

# AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

December 26, 2007

HAND DELIVERED

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
07 DEC 26 AM 10:50  
COMMISSION  
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 070001-EI

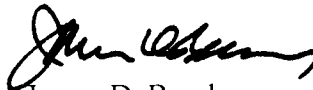
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of November 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

- CMP \_\_\_\_\_
- COM \_\_\_\_\_
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_
- GCL 2 JDB/pp  
Enclosure
- OPC \_\_\_\_\_
- RCA 1 cc: All Parties of Record (w/enc.)  
Bernie Windham (w/cd -Schedules A1-A9)
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

11211 DEC 26 07

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 26<sup>th</sup> day of December 2007 to the following:

Ms. Lisa Bennett\*  
Staff Attorney  
Office of General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Mr. John T. Burnett  
Associate General Counsel - Florida  
Progress Energy Service Co., LLC  
Post Office Box 14042  
St. Petersburg, FL 33733-4042

Mr. Paul Lewis, Jr.  
106 East College Avenue  
Suite 800  
Tallahassee, FL 32301-7740

Mr. John W. McWhirter, Jr.  
McWhirter, Reeves & Davidson, P.A.  
400 North Tampa Street, Suite 2450  
Tampa, FL 33601-5126

Ms. Patricia A. Christensen  
Associate Public Counsel  
Office of Public Counsel  
111 West Madison Street – Suite 812  
Tallahassee, FL 32399-1400

Mr. R. Wade Litchfield  
Associate General Counsel  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420

Mr. Norman Horton  
Messer Caparello & Self  
Post Office Box 15579  
Tallahassee, FL 32317

Mr. John T. Butler  
Senior Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420

Mr. William G. Walker, III  
Florida Power & Light Company  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1859

Ms. Susan Ritenour  
Secretary and Treasurer  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520

Mr. Jeffrey A. Stone  
Mr. Russell A. Badders  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32576

Ms. Cheryl Martin  
Florida Public Utilities Company  
Post Office Box 3395  
West Palm Beach, FL 33402-3395

Mr. Robert Scheffel Wright  
Mr. John T. Lavia, III  
Young van Assenderp, P.A.  
225 South Adams Street, Suite 200  
Tallahassee, FL 32301

Karen S. White, Lt Col, USAF  
Damund E. Williams, Capt., USAF  
AFLSA/JACL-ULT  
139 Barnes Drive, Suite 1  
Tyndall Air Force Base, FL 32403-5319

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Mr. Michael B. Twomey  
Post Office Box 5256  
Tallahassee, FL 32314-5256

Ms. Cecilia Bradley  
Senior Assistant Attorney General  
Office of the Attorney General  
The Capitol – PL01  
Tallahassee, FL 32399-1050

Mr. James W. Brew  
Brickfield, Burchette, Ritts & Stone, P.C.  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201

  
\_\_\_\_\_  
ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 070001-EI

**TAMPA ELECTRIC COMPANY  
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1. Schedule A1 - A9 & A12

NOVEMBER 2007

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	55,307,493	61,388,068	(6,080,575)	-9.9%	1,304,326	1,408,672	(104,346)	-7.4%	4.24031	4.35787	(0.11756)	-2.7%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,191)	(8,288)	97	-1.2%	1,304,326 (a)	1,408,672 (a)	(104,346)	-7.4%	(0.00063)	(0.00059)	(0.00004)	6.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,304,326 (a)	1,408,672 (a)	(104,346)	-7.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,304,326 (a)	1,408,672 (a)	(104,346)	-7.4%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>55,299,302</b>	<b>61,379,780</b>	<b>(6,080,478)</b>	<b>-9.9%</b>	<b>1,304,326</b>	<b>1,408,672</b>	<b>(104,346)</b>	<b>-7.4%</b>	<b>4.23968</b>	<b>4.35728</b>	<b>(0.11760)</b>	<b>-2.7%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	3,084,948	258,900	2,826,048	1091.6%	68,548	1,567	66,981	4274.5%	4.50042	16.52202	(12.02160)	-72.8%
7. Energy Cost of Sch. C,X Econ. Purch. (Broker) (A9)	6,004,436	6,786,900	(782,464)	-11.5%	79,465	109,451	(29,986)	-27.4%	7.55608	6.20086	1.35522	21.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	1,909,682	1,456,900	452,782	31.1%	55,647	42,108	13,539	32.2%	3.43178	3.45981	(0.02813)	-0.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>10,999,066</b>	<b>8,502,700</b>	<b>2,496,366</b>	<b>29.4%</b>	<b>203,660</b>	<b>153,126</b>	<b>50,534</b>	<b>33.0%</b>	<b>5.40070</b>	<b>5.55275</b>	<b>(0.15205)</b>	<b>-2.7%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,507,986</b>	<b>1,561,798</b>	<b>(53,812)</b>	<b>-3.4%</b>	<b>0</b>			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	28,915	16,800	12,115	72.1%	998	952	46	4.8%	2.89788	1.76471	1.13317	64.2%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	372,573	313,800	58,773	18.7%	7,210	7,200	10	0.1%	5.16745	4.35833	0.80911	18.6%
17. Fuel Cost of Market Base Sales (A6)	986,053	173,400	812,653	468.7%	25,657	3,410	22,247	652.4%	3.84321	5.08504	(1.24183)	-24.4%
18. Gains on Market Based Sales	237,889	73,700	164,189	222.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>1,625,430</b>	<b>577,700</b>	<b>1,047,730</b>	<b>181.4%</b>	<b>33,865</b>	<b>11,562</b>	<b>22,303</b>	<b>192.9%</b>	<b>4.79973</b>	<b>4.99654</b>	<b>(0.19681)</b>	<b>-3.9%</b>
20. Net Inadvertent Interchange					(897)	0	(897)	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					4,730	0	4,730	0.0%				
22. Interchange and Wheeling Losses					6,104	200	5,904	2952.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>64,672,938</b>	<b>69,304,780</b>	<b>(4,631,842)</b>	<b>-6.7%</b>	<b>1,471,850</b>	<b>1,550,036</b>	<b>(78,186)</b>	<b>-5.0%</b>	<b>4.39399</b>	<b>4.47117</b>	<b>(0.07718)</b>	<b>-1.7%</b>
24. Net Unbilled	(6,759,099) (a)	(5,236,100) (a)	(1,522,999)	29.1%	(153,826)	(117,108)	(36,718)	31.4%	4.39399	4.47117	(0.07718)	-1.7%
25. Company Use	126,986 (a)	134,135 (a)	(7,149)	-5.3%	2,890	3,000	(110)	-3.7%	4.39398	4.47117	(0.07719)	-1.7%
26. T & D Losses	2,970,689 (a)	4,624,846 (a)	(1,654,157)	-35.8%	67,608	103,437	(35,829)	-34.6%	4.39399	4.47117	(0.07718)	-1.7%
27. System KWH Sales	64,672,938	69,304,780	(4,631,842)	-6.7%	1,555,178	1,560,707	(5,529)	-0.4%	4.15856	4.44060	(0.28205)	-6.4%
28. Wholesale KWH Sales	(1,964,210)	(1,586,095)	(378,115)	23.8%	(47,233)	(35,718)	(11,515)	-32.2%	4.15855	4.44060	(0.28205)	-6.4%
29. Jurisdictional KWH Sales	62,708,728	67,718,685	(5,009,957)	-7.4%	1,507,945	1,524,989	(17,044)	-1.1%	4.15856	4.44060	(0.28205)	-6.4%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,763,285	67,777,919	(5,014,634)	-7.4%	1,507,945	1,524,989	(17,044)	-1.1%	4.16217	4.44449	(0.28231)	-6.4%
32. Other	0	0	0	0.0%	1,507,945	1,524,989	(17,044)	-1.1%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,198,857)	(1,276,282)	77,425	-6.1%	1,507,945	1,524,989	(17,044)	-1.1%	(0.07950)	(0.08369)	0.00419	-5.0%
34. Other	0	0	0	0.0%	1,507,945	1,524,989	(17,044)	-1.1%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,082	13,148,082	0	0.0%	1,507,945	1,524,989	(17,044)	-1.1%	0.87192	0.86218	0.00974	1.1%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	74,712,510	79,649,719	(4,937,209)	-6.2%	1,507,945	1,524,989	(17,044)	-1.1%	4.95459	5.22297	(0.26838)	-5.1%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	74,766,303	79,707,067	(4,940,764)	-6.2%	1,507,945	1,524,989	(17,044)	-1.1%	4.95816	5.22673	(0.26857)	-5.1%
39. GPIF * (Already Adjusted for Taxes)	(8,316)	(8,316)	0	0.0%	1,507,945	1,524,989	(17,044)	-1.1%	(0.00055)	(0.00055)	(0.00001)	1.1%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>74,757,987</b>	<b>79,698,751</b>	<b>(4,940,764)</b>	<b>-6.2%</b>	<b>1,507,945</b>	<b>1,524,989</b>	<b>(17,044)</b>	<b>-1.1%</b>	<b>4.95761</b>	<b>5.22618</b>	<b>(0.26858)</b>	<b>-5.1%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>							<b>0</b>	<b>0</b>	<b>4.958</b>	<b>5.226</b>	<b>(0.268)</b>	<b>-5.1%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: NOVEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	790,527,848	816,122,822	(25,594,974)	-3.1%	16,857,304	17,371,140	(513,836)	-3.0%	4.68953	4.69815	(0.00863)	-0.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(111,456)	(91,168)	(20,288)	22.3%	16,857,304 (a)	17,371,140 (a)	(513,836)	-3.0%	(0.00066)	(0.00052)	(0.00014)	26.0%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	16,857,304 (a)	17,371,140 (a)	(513,836)	-3.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	16,857,304 (a)	17,371,140 (a)	(513,836)	-3.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>790,416,392</b>	<b>816,031,654</b>	<b>(25,615,262)</b>	<b>-3.1%</b>	<b>16,857,304</b>	<b>17,371,140</b>	<b>(513,836)</b>	<b>-3.0%</b>	<b>4.68887</b>	<b>4.69763</b>	<b>(0.00876)</b>	<b>-0.2%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	59,629,274	14,610,900	45,018,374	308.1%	978,997	195,409	783,588	401.0%	6.09085	7.47709	(1.38623)	-18.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	96,894,990	139,984,000	(43,089,010)	-30.8%	1,415,467	2,110,927	(695,460)	-32.9%	6.84544	6.63140	0.21404	3.2%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	20,509,880	17,973,300	2,536,580	14.1%	561,998	482,517	79,481	16.5%	3.64946	3.72491	(0.07545)	-2.0%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>177,034,144</b>	<b>172,568,200</b>	<b>4,465,944</b>	<b>2.6%</b>	<b>2,956,462</b>	<b>2,788,853</b>	<b>167,609</b>	<b>6.0%</b>	<b>5.98804</b>	<b>6.18778</b>	<b>(0.19974)</b>	<b>-3.2%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>19,813,766</b>	<b>20,159,993</b>	<b>(346,227)</b>	<b>-1.7%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	676,401	306,300	370,101	120.8%	18,315	14,413	3,902	27.1%	3.69321	2.12516	1.56805	73.8%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	3,977,942	3,773,400	204,542	5.4%	80,132	80,160	(28)	0.0%	4.96424	4.70734	0.25690	5.5%
17. Fuel Cost of Market Base Sales (A6)	3,208,766	1,755,000	1,453,766	82.8%	70,949	29,216	41,733	142.8%	4.52264	6.00698	(1.48435)	-24.7%
18. Gains on Market Based Sales	736,741	595,200	141,541	23.8%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>8,599,850</b>	<b>6,429,900</b>	<b>2,169,950</b>	<b>33.7%</b>	<b>169,396</b>	<b>123,789</b>	<b>45,607</b>	<b>36.8%</b>	<b>5.07678</b>	<b>5.19424</b>	<b>(0.11746)</b>	<b>-2.3%</b>
20. Net Inadvertent Interchange					(334)	0	(334)	0.0%				
21. Wheeling Rec'd. less Wheeling Delv'd.					37,507	0	37,507	0.0%				
22. Interchange and Wheeling Losses					41,550	4,700	36,850	78.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>958,850,686</b>	<b>982,169,954</b>	<b>(23,319,268)</b>	<b>-2.4%</b>	<b>19,639,993</b>	<b>20,031,504</b>	<b>(391,511)</b>	<b>-2.0%</b>	<b>4.88213</b>	<b>4.90313</b>	<b>(0.02099)</b>	<b>-0.4%</b>
24. Net Unbilled	1,337,735 (a)	(1,626,113) (a)	2,963,848	-182.3%	(15,501)	(61,032)	45,531	-74.6%	(8.62999)	2.66436	(11.29435)	-423.9%
25. Company Use	1,680,175 (a)	1,616,313 (a)	63,862	4.0%	34,479	33,000	1,479	4.5%	4.87304	4.89792	(0.02488)	-0.5%
26. T & D Losses	41,386,280 (a)	50,103,346 (a)	(8,717,066)	-17.4%	844,319	1,026,472	(182,153)	-17.7%	4.90174	4.88112	0.02061	0.4%
27. System KWH Sales	958,850,686	982,169,954	(23,319,268)	-2.4%	18,776,694	19,033,064	(256,370)	-1.3%	5.10660	5.16034	(0.05374)	-1.0%
28. Wholesale KWH Sales	(34,994,384)	(29,741,326)	(5,253,058)	17.7%	(677,005)	(574,785)	(102,220)	17.8%	5.16900	5.17434	(0.00534)	-0.1%
29. Jurisdictional KWH Sales	923,856,302	952,428,628	(28,572,326)	-3.0%	18,099,689	18,458,279	(358,590)	-1.9%	5.10427	5.15990	(0.05563)	-1.1%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	924,660,057	953,261,721	(28,601,664)	-3.0%	18,099,689	18,458,279	(358,590)	-1.9%	5.10871	5.16441	(0.05571)	-1.1%
32. Other	0	0	0	0.0%	18,099,689	18,458,279	(358,590)	-1.9%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(14,088,498)	(14,039,102)	(49,396)	0.4%	18,099,689	18,458,279	(358,590)	-1.9%	(0.07784)	(0.07606)	(0.00178)	2.3%
34. Other	0	0	0	0.0%	18,099,689	18,458,279	(358,590)	-1.9%	0.00000	0.00000	0.00000	0.0%
35. True-up *	144,628,902	144,628,902	0	0.0%	18,099,689	18,458,279	(358,590)	-1.9%	0.79907	0.78354	0.01552	2.0%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,055,200,461	1,083,851,521	(28,651,060)	-2.6%	18,099,689	18,458,279	(358,590)	-1.9%	5.82994	5.87190	(0.04196)	-0.7%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,055,960,204	1,084,631,894	(28,671,690)	-2.6%	18,099,689	18,458,279	(358,590)	-1.9%	5.83413	5.87613	(0.04200)	-0.7%
39. GPIF * (Already Adjusted for Taxes)	(91,476)	(91,476)	0	0.0%	18,099,689	18,458,279	(358,590)	-1.9%	(0.00051)	(0.00050)	(0.00001)	2.0%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>1,055,868,728</b>	<b>1,084,540,418</b>	<b>(28,671,690)</b>	<b>-2.6%</b>	<b>18,099,689</b>	<b>18,458,279</b>	<b>(358,590)</b>	<b>-1.9%</b>	<b>5.83362</b>	<b>5.87563</b>	<b>(0.04201)</b>	<b>-0.7%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>5.834</b>	<b>5.876</b>	<b>(0.042)</b>	<b>-0.7%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>								
1. FUEL COST OF SYSTEM NET GENERATION	55,307,493	61,388,068	(6,080,575)	-9.9%	790,527,848	816,122,822	(25,594,974)	-3.1%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	1,387,541	504,000	883,541	175.3%	7,863,108	5,834,700	2,028,408	34.8%
2a. GAINS FROM MARKET BASED SALES	237,889	73,700	164,189	222.8%	736,742	595,200	141,542	23.8%
3. FUEL COST OF PURCHASED POWER	3,084,948	258,900	2,826,048	1091.6%	59,629,274	14,610,900	45,018,374	308.1%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	1,909,682	1,456,900	452,782	31.1%	20,509,880	17,973,300	2,536,580	14.1%
4. ENERGY COST OF ECONOMY PURCHASES	6,004,436	6,786,900	(782,464)	-11.5%	96,894,990	139,984,000	(43,089,010)	-30.8%
5. TOTAL FUEL & NET POWER TRANSACTION	64,681,129	69,313,068	(4,631,939)	-6.7%	958,962,142	982,261,122	(23,298,980)	-2.4%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,191)	(8,288)	97	-1.2%	(111,456)	(91,168)	(20,288)	22.3%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	64,672,938	69,304,780	(4,631,842)	-6.7%	958,850,686	982,169,954	(23,319,268)	-2.4%
<b>B. MWH SALES</b>								
1. JURISDICTIONAL SALES	1,507,945	1,524,989	(17,044)	-1.1%	18,099,689	18,458,279	(358,590)	-1.9%
2. NONJURISDICTIONAL SALES	47,233	35,718	11,515	32.2%	677,005	574,785	102,220	17.8%
3. TOTAL SALES	1,555,178	1,560,707	(5,529)	-0.4%	18,776,694	19,033,064	(256,370)	-1.3%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9696286	0.9771142	(0.0074856)	-0.8%	0.9639444	0.9698007	(0.0058563)	-0.6%

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	88,129,615	89,830,322	(1,700,707)	-1.9%	1,058,873,210	1,087,680,870	(28,807,660)	-2.6%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	(13,148,082)	(13,148,082)	0	0.0%	(144,628,902)	(144,628,902)	0	0.0%
2b. INCENTIVE PROVISION	8,316	8,316	0	0.0%	91,476	91,476	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,198,857	1,276,282	(77,425)	-6.1%	14,088,498	14,039,102	49,396	0.4%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	76,188,706	77,966,838	(1,778,132)	-2.3%	928,424,282	957,182,546	(28,758,264)	-3.0%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	64,672,938	69,304,780	(4,631,842)	-6.7%	958,850,686	982,169,954	(23,319,268)	-2.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9696286	0.9771142	(0.0074856)	-0.8%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	62,708,728	67,718,685	(5,009,957)	-7.4%	923,856,302	952,428,628	(28,572,326)	-3.0%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	62,763,285	67,777,919	(5,014,634)	-7.4%	924,660,057	953,261,721	(28,601,664)	-3.0%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f)	62,763,285	67,777,919	(5,014,634)	-7.4%	924,660,057	953,261,721	(28,601,664)	-3.0%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	13,425,421	10,188,919	3,236,502	31.8%	3,764,225	3,920,825	(156,600)	-4.0%
8. INTEREST PROVISION FOR THE MONTH	(116,516)	(130,687)	14,171	-10.8%	(4,684,105)	(5,372,352)	688,247	-12.8%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(42,784,460)	(37,805,918)	(4,978,542)	13.2%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	13,148,082	13,148,082	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(16,327,473)	(14,599,604)	(1,727,869)	11.8%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(42,784,460)	(37,805,918)	(4,978,542)	13.2%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(16,210,957)	(14,468,917)	(1,742,040)	12.0%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(58,995,417)	(52,274,835)	(6,720,582)	12.9%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(29,497,709)	(26,137,418)	(3,360,291)	12.9%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.720	6.000	(1.280)	-21.3%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.750	6.000	(1.250)	-20.8%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	9.470	12.000	(2.530)	-21.1%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	4.735	6.000	(1.265)	-21.1%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.395	0.500	(0.105)	-21.0%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(116,516)	(130,687)	14,171	-10.8%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	0	45,652	(45,652)	-100.0%	3,349,154	1,135,569	2,213,585	194.9%
2 LIGHT OIL	459,601	628,186	(168,585)	-26.8%	5,662,448	7,004,449	(1,342,001)	-19.2%
3 COAL	23,870,307	24,151,219	(280,912)	-1.2%	258,292,735	270,767,692	(12,474,957)	-4.6%
4 NATURAL GAS	30,977,585	36,563,011	(5,585,426)	-15.3%	523,223,511	537,215,112	(13,991,601)	-2.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	55,307,493	61,388,068	(6,080,575)	-9.9%	790,527,848	816,122,822	(25,594,974)	-3.1%
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL	(189)	483	(672)	-139.1%	31,845	12,050	19,795	164.3%
9 LIGHT OIL	2,092	4,346	(2,254)	-51.9%	34,410	47,358	(12,948)	-27.3%
10 COAL	890,406	891,860	(1,454)	-0.2%	9,438,980	9,915,646	(476,666)	-4.8%
11 NATURAL GAS	412,017	511,983	(99,966)	-19.5%	7,352,069	7,396,086	(44,017)	-0.6%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,304,326	1,408,672	(104,346)	-7.4%	16,857,304	17,371,140	(513,836)	-3.0%
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	748	(748)	-100.0%	51,196	18,693	32,503	173.9%
16 LIGHT OIL (BBL)	4,904	10,665	(5,761)	-54.0%	64,830	118,380	(53,550)	-45.2%
17 COAL (TON)	401,454	398,745	2,709	0.7%	4,309,028	4,451,062	(142,034)	-3.2%
18 NATURAL GAS (MCF)	3,062,656	3,682,785	(620,129)	-16.8%	53,597,691	54,184,180	(586,489)	-1.1%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	0	4,696	(4,696)	-100.0%	321,178	117,388	203,790	173.6%
22 LIGHT OIL	25,538	45,953	(20,415)	-44.4%	357,429	508,857	(151,428)	-29.8%
23 COAL	9,443,119	9,537,396	(94,277)	-1.0%	101,741,075	106,277,813	(4,536,739)	-4.3%
24 NATURAL GAS	3,145,348	3,785,845	(640,497)	-16.9%	55,312,396	55,700,995	(388,599)	-0.7%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,614,005	13,373,890	(759,885)	-5.7%	157,732,078	162,605,053	(4,872,975)	-3.0%
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	-0.01%	0.03%	-	0.0%	0.19%	0.07%	-	0.1%
29 LIGHT OIL	0.16%	0.31%	-	-0.1%	0.20%	0.27%	-	-0.1%
30 COAL	68.27%	63.31%	-	5.0%	55.99%	57.08%	-	-1.1%
31 NATURAL GAS	31.59%	36.35%	-	-4.8%	43.61%	42.58%	-	1.0%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	0.00	61.03	(61.03)	-100.0%	65.42	60.75	4.67	7.7%
36 LIGHT OIL (\$/BBL)	93.72	58.90	34.82	59.1%	87.34	59.17	28.17	47.6%
37 COAL (\$/TON)	59.46	60.57	(1.11)	-1.8%	59.94	60.83	(0.89)	-1.5%
38 NATURAL GAS (\$/MCF)	10.11	9.93	0.19	1.9%	9.76	9.91	(0.15)	-1.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	0.00	9.72	(9.72)	-100.0%	10.43	9.67	0.75	7.8%
42 LIGHT OIL	18.00	13.67	4.33	31.6%	15.84	13.77	2.08	15.1%
43 COAL	2.53	2.53	(0.00)	-0.2%	2.54	2.55	(0.01)	-0.4%
44 NATURAL GAS	9.85	9.66	0.19	2.0%	9.46	9.64	(0.19)	-1.9%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	4.38	4.59	(0.21)	-4.5%	5.01	5.02	(0.01)	-0.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,723	(9,723)	-100.0%	10,086	9,742	344	3.5%
49 LIGHT OIL	12,208	10,574	1,634	15.5%	10,387	10,745	(358)	-3.3%
50 COAL	10,605	10,694	(89)	-0.8%	10,779	10,718	61	0.6%
51 NATURAL GAS	7,634	7,394	240	3.2%	7,523	7,531	(8)	-0.1%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,671	9,494	177	1.9%	9,357	9,361	(4)	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	9.45	(9.45)	-100.0%	10.52	9.42	1.10	11.7%
56 LIGHT OIL	21.97	14.45	7.52	52.0%	16.46	14.79	1.67	11.3%
57 COAL	2.68	2.71	(0.03)	-1.1%	2.74	2.73	0.01	0.4%
58 NATURAL GAS	7.52	7.14	0.38	5.3%	7.12	7.26	(0.14)	-1.9%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.24	4.36	(0.12)	-2.8%	4.69	4.70	(0.01)	-0.2%

**SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007**

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	391	203,982	72.5	81.2	85.3	10,828	COAL	94,241	23,435,900	2,208,622.7	5,429,035	2.66	57.61
B.B.#2	391	244,945	87.0	91.5	87.0	10,169	COAL	106,882	23,305,000	2,490,885.0	6,157,257	2.51	57.61
B.B.#3	414	111,403	37.4	38.0	62.5	10,974	COAL	53,225	22,969,080	1,222,529.3	3,066,185	2.75	57.61
B.B.#4	447	204,659	63.6	73.9	76.3	10,974	COAL	97,190	23,107,660	2,245,833.5	5,598,921	2.74	57.61
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,684	5,620,035	21,443.8	328,469	-	89.16
<b>B.B. STATION</b>	<b>1,643</b>	<b>764,989</b>	<b>64.7</b>	<b>70.8</b>	<b>77.5</b>	<b>10,677</b>	-	-	-	-	<b>20,579,867</b>	<b>2.69</b>	-
SEB-PHIL #1(HVY OIL)	17	(94)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL #2(HVY OIL)	17	(95)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	0.00
<b>SEB-PHILLIPS TOTAL</b>	<b>34</b>	<b>(189)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	-	-	-	-	<b>0</b>	<b>0.00</b>	-
POLK #1 GASIFIER	255	125,417	-	-	-	10,168	COAL	49,916	25,548,000	1,275,248.1	3,290,440	2.62	65.92
POLK #1 CT (OIL)	225	2,092	-	-	-	12,208	LGT.OIL	4,904	5,788,802	25,538.7	459,601	21.97	93.72
<b>POLK #1 TOTAL</b>	<b>255</b>	<b>127,509</b>	<b>69.4</b>	<b>92.1</b>	<b>90.9</b>	<b>10,202</b>	-	-	-	<b>1,300,786.8</b>	<b>3,750,041</b>	<b>2.94</b>	-
POLK #2 CT (GAS)	150	1,931	-	-	-	12,182	GAS	22,906	1,027,000	23,524.0	247,580	12.82	10.81
POLK #2 CT (OIL)	160	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>155</b>	<b>1,931</b>	<b>1.7</b>	<b>96.4</b>	<b>65.7</b>	<b>12,182</b>	-	-	-	<b>23,524.0</b>	<b>247,580</b>	<b>12.82</b>	-
POLK #3 CT (GAS)	150	57	-	-	-	65,386	GAS	3,629	1,027,000	3,727.0	38,827	68.12	10.70
POLK #3 CT (OIL)	165	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>158</b>	<b>57</b>	<b>0.1</b>	<b>99.5</b>	<b>14.6</b>	<b>65,386</b>	-	-	-	<b>3,727.0</b>	<b>38,827</b>	<b>68.12</b>	-
POLK #4 (GAS)	150	7,728	7.2	98.6	73.5	11,636	GAS	87,561	1,027,000	89,925.0	947,329	12.26	10.82
POLK #5 (GAS)	150	5,509	5.1	93.8	72.2	11,034	GAS	59,189	1,027,000	60,787.0	640,398	11.62	10.82
<b>POLK STATION TOTAL</b>	<b>868</b>	<b>142,734</b>	<b>22.8</b>	<b>95.6</b>	<b>66.3</b>	<b>10,360</b>	-	-	-	<b>1,478,749.8</b>	<b>5,624,175</b>	<b>3.94</b>	-
B.B.C.T.#1	12	0	0.0	32.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	60	0	0.0	63.5	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	45	0	0.0	71.2	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>117</b>	<b>0</b>	<b>0.0</b>	<b>63.3</b>	<b>0.0</b>	<b>0</b>	<b>LGT.OIL</b>	<b>0</b>	<b>0</b>	<b>0.0</b>	<b>0</b>	<b>0.00</b>	<b>0.00</b>
COT 1	3	94	4.3	100.0	86.8	11,185	GAS	1,018	1,027,000	1,046.0	8,888	9.46	8.73
COT 2	3	90	4.2	100.0	87.4	11,185	GAS	985	1,027,000	1,012.0	8,599	9.55	8.73
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>184</b>	<b>4.3</b>	<b>100.0</b>	<b>87.1</b>	<b>11,185</b>	<b>GAS</b>	<b>2,003</b>	<b>1,027,000</b>	<b>2,058.0</b>	<b>17,487</b>	<b>9.50</b>	<b>8.73</b>
BAYSIDE ST 1	234	47,927	28.4	91.7	36.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	48,516	43.2	93.0	77.0	11,486	GAS	542,583	1,027,000	557,233.0	5,465,141	11.26	10.07
BAYSIDE CT1B	156	40,261	35.8	70.6	76.2	11,664	GAS	457,271	1,027,000	469,617.0	4,605,840	11.44	10.07
BAYSIDE CT1C	156	0	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>702</b>	<b>136,704</b>	<b>27.0</b>	<b>66.9</b>	<b>46.4</b>	<b>7,511</b>	<b>GAS</b>	<b>999,854</b>	<b>1,027,000</b>	<b>1,026,850.0</b>	<b>10,070,981</b>	<b>7.37</b>	<b>10.07</b>
BAYSIDE ST 2	306	90,104	40.9	78.9	51.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	54,817	48.8	77.1	79.4	11,409	GAS	608,947	1,027,000	625,389.0	6,134,586	11.19	10.07
BAYSIDE CT2B	156	30,084	26.8	78.9	75.8	11,411	GAS	334,258	1,027,000	343,283.0	3,367,344	11.19	10.07
BAYSIDE CT2C	156	35,593	31.7	78.5	57.2	11,407	GAS	395,333	1,027,000	406,007.0	3,982,620	11.19	10.07
BAYSIDE CT2D	156	49,306	43.9	79.7	79.5	11,435	GAS	548,976	1,027,000	563,798.0	5,530,433	11.22	10.07
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>930</b>	<b>259,904</b>	<b>38.8</b>	<b>78.7</b>	<b>66.0</b>	<b>7,458</b>	<b>GAS</b>	<b>1,887,514</b>	<b>1,027,000</b>	<b>1,938,477.0</b>	<b>19,014,983</b>	<b>7.32</b>	<b>10.07</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,632</b>	<b>396,608</b>	<b>33.8</b>	<b>73.6</b>	<b>57.6</b>	<b>7,477</b>	<b>GAS</b>	<b>2,887,368</b>	<b>1,027,000</b>	<b>2,965,327.0</b>	<b>29,085,964</b>	<b>7.33</b>	<b>10.07</b>
<b>SYSTEM</b>	<b>4,300</b>	<b>1,304,326</b>	<b>42.1</b>	<b>76.9</b>	<b>68.7</b>	<b>9,671</b>	-	-	-	<b>12,614,005.3</b>	<b>55,307,493</b>	<b>4.24</b>	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil.

<sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.

\* Station Service only.

LEGEND:

B.B. = BIG BEND

SEB-PHIL. = SEBRING-PHILLIPS

C.T. = COMBUSTION TURBINE

COT = CITY OF TAMPA

8

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	748	(748)	-100.0%	47,351	18,693	28,658	153.3%
3 UNIT COST (\$/BBL)	0.00	52.35	(52.35)	-100.0%	62.63	55.18	7.45	13.5%
4 AMOUNT (\$)	0	39,161	(39,161)	-100.0%	2,965,481	1,031,448	1,934,033	187.5%
5 BURNED:								
6 UNITS (BBL)	0	748	(748)	-100.0%	51,196	18,693	32,503	173.9%
7 UNIT COST (\$/BBL)	0.00	61.03	(61.03)	-100.0%	65.42	60.75	4.67	7.7%
8 AMOUNT (\$)	0	45,652	(45,652)	-100.0%	3,349,154	1,135,569	2,213,585	194.9%
9 ENDING INVENTORY:								
10 UNITS (BBL)	10,163	17,570	(7,407)	-42.2%	10,163	17,570	(7,407)	-42.2%
11 UNIT COST (\$/BBL)	67.70	56.44	11.26	20.0%	67.70	56.44	11.26	20.0%
12 AMOUNT (\$)	688,052	991,614	(303,562)	-30.6%	688,052	991,614	(303,562)	-30.6%
13								
14 DAYS SUPPLY:	53	91	(38)	-40.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	6,539	10,665	(4,126)	-38.7%	137,680	118,380	19,300	16.3%
17 UNIT COST (\$/BBL)	116.23	80.00	36.22	45.3%	91.29	79.37	11.92	15.0%
18 AMOUNT (\$)	759,996	853,209	(93,213)	-10.9%	12,568,432	9,395,646	3,172,786	33.8%
19 BURNED:								
20 UNITS (BBL)	4,904	10,665	(5,761)	-54.0%	64,830	118,380	(53,550)	-45.2%
21 UNIT COST (\$/BBL)	93.72	58.90	34.82	59.1%	87.34	59.17	28.17	47.6%
22 AMOUNT (\$)	459,601	628,186	(168,585)	-26.8%	5,662,448	7,004,449	(1,342,001)	-19.2%
23 ENDING INVENTORY:								
24 UNITS (BBL)	94,798	104,852	(10,054)	-9.6%	94,798	104,852	(10,054)	-9.6%
25 UNIT COST (\$/BBL)	91.50	80.51	10.99	13.7%	91.50	80.51	10.99	13.7%
26 AMOUNT (\$)	8,674,181	8,441,451	232,730	2.8%	8,674,181	8,441,451	232,730	2.8%
27								
28 DAYS SUPPLY: NORMAL	246	272	(26)	-10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	14	15	(1)	-9.6%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	391,498	429,100	(37,602)	-8.8%	4,492,092	4,510,800	(18,708)	-0.4%
32 UNIT COST (\$/TON)	60.64	59.74	0.89	1.5%	58.51	59.94	(1.43)	-2.4%
33 AMOUNT (\$)	23,738,806	25,636,264	(1,897,458)	-7.4%	262,822,915	270,369,082	(7,546,167)	-2.8%
34 BURNED:								
35 UNITS (TONS)	401,454	398,745	2,709	0.7%	4,309,028	4,451,062	(142,034)	-3.2%
36 UNIT COST (\$/TON)	59.46	60.57	(1.11)	-1.8%	59.94	60.83	(0.89)	-1.5%
37 AMOUNT (\$)	23,870,307	24,151,219	(280,912)	-1.2%	258,292,735	270,767,692	(12,474,957)	-4.6%
38 ENDING INVENTORY:								
39 UNITS (TONS)	589,022	716,202	(127,180)	-17.8%	589,022	716,202	(127,180)	-17.8%
40 UNIT COST (\$/TON)	58.94	59.54	(0.60)	-1.0%	58.94	59.54	(0.60)	-1.0%
41 AMOUNT (\$)	34,716,135	42,643,201	(7,927,066)	-18.6%	34,716,135	42,643,201	(7,927,066)	-18.6%
42								
43 DAYS SUPPLY:	45	54	(9)	-20.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	2,941,142	3,682,785	(741,643)	-20.1%	53,469,041	53,988,580	(519,539)	-1.0%
46 UNIT COST (\$/MCF)	10.23	9.93	0.30	3.1%	9.77	9.92	(0.15)	-1.5%
47 AMOUNT (\$)	30,091,341	36,563,012	(6,471,671)	-17.7%	522,186,694	535,365,111	(13,178,417)	-2.5%
48 BURNED:								
49 UNITS (MCF)	3,062,656	3,682,785	(620,129)	-16.8%	53,597,691	54,184,180	(586,489)	-1.1%
50 UNIT COST (\$/MCF)	10.11	9.93	0.19	1.9%	9.76	9.91	(0.15)	-1.5%
51 AMOUNT (\$)	30,977,585	36,563,011	(5,585,426)	-15.3%	523,223,511	537,215,112	(13,991,601)	-2.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	48,015	0	48,015	0.0%	48,015	0	48,015	0.0%
54 UNIT COST (\$/MCF)	7.30	0.00	7.30	0.0%	7.30	0.00	7.30	0.0%
55 AMOUNT (\$)	350,545	0	350,545	0.0%	350,545	0	350,545	0.0%
56								
57 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

SCHEDULE A5  
PAGE 2 OF 2

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
62 PURCHASES:									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
66 BURNED:									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
70 ENDING INVENTORY:									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	0

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,684)	(328,469)
OTHER USAGE	(436)	(39,043)
TOTAL	(4,120)	(367,512)

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	50,453
IGNITION #2 OIL	328,469
IGNITION PROPANE	14,006
AERIAL SURVEY ADJ.	0
ADDITIVES	69,460
GREEN FUEL	0
TOTAL	462,388

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL MWH SOLD	MWH WHEELED OTHER SYSTEM	MWH FROM OWN GENERATION	CENTS/KWH (A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (\$)(X)(8A)	TOTAL \$ FOR TOTAL COST (\$)(X)(8B)	GAINS ON MARKET BASED SALES	
<b>ESTIMATED:</b>										
SEMINOLE ELEC. CO-OP	JURISDIC.	SCH. - D	952.0	0.0	952.0	1.765	2.279	16,800.00	21,700.00	
VARIOUS	JURISDIC.	SCH. - MB	3,410.0	0.0	3,410.0	5.085	7.457	173,400.00	254,300.00	
NEW SMYRNA BEACH	SEP.	SCH. - D	7,200.0	0.0	7,200.0	4.358	5.122	313,800.00	368,800.00	
<b>TOTAL</b>			<b>11,562.0</b>	<b>0.0</b>	<b>11,562.0</b>	<b>4.359</b>	<b>5.577</b>	<b>504,000.00</b>	<b>644,800.00</b>	<b>73,700.00</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISDIC.	SCH. - D	9.1	0.0	9.1	3.375	3.712	307.10	337.81	13.91
SEMINOLE ELEC. HARDEE	JURISDIC.	SCH. - D	988.7	0.0	988.7	2.893	3.183	28,607.85	31,468.42	1,365.41
PROGRESS ENERGY FLORIDA		SCH. - MA	3,838.0	0.0	3,838.0	4.388	5.900	159,647.37	214,642.86	46,596.17
FLA. PWR. & LIGHT		SCH. - MA	1,005.0	0.0	1,005.0	4.508	6.011	45,281.51	60,409.99	11,811.98
CITY OF LAKE LAND		SCH. - MA	50.0	0.0	50.0	5.483	6.823	2,741.50	3,411.72	505.22
CONOCO		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP		SCH. - MA	12,325.0	0.0	12,325.0	4.131	5.280	509,173.45	648,285.18	111,778.77
THE ENERGY AUTHORITY		SCH. - MA	1,590.0	0.0	1,590.0	3.142	3.751	49,951.08	59,647.11	7,237.03
SOUTHERN COMPANY		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK		SCH. - MA	5,787.0	0.0	5,787.0	2.558	3.256	148,052.89	188,439.07	34,552.28
CAROLINA POWER & LIGHT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTIL. COMM.		SCH. - MA	1,150.0	0.0	1,150.0	5.733	8.261	65,927.21	95,004.02	25,281.81
CITY OF HOMESTEAD		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CALPEA		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(3,026.85)	(3,026.85)
TENASKA POWER CORP		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH		SCH. - MA	112.0	0.0	112.0	4.713	6.614	5,278.70	7,407.73	1,773.56
CINCINNATI GAS & ELECTRIC		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE TO SEMINOLE ELEC. CO-OP *		SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
AUBURNDALE POWER PARTNERS		OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH		SCH. - D	7,210.0	0.0	7,210.0	4.959	5.559	357,543.90	400,803.90	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>										
NEW SMYRNA BEACH	OCT. 2007	SCH. - D	(7,440.0)	0.0	(7,440.0)	4.757	5.357	(353,920.80)	(398,560.80)	
NEW SMYRNA BEACH	OCT. 2007	SCH. - D	7,440.0	0.0	7,440.0	4.959	5.559	368,949.60	413,589.60	
SUB-TOTAL SCHEDULE D POWER SALES			7,210.0	0.0	7,210.0	5.167	5.767	372,572.70	415,832.70	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			997.8	0.0	997.8	2.898	3.188	28,914.75	31,808.23	1,379.32
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			25,657.0	0.0	25,657.0	3.843	4.966	986,053.71	1,274,200.83	236,509.97
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.			0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>			<b>33,864.8</b>	<b>0.0</b>	<b>33,864.8</b>	<b>4.097</b>	<b>5.084</b>	<b>1,387,541.16</b>	<b>1,721,839.76</b>	<b>237,859.29</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			22,302.8	0.0	22,302.8	(0.262)	(0.493)	883,541.16	1,077,039.76	164,189.29
DIFFERENCE %			192.9%	0.0%	192.9%	-6.0%	-8.8%	175.3%	167.0%	222.8%
<b>PERIOD TO DATE:</b>										
ACTUAL			169,400.6	4.9	169,395.7	4.642	5.470	7,863,108.79	9,285,510.97	736,742.90
ESTIMATED			123,789.0	0.0	123,789.0	4.713	5.771	5,834,700.00	7,144,200.00	595,200.00
DIFFERENCE			45,611.6	4.9	45,606.7	(0.071)	(0.301)	2,028,408.79	2,121,310.97	141,542.90
DIFFERENCE %			36.8%	0.0%	36.8%	-1.5%	-5.2%	34.8%	29.7%	23.8%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF NOVEMBER 2007.

PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	1,525.0	0.0	0.0	1,525.0	16.669	16.669	254,200.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	42.0	0.0	0.0	42.0	11.190	11.190	4,700.00	
OTHER	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>TOTAL</b>		<b>1,567.0</b>	<b>0.0</b>	<b>0.0</b>	<b>1,567.0</b>	<b>16.522</b>	<b>16.522</b>	<b>258,900.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	10,358.0	0.0	0.0	10,358.0	10.124	10.124	1,048,618.11	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	52,850.0	0.0	0.0	52,850.0	3.486	3.486	1,842,113.00	
CALPINE	SCH. - D	3,896.0	0.0	0.0	3,896.0	10.537	10.537	410,526.27	
CALPINE	OATT	1,444.0	0.0	0.0	1,444.0	3.501	3.501	50,549.64	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	OCT. 2007	IPP	(53,496.0)	0.0	0.0	(53,496.0)	7.638	7.638	(4,085,944.90)
HARDEE PWR. PART.-NATIVE	OCT. 2007	IPP	53,496.0	0.0	0.0	53,496.0	7.503	7.503	4,014,053.99
PROGRESS ENERGY FLORIDA	OCT. 2007	SCH. - D	(52,275.0)	0.0	0.0	(52,275.0)	3.748	3.748	(1,959,267.00)
PROGRESS ENERGY FLORIDA	OCT. 2007	SCH. - D	52,275.0	0.0	0.0	52,275.0	3.368	3.368	1,760,622.00
CALPINE	OCT. 2007	SCH. - D	(9,694.0)	0.0	0.0	(9,694.0)	10.071	10.071	(976,307.44)
CALPINE	OCT. 2007	SCH. - D	9,694.0	0.0	0.0	9,694.0	10.109	10.109	979,984.44
<b>SUB-TOTAL OF ADJUSTMENTS:</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>(266,858.91)</b>	
<b>TOTAL</b>		<b>68,548.0</b>	<b>0.0</b>	<b>0.0</b>	<b>68,548.0</b>	<b>4.500</b>	<b>4.500</b>	<b>3,084,948.11</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		66,981.0	0.0	0.0	66,981.0	(12.022)	(12.022)	2,826,048.11	
DIFFERENCE %		4274.5%	0.0%	0.0%	4274.5%	-72.8%	-72.8%	1091.6%	
<b>PERIOD TO DATE:</b>									
ACTUAL		978,997.0	0.0	0.0	978,997.0	6.091	6.091	59,629,271.81	
ESTIMATED		195,409.0	0.0	0.0	195,409.0	7.477	7.477	14,610,900.00	
DIFFERENCE		783,588.0	0.0	0.0	783,588.0	(1.386)	(1.386)	45,018,371.81	
DIFFERENCE %		401.0%	0.0%	0.0%	401.0%	-18.5%	-18.5%	308.1%	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	42,108.0	0.0	0.0	42,108.0	3.460	3.460	1,456,900.00
<b>TOTAL</b>		<b>42,108.0</b>	<b>0.0</b>	<b>0.0</b>	<b>42,108.0</b>	<b>3.460</b>	<b>3.460</b>	<b>1,456,900.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	16,163.0	0.0	0.0	16,163.0	2.578	2.578	416,678.63
McKAY BAY REFUSE	COGEN.	13,720.0	0.0	0.0	13,720.0	3.051	3.051	418,605.21
ORANGE COGENERATION L.P.	COGEN.	966.0	0.0	0.0	966.0	2.494	2.494	24,090.81
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	7,450.0	0.0	0.0	7,450.0	3.988	3.988	297,093.36
CF INDUSTRIES INC.	COGEN.	1,349.0	0.0	0.0	1,349.0	4.676	4.676	63,078.56
IMC-AGRICO-NEW WALES	COGEN.	5,792.0	0.0	0.0	5,792.0	4.411	4.411	255,471.84
IMC-AGRICO-S. PIERCE	COGEN.	9,148.0	0.0	0.0	9,148.0	4.293	4.293	392,692.18
AUBURNDALE POWER PARTNERS	COGEN.	1,056.0	0.0	0.0	1,056.0	3.129	3.129	33,045.67
CUTRALE CITRUS	COGEN.	3.0	0.0	0.0	3.0	3.650	3.650	109.49
<b>SUBTOTAL FOR NOVEMBER 2007</b>		<b>55,647.0</b>	<b>0.0</b>	<b>0.0</b>	<b>55,647.0</b>	<b>3.416</b>	<b>3.416</b>	<b>1,900,865.75</b>
<b>ADJUSTMENTS FOR THE MONTH OF: OCTOBER 2007</b>								
HILLSBOROUGH COUNTY	COGEN.	(16,484.0)	0.0	0.0	(16,484.0)	2.688	2.688	(443,136.10)
		16,484.0	0.0	0.0	16,484.0	2.716	2.716	447,689.19
McKAY BAY REFUSE	COGEN.	(13,885.0)	0.0	0.0	(13,885.0)	3.453	3.453	(479,389.53)
		13,885.0	0.0	0.0	13,885.0	3.468	3.468	481,487.80
ORANGE COGENERATION L.P.	COGEN.	(7,084.0)	0.0	0.0	(7,084.0)	2.473	2.473	(175,198.71)
		7,084.0	0.0	0.0	7,084.0	2.504	2.504	177,363.44
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CF INDUSTRIES INC.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-NEW WALES	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
IMC-AGRICO-S. PIERCE	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
AUBURNDALE POWER PARTNERS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUBTOTAL FOR OCTOBER 2007</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>8,816.09</b>
<b>TOTAL</b>		<b>55,647.0</b>	<b>0.0</b>	<b>0.0</b>	<b>55,647.0</b>	<b>3.432</b>	<b>3.432</b>	<b>1,909,681.84</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		13,539.0	0.0	0.0	13,539.0	(0.028)	(0.028)	452,781.84
DIFFERENCE %		32.2%	0.0%	0.0%	32.2%	-0.8%	-0.8%	31.1%
<b>PERIOD TO DATE:</b>								
ACTUAL		561,998.0	0.0	0.0	561,998.0	3.649	3.649	20,509,878.61
ESTIMATED		482,517.0	0.0	0.0	482,517.0	3.725	3.725	17,973,300.00
DIFFERENCE		79,481.0	0.0	0.0	79,481.0	(0.075)	(0.075)	2,536,578.61
DIFFERENCE %		16.5%	0.0%	0.0%	16.5%	-2.0%	-2.0%	14.1%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (8B)-6
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J / MB	109,467.0	16.0	109,451.0	6.200	6,786,900.00	6.200	6,786,900.00	0.00
<b>TOTAL</b>		<b>109,467.0</b>	<b>16.0</b>	<b>109,451.0</b>	<b>6.200</b>	<b>6,786,900.00</b>	<b>6.200</b>	<b>6,786,900.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	1,625.0	0.0	1,625.0	6.065	98,550.00	7.808	126,877.75	28,327.75
FLA. POWER & LIGHT	SCH. - J	6,630.0	0.0	6,630.0	5.141	340,865.00	8.101	537,089.25	196,224.25
CITY OF LAKE LAND	SCH. - J	90.0	0.0	90.0	8.200	7,380.00	13.279	11,951.10	4,571.10
ORLANDO UTIL. COMM.	SCH. - J	140.0	0.0	140.0	9.250	12,950.00	11.119	15,566.00	2,616.00
THE ENERGY AUTHORITY	SCH. - J	13,395.0	0.0	13,395.0	7.478	1,001,691.00	8.541	1,144,014.39	142,323.39
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	145.0	0.0	145.0	8.640	12,528.00	11.973	17,361.14	4,833.14
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	8,332.0	0.0	8,332.0	6.983	581,795.00	9.566	797,071.53	215,276.53
CARGILL ALLIANT	SCH. - J	41,707.0	0.0	41,707.0	8.137	3,393,692.00	8.579	3,577,857.57	184,165.57
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	1,738.0	0.0	1,738.0	12.000	208,560.00	12.000	208,560.00	0.00
REEDY CREEK	SCH. - J	160.0	0.0	160.0	7.400	11,840.00	8.186	13,097.60	1,257.60
SEMINOLE ELEC. CO-OP	SCH. - J	1,695.0	0.0	1,695.0	8.511	144,257.00	11.660	197,643.56	53,386.56
ENERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	3,616.0	0.0	3,616.0	5.067	183,224.00	6.853	247,810.72	64,586.72
CINCINNATI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	192.0	0.0	192.0	3.700	7,104.00	5.693	10,930.56	3,826.56
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
<b>SUBTOTAL</b>		<b>79,465.0</b>	<b>0.0</b>	<b>79,465.0</b>	<b>7.556</b>	<b>6,004,436.00</b>	<b>8.690</b>	<b>6,905,831.17</b>	<b>901,395.17</b>
<b>NO PRIOR MONTH ADJUSTMENTS</b>									
<b>TOTAL</b>		<b>79,465.0</b>	<b>0.0</b>	<b>79,465.0</b>	<b>7.556</b>	<b>6,004,436.00</b>	<b>8.690</b>	<b>6,905,831.17</b>	<b>901,395.17</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(30,002.0)	(16.0)	(29,986.0)	1.356	(782,464.00)	2.490	118,931.17	901,395.17
DIFFERENCE %		-27.4%	-100.0%	-27.4%	21.9%	-11.5%	40.2%	1.8%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		1,416,454.0	987.2	1,415,466.8	6.841	96,894,990.23	8.100	114,726,282.56	17,831,292.33
ESTIMATED		2,112,265.0	1,358.0	2,110,927.0	6.627	139,984,000.00	6.627	139,984,000.00	0.00
DIFFERENCE		(695,831.0)	(370.8)	(695,460.2)	0.214	(43,089,009.77)	1.472	(25,257,717.44)	17,831,292.33
DIFFERENCE %		-32.9%	-27.3%	-32.9%	3.2%	-30.8%	22.2%	-18.0%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: NOVEMBER 2007

SCHEDULE A12  
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CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	*** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	**	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER
	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW	MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	100.0	
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8	5.8	4.4	4.6	
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0

CAPACITY YEAR 2007	JANUARY	FEBRUARY	MARCH	APRIL	MAY	JUNE	JULY	AUGUST	SEPTEMBER	OCTOBER	NOVEMBER	DECEMBER	TOTAL
	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	275,593	277,660	276,415	268,770	283,860	282,438	283,860		3,060,236
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	988,770	940,470	940,470	940,470	940,470	940,470	940,470		10,200,270
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960		8,480,560
<b>TOTAL COGENERATION</b>	<b>\$ 1,940,790</b>	<b>\$ 1,940,790</b>	<b>\$ 1,940,790</b>	<b>\$ 1,940,790</b>	<b>\$ 2,036,323</b>	<b>\$ 1,989,090</b>	<b>\$ 1,987,845</b>	<b>\$ 1,980,200</b>	<b>\$ 1,995,290</b>	<b>\$ 1,993,868</b>	<b>\$ 1,995,290</b>	<b>\$ -</b>	<b>\$ 21,741,066</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 3,667,136</b>	<b>\$ 4,450,496</b>	<b>\$ 4,312,682</b>	<b>\$ 4,405,234</b>	<b>\$ 4,546,425</b>	<b>\$ 5,080,361</b>	<b>\$ 5,224,587</b>	<b>\$ 5,260,648</b>	<b>\$ 3,849,538</b>	<b>\$ 3,910,893</b>	<b>\$ 4,298,575</b>	<b>\$ -</b>	<b>\$ 49,006,574</b>
<b>TOTAL CAPACITY</b>	<b>\$ 5,607,926</b>	<b>\$ 6,391,286</b>	<b>\$ 6,253,472</b>	<b>\$ 6,346,024</b>	<b>\$ 6,582,748</b>	<b>\$ 7,069,451</b>	<b>\$ 7,212,432</b>	<b>\$ 7,240,848</b>	<b>\$ 5,844,828</b>	<b>\$ 5,904,760</b>	<b>\$ 6,293,865</b>	<b>\$ -</b>	<b>\$ 70,747,640</b>

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