

ST JOE NATURAL GAS

Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457
301 Long Avenue / Port St. Joe, FL 32456
tel 850.229.8216 / fax 850.229.8392
www.stjoenaturalgas.com

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07 DEC 28 AM 9:16
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December 26, 2007

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No.070003-GU
Purchased Gas Cost Recovery

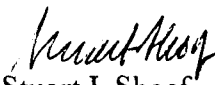
Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of November 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,



Stuart L Shoaf
President

Enclosures

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

DOCUMENT NUMBER - DATE

11249 DEC 28 08

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St Joe Natural Gas Co.
Docket No. 070003-GU
December 26, 2007

Norman Horton
Messer Law Firm
PO Box 15579
Tallahassee, Fl 32317

D Bruce May
Holland & Knight
315 S Calhoun St. Ste 600
Tallahassee, Fl 32301

Ansley Watson, Jr.
MacFarlane, Ferguson & McMullen
PO Box 1531
Tampa, Fl 33601-1531

Akerman Law Firm
Beth Keating
PO Box 111
Tampa, Fl 33601-0111

Office of Public Council
Charles Beck/Patricia Christensen
C/O The Fl Legislature
111 West Madison St, Rm 812
Tallahassee, Fl 32399-1400

Ms. Paula K Brown
People Gas System
PO Box 111
Tampa, Fl 33601-0111

Matthew R Costa, Esquire
TECO Peoples Gas
PO Box 111
Tampa, Fl 33601-0111

Florida City Gas
Charles A Rawson, III
4180 S US Hwy 1
Rockledge, FL 32955-5309

AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Fl Public Utilities Co
John English/Cheryl Martin
PO Box 3395
W. Palm Beach, Fl 33402-3395

Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, Fl 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF:						SCHEDULE A-1/R (REVISED 8/19/93)	
		JANUARY 07		Through		DECEMBER 07			
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$22.68	\$189.00	-\$166.32	-88.00	\$1,920.50	\$2,310.31	-\$389.81	-16.87
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
4	COMMODITY (Other)	\$81,488.66	\$67,763.70	\$13,724.96	20.25	\$578,957.52	\$614,089.37	-\$35,131.85	-5.72
5	DEMAND	\$11,535.00	\$11,535.00	\$0.00	0.00	\$85,974.20	\$85,974.20	\$0.00	0.00
6	FGT Refund	\$0.00	-\$7,175.50	\$7,175.50	-100.00	-\$39,099.16	\$119,341.50	-\$158,440.66	-132.76
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
9	FGT Refund	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$93,046.34	\$72,312.20	\$20,734.14	28.67	\$627,753.06	\$821,715.38	-\$193,962.32	-23.60
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
13	COMPANY USE	\$11.54	\$0.00	\$11.54	0.00	\$218.38	\$0.00	\$218.38	0.00
14	TOTAL THERM SALES	\$39,784.26	\$72,312.20	-\$32,527.94	-44.98	\$581,880.55	\$821,715.38	-\$239,834.83	-29.19
THERMS PURCHASED									
15	COMMODITY (Pipeline)	107,990	90,000	17,990	19.99	881,680	1,022,710	-141,030	-13.79
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	112,880	92,700	20,180	21.77	938,260	971,330	-33,070	-3.40
19	DEMAND	150,000	150,000	0	0.00	1,118,000	1,118,000	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	107,990	90,000	17,990	19.99	881,680	1,022,710	-141,030	-13.79
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	19	0	19	0.00	373	0	373	0.00
27	TOTAL THERM SALES	64,473	90,000	-25,528	-28.36	965,902	1,022,710	-56,808	-5.55
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00021	0.00210	-0.00189	-90.00	0.000218	0.00226	-0.00008	-3.58
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00000
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00000
31	COMMODITY (Other) (4/18)	0.72191	0.73100	-0.00909	-1.24	0.61705	0.63221	-0.01516	-2.40
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00000
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00000
35	DEMAND (8/22)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00000
36		0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	0.86162	0.80347	0.05815	7.24	0.64991	0.80347	-0.15355	-19.11
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000	0.00	0.58593	0.00000	0.58593	0.00000
40	TOTAL THERM SALES (11/27)	1.44319	0.80347	0.63973	79.62	0.64991	0.80347	-0.15355	-19.11
41	TRUE-UP (E-2)	-0.19297	-0.19297	0.00000	0.00000	-0.19297	-0.19297	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	1.25022	0.61050	0.63973	104.79	0.45694	0.61050	-0.15355	-25.15
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.25651	0.61357	0.64294	104.79	0.45924	0.61357	-0.15433	-25.15
45	PGA FACTOR ROUNDED TO NEAREST .001	1.257	0.614	0.64300	104.72	0.459	0.614	-0.155	-25.24

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COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07
 CURRENT MONTH: NOVEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	107,990	\$22.68	0.00021
3 No Notice Commodity Adjustment			
4 Penalty - FGT overage alert day adjustment prior mth			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	107,990	\$22.68	0.00021
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	111,230	\$81,226.21	0.73025
18 Commodity Other - Scheduled PTS			
19 Imbalance Cashout - FGT 10/07 Adjustment		-\$1,453.15	0.66750
20 Imbalance Bookout - Transporting Customers	20,900	\$14,226.63	0.68070
21 Imbalance Cashout - Transport Customers 10/07 Adj.		\$1,518.76	0.60080
22 Imbalance Bookout - Other Shippers	-19,250	-\$14,029.79	0.72882
23			
24 TOTAL COMMODITY OTHER	112,880	\$81,488.66	0.72191
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	150,000	\$11,535.00	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$11,535.00	0.07690
OTHER			
33 Revenue Sharing - FGT			
34 FGT Refund			
35 Schedule Penalty			
36 Other			
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	0	\$0.00	0.00000

COMPANY: ST JOE NATURAL GAS CO		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 8/19/93)				
FOR THE PERIOD OF:		JANUARY 07		Through		DECEMBER 07				
		CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	LINE 4	\$81,489	\$67,764	-13,725	-0.20	\$578,958	\$614,089	35,132	0.06
2	TRANSPORTATION COST	LINE(1+5+6-(7+8))	\$11,558	\$4,549	-7,009	-1.54	\$48,796	\$207,626	158,830	0.76
3	TOTAL		\$93,046	\$72,312	-20,734	-0.29	\$627,753	\$821,715	193,962	0.24
4	FUEL REVENUES (NET OF REVENUE TAX)		\$39,784	\$72,312	32,528	0.45	\$581,881	\$821,715	239,835	0.29
5	TRUE-UP(COLLECTED) OR REFUNDED		\$17,948	\$17,948	0	0.00	\$197,425	\$197,425	0	0.00
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		\$57,732	\$90,260	32,528	0.36	\$779,306	\$1,019,141	239,835	0.24
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		-\$35,314	\$17,948	53,262	2.97	\$151,553	\$197,425	45,873	0.23
8	INTEREST PROVISION-THIS PERIOD (21)		\$851	-\$224	-1,076	4.79	\$10,651	-\$2,655	-13,306	5.01
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST		\$242,378	-\$56,895	-299,273	5.26	\$225,189	-\$54,464	-279,653	5.13
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		-\$17,948	-\$17,948	0	0.00	-\$197,425	-\$197,425	0	0.00
10a	FLEX RATE REFUND (if applicable)		\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)		\$189,967	-\$57,119	-247,087	4.33	\$189,967	-\$57,119	-247,087	4.33
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9)		242,378	-56,895	-299,273	5.26				
13	ENDING TRUE-UP BEFORE INTEREST (12+7-5)		189,116	-56,895	-246,011	4.32				
14	TOTAL (12+13)		431,494	-113,789	-545,284	4.79				
15	AVERAGE (50% OF 14)		215,747	-56,895	-272,642	4.79				
16	INTEREST RATE - FIRST DAY OF MONTH		4.72	4.72	0.00	0.00				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		4.75	4.75	0.00	0.00				
18	TOTAL (16+17)		9.47	9.47	0.00	0.00				
19	AVERAGE (50% OF 18)		4.74	4.74	0.00	0.00				
20	MONTHLY AVERAGE (19/12 Months)		0.39	0.39	0.00	0.00				
21	INTEREST PROVISION (15x20)		851	-224	-1,076	4.79				

dd to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2007 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

NOVEMBER

DECEMBER 2007

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM
						TOTAL PURCHASED	THIRD PARTY	PIPELINE			
1 NOV	FGT	SJNG	FT	0		0		\$75.59	\$11,535.00	-\$52.91	
2 "	PRIOR	SJNG	FT	111,230		111,230	\$81,226.21				73.03
3 "	SJNG	FGT	CO			0	(\$1,453.15)				
4 "	ARIZONA	SJNG	CO			0	\$1,518.76				
5 "	ARIZONA	SJNG	BO	20,900		20,900	\$14,226.63				68.07
6 "	SJNG	FG UTILITY	BO	(19,250)		(19,250)	(\$14,029.79)				72.88
7						0					
8						0					
9						0					
10						0					
11						0					
12						0					
13						0					
14						0					
15						0					
16						0					
17						0					
18						0					
19						0					
20						0					
21						0					
22						0					
23						0					
24						0					
25						0					
26						0					
27						0					
28						0					
29						0					
30						0					
TOTAL				112,880	0	112,880	\$81,488.66	\$75.59	\$11,535.00	-\$52.91	82.43

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)

FOR THE PERIOD OF: JANUARY 2007 Through DECEMBER 2007

PAGE 1 OF 1

MONTH: NOVEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	309	300	8,961	8,700	7.31	7.53
2. PRIOR	CS#11	308	300	308	299	7.31	7.53
3. PRIOR	CS#11	206	1,000	1,854	1,800	7.27	7.48
4.			0		0		
5.			0		0		
6.			0		0		
7.			0		0		
8.			0		0		
9.			0		0		
10.			0		0		
11.			0		0		
12.			0		0		
13.			0		0		
14.			0		0		
15.			0		0		
16.			0		0		
17.			0		0		
18.			0		0		
19.			0		0		
20.			0		0		
21.			0		0		
22.			0		0		
23.			0		0		
24.			0		0		
25.			0		0		
26.	TOTAL:	823	1,600	11,123	10,799		
27.				WEIGHTED AVERAGE		7.30	7.51

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF: JANUARY 2007 Through DECEMBER 2007									
		CURRENT MONTH: NOVEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
RESIDENTIAL	41,352	46,759	5,407	0.13	785,028	725,491	-59,537	-0.08	
COMMERCIAL	5,036	5,299	263	0.05	97,949	82,215	-15,734	-0.16	
COMMERCIAL LARGE VOL. 1	15,101	11,942	-3,159	-0.21	228,855	185,293	-43,562	-0.19	
TOTAL FIRM	61,490	64,000	2,511	0.04	1,111,831	992,999	-118,832	-0.11	
THERM SALES (INTERRUPTIBLE)									
INTERR. - TRANSPORT (TS5)	50,348	31,170	-19,178	-0.38	2,143,056	342,870	-1,800,186	-0.84	
INTERR. - TRANSPORT (TS6)	449,880	573,893	124,013	0.28	4,363,045	6,312,823	1,949,778	0.45	
LARGE INTERRUPTIBLE	2,983	0	-2,983	-1.00	41,021	0	-41,021	-1.00	
TOTAL INTERRUPTIBLE	503,211	605,063	101,852	0.20	6,547,122	6,655,693	108,571	0.02	
TOTAL THERM SALES	564,701	669,063	104,363	0.18	7,658,953	7,648,692	-10,261	0.00	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
RESIDENTIAL	2,821	2,889	68	0.02	2,870	2,889	19	0.01	
COMMERCIAL	221	209	-12	-0.05	214	209	-5	-0.02	
COMMERCIAL LARGE VOL. 1	33	39	6	0.18	37	39	2	0.05	
TOTAL FIRM	3,075	3,137	62	0.02	3,121	3,137	16	0.01	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00	
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00	
TOTAL CUSTOMERS	3,079	3,141	62	0.02	3,125	3,141	16	0.01	
THERM USE PER CUSTOMER									
RESIDENTIAL	15	16	2	0.10	25	23	-2	-0.08	
COMMERCIAL	23	25	3	0.11	42	36	-6	-0.14	
COMMERCIAL LARGE VOL. 1	458	306	-151	-0.33	562	432	-130	-0.23	
INTERR. - TRANSPORT (TS5)	50,348	31,170	-19,178	-0.38	194,823	31,170	-163,653	-0.84	
INTERR. - TRANSPORT (TS6)	149,960	191,298	41,338	0.28	132,213	191,298	59,084	0.45	
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00	

Note: TS5 and TS6 - Transport & Lg. Interruptible are one and the same customer.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6	
ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007														
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	
1 AVERAGE BTU CONTENT OF GAS PURCHASED														
THERMS PURCHASED	= AVERAGE BTU CONT	1.03422	1.037251	1.034858	1.034936	1.032442	1.035448	1.035201	1.034588	1.035975	1.0337905	1.030965		
CCF PURCHASED														
2 PRESSURE CORRECTION FACTOR														
a. DELIVERY PRESSURE OF GAS SOLD	psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	
b. DELIVERY PRESSURE OF GAS PURCHASED	psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	
PRESSURE CORRECTION FACTOR (a/b)	psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.0169722	1.016972	1.016972	
3 BILLING FACTOR														
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.051773	1.054855	1.052422	1.052501	1.049964	1.053022	1.052771	1.052147	1.053558	1.0513362	1.048463	0	

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$22.68
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000309253
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0049	0.0000	0.0021	10,799	22.68	01 - 30		
																			Transportation Commodity	

Invoice Total Amount: 10,799 22.68

DOCUMENT NUMBER - DATE
 11249 DEC 28 06
 FPSC-COMMISSION CLERK

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/29/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	December 01, 2007	Invoice Total Amount:	\$11,535.00
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000309252
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/11/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,000	11,535.00	01 - 30	
	Reservation/Demand D1																		

Invoice Total Amount: 15,000 11,535.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9032948
Invoice Date 12/14/2007
Contract # 9000114
Delivery Month Nov 2007
Due Date 12/24/2007

Nov 07

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE

Natural Gas delivered during Nov 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Florida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 11/01-11/30	2568602 / 9125704	9,270	7.3100	67,763.70
Base Commodity 11/22-11/30	2647724 / 9129048	1,853	7.2653	13,462.51
Total For CS #11 MOUNT VERNON (0025309)		11,123		81,226.21
Total Amount Due		11,123		81,226.21

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/23-11/23: LA Onsh S- FGT - Z3 GD	6.650000
11/24-11/24: LA Onsh S- FGT - Z3 GD	6.650000
11/25-11/25: LA Onsh S- FGT - Z3 GD	6.650000
11/26-11/26: LA Onsh S- FGT - Z3 GD	6.650000
11/27-11/27: LA Onsh S- FGT - Z3 GD	7.630000
11/28-11/28: LA Onsh S- FGT - Z3 GD	7.665000
11/29-11/29: LA Onsh S- FGT - Z3 GD	7.740000
11/30-11/30: LA Onsh S- FGT - Z3 GD	7.750000
11/22-11/22: LA Onsh S- FGT - Z3 GD	6.650000

If you have any questions, please contact : Theresa Ray at (251) 445-1229

or send a facsimile to : (251) 375-2235

Or Email: theresa.ray@uk.bp.com

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REVISED

11/30/07 P&A

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

INVOICE 4388.4
DATE: 12-Dec-07
DELINQUENT: 22-Dec-07

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	OCT 2007	\$6.6750	1	\$6.675	2,177	\$14,531.48

TOTAL DECATHERM / INVOICE

Corrected 10/07 : \$14,531.48 ✓
 Filed 10/07 P&A : 13,078.33
 Adj. Filed 11/07 < *1453.15 >
 P&A

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REVISED

INVOICE 4388.4

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DATE: 17-Dec-07
DELINQUENT: 27-Dec-07

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	OCT 2007	\$6.6750	0.9	\$6.008	2,528	\$15,187.59

TOTAL DECATHERM / INVOICE

Corrected 10/07: \$15,187.59 ✓

Filed 10/07 PCA: 13668.83

Adj. on 11/07 PCA: # 1,518.76

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

COPY

INVOICE 4373.3

TO: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DATE: 11-Dec-07
 DELINQUENT: 21-Dec-07

REMITT: Accounts Payable - Energy
 Arizona Chemical Company
 P.O. Box 550850
 Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	NOV 2007	\$6.8070	100.00%	\$6.807	2,090.00	\$14,226.63
TOTAL DECATHERM / INVOICE						<u>\$14,226.63</u>

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com

IMBALANCE BOOK OUT
ST JOE NATURAL GAS COMPANY, INC.

COPY

INVOICE 4373.3

TO: Florida Gas Utility
 4619 NW S 3rd Avenue
 Gainesville, FL 32606

Office: 352-334-0778
 Fax: 352-334-0789

DATE: 11-Dec-07
 DELINQUENT: 21-Dec-07

REMITT: ST JOE NATURAL GAS COMPANY, INC.
 POST OFFICE BOX 549
 PORT ST JOE, FL 32457

Office: 850-229-8216
 Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	NOV 2007	\$7.2882	1	\$7.288	1,925	\$14,029.79
TOTAL DECATHERM / INVOICE						<u>\$14,029.79</u>

Questions, please contact:

Stuart Shoaf
 850-229-8216
 sshoaf@stjoenaturalgas.com

*Rec 12/21/07
 #801*