



Florida City Gas

4180 South U.S. 1
Rockledge, FL 32955
www.floridacitygas.com

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COMMISSION
CLERK

December 21, 2007

Ms. Blanca Bayo, Director
Division of Records and Reporting
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0868

Re: Docket No. 070003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of November 2007.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu
Regulatory Analyst
Florida City Gas

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 1
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

DOCUMENT NUMBER-DATE

11187 DEC 24 08

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1
(REVISED 6/08/94)

	CURRENT MONTH: 11/07		Through DECEMBER 07		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	2,071	2,071	100.00	-	24,573	24,573	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,598,488	4,067,902	1,469,414	36.12	25,653,561	42,946,421	17,292,860	40.27
5	DEMAND (Line 32 A-1 support detail)	830,126	813,032	(17,094)	(2.10)	6,774,809	6,658,462	(116,347)	(1.75)
6	OTHER (Line 40 A-1 support detail)	30,192	79,098	48,906	61.83	518,896	760,524	241,628	31.77
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,458,806	4,962,103	1,503,297	30.30	32,947,266	49,949,980	17,002,714	34.04
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(3,064)	(3,064)	100.00	(445)	(28,565)	(28,120)	98.44
14	TOTAL THERM SALES	2,402,148	4,959,039	2,556,891	51.56	31,882,987	49,921,415	18,038,428	36.13
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,430,700	3,236,542	(194,158)	(6.00)	34,917,000	38,395,848	3,478,848	9.06
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,461,880	3,193,442	(268,438)	(8.41)	35,191,621	37,972,848	2,781,227	7.32
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,244,400	-	-	130,617,280	133,158,760	2,541,480	1.91
20	OTHER Commodity (Line 40 A-1 support detail)	-	45,100	45,100	100.00	361,004	443,000	81,996	18.51
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,461,880	3,238,542	(223,338)	(6.90)	35,552,625	38,415,848	2,863,223	7.45
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	(480)	(22,000)	(21,520)	97.82
27	TOTAL THERM SALES (24-26 Estimated only)	3,160,710	3,236,542	75,832	2.34	36,127,113	38,393,848	2,266,735	5.90
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00064	0.00064	100.00	-	0.00064	0.00064	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75060	1.27383	0.52323	41.08	0.72897	1.13098	0.40201	35.55
32	DEMAND (5/19)	0.05110	0.05005	(0.00105)	(2.10)	0.05187	0.05000	(0.00187)	(3.74)
33	OTHER (6/20)	#DIV/0!	1.75384	#DIV/0!	#DIV/0!	1.43737	1.71676	0.27939	16.27
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.99911	1.53220	0.53309	34.79	0.92672	1.30024	0.37352	28.73
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.53200	1.53200	100.00	0.92708	1.29841	0.37133	28.60
40	TOTAL THERM SALES (11/27)	1.09431	1.53315	0.43884	28.62	0.91198	1.30099	0.38901	29.90
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.07329	1.51213	0.43884	29.02	0.89096	1.27997	0.38901	30.39
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07869	1.51974	0.44105	29.02	0.89544	1.28641	0.39097	30.39
45	PGA FACTOR ROUNDED TO NEAREST .001	1.079	1.520	0.441	29.01	0.895	1.286	0.391	30.40

DOCUMENT NUMBER-DATE

11187 DEC 24 5

FPSC-COMMISSION CLERK

COMPANY:		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE						SCHEDULE A-1/R	
FLORIDA CITY GAS		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						(REVISED 6/08/94)	
ESTIMATED FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07		(Flex Down) PAGE 2 OF 11	
		CURRENT MONTH: 11/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	21,394	21,394	100.00	-	235,420	235,420	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	2,598,488	1,647,600	(950,888)	(57.71)	25,653,561	26,550,523	896,962	3.38
5	DEMAND (Line 25 + Line 31 A-1 support detail)	830,126	806,869	(23,257)	(2.88)	6,774,809	7,205,134	430,325	5.97
6	OTHER (Line 40 A-1 support detail)	30,192	79,098	48,906	61.83	518,896	759,321	240,425	31.66
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	3,458,806	2,554,961	(903,845)	(35.38)	32,947,266	34,750,398	1,803,132	5.19
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(1,574)	(1,574)	100.00	(445)	(19,743)	(19,298)	97.75
14	TOTAL THERM SALES	2,402,148	2,553,387	151,239	5.92	31,882,987	34,730,655	2,847,668	8.20
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,430,700	3,202,650	(228,050)	(7.12)	34,917,000	37,955,465	3,038,465	8.01
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,461,880	3,202,650	(259,230)	(8.09)	35,191,621	37,955,465	2,763,844	7.28
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,244,400	16,244,400	-	-	130,617,280	144,225,960	13,608,680	9.44
20	OTHER Commodity (Line 40 A-1 support detail)	-	45,100	45,100	100.00	361,004	443,000	81,996	18.51
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,461,880	3,247,750	(214,130)	(6.59)	35,552,625	38,398,465	2,845,840	7.41
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	(480)	(22,000)	(21,520)	97.82
27	TOTAL THERM SALES (24-26 Estimated only)	3,160,710	3,245,750	85,040	2.62	36,127,113	38,376,465	2,249,352	5.86
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00668	0.00668	100.00	-	0.00620	0.00620	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.75060	0.51445	(0.23615)	(45.90)	0.72897	0.69952	(0.02945)	(4.21)
32	DEMAND (5/19)	0.05110	0.04967	(0.00143)	(2.88)	0.05187	0.04996	(0.00191)	(3.82)
33	OTHER (6/20)	#DIV/0!	1.75384	#DIV/0!	#DIV/0!	1.43737	1.71404	0.27667	16.14
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.99911	0.78669	(0.21242)	(27.00)	0.92672	0.90499	(0.02173)	(2.40)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	0.78700	0.78700	100.00	0.92708	0.89741	(0.02967)	(3.31)
40	TOTAL THERM SALES (11/27)	1.09431	0.78717	(0.30714)	(39.02)	0.91198	0.90551	(0.00647)	(0.71)
41	TRUE-UP (E-2)	(0.02102)	(0.02102)	-	-	(0.02102)	(0.02102)	-	-
42	TOTAL COST OF GAS (40+41)	1.07329	0.76615	(0.30714)	(40.09)	0.89096	0.88449	(0.00647)	(0.73)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.07869	0.77000	(0.30869)	(40.09)	0.89544	0.88894	(0.00650)	(0.73)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.079	0.770	(0.309)	(40.13)	0.895	0.889	(0.006)	(0.67)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 11/07

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,350,490	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	80,210	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	3,430,700	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,430,700	2,520,968.72	0.73483
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	1,640.00	1,176.04	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	29,540	20,241.99	
22 Other Shippers (Line 85 Page 10)	0.00	56,101.34	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,461,880	2,598,488.09	0.75060
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,244,400	824,739.06	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	3,057.83	
32 TOTAL DEMAND	16,244,400	830,125.69	0.05110
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	0	3,545.96	0.00000
34 Peak Shaving			
35 Storage withdrawal			
36 Broker Fee			
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Other		26,646.16	
39 Other		0.00	
40 TOTAL OTHER	0	30,192.12	#DIV/0!
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

	CURRENT MONTH: 11/07		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	2,628,680	1,726,698	(901,982)	-52.24%	26,172,457	27,309,844	1,137,387	4.16%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	830,126	828,263	(1,863)	-0.22%	6,774,809	7,440,554	665,745	8.95%
3 TOTAL	3,458,806	2,554,961	(903,845)	-35.38%	32,947,266	34,750,398	1,803,132	5.19%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,402,148	2,553,387	151,239	5.92%	31,882,987	34,730,655	2,847,668	8.20%
5 TRUE-UP (COLLECTED) OR REFUNDED	74,200	74,200	-	0.00%	816,200	816,200	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,476,348	2,627,587	151,239	5.76%	32,699,187	35,546,855	2,847,668	8.01%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(982,458)	72,626	1,055,084	1452.76%	(248,079)	796,457	1,044,536	131.15%
8 INTEREST PROVISION-THIS PERIOD (21)	11,030	(1,637)	(12,667)	773.79%	141,885	(18,079)	(159,964)	884.81%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,186,144	(393,748)	(3,579,892)	909.18%	2,421,264	(359,137)	(2,780,401)	774.19%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(74,200)	(74,200)	-	0.00%	(816,200)	(816,200)	-	0.00%
10a ADJUSTMENTS	-	-	-	---	-	-	-	---
10b OSS 50% Margin Sharing (Line 39, Page 11)	-	-	-	---	641,646	-	(641,646)	---
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,140,516	(396,959)	(2,537,475)	639.23%	2,140,516	(396,959)	(2,537,475)	639.23%
INTEREST PROVISION								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	3,186,144	(393,748)	(3,579,892)	909.18%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,129,486	(395,322)	(2,524,808)	638.67%				
14 TOTAL (12+13)	5,315,630	(789,070)	(6,104,700)	773.66%				
15 AVERAGE (50% OF 14)	2,657,815	(394,535)	(3,052,350)	773.66%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.04720	0.04720	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.05250	0.05250	-	0.00%				
18 TOTAL (16+17)	0.09970	0.09970	-	0.00%				
19 AVERAGE (50% OF 18)	0.04985	0.04985	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00415	0.00415	-	0.00%				
21 INTEREST PROVISION (15x20)	11,030	(1,637)	(12,667)	773.79%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:
CURRENT MONTH: 11/07

JANUARY 07

Through

DECEMBER 07

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						827,067.85		24.80
2	Sequent Energy Management	System Supply	FTS	3,350,490		3,350,490	2,520,968.72			4,020.59	75.24
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,350,490	-	3,350,490	2,520,969	-	827,068	4,021	100.05

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/07 Through 12/31/07

CURRENT MONTH: 11/07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	11,168	10,861	335,049	325,835	7.5242	7.7370
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	11,168	10,861	335,049	325,835	7.5242	7.7370
				WEIGHTED AVERAGE		7.5242	7.7370

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 07 Through		DECEMBER 07					
CURRENT MONTH: 11/07		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,258,887	1,371,212	112,325	8.92%	15,329,535	17,175,617	1,846,082	12.04%	
2 GAS LIGHTS	1,440	1,766	326	22.64%	17,510	19,911	2,401	13.71%	
3 COMMERCIAL	1,841,488	1,832,186	(9,302)	-0.51%	20,164,034	21,074,323	910,289	4.51%	
4 LARGE COMMERCIAL	58,895	31,378	(27,517)	-46.72%	616,034	646,541	30,507	4.95%	
5 NATURAL GAS VEHICLES	-	-	-	0.00%	-	300	300	0.00%	
6 TOTAL FIRM	3,160,710	3,236,542	75,832	2.40%	36,127,113	38,916,692	2,789,579	7.72%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,054,866	2,006,812	(48,054)	-2.34%	21,197,022	21,399,104	202,082	0.95%	
11 SMALL COMMERCIAL TRANSP. FI	1,738,866	1,822,975	84,109	4.84%	19,479,153	22,233,089	2,753,936	14.14%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	520	520	0.00%	-	16,595	16,595	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	809,962	1,074,234	264,272	32.63%	7,899,562	12,022,267	4,122,705	52.19%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	160,310	129,300	(31,010)	-19.34%	
19 TOTAL TRANSPORTATION	4,603,694	4,904,541	300,847	6.53%	48,736,047	55,800,355	7,064,308	14.50%	
TOTAL THERMS SALES & TRANSP.	7,764,404	8,141,083	376,679	4.85%	84,863,160	94,717,047	9,853,887	11.61%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,592	97,404	(188)	-0.19%	97,892	97,541	(351)	-0.36%	
21 GAS LIGHTS	-	216	216	0.00%	3	217	214	7133.33%	
22 COMMERCIAL	4,427	4,259	(168)	-3.79%	4,347	4,136	(211)	-4.85%	
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	6	4	(2)	-33.33%	
24 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
25 TOTAL FIRM	102,026	101,882	(144)	-0.14%	102,248	101,898	(350)	-0.34%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	77	6	8.45%	71	75	4	5.63%	
30 SMALL COMMERCIAL TRANSP. FI	1,486	1,510	24	1.62%	1,494	1,505	11	0.74%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	2	2	0.00%	1	2	1	100.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	6	(1)	-14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,566	1,597	31	1.98%	1,575	1,592	17	1.08%	
TOTAL CUSTOMERS	103,592	103,479	(113)	-0.11%	103,823	103,490	(333)	-0.32%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	13	14	1	7.69%	14	16	2	14.29%	
40 GAS LIGHTS	-	8	8	0.00%	531	8	(523)	-98.49%	
41 COMMERCIAL	416	430	14	3.37%	422	463	41	9.72%	
42 LARGE COMMERCIAL	8,414	10,459	2,045	24.30%	9,334	14,694	5,360	57.42%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	28,942	26,062	(2,880)	-9.95%	27,141	25,938	(1,203)	-4.43%	
47 SMALL COMMERCIAL TRANSP. FI	1,170	1,207	37	3.16%	1,185	1,343	158	13.33%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	260	260	0.00%	-	754	754	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	115,709	179,039	63,330	54.73%	102,592	136,617	34,025	33.17%	
54 SPECIAL CONTRACT	-	-	-	0.00%	7,287	5,877	(1,410)	-19.35%	

CONVERSION FACTOR CALCULATION

FLORIDA CITY GAS
ACTUAL FOR THE PERIOD OF:

JANUARY 07 through DECEMBER 07

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 8 OF 11

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0334	1.0315	1.0315	1.0373	1.0383	1.0363	1.0363	1.0363	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0670	1.0680	1.0710	1.0690	1.0670	1.0670	1.0730	1.0740	1.0720	1.0720	1.0720	

FLORIDA CITY GAS
Gas invoices for the month of 11/07

						Actual
	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,350,490	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	Total Firm:		3,350,490		0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	6,581,400	0.04055	266,875.77	()
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	359,700	0.04055	14,585.84	()
8	" System supply	Brevard	4,735,800	0.04055	192,036.69	()
9	" " "	Merritt Sq.	0	0.04055	0.00	()
10	Total FTS-1 demand		11,676,900		473,498.30	
11						
12	FTS-2 Demand - System supply	Miami	4,567,500	0.07690	351,240.75	()
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	Total FTS-2 demand		4,567,500		351,240.75	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	Total fixed charges		16,244,400		827,067.85	()
21						
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,350,490		2,520,968.72	()
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,350,490		2,520,968.72	
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					3,348,036.57

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			This month					
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia, Brv, TC) 11/07	3,350,490.0		-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 10/07	(3,122,640.0)		-	-			
3	FTS-1 & FTS-2 Commodity 10/07	3,202,850.0						
4		3,430,700.0						
5								
6	FTS-1 & FTS-2 Demand (Mia, Brv, TC) 11/07	16,244,400.0		827,067.85	827,067.85			
7	Reverse FTS-1 & FTS-2 Demand accr 10/07	(10,035,320.0)		(510,677.52)	(510,677.52)			
8	FTS-1 & FTS-2 Demand 10/07	10,035,320.0	508,348.73		508,348.73	B1 (1)		
9								
10	TOTAL FGT DEMAND	16,244,400.0			824,739.06			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge - 10/07		2,328.80		2,328.80	B1 (1)		
20								
21	TECO - Peoples Gas - Sep'07		3,545.96		3,545.96	B2		
22	TECO - Peoples Gas -		0.00					
23	TECO - Peoples Gas - Miramar Hosp. - Sep'07		26,646.16		26,646.16	B3		
24	Reverse Sequent - 08/07	(3,122,640.0)		(2,094,236.96)	(2,094,236.96)			
25								
26	Sequent - 10/07	3,300,280.0	2,150,338.30		2,150,338.30	B1 (2)		
27	Sequent - - Adjustment							
28								
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85	Net Activity	177,640.00			56,101.34			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,350,490.0		2,520,968.72	2,520,968.72			
88								
89	Total purchases & accruals -		3,430,700.0	2,691,207.95	743,122.09	3,434,330.04		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 11/07

FGT -	Gross therms billed	Net therms received	----- Amount -----		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1					-			
2	Cash outs - Oct'07	29,540.0	20,241.99		20,241.99	B5		
3					-			
4					-			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	29,540.0	20,241.99	0.00	20,241.99		
BOOK-OUT TRANSACTIONS								
24					-			
25	Cash out FGT - Sep'07	1,640.0	1,176.04		1,176.04	B1 (3)		
26					-			
27					-			
28	Total book-outs	0.0	1,640.0	1,176.04	1,176.04			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0		3,057.83	3,057.83	B5		
31								
32								
33								
34								
35								
36	Total storage costs	0.0	0.00	3,057.83	3,057.83			
37								
38		3,461,880.0	2,712,625.98	746,179.92	3,458,805.90			
39			(a)	(b)				
40	Total Gas Cost - (a + b):		3,458,805.90					
42			0.00					
43	50% margin sharing							(For information only)
44	Reverse Company Use 2007	0.0	0.00					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	3,461,880.00	3,458,805.90					

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900

 Houston, TX 77002-4374


 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569

 Atlanta, GA 30302

 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: 333921
 Invoice Date: 11/15/2007
 Due Date: 11/25/2007
 Delivery Period: Oct-07

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
COMMODITY PURCHASES											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.3400	FGT Z1	216,387	FOM	\$ 1,371,893.58 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	FOM	\$ - 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.7800	FGT Z3	827	FOM	\$ 5,607.06 3
									217,214		\$ 1,377,500.64
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.7266	FGT Z1	100,288	GDA/FP	\$ 674,596.42 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	GDA/FP	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.3160	FGT Z3	12,539	GDA/FP	\$ 91,735.35 6
									112,827		\$ 766,331.77
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$6.3400	FGT Z1	(13)	Turnback	\$ (82.42) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ - 9
									(13)		\$ (82.42)
									Total Commodity Purchases 330,028		\$ 2,143,749.99
TRANSPORTATION											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	129,739	FOM	\$ 3,840.27 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0021	FTS-2	81,061	FOM	\$ 170.23 11
									210,800		\$ 4,010.50
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	85,378	GDA/FP	\$ 2,527.19 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0021	FTS-2	24,120	GDA/FP	\$ 50.65 13
									109,498		\$ 2,577.84
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-1	-	Turnback	\$ - 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0021	FTS-2	(13)	Turnback	\$ (0.03) 15
									(13)		\$ (0.03)
									Total Transportation Charges 320,285		\$ 6,588.32
									Sub Total Florida Gas Transmission Company		\$ 2,150,338.30 (B1)(2)
DEMAND CHARGES											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 510,677.53 16
MISCELLANEOUS											
Cashout FGT - Sep07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.1710		164		\$ 1,176.04 17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT			\$0.0000				\$ - 18
											Sub Total "Other Charges" \$ 511,853.57
											Total Due \$ 2,662,191.87

(B1)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
7,290.45

STATEMENT DATE
11/02/07

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648071 000729045
CITY GAS CO OF FLA
NUI CORPORATION :ACCOUNTS PAYABLE
933 E 25TH ST
HIALEAH FL 33013-3403

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

FOR ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
7,290.45

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
11/23/07

--SERVICE PERIOD--
TO 10/31/07 NUMBER OF DAYS 31 STATEMENT DATE 11/02/07

ACCOUNT NUMBER
00648071

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZSM08935 16290 12878 3412 1.0540 1.00250 3605.2
TOTAL THERMS = 3605.2

AVERAGE DAILY
THERM USAGE
OCT 07 116.3
OCT 06 118.1

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 6881.12
PAYMENT 3191.97-
CUSTOMER CHARGE 100.00
DISTRIBUTION 3605.2 THMS @ 0.13622 491.10
PGA 3605.2 THMS @ 0.81961 2954.86
TOTAL GAS CHARGES 3545.96
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 3545.96
LATE PAYMENT FEE 55.34

TOTAL BALANCE DUE 7290.45

** 3689.15 WAS PAST DUE ON 10/22/07 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

G/L 53
Acc 191 000
Dep. 0303

R. Abreu
FCG

B2

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com

(PAYOR'S)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS

3 E

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
26,646.16

STATEMENT DATE
10/26/07

P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 002664616

FLORIDA CITY GAS ATTN:ROSIE ABREU
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
HIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

AMOUNT NOW DUE
26,646.16

THIS MONTH'S CHARGE
DUE BEFORE
11/18/07

ACCOUNT NUMBER
15791056

AVERAGE DAILY
THERM USAGE
OCT 07 991.9
OCT 06 941.5

--SERVICE PERIOD--
TO 10/24/07 NUMBER OF DAYS 28 STATEMENT DATE 10/26/07

***** THIS MONTH'S METER INFORMATION *****

METER METER READS -----FACTORS----- THERMS
NUMBER PRES - PREV = CCF X BTU X CONVER = USED
ZTE87908 44493 41858 2635 1.0540 10.00000 27772.9
TOTAL THERMS = 27772.9

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)
PREVIOUS BALANCE 58750.75
PAYMENT 58750.75-
CUSTOMER CHARGE 100.00
DISTRIBUTION 27772.9 THMS @ 0.13622 3783.22
PGA 27772.9 THMS @ 0.81961 22762.94
TOTAL GAS CHARGES 26646.16
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES 0.00
THIS MONTH'S CHARGE 26646.16
TOTAL BALANCE DUE 26646.16

NEXT SCHEDULED
READ DATE
11/26/07

GIL 53
Acc 191000
Dep 0303

B3
Rosie Abreu
FCG

Florida City Gas - Cash outs - Oct'07

	Therms	Amount
FPU	1,070	704.84
FPL Energy	(17,960)	(15,523.83)
Infinite Energy	40	26.35
Interconn Resources	38,360	30,294.62
Mirabito	(60)	(64.17)
End Users Inc.	0	0.00
MX Energy	0	0.00
Penninsula Energy	(930)	(994.61)
Pacific Summit	7,780	5,124.92
Utility Resource Sol.	1,240	673.87
	<hr/>	<hr/>
	29,540	20,241.99

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Effective November 1, 2005

Distribution:

K. Chu
 A. Hwang
 R. Abreu
 G. Corbett

D. Rojek
 T. Kaufmann
 L. Willey
 K. Bingaman

A. Virostek
 Original Issue Date: 11/1/2005
 Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2007

			Elizabethtown - Hattiesburg						Grand Total
Monthly Fixed Cost			D1		D2		Total		
			\$5,800.00		\$20,500.00		\$26,300.00	\$26,300.00	
	Annual Firm Sales*	Allocation Percentage*	<u>D1 volumes</u>		<u>D2 volumes</u>				
Elizabethtown Gas	33,576	86.08%	8,736	\$4,992.71	87,360	\$17,646.66	\$22,639.37	\$22,639.37	
Florida City Gas	4,535	11.63%	1,039	\$674.35	10,390	\$2,383.48	\$3,057.83	\$3,057.83	
Elkton Gas	894	2.29%	225	\$132.94	2,250	\$469.86	\$602.80	\$602.80	
Grand Total	39,005	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00	\$26,300.00	

Annual Firm Sales provided by Dan Nikolich based upon 2007 6+6 Forecasts

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