



PEOPLES GAS

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January 18, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of December 2007[consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

CMP _____

COM W. Edward Elliott
Manager-Gas Accounting

CTR _____

ECR Enclosures
cc: Ms. Paula Brown

GCL h:\gas_acct\pga\Letter for Monthly Actual PGA Filing.doc

OPC _____

RCA _____

SCR _____

SGA _____

SEC _____

OTH _____

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

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PPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07								Page 1 of 3
		CURRENT MONTH: December 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$249,591	\$108,989	(\$140,602)	(129.01)	\$2,925,553	\$1,886,067	(\$1,039,486)	(55.11)	
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0	0.00	\$447,951	\$447,954	\$3	0.00	
3	SWING SERVICE	\$2,958,095	\$0	(\$2,958,095)	#DIV/0!	\$28,431,355	\$0	(\$28,431,355)	#DIV/0!	
4	COMMODITY (Other)	\$23,970,021	\$10,165,071	(\$13,804,950)	(135.81)	\$301,912,650	\$113,086,881	(\$188,825,769)	(166.97)	
5	DEMAND	\$5,099,804	\$5,252,853	\$153,049	2.91	\$51,497,852	\$51,719,505	\$221,653	0.43	
6	OTHER	\$465,378	\$400,000	(\$65,378)	(16.34)	\$4,929,195	\$3,812,757	(\$1,116,438)	(29.28)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$37,068	\$39,241	\$2,173	5.54	\$1,071,534	\$1,056,361	(\$15,173)	(1.44)	
8	DEMAND	\$513,308	\$537,575	\$24,267	4.51	\$8,409,995	\$8,677,145	\$267,150	3.08	
9	OTHER	\$264,789	\$212,151	(\$52,638)	(24.81)	\$2,910,680	\$2,886,682	(\$23,998)	(0.83)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$31,979,131	\$15,189,352	(\$16,789,779)	(110.54)	\$377,752,346	\$158,332,976	(\$219,419,370)	(138.58)	
12	NET UNBILLED	\$1,807,762	\$0	(\$1,807,762)	0.00	(\$555,198)	\$0	\$555,198	0.00	
13	COMPANY USE	(\$47,198)	\$0	\$47,198	0.00	\$164,628	\$0	(\$164,628)	0.00	
14	TOTAL THERM SALES (11)	\$31,650,690	\$15,189,352	(\$16,461,338)	(108.37)	\$377,528,836	\$158,332,976	(\$219,195,860)	(138.44)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	40,705,260	35,473,316	(\$5,231,944)	(14.75)	588,438,190	410,486,143	(177,952,047)	(43.35)	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	90,495,000	90,495,000	0	0.00	
17	SWING SERVICE	4,190,400	0	(4,190,400)	#DIV/0!	40,365,710	-	(40,365,710)	#DIV/0!	
18	COMMODITY (Other)	31,049,378	14,619,480	(16,429,898)	(112.38)	406,399,659	140,976,272	(265,423,387)	(188.28)	
19	DEMAND	107,193,186	112,339,240	5,146,054	4.58	1,096,356,694	1,101,243,321	4,886,627	0.44	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	12,522,870	13,257,086	734,216	5.54	221,142,440	220,715,491	(426,949)	(0.19)	
22	DEMAND	12,658,650	13,257,086	598,436	4.51	216,904,090	220,715,491	3,811,401	1.73	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	35,239,778	14,619,480	(20,620,298)	(141.05)	446,765,369	140,976,272	(305,789,097)	(216.91)	
25	NET UNBILLED	1,490,436	0	(1,490,436)	0.00	(1,033,270)	-	1,033,270	0.00	
26	COMPANY USE	26,551	0	(26,551)	0.00	356,752	-	(356,752)	0.00	
27	TOTAL THERM SALES (24)	35,381,955	14,619,480	(20,762,475)	(142.02)	438,898,475	140,976,272	(297,922,203)	(211.33)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00613	0.00307	(0.00306)	(99.57)	0.00497	0.00459	(0.00038)	(8.21)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.70592	#DIV/0!	#DIV/0!	#DIV/0!	0.70434	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.77200	0.69531	(0.07669)	(11.03)	0.74290	0.80217	0.05927	7.39
32	DEMAND	(5/19)	0.04758	0.04676	(0.00082)	(1.75)	0.04697	0.04696	(0.00001)	(0.02)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00296	0.00296	0.00000	0.00	0.00485	0.00479	(0.00006)	(1.24)
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03877	0.03931	0.00054	1.38
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.90747	1.03898	0.13151	12.66	0.84553	1.12312	0.27759	24.72
38	NET UNBILLED	(12/25)	1.21291	0.00000	(1.21291)	0.00	0.53732	0.00000	(0.53732)	0.00
39	COMPANY USE	(13/26)	(1.77763)	0.00000	1.77763	0.00	0.46146	0.00000	(0.46146)	0.00
40	TOTAL THERM SALES	(11/27)	0.90383	1.03898	0.13515	13.01	0.86068	1.12312	0.26244	23.37
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.87154	1.00669	0.13515	13.43	0.82839	1.09083	0.26244	24.06
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.87592	1.01175	0.13583	13.43	0.83256	1.09631	0.26376	24.06
45	PGA FACTOR ROUNDED TO NEAREST .001		87.592	101.175	13.58300	13.43	83.256	109.631	26.37500	24.06

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Residential Customers		FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07						Page 2 of 3		
		CURRENT MONTH: December 07				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$128,739	\$61,230	(\$67,509)	(110.25)	\$1,387,758	\$895,583	(\$492,175)	(54.96)	
2	NO NOTICE SERVICE	\$29,672	\$29,672	\$0	0.00	\$242,119	\$242,119	\$0	0.00	
3	SWING SERVICE	\$1,525,786	\$0	(\$1,525,786)	#DIV/0!	\$13,480,130	\$0	(\$13,480,130)	#DIV/0!	
4	COMMODITY (Other)	\$12,363,737	\$5,710,737	(\$6,653,000)	(116.50)	\$145,888,604	\$56,946,166	(\$88,942,438)	(156.19)	
5	DEMAND	\$2,943,607	\$3,031,947	\$88,340	2.91	\$27,793,284	\$28,025,627	\$232,343	0.83	
6	OTHER	\$240,042	\$224,720	(\$15,322)	(6.82)	\$2,301,093	\$1,811,867	(\$489,226)	(27.00)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$19,120	\$22,046	\$2,926	13.27	\$498,308	\$491,033	(\$7,275)	(1.48)	
8	DEMAND	\$296,282	\$310,288	\$14,006	4.51	\$4,429,501	\$4,609,442	\$179,941	3.90	
9	OTHER	\$152,836	\$122,454	(\$30,382)	0.00	\$1,563,685	\$1,535,573	(\$28,112)	(1.83)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$16,763,345	\$8,603,518	(\$8,159,827)	(94.84)	\$184,601,494	\$81,285,314	(\$103,316,180)	(127.10)	
12	NET UNBILLED	\$1,039,381	\$0	(\$1,039,381)	0.00	(\$374,097)	\$0	\$374,097	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$7,452,394	\$8,603,518	\$1,151,124	13.38	\$75,483,587	\$81,285,314	\$5,801,727	7.14	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	20,995,773	19,928,909	(1,066,864)	(5.35)	277,670,873	197,969,895	(79,700,978)	(40.26)	
16	NO NOTICE SERVICE	5,994,222	5,994,222	0	0.00	48,912,260	48,912,260	0	0.00	
17	SWING SERVICE	2,161,408	0	(2,161,408)	#DIV/0!	18,975,316	-	(18,975,316)	#DIV/0!	
18	COMMODITY (Other)	16,015,269	8,213,224	(7,802,045)	(94.99)	194,716,297	70,494,193	(124,222,104)	(176.22)	
19	DEMAND	61,871,907	64,842,209	2,970,302	4.58	592,306,104	597,557,499	5,251,395	0.88	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	6,459,296	7,447,831	988,535	13.27	103,031,327	103,760,594	729,267	0.70	
22	DEMAND	7,306,573	7,651,990	345,417	4.51	114,564,197	117,487,319	2,923,122	2.49	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	18,176,677	8,213,224	(9,963,453)	(121.31)	213,691,613	70,494,193	(143,197,420)	(203.13)	
25	NET UNBILLED	1,023,799	0	(1,023,799)	0.00	(550,190)	-	550,190	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	6,316,870	8,213,224	1,896,354	23.09	66,967,396	70,494,193	3,526,797	5.00	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00613	0.00307	(0.00306)	(99.57)	0.00500	0.00452	(0.00047)	(10.48)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.70592	#DIV/0!	#DIV/0!	#DIV/0!	0.71040	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.77200	0.69531	(0.07669)	(11.03)	0.74924	0.80781	0.05858	7.25
32	DEMAND	(5/19)	0.04758	0.04676	(0.00082)	(1.75)	0.04692	0.04690	(0.00002)	(0.05)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00296	0.00296	(0.00000)	(0.00)	0.00484	0.00473	(0.00010)	(2.20)
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.03866	0.03923	0.00057	1.45
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.92224	1.04751	0.12527	11.96	0.86387	1.15308	0.28921	25.08
38	NET UNBILLED	(12/25)	1.01522	0.00000	(1.01522)	0.00	0.67994	0.00000	(0.67994)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	2.65374	1.04751	0.12527	11.96	2.75659	1.15308	(1.60351)	(139.06)
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.62145	1.01522	(1.60623)	(158.22)	2.72430	1.12079	(1.60351)	(143.07)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.63464	1.02033	(1.61431)	(158.22)	2.73800	1.12642	(1.61159)	(143.07)
45	PGA FACTOR ROUNDED TO NEAREST .001		263.464	102.033	(161.43113)	(158.22)	273.800	112.642	(161.15851)	(143.07)

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Commercial Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 3 of 3	
FOR THE PERIOD OF:		JANUARY 07 through				DECEMBER 07					
		CURRENT MONTH: December 07				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$120,852	\$47,759	(\$73,093)	(153.05)	\$1,537,795	\$990,484	(\$547,311)	(55.26)		
2	NO NOTICE SERVICE	\$21,734	\$21,734	\$0	0.00	\$205,835	\$205,835	\$0	0.00		
3	SWING SERVICE	\$1,432,310	\$0	(\$1,432,310)	#DIV/0!	\$14,951,226	\$0	(\$14,951,226)	#DIV/0!		
4	COMMODITY (Other)	\$11,606,284	\$4,454,334	(\$7,151,950)	(160.56)	\$156,024,045	\$56,140,715	(\$99,883,330)	(177.92)		
5	DEMAND	\$2,156,197	\$2,220,906	\$64,709	2.91	\$23,704,568	\$23,693,878	(\$10,690)	(0.05)		
6	OTHER	\$225,336	\$175,280	(\$50,056)	(28.56)	\$2,628,101	\$2,000,892	(\$627,209)	(31.35)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$17,948	\$17,195	(\$753)	(4.38)	\$573,227	\$565,328	(\$7,899)	(1.40)		
8	DEMAND	\$217,027	\$227,287	\$10,260	4.51	\$3,980,493	\$4,067,703	\$87,210	2.14		
9	OTHER	\$111,953	\$89,697	(\$22,256)	0.00	\$1,346,994	\$1,351,109	\$4,115	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,215,785	\$6,585,834	(\$8,629,951)	(131.04)	\$193,150,856	\$77,047,664	(\$116,103,192)	(150.69)		
12	NET UNBILLED	\$768,381	\$0	(\$768,381)	0.00	(\$181,101)	\$0	\$181,101	0.00		
13	COMPANY USE	(\$47,198)	\$0	\$47,198	0.00	\$164,628	\$0	(\$164,628)	0.00		
14	TOTAL THERM SALES (11)	\$24,198,296	\$6,585,834	(\$17,612,462)	(267.43)	\$302,045,249	\$77,047,664	(\$224,997,585)	(292.02)		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	19,709,487	15,544,407	(4,165,080)	(26.79)	310,767,317	212,516,248	(98,251,069)	(46.23)		
16	NO NOTICE SERVICE	4,390,778	4,390,778	0	0.00	41,582,742	41,582,742	0	0.00		
17	SWING SERVICE	2,028,992	0	(2,028,992)	#DIV/0!	21,390,394	-	(21,390,394)	#DIV/0!		
18	COMMODITY (Other)	15,034,109	6,406,256	(8,627,853)	(134.68)	211,683,362	70,482,079	(141,201,283)	(200.34)		
19	DEMAND	45,321,279	47,497,031	2,175,752	4.58	504,050,590	503,685,822	(364,768)	(0.07)		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	6,063,574	5,809,255	(254,319)	(4.38)	118,111,113	116,954,897	(1,156,216)	(0.99)		
22	DEMAND	5,352,077	5,605,096	253,019	4.51	102,339,893	103,228,172	888,279	0.86		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	17,063,101	6,406,256	(10,656,845)	(166.35)	233,073,756	70,482,079	(162,591,677)	(230.69)		
25	NET UNBILLED	466,637	0	(466,637)	0.00	(483,080)	-	483,080	0.00		
26	COMPANY USE	26,551	0	(26,551)	0.00	356,752	-	(356,752)	0.00		
27	TOTAL THERM SALES (24)	29,065,085	6,406,256	(22,658,829)	(353.70)	371,931,078	70,482,079	(301,448,999)	(427.70)		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00613	0.00307	(0.00306)	(99.57)	0.00495	0.00466	(0.00029)	(6.17)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.70592	#DIV/0!	#DIV/0!	#DIV/0!	0.69897	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.77200	0.69531	(0.07669)	(11.03)	0.73706	0.79652	0.05946	7.47	
32	DEMAND	(5/19)	0.04758	0.04676	(0.00082)	(1.75)	0.04703	0.04704	0.00001	0.03	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00296	0.00296	(0.00000)	(0.00)	0.00485	0.00483	(0.00002)	(0.40)	
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.03889	0.03940	0.00051	1.29	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.89174	1.02803	0.13630	13.26	0.82871	1.09315	0.26444	24.19	
38	NET UNBILLED	(12/25)	1.64664	0.00000	(1.64664)	0.00	0.37489	0.00000	(0.37489)	0.00	
39	COMPANY USE	(13/26)	(1.77763)	0.00000	1.77763	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	0.52351	1.02803	0.13630	13.26	0.51932	1.09315	0.57383	52.49	
41	TRUE-UP	(E-4)	(0.03229)	(0.03229)	0.00000	0.00	(0.03229)	(0.03229)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.49122	0.99574	0.50452	50.67	0.48703	1.06086	0.57383	54.09	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.49369	1.00075	0.50706	50.67	0.48948	1.06620	0.57672	54.09	
45	PGA FACTOR ROUNDED TO NEAREST .001		49.369	100.075	50.70621	50.67	48.948	106.620	57.67200	54.09	

FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

CURRENT MONTH: December 2007

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	26,391,000	\$63,269	\$0.00240
2 Commodity Pipeline (SNG)	4,951,780	\$45,089	\$0.00911
3 Commodity Pipeline (Gulfstream)	7,208,630	\$108,367	\$0.01503
4 Commodity Pipeline-(FGT)-Nov'07 Accrual Adj.	1,580	\$5	\$0.00309
5 Commodity Pipeline (SNG)-Nov'07 Accrual Adj.	241,400	\$2,121	\$0.00879
6 Commodity Pipeline (Gulfstream)-Nov'07 Accrual Adj.	2,280	\$212	\$0.09300
7 Imbalance Cashout (FGT)	1,386,640	\$3,203	\$0.09300
8 Bay Gas Storage	557,960	\$13,949	\$0.02500
9 Bay Gas Storage - Nov'07 Accrual Adj.	(36,010)	(\$1,857)	\$0.05158
10 Special Fuels Surcharge	0	\$15,234	#DIV/0!
11 TOTAL COMMODITY (Pipeline)	40,705,260	\$249,591	\$0.00613
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
12 Swing Service-Demand-3rd Party Suppliers	0	\$13,541	#DIV/0!
13 Swing Service-Commodity-3rd Party Suppliers	4,190,400	\$2,944,554	\$0.70269
14 TOTAL SWING SERVICE	4,190,400	\$2,958,095	\$0.70592
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
15 Purchases from 3rd Party Suppliers	31,875,970	\$25,529,310	\$0.80090
16 City of Sunrise	27,255	\$22,124	\$0.81173
17 Okaloosa	232,500	\$32,550	\$0.14000
18 Purchases-3rd Party Suppliers-Nov'07 Accrual Adj.	34,960	\$25,637	\$0.73331
19 Commodity Other-(Gulfstream)-Nov'07 Accrual Adj.	(48,010)	(\$35,809)	\$0.74588
20 Cashouts-Peoples' Transportation Customers	607,481	\$385,075	\$0.63389
21 NCTS Program Cashouts	13,719	\$9,645	\$0.70301
22 Parked Gas/Unparked Gas	(557,960)	(\$390,572)	\$0.70000
23 Commodity Other (SNG)	(748,940)	(\$444,735)	\$0.59382
24 Commodity Other (Gulfstream)	21,890	\$16,520	\$0.75469
25 Bookouts-Nov'07	(386,440)	(\$284,956)	\$0.73739
26 Imbalance Cashout (FGT)	(1,397,160)	(\$938,616)	\$0.72820
27 Imbalance Cashout (FGT)-Nov'07 Accrual Adj.	(155,060)	(\$112,915)	\$0.67180
28 Central Florida Gas	(31,147)	(\$15,924)	\$0.51126
29 Commodity Other-(SNG)-Nov'07 Accrual Adj.	1,560,320	\$172,688	\$0.11068
30 TOTAL COMMODITY (Other)	31,049,378	\$23,970,021	\$0.77200
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
31 Demand (FGT)	110,625,670	\$5,194,660	\$0.04696
32 Demand (SNG)	8,057,710	\$380,752	\$0.04725
33 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
34 Imbalance Cashout (FGT)	1,386,640	\$68,209	\$0.05572
35 Temporary Relinquishment Credit-(FGT)	(41,203,650)	(\$1,768,069)	\$0.04291
36 Temporary Acquisition	14,806,530	\$600,405	\$0.04055
37 Unbundled Capacity Sales	1,300,000	\$13,000	\$0.01000
38 Capacity Discount-Transportation Customer	1,620,536	\$16,432	\$0.01014
39 Volumetric Relinquishment Credit-(FGT)	(247,050)	(\$10,018)	\$0.04055
40 Volumetric Relinquishment Credit - Nov'07 Accrual Adj.	(3,200)	(\$129.76)	\$0.04055
41 TOTAL DEMAND	107,193,186	\$5,099,804	\$0.04758
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
42 Administrative Costs	0	\$125,158	\$0.00000
43 Odorant Costs	0	\$50,040	\$0.00000
44 Transportation Trailer Charges	0	\$290,180	\$0.00000
45 TOTAL OTHER	0	\$465,378	\$0.00000

FOR THE PERIOD OF:

January-07 Through December-07

	CURRENT MONTH: DECEMBER 07		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$26,975,314	\$10,165,071	(\$16,810,243)	(\$1.65373)	\$330,179,377	\$113,086,881	(\$217,092,496)	(\$1.91970)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	5,051,015	5,024,281	(26,734)	(0.00532)	\$47,408,341	\$45,246,095	(2,162,246)	(0.04779)	
3 TOTAL	32,026,329	15,189,352	(16,836,977)	(1.10847)	\$377,587,719	\$158,332,976	(219,254,743)	(1.38477)	
4 FUEL REVENUES (NET OF REVENUE TAX)	31,650,690	15,189,352	(16,461,338)	(1.08374)	\$377,528,836	\$158,332,976	(219,195,860)	(1.38440)	
5 TRUE-UP REFUND/(COLLECTION)	402,084	402,084	0	0.00000	\$4,824,964	\$4,824,964	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	32,052,774	15,591,436	(16,461,338)	(1.05579)	\$382,353,800	\$163,157,940	(219,195,860)	(1.34346)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	26,445	402,084	375,639	0.93423	\$4,766,082	\$4,824,964	58,882	0.01220	
8 INTEREST PROVISION-THIS PERIOD (21)	15,558	10,570	(4,988)	(0.47189)	\$355,238	\$131,717	(223,521)	(1.69698)	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	4,025,348	2,607,216	(1,418,132)	(0.54393)	3,368,911	2,486,069	(882,842)	(0.35512)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(402,084)	(402,084)	0	0.00000	(\$4,824,964)	(\$4,824,964)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	(0)	0.00000	\$0	\$0	(0)	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	3,665,267	2,617,786	(1,047,481)	(0.40014)	3,665,267	2,617,786	(1,047,481)	(0.40014)	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	3,665,267	2,617,786	(1,047,481)	(0.40014)	\$3,665,267	\$2,617,786	(\$1,047,481)	(\$0.40014)	
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	4,025,348	2,607,216	(1,418,132)	(0.54393)					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	3,649,709	2,607,216	(1,042,493)	(0.39985)					
15 TOTAL (13+14)	7,675,056	5,214,431	(2,460,625)	(0.47189)					
16 AVERAGE (50% OF 15)	3,837,528	2,607,216	(1,230,312)	(0.47189)					
17 INTEREST RATE - FIRST DAY OF MONTH	4.75	4.75	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.98	4.98	0	0.00000					
19 TOTAL (17+18)	9.730	9.730	0	0.00000					
20 AVERAGE (50% OF 19)	4.865	4.865	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.40542	0.40542	0	0.00000					
22 INTEREST PROVISION (16x21)	\$15,558	\$10,570	(\$4,988)	(\$0.47189)					

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Dec.'07

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM	
1	Dec.'07	FGT	PGS	FTS-1 COMM. PIPELINE	20,806,840						\$0.30	
2	Dec.'07	FGT	PGS	FTS-1 COMM. PIPELINE		12,522,870	12,522,870		37,067.71		\$0.30	
3	Dec.'07	FGT	PGS	FTS-2 COMM. PIPELINE	5,884,160		5,884,160	1,597.85			\$0.03	
4	Dec.'07	FGT	PGS	FTS-1 DEMAND	69,197,600		69,197,600		\$2,870,715.45		\$4.15	
5	Dec.'07	FGT	PGS	FTS-1 DEMAND		12,658,650	12,658,650		513,308.32		\$4.06	
6	Dec.'07	FGT	PGS	FTS-2 DEMAND	14,783,900		14,783,900		1,146,262.81		\$7.75	
7	Dec.'07	FGT	PGS	NO NOTICE	10,385,000		10,385,000		51,405.75		\$0.50	
8	Dec.'07	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08		#DIV/0!	
9	Dec.'07	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(31,147)		(31,147)	(15,924.12)			\$51.13	
10	Dec.'07	BAY GAS STORAGE	PGS	COMM. PIPELINE	557,960		557,960		13,949.00		\$2.50	
11	Dec.'07	PARKED /UNPARKED	PGS	COMM. OTHER	(557,960)		(557,960)	(390,572.00)			\$70.00	
12	Dec.'07	SONAT	PGS	COMM. OTHER	(748,940)		(748,940)	(444,735.03)			\$59.38	
13	Dec.'07	SONAT	PGS	COMM. PIPELINE	4,951,780		4,951,780		45,088.70		\$0.91	
14	Dec.'07	SONAT	PGS	DEMAND	8,057,710		8,057,710		380,752.48		\$4.73	
15	Dec.'07	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	7,208,630		7,208,630		108,366.91		\$1.50	
16	Dec.'07	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000		604,562.00		\$5.57	
17	Dec.'07	GULFSTREAM PIPELINE	PGS	COMM. OTHER	21,890		21,890	16,520.25			\$75.47	
18	Dec.'07	ANADARKO	PGS	COMM. OTHER	1,403,780		1,403,780	1,011,930.81			\$72.09	
19	Dec.'07	APACHE	PGS	COMM. OTHER	1,208,100		1,208,100	875,893.05			\$72.50	
20	Dec.'07	BP ENERGY	PGS	COMM. OTHER	5,118,870		5,118,870	3,532,971.87			\$69.02	
21	Dec.'07	BEAR ENERGY	PGS	COMM. OTHER	2,050,920		2,050,920	1,498,711.30			\$73.08	
22	Dec.'07	CHEVTEXACO	PGS	COMM. OTHER	490,830		490,830	365,126.45			\$74.39	
23	Dec.'07	CIMA	PGS	COMM. OTHER	50,000		50,000	37,250.00			\$74.50	
24	Dec.'07	CONOCO	PGS	SWING	0		0	0.00	3,410.00		#DIV/0!	
25	Dec.'07	CONOCO	PGS	COMM. OTHER	422,660		422,660	305,121.78			\$72.19	
26	Dec.'07	CONSTELLATEION	PGS	COMM. OTHER	135,000		135,000	99,890.00			\$73.99	
27	Dec.'07	CORAL	PGS	COMM. OTHER	1,688,500		1,688,500	1,258,286.02			\$74.52	
28	Dec.'07	CROSSSTEX	PGS	COMM. OTHER	154,080		154,080	106,668.90			\$69.23	
29	Dec.'07	EAGLE	PGS	SWING	0		0	0.00	1,550.00		#DIV/0!	
30	Dec.'07	EAGLE	PGS	COMM. OTHER	344,550		344,550	237,685.71			\$68.98	
31	Dec.'07	ENBRIDGE	PGS	COMM. OTHER	275,160		275,160	204,709.20			\$74.40	
32	Dec.'07	FLORIDA GAS UTILITY	PGS	COMM. OTHER	50,000		50,000	36,450.00			\$72.90	
33	Dec.'07	HOUSTON PIPELINE	PGS	COMM. OTHER	615,410		615,410	437,143.09			\$71.03	
34	Dec.'07	INFINITE	PGS	COMM. OTHER	324,990		324,990	237,142.66			\$72.97	
35	Dec.'07	LAKELAND, CITY OF	PGS	COMM. OTHER	100,000		100,000	72,900.00			\$72.90	
36	Dec.'07	LOUIS DREYFUS	PGS	SWING	1,456,690		1,456,690	1,027,403.55	1,456.69		\$70.63	
37	Dec.'07	LOUIS DREYFUS	PGS	COMM. OTHER	4,777,780		4,777,780	3,453,231.54			\$72.28	
38	Dec.'07	MAGNUS	PGS	COMM. OTHER	144,840		144,840	103,302.59			\$71.32	
39	Dec.'07	NATIONAL FUEL	PGS	COMM. OTHER	258,150		258,150	189,477.34			\$73.40	
40	Dec.'07	OCCIDENTAL	PGS	COMM. OTHER	1,859,990		1,859,990	1,404,292.45			\$75.50	
41	Dec.'07	ONEOK	PGS	COMM. OTHER	2,641,590		2,641,590	1,907,967.51			\$72.23	
42	Dec.'07	SEMINOLE ELECTRIC	PGS	COMM. OTHER	2,841,770		2,841,770	2,058,523.32			\$72.44	
43	Dec.'07	SEQUENT	PGS	COMM. OTHER	455,700		455,700	330,780.05			\$72.59	
44	Dec.'07	SOUTHWEST	PGS	COMM. OTHER	60,640		60,640	44,691.68			\$73.70	
45	Dec.'07	TAMPA ELECTRIC	PGS	COMM. OTHER	806,350		806,350	566,762.25			\$70.29	
46	Dec.'07	TEXLA	PGS	SWING	0		0	0.00	737.80		#DIV/0!	
47	Dec.'07	TEXLA	PGS	COMM. OTHER	22,000		22,000	15,818.00			\$71.90	
48	Dec.'07	US GYPSUM	PGS	COMM. OTHER	713,000		713,000	539,741.00			\$75.70	
49	Dec.'07	VIRGINIA POWER	PGS	SWING	2,733,710		2,733,710	1,917,150.79	6,386.62		\$70.36	
50	Dec.'07	VIRGINIA POWER	PGS	COMM. OTHER	2,861,310		2,861,310	1,992,451.20			\$69.63	
51	Dec.'07	J. ARON & CO.	PGS	COMM. OTHER	0		0	479,250.00			#DIV/0!	
52	Dec.'07	BARCLAYS BANK	PGS	COMM. OTHER	0		0	453,400.00			#DIV/0!	
53	Dec.'07	BPNA	PGS	COMM. OTHER	0		0	79,710.00			#DIV/0!	
54	Dec.'07	CSELCC	PGS	COMM. OTHER	0		0	28,210.00			#DIV/0!	
55	Dec.'07	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	334,720.00			#DIV/0!	
56	Dec.'07	NETSUI	PGS	COMM. OTHER	0		0	685,850.00			#DIV/0!	
57	Dec.'07	MLCI	PGS	COMM. OTHER	0		0	224,560.00			#DIV/0!	
58	Dec.'07	UBS	PGS	COMM. OTHER	0		0	318,700.00			#DIV/0!	
59	Dec.'07	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,620,536		1,620,536		16,432.23		\$1.01	
60	Dec.'07	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	1,300,000		1,300,000		13,000.00		\$1.00	
61	Dec.'07	NCTS PROGRAM C/O	PGS	COMM. OTHER	13,719		13,719	9,644.59			\$70.30	
62	Dec.'07	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	607,481		607,481	385,075.05			\$63.39	
62	Totals	**This report excludes prior month/period adjustments.			190,675,529	25,181,520	215,857,049	\$25,033,872.85	\$282,975.06	\$5,609,979.85	\$0.00	\$15.72

FOR THE PERIOD OF: January-07 Through December-07
 PRESENT MONTH: December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 23703	1,375	1,334	42,610	41,353	7.06500	7.27975
2	ANADARKO	DRN# 12740	117	114	3,640	3,533	6.90000	7.10974
3	ANADARKO	DRN# 23703	53	51	1,629	1,581	6.87000	7.07883
4	ANADARKO	DRN# 23703	117	114	3,640	3,533	6.98000	7.19217
5	ANADARKO	DRN# 23703	352	342	10,920	10,598	6.75000	6.95518
6	ANADARKO	DRN# 23703	117	114	3,640	3,533	6.80000	7.00670
7	ANADARKO	DRN# 23703	117	114	3,640	3,533	6.94000	7.15095
8	ANADARKO	DRN# 23703	117	114	3,640	3,533	7.02000	7.23338
9	ANADARKO	DRN# 23703	117	114	3,640	3,533	7.25000	7.47038
10	ANADARKO	DRN# 23703	45	43	1,383	1,342	7.00000	7.21278
11	ANADARKO	DRN# 23703	51	49	1,567	1,521	7.10000	7.31582
12	ANADARKO	DRN# 23703	194	188	6,000	5,823	7.23000	7.44977
13	ANADARKO	DRN# 23703	36	35	1,130	1,097	7.05000	7.26430
14	APACHE	DRN# 23703	48	47	1,500	1,456	6.91000	7.12004
15	APACHE	DRN# 25809	39	38	1,200	1,165	7.20000	7.41886
16	BP ENERGY	DRN# 25809	2,999	2,911	92,974	90,231	6.68000	6.88305
17	BP ENERGY	DRN# 25809	161	157	5,000	4,853	7.80000	8.03709
18	BEAR ENERGY	DRN# 314571	2,020	1,960	62,608	60,761	6.92000	7.13035
19	BEAR ENERGY	DRN# 337605	251	243	7,777	7,548	7.37000	7.59402
20	BEAR ENERGY	DRN# 337605	161	157	5,000	4,853	7.17000	7.38794
21		SUBTOTAL	8,488	8,238	263,138	255,375	7.17274	7.39077

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 605,591 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 580,306 dth's moved on the Southern Natural Gas pipeline shown on line 153 THRU 165, and 623,128 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 152

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 BEAR ENERGY	DRN# 241390	161	157	5,000	4,853	7.60000	7.83101
23 BEAR ENERGY	DRN# 25809	161	157	4,999	4,852	6.93000	7.14065
24 BEAR ENERGY	DRN# 25809	454	441	14,084	13,669	7.22000	7.43946
25 BEAR ENERGY	DRN# 25809	355	344	11,000	10,676	7.19000	7.40855
26 CHEVRON	DRN# 24662	22	22	697	676	6.98000	7.19217
27 CHEVRON	DRN# 24662	22	22	697	676	7.06500	7.27975
28 CHEVRON	DRN# 716	22	22	697	676	7.30500	7.52705
29 CONOCO	DRN# 337605	647	628	20,053	19,461	7.16000	7.37764
30 CONOCO	DRN# 337605	329	320	10,213	9,912	7.10000	7.31582
31 CORAL	DRN# 23422	161	157	5,000	4,853	7.68000	7.91345
32 CORAL	DRN# 24462	161	157	5,000	4,853	7.65000	7.88253
33 CROSSTEX	DRN# 337605	366	355	11,331	10,997	7.00000	7.21278
34 CROSSTEX	DRN# 337605	122	118	3,777	3,666	6.70000	6.90366
35 CROSSTEX	DRN# 337605	10	9	300	291	6.82000	7.02731
36 EAGLE	DRN# 23703	100	97	3,100	3,009	6.85000	7.05822
37 EAGLE	DRN# 23703	145	141	4,500	4,367	6.98000	7.19217
38 EAGLE	DRN# 23703	451	437	13,970	13,558	6.75000	6.95518
39 EAGLE	DRN# 23703	36	35	1,126	1,093	6.79000	6.99639
40	SUBTOTAL	3,727	3,617	115,544	112,135	7.17274	7.39077

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 605,591 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 580,306 dth's moved on the Southern Natural Gas pipeline shown on line 153 THRU 165, and 623,128 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 152

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
December-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 EAGLE	DRN# 23703	65	63	2,000	1,941	6.91000	7.12004
42 EAGLE	DRN# 23703	141	137	4,376	4,247	7.02000	7.23338
43 EAGLE	DRN# 23703	103	100	3,200	3,106	7.24000	7.46007
44 EAGLE	DRN# 23703	70	68	2,183	2,119	7.05000	7.26430
45 ENBRIDGE	DRN# 337605	523	508	16,216	15,738	7.45000	7.67646
46 FLORIDA GAS UTILITY	DRN# 337605	161	157	5,000	4,853	7.29000	7.51159
47 HOUSTON PIPELINE	DRN# 24662	1,214	1,178	37,624	36,514	7.06000	7.27460
48 HOUSTON PIPELINE	DRN# 24662	537	521	16,632	16,141	7.25000	7.47038
49 HOUSTON PIPELINE	DRN# 24662	44	43	1,362	1,322	6.75000	6.95518
50 HOUSTON PIPELINE	DRN# 24662	48	47	1,500	1,456	7.00000	7.21278
51 HOUSTON PIPELINE	DRN# 24662	78	76	2,423	2,352	7.05000	7.26430
52 HOUSTON PIPELINE	DRN# 24662	65	63	2,000	1,941	7.08000	7.29521
53 INFINITE	DRN# 25809	484	470	15,000	14,558	7.08000	7.29521
54 INFINITE	DRN# 25809	323	313	10,000	9,705	7.60000	7.83101
55 INFINITE	DRN# 25809	161	157	4,999	4,852	7.34000	7.56311
56 LAKELAND, CITY OF	DRN# 337605	323	313	10,000	9,705	7.29000	7.51159
57 LOUIS DREYFUS	DRN# 23422	4,699	4,560	145,669	141,372	7.05300	7.26739
58 LOUIS DREYFUS	DRN# 12740	9,563	9,281	296,453	287,708	7.26300	7.48377
59	SUBTOTAL	18,601	18,052	576,637	559,626	7.17274	7.39077

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 605,591 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 580,306 dth's moved on

the Southern Natural Gas pipeline shown on line 153 THRU 165, and 623,128 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 152

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
December-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	LOUIS DREYFUS DRN# 12740	215	209	6,664	6,467	7.11000	7.32612
61	LOUIS DREYFUS DRN# 23422	270	262	8,365	8,118	7.01000	7.22308
62	LOUIS DREYFUS DRN# 23703	629	610	19,500	18,925	6.98000	7.19217
63	LOUIS DREYFUS DRN# 23703	405	393	12,540	12,170	7.10000	7.31582
64	LOUIS DREYFUS DRN# 24662	290	282	9,000	8,735	6.97000	7.18187
65	LOUIS DREYFUS DRN# 24662	226	219	7,000	6,794	7.39000	7.61463
66	LOUIS DREYFUS DRN# 24662	323	313	10,000	9,705	7.45000	7.67646
67	LOUIS DREYFUS DRN# 24662	543	527	16,835	16,338	7.14000	7.35703
68	LOUIS DREYFUS DRN# 24662	357	346	11,057	10,731	7.15000	7.36734
69	LOUIS DREYFUS DRN# 24662	323	313	10,000	9,705	7.55000	7.77950
70	LOUIS DREYFUS DRN# 24662	407	395	12,631	12,258	7.16000	7.37764
71	LOUIS DREYFUS DRN# 24662	323	313	10,000	9,705	7.20000	7.41886
72	LOUIS DREYFUS DRN# 24662	280	272	8,691	8,435	7.12000	7.33642
73	LOUIS DREYFUS DRN# 25809	168	163	5,212	5,058	6.76500	6.97063
74	LOUIS DREYFUS DRN# 25809	323	313	10,000	9,705	7.05000	7.26430
75	MAGNUS ENERGY DRN# 12740	129	125	4,000	3,882	6.85000	7.05822
76	MAGNUS ENERGY DRN# 23422	161	157	5,000	4,853	7.41000	7.63524
77	MAGNUS ENERGY DRN# 32606	93	90	2,879	2,794	7.16000	7.37764
78	SUBTOTAL	5,464	5,302	169,374	164,377	7.17274	7.39077

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 605,591 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 580,306 dth's moved on

the Southern Natural Gas pipeline shown on line 153 THRU 165, and 623,128 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 152

FOR THE PERIOD OF:
PRESENT MONTH:January-07
December-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79	MAGNUS ENERGY DRN# 12740	32	31	1,000	971	7.02000	7.23338
80	MAGNUS ENERGY DRN# 23422	52	50	1,605	1,558	6.99000	7.20247
81	NATIONAL FUEL DRN# 314571	383	371	11,859	11,509	7.42000	7.64554
82	NATIONAL FUEL DRN# 314571	159	155	4,936	4,790	7.21000	7.42916
83	NATIONAL FUEL DRN# 314571	161	157	5,000	4,853	7.35000	7.57342
84	NATIONAL FUEL DRN# 314571	130	126	4,020	3,901	7.25000	7.47038
85	ONEOK DRN# 32606	1,298	1,259	40,223	39,036	7.22750	7.44719
86	ONEOK DRN# 32606	5,000	4,853	155,000	150,428	7.23000	7.44977
87	ONEOK DRN# 32606	968	939	30,000	29,115	7.18000	7.39825
88	ONEOK DRN# 32606	419	407	13,000	12,617	7.10000	7.31582
89	ONEOK DRN# 32606	323	313	10,000	9,705	7.20000	7.41886
90	ONEOK DRN# 32606	120	116	3,721	3,611	7.43000	7.65585
91	ONEOK DRN# 32606	323	313	10,000	9,705	7.32000	7.54250
92	ONEOK DRN# 32606	71	69	2,215	2,150	7.25000	7.47038
93	OCCIDENTAL DRN# 24662	130	126	4,018	3,899	7.55000	7.77950
94	SEMINOLE DRN# 12740	925	898	28,689	27,843	7.58500	7.81556
95	SEMINOLE DRN# 12740	308	299	9,563	9,281	7.34500	7.56826
96	SEMINOLE DRN# 12740	617	599	19,126	18,562	7.42500	7.65070
97	SUBTOTAL	11,419	11,082	353,975	343,533	7.17274	7.39077

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 605,591 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 580,306 dth's moved on

the Southern Natural Gas pipeline shown on line 153 THRU 165, and 623,128 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 152

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 6 of 9

FOR THE PERIOD OF:
PRESENT MONTH:January-07
December-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 SEMINOLE	DRN# 12740	617	599	19,126	18,562	7.42000	7.64554
99 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.48000	7.70737
100 SEMINOLE	DRN# 12740	1,234	1,198	38,252	37,124	7.28500	7.50644
101 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.22500	7.44462
102 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.58000	7.81041
103 SEMINOLE	DRN# 12740	838	813	25,976	25,210	7.37000	7.59402
104 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.50000	7.72798
105 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.40500	7.63009
106 SEMINOLE	DRN# 12740	1,851	1,796	57,378	55,685	6.99000	7.20247
107 SEMINOLE	DRN# 12740	1,234	1,198	38,252	37,124	6.79500	7.00155
108 SEQUENT	DRN# 32606	196	190	6,077	5,898	6.80000	7.00670
109 SEQUENT	DRN# 32606	67	65	2,081	2,020	6.90000	7.10974
110 SEQUENT	DRN# 32606	129	125	4,000	3,882	6.98000	7.19217
111 SEQUENT	DRN# 32606	220	214	6,823	6,622	7.05000	7.26430
112 SEQUENT	DRN# 32606	148	144	4,600	4,464	7.30500	7.52705
113 SEQUENT	DRN# 32607	352	342	10,912	10,590	7.75000	7.98557
114 SEQUENT	DRN# 32608	196	190	6,077	5,898	7.20000	7.41886
115 SOUTHWEST ENERGY	DRN# 32606	196	190	6,064	5,885	7.37000	7.59402
116	SUBTOTAL	8,820	8,560	273,433	265,367	7.17274	7.39077

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 605,591 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 580,306 dth's moved on the Southern Natural Gas pipeline shown on line 153 THRU 165, and 623,128 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 152

FOR THE PERIOD OF:
PRESENT MONTH:

January-07
December-07

Through

December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
117	TAMPA ELECTRIC DRN# 23703	484	470	15,000	14,558	7.51000	7.73828
118	TAMPA ELECTRIC DRN# 23703	100	97	3,100	3,009	7.25000	7.47038
119	TEXLA DRN# 32606	71	69	2,200	2,135	7.19000	7.40855
120	US GYPSUM DRN# 32606	2,300	2,232	71,300	69,197	7.57000	7.80010
121	VIRGINIA POWER DRN# 454599	5,496	5,333	170,361	165,335	7.01300	7.22617
122	VIRGINIA POWER DRN# 454599	8,028	7,791	248,874	241,532	6.98300	7.19526
123	VIRGINIA POWER DRN# 25809	4,460	4,329	138,267	134,188	6.96300	7.17465
124	VIRGINIA POWER DRN# 25809	65	63	2,000	1,941	7.11000	7.32612
125	ANADARKO DRN# 8205179	968	939	30,000	29,115	7.65000	7.88253
126	ANADARKO DRN# 8205179	323	313	9,999	9,704	7.37000	7.59402
127	ANADARKO DRN# 8205179	203	197	6,300	6,114	7.41500	7.64039
128	BP ENERGY DRN# 8205179	206	200	6,391	6,202	7.43500	7.66100
129	BP ENERGY DRN# 8205179	84	81	2,600	2,523	7.41500	7.64039
130	BEAR ENERGY DRN# 8205175	994	965	30,810	29,901	7.77000	8.00618
131	BEAR ENERGY DRN# 8205175	490	476	15,202	14,754	7.70000	7.93405
132	BEAR ENERGY DRN# 8205175	177	172	5,492	5,330	7.40000	7.62494
133	BEAR ENERGY DRN# 8205175	1,161	1,127	36,000	34,938	7.47500	7.70222
134	CHEVRON DRN# 8205175	184	178	5,700	5,532	7.30000	7.52190
135	TOTAL	25,793	25,033	799,596	776,008	7.17274	7.39077

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 605,591 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 580,306 dth's moved on the Southern Natural Gas pipeline shown on line 153 THRU 165, and 623,128 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 152

FOR THE PERIOD OF: January-07 Through December-07
 PRESENT MONTH: December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 CHEVRON	DRN# 8205175	1,031	1,000	31,955	31,012	7.46700	7.69397
137 CHEVRON	DRN# 8205175	301	292	9,337	9,062	7.50000	7.72798
138 CONOCO	DRN# 8205175	161	157	5,000	4,853	7.46000	7.68676
139 CONSTELLATION	DRN# 8205175	355	344	11,000	10,676	7.41500	7.64039
140 CORAL	DRN# 8205175	484	470	15,000	14,558	7.30000	7.52190
141 CORAL	DRN# 8205175	642	623	19,899	19,312	7.40000	7.62494
142 CORAL	DRN# 8205175	3,290	3,193	102,000	98,991	7.47000	7.69706
143 CORAL	DRN# 8205175	62	60	1,917	1,860	7.60000	7.83101
144 CORAL	DRN# 8205175	355	344	11,000	10,676	7.43000	7.65585
145 CORAL	DRN# 8205175	161	157	5,000	4,853	7.41500	7.64039
146 ENBRIDGE	DRN# 8205175	129	125	4,000	3,882	7.40000	7.62494
147 ENBRIDGE	DRN# 8205175	139	135	4,300	4,173	7.50000	7.72798
148 LOUIS DREYFUS	DRN# 8205175	280	272	8,691	8,435	7.33000	7.55281
149 LOUIS DREYFUS	DRN# 8205175	33	32	1,019	989	7.36500	7.58887
150 OCCIDENTAL	DRN# 8205175	5,870	5,697	181,981	176,613	7.55000	7.77950
151 TAMPA ELECTRIC	DRN# 8205175	404	392	12,535	12,165	7.13500	7.35188
152 TAMPA ELECTRIC	DRN# 8205175	1,613	1,565	50,000	48,525	6.84400	7.05204
153 ANADARKO	DRN# 12740	226	219	7,000	6,794	7.35000	7.57342
154	TOTAL	15,537	15,078	481,634	467,426	7.17274	7.39077

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 605,591 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 580,306 dth's moved on the Southern Natural Gas pipeline shown on line 153 THRU 165, and 623,128 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 152

FOR THE PERIOD OF: January-07 Through December-07
PRESENT MONTH: December-07

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx£)/F
155 APACHE	DRN# 12740	3,810	3,698	118,110	114,626	7.25500	7.47553
156 BP ENERGY	DRN# 12740	13,062	12,677	404,922	392,977	6.93000	7.14065
157 BEAR ENERGY	DRN# 12740	230	223	7,120	6,910	7.40000	7.62494
158 CIMA	DRN# 12740	161	157	5,000	4,853	7.45000	7.67646
159 CONOCO	DRN# 32606	226	219	7,000	6,794	7.39000	7.61463
160 CONSTELLATION	DRN# 32606	81	78	2,500	2,426	7.33000	7.55281
161 CORAL	DRN# 32606	130	126	4,034	3,915	7.33000	7.55281
162 ENBRIDGE	DRN# 32606	97	94	3,000	2,912	7.35000	7.57342
163 INFINITE	DRN# 32606	81	78	2,500	2,426	7.30000	7.52190
164 LOUIS DREYFUS	DRN# 32607	455	442	14,120	13,703	7.36000	7.58372
165 SEQUENT	DRN# 32608	161	157	5,000	4,853	7.43000	7.65585
166		0	0	0	0	0.00000	#DIV/0!
167		0	0	0	0	0.00000	#DIV/0!
168		0	0	0	0	0.00000	#DIV/0!
169		0	0	0	0	0.00000	#DIV/0!
170		0	0	0	0	0.00000	#DIV/0!
171		0	0	0	0	0.00000	#DIV/0!
172		0	0	0	0	0.00000	#DIV/0!
173	SUB-TOTAL	18,494	17,948	573,306	556,393	7.17274	7.39077
174	TOTAL	116,343	112,911	3,606,637	3,500,241	7.17274	7.39077

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 605,591 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 580,306 dth's moved on the Southern Natural Gas pipeline shown on line 153 THRU 165, and 623,128 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 125 THRU 152

ESTIMATED FOR THE PERIOD OF: JANUARY 07 through DECEMBER 07

FOR THE MONTH OF:

December-07

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM USE PER CUSTOMER								
61 RESIDENTIAL	21	26	5	0.24610	18	20	2	0.11560
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1,328	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	35	38	3	0.08513	34	37	3	0.08774
64 GENERAL SERVICE-1	350	399	50	0.14161	336	362	26	0.07659
65 GENERAL SERVICE-2	1,851	2,046	194	0.10499	1,771	1,864	93	0.05231
66 GENERAL SERVICE-3	5,211	6,682	1,471	0.28234	5,451	6,220	769	0.14106
67 GENERAL SERVICE-4	31,825	17,469	(14,356)	(0.45109)	22,920	18,464	(4,457)	(0.19443)
68 GENERAL SERVICE-5	32,096	10,040	(22,056)	(0.68720)	32,709	33,517	808	0.02470
69 NATURAL GAS VEH. SALES	271	534	262	0.96670	398	562	164	0.41210
70 COMM. ST. LIGHTING	256	487	231	0.90260	266	482	216	0.81160
71 WHOLESALE	6,339	9,011	2,671	0.42137	5,722	9,300	3,578	0.62524
71A OFF SYSTEM SALES	2,103,110	#DIV/0!	#DIV/0!	#DIV/0!	1,525,061	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	78,865	#DIV/0!	#DIV/0!	#DIV/0!	22,923	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	102,550	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	192,130	#DIV/0!	#DIV/0!	#DIV/0!	101,230	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	77	94	17	0.21675	105	76	(29)	(0.27451)
75 GENERAL SERVICE-1(TRANSP.)	659	688	29	0.04431	618	627	9	0.01480
76 GENERAL SERVICE-2(TRANSP.)	2,193	2,392	199	0.09086	2,048	2,161	112	0.05479
77 GENERAL SERVICE-3(TRANSP.)	8,635	9,215	580	0.06711	7,921	8,202	280	0.03540
78 GENERAL SERVICE-4(TRANSP.)	27,330	29,485	2,154	0.07882	26,975	28,005	1,030	0.03819
79 GENERAL SERVICE-5(TRANSP.)	57,199	53,529	(3,670)	(0.06416)	58,187	56,793	(1,394)	(0.02396)
80 NATURAL GAS VEHICLES(TRANSP.)	3,014	2,876	(139)	(0.04608)	3,370	2,853	(517)	(0.15335)
81 CONDOMINIUM(TRANSP.)	1,354	1,320	(34)	(0.02512)	1,025	1,095	70	0.06862
82 WHOLESALE(TRANSP.)	53,411	137,139	83,728	1.56762	67,450	137,139	69,689	1.03318
83 COMM. ST. LIGHTING(TRANSP.)	1,723	1,699	(24)	(0.01369)	1,742	1,745	2	0.00142
84 INTERRUPTIBLE SMALL (TRANSP.)	142,375	179,448	37,074	0.26039	154,558	156,354	1,796	0.01162
85 INTERRUPTIBLE LV-1 (TRANSP.)	813,289	1,149,504	336,216	0.41340	974,268	1,165,363	191,095	0.19614
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,464,735	4,981,974	1,517,239	0.43791	5,306,899	5,269,785	(37,114)	(0.00699)

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
JACKSONVILLE DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0305	1.0325	1.0315	1.0295	1.0305	1.0502	1.0482	1.0482	1.0482	1.0462	1.0364
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.048	1.050	1.049	1.047	1.048	1.068	1.066	1.066	1.066	1.064	1.054
SOUTH FLORIDA, PALM BEACH GARDENS DIVISIONS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0344	1.0335	1.0305	1.0315	1.0374	1.0384	1.0364	1.0364	1.0364	1.0305
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.052	1.051	1.048	1.049	1.055	1.056	1.054	1.054	1.054	1.048

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
ORLANDO DIVISION:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0305	1.0315	1.0335	1.0335	1.0305	1.0315	1.0354	1.0374	1.0344	1.0344	1.0335	1.0295
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.048	1.049	1.051	1.051	1.048	1.049	1.053	1.055	1.052	1.052	1.051	1.047
TAMPA, LAKELAND, HIGHLANDS,												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0285	1.0285	1.0305	1.0315	1.0276	1.0315	1.0325	1.0315	1.0305	1.0305	1.0305	1.0266
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.046	1.046	1.048	1.049	1.045	1.049	1.050	1.049	1.048	1.048	1.048	1.044

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
EUSTIS:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364	1.0384	1.0364	1.0364	1.0364	1.0315
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056	1.054	1.054	1.054	1.049
OCALA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0321	1.0350	1.0331	1.0311	1.0311	1.0360	1.0380	1.0360	1.0360	1.0360	1.0311
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056	1.054	1.054	1.054	1.049

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
PANAMA CITY:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0311	1.0311	1.0340	1.0331	1.0311	1.0331	1.0360	1.0350	1.0340	1.0340	1.0340	1.0184
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09	15.09
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444	1.02444
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.056	1.056	1.059	1.058	1.056	1.058	1.061	1.060	1.059	1.059	1.059	1.043
ST. PETE												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT CCF PURCHASED	1.0295	1.0295	1.0325	1.0315	1.0295	1.0325	1.0344	1.0344	1.0325	1.0325	1.0325	1.0285
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.050	1.049	1.047	1.050	1.052	1.052	1.050	1.050	1.050	1.046

ACTUAL FOR THE PERIOD OF: JANUARY 2007 THROUGH DECEMBER 2007

	JAN 07	FEB 07	MAR 07	APR 07	MAY 07	JUN 07	JUL 07	AUG 07	SEP 07	OCT 07	NOV 07	DEC 07
SARASOTA, FORT MYERS												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0295	1.0295	1.0315	1.0315	1.0285	1.0315	1.0335	1.0335	1.0325	1.0325	1.0315	1.0276
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.047	1.047	1.049	1.049	1.046	1.049	1.051	1.051	1.050	1.050	1.049	1.045
DAYTONA:												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCH</u> =AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0315	1.0325	1.0354	1.0335	1.0315	1.0315	1.0364	1.0384	1.0364	1.0364	1.0364	1.0315
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697	1.01697
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.049	1.050	1.053	1.051	1.049	1.049	1.054	1.056	1.054	1.054	1.054	1.049

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: December 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)		37		\$63,268.66	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges		25(Line2)		\$45,088.70	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		26(Line6)		\$108,366.91	
4 Commodity Pipeline (FGT)-Nov'07 Accrual Adj:					
Invoice-FGT	99-149(Totals plus lines 1-3)		\$79,592.87		
Invoice-FGT	150-163		\$1,945.62		
Less Prior Month's Accrual of Usage Charges (FGT)		38	(\$81,533.60)		
Sub-Total (Also on Actual/Accrual Reconciliation)	97(Lines 9 &12)			\$4.89	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: December 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Nov'07 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	167-169		\$47,661.01		
Less Prior Month's Accrual of Sonat Pipeline Charges--		25(Line2)	(\$45,539.73)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	164Line6)			\$2,121.28	
6 Commodity Pipeline-(Gulfstream)-Nov'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	174-177(excl. line 1)		\$6,601.80		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		26(Line6)	(\$6,389.76)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	172(line15&18)			\$212.04	
7 Imbalance Cashout (FGT)-----	23(Line2)			\$3,203.14	
8 Bay Gas Storage-----	35			\$13,949.00	
9 Bay Gas Storage- Nov'07 Accrual Adj.-----	185			(\$1,857.40)	
10 Special Fuels Surcharge (FGT)-----	20-22			\$15,234.08	
11 TOTAL COMMODITY (Pipeline)-----					<u>\$249,591.30</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: December 2007

	Page Number		<u>Amount</u>	Accumulative <u>Amount</u>	Total <u>Amount</u>
	Current Mo's <u>Filing</u>	Prior Mo's <u>Filing</u>			
<u>SWING SERVICE</u>					
12 Accrued Swing Service-Demand-3rd Party Suppliers		39		\$13,541.11	
13 Accrued Swing Service-Commodity-3rd Party Suppliers		40-42		\$2,944,554.34	
14 TOTAL SWING SERVICE					<u>\$2,958,095.45</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: December 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
15 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	54(Line1)		\$22,924,919.77		
Hedge Settlement-----	32		\$2,604,390.00	\$25,529,309.77	
16 City of Sunrise-----	27-29			\$22,123.70	
17 Okaloosa-----	30			\$32,550.00	
18 Purchases-3rd Party Suppliers-Nov'07 Accrual Adj :					
Supplier Invoices-----	57-96		\$23,605,074.13		
Supplier Invoices-----	Less : Page 56(Lines 1,8,15,22)		(\$13,733.10)		
Supplier Invoices-----	Less : Page 56(Lines3,10,17, 24)		(\$2,433,554.14)		
Less Prior Month's Accruals for Gas Purchased-----		54(Line1)	(\$21,132,150.29)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	55(lines1-5),56(Line 5-6,12-13,19-20,26-27)			\$25,636.60	
19 Purchases-3rd Party Suppliers (Gulfstream)-Nov'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	178 & 179		\$4,800.25		
Less Prior Month's Accrual of (Imbalance Cashout)		26(Line1)	(\$40,609.71)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	172(line 3)			(\$35,809.46)	
20 Cashouts-Peoples' Transportation Customers-----	200			\$385,075.05	
21 NCTS Program Cashouts-----	201			\$9,644.59	
22 Parked / Unparked Gas-----	36			(\$390,572.00)	
23 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	25(Line1)			(\$444,735.03)	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	26(Line1)			\$16,520.25	
25 Bookouts- Nov'07-----	24			(\$284,955.99)	
26 Imbalance Cashout (FGT)-----	23(Line 3&4)			(\$938,615.64)	
27 Imbalance Cashout (FGT)-Nov'07--Accrual Adj-----	192(Line7)			(\$112,914.70)	
28 Central Florida Gas-----	34			(\$15,924.12)	
29 Purchases-3rd Party Suppliers (SNG)-Nov'07 Accrual Adj.:					
Invoice for Imbalance Cashout-----	171(Line1)		\$104,251.04		
Less Prior Month's Accrual for Imbalance Cashout-----		25(Line1)	\$68,437.44		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	164(line 3)			\$172,688.48	
30 TOTAL COMMODITY (Other)-----					<u>\$23,970,021.50</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: December 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
31 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,644,904.47		
Invoice-FGT					
Line 1		14	\$50,282.00		
Invoice-FGT					
Line 1		15	\$1,475,634.10		
Invoice-FGT					
Line 1		19	\$23,839.00		
Total Demand (FGT)				\$5,194,659.57	
32 Demand (SNG):					
Accrual of Sonat Pipeline Charges		25(Line3)		\$380,752.48	
33 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		26(Line7)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: December 2007

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
34 Imbalance Cashout (FGT)		23(Line 1)		\$68,208.82	
35 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-10	(\$1,414,857.96)		
Invoice-FGT (Relinq. Credits)		15-18	(\$329,371.59)		
Invoice-FGT (Relinq. Credits)		19	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)				(\$1,768,068.55)	
36 Temporary Acquisition Charge (FGT):					
Invoice-FGT		11-13		\$600,404.82	
37 Unbundled Capacity Sales (FGT):		181		\$13,000.00	
38 Capacity Discount		180		\$16,432.23	
39 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)		38		(\$10,017.88)	
40 Volumetric Relinquishment Credit (FGT) - Nov'07 Accrual Adj.		98		(\$129.76)	
41 TOTAL DEMAND					<u>\$5,099,803.73</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH DECEMBER 07
CURRENT MONTH: December 2007

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
42 Administrative Costs	N/A			\$125,158.38	
43 Odorant Costs	191			\$50,039.99	
44 Transportation Trailer Charges	31			\$290,179.61	
45 TOTAL OTHER					<u>\$465,377.98</u>

h:\gas_acct\pgalSupplemental Report,PGA Actual Filings,2007.xls

OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
December-07

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	16	51,405.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	69,444,650	19	2,880,733.33	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(247,050)	19	(10,017.88)	5
3a FTS-1 VOL. RELINQ. CREDIT-Nov'07 Acc.Adj.	DEMAND	(3,200)	19	(129.76)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,783,900	19	1,146,262.51	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	20,506,840	15	61,670.81	1
5a FTS-1 USAGE CHARGE-Nov'07 Accrual Adj.	COMM. PIPELINE	1,580	15	4.80	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,884,160	15	1,597.85	1
6a FTS-2 USAGE CHARGE-Nov'07 Accrual Adj.	COMM. PIPELINE	0	15	0.09	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,397,160)	18	(\$938,615.84)	4
8a IMBALANCE CASHOUT CHARGE	DEMAND	1,386,640	19	68,208.82	5
8b IMBALANCE CASHOUT CHARGE	COMM. PIPELINE	1,386,640	15	3,203.14	1
9 IMBALANCE CASHOUT-Nov'07 Accrual Adj.	COMM. OTHER	(155,060)	18	(\$112,914.70)	4
10 TOTAL FGT		<u>121,976,940</u>		<u>\$3,166,643.00</u>	
11 SONAT PIPELINE	COMM. PIPELINE	4,951,780	15	45,088.70	1
12 SONAT PIPELINE	DEMAND	8,057,710	19	380,752.48	5
13 SONAT PIPELINE	COMM. OTHER	(748,940)	18	(444,735.03)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	7,208,630	15	108,366.91	1
15 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	21,890	18	16,520.25	4
17 CITY OF SUNRISE	COMM. OTHER	27,255	18	22,123.70	4
18 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
19 TRANSPORT TRAILER CHARGES	OTHER			290,179.61	6
20 ADMINISTRATIVE COSTS	OTHER			125,158.38	6
21 ODORANT CHARGES	OTHER			50,039.99	6
22 BOOKOUTS	COMM. OTHER	(386,440)	18	(284,955.99)	4
23 CENTRAL FLORIDA GAS	COMM. OTHER	(31,147)	18	(15,924.12)	4
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	607,481	18	385,075.05	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	13,719	18	9,644.59	4
26 ANADARKO	COMM. OTHER	1,403,780	18	1,011,930.81	4
27 APACHE	COMM. OTHER	1,208,100	18	875,893.05	4
28 BP ENERGY	COMM. OTHER	5,118,870	18	3,532,971.87	4
29 BEAR ENERGY	COMM. OTHER	2,050,920	18	1,488,711.30	4
30 CHEVTEXACO	COMM. OTHER	490,830	18	365,126.45	4
31 CIMA	COMM. OTHER	50,000	18	37,250.00	4
32 CONOCO	SWING-DEMAND			3,410.00	3
33 CONOCO	COMM. OTHER	422,660	18	305,121.78	4
34 CONSTELLATEION	COMM. OTHER	135,000	18	99,890.00	4
35 CORAL	COMM. OTHER	1,688,500	18	1,258,286.02	4
36 CROSTEX	COMM. OTHER	154,080	18	106,668.90	4
37 EAGLE	SWING-DEMAND			1,550.00	3
38 EAGLE	COMM. OTHER	344,550	18	237,685.71	4
39 ENBRIDGE	COMM. OTHER	275,160	18	204,709.20	4
40 FLORIDA GAS UTILITY	COMM. OTHER	50,000	18	36,450.00	4
41 HOUSTON PIPELINE	COMM. OTHER	615,410	18	437,143.09	4
42 INFINITE	COMM. OTHER	324,990	18	237,142.66	4
43 LAKELAND, CITY OF	COMM. OTHER	100,000	18	72,900.00	4
44 LOUIS DREYFUS	SWING-DEMAND			1,456.69	3
45 LOUIS DREYFUS	SWING-COMM.	1,456,690	17	1,027,403.55	3
46 LOUIS DREYFUS	COMM. OTHER	4,777,780	18	3,453,231.54	4
47 MAGNUS	COMM. OTHER	144,840	18	103,302.59	4
48 NATIONAL FUEL	COMM. OTHER	258,150	18	189,477.34	4
49 OCCIDENTAL	COMM. OTHER	1,859,990	18	1,404,292.45	4
50 ONEOK	COMM. OTHER	2,641,590	18	1,907,967.51	4
51 SEMINOLE ELECTRIC	COMM. OTHER	2,841,770	18	2,058,523.32	4
52 SEQUENT	COMM. OTHER	455,700	18	330,780.05	4
53 SOUTHWEST	COMM. OTHER	60,640	18	44,691.68	4
54 TAMPA ELECTRIC	COMM. OTHER	806,350	18	566,762.25	4
55 TEXLA	SWING-DEMAND			737.80	3
56 TEXLA	COMM. OTHER	22,000	18	15,818.00	4
57 US GYPSUM	COMM. OTHER	713,000	18	539,741.00	4
58 VIRGINIA POWER	SWING-DEMAND			6,386.62	3
59 VIRGINIA POWER	SWING-COMM.	2,733,710	17	1,917,150.79	3
60 VIRGINIA POWER	COMM. OTHER	2,861,310	18	1,992,451.20	4
61 PARKED GAS/UNPARKED GAS	COMM. OTHER	(557,960)	18	(390,572.00)	4
62 BAY GAS STORAGE CO.	COMM. PIPELINE	557,960	15	13,949.00	1
63 BAY GAS STORAGE CO. - Nov'07 Accrual Adj.	COMM. PIPELINE	(36,010)	15	(1,857.40)	1
64 J. ARON & CO.	COMM. OTHER	0	18	479,250.00	4
65 BARCLAYS BANK	COMM. OTHER	0	18	453,400.00	4
66 BPNA	COMM. OTHER	0	18	79,710.00	4
67 CSELCC	COMM. OTHER	0	18	28,210.00	4
68 J.P. MORGAN CHASE	COMM. OTHER	0	18	334,720.00	4
69 MITSUI	COMM. OTHER	0	18	685,850.00	4
70 MLCI	COMM. OTHER	0	18	224,550.00	4
71 UBS	COMM. OTHER	0	18	318,700.00	4
72 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,620,536	19	16,432.23	5
73 UNBUNDLED CAPACITY SALES	DEMAND	1,300,000	19	13,000.00	5
74 GAS PURCHASES-Nov'07 Accrual Adj.	COMM. OTHER	34,960	18	25,636.60	4
75 SONAT P/L-Nov'07 Accrual Adj.	COMM. OTHER	1,560,320	18	172,688.48	4
76 SONAT P/L-Nov'07 Accrual Adj.	COMM. PIPELINE	241,400	15	2,121.28	1
77 GULFSTREAM PIPELINE-Nov'07 Accrual Adj.	COMM. OTHER	(48,010)	18	(35,809.46)	4
78 GULFSTREAM PIPELINE-Nov'07 Accrual Adj.	COMM. PIPELINE	2,280	15	\$212.04	1
79 TOTAL		<u>193,523,224</u>		<u>\$32,794,295.51</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/31/2007 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Begin Transaction Date: December 01, 2007
End Transaction Date: December 31, 2007

Invoice Total Amount: <i>Wire 1/1/08</i> \$2,281,452.26
Invoice Identifier: <i>01-90-000-23202-000</i> 000309922
Account Number: 52002364
Net Due Date: <i>1/1/2008</i> 01/1/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500 ✓	51,405.75 ✓	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,988,667 ✓	3,644,904.47 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(42,749)	-17,334.72	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(89,404)	-36,253.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(226,548)	-91,865.21	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(270,599)	-109,727.90	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	

COPY *line - 1*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ↓ COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: January 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,281,452.26 Invoice Identifier: 000309922 Account Number: 52002364 Net Due Date: 01/31/2008
Begin Transaction Date: December 01, 2007	End Transaction Date: December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	
				Temporary Relinquishment Credit - Award # 43138 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,200)	-15,084.60	01 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/30/2007 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: DIVISION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: December 01, 2007	End Transaction Date: December 31, 2007

Invoice Total Amount:	\$2,281,452.26
Invoice Identifier:	000309922
Account Number:	52002364
Net Due Date:	01/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43992 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
	Temporary Relinquishment Credit - Award # 44106 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

W

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/30/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: I COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008	Invoice Total Amount: \$2,281,452.26
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309922
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 01/11/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
	Temporary Relinquishment Credit - Award # 44131 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
	Temporary Relinquishment Credit - Award # 44176 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,641)	-3,909.43	01 - 31	
	Temporary Relinquishment Credit - Award # 44214 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
	Temporary Relinquishment Credit - Award # 44214 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,033)	-9,339.88	01 - 31	
	Temporary Relinquishment Credit - Award # 44214 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44249 At DRN 23703																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	

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4

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/30/2007 12:00 AM Payee's Bank Account Numbe: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,281,452.26
Invoice Identifier:	000309922
Account Number:	52002364
Net Due Date:	01/11/2008

Begin Transaction Date: December 01, 2007	End Transaction Date: December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Relinquishment Credit - Award # 44249 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(68,758)	-27,881.37	01 - 31	
Temporary Relinquishment Credit - Award # 44249 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,103)	-21,533.27	01 - 31	
Temporary Relinquishment Credit - Award # 44249 At DRN 266472																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(157,139)	-63,719.87	01 - 31	
Temporary Relinquishment Credit - Award # 44249 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
Temporary Relinquishment Credit - Award # 44752 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,904)	-4,827.07	01 - 31	
Temporary Relinquishment Credit - Award # 44755 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,397)	-9,892.98	01 - 31	
Temporary Relinquishment Credit - Award # 44755 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,429)	-8,283.96	01 - 31	
Temporary Relinquishment Credit - Award # 44755 At DRN 337605																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31	

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4

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$2,281,452.26
Invoice Identifier:	000309922
Account Number:	52002364
Net Due Date:	01/13/2008

Begin Transaction Date:	December 01, 2007	End Transaction Date:	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44845 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(176,483)	-71,563.86	01 - 31	
				Temporary Relinquishment Credit - Award # 45034 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,284)	-67,428.16	01 - 31	
				Temporary Relinquishment Credit - Award # 45034 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 32606															
01											RC2	0.0871	0.0200	0.0000	0.1071	(217,000)	-23,240.70	01 - 31	
				Temporary Relinquishment Credit - Award # 45129 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,347)	-15,549.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,541)	-15,222.88	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,293)	-15,122.31	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 12/30/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008	Invoice Total Amount: \$2,281,452.26 Invoice Identifier: 000309922 Account Number: 52002364 Net Due Date: 01/17/2008
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45133 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,976)	-13,777.27	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,578)	-5,505.88	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,987)	-8,510.23	01 - 31	
				Temporary Relinquishment Credit - Award # 45174 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,370)	-3,394.04	01 - 31	
				Temporary Relinquishment Credit - Award # 45174 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,128)	-18,704.90	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,097)	-18,692.33	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,414)	-7,466.88	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,414)	-7,466.88	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

7

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/30/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Nu	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Numbr	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2008	Invoice Total Amount:	\$2,281,452.26
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309922
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	01/11/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45175 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(397,389)	-161,141.24	01 - 31	
				Temporary Relinquishment Credit - Award # 45177 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62,000)	-25,141.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45177 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,873)	-67,667.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45177 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(153,109)	-62,085.70	01 - 31	
				Temporary Relinquishment Credit - Award # 45177 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,515)	-19,672.83	01 - 31	
				Temporary Relinquishment Credit - Award # 45177 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,515)	-19,672.83	01 - 31	
				Temporary Relinquishment Credit - Award # 45177 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,251)	-7,806.28	01 - 31	
				Temporary Relinquishment Credit - Award # 45183 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,688)	-3,117.48	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

8

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	Payee's Bank Account Nur Payee's Bank ABA Numbe Payee's Bank: Payee's Name: FLORIDA GAS TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2008	Invoice Total Amount: \$2,281,452.26 Invoice Identifier: 000309922 Account Number: 52002364 Net Due Date: 01/11/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-1	Prev Inv ID:		

Begin Transaction Date:	December 01, 2007	End Transaction Date:	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,068)	-2,866.07	01 - 31	
				Temporary Relinquishment Credit - Award # 45185 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,255)	-1,319.90	01 - 31	
				Temporary Relinquishment Credit - Award # 45185 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,154)	-1,684.45	01 - 31	
				Temporary Relinquishment Credit - Award # 45187 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,674)	-678.81	01 - 31	
				Temporary Relinquishment Credit - Award # 45187 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(992)	-402.26	01 - 31	
				Temporary Relinquishment Credit - Award # 45189 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 45189 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,975)	-2,828.36	01 - 31	
				Temporary Relinquishment Credit - Award # 45199 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,790)	-1,131.35	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbe.	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	01
			Houston TX 77216-3142	Contact Name:	MARION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	January 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	December 01, 2007	End Transaction Date:	December 31, 2007

Invoice Total Amount:	\$2,281,452.26
Invoice Identifier:	000309922
Account Number:	52002364
Net Due Date:	01/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45199 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31		
				Temporary Relinquishment Credit - Award # 45207 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31		
				Temporary Relinquishment Credit - Award # 45207 At DRN 314571																
																Invoice Total Amount:	6,378,312	2,281,452.26		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/30/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: SION COI
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 1/1/08</i> \$314,262.50
Invoice Identifier: <i>01.90.000-232-02-</i> 000309799
Account Number: <i>000</i> 52002364
Net Due Date: <i>1/1/2008</i> 01/11/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	179,304	72,707.77	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	68,696	27,856.23	01 - 31	

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Invoice Total Amount: 775,000 ✓ 314,262.50


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

11

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/30/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	SION COI
	Contact Name:	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>411,108</i>	\$286,142.32
Invoice Identifier: <i>01.90.000-23202.000</i>	000309629
Account Number:	52002364
Net Due Date: <i>12/11/2008</i>	01/11/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	54,870	22,249.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	20,491	8,309.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	90,799	36,819.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	12,276	4,977.92	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,953	791.94	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	46,221	18,742.62	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	130,014	52,720.68	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	57,722	23,406.27	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: :SSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: December 01, 2007	End Transaction Date: December 31, 2007

Invoice Total Amount:	\$286,142.32
Invoice Identifier:	000309629
Account Number:	52002364
Net Due Date:	01/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	190,278	77,157.73	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	63,767	25,857.52	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	36,890	14,958.90	01 - 31	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															

Invoice Total Amount: 705,653 ✓ 286,142.32

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 12/31/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: :OI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: January 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$50,282.00
Invoice Identifier: 01-90-000-232-02-000 000309826
Account Number: 52002364
Net Due Date: 01/11/2008

Begin Transaction Date: December 01, 2007
End Transaction Date: December 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 124,000 / 50,282.00

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

AY

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: DI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>Wire 1/1/08</i> \$1,146,262.51
Invoice Identifier: <i>01-90-000-233-02-000</i> 000309943
Account Number: 52002364
Net Due Date: <i>01/11/2008</i>

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								<i>Line - 1</i>			RD1	0.7690	0.0000	0.0000	0.7690	1,918,900 ✓	1,475,634.10 ✓	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,100)	-2,383.90	01 - 31	
				Temporary Relinquishment Credit - Award # 44846 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(19,592)	-15,066.25	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,639)	-13,564.39	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,673)	-4,362.54	01 - 31	
				Temporary Relinquishment Credit - Award # 45173 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,968)	-3,051.39	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: January 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: December 01, 2007	End Transaction Date: December 31, 2007

Invoice Total Amount:	\$1,146,262.51
Invoice Identifier:	000309943
Account Number:	52002364
Net Due Date:	01/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45173 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(25,017)	-19,238.07	01 - 31	
	Temporary Relinquishment Credit - Award # 45176 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,453)	-13,421.36	01 - 31	
	Temporary Relinquishment Credit - Award # 45176 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(84,909)	-65,295.02	01 - 31	
	Temporary Relinquishment Credit - Award # 45178 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(53,878)	-41,432.18	01 - 31	
	Temporary Relinquishment Credit - Award # 45178 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(118,637)	-91,231.85	01 - 31	
	Temporary Relinquishment Credit - Award # 45178 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,207)	-7,080.18	01 - 31	
	Temporary Relinquishment Credit - Award # 45180 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,448)	-4,958.51	01 - 31	
	Temporary Relinquishment Credit - Award # 45180 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,208)	-4,004.95	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

16

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: January 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$1,146,262.51</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000309943</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>01/11/2008</td> </tr> </table>	Invoice Total Amount:	\$1,146,262.51	Invoice Identifier:	000309943	Account Number:	52002364	Net Due Date:	01/11/2008
Invoice Total Amount:	\$1,146,262.51									
Invoice Identifier:	000309943									
Account Number:	52002364									
Net Due Date:	01/11/2008									
Begin Transaction Date: December 01, 2007	End Transaction Date: December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45184 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,658)	-2,813.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,015)	-1,549.54	01 - 31	
				Temporary Relinquishment Credit - Award # 45186 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,364)	-1,048.92	01 - 31	
				Temporary Relinquishment Credit - Award # 45186 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,147)	-882.04	01 - 31	
				Temporary Relinquishment Credit - Award # 45188 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	
				Temporary Relinquishment Credit - Award # 45188 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45190 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
				Temporary Relinquishment Credit - Award # 45190 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,891)	-1,454.18	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

21

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: I COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: January 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: December 01, 2007	End Transaction Date: December 31, 2007

Invoice Total Amount:	\$1,146,262.51
Invoice Identifier:	000309943
Account Number:	52002364
Net Due Date:	01/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45200 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,333)	-1,025.08	01 - 31		
				Temporary Relinquishment Credit - Award # 45200 At DRN 32606																
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31		
				Temporary Relinquishment Credit - Award # 45208 At DRN 157553																
																Invoice Total Amount:	1,478,390	1,146,262.51		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

81

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 12/30/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COI

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: January 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 01,90,000.22 ✓
Invoice Identifier: *Wire 1/11/08* 000309666 ✓
Account Number: 52002364
Net Due Date: 01/11/2008 ✓

Begin Transaction Date: December 01, 2007
End Transaction Date: December 31, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	31,000 ✓	23,839.00 ✓	01 - 31	
01				Temporary Relinquishment Credit - Award # 45179 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

COPY

Invoice Total Amount: 0 0.00 ✓

19

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	11/30/2007 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 12/11/07</i>	\$12,068.08
Invoice Identifier:	<i>01.90.001.252.02.000</i>	000309546
Account Number:		52002364
Net Due Date:		12/11/2007

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	11/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 01, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	December 01, 2007	End Transaction Date:	December 31, 2007

Invoice Total Amount:	<i>Done 12/11/07</i>	\$3,086.41
Invoice Identifier:	<i>01.90.000.232.02.000</i>	000309589
Account Number:	<i>[Signature]</i>	52002364
Net Due Date:		12/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
				Special Fuel Surcharge															

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 12/11/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: :OI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: December 01, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: December 01, 2007
End Transaction Date: December 31, 2007

Invoice Total Amount:	<i>Wire 12/11/07</i>	\$79.59
Invoice Identifier:	<i>01-90-000-23202-000</i>	00309581
Account Number:		52002364
Net Due Date:	<i>ce</i>	12/11/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF December 2007

16-Jan-08

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Dec07Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Nov'07	Resv.	138,664	0.4919	68,208.82
2	Nov'07	Usage	138,664	0.0231	3,203.14
3	Nov'07	Accrual-Comm.	54,363	7.2820	395,871.36
4	Dec'07	Accrual-Comm.	(194,079)	6.8760	(1,334,487.20)
5	GRAND TOTAL		137,612		(867,203.88)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF December 31, 2007
 IN DTH'S

31-Dec-07

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2007.xls]Dec07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	Nov'07	9,297	7.04450	\$65,492.72
2	The Energy Authority	Nov'07	(28,067)	7.31000	(\$205,169.77)
3	Tampa Electric	Nov'07	(19,874)	7.31000	(\$145,278.94)
6	GRAND TOTAL		(38,644)		(\$284,955.99)

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PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR December 2007
 H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2007.xls]Dec07Est

04-Jan-08

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(74,894)	\$5.93819	(\$444,735.03)
2	COMMODITY-PIPELINE	ACCRUED	495,178	\$0.09106	\$45,088.70
3	DEMAND	ACCRUED	805,771	\$0.47253	\$380,752.48
4	TOTAL	ACCRUED	1,226,055		(\$18,893.85)

PEOPLES GAS SYSTEM

04-Jan-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
IN DEKATHERMS

FOR December 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]Dec07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	2,189	7.547	\$16,520.25
2	COMM.-P/L-FT	ACCRUED	600,863	\$0.02190	\$13,158.90
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	120,000	\$0.79340	\$95,208.01
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	720,863	\$0.15033	\$108,366.91
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,808,052		\$729,449.16

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Nov 21 2007 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Nov 15 2007	Dec 13 2007	\$7,141.06
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$6,276.68	-\$6,276.68	0.00	\$0.00	\$0.00	\$7,141.06

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	10/18/07 - 11/15/07	28	95935	87594	8708	GAS	7141.06
TOTAL GAS USED								
CO 1 VENDOR 1007582 INVOICE 93305-111588 NOV 01 PO P51189-09 DUE 12-4 ATT ENT AP							TOTAL CURRENT CHARGES	7141.06
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	7141.06
							CURRENT CHARGES PAST DUE AFTER Dec 13 2007	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	6913	27	8708	28

SCANNED

NOV 27 2007

Your Timely Payment is Appreciated.

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 600 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Nov 15 2007	Dec 13 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$7,141.06	\$7,141.06

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 26 MAAD 42094W4C-A-4
 6225 1 MB 0.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000714106 8

27

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



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 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 5 2007 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Nov 28 2007	Dec 27 2007	\$3,736.13
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,691.26	-\$3,691.26	0.00	\$0.00	\$0.00	\$3,736.13

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	10/29/07 - 11/28/07	30	108126	103428	4698	GAS	3736.13
TOTAL GAS USED							4698	
							TOTAL CURRENT CHARGES	3736.13
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	3736.13
CURRENT CHARGES PAST DUE AFTER Dec 27 2007								
CO. <u>1</u> VENDOR <u>1007582</u>								
INVOICL. <u>2</u>								
PO <u>SP51189-09</u> DUE <u>12-18</u>								
ATT _____ ENT <u>AB</u>								

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	4878	34	4698	30

Your Timely Payment is Appreciated.

SCANNED

RECEIVED

MESSAGES	

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Nov 28 2007	Dec 27 2007	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$3,736.13	\$3,736.13

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 10 MAAD 42453W1C-A-1
 1995 1 MB 0.360

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000373613 5

28

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call: .
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 Other Departments (Main Number) - (954) 741-2580
www.sunriseft.gov

THIS BILL IS DUE WHEN RENDERED

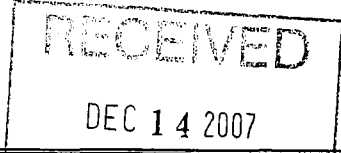
BILL DATE: Dec 11 2007 **SERVICE ADDRESS:** W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	132663-128434	Dec 5 2007	Jan 2 2008	\$11,246.51	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$11,015.69	-\$11,015.69	0.00	\$0.00	\$0.00	\$11,246.51

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY		
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT	
GS	6045179	11/05/07 - 12/05/07	30	37462	23613	13849	GAS	11246.51	
TOTAL GAS USED									
							TOTAL CURRENT CHARGES	11246.51	
							UNPAID BALANCE	.00	
							TOTAL AMOUNT DUE	11246.51	
							CURRENT CHARGES PAST DUE AFTER Jan 2 2008		

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	6638	33	13849	30

Your Timely Payment is Appreciated.



MESSAGES

ACCOUNTS PAYABLE

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Dec 5 2007	Jan 2 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$11,246.51	\$11,246.51

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 12 MAAD 42453W2B-A-2
 2690 1 MB 0.360

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 001124651 0

29

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR December 2007
 IN DTH'S

16-Jan-08

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Dec'07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Dec'07	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL		23,250		\$32,550.00

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PEOPLES GAS SYSTEM
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE
 FOR December 2007
 IN DTH'S

04-Jan-08

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2007.xls\December07est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Dec'07	0		\$290,179.61
2	GRAND TOTAL	ACCRUAL		0		\$290,179.61



Position Summary Detail Report

RMS Process Date: 11/29/2007 - Run Date: 11/29/2007 09:02:07 AM

200712 - 200712

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company/Deal #	Trade Date	P/S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr	
HH																
HENRY/HUB																
200712																
SWPS																
BPNA	13039	24-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps		30,000.00	0.0	\$9.86000	\$0.00000	\$7.20300	\$0.00000	(\$2.65700)	(\$79,710)	\$0	
JPMC	13061	11-APR-06	P	NG	TEC-PGS-DV-OTC Swaps		60,000.00	0.0	\$10.59500	\$0.00000	\$7.20300	\$0.00000	(\$3.39200)	(\$203,520)	\$0	
JBS	13162	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps		100,000.00	0.0	\$10.39000	\$0.00000	\$7.20300	\$0.00000	(\$3.18700)	(\$318,700)	\$0	
JPMC	13222	22-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.45000	\$0.00000	\$7.20300	\$0.00000	(\$1.24700)	(\$62,350)	\$0	
Barclays	13281	30-NOV-06	P	NG	TEC-PGS-DV-OTC Swaps		200,000.00	0.0	\$9.47000	\$0.00000	\$7.20300	\$0.00000	(\$2.26700)	(\$453,400)	\$0	
MLCI	13328	22-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps		150,000.00	0.0	\$8.70000	\$0.00000	\$7.20300	\$0.00000	(\$1.49700)	(\$224,550)	\$0	
Aronn	13356	01-FEB-07	P	NG	TEC-PGS-DV-OTC Swaps		250,000.00	0.0	\$9.12000	\$0.00000	\$7.20300	\$0.00000	(\$1.91700)	(\$479,250)	\$0	
JPMC	13456	28-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps		50,000.00	0.0	\$8.58000	\$0.00000	\$7.20300	\$0.00000	(\$1.37700)	(\$68,850)	\$0	
Mitsui	13470	02-JUL-07	P	NG	TEC-PGS-DV-OTC Swaps		550,000.00	0.0	\$8.45000	\$0.00000	\$7.20300	\$0.00000	(\$1.24700)	(\$685,850)	\$0	
CSELLC	13513	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps		130,000.00	0.0	\$7.42000	\$0.00000	\$7.20300	\$0.00000	(\$0.21700)	(\$28,210)	\$0	
														0.0	(\$2,604,390)	
														0.0	(\$2,604,390)	
														0.0	(\$2,604,390)	
														0.0	(\$2,604,390)	
														0.0	(\$2,604,390)	

157 Contracts

ok
Ed Elliott

11/29/07

22

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 12/11/07
Account No.: 30-176

BILLING PERIOD: 11/01/2007 11/30/2007

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2007 Oct

FGT - Usage Charge	0	th x \$	0.00
Fuel Charge	(31,147)	th x \$	0.51126 (15,924.12)

IMBALANCE - 2007 July Cancel/Rebill

FGT - Usage Charge - Revised	0	th x \$	0.00
Fuel Charge - Original	0	th x \$	#DIV/0!
	0		#DIV/0! 0.00

3rd Qtr OBA Disposition

SUBTOTAL UNAUTHORIZED OVERRUN (15,924.12)

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.
WINTER HAVEN, FLORIDA 33882
Telephone: (863) 293-2125

PEOPLES GAS SYSTEM

Attn: Mr. Edward Elliott
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 12/11/07
Account No.: 30-176

BILLING PERIOD: 11/01/2007 through 11/30/2007

UNAUTHORIZED OVERRUN (UNDERRUN) (15,924.12)

CURRENT MONTH'S TOTAL (15,924.12)

Prior balance \$0.00

TOTAL AMOUNT DUE (\$15,924.12)

TERMS: PAYMENT DUE IN FULL BY

December 21, 2007

PLEASE MAKE CHECK PAYABLE TO:

CENTRAL FLORIDA GAS COMPANY
P.O. BOX 960
WINTER HAVEN, FLORIDA 33882

FOR WIRE PAYMENTS:

COMPANY

PEOPLES GAS SYSTEM
 ACCRUED PARK AND LOAN FEES PAYABLE
 AS OF December 31, 2007
 IN DTH'S

04-Jan-08

H:\GAS_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Dec'07est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	07-Dec	55,796	0.25000	\$13,949.00
2	GRAND TOTAL		55,796		\$13,949.00

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PEOPLES GAS - NATURAL GAS

BAY GAS STORAGE CO. PARK AND LOAN WORKSHEET-Volumes In Dekatherms
 CLOSING DECEMBER 2007

h:\gas_acct\pgal\Park and Loan Worksheet,2007.xls

Beg. Balance

0

PARK & RIDE ON FGT

PARK / (UNPARK)		Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
		-	-	-	-	12/01/2007	7.5950	
		-	-	-	-	12/02/2007	7.5950	
		-	-	-	-	12/03/2007	7.5950	
		-	-	-	-	12/04/2007	7.3550	\$ -
		-	-	-	-	12/05/2007	7.4350	\$ -
		-	-	-	-	12/06/2007	7.4300	\$ -
		-	-	-	-	12/07/2007	7.4900	\$ -
		-	-	-	-	12/08/2007	7.2950	\$ -
		-	-	-	-	12/09/2007	7.2950	\$ -
		-	-	-	-	12/10/2007	7.2950	\$ -
		-	-	-	-	12/11/2007	7.2350	\$ -
		-	-	-	-	12/12/2007	7.2950	\$ -
		-	-	-	-	12/13/2007	7.4350	\$ -
		-	-	-	-	12/14/2007	7.5900	\$ -
		-	-	-	-	12/15/2007	7.3800	\$ -
		-	-	-	-	12/16/2007	7.3800	\$ -
		-	-	-	-	12/17/2007	7.3800	\$ -
		-	-	-	-	12/18/2007	7.5050	\$ -
		-	-	-	-	12/19/2007	7.5100	\$ -
		-	-	-	-	12/20/2007	7.4300	\$ -
		-	-	-	-	12/21/2007	7.4150	\$ -
	Park	11,020	-	11,020	11,020	12/22/2007	7.0000	\$ 77,140.00
	Park	11,020	-	11,020	22,040	12/23/2007	7.0000	\$ 77,140.00
	Park	11,252	-	11,252	33,292	12/24/2007	7.0000	\$ 78,764.00
	Park	11,252	-	11,252	44,544	12/25/2007	7.0000	\$ 78,764.00
	Park	11,252	-	11,252	55,796	12/26/2007	7.0000	\$ 78,764.00
		-	-	-	55,796	12/27/2007	7.0000	\$ -
		-	-	-	55,796	12/28/2007	6.8050	\$ -
		-	-	-	55,796	12/29/2007	6.8050	\$ -
		-	-	-	55,796	12/30/2007	6.8050	\$ -
		-	-	-	55,796	12/31/2007	6.8050	\$ -
TRANSACTIONS 12/2007	TOTAL	55,796	-	55,796		RATE	7.2631	\$ 390,572.00

Ending Balance Nov-07

BALANCE DEC\ 2007 PARK

Less Balance Nov-07

Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)

Dec-07

Income(Expense)

\$ -

Weighted Avg \$ 7.0000 \$ 390,572.00

\$ -

\$ 390,572.00

96

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR December 2007

04-Jan-08

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Dec06est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,239,038	0.03003	\$67,246.09
2	FTS-1-NO NOTICE	ACCRUED	(188,354)	0.02960	(\$5,575.28)
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>2,050,684</u>		<u>\$61,670.81</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>588,416</u>	<u>0.00272</u>	<u>\$1,597.85</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>2,639,100</u>		<u>\$63,268.66</u>

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR December 2007

04-Jan-08

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]Dec07Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(24,705)	0.40550	(\$10,017.88)
2	TOTAL		(24,705)		(\$10,017.88)

END OF LIST

PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 December-07
 SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CONOCO	1,550,000.0	0.00150	\$2,325.00
2	CONOCO	2,170,000.0	0.00050	\$1,085.00
3	EAGLE	1,550,000.0	0.00100	\$1,550.00
4	LOUIS DREYFUS	1,456,690.0	0.00100	\$1,456.69
5	TEXLA	368,900.0	0.00200	\$737.80
6	VIRGINIA POWER	3,193,310.0	0.00200	\$6,386.62
7		0.0	0.00000	\$0.00
8	TOTAL:	10,288,900.0		\$13,541.11



Gas Deal Daily Summary

RMS Process Date: 01/07/2008-Run Date: 01/07/2008 10:42:07 AM

Deal #: 47299 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 25809

Virginia Power - Swing Comm

Month: 12/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-DEC-07	\$7.013	0	\$0.00
02-DEC-07	\$7.013	0	\$0.00
03-DEC-07	\$7.013	0	\$0.00
04-DEC-07	\$7.013	0	\$0.00
05-DEC-07	\$7.013	0	\$0.00
06-DEC-07	\$7.013	0	\$0.00
07-DEC-07	\$7.013	0	\$0.00
08-DEC-07	\$7.013	0	\$0.00
09-DEC-07	\$7.013	0	\$0.00
10-DEC-07	\$7.013	0	\$0.00
11-DEC-07	\$7.013	0	\$0.00
12-DEC-07	\$7.013	0	\$0.00
13-DEC-07	\$7.013	0	\$0.00
14-DEC-07	\$7.013	0	\$0.00
15-DEC-07	\$7.013	6,122	\$42,933.59
16-DEC-07	\$7.013	6,122	\$42,933.59
17-DEC-07	\$7.013	6,122	\$42,933.59
18-DEC-07	\$7.013	10,301	\$72,240.91
19-DEC-07	\$7.013	0	\$0.00
20-DEC-07	\$7.013	0	\$0.00
21-DEC-07	\$7.013	0	\$0.00
22-DEC-07	\$7.013	10,301	\$72,240.91
23-DEC-07	\$7.013	10,301	\$72,240.91
24-DEC-07	\$7.013	10,301	\$72,240.91
25-DEC-07	\$7.013	10,301	\$72,240.91
26-DEC-07	\$7.013	10,301	\$72,240.91
27-DEC-07	\$7.013	10,301	\$72,240.91
28-DEC-07	\$7.013	10,301	\$72,240.91
29-DEC-07	\$7.013	10,301	\$72,240.91
30-DEC-07	\$7.013	10,301	\$72,240.91
31-DEC-07	\$7.013	10,301	\$72,240.91
	\$7.0130	131,677	\$923,450.78

Delivery Point: 454599

Month: 12/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-DEC-07	\$7.013	7,976	\$55,935.69
02-DEC-07	\$7.013	8,169	\$57,289.20
03-DEC-07	\$7.013	8,050	\$56,454.65
04-DEC-07	\$7.013	9,613	\$67,415.97
05-DEC-07	\$7.013	7,080	\$49,652.04
06-DEC-07	\$7.013	10,301	\$72,240.91
07-DEC-07	\$7.013	8,846	\$62,037.00
08-DEC-07	\$7.013	8,393	\$58,860.11
09-DEC-07	\$7.013	7,987	\$56,012.83
10-DEC-07	\$7.013	7,987	\$56,012.83

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Gas Deal Daily Summary

RMS Process Date:01/07/2008-Run Date:01/07/2008 10:42:07 AM

Deal #: 47299 Trade Date: 16-OCT-07

PURCHASE MKJPC

Delivery Point: 454599

Virginia Power - Swing Comm.

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
11-DEC-07	\$7.013	6,931	\$48,607.10
12-DEC-07	\$7.013	6,931	\$48,607.10
13-DEC-07	\$7.013	10,300	\$72,233.90
14-DEC-07	\$7.013	10,300	\$72,233.90
15-DEC-07	\$7.013	4,178	\$29,300.31
16-DEC-07	\$7.013	4,178	\$29,300.31
17-DEC-07	\$7.013	4,178	\$29,300.31
19-DEC-07	\$7.013	10,296	\$72,205.85
20-DEC-07	\$7.013	0	\$0.00
21-DEC-07	\$7.013	0	\$0.00
	\$7.0130	141,694	\$993,700.01



Gas Deal Daily Summary

RMS Process Date: 01/07/2008-Run Date: 01/07/2008 10:39:47 AM

Deal #: 47252 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Louis Dreyfus - Swing Comm.

Delivery Point: 23422

Month: 12/2007

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-DEC-07	\$7.053	4,699	\$33,142.05
02-DEC-07	\$7.053	4,699	\$33,142.05
03-DEC-07	\$7.053	4,699	\$33,142.05
04-DEC-07	\$7.053	4,699	\$33,142.05
05-DEC-07	\$7.053	4,699	\$33,142.05
06-DEC-07	\$7.053	4,699	\$33,142.05
07-DEC-07	\$7.053	4,699	\$33,142.05
08-DEC-07	\$7.053	4,699	\$33,142.05
09-DEC-07	\$7.053	4,699	\$33,142.05
10-DEC-07	\$7.053	4,699	\$33,142.05
11-DEC-07	\$7.053	4,699	\$33,142.05
12-DEC-07	\$7.053	4,699	\$33,142.05
13-DEC-07	\$7.053	4,699	\$33,142.05
14-DEC-07	\$7.053	4,699	\$33,142.05
15-DEC-07	\$7.053	4,699	\$33,142.05
16-DEC-07	\$7.053	4,699	\$33,142.05
17-DEC-07	\$7.053	4,699	\$33,142.05
18-DEC-07	\$7.053	4,699	\$33,142.05
19-DEC-07	\$7.053	4,699	\$33,142.05
20-DEC-07	\$7.053	4,699	\$33,142.05
21-DEC-07	\$7.053	4,699	\$33,142.05
22-DEC-07	\$7.053	4,699	\$33,142.05
23-DEC-07	\$7.053	4,699	\$33,142.05
24-DEC-07	\$7.053	4,699	\$33,142.05
25-DEC-07	\$7.053	4,699	\$33,142.05
26-DEC-07	\$7.053	4,699	\$33,142.05
27-DEC-07	\$7.053	4,699	\$33,142.05
28-DEC-07	\$7.053	4,699	\$33,142.05
29-DEC-07	\$7.053	4,699	\$33,142.05
30-DEC-07	\$7.053	4,699	\$33,142.05
31-DEC-07	\$7.053	4,699	\$33,142.05
	\$7.0530	145,669	\$1,027,403.55



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 01/04/2008- Rupdate: 01/04/2008 01:43:54 PM

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Direction: PURCHASE													
Portfolio: ALL-COMBINED													
Legal Entity: Tampa Electric Company													
Company: Anadarko Energy Services Company													
Pipeline: FGT													
Month: 2007-12													
01-DEC-07	31-DEC-07	G	47623	23703	TX	INTERR	1,375	MMBTU	CIEXD	\$7.06500	I	42,610	\$301,039.65
05-DEC-07	05-DEC-07	G	47711	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$6.90000	F	3,640	\$25,116.00
06-DEC-07	06-DEC-07	G	47724	23703	TX	INTERR	1,629	MMBTU	CIEXD	\$6.87000	F	1,629	\$11,191.23
07-DEC-07	07-DEC-07	G	47744	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$6.98000	F	3,640	\$25,407.20
07-DEC-07	07-DEC-07	G	47744	454599	LA	INTERR	0	MMBTU	CIEXD	\$6.98000	F	0	\$0.00
08-DEC-07	10-DEC-07	G	47755	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$6.75000	F	10,920	\$73,710.00
11-DEC-07	11-DEC-07	G	47766	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$6.80000	F	3,640	\$24,752.00
12-DEC-07	12-DEC-07	G	47777	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$6.94000	F	3,640	\$25,261.60
13-DEC-07	13-DEC-07	G	47803	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$7.02000	F	3,640	\$25,552.80
14-DEC-07	14-DEC-07	G	47816	23703	TX	INTERR	3,640	MMBTU	CIEXD	\$7.25000	F	3,640	\$26,390.00
18-DEC-07	18-DEC-07	G	47838	23703	TX	INTERR	1,383	MMBTU	CIEXD	\$7.00000	F	1,383	\$9,681.00
19-DEC-07	19-DEC-07	G	47868	23703	TX	INTERR	1,567	MMBTU	CIEXD	\$7.10000	F	1,567	\$11,125.70
20-DEC-07	20-DEC-07	G	47891	179851	LA	FIRM	6,000	MMBTU	MKJPC	\$7.23000	F	6,000	\$43,380.00
20-DEC-07	20-DEC-07	G	47897	23703	TX	FIRM	1,130	MMBTU	MKJPC	\$7.05000	F	1,130	\$7,966.50
2007-12Total:											87,079	\$610,573.68	
FGTTTotal:											87,079	\$610,573.68	
Pipeline: Gulfstream													
Month: 2007-12													
01-DEC-07	03-DEC-07	G	47685	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$7.65000	F	30,000	\$229,500.00
15-DEC-07	17-DEC-07	G	47823	8205179	AL	INTERR	3,333	MMBTU	CIEXD	\$7.37000	F	9,999	\$73,692.63
21-DEC-07	21-DEC-07	G	47907	8205175	MS	FIRM	6,300	MMBTU	MKJPC	\$7.41500	I	6,300	\$46,714.50
2007-12Total:											46,299	\$349,907.13	
GulfstreamTotal:											46,299	\$349,907.13	
Pipeline: SNG													
Month: 2007-12													
18-DEC-07	18-DEC-07	G	47840	ANY	FL	INTERR	7,000	MMBTU	CIEXD	\$7.35000	F	7,000	\$51,450.00
2007-12Total:											7,000	\$51,450.00	
SNGTotal:											7,000	\$51,450.00	
Anadarko Energy Services Company Total:											140,378	\$1,011,930.81	
Company: Apache Corporation													
Pipeline: FGT													
Month: 2007-12													
12-DEC-07	12-DEC-07	G	47789	25809	TX	INTERR	1,500	MMBTU	CIEXD	\$6.91000	F	1,500	\$10,365.00
14-DEC-07	14-DEC-07	G	47818	25809	TX	INTERR	1,200	MMBTU	CIEXD	\$7.20000	F	1,200	\$8,640.00
2007-12Total:											2,700	\$19,005.00	
FGTTTotal:											2,700	\$19,005.00	
Pipeline: SNG													
Month: 2007-12													
01-DEC-07	31-DEC-07	G	47247	ANY	FL	FIRM	3,810	MMBTU	MKJPC	\$7.25500	I	118,110	\$856,888.05
2007-12Total:											118,110	\$856,888.05	
SNGTotal:											118,110	\$856,888.05	
Apache Corporation Total:											120,810	\$875,893.05	



Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2008- Rupdate: 01/04/2008 01:43:54 PM

Profit Center: COMBINED

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: BP Energy Company													
Pipeline: FGT													
Month: 2007-12													
01-DEC-07	31-DEC-07	G	43263	716	AL	FIRM	0	MMBTU	CIEXD	\$0.00000	F	0	\$0.00
06-DEC-07	31-DEC-07	G	47731	337605	TX	INTERR	3,576	MMBTU	CIEXD	\$6.68000	F	92,974	\$621,066.32
17-DEC-07	17-DEC-07	G	47853	241390	MS	INTERR	5,000	MMBTU	CIEXD	\$7.80000	F	5,000	\$39,000.00
2007-12Total:										97,974	\$660,066.32		
FGTTotal:										97,974	\$660,066.32		
Pipeline: Gulfstream													
Month: 2007-12													
13-DEC-07	13-DEC-07	G	47800	8205175	MS	INTERR	6,391	MMBTU	CIEXD	\$7.43500	I	6,391	\$47,517.09
21-DEC-07	21-DEC-07	G	47905	8205171	FL	FIRM	2,600	MMBTU	MKJPC	\$7.41500	I	2,600	\$19,279.00
2007-12Total:										8,991	\$66,796.09		
GulfstreamTotal:										8,991	\$66,796.09		
Pipeline: SNG													
Month: 2007-12													
01-DEC-07	31-DEC-07	G	43283	ANY	FL	FIRM	13,062	MMBTU	MKJPC	\$6.93000	I	404,922	\$2,806,109.46
2007-12Total:										404,922	\$2,806,109.46		
SNGTotal:										404,922	\$2,806,109.46		
BP Energy Company Total:										511,887	\$3,532,971.87		
Company: Bear Energy LP													
Pipeline: FGT													
Month: 2007-12													
06-DEC-07	31-DEC-07	G	47721	179851	LA	INTERR	2,408	MMBTU	CIEXD	\$6.92000	F	62,608	\$433,247.36
06-DEC-07	06-DEC-07	G	47735	313370	LA	INTERR	7,777	MMBTU	CIEXD	\$7.37000	F	7,777	\$57,316.49
12-DEC-07	12-DEC-07	G	47788	179851	LA	INTERR	5,000	MMBTU	CIEXD	\$7.17000	F	5,000	\$35,850.00
17-DEC-07	17-DEC-07	G	47835	11224	LA	INTERR	5,000	MMBTU	CIEXD	\$7.60000	F	5,000	\$38,000.00
18-DEC-07	18-DEC-07	G	47844	454599	LA	INTERR	4,999	MMBTU	CIEXD	\$6.93000	F	4,999	\$34,643.07
20-DEC-07	20-DEC-07	G	47892	179851	LA	FIRM	5,000	MMBTU	MKJPC	\$7.22000	F	5,000	\$36,100.00
20-DEC-07	20-DEC-07	G	47893	314571	LA	FIRM	9,084	MMBTU	MKJPC	\$7.22000	F	9,084	\$65,586.48
21-DEC-07	21-DEC-07	G	47910	179851	LA	FIRM	11,000	MMBTU	MKJPC	\$7.19000	F	11,000	\$79,090.00
2007-12Total:										110,468	\$779,833.40		
FGTTotal:										110,468	\$779,833.40		
Pipeline: Gulfstream													
Month: 2007-12													
01-DEC-07	03-DEC-07	G	47686	8205175	MS	INTERR	10,270	MMBTU	CIEXD	\$7.77000	F	30,810	\$239,393.70
05-DEC-07	05-DEC-07	G	47715	8205175	MS	INTERR	15,202	MMBTU	CIEXD	\$7.70000	F	15,202	\$117,055.40
12-DEC-07	12-DEC-07	G	47780	8205175	MS	INTERR	5,492	MMBTU	CIEXD	\$7.40000	F	5,492	\$40,640.80
13-DEC-07	18-DEC-07	G	47797	8205175	MS	INTERR	6,000	MMBTU	CIEXD	\$7.47500	I	36,000	\$269,100.00
2007-12Total:										87,504	\$666,189.90		
GulfstreamTotal:										87,504	\$666,189.90		
Pipeline: SNG													
Month: 2007-12													
05-DEC-07	05-DEC-07	G	47709	ANY	FL	INTERR	7,120	MMBTU	CIEXD	\$7.40000	F	7,120	\$52,688.00
2007-12Total:										7,120	\$52,688.00		
SNGTotal:										7,120	\$52,688.00		

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Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2008- Rundate: 01/04/2008 01:43:54 PM

Profit Center: COMBINED

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Bear Energy LP													
Bear Energy LP Total:											205,092	\$1,498,711.30	
Company: Chevron Natural Gas													
Pipeline: FGT													
Month: 2007-12													
12-DEC-07	12-DEC-07	G	47776	25809	TX	INTERR	697	MMBTU	CIEXD	\$6.98000	I	697	\$4,865.06
13-DEC-07	13-DEC-07	G	47802	25809	TX	INTERR	697	MMBTU	CIEXD	\$7.06500	I	697	\$4,924.31
14-DEC-07	14-DEC-07	G	47815	25809	TX	INTERR	697	MMBTU	CIEXD	\$7.30500	I	697	\$5,091.59
2007-12Total:											2,091	\$14,880.96	
FGTTotal:											2,091	\$14,880.96	
Pipeline: Gulfstream													
Month: 2007-12													
11-DEC-07	11-DEC-07	G	47761	8205175	MS	INTERR	5,700	MMBTU	CIEXD	\$7.30000	F	5,700	\$41,610.00
14-DEC-07	18-DEC-07	G	47811	8205175	MS	INTERR	6,391	MMBTU	CIEXD	\$7.46700	I	31,955	\$238,607.99
20-DEC-07	20-DEC-07	G	47889	8205175	MS	FIRM	9,337	MMBTU	MKJPC	\$7.50000	F	9,337	\$70,027.50
2007-12Total:											46,992	\$350,245.49	
GulfstreamTotal:											46,992	\$350,245.49	
Chevron Natural Gas Total:											49,083	\$365,126.45	
Company: Cima Energy, Ltd.													
Pipeline: SNG													
Month: 2007-12													
03-DEC-07	03-DEC-07	G	47704	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$7.45000	F	5,000	\$37,250.00
2007-12Total:											5,000	\$37,250.00	
SNGTotal:											5,000	\$37,250.00	
Cima Energy, Ltd. Total:											5,000	\$37,250.00	
Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2007-12													
08-DEC-07	10-DEC-07	G	47757	314571	LA	INTERR	6,684	MMBTU	CIEXD	\$7.16000	F	20,053	\$143,579.48
11-DEC-07	11-DEC-07	G	47767	314571	LA	INTERR	10,213	MMBTU	CIEXD	\$7.10000	F	10,213	\$72,512.30
2007-12Total:											30,266	\$216,091.78	
FGTTotal:											30,266	\$216,091.78	
Pipeline: Gulfstream													
Month: 2007-12													
20-DEC-07	20-DEC-07	G	47888	8205175	MS	FIRM	5,000	MMBTU	MKJPC	\$7.46000	I	5,000	\$37,300.00
2007-12Total:											5,000	\$37,300.00	
GulfstreamTotal:											5,000	\$37,300.00	
Pipeline: SNG													
Month: 2007-12													
05-DEC-07	05-DEC-07	G	47238	ANY	FL	FIRM	7,000	MMBTU	MKJPC	\$7.39000	I	7,000	\$51,730.00
2007-12Total:											7,000	\$51,730.00	
SNGTotal:											7,000	\$51,730.00	
ConocoPhillips Company Total:											42,266	\$305,121.78	

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Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2008- Rupdate: 01/04/2008 01:43:54 PM

Profit Center: COMBINED

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Constellation Energy Commodities Group, Inc												
Pipeline: Gulfstream												
Month: 2007-12												
21-DEC-07	21-DEC-07	G	47903	8205175	MS FIRM	11,000	MMBTU MKJPC	\$7.41500	I	11,000	\$81,565.00	
										2007-12Total:	11,000	\$81,565.00
										GulfstreamTotal:	11,000	\$81,565.00
Pipeline: SNG												
Month: 2007-12												
04-DEC-07	04-DEC-07	G	47706	ANY	FL INTERR	2,500	MMBTU CIEXD	\$7.33000	F	2,500	\$18,325.00	
										2007-12Total:	2,500	\$18,325.00
										SNGTotal:	2,500	\$18,325.00
										Constellation Energy Commodities Group, Inc. Total:	13,500	\$99,890.00
Company: Coral Energy Resources LP												
Pipeline: FGT												
Month: 2007-12												
17-DEC-07	17-DEC-07	G	47851	321465	AL INTERR	5,000	MMBTU CIEXD	\$7.68000	F	5,000	\$38,400.00	
18-DEC-07	18-DEC-07	G	47857	321465	AL INTERR	5,000	MMBTU CIEXD	\$7.65000	F	5,000	\$38,250.00	
										2007-12Total:	10,000	\$76,650.00
										FGTTotal:	10,000	\$76,650.00
Pipeline: Gulfstream												
Month: 2007-12												
11-DEC-07	11-DEC-07	G	47763	8205175	MS INTERR	15,000	MMBTU CIEXD	\$7.30000	F	15,000	\$109,500.00	
12-DEC-07	12-DEC-07	G	47778	8205175	MS INTERR	19,899	MMBTU CIEXD	\$7.40000	F	19,899	\$147,252.60	
13-DEC-07	18-DEC-07	G	47798	8205175	MS INTERR	17,000	MMBTU CIEXD	\$7.47000	I	102,000	\$761,940.00	
19-DEC-07	19-DEC-07	G	47878	8205175	MS INTERR	1,917	MMBTU CIEXD	\$7.60000	F	1,917	\$14,569.20	
20-DEC-07	20-DEC-07	G	47886	8205171	FL FIRM	6,000	MMBTU MKJPC	\$7.43000	I	6,000	\$44,580.00	
20-DEC-07	20-DEC-07	G	47887	8205175	MS FIRM	5,000	MMBTU MKJPC	\$7.43000	I	5,000	\$37,150.00	
21-DEC-07	21-DEC-07	G	47902	8205171	FL FIRM	5,000	MMBTU MKJPC	\$7.41500	I	5,000	\$37,075.00	
										2007-12Total:	154,816	\$1,152,066.80
										GulfstreamTotal:	154,816	\$1,152,066.80
Pipeline: SNG												
Month: 2007-12												
17-DEC-07	17-DEC-07	G	47830	ANY	FL INTERR	4,034	MMBTU CIEXD	\$7.33000	F	4,034	\$29,569.22	
										2007-12Total:	4,034	\$29,569.22
										SNGTotal:	4,034	\$29,569.22
										Coral Energy Resources LP Total:	168,850	\$1,258,286.02
Company: Crosstex Gulf Coast Marketing, LTD.												
Pipeline: FGT												
Month: 2007-12												
01-DEC-07	03-DEC-07	G	47683	337605	TX INTERR	3,777	MMBTU CIEXD	\$7.00000	F	11,331	\$79,317.00	
04-DEC-07	04-DEC-07	G	47702	337605	TX INTERR	3,777	MMBTU CIEXD	\$6.70000	F	3,777	\$25,305.90	
11-DEC-07	11-DEC-07	G	47769	337605	TX INTERR	300	MMBTU CIEXD	\$6.82000	F	300	\$2,046.00	
										2007-12Total:	15,408	\$106,668.90
										FGTTotal:	15,408	\$106,668.90
										Crosstex Gulf Coast Marketing, LTD. Total:	15,408	\$106,668.90

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Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2008- Rundate: 01/04/2008 01:43:54 PM

Profit Center: COMBINED

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Eagle Energy Partners I, L.P.													
Pipeline: FGT													
Month: 2007-12													
06-DEC-07	06-DEC-07	G	47725	23703	TX	INTERR	3,100	MMBTU	CIEXD	\$6.85000	F	3,100	\$21,235.00
07-DEC-07	07-DEC-07	G	47745	23703	TX	INTERR	2,500	MMBTU	CIEXD	\$6.98000	F	2,500	\$17,450.00
08-DEC-07	10-DEC-07	G	47752	23703	TX	INTERR	4,657	MMBTU	CIEXD	\$6.75000	F	13,970	\$94,297.50
08-DEC-07	10-DEC-07	G	47752	32606	LA	INTERR	0	MMBTU	CIEXD	\$6.75000	F	0	\$0.00
11-DEC-07	11-DEC-07	G	47770	23703	TX	INTERR	1,126	MMBTU	CIEXD	\$6.79000	F	1,126	\$7,645.54
11-DEC-07	11-DEC-07	G	47771	32606	LA	INTERR	2,000	MMBTU	CIEXD	\$6.98000	F	2,000	\$13,960.00
12-DEC-07	12-DEC-07	G	47785	23703	TX	INTERR	2,000	MMBTU	CIEXD	\$6.91000	F	2,000	\$13,820.00
13-DEC-07	13-DEC-07	G	47801	23703	TX	INTERR	3,600	MMBTU	CIEXD	\$7.02000	F	3,600	\$25,272.00
14-DEC-07	14-DEC-07	G	47817	23703	TX	INTERR	3,200	MMBTU	CIEXD	\$7.24000	F	3,200	\$23,168.00
19-DEC-07	19-DEC-07	G	47869	23703	TX	INTERR	1,126	MMBTU	CIEXD	\$7.05000	F	1,126	\$7,938.30
20-DEC-07	20-DEC-07	G	47898	23703	TX	FIRM	776	MMBTU	MKJPC	\$7.02000	F	776	\$5,447.52
21-DEC-07	21-DEC-07	G	47909	23703	TX	FIRM	1,057	MMBTU	MKJPC	\$7.05000	F	1,057	\$7,451.85
21-DEC-07	21-DEC-07	G	47909	454599	LA	FIRM	0	MMBTU	MKJPC	\$7.05000	F	0	\$0.00

2007-12Total: 34,455 \$237,685.71

FGTTot: 34,455 \$237,685.71

Eagle Energy Partners I, L.P. Total: 34,455 \$237,685.71

Company: Enbridge Marketing (U.S.) L.P.

Pipeline: FGT

Month: 2007-12

06-DEC-07	06-DEC-07	G	47743	12740	MS	INTERR	11,216	MMBTU	CIEXD	\$7.45000	F	11,216	\$83,559.20
17-DEC-07	17-DEC-07	G	47829	12740	MS	INTERR	5,000	MMBTU	CIEXD	\$7.45000	F	5,000	\$37,250.00

2007-12Total: 16,216 \$120,809.20

FGTTot: 16,216 \$120,809.20

Pipeline: Gulfstream

Month: 2007-12

12-DEC-07	12-DEC-07	G	47779	8205175	MS	INTERR	4,000	MMBTU	CIEXD	\$7.40000	F	4,000	\$29,600.00
19-DEC-07	19-DEC-07	G	47875	8205175	MS	INTERR	4,300	MMBTU	CIEXD	\$7.50000	F	4,300	\$32,250.00

2007-12Total: 8,300 \$61,850.00

GulfstreamTotal: 8,300 \$61,850.00

Pipeline: SNG

Month: 2007-12

18-DEC-07	18-DEC-07	G	47839	ANY	FL	INTERR	3,000	MMBTU	CIEXD	\$7.35000	F	3,000	\$22,050.00
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2007-12Total: 3,000 \$22,050.00

SNGTotal: 3,000 \$22,050.00

Enbridge Marketing (U.S.) L.P. Total: 27,516 \$204,709.20

Company: Florida Gas Utility

Pipeline: FGT

Month: 2007-12

27-DEC-07	27-DEC-07	G	47935	126997	FL	FIRM	5,000	MMBTU	MKJPC	\$7.29000	I	5,000	\$36,450.00
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2007-12Total: 5,000 \$36,450.00

FGTTot: 5,000 \$36,450.00

Florida Gas Utility Total: 5,000 \$36,450.00

Company: Gulfstream Natural Gas System



Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2008- Rndate: 01/04/2008 01:43:54 PM

Profit Center: COMBINED

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Gulfstream Natural Gas System											
Pipeline: Gulfstream											
Month: 2007-12											
01-DEC-07	31-DEC-07	S	10231	8205175	MS						
						323	MMBTU MKJPC	\$0.00000		0,999	\$0.00
										2007-12Total:	0,999 \$0.00
										GulfstreamTotal:	0,999 \$0.00
										Gulfstream Natural Gas System Total:	0,999 \$0.00

Company: Houston Pipe Line Company, LP											
Pipeline: FGT											
Month: 2007-12											
01-DEC-07	31-DEC-07	G	47622	24662	TX INTERR	1,214	MMBTU CIEXD	\$7.06000	I	37,624	\$265,625.44
01-DEC-07	03-DEC-07	G	47690	24662	TX INTERR	4,158	MMBTU CIEXD	\$7.25000	F	12,474	\$90,436.50
06-DEC-07	06-DEC-07	G	47722	24662	TX INTERR	1,362	MMBTU CIEXD	\$6.75000	F	1,362	\$9,193.50
12-DEC-07	12-DEC-07	G	47787	24662	TX INTERR	1,500	MMBTU CIEXD	\$7.00000	F	1,500	\$10,500.00
14-DEC-07	14-DEC-07	G	47820	24662	TX INTERR	4,158	MMBTU CIEXD	\$7.25000	F	4,158	\$30,145.50
18-DEC-07	18-DEC-07	G	47842	24662	TX INTERR	2,000	MMBTU CIEXD	\$7.05000	F	2,000	\$14,100.00
19-DEC-07	19-DEC-07	G	47864	24662	TX INTERR	2,000	MMBTU CIEXD	\$7.08000	F	2,000	\$14,160.00
20-DEC-07	20-DEC-07	G	47895	24662	TX FIRM	423	MMBTU MKJPC	\$7.05000	F	423	\$2,982.15
										2007-12Total:	61,541 \$437,143.09
										FGTTTotal:	61,541 \$437,143.09
										Houston Pipe Line Company, LP Total:	61,541 \$437,143.09

Company: Infinite Energy											
Pipeline: FGT											
Month: 2007-12											
08-DEC-07	10-DEC-07	G	47753	32606	LA INTERR	5,000	MMBTU CIEXD	\$7.08000	F	15,000	\$106,200.00
17-DEC-07	17-DEC-07	G	47852	11224	LA INTERR	10,000	MMBTU CIEXD	\$7.60000	F	10,000	\$76,000.00
19-DEC-07	19-DEC-07	G	47867	398554	LA INTERR	4,999	MMBTU CIEXD	\$7.34000	F	4,999	\$36,692.66
										2007-12Total:	29,999 \$218,892.66
										FGTTTotal:	29,999 \$218,892.66

Pipeline: SNG											
Month: 2007-12											
04-DEC-07	04-DEC-07	G	47703	ANY	FL INTERR	2,500	MMBTU CIEXD	\$7.30000	F	2,500	\$18,250.00
										2007-12Total:	2,500 \$18,250.00
										SNGTotal:	2,500 \$18,250.00
										Infinite Energy Total:	32,499 \$237,142.66

Company: Lakeland, City of											
Pipeline: FGT											
Month: 2007-12											
27-DEC-07	27-DEC-07	G	47936	126997	FL FIRM	10,000	MMBTU MKJPC	\$7.29000	I	10,000	\$72,900.00
										2007-12Total:	10,000 \$72,900.00
										FGTTTotal:	10,000 \$72,900.00
										Lakeland, City of Total:	10,000 \$72,900.00

Company: Louis Dreyfus Energy Services L.P.
Pipeline: FGT

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 01/04/2008- Rundate: 01/04/2008 01:43:54 PM

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Louis Dreyfus Energy Services L.P.											
Pipeline: FGT											
Month: 2007-12											
01-DEC-07	31-DEC-07	G	43209	12740	MS FIRM	9,563	MMBTU MKJPC	\$7.26300	I	296,453	\$2,153,138.17
01-DEC-07	31-DEC-07	G	43209	454599	LA FIRM	0	MMBTU MKJPC	\$7.26300	I	0	\$0.00
01-DEC-07	01-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
02-DEC-07	02-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
03-DEC-07	03-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
04-DEC-07	04-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
05-DEC-07	05-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
05-DEC-07	05-DEC-07	G	47712	23422	LA INTERR	6,664	MMBTU CIEXD	\$7.11000	F	6,664	\$47,381.04
06-DEC-07	06-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
06-DEC-07	06-DEC-07	G	47728	23422	LA INTERR	8,365	MMBTU CIEXD	\$7.01000	F	8,365	\$58,638.65
07-DEC-07	07-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
08-DEC-07	08-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
08-DEC-07	10-DEC-07	G	47751	23422	LA INTERR	6,500	MMBTU CIEXD	\$6.98000	F	19,500	\$136,110.00
08-DEC-07	10-DEC-07	G	47756	12740	MS INTERR	4,180	MMBTU CIEXD	\$7.10000	F	12,540	\$89,034.00
09-DEC-07	09-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
10-DEC-07	10-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
11-DEC-07	11-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
11-DEC-07	11-DEC-07	G	47773	23422	LA INTERR	9,000	MMBTU CIEXD	\$6.97000	F	9,000	\$62,730.00
12-DEC-07	12-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
12-DEC-07	12-DEC-07	G	47783	23422	LA INTERR	10,000	MMBTU CIEXD	\$7.05000	F	10,000	\$70,500.00
13-DEC-07	13-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
14-DEC-07	14-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
14-DEC-07	14-DEC-07	G	47814	23422	LA INTERR	7,000	MMBTU CIEXD	\$7.39000	F	7,000	\$51,730.00
15-DEC-07	15-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
16-DEC-07	16-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
17-DEC-07	17-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
17-DEC-07	17-DEC-07	G	47828	9903	LA INTERR	10,000	MMBTU CIEXD	\$7.45000	F	10,000	\$74,500.00
18-DEC-07	18-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
18-DEC-07	18-DEC-07	G	47841	23422	LA INTERR	7,000	MMBTU CIEXD	\$7.14000	F	7,000	\$49,980.00
18-DEC-07	18-DEC-07	G	47843	25809	TX INTERR	11,057	MMBTU CIEXD	\$7.15000	F	11,057	\$79,057.55
18-DEC-07	18-DEC-07	G	47855	9903	LA INTERR	10,000	MMBTU CIEXD	\$7.55000	F	10,000	\$75,500.00
19-DEC-07	19-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
19-DEC-07	19-DEC-07	G	47866	23422	LA INTERR	12,631	MMBTU CIEXD	\$7.16000	F	12,631	\$90,437.96
19-DEC-07	19-DEC-07	G	47870	179851	LA INTERR	10,000	MMBTU CIEXD	\$7.20000	F	10,000	\$72,000.00
19-DEC-07	19-DEC-07	G	47872	25809	TX INTERR	9,835	MMBTU CIEXD	\$7.14000	F	9,835	\$70,221.90
20-DEC-07	20-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
20-DEC-07	20-DEC-07	G	47890	23422	LA FIRM	8,691	MMBTU MKJPC	\$7.12000	F	8,691	\$61,879.92
21-DEC-07	21-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
22-DEC-07	22-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
23-DEC-07	23-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
24-DEC-07	24-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
25-DEC-07	25-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
26-DEC-07	26-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
27-DEC-07	27-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
27-DEC-07	27-DEC-07	G	47932	24662	TX FIRM	5,212	MMBTU MKJPC	\$6.76500	I	5,212	\$35,259.18
28-DEC-07	28-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
29-DEC-07	29-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
30-DEC-07	30-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05
31-DEC-07	31-DEC-07	G	47252	23422	LA FIRM	4,699	MMBTU MKJPC	\$7.05300	I	4,699	\$33,142.05

2007-12Total: 599,617 \$4,305,501.92

FGTTTotal: 599,617 \$4,305,501.92

Pipeline: Gulfstream**Month:** 2007-12

11-DEC-07	11-DEC-07	G	47764	8205175	MS INTERR	1,900	MMBTU CIEXD	\$7.33000	F	1,900	\$13,927.00
11-DEC-07	11-DEC-07	G	47764	8205164	AL INTERR	6,791	MMBTU CIEXD	\$7.33000	F	6,791	\$49,778.03
12-DEC-07	12-DEC-07	G	47790	8205175	MS INTERR	1,019	MMBTU CIEXD	\$7.36500	F	1,019	\$7,504.94

2007-12Total: 9,710 \$71,209.97

GulfstreamTotal: 9,710 \$71,209.97

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Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2008- Rundate: 01/04/2008 01:43:54 PM

Profit Center: COMBINED

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: SNG													
Month: 2007-12													
04-DEC-07	04-DEC-07	G	47707	ANY	FL	INTERR	14,120	MMBTU	CIEXD	\$7.36000	F	14,120	\$103,923.20
2007-12Total:											14,120	\$103,923.20	
SNGTotal:											14,120	\$103,923.20	
Louis Dreyfus Energy Services L.P. Total:											623,447	\$4,480,635.09	
Company: Magnus Energy Marketing Ltd.													
Pipeline: FGT													
Month: 2007-12													
06-DEC-07	06-DEC-07	G	47727	454599	LA	INTERR	4,000	MMBTU	CIEXD	\$6.85000	F	4,000	\$27,400.00
06-DEC-07	06-DEC-07	G	47741	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$7.41000	F	5,000	\$37,050.00
12-DEC-07	12-DEC-07	G	47793	314571	LA	INTERR	2,879	MMBTU	CIEXD	\$7.16000	F	2,879	\$20,613.64
13-DEC-07	13-DEC-07	G	47804	445989	FL	INTERR	1,000	MMBTU	CIEXD	\$7.02000	F	1,000	\$7,020.00
21-DEC-07	21-DEC-07	G	47901	445989	FL	FIRM	1,605	MMBTU	MKJPC	\$6.99000	F	1,605	\$11,218.95
2007-12Total:											14,484	\$103,302.59	
FGTTotal:											14,484	\$103,302.59	
Magnus Energy Marketing Ltd. Total:											14,484	\$103,302.59	
Company: National Fuel Marketing Co., LLC													
Pipeline: FGT													
Month: 2007-12													
06-DEC-07	06-DEC-07	G	47742	314571	LA	INTERR	11,859	MMBTU	CIEXD	\$7.42000	F	11,859	\$87,993.78
12-DEC-07	12-DEC-07	G	47786	314571	LA	INTERR	4,936	MMBTU	CIEXD	\$7.21000	F	4,936	\$35,588.56
18-DEC-07	18-DEC-07	G	47856	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$7.35000	F	5,000	\$36,750.00
19-DEC-07	19-DEC-07	G	47879	314571	LA	INTERR	4,020	MMBTU	CIEXD	\$7.25000	F	4,020	\$29,145.00
2007-12Total:											25,815	\$189,477.34	
FGTTotal:											25,815	\$189,477.34	
National Fuel Marketing Co., LLC Total:											25,815	\$189,477.34	
Company: ONEOK Energy Services Company., L.P.													
Pipeline: FGT													
Month: 2007-12													
01-DEC-07	31-DEC-07	G	47620	32606	LA	INTERR	1,298	MMBTU	CIEXD	\$7.22750	I	40,223	\$290,711.73
01-DEC-07	31-DEC-07	G	47650	32606	LA	INTERR	5,000	MMBTU	CIEXD	\$7.23000	I	155,000	\$1,120,650.00
08-DEC-07	10-DEC-07	G	47754	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$7.18000	F	30,000	\$215,400.00
11-DEC-07	11-DEC-07	G	47768	32606	LA	INTERR	13,000	MMBTU	CIEXD	\$7.10000	F	13,000	\$92,300.00
12-DEC-07	12-DEC-07	G	47782	32606	LA	INTERR	10,000	MMBTU	CIEXD	\$7.20000	F	10,000	\$72,000.00
14-DEC-07	14-DEC-07	G	47821	32606	LA	INTERR	3,721	MMBTU	CIEXD	\$7.43000	F	3,721	\$27,647.03
17-DEC-07	17-DEC-07	G	47831	10876	LA	INTERR	10,000	MMBTU	CIEXD	\$7.32000	F	10,000	\$73,200.00
18-DEC-07	18-DEC-07	G	47845	32606	LA	INTERR	2,215	MMBTU	CIEXD	\$7.25000	F	2,215	\$16,058.75
2007-12Total:											264,159	\$1,907,967.51	
FGTTotal:											264,159	\$1,907,967.51	
ONEOK Energy Services Company., L.P. Total:											264,159	\$1,907,967.51	
Company: Occidental Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2007-12													
01-DEC-07	31-DEC-07	G	47249	241390	MS	FIRM	130	MMBTU	MKJPC	\$7.55000	I	4,018	\$30,335.90

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 01/04/2008- Rupdate: 01/04/2008 01:43:54 PM

Trader: ALL

12/01/2007 - 12/31/2007

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Occidental Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2007-12												
										2007-12Total:	4,018	\$30,335.90
										FGTTTotal:	4,018	\$30,335.90
Pipeline: Gulfstream												
Month: 2007-12												
01-DEC-07	31-DEC-07	G	47249	8205175	MS FIRM	5,870	MMBTU MKJPC	\$7.55000	I	181,981	\$1,373,956.55	
										2007-12Total:	181,981	\$1,373,956.55
										GulfstreamTotal:	181,981	\$1,373,956.55
										Occidental Energy Marketing, Inc. Total:	185,999	\$1,404,292.45
Company: Seminole Electric Cooperative												
Pipeline: FGT												
Month: 2007-12												
01-DEC-07	03-DEC-07	G	47682	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.58500	I	28,689	\$217,606.08	
04-DEC-07	04-DEC-07	G	47701	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.34500	I	9,563	\$70,240.24	
05-DEC-07	05-DEC-07	G	47713	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.42500	I	9,563	\$71,005.28	
06-DEC-07	06-DEC-07	G	47730	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.42000	I	9,563	\$70,957.46	
07-DEC-07	07-DEC-07	G	47733	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.48000	I	9,563	\$71,531.24	
08-DEC-07	10-DEC-07	G	47749	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.28500	I	28,689	\$208,999.38	
11-DEC-07	11-DEC-07	G	47762	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.22500	I	9,563	\$69,092.68	
12-DEC-07	12-DEC-07	G	47784	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.28500	I	9,563	\$69,666.46	
13-DEC-07	13-DEC-07	G	47795	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.42500	I	9,563	\$71,005.28	
14-DEC-07	14-DEC-07	G	47812	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.58000	I	9,563	\$72,487.54	
15-DEC-07	17-DEC-07	G	47827	12740	MS INTERR	8,659	MMBTU CIEXD	\$7.37000	I	25,976	\$191,443.12	
19-DEC-07	19-DEC-07	G	47859	12740	MS INTERR	9,563	MMBTU CIEXD	\$7.50000	I	9,563	\$71,722.50	
20-DEC-07	20-DEC-07	G	47896	12740	MS FIRM	9,563	MMBTU MKJPC	\$7.42000	I	9,563	\$70,957.46	
21-DEC-07	21-DEC-07	G	47912	12740	MS FIRM	9,563	MMBTU MKJPC	\$7.40500	I	9,563	\$70,814.02	
22-DEC-07	26-DEC-07	G	47914	12740	MS INTERR	9,563	MMBTU CIEXD	\$6.99000	I	47,815	\$334,226.85	
27-DEC-07	27-DEC-07	G	47938	12740	MS INTERR	9,563	MMBTU CIEXD	\$6.99000	I	9,563	\$66,845.37	
28-DEC-07	31-DEC-07	G	47950	12740	MS FIRM	9,563	MMBTU MKJPC	\$6.79500	I	38,252	\$259,922.36	
										2007-12Total:	284,177	\$2,058,523.32
										FGTTTotal:	284,177	\$2,058,523.32
										Seminole Electric Cooperative Total:	284,177	\$2,058,523.32
Company: Sequent Energy Management												
Pipeline: FGT												
Month: 2007-12												
06-DEC-07	06-DEC-07	G	47723	445989	FL INTERR	6,077	MMBTU CIEXD	\$6.80000	F	6,077	\$41,323.60	
06-DEC-07	06-DEC-07	G	47729	25809	TX INTERR	2,081	MMBTU CIEXD	\$6.90000	F	2,081	\$14,358.90	
12-DEC-07	12-DEC-07	G	47792	25809	TX INTERR	4,000	MMBTU CIEXD	\$6.98000	I	4,000	\$27,920.00	
13-DEC-07	13-DEC-07	G	47806	25809	TX INTERR	6,823	MMBTU CIEXD	\$7.05000	F	6,823	\$48,102.15	
14-DEC-07	14-DEC-07	G	47819	25809	TX INTERR	4,600	MMBTU CIEXD	\$7.30500	I	4,600	\$33,603.00	
18-DEC-07	18-DEC-07	G	47858	716	AL INTERR	10,912	MMBTU CIEXD	\$7.75000	F	10,912	\$84,568.00	
19-DEC-07	19-DEC-07	G	47877	445989	FL INTERR	6,077	MMBTU CIEXD	\$7.20000	F	6,077	\$43,754.40	
										2007-12Total:	40,570	\$293,630.05
										FGTTTotal:	40,570	\$293,630.05
Pipeline: SNG												
Month: 2007-12												
05-DEC-07	05-DEC-07	G	47708	ANY	FL INTERR	5,000	MMBTU CIEXD	\$7.43000	F	5,000	\$37,150.00	
										2007-12Total:	5,000	\$37,150.00

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Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2008- Rundate: 01/04/2008 01:43:54 PM

Profit Center: COMBINED

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Sequent Energy Management													
Pipeline: SNG													
										SNGTotal:	5,000	\$37,150.00	
										Sequent Energy Management Total:	45,570	\$330,780.05	
Company: Southwest Energy, L.P.													
Pipeline: FGT													
Month: 2007-12													
17-DEC-07	17-DEC-07	G	47837	314571	LA	INTERR	6,064	MMBTU	CIEXD	\$7.37000	F	6,064	\$44,691.68
										2007-12Total:	6,064	\$44,691.68	
										FGTTotal:	6,064	\$44,691.68	
										Southwest Energy, L.P. Total:	6,064	\$44,691.68	
Company: Tampa Electric Company													
Pipeline: FGT													
Month: 2007-12													
18-DEC-07	18-DEC-07	G	47882	163884	AL	FIRM	15,000	MMBTU	MKJPC	\$7.51000	F	15,000	\$112,650.00
27-DEC-07	27-DEC-07	G	47934	126997	FL	FIRM	3,100	MMBTU	MKJPC	\$7.25000	I	3,100	\$22,475.00
										2007-12Total:	18,100	\$135,125.00	
										FGTTotal:	18,100	\$135,125.00	
Pipeline: Gulfstream													
Month: 2007-12													
22-DEC-07	26-DEC-07	G	47917	8205175	MS	INTERR	2,507	MMBTU	CIEXD	\$7.13500	F	12,535	\$89,437.25
27-DEC-07	31-DEC-07	G	47941	8205175	MS	INTERR	10,000	MMBTU	CIEXD	\$6.84400	I	50,000	\$342,200.00
										2007-12Total:	62,535	\$431,637.25	
										GulfstreamTotal:	62,535	\$431,637.25	
										Tampa Electric Company Total:	80,635	\$566,762.25	
Company: Texla Energy Management, Inc.													
Pipeline: FGT													
Month: 2007-12													
19-DEC-07	19-DEC-07	G	47871	10034	LA	INTERR	2,200	MMBTU	CIEXD	\$7.19000	F	2,200	\$15,818.00
										2007-12Total:	2,200	\$15,818.00	
										FGTTotal:	2,200	\$15,818.00	
										Texla Energy Management, Inc. Total:	2,200	\$15,818.00	
Company: US Gypsum													
Pipeline: FGT													
Month: 2007-12													
01-DEC-07	31-DEC-07	G	47658	3018	FL	FIRM	2,300	MMBTU	MKJPC	\$7.57000	I	71,300	\$539,741.00
										2007-12Total:	71,300	\$539,741.00	
										FGTTotal:	71,300	\$539,741.00	
										US Gypsum Total:	71,300	\$539,741.00	
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													



Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 01/04/2008- Rundate: 01/04/2008 01:43:54 PM

Trader: ALL

12/01/2007 - 12/31/2007

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
01-NOV-07	31-MAR-08	G	47241	454599	LA	FIRM	8,028	MMBTU	MKJPC	\$6.98300	I	248,874	\$1,737,887.16
01-DEC-07	31-DEC-07	G	43282	454599	LA	FIRM	4,460	MMBTU	MKJPC	\$6.96300	I	138,267	\$962,753.14
01-DEC-07	01-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
01-DEC-07	01-DEC-07	G	47299	454599	LA	FIRM	7,976	MMBTU	MKJPC	\$7.01300	I	7,976	\$55,935.69
02-DEC-07	02-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
02-DEC-07	02-DEC-07	G	47299	454599	LA	FIRM	8,169	MMBTU	MKJPC	\$7.01300	I	8,169	\$57,289.20
03-DEC-07	03-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
03-DEC-07	03-DEC-07	G	47299	454599	LA	FIRM	8,050	MMBTU	MKJPC	\$7.01300	I	8,050	\$56,454.65
04-DEC-07	04-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
04-DEC-07	04-DEC-07	G	47299	454599	LA	FIRM	9,613	MMBTU	MKJPC	\$7.01300	I	9,613	\$67,415.97
05-DEC-07	05-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
05-DEC-07	05-DEC-07	G	47299	454599	LA	FIRM	7,080	MMBTU	MKJPC	\$7.01300	I	7,080	\$49,652.04
06-DEC-07	06-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
06-DEC-07	06-DEC-07	G	47299	454599	LA	FIRM	10,301	MMBTU	MKJPC	\$7.01300	I	10,301	\$72,240.91
07-DEC-07	07-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
07-DEC-07	07-DEC-07	G	47299	454599	LA	FIRM	8,846	MMBTU	MKJPC	\$7.01300	I	8,846	\$62,037.00
08-DEC-07	08-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
08-DEC-07	08-DEC-07	G	47299	454599	LA	FIRM	8,393	MMBTU	MKJPC	\$7.01300	I	8,393	\$58,860.11
09-DEC-07	09-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
09-DEC-07	09-DEC-07	G	47299	454599	LA	FIRM	7,987	MMBTU	MKJPC	\$7.01300	I	7,987	\$56,012.83
10-DEC-07	10-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
10-DEC-07	10-DEC-07	G	47299	454599	LA	FIRM	7,987	MMBTU	MKJPC	\$7.01300	I	7,987	\$56,012.83
11-DEC-07	11-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
11-DEC-07	11-DEC-07	G	47299	454599	LA	FIRM	6,931	MMBTU	MKJPC	\$7.01300	I	6,931	\$48,607.10
11-DEC-07	11-DEC-07	G	47772	32606	LA	INTERR	2,000	MMBTU	CIEXD	\$7.11000	F	2,000	\$14,220.00
12-DEC-07	12-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
12-DEC-07	12-DEC-07	G	47299	454599	LA	FIRM	6,931	MMBTU	MKJPC	\$7.01300	I	6,931	\$48,607.10
13-DEC-07	13-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
13-DEC-07	13-DEC-07	G	47299	454599	LA	FIRM	10,300	MMBTU	MKJPC	\$7.01300	I	10,300	\$72,233.90
14-DEC-07	14-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
14-DEC-07	14-DEC-07	G	47299	454599	LA	FIRM	10,300	MMBTU	MKJPC	\$7.01300	I	10,300	\$72,233.90
15-DEC-07	15-DEC-07	G	47299	25809	TX	FIRM	6,122	MMBTU	MKJPC	\$7.01300	I	6,122	\$42,933.59
15-DEC-07	15-DEC-07	G	47299	454599	LA	FIRM	4,178	MMBTU	MKJPC	\$7.01300	I	4,178	\$29,300.31
16-DEC-07	16-DEC-07	G	47299	25809	TX	FIRM	6,122	MMBTU	MKJPC	\$7.01300	I	6,122	\$42,933.59
16-DEC-07	16-DEC-07	G	47299	454599	LA	FIRM	4,178	MMBTU	MKJPC	\$7.01300	I	4,178	\$29,300.31
17-DEC-07	17-DEC-07	G	47299	25809	TX	FIRM	6,122	MMBTU	MKJPC	\$7.01300	I	6,122	\$42,933.59
17-DEC-07	17-DEC-07	G	47299	454599	LA	FIRM	4,178	MMBTU	MKJPC	\$7.01300	I	4,178	\$29,300.31
18-DEC-07	18-DEC-07	G	47299	25809	TX	FIRM	10,301	MMBTU	MKJPC	\$7.01300	I	10,301	\$72,240.91
19-DEC-07	19-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
19-DEC-07	19-DEC-07	G	47299	454599	LA	FIRM	10,296	MMBTU	MKJPC	\$7.01300	I	10,296	\$72,205.85
20-DEC-07	20-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
20-DEC-07	20-DEC-07	G	47299	454599	LA	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
21-DEC-07	21-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
21-DEC-07	21-DEC-07	G	47299	454599	LA	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
22-DEC-07	22-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
23-DEC-07	23-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
24-DEC-07	24-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
25-DEC-07	25-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
26-DEC-07	26-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
27-DEC-07	27-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
28-DEC-07	28-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
29-DEC-07	29-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
30-DEC-07	30-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00
31-DEC-07	31-DEC-07	G	47299	25809	TX	FIRM	0	MMBTU	MKJPC	\$7.01300	I	0	\$0.00

2007-12Total: 559,502 \$3,909,601.99

FGTTotal: 559,502 \$3,909,601.99

Virginia Power Energy Marketing, Inc. Total: 559,502 \$3,909,601.99

Tampa Electric Company Total: 3,616,636 \$25,869,474.11

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Back Office Purchase/Sale Summary

RMS Process Date: 01/04/2008- Rupdate: 01/04/2008 01:43:54 PM

12/01/2007 - 12/31/2007

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
								ALL-COMBINED Total:		3,616,636	\$25,869,474.11
								PURCHASE Total:		3,616,636 * 3,606,637	\$25,869,474.11

* Includes Swing Commodity

* 3,606,637
 (419,040) Swing Comm

 3,187,597.0 Dth Comm. Other

* \$ 25,869,474.11
 (2,944,554.34) Swing Comm

 \$ 22,924,919.77 Comm. Other

 Line 2

GAS PURCHASED IN THE MONTH OF : November 2007

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,133,493.39	\$1,133,493.38	(\$0.01)
(Difference is Comm.-Other)	THERMS	1,644,190.0	1,644,190.0	0.0
APACHE	COST	\$929,481.50	\$929,481.50	\$0.00
	THERMS	1,282,000.0	1,282,000.0	0.0
BP ENERGY	COST	\$2,974,831.64	\$2,974,831.64	(\$0.00)
	THERMS	4,237,660.0	4,237,660.0	0.0
BEAR ENERGY	COST	\$448,270.52	\$506,830.52	\$58,560.00
(Difference is Comm.-Other)	THERMS	590,200.0	670,200.0	80,000.0
CHEVTEXACO	COST	\$187,861.40	\$187,861.40	\$0.00
	THERMS	255,340.0	255,340.0	0.0
CONOCO	COST	\$22,562.10	\$22,562.10	\$0.00
(Difference-See Below)	THERMS	26,940.0	26,940.0	0.0
CORAL	COST	\$218,229.80	\$218,229.80	\$0.00
	THERMS	286,820.0	286,820.0	0.0
CROSSTEX	COST	\$797,418.03	\$793,329.03	(\$4,089.00)
(Difference is Comm.-Other)	THERMS	1,195,860.0	1,190,220.0	(5,640.0)
EAGLE	COST	\$176,628.03	\$176,628.03	\$0.00
	THERMS	250,740.0	250,740.0	0.0
HOUSTON PIPELINE	COST	\$398,607.52	\$398,607.52	\$0.00
	THERMS	555,170.0	555,170.0	0.0
INFINITE	COST	\$78,803.20	\$78,608.80	(\$294.40)
(Difference is Comm.-Other)	THERMS	113,160.0	112,700.0	(460.0)
LOUIS DREYFUS	COST	\$4,644,854.91	\$4,616,300.79	(\$28,554.12)
(Difference is Comm.-Other)	THERMS	6,448,040.0	6,409,080.0	(38,960.0)
MAGNUM HUNTER	COST	\$9,139.00	\$9,139.00	\$0.00
	THERMS	14,060.0	14,060.0	0.0
MAGNUS	COST	\$416,143.28	\$416,143.28	\$0.00
	THERMS	608,180.0	608,180.0	0.0
MASEFIELD	COST	\$48,911.20	\$48,911.20	\$0.00
	THERMS	70,710.0	70,710.0	0.0
NATIONAL ENERGY	COST	\$69,503.24	\$69,503.24	\$0.00
	THERMS	97,720.0	97,720.0	0.0
NATIONAL FUEL	COST	\$285,630.20	\$285,630.20	\$0.00
	THERMS	386,050.0	386,050.0	0.0
ONEOK	COST	\$1,148,707.26	\$1,148,707.26	\$0.00
	THERMS	1,586,090.0	1,586,090.0	0.0
OCCIDENTAL	COST	\$1,506,444.92	\$1,506,444.92	\$0.00
	THERMS	2,012,950.0	2,012,950.0	0.0
SEMINOLE	COST	\$1,423,776.80	\$1,423,776.77	(\$0.03)
(Difference is Comm.-Other)	THERMS	1,969,270.0	1,969,270.0	0.0
SEQUENT	COST	\$546,406.89	\$546,406.89	\$0.00
	THERMS	733,740.0	733,740.0	0.0
TEXLA	COST	\$43,395.50	\$43,395.50	\$0.00
(Difference-See Below)	THERMS	56,350.0	56,350.0	0.0
TAMPA ELECTRIC	COST	\$1,330,790.00	\$1,330,790.00	\$0.00
	THERMS	1,868,000.0	1,868,000.0	0.0
VIRGINIA POWER	COST	\$4,738,548.20	\$4,738,868.38	\$329.18
(Difference-See Below)	THERMS	6,697,820.0	6,697,840.0	20.0
TOTAL	COST	\$23,579,437.53	\$23,606,074.13	\$26,636.60
	THERMS	32,987,060.0	33,022,020.0	34,960.0

70,710

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CONOCO	Therms	Price		Amount	Line #
Swing Demand-Actual	3,600,000.0	0.00092		\$3,300.00	1
Swing Demand-Accrued	(3,600,000.0)	0.00092		(\$3,300.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	4
Commodity-Actual	26,940.0	0.71500	Average	19,262.10	5
Commodity-Accrued	(26,940.0)	0.71500	Average	(\$19,262.10)	6
	0.0			\$0.00	7
EAGLE					
Swing Demand-Actual	1,500,000.0	0.00100		\$1,500.00	8
Swing Demand-Accrued	(1,500,000.0)	0.00100		(\$1,500.00)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	11
Commodity-Actual	250,740.0	0.69844	Average	\$175,128.03	12
Commodity-Accrued	(250,740.0)	0.69844	Average	(\$175,128.03)	13
	0.0			\$0.00	14
LOUIS DREYFUS					
Swing Demand-Actual	780,900.0	0.00100		\$780.90	15
Swing Demand-Accrued	(780,900.0)	0.00100		(\$780.90)	16
Swing Commodity -Actual	778,480.0	0.71190	Average	\$554,199.99	17
Swing Commodity -Accrued	(778,480.0)	0.71190	Average	(\$554,199.99)	18
Commodity-Actual	5,630,600.0	0.72129	Average	\$4,061,319.90	19
Commodity-Accrued	(5,669,560.0)	0.72137	Average	(\$4,089,874.02)	20
	(38,960.0)			(\$28,554.12)	21
TEXLA					
Swing Demand-Actual	357,000.0	0.00200		\$714.00	22
Swing Demand-Accrued	(357,000.0)	0.00200		(\$714.00)	23
Swing Commodity -Actual	0.0	#DIV/0!	Average	\$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average	\$0.00	25
Commodity-Actual	56,350.0	0.75744	Average	\$42,681.50	26
Commodity-Accrued	(56,350.0)	0.75744	Average	(\$42,681.50)	27
	0.0			\$0.00	28
VIRGINIA POWER					
Swing Demand-Actual	3,719,100.0	0.00200		\$7,438.20	29
Swing Demand-Accrued	(3,719,100.0)	0.00200		(\$7,438.20)	30
Swing Commodity -Actual	2,654,830.0	0.70790	Average	\$1,879,354.15	31
Swing Commodity -Accrued	(2,654,830.0)	0.70790	Average	(\$1,879,354.15)	32
Commodity-Actual	4,043,010.0	0.70561	Average	\$2,852,770.01	33
Commodity-Accrued	(4,042,990.0)	0.70561	Average	(\$2,852,755.85)	34
	20.0			\$14.16	35

Nov '07



Attn: Gas Mktg-Accounts Payable
Peoples Gas System
a Division of Tampa Electric Company
P. O. Box 2562
Tampa, FL 33601-2562

Invoice: A0712S0006
Invoice Date: 12/12/2007
Customer #: 1171
AESC Contract #: SLS01708

COPY

Fax #: (813) 228-4194

Due Date: 12/25/2007	When paying, please refer to invoice #: A0712S0006	to: Services Company 12/12/07 41-10-000-232-12-000
-------------------------	---	---

FOR NATURAL GAS SOLD DURING THE MONTH OF NOVEMBER 2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
NGPL	3618 - PT	FGT JEFFERSON - PT	11292007000091 0001	30	30	3,640	MMBTU	7.2800	\$26,499.20
						Total Volume:	78,038		\$539,974.57
									8539,368 ⁵¹
TENNESSEI	020366 PT	FGT KARNES PT	10292007000714 0001	01	01	103	MMBTU	7.4200	\$764.26
		<i>3,843 -</i> <i>delivered to Antareson</i>	10292007000714 0001	02	13	1,560	MMBTU	7.4200	\$11,575.20
			10292007000714 0001	14	14	111	MMBTU	7.4200	\$823.62
			10292007000714 0001	15	15	125	MMBTU	7.4200	\$927.50
			10292007000714 0001	16	29	1,820	MMBTU	7.4200	\$13,504.40
			10292007000714 0001	30	30	124	MMBTU	7.4200	\$920.08
			10292007000714 0001	29	29	1,764	MMBTU	7.5900	\$13,388.76
			11282007000156 0001	29	29	1,764	MMBTU	7.5900	\$13,388.76
						Total Volume:	5,607		\$41,903.82
						INVOICE TOTALS:	164,419		\$1,133,493 ³⁸
									<u>\$1,134,099.44</u>

539,974.57+
21,357.10-
18,864.48+
138,821.15-
121,575.08+
2,079.40-
4,503.03+
7,686.00-
15,512.00+
16,597.00-
25,480.00+
539,368.51*

552,221.05+
539,368.51+
41,903.82+
1,133,493.38*

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

E-Mailed chgs 12/12/07

57



Attn: Gas Mktg-Accounts Payable
Peoples Gas System
a Division of Tampa Electric Company
P. O. Box 2562
Tampa, FL 33601-2562

Invoice: A0712S0006
Invoice Date: 12/12/2007
Customer #: 1171
AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 12/25/2007
When paying, please refer to invoice #: A0712S0006
Company

FOR NATURAL GAS SOLD DURING THE MONTH OF NOVEMBER 2007

Table with columns: PIPELINE, METER#, DELIVERY PT, DEAL NUMBER/ORDER, BEGIN DAY, END DAY, VOLUME, UNITS, PRICE, AMOUNT. Includes handwritten notes like 'Sgt Mkt pt M9851' and 'Del 7pl'.

Table with columns: NGPL, METER#, DELIVERY PT, DEAL NUMBER/ORDER, BEGIN DAY, END DAY, VOLUME, UNITS, PRICE, AMOUNT. Includes handwritten notes like 'Sgt Mkt pt 23703' and 'Delivered to Antevana'.

Please fax payment details to Marketing Accounting - (832)-636-7035 Refer questions to (832)636-7622

Handwritten number 38

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0712S0158
Invoice Date: 12/10/2007
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF NOVEMBER 2007

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN	016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 11092007000082-0001-00									
			BASE COMMODITY	10	12	4,200	MMBTU	\$6.8400	\$28,728.00
Prod Type: GAS									
MOPS	013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 11152007000020-0001-00									
			BASE COMMODITY	16	16	2,000	MMBTU	\$6.9150	\$13,830.00
Deal-Order-Rev Nbr: 11162007000032-0001-00									
			BASE COMMODITY	17	19	6,000	MMBTU	\$6.8850	\$41,310.00
Deal-Order-Rev Nbr: 11192007000028-0001-00									
			BASE COMMODITY	20	20	1,000	MMBTU	\$6.7550	\$6,755.00
Deal-Order-Rev Nbr: 11292007000040-0001-00									
SONAT	002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000045-0001-00									
			BASE COMMODITY	01	30	114,300	MMBTU	\$7.2950	\$833,818.50
Prod Type: GAS									

Total Base Commodity 128,200 Net Amount Due \$929,481.50

TERMS: Pay by Wire Transfer on or before December 25, 2007

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

Please Indicate Invoice Number on Payment

SEND PAYMENT TO:

Wire 12/21/07

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 300
HOUSTON, TX 77056

11-10-000 - 11-02-000

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Gas Sales Invoice

BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1151189
Invoice Date 12/14/2007
Contract # 1701229
Delivery Month Nov 2007
Due Date 12/25/2007

Remit:

US \$ WIRE 12/21/07

01-90-000-252-02-0000

Natural Gas delivered during Nov 2007

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
FGT - DESTIN TO LUCEDALE (994400)		5,152	7.8000	40,185.60 ✓
<u>Florida Gas Transmission Company</u>				
Johnson's Bayou (Sabine Pass) (23422)		9,984	7.1360	71,246.24 ✓
Total Amount Due		15,136		111,431.84

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

COPY

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
Or Email: mindy.smith@bp.com
0

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

60

Gas Sales Invoice - Daily Price Deal/Volume

Invoice Number 1151189
 Invoice Date 12/14/2007
 Contract # 1701229
 Delivery Month Nov 2007
Due Date 12/25/2007

BP Energy Company

Tax ID 36-3421804

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

 Fax # (813) 228-4194

Remit:

Natural Gas delivered during **Nov 2007**

Calculations are based on nominated quantities

BP Energy ID 2600611 / 20716826
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Rob Baker

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/01/2007	7.8000	5,152	40,185.60
Totals	7.8000	5,152	40,185.60

BP Energy ID 2595452 / 20715161
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/01/2007	7.1200	3,992	28,423.04
Totals	7.1200	3,992	28,423.04

BP Energy ID 2608083 / 20719320
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/06/2007	7.1000	3,992	28,343.20
Totals	7.1000	3,992	28,343.20

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact: Mindy Smith at (281) 366-6308
 or send a facsimile to: (281) 366-5313
 Or Email: mindy.smith@bp.com
 0

For BP use only: 125329 00

61

BP Energy ID 2630928 / 20727371
 Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
 Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
11/15/2007	7.2400	2,000	14,480.00
Totals	7.2400	2,000	14,480.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Mindy Smith at (281) 366-6308
 or send a facsimile to : (281) 366-5313
 Or Email: mindy.smith@bp.com

For BP use only: 125329 00

62

Gas Sales Invoice



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9032817
Invoice Date 12/12/2007
Contract # 1192796
Delivery Month Nov 2007
Due Date 12/25/2007

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
HSE WIDE *Min. 12/1/07*

01-90-000-254-02-000

Natural Gas delivered during Nov 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
Bay Gas (REC) Storage Company (0062248)		15,000	7.9500	119,250.00
KOCH-ST. LANDRY (0010102)		1,770	7.2800	12,885.60
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)		391,860 ✓	6.9700	2,731,264.20 ✓
Total Amount Due				2,863,399.80

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

11/01-11/30: SNG Louisiana IF 7.290000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

63

BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

COPY

Netted

Bear Energy LP
700 Louisiana, Suite 1000

Houston, TX 77002

Invoice Number: 7976
Invoice Date: December 12, 2007
Contact: Felita Woods
Phone: (713) 236-5200
Fax: (713) 236-3399
Production Period: Nov 2007
Payment Due Date: 12/26/2007

Bill To:

People Gas System
702 N. Franklin St.
Tampa, Florida 33602

Attention: Ed Elliott
Phone: (813) 228-1256
Fax: (813) 228-4442

STATEMENT SUMMARY

Buy/Sell	Description	Volume/UOM	
Buy	Natural Gas	20,000 10,000	(814,800.00) USD
Sell	Natural Gas	(68,520) (67,020)	\$648,095.62 USD
			\$506,830.52

Total Due BEAR 57,020 MWh **\$432,030.52**

Invoice Amount:	\$374,195.52
Prepayments Applied to Invoice:	\$ 0.00
Total Amount Due Bear Energy:	\$374,195.52 USD

Handwritten initials/signature

OPERATIONS
DEC-19-2007 08:55

Advised 12/26/07
ACK to:

69
01-90-000-234-02-000

BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

Netted Invoice

Bear Energy LP

Invoice Number: 7976
Invoice Date: December 12, 2007
Payment Due Date: 12/26/2007

Bill To:
People Gas System

To Invoice for Nov 2007 transactions as follows:

Natural Gas Pipeline

	Buy/Sell	Point	Start	End	Trade #	Qty		Unit Price	Amount
***Pipeline company not mapped**	Sell	EGAN STORAGE AREA	11/28/2007	11/28/2007	146869	10,304 MMBtu ✓		\$7.685	\$79,186.24 ✓
						(10,304)	EGAN STORAGE AREA Sell Total		\$79,186.24
						(10,304)	Sell Total		\$79,186.24
						(10,304)	Pipeline Total		\$79,186.24
DESTIN	<u>Buy</u>	DESTIN AREA	11/21/2007	11/24/2007	144758	10,000 MMBtu	<i>No RECORD</i>	\$6.91	(\$69,100.00)
						10,000	DESTIN AREA Buy Total		(\$69,100.00)
						10,000	Buy Total		(\$69,100.00)
						10,000	Pipeline Total		(\$69,100.00)
FLORIDAGAS	<u>Buy</u>	FGT ZN3 AREA	11/20/2007	11/20/2007	143775	10,000 MMBtu	<i>P90 INV 30995</i>	\$7.48	(\$74,800.00)
						10,000	FGT ZN3 AREA Buy Total		(\$74,800.00)
						10,000	Buy Total		(\$74,800.00)
FLORIDAGAS	Sell	FGT ZN1 AREA	11/28/2007	11/28/2007	146972	1,160 MMBtu ✓		\$7.265	\$8,427.40 ✓
						(1,160)	FGT ZN1 AREA Sell Total		\$8,427.40
FLORIDAGAS	Sell	FGT ZN2 AREA	11/14/2007	11/14/2007	140837	3,474 MMBtu ✓		\$7.20	\$25,012.80 ✓
FLORIDAGAS	Sell	FGT ZN2 AREA	11/15/2007	11/15/2007	141635	3,474 MMBtu ✓		\$7.42	\$25,777.08 ✓
FLORIDAGAS	Sell	FGT ZN2 AREA	11/29/2007	11/29/2007	146866	3,500 MMBtu ✓		\$7.56	\$26,460.00 ✓
						(10,448)	FGT ZN2 AREA Sell Total		\$77,249.88
FLORIDAGAS	Sell	FGT ZN3 AREA	11/14/2007	11/14/2007	140836	3,000 MMBtu ✓		\$7.32	\$21,960.00 ✓

OPERATIONS

DEC-19-2007 08:57

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P.03

FLORIDAGAS	Sell	FGT ZN3 AREA	11/27/2007	11/27/2007	146977	20,608	MMBtu	✓	\$7.75	\$159,712.00	✓
						(23,608)			FGT ZN3 AREA Sell Total	\$181,672.00	
						(35,216)			Sell Total	\$267,349.28	
						(25,216)			Pipeline Total	\$192,549.28	
SOUTHERNNAT	Sell	SONAT ZN0 AREA	11/07/2007	11/07/2007	137511	8,000	MMBtu		\$7.32	\$58,560.00	
SOUTHERNNAT	Sell	SONAT ZN0 AREA	11/08/2007	11/08/2007	138110	10,000	MMBtu	5,000	\$7.545	\$75,450.00	37,725 ⁰⁰
SOUTHERNNAT	Sell	SONAT ZN0 AREA	11/16/2007	11/16/2007	142537	5,000	MMBtu	✓	\$7.51	\$37,550.00	✓
						(25,000)			SONAT ZN0 AREA Sell Total	\$171,560.00	
						(25,000)			Sell Total	\$171,560.00	
						(25,000)			Pipeline Total	\$171,560.00	
						(48,520)			Invoice Amount	\$374,195.32	USD

SELL 11/27/07 FGT Columbia-LAFAYETTE 3,500 dths \$7.56 @ \$26,460⁰⁰

Total Due Bears 67,020 dths \$506,830⁵²

Due Pgm for invoice 30975 (10,000 dths) (\$74,800⁰⁰)

Total Due Bears \$432,030⁵²

①

TOTAL P.03 P.03

98%

OPERATIONS

DEC-19-2007 08:57

79

DEC-19-2007 10:35

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Robin Roller
Email: rrol@chevron.com
Phone: 832-854-5023
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron Natural Gas

Wire 12/26/07

01-98-000-0

.000



Invoice
Invoice #: 188604
Delivery Period: Nov-07
Invoice Date: 12/10/2007
Due Date: 12/26/2007
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
360544	COMM-PHYS - Commodity	10/31/07	Sell	KPoirot	FGT	ANR/FGT St Landry Parish Exchn	1 1	7.260000	5,000	36,300.00
360608	COMM-PHYS - Commodity	10/31/07	Sell	KPoirot	FGT	Dominion South	1 1	7.100000	3,334	23,671.40
381666	COMM-PHYS - Commodity	11/26/07	Sell	KPoirot	FGT	FGT Zone 3 Pool	26 26	7.250000	10,000	72,500.00
383874	COMM-PHYS - Commodity	11/28/07	Sell	YHales	FGT	Tivoli	29 29	7.415000	2,000	14,830.00
385608	COMM-PHYS - Commodity	11/30/07	Sell	YHales	FGT	FGT Zone 3 Pool	30 30	7.800000	5,200	40,560.00
FGT Total :									25,534	\$187,861.40
Sell Total :									25,534	\$187,861.40

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 187,861.40 USD

COPY

Handwritten initials/signature

67

ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	Remit To:	Statement Number: R110761404 Billing Period: Nov-2007 Statement Date: December 12, 2007
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	Due Date: December 25, 2007 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
23	1-Nov	30-Nov		Reservation Fee	210000	MMBtu	\$0.0050 US\$	MMBtu	\$1,050.00	\$1,050.00 ✓
Delivery Period:		Nov-2007	Contract: 19475		Deal: 19475-228					
24	1-Nov	1-Nov	TGP	20366-Carnes	2694	MMBtu	\$7.1500 US\$	MMBtu	\$19,262.10	\$19,262.10 ✓
									Sale Sub-Total:	\$22,562.10
Statement Total:							US\$			\$22,562.10

COPY

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ConocoPhillips Company
 Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		Permit To:	Statement Number: R110761404 Billing Period: Nov-2007 Statement Date: December 12, 2007
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	Due Date: December 25, 2007 Payment Method: Wire	Terms: NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell										
Delivery Period: Nov-2007		Contract: 19475		Deal: 19475-207						
1	1-Nov 30-Nov	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$7.2900 US\$	MMBtu	\$0.00	\$0.00
2	1-Nov 30-Nov			Billable Reservation Fee	150000	MMBtu	\$0.0150 US\$	MMBtu	\$2,250.00	\$2,250.00 ✓
Delivery Period: Nov-2007		Contract: 19475		Deal: 19475-221						
3	1-Nov 1-Nov	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$7.2300 US\$	MMBtu	\$0.00	\$0.00
4	2-Nov 2-Nov			Commodity	0	MMBtu	\$6.9500 US\$	MMBtu	\$0.00	\$0.00
5	3-Nov 5-Nov			Commodity	0	MMBtu	\$6.5350 US\$	MMBtu	\$0.00	\$0.00
6	6-Nov 6-Nov			Commodity	0	MMBtu	\$6.7500 US\$	MMBtu	\$0.00	\$0.00
7	7-Nov 7-Nov			Commodity	0	MMBtu	\$7.2300 US\$	MMBtu	\$0.00	\$0.00
8	8-Nov 8-Nov			Commodity	0	MMBtu	\$7.5450 US\$	MMBtu	\$0.00	\$0.00
9	9-Nov 9-Nov			Commodity	0	MMBtu	\$6.8150 US\$	MMBtu	\$0.00	\$0.00
10	10-Nov 12-Nov			Commodity	0	MMBtu	\$6.6450 US\$	MMBtu	\$0.00	\$0.00
11	13-Nov 13-Nov			Commodity	0	MMBtu	\$6.9000 US\$	MMBtu	\$0.00	\$0.00
12	14-Nov 14-Nov			Commodity	0	MMBtu	\$7.2250 US\$	MMBtu	\$0.00	\$0.00
13	15-Nov 15-Nov			Commodity	0	MMBtu	\$7.3300 US\$	MMBtu	\$0.00	\$0.00
14	16-Nov 16-Nov			Commodity	0	MMBtu	\$7.4700 US\$	MMBtu	\$0.00	\$0.00
15	17-Nov 19-Nov			Commodity	0	MMBtu	\$7.3450 US\$	MMBtu	\$0.00	\$0.00
16	20-Nov 20-Nov			Commodity	0	MMBtu	\$7.3300 US\$	MMBtu	\$0.00	\$0.00
17	21-Nov 21-Nov			Commodity	0	MMBtu	\$6.7700 US\$	MMBtu	\$0.00	\$0.00
18	22-Nov 26-Nov			Commodity	0	MMBtu	\$6.6450 US\$	MMBtu	\$0.00	\$0.00
19	27-Nov 27-Nov			Commodity	0	MMBtu	\$7.5400 US\$	MMBtu	\$0.00	\$0.00
20	28-Nov 28-Nov			Commodity	0	MMBtu	\$7.4700 US\$	MMBtu	\$0.00	\$0.00
21	29-Nov 29-Nov			Commodity	0	MMBtu	\$7.5400 US\$	MMBtu	\$0.00	\$0.00
22	30-Nov 30-Nov			Commodity	0	MMBtu	\$7.4450 US\$	MMBtu	\$0.00	\$0.00

69



PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.

SALES Invoice

Invoice No: CER - I - 441453 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 760505584
Invoice Date: 12/07/2007
Due Date: 12/25/2007

COPY

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200711	S - 381218	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	5,433	MMBTU ✓	\$7.4750		\$40,611.68 ✓
				Subtotal for DESTIN PPL	5,433				\$40,611.68
200711	S - 372086	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	6,182	MMBTU ✓	\$7.6500		\$47,292.30 ✓
200711	S - 381220	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	7,067	MMBTU ✓	\$7.4750		\$52,825.83 ✓
200711	S - 381238	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	10,000	MMBTU ✓	\$7.7500		\$77,500.00 ✓
				Subtotal for MOB BAY PL	23,249				\$177,618.13

28,682 total dts ✓

See next page for total

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact: David Gross
Please Wire Amount To: Coral Energy Resources, L.P.

Please Remit Check To: Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:
Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com
General Customer Service Number
1 800-281-2824

Coral Energy Resources, L.P.

1-000
merica (US), L.P.

Invoice No: CER - I - 441453 - 1

Prod Deal Meter/
Month Key Pool# Description
Pipeline

<u>Quantity</u>	<u>Unit</u>	<u>Avg</u> <u>Price</u>	<u>HC/</u> <u>UOM</u>	<u>Amount Due</u>
Recap:				
Subtotal Before Taxes:				\$218,229.80
USD	TOTAL:			\$218,229.80

**** Net Amount Due **** Coral Energy Resources, L.P.



71

NO. 7851 P. 3/5

CROSSTEX ENERGY

8:23AM

12/19/2007

LT



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201
Sales Invoice - Summary

Invoice Date: 12/12/2007, Invoice # 112007-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street,
PO Box 2562
Tampa, FL 33602
Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctng Book Month: 2007-12
Invoice Total: \$793,009.43

COPY

Table with columns: Pipeline, Meter #, Inv. Ref #, Deal #, Order #, Component, Prod Date, Prod., Status, Volume, Unit of Measure, Average Price, Amount. Contains 19 rows of gas commodity data.

Payment Terms

Wire Transfer
On or Before: 12/25/2007

Written Correspondence

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information

Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-9382
opaccounting@crosstexenergy.com

42,000
pricing entries exist between days.

P. 03

96X

DEC-12-2007 09:41

NO. 7851 P. 4/5

CROSSTEX ENERGY

DEC. 12. 2007 8:24AM

ET



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 12/12/2007, Invoice # 112007-SLSG7719

Totals (2007-11) ==>

119,022

793,329⁰³

~~6703,009.43~~

Component Totals for 2007-11	
BASE COMMODITY	6703,009.43

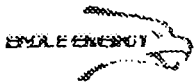
8 793,329⁰³

793,009.43+
 17,108.80-
 6,242.40+
 10,738.00-
 21,924.00+
 793,329.03 ✓

W

* Note: Daily deal details only provided where different pricing entries exist between days.

DEC-12-2007 08:41



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 10061

P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Date: December 04, 2007
Payment Terms: Net due on or before
Dec 26, 2007

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

COPY

Period: November 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount	
Florida Gas Transmission						
NGPL Jefferson	159308 / 219959	November 09, 2007	153 ¹⁵³ (761)	\$6.670000	\$5,075.87	
	160109 / 221101	November 13, 2007	3,482 ✓	\$6.840000	\$23,816.88	
	160398 / 221558	November 14, 2007	1,837 ✓	\$6.900000	\$12,675.30	
	160842 / 222198	November 15, 2007	0	\$7.100000	\$0.00	
	161529 / 223099	Nov 17, 2007 - Nov 19, 2007	9,000 ✓	\$6.900000	\$62,100.00	
	163303 / 225437	November 27, 2007	5,000 ✓	\$7.400000	\$37,000.00	
	<i>Nov. 20, 2007</i>			5,000	6.90	\$34,500.00
	Receivable Subtotal			25,074	20,080	\$140,668.05
rec from CGT - Lafayette	164678 / 227125	Nov 01, 2007	0	7.260000	\$0.00	
		Nov 02, 2007	0	7.090000	\$0.00	
		Nov 03, 2007 - Nov 05, 2007	0	6.590000	\$0.00	
		Nov 06, 2007	0	6.925000	\$0.00	
		Nov 07, 2007	0	7.295000	\$0.00	
		Nov 08, 2007	0	7.355000	\$0.00	
		Nov 09, 2007	0	6.840000	\$0.00	
		Nov 10, 2007 - Nov 12, 2007	0	6.555000	\$0.00	
		Nov 13, 2007	0	6.930000	\$0.00	
		Nov 14, 2007	0	7.315000	\$0.00	
		Nov 15, 2007	0	7.375000	\$0.00	
		Nov 16, 2007	0	7.395000	\$0.00	
		Nov 17, 2007 - Nov 19, 2007	0	7.405000	\$0.00	
		Nov 20, 2007	0	7.107500	\$0.00	
		Nov 21, 2007	0	6.810000	\$0.00	
		Nov 22, 2007 - Nov 26, 2007	0	6.680000	\$0.00	
		Nov 27, 2007	0	7.555000	\$0.00	
	Nov 28, 2007	0	7.490000	\$0.00		
	Nov 29, 2007	0	7.600000	\$0.00		
	Nov 30, 2007	0	7.480000	\$0.00		
Receivable Subtotal			0		\$0.00	

140,668.05
 2,075.87
 2,035.35
 34,500.00
 175,128.03
 MSV fee - 1,500.00
 Total → 176,628.03
 To Pay

da Gas Transmission

20,080

25,074

Sub-total # 175,128.03
 5,000 per day @ .01 = 1,500.00

Total Receivable Amount Due (USD)

20,080

\$140,668.05

Total Amount Due (USD)

20,080

\$140,668.05

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

1/07

Okay to pay \$176,628.03

12-000

CS

CS

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002



Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Invoice Number: AEPS-200712-00081
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 12/10/2007
 Due Date: 12/25/2007
 Production Month: Nov-07
 Payment Method: Wire

FINAL

COPY

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0376	981432	Z3B-HPL/FGT (MAGNET WITHERS)	38,061 Mcf	38,297 38,626 Dth	\$7.21500	276,513 ⁵² \$278,686.59
HPL	S-PEOPLES GASSY-0378	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,350 Mcf	1697 1,368 Dth	\$6.98000	\$9,548.64 11,845 ^{ch}
HPL	S-PEOPLES GASSY-0379	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,189 Mcf	2,227 Dth ✓	\$6.85000	\$15,254.95 ✓
HPL	S-PEOPLES GASSY-0380	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,197 Mcf	2,227 Dth ✓	\$7.13000	\$15,878.51 ✓
HPL	S-PEOPLES GASSY-0381	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,205 Mcf	2,227 Dth ✓	\$7.28000	\$16,212.56 ✓
HPL	S-PEOPLES GASSY-0382	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,542 Mcf	1,564 Dth ✓	\$6.60000	\$10,322.40 ✓
HPL	S-PEOPLES GASSY-0383	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,145 Mcf	2,170 Dth ✓	\$6.98000	\$15,146.60 ✓
HPL	S-PEOPLES GASSY-0384	981432	Z3B-HPL/FGT (MAGNET WITHERS)	758 Mcf	768 Dth ✓	\$7.35500	\$5,648.64 ✓
HPL	S-PEOPLES GASSY-0386	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,144 Mcf	2,170 Dth ✓	\$7.45000	\$16,166.50 ✓
HPL	S-PEOPLES GASSY-0387	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,115 Mcf	2,170 Dth ✓	\$7.29000	\$15,819.30 ✓
Current Totals						55,617 Dth	398,684.09
Recap						55,517 Dth ✓	398,607 ⁵²
Actual Total							398,684.09
Amount Due							398,684.09
Net Amount Due							398,684.09

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

12/21/07

Please Wire Transactions To:

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP

Attn: 900
 2
 1000
 13

01-90-000-232-02-000

12/10/2007 13:22

COPY

Customer		Invoice#	0711207
Peoples Gas		Invoice Date:	12/14/2007
Attn: Greg Capone		Production Month:	Nov-07
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Zone 1	11/13/2007	11/13/2007	2,954.00 2834	6.4000	18,905.60 18,137.60
FGT	Zone 1	11/14/2007	11/14/2007	4,000.00 3436	6.7000	26,800.00 26,800.00
Sonat	t1	11/16/2007	11/16/2007	5,000.00 ✓	7.4700 ✓	37,350.00 ✓
				11,270		
				11,954	Subtotal	\$83,055.60 \$78,508.80
Current Charges						-\$83,055.60 \$78,508.80
Previously Billed						\$155,765.42
Prior period adjustment						
Payments Applied						-\$137,202.07
Previous Balance						\$18,563.35
Late fee						\$146.96
Total Due						\$101,765.91

Handwritten signature

Payment Due Date: December 25, 2007

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

11/14/07 12/15/07

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

01-90-000 - 232-02-000



Handwritten signature

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA — Fort Lee, NJ

76

FAX 8132284194

DESC(@AAY3W NG INV NOV07 3D S 013522 PEOPLES GAS)

LouisDreyfus

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX 203-761-8478

julie.koss@ldhenergy.com

Payment confirm only: CASH CONFIRMATIONS GROUP 203-761-8160

SUBJ: NG INV NOV07 3D S 013522 PEOPLES GAS SYSTEM I

COPY

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 13522
Invoice Month: 11/2007
Invoice Date: 12/14/2007
Invoice Due Date: 12/26/2007
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade Date	Deal#	Pipe	Meter	Flow Date From	Flow Date To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
11/01/07	310040	FGT	CARNES	11/01/07	11/30/07		278.884	✓	7.329000	200711	2,043,940.84	USD ✓
11/01/07	501411	Natural Gas	DEMAND CHG	Charge For Sales # 501411 F						200711	780.90	USD ✓
11/01/07	501411	FGT	JOHNSONBAY	11/01/07	11/30/07		77,848		7.119000	200711	555,922.71	USD ✓
11/02/07	514693	FGT	JOHNSONBAY	11/02/07	11/02/07		2.943	✓	6.850000	200711	20,159.55	USD ✓
11/07/07	519014	FGT	JOHNSONBAY	11/07/07	11/07/07		6.878	✓	7.287400	200711	50,122.74	USD ✓
11/10/07	523314	FGT	LAFAYETTE	11/10/07	11/30/07	REL PT 179851 -	30,369	28,823	6.850000	OKAY	208,027.65	USD ✓
11/13/07	524668	FGT	JOHNSONBAY	11/13/07	11/13/07		11.942	✓	6.870000	200711	82,041.54	USD ✓
11/14/07	526359	FGT	JOHNSONBAY	11/14/07	11/14/07		11.943	✓	7.100000	200711	84,795.30	USD ✓

72

11/15/07	528296	FGT	JOHNSONBAY	11/15/07	11/15/07	9.944	✓	7.250000	200711	72.094.00	USD	✓
11/16/07	530130	FGT	JOHNSONBAY	11/16/07	11/16/07	15.418	✓	7.396600	200711	114.040.78	USD	✓
11/17/07	531134	FGT	JOHNSONBAY	11/17/07	11/19/07	35.832	✓	7.340000	200711	263.006.88	USD	✓
11/19/07	533473	FGT	FGT-Z3POOL	11/19/07	11/20/07	36.064	✓	7.400000	200711	266.873.60	USD	✓
11/21/07	535447	FGT	MANCHESTER	11/21/07	11/21/07	10.000	✓	6.735000	200711	67.350.00	USD	✓
11/22/07	536438	FGT	JOHNSONBAY	11/22/07	11/26/07	64.840	✓	6.580000	200711	426.647.20	USD	✓
11/26/07	538371	FGT	FGT-Z3POOL	11/26/07	11/26/07	20.000	✓	7.650000	200711	153.000.00	USD	✓
11/28/07	540703	FGI	JOHNSONBAY	11/28/07	11/28/07	11.944	✓	7.410000	200711	88.505.04	USD	✓
11/29/07	542781	FGT	JOHNSONBAY	11/29/07	11/29/07	11.944	✓	7.510000	200711	89.699.44	USD	✓
11/30/07	544353	FGT	JOHNSONBAY	11/30/07	11/30/07	5.661	✓	7.349500	200711	41.605.52	USD	✓

Total 640,908 dths J

~~4,628,613.69~~ USD

4,616,300.79

Payment Terms: 25th following the month of delivery

Wire transfer by the 25th following the month of delivery:

12/26/07

-02-000

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

4,628,613.69 +
555,922.71 -
554,199.91 +
208,027.65 -
197,437.55 +
4,616,300.79 *

Invoice Number: 30 13522
Invoice Month: 11/2007
Invoice Date: 12/14/2007
Invoice Due Date: 12/26/2007
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
ABA# 021001088

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

28



Magnum Hunter Production, Inc.

15 East 5th Street, Suite 1000
TULSA, OK 74103

A subsidiary of Cimarex Energy Co. - A NYSE Listed Company "XEC"

Questions concerning this invoice?

Call: **Gaye Marris** gmarris@cimarex.com

Phone: (918) 295-1677

Fax: (918) 699-5798

TECO (Peoples Gas)
702 N. Franklin St.
Tampa, FL 33601
PO Box 2562
Tampa, FL 33601-2562

COPY

Dee Wilkerson
FAX: (813) 228-4194
(813) 228-4948

INVOICE

Inv. # S-10129

Pipeline Meter	Date	Volume	Price	Amount
Houston Pipeline	November-07	1,406	\$ 6.5000	\$ 9,139.00

TOTAL DUE:

\$ 9,139.00 ✓

paid 12/21/07

[Handwritten initials]

01-90-000-252-02-000

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Summary Statement

Summary Date December 10, 2007
Due Date December 25, 2007
Contract PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

COPY

Table with columns: Field, Meter, Unit, Volume, Amount. Rows include summary for ANR-FGT_ST_LANDRY(322625) and FGT_ZONE_1.

DUE TO: MAGNUS \$127,264.88 (USD)
Total 60,818 dths 8416,143.28

Please direct all inquiries to:

Name: Rick Couron
Tel: 214-291-1337
Fax: 972-473-2471

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Handwritten number 80



INVOICE

Invoice No: 200712100001
 Invoice Date: December 10, 2007
 Due Date: December 25, 2007
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **November 2007**

Field: FGT Meter: ANR-FGT_ST_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
52549	FIXED PRICE	11/15	4,099 ✓	7.4200	30,414.58
54188	FIXED PRICE	11/29	1,103 ✓	7.5900	8,371.77
Total Meter			5,202 •		38,786.35

Field: FGT Meter: FGT_ZONE_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
52171	FIXED PRICE	11/13	2,811 ✓	6.6000	18,552.60
52409	FIXED PRICE	11/14	2,140 ✓	6.8500	14,659.00
52548	FIXED PRICE	11/15	2,434 4,000 ✓	7.1000	28,400.00 1,281.40
52740	FIXED PRICE	11/16	4,000 ✓	7.1500	28,600.00
52879	FIXED PRICE	11/17	6,077 ✓	7.0300	42,721.31
52879	FIXED PRICE	11/18	6,077 ✓	7.0300	42,721.31
52879	FIXED PRICE	11/19	6,077 ✓	7.0300	42,721.31
total: 52879			29,616		207,256.93
53053	FIXED PRICE	11/20	4,000 ✓	7.0000	28,000.00
53278	FIXED PRICE	11/21	2,000 ✓	6.5500	13,100.00
53323	FIXED PRICE	11/22	4,000 ✓	6.4500	25,800.00
53323	FIXED PRICE	11/23	4,000 ✓	6.4500	25,800.00
53323	FIXED PRICE	11/24	4,000 ✓	6.4500	25,800.00
53323	FIXED PRICE	11/25	4,000 ✓	6.4500	25,800.00
53323	FIXED PRICE	11/26	4,000 ✓	6.4500	25,800.00
total: 53323			26,000		170,100.00
Total Meter			55,616	57.162	388,476.53

347,356.93
 + 38,786.35

Total Vol = 60,818 dth Total 416,143.28

81

Masefield Natural Gas, Inc.

Gas Sales Invoice

Bill To: Peoples Gas System
 111 Plaza 7
 Tampa, FL
 Attn: Ed Elliott
 Fax: (813) 228-4194

Invoice Nbr: M0712S0019
 Invoice Date: 12/14/2007
 Contract Nbr: SI,800062
 Contract Date: 03/30/2007
 Customer #: 10068
 Currency: US\$

FOR NATURAL GAS SOLD DURING THE MONTH OF NOVEMBER 2007

PIPELINE	METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
ICP	020366	FGT CARNES	BASE COMMODITY	01	01	2071 (5,000)	MMBTU	\$7.20	14,911.20 (336,000.00)
SONAT	TIER I POOL	TIER I POOL	BASE COMMODITY	09	09	5,000	MMBTU ✓	\$6.80	\$34,000.00 ✓

7,071 dts ✓

Net Amount Due ~~\$70,000.00~~
 \$48,911.20

TERMS: Pay by Wire Transfer on or before December 25, 2007

USA Banking Instructions: BNP Paribas NY - ABA 026007689

Swift Code - BNPAUS33; Account No. 020019409300136

Credit to: BNP Paribas, Paris - Swift - BNPAFRPPMPE; A/cmtl - 42522R Benefit Masefield Natural Gas

Please Indicate Invoice Number on Payment

607

WRITTEN CORRESPONDENCE:

Masefield Natural Gas, Inc.
 3050 Post Oak Blvd, Suite 1330
 Houston, TX 77056

INVOICE *Nov 2007 PROJ*

NATIONAL ENERGY & TRADE, L.P.
 5847 San Felipe Suite 1910
 Houston TX 77057

Invoice Date: Dec/07/2007
 Delivery Month: November/2007
 Due Date: Dec/25/2007

COPY

Bill To:

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin
 P.O. Box 2562
 Tampa, FL 33602-2562
 Attn: Ed Elliott
 Fax: 813-228-4194

Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
58462	TIVOLI PLANT	FIXED PRICE	11/7	11/7	6,746	\$7.0400	\$47,491.84
58637	TIVOLI PLANT	FIXED PRICE	11/8	11/8	2,928	\$7.3000	\$21,374.40
58663	TIVOLI PLANT	FIXED PRICE	11/9	11/9	98	\$6.5000	\$637.00
Sub-Total					9,772		\$69,503.24
Invoice Total					9,772	\$	69,503.24

Pay this amount, USD: \$ 69,503.24

*line
12/07*

Please direct all inquiries to:

Sheila Kwan
 Tel: 713-871-1959
 Fax: 713-871-0510
 EMail: skwan@net-lp.com

[Handwritten signatures]

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OUR BANK IS NOT CAPABLE OF ACCEPTING ACH AT THIS TIME.*

National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, LP at BNP Paribas ABA 026007689, account number 200-102272-001-11

83

Gas Sales Invoice

National Fuel Marketing Company

7979 East Tufts Ave Pkway, Suite 815

Denver, CO 80237

BUS: 303-796-0325

FAX: 303-796-0151

12/10/2007



BILL TO:

Peoples Gas System, Divison of Tampa
Electric Company
P.O. Box 111
Plaza 7
Tampa, FL 33601

Attn: Ed Elliot
Phone: (813) 228-4149
Fax: (813) 228-4194

Original Invoice

Peoples Gas System, Divison of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-13150

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
51758	5,000	11/15/07	11/15/07	\$7.3900	ANR	Swing	1	4,980 ✓	\$36,802.20
51773	10,000	11/16/07	11/16/07	\$7.4900	ANR	Swing	1	10,000 ✓	\$74,900.00
51922	4,968	11/21/07	11/21/07	\$6.8500	ANR	Swing	1	4,968 ✓	\$34,030.80
52065	10,000	11/29/07	11/29/07	\$7.6000	ANR	Swing	19177	9,176	\$69,737.60
52090	11,131	11/30/07	11/30/07	\$7.4000	ANR	Swing	14480	11,131	\$82,369.40

ANR Total ~~40,255~~ \$297,840.00

Total Due December 25, 2007 Grand Total ~~40,255~~ \$285,630.20

69,745.20
70,152.00
20
20
W
W

36,802.20 +
74,900.00 +
34,030.80 +
69,745.20 +
70,152.00 +
285,630.20 *

COPY

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remi-

nt your change

11/21/07

01-90-000-232-02-000

84



Occidental Energy Marketing, Inc.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Nov-2007 Invoice Date: December 07, 2007 Invoice Number: SAL-43022 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
1	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	30	30	180,000 MMBtu	\$7.5700 US\$/MMBtu	1362,206.36
5	S-Peoples_Gas_Sys-97	0025809	Gas Sales	REFUGIO FGT-MOFS	28	28	1	1,750 MMBtu	\$7.2000 US\$/MMBtu	12,600.00
Gas Sales Total For Invoice #: SAL-43022 For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM										

~~179,948~~
~~180,000~~
~~1,750~~
~~181,750~~
~~181,500~~
 1362,206.36
 12,600.00
 1,371,940.76

COPY

By W.

Correspondence To:
 Peoples Gas System, Inc.
 Gas Marketing Accounting
 Box 27570
 Tampa, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
 Attn: Accounting - Ed Elliott
 702 N. Franklin St.
 Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
 P.O. Box 842292
 Dallas, TX 75284-2292

Page 1 of 1

12/10/07 05:44 AM

12/10/07 - Sent Email re: change in
 [Signature]

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Nov-2007

Invoice Date: December 07, 2007

Invoice Number: SAL-43022 - Col Gulf

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
2	S Peoples_Gas_Sys 94	4118	Gas Sales	FGT	01	01	1	642 MMBtu	\$7.2300 US\$/MMBtu	\$4,641.66 US\$
3	S-Peoples_Gas_Sys-94	4118	Gas Sales	FGT	02	02	1	4,849 MMBtu	\$6.9800 US\$/MMBtu	\$33,846.02 US\$
4	S-Peoples_Gas_Sys-94	4118	Gas Sales	FGT	03	05	3	14,504 MMBtu	\$6.6200 US\$/MMBtu	\$96,016.48 US\$
									19,995	\$134,504.16
Gas Sales										\$134,504.16

Total For Invoice #: SAL-43022

For questions on this invoice, contact Jared Rogers @ 713-215-7839 or Email at Jared_Rogers@OXY.COM

COPY

By:

12/21/07

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

86

12/10/2007 7:16:13 AM PAGE 3/333 FAX DELIVER

Fax Server

P.03

90%

Fax Server

DEC-10-2007 08:54

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Suite 1600
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Customer ID: PEOPTAMPA
 Customer Number: PEOPLESTECO
 GMS Contract: S-PEOPTAMPA-S-0001
 Invoice Date: 07-Dec-2007
 Due Date: 25-Dec-2007 by Wire
 (see instructions below)
 Production Month: 11/2007

Fax: (813) 228-4742
 Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Gas Accounting
 Tampa, FL 33602

Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg. Price	Stat.	Amount Due
NGPL	7936	FLAGAS / Vermillicien	84,700 Dth	\$7.23896	Ncm	\$613,140.06
NGPL	7936	FLAGAS / Vermillicien	47,671 47,670 Dth	\$7.41634	Ncm	\$353,544.20 353,536.89
NGPL	7936	FLAGAS / Vermillicien	2,728 Dth	\$7.17000	Ncm	\$19,559.76
NGPL	7936	FLAGAS / Vermillicien	21,872 Dth	\$6.91119	Ncm	\$151,161.45
NGPL	7936	FLAGAS / Vermillicien	1,639 Dth	\$6.90000	Ncm	\$11,309.10

Current Totals 158,609 ✓
 158,610 Dth \$1,148,714.57
 Recap: Commodity Total \$1,148,714.57
 Net Amount Due \$1,148,714.57

0.*

1,148,714.57+
 7.31-
 1,148,707.26*

Charges in American Dollars (USD)

COPY

11/11/07 12/21/07

VOLUMES
 Respond To:
 Than
 591-5162
 4-7551
 than@oneok.com

Invoice Number: S-2007-11-01693-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 12/07/2007
 Production Month: 11/2007

01-90-000-232-02-000

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INVOICE Detail

Prod. 11/2007

Invoice No: S-2007-11-01693-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	10,149 ✓	\$7.18000	9	0	\$0.00000	17	3,512 ✓	\$7.36500	25	0	\$0.00000
2	2,797 ✓	\$7.00000	10	0	\$0.00000	18	3,512 ✓	\$7.36500	26	0	\$0.00000
3	2,797 ✓	\$6.60000	11	0	\$0.00000	19	3,512 ✓	\$7.36500	27	0	\$0.00000
4	2,797 ✓	\$6.60000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	2,797 ✓	\$6.60000	13	2,797 ✓	\$6.93000	21	0	\$0.00000	29	0	\$0.00000
6	1,383 ✓	\$7.12000	14	5,000 ✓	\$7.25000	22	0	\$0.00000	30	13,398 ✓	\$7.41000
7	7,228 ✓	\$7.36000	15	8,000 ✓	\$7.37000	23	0	\$0.00000	31	0	\$0.00000
8	4,521 ✓	\$7.17000	16	10,000 ✓	\$7.47000	24	0	\$0.00000			

84,700 \$7.23896
\$613,140.06

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	4,677 ✓	\$7.19000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	5,000 ✓	\$7.57000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	19,603 ✓	\$7.60000
6	2,797 ✓	\$6.78000	14	2,796 ✓	\$7.31000	22	0	\$0.00000	30	0	\$0.00000
7	2,797 ✓	\$7.32000	15	10,000 ✓	\$7.32000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

47,670 \$7.41634
~~\$353,544.30~~ 353,536⁸⁹

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	2,728 ✓	\$7.17000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

2,728 \$7.17000
\$19,559.76

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

1
2
3

Invoice Number: S-2007-11-01693-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 12/07/2007
Production Month: 11/2007

com

88

Expense: 11/2/07

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	2,797 ✓	\$6.85000	17	0	\$0.00000	25	2,797 ✓	\$6.68000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	2,797 ✓	\$6.68000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	5,090 ✓	\$7.58000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	2,797 ✓	\$6.68000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	2,797 ✓	\$6.68000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	2,797 ✓	\$6.68000			

21,872 \$6.91119
\$151,161.45

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	1,639 ✓	\$6.90000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			

1,639 \$6.90000
\$11,309.10
 Charges in American Dollars (USD)

PER CONTRACT VOLUMES

Please Correspond To:

Name: Tuyet Than
 Phone: (918) 591-5162
 Fax: (918) 584-7551
 Email: tuyet.than@oneok.com

Invoice Number: S-2007-11-01693-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 12/07/2007
 Production Month: 11/2007

any, L.P.

89



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

COPY

Service Month(s) November

Invoice: 100159

Invoice Date: 12/17/07

Due Date: 12/26/07

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103433	11/7/07 ✓	11/7/07	NG	FGT 10258	9523 ✓	MMBTU	\$7.4100	70,565.43
103434	11/8/07 ✓	11/8/07	NG	FGT 10258	8010 ✓	MMBTU	\$7.6000	60,876.00
103437	11/11/07 ✓	11/11/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.7900	64,932.77
103437	11/12/07 ✓	11/12/07	NG	FGT 10258	9538 ✓	MMBTU	\$6.7900	64,763.02
103443	11/13/07 ✓	11/13/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.0900	67,801.67
103457	11/24/07 ✓	11/24/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.6400	63,498.32
103458	11/27/07 ✓	11/27/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.6200	72,870.06
103437	11/10/07 ✓	11/10/07 ✓	NG	FGT 10258	9563 ✓	MMBTU	\$6.7900	64,932.77
103442	11/9/07 ✓	11/9/07	NG	FGT 10258	9535 ✓	MMBTU	\$6.9750	66,506.62
103448	11/15/07 ✓	11/15/07	NG	FGT 10258	9181 ✓	MMBTU	\$7.5500	69,316.55
103447	11/14/07 ✓	11/14/07	NG	FGT 10258	8163 ✓	MMBTU	\$7.4850	61,100.09
103463	11/29/07 ✓	11/29/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.7300	73,921.99

Please Remit to:

Wire 12/26/07

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

ab
000-222-00-000

UUUJ

103466	11/30/07 ✓	11/30/07	NG	FGT 10258	9141 ✓	MMBTU	\$7.7400	70,751.34
103470	11/28/07 ✓	11/28/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.6550	73,204.76
103450	11/17/07 ✓	11/17/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.7100	73,730.73
103456	11/6/07 ✓	11/6/07	NG	FGT 10258	9517 ✓	MMBTU	\$7.0450	67,047.26
103450	11/18/07 ✓	11/18/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.7100	73,730.73
103450	11/19/07 ✓	11/19/07	NG	FGT 10258	9563 ✓	MMBTU	\$7.7100	73,730.73
103457	11/25/07 ✓	11/25/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.6400	63,498.32
103457	11/26/07 ✓	11/26/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.6400	63,498.32
103457	11/23/07 ✓	11/23/07	NG	FGT 10258	9563 ✓	MMBTU	\$6.6400	63,498.32

196,927 dts ✓ Total Amount Due \$1,423,775.77



P. 03

98%

12/17/2007 17:04 FAX

Please Remit to:

16

c.

Direct Inquires To:
 Lashae' Anderson 813-739-1229
 or
 Debra Byrd 813-739-1257

DEC-17-2007 17:40

DEC-14-2007 12:54

Sequent

92%

P.01

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Elect
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Remit To: *12/14/07*

01-90-000-232-02-000



Gas Invoice
 Invoice #: 347417-2
 Delivery Period: Nov-2007
 Invoice Date: 12/14/2007
 Due Date: 12/26/2007

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
689189	COMM-PHYS - Commodity	10/31/07	mmickels	Florida Gas Transmission Con Amoco - Judge Di-1		1		7.3500 MMBTU	9,161 MMBTU	67,333.35 ✓
689229	COMM-PHYS - Commodity	10/31/07	mmickels	Florida Gas Transmission Con SNG Franklinton F1		1		7.3500 MMBTU	3,108 MMBTU	22,843.80 ✓
700106	COMM-PHYS - Commodity	11/13/07	mmickels	Florida Gas Transmission Con NGPL - Jefferson I14		14		6.9000 MMBTU	2,205 MMBTU	15,214.50 ✓
700107	COMM-PHYS - Commodity	11/13/07	mmickels	Florida Gas Transmission Con Carnes Tenn FGT 14		14		7.2500 MMBTU <i>3807</i>	<u>4,460 MMBTU</u>	<u>32,335.00</u> <i>27,600.75</i>
700115	COMM-PHYS - Commodity	11/13/07	mmickels	Florida Gas Transmission Con Aspect Clement # 14		14		7.2500 MMBTU	536 MMBTU	3,886.00 ✓
705614	COMM-PHYS - Commodity	11/19/07	ksanders	Florida Gas Transmission Con PRN Zone 3		19	19	7.5000 MMBTU	10,608 MMBTU	79,560.00 ✓
707053	COMM-PHYS - Commodity	11/20/07	mmickels	Florida Gas Transmission Con CS #11 Mount Ver20		20	20	7.4500 MMBTU	10,456 MMBTU	77,897.20 ✓
709858	COMM-PHYS - Commodity	11/26/07	mmickels	Florida Gas Transmission Con CS #11 Mount Ver26		26	26	7.6000 MMBTU	15,000 MMBTU	114,000.00 ✓
713935	COMM-PHYS - Commodity	11/28/07	mmickels	Florida Gas Transmission Con CS #11 Mount Ver29		29	29	7.7500 MMBTU	5,959 MMBTU	46,182.25 ✓
716177	COMM-PHYS - Commodity	11/29/07	mmickels	Florida Gas Transmission Con Aspect Clement # 30		30	30	7.2500 MMBTU	5,370 MMBTU	38,932.50 ✓
716178	COMM-PHYS - Commodity	11/29/07	mmickels	Florida Gas Transmission Con MOPS 631 REFUG 30		30	30	7.2350 MMBTU	2,164 MMBTU	15,656.54 ✓
Subtotal for Florida Gas Transmission Company:								<i>68,374</i>	69,027	<u>512,841.14</u> <i>509,106.89</i>
694877	COMM-PHYS - Commodity	11/07/07	ksanders	Southern Natural Gas Compa TIER 1 Z0		8	8	7.4600 MMBTU	5,000 MMBTU	37,300.00 ✓
Subtotal for Southern Natural Gas Company:									5,000	37,300.00
Grand Total:								<i>73,374</i>	74,027	<u>551,141.14</u> <i>8546,406.89</i>

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

551,141.14 +
 32,335.00 -
 27,600.75 +
 546,406.89 *

COPY

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12/14/07 11:15:58

Sequent->

8132284194

Sequent

Page 001



Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

INVOICE

Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Ed Elliot

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0711-00119-02
Financial Month :	11/07
Statement Date :	12/5/2007
Due Date :	Dec/26/2007

COPY

Fin Prod	Adjustment Description	Confirm	Ticket	Day	Daily	Total			
Mth Mth Pipeline Point Number		ID	No.	Range	Days	Volumes	Price	Amount	
11/07									
Sales to Peoples Gas System (a division of Tampa Electric Co.)									
Pipeline: GulfSouth									
10293 : Montpeller to FGT									
11/07	11/07	Gulf South	10293 : Montpeller to FGT	19751	29-29	1	1,750	1,750 7 700000 13,475.00 ✓	
							Subtotal for Confirm # 19751	1,750	13,475.00
11/07	11/07	Gulf South	10293 : Montpeller to FGT	19752	29-29	1	345	345 7 700000 2,656.50 ✓	
							Subtotal for Confirm # 19752	345	2,656.50
Total For: 10293 : Montpeller to FGT							2,095	16,131.50	
3064 : Arnaudville Landry									
11/07	11/07	Gulf South	3064 : Arnaudville Landry	19250	16-16	1	1,770	1,770 7 450000 13,186.50 ✓	
							Subtotal for Confirm # 19250	1,770	13,186.50
11/07	11/07	Gulf South	3064 : Arnaudville Landry	19762	29-29	1	1,770	1,770 7 550000 13,363.50 ✓	
							Subtotal for Confirm # 19762	1,770	13,363.50
Total For: 3064 : Arnaudville Landry							3,540	26,550.00	
Total For Pipeline: GulfSouth							5,635	42,681.50	
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)							5,635 ✓	42,681.50	

Net Receivable for 11/07 42,681.50

Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.) 542,681.50

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information	Funds due on or before Due Date	Wire Transfer Information
Texla Energy Management, Inc. Tammy Kuykendall 1100 Louisiana Suite 4700 Houston, TX 77002	Bank Name : Bank Number : Acct Number : Bank City/State : Further Instructi.	

17
02-000
[Signature]



93



Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

INVOICE

Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Ed Elliot

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

COPY

Contract Number :	PeoGasNAES
Statement Number :	0711-00119-02
Financial Month :	11/07
Statement Date :	12/5/2007
Due Date :	Dec/26/2007

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
11/07												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: Gulf South												
10293 : Montpelier to FGT												
11/07	11/07	Gulf South	10293 : Montpelier to FGT		19751		29-29	1	1,750	1,750	7.700000	13,475.00
										Subtotal for Confirm # 19751	1,750	13,475.00
11/07	11/07	Gulf South	10293 : Montpelier to FGT		19752		29-29	1	345	345	7.700000	2,656.50
										Subtotal for Confirm # 19752	345	2,656.50
Total For: 10293 : Montpelier to FGT										2,095	16,131.50	
3064 : Arnaudville Landry												
11/07	11/07	Gulf South	3064 : Arnaudville Landry		19250		16-16	1	1,770	1,770	7.450000	13,186.50
										Subtotal for Confirm # 19250	1,770	13,186.50
11/07	11/07	Gulf South	3064 : Arnaudville Landry		19762		29-29	1	1,770	1,770	7.550000	13,363.50
										Subtotal for Confirm # 19762	1,770	13,363.50
Total For: 3064 : Arnaudville Landry										3,540	26,550.00	
Total For Pipeline: Gulf South										5,635	42,681.50	
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)										5,635	42,681.50	

DEC 10 2007

Net Receivable for 11/07

42,681.50

Peoples Gas System (a division of Tampa Electric Co.)

\$42,681.50

OK To Pay \$ 714.00 *Call Optima*
per attached

INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

payment is applied. If payment differs from the invoiced amount please include a statement with your payment.

Pay to the order of

Bank
Bank
Acct
Bank
Furti

Wire 12/26/07
232 02-002
agement, Inc.

Please reference the invoice

1,190.00 x
30.00 x
0.02 =
714.00 *

Remit To (

Texla Energy Management, Inc.
Tammy Kuykendall
1100 Louisiana
Suite 4700
Houston, TX 77002

914



INVOICE

Invoice Number: 31013
Invoice Month: 11/2007
Invoice Date: December 11, 2007
Invoice Due Date: December 25, 2007
Contract Number: TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott

Fax: 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7

813-228-4558

Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
11/09/2007	47445	GAS INTERRUPT Natural Gas Fixed Sales # 47445 From 10-NOV-07 Through 12-NOV-07	(25,800)	MMBTU ✓	\$6.7500	200711	\$174,150.00	USD
11/30/2007	47693	GAS FIRM Natural Gas Fixed Sales # 47693 From 17-NOV-07 Through 17-NOV-07	(20,000)	MMBTU ✓	\$7.7200	200711	\$154,400.00	USD
(SALES) SUB TOTAL:			(45,800)	MMBTU			\$328,550.00	
(GAS) SUB TOTAL:			(45,800)	MMBTU			\$328,550.00	
SALES								
10/25/2007	47287	GASIDX FIRM Natural Gas Index Sales # 47287 From 01-NOV-07 Through 30-NOV-07	(69,000)	MMBTU ✓	\$7.5400	200711	\$520,260.00	USD
11/20/2007	47559	GASIDX INTERRUPT Natural Gas Index Sales # 47559 From 21-NOV-07 Through 26-NOV-07	(72,000)	MMBTU ✓	\$6.6942	200711	\$481,980.00	USD
(SALES) SUB TOTAL:			(141,000)	MMBTU			\$1,002,240.00	
(GASIDX) SUB TOTAL:			(141,000)	MMBTU			\$1,002,240.00	

TOTAL: \$1,330,790.00 ✓



AR INVOICE

12/11/2007 9:17:47AM

Invoice Number: 78253-1

Bill To
Peoples Gas System,a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602
Ed Elliott
813-228-4149
813-228-4194

Invoice Information
Production Month: 11/2007
Invoice Due Date: 12/26/2007
Invoice Date: 12/10/2007
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: TROI.C.SHANDS@DOM.COM

Net Invoice Total: Volume: 671,327
Amount: \$4,750,954.51

COPY

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes handwritten notes and corrections.

Pipeline: FGT

0 * *

SALE Total:

Net Invoice Total:

Outstanding Amount :

108,956.00+
193,921.00+
71,938.00+
25,643.00+
42,073.00+
193,547.00+
8,391.00+
10,000.00+
2,797.00+
8,000.00+
4,518.00+
765,851.72+
1,366,949.13+
509,248.10+
180,244.65+
296,572.57+
1,370,119.21+
7,438.20+
55,128.87+
74,700.00+
19,159.45+
60,400.00+
33,749.46+
4,739,562.36*

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Emailed 12/17/07 - [Signature]

Handwritten initials 'PL'

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR November 2007

12-Dec-07

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Nov07act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,499,567	0.03014	\$75,327.95
2		ACTUAL	2,499,567	0.03014	\$75,328.07
3	FTS-1-NO NOTICE	ACCRUED	143,923	0.02960	\$4,260.12
4		ACTUAL	144,081	0.02960	\$4,264.80
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,643,490		\$79,588.07
8		ACTUAL	2,643,648		\$79,592.87
9		DIFFERENCE	158		\$4.80
10	FTS-2-USAGE	ACCRUED	642,256	0.00303	1,945.53
11		ACTUAL	642,256	0.00303	\$1,945.62
12		DIFFERENCE	0		\$0.09
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	3,285,746		\$81,533.60
17		ACTUAL	3,285,904		\$81,538.49
18		DIFFERENCE	158		\$4.89

97

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

12-Dec-07

FOR November 2007

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]Nc

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,680)	0.40550	(\$9,602.24)
2		ACTUAL	(24,000)	0.40550	(\$9,732.00)
3		DIFFERENCE	(320)		(\$129.76)
4	TOTAL	ACCRUED	(23,680)		(\$9,602.24)
5		ACTUAL	(24,000)		(\$9,732.00)
6		DIFFERENCE	(320)		(\$129.76)

98

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/09/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JN COI Contact Name: WILKINSON COLLINS Contact Phone: 713-989-2094
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COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: <i>Wire 12/20/07</i> \$54,264.88
Invoice Identifier: <i>01 90 000 2320200</i> 000309401
Account Number: 52002364
Net Due Date: <i>CG</i> 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	8,641	314.53	01 - 01	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	6,765	246.25	02 - 02	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	3,946	143.63	03 - 03	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	3,885	141.41	04 - 04	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	3,890	141.60	05 - 05	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	3,447	125.47	06 - 06	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	3,951	143.82	07 - 07	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,991	108.87	08 - 08	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	4,043	147.17	09 - 09	
				Transportation Commodity															

69

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/20/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	5,896	214.61	10 - 11	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,972	108.18	12 - 12	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	8,844	321.92	13 - 15	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	5,754	209.45	16 - 16	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	17,265	628.45	17 - 19	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	15,755	573.48	20 - 20	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	17,742	645.81	21 - 26	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	10,274	373.97	27 - 27	

102

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	17,265	628.45	28 - 30	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	19,410	574.54	26 - 26	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	3,127	92.56	02 - 02	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,062	120.24	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	3,214	95.13	04 - 04	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	6,984	206.73	05 - 05	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	14,229	421.18	06 - 06	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,017	148.50	07 - 07	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

101

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
				Payee's Name:	OI
			Houston TX 77216-3142	Contact Name:	WARRION COLLINS
	TAMPA FL 33601	Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	6,615	195.80	08 - 08	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,240	66.30	09 - 09	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	13,968	413.45	10 - 11	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,513	163.19	12 - 12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	3,768	111.53	13 - 13	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	10,315	305.32	15 - 15	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	14,730	436.01	16 - 16	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	31,638	936.49	17 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

102

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Contact Name:	
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$54,264.88
Invoice Identifier:	000309401
Account Number:	52002364
Net Due Date:	12/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	12,578	372.31	20 - 21	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	6,289	186.15	26 - 26	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	10,858	321.40	27 - 27	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	14,730	436.01	28 - 28	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,910	145.34	29 - 29	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	8,950	264.92	30 - 30	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	763	22.59	28 - 28	
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	1,473	43.60	29 - 29	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Contact Name:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Invoice Total Amount:	\$54,264.88
Invoice Identifier:	000309401
Account Number:	52002364
Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	9,705	287.27	26 - 26	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	7,152	211.70	02 - 02	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,002	29.66	03 - 03	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,640	48.54	05 - 05	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,437	42.54	06 - 06	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,463	161.71	07 - 07	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	432	12.79	08 - 08	
Transportation Commodity																			
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	8,972	265.57	09 - 09	

101

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2007 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	CI
				Contact Name:	
		Payee:	006924518	Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,254	96.32	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,877	114.76	11 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,245	36.85	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,788	52.93	15 - 15	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	14,078	416.71	16 - 16	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	11,232	332.47	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	11,826	350.05	18 - 18	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	11,232	332.47	19 - 19	

105

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	MARK COLEMAN
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,458	131.96	20 - 20	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,344	69.38	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	16,110	476.86	22 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,340	158.06	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	7,006	207.38	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,649	137.61	27 - 27	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,235	95.76	28 - 28	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,726	110.29	29 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 12/20/2007 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MAKION COLLINS Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$54,264.88 Invoice Identifier: 000309401 Account Number: 52002364 Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	8,946	264.80	16 - 16	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	8,672	256.69	16 - 16	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	866	25.63	27 - 27	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,249	36.97	14 - 14	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,288	274.93	14 - 14	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	14,400	426.24	15 - 15	
	Transportation Commodity																		
01	71287	57143		PEARL RIVER	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,578	76.31	14 - 14	
	Transportation Commodity																		
01	157740	62135		EXXON PLANT-MOBIL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,853	143.65	13 - 13	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	N COI
				Contact Name:	MARKSON COLLETT
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	19,410	574.54	17 - 17	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,057	60.89	01 - 01	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	07 - 07	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,471	73.14	13 - 14	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	16 - 16	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	23,982	709.87	01 - 14	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	35,408	1,048.08	15 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR			COT	0.0345	-0.0049	0.0000	0.0296	21,884	647.77	01 - 16	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	JL
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	30,960	916.42	27 - 30	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	61,713	1,826.71	01 - 30	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	36,027	1,066.40	15 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	253,087	7,491.38	01 - 30	
	Transportation Commodity																		
01		0			3053	16199		CUC-PLANT CITY/FGT			COT	0.0345	-0.0049	0.0000	0.0296	16,000	473.60	29 - 30	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0345	-0.0049	0.0000	0.0296	2,680	79.33	16 - 16	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0049	0.0000	0.0296	16,169	478.60	26 - 26	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	23422	282		SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	1,872	68.14	29 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/09/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: MARION COLEMAN Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: December 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$54,264.88 Invoice Identifier: 000309401 Account Number: 52002364 Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Tran Date	End Tran Date
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	32,854	972.48	01 - 01	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	26,231	776.44	13 - 13	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	30,411	900.17	14 - 14	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	25,383	751.34	15 - 15	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	34,776	1,029.37	17 - 19	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	100,000	2,960.00	22 - 26	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,611	106.89	29 - 29	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,152	34.10	30 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	ION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	19 - 19	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	7,764	229.81	04 - 05	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	1,817	53.78	29 - 30	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	16,834	498.29	01 - 06	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	25,247	747.31	01 - 12	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	8,422	249.29	10 - 12	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	6,896	204.12	15 - 16	
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	6,988	206.85	20 - 21	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

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	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	, COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
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Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

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Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	31,669	937.40	20 - 30	
Transportation Commodity																			
31	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	13,975	413.66	27 - 30	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	56,582	1,674.83	01 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	47,314	1,400.49	01 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	11,646	344.72	10 - 12	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	4,853	143.65	16 - 16	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	13,588	402.21	20 - 21	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	23,279	689.06	27 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	19,202	568.38	02 - 06	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	7,764	229.81	20 - 21	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	15,070	446.07	27 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	229	6.78	01 - 01	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	19,505	577.35	01 - 06	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	56,065	1,659.52	09 - 30	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	15,132	447.91	01 - 30	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	20,000	592.00	21 - 21	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/09/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ION COI
				Contact Name:	WARREN COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	31,819	941.84	29	29
Transportation Commodity																			
01			0		90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	25,000	740.00	30	30
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	10,500	310.80	01	15
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	6,000	177.60	16	21
Transportation Commodity																			
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	6,750	199.80	22	30
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	6,286	186.07	01	07
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	3,862	114.32	11	16
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	7,668	226.97	27	30

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Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309401
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Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	12,661	374.77	01 - 07	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	25,701	760.75	11 - 30	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	34,413	1,018.63	15 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	48,571	1,437.70	01 - 07	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	82,778	2,450.23	11 - 30	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	273	8.08	12 - 12	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	1,227	36.32	12 - 12	
Transportation Commodity																			
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	-0.0049	0.0000	0.0296	2,276	67.37	29 - 29	

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	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	J COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$54,264.88
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	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	1,086	39.53	27 - 27	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	9,054	329.57	03 - 04	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	31,852	1,159.41	22 - 25	
	Transportation Commodity																		
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	2,132	63.11	12 - 12	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14	

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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$54,264.88
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309401
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

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Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29	29
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29	29
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(8,800)	-3,568.40	01	11
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(11,200)	-4,541.60	12	25
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(4,000)	-1,622.00	26	30
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01	01
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09	09
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15	15

Line 1
2
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount: \$54,264.88 Invoice Identifier: 000309401 Account Number: 52002364 Net Due Date: 12/20/2007	
Svc Req:	006922736	Sup Doc Ind:	IMBL		
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 21		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 24		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30		
	Transportation Commodity																			
																Invoice Total Amount:	2,095,050	54,264.88		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
PEOPLES GAS SYSTEM, A DIVISION OF TAMI

Remit to Party: 006924518
FLORIDA GAS TRANSMISSION COMPANY, LLC

Remit Addr: P.O. BOX 203142
Houston TX 77216-3142

Payee: 006924518

Stmt D/T:

Payee's Bank Account Number:

Payee's Bank ABA Number:

Payee's Bank:

Payee's Name: ION COI

Contact Name: MARION COLLINS

Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1

Invoice Date: December 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$4,684.13
Invoice Identifier: 01.90.000.23202.000 000309284
Account Number: 52002364
Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007
End Transaction Date: November 30, 2007
Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	31,302	926.54	14 - 16	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	869	25.72	15 - 15	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	10,000	296.00	17 - 17	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,705	287.27	13 - 13	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,705	287.27	20 - 20	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,319	68.64	07 - 07	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	129	3.82	07 - 07	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,465	102.56	14 - 14	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	10,000	296.00	20 - 21	

119

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: :MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: December 10, 2007	Invoice Total Amount: \$4,684.13 Invoice Identifier: 000309284 Account Number: 52002364 Net Due Date: 12/20/2007
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,853	143.65	26 - 26	
Transportation Commodity																			
01	71287	57143		PEARL RIVER	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	14,558	430.92	15 - 15	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,705	287.27	13 - 13	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,559	282.95	01 - 01	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,878	262.79	03 - 04	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,528	45.23	13 - 13	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,188	94.37	07 - 07	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,586	165.35	13 - 14	

126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$4,684.13
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309284
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	6,305	186.63	16 - 16	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,853	143.65	26 - 26	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	1,985	72.25	20 - 20	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	1,985	72.25	26 - 26	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	6,858	203.00	01 - 01	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
	Transportation Commodity																		
Invoice Total Amount:																157,335	4,684.13		



12/1

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: V COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: December 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 12/20/07* \$5,100.18
Invoice Identifier: *01.90.000.222.02.000* 000309113
Account Number: 52002364
Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007
End Transaction Date: November 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	3,390	100.34	01 - 30	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	94	2.78	01 - 02	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	348	10.30	03 - 06	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	274	8.11	07 - 08	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	167	4.94	09 - 09	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	348	10.30	10 - 13	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	28	0.83	14 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	137	4.06	15 - 15	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	187	5.54	16 - 16	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/09/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name: ON COI
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	428	12.67	17	20
	Transportation Commodity																		
01			0		2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	187	5.54	21	21
	Transportation Commodity																		
01			0		2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	585	17.32	22	26
	Transportation Commodity																		
01			0		2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	167	4.94	27	27
	Transportation Commodity																		
01			0		2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	194	5.74	28	29
	Transportation Commodity																		
01			0		2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	197	5.83	30	30
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	2,430	71.93	01	30
	Transportation Commodity																		
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	29	0.86	01	01

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	JOI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$5,100.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309113
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	9	0.27	02 - 02	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	87	2.58	03 - 05	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	49	1.45	06 - 06	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	198	5.86	07 - 08	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	169	5.00	09 - 09	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	476	14.09	10 - 13	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	37	1.10	14 - 14	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	209	6.19	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1001

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	12/09/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	J COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$5,100.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309113
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	199	5.89	16 - 16	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	436	12.91	17 - 20	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	833	24.66	21 - 27	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	198	5.86	28 - 29	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	199	5.89	30 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	12,090	357.86	01 - 30	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	225	6.66	02 - 05	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	179	5.30	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

125

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/20/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: SION COI Payee's Name: MARION COLLINS Contact Name: 713-989-2094 Contact Phone:
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	125	3.70	02 - 02	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	412	12.20	03 - 04	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	174	5.15	05 - 05	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	665	19.68	06 - 06	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	265	7.84	07 - 07	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	564	16.69	09 - 09	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	808	23.92	10 - 10	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	814	24.09	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

126

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/09/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	799	23.65	12 - 12	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	65	1.92	13 - 13	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	760	22.50	15 - 15	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,597	47.27	16 - 16	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	3,291	97.41	17 - 19	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	897	26.55	20 - 20	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,297	38.39	21 - 21	
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	3,985	117.96	22 - 26	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: JN COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,994	59.02	27 - 28	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,194	35.34	29 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	14,558	430.92	26 - 26	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,718	50.85	08 - 08	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,718	50.85	16 - 16	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,572	46.53	16 - 19	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,312	38.84	28 - 28	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	7,412	219.40	06 - 08	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/20/2007
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Nu	Payee's Bank ABA Numbr
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,102	32.62	16 - 16	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,940	146.22	27 - 27	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,126	33.33	28 - 28	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,162	34.40	16 - 16	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	554	16.40	08 - 08	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	1,170	34.63	01 - 30	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	78	2.31	07 - 09	
Transportation Commodity																			
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	84	2.49	10 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	12/20/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numt	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	JOI
				Contact Name:	MARIANNA
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$5,100.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309113
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	2	0.06	14 - 14	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	6	0.18	15 - 15	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	11	0.33	16 - 16	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	18	0.53	17 - 19	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	63	1.87	20 - 26	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	26	0.77	27 - 27	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	22	0.65	28 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	10,230	302.81	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/20/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$5,100.18
Invoice Identifier:	000309113
Account Number:	52002364
Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	59	1.75	01 - 01	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	396	11.72	02 - 05	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	159	4.71	06 - 06	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	818	24.21	07 - 08	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	359	10.63	09 - 09	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	1,036	30.67	10 - 13	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	81	2.40	14 - 14	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	534	15.81	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12/1

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	509	15.07	16 - 16	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	627	18.56	17 - 19	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	1,813	53.67	20 - 26	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	659	19.51	27 - 27	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	720	21.31	28 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	750	22.20	01 - 30	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	25	0.74	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/09/2007 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: COI
		Contact Name: BRAYTON COLEMAN
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	80	2.37	02 - 05	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	95	2.81	06 - 06	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	150	4.44	07 - 07	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	78	2.31	08 - 08	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	165	4.88	09 - 09	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	420	12.43	10 - 13	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	135	4.00	15 - 15	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	205	6.07	16 - 16	

133

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	N COI
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount: \$5,100.18	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000309113	
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 12/20/2007	
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	460	13.62	17 - 20	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	135	4.00	21 - 21	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	525	15.54	22 - 26	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	95	2.81	27 - 27	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	55	1.63	28 - 28	
				Transportation Commodity															
01			0		3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	150	4.44	29 - 30	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	1,240	36.70	02 - 05	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	149	4.41	01 - 01	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

134

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 12/09/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	344	10.18	06 - 06	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	147	4.35	07 - 07	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	277	8.20	09 - 09	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	446	13.20	10 - 10	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	450	13.32	11 - 11	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	442	13.08	12 - 12	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	36	1.07	13 - 13	
	Transportation Commodity																		
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	488	14.45	15 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 12/09/2007 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
Remit Addr: P.O. BOX 203142		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: JI
	Houston TX 77216-3142	Contact Name:
Payee: 006924518		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	800	23.68	16 - 16	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	1,800	53.28	17 - 20	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	750	22.20	21 - 21	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	2,250	66.60	22 - 26	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	1,600	47.36	27 - 28	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	700	20.72	29 - 30	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	540	15.98	01 - 06	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	450	13.32	07 - 09	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$5,100.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309113
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3235		16153	PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	400	11.84	10 - 13	
				Transportation Commodity															
01			0		3235		16153	PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	32	0.95	14 - 14	
				Transportation Commodity															
01			0		3235		16153	PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	1,200	35.52	15 - 26	
				Transportation Commodity															
01			0		3235		16153	PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	400	11.84	27 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3253		16129	CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	1,110	32.86	01 - 30	
				Transportation Commodity															
01			0		3253		16129	CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	63	1.87	01 - 01	
				Transportation Commodity															
01			0		3253		16129	CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	138	4.09	02 - 02	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/09/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name: JOI	
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	189	5.59	03 - 05	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	452	13.38	06 - 09	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	252	7.46	10 - 13	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	1	0.03	14 - 14	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	16	0.47	15 - 16	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	165	4.88	17 - 19	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	8	0.24	20 - 20	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	13	0.39	27 - 27	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/09/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007

Invoice Total Amount:	\$5,100.18
Invoice Identifier:	000309113
Account Number:	52002364
Net Due Date:	12/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	20	0.59	29 - 29	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	2,025	59.94	01 - 09	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	3,600	106.56	15 - 30	
	Transportation Commodity																		
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	150	4.44	01 - 02	
	Transportation Commodity																		
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	100	2.96	07 - 07	
	Transportation Commodity																		
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	125	3.70	08 - 08	
	Transportation Commodity																		
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	225	6.66	09 - 09	
	Transportation Commodity																		
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	1,400	41.44	10 - 13	

139

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/20/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	127	3.76	14 - 14	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	228	6.75	15 - 15	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	1,650	48.84	16 - 21	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	975	28.86	22 - 26	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	95	2.81	27 - 27	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	45	1.33	28 - 28	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	190	5.62	29 - 30	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	1,530	45.29	01 - 09	

1410

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/20/2007 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	OI
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	2,720	80.51	15 - 30	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	5	0.15	01 - 01	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	100	2.96	07 - 07	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	143	4.23	08 - 08	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	330	9.77	09 - 09	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	1,200	35.52	10 - 13	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	230	6.81	15 - 15	
	Transportation Commodity																		
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	380	11.25	16 - 16	

1/11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	12/09/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$5,100.18
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309113
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	12/20/2007

Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	120	3.55	17 - 20	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	430	12.73	21 - 21	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	1,150	34.04	22 - 26	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	130	3.85	27 - 27	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	180	5.33	28 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	1,560	46.18	01 - 30	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	408	12.08	01 - 06	
				Transportation Commodity															
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	98	2.90	07 - 07	

142

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/09/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007

Invoice Total Amount:	\$5,100.18
Invoice Identifier:	000309113
Account Number:	52002364
Net Due Date:	12/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	61	1.81	08 - 08	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	123	3.64	09 - 09	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	392	11.60	10 - 13	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	356	10.54	15 - 16	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	294	8.70	17 - 19	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	118	3.49	20 - 20	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	168	4.97	21 - 21	
				Transportation Commodity															
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	640	18.94	22 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	JN COI
	Contact Name: Houston TX 77216-3142	MARION COLLINS
Payee: 006924518	Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	168	4.97	27 - 27	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	108	3.20	28 - 28	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	118	3.49	29 - 29	
	Transportation Commodity																		
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	208	6.16	30 - 30	
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	705	20.87	29 - 29	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,718	50.85	29 - 29	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,327	68.88	14 - 14	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,179	34.90	13 - 15	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$5,100.18
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309113
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	592	17.52	14 - 14	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,779	82.26	30 - 30	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,102	32.62	15 - 15	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	10,314	305.29	29 - 30	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	427	12.64	15 - 15	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,168	34.57	29 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,743	81.19	13 - 14	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 12/09/2007 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$5,100.18
Invoice Identifier:	000309113
Account Number:	52002364
Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	07 - 07	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 30	
				Transportation Commodity															

Invoice Total Amount: 172,301 5,100.18

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/08/2007 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094 

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5064	Charge Indicator:	BILL ON DELIVERY
Svc CD:	DPOA	Prev Inv ID:	

Invoice Total Amount:	<i>Wire 12/20/07</i>	\$4,264.80
Invoice Identifier:	<i>01.90.000.23202000</i>	000309431
Account Number:		52002364
Net Due Date:	<i>CC</i>	12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Transportation Commodity							COT	0.0345	-0.0049	0.0000	0.0296	144,081	4,264.80	01 - 01	

Invoice Total Amount: 144,081 4,264.80

COPY



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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: J COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: December 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 12/20/07* \$1,546.88
Invoice Identifier: *01-90-000-23202-000* 000309312
Account Number: 52002364
Net Due Date: *12/20/2007*

Begin Transaction Date: November 01, 2007
End Transaction Date: November 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	8,618	255.09	01 - 05	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	23,789	704.15	07 - 21	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	179	5.30	15 - 15	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,287	97.30	28 - 29	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,205	65.27	06 - 06	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,269	96.76	22 - 27	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,205	65.27	30 - 30	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,329	39.34	29 - 29	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	6,000	218.40	22 - 25	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 12/09/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: December 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$1,546.88
Invoice Identifier:	000309312
Account Number:	52002364
Net Due Date:	12/20/2007

Begin Transaction Date: November 01, 2007
End Transaction Date: November 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		

Invoice Total Amount: 50,881 1,546.88
 ✓

6/21

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 12/20/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION G...
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: December 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *Wire 12/20/07* \$1,945.62
Invoice Identifier: *01.98.000.227-02-000* 000309422
Account Number: 52002364
Net Due Date: *12/20/2007* 12/20/2007

Begin Transaction Date: November 01, 2007
End Transaction Date: November 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	241390	71298		DESTIN PIPELINE/FG1	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	948	8.44	01 - 01	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	1,785	15.89	01 - 01	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	1,803	16.05	02 - 02	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	1,541	13.72	03 - 03	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	1,734	15.43	04 - 04	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	5,409	48.14	05 - 07	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	8,217	73.13	08 - 08	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	1,803	16.05	09 - 09	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	2,731	24.31	10 - 10	
				Transportation Commodity															

1570

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	12/09/2007 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	IN COI
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Contact Name:	
				Contact Phone:	713-989-2094
				Invoice Total Amount:	\$1,945.62
				Invoice Identifier:	000309422
				Account Number:	52002364
				Net Due Date:	12/20/2007

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	2,619	23.31	11 - 11	
	Transportation Commodity																		
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	2,711	24.13	12 - 12	
	Transportation Commodity																		
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	3,128	27.84	13 - 13	
	Transportation Commodity																		
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	3,168	28.20	14 - 14	
	Transportation Commodity																		
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	3,453	30.73	15 - 15	
	Transportation Commodity																		
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	27,045	240.70	16 - 30	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	1,054	2.21	26 - 26	
	Transportation Commodity																		
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0070	-0.0049	0.0000	0.0021	2,000	4.20	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

151

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 12/20/2007 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: MAKIUN COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: December 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,945.62 Invoice Identifier: 000309422 Account Number: 52002364 Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0049	0.0000	0.0021	10,663	22.39	26 - 26	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0049	0.0000	0.0021	5,000	10.50	01 - 01	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,402	2.94	26 - 26	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	4,128	8.67	02 - 03	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	4,572	9.60	04 - 05	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	3,350	7.04	06 - 06	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	1,712	3.60	08 - 08	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3177	16209		PGS-TAMPA WEST			COT	0.0070	-0.0049	0.0000	0.0021	3,350	7.04	26 - 26	

152

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$1,945.62
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000309422
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007 **End Transaction Date:** November 30, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	5,203	10.93	14 - 14	
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT	61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	10,000	21.00	28 - 28	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	17,000	35.70	01 - 01	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	225	0.47	13 - 13	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	14,449	30.34	14 - 14	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	11,960	25.12	15 - 15	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	10,224	21.47	17 - 19	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	11,475	24.10	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

153

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$1,945.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309422
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2007
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	5,099	10.71	30 - 30	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0049	0.0000	0.0021	10,148	21.31	20 - 20	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0049	0.0000	0.0021	4,853	10.19	20 - 20	
Transportation Commodity																			
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0049	0.0000	0.0021	4,440	9.32	29 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	99448	55687		LAKELAND MC INTOS			COT	0.0070	-0.0049	0.0000	0.0021	5,047	10.60	30 - 30	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF	109191	58921		CITY GAS - PT. ST. LU			COT	0.0070	-0.0049	0.0000	0.0021	27,000	56.70	13 - 30	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	10,148	90.32	22 - 25	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	1,452	12.92	03 - 04	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	01
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount: \$1,945.62	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000309422	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 12/20/2007	
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	163885	62249		BAY GAS (DEL) STOR,			COT	0.0070	0.0019	0.0000	0.0089	8,068	71.81	03 - 04	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	15,000	31.50	26 - 26	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	1,250	2.63	01 - 01	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	10,881	22.85	06 - 06	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	10,773	22.62	07 - 07	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	4,849	10.18	08 - 08	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	7,583	15.92	09 - 09	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	5,493	11.54	10 - 10	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: December 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,945.62 Invoice Identifier: 000309422 Account Number: 52002364 Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0049	0.0000	0.0021	5,653	11.87	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0049	0.0000	0.0021	2,128	4.47	12 - 12	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0049	0.0000	0.0021	6,063	12.73	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0049	0.0000	0.0021	8,187	17.19	14 - 14	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0049	0.0000	0.0021	4,923	10.34	15 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0049	0.0000	0.0021	9,439	19.82	16 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0049	0.0000	0.0021	6,100	12.81	17 - 17	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAM			COT	0.0070	-0.0049	0.0000	0.0021	6,284	13.20	18 - 18	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ON COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: December 10, 2007	Invoice Total Amount: \$1,945.62 Invoice Identifier: 000309422 Account Number: 52002364 Net Due Date: 12/20/2007	
Svc Req: 006922736	Sup Doc Ind: IMBL		
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY		
Svc CD: FTS-2	Prev Inv ID:		
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	6,100	12.81	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	7,696	16.16	23 - 24	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	3,819	8.02	25 - 25	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	6,137	12.89	26 - 26	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	11,604	24.37	27 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	6,376	13.39	28 - 28	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	6,469	13.59	30 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0049	0.0000	0.0021	10,000	21.00	20 - 20	

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157

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 12/09/2007 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: MARY COLLENS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: December 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,945.62 Invoice Identifier: 000309422 Account Number: 52002364 Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	321465	78319		GULF SO-WILLIAMS F	292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0049	0.0000	0.0021	3,000	6.30	01 - 01	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	412	0.87	01 - 01	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,322	13.28	02 - 02	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	2,068	4.34	03 - 03	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	1,342	2.82	04 - 04	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	5,809	12.20	05 - 05	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	06 - 06	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,708	14.09	07 - 07	

158

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$1,945.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309422
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2007
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	5,652	11.87	08 - 08	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	5,351	11.24	09 - 09	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,565	13.79	10 - 10	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,636	13.94	11 - 11	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	2,736	5.75	12 - 12	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	5,254	11.03	13 - 13	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	5,088	10.69	14 - 14	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,698	14.07	15 - 15	

159

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION CO
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$1,945.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309422
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2007
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,113	12.84	17 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,296	13.22	18 - 18	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,112	12.84	19 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	3,397	7.13	20 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	1,476	3.10	21 - 21	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	931	1.96	22 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	12,726	26.73	23 - 24	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: TRANSMISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: December 10, 2007 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$1,945.62 Invoice Identifier: 000309422 Account Number: 52002364 Net Due Date: 12/20/2007
Begin Transaction Date: November 01, 2007	End Transaction Date: November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.

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				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,313	13.26	25 - 25	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,502	13.65	26 - 26	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	4,099	8.61	27 - 27	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,603	13.87	28 - 28	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	2,560	5.38	29 - 29	
				Transportation Commodity															
01			0		295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,698	14.07	30 - 30	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0049	0.0000	0.0021	20,295	42.62	19 - 20	
				Transportation Commodity															
01	321465	78319		GULF SO-WILLIAMS F	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0049	0.0000	0.0021	3,000	6.30	01 - 01	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	December 10, 2007	Invoice Total Amount:	\$1,945.62
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000309422
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	12/20/2007
Begin Transaction Date:	November 01, 2007	End Transaction Date:	November 30, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	321465	78319		GULF SO-WILLIAMS F	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0049	0.0000	0.0021	9,705	20.38	19 - 19	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	20,000	42.00	27 - 27	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	360846	78384		OUC STANTON			COT	0.0070	-0.0049	0.0000	0.0021	2,997	6.29	07 - 07	
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0070	-0.0049	0.0000	0.0021	7,868	16.52	12 - 12	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	14 - 14	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 01	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	06 - 06	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmnt D/T: 12/01/2007 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: N COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: December 10, 2007
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$1,945.62
Invoice Identifier: 000309422
Account Number: 52002364
Net Due Date: 12/20/2007

Begin Transaction Date: November 01, 2007
End Transaction Date: November 30, 2007
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	27	27
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	30	30
				Transportation Commodity															

Invoice Total Amount: 642,256 1,945.62



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ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S
FOR November 2007

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2007.xls\Nov07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(9,612)	\$7.12000	(\$68,437.44)
2		ACTUAL	146,420	\$0.71200	\$104,251.04
3		DIFFERENCE	156,032		\$172,688.48
4	COMMODITY-PIPELINE	ACCRUED	520,062	\$0.08757	\$45,539.73
5		ACTUAL	544,202	\$0.08758	\$47,661.01
6		DIFFERENCE	24,140		\$2,121.28
7	DEMAND	ACCRUED	1,079,769	\$0.36466	\$393,752.48
8		ACTUAL	1,079,769	\$0.36466	\$393,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,590,219		\$370,854.77
14		ACTUAL	1,770,391		\$545,664.53
15		DIFFERENCE	180,172		\$174,809.76

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4002
Version: 1.5

BILLING SUMMARY

Invoice No. : 200711-002-006922736
Invoice Date: DEC 10 2007

Billing Year: 2007
Billing Month: NOV

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	441,413.49 <i>804-05</i>
4	Cash Out	104,251.04 <i>801-01</i>
	Subtotal	545,664.53
	Grand Total	545,664.53

Please Pay this Amount By 23-DEC-07 545,664.53

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE
PHONE NUMBER : (205) 325-3846

WIDE AREA SERVICE

PANY

165

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2007
Service Type : MAINTENANCE CAPITAL SURCHARGE
Package ID. :

Transportation Surcharges

<u>Non-Pathed</u>	Quantity(Dth)	Rate(\$/Dth)	Amount
MAINTENANCE CAPITAL SURCHARGE	544,202	0.01500	8,163.03
Total Surcharges			<u>8,163.03</u>
Total Commodity & Surcharges			<u>8,163.03</u>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : NOV.
Billing Year : 2007
Service Type : SGA TRANSITION SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	544,202	0.02500	13,605.05
Total Surcharges			<u>13,605.05</u>
Total Commodity & Surcharges			<u>13,605.05</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87
 Billing Month : NOV.
 Billing Year : 2007
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	534,014	0.04600	24,564.64
1	3	5,884	0.03100	182.40
2	3	4,304	0.02600	111.90
Total Deliveries		<u>544,202</u>		<u>24,858.94</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	544,202	0.00000	0.00
ACA	544,202	0.00190	1,033.99
Total Surcharges			<u>1,033.99</u>
Total Commodity & Surcharges			<u>25,892.93</u>

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Customer Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Customer ID: 006922736

CALCULATION OF INDEX PRICE:

	Week 1	Week 2	Week 3	Week 4	Week 5
NATURAL GAS INTELLIGENCE					
SOUTHERN NATURAL GAS AVG	6.92	6.99	7.25	6.92	
SOUTHERN NATURAL GAS FOM AVG	7.25				
INSIDE FERC GAS MARKET REPORT					
SOUTHERN NATURAL GAS, LA INDEX	7.29				
SOUTHERN NATURAL GAS FOM, LA INDEX	7.25				
Average Index Price					
Average Index Price	7.12				

	Due Pipeline	Due Customers
Current Month	\$ 104,251.04	\$ 0.00
Total Amount Due	\$ 104,251.04	\$ 0.00
Net Amount Due(\$)	\$ 104,251.04	

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Customer ID. : 006922736

Billing Year : 2007
Billing Month : NOV

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	529,560	544,202	0	0	0	(14,642)	2.76494	0
ESTIMATED IMBALANCE	513,102	501,364	0	0	0	11,738	2.34121	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	14,642	7.120	100.000	7.12	104,251.04
Total	1.00000	14,642				104,251.04 <i>LIR-1</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	529,560	544,202	(14,642)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		529,560	544,202		Total 0	0
Less Pool Transaction		0	0			
Net		529,560	544,202	(14,642)		

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR November 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]Nov07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	5,406	7.51197	\$40,609.71
2		ACTUAL	605	7.93430	\$4,800.25
3		DIFFERENCE	(4,801)		(\$35,809.46)
4	COMM.-P/L-FT	ACCRUED	291,770	0.02190	\$6,389.76
5		ACTUAL	291,998	0.02261	\$6,601.80
6		DIFFERENCE	228		\$212.04
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	291,770		\$6,389.76
14		ACTUAL	291,998		\$6,601.80
15		DIFFERENCE	228		\$212.04
16	COMM.-P/L-PAL	ACCRUED	0	#DIV/0!	\$0.00
17		ACTUAL	0	#DIV/0!	\$0.00
18		DIFFERENCE	0		\$0.00
19	DEMAND	ACCRUED	1,050,000	0.55720	\$585,060.00
20		ACTUAL	1,050,000	0.55720	\$585,060.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,347,176		\$632,059.47
23		ACTUAL	1,342,603		\$596,462.05
24		DIFFERENCE	(4,573)		(\$35,597.42)

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Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 67702
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Nov, 2007
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 12/10/2007
Net Due Date: 12/20/2007
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$591,661.80 <i>804-05</i>
2	9000386	OT / CLC	\$40,609.71 <i>801-01</i>
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	(\$35,809.46) ↓
Invoice Total Amount			\$596,462.05

Please make wire transfer payments
 on Net Due Date: 12/20/2007 By Noon Central Standard Time

W

COPY

01-98-000-232-02-000

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 67702
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Nov, 2007
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 12/10/2007
Net Due Date: 12/20/2007
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			11/01/2007 11/01/2007	4	0.02190	0.09
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	9000040 Peoples - S. Hills GZN1/1	9003540 Peoples Port Manatee GZN1/1	SUSPENSE CLAIM			11/01/2007 11/16/2007	1,916	0.02190	41.94
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249			11/01/2007 11/30/2007	15,235	0.02190	333.62
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY BASE 47249			11/01/2007 11/30/2007	33,000	0.02190	722.70
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9000040 Peoples - S. Hills	OXY BASE 47249			11/01/2007 11/30/2007	98,400	0.02190	2,154.99

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000041 Peoples - Combee Road	OXY BASE 47249			11/01/2007 11/30/2007	30,000	0.02190	657.00
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			11/04/2007 11/06/2007	40	0.02190	0.88
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			11/08/2007 11/11/2007	37	0.02190	0.81
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	APACHE 47558			11/10/2007 11/12/2007	4,143	0.02190	90.72
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	TEC 47447			11/10/2007 11/12/2007	25,458	0.02190	557.52
1.00011	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			11/13/2007	47	0.02190	1.02

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Nov, 2007

Invoice Identifier: 67702

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				11/16/2007			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			11/18/2007	93	0.02190	2.04
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				11/19/2007			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	CORAL 47550			11/20/2007	6,973	0.02190	152.71
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				11/20/2007			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CORAL 47550			11/20/2007	5,361	0.02190	117.41
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				11/20/2007			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	TEC 47562			11/21/2007	71,040	0.02190	1,555.80
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				11/26/2007			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			11/22/2007	14	0.02190	0.31
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				11/22/2007			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 67702		Accounting Period: Nov, 2007	
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736		Service Requester Contract Number: 9000126	
		Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736	

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			11/27/2007 11/27/2007	9	0.02190	0.20
1.00018	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				11/30/2007 11/30/2007	228	0.93000	212.04
1.00019	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)		9000020 Peoples - Reunion GZN1/1				11/01/2007 11/30/2007	1,050,000	0.55720	585,060.00
Contract Total Amount:								1,341,998Dth		\$591,661.80

Line 1

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 67702
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Nov, 2007
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 12/10/2007
Net Due Date: 12/20/2007
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Service Code: OT
Rate Schedule Description: CLC

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	830 Cashout Majority SELL (MJS 7.51197) (Price Tier: 1)	GZN1/1					10/31/2007 10/31/2007	5,406	7.51197	40,609.71
Contract Total Amount:								5,406Dth		<u>\$40,609.71</u>

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 67702
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Nov, 2007
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 12/10/2007
 Net Due Date: 12/20/2007
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	824 Cashout Buy (BCB 7.45875) (Price Tier: 1)		GZN1/1				11/01/2007 11/30/2007	(4,801)	7.45875	(35,809.46)
Contract Total Amount:								(4,801)Dth		<u>(\$35,809.46)</u>

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PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR November 2007
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN December 2007

02-Jan-08

h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,620,535.6	0.01014	\$16,432.23

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PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

04-Jan-08

FOR December 2007

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2007.xls]Dec'07

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	1,300,000.0	0.01000	\$13,000.00
4 Totals	<u>1,300,000.0</u>		<u>\$13,000.00</u>

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR November 2007
 IN DTH'S

04-Jan-08

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Nov07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Nov'07	23,806	1.40000	\$42,026.36
2	OKALOOSA	ACTUAL	Nov'07	23,806	1.76537	\$42,026.36
3	GRAND TOTAL	ACCRUAL	Nov'07	23,806		\$42,026.36
4	GRAND TOTAL	ACTUAL	Nov'07	23,806		\$42,026.36
5	GRAND TOTAL	DIFFERENCE	Nov'07	0		\$0.00

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Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
ATTN: J. BRENT CALDWELL
PO BOX 2562
TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Billing Date: 11/09/07

Invoice #: 178


Service Period: THROUGH OCTOBER 31, 2007

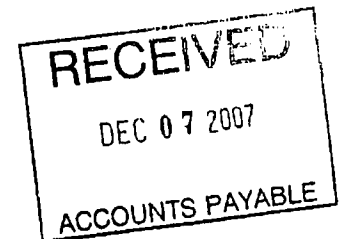
Due Date: 11/26/07

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	1,306	\$ 8.06	<u>\$ 10,526.36</u>

01-90-000-804-02-00-0

ok To Pay
Ed Elliott


12/7/07





Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 12/13/07

Invoice #: 179

Service Period: THROUGH NOVEMBER 30, 2007

Due Date: 12/28/07

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	30	<u>\$ 31,500.00</u>

CE

01-90-000-804-02-00-0
 ok To Pay
 Ed Elliott

COPY

RE 12/19/07

COPY

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PEOPLES GAS SYSTEM
 PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR November 2007
 IN DTH'S

04-Jan-08

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	Nov'07	67,660	0.24759	\$16,752.10
2	BAY GAS STORAGE	ACTUAL	Nov'07	64,059	0.23252	\$14,894.70
3	GRAND TOTAL	ACCRUAL	Nov'07	67,660		\$16,752.10
4	GRAND TOTAL	ACTUAL	Nov'07	64,059		\$14,894.70
5	GRAND TOTAL	DIFFERENCE	Nov'07	(3,601)		(\$1,857.40)

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BAY GAS STORAGE CO., LTD.

16945 Northchase Drive, Suite 1910

Houston, Texas 77060

TELEPHONE: 281-423-2700

FAX: 281-875-0705

DECEMBER 11, 2007

TECO PEOPLES GAS *System*

ATTN: ED ELLIOTT

P. O. BOX 2562

TAMPA, FL 33601

INVOICE NUMBER:

TEC 200711

CUSTOMER NUMBER BGSC - 0035

DETAIL OF BILLING FOR THE MONTH OF NOVEMBER 2007

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
INTERRUPTIBLE STORAGE	11/3/07	8,804	0.150	\$ 1,320.60
INTERRUPTIBLE STORAGE	11/4/07	9,770	0.150	\$ 1,465.50
INTERRUPTIBLE STORAGE	11/22/07	12,000	0.250	\$ 3,000.00
INTERRUPTIBLE STORAGE	11/23/07	12,000	0.250	\$ 3,000.00
INTERRUPTIBLE STORAGE	11/24/07	12,000	0.250	\$ 3,000.00
INTERRUPTIBLE STORAGE	11/25/07	12,000	0.250	\$ 3,000.00
INTERRUPTIBLE STORAGE	11/27/07	1,086	0.100	\$ 108.60
TOTAL CURRENT BILLING				\$ 14,894.70
PAST DUE				0.00
TOTAL DUE				<u>\$ 14,894.70</u>

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COPY

	<u>PAL</u>	<u>MMBtu</u>
BEGINNING INVENTORY		0
PLUS:		
GAS SENT FOR INJECTION		67,660
LESS:		
FUEL CHARGE ON INJECTION		0
GAS WITHDRAWN		(64,059)
IN-GROUND TRANSFER		(3,601)
ENDING INVENTORY		<u>0</u>

#01-90-000-232-02-00-0

[Handwritten initials]

By Check to:

Bay Gas Storage Co., Ltd

Attention: Lorna Hodges

P. O. Box 1368

Mobile, Alabama 36633

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN DECEMBER 20, 2007.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

re 12-26-07

FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANDS AT 281.423.2713

186

PEOPLES GAS SYSTEM
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
 FOR November 2007
 IN DTH'S

07-Dec-07

H:\GAS_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2007.xls]Nov07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Nov'07			\$310,162.36
2		ACTUAL	Nov'07			\$310,162.36
3	GRAND TOTAL	ACCRUAL	Nov'07			\$310,162.36
4	GRAND TOTAL	ACTUAL	Nov'07			\$310,162.36
5	GRAND TOTAL	DIFFERENCE	Nov'07			\$0.00

187

Marlin Gas Transport, Inc

invoice

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

INVOICE NUMBER: 27119

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/19/07	11/29/07

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala-Villages)	15,400.00
(2) Portable Regulation Units with remote monitoring \$550 each/month + \$120 each/month (Image 1st)	1,340.00
(1) Safety Regulation Unit \$725 per month + \$120 each/month (Ocala - Villages)	845.00
1 mmcf/day Compression and Drying	6,930.00
Compressor filled 29 loads x 1.25 hours x \$110	3,987.50
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs:	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for 4 weeks + (3) days \$942.86 x 2 trailers \$1885.71	19,485.71
(2) Jumbo Tube Trailers (Don Garlits - Ocala) \$2,200 per week for 4 weeks + (3) days \$1,885.71	19,485.71
(4) Jumbo Tube Trailers (Ocala Villages) \$2,200 per week each for 4 weeks + (3) days \$942.86 x.6	58,457.14

RECEIVED
NOV 27 2007
ACCOUNTS PAYABLE

SP 60709-07
01-80-000-809-03-00-0

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B

Check/Credit Memo No:

Subtotal
Sales Tax
Total Invoice Amount
Payment/Credit Applied
TOTAL DUE

Continued
Continued
Continued
Continued

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 27119

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/19/07	11/29/07

DESCRIPTION	AMOUNT
trailers = \$5,657.14	
(4) Jumbo Tube Trailers (Summer Glen) \$2,200 per week + (3) days \$942.86 x 4 trailers = \$3,771.44	38,971.44
(1) Jumbo Tube Trailer (Image 1st) \$2,200 per week for 4 weeks + 3 days \$942.86	9,742.86
Project Change Out Shuttles:	
(3) Change out shuttles in Summer Glen \$2,200 per week for 4 weeks + (3) days \$942.86 x (3) shuttles = \$2,828.58	19,485.71
(2) Change out shuttles in Don Garlits and Eustis \$2,200 per week for 4 weeks + 3 days \$942.86 x (2) shuttles = \$1,885.71	19,485.71
(1) Change Out Shuttle in Image 1st - \$2,200 per week for 4 weeks + 3 days \$942.86	9,742.86
(2) Change Out Shuttles in Celebration and the Villages - \$2,200 per week for 4 weeks + (3) days \$942.86 x (2) shuttles = \$1,885.72	19,485.72
Additional Project Safety Regulation with Remote Monitoring:	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

invoice

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
 2328 DESTINY WAY SUITE A100
 ODESSA, FL 33556

INVOICE NUMBER: 27119

Voice: 727-375-5007
 Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System
 Engineering P-7
 PO Box 2562
 Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	11/19/07	11/29/07

DESCRIPTION	AMOUNT
(1) Eustis, FL \$1,025 per month	1,025.00
(1) Ocala Villages \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00
(1) Summer Glen \$1,025 per month	1,025.00
(1) Celebration \$1,025 per month	1,025.00
Safety Checks:	
Eustis & Don Garlits 212 miles x 4 safety checks x \$1.75 per mile	1,484.00
Summer Glen 146 miles x 4 safety checks x \$1.75 per mile	1,022.00
Image 1st 342 miles x 2 safety checks x \$1.75 per mile	1,197.00
Villages 135 miles x 4 safety checks x \$1.75 per mile	945.00
Celebration 195 miles x 4 safety checks x \$1.75 per mile	1,365.00
Trailer Change Out - See attached Project Trip Log	34,021.00

Subtotal	310,162.36
Sales Tax	
Total Invoice Amount	\$310,162.36
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	\$310,162.36

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8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

SP 77352-09

Invoice

Peoples Gas System
Attn: Fran McGurk
702 Franklin Street
Tampa, Fl. 31602

RECEIVED
DEC 18 2007
ACCOUNTS-PAYABLE

Date 12/14/07
Invoice # 08707

Re: Odorant Delivery on 12/11/07 and 12/12/07 to TECO properties.

Sarasota Main Gate	1,202.5 lbs.
Sarasota Northgate #2	647.5 lbs.
Hudson Gate	447.2 lbs.
Orlando Vineland Gate	1,519.9 lbs.
Orlando Sand Lake Gate	4,499.3 lbs.
Orlando 'B' Line Gate	<u>4,681.0 lbs.</u>
Total Pounds	12,997.4 lbs.
	<u>X \$3.85 per pound</u>
Total this Invoice	\$50,039.99

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2000 Guide #130
In case of emergency call ChemTrek 800-424-9300

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, Fl. 32526
850-944-3863 office

V # 0021717

SP

OR
12/17/07

019000080403000

191
[Signature]

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR November 2007

14-Jan-08

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2007..xls]Nov07Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Oct'07	ACCRUED-Comm.	(292,761)	6.67500	(\$1,954,179.67)
2	Oct'07	ACTUAL-Comm.	(292,761)	6.67500	(\$1,954,179.68)
3	Nov'07	ACCRUED-Comm.	15,506	7.28200	\$112,914.69
4	Nov'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(277,255)		(1,841,264.98)
6	GRAND TOTAL	ACTUAL-Comm.	(292,761)		(\$1,954,179.68)
7	GRAND TOTAL	DIFF.-Comm.	(15,506)		(\$112,914.70)

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~~182~~



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		12/14/2007

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	12/10/2007	777341	\$1,954,179.68	\$0.00	\$1,954,179.68
		TOTAL:	\$1,954,179.68	\$0.00	\$1,954,179.68

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

CHECK DATE 12/14/2007
CHECK NUMBER

PAY IN U.S. DOLLARS

*****1,954,179 AND 68/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

CHECK AMOUNT
\$1,954,179.68

AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

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[Signature]



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 12/05/2007 09:25:32 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 112007	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(48,442)	0	0	(48,442)	0	6,429,137	2,634,676	9,063,813	(48,442)	0	1.00	
RECEIPT POINT IMBALAN	773	0	0	773	0	4,803,997	779,486	5,634,541	773	0	1.00	
NO NOTICE	(309,085)	0	63,993	(245,092)	0	0	0	0	(245,092)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NETTING No Notice	(773)	0.00	0.0000	0.0000	0.0000	0.0000	0.00
NETTING Receipt	773	0.00	0.0000	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT Market	(48,442)	1.00	6.6750	0.0000	0.0000	(323,350.35)	
CASH-IN-CASH-OUT No Notice	(244,319)	1.00	6.6750	0.0000	0.0000	(1,630,829.32)	
Total Amount:						(1,954,179.67)	

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR November 2007
 IN DTH'S

27-Nov-07

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2007.xls\Nov07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	ACCRUAL	Oct'07	(16,171)	6.88500	(\$111,337.34)
2	B/P Prior	ACTUAL	Oct'07	(16,171)	6.88500	(\$111,337.34)
1	Florida Gas Utility	ACCRUAL	Oct'07	(2,620)	6.88500	(\$18,038.70)
2	Florida Gas Utility	ACTUAL	Oct'07	(2,620)	6.88500	(\$18,038.70)
3	Infinite Energy	ACCRUAL	Oct'07	(36,869)	6.88500	(\$253,843.07)
4	Infinite Energy	ACTUAL	Oct'07	(36,869)	6.88500	(\$253,843.07)
5	Tampa Electric	ACCRUAL	Oct'07	(8,333)	6.88500	(\$57,372.71)
6	Tampa Electric	ACTUAL	Oct'07	(8,333)	6.88500	(\$57,372.71)
7	GRAND TOTAL	ACCRUAL	Oct'07	(63,993)		(\$440,591.82)
8	GRAND TOTAL	ACTUAL	Oct'07	(63,993)		(\$440,591.82)
9	GRAND TOTAL	DIFFERENCE	Oct'07	0		\$0.00

145
 105



PEOPLES GAS

Invoice



BP Energy
P.O. Box 3092
Houston, TX 77253-3092
Attn: Contracts Acct. & Administration

Statement Date:

Q
11/24/07
~~10/24/07~~

Invoice for Imbalance Book-Out for the Month of October 2007

Description	Volume (in DTH)	Price	Amount Due
No -Notice	16,171	\$6.8850	\$111,337.34

Total Amount Due Payable Upon Receipt

\$111,337.34

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accountin
Plaza 7

Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Florida Gas Utility
4619 NW 53rd Avenue
Gainesville, FL 32606



Statement Date: 11/27/2007

ATTN: Renee D. Rollins

Invoice for Imbalance Book-Out for the Month of October 2007

Description	Volume (in DTH)	Price	Amount Due
No Notice	2,620	\$6.8850	\$18,038.70

Total Amount Due Payable Upon Receipt

\$18,038.70

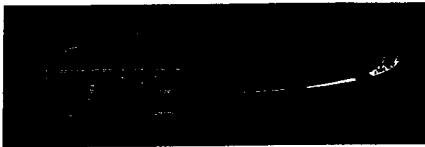
For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Infinite Energy
7001 SW 24th Avenue
Gainesville, FL 32607-3704
Attn: Kathy Reaves

Statement Date: 11/27/2007

Invoice for Imbalance Book-Out for the Month of October 2007

Description	Volume (in DTH)	Price	Amount Due
No -Notice	36,869	\$6.8850	\$253,843.07

Total Amount Due Payable Upon Receipt

\$253,843.07

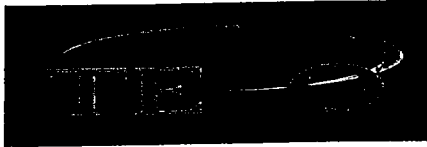
For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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/88



PEOPLES GAS

Invoice

Tampa Electric
P.O. Box 111
Tampa, FL 33601
Attn: Mary Conti

Statement Date: 11/21/2007

Invoice for Imbalance Book-Out for the Month of October 2007

Description	Volume (in DTH)	Price	Amount Due
No Notice	8,333	\$6.8850	\$57,372.71

Total Amount Due Payable Upon Receipt

\$57,372.71



Handwritten:
P.O. Box
11/07

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

Handwritten:
199
~~189~~

PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2007
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN December 2007

03-Jan-08

H:\GAS_ACCT\PGA\Cashouts,ITS for Calendar Year 2007.xls]Dec07_Nov07Act

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	607,480.7	0.63389	\$385,075.05

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR November 2007
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN December 2007

02-Jan-08

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Endusers	9,421.1	0.70300	\$6,623.03
2 Gulf Coast Natural Gas	288.9	0.70300	\$203.10
3 Infinite Energy	2,076.4	0.70300	\$1,459.71
4 Interconn	1,688.1	0.70300	\$1,186.73
5 Southstar	101.6	0.70300	\$71.42
6 Spark Energy	143.1	0.70300	\$100.60
7 TOTAL	13,719.2		\$9,644.59

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 HGT