



JOHN BURNETT  
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PROGRESS ENERGY SERVICE COMPANY, LLC

December 28, 2007

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

080001-EI

Re: Docket No. 070001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of November 2007.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- CMP  JB/sc
- COM  Enclosures
- CTR
- ECR  cc: Parties of record
- GCL
- OPC
- RCA
- SCR
- SGA
- SEC
- OTH

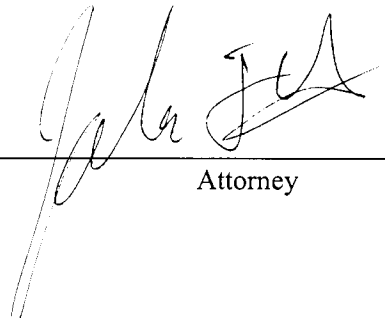
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**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 070001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of November 2007 have been furnished to the following individuals by regular U.S. Mail this 28th day of December 2007.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

NOVEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	121,262,485	132,652,848	(11,390,363)	(8.6)	2,477,099	2,468,963	8,136	0.3	4.8953	5.3728	(0.4775)	(8.9)
2 SPENT NUCLEAR FUEL DISPOSAL COST	33,356	35,600	(2,244)	(6.3)	35,275	37,872	(2,597)	(6.9)	0.094E	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	60,367	229,964	(169,597)	(73.8)	0	0	0	0.0	0.000C	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.000C	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	3,718,418	3,262,749	455,669	14.0	0	0	0	0.0	0.000C	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.000C	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	125,074,828	136,181,161	(11,106,535)	(8.2)	2,477,099	2,468,963	8,136	0.3	5.0492	5.5157	(0.4665)	(8.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	17,203,210	21,410,797	(4,207,587)	(19.7)	397,301	496,361	(99,060)	(20.0)	4.330C	4.3136	0.0164	0.4
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.000C	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	3,822,856	5,592,315	(1,769,459)	(31.6)	59,063	72,224	(13,161)	(18.2)	8.4725	7.7430	(1.2705)	(16.4)
9 ENERGY COST OF SCHE PURCHASES (SCH A8)	0	0	0	0.0	0	0	0	0.0	0.000C	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.000C	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,330,043	13,770,193	(440,150)	(3.2)	346,045	392,535	(46,490)	(11.8)	3.8521	3.5080	0.3441	9.8
12 TOTAL COST OF PURCHASED POWER	34,356,109	40,773,305	(6,417,196)	(15.7)	802,409	961,120	(158,711)	(16.5)	4.2816	4.2423	0.0393	0.9
13 TOTAL AVAILABLE MWH					3,278,508	3,430,083	(151,575)	(4.4)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.000C	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(879,789)	(750,977)	(128,812)	17.2	(13,286)	(13,779)	493	(3.6)	6.6217	5.4502	1.1715	21.5
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	45,376	(83,441)	128,817	(154.4)	(13,286)	(13,779)	493	(3.6)	(0.3415)	0.6056	(0.9471)	(156.4)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMI-COAL BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(19,101,821)	(15,102,118)	(3,999,703)	26.5	(376,950)	(258,931)	(118,019)	45.6	5.0875	5.8325	(0.7650)	(13.1)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(19,336,234)	(15,936,536)	(3,999,698)	25.1	(390,236)	(272,710)	(117,526)	43.1	5.1088	5.8438	(0.7350)	(12.6)
19 NET INADVERTENT AND WHEELED INTERCHANGE					4,411	0	4,411					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	139,494,501	161,017,930	(21,523,429)	(13.4)	2,893,683	3,157,373	(263,690)	(8.4)	4.8207	5.0997	(0.2790)	(5.5)
21 NET UNBILLED	(27,326,944)	(16,957,298)	(10,869,646)	64.1	577,244	332,513	244,731	73.6	(0.8344)	(0.5163)	(0.3181)	61.6
22 COMPANY USE	767,147	611,969	155,178	25.4	(15,914)	(12,000)	(3,914)	32.6	0.0230	0.0186	0.0044	23.7
23 T & D LOSSES	5,792,162	9,873,856	(4,081,694)	(41.3)	(120,153)	(193,615)	73,462	(37.9)	0.1737	0.3006	(0.1269)	(42.2)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	139,494,501	161,017,930	(21,523,429)	(13.4)	3,334,861	3,284,271	50,590	1.5	4.1829	4.9027	(0.7198)	(14.7)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(6,165,657)	(5,774,301)	(391,356)	6.8	(147,288)	(117,778)	(29,510)	25.1	4.1861	4.9027	(0.7166)	(14.6)
26 JURISDICTIONAL KWH SALES	133,328,844	155,243,629	(21,914,785)	(14.1)	3,187,572	3,166,493	21,079	0.7	4.1828	4.9027	(0.7199)	(14.7)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00134	133,534,170	155,836,660	(22,302,489)	(14.3)	3,187,572	3,166,493	21,079	0.7	4.1892	4.9214	(0.7322)	(14.9)
28 PRIOR PERIOD TRUE-UP	(3,373,355)	(3,873,355)	0	0.0	3,187,572	3,166,493	21,079	0.7	(0.1215)	(0.1223)	0.0008	(0.7)
28a MARKET PRICE TRUE-UP	0	0	0	0.0	3,187,572	3,166,493	21,079	0.7	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	3,187,572	3,166,493	21,079	0.7	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	129,560,816	151,963,305	(22,302,489)	(14.7)	3,187,572	3,166,493	21,079	0.7	4.0677	4.7991	(0.7314)	(15.2)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.0706	4.8026	(0.7320)	(15.2)
32 GPIF	(128,921)	(128,921)			3,187,572	3,166,493			(0.0040)	(0.0041)	0.0001	(2.4)
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.087	4.799	(0.732)	(15.3)

DOCUMENT NUMBER-DATE

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - NOVEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,577,699,068	1,732,986,598	(155,287,529)	(9.0)	34,266,826	34,423,331	(156,475)	(0.5)	4.6042	5.0343	(0.4301)	(8.5)
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,154,784	5,185,729	(169,055)	3.3	5,667,158	5,516,733	150,425	2.7	0.0945	0.0940	0.0005	0.5
3 COAL CAR INVESTMENT	748,787	2,551,245	(1,802,458)	(70.7)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	60,593	0	60,593	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	34,348,133	36,618,890	(1,770,757)	(4.8)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,618,711,365	1,777,342,482	(158,631,097)	(8.9)	34,266,826	34,423,331	(156,475)	(0.5)	4.7238	5.1632	(0.4394)	(8.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	242,647,283	246,582,074	(3,934,791)	(1.6)	5,582,287	5,525,227	57,060	1.0	4.3467	4.4628	(0.1161)	(2.6)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A3)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	57,246,288	51,488,067	5,758,221	11.2	790,838	582,536	208,272	35.8	7.2387	8.8382	(1.5995)	(18.1)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	144,055,742	145,334,232	(1,278,490)	(0.9)	3,835,547	4,159,631	(324,060)	(7.8)	3.7558	3.4939	0.2619	7.5
12 TOTAL COST OF PURCHASED POWER	443,949,313	443,404,373	544,940	0.1	10,208,667	10,267,394	(58,727)	(0.6)	4.3487	4.3186	0.0301	0.7
13 TOTAL AVAILABLE MWH					44,475,493	44,690,635	(215,202)	(0.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(13,704,180)	(18,757,856)	5,053,676	(26.9)	(311,548)	(338,921)	27,373	(8.1)	4.3987	5.5346	(1.1359)	(20.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,348,825)	(2,084,205)	(264,620)	12.7	(311,548)	(338,921)	27,373	(8.1)	0.7539	0.6150	0.1389	22.6
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH AB)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(190,966,189)	(156,288,890)	(34,677,298)	22.2	(3,773,735)	(2,829,334)	(944,401)	33.4	5.0604	5.5239	(0.4635)	(8.4)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(207,019,194)	(177,130,951)	(29,888,243)	16.9	(4,085,283)	(3,168,255)	(917,028)	28.9	5.0674	5.5908	(0.5234)	(9.4)
19 NET INADVERTENT AND WHEELED INTERCHANGE	38,616	0	38,616		38,616	0	38,616					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,855,541,483	2,043,615,883	(187,974,400)	(9.2)	40,428,826	41,522,440	(1,093,614)	(2.6)	4.5899	4.9217	(0.3318)	(6.7)
21 NET UNBILLED	9,326,400	(3,753,179)	12,779,579	(340.5)	(196,658)	96,195	(292,853)	(304.4)	0.0239	(0.0096)	0.0335	(349.0)
22 COMPANY USE	6,118,795	6,434,541	(315,746)	(4.9)	(133,310)	(132,000)	(1,310)	1.0	0.0162	0.0165	(0.0003)	(1.6)
23 T & D LOSSES	106,189,585	122,556,618	(16,367,033)	(13.4)	(2,313,550)	(2,489,443)	175,893	(7.1)	0.2810	0.3143	(0.0333)	(10.6)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,855,541,483	2,043,615,883	(187,974,400)	(9.2)	37,785,307	38,997,192	(1,211,885)	(3.1)	4.9110	5.2404	(0.3294)	(6.3)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(67,577,177)	(66,550,460)	(1,026,717)	1.5	(1,371,500)	(1,272,180)	(99,320)	7.8	4.9272	5.2312	(0.3040)	(5.8)
26 JURISDICTIONAL KWH SALES	1,788,064,307	1,977,065,423	(189,001,117)	(9.6)	36,413,807	37,725,012	(1,311,205)	(3.5)	4.9104	5.2407	(0.3303)	(6.3)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00134	1,791,070,308	1,984,617,813	(193,547,505)	(9.8)	36,413,807	37,725,012	(1,311,205)	(3.5)	4.9187	5.2607	(0.3420)	(6.5)
28 PRIOR PERIOD TRUE-UP	(42,606,902)	(42,606,905)	3	0.0	36,413,807	37,725,012	(1,311,205)	(3.5)	(0.1170)	(0.1129)	(0.0041)	3.6
28a MARKET PRICE TRUE-UP	0	0	0	0.0	36,413,807	37,725,012	(1,311,205)	(3.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	36,413,807	37,725,012	(1,311,205)	(3.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,748,463,406	1,942,010,908	(193,547,502)	(10.0)	36,413,807	37,725,012	(1,311,205)	(3.5)	4.8017	5.1478	(0.3461)	(6.7)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.8052	5.1515	(0.3463)	(6.7)
32 GPIF	(1,418,127)	(1,418,131)	4		36,413,807	37,725,012			(0.0039)	(0.0038)	(0.0001)	97.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.801	5.148	(0.346)	(6.7)

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2007**

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$121,262,485	132,852,848	(\$11,390,363)	(8.6)	\$1,577,699,068	\$1,732,986,588	(\$155,287,520)	(9.0)
1a. NUCLEAR FUEL DISPOSAL COST	33,356	35,600	(2,244)	(6.3)	5,354,784	5,185,729	169,055	3.3
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	60,593	0	60,593	100.0
1c. COAL CAR INVESTMENT	80,367	229,954	(169,597)	(73.8)	748,787	2,551,245	(1,802,458)	(70.7)
2. FUEL COST OF POWER SOLD	(379,789)	(750,977)	(128,812)	17.2	(13,704,180)	(18,757,856)	5,053,676	(26.9)
2a. GAIN ON POWER SALES	45,376	(83,441)	128,817	(154.4)	(2,348,825)	(2,084,205)	(264,620)	12.7
3. FUEL COST OF PURCHASED POWER	17,203,210	21,410,797	(4,207,587)	(19.7)	242,647,283	246,582,074	(3,934,791)	(1.6)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,330,043	13,770,193	(440,150)	(3.2)	144,055,742	145,334,232	(1,278,490)	(0.9)
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	3,322,856	5,592,315	(1,769,459)	(31.6)	57,246,288	51,488,067	5,758,221	11.2
5. TOTAL FUEL & NET POWER TRANSACTIONS	154,377,903	172,857,299	(17,979,396)	(10.4)	2,011,759,539	2,163,285,884	(151,526,344)	(7.0)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(19,101,821)	(15,102,118)	(3,999,703)	26.5	(190,966,189)	(156,288,890)	(34,677,298)	22.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	3,718,418	3,262,749	455,669	14.0	34,848,133	36,618,890	(1,770,757)	(4.8)
6c. OTHER- PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7. ADJUSTED TOTAL FUEL & NET PWR TRNS	\$139,494,501	\$161,017,930	(\$21,523,429)	(13.4)	\$1,855,641,483	\$2,043,615,893	(\$187,974,400)	(9.2)

**FOOTNOTE: DETAIL OF LINE 6b ABOVE**

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$3,094	\$0	\$3,094	\$35,470	\$0	\$35,470
INEFFICIENT USE OF HINES 4	420,228	0	420,228	(753,203)	0	(753,203)
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,420	0	4,420	39,470	0	39,470
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	(60,593)	0	(60,593)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	312,934	0	312,934
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	304,871	276,944	27,927	3,781,950	3,046,719	735,231
HINES 2 (DEPREC & RETURN)	2,985,805	2,985,805	0	33,572,171	33,572,171	0
Rail Car Sale Gain	0	0	0	(1,615,000)	0	(1,615,000)
DOE CR. DE OIL REFUND	0	0	0	(465,067)	0	(465,067)
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>\$3,718,418</b>	<b>\$3,262,749</b>	<b>\$455,669</b>	<b>\$34,848,133</b>	<b>\$36,618,890</b>	<b>(\$1,770,757)</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$30,869,071 Avg tons: 496,244

<b>B KWH SALES</b>								
1. JURISDICTIONAL SALES	3,187,571,793	3,166,493,000	21,078,793	0.7	36,413,980,170	37,725,012,030	(1,211,031,830)	(3.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	147,288,326	117,778,000	29,510,326	25.1	1,371,499,904	1,272,180,030	99,319,904	7.8
3. TOTAL SALES	3,334,860,119	3,284,271,000	50,589,119	1.5	37,785,480,074	38,997,192,030	(1,211,711,926)	(3.1)
4. JURISDICTIONAL SALES % OF TOTAL SALES	95.58	96.41	(0.83)	(0.9)	96.37	96.74	(0.37)	(0.4)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
NOVEMBER 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$161,733,593	\$162,379,412	(\$645,819)	(0.4)	\$1,850,255,681	\$1,934,558,285	(\$84,302,604)	(4.4)
2. ADJUSTMENTS - PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a TRUE UP PROVISION	3,873,355	3,873,355	(0)	0.0	42,606,902	42,606,905	(3)	0.0
2b INCENTIVE PROVISION	128,921	128,921	(0)	0.0	1,418,127	1,418,131	(4)	0.0
2c OTHER MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	165,735,869	166,381,688	(\$645,819)	(0.4)	1,894,280,711	1,978,583,321	(\$84,302,610)	(4.3)
4 ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	139,494,501	16,017,936	(21,523,429)	(13.4)	1,855,641,483	2,043,615,883	(187,974,400)	(9.2)
5 JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.58	96.41	(0.83)	(0.9)	96.37	96.74	(0.37)	(0.4)
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	133,534,170	155,836,666	(22,302,489)	(14.3)	1,791,070,308	1,984,617,813	(193,547,505)	(9.8)
7 TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	32,201,698	10,545,026	21,656,670	205.4	103,210,403	(6,034,493)	109,244,895	100.0
8 INTEREST PROVISION FOR THE MONTH (LINE C10)	502,569	(13,442)	516,011	(3,838.8)	5,951,091	2,421,812	3,529,479	145.8
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	113,068,551	(6,397,766)	119,466,311	(1,867.3)	75,344,873	46,480,257	28,864,615	62.1
10 TRUE UP COLLECTED /REFUNDED	(3,873,355)	(3,873,355)	0	0.0	(42,606,902)	(42,606,905)	3	0.0
11 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	141,899,464	260,472	141,638,992	54,377.9	141,899,464	260,472	141,638,992	54,377.9
12 OTHER								
13 END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$141,899,464	260,472	141,638,992	54,377.9	\$141,899,464	260,472	141,638,992	54,377.9
<b>D INTEREST PROVISION</b>								
1 BEGINNING TRUE UP (LINE C8)	\$113,068,551	N/A	--	--				
2 ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	141,396,895	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	254,465,446	N/A	--	--				
4 AVERAGE TRUE UP (50% OF LINE D3)	127,232,723	N/A	--	--			NOT	
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.720	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.750	N/A	--	--				
7 TOTAL (LINE D5 + LINE D6)	9.470	N/A	--	--			APPLICABLE	
8 AVERAGE INTEREST RATE (50% OF LINE D7)	4.735	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.395	N/A	--	--				
10 INTEREST PROVISION (LINE D4 * LINE D9)	\$502,569	N/A	--	--				

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2007 to 11/1/2007

Run Date: 12/14/2007 1:44:41PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	20,611,936	40,690,796	(20,078,860)	(49.3%)
2 - LIGHT OIL	3,354,231	887,834	2,466,397	277.8%
3 - COAL	43,924,611	44,694,657	(770,046)	(1.7%)
4 - GAS	53,240,867	46,239,461	7,001,406	15.1%
5 - NUCLEAR	130,840	140,101	(9,261)	(6.6%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	121,262,485	132,652,849	(11,390,364)	(8.6%)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	251,932	427,767	(175,835)	(41.1%)
10 - LIGHT OIL	30,942	4,800	26,142	544.6%
11 - COAL	1,367,398	1,397,830	(30,432)	(2.2%)
12 - GAS	791,552	600,694	190,858	31.8%
13 - NUCLEAR	35,275	37,872	(2,597)	(6.9%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,477,099	2,468,963	8,136	0.3%
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	397,448	677,263	(279,815)	-41.3%
18 - LIGHT OIL (BBL)	42,397	8,240	34,157	414.5%
19 - COAL (TON)	543,664	553,399	(9,735)	-1.8%
20 - GAS (MCF)	6,150,602	4,435,229	1,715,373	38.7%
21 - NUCLEAR (MMBTU)	361,989	385,954	(23,965)	-6.2%
22	0	0	0	0.0%
23	0	0	0	0.0%



# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2007 to 11/1/2007

Run Date: 12/14/2007 1:44:41 PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,601,092	4,408,983	(1,807,891)	(41.0%)
25 - LIGHT OIL	542,332	47,754	494,578	1,035.7%
26 - COAL	13,190,700	13,531,865	(341,165)	(2.5%)
27 - GAS	6,272,066	4,435,229	1,836,837	41.4%
28 - NUCLEAR	361,989	385,954	(23,965)	(6.2%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	22,968,179	22,809,785	158,394	0.7%
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	10.2	17.33	(7.2)	(41.3%)
33 - LIGHT OIL	1.2	0.19	1.1	542.5%
34 - COAL	55.2	56.62	(1.4)	(2.5%)
35 - GAS	32.0	24.33	7.6	31.3%
36 - NUCLEAR	1.4	1.53	(0.1)	(7.2%)
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	51.86	60.08	(8.22)	(13.7%)
41 - LIGHT OIL (\$/BBL)	79.11	107.75	(28.63)	(26.6%)
42 - COAL (\$/TON)	80.79	80.76	0.03	0.0%
43 - GAS (\$/MCF)	8.66	10.43	(1.77)	(17.0%)
44 - NUCLEAR (\$/MBTU)	0.36	0.36	0.00	(0.4%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2007 to 11/1/2007  
Run Date: 12/14/2007 1:44:41PM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	7.92	9.23	(1.30)	(14.1%)
48 - LIGHT OIL	6.18	18.59	(12.41)	(66.7%)
49 - COAL	3.33	3.30	0.03	0.8%
50 - GAS	8.49	10.43	(1.94)	(18.6%)
51 - NUCLEAR	0.36	0.36	0.00	(0.4%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	5.28	5.82	(0.54)	(9.2%)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	10,325	10,307	18	0.2%
56 - LIGHT OIL	17,527	9,949	7,579	76.2%
57 - COAL	9,647	9,681	(34)	(0.4%)
58 - GAS	7,924	7,384	540	7.3%
59 - NUCLEAR	10,262	10,191	71	0.7%
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,272	9,239	34	0.4%
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	8.18	9.51	(1.33)	(14.0%)
64 - LIGHT OIL	10.84	18.50	(7.66)	(41.4%)
65 - COAL	3.21	3.20	0.01	0.5%
66 - GAS	6.73	7.70	(0.97)	(12.6%)
67 - NUCLEAR	0.37	0.37	0.00	0.3%
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	4.90	5.37	(0.48)	(8.9%)

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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**11-2007**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	498	45,116.00	13			9,468				427,174	3,812,409	8.450	
		44,642.88					#6	64,407	6.539	421,134	3,654,170	8.185	56.736
		473.12					GS	4,308	1.036	4,463	135,536	28.647	31.461
		0					#2	272	5.795	1,576	22,703	0.000	83.467
UNIT 2	507	118,459.00	32			10,329				1,223,547	11,142,744	9.406	
		116,187.87					#6	183,051	6.539	1,196,905	10,385,510	8.939	56.736
		2,271.13					GS	22,583	1.036	23,396	710,492	31.284	31.461
		0					#2	560	5.795	3,245	46,742	0.000	83.468
<b>Bartow</b>													
UNIT 1	121	33,867.00	39			10,931				370,215	2,490,674	7.325	
		33,867.00					#6	56,103	6.587	369,566	2,470,756	7.295	44.040
		0					#2	111	5.850	649	9,918	0.000	89.351
UNIT 2	119	20,446.00	24			10,877				222,400	1,486,866	7.272	
		20,446.00					#6	33,762	6.587	222,400	1,486,866	7.272	44.040
UNIT 3	204	37,321.00	25			10,479				391,087	2,614,634	7.006	
		37,321.00					#6	59,370	6.587	391,087	2,614,634	7.006	44.040
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	379	218,922.00	80			9,898				2,166,789	7,053,462	3.226	
		0					#2	423	5.853	2,476	38,892	0.000	91.943
		218,922.00					CA	87,320	24.786	2,164,314	7,024,569	3.209	80.446
UNIT 2	491	296,565.00	84			9,703				2,877,552	9,380,247	3.163	
		0					#2	557	5.779	3,219	51,213	0.000	91.944
		296,565.00					CA	115,966	24.786	2,874,333	9,329,034	3.146	80.446

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

11-2007  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	722	380,706.00	73			9,729				3,703,936	12,863,179	3.379	
		0					#2	5,244	5.859	30,724	440,033	0.000	83.912
		380,706.00					CA	153,370	23.950	3,673,212	12,423,146	3.263	81.001
UNIT 5	721	475,493.00	92			9,430				4,484,015	15,221,956	3.201	
		0					#2	883	5.859	5,173	74,094	0.000	83.912
		475,493.00					CA	187,008	23.950	4,478,842	15,147,862	3.186	81.001
<b>Suwannee Plant</b>													
UNIT 1	0	0.00	0							0	169,588	0.000	
		0.00					GS	0	0.000	0	169,588	0.000	
<b>TOTAL</b>	<b>3,762</b>	<b>1,626,895.00</b>				<b>9,753</b>				<b>15,866,715</b>	<b>66,235,758</b>	<b>4.071</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	35,275.00	6			10,273				362,380	133,967	0.380	
		0					NF	361,989	1.000	361,989	130,840	0.000	0.361
		0					#2	67	5.837	391	3,127	0.000	46.672
<b>TOTAL</b>	<b>794</b>	<b>35,275.00</b>				<b>10,273</b>				<b>362,380</b>	<b>133,967</b>	<b>0.380</b>	
<b>Gas Turbine</b>													
Avon Park Peaker	25	575.00	3			15,162				8,718	97,538	16.963	
		575.00					GS	8,415	1.036	8,718	97,538	16.963	11.591
Bartow Peaker	176	3,394.00	3			10,622				36,050	527,828	15.552	
		1,534.29					#2	2,786	5.850	16,297	248,926	16.224	89.349
		1,859.71					GS	19,067	1.036	19,753	278,902	14.997	14.627
Bayboro Peaker	177	596.00	0			13,404				7,989	123,092	20.653	
		596.00					#2	1,370	5.831	7,989	123,092	20.653	89.848
Debary Peaker	394	2,227.00	1			14,695				32,726	693,514	31.141	
		2,170.51					#2	5,487	5.813	31,896	471,377	21.717	85.908
		56.49					GS	802	1.035	830	222,138	393.259	276.980

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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

**11-2007**  
**FINAL**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Higgins Peaker	110	711.00	1			18,545				13,186	231,674	32.584	
		36.34					#2	117	5.759	674	5,568	15.324	47.590
		674.66					GS	12,077	1.036	12,512	226,106	33.514	18.722
Hines Energy	2,202	731,427.00	46			7,906				5,782,628	43,774,047	5.985	
		49,675.90					#2	16,709	23.504	392,735	1,083,264	2.181	64.831
		681,751.10					GS	5,289,394	1.019	5,389,892	42,690,783	6.262	8.071
Intercession City Peaker	992	40,216.00	6			12,743				512,480	6,786,117	16.874	
		2,659.06					#2	5,830	5.812	33,885	556,236	20.918	95.409
		37,556.94					GS	471,058	1.016	478,595	6,229,881	16.588	13.225
Rio Pinar Peaker	13	5.00	0			29,171				146	2,262	45.240	
		5.00					#2	25	5.834	146	2,262	45.240	90.480
Suwannee Peaker	157	1,385.00	1			13,568				18,791	485,628	35.063	
		784.75					#2	1,847	5.765	10,647	166,938	21.273	90.383
		600.25					GS	7,846	1.038	8,144	318,690	53.093	40.618
Tiger Bay Cogen	203	-215.00	0			-440				95	734	-0.341	
		-215.00					GS	93	1.018	95	734	-0.341	7.892
Turner Peaker	86	27.00	0			22,534				608	9,337	34.581	
		27.00					#2	105	5.795	608	9,337	34.581	88.924
Univ of Florida Cogen	47	34,581.00	102			9,418				325,668	2,160,988	6.249	
		0.00					#2	0	0.000	0	509	0.000	0.000
		34,581.00					GS	314,959	1.034	325,668	2,160,478	6.248	6.860
<b>TOTAL</b>	<b>4,582</b>	<b>814,929.00</b>				<b>8,270</b>				<b>6,739,084</b>	<b>54,892,760</b>	<b>6.736</b>	
<b>SYSTEM TOTAL</b>	<b>9,138</b>	<b>2,477,099.00</b>				<b>9,272</b>				<b>22,968,179</b>	<b>121,262,485</b>	<b>4.895</b>	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2007 to 11/1/2007

Run Date: 12/14/2007 1:44:01PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	460,606	677,263	(216,657)	(32.0%)
3 - UNIT COST (\$/BBL)	60.05	60.08	(0.03)	(0.1%)
4 - AMOUNT (\$)	27,657,718	40,690,796	(13,033,078)	(32.0%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	397,448	677,263	(279,815)	(41.3%)
7 - UNIT COST (\$/BBL)	51.86	60.08	(8.22)	(13.7%)
8 - AMOUNT (\$)	20,611,936	40,690,796	(20,078,860)	(49.3%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,159)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	930,965	1,100,000	(169,035)	(15.4%)
14 - UNIT COST (\$/BBL)	55.60	60.08	(4.48)	(7.5%)
15 - AMOUNT (\$)	51,762,215	66,089,320	(14,327,105)	(21.7%)
16 -				
17 - DAYS SUPPLY	70	49	22	44.2%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	61,567	8,240	53,327	647.2%
20 - UNIT COST (\$/BBL)	112.24	107.75	4.49	4.2%
21 - AMOUNT (\$)	6,910,181	887,834	6,022,347	678.3%
<b>22 - BURNED</b>				
23 - UNITS (BBL)	42,397	8,240	34,157	414.5%
24 - UNIT COST (\$/BBL)	79.11	107.75	(28.63)	(26.6%)
25 - AMOUNT (\$)	3,354,231	887,834	2,466,397	277.8%
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(6)			
28 - AMOUNT (\$)	(912)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	904,898	883,900	20,998	2.4%
31 - UNIT COST (\$/BBL)	86.40	107.75	(21.35)	(19.8%)
32 - AMOUNT (\$)	78,184,207	95,240,225	(17,056,018)	(17.9%)
33 -				
34 - DAYS SUPPLY	640	3,218	(2,578)	(80.1%)

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2007 to 11/1/2007

Run Date: 12/14/2007 1:44:01PM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	507,557	553,399	(45,842)	(8.3%)
37 - UNIT COST (\$/TON)	78.46	80.76	(2.30)	(2.8%)
38 - AMOUNT (\$)	39,825,143	44,694,661	(4,869,518)	(10.9%)
<b>39 - BURNED</b>				
40 - UNITS (TON)	543,664	553,399	(9,735)	(1.8%)
41 - UNIT COST (\$/TON)	80.79	80.76	0.03	0.0%
42 - AMOUNT (\$)	43,924,611	44,694,657	(770,046)	(1.7%)
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1,935)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	724,852	768,000	(43,148)	(5.6%)
48 - UNIT COST (\$/TON)	80.72	80.76	(0.04)	0.0%
49 - AMOUNT (\$)	58,513,104	62,026,675	(3,513,571)	(5.7%)
50 -				
51 - DAYS SUPPLY	40	42	(2)	(3.9%)
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
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65				

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 11/1/2007 to 11/1/2007

Run Date: 12/14/2007 1 44:01PM

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	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
<b>66 - BURNED</b>				
67 - UNITS (MCF)	6,150,602	4,435,229	1,715,373	38.7%
68 - UNIT COST (\$/MCF)	8.66	10.43	(1.77)	(17.0%)
69 - AMOUNT (\$)	53,240,867	46,239,461	7,001,406	15.1%
<b>NUCLEAR</b>				
<b>70 - BURNED</b>				
71 - UNITS (MMBTU)	361,989	385,954	(23,965)	(6.2%)
72 - UNIT COST (\$/MMBTU)	0.36	0.36	0.00	(0.4%)
73 - AMOUNT (\$)	130,840	140,101	(9,261)	(6.6%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

01-2007 Thru 11-2007  
FINAL

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>					
1	HEAVY OIL	368,988,667	444,807,383	-75,818,716	-17.0%
2	LIGHT OIL	59,966,863	121,604,549	-61,637,686	-50.7%
3	COAL	443,486,578	463,629,203	-20,142,625	-4.3%
4	GAS	684,065,029	682,336,241	1,728,788	0.3%
5	NUCLEAR	21,191,932	20,609,224	582,708	2.8%
6					
7					
8	TOTAL (\$)	1,577,599,068	1,732,986,600	-155,287,532	-9.0%
<b>SYSTEM NET GENERATION (MWH)</b>					
9	HEAVY OIL	4,368,724	4,940,857	-572,133	-11.6%
10	LIGHT OIL	307,556	457,958	-150,402	-32.8%
11	COAL	13,961,396	14,559,316	-597,920	-4.1%
12	GAS	9,961,992	8,948,437	1,013,555	11.3%
13	NUCLEAR	5,667,158	5,516,733	150,425	2.7%
14					
15					
16	TOTAL (MWH)	34,266,826	34,423,301	-156,475	-0.5%
<b>UNITS OF FUEL BURNED</b>					
17	HEAVY OIL (BBL)	7,008,941	7,981,200	-972,259	-12.2%
18	LIGHT OIL (BBL)	686,273	1,221,207	-534,934	-43.8%
19	COAL (TON)	5,569,936	5,779,107	-209,171	-3.6%
20	GAS (MCF)	78,947,440	69,904,347	9,043,093	12.9%
21	NUCLEAR (MMBTU)	58,141,895	56,774,723	1,367,172	2.4%
22					
23					

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**PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA**

**01-2007 Thru 11-2007  
FINAL**

**Schedule A-3**

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	46,122,977	51,957,580	-5,834,603	-11.2%
25	LIGHT OIL	4,215,112	7,078,136	-2,863,024	-40.4%
26	COAL	135,976,508	141,707,682	-5,731,174	-4.0%
27	GAS	80,800,580	69,904,347	10,896,233	15.6%
28	NUCLEAR	58,141,895	56,774,723	1,367,172	2.4%
29					
30					
31	TOTAL (MILLION BTU)	325,257,072	327,422,468	-2,165,396	-0.7%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	12.7	14.35	-1.6	-11.2%
33	LIGHT OIL	0.9	1.33	-0.4	-32.5%
34	COAL	40.7	42.29	-1.6	-3.7%
35	GAS	29.1	26.03	3.1	11.8%
36	NUCLEAR	16.5	16.03	0.5	3.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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**PROGRESS ENERGY FLORIDA, INC.**  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

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FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>				
40 HEAVY OIL (\$/BBL)	52.65	55.73	-3.09	-5.5%
41 LIGHT OIL (\$/BBL)	87.38	99.58	-12.20	-12.2%
42 COAL (\$/TON)	79.62	80.23	-0.61	-0.8%
43 GAS (\$/MCF)	8.66	9.76	-1.10	-11.2%
44 NUCLEAR (\$/MBTU)	0.36	0.36	0.00	0.4%
45				
46				
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 HEAVY OIL	8.00	8.56	-0.56	-6.6%
48 LIGHT OIL	14.23	17.18	-2.95	-17.2%
49 COAL	3.26	3.27	-0.01	-0.3%
50 GAS	8.47	9.76	-1.29	-13.3%
51 NUCLEAR	0.36	0.36	0.00	0.4%
52				
53				
54 SYSTEM (\$/MBTU)	4.85	5.29	-0.44	-8.4%
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 HEAVY OIL	10,558	10,516	42	0.4%
56 LIGHT OIL	13,705	15,456	-1,751	-11.33%
57 COAL	9,739	9,733	6	0.1%
58 GAS	8,111	7,812	299	3.8%
59 NUCLEAR	10,259	10,291	-32	-0.3%
60				
61				
62 SYSTEM (BTU/KWH)	9,492	9,512	-20	-0.2%

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PROGRESS ENERGY FLORIDA, INC.  
**GENERATING SYSTEM COMPARATIVE DATA**  
Schedule A-3

01-2007 Thru 11-2007  
FINAL

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 HEAVY OIL	8.45	9.00	-0.56	-6.2%
64 LIGHT OIL	19.50	26.55	-7.06	-26.6%
65 COAL	3.18	3.18	-0.0	-0.2%
66 GAS	6.87	7.63	-0.76	-9.9%
67 NUCLEAR	0.37	0.37	0.00	0.1%
68				
69				
70 SYSTEM (CENTS/KWH)	4.60	5.03	-0.43	-8.5%

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

01-2007 Thru 11-2007  
FINAL

Schedule A-4

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Anclote</b>													
UNIT 1	498	1,504,696.00	38			10,387				15,629,194	123,990,571	8.240	
		1,372,095.22					#6	2,56,895	6.596	14,227,113	112,410,533	8.193	52.117
		132,600.78					GS	1,327,489	1.036	1,374,924	11,123,136	8.388	8.379
		0					#2	4,686	5.795	27,157	456,902	0.000	97.504
UNIT 2	507	1,676,301.00	41			10,332				17,320,272	138,911,176	8.287	
		1,512,293.76					#6	2,364,966	6.596	15,600,253	124,614,540	8.240	52.692
		164,007.24					GS	1,633,425	1.036	1,691,837	13,824,236	8.429	8.463
		0					#2	4,863	5.795	28,183	472,399	0.000	97.141
<b>Bartow</b>													
UNIT 1	121	360,451.00	37			11,300				4,073,128	32,717,703	9.077	
		360,451.00					#6	620,224	6.558	4,067,357	32,629,094	9.052	52.609
		0					#2	988	5.841	5,771	88,609	0.000	89.685
UNIT 2	119	264,816.00	28			11,689				3,095,400	24,769,884	9.354	
		264,816.00					#6	472,243	6.555	3,095,400	24,769,884	9.354	52.452
UNIT 3	204	738,686.00	45			10,276				7,590,903	60,252,686	8.157	
		733,397.47					#6	1,148,720	6.561	7,536,556	59,862,811	8.162	52.113
		5,288.53					GS	52,661	1.032	54,346	389,875	7.372	7.403
<b>Crystal River 1 &amp; 2</b>													
UNIT 1	379	1,976,066.00	65			10,185				20,126,357	65,880,243	3.334	
		0					#2	7,797	5.814	45,328	844,543	0.000	108.316
		1,976,066.00					CA	818,262	24.541	20,081,028	65,035,701	3.291	79.480
UNIT 2	491	2,366,497.00	60			9,865				23,346,079	75,997,822	3.211	
		0					#2	5,901	5.804	34,249	613,756	0.000	104.009
		2,366,497.00					CA	950,444	24.527	23,311,830	75,384,066	3.185	79.315

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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**01-2007 Thru 11-2007**  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
<b>Crystal River 4 &amp; 5</b>													
UNIT 4	722	4,909,238.00	85			9,664				47,444,068	157,218,118	3.202	
		0					#2	27,077	5.852	158,446	2,583,911	0.000	95.428
		4,909,238.00					CA	1,941,014	24.361	47,285,622	154,634,207	3.150	79.667
UNIT 5	721	4,747,736.00	82			9,569				45,431,261	150,624,143	3.173	
		0					#2	22,853	5.830	133,234	2,191,537	0.000	95.897
		4,747,736.00					CA	1,860,216	24.351	45,298,028	148,432,605	3.126	79.793
<b>Suwannee Plant</b>													
UNIT 1	0	67,417.00	0			12,206				822,889	3,214,528	4.768	
		24,116.94					#6	45,303	6.492	294,116	2,686,015	11.137	59.290
		43,300.06					GS	511,688	1.032	528,062	521,127	1.204	1.018
		0					#2	122	5.830	711	7,386	0.000	60.541
UNIT 2	31	68,977.00	28			13,397				924,099	8,595,248	12.461	
		68,977.00					#6	140,975	6.549	923,311	8,536,517	12.448	60.908
		0					#2	135	5.838	788	8,730	0.000	64.567
UNIT 3	80	162,255.00	25			12,053				1,955,620	12,775,831	7.874	
		31,457.79					#6	58,026	6.529	378,871	3,429,273	10.901	59.399
		130,797.21					GS	1,526,548	1.032	1,575,292	9,329,434	7.133	6.111
		0					#2	250	5.830	1,457	17,124	0.000	68.496
<b>TOTAL</b>	<b>3,762</b>	<b>18,843,136.00</b>				<b>9,964</b>				<b>187,759,271</b>	<b>854,947,952</b>	<b>4.537</b>	
<b>Nuclear</b>													
<b>Crystal River 3</b>													
UNIT 3	794	5,667,158.00	89			10,260				58,143,945	21,219,336	0.374	
		0					NF	58,141,895	1.000	58,141,895	21,191,932	0.000	0.364
		0					#2	352	5.823	2,050	27,404	0.000	77.852
<b>TOTAL</b>	<b>794</b>	<b>5,667,158.00</b>				<b>10,260</b>				<b>58,143,945</b>	<b>21,219,336</b>	<b>0.374</b>	
<b>Gas Turbine</b>													

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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**  
**Schedule A-4**

01-2007 Thru 11-2007  
FINAL

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (JUNITS)	FUEL HEAT VALLE (MMBTJ/UNIT)	FUEL BURNED (MMBTJ)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH CENTS/KWH	FUEL COST PER UNIT (\$)
Avon Park Peaker	48	14,102.00	4			17,603				248,244	2,310,490	16.384	
		2,474.50					#2	7,456	5.842	43,560	641,899	25.941	86.092
		11,627.50					GS	197,720	1.035	204,684	1,668,591	14.350	8.439
Bartow Peaker	175	54,495.00	4			15,199				828,284	8,065,611	14.801	
		11,933.07					#2	30,981	5.854	181,374	2,796,908	23.433	90.278
		42,561.93					GS	624,652	1.036	646,911	5,268,703	12.379	8.435
Bayboro Peaker	179	56,474.00	4			13,125				741,214	11,463,997	20.300	
		56,474.00					#2	127,257	5.825	741,214	11,463,997	20.300	90.085
Debary Peaker	596	165,597.00	3			14,012				2,320,347	23,650,605	14.282	
		55,567.34					#2	133,868	5.816	778,610	11,094,008	19.965	82.873
		110,029.66					GS	1,489,601	1.035	1,541,737	12,555,598	11.412	8.430
Higgins Peaker	107	41,038.00	5			17,659				724,675	5,940,740	14.476	
		664.80					#2	2,038	5.760	11,739	77,210	11.614	37.885
		40,373.20					GS	688,508	1.035	712,936	5,863,530	14.523	8.516
Hines Energy	2,034	7,351,614.00	45			7,257				53,348,840	456,784,501	6.213	
		58,398.67					#2	22,251	19.046	423,785	1,386,313	2.374	62.303
		7,293,215.33					GS	51,879,798	1.020	52,925,056	455,398,188	6.244	8.778
Intercession City Peaker	932	747,717.00	10			12,324				9,215,067	95,311,211	12.747	
		64,373.39					#2	136,673	5.805	793,355	12,504,979	19.426	91.496
		683,343.61					GS	8,249,371	1.021	8,421,712	82,806,232	12.118	10.038
Rio Pinar Peaker	13	1,007.00	1			17,729				17,853	263,944	26.211	
		1,007.00					#2	3,061	5.832	17,853	263,944	26.211	86.228
Suwannee Peaker	159	115,909.00	9			14,296				1,657,089	13,090,274	11.294	
		13,933.74					#2	34,615	5.755	199,203	3,107,360	22.301	89.769
		101,975.26					GS	1,408,037	1.035	1,457,886	9,982,914	9.790	7.090
Tiger Bay Cogen	204	849,551.00	52			7,741				6,576,776	54,054,660	6.363	
		849,551.00					GS	6,367,587	1.033	6,576,776	54,054,660	6.363	8.489
Turner Peaker	149	39,591.00	3			14,828				587,044	8,691,332	21.953	
		39,591.00					#2	100,285	5.854	587,044	8,691,332	21.953	86.666
Univ of Florida Cogen	46	319,437.00	87			9,668				3,038,421	21,904,414	6.857	
		0.00					#2	0	0.000	0	626,611	0.000	0.000

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**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

01-2007 Thru 11-2007  
**FINAL**

**Schedule A-4**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVG NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
		319,437.00					GS	2,990,355	1.033	3,088,421	21,277,804	6.661	7.115
TOTAL	4,641	9,756,532.00				8,133				79,353,856	701,531,780	7.190	
SYSTEM TOTAL	9,197	34,266,826.00				9,492				325,257,072	1,577,699,068	4.604	



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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

01-2007 Thru 11-2007  
FINAL

		Actual	Estimated	Difference	Difference (%)
HEAVY OIL	1 PURCHASES				
	2 Units (BBL)	6,937,773	7,981,200	-1,043,427	-13.1%
	3 Unit Cost (\$/BBL)	53.95	55.73	-1.78	-3.2%
	4 Amount (\$)	374,304,895	444,807,383	-70,502,488	-15.9%
	5 BURNED				
	6 Units (BBL)	7,008,941	7,981,200	-972,259	-12.2%
	7 Unit Cost (\$/BBL)	52.66	55.73	-3.09	-5.5%
	8 Amount (\$)	368,988,667	444,807,383	-75,818,716	-17.0%
	9 ADJUSTMENTS				
	10 Units (BBL)	0			
	11 Amount (\$)	-19,530			
	12 ENDING INVENTORY				
	13 Units (BBL)	930,964	1,100,000	-169,036	-15.4%
	14 Unit Cost (\$/BBL)	55.60	60.08	-4.48	-7.5%
	15 Amount (\$)	51,762,215	66,089,320	-14,327,105	-21.7%
	16				
	17 DAYS SUPPLY	0	0	0	0.0%
LIGHT OIL	18 PURCHASES				
	19 Units (BBL)	651,300	1,221,207	-569,907	-46.7%
	20 Unit Cost (\$/BBL)	96.30	99.58	-3.28	-3.3%
	21 Amount (\$)	62,719,301	121,604,549	-58,885,248	-48.4%
	22 BURNED				
	23 Units (BBL)	636,273	1,221,207	-534,934	-43.8%
	24 Unit Cost (\$/BBL)	87.38	99.58	-12.20	-12.2%
	25 Amount (\$)	59,966,863	121,604,549	-61,637,686	-50.7%
	26 ADJUSTMENTS				
	27 Units (BBL)	-6,020			
	28 Amount (\$)	-835,112			
	29 ENDING INVENTORY				
	30 Units (BBL)	904,897	883,900	20,997	2.4%
	31 Unit Cost (\$/BBL)	86.40	107.75	-21.35	-19.8%
	32 Amount (\$)	78,184,207	95,240,225	-17,056,018	-17.9%
	33				
	34 DAYS SUPPLY	0	0	0	0.0%

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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM GENERATION FUEL COST**  
**Schedule A-5**

01-2007 Thru 11-2007  
FINAL

		Actual	Estimated	Difference	Difference (%)
COAL	35				
	36				
	37				
	38				
	39				
	40				
	41				
	42				
	43				
	44				
	45				
	46				
	47				
	48				
	49				
	50				
	51				
OTHER	52				
	53				
	54				
	55				
	56				
	57				
	58				
	59				
	60				
	61				
	62				
	63				
	64				
	65				

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

01-2007 Thru 11-2007  
FINAL

			Actual	Estimated	Difference	Difference (%)
GAS	66	BURNED				
	67	Units (MCF)	78,947,440	69,904,347	9,043,093	12.9%
	68	Unit Cost (\$/MCF)	8.66	9.76	-1.10	-11.2%
	69	Amount (\$)	684,065,029	682,336,241	1,728,788	0.3%
NUCLEAR	70	BURNED				
	71	Units (MM BTU)	58,141,895	56,774,723	1,367,172	2.4%
	72	Unit Cost (\$/MM BTU)	0.36	0.36	0.00	0.4%
	73	Amount (\$)	21,191,932	20,609,224	582,708	2.8%

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

**ATTACHMENT #1  
SCHEDULE A-5**

**NOVEMBER 2007**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$1,158.96)	Non recoverable expense of fuel additives.
0	(\$1,158.96)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$631.77)	Non recoverable expense of fuel additives.
(6)	(\$280.00)	Crystal River #3 Participant's share of light oil burned.
(6)	(\$911.77)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(1,935.15)	Non recoverable expense of inspection reports.
0	(\$1,935.15)	TOTAL

Progress Energy Florida, Inc.  
 Schedule AA  
 Power Sold for the Month of  
 November 2007

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	KWH Wheelled		KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
		Total KWH Sold (000)	from Other Systems (000)						
<b>ESTIMATED</b>		13,779		13,779	5.450	6.056	750,977.00	834,418.00	83,441.00
<b>ACTUAL</b>									
Cargill Power Markets, LLC	EEI	2,090		2,090	10.179	6.357	212,745.40	132,859.75	(79,875.65)
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	8,798.40	8,798.40	0.00
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Cobb Electric Membership Corp	EEI	907		907	3.347	2.660	30,357.20	24,125.48	(6,231.71)
Constellation Power Source, Inc	MR-1	635		635	4.877	5.187	30,967.30	32,937.60	1,970.30
Florida Municipal Power Agency	CR-1	262		262	6.348	6.266	16,531.41	16,417.54	(213.87)
Oglethorpe Power Corp	EEI	75		75	3.577	7.043	2,582.75	5,282.25	2,599.50
Orlando Utilities Commission	Schedule OS	300		300	7.116	6.570	21,348.00	19,710.00	(1,638.00)
Reedy Creek Improvement District	Schedule OS	55		55	3.728	5.438	2,050.40	2,990.65	940.25
Seminole Electric Cooperative, Inc	CR-1	895		895	4.949	6.238	44,292.35	55,811.35	11,519.00
Seminole Electric Cooperative, Inc	Load Following	4,323		4,323	8.087	8.087	349,544.64	349,644.64	0.00
Southern Company Services, Inc	MR-1	700		700	3.090	1.616	21,530.00	12,712.00	(8,818.00)
Tampa Electric Company	CR-1	450		450	7.251	7.464	32,528.00	33,585.75	957.75
Tampa Electric Company	EEI	475		475	4.238	5.931	20,122.25	28,170.75	8,048.50
Tampa Electric Company	Schedule J	700		700	3.047	4.731	20,932.00	32,317.00	11,385.00
Tennessee Valley Authority	MR-1	200		200	4.187	5.877	8,373.00	11,754.00	3,381.00
The Energy Authority, Inc	Contract	162		162	7.053	9.895	11,425.80	16,029.27	4,603.47
The Energy Authority, Inc	EEI	1,057		1,057	3.705	4.774	39,160.45	50,457.29	11,296.84
<b>Subtotal - Gain on Other Power Sales</b>		<b>13,288</b>		<b>13,288</b>	<b>6.622</b>	<b>8.280</b>	<b>879,789.35</b>	<b>834,413.73</b>	<b>(45,375.62)</b>
<b>CURRENT MONTH TOTAL</b>		<b>13,288</b>		<b>13,288</b>	<b>6.622</b>	<b>6.280</b>	<b>879,789.35</b>	<b>834,413.73</b>	<b>(45,375.62)</b>
<b>DIFFERENCE</b>		<b>(493)</b>		<b>(493)</b>	<b>1.172</b>	<b>0.224</b>	<b>128,512.35</b>	<b>(4.27)</b>	<b>(128,516.62)</b>
<b>DIFFERENCE %</b>		<b>(3.58)</b>		<b>(3.58)</b>	<b>21.50</b>	<b>3.70</b>	<b>17.15</b>	<b>(0.00)</b>	<b>(154.38)</b>
<b>CUMULATIVE ACTUAL</b>		<b>311,548</b>		<b>311,548</b>	<b>4.399</b>	<b>5.153</b>	<b>13,704,180.31</b>	<b>16,053,005.74</b>	<b>2,348,825.43</b>
<b>CUMULATIVE ESTIMATED</b>		<b>338,921</b>		<b>338,921</b>	<b>5.535</b>	<b>6.150</b>	<b>18,757,858.00</b>	<b>20,842,061.00</b>	<b>2,084,205.00</b>
<b>DIFFERENCE</b>		<b>(27,373)</b>		<b>(27,373)</b>	<b>(1.136)</b>	<b>(0.997)</b>	<b>(5,053,677.69)</b>	<b>(4,788,055.26)</b>	<b>264,620.43</b>
<b>DIFFERENCE %</b>		<b>(8.08)</b>		<b>(8.08)</b>	<b>(20.52)</b>	<b>(16.21)</b>	<b>(28.94)</b>	<b>(22.98)</b>	<b>12.70</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
NOVEMBER, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		496,361			496,361	4.314	4.314	21,410,797.00	21,410,797.00
<b>ACTUAL</b>									
Central Power & Lime Glades	NonEconomy Firm	15,233 10			15,233 10	3.232 10.935	3.232 10.935	492,330.56 1,093.48	492,330.56 1,093.48
Reliant Energy Florida, LLC	TOLL	5,530			5,530	7.838	7.838	433,441.75	433,441.75
Shady Hills Power Company, LLC	TOLL	75,738			75,738	8.983	8.983	6,788,563.98	6,788,563.98
Southern Company Services, Inc	Southern UPS	274,150			274,150	2.027	2.027	5,557,020.50	5,557,020.50
Tampa Electric Company	TECO AR1	26,640			26,640	5.827	5.827	1,552,373.60	1,552,373.60
<b>ADJUSTMENTS</b>									
Tampa Electric Company	TECO AR1	0			0	0.000	0.000	673.00	673.00
Reliant Energy Florida, LLC	TOLL	0			0	0.000	0.000	687,325.35	687,325.35
Shady Hills Power Company, LLC	TOLL	0			0	0.000	0.000	1,590,621.86	1,590,621.86
Southern Company Services, Inc	Southern UPS	0			0	0.000	0.000	99,765.97	99,765.97
<b>CURRENT MONTH TOTAL</b>		397,301.32			397,301.32	4.33	4.33	17,203,210.05	17,203,210.05
<b>DIFFERENCE</b>		(99,059.68)			(99,059.68)	0.02	0.02	(4,207,586.95)	(4,207,586.95)
<b>DIFFERENCE %</b>		(19.96)			(19.96)	0.37	0.37	(19.65)	(19.65)
<b>CUMULATIVE ACTUAL</b>		5,582,287.04			5,582,287.04	4.35	4.35	242,647,283.05	242,647,283.05
<b>CUMULATIVE ESTIMATED</b>		5,525,227.00			5,525,227.00	4.46	4.46	246,582,074.00	246,582,074.00
<b>DIFFERENCE</b>		57,060			57,060	(0.116)	(0.116)	(3,934,790.95)	(3,934,790.95)
<b>DIFFERENCE %</b>		1			1	(2.602)	(2.602)	(1.60)	(1.60)

PROGRESS ENERGY FLORIDA, INC  
 SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
 FOR THE MONTH OF  
 NOVEMBER, 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST \$/KWH	(8) TOTAL COST \$/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		392,535	0	0	392,535	3.508	3.508	13,770,193.00
ACTUAL								
Alburdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	3,298 0			3,298 0	7.523	7.523	247,964.10 (18,348.60)
Alburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,563 0			7,563 0	2.431	2.431	183,663.58 (5,660.29)
Alburdale Power Partners, L.P. (AUBDCT) ADJ	CO-GEN	50,750 0			50,750 0	4.102	4.102	2,083,750.30 (226,179.11)
Bay County (BAYCOUNT) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	8,692 0			8,692 0	2.615	2.615	227,295.60 (86,663.32)
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	3 -1			3 -1	7.455	7.455	194.56 58.07
Jefferson Power L.C. (JEFFPOWR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Lake County (LAKCOUNT) ADJ	CO-GEN	8,027 0			8,027 0	2.482	2.482	199,230.14 (6,901.43)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	24,337 0			24,337 0	4.333	4.333	1,054,022.21 90,457.67
Metro-Dade County (METRODADE) ADJ	CO-GEN	23,304 0			23,304 0	5.195	5.195	1,195,057.80 101,700.39
Metro-Dade County (METRODAS) ADJ	CO-GEN	637 0			637 0	6.362	6.362	40,525.94 30.22
Orange Cogen (ORANGEAS) ADJ	CO-GEN	219 0			219 0	7.093	7.093	15,533.67 178,908.34
Orange Cogen (ORANGECCO) ADJ	CO-GEN	2,461 0			2,461 0	3.211	3.211	79,022.71 121,363.27
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	57,037 0			57,037 0	4.180	4.180	2,384,148.00 64,300.49
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	626 0			626 0	6.926	6.926	43,465.26 (1,717.20)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	43,816 0			43,816 0	3.270	3.270	1,432,646.60 291,784.57
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	17,797 0			17,797 0	2.482	2.482	441,721.54 (15,233.53)
PCS Phosphate (OCWFCRK) ADJ	CO-GEN	50 41			50 41	6.741	6.741	3,355.67 2,926.86
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	49 -33			49 -33	9.016	9.016	4,426.86 (1,665.03)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	33,504 0			33,504 0	2.482	2.482	831,589.28 140,945.04
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	34,543 0			34,543 0	2.666	2.666	921,618.56 220,919.46
Polk Power Partners, L.P. (RODYSTER) ADJ	CO-GEN	13,434 0			13,434 0	2.666	2.666	358,407.36 113,708.49
St. Joe Forest Products (STJOEFOR) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
DG Telogia, LLC (TIMBER) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
U.S. Agri-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheatlabator Ridge Inc. Energy (RIDGEGEN) ADJ	CO-GEN	13,520 0			13,520 0	4.254	4.254	575,147.60 39,337.83
Jefferson Power L.C. (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
SI Group Energy, LLC (SIGROUP) ADJ	CO-GEN	2,621 0			2,621 0	7.126	7.126	186,824.96 31,274.93
CURRENT MONTH TOTAL		346,045			346,045	3.852	3.852	13,330,042.90
DIFFERENCE		-46,490			-46,490	0.344	0.344	(440,150.40)
DIFFERENCE %		(13.5%)			(13.5%)	9.8	9.8	(3.2)
CUMULATIVE ACTUAL		3,835,542			3,835,542	3.756	3.756	144,055,783.18
CUMULATIVE ESTIMATED		4,150,031			4,150,031	3.404	3.404	146,334,232.06
CUMULATIVE DIFFERENCE		-314,489			-314,489	0.262	0.262	(1,278,438.81)
CUMULATIVE DIFFERENCE %		(7.6%)			(7.6%)	7.5	7.5	(0.9)

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
NOVEMBER, 2007

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		72,224	7.743	5,592,315.00	12.882	9,303,874.00	3,711,559.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	764	6.924	52,914.69	6.924	52,914.69	0.00
Calpine Energy Services, LP	EEl	1,874	7.024	131,633.00	9.469	177,447.84	45,814.84
Cargill Power Markets, LLC	EEl	3,555	7.071	251,384.00	10.825	384,823.29	133,439.29
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
City of Tallahassee, FL	Transmission Pur	0	0.000	26,959.24	0.000	0.00	(26,959.24)
Cobb Electric Membership Corp	EEl	21,623	5.695	1,231,475.00	8.227	1,778,965.63	547,490.63
Cobb Electric Membership Corp.	Transmission Pur	0	0.000	0.00	0.000	0.00	0.00
Constellation Power Source, Inc	InternationalSwaj	7,251	5.321	385,855.00	7.575	549,264.61	163,409.61
Florida Power & Light Company	Schedule OS	2,369	6.605	156,461.00	9.418	223,116.30	66,655.30
Florida Power & Light Company	Transmission Pur	0	0.000	5,723.38	0.000	0.00	(5,723.38)
Jacksonville Electric Authority	Transmission Pur	0	0.000	196,770.31	0.000	0.00	(196,770.31)
New Hope Power Partnership	Schedule OS	92	9.166	8,433.00	11.471	10,553.70	2,120.70
Orlando Utilities Commission	Schedule OS	100	5.650	5,650.00	9.948	9,948.00	4,298.00
Reedy Creek Improvement District	Schedule OS	550	6.699	36,845.00	10.604	58,324.55	21,479.55
Seminole Electric Cooperative, Inc	Contract	150	7.933	11,900.00	9.072	13,608.50	1,708.50
Seminole Electric Cooperative, Inc	Schedule OS	75	4.800	3,600.00	11.061	8,295.75	4,695.75
Seminole Electric Cooperative, Inc	Transmission Pur	0	0.000	112,951.30	0.000	0.00	(112,951.30)
Southern Company Services, Inc	FFI	2,349	5.972	140,282.00	8.192	192,437.09	52,155.09
Southern Company Services, Inc	MR1	2,692	6.508	175,185.00	10.238	275,593.85	100,408.85
Tampa Electric Company	EEl	3,638	6.198	225,480.00	8.214	298,807.71	73,327.71
The Energy Authority, Inc.	EEl	4,595	6.896	316,850.00	9.916	455,649.43	138,799.43
The Energy Authority, Inc.	Contract	6,879	5.407	371,925.00	7.070	486,336.85	114,411.85
Williams Energy Marketing Trading Company	CCI	300	4.500	13,500.00	4.337	13,011.00	(489.00)
<b>ADJUSTMENTS</b>							
Cargill Power Markets, LLC	EEl	151	(2.976)	(4,792.00)	0.000	0.00	4,792.00
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	Transmission Pur	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Pur	0	0.000	9,102.60	0.000	0.00	(9,102.60)
Jacksonville Electric Authority	Transmission Pur	0	0.000	(26,069.51)	0.000	0.00	26,069.51
Pennsylvania-New Jersey-Maryland Int.	MR1	0	0.000	31.96	0.000	0.00	(31.96)
Reedy Creek Improvement District	Schedule OS	45	7.509	3,415.00	0.000	0.00	(3,415.00)
Seminole Electric Cooperative, Inc	Transmission Pur	0	0.000	(6,606.60)	0.000	0.00	6,606.60
The Energy Authority, Inc.	EEl	1	(1,400.200)	(14,002.00)	0.000	0.00	14,002.00
<b>SubTotal - Energy Purchases (Non-Broker)</b>		59,063	6.472	3,822,856.37	8.447	4,989,098.79	1,166,242.42
<b>CURRENT MONTH TOTAL</b>		59,063	6.472	3,822,856.37	8.447	4,989,098.79	1,166,242.42
<b>DIFFERENCE</b>		(13,161)	(1.271)	(1,769,458.63)	(4.435)	(4,314,775.21)	(2,545,316.58)
<b>DIFFERENCE %</b>		(18.2)	(16.4)	(31.6)	(34.4)	(46.4)	(68.6)
<b>CUMULATIVE ACTUAL</b>		790,830	7.239	57,240,287.72	9.072	78,069,927.24	20,823,039.52
<b>CUMULATIVE ESTIMATED</b>		582,566	8.838	51,488,067.00	12.685	73,897,143.00	22,409,076.00
<b>DIFFERENCE</b>		208,272	(1.599)	5,758,220.72	(2.813)	4,172,784.24	(1,585,436.48)
<b>DIFFERENCE %</b>		35.8	(18.1)	11.2	(22.2)	5.6	(7.07)



PROGRESS ENERGY FLORIDA, INC  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2001

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD	
1 Auburndale Power Partners, L.P. (AUBRDLPD)	QF	7.00	1/1/95 - 12/31/13	535,840	603,640	569,840	559,840	589,840	589,840	369,840	566,840	569,840	569,840	569,840	569,840	0	5,268,240
2 Auburndale Power Partners, L.P. (AUBBSET)	QF	14.18	1/1/94 - 12/31/13	2,549,254	2,810,603	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	0	29,479,213
3 Bay County (BAYCOJUN1)	QF	1.00	1/1/95 - 12/31/00	262,760	(263,760)	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGLLF)	QF	5.00	1/1/92 - 12/31/07	538,300	582,000	555,150	555,150	555,150	555,150	355,150	555,150	555,150	555,150	555,150	468,541	0	5,023,041
5 Jefferson Power, L.C. (JEFFPDWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	2.75	1/1/95 - 6/30/14	522,478	586,228	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	0	5,877,878
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	2,664,651	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	0	30,793,771
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	986,860	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,340,600	1,036,645	1,012,761	1,007,835	1,001,398	0	0	11,342,861
9 Orange Cogen (ORANGECO)	QF	74.00	1/1/95 - 12/31/24	2,276,516	2,502,588	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	0	25,287,277
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	1/1/93 - 12/31/23	2,032,631	2,241,615	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	0	23,565,049
11 Pasco Cogen Limited (PASCCOGL)	QF	109.60	1/1/93 - 12/31/08	3,195,384	3,485,505	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	0	36,585,350
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	906,430	1,021,430	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	0	13,903,230
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,157,698	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	0	25,243,298
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	2,775,626	3,069,628	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	0	32,090,600
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/00	1,057,309	1,165,562	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	0	0	0	0	0	11,114,356
16 U.S. Agri-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	QF	39.60	1/1/94 - 12/31/23	800,948	820,546	800,946	800,946	800,946	800,946	300,946	796,723	780,922	767,902	767,601	0	0	8,719,769
18 UPS Purchase #14 (total mw) - Southern	Other	414	1/10/88 - 5/31/10	4,886,449	4,989,615	3,202,476	4,684,602	3,720,148	3,659,218	5,151,328	4,049,703	4,357,108	4,508,839	4,641,030	4,641,030	0	45,834,416
19 Incremental Security				13,977	72,449	42,116	302,628	109,301	63,713	765,680	20,636	(30,569)	64,848	144,432	0	0	1,568,812
20 TECO Power Purchase (70 mw)	Other	70	1/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	0	7,257,437
21 Retail Wheeling				(51,197)	(201,493)	(58,718)	(52,917)	(30,001)	(35,237)	(25,493)	(11,307)	(12,621)	(532)	(8,783)	0	(487,800)	
<b>SUBTOTAL</b>				<b>28,719,698</b>	<b>30,552,406</b>	<b>27,965,677</b>	<b>29,714,116</b>	<b>28,579,251</b>	<b>28,467,467</b>	<b>30,371,317</b>	<b>29,437,656</b>	<b>27,934,443</b>	<b>29,367,153</b>	<b>29,367,924</b>	<b>0</b>	<b>321,163,637</b>	
<b>Confidential Capacity Contracts (Aggregated):</b>																	
Purchases/Sales (Net)	Other	MW	Contracts														
Total		1270.25	8	3,641,769	3,641,350	2,580,133	4,679,798	3,410,675	7,566,073	7,378,581	7,786,559	5,718,063	3,214,312	3,212,717	0	53,624,080	
<b>TOTAL</b>				<b>32,361,467</b>	<b>34,193,756</b>	<b>30,545,810</b>	<b>34,393,914</b>	<b>31,989,926</b>	<b>36,033,570</b>	<b>38,148,898</b>	<b>37,224,215</b>	<b>33,652,505</b>	<b>32,581,464</b>	<b>32,610,642</b>	<b>0</b>	<b>374,787,657</b>	