b>		<b>(63,993)</b>		<b>(\$440,591.82)</b>



PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR November 2007  
 H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2007.xls]Nov07Est

05-Dec-07

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(9,612)	\$7.12000	(\$68,437.44)
2	COMMODITY-PIPELINE	ACCRUED	520,062	\$0.08757	\$45,539.73
3	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
4	TOTAL	ACCRUED	1,590,219		\$370,854.77

PEOPLES GAS SYSTEM

05-Dec-07

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR November 2007

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]Nov07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER ACCRUED		5,406	7.512	\$40,609.71
2	COMM.-P/L-FT ACCRUED		291,770	\$0.02190	\$6,389.76
3	COMM.-P/L-IT ACCRUED		0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK ACCRUED		0	#DIV/0!	\$0.00
5	COMM.-P/L-LOAN ACCRUED		0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L ACCRUED		291,770	\$0.02190	\$6,389.76
7	DEMAND ACCRUED		1,050,000	\$0.55720	\$585,060.00
8	TOTAL ACCRUED		1,347,176		\$632,059.47

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

**BILL DATE:** Nov 7 2007      **SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Oct 29 2007	Nov 29 2007	\$3,691.26
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,322.03	-\$3,322.03	0.00	\$0.00	\$0.00	\$3,691.26

**METER READING INFORMATION**

**CURRENT PERIOD ACCOUNT ACTIVITY**

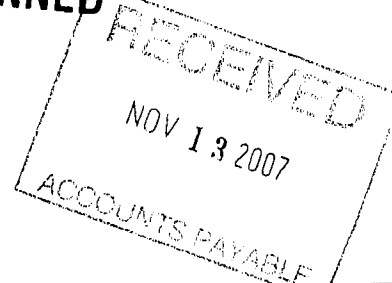
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	10/01/07 - 10/29/07	28	103428	99103	4325	GAS	3691.26
TOTAL GAS USED							4325	
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>10001-74500</u> NOV 07 PO <u>SP51189-09</u> DUE <u>11-15</u> ATT _____ ENT <u>JPB</u>								
TOTAL CURRENT CHARGES								3691.26
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								3691.26
CURRENT CHARGES PAST DUE AFTER Nov 29 2007								

**UTILITY CONSUMPTION**

	Last Year	No of Days	This Year	No of Days
GAS This Month	3848	23	4325	28

Your Timely Payment is Appreciated.

**SCANNED**



**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

**CUSTOMER UTILITY PAYMENT COUPON**



NAME: PEOPLES GAS  
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Oct 29 2007	Nov 29 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,691.26	\$3,691.26

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

**MAKE CHECKS PAYABLE TO:** CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 22 MAAD 42094w2c-A-3  
 5334 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000010001 000074500 000369126 4

27

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



**SCANNED** 0770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

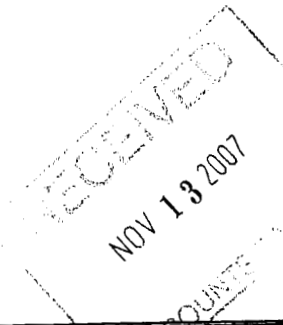
BILL DATE: Nov 8 2007 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Nov 5 2007	Nov 30 2007	\$11,015.69
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$10,345.53	-\$10,345.53	0.00	\$0.00	\$0.00	\$11,015.69

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	10/09/07 - 11/05/07	27	23613	10529	13084	GAS	11015.69
TOTAL GAS USED							13084	
CO VENDOR 1007582								
INVOICE 132663-128434 NOV 07								
PO SP51189-09 DUE 11-15								
ATT ENT JB								
TOTAL CURRENT CHARGES								11015.69
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								11015.69
CURRENT CHARGES PAST DUE AFTER Nov 30 2007								

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	3698	25	13084	27

Your Timely Payment is Appreciated.



**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W OAKLAND PARK BLVD VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

**CUSTOMER UTILITY PAYMENT COUPON**



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Nov 5 2007	Nov 30 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$11,015.69	\$11,015.69

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

**MAKE CHECKS PAYABLE TO: CITY OF SUNRISE**  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*AUTO\*\*MIXED AADC 750 11 MAAD 4209402D-A-1  
 1996 1 MB 0.360

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000132663 000128434 001101569 1

28

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Oct 15 2007 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Oct 9 2007	Nov 6 2007	\$10,345.53
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$11,713.03	-\$11,713.03	\$0.00	\$0.00	\$0.00	\$10,345.53

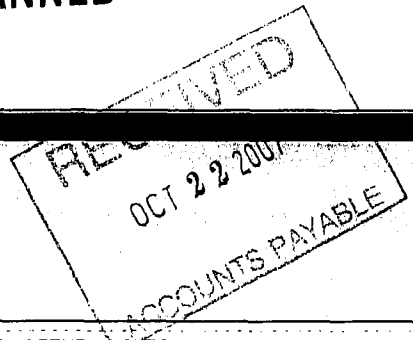
METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	09/10/07 - 10/09/07	29	10529	98838	11691	GAS	10345.53
TOTAL GAS USED							11691	
							TOTAL CURRENT CHARGES	10345.53
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	10345.53

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4138	26	11691	29

CURRENT CHARGES PAST DUE AFTER Nov 6 2007  
 CO 1 VENDOR 1007582  
 INVOICE 132663-128434 OCT 10 7  
 SP51189-09 DUE 10-30  
 ATT \_\_\_\_\_ ENT MB

Your Timely Payment is Appreciated.

SCANNED



MESSAGES

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Oct 9 2007	Nov 6 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$10,345.53	\$10,345.53

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 16 MAAD 4168303A-A-2  
 3721 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000132663 000128434 001034553 7

29

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

**BILL DATE:** Oct 23 2007      **SERVICE ADDRESS:** 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Oct 18 2007	Nov 14 2007	\$6,276.68
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,675.75	-\$7,675.75	0.00	\$0.00	\$0.00	\$6,276.68

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	09/17/07 - 10/18/07	31	87594	80704	7193	GAS	6276.68
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE 93305-111588 OCT 07								
SP51189-09 DUE 11-6								
ATT ENT JB								
CURRENT CHARGES PAST DUE AFTER Nov 14 2007								
TOTAL CURRENT CHARGES								6276.68
UNPAID BALANCE								00
TOTAL AMOUNT DUE								6276.68

**SCANNED**

**UTILITY CONSUMPTION**

	Last Year	No of Days	This Year	No of Days
GAS This Month	5521	27	7193	31

**Your Timely Payment is Appreciated.**

**RECEIVED**  
  
 OCT 29 2007  
  
 ACCOUNTS PAYABLE

**MESSAGES**

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



**NAME:** PEOPLES GAS  
**SERVICE ADDRESS:** 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Oct 18 2007	Nov 14 2007	
CYCLE ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$6,276.68	\$6,276.68

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

**MAKE CHECKS PAYABLE TO:** CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 17 MAAD 41683W48-A-2  
 3248 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000093305 000111588 000627668 3

3/1

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR November 2007  
 IN DTH'S

17-Dec-07

H:\GAS\_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Nov'07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Nov'07	23,806	1.76537	\$42,026.36
2	GRAND TOTAL	ACCRUAL		23,806		\$42,026.36

PEOPLES GAS SYSTEM  
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE  
 FOR November 2007  
 IN DTH'S

07-Dec-07

H:\GAS\_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2007.xls]November07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Nov'07	0		\$310,162.36
2	GRAND TOTAL	ACCRUAL		0		\$310,162.36





# Position Summary Detail Report

RMS Process Date:10/31/2007-Run Date:10/31/2007 10:46:16 AM

200711 - 200711

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

CompanyDeal #	Trade Date	P / S	Cmty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
<b>HH</b>															
<b>HENRY/HUB</b>															
<b>200711</b>															
<b>SWPS</b>															
BPNA	13039	24-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$9.86000	\$0.00000	\$7.26900	\$0.00000	(\$2.59100)	(\$77,730)	\$0
JPMC	13061	11-APR-06	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	0.0	\$10.59500	\$0.00000	\$7.26900	\$0.00000	(\$3.32600)	(\$199,560)	\$0
Mitsul	13090	12-MAY-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$10.37000	\$0.00000	\$7.26900	\$0.00000	(\$3.10100)	(\$155,050)	\$0
UBS	13162	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$10.39000	\$0.00000	\$7.26900	\$0.00000	(\$3.12100)	(\$312,100)	\$0
UBS	13247	29-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.07000	\$0.00000	\$7.26900	\$0.00000	(\$0.80100)	(\$80,100)	\$0
UBS	13272	30-OCT-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.18000	\$0.00000	\$7.26900	\$0.00000	(\$0.91100)	(\$91,100)	\$0
CSELLC	13347	26-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.15000	\$0.00000	\$7.26900	\$0.00000	(\$0.88100)	(\$88,100)	\$0
MSCG	13389	16-MAR-07	P	NG	TEC-PGS-DV-OTC Swaps		70,000.00	0.0	\$8.31000	\$0.00000	\$7.26900	\$0.00000	(\$1.04100)	(\$72,870)	\$0
UBS	13436	22-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$8.22000	\$0.00000	\$7.26900	\$0.00000	(\$0.95100)	(\$95,100)	\$0
BNPP	13452	28-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.03000	\$0.00000	\$7.26900	\$0.00000	(\$0.76100)	(\$38,050)	\$0
JPMC	13468	29-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps		300,000.00	0.0	\$7.83000	\$0.00000	\$7.26900	\$0.00000	(\$0.56100)	(\$168,300)	\$0
														0.0	(\$1,378,060)
														0.0	(\$1,378,060)
														0.0	(\$1,378,060)
														0.0	(\$1,378,060)
														0.0	(\$1,378,060)

106 Contracts

ok  
 Ed Elliott

10/31/07

33

CENTRAL FLORIDA GAS COMPANY  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 11/12/07  
 Account No.: 08-223638

**BILLING PERIOD:** 10/01/2007

10/31/2007

COP

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2007 Oct

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	8,685 th x \$	0.93992 ✓	8,163.00

IMBALANCE - 2007 July Cancel/Rebill

FGT - Usage Charge - Revised	0 th x \$		0.00
Fuel Charge - Original	0 th x \$	#DIV/0!	
	0	#DIV/0!	0.00

3rd Qtr OBA Disposition (320.88)

SUBTOTAL UNAUTHORIZED OVERRUN

7,842.12

34

CENTRAL FLORIDA GAS COMPANY  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 11/07/07  
 Account No.: 08-223638

BILLING PERIOD: 8/01/2007 8/31/2007

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2007 August

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(3,351) th x \$ ✓	0.44377	(1,486.86)

IMBALANCE - 2007 July Cancel/Rebill

FGT - Usage Charge - Revised	1,144 th x \$		0.00
Fuel Charge - Original	6,180 th x \$	0.00000	
	(5,036) ✓	0.95240	(4,796.50) ✓

SUBTOTAL UNAUTHORIZED OVERRUN (6,283.36)

35

CENTRAL FLORIDA GAS COMPANY  
 a division of CHESAPEAKE UTILITIES CORPORATION  
 1015 6TH STREET N.W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM  
 P.O. Box 2562  
 Tampa, FL 33601

Invoice Date: 11/07/07  
 Account No.: 08-223638

BILLING PERIOD: 9/01/2007 9/30/2007

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2007 Sept

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(1,092) th x \$	0.45096	(492.40)

✓ (1,092) th x \$ ✓  
 \$ 546 (1052)

IMBALANCE - 2007 July Cancel/Rebill

FGT - Usage Charge - Revised	0 th x \$		0.00
Fuel Charge - Original	0 th x \$	#DIV/0!	
	()	#DIV/0!	0.00

SUBTOTAL UNAUTHORIZED OVERRUN (492.40)

36

PEOPLES GAS SYSTEM  
 ACCRUED PARK AND LOAN FEES PAYABLE  
 AS OF November 30, 2007  
 IN DTH'S

07-Dec-07

H:\GAS\_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Nov'07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	07-Nov	67,660	0.24759	\$16,752.10
2	<b>GRAND TOTAL</b>		<b>67,660</b>		<b>\$16,752.10</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR November 2007

12-Dec-07

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Nov07est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,499,567	0.03014	\$75,327.95
2	FTS-1-NO NOTICE	ACCRUED	143,923	0.02960	\$4,260.12
3	TOTAL FTS-1	ACCRUED	2,643,490		\$79,588.07
4	ITS-WD	ACCRUED	0	#DIV/0!	\$0.00
5	FTS-2-USAGE	ACCRUED	642,256	0.00303	\$1,945.53
6	GRAND TOTAL	ACCRUED	3,285,746		\$81,533.60

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR November 2007

05-Dec-07

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]Nov07Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(23,680)	0.40550	(\$9,602.24)
2	TOTAL		(23,680)		(\$9,602.24)

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 November-07

SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 CONOCO	1,500,000.0	0.00150	\$2,250.00
2 CONOCO	2,100,000.0	0.00050	\$1,050.00
3 EAGLE	1,500,000.0	0.00100	\$1,500.00
4 LOUIS DREYFUS	780,900.0	0.00100	\$780.90
5 TEXLA	357,000.0	0.00200	\$714.00
6 VIRGINIA POWER	3,719,100.0	0.00200	\$7,438.20
7	0.0	0.00000	\$0.00
8 TOTAL:	9,957,000.0		\$13,733.10





# Gas Deal Daily Summary

RMS Process Date:12/06/2007-Run Date:12/06/2007 09:18:14 AM

Deal #: 47251 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 23422

Month: 11/2007

*Swing Commodity -*

*LOUIS DRAGS*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-NOV-07	\$7.119	2,599	\$18,502.28
02-NOV-07	\$7.119	2,594	\$18,466.69
03-NOV-07	\$7.119	2,417	\$17,206.62
04-NOV-07	\$7.119	2,560	\$18,224.64
05-NOV-07	\$7.119	2,603	\$18,530.76
06-NOV-07	\$7.119	2,603	\$18,530.76
07-NOV-07	\$7.119	2,603	\$18,530.76
08-NOV-07	\$7.119	2,603	\$18,530.76
09-NOV-07	\$7.119	2,603	\$18,530.76
10-NOV-07	\$7.119	2,603	\$18,530.76
11-NOV-07	\$7.119	2,603	\$18,530.76
12-NOV-07	\$7.119	2,603	\$18,530.76
13-NOV-07	\$7.119	2,603	\$18,530.76
14-NOV-07	\$7.119	2,603	\$18,530.76
15-NOV-07	\$7.119	2,603	\$18,530.76
16-NOV-07	\$7.119	2,603	\$18,530.76
17-NOV-07	\$7.119	2,603	\$18,530.76
18-NOV-07	\$7.119	2,603	\$18,530.76
19-NOV-07	\$7.119	2,603	\$18,530.76
20-NOV-07	\$7.119	2,603	\$18,530.76
21-NOV-07	\$7.119	2,603	\$18,530.76
22-NOV-07	\$7.119	2,603	\$18,530.76
23-NOV-07	\$7.119	2,603	\$18,530.76
24-NOV-07	\$7.119	2,603	\$18,530.76
25-NOV-07	\$7.119	2,603	\$18,530.76
26-NOV-07	\$7.119	2,603	\$18,530.76
27-NOV-07	\$7.119	2,603	\$18,530.76
28-NOV-07	\$7.119	2,603	\$18,530.76
29-NOV-07	\$7.119	2,603	\$18,530.76
30-NOV-07	\$7.119	2,603	\$18,530.76
	<b>\$7.1190</b>	<b>77,848</b>	<b>\$554,199.99</b>



# Gas Deal Daily Summary

Begin Date: 11/01/2007 Page: 1  
End Date: 11/01/2007  
Gas Deal Key: 47298

RMS Process Date: 12/06/2007-Run Date: 12/06/2007 09:21:17 AM

Deal #: 47298 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Transaction: PURCHASE Trader: MKJPC

*Virginia Power - Swing Commodity*

Delivery Point: 25809

Month: 11/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-NOV-07	\$7.079	9,365	\$66,294.84
02-NOV-07	\$7.079	9,817	\$69,494.54
03-NOV-07	\$7.079	10,013	\$70,882.03
04-NOV-07	\$7.079	9,888	\$69,997.15
05-NOV-07	\$7.079	9,421	\$66,691.26
06-NOV-07	\$7.079	1,641	\$11,616.64
07-NOV-07	\$7.079	3,622	\$25,640.14
08-NOV-07	\$7.079	3,850	\$27,254.15
09-NOV-07	\$7.079	9,445	\$66,861.16
10-NOV-07	\$7.079	9,845	\$69,692.76
11-NOV-07	\$7.079	10,237	\$72,467.72
12-NOV-07	\$7.079	9,783	\$69,253.86
13-NOV-07	\$7.079	8,709	\$61,651.01
14-NOV-07	\$7.079	8,714	\$61,686.41
15-NOV-07	\$7.079	12,069	\$85,436.45
16-NOV-07	\$7.079	12,397	\$87,758.36
17-NOV-07	\$7.079	6,549	\$46,360.37
18-NOV-07	\$7.079	7,764	\$54,961.36
19-NOV-07	\$7.079	6,549	\$46,360.37
20-NOV-07	\$7.079	8,827	\$62,486.33
21-NOV-07	\$7.079	2,487	\$17,605.47
22-NOV-07	\$7.079	0	\$0.00
23-NOV-07	\$7.079	7	\$49.55
24-NOV-07	\$7.079	7	\$49.55
25-NOV-07	\$7.079	7	\$49.55
26-NOV-07	\$7.079	7	\$49.55
27-NOV-07	\$7.079	6	\$42.47
28-NOV-07	\$7.079	0	\$0.00
29-NOV-07	\$7.079	0	\$0.00
30-NOV-07	\$7.079	10	\$70.79
<b>\$7.0790</b>		<b>171,036</b>	<b>\$1,210,763.84</b>

Delivery Point: 32606

Month: 11/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
28-NOV-07	\$7.079	11,583	\$81,996.06
29-NOV-07	\$7.079	10,926	\$77,345.15
<b>\$7.0790</b>		<b>22,509</b>	<b>\$159,341.21</b>

Delivery Point: 454599

Month: 11/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
21-NOV-07	\$7.079	0	\$0.00

42



# Gas Deal Daily Summary

RMS Process Date: 12/06/2007-Run Date: 12/06/2007 09:21:17 AM

Deal #: 47298      Trade Date: 16-OCT-07  
PURCHASE      MKJPC  
Delivery Point: 454599

*Virginia Power Swings Comm.*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
22-NOV-07	\$7.079	10,307	\$72,963.25
23-NOV-07	\$7.079	10,305	\$72,949.10
24-NOV-07	\$7.079	10,305	\$72,949.10
25-NOV-07	\$7.079	10,146	\$71,823.53
26-NOV-07	\$7.079	10,106	\$71,540.37
27-NOV-07	\$7.079	8,382	\$59,336.18
30-NOV-07	\$7.079	12,387	\$87,687.57
	<b>\$7.0790</b>	<b>71,938</b>	<b>\$509,249.10</b>



# Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2007- Rundate: 12/07/2007 11:07:25 AM

Profit Center: COMBINED

Trader: ALL

11/01/2007 - 11/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Direction: PURCHASE</b>													
<b>Portfolio: TEC-PGS-SP-NG</b>													
<b>Legal Entity: Tampa Electric Company</b>													
<b>Company: Anadarko Energy Services Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2007-11</b>													
01-NOV-07	30-NOV-07	G	47324	23703	TX	INTERR	1,145	MMBTU	CIEXD	\$7.22500	I	34,350	\$248,178.79
01-NOV-07	30-NOV-07	G	47325	12740	MS	INTERR	128	MMBTU	CIEXD	\$7.42000	I	3,843	\$28,515.06
01-NOV-07	30-NOV-07	G	47325	32606	LA	INTERR	0	MMBTU	CIEXD	\$7.42000	I	0	\$0.00
01-NOV-07	01-NOV-07	G	47370	23703	TX	INTERR	641	MMBTU	CIEXD	\$7.02500	I	641	\$4,503.03
02-NOV-07	02-NOV-07	G	47374	179851	LA	INTERR	0	MMBTU	CIEXD	\$6.93000	F	0	\$0.00
02-NOV-07	02-NOV-07	G	47377	23703	TX	INTERR	1,494	MMBTU	CIEXD	\$6.75000	F	1,494	\$10,084.50
03-NOV-07	05-NOV-07	G	47385	179851	LA	INTERR	2,886	MMBTU	CIEXD	\$6.60000	F	8,658	\$57,142.80
06-NOV-07	06-NOV-07	G	47393	179851	LA	INTERR	2,883	MMBTU	CIEXD	\$6.92000	F	2,883	\$19,950.36
08-NOV-07	08-NOV-07	G	47426	179851	LA	INTERR	741	MMBTU	CIEXD	\$7.21000	F	741	\$5,342.61
09-NOV-07	30-NOV-07	G	47430	179851	LA	INTERR	2,886	MMBTU	CIEXD	\$6.84000	F	63,492	\$434,285.28
15-NOV-07	15-NOV-07	G	47506	23703	TX	INTERR	2,216	MMBTU	CIEXD	\$7.00000	F	2,216	\$15,512.00
16-NOV-07	16-NOV-07	G	47521	23703	TX	INTERR	2,937	MMBTU	CIEXD	\$7.00000	F	2,937	\$20,559.00
17-NOV-07	19-NOV-07	G	47537	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$7.00000	F	10,920	\$76,440.00
20-NOV-07	20-NOV-07	G	47566	179851	LA	INTERR	5,000	MMBTU	CIEXD	\$7.10000	F	5,000	\$35,500.00
21-NOV-07	21-NOV-07	G	47570	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$6.40000	F	3,640	\$23,296.00
22-NOV-07	26-NOV-07	G	47579	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$6.28000	F	18,200	\$114,296.00
28-NOV-07	28-NOV-07	G	47613	23703	TX	INTERR	0	MMBTU	CIEXD	\$7.25000	F	0	\$0.00
29-NOV-07	29-NOV-07	G	47647	12740	MS	INTERR	1,764	MMBTU	CIEXD	\$7.59000	F	1,764	\$13,388.76
30-NOV-07	30-NOV-07	G	47666	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$7.28000	F	3,640	\$26,499.20
<b>2007-11Total:</b>										164,419	\$1,133,493.39		
<b>FGTTTotal:</b>										164,419	\$1,133,493.39		

Anadarko Energy Services Company Total: 164,419 \$1,133,493.39

**Company:** Apache Corporation

**Pipeline:** FGT

**Month:** 2007-11

16-NOV-07	16-NOV-07	G	47519	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$6.91500	I	2,000	\$13,830.00
17-NOV-07	19-NOV-07	G	47531	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$6.88500	I	6,000	\$41,310.00
20-NOV-07	20-NOV-07	G	47546	25809	TX	INTERR	1,000	MMBTU	CIEXD	\$6.75500	I	1,000	\$6,755.00
30-NOV-07	30-NOV-07	G	47668	25809	TX	INTERR	700	MMBTU	CIEXD	\$7.20000	F	700	\$5,040.00

2007-11Total: 9,700 \$66,935.00

FGTTTotal: 9,700 \$66,935.00

**Pipeline:** Gulfstream

**Month:** 2007-11

10-NOV-07	12-NOV-07	G	47448	8205175	MS	INTERR	1,400	MMBTU	CIEXD	\$6.84000	I	4,200	\$28,728.00
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2007-11Total: 4,200 \$28,728.00

GulfstreamTotal: 4,200 \$28,728.00

**Pipeline:** SNG

**Month:** 2007-11

01-NOV-07	30-NOV-07	G	47247	ANY	FL	FIRM	3,810	MMBTU	MKJPC	\$7.29500	I	114,300	\$833,818.50
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2007-11Total: 114,300 \$833,818.50

SNGTotal: 114,300 \$833,818.50

Apache Corporation Total: 128,200 \$929,481.50

**Company:** BP Energy Company

**Pipeline:** FGT

44



# Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2007- Rupdate: 12/07/2007 11:07:25 AM

Profit Center: COMBINED

Trader: ALL

11/01/2007 - 11/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
<b>Company: BP Energy Company</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2007-11</b>													
01-NOV-07	30-NOV-07	G	43263	716	AL	FIRM	0	MMBTU	CIEXD	\$0.00000	F	0	\$0.00
01-NOV-07	01-NOV-07	G	47360	23422	LA	INTERR	3,992	MMBTU	CIEXD	\$7.12000	F	3,992	\$28,423.04
01-NOV-07	01-NOV-07	G	47373	241390	MS	INTERR	5,152	MMBTU	CIEXD	\$7.80000	F	5,152	\$40,185.60
06-NOV-07	06-NOV-07	G	47396	23422	LA	INTERR	3,992	MMBTU	CIEXD	\$7.10000	F	3,992	\$28,343.20
08-NOV-07	08-NOV-07	G	47421	10034	LA	INTERR	1,770	MMBTU	CIEXD	\$7.28000	F	1,770	\$12,885.60
14-NOV-07	14-NOV-07	G	47494	716	AL	INTERR	15,000	MMBTU	CIEXD	\$7.95000	F	15,000	\$119,250.00
15-NOV-07	15-NOV-07	G	47507	23422	LA	INTERR	2,000	MMBTU	CIEXD	\$7.24000	F	2,000	\$14,480.00
<b>2007-11Total:</b>										31,906	\$243,567.44		
<b>FGTTotal:</b>										31,906	\$243,567.44		
<b>Pipeline: SNG</b>													
<b>Month: 2007-11</b>													
01-NOV-07	30-NOV-07	G	43283	ANY	FL	FIRM	13,062	MMBTU	MKJPC	\$6.97000	I	391,860	\$2,731,264.20
<b>2007-11Total:</b>										391,860	\$2,731,264.20		
<b>SNGTotal:</b>										391,860	\$2,731,264.20		
<b>BP Energy Company Total:</b>										423,766	\$2,974,831.64		
<b>Company: Bay Gas Storage Company, Ltd.</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2007-11</b>													
01-NOV-07	30-NOV-07	S	10226	163884	AL		499	MMBTU	CIEXD	\$0.00000		14,973	\$0.00
26-NOV-07	26-NOV-07	S	10227	163884	AL		48,000	MMBTU	MKJPC	\$0.00000		48,000	\$0.00
26-NOV-07	26-NOV-07	S	10230	163884	AL		1,086	MMBTU	MKJPC	\$0.00000		1,086	\$0.00
<b>2007-11Total:</b>										64,059	\$0.00		
<b>FGTTotal:</b>										64,059	\$0.00		
<b>Bay Gas Storage Company, Ltd. Total:</b>										64,059	\$0.00		
<b>Company: Bear Energy LP</b>													
<b>Pipeline: FGT</b>													
<b>Month: 2007-11</b>													
14-NOV-07	14-NOV-07	G	47486	179851	LA	INTERR	3,474	MMBTU	CIEXD	\$7.20000	F	3,474	\$25,012.80
14-NOV-07	14-NOV-07	G	47487	11224	LA	INTERR	3,000	MMBTU	CIEXD	\$7.32000	F	3,000	\$21,960.00
15-NOV-07	15-NOV-07	G	47514	179851	LA	INTERR	3,474	MMBTU	CIEXD	\$7.42000	F	3,474	\$25,777.08
27-NOV-07	27-NOV-07	G	47590	179851	LA	INTERR	3,500	MMBTU	CIEXD	\$7.56000	F	3,500	\$26,460.00
27-NOV-07	27-NOV-07	G	47592	24662	TX	INTERR	0	MMBTU	CIEXD	\$7.35000	F	0	\$0.00
27-NOV-07	27-NOV-07	G	47616	716	AL	INTERR	0	MMBTU	CIEXD	\$7.75000	F	0	\$0.00
27-NOV-07	27-NOV-07	G	47616	11224	LA	INTERR	20,608	MMBTU	CIEXD	\$7.75000	F	20,608	\$159,712.00
28-NOV-07	28-NOV-07	G	47612	255292	TX	INTERR	1,160	MMBTU	CIEXD	\$7.26500	F	1,160	\$8,427.40
28-NOV-07	28-NOV-07	G	47633	313370	LA	INTERR	10,304	MMBTU	CIEXD	\$7.68500	F	10,304	\$79,186.24
28-NOV-07	28-NOV-07	G	47633	337605	TX	INTERR	0	MMBTU	CIEXD	\$7.68500	F	0	\$0.00
29-NOV-07	29-NOV-07	G	47644	179851	LA	INTERR	3,500	MMBTU	CIEXD	\$7.56000	F	3,500	\$26,460.00
<b>2007-11Total:</b>										49,020	\$372,995.52		
<b>FGTTotal:</b>										49,020	\$372,995.52		
<b>Pipeline: SNG</b>													
<b>Month: 2007-11</b>													
07-NOV-07	07-NOV-07	G	47405	ANY	FL	INTERR	0	MMBTU	CIEXD	\$7.32000	F	0	\$0.00
08-NOV-07	08-NOV-07	G	47416	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.54500	I	5,000	\$37,725.00
16-NOV-07	16-NOV-07	G	47524	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.51000	F	5,000	\$37,550.00
<b>2007-11Total:</b>										10,000	\$75,275.00		

45



# Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2007- Rupdate: 12/07/2007 11:07:25 AM

Profit Center: COMBINED

Trader: ALL

11/01/2007 - 11/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Bear Energy LP													
<b>Pipeline:</b> SNG													
										SNGTotal:	10,000	\$75,275.00	
										Bear Energy LP Total:	59,020	\$448,270.52	
<b>Company:</b> Chevron Natural Gas													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
01-NOV-07	01-NOV-07	G	47365	454599	LA	INTERR	3,334	MMBTU	CIEXD	\$7.10000	F	3,334	\$23,671.40
01-NOV-07	01-NOV-07	G	47369	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$7.26000	F	5,000	\$36,300.00
02-NOV-07	02-NOV-07	G	47379	454599	LA	INTERR	0	MMBTU	CIEXD	\$6.85000	F	0	\$0.00
26-NOV-07	26-NOV-07	G	47583	716	AL	INTERR	10,000	MMBTU	CIEXD	\$7.25000	F	10,000	\$72,500.00
29-NOV-07	29-NOV-07	G	47636	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$7.41500	I	2,000	\$14,830.00
30-NOV-07	30-NOV-07	G	47688	716	AL	INTERR	5,200	MMBTU	CIEXD	\$7.80000	F	5,200	\$40,560.00
										2007-11Total:	25,534	\$187,861.40	
										FGTTotal:	25,534	\$187,861.40	
										Chevron Natural Gas Total:	25,534	\$187,861.40	
<b>Company:</b> ConocoPhillips Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
01-NOV-07	01-NOV-07	G	47357	12740	MS	INTERR	2,694	MMBTU	CIEXD	\$7.15000	F	2,694	\$19,262.10
										2007-11Total:	2,694	\$19,262.10	
										FGTTotal:	2,694	\$19,262.10	
										ConocoPhillips Company Total:	2,694	\$19,262.10	
<b>Company:</b> Coral Energy Resources LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
01-NOV-07	01-NOV-07	G	47382	321465	AL	INTERR	6,182	MMBTU	CIEXD	\$7.65000	F	6,182	\$47,292.30
19-NOV-07	19-NOV-07	G	47552	321465	AL	INTERR	10,000	MMBTU	CIEXD	\$7.75000	F	10,000	\$77,500.00
										2007-11Total:	16,182	\$124,792.30	
										FGTTotal:	16,182	\$124,792.30	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2007-11													
20-NOV-07	20-NOV-07	G	47550	8205175	MS	FIRM	6,500	MMBTU	CIEXD	\$7.47500	I	6,500	\$48,587.50
20-NOV-07	20-NOV-07	G	47550	8205171	FL	FIRM	6,000	MMBTU	CIEXD	\$7.47500	I	6,000	\$44,850.00
										2007-11Total:	12,500	\$93,437.50	
										GulfstreamTotal:	12,500	\$93,437.50	
										Coral Energy Resources LP Total:	28,682	\$218,229.80	
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
01-NOV-07	01-NOV-07	G	47344	337605	TX	FIRM	3,444	MMBTU	MKJPC	\$7.13000	F	3,444	\$24,555.72
02-NOV-07	02-NOV-07	G	47376	337605	TX	INTERR	3,601	MMBTU	CIEXD	\$6.80000	F	3,601	\$24,486.80
03-NOV-07	05-NOV-07	G	47386	337605	TX	INTERR	3,515	MMBTU	CIEXD	\$6.20000	F	10,545	\$65,379.00
06-NOV-07	06-NOV-07	G	47391	337605	TX	INTERR	4,043	MMBTU	CIEXD	\$6.37500	F	4,043	\$25,774.13
07-NOV-07	07-NOV-07	G	47403	337605	TX	INTERR	3,536	MMBTU	CIEXD	\$7.00000	F	3,536	\$24,752.00

46



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 12/07/2007- Rundate: 12/07/2007 11:07:25 AM

Trader: ALL

11/01/2007 - 11/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
08-NOV-07	08-NOV-07	G	47418	337605	TX	INTERR	3,231	MMBTU	CIEXD	\$7.20000	F	3,231	\$23,263.20
09-NOV-07	09-NOV-07	G	47436	337605	TX	INTERR	3,436	MMBTU	CIEXD	\$6.50000	F	3,436	\$22,334.00
10-NOV-07	12-NOV-07	G	47451	337605	TX	INTERR	3,623	MMBTU	CIEXD	\$6.20000	F	10,870	\$67,394.00
13-NOV-07	13-NOV-07	G	47461	337605	TX	INTERR	5,479	MMBTU	CIEXD	\$6.50000	F	5,479	\$35,613.50
14-NOV-07	14-NOV-07	G	47474	337605	TX	INTERR	3,132	MMBTU	CIEXD	\$7.00000	F	3,132	\$21,924.00
14-NOV-07	14-NOV-07	G	47483	337605	TX	INTERR	918	MMBTU	CIEXD	\$6.80000	F	918	\$6,242.40
15-NOV-07	15-NOV-07	G	47504	337605	TX	INTERR	2,885	MMBTU	CIEXD	\$6.90000	F	2,885	\$19,906.50
16-NOV-07	16-NOV-07	G	47522	337605	TX	INTERR	4,819	MMBTU	CIEXD	\$6.80000	F	4,819	\$32,769.20
17-NOV-07	19-NOV-07	G	47532	337605	TX	INTERR	4,819	MMBTU	CIEXD	\$6.85000	F	14,457	\$99,030.45
20-NOV-07	20-NOV-07	G	47543	337605	TX	INTERR	4,519	MMBTU	CIEXD	\$6.90000	F	4,519	\$31,181.10
21-NOV-07	21-NOV-07	G	47564	337605	TX	INTERR	4,519	MMBTU	CIEXD	\$6.50000	F	4,519	\$29,373.50
22-NOV-07	26-NOV-07	G	47577	337605	TX	INTERR	4,519	MMBTU	CIEXD	\$6.40000	F	22,595	\$144,608.00
28-NOV-07	28-NOV-07	G	47611	337605	TX	INTERR	4,519	MMBTU	CIEXD	\$7.25000	F	4,519	\$32,762.75
29-NOV-07	29-NOV-07	G	47635	337605	TX	INTERR	4,519	MMBTU	CIEXD	\$7.34000	F	4,519	\$33,169.46
30-NOV-07	30-NOV-07	G	47669	337605	TX	INTERR	4,519	MMBTU	CIEXD	\$7.28000	F	4,519	\$32,898.32

2007-11Total: 119,586 \$797,418.03

FGTTTotal: 119,586 \$797,418.03

Crosstex Gulf Coast Marketing, LTD. Total: 119,586 \$797,418.03

**Company:** Eagle Energy Partners I, L.P.

**Pipeline:** FGT

**Month:** 2007-11

09-NOV-07	09-NOV-07	G	47439	23703	TX	INTERR	755	MMBTU	CIEXD	\$6.67000	F	755	\$5,035.85
13-NOV-07	13-NOV-07	G	47467	23703	TX	INTERR	3,482	MMBTU	CIEXD	\$6.84000	F	3,482	\$23,816.88
14-NOV-07	14-NOV-07	G	47477	23703	TX	INTERR	1,837	MMBTU	CIEXD	\$6.90000	F	1,837	\$12,675.30
15-NOV-07	15-NOV-07	G	47513	23703	TX	INTERR	0	MMBTU	CIEXD	\$7.10000	F	0	\$0.00
17-NOV-07	19-NOV-07	G	47538	23703	TX	INTERR	3,000	MMBTU	CIEXD	\$6.90000	F	9,000	\$62,100.00
20-NOV-07	20-NOV-07	G	47548	23703	TX	INTERR	5,000	MMBTU	CIEXD	\$6.90000	F	5,000	\$34,500.00
27-NOV-07	27-NOV-07	G	47594	23703	TX	INTERR	5,000	MMBTU	CIEXD	\$7.40000	F	5,000	\$37,000.00

2007-11Total: 25,074 \$175,128.03

FGTTTotal: 25,074 \$175,128.03

Eagle Energy Partners I, L.P. Total: 25,074 \$175,128.03

**Company:** Houston Pipe Line Company, LP

**Pipeline:** FGT

**Month:** 2007-11

01-NOV-07	30-NOV-07	G	47323	24662	TX	INTERR	1,277	MMBTU	CIEXD	\$7.21500	I	38,297	\$276,313.00
01-NOV-07	01-NOV-07	G	47363	24662	TX	INTERR	1,697	MMBTU	CIEXD	\$6.98000	F	1,697	\$11,845.06
06-NOV-07	06-NOV-07	G	47397	24662	TX	INTERR	2,227	MMBTU	CIEXD	\$6.85000	F	2,227	\$15,254.95
07-NOV-07	07-NOV-07	G	47409	24662	TX	INTERR	2,227	MMBTU	CIEXD	\$7.13000	I	2,227	\$15,878.51
08-NOV-07	08-NOV-07	G	47420	24662	TX	INTERR	2,227	MMBTU	CIEXD	\$7.28000	F	2,227	\$16,212.56
13-NOV-07	13-NOV-07	G	47465	24662	TX	INTERR	1,564	MMBTU	CIEXD	\$6.60000	F	1,564	\$10,322.40
20-NOV-07	20-NOV-07	G	47547	24662	TX	INTERR	2,170	MMBTU	CIEXD	\$6.98000	F	2,170	\$15,146.60
28-NOV-07	28-NOV-07	G	47618	24662	TX	INTERR	768	MMBTU	CIEXD	\$7.35500	I	768	\$5,648.64
29-NOV-07	29-NOV-07	G	47637	24662	TX	INTERR	2,170	MMBTU	CIEXD	\$7.45000	F	2,170	\$16,166.50
30-NOV-07	30-NOV-07	G	47663	24662	TX	INTERR	2,170	MMBTU	CIEXD	\$7.29000	F	2,170	\$15,819.30

2007-11Total: 55,517 \$398,607.52

FGTTTotal: 55,517 \$398,607.52

Houston Pipe Line Company, LP Total: 55,517 \$398,607.52

**Company:** Infinite Energy

**Pipeline:** FGT



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 12/07/2007- Rundate: 12/07/2007 11:07:25 AM

Trader: ALL

11/01/2007 - 11/30/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Infinite Energy											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-11											
13-NOV-07	13-NOV-07	G 47468	25809	TX INTERR	2,880	MMBTU	CIEXD	\$6.40000	F	2,880	\$18,432.00
14-NOV-07	14-NOV-07	G 47482	25809	TX INTERR	3,436	MMBTU	CIEXD	\$6.70000	F	3,436	\$23,021.20
<b>2007-11Total:</b>										6,316	\$41,453.20
<b>FGTTotal:</b>										6,316	\$41,453.20
<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-11											
16-NOV-07	16-NOV-07	G 47530	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$7.47000	F	5,000	\$37,350.00
<b>2007-11Total:</b>										5,000	\$37,350.00
<b>SNGTotal:</b>										5,000	\$37,350.00
<b>Infinite Energy Total:</b>										11,316	\$78,803.20
<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT <i>Includes Swing Comm. Deal # 47251</i>											
<b>Month:</b> 2007-11											
01-NOV-07	30-NOV-07	G 43209	12740	MS FIRM	9,426	MMBTU	MKJPC	\$7.32900	I	282,780	\$2,072,494.71
01-NOV-07	01-NOV-07	G 47251	23422	LA FIRM	2,599	MMBTU	MKJPC	\$7.11900	I	2,599	\$18,502.28
02-NOV-07	02-NOV-07	G 47251	23422	LA FIRM	2,594	MMBTU	MKJPC	\$7.11900	I	2,594	\$18,466.69
02-NOV-07	02-NOV-07	G 47380	23422	LA INTERR	2,943	MMBTU	CIEXD	\$6.85000	F	2,943	\$20,159.55
03-NOV-07	03-NOV-07	G 47251	23422	LA FIRM	2,417	MMBTU	MKJPC	\$7.11900	I	2,417	\$17,206.62
04-NOV-07	04-NOV-07	G 47251	23422	LA FIRM	2,560	MMBTU	MKJPC	\$7.11900	I	2,560	\$18,224.64
05-NOV-07	05-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
06-NOV-07	06-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
07-NOV-07	07-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
07-NOV-07	07-NOV-07	G 47407	179851	LA INTERR	2,886	MMBTU	CIEXD	\$7.27000	F	2,886	\$20,981.22
07-NOV-07	07-NOV-07	G 47412	23422	LA INTERR	3,992	MMBTU	CIEXD	\$7.30000	F	3,992	\$29,141.60
08-NOV-07	08-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
09-NOV-07	09-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
10-NOV-07	10-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
10-NOV-07	30-NOV-07	G 47452	179851	LA INTERR	1,373	MMBTU	CIEXD	\$6.85000	F	28,823	\$197,437.55
11-NOV-07	11-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
12-NOV-07	12-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
13-NOV-07	13-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
13-NOV-07	13-NOV-07	G 47464	23422	LA INTERR	11,942	MMBTU	CIEXD	\$6.87000	F	11,942	\$82,041.54
14-NOV-07	14-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
14-NOV-07	14-NOV-07	G 47484	23422	LA INTERR	11,943	MMBTU	CIEXD	\$7.10000	F	11,943	\$84,795.30
15-NOV-07	15-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
15-NOV-07	15-NOV-07	G 47510	23422	LA INTERR	9,944	MMBTU	CIEXD	\$7.25000	F	9,944	\$72,094.00
16-NOV-07	16-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
16-NOV-07	16-NOV-07	G 47523	179851	LA INTERR	3,474	MMBTU	CIEXD	\$7.38500	F	3,474	\$25,655.49
16-NOV-07	16-NOV-07	G 47525	23422	LA INTERR	11,944	MMBTU	CIEXD	\$7.40000	F	11,944	\$88,385.60
17-NOV-07	17-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
17-NOV-07	19-NOV-07	G 47535	23422	LA INTERR	11,944	MMBTU	CIEXD	\$7.34000	F	35,832	\$263,006.88
18-NOV-07	18-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
19-NOV-07	19-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
19-NOV-07	19-NOV-07	G 47556	716	AL INTERR	15,456	MMBTU	CIEXD	\$7.40000	F	15,456	\$114,374.40
20-NOV-07	20-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
20-NOV-07	20-NOV-07	G 47558	716	AL INTERR	20,608	MMBTU	CIEXD	\$7.40000	F	20,608	\$152,499.20
21-NOV-07	21-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
21-NOV-07	21-NOV-07	G 47571	23422	LA INTERR	1,300	MMBTU	CIEXD	\$6.73500	F	1,300	\$8,755.50
21-NOV-07	21-NOV-07	G 47571	50026	LA INTERR	8,700	MMBTU	CIEXD	\$6.73500	F	8,700	\$58,594.50
22-NOV-07	22-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
22-NOV-07	26-NOV-07	G 47581	23422	LA INTERR	12,968	MMBTU	CIEXD	\$6.58000	F	64,840	\$426,647.20
23-NOV-07	23-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
24-NOV-07	24-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
25-NOV-07	25-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
26-NOV-07	26-NOV-07	G 47251	23422	LA FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76

48





# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 12/07/2007- Rundate: 12/07/2007 11:07:25 AM

Trader: ALL

11/01/2007 - 11/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Louis Dreyfus Energy Services L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
26-NOV-07	26-NOV-07	G	47585	716	AL	INTERR	0	MMBTU	CIEXD	\$7.65000	F	0	\$0.00
26-NOV-07	26-NOV-07	G	47585	163884	AL	INTERR	20,000	MMBTU	CIEXD	\$7.65000	F	20,000	\$153,000.00
27-NOV-07	27-NOV-07	G	47251	23422	LA	FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
28-NOV-07	28-NOV-07	G	47251	23422	LA	FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
28-NOV-07	28-NOV-07	G	47615	23422	LA	INTERR	11,944	MMBTU	CIEXD	\$7.41000	F	11,944	\$88,505.04
29-NOV-07	29-NOV-07	G	47251	23422	LA	FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
29-NOV-07	29-NOV-07	G	47638	23422	LA	INTERR	11,944	MMBTU	CIEXD	\$7.51000	F	11,944	\$89,699.44
30-NOV-07	30-NOV-07	G	47251	23422	LA	FIRM	2,603	MMBTU	MKJPC	\$7.11900	I	2,603	\$18,530.76
30-NOV-07	30-NOV-07	G	47665	179851	LA	INTERR	3,500	MMBTU	CIEXD	\$7.38000	F	3,500	\$25,830.00
30-NOV-07	30-NOV-07	G	47675	23422	LA	INTERR	2,161	MMBTU	CIEXD	\$7.30000	F	2,161	\$15,775.30

2007-11Total: 644,804 \$4,644,074.01

FGTTTotal: 644,804 \$4,644,074.01

Louis Dreyfus Energy Services L.P. Total: 644,804 \$4,644,074.01

**Company:** Magnum Hunter Production, Inc.

**Pipeline:** FGT

**Month:** 2007-11

09-NOV-07	09-NOV-07	G	47432	24662	TX	INTERR	1,406	MMBTU	CIEXD	\$6.50000	F	1,406	\$9,139.00
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2007-11Total: 1,406 \$9,139.00

FGTTTotal: 1,406 \$9,139.00

Magnum Hunter Production, Inc. Total: 1,406 \$9,139.00

**Company:** Magnus Energy Marketing Ltd.

**Pipeline:** FGT

**Month:** 2007-11

13-NOV-07	13-NOV-07	G	47466	454599	LA	INTERR	2,811	MMBTU	CIEXD	\$6.60000	F	2,811	\$18,552.60
14-NOV-07	14-NOV-07	G	47480	454599	LA	INTERR	2,140	MMBTU	CIEXD	\$6.85000	F	2,140	\$14,659.00
15-NOV-07	15-NOV-07	G	47512	445989	FL	INTERR	2,434	MMBTU	CIEXD	\$7.10000	F	2,434	\$17,281.40
15-NOV-07	15-NOV-07	G	47515	314571	LA	INTERR	4,099	MMBTU	CIEXD	\$7.42000	F	4,099	\$30,414.58
16-NOV-07	16-NOV-07	G	47520	445989	FL	INTERR	4,000	MMBTU	CIEXD	\$7.15000	F	4,000	\$28,600.00
17-NOV-07	19-NOV-07	G	47533	445989	FL	INTERR	6,077	MMBTU	CIEXD	\$7.03000	F	18,231	\$128,163.93
20-NOV-07	20-NOV-07	G	47545	445989	FL	INTERR	4,000	MMBTU	CIEXD	\$7.00000	F	4,000	\$28,000.00
21-NOV-07	21-NOV-07	G	47569	445989	FL	INTERR	2,000	MMBTU	CIEXD	\$6.55000	F	2,000	\$13,100.00
22-NOV-07	26-NOV-07	G	47580	445989	FL	INTERR	4,000	MMBTU	CIEXD	\$6.45000	F	20,000	\$129,000.00
29-NOV-07	29-NOV-07	G	47643	314571	LA	INTERR	1,103	MMBTU	CIEXD	\$7.59000	F	1,103	\$8,371.77

2007-11Total: 60,818 \$416,143.28

FGTTTotal: 60,818 \$416,143.28

Magnus Energy Marketing Ltd. Total: 60,818 \$416,143.28

**Company:** Masefield Natural Gas Inc.

**Pipeline:** FGT

**Month:** 2007-11

01-NOV-07	01-NOV-07	G	47354	12740	MS	INTERR	2,071	MMBTU	CIEXD	\$7.20000	F	2,071	\$14,911.20
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2007-11Total: 2,071 \$14,911.20

FGTTTotal: 2,071 \$14,911.20

**Pipeline:** SNG

**Month:** 2007-11

09-NOV-07	09-NOV-07	G	47433	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$6.80000	F	5,000	\$34,000.00
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49



# Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2007- Rundate: 12/07/2007 11:07:25 AM

Profit Center: COMBINED

Trader: ALL

11/01/2007 - 11/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Masfield Natural Gas Inc.													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2007-11													
										2007-11Total:	5,000	\$34,000.00	
										SNGTotal:	5,000	\$34,000.00	
										Masfield Natural Gas Inc. Total:	7,071	\$48,911.20	
<b>Company:</b> National Energy & Trade L.L.C.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
07-NOV-07	07-NOV-07	G	47406	25809	TX	INTERR	6,746	MMBTU	CIEXD	\$7.04000	F	6,746	\$47,491.84
08-NOV-07	08-NOV-07	G	47419	25809	TX	INTERR	2,928	MMBTU	CIEXD	\$7.30000	F	2,928	\$21,374.40
09-NOV-07	09-NOV-07	G	47431	25809	TX	INTERR	98	MMBTU	CIEXD	\$6.50000	F	98	\$637.00
										2007-11Total:	9,772	\$69,503.24	
										FGTTotal:	9,772	\$69,503.24	
										National Energy & Trade L.L.C. Total:	9,772	\$69,503.24	
<b>Company:</b> National Fuel Marketing Co., LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
15-NOV-07	15-NOV-07	G	47511	314571	LA	INTERR	4,980	MMBTU	CIEXD	\$7.39000	F	4,980	\$36,802.20
16-NOV-07	16-NOV-07	G	47528	314571	LA	INTERR	10,000	MMBTU	CIEXD	\$7.49000	F	10,000	\$74,900.00
21-NOV-07	21-NOV-07	G	47572	314571	LA	INTERR	4,968	MMBTU	CIEXD	\$6.85000	F	4,968	\$34,030.80
29-NOV-07	29-NOV-07	G	47642	314571	LA	INTERR	9,177	MMBTU	CIEXD	\$7.60000	F	9,177	\$69,745.20
30-NOV-07	30-NOV-07	G	47674	314571	LA	INTERR	9,480	MMBTU	CIEXD	\$7.40000	F	9,480	\$70,152.00
										2007-11Total:	38,605	\$285,630.20	
										FGTTotal:	38,605	\$285,630.20	
										National Fuel Marketing Co., LLC Total:	38,605	\$285,630.20	
<b>Company:</b> ONEOK Energy Services Company., L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
01-NOV-07	01-NOV-07	G	47356	32606	LA	INTERR	2,728	MMBTU	CIEXD	\$7.17000	F	2,728	\$19,559.76
01-NOV-07	01-NOV-07	G	47358	32606	LA	INTERR	10,149	MMBTU	CIEXD	\$7.18000	F	10,149	\$72,869.82
01-NOV-07	01-NOV-07	G	47366	32606	LA	INTERR	4,677	MMBTU	CIEXD	\$7.19000	F	4,677	\$33,627.63
02-NOV-07	02-NOV-07	G	47375	32606	LA	INTERR	2,797	MMBTU	CIEXD	\$7.00000	F	2,797	\$19,579.00
03-NOV-07	05-NOV-07	G	47384	32606	LA	INTERR	2,797	MMBTU	CIEXD	\$6.60000	F	8,391	\$55,380.60
06-NOV-07	06-NOV-07	G	47392	32606	LA	INTERR	2,797	MMBTU	CIEXD	\$6.78000	F	2,797	\$18,963.66
06-NOV-07	06-NOV-07	G	47395	32606	LA	INTERR	1,383	MMBTU	CIEXD	\$7.12000	F	1,383	\$9,846.96
07-NOV-07	07-NOV-07	G	47408	32606	LA	INTERR	2,797	MMBTU	CIEXD	\$7.32000	F	2,797	\$20,474.04
07-NOV-07	07-NOV-07	G	47411	32606	LA	INTERR	7,728	MMBTU	CIEXD	\$7.36000	F	7,728	\$56,878.08
08-NOV-07	08-NOV-07	G	47423	32606	LA	INTERR	4,521	MMBTU	CIEXD	\$7.17000	F	4,521	\$32,415.57
09-NOV-07	09-NOV-07	G	47435	32606	LA	INTERR	2,797	MMBTU	CIEXD	\$6.85000	F	2,797	\$19,159.45
09-NOV-07	09-NOV-07	G	47438	32606	LA	INTERR	1,639	MMBTU	CIEXD	\$6.90000	F	1,639	\$11,309.10
13-NOV-07	13-NOV-07	G	47462	32606	LA	INTERR	2,797	MMBTU	CIEXD	\$6.93000	F	2,797	\$19,383.21
14-NOV-07	14-NOV-07	G	47475	32606	LA	INTERR	2,796	MMBTU	CIEXD	\$7.31000	F	2,796	\$20,438.76
14-NOV-07	14-NOV-07	G	47476	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$7.25000	F	5,000	\$36,250.00
15-NOV-07	15-NOV-07	G	47503	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$7.32000	F	10,000	\$73,200.00
15-NOV-07	15-NOV-07	G	47509	32606	LA	INTERR	8,000	MMBTU	CIEXD	\$7.37000	F	8,000	\$58,960.00
16-NOV-07	16-NOV-07	G	47527	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$7.47000	F	10,000	\$74,700.00
17-NOV-07	19-NOV-07	G	47536	32606	LA	INTERR	3,512	MMBTU	CIEXD	\$7.25000	F	10,536	\$77,597.64
22-NOV-07	26-NOV-07	G	47576	32606	LA	INTERR	2,797	MMBTU	CIEXD	\$6.68000	F	13,985	\$93,419.80
27-NOV-07	27-NOV-07	G	47595	32606	LA	INTERR	5,090	MMBTU	CIEXD	\$7.58000	F	5,090	\$38,582.20
28-NOV-07	28-NOV-07	G	47619	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$7.57000	F	5,000	\$37,850.00
29-NOV-07	29-NOV-07	G	47641	32606	LA	INTERR	19,603	MMBTU	CIEXD	\$7.60000	F	19,603	\$148,982.80

50



# Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2007- Rundate: 12/07/2007 11:07:25 AM

Profit Center: COMBINED

Trader: ALL

11/01/2007 - 11/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> ONEOK Energy Services Company., L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
30-NOV-07	30-NOV-07	G	47670	32606	LA	INTERR	13,398	MMBTU	CIEXD	\$7.41000	F	13,398	\$99,279.18
<b>2007-11Total:</b>											158,609	\$1,148,707.26	
<b>FGTTotal:</b>											158,609	\$1,148,707.26	
<b>ONEOK Energy Services Company., L.P. Total:</b>											158,609	\$1,148,707.26	

<b>Company:</b> Occidental Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
01-NOV-07	30-NOV-07	G	47249	241390	MS	FIRM	32	MMBTU	MKJPC	\$7.57000	I	953	\$7,214.21
01-NOV-07	01-NOV-07	G	47362	179851	LA	INTERR	642	MMBTU	CIEXD	\$7.23000	F	642	\$4,641.66
02-NOV-07	02-NOV-07	G	47378	179851	LA	INTERR	4,849	MMBTU	CIEXD	\$6.98000	F	4,849	\$33,846.02
03-NOV-07	05-NOV-07	G	47383	179851	LA	INTERR	4,835	MMBTU	CIEXD	\$6.62000	F	14,504	\$96,016.48
28-NOV-07	28-NOV-07	G	47614	25809	TX	INTERR	1,352	MMBTU	CIEXD	\$7.20000	F	1,352	\$9,734.40
<b>2007-11Total:</b>											22,300	\$151,452.77	
<b>FGTTotal:</b>											22,300	\$151,452.77	

<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2007-11													
01-NOV-07	30-NOV-07	G	47249	8205175	MS	FIRM	5,967	MMBTU	MKJPC	\$7.57000	I	178,995	\$1,354,992.15
<b>2007-11Total:</b>											178,995	\$1,354,992.15	
<b>GulfstreamTotal:</b>											178,995	\$1,354,992.15	
<b>Occidental Energy Marketing, Inc. Total:</b>											201,295	\$1,506,444.92	

<b>Company:</b> Seminole Electric Cooperative													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
06-NOV-07	06-NOV-07	G	47390	12740	MS	INTERR	9,517	MMBTU	CIEXD	\$7.04500	I	9,517	\$67,047.27
07-NOV-07	07-NOV-07	G	47413	12740	MS	INTERR	9,523	MMBTU	CIEXD	\$7.41000	I	9,523	\$70,565.43
08-NOV-07	08-NOV-07	G	47424	12740	MS	INTERR	8,010	MMBTU	CIEXD	\$7.60000	I	8,010	\$60,876.00
09-NOV-07	09-NOV-07	G	47434	12740	MS	INTERR	9,535	MMBTU	CIEXD	\$6.97500	I	9,535	\$66,506.63
10-NOV-07	12-NOV-07	G	47446	12740	MS	INTERR	9,555	MMBTU	CIEXD	\$6.79000	I	28,664	\$194,628.56
13-NOV-07	13-NOV-07	G	47460	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.09000	I	9,563	\$67,801.67
14-NOV-07	14-NOV-07	G	47481	12740	MS	INTERR	8,163	MMBTU	CIEXD	\$7.48500	I	8,163	\$61,100.06
15-NOV-07	15-NOV-07	G	47505	12740	MS	INTERR	9,181	MMBTU	CIEXD	\$7.55000	I	9,181	\$69,316.55
17-NOV-07	19-NOV-07	G	47539	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.71000	I	28,689	\$221,192.19
23-NOV-07	26-NOV-07	G	47582	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$6.64000	I	38,252	\$253,993.28
27-NOV-07	27-NOV-07	G	47593	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.62000	I	9,563	\$72,870.06
28-NOV-07	28-NOV-07	G	47610	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.65500	I	9,563	\$73,204.77
29-NOV-07	29-NOV-07	G	47639	12740	MS	INTERR	9,563	MMBTU	CIEXD	\$7.73000	I	9,563	\$73,921.99
30-NOV-07	30-NOV-07	G	47671	12740	MS	INTERR	9,141	MMBTU	CIEXD	\$7.74000	I	9,141	\$70,751.34
<b>2007-11Total:</b>											196,927	\$1,423,775.80	
<b>FGTTotal:</b>											196,927	\$1,423,775.80	
<b>Seminole Electric Cooperative Total:</b>											196,927	\$1,423,775.80	

<b>Company:</b> Sequent Energy Management													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2007-11													
01-NOV-07	01-NOV-07	G	47359	24229	LA	INTERR	9,161	MMBTU	CIEXD	\$7.35000	F	9,161	\$67,333.35
01-NOV-07	01-NOV-07	G	47364	11224	LA	INTERR	3,108	MMBTU	CIEXD	\$7.35000	F	3,108	\$22,843.80
14-NOV-07	14-NOV-07	G	47479	23703	TX	INTERR	2,205	MMBTU	CIEXD	\$6.90000	F	2,205	\$15,214.50

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Database: NUCP

51



# Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2007- Rundate: 12/07/2007 11:07:25 AM

Profit Center: COMBINED

Trader: ALL

11/01/2007 - 11/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Sequent Energy Management											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-11											
14-NOV-07	14-NOV-07	G 47485	12740	MS	3,807	MMBTU	CIEXD	\$7.25000	F	3,807	\$27,600.75
14-NOV-07	14-NOV-07	G 47488	445989	FL	536	MMBTU	CIEXD	\$7.25000	F	536	\$3,886.00
19-NOV-07	19-NOV-07	G 47553	716	AL	10,608	MMBTU	CIEXD	\$7.50000	F	10,608	\$79,560.00
20-NOV-07	20-NOV-07	G 47567	716	AL	10,456	MMBTU	CIEXD	\$7.45000	F	10,456	\$77,897.20
26-NOV-07	26-NOV-07	G 47584	716	AL	15,000	MMBTU	CIEXD	\$7.60000	F	15,000	\$114,000.00
29-NOV-07	29-NOV-07	G 47649	11224	LA	5,959	MMBTU	CIEXD	\$7.75000	F	5,959	\$46,182.25
30-NOV-07	30-NOV-07	G 47667	445989	FL	5,370	MMBTU	CIEXD	\$7.25000	F	5,370	\$38,932.50
30-NOV-07	30-NOV-07	G 47672	25809	TX	2,164	MMBTU	CIEXD	\$7.23500	I	2,164	\$15,656.54

2007-11Total: 68,374 \$509,106.89

FGTTTotal: 68,374 \$509,106.89

<b>Pipeline:</b> SNG											
<b>Month:</b> 2007-11											
08-NOV-07	08-NOV-07	G 47417	ANY	FL	5,000	MMBTU	CIEXD	\$7.46000	F	5,000	\$37,300.00

2007-11Total: 5,000 \$37,300.00

SNGTotal: 5,000 \$37,300.00

Sequent Energy Management Total: 73,374 \$546,406.89

<b>Company:</b> Tampa Electric Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-11											
01-NOV-07	30-NOV-07	G 47295	3115	FL	2,300	MMBTU	CIEXD	\$7.54000	I	69,000	\$520,260.00
17-NOV-07	17-NOV-07	G 47694	163884	AL	20,000	MMBTU	CIEXD	\$7.72000	F	20,000	\$154,400.00

2007-11Total: 89,000 \$674,660.00

FGTTTotal: 89,000 \$674,660.00

<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2007-11											
10-NOV-07	12-NOV-07	G 47447	8205179	AL	8,600	MMBTU	CIEXD	\$6.75000	F	25,800	\$174,150.00
21-NOV-07	26-NOV-07	G 47562	8205171	FL	12,000	MMBTU	CIEXD	\$6.69417	I	72,000	\$481,980.00

2007-11Total: 97,800 \$656,130.00

GulfstreamTotal: 97,800 \$656,130.00

Tampa Electric Company Total: 186,800 \$1,330,790.00

<b>Company:</b> Texla Energy Management, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-11											
16-NOV-07	16-NOV-07	G 47529	10034	LA	1,770	MMBTU	CIEXD	\$7.45000	F	1,770	\$13,186.50
29-NOV-07	29-NOV-07	G 47646	10034	LA	1,770	MMBTU	CIEXD	\$7.55000	F	1,770	\$13,363.50
29-NOV-07	29-NOV-07	G 47648	9906	LA	2,095	MMBTU	CIEXD	\$7.70000	F	2,095	\$16,131.50

2007-11Total: 5,635 \$42,681.50

FGTTTotal: 5,635 \$42,681.50

Texla Energy Management, Inc. Total: 5,635 \$42,681.50

<b>Company:</b> Virginia Power Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2007-11											
01-NOV-07	30-NOV-07	G 43282	23703	TX	11	MMBTU	MKJPC	\$7.02900	I	33	\$231.96

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52



# Back Office Purchase/Sale Summary

RMS Process Date: 12/07/2007- Rupdate: 12/07/2007 11:07:25 AM

Profit Center: COMBINED

Trader: ALL

11/01/2007 - 11/30/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> Virginia Power Energy Marketing, Inc.													
<b>Pipeline:</b> FGT <i>Unloaded Swing Comm.</i> Deal # <i>47298</i>													
<b>Month:</b> 2007-11													
01-NOV-07	30-NOV-07	G	43282	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.02900	I	0	\$0.00
01-NOV-07	30-NOV-07	G	43282	32606	LA	FIRM	4,268	MMBTU	MKJPC	\$7.02900	I	25,610	\$180,012.69
01-NOV-07	30-NOV-07	G	43282	454599	LA	FIRM	3,757	MMBTU	MKJPC	\$7.02900	I	108,956	\$765,851.72
01-NOV-07	31-MAR-08	G	47241	23703	TX	FIRM	4,550	MMBTU	MKJPC	\$7.04900	I	18,201	\$128,298.85
01-NOV-07	31-MAR-08	G	47241	25809	TX	FIRM	8,000	MMBTU	MKJPC	\$7.04900	I	8,000	\$56,392.00
01-NOV-07	31-MAR-08	G	47241	32606	LA	FIRM	5,291	MMBTU	MKJPC	\$7.04900	I	15,872	\$111,881.72
01-NOV-07	31-MAR-08	G	47241	454599	LA	FIRM	6,464	MMBTU	MKJPC	\$7.04900	I	193,921	\$1,366,949.13
01-NOV-07	01-NOV-07	G	47298	25809	TX	FIRM	9,365	MMBTU	MKJPC	\$7.07900	I	9,365	\$66,294.84
02-NOV-07	02-NOV-07	G	47298	25809	TX	FIRM	9,817	MMBTU	MKJPC	\$7.07900	I	9,817	\$69,494.54
03-NOV-07	03-NOV-07	G	47298	25809	TX	FIRM	10,013	MMBTU	MKJPC	\$7.07900	I	10,013	\$70,882.03
04-NOV-07	04-NOV-07	G	47298	25809	TX	FIRM	9,888	MMBTU	MKJPC	\$7.07900	I	9,888	\$69,997.15
05-NOV-07	05-NOV-07	G	47298	25809	TX	FIRM	9,421	MMBTU	MKJPC	\$7.07900	I	9,421	\$66,691.26
06-NOV-07	06-NOV-07	G	47298	25809	TX	FIRM	1,641	MMBTU	MKJPC	\$7.07900	I	1,641	\$11,616.64
07-NOV-07	07-NOV-07	G	47298	25809	TX	FIRM	3,622	MMBTU	MKJPC	\$7.07900	I	3,622	\$25,640.14
08-NOV-07	08-NOV-07	G	47298	25809	TX	FIRM	3,850	MMBTU	MKJPC	\$7.07900	I	3,850	\$27,254.15
09-NOV-07	09-NOV-07	G	47298	25809	TX	FIRM	9,445	MMBTU	MKJPC	\$7.07900	I	9,445	\$66,861.16
10-NOV-07	10-NOV-07	G	47298	25809	TX	FIRM	9,845	MMBTU	MKJPC	\$7.07900	I	9,845	\$69,692.76
10-NOV-07	12-NOV-07	G	47449	32606	LA	INTERR	2,797	MMBTU	CIEXD	\$6.57000	F	8,391	\$55,128.87
11-NOV-07	11-NOV-07	G	47298	25809	TX	FIRM	10,237	MMBTU	MKJPC	\$7.07900	I	10,237	\$72,467.72
12-NOV-07	12-NOV-07	G	47298	25809	TX	FIRM	9,783	MMBTU	MKJPC	\$7.07900	I	9,783	\$69,253.86
13-NOV-07	13-NOV-07	G	47298	25809	TX	FIRM	8,709	MMBTU	MKJPC	\$7.07900	I	8,709	\$61,651.01
14-NOV-07	14-NOV-07	G	47298	25809	TX	FIRM	8,714	MMBTU	MKJPC	\$7.07900	I	8,714	\$61,686.41
15-NOV-07	15-NOV-07	G	47298	25809	TX	FIRM	12,069	MMBTU	MKJPC	\$7.07900	I	12,069	\$85,436.45
16-NOV-07	16-NOV-07	G	47298	25809	TX	FIRM	12,397	MMBTU	MKJPC	\$7.07900	I	12,397	\$87,758.36
16-NOV-07	16-NOV-07	G	47526	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$7.47000	F	10,000	\$74,700.00
17-NOV-07	17-NOV-07	G	47298	25809	TX	FIRM	6,549	MMBTU	MKJPC	\$7.07900	I	6,549	\$46,360.37
18-NOV-07	18-NOV-07	G	47298	25809	TX	FIRM	7,764	MMBTU	MKJPC	\$7.07900	I	7,764	\$54,961.36
19-NOV-07	19-NOV-07	G	47298	25809	TX	FIRM	6,549	MMBTU	MKJPC	\$7.07900	I	6,549	\$46,360.37
20-NOV-07	20-NOV-07	G	47298	25809	TX	FIRM	8,827	MMBTU	MKJPC	\$7.07900	I	8,827	\$62,486.33
21-NOV-07	21-NOV-07	G	47298	25809	TX	FIRM	2,487	MMBTU	MKJPC	\$7.07900	I	2,487	\$17,605.47
21-NOV-07	21-NOV-07	G	47298	454599	LA	FIRM	0	MMBTU	MKJPC	\$7.07900	I	0	\$0.00
21-NOV-07	21-NOV-07	G	47563	32606	LA	INTERR	2,797	MMBTU	CIEXD	\$6.85000	F	2,797	\$19,159.45
22-NOV-07	22-NOV-07	G	47298	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.07900	I	0	\$0.00
22-NOV-07	22-NOV-07	G	47298	454599	LA	FIRM	10,307	MMBTU	MKJPC	\$7.07900	I	10,307	\$72,963.25
23-NOV-07	23-NOV-07	G	47298	25809	TX	FIRM	7	MMBTU	MKJPC	\$7.07900	I	7	\$49.55
23-NOV-07	23-NOV-07	G	47298	454599	LA	FIRM	10,305	MMBTU	MKJPC	\$7.07900	I	10,305	\$72,949.10
24-NOV-07	24-NOV-07	G	47298	25809	TX	FIRM	7	MMBTU	MKJPC	\$7.07900	I	7	\$49.55
24-NOV-07	24-NOV-07	G	47298	454599	LA	FIRM	10,305	MMBTU	MKJPC	\$7.07900	I	10,305	\$72,949.10
25-NOV-07	25-NOV-07	G	47298	25809	TX	FIRM	7	MMBTU	MKJPC	\$7.07900	I	7	\$49.55
25-NOV-07	25-NOV-07	G	47298	454599	LA	FIRM	10,146	MMBTU	MKJPC	\$7.07900	I	10,146	\$71,823.53
26-NOV-07	26-NOV-07	G	47298	25809	TX	FIRM	7	MMBTU	MKJPC	\$7.07900	I	7	\$49.55
26-NOV-07	26-NOV-07	G	47298	454599	LA	FIRM	10,106	MMBTU	MKJPC	\$7.07900	I	10,106	\$71,540.37
27-NOV-07	27-NOV-07	G	47298	25809	TX	FIRM	6	MMBTU	MKJPC	\$7.07900	I	6	\$42.47
27-NOV-07	27-NOV-07	G	47298	454599	LA	FIRM	8,382	MMBTU	MKJPC	\$7.07900	I	8,382	\$59,336.18
27-NOV-07	27-NOV-07	G	47591	32606	LA	INTERR	8,000	MMBTU	CIEXD	\$7.55000	F	8,000	\$60,400.00
28-NOV-07	28-NOV-07	G	47298	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.07900	I	0	\$0.00
28-NOV-07	28-NOV-07	G	47298	32606	LA	FIRM	11,583	MMBTU	MKJPC	\$7.07900	I	11,583	\$81,996.06
29-NOV-07	29-NOV-07	G	47298	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.07900	I	0	\$0.00
29-NOV-07	29-NOV-07	G	47298	32606	LA	FIRM	10,926	MMBTU	MKJPC	\$7.07900	I	10,926	\$77,345.15
30-NOV-07	30-NOV-07	G	47298	25809	TX	FIRM	10	MMBTU	MKJPC	\$7.07900	I	10	\$70.79
30-NOV-07	30-NOV-07	G	47298	454599	LA	FIRM	12,387	MMBTU	MKJPC	\$7.07900	I	12,387	\$87,687.57
30-NOV-07	30-NOV-07	G	47662	32606	LA	INTERR	4,518	MMBTU	CIEXD	\$7.47000	F	4,518	\$33,749.46

2007-11Total: 669,782 \$4,732,110.00

FGTTotal: 669,782 \$4,732,110.00

Virginia Power Energy Marketing, Inc. Total: 669,782 \$4,732,110.00

Tampa Electric Company Total: 3,362,765 \$23,565,704.43

TEC-PGS-SP-NG Total: 3,362,765 \$23,565,704.43

53



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

Trader: ALL

RMS Process Date: 12/07/2007 - Rundate: 12/07/2007 11:07:25 AM

11/01/2007 - 11/30/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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\* Includes Swing Commodity

PURCHASE Total:	3,362,765	*\$23,565,704.43
Less	<64,059>	
	<u>3,298,706</u>	

\* 3,298,706<sup>OTH</sup>  
 Less: <343,331><sup>OTH</sup> Swing Commodity  
2,955,375<sup>OTH</sup> Commodity Other

\* \$23,565,704.43  
 Less: <\$2,433,554.14> Swing Commodity  
\$21,132,150.29 Commodity Other  
 Line ↙

GAS PURCHASED IN THE MONTH OF : October 2007

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$587,210.26	\$584,159.24	(\$3,051.02)
(Difference is Comm.-Other)	THERMS	862,480.0	858,140.0	(4,340.0)
ARKLIGHT	COST	\$311,625.42	\$311,625.42	\$0.00
	THERMS	436,650.0	436,650.0	0.0
BP ENERGY	COST	\$5,672,159.89	\$5,672,159.82	\$0.13
(Difference is Comm.-Other)	THERMS	8,662,500.0	8,662,500.0	0.0
BEAR ENERGY	COST	\$522,909.84	\$568,538.98	\$45,629.14
(Difference is Comm.-Other)	THERMS	761,470.0	834,360.0	72,890.0
CHEVTEXACO	COST	\$2,519,486.66	\$2,519,486.66	\$0.00
	THERMS	3,845,400.0	3,845,400.0	0.0
CIMA	COST	\$147,972.38	\$147,972.38	\$0.00
	THERMS	210,340.0	210,340.0	0.0
CONOCO	COST	\$1,341,620.00	\$1,341,620.00	\$0.00
	THERMS	2,060,000.0	2,060,000.0	0.0
CONSTELLATION	COST	\$1,237,458.00	\$1,237,458.00	\$0.00
	THERMS	1,860,000.0	1,860,000.0	0.0
CORAL	COST	\$138,451.30	\$138,451.30	\$0.00
	THERMS	206,300.0	206,300.0	0.0
CROSSTEX	COST	\$593,562.82	\$593,562.82	\$0.00
	THERMS	937,410.0	937,410.0	0.0
EAGLE	COST	\$1,401,719.91	\$1,401,703.23	(\$16.68)
(Difference-See Below)	THERMS	2,185,440.0	2,185,440.0	0.0
ENBRIDGE	COST	\$355,698.72	\$355,698.72	\$0.00
	THERMS	505,380.0	505,380.0	0.0
ENERGY SOUTH	COST	\$517,066.90	\$517,066.90	\$0.00
	THERMS	689,680.0	689,680.0	0.0
GLENCORE	COST	\$352,100.90	\$341,584.00	(\$10,536.90)
(Difference is Comm.-Other)	THERMS	512,140.0	512,140.0	0.0
HOUSTON PIPELINE	COST	\$915,823.12	\$915,823.12	\$0.00
	THERMS	1,380,630.0	1,380,630.0	0.0
INFINITE	COST	\$137,202.07	\$137,202.07	\$0.00
	THERMS	198,290.0	198,290.0	0.0
LOUIS DREYFUS	COST	\$3,845,264.52	\$3,707,690.99	(\$137,573.53)
(Difference is Comm.-Other)	THERMS	5,661,720.0	5,449,510.0	(212,210.0)
MACQUARIE COOK	COST	\$219,463.64	\$219,463.63	(\$0.01)
(Difference is Comm.-Other)	THERMS	310,850.0	310,850.0	0.0
OCCIDENTAL	COST	\$1,129,097.86	\$1,129,097.86	\$0.00
(Difference-See Below)	THERMS	1,664,320.0	1,664,320.0	0.0
MAGNUS	COST	\$4,441.50	\$4,441.50	\$0.00
	THERMS	7,050.0	7,050.0	0.0
MASEFIELD	COST	\$743,216.17	\$743,216.17	\$0.00
	THERMS	1,053,530.0	1,053,530.0	0.0
ONEOK	COST	\$2,774,229.78	\$2,774,229.78	\$0.00
	THERMS	4,081,510.0	4,081,510.0	0.0
PPM ENERGY	COST	\$259,170.54	\$259,136.14	(\$34.40)
(Difference is Comm.-Other)	THERMS	376,670.0	376,620.0	(50.0)
SEMINOLE	COST	\$256,910.01	\$256,909.98	(\$0.03)
(Difference is Comm.-Other)	THERMS	382,520.0	382,520.0	0.0
SEQUENT	COST	\$2,811,892.91	\$2,810,242.38	(\$1,650.53)
(Difference-See Below)	THERMS	3,744,100.0	3,741,970.0	(2,130.0)
SOUTHWEST ENERGY	COST	\$9,450.00	\$9,450.00	\$0.00
	THERMS	15,000.0	15,000.0	0.0
TEXLA	COST	\$291,143.09	\$291,143.09	\$0.00
	THERMS	416,670.0	416,670.0	0.0
VIRGINIA POWER	COST	\$3,255,098.25	\$3,255,098.26	\$0.01
(Difference is Comm.-Other)	THERMS	5,195,610.0	5,195,610.0	0.0
TOTAL	COST	\$32,131,246.26	\$32,024,212.44	(\$107,033.82)
	THERMS	48,223,660.0	48,077,820.0	(145,840.0)

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-E	Therms	Price	Amount	Line #
g Demand-Actual	1,690,430.0	0.00100	\$1,690.43	1
g Demand-Accrued	(1,690,430.0)	0.00100	(\$1,690.43)	2
g Commodity -Actual	1,438,980.0	0.64500 Average	\$928,142.10	3
g Commodity -Accrued	(1,438,980.0)	0.64500 Average	(\$928,142.10)	4
modity-Actual	746,460.0	0.63214 Average	471,870.70	5
modity-Accrued	(746,460.0)	0.63217 Average	(\$471,867.38)	6
	0.0		(\$16.68)	7
ng Demand-Actual	0.0	0.00100	\$0.00	8
ng Demand-Accrued	0.0	0.00100	\$0.00	9
ng Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
ng Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
nmodity-Actual	0.0	#DIV/0! Average	\$0.00	12
nmodity-Accrued	0.0	#DIV/0! Average	\$0.00	13
	0.0		\$0.00	14
<b>CIDENTAL</b>				
ing Demand-Actual	1,550,000.0	0.00150	\$2,325.00	15
ing Demand-Accrued	(1,550,000.0)	0.00150	(\$2,325.00)	16
ing Commodity -Actual	1,449,690.0	0.68160 Average	\$988,111.03	17
ing Commodity -Accrued	(1,449,690.0)	0.68160 Average	(\$988,111.03)	18
ommodity-Actual	214,630.0	0.64605 Average	\$138,661.83	19
ommodity-Accrued	(214,630.0)	0.64605 Average	(\$138,661.83)	20
	0.0		\$0.00	21
<b>EQUENT</b>				
wing Demand-Actual	3,240,430.0	0.00208	\$7,185.65	22
wing Demand-Accrued	(3,240,430.0)	0.00222	(\$7,185.65)	23
wing Commodity -Actual	1,491,050.0	0.68894 Average	\$1,027,247.61	24
wing Commodity -Accrued	(1,491,050.0)	0.68894 Average	(\$1,027,247.61)	25
ommodity-Actual	2,250,920.0	0.70007 Average	\$1,575,809.12	26
ommodity-Accrued	(2,253,050.0)	0.70006 Average	(\$1,577,259.65)	27
	(2,130.0)		(\$1,450.53)	28
Swing Demand-Actual	0.0	0.00100	\$0.00	29
Swing Demand-Accrued	0.0	0.00100	\$0.00	30
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	31
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	32
Commodity-Actual	0.0	#DIV/0! Average	\$0.00	33
Commodity-Accrued	0.0	#DIV/0! Average	\$0.00	34
	0.0		\$0.00	35

Oct' 07





Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0711S0008  
 Invoice Date: 11/12/2007  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 11/25/2007	When paying, please refer to invoice #: A0711S0008	11/21/07 any 02-000
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FOR NATURAL GAS SOLD DURING THE MONTH OF OCTOBER 2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
TENNESSEE	020366	PT	10262007000153 0001	28	29	10,970	MMBTU	6.4500	\$70,756.50 ✓
						Total Volume:			<del>20,720</del> 20,081
						INVOICE TOTALS:			<del>86,982</del> 85,814 dthd
									<del>\$133,817.99</del> 8129,669.77 <del>\$531,096.51</del> 8564,159.24

60,615.00+  
 5,118.00+  
 20,081.00+  
 Volume 85,814.00\*  
  
 403,372.03+  
 31,117.44+  
 129,669.77+  
 Dollars 564,159.24\*

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

62



Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0711S0008  
 Invoice Date: 11/12/2007  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

<b>Due Date:</b> 11/25/2007	When paying, please refer to invoice #:  A0711S0008	
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FOR NATURAL GAS SOLD DURING THE MONTH OF OCTOBER2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
NGPL	3618 - PT	FGT JEFFERSON - PT							
			10012007000171 0001	02	02	3,118	MMBTU	6.0300	\$18,801.54 ✓
			10022007000057 0001	03	03	2,400	MMBTU	6.5550	\$15,732.00 ✓
			10022007000057 0002	04	04	1,966	MMBTU	7.0300	\$13,820.98 ✓
			10022007000057 0003	05	05-2757	3,118	MMBTU	6.8000	\$21,202.40 ✓ 18,761 <sup>20</sup>
			10022007000057 0004	10	10	2,400	MMBTU	6.8000	\$16,320.00 ✓
			10082007000073 0001	09	09	1,772	MMBTU	6.7000	\$11,872.40 ✓
			10092007000108 0001	10	10	718	MMBTU	6.7600	\$4,853.68 ✓
			10112007000005 0001	11	11	2,400	MMBTU	6.8000	\$16,320.00 ✓
			10112007000006 0001	12	12	2,400	MMBTU	6.8000	\$16,320.00 ✓
			10122007000104 0001	13	15	7,200	MMBTU	6.4000	\$46,080.00 ✓
			10152007000101 0001	16	16-1609	1,786	MMBTU	7.0500	\$12,591.30 ✓ 11,343 <sup>45</sup>
			10162007000138 0001	17	17	2,400	MMBTU	7.2000	\$17,280.00 ✓
			10162007000146 0001	18	18	3,118	MMBTU	7.1450	\$22,278.11 ✓
			10162007000146 0001	19	19	3,118	MMBTU	7.1050	\$22,153.39 ✓
			10222007000059 0001	23	23	3,118	MMBTU	6.6200	\$20,641.16 ✓
			10242007000098 0001	25	25	1,411	MMBTU	6.1500	\$8,677.65 ✓
			10252007000128 0001	26	26	3,118	MMBTU	6.4300	\$20,048.74 ✓
			10262007000108 0001	27	29	9,354	MMBTU	6.3600	\$59,491.44 ✓
			10292007000750 0001	30	30	3,118	MMBTU	6.6000	\$20,578.80 ✓
			10302007000077 0001	31	31	3,118	MMBTU	7.0550	\$21,997.49 ✓
			<b>Total Volume:</b>			61,151 60,615			\$407,061.08 ✓ \$403,372 <sup>03</sup>
NGPL	7936 - PT	FGT VERMILION - PT							
			10012007000171 0002	02	02	5,118	MMBTU	6.0800	\$31,117.44 ✓
			<b>Total Volume:</b>			5,118			\$31,117.44
TENNESSEI	020366 PT	FGT KARNES PT							
			10242007000096 0001	25	25-1244	1,463	MMBTU	6.3800	\$9,333.94 ✓ 7,936 <sup>20</sup>
			10242007000096 0002	25	25-2344	2,764	MMBTU	6.5500	\$18,104.20 ✓ 15,353
			10262007000153 0001	27	27	5,523	MMBTU	6.4500	\$35,623.35 ✓

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

**INVOICE: 1056 Invoice Date: 11/12/2007**

Peoples Gas System, a division of Tampa Electric  
702 N. Franklin St.

Tampa, FL  
33602

Phone: 813-228-4149  
FAX: 813-228-4194

**DUE DATE: 11/26/2007**  
**AMOUNT DUE: USD 311,625.42**

ArcLight Energy Marketing, LLC  
100 East Davie St.  
Suite 900  
Raleigh, North Carolina  
27602-5000

Contact: Joe Merchant  
Phone: 919-747-5011  
FAX: 919-747-5003  
Email: [invoices@arclightem.com](mailto:invoices@arclightem.com)

*02-000*

INVOICE: 1056 Invoice Date: 11/12/2007													
Trade No	Trade Date	Buy/Sell	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	UNIT Price	Amount
2185	10/22/2007	Sell	Destin Area	Physical Fixed		7.27		Primary Settlement	10/23/2007	10/23/2007	29,472.00 MMBtu	USD 7.27 / MMBtu	214,261.44
2204	10/23/2007	Sell	Destin Area	Physical Fixed		6.86		Primary Settlement	10/24/2007	10/24/2007	14,193.00 MMBtu	USD 6.86 / MMBtu	97,363.98

*43,665 dts* ✓ TOTAL USD 311,625.42

PLEASE REMIT PAYMENT BY: 11/26/2007  
IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

*59*

Gas Sales Invoice



PRIOR ENERGY

BP Energy Company Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 9032069  
Invoice Date 11/13/2007  
Contract # 1192796  
Delivery Month Oct 2007  
Due Date 11/25/2007

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

**NETTED**

Remit:

USA WIRE

Wire 11/21/07

01-90-000-232-...-0

Natural Gas delivered during Oct 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
Crosstex Energy/FGT Refugio (0078349)	27,001	27,404	6.3500 ✓	174,015.40 ✓
CS #11 MOUNT VERNON (0025309)		1,000 ✓	7.5000	7,500.00 ✓
SNG-FRANKLINTON FGT BI-DIR (REC) (0010095)		106,597 ✓	6.8721	732,545.69 ✓
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)		404,922 ✓	6.1100	2,474,073.42 ✓
<u>Destin Pipeline Company</u>				
FGT - DESTIN TO LUCEDALE (994400)		4,100 ✓	7.6500	31,365.00 ✓
<u>Gulfstream Natural Gas System, LLC</u>				
MBPP Gulfstream (8205179)		372 ✓	7.6500	2,845.80 ✓
Total Amount Due		543,992 MMBtu		3,419,786.26

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

- 10/18-10/18: LA Onsh S- FGT - Z3 GD
- 10/19-10/19: LA Onsh S- FGT - Z3 GD
- 10/01-10/31: SNG Louisiana IF
- 10/01-10/31: FGT Zone 1 IF

171,456.35+  
7,500.00+  
732,545.69+  
2,474,073.42+  
31,365.00+  
2,845.80+  
3,419,786.26\*

7.590000  
7.655000  
6.430000  
6.340000

0.\* LESS PGS INV 30687 (18,912.50)  
DUE PRIOR # 3,400,873.76

3,419,786.26+  
18,912.50-  
3,400,873.76\*

OK TO PAY

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com - 11/14/07

For BP use only: 125329 00

Gas Sales Invoice

Invoice Number 593728  
 Invoice Date 11/14/2007  
 Contract # 1701229  
 Delivery Month Oct 2007  
 Due Date 11/25/2007

BP Energy Company  
 Tax ID 36-3421804

**NETTED**

To: Ed Elliott  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562  
 Fax: (813) 228-4194

Remit: US \$ WIRE *wire 11/21/07*  
*813<sup>53</sup>*  
*JP*  
*01-90-000-232-02-000*

Nature: Gas delivered during Oct 2007

*Calculations are based on nominated quantities*

Meter Relation	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Destin Pipeline Company</b>				
<b>DESTIN - Gulfstream (996900 )</b>				
Base Commodity 10/04-10/04	2530053 / 20689297	13,590 ✓	8.1000	110,079.00 ✗
Base Commodity 10/06-10/08	2534382 / 20690663	60,000 ✓	7.4500	447,000.00 ✗
Base Commodity 10/09-10/09	2536706 / 20691691	10,270 ✓	7.6500	78,565.50 ✗
Base Commodity 10/22-10/22	2567072 / 20704309	15,000 ✓	7.5000	112,500.00 ✗
Base Commodity 10/24-10/24	2574849 / 20707012	14,470 ✓	7.2500	104,907.50 ✗
<b>Total For DESTIN - Gulfstream (996900 )</b>		<b>113,330</b>		<b>853,052.00</b>
<b>FGT - DESTIN TO LUCEDALE (994400 )</b>				
Base Commodity 10/04-10/04	2530049 / 20689291	29,971 ✓	7.8000	233,773.80 ✗
Base Commodity 10/05-10/05	2530173 / 20689321	9,937 ✓	7.7500	77,011.75 ✗
Base Commodity 10/16-10/16	2554409 / 20699181	8,243 ✓	8.1000	66,768.30 ✗
<b>Total For FGT - DESTIN TO LUCEDALE (994400 )</b>		<b>48,151</b>		<b>377,553.85</b>
<b>Florida Gas Transmission Company</b>				
<b>Johnson's Bayou (Sabine Pass) (23422 )</b>				
Base Commodity 10/01-10/31	2505621 / 20679544	<i>95,653</i> 95,821	6.3630	<i>8608,639<sup>97</sup></i> 609,709.02
<b>Total For Johnson's Bayou (Sabine Pass) (23422 )</b>		<del>95,821</del>		<del>609,709.02</del>
<b>Southern Natural Gas Company</b>				
<b>SNG Pooling Market Center (2221 )</b>				
Base Commodity 10/10-10/10	2539791 / 20692984	1,400 ✓	6.9200	9,688.00 ✗
Base Commodity 10/23-10/23	2567115 / 20704329	5,300 ✓	6.5300	34,609.00 ✗
<b>Total For SNG Pooling Market Center (2221 )</b>		<b>6,700</b>		<b>44,297.00</b>

COPY

If you have any questions, please contact :  
 send a facsimile to : (281) 366-5313  
 Email: mindy.smith@bp.com

Mindy Smith at (281) 366-6308

For BP use only:125329 00

Meter Station	BP Energy ID	MMBTU	Price	Due
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida Calhoun (40004)				
Base Commodity 10/01-10/31	2505615 / 20679529	58,424 ✓	6.3130	368,830.71 ✓
Total For KM Tejas - Florida Calhoun (40004)		58,424		368,830.71
Total Amount Due		<del>322,425</del> 322,258		<del>2,253,442.58</del> 2,252,313 <sup>53</sup>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indices used in pricing calculations:  
 10/01-10/31: NYMEX Final Settlement 6.423000

*Less due Pgo for OVERPAYMT - Inv 1146027 - Apr 8/07 ( 77,500<sup>00</sup> )*  
~~Total due BP~~  
 2,174,873<sup>53</sup>  
 pd. 2,174,873.56

If you have any questions, please contact :  
 ☎ send a facsimile to : (281) 366-5313  
 ✉ Email: mindy.smith@bp.com

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

# BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

# COPY

Bear Energy LP	Invoice Number: 7236 Invoice Date: November 15, 2007 Payment Due Date: 11/26/2007
----------------	---

**Bill To:**  
People Gas System

To Invoice for Oct 2007 transactions as follows:

**Natural Gas**

Pipeline	Buy/Sell	Point	Start	End	Trade #	Qty	Unit Price	Amount
DESTIN	Sell	DESTIN AREA	10/25/2007	10/25/2007	131190	17,937 MMBtu ✓	\$6.90	\$123,765.30
					(17,937)		<b>DESTIN AREA Sell Total</b>	<b>\$123,765.30 ✓</b>
					(17,937)		<b>Sell Total</b>	<b>\$123,765.30</b>
					(17,937)		<b>Pipeline Total</b>	<b>\$123,765.30</b>
FLORIDAGAS	Sell	FGT ZN3 AREA	10/31/2007	10/31/2007	133692	11,631 MMBtu ✓	\$7.40	\$86,069.40 ✓
					(11,631)		<b>FGT ZN3 AREA Sell Total</b>	<b>\$86,069.40</b>
					(11,631)		<b>Sell Total</b>	<b>\$86,069.40</b>
					(11,631)		<b>Pipeline Total</b>	<b>\$86,069.40</b>
SOUTHERNNAT	Sell	SONAT ZN0 AREA	10/20/2007	10/22/2007	128915	36,651 MMBtu ✓	\$6.86	\$251,425.86 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	10/24/2007	10/24/2007	130646	5,000 MMBtu ✓	\$6.16	\$30,800.00 ✓
SOUTHERNNAT	Sell	SONAT ZN0 AREA	10/25/2007	10/25/2007	131203	12,217 MMBtu ✓	\$6.26	\$76,478.42 ✓
					(53,868)		<b>SONAT ZN0 AREA Sell Total</b>	<b>\$358,704.28</b>
					(53,868)		<b>Sell Total</b>	<b>\$358,704.28</b>
					(53,868)		<b>Pipeline Total</b>	<b>\$358,704.28</b>
					(83,436)		<b>Invoice Amount</b>	<b>\$568,538.98 USD</b>

8568538.98 @ [Signature]

Invoice Amount:	\$568,538.98
Prepayments Applied to Invoice:	\$ 0.00

63

**ROM:**  
 Chevron Natural Gas,  
 division of Chevron USA Inc.  
 P O Box 4700  
 Houston, TX 77210  
 United States

Contact: Robin Roller  
 Email: rrol@chevron.com  
 Phone: 832-854-5023  
 Fax: 832-854-3293

**TO:**  
 Peoples Gas Systems, a Division of  
 Tampa Electric Company  
 702 N. Franklin  
 Plaza 8  
 Tampa, FL 33602  
 United States

Contact: D WILKERSON  
 Email:  
 Phone: 813-228-1256  
 Fax: 813-228-4194

**Remit To:**  
 Chevron Natural Gas

*wire  
 11/26/07*



**COPY**

*01-90-000-232-02-000*

Invoice  
 Invoice #: 179260  
 Delivery Period: Oct-07  
 Invoice Date: 11/09/2007  
 Due Date: 11/26/2007  
 Currency: USD

P.02

Item	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start / End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
7421	COMM-PHYS - Commodity	10/08/07	Sell	KPoirot	Destin	Gulf Stream	9 9	7.6000	10,000 ✓	76,000.00 ✓	
									Destin Total :	10,000	\$76,000.00
9951	COMM-PHYS - Commodity	09/25/07	Sell	KPoirot	FGT	FGT/NGP Verm	1 31	6.4650	129,363	836,331.80	
1346	COMM-PHYS - Commodity	09/26/07	Sell	KPoirot	FGT	Tivoli	1 31	6.3430	119,727	759,428.36	
1346	COMM-PHYS - Commodity	09/26/07	Sell	KPoirot	FGT	FGT Zone 3 Pool	1 31	6.3430	13,032	82,661.98	
1346	COMM-PHYS - Commodity	09/26/07	Sell	KPoirot	FGT	Columbia Gulf-Lafayette FGT	1 31	6.3430	393	2,492.80	
1464	COMM-PHYS - Commodity	09/26/07	Sell	KPoirot	FGT	Columbia Gulf-Lafayette FGT	1 31	6.4430	14,903	96,020.03	
3614	COMM-PHYS - Commodity	10/01/07	Sell	YHales	FGT	Mops-Refugio FGT	2 2	5.9900	4,100 ✓	24,559.00 ✓	
3619	COMM-PHYS - Commodity	10/01/07	Sell	YHales	FGT	Napoleonville Storage Rec - New	2 2	6.2100	4,538 ✓	28,180.98 ✓	
4014	COMM-PHYS - Commodity	10/02/07	Sell	YHales	FGT	Napoleonville Storage Rec - New	3 3	6.6300	4,538 ✓	30,086.94 ✓	
4015	COMM-PHYS - Commodity	10/02/07	Sell	YHales	FGT	Mops-Refugio FGT	3 3	6.5300	1,001 ✓	6,536.53 ✓	
4018	COMM-PHYS - Commodity	10/02/07	Sell	YHales	FGT	NGPL-Jefferson FGT	3 3	6.6000	2,769 ✓	18,275.40 ✓	
4021	COMM-PHYS - Commodity	10/02/07	Sell	YHales	FGT	Tejas/FGT Calhoun County Ite	3 3	6.6000	918 ✓	6,058.80 ✓	
4970	COMM-PHYS - Commodity	10/03/07	Sell	YHales	FGT	Mops-Refugio FGT	4 4	6.8900	370 ✓	2,549.30 ✓	
6939	COMM-PHYS - Commodity	10/05/07	Sell	KPoirot	FGT	NGPL-Jefferson FGT	6 8	6.8000 ✓	7,200 ✓	48,960.00 ✓	
7909	COMM-PHYS - Commodity	10/09/07	Sell	KPoirot	FGT	FGT Zone 3 Pool	9 9	7.4000	9,974 ✓	73,807.60 ✓	
7911	COMM-PHYS - Commodity	10/09/07	Sell	KPoirot	FGT	Tivoli	10 10	6.7600	466 ✓	3,150.16 ✓	
7915	COMM-PHYS - Commodity	10/09/07	Sell	KPoirot	FGT	Crosstex Energy/FGT Refugio	10 10	7.6700	2,961 ✓	22,710.87	
7917	COMM-PHYS - Commodity	10/09/07	Sell	KPoirot	FGT	Tejas/FGT Calhoun County Ite	10 10	6.7600	1,128 ✓	7,625.28 ✓	
18555	COMM-PHYS - Commodity	10/10/07	Sell	KPoirot	FGT	Tivoli	11 11	6.8100	430 ✓	2,928.30 ✓	
18556	COMM-PHYS - Commodity	10/10/07	Sell	KPoirot	FGT	Crosstex Energy/FGT Refugio	11 11	6.8100	2,961 ✓	20,164.71 ✓	
18557	COMM-PHYS - Commodity	10/10/07	Sell	KPoirot	FGT	Tejas/FGT Calhoun County Ite	11 11	6.8100	1,128 ✓	7,681.68 ✓	
10348	COMM-PHYS - Commodity	10/15/07	Sell	YHales	FGT	Crosstex Energy/FGT Refugio	16 16	7.0500	1,161 ✓	8,185.05 ✓	
10350	COMM-PHYS - Commodity	10/15/07	Sell	YHales	FGT	Tejas/FGT Calhoun County Ite	16 16	7.0500	1,128 ✓	7,952.10 ✓	
10352	COMM-PHYS - Commodity	10/15/07	Sell	YHales	FGT	Tivoli	16 16	7.0500	1,586 ✓	11,181.30 ✓	
10754	COMM-PHYS - Commodity	10/16/07	Sell	YHales	FGT	Tejas/FGT Calhoun County Ite	17 19	7.1750	3,384 ✓	24,280.20 ✓	
10786	COMM-PHYS - Commodity	10/16/07	Sell	YHales	FGT	Crosstex Energy/FGT Refugio	17 19	7.1750	8,838 ✓	63,412.42 ✓	
11516	COMM-PHYS - Commodity	10/17/07	Sell	YHales	FGT	FGT Zone 3 Pool	18 18	7.7500	7,000 ✓	54,250.00 ✓	
13413	COMM-PHYS - Commodity	10/19/07	Sell	YHales	FGT	Tejas/FGT Calhoun County Ite	20 22	6.8200	3,384 ✓	23,078.88 ✓	
13424	COMM-PHYS - Commodity	10/19/07	Sell	YHales	FGT	Crosstex Energy/FGT Refugio	20 22	6.8200	8,854 ✓	60,384.28 ✓	
13427	COMM-PHYS - Commodity	10/19/07	Sell	YHales	FGT	NGPL-Jefferson FGT	20 22	6.7900	5,358 ✓	36,380.82 ✓	
14378	COMM-PHYS - Commodity	10/22/07	Sell	YHales	FGT	Tejas/FGT Calhoun County Ite	23 23	6.6500	1,128 ✓	7,501.20 ✓	
14390	COMM-PHYS - Commodity	10/22/07	Sell	YHales	FGT	Crosstex Energy/FGT Refugio	23 23	6.6500	2,384 ✓	15,853.60 ✓	
14392	COMM-PHYS - Commodity	10/22/07	Sell	YHales	FGT	Tivoli	23 23	6.6500	653 ✓	4,342.45 ✓	
15523	COMM-PHYS - Commodity	10/23/07	Sell	YHales	FGT	Tejas/FGT Calhoun County Ite	24 24	6.2000	1,128 ✓	6,993.60 ✓	
15526	COMM-PHYS - Commodity	10/23/07	Sell	YHales	FGT	Crosstex Energy/FGT Refugio	24 24	6.2000	2,164 ✓	13,416.80 ✓	
17034	COMM-PHYS - Commodity	10/25/07	Sell	YHales	FGT	Tejas/FGT Calhoun County Ite	26 26	6.4000	1,128 ✓	7,219.20 ✓	

*Handwritten notes and corrections:*  
 129,363 129,341 836,331.80 836,189  
 119,727 119,531 759,428.36 758,185.10  
 13,032 13,011 82,661.98 82,528.77  
 393 378 2,492.80 2,397.65  
 14,903 15,135 96,020.03 97,514.90  
 7.6700 6.76 22,710.87 20,016.36

10566683761

NOV-09-2007 12:49

*69*





Invoice #: 179260

P.03

al m	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
3103	COMM-PHYS - Commodity	10/26/07	Sell	YHales	FGT	FGT Zone 3 Pool	27 29	6.4000	3,384 ✓	21,657.60 ✓
FGT Total :									374,562	\$2,446,300.02
Sell Total :									<del>384,562</del> 384,540.1	92,322,300.02

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : ~~2,522,300.02~~ USD

2,519,486.66

*(Handwritten initials)*

2,522,300.02+  
 836,331.80-  
 759,428.36-  
 82,661.98-  
 2,492.80-  
 96,020.03-  
 22,710.87-  
 836,189.70+  
 758,185.10+  
 82,528.77+  
 2,397.65+  
 97,514.90+  
 20,016.36+  
 2,519,486.66\* *(Handwritten mark)*

97%

18668683761

NOV-09-2007 12:49

*(Handwritten mark)*



# Gas Sales Invoice

CIMA ENERGY LTD.

1221 McKinney, Suite 4150  
Houston, TX 77010

Phone: (713) 209-1112

Fax: (713) 759-1186

## PEOPLES GAS SYSTEM, A DIVISION OF TAI

702 N. Franklin Street  
Tampa, FL 33602

Ed Elliott  
Tel.: (813) 228-4149  
Fax: (813) 228-4194

Invoice No. [REDACTED]	Invoice Date: 11/09/2007
Pr: [REDACTED]	Method: WIRE
Currency: US DOLLARS	

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
---------	---------------	-----	-------	--------------	--------

Pipeline: SOUTHERN NATURAL GAS COMPANY

1007-28752	GAS SALES	10	1,600	\$6.9400	\$11,104.00
	Subtotal:		1,600 ✓		\$11,104.00 ✓
1007-28757	GAS SALES	10	5,217	\$6.9900	\$36,466.83
	Subtotal:		5,217 ✓		\$36,466.83 ✓
1007-28758	GAS SALES	10	5,000	\$6.9700	\$34,850.00
	Subtotal:		5,000 ✓		\$34,850.00 ✓
1007-28760	GAS SALES	10	2,000	\$6.9500	\$13,900.00
	Subtotal:		2,000 ✓		\$13,900.00 ✓
1007-28970	GAS SALES	16	2,217	\$7.1500	\$15,851.55
	Subtotal:		2,217 ✓		\$15,851.55 ✓
1007-28972	GAS SALES	16	5,000	\$7.1600	\$35,800.00
	Subtotal:		5,000 ✓		\$35,800.00 ✓
SOUTHERN NATURAL POOL Subtotal:			21,034		\$147,972.38

# COPY

Invoice Total: \$147,972.38

COMPASS BANK ABA No.: 113010547 CIMA ENERGY LTD ACCT.: 36770423 <i>Wire 11/26/07</i>	1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com
--	--	---

01-90-000-232-02-000

66

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Statement Number:</b> R100760624 <b>Billing Period:</b> Oct-2007 <b>Statement Date:</b> November 12, 2007 <b>Due Date:</b> November 25, 2007 <b>Payment Method:</b> Wire <b>Terms:</b>	
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	NETOUT - 25TH OF MONTH	

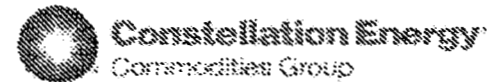
Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
<b>Sell</b>										
<b>Delivery Period:</b> Oct-2007			<b>Contract:</b> 19475							<b>Deal:</b> 19475-148
1	1-Oct 31-Oct	PELCO	90496-Perryville	Commodity	118110	MMBtu ✓	\$6.4300 US\$	MMBtu	\$759,447.30	\$759,447.30 ✓
<b>Delivery Period:</b> Oct-2007			<b>Contract:</b> 19475							<b>Deal:</b> 19475-158
2	1-Oct 31-Oct	PELCO	492006-Bienville	Commodity	0	MMBtu	\$6.4300 US\$	MMBtu	\$0.00	\$0.00
<b>Delivery Period:</b> Oct-2007			<b>Contract:</b> 19475							<b>Deal:</b> 19475-202
3	1-Oct 31-Oct	SNG	PSNG1683-CopZn0Tier 1	Commodity	36890	MMBtu ✓	\$6.4300 US\$	MMBtu	\$237,202.70	\$237,202.70 ✓
<b>Delivery Period:</b> Oct-2007			<b>Contract:</b> 19475							<b>Deal:</b> 19475-203
4	6-Oct 8-Oct	SNG	PSNG2682-CopZn0Tier 2	Commodity	39000	MMBtu ✓	\$6.7800 US\$	MMBtu	\$264,420.00	\$264,420.00 ✓
<b>Delivery Period:</b> Oct-2007			<b>Contract:</b> 19475							<b>Deal:</b> 19475-204
5	12-Oct 12-Oct	SNG	PSNG1683-CopZn0Tier 1	Commodity	5000	MMBtu ✓	\$6.8000 US\$	MMBtu	\$34,000.00	\$34,000.00 ✓
<b>Delivery Period:</b> Oct-2007			<b>Contract:</b> 19475							<b>Deal:</b> 19475-222
6	23-Oct 23-Oct	SNG	PSNG1683-CopZn0Tier 1	Commodity	7000	MMBtu ✓	\$6.6500 US\$	MMBtu	\$46,550.00	\$46,550.00 ✓
										<b>Deal:</b> 19475-222
									<b>Sale Sub-Total:</b>	\$1,341,620.00
<b>Statement Total:</b>									US\$	\$1,341,620.00

COPY

206,000 dts ✓

17

From: Constellation Energy Commodities Group  
 111 MARKET PLACE SUITE 500  
 BALTIMORE, MD 21202  
 Rep Name: Wieber, Stephen  
 Phone: 410-470-2448  
 Fax:



Customer: PEOPLES GAS SYSTEM  
 702 N. FRANKLIN ST.  
 PLAZA 7  
 TAMPA, FL 33602  
 Rep Name: ELLIOT, ED  
 Phone: 813-228-4149  
 Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00039A  
 Payment Due Date: 26-Nov-2007  
 Total Amount Due: 1,237,458.00 USD

Natural Gas / Physical  
 Sell

Commodity	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	01-Oct-07	01-Nov-07	NGS6MDH	DESTIN PIPE	EXCHANGE	6.6530	-186,000.00	MMBTU	1,237,458.00

Total: 1,237,458.00

Payment Instructions

*Wire 11/26/07*

*01-90-000-232-01-000*

Note: If you disagree with any of the above information, please call immediately.

Notice: *Overdue* payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

89



PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
102 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.

SALES Invoice

Invoice No: CER - I - 421420 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 760505584  
Invoice Date: 11/07/2007  
Due Date: 11/26/2007

COPY

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>	<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
200710	S - 355511	SNG CO	PSNG1182	TIER 1 POOL	5,000	MMBTU	\$6.6800		\$33,400.00
200710	S - 359276	SNG CO	PSNG1182	TIER 1 POOL	10,000	MMBTU	\$6.8400		\$68,400.00
200710	S - 364965	SNG CO	PSNG1182	TIER 1 POOL	5,630	MMBTU	\$6.5100		\$36,651.30
Subtotal for SNG CO					20,630				\$138,451.30

Recap:

Subtotal Before Taxes: \$138,451.30

\*\*\*\* Net Amount Due \*\*\*\* Coral Energy Resources, L.P.

USD TOTAL: \$138,451.30

*[Handwritten signature]*

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

David Gross

resources, L.P.

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com

General Customer Service Number

1 800-281-2824



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 11/12/2007, Invoice # 102007-SLSG7719

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street,  
PO Box 2562  
Tampa, FL 33602

Attn: Ed Elliott

Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719

Customer #: 548

Currency: US\$

Acctg Book Month: 2007-11

Invoice Total: \$591,970.74

Pipeline	Motor #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0711S0006	09282007000336	0001	BASE COMMODITY	2007-10	GAS	ACT	74,315	MMBTU	\$6.2930	\$467,664.30
FGT	337605	G0711S0006	10012007000011	0001	BASE COMMODITY	2007-10	GAS	ACT	2,855	MMBTU	\$6.2000	\$17,763.00
FGT	337605	G0711S0006	10012007000011	0002	BASE COMMODITY	2007-10	GAS	ACT	2,930	MMBTU	\$6.8500	\$20,070.50
FGT	337605	G0711S0006	10012007000011	0003	BASE COMMODITY	2007-10	GAS	ACT	2,856	MMBTU	\$6.2200	\$18,386.32
FGT	337605	G0711S0008	10012007000011	0004	BASE COMMODITY	2007-10	GAS	ACT	2,961	MMBTU	\$6.4000	\$18,950.40
FGT	337805	G0711S0008	10012007000011	0005	BASE COMMODITY	2007-10	GAS	ACT	4,500	MMBTU	\$6.3000	\$28,350.00
FGT	337605	G0711S0006	10012007000011	0006	BASE COMMODITY	2007-10	GAS	ACT	2,961	MMBTU	\$7.0200	\$20,786.22

Totals (2007-10) ==>

93,488

93,741 dt

\$ 593,562.82  
~~664,970.74~~

Component Totals (2007-10)	
BASE COMMODITY	\$691,970.74

\$ 593,562.82

*[Handwritten signature]*

11/21/07

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 11/25/2007	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

20-232-02-000

different pricing entries exist between days.



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company  
P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Invoice Number: 9575  
Invoice Date: November 05, 2007  
Payment Terms: Net due on or before  
Nov 26, 2007

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

COPY

Period: October 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
ANR St. Landry Parish - PO	46037 / 54766	Oct 01, 2007 ~ Oct 31, 2007	143,898 ✓	\$6.450000	\$928,142.10
	Receivable Subtotal		143,898		\$928,142.10
NGPL - Vermilion - Zone 2 -	147613 / 202206	October 02, 2007	2,309	\$6.280000	\$14,500.52
	Receivable Subtotal		2,309		\$14,500.52
NGPL Jefferson	146328 / 200387	Oct 01, 2007 ~ Oct 31, 2007	72,762	\$6.323000	\$460,074.18
	Receivable Subtotal		72,762		\$460,074.18
<b>Net Subtotal Florida Gas Transmission</b>			<del>218,960</del> 218,544	16,400,012.80	\$1,400,012.80
<b>Fee</b>					
ANR St. Landry Parish - PO	46037 / Fee ID: 492 <Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge. \$.01 US per MMBTU	Oct 01, 2007 ~ Oct 31, 2007	169,043	\$0.010000	\$1,690.43
	Receivable Subtotal		169,043		\$1,690.43
<b>Net Subtotal Fee</b>			169,043		\$1,690.43
<b>Total Receivable Amount Due (USD)</b>			<del>288,012</del>		\$1,401,703.23
<b>Total Amount Due (USD)</b>			288,012		\$1,401,703.23

928,142.10 +  
16,937.16 +  
460,933.54 +  
1,400,012.80 =

1,690.43 +  
1,401,703.23 =

without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

✓

Tyler Trimble  
Accountant 281-653-1728 (ph) or tyler.trimble@eagleenergypartners.com

Please fax support for payment to 281-781-0360

71

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**

*01-90-000-11202-000*



**Sales Invoice**

Invoice #: 50646  
 Delivery Period: Oct-07  
 Invoice Date: 11/14/2007  
 Due Date: 11/26/2007  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
372193	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	1 1	3,300	\$6.55000	\$21,615.00
					Deal #372193 :	3,300 ✓		\$21,615.00
374534	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	6 8	8,100	\$7.45000	\$60,345.00
					Deal #374534 :	8,100 ✓		\$60,345.00
374845	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	9 9	5,000	\$7.45000	\$37,250.00
					Deal #374845 :	5,000 ✓		\$37,250.00
375126	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	10 10	2,200	\$7.50000	\$16,500.00
					Deal #375126 :	2,200 ✓		\$16,500.00
						<b>18,600</b> ✓		<b>\$135,710.00</b> ✓

COPY

*[Handwritten signature]*

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

0 0 2

27



**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002  
 Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601  
 Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**  
 01-90-000-232.0x-  
 000  
 CR



**Sales Invoice**  
 Invoice #: 50270  
 Delivery Period: Oct-07  
 Invoice Date: 11/09/2007  
 Due Date: 11/26/2007  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
374535	Commodity	TENN GAS P/L	020366	FGT Carnes Del (Bi 10708)	6 8	24,000 ✓	\$6.82000	\$163,680.00 ✓
					Deal #374535 :	24,000		\$163,680.00
377122	Commodity	TENN GAS P/L	020366	FGT Carnes Del (Bi 10708)	17 17	2,938 ✓	\$7.44000	\$21,858.72 ✓
					Deal #377122 :	2,938		\$21,858.72
						<b>26,938</b>		<b>\$185,538.72</b>

COPY

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

73

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**

*01-90-000-332.02.000*



**Sales Invoice**

Invoice #: 50169  
 Delivery Period: Oct-07  
 Invoice Date: 11/08/2007  
 Due Date: 11/26/2007  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
376028	Commodity	SONAT	Tier One	Sonet Tier One Pool	12 12	5,000	\$6.89000	\$34,450.00
					Deal #376028 :	5,000		\$34,450.00
						<b>5,000</b>		<b>\$34,450.00</b>

COPY

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

P.03



**INVOICE**

**Invoice Number:** 10419  
**Invoice Month:** 10/2007  
**Invoice Date:** November 05, 2007  
**Invoice Due Date:** November 26, 2007  
**Contract Number:** 10086

**Mail To:**  
Peoples Gas System  
Attn: Ed Elliott  
Fax: 813-228-4194  
702 N. Franklin St.  
R-7  
Tampa FL 33602 US

**Remit To:**  
EnergySouth Services, Inc  
16945 Northchase Drive, Suite 1910  
Houston TX 77060 US

COPY

**Billing Inquiries**

Ed Elliott 813-228-4149

**Billing Inquiries**

Jessica Crane 281-423-2716

Trade date	Deal #	Beg	End	Volume	Price	Amt Due	Currency
<b>SALES</b>							
10/04/2007	68693	03-OCT-07	03-OCT-07	(20,608)MMBTU ✓	\$7.6000	\$156,620.80	USD
Pipeline: Bay Gas							
10/04/2007	68692	05-OCT-07	05-OCT-07	(14,974)MMBTU ✓	\$7.6500	\$114,551.10	USD
Pipeline: Bay Gas							
10/05/2007	68713	06-OCT-07	08-OCT-07	(30,000)MMBTU ✓	\$7.3500	\$220,500.00	USD
Pipeline: Bay Gas							
10/09/2007	68730	09-OCT-07	09-OCT-07	(3,386)MMBTU ✓	\$7.5000	\$25,395.00	USD
Pipeline: Bay Gas							
<b>(SALES) SUB TOTAL:</b>				(68,968)MMBTU		\$517,066.90	
<b>(GAS) SUB TOTAL:</b>				(68,968)MMBTU		\$517,066.90	

**TOTAL: \$517,066.90 ✓**

*More Instructions Attached*

CALLED BANK  
 CANCELLED WIRE  
 Per  
 332 100 90  
 CASE #  
 992 915 NOV 09  
 Per Althea.  
 My 11-15-07

**INVOICE**

Post-it® Fax Note	7671	Date	# of pages
To	Dell	From	Tina-Tammy
Co./Dept.	Peoples	Co.	Glencore
Phone #		Phone #	
Fax #	813-228-4194	Fax #	713-751-7915

**Customer:**  
 Peoples Gas a Division of Tampa Electric Co

**DUE DATE:** November 26, 2007  
**AMOUNT DUE:** ~~344,078.02 USD~~

Glencore Ltd.  
 Three Stamford Plaza  
 301 Tresser Blvd.  
 Stamford, CT 06901  
 USA  
 FAX: +1 (203) 978-2655

Invoice No: 3880 ✓  
 Invoice Date: November 06, 2007  
 Billing Inquiries Contact:

*Revised*

Service From: October 01, 2007  
 Service To: October 31, 2007

Contract:										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
TradeType: Physical Index (G)										
Physical Index (G) to PeoplesGas at FGTZone2										
57865	26/09/2007	Sell	FGTZone2	FGTIFZONE2PL	6.470	Primary Settlement	01/10/2007 31/10/2007	31,930 MMBtu	6.470 USD/MMBtu	206,587.10
										Trade Type SubTotal: USD 206,587.10
TradeType: Physical Fixed (G)										
Physical Fixed (G) to PeoplesGas at FGTZone2										
58217	28/09/2007	Sell	FGTZone2	Delivered to Station	6.230	Primary Settlement	01/10/2007 01/10/2007	4,538 MMBtu	6.230 USD/MMBtu	28,271.74
Physical Fixed (G) to PeoplesGas at FGTZone2										
58324	02/10/2007	Sell	FGTZone2		6.800	Primary Settlement	03/10/2007 03/10/2007	5,000 MMBtu	6.800 USD/MMBtu	34,000.00
Physical Fixed (G) to PeoplesGas at FGTZone2										
59404	16/10/2007	Sell	FGTZone2	Spine 9944	7.460	Primary Settlement	17/10/2007 17/10/2007	10,083 MMBtu	7.460 USD/MMBtu	75,219.18
										Trade Type SubTotal: USD 137,498.92
										Contract SubTotal: USD 344,078.02
										Statement Total: USD 344,078.02

*Nuclear chgd by Adam 11/15/07*  
*OK*

*Delivered to Station*

*Delivered to Station*

*Total Volume = 51,214 dth*

*Wire 11/26/07 ✓*

*8,341,564*

*[Signature]*

*01-90-000-232-02-000*

Nov. 6. 2007 3:09PM

No. 075 P. 1/1

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002

**HOUSTON  
 PIPE LINE  
 COMPANY**

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Invoice Number: AEPS-200711-00091  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 11/09/2007  
 Due Date: 11/25/2007  
 Production Month: Oct-07  
 Payment Method: Wire

FINAL

**COPY**

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
				Current Totals	138,063 Dth		\$915,823.12
				Recap:			
					Actual Total		\$915,823.12
					Amount Due		\$915,823.12
					Net Amount Due		<u>\$915,823.12</u>

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

11/21/07

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

000

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002

**HOUSTON  
 PIPE LINE  
 COMPANY**

Invoice Number: AEPS-200711-00091  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 11/09/2007  
 Due Date: 11/25/2007  
 Production Month: Oct-07  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0355	981432	Z3B-HPL/FGT (MAGNET WITHERS)	21,865 Md	22,190 Dth ✓	\$6.34300	\$140,751.17 ✓
HPL	S-PEOPLES GASSY-0356	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,660 Md	2,700 Dth ✓	\$6.25000	\$16,875.00 ✓
HPL	S-PEOPLES GASSY-0357	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,093 Md	4,145 Dth ✓	\$6.66500	\$27,626.43 ✓
HPL	S-PEOPLES GASSY-0358	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,991 Md	4,033 Dth ✓	\$6.88000	\$27,747.04 ✓
HPL	S-PEOPLES GASSY-0360	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,093 Md	12,226 Dth ✓	\$6.75000	\$82,525.50 ✓
HPL	S-PEOPLES GASSY-0361	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,068 Md	4,121 Dth ✓	\$6.95000	\$28,640.95 ✓
HPL	S-PEOPLES GASSY-0362	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,102 Md	4,155 Dth ✓	\$6.79000	\$28,212.45 ✓
HPL	S-PEOPLES GASSY-0363	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,093 Md	4,155 Dth ✓	\$6.80000	\$28,254.00 ✓
HPL	S-PEOPLES GASSY-0364	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,077 Md	4,126 Dth ✓	\$6.82000	\$28,139.32 ✓
HPL	S-PEOPLES GASSY-0365	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,309 Md	12,465 Dth ✓	\$6.42000	\$80,025.30 ✓
HPL	S-PEOPLES GASSY-0366	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,011 Md	4,068 Dth ✓	\$7.05000	\$28,679.40 ✓
HPL	S-PEOPLES GASSY-0367	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,511 Md	3,576 Dth ✓	\$7.18000	\$25,675.68 ✓
HPL	S-PEOPLES GASSY-0368	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,088 Md	7,224 Dth ✓	\$7.13230	\$51,523.73 ✓
HPL	S-PEOPLES GASSY-0369	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,254 Md	12,465 Dth ✓	\$6.80000	\$84,762.00 ✓
HPL	S-PEOPLES GASSY-0370	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,112 Md	3,174 Dth ✓	\$6.60000	\$20,948.40 ✓
HPL	S-PEOPLES GASSY-0371	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,058 Md	4,155 Dth ✓	\$6.25000	\$25,968.75 ✓
HPL	S-PEOPLES GASSY-0372	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,076 Md	4,155 Dth ✓	\$6.35000	\$26,384.25 ✓
HPL	S-PEOPLES GASSY-0373	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,095 Md	4,155 Dth ✓	\$6.38000	\$26,508.90 ✓
HPL	S-PEOPLES GASSY-0374	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,260 Md	12,465 Dth ✓	\$6.38000	\$79,526.70 ✓
HPL	S-PEOPLES GASSY-0375	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,108 Md	4,155 Dth ✓	\$6.61000	\$27,464.55 ✓
HPL	S-PEOPLES GASSY-0377	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,099 Md	4,155 Dth ✓	\$7.12000	\$29,583.60 ✓

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

11/09/2007 08:22

78



COPY

Customer		Invoice#	0710207
Peoples Gas		Invoice Date:	11/2/2007
Attn: Greg Capone		Production Month:	Oct-07
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Zone 3	10/3/2007	10/3/2007	2,829.00	6.8300 ✓	19,322.07 ✓
Sonat	11	10/10/2007	10/10/2007	2,000.00	6.9400 ✓	13,880.00 ✓
FGT	Zone 3	10/23/2007	10/23/2007	5,000.00	7.2000 ✓	36,000.00 ✓
FGT	Zone 3	10/24/2007	10/24/2007	9,883.00	6.8000	67,204.40
				<i>19,829</i>		<i>*137,202.07</i>
				19,712	Subtotal	<del>\$136,406.47</del>
					Current Charges	<del>\$136,406.47</del>
					Previously Billed	\$952,542.90
					Payments Applied	<del>\$934,125.36</del>
					Previous Balance	\$18,417.54
					Late fee	\$145.81
					Total Due	\$154,989.82

*68,000.00*  
*\*137,202.07*  
*OK*

**Payment Due Date: November 25, 2007**

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.  
Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

*11/21/07*

**By Check:**  
Infinite Energy, Inc.  
PO Box 791263  
Baltimore MD 21279-1263

*01-90-000-232-02-000*

*CA*

www.InfiniteEnergy.com  
Ph: 352-331-1654 • Fax: 352-331-3963  
7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
Marietta, GA ——— Fort Lee, NJ

*79*

11/14/2007 11:13:22 AM -0500

FAX 8132284194 DESC(@295I2 NG INV OCT07 3D S 013194 PEOPLES GAS)

**LouisDreyfus**

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldhenergy.com

Payment confirm only: CASH CONFIRMATIONS GROUP 203-761-8160

SUBJ: NG INV OCT07 3D S 013194 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

CONFIDENTIAL

Invoice Number: 3D 13194  
Invoice Month: 10/2007  
Invoice Date: 11/14/2007  
Invoice Due Date: 11/26/2007 ←  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Deal#	Pipe	Meter	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	<del>187851</del>	<del>Natural Gas</del>	<del>DEMAND CHG Charge For</del>	<del>Selec # 187851 F</del>						200710	<del>1,400.67</del>	USD
	310040	FGT	CARNES	10/01/07	10/31/07		275.332	275.059	6.483000	200710	1,783,207.50	USD
	484561	FGT	CARNES	10/01/07	10/01/07		2.338	✓	6.250000	200710	14,612.50	USD ✓
	485806	FGT	CARNES	10/02/07	10/02/07		6.812	✓	6.031500	200710	41,086.58	USD ✓
	486854	FGT	CARNES	10/03/07	10/03/07		10.606	✓	6.620500	200710	70,217.02	USD ✓
	504066	GULF	GLFSTR/DES	10/04/07	10/04/07	GS	19.553	✓	8.350000	200710	163,267.55	USD ✓
	489084	FGT	FGT-Z3POOL	10/05/07	10/05/07		27.962	✓	7.650000	200710	213,909.30	USD ✓
	489087	DEST	DESTIN	10/05/07	10/05/07		26.309	✓	7.800000	200710	205,210.20	USD ✓

No Record  
PER JUDIE  
CAMPBELL,  
TRADER

88



10/06/07	489946	FGT	JOHNSONBAY	10/06/07	10/08/07		15.197 ✓	6.920000	200710	105,163.24	USD ✓	
10/09/07	490933	FGT	CARNES	10/09/07	10/09/07	3054	3.092	7.120000	200710	22,015.04	USD ✓	21,744.48
10/10/07	492145	FGT	JOHNSONBAY	10/10/07	10/10/07		14.646 ✓	6.870000	200710	100,618.02	USD ✓	
10/11/07	504086	FGT	CARNES	10/11/07	10/11/07		6.000 ✓	6.840000	200710	41,040.00	USD ✓	
10/12/07	494328	FGT	CARNES	10/12/07	10/12/07		8.941 ✓	6.850000	200710	61,245.85	USD ✓	
10/13/07	495435	FGT	CALHOUN	10/13/07	10/15/07		24.462 ✓	6.425500	200710	157,180.58	USD ✓	
10/16/07	496697	FGT	CARNES	10/16/07	10/16/07	13,418	13.489	7.112700	200710	95,943.21	USD ✓	95,433.90
10/17/07	498010	FGT	JOHNSONBAY	10/17/07	10/17/07		4.548 ✓	7.170000	200710	32,609.16	USD ✓	
10/18/07	498012	FGT	JOHNSONBAY	10/18/07	10/19/07		9.096 ✓	7.125000	200710	64,809.00	USD ✓	
10/20/07	501020	FGT	JOHNSONBAY	10/20/07	10/22/07		10.637 ✓	6.850000	200710	72,863.45	USD ✓	
10/04/07	488078	FGT	CARNES	10/04/07	10/04/07		10.094 ✓	7.025000	200710	70,910.35	USD ✓	
10/11/07	493353	FGT	JOHNSONBAY	10/11/07	10/11/07	2107	6.376	6.840000	200710	43,611.84	USD ✓	14,411.88
10/23/07	502301	FGT	JOHNSONBAY	10/23/07	10/23/07		1.053 ✓	6.660000	200710	7,012.98	USD ✓	
10/24/07	504768	GULF	DESTIN	10/24/07	10/24/07		15.000 ✓	7.250000	200710	108,750.00	USD ✓	
10/26/07	506678	FGT	JOHNSONBAY	10/26/07	10/26/07		3.094 ✓	6.420000	200710	19,863.48	USD ✓	
10/27/07	507869	FGT	JOHNSONBAY	10/27/07	10/29/07		7.782 ✓	6.450000	200710	50,193.90	USD ✓	
10/30/07	509636	FGT	JOHNSONBAY	10/30/07	10/30/07		1.250 ✓	6.650000	200710	8,312.50	USD ✓	
10/30/07	511794	FGT	FGT-Z3POOL	10/30/07	10/30/07		25.760 ✓	7.100000	200710	182,896.00	USD ✓	

~~3,737,958.82 USD~~  
 544,951 dths ✓      3,707,690.99      *[Signature]*

Payment Terms: 25th following the month of delivery

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 13194  
Invoice Month: 10/2007  
Invoice Date: 11/14/2007  
Invoice Due Date: 11/26/2007  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

W

11/26/07  
th of delivery:

901-90-000-232-02-000

3,737,958.82+  
 1,783,207.50-  
 1,784,329.07+  
 22,015.04-  
 21,744.48+  
 95,943.21-  
 95,433.90+  
 43,611.84-  
 14,411.88+  
 1,409.57-  
 3,707,690.99\*

See page 3

81



**Macquarie Cook Energy, LLC**  
**Sales Invoice(Summary)**

Macquarie Cook Energy, LLC  
 10100 Santa Monica Blvd, 18th Floor  
 Los Angeles, CA 90027  
 Phone: (310)789-3900  
 Fax: (310)789-3931  
 Email:

InvoiceId:40180  
 Tampa Electric Company *PEOPLES GAS SYSTEM*  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601  
 US  
 Phone: (813)228-1813(813)228-1585(813)228-4455  
 Fax: (813)228-4442(813)228-4194(813)228-4742  
 Attn:

INVOICE DATE : 07Nov2007

DUE DATE : 26NOV2007

PAYMENT IN \$US

COPY

Volume Base : MMBtu  
 Production Month : Oct 2007  
 GST Registration No : 138005434RT  
 Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
SOUTHERN NATURAL GAS CO.	SONAT TIER 2 POOL	31,085	219,463.63
<b>Total for pipeline SOUTHERN NATURAL GAS CO.</b>		<b>31,085</b>	<b>219,463.63</b>
<b>Commodity Totals</b>		<b>31,085</b>	<b>219,463.63</b>
<i>Wire 11/26/07</i> <b>Please Wire Amount To:</b>		<b>Net Amount Due in US \$ :</b>	<b>219,463.63</b>

*129-12-000*

Please Direct Fax Payment Details To:  
 Macquarie Cook Energy Settlements  
 Fax: (310)789-3931  
 Phone: (310)789-3900  
 Email:

Please Direct any Questions To:  
 Macquarie Cook Energy Settlements  
 Fax: (310)789-3931  
 Phone: (310)789-3900  
 Email:

Macquarie Bank Limited  
 1959 and Macquarie Cook Energy, LLC are  
 obligations of Macquarie Cook Energy, LLC.

group of Companies. However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act  
 or deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the

82

Invoice ID : 40180  
 Company : Tampa Electric Company  
 Invoice Date : 07Nov2007

**Macquarie Cook Energy, LLC**  
**Sales Invoice(Details)**



Production Month : Oct 2007  
 Sales Details Page No. : 1

Flow Date	Volume	Price \$US/MMBTU	Amount
Pipe Line :	SOUTHERN NATURAL GAS CO		
Delivery Point :	SONAT TIER 2 POOL		
Deal ID :	274875		
<b>03Oct2007</b>	<b>7,217</b>	<b>6.6</b>	<b>47632.2</b>
<b>Deal ID :</b>	<b>7,217</b>	<b>6.6000</b>	<b>47,632.20</b>
<b>274875 Sub</b>			
<b>Total</b>			
Pipe Line :	SOUTHERN NATURAL GAS CO		
Delivery Point :	SONAT TIER 2 POOL		
Deal ID :	277441		
<b>12Oct2007</b>	<b>2,217</b>	<b>6.85</b>	<b>15186.45</b>
<b>Deal ID :</b>	<b>2,217</b>	<b>6.8500</b>	<b>15,186.45</b>
<b>277441 Sub</b>			
<b>Total</b>			
Pipe Line :	SOUTHERN NATURAL GAS CO		
Delivery Point :	SONAT TIER 2 POOL		
Deal ID :	278115		
<b>17Oct2007</b>	<b>7,217</b>	<b>7.275</b>	<b>52503.675</b>
<b>18Oct2007</b>	<b>7,217</b>	<b>7.21</b>	<b>52034.57</b>
<b>19Oct2007</b>	<b>7,217</b>	<b>7.22</b>	<b>52106.74</b>
<b>Deal ID :</b>	<b>21,651</b>	<b>7.2350</b>	<b>156,644.98</b>
<b>278115 Sub</b>			
<b>Total</b>			
<b>Sub Total on</b>	<b>31,085</b>		<b>219,463.63</b>
<b>DP SONAT</b>			
<b>TIER 2 POOL</b>			

82



Summary Statement

Summary Date November 12, 2007
Due Date: November 25, 2007
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
P O Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone 813-228-4149
Fax: 813-228-4194

Table with 5 columns: Field, Meter, Unit, Volume, Amount. Row 1: Summary for, GS-FGT\_ST\_HELENA\_9906, MMBTU, NG, 705, 4,441.50

Handwritten signature

DUE TO: MAGNUS \$4,441.50 [USD]

Handwritten date: 11/21/07

Please direct all inquiries to:

Name: Rick Couron
Tel: 214-291-1337
Fax: 972-473-2471

LTD

Handwritten number: 12-000

Handwritten signature

COPY

Handwritten number: 84

# Masefield Natural Gas, Inc.

## Gas Sales Invoice

Bill To: Peoples Gas System  
 111 Plaza 7  
 Tampa, FL  
 Attn: Ed Elliott  
 Fax: (813) 228-4194

Invoice Nbr: M0711S0020  
 Invoice Date: 11/12/2007  
 Contract Nbr: SLS00062  
 Contract Date: 03/30/2007  
 Customer #: 10068  
 Currency: US\$

FOR NATURAL GAS SOLD DURING THE MONTH OF OCTOBER 2007

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEG	END	VOLUME	UNITS	PRICE	AMOUNT
				DAY	DAY				
TGP	020366	PGT CARNES	BASE COMMODITY	24	24	6,520	MMBTU	\$6.25	\$40,750.00 ✓
			BASE COMMODITY	23	23	8,929	MMBTU	\$6.72	\$60,002.88 ✓
			BASE COMMODITY	20	22	26,823	MMBTU	\$7.19	\$192,857.37 ✓
			BASE COMMODITY	17	17	5,997	MMBTU	\$7.61	\$45,607.19 ✓
			BASE COMMODITY	19	19	8,932	MMBTU	\$7.55	\$67,481.26
			BASE COMMODITY	18	18	8935 (8,941)	MMBTU	\$7.49	\$66,968.09 (66,923) <sup>15</sup>
SONAT	TIER I POOL	TIER I POOL	BASE COMMODITY	24	24	7,217	MMBTU	\$6.20	\$44,709.32 ✓
			BASE COMMODITY	19	19	5,000	MMBTU	\$7.22	\$36,100.00 ✓
			BASE COMMODITY	18	18	5,000	MMBTU	\$7.21	\$36,050.00 ✓
			BASE COMMODITY	17	17	5,000	MMBTU	\$7.28	\$36,375.00 ✓
			BASE COMMODITY	16	16	5,000	MMBTU	\$7.12	\$35,600.00 ✓
			BASE COMMODITY	09	09	12,000	MMBTU	\$6.73	\$80,760.00 ✓

Total = 105,353 dth

743,216<sup>17</sup>

Net Amount Due 743,216.17

# COPY

*(Handwritten signatures)*

TERMS: Pay by Wire Transfer on or before November 25, 2007

US\$ Banking Instructions: BNP Paribas NY - AUA 026007689  
 Swift Code - BNPAUS33N; Account No: 020019409300136

Credit to: BNP Paribas, Paris - Swift - BNPAFRPPMPE; Acct# - 4252211; Benefic Masefield Natural Gas

Please indicate Invoice Number on Payment

WRITTEN CORRESPONDENCE:

Masefield Natural Gas, Inc.  
 3050 First Oak Blvd, Suite 1330  
 Houston, TX 77056

01-70-000-000-2-000 *(Handwritten mark)*

85

Occidental Energy Marketing, Inc.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company



COPY

Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

P.05

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2007

Invoice Date: November 08, 2007

Invoice Number: SAL-42773 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
26	S-Peoples_Gas_Sys-92	0025809	Gas Sales	REFUGIO FGT-MOPS	06	08	3	2,028 MMBtu	\$6.7000 US\$/MMBtu	\$13,587.60 US\$
27	S-Peoples_Gas_Sys-92	0025809	Gas Sales	REFUGIO FGT-MOPS	09	09	1	1,580 MMBtu	\$6.7000 US\$/MMBtu	\$10,586.00 US\$
28	S-Peoples_Gas_Sys-92	0025809	Gas Sales	REFUGIO FGT-MOPS	24	24	1	1,251 MMBtu	\$6.2000 US\$/MMBtu	\$7,756.20 US\$
29	S-Peoples_Gas_Sys-92	0025809	Gas Sales	REFUGIO FGT-MOPS	27	29	3	7,335 MMBtu	\$6.4000 US\$/MMBtu	\$46,944.00 US\$
30	S-Peoples_Gas_Sys-92	0025809	Gas Sales	REFUGIO FGT-MOPS	30	30	1	2,445 MMBtu	\$6.5800 US\$/MMBtu	\$16,088.10 US\$
31	S-Peoples_Gas_Sys-92	0025809	Gas Sales	REFUGIO FGT-MOPS	31	31	1	1,200 MMBtu	\$7.0200 US\$/MMBtu	\$8,424.00 US\$
								<del>166,634</del> 146,432		<del>\$1,138,477.17</del> \$1,126,772
<b>Gas Sales</b>										
23	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Revenue - Fixed	NGPL VERMILLION	01	31	31	155,000 MMBtu	\$0.0150 US\$/MMBtu	\$2,325.00 US\$
								155,000		\$2,325.00
										<del>\$1,130,862.17</del>

Total For Invoice #: SAL-42773

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

Handwritten signature and amount: \$1,129,097.86

Fax Server

By Wire:

Direct C

Occiden  
Atm: Ga  
P.O. Bc  
Houston

1,129,477.17+	34,028.00-	33,988.71+	33,750.00-	33,250.00+	32,250.00-	69,325.00+	4,671.16-	4,657.34+	13,507.60-	13,406.70+	10,306.00-	10,498.90+	7,726.20-	6,920.00+	1,126,772.86+	1,126,772.86+	2,325.00+	1,129,097.86+
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By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

Handwritten signature

7 05:16 AM

Change sent via email to Steve Sony

NOV-09-2007 08:47

Occidental Energy Marketing, Inc.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2007

Invoice Date: November 08, 2007

Invoice Number: SAL-42773 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
3	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	03	03	1	5,000 MMBtu	\$6.6900 US\$/MMBtu	\$33,450.00 US\$ ✓
4	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	04	04	1	5,000 MMBtu	\$7.0850 US\$/MMBtu	\$35,425.00 US\$ ✓
5	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	05	05	1	5,000 MMBtu	\$6.9750 US\$/MMBtu	\$34,875.00 US\$ ✓
6	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	06	08	3	15,000 MMBtu	\$6.8500 US\$/MMBtu	\$102,750.00 US\$ ✓
7	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	09	09	1	5,000 MMBtu	\$6.8100 US\$/MMBtu	\$34,050.00 US\$ ✓
8	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	10	10	1	5,000 MMBtu	\$6.8500 US\$/MMBtu	\$34,250.00 US\$ ✓
9	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	11	12	2	9,978 MMBtu	\$6.9400 US\$/MMBtu	\$69,247.32 US\$ ✓
10	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	13	15	3	15,000 MMBtu	\$6.5350 US\$/MMBtu	\$98,025.00 US\$ ✓
11	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	16	16	1	5,000 MMBtu	\$7.1650 US\$/MMBtu	\$35,825.00 US\$ ✓
12	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	17	17	1	5,000 MMBtu	\$7.3600 US\$/MMBtu	\$36,800.00 US\$ ✓
13	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	18	18	1	5,000 MMBtu	\$7.1550 US\$/MMBtu	\$35,775.00 US\$ ✓

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

28

P. 03

90%

Fax Server

NOV-09-2007 08:46

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

**INVOICE**

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Oct-2007 Invoice Date: November 08, 2007 Invoice Number: SAL-42773 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
14	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	19	19	1	5,000 MMBtu	\$7.1600 US\$/MMBtu	\$35,800.00 US\$ ✓
15	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	20	22	3	15,000 MMBtu	\$6.9450 US\$/MMBtu	\$104,175.00 US\$ ✓
16	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	23	23	1	5,000 MMBtu	\$6.7300 US\$/MMBtu	\$33,650.00 US\$ ✓
17	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	24	24	1	5,000 MMBtu	\$6.3200 US\$/MMBtu	\$31,600.00 US\$ ✓
18	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	25	25	1	5,000 MMBtu	\$6.2550 US\$/MMBtu	\$31,275.00 US\$ ✓
19	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	26	26	3	5,000 ✓ <del>15,000 MMBtu</del>	\$6.6500 US\$/MMBtu	33,250.00 ✓ (\$99,750.00 US\$)
20	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	27	29	1	15,000 ✓ <del>5,000 MMBtu</del>	\$6.555 ✓ <del>\$6.4500 US\$/MMBtu</del>	98,325.00 ✓ (\$32,250.00 US\$)
21	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	30	30	1	5,000 MMBtu	\$6.7250 US\$/MMBtu	\$33,625.00 US\$ ✓
22	S-Peoples_Gas_Sys(GD_CALL)- 57391		Gas Sales	NGPL VERMILLION	31	31	1	5,000 MMBtu	\$7.2000 US\$/MMBtu	\$36,000.00 US\$ ✓
24	S-Peoples_Gas_Sys-91	57391	Gas Sales	NGPL VERMILLION	02	02	1	5,141 MMBtu	\$6.1900 US\$/MMBtu	\$31,822.79 US\$ ✓
25	S-Peoples_Gas_Sys-92	0025809	Gas Sales	REFUGIO FGT-MOPS	05	05	1	676 MMBtu ✓ 674	\$6.9100 US\$/MMBtu	4,671.16 US\$ ✓ 4,657.34

By W

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

SS

P.04

90%

Fax Server

NOV-09-2007 08:47



ONEOK Energy Services Company, L.P.  
 P.O. Box 2405  
 Suite 1600  
 Attn: Gas Accounting  
 Tulsa, OK 74102-2405

Fax: (813) 228-4742  
 Peoples Gas System, a division of Tampa Electric  
 Company  
 702 N. Franklin  
 Attn: Gas Accounting  
 Tampa, FL 33602

Invoice Number: S-2007-10-01537-OES  
 Customer ID: PEOPTAMPA  
 Customer Number: PEOPLESTECO  
 GMS Contract Number: S-PEOPTAMPA-S-0001  
 Invoice Date: 08-Nov-2007  
 Due Date: 25-Nov-2007 by Wire  
 Production Month: 10/2007 (see instructions below)  
 Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
NGPL	7936	FLAGAS / Vermillion	240,150 Dth	\$6.69051	Nom	\$1,606,726.21
NGPL	7936	FLAGAS / Vermillion	87,039 Dth	\$6.81192	Nom	\$592,902.61
NGPL	7936	FLAGAS / Vermillion	15,000 Dth	\$6.62000	Nom	\$99,300.00
NGPL	7936	FLAGAS / Vermillion	47,076 Dth	\$7.22500	Nom	\$340,124.10
NGPL	7936	FLAGAS / Vermillion	18,886 Dth	\$7.15752	Nom	\$135,176.86
Current Totals			408,151 Dth			\$2,774,229.78
Recap:						
			Commodity Total			\$2,774,229.78
			Net Amount Due			\$2,774,229.78

Charges in American Dollars (USD)

COPY



\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Respond To:  
 Than  
 591-5162  
 1-7551  
 ian@oneok.com

Invoice Number: S-2007-10-01537-OES  
 GMS Contract No.: S-PEOPTAMPA-S-0001  
 Invoice Date: 11/8/2007  
 Production Month: 10/2007

11-10-2007-0000-0000-0000



**Invoice Detail**

Prod. Month: 10/2007

Invoice No: S-2007-10-01537-OES

Pipeline: NGPL *SL*

Delivery Point: 7936 *3128 to 2656*

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	3,758	\$6.17000	9	0	\$0.00000	17	0	\$0.00000	25	23,122	\$6.33000
2	0	\$0.00000	10	15,000	\$6.80000	18	0	\$0.00000	26	6,003	\$6.54000
3	5,000	\$6.67000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	5,000	\$7.00000	12	0	\$0.00000	20	6,300	\$7.04000	28	0	\$0.00000
5	14,728	\$6.92000	13	15,456	\$6.60000	21	6,300	\$7.04000	29	0	\$0.00000
6	15,000	\$6.80000	14	15,456	\$6.60000	22	6,300	\$7.04000	30	0	\$0.00000
7	15,000	\$6.80000	15	15,456	\$6.60000	23	23,000	\$6.72500	31	2,000	\$7.22000
8	15,000	\$6.80000	16	9,149	\$7.19000	24	23,122	\$6.30000			
										<b>240,150</b>	<b>\$6.69051</b>

\$1,606,726.21

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	10,000	\$6.08000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	5,000	\$6.59000	11	20,000	\$6.92000	19	0	\$0.00000	27	0	\$0.00000
4	15,000	\$6.98000	12	22,039	\$6.99000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	5,000	\$6.80000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	5,000	\$6.80000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	5,000	\$6.80000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										<b>87,039</b>	<b>\$6.81192</b>

\$592,902.61

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	15,000	\$6.62000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										<b>15,000</b>	<b>\$6.62000</b>

\$99,300.00

ATTACHED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**Please Correspond To:**

Name: Tuyet Than  
 Phone: (918) 591-5162  
 Fax: (918) 584-7551  
 Email: tuyet.than@oneok.com

Invoice Number: S-2007-10-01537-OES  
 GMS Contract No.: S-PEOPTAMPA-S-0001  
 Invoice Date: 11/8/2007  
 Production Month: 10/2007

*90*

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	15,692	✓ \$7.36000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	15,692	✓ \$7.15500	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	15,692	✓ \$7.16000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										47,076	\$7.22500
<b>\$340,124.10</b>											

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	9,381	✓ \$7.15500	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	9,505	✓ \$7.16000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										18,886	\$7.15752
<b>\$135,176.86</b>											

Charges in American Dollars (USD)

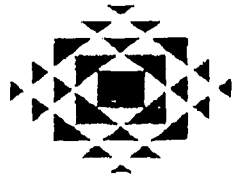
• NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:

Name: Tuyet Than  
Phone: (918) 591-5162  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

Invoice Number: S-2007-10-01537-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 11/8/2007  
Production Month: 10/2007

91



# PPM Energy

A ScottishPower Company

## INVOICE

Bill Date: November 15, 2007

Due Date: November 26, 2007

Peoples Gas Systems, a division of Tampa Electric Company  
Ed Elliott  
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149  
Fax: 813-228-4194

COPY

Customer: PFOPGAS  
Invoice # 09V3H  
Delivery Month: October 2007

Description		Amount
GAS	PHYSICAL	37,662
	SELL	37,667 MMBTU
		\$259,136 <sup>14</sup>
		\$259,170.54

Terms: Due on day 26 of the month by wire to:

11/26/07

-90-000-232-02-00-0

Total amount due to PPM Energy: ~~\$259,170.54~~

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Scott McKinnon.

PPM Contact: Scott McKinnon  
Email: Scott.McKinnon@ppmenergy.com

Phone: (503) 796-6921  
Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700, Portland, OR 97209 USA www.ppmenergy.com

Peoples Gas Systems, a division of Tampa Electric Company

Physical Transaction Invoice Details

RECEIVE

Trade No.	Buy/Sell	Tradetype	Market	Ora Bk	Start Date	End Date	Volume	Price	Amount	
7302363	SELL	PHYSICAL	FGT	Del/PPM	714	10/09/2007	10/09/2007	(2,400) <i>2,395</i>	\$6.8800	16,512.00 ✓
7316191	SELL	PHYSICAL	FGT		714	10/10/2007	10/10/2007	(1,000)	\$6.8500	6,850.00 ✓
7327588	SELL	PHYSICAL	FGT		714	10/11/2007	10/11/2007	(1,325)	\$6.8100	9,023.25 ✓
7338918	SELL	PHYSICAL	FGT		714	10/12/2007	10/12/2007	(3,594)	\$6.8200	24,511.08 ✓
7350073	SELL	PHYSICAL	FGT		714	10/13/2007	10/15/2007	(5,358)	\$6.3750	34,157.25 ✓
7362255	SELL	PHYSICAL	FGT	Deliv	714	10/16/2007	10/16/2007	(2,400)	\$7.0500	16,920.00 ✓
7374783	SELL	PHYSICAL	FGT		714	10/17/2007	10/17/2007	(5,586)	\$7.2200	40,330.92 ✓
7386885	SELL	PHYSICAL	FGT	Deliv	714	10/18/2007	10/18/2007	(2,400)	\$7.1800	17,232.00 ✓
7398408	SELL	PHYSICAL	FGT	Deliv	714	10/19/2007	10/19/2007	(2,400)	\$7.0700	16,968.00 ✓
7410072	SELL	PHYSICAL	FGT	Deliv	714	10/20/2007	10/22/2007	(7,200)	\$6.8600	49,392.00 ✓
7431954	SELL	PHYSICAL	FGT		714	10/24/2007	10/24/2007	(1,411)	\$6.1900	8,734.09 ✓
7489917	SELL	PHYSICAL	FGT		714	10/31/2007	10/31/2007	(2,593)	\$7.1500	18,539.95 ✓

FGT	SUBTOTAL	(37,667) MMBTU USD ✓	259,170.54
		<u>37,662</u>	<u>18,259,136.14</u>
RECEIVE	SUBTOTAL	(37,667) MMBTU USD	259,170.54 ✓
<u>Grand Total:</u>		<u>(37,667) MMBTU USD</u>	<u>259,170.54</u>

All DELIVERED VOLUMES  
 SENT TO REEDY CREEK DEVELOP.  
 Tony Jackson  
 (407) 824-5799

10/9 WAS cut by 5 dths to 2,395



Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O. Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

11/12/2007 14:37 FAX

Invoice

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

COPY

Tampa, FL 33602

Service Month(s) October

Invoice: 100150

Invoice Date: 11/5/07

Due Date: 11/23/07

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103345	10/12/07	10/12/07	NG	FGT 10258	9563	MMBTU	\$7.0200	67,132.26
103346	10/14/07	10/14/07	NG	FGT 10258	9563	MMBTU	\$6.6150	63,259.24
103346	10/15/07	10/15/07	NG	FGT 10258	9563	MMBTU	\$6.6150	63,259.24
103346	10/13/07	10/13/07	NG	FGT 10258	9563	MMBTU	\$6.6150	63,259.24
					<u>38,252.44</u>	<b>Total Amount Due</b>		<b>\$256,909.98</b>

Please Remit to: *Wire 11/21/07*

Direct Inquires To:  
 Lashae' Anderson 813-739-1229  
 or  
 Debra Byrd 813-739-1257

005

*NO 01-70-000-232-02-000*

COPY

SELLER:  
Sequent Energy Management  
1200 Smith Street  
Suite 900  
Houston, TX 77002-4374

Contact: Sophie Baez  
Phone: 832.397.1766  
Fax: 832.397.3711

BUYER:  
Peoples Gas System a div of Tampa El  
702 N. Franklin Street, Plaza 8

Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
Phone: 813.228.4948  
Fax: 813.228.4194

Permit To: *11/15/2007*

Sequent Energy Management

Sales Invoice

Invoice #: 337201-2  
Delivery Period: Oct-2007  
Invoice Date: 11/15/2007  
Due Date: 11/26/2007

*01-90-000-232-02-000*

11/15/07 11:35:56

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
393754	COMM-PHYS - Comm Tier 1	06/01/06	tdepaoli	Destin <i>FGT/CS 40511 40512</i>	DESTINPL	1	31	7.1103 MMBTU	<i>44964</i> 45,000 MMBTU	<i>319,962.50</i> 319,698.44
664580	COMM-PHYS - Comm Tier 1	09/26/07	mmickels	Destin	DESTINPL	5	31	6.8100 MMBTU	<i>44,346</i> 44,310 MMBTU	<i>301,751.10</i> 301,996.26
666332	COMM-PHYS - Commodity	09/28/07	mmickels	Destin	DESTINPL	1	1	<i>6.6000</i> MMBTU	<i>6.65</i> 1,700 MMBTU	<i>11,220.00</i> 11,305.00
680757	COMM-PHYS - Commodity	10/22/07	mmickels	Destin <i>CS</i>	DESTINPL	22	22	7.5000 MMBTU	9,834 MMBTU	73,755.00
680780	COMM-PHYS - Commodity	10/22/07	mmickels	Destin <i>FGT-#1241370</i>	DESTINPL	23	23	7.2500 MMBTU	18,886 MMBTU	136,923.50
685203	COMM-PHYS - Commodity	10/26/07	mmickels	Destin <i>CS</i>	DESTINPL	27	29	6.6000 MMBTU	15,000 MMBTU	99,000.00
<b>Subtotal for Destin:</b>									<b>134,730</b>	<b>942,678.20</b>
354453	COMM-PHYS - Comm Tier 1	<i>10034</i> 03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	1	26	6.8264 MMBTU	59,716 MMBTU	<i>407,645.97</i> 408,541.49	
354453	COMM-PHYS - Comm Tier 1	<i>24229</i> 03/29/06	tdepaoli	Florida Gas Transmission Con Amoco - Judge Di	12	31	6.7450 MMBTU	23,160 MMBTU	156,213.20	
354453	COMM-PHYS - Comm Tier 1	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	27	29	6.5500 MMBTU	12,759 MMBTU	83,571.45	
354453	COMM-PHYS - Comm Tier 1	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	30	31	6.9625 MMBTU	8,506 MMBTU	59,223.03	
664580	COMM-PHYS - Comm Tier 1	<i>716</i> 09/26/07	mmickels	Florida Gas Transmission Con CS #11 Mount Ve	1	31	6.8100 MMBTU	6,596 MMBTU	44,918.76	
666333	COMM-PHYS - Commodity	<i>24229</i> 09/28/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	1	1	6.2900 MMBTU	14,053 MMBTU	88,393.37	
667846	COMM-PHYS - Commodity	<i>10/01/07</i>	mmickels	Florida Gas Transmission Con Amoco - Judge Di	2	2	6.3500 MMBTU	4,003 MMBTU	25,419.05	
667856	COMM-PHYS - Commodity	<i>11224</i> 10/01/07	mmickels	Florida Gas Transmission Con SNG Franklinton F	2	2	6.4500 MMBTU	4,196 MMBTU	27,064.20	
669971	COMM-PHYS - Commodity	<i>344571</i> 10/03/07	mmickels	Florida Gas Transmission Con ANR/FGT St. Land	4	4	6.9500 MMBTU	436 MMBTU	3,030.20	
672676	COMM-PHYS - Commodity	<i>24229</i> 10/08/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	9	9	7.0700 MMBTU	17,227 MMBTU	121,794.89	
675012	COMM-PHYS - Commodity	<i>24229</i> 10/10/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	11	11	6.9900 MMBTU	8,341 MMBTU	58,303.59	
677756	COMM-PHYS - Commodity	<i>11224</i> 10/16/07	ksanders	Florida Gas Transmission Con SNG Franklinton F	17	17	7.4700 MMBTU	12,376 MMBTU	92,448.72	
680277	COMM-PHYS - Commodity	<i>11224</i> 10/19/07	mmickels	Florida Gas Transmission Con SNG Franklinton F	20	22	7.1000 MMBTU	38,524 MMBTU	273,520.40	
680765	COMM-PHYS - Commodity	<i>716</i> 10/22/07	mmickels	Florida Gas Transmission Con CS #11 Mount Ve	22	22	7.5000 MMBTU	10,304 MMBTU	77,280.00	
683049	COMM-PHYS - Commodity	<i>24229</i> 10/24/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di	25	25	6.4500 MMBTU	1,088 MMBTU	7,017.60	
688238	COMM-PHYS - Commodity	<i>11224</i> 10/30/07	mmickels	Florida Gas Transmission Con SNG Franklinton F	30	30	7.3500 MMBTU	6,438 MMBTU	47,319.30	
688242	COMM-PHYS - Commodity	<i>12740</i> 10/30/07	mmickels	Florida Gas Transmission Con Carnes Tenn FGT	31	31	7.2500 MMBTU	<i>4649</i> 4,713 MMBTU	<i>34,169.25</i> 33,705.25	
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>232,312</b>	<b>1,607,764.50</b>
670656	COMM-PHYS - Commodity	<i>255781</i> 10/04/07	mmickels	Mobile Bay Pipeline	MOBILE BAY POO	5	5	7.7000 MMBTU	4,878 MMBTU	37,560.60
<b>Subtotal for Mobile Bay Pipeline:</b>									<b>4,878</b>	<b>37,560.60</b>
675011	COMM-PHYS - Commodity	10/10/07	mmickels	Southern Natural Gas Compa TIER 1 Z0		11	11	6.7900 MMBTU	2,217 MMBTU	15,053.43
<b>Subtotal for Southern Natural Gas Company:</b>									<b>2,217</b>	<b>15,053.43</b>
354453	COMM-PHYS - Demand Charge	03/29/06	tdepaoli	Florida Gas Transmission Con ANR/FGT St. Land	1	31	0.0150 MMBTU	<i>374,197</i> 169,043 MMBTU	<i>2,535.65</i> 2,535.65	
<b>Subtotal for Florida Gas Transmission Company:</b>									<b>169,043</b>	<b>2,535.65</b>
486336	CO-CALL-D - Premium	03/29/06	tdepaoli	Gulf Stream Pipeline	MOBILE BAY	1	31	0.0300 MMBTU	155,000 MMBTU	4,650.00

Sequent ->

B132284194 Sequent

Page 001

11/15/07 11:36:18

Sequent->

B132284194 Sequent

Page 002

SELLER:  
Sequent Energy Management  
1200 Smith Street  
Suite 900  
Houston, TX 77002-4374

Contact: Sophie Baez  
Phone: 832.397.1766  
Fax: 832.397.3711

BUYER:  
Peoples Gas System a div of Tampa Electr  
702 N. Franklin Street, Plaza 8  
  
Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
Phone: 813.228.4948  
Fax: 813.228.4194

Remit To:



Sales Invoice  
Invoice #: 337201-2  
Delivery Period: Oct-2007  
Invoice Date: 11/15/2007  
Due Date: 11/26/2007

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
Subtotal for Gulf Stream Pipeline:									155,000	4,650.00
									324,043	7,185.65
Grand Total:									698,304	

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

~~42,609,744.76~~  
2,610,242.38

942,678.20+  
1,607,764.50+  
37,560.60+  
15,053.43+  
2,603,056.730  
  
2,535.65+  
4,650.00+  
2,610.242.38\*

96





**SOUTHWEST ENERGY**

**Southwest Energy, L.P.**

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

**NAESB Invoice**

**Peoples Gas System**

Ed Elliott  
a division of Tampa Electric C  
P.O. Box 111  
Tampa, FL 33601  
Phone: 813 228-4149 Fax: 813 228-4194

**COPY**

Contract Number : E00205  
Invoice Number : E002050710  
Production Month : 10/07  
Invoice Date : 11/07/2007  
Due Date : Nov/25/2007

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: UTOS 14011 : Johnson Bayou													
10/07	10/07	UTOS	14011 : Johnson Bayou		144173	4517-06	C	25-25	1	1,500	1,500	6.300000	9,450.00
Total for Point : 14011 : Johnson Bayou											1,500	9,450.00	
Total For Pipeline - UTOS											1,500	9,450.00	
Invoice Total											1,500	\$ 9,450.00	

*Handwritten initials/signature*

**Remit To Information**

**Transfer Information**

Southwest Energy, L.P.  
Stella Pedroza  
2 E. Greenway Plaza  
Suite 720  
Houston, TX 77046

Print Date: Nov/07/07  
Print Time: 2:59:16PM

Funds due on or before Due Date

Volumes Subject To Adjustment  
1 of 1

*Handwritten signature*



*Handwritten number 97*



**Texla Energy Management, Inc.**

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

**NAESB Invoice**

**Peoples Gas System ( a division of Tampa Electric Co.)**

Ed Elliot  
P. O. Box 111, Plaza 7  
Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Invoice Number :	PeoGasNAES0710
Financial Month :	10/07
Invoice Date :	11/12/2007
Due Date :	Nov/26/2007

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
<b>Pipeline: Gulf South</b>													
10/07	10/07	Gulf South	10293	Montpelier to FGT	17235		C	01-01	1	2,420	2,420	6.320000	15,294.40 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	17258		C	02-02	1	2,349	2,349	6.220000	14,610.78 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	17292		C	03-03	1	3,075	3,075	6.800000	20,910.00 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	17362		C	04-04	1	3,075	3,075	7.250000	22,293.75 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	17398		C	05-05	1	3,073	3,073	7.050000	21,664.65 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	17448		C	06-08	3	2,279	6,837	7.020000	47,995.74 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	17449		C	06-08	3	796	2,388	7.020000	16,763.76 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	17820		C	17-17	1	3,075	3,075	7.655000	23,539.13 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	17820		C	18-18	1	3,075	3,075	7.540000	23,185.50 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	17820		C	19-19	1	3,075	3,075	7.605000	23,385.38 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	18014		C	23-23	1	3,075	3,075	6.800000	20,910.00 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	18089		C	24-24	1	3,075	3,075	6.500000	19,987.50 ✓
10/07	10/07	Gulf South	10293	Montpelier to FGT	18155		C	25-25	1	3,075	3,075	6.700000	20,602.50 ✓

**Total For Pipeline - GulfSouth**

**41,667**

**291,143.09**

**Invoice Total**

**41,667**

**\$**

**291,143.09**

*Handwritten signatures and "COPY" stamp*

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

**Remit To Information**

Texla Energy Management, Inc.  
Tammy Kuykendall  
1100 Louisiana  
Suite 4700  
Houston, TX 77002

*Wire*  
F  
F  
A  
F  
*01-9*

A.

Print Date: Nov/12/07  
Print Time: 2:58:26PM

Funds due on or before Due Date

Volumes Subject To Adjustment

1 of 1



*Handwritten initials*

# AR INVOICE

11/16/2007 1:28:58PM

Invoice Number: 77462-2



**Dominion**

**Bill To**

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

**Invoice Information**

Production Month: 10/2007  
Invoice Due Date: 11/26/2007  
Invoice Date: 11/13/2007  
Customer Number: 600008372

**Billing Contact**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

Phone:  
Fax:  
Email:

Net Invoice Total: Volume: 526,577  
Amount: \$3,298,548.34

Please notify as soon as possible of any discrepancies

Deal#	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Sales</b>								
459754	04/12/2006	DICKEYT	Jude Campbell	DTISOUTH	330,785	MMBTU	6.1930	2,048,551.51
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	146,680	MMBTU	6.1830	906,922.44 ✓
					Pipeline: DTISOUTH	484,481		2,998,924.05
538355	10/15/2007	DICKEYT	Evette Moreno	FGT	29,666	MMBTU	7.2101	213,894.71 ✓
541629	10/29/2007	DICKEYT	Evette Moreno	FGT	7,430	MMBTU	6.7200	49,929.60 ✓
542097	10/30/2007	DICKEYT	Evette Moreno	FGT	5,000	MMBTU	7.1600	35,800.00 ✓
					Pipeline: FGT	42,096		299,624.31
					<b>SALE Total:</b>	<b>526,577</b>		<b>3,298,548.34</b>
					<b>Net Invoice Total:</b>	<b>526,577</b>		<b>3,298,548.34</b>
					<b>Outstanding Amount:</b>	<b>519,561</b>		<b>\$0.00</b>

3,255,098.26

**NOTES:**

2,048,551.51+  
 906,922.44+  
 213,894.71+  
 49,929.60+  
 35,800.00+  
 3,255,098.26\*

CC 77

11/26/07

**Use Remit Check To**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
Box 27503  
Richmond, VA 23260

**Please Send Correspondence To**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR October 2007

14-Nov-07

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Oct07act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	4,667,770	0.02988	\$139,453.14
2		ACTUAL	4,668,411	0.02990	\$139,606.64
3	FTS-1-NO NOTICE	ACCRUED	(299,642)	0.02960	(\$8,869.40)
4		ACTUAL	(299,967)	0.02960	(\$8,879.02)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	4,368,128		\$130,583.74
8		ACTUAL	4,368,444		\$130,727.62
9		DIFFERENCE	316		\$143.88
10	FTS-2-USAGE	ACCRUED	756,519	0.00210	1,589.35
11		ACTUAL	756,519	0.00210	\$1,589.39
12		DIFFERENCE	0		\$0.04
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	5,124,647		\$132,173.09
17		ACTUAL	5,124,963		\$132,317.01
18		DIFFERENCE	316		\$143.92

100

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR October 2007

14-Nov-07

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]O

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,794)	0.40550	(\$10,053.97)
2		ACTUAL	(24,794)	0.40550	(\$10,053.96)
3		DIFFERENCE	0		\$0.01
4	TOTAL	ACCRUED	(24,794)		(\$10,053.97)
5		ACTUAL	(24,794)		(\$10,053.96)
6		DIFFERENCE	0		\$0.01

101

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 11/08/2007 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** November 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Begin Transaction Date:** October 01, 2007  
**End Transaction Date:** October 31, 2007

**Invoice Total Amount:** *WIRE* \$93,721.49  
**Invoice Identifier:** *01-90-000-132-02-000* 000308753  
**Account Number:** 52002364  
**Net Due Date:** *SR* 11/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN	<i>WEST DIV</i>		COT	0.0345	0.0019	0.0000	0.0364	631	22.97	05 - 05	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0049	0.0000	0.0296	3,300	97.68	01 - 01	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	05 - 05	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0049	0.0000	0.0296	4,500	133.20	09 - 09	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	23 - 23	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	8,315	246.12	01 - 01	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	3,193	94.51	02 - 02	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,503	162.89	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	7,323	216.76	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

112

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Numbe</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b> \$93,721.49 <b>Invoice Identifier:</b> 000308753 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/20/2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
--------------------------------	------------------	------------------------------	------------------	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,717	80.42	05 - 05	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	8,022	237.45	06 - 06	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	7,975	236.06	07 - 07	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	8,409	248.91	08 - 08	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	8,844	261.78	09 - 09	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	9,110	269.66	10 - 10	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	7,808	231.12	11 - 11	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	673	19.92	18 - 18	

105

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	6,927	205.04	25 - 25	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,863	55.15	26 - 26	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	3,381	100.08	30 - 30	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,298	68.02	31 - 31	
				Transportation Commodity															
01		0			2972	16260		OUC-INDIAN RIVER			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	18 - 18	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	904	26.76	04 - 04	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	1,110	32.86	05 - 05	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	184	5.45	08 - 08	

104

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> 11/08/2007 12:00 AM  <b>Payee's Bank Account N</b> <b>Payee's Bank ABA Num</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$93,721.49
<b>Invoice Identifier:</b>	000308753
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	899	26.61	10 - 10	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	600	17.76	18 - 18	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0049	0.0000	0.0296	1,477	43.72	05 - 05	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0049	0.0000	0.0296	348	10.30	18 - 18	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0049	0.0000	0.0296	3,136	92.83	19 - 19	
				Transportation Commodity															
01		0			2984	16113		PGS-DANIA			COT	0.0345	-0.0049	0.0000	0.0296	1,688	49.97	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,025	148.74	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,510	74.30	05 - 05	

105

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account I</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Numt</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b> \$93,721.49 <b>Invoice Identifier:</b> 000308753 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/20/2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,227	65.92	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,214	65.53	07 - 07	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,855	173.31	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	6,342	187.72	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	6,342	187.72	23 - 23	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,379	100.02	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	4,987	147.62	01 - 01	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	1,875	55.50	02 - 02	

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106

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Ni</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Numbe</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$93,721.49
<b>Invoice Identifier:</b>	000308753
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	3,194	94.54	03 - 03	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,033	148.98	04 - 04	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	1,826	54.05	05 - 05	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,512	163.16	06 - 06	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,480	162.21	07 - 07	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,779	171.06	08 - 08	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,130	151.85	09 - 09	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,285	156.44	10 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

11/2

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 11/08/2007 12:00 AM  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b>  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> October 01, 2007	<b>End Transaction Date:</b> October 31, 2007

<b>Invoice Total Amount:</b>	93,721.49
<b>Invoice Identifier:</b>	000308753
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	3,836	113.55	12 - 12	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	377	11.16	13 - 13	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	303	8.97	14 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	37	1.10	15 - 15	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	112	3.32	16 - 16	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	65	1.92	17 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	2,227	65.92	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	50	1.48	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1/11/07

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,518	163.33	27 - 27	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	10,962	324.48	28 - 29	
				Transportation Commodity															
01			0		3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	747	22.11	31 - 31	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,076	61.45	01 - 03	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,764	141.01	04 - 04	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,293	38.27	05 - 05	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,384	40.97	06 - 07	
				Transportation Commodity															
01			0		3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,789	171.35	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

109

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account N</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Num</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	DI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	6,228	184.35	09 - 17	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,080	31.97	18 - 18	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	692	20.48	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,059	60.95	20 - 20	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,838	54.41	21 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,604	47.48	22 - 22	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,532	74.95	23 - 23	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,536	163.87	24 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

11/17

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 11/08/2007 12:00 AM  <b>Payee's Bank Account Num:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> COI  <b>Contact Name:</b>  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$93,721.49 <b>Invoice Identifier:</b> 000308753 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/20/2007
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**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,377	40.76	09 - 09	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,000	59.20	11 - 11	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	400	11.84	24 - 24	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,100	239.76	27 - 29	
Transportation Commodity																			
01	9903	10114		TRANSCO-ST. HELEN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,064	61.09	25 - 25	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,748	170.14	17 - 17	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,196	213.00	19 - 19	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,907	293.25	09 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account N</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Num</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007

<b>Invoice Total Amount:</b>	\$93,721.49
<b>Invoice Identifier:</b>	000308753
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	6,300	186.48	16 - 16	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	16,169	478.60	24 - 26	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,569	76.04	05 - 05	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	12,953	383.41	09 - 12	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	37,800	1,118.88	16 - 29	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	13,200	390.72	09 - 12	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	6,600	195.36	16 - 17	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	33,000	976.80	20 - 29	

11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$93,721.49
<b>Invoice Identifier:</b>	000308753
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,688	79.57	10 - 10	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	28,770	851.59	06 - 08	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,351	217.59	18 - 18	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	12,600	372.96	21 - 22	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	41,755	1,235.95	09 - 26	
	Transportation Commodity																		
01	323611	78341		GULFSTREAM OSCEC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	9,868	359.20	05 - 05	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	3,027	110.18	01 - 01	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	8,988	327.16	10 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

113

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	11/08/2007 10:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	OI
				<b>Contact Name:</b>	WILLIAM COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	6,476	235.73	23	23
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,056	31.26	01	16
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	20,066	593.95	17	17
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	13,272	392.85	18	18
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	20,066	593.95	19	19
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	792	23.44	20	31
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	44,876	1,328.33	01	31
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	61,967	1,834.22	01	31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	SION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	115,789	3,427.35	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	151,960	4,498.02	01 - 31	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	01 - 01	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0049	0.0000	0.0296	2,500	74.00	09 - 09	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	22,647	670.35	01 - 03	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	9,728	287.95	04 - 04	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	6,828	202.11	05 - 05	
Transportation Commodity																			
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	15,098	446.90	06 - 07	

115

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

## Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 11/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$93,721.49
<b>Invoice Identifier:</b>	000308753
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b> October 01, 2007	<b>End Transaction Date:</b> October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	12,781	378.32	08 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	113,235	3,351.76	09 - 23	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	8,042	238.04	24 - 24	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	31,843	942.55	25 - 31	
				Transportation Commodity															
01		0			3152	16102		PGS-PALM BEACH TE			COT	0.0345	-0.0049	0.0000	0.0296	805	23.83	18 - 18	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0345	-0.0049	0.0000	0.0296	81,747	2,419.71	01 - 31	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURC			COT	0.0345	-0.0049	0.0000	0.0296	883	26.14	05 - 05	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURC			COT	0.0345	-0.0049	0.0000	0.0296	784	23.21	18 - 18	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Strt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007
<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	23422		282	SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	8,779	319.56	05 - 09	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,852	84.42	11 - 11	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	21	0.62	31 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	01 - 01	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,026	89.57	01 - 01	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	952	28.18	02 - 02	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,974	58.43	12 - 12	
	Transportation Commodity																		
01		0			61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	8,753	259.09	01 - 01	

*with Bounce*

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11

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	SSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$193,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	21,063	623.47	02 - 02	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	25,306	749.06	03 - 03	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	13,578	401.91	04 - 04	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	25,000	740.00	05 - 05	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	30,000	888.00	06 - 07	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	15,726	465.49	10 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	37,137	1,099.26	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	42,758	1,265.64	12 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

11/8

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 11/08/2007 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> November 10, 2007 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$93,721.49 <b>Invoice Identifier:</b> 000308753 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/20/2007
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**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	88,630	2,623.45	13 - 14	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	44,297	1,311.19	15 - 15	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	40,053	1,185.57	16 - 16	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	13,359	395.43	17 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	18,076	535.05	18 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	13,359	395.43	19 - 19	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	65,316	1,933.35	20 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	20,054	593.60	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

111

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MISSION COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007
<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	44,295	1,311.13	24	24
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	32,522	962.65	25	25
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	28,256	836.38	26	26
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	95,547	2,828.19	27	29
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	27,271	807.22	30	30
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	27,753	821.49	31	31
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	68368	56781		PGS- OCALA NORTH			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	20	22
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	60,782	1,799.15	04	10

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12/1



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	MISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	33,899	1,003.41	01 - 12	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	8,520	252.19	05 - 09	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	58,243	1,723.99	16 - 31	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	16,500	488.40	20 - 31	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	8,736	258.59	01 - 03	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	102,901	3,045.87	01 - 31	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	23,265	688.64	05 - 12	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	23,294	689.50	19 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	M
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	87,550	2,591.48	01	31
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	129,479	3,832.58	01	31
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,785	112.04	01	01
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	140,960	4,172.42	03	31
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	1,224	36.23	09	09
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,734	110.53	20	23
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	2,426	71.81	25	25
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	971	28.74	31	31

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	56685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	750	22.20	25	25
				Transportation Commodity															
01		0			99449	56685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	3,900	115.44	26	31
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	-0.0049	0.0000	0.0296	1,174	34.75	05	05
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	-0.0049	0.0000	0.0296	6,895	204.09	06	06
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	-0.0049	0.0000	0.0296	6,856	202.94	07	07
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	-0.0049	0.0000	0.0296	7,228	213.95	08	08
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	-0.0049	0.0000	0.0296	3,711	109.85	19	19
				Transportation Commodity															
01		0			99753	57766		PGS - PANAMA CITY N			COT	0.0345	-0.0049	0.0000	0.0296	3,014	89.21	23	23

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	I COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007
<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	60,492	1,790.56	01 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	61,936	1,833.31	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	61,779	1,828.66	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	157,577	4,664.28	01 - 31	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	1,134	33.57	01 - 01	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	11,826	350.05	02 - 10	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	280	8.29	11 - 30	
Transportation Commodity																			
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	-0.0049	0.0000	0.0296	1,547	45.79	23 - 23	

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12/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			112700	59956		GAINESVILLE UNIVER			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	03 - 03	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	6,248	184.94	30 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	8,054	238.40	06 - 08	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	1,489	44.07	30 - 30	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	8,100	239.76	06 - 08	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	20,000	592.00	02 - 02	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	20,000	592.00	17 - 17	
	Transportation Commodity																		
01		0			222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	20,000	592.00	18 - 19	

175

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007
<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		360846		78384	OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	17 - 17	
	Transportation Commodity																		
01			0		360846		78384	OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	20,000	592.00	18 - 19	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 29	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

126

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	ISSION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007
<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT					0 * *		COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT					5,600.00 +		COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT					4,000.00 +		COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT					1,600.00 +		COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT					5,597.00 +		COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT					2,397.00 +		COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT					24,794.00 *		COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION							VRA	0.3855	0.0200	0.0000	0.4055	(5,600)	-2,270.80	01 - 07	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(5,600)	-2,270.80	08 - 14	

VRA Volume

Line 2

177

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	SION COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$93,721.49
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308753
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION						VRA	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	15 - 19		
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION						VRA	0.3855	0.0200	0.0000	0.4055	(1,600)	-648.80	20 - 21		
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION						VRA	0.3855	0.0200	0.0000	0.4055	(5,597)	-2,269.58	22 - 28		
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION						VRA	0.3855	0.0200	0.0000	0.4055	(2,397)	-971.98	29 - 31		
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION						COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02		
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION						COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03		
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION						COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04		
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION						COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05		

*VRA DOLLARS*

*Line 3*  
*Line 4*  
 2,270.80 +  
 2,270.80 +  
 1,622.00 +  
 648.80 +  
 2,269.58 +  
 971.98 +  
 10,053.96 \*

*128*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	
<b>Invoice Identifier:</b>	
<b>Account Number:</b>	
<b>Net Due Date:</b>	

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number on your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 31	
	Transportation Commodity																		

**Invoice Total Amount: 3,472,453 93,721.49**

*VOLUMES*

*VRA*  
 3,472,453.00+  
 - 24,794.00+  
 3,497,247.00\*

*DOLLARS*

*VKA*  
 93,721.49+  
 - 10,053.96+  
 103,775.45\*

*100*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 11/08/2007  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JION COI  
**Contact Name:** MARTIN COLLINS  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** November 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$21,383.27  
**Invoice Identifier:** 01-90-000-23202-000 000308640  
**Account Number:** 52002364  
**Net Due Date:** 11/20/2007

**Begin Transaction Date:** October 01, 2007 **End Transaction Date:** October 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	24662	8576		HPL-MAGNET WITHEF	2939	16240		GAINESVILLE-DEERH.			COT	0.0345	-0.0049	0.0000	0.0296	4,096	121.24	04 - 04	
	Transportation Commodity																		
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0345	-0.0049	0.0000	0.0296	8,217	243.22	01 - 01	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,397	100.55	11 - 11	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,053	149.57	16 - 17	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,736	140.19	08 - 08	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,116	210.63	10 - 10	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,811	290.41	04 - 04	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	33,814	1,000.89	06 - 08	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,554	223.60	17 - 18	

Late Payment Charges are assessed on past due balances after the invoice date.  
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120

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> BION COI	
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$21,383.27
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308640
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,503	44.49	13 - 15	
	Transportation Commodity																		
01	323611	78341		GULFSTREAM OSCEC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	1,105	40.22	05 - 05	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	46,639	1,697.66	01 - 08	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	101,053	3,678.33	10 - 29	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	4,953	180.29	31 - 31	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,850	54.76	04 - 04	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,131	151.88	05 - 05	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	21,498	636.34	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

131

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank:</b>	<b>Payee's Name:</b> I COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$21,383.27
<b>Invoice Identifier:</b>	000308640
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,383	277.74	10 - 10	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	12,062	357.04	11 - 11	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,217	95.22	12 - 12	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	16,298	482.42	16 - 16	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	15,697	464.63	17 - 17	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	17,910	530.14	18 - 18	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	19,412	574.60	19 - 19	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	10,181	301.36	20 - 20	

132

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	DI
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$21,383.27
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308640
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	20,699	612.69	21	21
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	20,593	609.55	22	22
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	19,708	583.36	23	23
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	21,499	636.37	24	24
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	19,634	581.17	25	25
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	21,100	624.56	26	26
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	24,954	738.64	27	29
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,510	44.70	03	03

133

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	JN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$21,383.27
<b>Invoice Identifier:</b>	000308640
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	03 - 03	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0345	0.0019	0.0000	0.0364	74	2.69	02 - 02	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	9,000	266.40	02 - 02	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	10 - 10	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	9,000	266.40	12 - 12	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	10,500	310.80	13 - 15	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0019	0.0000	0.0364	3,500	127.40	01 - 01	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0019	0.0000	0.0364	3,445	125.40	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

134

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/09/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> :SSION COI	
	<b>Contact Name:</b> MARION COLLINS	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	32,333.27
<b>Invoice Identifier:</b>	000308640
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	0.0019	0.0000	0.0364	10,500	382.20	06 - 08	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	3,238	95.85	03 - 03	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	55	1.63	04 - 04	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	3,762	111.36	05 - 05	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	10,500	310.80	09 - 11	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	31,500	932.40	16 - 24	
	Transportation Commodity																		
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	19,500	577.20	25 - 29	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	8,353	247.25	05 - 05	

135

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> October 01, 2007	<b>End Transaction Date:</b> October 31, 2007

<b>Invoice Total Amount:</b>	\$21,383.27
<b>Invoice Identifier:</b>	000308640
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	06 - 08	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	12,000	355.20	06 - 08	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0049	0.0000	0.0296	1,751	51.83	05 - 05	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 29	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

136



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 11/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ISMISSION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** November 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$21,383.27
<b>Invoice Identifier:</b>	000308640
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
				Transportation Commodity															

**Invoice Total Amount:**      **683,061**      **21,383.27**

✓

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 11/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** MISSION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

*[Signature]*

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** November 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** October 01, 2007  
**End Transaction Date:** October 31, 2007

**Invoice Total Amount:** *Wire Transfer* \$11,022.73  
**Invoice Identifier:** *01.90.000.23202.000* 000308478  
**Account Number:** *[Signature]* 52002364  
**Net Due Date:** 11/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	2,108	62.40	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	92	2.72	01 - 01	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	72	2.13	02 - 02	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	164	4.85	03 - 04	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	97	2.87	05 - 05	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	308	9.12	06 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	78	2.31	10 - 10	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	87	2.58	11 - 11	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	107	3.17	12 - 12	

22!

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> TRANSMISSION CO	
<b>Payee:</b> 006924518	<b>Contact Name:</b> MARIAN ...	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	348	10.30	13 - 16	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	291	8.61	17 - 19	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	308	9.12	20 - 23	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	204	6.04	24 - 25	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	112	3.32	26 - 26	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	246	7.28	27 - 29	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	97	2.87	30 - 30	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	122	3.61	31 - 31	

130

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> ION COI
Houston TX 77216-3142	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$11,022.73
<b>Invoice Identifier:</b>	000308478
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	1,705	50.47	01 - 31	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	30	0.89	01 - 01	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	105	3.11	02 - 04	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	45	1.33	05 - 05	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	105	3.11	06 - 08	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	45	1.33	09 - 09	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	40	1.18	10 - 10	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	45	1.33	11 - 11	

140

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/20/07 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> JN COI
	<b>Contact Name:</b> MAKION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007
<b>Begin Transaction Date:</b> October 01, 2007	<b>End Transaction Date:</b> October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	75	2.22	12 - 12	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	225	6.66	13 - 17	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	110	3.26	18 - 19	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	200	5.92	20 - 23	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	55	1.63	24 - 24	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	58	1.72	25 - 25	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	75	2.22	26 - 26	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	195	5.77	27 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> -----
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	IN COI
	<b>Contact Name:</b>	MARION COLLINS
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$11,022.73
<b>Invoice Identifier:</b>	000308478
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	85	2.52	30 - 30	
				Transportation Commodity															
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	95	2.81	31 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	8,742	258.76	01 - 31	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	345	10.21	01 - 01	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	786	23.27	02 - 03	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	251	7.43	04 - 04	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	443	13.11	05 - 05	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,104	32.68	06 - 08	

1/12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$11,022.73
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308478
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	416	12.31	09 - 09	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	208	6.16	10 - 10	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	334	9.89	11 - 11	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,052	60.74	12 - 15	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	413	12.23	16 - 16	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,056	31.26	17 - 19	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	954	28.24	20 - 22	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	836	24.75	23 - 24	

147

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/20/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Numbr:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	COI
<b>Payee:</b> Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	557	16.49	25 - 25	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	593	17.55	26 - 26	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,872	55.41	27 - 30	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	768	22.73	31 - 31	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	636	18.83	23 - 23	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	634	18.77	23 - 23	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	6,078	179.91	23 - 23	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	806	23.86	01 - 31	

1/2/11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> ISSION COI	
	<b>Contact Name:</b>	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	32	0.95	01 - 08	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	9	0.27	09 - 09	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	8	0.24	10 - 10	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	9	0.27	11 - 11	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	19	0.56	12 - 12	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	90	2.66	13 - 22	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	84	2.49	23 - 29	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	19	0.56	30 - 30	

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145

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> ION COI
<b>Invoice Date:</b> November 10, 2007	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094
<b>Sup Doc Ind:</b> IMBL	<b>Invoice Total Amount:</b> \$11,022.73	
<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Invoice Identifier:</b> 000308478	
<b>Prev Inv ID:</b>	<b>Account Number:</b> 52002364	
	<b>Net Due Date:</b> 11/20/2007	
<b>Begin Transaction Date:</b> October 01, 2007	<b>End Transaction Date:</b> October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	24	0.71	31 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	6,758	200.04	01 - 31	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	396	11.72	01 - 03	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	147	4.35	04 - 04	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	835	24.72	05 - 09	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	140	4.14	10 - 10	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	157	4.65	11 - 11	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	207	6.13	12 - 12	

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11/16

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> .....
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	I COI
<b>Payee:</b> Houston TX 77216-3142	<b>Contact Name:</b>	MARION COLLINS
	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	1,670	49.43	13 - 22	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	192	5.68	23 - 23	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	222	6.57	24 - 24	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	292	8.64	25 - 25	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	332	9.83	26 - 26	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	1,128	33.39	27 - 30	
				Transportation Commodity															
01			0		3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	252	7.46	31 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	713	21.11	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$11,022.73
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308478
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	198	5.86	01 - 09	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	11	0.33	10 - 10	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	25	0.74	11 - 11	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	47	1.39	12 - 12	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	297	8.79	13 - 23	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	64	1.89	24 - 25	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	260	7.70	26 - 30	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	77	2.28	31 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> SSION COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	517,022.73
<b>Invoice Identifier:</b>	000308478
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	200	5.92	01 - 01	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	450	13.32	02 - 03	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	145	4.29	04 - 04	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	1,175	34.78	05 - 09	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	117	3.46	10 - 10	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	189	5.59	11 - 11	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	310	9.18	12 - 12	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	5,130	151.85	13 - 31	

6/1

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> SION COI
	<b>Contact Name:</b> MANDON COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.78
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	675	19.98	01 - 09	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	67	1.98	10 - 10	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	1,125	33.30	11 - 25	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	540	15.98	26 - 31	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	1,364	40.37	01 - 31	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	56	1.66	01 - 01	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	258	7.64	02 - 04	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	384	11.37	05 - 08	

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> ION COI	
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	21	0.62	09 - 09	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	50	1.48	10 - 10	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	56	1.66	11 - 11	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	304	9.00	12 - 15	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	136	4.03	16 - 16	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	176	5.21	17 - 17	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	152	4.50	18 - 19	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	168	4.97	20 - 22	

141

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 11/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** November 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$11,022.73  
**Invoice Identifier:** 000308478  
**Account Number:** 52002364  
**Net Due Date:** 11/20/2007

**Begin Transaction Date:** October 01, 2007  
**End Transaction Date:** October 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	40	1.18	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	6	0.18	09 - 09	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	3,193	94.51	01 - 31	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	3	0.09	01 - 01	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	1,785	52.84	01 - 31	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	180	5.33	02 - 03	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	500	14.80	04 - 08	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	96	2.84	09 - 09	

152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> N COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	89	2.63	10 - 10	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	100	2.96	11 - 11	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	175	5.18	12 - 12	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	90	2.66	13 - 15	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	80	2.37	16 - 16	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	330	9.77	17 - 19	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	30	0.89	20 - 22	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	90	2.66	23 - 23	

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451

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MISSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	120	3.55	24	24
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	320	9.47	25	26
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	436	12.91	27	30
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	169	5.00	31	31
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	3,472	102.77	01	31
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	150	4.44	05	05
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	252	7.46	06	09
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	32	0.95	10	10

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151

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ANSMISSION COI
				<b>Contact Name:</b>	S
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$11,022.73
<b>Invoice Identifier:</b>	000308478
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	63	1.87	11 - 11	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	163	4.83	12 - 12	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	189	5.59	13 - 15	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	60	1.78	18 - 19	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	40	1.18	23 - 23	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	190	5.62	24 - 24	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	1,178	34.87	01 - 31	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	56	1.66	01 - 01	

155

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> MISSION COI	
	<b>Contact Name:</b>	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	46	1.36	02 - 02	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	112	3.32	03 - 04	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	66	1.95	05 - 05	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	171	5.06	06 - 08	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	67	1.98	09 - 09	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	33	0.98	10 - 10	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	67	1.98	11 - 11	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	87	2.58	12 - 12	

156

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> JION COI
	<b>Contact Name:</b> MARION COI	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	201	5.95	13 - 15	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	456	13.50	16 - 23	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	77	2.28	24 - 24	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	87	2.58	25 - 25	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	107	3.17	26 - 26	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	460	13.62	27 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,285	97.24	27 - 29	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	684	20.25	01 - 01	

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157

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> JION COI
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$11,022.73
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308478
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,272	37.65	03 - 04	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,908	56.48	06 - 08	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,115	62.60	17 - 19	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,272	37.65	24 - 25	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,247	96.11	20 - 24	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	5,452	161.38	03 - 04	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	8,178	242.07	06 - 08	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	35,907	1,062.85	12 - 25	

158

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 11/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** November 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** October 01, 2007  
**End Transaction Date:** October 31, 2007

<b>Invoice Total Amount:</b>	\$11,022.73
<b>Invoice Identifier:</b>	000308478
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	22	0.65	04 - 04	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	66	1.95	06 - 08	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	36	1.07	02 - 02	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	4,412	130.60	02 - 04	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,944	57.54	06 - 08	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	869	25.72	10 - 11	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	6,466	191.39	13 - 16	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,068	31.61	24 - 24	

159

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	-----
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$11,022.73
<b>Invoice Identifier:</b>	000308478
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	18,234	539.73	02 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	18,234	539.73	06 - 08	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	54,702	1,619.18	11 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	17,982	532.27	24 - 26	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	12,154	359.76	30 - 31	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	891	26.37	03 - 03	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,190	64.82	10 - 11	
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	13,140	388.94	13 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

11



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	JN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$11,022.73
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308478
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,095	32.41	26	26
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	423	12.52	04	04
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,780	82.29	02	02
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	8,592	254.32	10	12
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	32,228	953.95	16	29
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,823	83.56	31	31
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	9,915	293.48	30	30
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0049	0.0000	0.0296	1,357	40.17	05	05

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$11,022.73
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308478
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	292526		78138	MIDULLA GENERATIO			COT	0.0345	-0.0049	0.0000	0.0296	634	18.77	05 - 05	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	292526		78138	MIDULLA GENERATIO			COT	0.0345	-0.0049	0.0000	0.0296	654	19.36	05 - 05	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	292526		78138	MIDULLA GENERATIO			COT	0.0345	-0.0049	0.0000	0.0296	6,059	179.35	05 - 05	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	292526		78138	MIDULLA GENERATIO			COT	0.0345	-0.0049	0.0000	0.0296	7,931	234.76	05 - 05	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	360065		78375	TECO BAYSIDE			COT	0.0345	-0.0049	0.0000	0.0296	472	13.97	09 - 09	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 31	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	

162

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> SSION COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$11,022.73
<b>Invoice Identifier:</b>	000308478
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b> October 01, 2007	<b>End Transaction Date:</b> October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	12 - 12	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	13 - 15	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
	Transportation Commodity																		

Invoice Total Amount: 372,387 11,022.73



163

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

COPY

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 11/08/2007 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: I COI
	Houston TX 77216-3142	Contact Name:
Payee: 006924518		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: November 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Handwritten</i>	53,426.19
Invoice Identifier: <i>01-98-000-23202-000</i>	000308667
Account Number:	52002364
Net Due Date: <i>Handwritten</i>	11/20/2007

Begin Transaction Date: October 01, 2007	End Transaction Date: October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,349	69.53	23	23
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	30,409	900.11	01	12
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,302	156.94	25	26
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,651	78.47	24	24
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	7,953	235.41	27	29
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	9,327	276.08	01	04
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	7,047	208.59	06	08
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	6,840	202.46	17	19
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	4,698	139.06	24	25

164

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 11/08/2007 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> N COI	
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007	<b>Invoice Total Amount:</b> \$3,425.19
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000308667
<b>Svc Req K:</b> 105988	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	29,161	863.17	13 - 23		
	Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	4,915	145.48	30 - 31		
	Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	366	10.83	30 - 31		
	Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	222204	63052		FPC DEBARY			COT	0.0345	-0.0049	0.0000	0.0296	2,349	69.53	30 - 30		
	Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL	360065	78375		TECO BAYSIDE			COT	0.0345	-0.0049	0.0000	0.0296	2,349	69.53	05 - 05		
	Transportation Commodity																			
																<b>Invoice Total Amount:</b>	<b>115,716</b>	<b>3,425.19</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

711

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*Please note - This is a credit!*

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 11/08/2007 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5064  
**Svc CD:** DPOA

**Invoice Date:** November 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire Transfer* \$8,879.02  
**Invoice Identifier:** *01-90.000, 232-02.000* 000308899  
**Account Number:** 52002364  
**Net Due Date:** 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0049	0.0000	0.0296	(299,967)	-8,879.02	01 - 01	
Transportation Commodity																			

**Invoice Total Amount:** (299,967)      -8,879.02

COPY

166

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518

**Stmt D/T:** 11/20/2007  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:** MAKION COLLINS  
**Contact Phone:** 713-989-2094

COPY

*MCC*

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** November 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** *Wire Transfer* \$1,589.39  
**Invoice Identifier:** *01-90-000-23202-000* 000308775  
**Account Number:** 52002364  
**Net Due Date:** *11/20/2007*

**Begin Transaction Date:** October 01, 2007

**End Transaction Date:** October 31, 2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	97	0.86	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	7,431	15.61	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	2,553	5.36	05 - 05	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	2,362	4.96	12 - 12	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	2,543	5.34	05 - 05	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0049	0.0000	0.0021	13,000	27.30	09 - 09	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0049	0.0000	0.0021	6,794	14.27	18 - 18	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0049	0.0000	0.0021	7,349	15.43	24 - 24	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	8,051	16.91	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

112

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	JN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$1,589.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308775
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	4,033	8.47	02 - 02	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	7,411	15.56	03 - 03	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	9,640	20.24	04 - 04	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	3,288	6.91	05 - 05	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	19,878	41.74	06 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	7,966	16.73	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	8,050	16.91	10 - 10	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	3,586	7.53	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

118



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	N COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$1,589.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308775
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	9,453	19.85	12 - 12	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,665	3.50	13 - 13	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,684	3.54	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,693	3.56	15 - 15	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	2,307	4.85	16 - 16	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,595	3.35	17 - 17	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	6,708	14.09	18 - 18	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,994	4.19	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

110

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	SSION COI
<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$1,589.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308775
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	438	0.92	20	20
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	500	1.05	21	21
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	2,201	4.62	23	23
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,051	2.21	24	24
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	1,940	4.07	04	04
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	666	1.40	05	05
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	2,015	4.23	04	04
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	2,359	4.95	05	05

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

120

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	MISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,589,39
<b>Invoice Identifier:</b>	000308775
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	11,288	23.71	31 - 31	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	4,491	9.43	31 - 31	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	513	1.08	31 - 31	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	8,214	17.25	01 - 01	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	14,682	30.83	02 - 02	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	9,023	18.95	03 - 03	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	7,852	16.49	04 - 04	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	25,000	52.50	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 10/30/07 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** SION COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** November 10, 2007  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,589.39  
**Invoice Identifier:** 000308775  
**Account Number:** 52002364  
**Net Due Date:** 11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	37,599	78.96		06 - 08
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	4,853	10.19		10 - 10
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	12,399	26.04		11 - 11
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	15,564	32.68		12 - 12
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	49,479	103.91		13 - 15
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	14,500	30.45		16 - 16
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	18,283	38.39		17 - 17
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	13,566	28.49		18 - 18

172

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Strmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	ON COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b>	\$1,589.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000308775
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	11/20/2007

**Begin Transaction Date:** October 01, 2007      **End Transaction Date:** October 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	73,132	153.58	19 - 22	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	20,000	42.00	23 - 23	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	28,856	60.60	24 - 24	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	13,386	28.11	25 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	12,000	25.20	26 - 26	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	39,000	81.90	27 - 29	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	14,000	29.40	30 - 30	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	13,035	27.37	31 - 31	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	IN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007

<b>Invoice Total Amount:</b>	\$1,589.39
<b>Invoice Identifier:</b>	000308775
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	222204	63052		FPC DEBARY			COT	0.0070	-0.0049	0.0000	0.0021	25,000	52.50	30 - 30	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0049	0.0000	0.0021	3,000	6.30	20 - 21	
				Transportation Commodity															
01		0			222204	63052		FPC DEBARY			COT	0.0070	-0.0049	0.0000	0.0021	1,417	2.98	22 - 22	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	5,287	11.10	04 - 04	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	1,817	3.82	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,695	14.06	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	3,744	7.86	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	23 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

176

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Strmt D/T:</b>	11/08/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$1,589.39
<b>Invoice Identifier:</b>	000308775
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	4,748	9.97	24 - 24	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	1,977	4.15	25 - 25	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	1,322	2.78	26 - 26	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	966	2.03	27 - 29	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	455	0.96	30 - 30	
				Transportation Commodity															
01			0		295120		78152	PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	1,005	2.11	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	360065		78375	TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	10,000	21.00	22 - 22	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	360065		78375	TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	20,000	42.00	03 - 03	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	November 10, 2007	<b>Invoice Total Amount:</b> \$1,589.39 <b>Invoice Identifier:</b> 000308775 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 11/20/2007
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	October 01, 2007	<b>End Transaction Date:</b>	October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	19,083	40.07	06 - 08	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	9,998	21.00	09 - 09	
				Transportation Commodity															
01			0		360065		78375	TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	11,989	25.18	23 - 23	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1	360846		78384	OUC STANTON			COT	0.0070	-0.0049	0.0000	0.0021	8,000	16.80	16 - 16	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 05	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	18 - 18	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	23 - 23	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

126



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142  <b>Payee:</b> 006924518	<b>Stmnt D/T:</b>  <b>Payee's Bank Account Number:</b>  <b>Payee's Bank ABA Number:</b>  <b>Payee's Bank:</b>  <b>Payee's Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI  <b>Contact Name:</b> MARION COLLINS  <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> November 10, 2007
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$1,589.39
<b>Invoice Identifier:</b>	000308775
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	11/20/2007

<b>Begin Transaction Date:</b> October 01, 2007	<b>End Transaction Date:</b> October 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	20 - 31	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 03	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 04	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 08	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 09	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	10 - 24	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	25 - 31	
	Transportation Commodity																		

Invoice Total Amount: 756,519 1,589.39

171

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

ACTUAL/ACCRUAL RECONCILIATION  
SONAT PIPELINE  
IN DTH'S  
FOR October 2007

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2007.xls]Oct07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(19,010)	\$6.33000	(\$120,333.30)
2		ACTUAL	(6,918)	\$7.81547	(\$54,067.44)
3		DIFFERENCE	12,092		\$66,265.86
4	COMMODITY-PIPELINE	ACCRUED	759,675	\$0.09134	\$69,386.53
5		ACTUAL	759,675	\$0.09133	\$69,384.89
6		DIFFERENCE	0		(\$1.64)
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,856,426		\$342,805.71
14		ACTUAL	1,868,518		\$409,069.93
15		DIFFERENCE	12,092		\$66,264.22

BILLING AGENT SUMMARY

Agent ID: 006922736  
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Attn: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Billing Year : 2007  
Billing Month : OCT

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	409,069.93
TOTAL		409,069.93

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

COPY

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL

ATTN:DORIS TATE  
PHONE NUMBER :2053253846

*Wine 11/21/07*

COMPANY

*01-90-000-152-02-000*

*ca*

*129*

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4004  
Version: 1.2.1.5

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : OCT.  
Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
<b>TOTAL CUSTOMER</b>				<b>\$393,752.48</b>

180

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87  
Billing Month : OCT.  
Billing Year : 2007  
Service Type : MAINTENANCE CAPITAL SU  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	759,675	0.01500	11,395.13
Total Surcharges			11,395.13
<b>Total Commodity &amp; Surcharges</b>			<b>11,395.13</b>

181

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : OCT.
Customer ID. : 006922736	Billing Year : 2007
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : OVERRUN
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
1	3	13,719	0.32400	4,444.96
2	3	5,939	0.30000	1,781.70
Total Deliveries		19,658		6,226.66

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	19,658	0.00000	0.00
ACA	19,658	0.00190	37.35
Total Surcharges			37.35
<b>Total Commodity &amp; Surcharges</b>			<b>6,264.01</b>

182

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : OCT.  
Billing Year : 2007  
Service Type : SGA TRANSITION SURCHAR  
Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SOUTH GEORGIA TRANSITION	759,675	0.02500	18,991.88
Total Surcharges			18,991.88
<b>Total Commodity &amp; Surcharges</b>			<b>18,991.88</b>

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY	Billing Month : OCT.
Customer ID. : 006922736	Billing Year : 2007
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	Service Type : STANDARD FIRM
Contract ID. : FSNG87	Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	564,354	0.04600	25,960.28
1	3	160,612	0.03100	4,978.98
2	3	14,880	0.02600	386.88
3	3	171	0.01000	1.71
Total Deliveries		740,017		31,327.85

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	740,017	0.00000	0.00
ACA	740,017	0.00190	1,406.02
Total Surcharges			1,406.02
<b>Total Commodity &amp; Surcharges</b>			<b>32,733.87</b>

184



Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2007  
 Billing Month : OCT

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	778,683	759,675	0	0	0	19,008	2.50212	0
ESTIMATED IMBALANCE	760,944	748,370	0	0	0	12,574	1.68019	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	19,008	6.330	100.000	(6.33)	(120,320.64)
<b>Total</b>	1.00000	19,008				(120,320.64) <i>Line 1</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	778,683	759,675	19,008	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		778,683	759,675		<b>Total</b> 0	0
Less Pool Transaction		0	0			
<b>Net</b>		778,683	759,675	19,008		

185

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

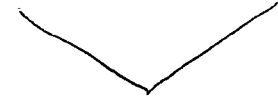
Billing Month : OCT.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2007

Transaction Description	Serv. PPA	Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N		09/07 cash out adj for imbalance trade	SEP-07	0	2	66,253.20	12,090	(5.4800)	0	(5.4800)
Total							66,253.20	12,090		0	

*Line 1*



*Bookout with BP Energy  
for 12,090 dts  
per attached copy  
of invoice and  
email*

*Ed Elliott*

*CE*

*11/15/07*

*186*

ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S  
 FOR October 2007

H:\GAS\_ACCT\PGA\[Accrued Gulfstream Charges,2007.xls]Oct07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	1,241	7.34365	\$9,113.47
2		ACTUAL	8,762	7.55137	\$66,165.14
3		DIFFERENCE	7,521		\$57,051.67
4	COMM.-P/L-FT	ACCRUED	484,302	0.02190	\$10,606.33
5		ACTUAL	484,383	\$0.02205	\$10,681.66
6		DIFFERENCE	81		\$75.33
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	484,302		\$10,606.33
14		ACTUAL	484,383		\$10,681.66
15		DIFFERENCE	81		\$75.33
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,104,293	0.56136	\$619,905.73
20		ACTUAL	1,104,293	\$0.56136	\$619,905.73
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,589,836		\$639,625.53
23		ACTUAL	1,597,438		\$696,752.53
24		DIFFERENCE	7,602		\$57,127.00



**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

Invoice Identifier: 66741  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Oct, 2007  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 11/10/2007  
 Net Due Date: 11/20/2007  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$615,243.66 <i>804-05</i>
2	9000020	IT / INTERRUPTIBLE TRANSPORTATION	\$15,343.73 ↓
3	9000386	OT / CLC	\$9,113.47 <i>801-01</i>
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$57,051.67 ↓
Invoice Total Amount			<u>\$696,752.53</u>

Please make wire transfer payments  
 on Net Due Date: 11/20/2007 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

*Handwritten signature*

*VI-1-* *-000*  
*Handwritten signature*

**CONFIDENTIAL**

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

*188*



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 66741  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Oct, 2007  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 11/10/2007  
 Net Due Date: 11/20/2007  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENBRIDGE 46768			10/01/2007 10/01/2007	3,256	0.02190	71.31
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 46769			10/01/2007 10/01/2007	1,677	0.02190	36.73
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			10/01/2007 10/13/2007	24	0.02190	0.51
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	CONS BASE 40053			10/01/2007 10/31/2007	2,650	0.02190	58.08
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	CONS BASE 40053			10/01/2007 10/31/2007	34,100	0.02190	746.79

1081



## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**LINE**

Invoice Identifier:	66741	Accounting Period:	Oct, 2007							
Service Requester Contract Number:	9000126	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736							
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736							
Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00006	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	CONS BASE 40053			10/01/2007 10/31/2007	115,777	0.02190	2,535.64
1.00007	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000041 Peoples - Combee Road	CONS BASE 40053			10/01/2007 10/31/2007	31,000	0.02190	678.90
1.00008	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9003540 Peoples Port Manatee	SUSPENSE CLAIM			10/01/2007 10/31/2007	2,659	0.02190	58.20
1.00009	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	SEQUENT 40512			10/02/2007 10/03/2007	4,934	0.02190	108.06
1.00010	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000541 Peoples - Vandolah	BP INTRA			10/04/2007 10/04/2007	13,375	0.02190	292.91
1.00011	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	LD 46890			10/05/2007	26,866	0.02190	588.37

1001



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 66741

Accounting Period: Oct, 2007

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Vandolah				10/05/2007			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	BP 46922			10/06/2007	39,468	0.02190	864.34
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				10/07/2007			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ENBRIDGE 46918			10/06/2007	7,992	0.02190	175.02
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				10/08/2007			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	SEQUENT 40512			10/06/2007	14,766	0.02190	323.40
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				10/08/2007			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	BP 46922/TEC 46926			10/08/2007	19,961	0.02190	437.15
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Vandolah				10/08/2007			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ENBRIDGE 46943			10/09/2007	4,934	0.02190	108.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				10/09/2007			
	(Price Tier: 1)	GZN1/1	GZN1/1							

191



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
**FIVE**

<b>Invoice Identifier:</b> 66741	<b>Accounting Period:</b> Oct, 2007
<b>Billable Party (Prop)/(Duns):</b> 415148 PEOPLES GAS / 006922736	<b>Service Requester Contract Number:</b> 9000126
	<b>Service Requester (Prop)/(Duns):</b> 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	BP 46953			10/09/2007 10/09/2007	10,205	0.02190	223.49
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000541 Peoples - Vandolah GZN1/1	CHEVRON 46952			10/09/2007 10/09/2007	9,937	0.02190	217.62
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 46988			10/10/2007 10/10/2007	2,763	0.02190	60.51
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENBRIDGE 46980			10/10/2007 10/10/2007	2,171	0.02190	47.54
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 40512			10/10/2007 10/10/2007	4,934	0.02190	108.06
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			10/15/2007 10/20/2007	10	0.02190	0.21

197





## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
**FIVE**

Invoice Identifier:	66741	Accounting Period:	Oct, 2007
Service Requester Contract Number:	9000126	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			10/22/2007	1	0.02190	0.02
	DIGP 20" - Rock Road		Peoples - Vandolah				10/22/2007			
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000541	BP 47158 TO TEC 47156			10/22/2007	15,025	0.02190	329.05
	Destin		Peoples - Vandolah				10/22/2007			
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000541	BP PRIOR 47159 TO TEC 47156			10/22/2007	4,107	0.02190	89.94
	Destin		Peoples - Vandolah				10/22/2007			
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175	GZN1/1 9000541	SEQ 47157 TO TEC 47156			10/22/2007	9,851	0.02190	215.74
	Destin		Peoples - Vandolah				10/22/2007			
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179	GZN1/1 9000541	BP PRIOR 47159 TO TEC 47156			10/22/2007	373	0.02190	8.17
	DEFS Mobile Bay		Peoples - Vandolah				10/22/2007			
1.00028	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000541	ARC 47175 TO TEC 47171			10/23/2007	29,967	0.02190	656.28

102



## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
**FIVE**

Invoice Identifier:	66741	Accounting Period:	Oct, 2007
Billable Party (Prop)/(Duns):	415148 PEOPLES GAS / 006922736	Service Requester Contract Number:	9000126
		Service Requester (Prop)/(Duns):	415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Peoples - Vandolah				10/23/2007			
1.00029	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205183	BP 47257			10/24/2007	14,278	0.02190	312.69
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FGT Hardee				10/24/2007			
1.00030	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205183	LD 47256			10/24/2007	14,801	0.02190	324.14
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FGT Hardee				10/24/2007			
1.00031	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			10/24/2007	17	0.02190	0.37
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				10/25/2007			
1.00032	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205210	BEAR 47270			10/25/2007	17,698	0.02190	387.59
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Calpine - Osprey				10/25/2007			
1.00033	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205210	SEQUENT 40512			10/25/2007	4,934	0.02190	108.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	Calpine - Osprey				10/25/2007			

194



# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Invoice Identifier: 66741  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Accounting Period: Oct, 2007  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 47311			10/27/2007 10/29/2007	14,802	0.02190	324.15
1.00035	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			10/28/2007 10/31/2007	55	0.02190	1.20
1.00036	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	SEQUENT 40512			10/30/2007 10/30/2007	4,934	0.02190	108.05
1.00037	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				10/31/2007 10/31/2007	81	0.93000	75.33
1.00038	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				10/01/2007 10/31/2007	1,085,000	0.55720	604,562.00

*Line 1*

Contract Total Amount: 1,569,383Dth \$615,243.66

107



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
**LINE**

Invoice Identifier: 66741  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: IT  
 Rate Schedule Description: INTERRUPTIBLE TRANSPORTATION

Accounting Period: Oct, 2007  
 Service Requester Contract Number: 9000020  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 11/10/2007  
 Net Due Date: 11/20/2007  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	1 Current Business (Transportation) (COT 0.79340,SBC 0.00000,ACA 0.00190) (Price Tier: 1)	8205175 Destin GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	LD 46899			10/04/2007 10/04/2007	19,293	0.79530	15,343.73
Contract Total Amount:								19,293Dth		<u>\$15,343.73</u>

196



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 66741  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: Oct, 2007  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 11/10/2007  
 Net Due Date: 11/20/2007  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 7.34365) (Price Tier: 1)						09/30/2007 09/30/2007	1,241	7.34365	9,113.47
Contract Total Amount:								1,241Dth		<u>\$9,113.47</u>

tbl



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 66741  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Oct, 2007  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 11/10/2007  
 Net Due Date: 11/20/2007  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 7.58565) (Price Tier: 1)		GZN1/1				10/01/2007 10/31/2007	7,521	7.58565	57,051.67
Contract Total Amount:								7,521Dth		<u>\$57,051.67</u>

198

**Gas Netting Statement - Revised  
(Sale)**

Invoice Number 1120160  
 Invoice Date 11/05/2007  
 Netting Group # 1121  
 Delivery Month May 2006  
 Due Date 11/15/2007

**BP Energy Company**  
 Tax ID: 36-3421804

*Spec - May 2006*

To:  
 Ed Elliott  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562  
 805 Dth  
 @ 7.108  
 Facs# (813) 228-4194

Remit:  
 US \$ WIRE *wire 11/15/07*  
 BP ENERGY COMPANY  
 Line 1  
 @ 95,721<sup>94</sup>  
 01-90-000-2-02-000

Natural Gas delivered during May 2006

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Destin Pipeline Company</u>					
Contract: 1701229					
DESTIN - Gulfstream (996900)					
Base Commodity 05/24-05/24	1378975 / 20220349	15,233	6.8000		103,584.40
Base Commodity 05/31-05/31	1394493 / 20227122	7,000	6.9500		48,650.00
<b>Total For DESTIN - Gulfstream (996900)</b>		<b>22,233</b>			<b>152,234.40</b>
<u>Florida Gas Transmission Company</u>					
Contract: 1701229					
CS #11 MOUNT VERNON (0025309)					
Base Commodity 05/26-05/30	1387093 / 20224147	25,000	6.2470		156,175.00
<b>Total For CS #11 MOUNT VERNON (0025309)</b>		<b>25,000</b>			<b>156,175.00</b>
Judge Digby (0016077)					
Base Commodity 05/25-05/25	1383427 / 20222390	1,787	6.0700		10,847.09
Base Commodity 05/26-05/30	1386467 / 20223905	8,935	5.8970		52,689.70
<b>Total For Judge Digby (0016077)</b>		<b>10,722</b>			<b>63,536.79</b>
<b>Total Amount Due</b>		<b>57,955</b>			<b>371,946.19</b>

**PURCHASES**

Florida Gas Transmission Company

Contract: 1701229

NGPL Jefferson (0010240)

If you have any questions, please contact:  
 or send a facsimile to: (281) 366-5313  
 Email: mindy.smlth@bp.com

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

*199*

Commodity	BP Energy ID	MMBTU	Price	Payable	Due
Commodity 05/01-05/31	1318033 / 20195224	30,195	7.1080	214,626.06	
Final Form GPL Jefferson (0010240)	<i>DELIVERED BY ANADARKO</i>	30,195		214,626.06	
<b>Total Amount Payable</b>		<b>30,195</b>		<b>214,626.06</b>	

Total System Generated

Net Change Amount

Previous Amount

**Net Amount Due**

~~157,320.13~~  
 5,721.94  
~~151,598.19~~  
~~157,320.13~~

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

05/25-05/26: LA Onsh S- FGT - Z2 GD	5.905000
05/27-05/27: LA Onsh S- FGT - Z2 GD	5.895000
05/29-05/28: LA Onsh S- FGT - Z2 GD	5.895000
05/29-05/29: LA Onsh S- FGT - Z2 GD	5.895000
05/30-05/30: LA Onsh S- FGT - Z2 GD	5.895000
05/26-05/26: LA Onsh S- FGT - Z3 GD	6.315000
05/27-05/27: LA Onsh S- FGT - Z3 GD	6.230000
05/28-05/28: LA Onsh S- FGT - Z3 GD	6.230000
05/29-05/29: LA Onsh S- FGT - Z3 GD	6.230000
05/30-05/30: LA Onsh S- FGT - Z3 GD	6.230000
05/01-05/31: NYMEX Final Settlement	7.198000
05/25-05/25: LA Onsh S- FGT - Z2 GD	6.070000

If you have any questions, please contact:  
 or send a facsimile to: (281) 366-5313  
 or Email: mindy.smith@bp.com

Mindy Smith at (281) 366-6308

For BP use only:125329 00

*260*



Gas Sales Invoice

Invoice Number 593728  
 Invoice Date 11/14/2007  
 Contract # 1701229  
 Delivery Month Oct 2007  
 Due Date 11/25/2007

BP Energy Company  
 Fax ID 36-3421804

**NETTED**

To: Ed Elliott  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562

Facid: (813) 228-4194

Remit: *11/1/07*

*813<sup>53</sup>*

*01-90-000-232-02-000*

**COPY**

Nature: Gas delivered during Oct 2007

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900 )				
Base Commodity 10/04-10/04	2530053 / 20689297	13,590 ✓	8.1000	110,079.00 ✕
Base Commodity 10/06-10/08	2534382 / 20690663	60,000 ✓	7.4500	447,000.00 ✕
Base Commodity 10/09-10/09	2536706 / 20691691	10,270 ✓	7.6500	78,565.50 ✕
Base Commodity 10/22-10/22	2567072 / 20704309	15,000 ✓	7.5000	112,500.00 ✕
Base Commodity 10/24-10/24	2574849 / 20707012	14,470 ✓	7.2500	104,907.50 ✕
Total For DESTIN - Gulfstream (996900 )		113,330		853,052.00
FGT - DESTIN TO LUCEDALE (994400 )				
Base Commodity 10/04-10/04	2530049 / 20689291	29,971 ✓	7.8000	233,773.80 ✕
Base Commodity 10/05-10/05	2530173 / 20689321	9,937 ✓	7.7500	77,011.75 ✕
Base Commodity 10/16-10/16	2554409 / 20699181	8,243 ✓	8.1000	66,768.30 ✕
Total For FGT - DESTIN TO LUCEDALE (994400 )		48,151		377,553.85
<u>Florida Gas Transmission Company</u>				
Johnson's Bayou (Sabine Pass) (23422 )				
Base Commodity 10/01-10/31	2505621 / 20679544	<i>95,653</i> 95,821	6.3630	<i>8608,639<sup>77</sup></i> 609,709.02
Total For Johnson's Bayou (Sabine Pass) (23422 )		<del>95,821</del>		<del>609,709.02</del>
<u>Southern Natural Gas Company</u>				
SNG Pooling Market Center (2221 )				
Base Commodity 10/10-10/10	2539791 / 20692984	1,400 ✓	6.9200	9,688.00 ✕
Base Commodity 10/23-10/23	2567115 / 20704329	5,300 ✓	6.5300	34,609.00 ✕
Total For SNG Pooling Market Center (2221 )		6,700		44,297.00

If you have any questions, please contact:  
 or send a facsimile to: (281) 366-5313  
 or Email: mindy.smith@bp.com

Mindy Smith at (281) 366-6308

*See over*

For BP use only: 125329 00

*201*

Station	BP Energy ID	MMBTU	Price	Due
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida Calhoun (40004)				
Case Commodity 10/01-10/31	2505615 / 20679529	58,424 ✓	6.3130	368,830.71 ✓
Total For KM Tejas - Florida Calhoun (40004)		58,424		368,830.71
		<del>322,258</del>		<del>2,252,313<sup>55</sup></del>
Total Amount Due		<del>322,426</del>		<del>2,253,442.58</del>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

10/01-10/31: NYMEX Final Settlement

6.423000

Line 1

*Less due Pgo for OVERPAYMT - Inv 1146027 - Acc 9/07 ( 77,500<sup>00</sup> )*  


---

*Total due BP (- 10,000 ST 4)* *\$ 2,174,873<sup>53</sup>*  


---

*7.75*

*[Signature]*

*\$ 2,174,873<sup>56</sup>*  
*Net total due*  
*Adjusted payment leg*  
*to reflect 8.03 in due.*  
*[Signature]*

If you have any questions, please contact :  
 • send a facsimile to : (281) 366-5313  
 • Email: [mindy.smith@bp.com](mailto:mindy.smith@bp.com)

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

*202*

PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR October 2005  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN November 2007  
h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

14-Dec-07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,690,632.1	0.00964	\$17,143.01

PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR October 2007  
 IN DTH'S

21-Nov-07

H:\GAS\_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2007.xls]Oct07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	OCT'07			\$423,042.58
2		ACTUAL	OCT'07			\$423,042.58
3	GRAND TOTAL	ACCRUAL	OCT'07			\$423,042.58
4	GRAND TOTAL	ACTUAL	OCT'07			\$423,042.58
5	GRAND TOTAL	DIFFERENCE	OCT'07			\$0.00

204

Marlin Gas Transport, Inc

# invoice

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 9/27-10/1

Voice: 727-375-5007  
Fax: 727-375-1228

CO 1 VENDOR 0018998

PAGE: 1

INVOICE 10

PO \_\_\_\_\_ DUE \_\_\_\_\_

ATT \_\_\_\_\_ ENT 10

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/23/07	11/2/07

DESCRIPTION	AMOUNT
<b>Immediate Response Project at the request of Hugh McFarlin TECO/Peoples Gas</b>	
Immediate Response Project at Tampa Palm River Gate - 78th Street and Madison Avenue 9/27-10/1	
Equipment:	
(1) CNG Jumbo Tube Trailer \$2,387 per day x 4 days	9,548.00
(2) Service Vehicles \$120 per day x 3 days - (1) Service Vehicle at no charge	360.00
(1) Heavy Duty Tractor \$195.00 per day x 4 days	780.00
(1) Portable Safety Regulation Unit \$1,625 per day x 4	6,500.00
Mileage:	
(1) Service Truck with Portable Regulation Unit \$5.20 per mile x 90 miles	468.00
(1) Service Truck \$5.20 per mile x 180 miles - 2 round trips	936.00
(1) CNG Jumbo Tube Trailer \$5.20 x 90 miles	468.00
Labor:	

**RECEIVED**  
NOV 05 2007  
ACCOUNTS PAYABLE

SP 60709-07 RWJ  
01-90-000-804-03-00-0  
*[Signature]*

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

Check/Credit Memo No:

205

Marlin Gas Transport, Inc

# invoice

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 9/27-10/1

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

**SOLD TO:**

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/23/07	11/2/07

DESCRIPTION	AMOUNT
(1) CNG Mechanic - 10 hours x \$188.50 per hour	1,885.00
(1) HAZMAT Driver - 10 hours x \$188.50 per hour	1,885.00
(1) CNG Mechanical Helper 5 hours x \$188.50 per hour	942.50
Trailer Change Out see attached Project Trip Log	1,212.25

Subtotal	24,984.75
Sales Tax	
Total Invoice Amount	\$24,984.75
Payment/Credit Applied	
<b>CHECK/CREDIT MEMO NO:</b>	<b>TOTAL DUE</b>
	<b>\$24,984.75</b>

206

# invoice

Marlin Gas Transport, Inc

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE-A100  
ODESSA, FL 33556

INVOICE NUMBER:

09/24/07-10/20/07

Voice: 727-375-5007

Fax: 727-375-1228

PAGE:

1

CO 1 VENDOR 0018998

INVOICE

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

PO \_\_\_\_\_ DUE \_\_\_\_\_  
ATT \_\_\_\_\_ ENT MP

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/22/07 ✓	11/1/07

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala-Villages)	15,400.00
(2) Portable Regulation Units with Remote Monitoring \$550 each/month + \$120 each/month	1,340.00
(1) Safety Regulation Unit \$725 per month + \$120 each/month	845.00
1 mmcf/day Compression and Drying	6,930.00
Compressor filled 28 loads x 1.25 hours x \$110	3,850.00
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks + (4) days \$1,257.14 x 2 trailers = \$2,514.29	20,114.28
(2) Jumbo Tube Trailers (Don Garlits - Ocala) \$2,200 per week each for 4 weeks + (4) days \$1,257.14	20,114.28

**RECEIVED**  
NOV 05 2007  
ACCOUNTS PAYABLE

01-90-000-809-03-00-0  
SP 60709-07

*RWZ*  
*mp*

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

Check/Credit Memo No:

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

Voice: 727-375-5007  
 Fax: 727-375-1228

# invoice

INVOICE NUMBER: 09/21/07-10/20/07

PAGE: 2

SOLD TO:

Peoples Gas System  
 Engineering P-7  
 PO Box 2562  
 Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/22/07	11/1/07

DESCRIPTION	AMOUNT
x 2 trailers= \$2,514.28	
(6) Jumbo Tube Trailers (Ocala Villages) \$2,200 per week each each for 4 weeks + (4) Days \$1,257.14	60,342.84
x 6 trailers = \$7,542.84	
(4) Jumbo Tube Trailers (Summer Glen) \$2,200 per week each for 4 weeks + (4) days \$1,257.14 x	40,228.56
(4)trailers =\$5,028.56	
(1) Jumbo Tube Trailers (Image 1st) \$2,200 per week for 1 week + (4) days \$1,257.14	3,457.14
Project Change Out Shuttles	
(2) Change Out Shuttles in Summer Glen \$2,200 per week for 4 weeks + 4 days \$1,257.14 x 2 shuttles	20,114.28
= \$2,514.28	
(2) Change Out Shuttles in Don Garlits and Eustis \$2,200 per week for 4 weeks + 4 days \$1,257.14 x 2	20,114.28
shuttles = \$2,514.28	
(1) Change Out Shuttle in Jacksonville - \$2200 per week for 4 weeks + 4 days \$1,257.14	10,057.14

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	Continued

208



Marlin Gas Transport, Inc.

# invoice

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 09/21/07-10/20/07

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/22/07	11/1/07

DESCRIPTION	AMOUNT
(2) Change Out Shuttles in Jacksonville and Villages - \$2,200 per week for 4 weeks + 4 days	20,114.28
\$1,257.14 x 2 shuttles = \$2,514.28	
Additional Project Safety Regulation with Remote Monitoring	
(1) Eustis, FL \$1,025 per month + (1) days at \$33.06 each x 2	1,091.12
(2) Ocala Villages \$1,025 per month + (1) day \$33.06	1,058.06
(1) Image 1st - \$1,025 per month - (1) week \$256.25	256.25
(1) Don Garfitts \$1,025 per month + (1) day \$33.06	1,058.06
(1) Summer Glen \$1,025 per month + (1) day \$33.06	1,058.06
Safety Checks	
Summer Glen & Don Garlit 145 miles x 4 x \$1.75 per mile	1,015.00
Jacksonville 440 miles x \$1.75 per mile x 1	770.00
Celebration 212 miles x \$1.75 per mile x 4	1,484.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	Continued

209

Marlin Gas Transport, Inc

# invoice

## MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 09/21/07-10/20/07

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 4

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/22/07	11/1/07

DESCRIPTION	AMOUNT
Villages & Eustis 254 miles x \$1.75 per mile x 4	1,778.00
Trailer Change Out see attached Project Trip Log	25,130.00

Subtotal	299,878.63
Sales Tax	
Total Invoice Amount	\$299,878.63
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$299,878.63</b>

210

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER: 10/13/07

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/23/07	11/2/07

DESCRIPTION	AMOUNT
<b>Immediate Response Project at St. Augustine Flaggler Hospital at the request of Bill Clayton</b>	
TECO/Peoples Gas	
Equipment:	
(3) Heavy Duty Tractors \$195 per day x 3 days x 3 tractors	1,755.00
(3) CNG Jumbo Tube Trailers \$2,387 per day x 5 days x 3 trailers	35,805.00
(1) Service Vehicle \$130 per day x 3 days	390.00
(1) Portable Safety Regulation Unit \$1,625 per day x 5 days	8,125.00
Mileage:	
(3) Jumbo Tube Trailers 632 miles x \$5.20 per mile x 3 trailers x 2 round trips each trailer	19,718.40
(1) Service Vehicle with a Portable Safety Regulation Unit 632 miles x \$5.20 per mile x 2 round trips	6,572.80
Labor:	
(1) CNG Mechanic 24 hours x \$188.50 per hour	4,524.00

**RECEIVED**  
NOV 05 2007  
ACCOUNTS PAYABLE

SP 60709-07 Ruz  
01-90-000-804-03-00-0  
Mald

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

211

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

Voice: 727-375-5007  
Fax: 727-375-1228

# invoice

INVOICE NUMBER: 10/13/07

PAGE: 2

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	10/23/07	11/2/07

DESCRIPTION	AMOUNT
(1) CNG Mechanical Helper 24 hours x \$188.50 per hour	4,524.00
(3) CNG Drivers 24 hours x \$188.50 per hour x 3 drivers	13,572.00
(1) CNG Supervisor - No charge for this project	
Trailer Change Out see attached Project Trip Log	3,193.00

Subtotal	98,179.20
Sales Tax	
Total Invoice Amount	\$98,179.20
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$98,179.20</b>

212

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR October 2007

14-Nov-07

H:\GAS\_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Oct07Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Sept'07	ACCRUED-Comm.	(71,469)	6.16800	(440,820.80)
2	Sept'07	ACTUAL-Comm.	(64,766)	6.16800	(\$399,476.69)
3	Oct'07	ACCRUED-Comm.	(378,640)	6.67500	(2,527,422.00)
4	Oct'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(450,109)		(2,968,242.80)
6	GRAND TOTAL	ACTUAL-Comm.	(64,766)		(\$399,476.69)
7	GRAND TOTAL	DIFF.-Comm.	385,343		\$2,568,766.11



**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A CrossCountry Energy / IEL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	11/06/2007 06:49:49 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	713-989-2094		
Acct Month:	102007	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(3,348)	251	0	(3,348)	251	5,140,703	3,158,328	8,300,182	(3,097)	0	1.00	
RECEIPT POINT IMBALAN	(6,725)	0	7,851	1,126	0	3,681,614	1,241,879	5,285,577	1,126	0	1.00	
NO NOTICE	(232,468)	0	169,673	(62,795)	0	0	0	0	(62,795)	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(1,126)	0.00	0.0000	0.0000	0.0000		0.00
NETTING Receipt	1,126	0.00	0.0000	0.0000	0.0000		0.00
CASH-IN-CASH-OUT Market	(3,097)	1.00	6.1680	0.0000	0.0000		(19,102.30)
CASH-IN-CASH-OUT No Notice	(61,669)	1.00	6.1680	0.0000	0.0000		(380,374.39)
<b>Total Amount:</b>							<b>(399,476.69)</b>

NIC



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		11/12/2007

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	11/10/2007		\$399,476.69	\$0.00	\$399,476.69
		TOTAL:	\$399,476.69	\$0.00	\$399,476.69

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas  
Transmission Company  
5444 Westheimer Road  
Houston, TX 77056-5306

PAY IN U.S. DOLLARS

\*\*\*\*\*399,476 AND 69/100 DOLLARS\*\*\*\*\*

TO THE ORDER OF

PEOPLES GAS SYSTEM  
A DIVISION OF TAMPA ELEC  
ATTN: ED ELLIOTT P-7  
PO BOX 2562  
TAMPA, FL 33601-2562

CHECK DATE 11/12/2007 CHECK NUMBER

CHECK AMOUNT:  
\$399,476.69

AUTHORIZED SIGNATURE  
VOID AFTER 60 DAYS

215

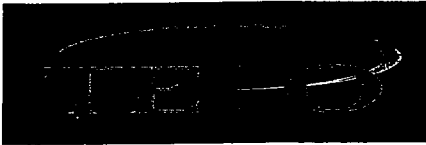
PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR October 2007  
 IN DTH'S

21-Nov-07

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	ACCRUAL	Sep'07	(64,016)	6.39300	(\$409,254.29)
2	B/P Prior	ACTUAL	Sep'07	(64,016)	6.39300	(\$409,254.29)
1	B/P Prior( Sonat Imb.)	ACCRUAL	Sep'07	(12,090)	5.72500	(\$69,215.25)
2	B/P Prior( Sonat Imb.)	ACTUAL	Sep'07	(12,090)	5.72500	(\$69,215.25)
3	Enbridge	ACCRUAL	Sep'07	(10,140)	6.39300	(\$64,825.02)
4	Enbridge	ACTUAL	Sep'07	(10,140)	6.39300	(\$64,825.02)
5	Florida Gas Utility	ACCRUAL	Sep'07	(1,148)	6.39300	(\$7,339.16)
6	Florida Gas Utility	ACTUAL	Sep'07	(1,148)	6.39300	(\$7,339.16)
7	Infinite Energy	ACCRUAL	Sep'07	(95,517)	6.39300	(\$610,640.18)
8	Infinite Energy	ACTUAL	Sep'07	(95,517)	6.39300	(\$610,640.18)
9	GRAND TOTAL	ACCRUAL	Sep'07	(182,911)		(\$1,161,273.90)
10	GRAND TOTAL	ACTUAL	Sep'07	(182,911)		(\$1,161,273.90)
11	GRAND TOTAL	DIFFERENCE	Sep'07	0		\$0.00





PEOPLES GAS

Invoice  
Revised

BP Energy  
P.O. Box 3092  
Houston, TX 77253-3092  
Attn: Contracts Acct. & Administration

Statement Date: 10/24/07

**Invoice for Imbalance Book-Out for the Month of September 2007**

Description	Volume (in DTH)	Price	Amount Due
No -Notice	64,016	\$6.3930	\$409,254.29
<b>Sonat Imbalance</b>	12,090	\$5.7250	\$69,215.25
<b>Total Amount Due Payable Upon Receipt</b>			<u>\$478,469.54</u>

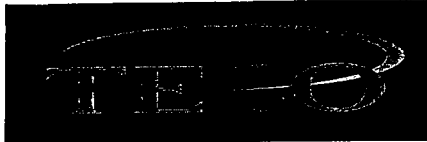
**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

217



PEOPLES GAS

Invoice

Enbridge Marketing  
1100 Louisiana  
Suite 3300  
Houston, TX 77002

Statement Date: 10/24/2007

**Invoice for Imbalance Book-Out for the Month of September 2007**

Description	Volume (in DTH)	Price	Amount Due
No- Notice	10,140	\$6.3930	\$64,825.02

**Total Amount Due Payable Upon Receipt**

\$64,825.02

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



PEOPLES GAS

Invoice

Florida Gas Utility  
4619 NW 53rd Avenue  
Gainesville, FL 32606

Statement Date: 10/24/2007

ATTN: Renee D. Rollins

**Invoice for Imbalance Book-Out for the Month of September 2007**

Description	Volume (in DTH)	Price	Amount Due
Receipt	1,148	\$6.3930	\$7,339.16

**COPY**

**Total Amount Due Payable Upon Receipt** \$7,339.16

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.



PEOPLES GAS

Invoice

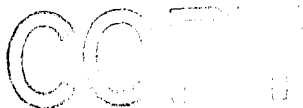
Infinite Energy  
7001 SW 24th Avenue  
Gainesville, FL 32607-3704  
Attn: Kathy Reaves

Statement Date: 10/24/2007

**Invoice for Imbalance Book-Out for the Month of September 2007**

Description	Volume (in DTH)	Price	Amount Due
No -Notice	95,517	\$6.3930	\$610,640.18

**Total Amount Due Payable Upon Receipt** \$610,640.18



**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

PEOPLES GAS SYSTEM

04-Dec-07

ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2007  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS

DETERMINED IN November 2007

H:\GAS\_ACCT\PGA\[Cashouts,ITS for Calendar Year 2007.xls]Nov07\_Oct07Act

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,008,344.9	0.64807	\$653,476.28

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR October 2007  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN November 2007

28-Nov-07

H:\GAS\_ACCT\PGA\[Cashouts,NCTS for Calendar Year 2007.xls]Nov\_Oct07Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Florida Power & Light	425,440.0	0.66600	\$283,343.04
2 Gulf Coast Natural Gas	11,921.7	0.66600	\$7,939.85
3 Infinite Energy	542,663.6	0.66600	\$361,413.96
4 Interconn	0.1	0.66600	\$0.07
5 Pacific Summit	134,460.1	0.66600	\$89,550.43
6 Peninisula Energy	54,125.0	0.66600	\$36,047.25
7 Spark Energy	183.9	0.66600	\$122.48
8 Texican	2,402.6	0.66600	\$1,600.13
9 <b>TOTAL</b>	<b>1,171,197.0</b>		<b>\$780,017.21</b>