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January 23, 2008

Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

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 COMMISSION  
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**Re: Docket No. 080001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of December 2007 and for the year to date December 2007. Also, included are revisions for Schedule A2 for the month of August 2007, Schedule A3 for the month of July 2007, and Schedule A1, page 1 of 2, for the months of January 2007 through May 2007.

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- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

Sincerely,

*John T. Butler*  
 John T. Butler *for JTB*

98-0001-000000  
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DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

Copy to: All parties of record

**CERTIFICATE OF SERVICE**

**Docket No. 080001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 23<sup>rd</sup> day of January, 2008, to the following:

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By:   
John T. Butler

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      DECEMBER      2007

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	382,332,313	434,886,417	(52,554,104)	(12.1)	6,920,034	7,849,281	(929,247)	(11.8)	5.5250	5.5405	(0.0155)	(0.3)
1a Incremental Hedging Implementation Costs	149,382	36,253	113,129	312.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,538,813	1,655,567	(116,754)	(7.1)	1,648,185	1,777,885	(129,700)	(7.3)	0.0934	0.0931	0.0003	0.3
3 Coal Car Investment	250,831	256,162	(5,331)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,873,568)	(4,834,992)	(38,576)	0.8	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	379,397,771	431,999,407	(52,601,636)	(12.2)	6,920,034	7,849,281	(929,247)	(11.8)	5.4826	5.5037	(0.0211)	(0.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	20,037,587	22,277,344	(2,239,757)	(10.1)	1,130,091	991,878	138,213	13.9	1.7731	2.2460	(0.4729)	(21.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,446,747	3,895,252	(1,448,505)	(37.2)	45,535	58,494	(12,959)	(22.2)	5.3733	6.6592	(1.2859)	(19.3)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,948,971	4,982,134	(33,163)	NA	87,636	77,196	10,440	NA	5.6472	6.4539	(0.8067)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	16,982,852	18,815,000	(1,832,148)	(9.7)	533,787	544,949	(11,162)	(2.0)	3.1816	3.4526	(0.2710)	(7.8)
12 TOTAL COST OF PURCHASED POWER	44,416,157	49,969,730	(5,553,573)	(11.1)	1,797,049	1,672,517	124,532	7.4	2.4716	2.9877	(0.5161)	(17.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	423,813,928	481,969,137	(58,155,209)	(12.1)	8,717,083	9,521,798	(804,715)	(8.5)	4.8619	5.0617	(0.1998)	(3.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(3,917,666)	(21,973,476)	18,055,810	(82.2)	(99,175)	(328,190)	229,015	(69.8)	3.9503	6.6954	(2.7451)	(41.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(216,598)	(42,500)	(174,098)	409.6	(46,142)	(37,229)	(8,913)	23.9	0.4694	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(1,464,396)	(4,268,792)	2,804,396	(65.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(5,598,660)	(26,284,768)	20,686,108	(78.7)	(145,317)	(365,419)	220,102	(60.2)	3.8527	7.1930	(3.3403)	(46.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	418,215,267	455,684,369	(37,469,102)	(8.2)	8,571,766	9,156,379	(584,613)	(6.4)	4.8790	4.9767	(0.0977)	(2.0)
21 Net Unbilled Sales *	(21,021,855)	(21,445,293)	423,438	NA	(430,864)	(430,914)	50	NA	(0.2589)	(0.2470)	(0.0119)	NA
22 Company Use *	481,513	474,424	7,089	NA	9,869	9,533	336	NA	0.0059	0.0055	0.0004	NA
23 T & D Losses *	39,221,713	40,464,902	(1,243,189)	NA	803,888	813,087	(9,198)	NA	0.4831	0.4661	0.0170	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	418,215,267	455,684,369	(37,469,102)	(8.2)	8,119,176,319	8,680,715,148	(561,538,829)	(6.5)	5.1510	5.2494	(0.0984)	(1.9)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	26,724	30,440	(3,716)	(12.2)	518,693	580,148	(61,455)	(10.6)	5.1510	5.2494	(0.0984)	(1.9)
26 Jurisdictional KWH Sales	418,188,543	455,653,929	(37,465,386)	(8.2)	8,118,657,626	8,680,135,000	(561,477,374)	(6.5)	5.1510	5.2494	(0.0984)	(1.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	418,414,365	455,899,982	(37,485,617)	(8.2)	8,118,657,626	8,680,135,000	(561,477,374)	(6.5)	5.1537	5.2522	(0.0985)	(1.9)
28 TRUE-UP **	(7,583,913)	(7,583,913)	0	NA	8,118,657,626	8,680,135,000	(561,477,374)	(6.5)	(0.0934)	(0.0874)	(0.0060)	6.9
29 TOTAL JURISDICTIONAL FUEL COST	410,830,452	448,316,069	(37,485,617)	(8.4)	8,118,657,626	8,680,135,000	(561,477,374)	(6.5)	5.0603	5.1649	(0.1045)	(2.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.0640	5.1686	(0.1046)	(2.0)
32 GPIF **	706,508	706,508	0	NA	8,118,657,626	8,680,135,000	(561,477,374)	(6.5)	0.0087	0.0081	0.0006	7.4
33 Fuel Factor Including GPIF									5.0727	5.1767	(0.1040)	(2.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.073	5.177	(0.104)	(2.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2007 THROUGH DECEMBER 2007**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	5,643,771,725	5,561,433,267	82,338,458	1.5	97,733,653	97,925,428	(191,774)	(0.2)	5.7746	5.6793	0.0953	1.7
1a Incremental Hedging Implementation Costs	510,708	430,891	79,817	18.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	20,334,046	20,693,119	(359,073)	(1.7)	21,899,288	22,187,420	(288,132)	(1.3)	0.0929	0.0933	(0.0004)	(0.4)
3 Coal Car Investment	3,170,320	3,195,318	(24,998)	(0.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(66,958,362)	(63,161,328)	(3,797,034)	6.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	5,600,828,437	5,522,591,266	78,237,171	1.4	97,733,653	97,925,428	(191,774)	(0.2)	5.7307	5.6396	0.0911	1.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	290,900,210	278,123,166	12,777,044	4.6	11,754,709	11,860,719	(106,010)	(0.9)	2.4748	2.3449	0.1299	5.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	25,095,289	27,219,926	(2,124,637)	(7.8)	405,888	413,634	(7,746)	(1.9)	6.1828	6.5807	(0.3979)	(6.0)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	43,994,907	60,375,815	(16,380,908)	(27.1)	716,681	935,671	(218,990)	(23.4)	6.1387	6.4527	(0.3140)	(4.9)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	171,334,709	179,255,663	(7,920,954)	(4.4)	5,527,449	5,668,028	(140,579)	(2.5)	3.0997	3.1626	(0.0629)	(2.0)
12 TOTAL COST OF PURCHASED POWER	531,325,115	544,974,570	(13,649,455)	(2.5)	18,404,727	18,878,052	(473,325)	(2.5)	2.8869	2.8868	0.0001	0.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	6,132,153,552	6,067,565,837	64,587,715	1.1	116,138,380	116,803,476	(665,096)	(0.6)	5.2800	5.1947	0.0853	1.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(67,840,070)	(99,669,787)	31,829,717	(31.9)	(1,440,431)	(1,779,451)	339,020	(19.1)	4.7097	5.6012	(0.8915)	(15.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,298,289)	(1,481,784)	(816,505)	55.1	(466,498)	(287,249)	(179,249)	62.4	0.4927	0.5159	(0.0232)	(4.5)
17 Revenues from Off-System Sales (A6)	(18,545,406)	(22,234,697)	3,689,291	(16.6)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(88,683,765)	(123,386,268)	34,702,503	(28.1)	(1,906,929)	(2,066,700)	159,771	(7.7)	4.6506	5.9702	(1.3196)	(22.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	6,043,469,784	5,944,179,567	99,290,217	1.7	114,231,451	114,736,776	(505,325)	(0.4)	5.2905	5.1807	0.1098	2.1
21 Net Unbilled Sales *	(28,764,078)	(23,759,226)	(5,004,852)	NA	(543,693)	(458,610)	(85,083)	NA	(0.0272)	(0.0223)	(0.0049)	NA
22 Company Use *	6,868,429	6,709,611	158,818	NA	129,826	129,512	314	NA	0.0065	0.0063	0.0002	NA
23 T & D Losses *	(1,674,069,037)	(1,643,155,354)	(30,913,683)	NA	(31,642,927)	(31,716,860)	73,933	NA	(1.5802)	(1.5442)	(0.0360)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	6,043,469,784	5,944,179,567	99,290,217	1.7	105,943,132,971	106,410,294,941	(467,161,970)	(0.4)	5.7044	5.5861	0.1184	2.1
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	30,267,880	28,450,098	1,817,782	6.4	528,230,625	507,028,225	21,202,400	4.2	5.7044	5.5861	0.1184	2.1
26 Jurisdictional KWH Sales	6,013,201,903	5,915,729,468	97,472,435	1.6	105,414,902,346	105,903,266,716	(488,364,370)	(0.5)	5.7044	5.5861	0.1184	2.1
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	6,016,453,715	5,918,928,085	97,525,630	1.6	105,414,902,346	105,903,266,716	(488,364,370)	(0.5)	5.7074	5.5890	0.1184	2.1
28 TRUE-UP **	(91,006,958)	(91,006,958)	0	NA	105,414,902,346	105,903,266,716	(488,364,370)	(0.5)	(0.0863)	(0.0859)	(0.0004)	0.5
29 TOTAL JURISDICTIONAL FUEL COST	5,925,446,757	5,827,921,127	97,525,630	1.7	105,414,902,346	105,903,266,716	(488,364,370)	(0.5)	5.6211	5.5031	0.1180	2.1
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.6251	5.5070	0.1181	2.1
32 GPIF **	8,478,098	8,478,098	0	NA	105,414,902,346	105,903,266,716	(488,364,370)	(0.5)	0.0080	0.0080	0.0000	NA
33 Fuel Factor Including GPIF									5.633	5.515	0.1181	2.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.633	5.515	0.118	2.1

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: December 2007										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>Fuel Costs &amp; Net Power Transactions</b>										
1	a	Fuel Cost of System Net Generation	\$ 382,332,313	\$ 434,886,417	\$ (52,554,104)	(12.1) %	5,643,771,725	\$ 5,561,433,266	\$ 82,338,459	1.5 %
	b	Incremental Hedging Costs	149,382	36,253	113,129	312.1 %	510,708	430,890	79,818	18.5 %
	c	Nuclear Fuel Disposal Costs	1,538,813	1,655,567	(116,754)	(7.1) %	20,334,045	20,693,119	(359,074)	(1.7) %
	d	Scherer Coal Cars Depreciation & Return	250,831	256,162	(5,331)	(2.1) %	3,170,320	3,195,317	(24,997)	(0.8) %
	e	Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
	f	DOE D&D Fund Payment	0	0	0	N/A	-	0	0	N/A
2	a	Fuel Cost of Power Sold (Per A6)	(4,134,264)	(22,015,976)	17,881,712	(81.2) %	(70,138,361)	(101,151,572)	31,013,211	(30.7) %
	b	Gains from Off-System Sales	(1,464,396)	(4,268,792)	2,804,396	(65.7) %	(18,545,406)	(22,234,697)	3,689,291	(16.6) %
3	a	Fuel Cost of Purchased Power (Per A7)	20,037,587	22,277,344	(2,239,757)	(10.1) %	290,900,210	278,123,166	12,777,044	4.6 %
	b	Energy Payments to Qualifying Facilities (Per A8)	16,982,852	18,815,000	(1,832,148)	(9.7) %	171,334,709	179,255,663	(7,920,954)	(4.4) %
	c	Okeelanta Settlement Amortization including interest	0	-	0	N/A	-	0	0	N/A
4	d	Energy Cost of Economy Purchases (Per A9)	7,395,718	8,877,386	(1,481,668)	(16.7) %	69,090,195	87,595,741	(18,505,546)	(21.1) %
5		Total Fuel Costs & Net Power Transactions	\$ 423,088,835	460,519,361	\$ (37,430,525)	(8.1) %	\$ 6,110,428,145	\$ 6,007,340,893	\$ 103,087,252	1.7 %
<b>Adjustments to Fuel Cost</b>										
6	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (4,494,009)	(4,834,992)	\$ 340,983	(7.1) %	\$ (64,826,873)	(63,213,745)	\$ (1,613,128)	2.6 %
	b	Reactive and Voltage Control Fuel Revenue	(216,453)	0	(216,453)	N/A	(1,442,387)	(474,031)	(968,356)	204.3 %
	c	Inventory Adjustments	(163,105)	0	(163,105)	N/A	(1,053,825)	341,368	(1,395,193)	(408.7) %
	d	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	364,724	185,081	179,643	97.1 %
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 418,215,267	\$ 455,684,369	\$ (37,469,100)	(8.2) %	\$ 6,043,469,784	\$ 5,944,179,567	\$ 99,290,217	1.7 %
<b>kWh Sales</b>										
1		Jurisdictional kWh Sales	8,118,657,626	8,680,135,000	(561,477,374)	(6.5) %	105,414,902,346	105,903,266,716	(488,364,370)	(0.5) %
2		Sale for Resale (excluding FKEC & CKW)	518,693	580,148	(61,455)	(10.6) %	528,230,625	507,028,224	21,202,401	4.2 %
3		Sub-Total Sales (excluding FKEC & CKW)	8,119,176,319	8,680,715,148	(561,538,829)	(6.5) %	105,943,132,971	106,410,294,940	(467,161,969)	(0.4) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	69,696,540	83,958,000	(14,261,460)	(17.0) %	997,936,713	905,326,000	92,610,713	10.2 %
5		Total Sales	8,188,872,859	8,764,673,148	(575,800,289)	(6.6) %	106,941,069,684	107,315,620,940	(374,551,256)	(0.3) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99361 %	99.99332 %	0.00029 %	0.0 %	N/A	N/A	N/A	N/A
<b>SEE FOOTNOTES ON PAGE 2</b>										

		CALCULATION OF TRUE-UP AND INTEREST PROVISION								
		Company: FIPrida Power & Light Company								
		Month: December 2007								
		CURRENT MONTH				YEAR TO DATE				
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	
C	<b>True-up Calculation</b>									
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 454,212,991	\$ 489,033,653	\$ (34,820,662)	(7.1) %	\$ 5,974,165,658	\$ 5,995,783,203	\$ (21,617,545)	(0.4) %	
	<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2	a Prior Period True-up (Collected)/Refunded This Period	(7,583,913)	(7,583,913)	0	0.0 %	(91,006,958)	(91,006,958)	0	0.0 %	
	b GPIF, Net of Revenue Taxes (b)	(705,999)	(705,999)	0	0.0 %	(8,471,994)	(8,471,994)	(0)	0.0 %	
	c Oil Backout Revenues, Net of revenue taxes	0	0	0	N/A	0	0	0	N/A	
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 445,923,079	\$ 480,743,741	\$ (34,820,662)	(7.2) %	\$ 5,874,686,706	\$ 5,896,304,252	\$ (21,617,546)	(0.4) %	
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 418,215,267	\$ 455,684,369	\$ (37,469,100)	(8.2) %	\$ 6,043,469,784	\$ 5,944,179,567	\$ 99,290,217	1.7 %	
	b Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A	
	d D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A	
	e Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	418,215,267	455,684,369	(37,469,102)	(8.2) %	6,043,469,784	5,944,179,567	99,290,217	1.7 %	
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99361 %	99.99332 %	0.00029 %	0.0 %	N/A	N/A	N/A	N/A	
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00054(c)) +(Lines C4b,c,d)	\$ 418,414,367	\$ 455,899,981	\$ (37,485,614)	(8.2) %	\$ 6,016,453,717	\$ 5,918,928,084	\$ 97,525,633	1.6 %	
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ 27,508,712	\$ 24,843,760	\$ 2,664,952	10.7 %	\$ (141,767,011)	\$ (22,623,829)	\$ (119,143,182)	526.6 %	
8	Interest Provision for the Month (Line D10)	(879,862)	(415,364)	(464,498)	111.8 %	(4,846,795)	(2,953,871)	(1,892,924)	64.1 %	
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(180,826,569)	(57,590,009)	(123,236,560)	N/A	(91,006,958)	(91,006,958)	0	0.0 %	
	a Deferred True-up Beginning of Period - Over/(Under) Recovery	(53,744,558)	(53,744,558)	0	0.0 %	(53,744,558)	(53,744,558)	0	0.0 %	
10	a Prior Period True-up Collected/(Refunded) This Period	7,583,913	7,583,913	(0)	0.0 %	91,006,958	91,006,958	0	0.0 %	
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (200,358,364)	\$ (79,322,258)	\$ (121,036,106)	152.6 %	\$ (200,358,364)	\$ (79,322,258)	\$ (121,036,106)	152.6 %	
D	<b>Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (234,571,127)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
2	Ending True-up Amount Before Int. (C7+C9+C9a+C10)	\$ (199,478,502)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Total of Beginning & Ending True-up Amount	\$ (434,049,629)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Average True-up Amount (50% of Line D3)	\$ (217,024,815)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
5	Interest Rate - First Day Reporting Business Month	4.75000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	Interest Rate - First Day Subsequent Business Month	4.98000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
7	Total (Line D5 + Line D6)	9.73000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
8	Average Interest Rate (50% of Line D7)	4.86500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
9	Monthly Average Interest Rate (Line D8 / 12)	0.40542 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
10	Interest Provision (Line D4 x Line D9)	\$ (879,862)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
NOTES	(a) Per filing made October 24, 2006.									
	(b) Generation Performance Incentive Factor is ((\$8,478,098) x 99.9280%) - See Order No. PSC-05-1252-FOF-EI.									

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	9,731,678	12,439,946	(2,708,268)	(21.8)	924,098,845	717,220,009	206,878,836	28.8
2	* LIGHT OIL	75,002	0	75,002	NA	5,521,641	1,887,752	3,633,889	NA
3	COAL	13,432,310	14,218,000	(785,690)	(5.5)	149,683,170	156,980,213	(7,297,043)	(4.6)
4	** GAS	352,168,107	400,651,471	(48,483,364)	(12.1)	4,473,222,671	4,595,482,134	(122,259,462)	(2.7)
5	NUCLEAR	6,925,216	7,577,000	(651,784)	(8.6)	91,245,401	89,863,159	1,382,241	1.5
6	<b>TOTAL (\$)</b>	<b>382,332,313</b>	<b>434,886,417</b>	<b>(52,554,104)</b>	<b>(12.1)</b>	<b>5,643,771,726</b>	<b>5,561,433,266</b>	<b>82,338,460</b>	<b>1.5</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	87,770	105,726	(17,956)	(17.0)	9,651,216	7,483,157	2,168,059	29.0
8	LIGHT OIL	446	0	446	NA	27,033	9,122	17,911	NA
9	COAL	589,614	655,691	(66,077)	(10.1)	6,855,626	7,149,756	(294,130)	(4.1)
10	GAS	4,594,019	5,309,979	(715,960)	(13.5)	59,300,494	61,095,973	(1,795,479)	(2.9)
11	NUCLEAR	1,648,185	1,777,885	(129,700)	(7.3)	21,899,288	22,187,420	(288,132)	(1.3)
12	<b>TOTAL (MWH)</b>	<b>6,920,034</b>	<b>7,849,281</b>	<b>(929,247)</b>	<b>(11.8)</b>	<b>97,733,657</b>	<b>97,925,428</b>	<b>(191,771)</b>	<b>(0.2)</b>
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	153,125	171,649	(18,524)	(10.8)	15,568,372	11,970,501	3,597,871	30.1
14	* LIGHT OIL (Bbl)	888	0	888	NA	69,611	23,285	46,325	NA
15	** COAL (TON)	70,796	75,264	(4,468)	(5.9)	803,110	833,201	(30,091)	(3.6)
16	*** GAS (MCF)	35,615,809	40,456,392	(4,840,583)	(12.0)	447,353,401	470,102,070	(22,748,669)	(4.8)
17	NUCLEAR (MMBTU)	17,903,580	19,891,630	(1,988,050)	(10.0)	240,216,287	244,797,746	(4,581,459)	(1.9)
18	<b>BTU BURNED (MMBTU)</b>	<b>981,751</b>	<b>1,098,553</b>	<b>(116,802)</b>	<b>(10.6)</b>	<b>99,303,877</b>	<b>76,227,847</b>	<b>23,076,030</b>	<b>30.3</b>
19	LIGHT OIL	4,556	0	4,556	NA	381,540	118,741	262,799	NA
20	COAL	6,268,507	6,538,172	(269,665)	(4.1)	70,529,786	72,694,239	(2,164,453)	(3.0)
21	GAS	36,508,503	40,456,392	(3,947,889)	(9.8)	461,001,723	477,718,678	(16,716,955)	(3.5)
22	NUCLEAR	17,903,580	19,891,630	(1,988,050)	(10.0)	240,216,287	244,797,746	(4,581,459)	(1.9)
23	<b>TOTAL (MMBTU)</b>	<b>61,666,897</b>	<b>67,984,747</b>	<b>(6,317,850)</b>	<b>(9.3)</b>	<b>871,433,213</b>	<b>871,557,251</b>	<b>(124,038)</b>	<b>(0.0)</b>
<b>GENERATION MIX (%MWH)</b>									
24	HEAVY OIL	1.27	1.35	(0.08)	(5.9)	9.88	7.64	2.23	29.2
25	LIGHT OIL	0.01	0.00	0.01	NA	0.03	0.01	0.02	NA
26	COAL	8.52	8.35	0.17	2.0	7.01	7.30	(0.29)	(4.0)
27	GAS	66.39	67.65	(1.26)	(1.9)	60.68	62.39	(1.71)	(2.7)
28	NUCLEAR	23.82	22.65	1.17	5.2	22.41	22.66	(0.25)	(1.1)
29	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
30	* HEAVY OIL (\$/Bbl)	63.5538	72.4732	(8.9193)	(12.3)	59.3574	59.9156	(0.5582)	(0.9)
31	* LIGHT OIL (\$/Bbl)	84.5066	0.0000	84.5066	NA	79.3215	81.0700	(1.7485)	NA
32	** COAL (\$/TON)	54.0330	56.4148	(2.3818)	(4.2)	52.4253	54.0755	(1.6502)	(3.1)
33	** GAS (\$/MCF)	9.8880	9.9033	(0.0153)	(0.2)	9.9993	9.7755	0.2238	2.3
34	NUCLEAR (\$/MMBTU)	0.3868	0.3809	0.0059	1.5	0.3798	0.3671	0.0128	3.5
35	<b>FUEL COST PER MMBTU (\$/MMBTU)</b>	<b>9.9126</b>	<b>11.3239</b>	<b>(1.4114)</b>	<b>(12.5)</b>	<b>9.3058</b>	<b>9.4089</b>	<b>(0.1031)</b>	<b>(1.1)</b>
36	* LIGHT OIL	16.4623	0.0000	16.4623	NA	14.4720	15.8981	(1.4261)	NA
37	COAL	2.1428	2.1746	(0.0318)	(1.5)	2.1223	2.1595	(0.0372)	(1.7)
38	** GAS	9.6462	9.9033	(0.2571)	(2.6)	9.7033	9.6196	0.0836	0.9
39	NUCLEAR	0.3868	0.3809	0.0059	1.5	0.3798	0.3671	0.0128	3.5
40	<b>TOTAL (\$/MMBTU)</b>	<b>6.2000</b>	<b>6.3968</b>	<b>(0.1969)</b>	<b>(3.1)</b>	<b>6.4764</b>	<b>6.3810</b>	<b>0.0954</b>	<b>1.5</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
41	HEAVY OIL	11,185	10,391	795	7.7	10,289	10,187	103	1.0
42	LIGHT OIL	10,218	0	10,218	NA	14,114	13,017	1,097	NA
43	COAL	10,632	9,971	660	6.6	10,288	10,167	120	1.2
44	GAS	7,947	7,619	328	4.3	7,774	7,819	(45)	(0.6)
45	NUCLEAR	10,863	11,188	(326)	(2.9)	10,969	11,033	(64)	(0.6)
46	<b>TOTAL (BTU/KWH)</b>	<b>8,911</b>	<b>8,661</b>	<b>250</b>	<b>2.9</b>	<b>8,916</b>	<b>8,900</b>	<b>16</b>	<b>0.2</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
47	* HEAVY OIL	11.0877	11.7662	(0.6785)	(5.8)	9.5749	9.5845	(0.0095)	(0.1)
48	* LIGHT OIL	16.8204	0.0000	16.8204	NA	20.4256	20.6945	(0.2689)	NA
49	COAL	2.2782	2.1684	0.1098	5.1	2.1834	2.1956	(0.0122)	(0.6)
50	** GAS	7.6658	7.5453	0.1205	1.6	7.5433	7.5217	0.0216	0.3
51	NUCLEAR	0.4202	0.4262	(0.0060)	(1.4)	0.4167	0.4050	0.0116	2.9
52	<b>TOTAL (¢/KWH)</b>	<b>5.5250</b>	<b>5.5405</b>	<b>(0.0155)</b>	<b>(0.3)</b>	<b>5.7746</b>	<b>5.6793</b>	<b>0.0954</b>	<b>1.7</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: DEC 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1 CAPE CANAVERAL	# 1	386	1	15.9	97.3	56.9	11,980	#6 OIL	1	BBLS	6.419	6	102	10.2214	102.21
2	# 1		40,645					GAS	474,114	MCF	1.027	486,915	4,627,706	11.3857	9.76
3	# 2	387	1	16.6	98.3	48.5	10,687	#6 OIL	1	BBLS	6.419	6	102	10.2214	102.21
4	# 2		46,079					GAS	479,521	MCF	1.027	492,468	4,681,876	10.1605	9.76
5 FT. MYERS	# 2	1423	269,902	27.0	46.4	57.5	9,248	GAS	2,447,165	MCF	1.020	2,496,108	23,974,905	8.8828	9.80
6	#3A	320	31,494	27.3	100.0	88.2	9,435	GAS	291,334	MCF	1.020	297,161	2,898,850	9.2045	9.95
7	#3A		0					#2 OIL	0	BBLS	5.679	0	0	0.0000	0.00
8	#3B	320	27,552	23.9	90.0	81.0	10,164	GAS	274,536	MCF	1.020	280,027	2,731,705	9.9147	9.95
9	#3B		0					#2 OIL	0	BBLS	5.679	0	0	0.0000	0.00
10 LAUDERDALE	# 4	432	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
11	# 4		220,287	72.3	95.9	72.3	8,500	GAS	1,823,256	MCF	1.027	1,872,484	17,891,360	8.1218	9.81
12	# 5	442	0					#2 OIL	0	BBLS	5.639	0	0	0.0000	0.00
13	# 5		230,757	74.0	100.0	74.0	8,417	GAS	1,891,221	MCF	1.027	1,942,284	18,572,270	8.0484	9.82
14 MANATEE	# 1	791	37,469	12.4	100.0	36.3	10,536	#6 OIL	59,099	BBLS	6.415	379,120	3,738,665	9.9780	63.26
15	# 1		33,095					GAS	358,247	MCF	1.017	364,337	3,431,939	10.3700	9.58
16	# 2	775	-309	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.415	0	0	0.0000	0.00
17	# 2		-309					GAS	0	MCF	1.017	0	0	0.0000	0.00
18	# 3	1087	0					#2 OIL	0	BBLS	0.001	0	0	0.0000	0.00
19	# 3		636,775	83.0	99.9	83.0	7,069	GAS	4,425,864	MCF	1.017	4,501,104	43,533,940	6.8366	9.84
20 MARTIN	# 1	803	18,273	12.4	67.4	33.2	9,875	#6 OIL	30,172	BBLS	6.443	194,398	1,909,664	10.4507	63.29
21	# 1		53,418					GAS	500,071	MCF	1.027	513,573	4,887,759	9.1500	9.77
22	# 2	780	-203	0.0	0.0	0.0	0	#6 OIL	0	BBLS	6.443	0	0	0.0000	0.00
23	# 2		-203					GAS	0	MCF	1.027	0	0	0.0000	0.00
24	# 3	450	250,492	81.5	94.0	81.5	7,184	GAS	1,752,257	MCF	1.027	1,799,568	17,367,554	6.9334	9.91
22	# 4		0				0	#2 OIL	0	BBLS	1.000	0	0	0.0000	0.00
25	# 4	450	229,622	74.7	88.0	74.7	7,456	GAS	1,667,032	MCF	1.027	1,712,042	16,513,725	7.1917	9.91
26	# 8		84					#2 OIL	99	BBLS	0.000	0	7,951	9.4653	80.31
27	# 8	1088	609,572	79.4	100.0	79.4	7,347	GAS	4,360,488	MCF	1.027	4,478,221	43,310,713	7.1051	9.93



Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: DEC 2007

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	204	196	6.6	100.0	54.7	13,796	#6 OIL	332	BBLS	6.382	2,119	20,837	10.6309	62.76
2		# 1		9,522					GAS	128,480	MCF	1.027	131,949	1,287,182	13.5180	10.02
3		# 2	205	2,053	4.3	82.7	53.3	17,329	#6 OIL	4,748	BBLS	6.382	30,302	297,988	14.5147	62.76
4		# 2		4,320					GAS	78,027	MCF	1.027	80,134	781,719	18.0953	10.02
5		# 3	348	11,790	22.4	96.7	53.2	11,758	#6 OIL	20,084	BBLS	6.382	128,176	1,260,485	10.6911	62.76
6		# 3		47,654					GAS	555,781	MCF	1.027	570,787	5,445,890	11.4280	9.80
7		# 4	378	10,306	14.7	77.8	49.3	13,139	#6 OIL	17,382	BBLS	6.382	110,932	1,090,906	10.5852	62.76
8		# 4		28,717					GAS	391,213	MCF	1.027	401,776	3,919,385	13.6483	10.02
9	RIVIERA	# 3	268	-335	0.0	0.3	2.8	0	#6 OIL	1	BBLS	6.454	6	67	0.0200	67.06
10		# 3		-335					GAS	25,203	MCF	1.027	25,883	252,493	75.3709	10.02
11		# 4	279	2,007	35.8	81.4	43.9	11,346	#6 OIL	3,303	BBLS	6.454	21,318	221,504	11.0366	67.06
12		# 4		69,979					GAS	774,527	MCF	1.027	795,439	7,637,404	10.9139	9.86
13	SANFORD	# 3	138	-218	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6.362	0	0	0.0000	0.00
14		# 3		-218					GAS	0	MCF	1.027	0	0	0.0000	0.00
15		# 4		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
16		# 4	944	522,911	78.9	98.0	78.9	7,477	GAS	3,806,972	MCF	1.027	3,909,760	37,765,291	7.2221	9.92
17		# 5	940	529,106	80.2	98.1	80.2	7,493	GAS	3,860,565	MCF	1.027	3,964,800	38,302,215	7.2390	9.92
			**	*	**		*									
18	TURKEY POINT	# 1	385	2,115	1.1	75.0	30.4	31,659	#6 OIL	7,409	BBLS	6.409	47,484	490,349	23.1844	66.18
19		# 1		987					GAS	49,389	MCF	1.027	50,722	494,801	50.1318	10.02
			**	*	**		*									
20		# 2	377	4,624	2.5	91.9	31.9	16,713	#6 OIL	10,592	BBLS	6.409	67,884	701,009	15.1602	66.18
21		# 2		1,902					GAS	40,101	MCF	1.027	41,184	401,756	21.1228	10.02
23		# 5	1080	0	82.4	99.5	82.4	7,204	#2 OIL	0	BBLS	5.774	0	0	0.0000	0.00
24		#5		627,503					GAS	4,401,426	MCF	1.027	4,520,265	43,973,636	7.0077	9.99
22	CUTLER	# 5	64	-77	0.0	100.0	0.0	0	GAS	0	MCF	1.027	0	0	0.0000	0.00
17		# 6		0					#6 OIL	0	BBLS	0.000	0	0	0.0000	0.00
23		# 6	109	-101	0.0	0.0	0.0	0	GAS	0	MCF	1.027	0	0	0.0000	0.00
24	FT MYERS	1-12	552	205	0.1	100.0	13.0	14,298	#2 OIL	505	BBLS	5.804	2,931	38,829	18.9407	76.89
25	LAUDERDALE	1-12	342	3					#2 OIL	10	BBLS	5.537	55	794	26.4565	79.37
26		1-12		338	0.1	97.0	93.3	12,226	GAS	4,006	MCF	1.027	4,114	40,133	11.8736	10.02
27		13-24	342	7					#2 OIL	20	BBLS	5.537	111	1,587	22.6770	79.37
28		13-24		15	0.0	94.9	6.0	15,500	GAS	224	MCF	1.027	230	2,244	14.9579	10.02
29	EVERGLADES	1-12	342	0					#2 OIL	7	BBLS	5.537	39	469	0.0000	67.02
								***								
30		1-12		3	0.0	84.3	2.7	545,000	GAS	1,554	MCF	1.027	1,596	15,569	518.9740	10.02

\*\*\* PE GT's were inadvertently allocated gas that should have been allocated to the steam units. This misallocation does not effect the total gas consumption or dollars reported.

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
**SYSTEM NET GENERATION AND FUEL COST**  
 ACTUAL FOR THE PERIOD/MONTH OF: DEC 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		57,717	34.0	99.6	65.5	10,908	GAS	613,014 MCF	1.027	629,565	6,019,278	10.4290	9.82
3 # 2	239	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		14,898	8.8	83.1	51.8	9,666	GAS	140,221 MCF	1.027	144,007	1,404,810	9.4295	10.02
5 ST JOHNS (1) # 1	(A) 125	(B) 79,659	85.8	90.1	95.4	(B) 9,676	PET COKE / COAL	33,900 TONS	22.736	770,750	1,831,719	2.2995	54.03
6 # 1							COAL ONLY	33,900 TONS	22.568	765,055	1,831,719		54.03
7 # 1		143					#2 OIL	239 BBLs	5.763	1,379	24,654	17.3008	103.02
8 # 2	(A) 120	(B) 84,284	94.7	99.9	94.7	(B) 9,658	PET COKE / COAL	36,896 TONS	22.062	814,008	1,993,623	2.3654	54.03
							COAL ONLY	36,896 TONS	22.568	832,678	1,993,623		54.03
9 # 2		5					#2 OIL	8 BBLs	5.763	47	848	17.3004	103.02
10 SCHERER (1) # 4	(A) 622	(B) 425,672	93.7	98.2	93.7	11,003	COAL	(C) (2) 4,683,749 MMBTU	---	4,683,749	9,606,968	2.2569	2.05
11 # 4		-1					#2 OIL	-1 BBLs	5.817	-6	-129	25.7140	128.57
12 TURKEY POINT # 3	693	521,998	104.6	100.0	104.6	10,814	NUCLEAR	5,644,693 MMBTU	---	5,644,693	2,626,013	0.5031	0.47
13 # 4	693	519,042	104.0	100.0	104.0	10,866	NUCLEAR	5,639,983 MMBTU	---	5,639,983	1,905,240	0.3671	0.34
14 ST LUCIE # 1	839	617,342	102.2	100.0	102.2	10,722	NUCLEAR	6,618,904 MMBTU	---	6,618,904	2,387,229	0.3867	0.36
	***	***	****	****	****	***		***					
15 # 2	693	-10,197	0.0	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	6,734	0.0660	0.00
16													
17													
18 SYSTEM TOTALS	21,494	6,920,036	----	----	----	8,911	----	154,010 BBLs	----	61,666,897	382,332,313	5.5250	----
19								35,615,809 MCF					
20 *** EXCLUDES PARTICIPANTS								4,683,749 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								70,796 TONS	COAL (C)				
22													
23								17,903,580 MMBTU	NUCLEAR				

(1) COAL DATA IS REPORTED ON A CALENDAR BASIS. OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	398	375,445	29.6	90.8	60.7	10,637	#6 OIL	587,408	BBLS	6.389	3,752,694	36,220,370	9.6473	61.66
2 # 1		548,248					GAS	5,880,408	MCF	1.033	6,072,913	58,145,098	10.6056	9.89
3 # 2	398	476,202	33.0	92.0	55.4	10,552	#6 OIL	748,199	BBLS	6.388	4,779,245	46,227,592	9.7076	61.79
4 # 2		638,114					GAS	6,756,268	MCF	1.033	6,978,576	67,336,959	10.5525	9.97
5 FT. MYERS # 2	1467	9,339,457	76.6	90.6	80.4	6,509	GAS	59,189,618	MCF	1.027	60,794,422	590,938,363	6.3273	9.98
6 #3A	163	160,256	11.6	91.6	84.4	11,042	GAS	1,724,656	MCF	1.026	1,769,590	17,067,586	10.6502	9.90
7 #3A		2,506					#2 OIL	4,605	BBLS	5.608	25,827	353,433	14.1035	76.75
8 #3B	163	154,792	11.2	93.7	83.4	50,368	GAS	7,581,402	MCF	1.028	7,796,558	77,162,869	49.8494	10.18
9 #3B		1,315					#2 OIL	2,389	BBLS	5.532	13,215	182,824	13.9030	76.53
10 LAUDERDALE # 4	438	224					#2 OIL	318	BBLS	5.538	1,761	21,902	9.7778	68.87
11 # 4		2,102,788	56.8	72.0	76.6	8,232	GAS	16,754,538	MCF	1.033	17,311,206	167,858,882	7.9827	10.02
12 # 5	442	0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
13 # 5		2,795,172	73.6	93.1	77.6	8,138	GAS	21,997,605	MCF	1.034	22,747,678	221,679,440	7.9308	10.08
14 MANATEE # 1	802	1,229,077	26.1	89.0	46.7	9,891	#6 OIL	1,900,296	BBLS	6.397	12,156,379	109,777,529	8.9317	57.77
15 # 1		577,438					GAS	5,913,352	MCF	1.017	6,014,331	57,586,079	9.9727	9.74
16 # 2	802	1,046,471	23.0	92.0	44.9	10,190	#6 OIL	1,670,804	BBLS	6.382	10,663,398	94,963,854	9.0747	56.84
17 # 2		491,424					GAS	5,215,644	MCF	1.018	5,312,061	51,138,676	10.4062	9.80
18 #3		0					#2 OIL	0	BBLS	0.000	0	0	0.0000	0.00
18 #3		7,094,228	76.0	90.6	78.9	7,134	GAS	49,749,809	MCF	1.017	50,612,920	492,396,117	6.9408	9.90
19 MARTIN # 1	813	944,387	28.4	87.6	46.9	10,548	#6 OIL	1,508,051	BBLS	6.409	9,664,764	88,163,066	9.3355	58.46
20 # 1		1,051,050					GAS	11,007,386	MCF	1.034	11,382,573	109,295,663	10.3987	9.93
21 # 2	795	1,047,024	29.1	77.9	50.1	10,605	#6 OIL	1,691,204	BBLS	6.393	10,811,695	96,955,146	9.2601	57.33
22 # 2		940,789					GAS	9,912,123	MCF	1.036	10,268,764	99,400,950	10.5657	10.03
23 # 3		0					#2 OIL	0	BBLS		0	0	0.0000	0.00
24 # 3	465	3,066,007	82.2	94.7	84.5	7,324	GAS	21,714,442	MCF	1.034	22,455,168	218,871,582	7.1387	10.08
25 # 4		0					#2 OIL	0	BBLS		0	0	0.0000	0.00
26 # 4	466	3,028,448	81.4	92.8	84.4	7,376	GAS	21,598,418	MCF	1.034	22,336,718	217,478,081	7.1812	10.07
27 #8		85					#2 OIL	6,779	BBLS	3.373	22,864	544,433	638.26	80.31
28 #8	1104	6,758,998	72.4	89.6	76.0	7,112	GAS	46,474,313	MCF	1.034	48,066,826	468,446,771	6.9307	10.08

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES # 1	212	247,275	16.1	96.1	55.1	12,289	#6 OIL	458,488	BBLS	6.395	2,932,136	27,570,385	11.1497	60.13
2 # 1		41,128					GAS	592,006	MCF	1.034	611,951	5,881,410	14.3003	9.93
3 # 2	212	198,523	12.6	77.8	55.6	12,521	#6 OIL	372,261	BBLS	6.395	2,380,576	22,352,298	11.2593	60.04
4 # 2		27,104					GAS	430,255	MCF	1.033	444,499	4,344,057	16.0274	10.10
5 # 3	392	623,245	32.6	76.2	62.6	10,537	#6 OIL	977,074	BBLS	6.402	6,255,347	58,368,046	9.3652	59.74
6 # 3		423,111					GAS	4,611,953	MCF	1.034	4,769,701	45,484,242	10.7500	9.86
7 # 4	380	853,592	38.4	90.2	64.3	10,606	#6 OIL	1,352,400	BBLS	6.392	8,644,112	80,633,308	9.4464	59.62
8 # 4		374,853					GAS	4,238,498	MCF	1.034	4,384,261	42,159,300	11.2469	9.95
9 RIVIERA # 3	283	536,576	29.8	79.5	57.4	10,774	#6 OIL	884,101	BBLS	6.403	5,660,513	54,821,612	10.2169	62.01
10 # 3		164,436					GAS	1,826,877	MCF	1.036	1,892,371	18,099,205	11.0068	9.91
11 # 4	286	568,679	46.2	94.2	56.4	10,562	#6 OIL	907,713	BBLS	6.399	5,808,576	56,725,463	9.9750	62.49
12 # 4		556,747					GAS	5,877,489	MCF	1.034	6,077,981	58,420,087	10.4931	9.94
13 SANFORD # 3	140	46,926	4.4	98.0	40.5	14,244	#6 OIL	93,659	BBLS	6.370	596,609	4,345,976	9.2613	46.40
14 # 3		5,641					GAS	147,205	MCF	1.034	152,165	1,450,759	25.7181	9.86
15 # 4		0					#2 OIL	0	BBLS		0	0	0.0000	0.00
16 # 4	986	5,899,143	73.2	90.1	77.7	7,326	GAS	41,912,729	MCF	1.033	43,275,000	420,334,130	7.1253	10.03
17 # 5	927	5,932,673	74.2	92.3	76.6	7,317	GAS	42,036,971	MCF	1.033	43,406,845	421,382,783	7.1027	10.02
10 # 5							#6 OIL		BBLS				0.0000	0.00
18 TURKEY POINT # 1	394	768,700	26.5	86.8	46.7	10,964	#6 OIL	1,274,779	BBLS	6.408	8,169,143	76,849,185	9.9973	60.28
19 # 1		124,744					GAS	1,572,401	MCF	1.035	1,626,821	15,893,859	12.7412	10.11
20 # 2	398	689,086	25.4	74.2	54.3	10,394	#6 OIL	1,097,210	BBLS	6.406	7,028,642	66,169,964	9.6026	60.31
21 # 2		133,274					GAS	1,467,847	MCF	1.035	1,519,349	14,687,336	11.0204	10.01
15 # 5		9	63.26	97.67	77.2	7,071	#2 OIL	45,375	BBLS	0.084	3,818	4,013,560	45608.6391	88.45
22 #5		5,792,395					GAS	39,584,242	MCF	1.035	40,953,053	394,862,100	6.8169	9.98
22 CUTLER # 5	70	14,388	2.6	85.0	64.8	17,088	GAS	237,984	MCF	1.033	245,864	2,336,795	16.2413	9.82
23 # 6	142	92,871	9.7	79.6	48.5	13,665	GAS	1,226,106	MCF	1.035	1,269,038	12,127,797	13.0588	9.89
24 FT MYERS 1-12	627	11,018	0.2	99.2	25.5	14,388	#2 OIL	27,314	BBLS	5.804	158,529	2,092,825	18.9946	76.62
25 LAUDERDALE 1-12	383	1,664					#2 OIL	5,053	BBLS	5.537	27,979	401,054	24.1018	79.37
26 1-12		22,125	0.8	97.3	30.9	17,781	GAS	381,957	MCF	1.034	395,022	3,805,731	17.2010	9.96
27 13-24	383	2,963					#2 OIL	8,909	BBLS	5.537	49,329	707,103	23.8644	79.37
28 13-24		37,280	1.3	97.0	52.3	17,544	GAS	634,517	MCF	1.035	656,680	6,351,271	17.0367	10.01
29 EVERGLADES 1-12	383	630					#2 OIL	1,926	BBLS	5.646	10,875	146,063	23.1847	75.84
30 1-12		3,875	0.2	87.2	25.5	20,419	GAS	78,508	MCF	1.033	81,114	767,652	19.8104	9.78

\* INCLUDES CRANKING DIESELS

\*\* EXCLUDES CRANKING DIESELS

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2007

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	85					#2 OIL	170 BBLs	5.812	988	8,941	10.5182	52.59
2 # 1		502,507	24.4	97.0	74.6	10,260	GAS	4,992,811 MCF	1.033	5,155,600	49,953,453	9.9408	10.01
3 # 2	250	58					#2 OIL	145 BBLs	5.807	842	7,624	13.1449	52.58
4 # 2		404,990	19.5	89.1	73.2	10,283	GAS	4,033,062 MCF	1.032	4,164,104	40,077,585	9.8959	9.94
5 ST JOHNS (1) # 1	(A) 130	(B) 954,922	88.1	93.1	93.9	(B) 9,840	PET COKE / COAL	401,856 TONS	23.381	9,395,973	21,071,780	2.2067	52.44
6 # 1							COAL ONLY	402,941 TONS	23.217	9,355,009	21,114,471		52.40
7 # 1		2,496					#2 OIL	4,272 BBLs	5.763	24,618	381,941	15.2991	89.41
8 # 2	(A) 130	(B) 962,862	91.6	93.8	95.3	(B) 9,670	PET COKE / COAL	401,254 TONS	23.205	9,311,050	21,031,492	2.1843	52.41
9 # 2							COAL ONLY	347,040 TONS	23.176	8,043,129	18,209,042		52.47
10 SCHERER # 4	(A) 648	(B) 4,938,076	90.3	95.7	93.7	(C) 10,495	COAL	51,822,763 MMBTU	—	51,822,763	107,579,898	2.1786	2.08
11 # 4		1,309					#2 OIL	2,938 BBLs	5.817	17,090	252,726	19.3127	86.02
12 TURKEY POINT # 3	717	5,149,108	84.8	82.5	101.8	11,011	NUCLEAR	56,694,417 MMBTU	—	56,694,417	22,927,563	0.4453	0.40
13 # 4	717	6,077,937	100.1	97.3	102.6	10,984	NUCLEAR	66,761,812 MMBTU	—	66,761,812	23,079,699	0.3797	0.35
14 ST LUCIE # 1	853	6,236,043	84.8	83.7	100.3	10,824	NUCLEAR	67,498,001 MMBTU	—	67,498,001	25,181,474	0.4038	0.37
15 # 2	726	4,436,200	70.1	71.0	99.0	11,105	NUCLEAR	49,262,057 MMBTU	—	49,262,057	20,056,664	0.4521	0.41
16													
17													
18 SYSTEM TOTALS	18,957	97,733,652	—	—	—	8,916	—	15,637,977 BBLs	—	871,433,215	5,643,771,726	5.7746	—
19								447,353,386 MCF					
20 *** EXCLUDES PARTICIPANTS								51,822,763 MMBTU	COAL (C)				
21 **** INCLUDES PARTICIPANTS								803,110 TONS	COAL (C)				
22													
23								240,216,287 MMBTU	NUCLEAR				

(1) CALCULATED ON CALENDAR MONTH/PERIOD.  
 GAS DATA (EXCEPT NET GENERATION) IS REPORTED ON CALENDAR MONTH/PERIOD. OTHER DATA IS FISCAL.  
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

**SCHEDULE A - NOTES**

Dec-07

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
21	\$1,061.27	RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(1,047)	(\$70,093.70)	RIVIERA - TEMP/CAL ADJUSTMENT
34	\$1,718.25	SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
344	\$20,760.03	CANAVERAL - TEMP/CAL ADJUSTMENT
193	\$12,771.52	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
(1,228)	(\$80,221.72)	MANATEE - NON-REC INVENTORY ADJ
124	\$7,848.06	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
<b>(1,559)</b>	<b>(106,156.29)</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ 198,621.01	SCHERER COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)  NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	325,948.40	-	-	-
Tons per books	-	-	315,149.65	-	-	-
Tons Difference	-	-	10,798.75	-	-	-
Adjustment tons exceeding 3% of survey	-	-	0.3130%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (10,639.48)	-	-	-

**NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.**

**SJRPP - COAL**

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-	8/30/2007	-	-	-
Tons per survey	-	-	619,899.90	-	-	-
Tons per books	-	-	638,190.59	-	-	-
Tons Difference	-	-	(18,290.69)	-	-	-
Adjustment tons exceeding 3% of survey	-	-	0.0000%	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-07	(137,828)	(292,976.74)
Feb-07	-	-
Mar-07	-	-
Apr-07	247,723	506,313.71
May-07	-	-
Jun-07	-	-
Jul-07	(98,076)	(\$198,019.94)
Aug-07	-	-
Sep-07	-	-
Oct-07	(237,503)	(481,234.98)
Nov-07	-	-
Dec-07	-	-

**SCHEDULE A - NOTES**

**SJRPP - PET COKE**

Adjusted Month	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07
Date of Survey	-	-	2/28/2007	-	-	-
Tons per survey	-	-	112,141.40	-	-	-
Tons per books	-	-	95,717.26	-	-	-
Tons Difference	-	-	16,424.14	-	-	-
Adjustment tons exceeding 3% of survey	-	-	11.6459%	-	-	-
Adjustment \$ (20% ownership)	-	-	\$ (107,744.18)	-	-	-

**NOTE: MAR-07 Adjustment revised to reflect impact on fuel burned.**

**SJRPP - PET COKE**

Adjusted Month	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07
Date of Survey	-	-	8/30/2007	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**Petcoke is no longer being burned at the plant.**



POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF DECEMBER 2007

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	328,190 37,229	0 0	328,190 37,229	6.695 0.114	8.198 0.000	21,973,476 42,500	26,904,418 42,500	4,268,792 0	
<b>TOTAL</b>		<b>365,419</b>	<b>0</b>	<b>365,419</b>	<b>6.025</b>	<b>7.374</b>	<b>22,015,976</b>	<b>26,946,918 *</b>	<b>4,268,792</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,279	0	27,279	0.461	0.461	125,643	125,643	0	
OUC (SL 1)		18,863	0	18,863	0.482	0.482	90,955	90,955	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		(285)	0	(285)	3.931	3.931	(11,203)	(11,203)	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	1,425	0	1,425	4.289	5.784	61,114	82,425	19,170	
BEAR ENERGY, LP	OS	9,457	0	9,457	3.567	5.300	337,294	501,232	163,938	
CARGILL POWER MARKETS, LLC	OS	5,564	0	5,564	3.851	5.192	214,261	288,891	66,883	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	7,065	0	7,065	3.083	4.480	217,786	316,520	89,781	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	(1,048)	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	8,373	0	8,373	3.507	5.216	293,611	436,712	134,513	
ENERGY AUTHORITY, THE	OS	11,610	0	11,610	4.741	6.754	550,457	784,111	191,906	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	600	0	600	5.645	8.000	33,870	48,000	14,130	
FLORIDA POWER CORPORATION	OS	250	0	250	4.343	5.980	10,857	14,950	3,361	
FORTIS ENERGY MARKETING & TRADING, GP	OS	1,365	0	1,365	3.638	5.467	49,656	74,618	22,860	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	300	0	300	4.330	5.723	12,989	17,169	3,482	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	37	0	37	4.610	6.519	1,706	2,412	208	
OGLETHORPE POWER CORPORATION	OS	2,679	0	2,679	3.659	5.034	98,023	134,881	27,626	
ORLANDO UTILITIES COMMISSION	OS	1,850	0	1,850	6.955	8.027	128,662	148,500	12,219	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	12,850	0	12,850	4.130	5.685	530,719	730,575	199,856	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	23,028	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(41,192)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	15,725	0	15,725	3.368	4.798	529,543	754,500	188,511	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	20,310	0	20,310	4.237	6.167	860,518	1,252,567	368,970	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	(778)	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,142	0	46,142	0.000	0.000	216,598	216,598	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		99,175	0	99,175	3.952	5.646	3,919,864	5,599,868	1,464,396	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0			
<b>SUBTOTAL</b>		<b>145,317</b>	<b>0</b>	<b>145,317</b>	<b>2.847</b>	<b>4.003</b>	<b>4,136,462</b>	<b>5,816,466 *</b>	<b>1,464,396</b>	
<b>Gas Turbine Maintenance Revenue Reclassed to Base Revenue</b>							<b>(2,198)</b>			
<b>PP ADJ-Gas Turbine Rev Reclassed to Base Revenue</b>							<b>0</b>			
<b>TOTAL</b>		<b>145,317</b>	<b>0</b>	<b>145,317</b>	<b>2.847</b>	<b>4.003</b>	<b>4,134,264</b>	<b>5,816,466</b>	<b>1,464,396</b>	
2007 3-Yr Average Threshold									19,672,897	
YTD Difference of Threshold vs Actual									(1,127,491)	
YTD 20% FPL Share									0	
<b>CURRENT MONTH:</b>										
DIFFERENCE		(220,102)	0	(220,102)	(3.178)	(3.372)	(17,879,514)	(21,130,453)	(2,804,396)	
DIFFERENCE (%)		(60.2)	0.0	(60.2)	(52.8)	(45.7)	(81.2)	(78.4)	(65.7)	
<b>PERIOD TO DATE:</b>										
ACTUAL		1,906,929	0	1,906,929	3.681	4.839	70,185,976	92,278,281	18,545,406	
ESTIMATED		2,066,700	0	2,066,700	4.940	6.205	102,097,693	128,240,448	22,054,662	
DIFFERENCE		(159,771)	0	(159,771)	(1.260)	(1.366)	(31,911,718)	(35,962,167)	(3,509,256)	
DIFFERENCE (%)		(7.7)	0.0	(7.7)	(25.5)	(22.0)	(31.3)	(28.0)	(15.9)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST \$ -

POWER SOLD  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR YTD 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS	1,982,966 83,734	0	1,982,966 83,734	6.818 1.684	0.000 0.000	100,887,893 1,409,800	126,830,648 1,409,800	22,054,662 0	
<b>TOTAL</b>		<b>2,066,700</b>	<b>0</b>	<b>2,066,700</b>	<b>4.940</b>	<b>6.205</b>	<b>102,097,693</b>	<b>128,240,448</b>	<b>22,054,662</b>	
<b>ACTUAL:</b>										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		275,786	0	275,786	0.514	0.514	1,416,669	1,416,669	0	
OUC (SL 1)		190,712	0	190,712	0.462	0.462	881,620	881,620	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		18,916	0	18,916	9.309	9.309	1,760,901	1,760,901	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	28,595	0	28,595	43.962	59.040	1,163,685	1,657,320	376,657	
BEAR ENERGY, LP	OS	9,457	0	9,457	3.567	5.300	337,294	501,232	161,342	
CARGILL POWER MARKETS, LLC	OS	114,525	0	114,525	31.775	42.231	3,852,918	5,782,692	1,681,778	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	104,080	0	104,080	51.500	66.722	3,847,451	5,395,591	1,335,440	
CONOCO PHILLIPS, INC.	OS	1,231	0	1,231	12.402	17.701	51,941	77,487	24,498	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	14,042	0	14,042	14.770	20.201	475,222	693,433	205,232	
ENERGY AUTHORITY, THE	OS	120,774	0	120,774	58.742	76.596	5,656,755	7,588,212	1,626,063	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	21,482	0	21,482	62.633	75.844	1,386,885	1,649,850	262,563	
FLORIDA POWER CORPORATION	OS	24,528	0	24,528	57.889	72.912	1,514,389	1,971,422	361,427	
FORTIS ENERGY MARKETING & TRADING, GP	OS	2,344	0	2,344	7.454	10.586	87,019	124,736	33,019	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	3,657	0	3,657	52.834	71.001	165,317	217,752	45,106	
MERRILL LYNCH COMMODITIES, INC.	OS	2,750	0	2,750	10.874	16.076	87,125	147,265	54,761	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	7,644	0	7,644	72.199	90.387	445,874	574,445	107,643	
OGLETHORPE POWER CORPORATION	OS	47,966	0	47,966	56.325	73.840	2,054,523	2,703,473	560,878	
ORLANDO UTILITIES COMMISSION	OS	79,515	0	79,515	63.098	79.423	5,089,882	6,229,815	918,315	
PROGRESS VENTURES, INC.	OS	97,079	0	97,079	16.484	23.997	3,232,517	4,927,434	1,478,104	
REEDY CREEK IMPROVEMENT DISTRICT	OS	600	0	600	10.480	12.648	22,607	26,825	4,219	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	249,756	0	249,756	61.970	80.013	13,138,649	16,820,970	3,273,231	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	186	0	186	22.790	91.976	42,389	556,298	(2,632)	
SEMPRA ENERGY TRADING CORP.	OS	19,961	0	19,961	32.278	38.302	1,205,449	1,463,498	258,049	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	13,890	0	13,890	23.476	29.758	848,142	1,181,220	256,727	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	1,384	0	1,384	10.092	12.859	58,932	82,227	23,295	
TALLAHASSEE, CITY OF	AF	472	0	472	48.981	77.125	140,187	184,867	(2,597)	
TAMPA ELECTRIC COMPANY	OS	294,159	0	294,159	57.184	73.193	14,528,879	18,579,539	3,346,024	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	144,604	0	144,604	43.534	57.207	5,882,058	8,150,237	1,955,062	
WILLIAMS ENERGY MARKETING & TRADING	OS	16,834	0	16,834	34.358	44.376	710,720	941,122	192,221	
ECONOMY SUB-TOTAL		0	0	0	0	0	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		466,498	0	466,498	0.000	0	2,298,289	2,298,289	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		1,440,431	0	1,440,431	3.664	77	67,887,687	89,979,992	18,545,406	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A8a)										
SUBTOTAL		1,906,929	0	1,906,929	3.664	57	70,185,976	92,278,281	18,545,406	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(47,618)			
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0			
<b>TOTAL</b>		<b>1,906,929</b>	<b>0</b>	<b>1,906,929</b>	<b>3.664</b>	<b>57</b>	<b>70,138,360</b>	<b>92,278,281</b>	<b>18,545,406</b>	
2007 3-Yr Average Threshold									19,672,897	
YTD Difference of Threshold vs Actual									(1,127,491)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(72,769)	0	(72,769)	3.664	(42)	(66,428,683)	(67,630,578)	(508,385)	
DIFFERENCE (%)		157	0	157	3.664	(505)	(509)	(435)	69	
PERIOD TO DATE:										
ACTUAL		1,906,929	0	1,906,929	3.681	4.639	70,185,976	92,278,281	18,545,406	
ESTIMATED		2,066,700	0	2,066,700	4.940	6.205	102,097,693	128,240,448	22,054,662	
DIFFERENCE		(159,771)	0	(159,771)	(1.259)	(1.566)	(31,911,718)	(35,962,167)	(3,509,256)	
DIFFERENCE (%)		(7.73)	0	(8)	(25.496)	(22.0)	(31.3)	(28.0)	(15.8)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.  
\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST \*

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF **DECEMBER 2007**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE	TOTAL	KWH	KWH	KWH	cents/KWH	TOTAL \$ FOR
	& SCHEDULE	KWH PURCHASED	FOR OTHER UTILITIES	FOR INTERRUP- IBLE	FOR FIRM	(a) FUEL COST	(b) TOTAL FUEL ADJ. (6) x (7)(a) \$
		(000)	(000)	(000)	(000)		
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		691,865	0	0	691,865	2.182	15,096,000
ST. LUCIE RELIABILITY		8,856	0	0	8,856	0.480	42,500
SJRPP		284,324	0	0	284,324	2.243	6,378,000
PPAs		6,833	0	0	6,833	11.135	760,844
<b>TOTAL</b>		<b>991,878</b>	<b>0</b>	<b>0</b>	<b>991,878</b>	<b>2.246</b>	<b>22,277,344</b>
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	637,973	0	0	637,973	2.235	14,257,421
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(121,451)
		637,973	0	0	637,973	2.216	14,135,970
FMPA (SL2)		0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
		0	0	0	0	0.000	0
OUC (SL2)		0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		0
		0	0	0	0	0.000	0
JACKSONVILLE ELECTRIC AUTHORITY	UPS	265,726	0	0	265,726	2.334	6,202,123
PRIOR MONTH ADJUSTMENT		222,710	0	0	222,710		(636,046)
		488,436	0	0	488,436	1.140	5,566,077
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		0	0	0	0	0.000	33,078
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		1,986	0	0	1,986	9.496	188,593
WILLIAMS POWER		1,696	0	0	1,696	6.714	113,869
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0	0.000	0
<b>TOTAL</b>		<b>1,130,091</b>	<b>0</b>	<b>0</b>	<b>1,130,091</b>	<b>1.773</b>	<b>20,037,587</b>
<u>CURRENT MONTH</u>							
DIFFERENCE		138,213	0	0	138,213	(0.473)	(2,239,757)
DIFFERENCE%		13.9	0.0	0.0	13.9	(21.1)	(10.1)
<u>PERIOD TO DATE:</u>							
ACTUAL		11,754,709	0	0	11,754,709	2.475	290,900,211
ESTIMATED		11,860,719	0	0	11,860,719	2.345	278,123,167
DIFFERENCE		(106,010)	0	0	(106,010)	0.130	12,777,044
DIFFERENCE%		(0.9)	0.0	0.0	(0.9)	5.5	4.6

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Purchased Power  
(Exclusive of Economy Energy Purchase)  
For The Months Of January 2007 Through December 2007

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST		TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS & R	7,683,710	0	0	7,683,710	2.012		154,593,003
FLORIDA MUNICIPAL POWER AGENCY		228,276	0	0	228,276	0.534		1,218,304
ORLANDO UTILITIES COMMISSION		157,857	0	0	157,857	0.486		767,273
JACKSONVILLE ELECTRIC AUTHORITY	UPS	3,004,617	0	0	3,004,617	2.305		69,266,597
CONSTELLATION ENERGY		18,000	0	0	18,000	7.382		1,328,794
RELIANT - INDIAN RIVER		266,501	0	0	266,501	12.502		33,318,471
RELIANT - SHADY HILLS		31,358	0	0	31,358	16.187		5,075,868
SOUTHERN COMPANY - DESOTO		19,761	0	0	19,761	8.098		1,600,295
SOUTHERN COMPANY - OLEANDER		95,391	0	0	95,391	8.749		8,345,974
WILLIAMS POWER		249,238	0	0	249,238	6.173		15,385,632
ST. LUCIE PARTICIPATION SUB-TOTAL		386,133	0	0	386,133	0.514		1,985,577
TOTAL		11,754,709	0	0	11,754,709	2.475		290,900,211

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF DECEMBER 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		544,949	0	0	544,949	3.453	3.453	18,815,000
TOTAL		544,949	0	0	544,949	3.453	3.453	18,815,000
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		41,578	0	0	41,578	2.466	2.466	1,025,350
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		42,100	0	0	42,100	2.516	2.516	1,059,232
CEDAR BAY GENERATING COMPANY		164,343	0	0	164,343	2.203	2.203	3,619,964
ELLIOTT ENERGY SYSTEMS, INC.		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		298	0	0	298	4.692	4.692	13,981
INDIANTOWN COGENERATION LP.		220,959	0	0	220,959	4.004	4.004	8,847,771
MM TOMOKA FARMS		1,506	0	0	1,506	4.754	4.754	71,595
MMA BEE RIDGE		43	0	0	43	5.919	5.919	2,545
OKEELANTA POWER LIMITED PARTNERSHIP		32,472	0	0	32,472	4.860	4.860	1,578,204
SOLID WASTE AUTHORITY OF PALM BEACH		27,686	0	0	27,686	2.191	2.191	606,660
TROPICANA PRODUCTS		2,802	0	0	2,802	5.623	5.623	157,550
U.S. SUGAR CORPORATION - BRYANT		0	0	0	0	0.000	0.000	0
TOTAL		533,787	0	0	533,787	3.182	3.182	16,982,852
<u>CURRENT MONTH</u>								
DIFFERENCE		(11,162)	0	0	(11,162)	(0.271)	(0.271)	(1,832,148)
DIFFERENCE%		(2.0)	0.0	0.0	(2.0)	(7.8)	-7.8	(9.7)
<u>PERIOD TO DATE:</u>								
ACTUAL		5,527,449	0	0	5,527,449	3.100	3.100	171,334,709
ESTIMATED		5,668,028	0	0	5,668,028	3.163	3.163	179,255,664
DIFFERENCE		(140,579)	0	0	(140,579)	(0.063)	(0.063)	(7,920,955)
DIFFERENCE%		(2.5)	0.0	0.0	(2.5)	(2.0)	(2.0)	(4.4)

Energy Payment To Qualifying Facilities  
 Company: Florida Power & Light Company  
 For The Months Of January 2007 Through December 2007

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH	TOTAL FUEL COST (b)	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
						(a)		
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		406,185	0	0	406,185	2.500	2.500	10,153,445
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		447,272	0	0	447,272	2.552	2.552	11,415,595
CEDAR BAY GENERATING COMPANY		1,694,810	0	0	1,694,810	2.172	2.172	36,802,934
ELLIOTT ENERGY SYSTEMS, INC.		292	0	0	292	5.517	5.517	16,110
FLORIDA CRUSHED STONE		0	0	0	0	0.000	0.000	0
GEORGIA PACIFIC CORPORATION		3,415	0	0	3,415	4.888	4.888	166,914
INDIANTOWN COGENERATION LP.		2,320,991	0	0	2,320,991	3.829	3.829	88,878,131
MM TOMOKA FARMS		20,560	0	0	20,560	5.357	5.357	1,101,466
MMA BEE RIDGE		48	0	0	48	6.419	6.419	3,081
OKEELANTA POWER LIMITED PARTNERSHIP		265,475	0	0	265,475	5.330	5.330	14,150,559
SOLID WASTE AUTHORITY OF PALM BEACH		347,902	0	0	347,902	2.089	2.089	7,267,897
TROPICANA PRODUCTS		19,067	0	0	19,067	6.873	6.873	1,310,437
U.S. SUGAR CORPORATION - BRYANT		1,432	0	0	1,432	4.758	4.758	68,140
TOTAL		5,527,449	0	0	5,527,449	3.100	3.100	171,334,709

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF DECEMBER 2007

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	58,494	6.659	3,895,252	7.818	4,572,952	677,700
NON-FLORIDA	OS	77,196	6.454	4,982,134	7.808	6,027,730	1,045,597
<b>TOTAL</b>		<b>135,690</b>	<b>6.542</b>	<b>8,877,386</b>	<b>7.812</b>	<b>10,600,682</b>	<b>1,723,297</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	41,720	5.405	2,254,982	7.703	3,213,515	958,533
FLORIDA POWER CORPORATION	OS	175	5.400	9,450	7.693	13,463	4,013
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	2,010	5.465	109,850	6.844	137,572	27,722
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	1,115	3.553	39,620	4.875	54,352	14,732
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	515	6.378	32,845	8.301	42,750	9,905
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	10,474	5.934	621,497	7.939	831,573	210,076
CARGILL POWER MARKETS, LLC	OS	17,721	5.576	988,104	8.491	1,504,629	516,526
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	43,995	5.831	2,565,170	7.811	3,436,625	871,455
CONOCO PHILLIPS CO.	OS	621	5.322	33,052	6.485	40,271	7,219
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	11,293	4.731	534,251	6.964	786,421	252,170
FORTIS ENERGY MARKETING & TRADING, GP	OS	508	6.297	31,990	11.086	56,315	24,326
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	3,024	5.800	175,392	8.648	261,516	86,124
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	(484)	0.000	0	484
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		45,535	5.373	2,446,747	7.602	3,461,652	1,014,906
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		87,636	5.647	4,948,971	7.893	6,917,350	1,968,379
<b>TOTAL</b>		<b>133,171</b>	<b>5.554</b>	<b>7,395,718</b>	<b>7.794</b>	<b>10,379,003</b>	<b>2,983,285</b>
<u>CURRENT MONTH:</u>							
DIFFERENCE		(2,519)	(0.989)	(1,481,668)	(0.019)	(221,679)	1,259,988
DIFFERENCE (%)		(1.9)	(15.1)	(16.7)	(0.2)	(2.1)	73.1
<u>PERIOD TO DATE:</u>							
ACTUAL		1,122,569	6.155	69,090,195	7.604	85,365,080	16,274,882
ESTIMATED		1,349,305	6.528	88,080,312	7.825	105,588,756	17,508,446
DIFFERENCE		(226,736)	(0.373)	(18,990,117)	(0.221)	(20,223,676)	(1,233,564)
DIFFERENCE (%)		(16.8)	(5.7)	(21.6)	(2.8)	(19.2)	(7.0)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
2007 YTD

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	417,802	7.339	30,664,256	8.524	35,614,118	4,949,863
NON-FLORIDA	OS	931,503	6.164	57,416,056	7.512	69,974,638	12,558,583
<b>TOTAL</b>		<b>1,349,305</b>	<b>6.528</b>	<b>88,080,312</b>	<b>7.825</b>	<b>105,588,756</b>	<b>17,508,446</b>
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	358,936	6.202	22,262,091	7.693	27,614,066	5,351,975
FLORIDA POWER CORPORATION	OS	2,830	4.404	124,642	5.961	168,701	44,059
HOMESTEAD, CITY OF	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	110	6.859	7,545	7.685	8,453	908
ORLANDO UTILITIES COMMISSION	OS	16,731	6.673	1,116,486	8.902	1,489,397	372,911
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	16,271	5.721	930,929	7.100	1,155,194	224,265
TALLAHASSEE, CITY OF	OS	0	0.000	3,967	0.000	0	(3,967)
TAMPA ELECTRIC COMPANY	OS	11,010	5.900	649,629	7.415	816,352	166,724
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	10,474	5.934	621,497	7.939	831,573	210,076
CARGILL POWER MARKETS, LLC	OS	230,868	6.732	15,541,589	7.995	18,456,746	2,915,157
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	155,765	6.044	9,414,601	7.518	11,709,728	2,295,127
CONOCO PHILLIPS CO.	OS	2,052	4.912	100,788	6.263	128,524	27,736
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	71,173	5.961	4,242,530	7.655	5,447,976	1,205,446
FORTIS ENERGY MARKETING & TRADING, GP	OS	937	6.384	59,817	10.034	94,018	34,202
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	400	0.250	1,000	1.999	7,996	6,996
PROGRESS VENTURES, INC.	OS	97,962	5.662	5,546,911	6.648	6,512,258	965,347
RAINBOW ENERGY MARKETING CORP.	OS	25	7.200	1,800	8.963	2,241	441
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	35	4.800	1,680	6.109	2,138	458
SOUTHERN COMPANY SERVICES, INC.	OS	115,599	5.960	6,890,011	7.737	8,944,396	2,054,386
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	31,391	5.010	1,572,685	6.293	1,975,321	402,636
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		405,888	6.183	25,095,289	7.700	31,252,163	6,156,875
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		716,681	6.139	43,994,907	7.550	54,112,915	10,118,008
<b>TOTAL</b>		<b>1,122,569</b>	<b>6.155</b>	<b>69,090,196</b>	<b>7.604</b>	<b>85,365,079</b>	<b>16,274,883</b>
<u>PERIOD TO DATE:</u>							
ACTUAL		1,122,569	6.155	69,090,196	7.604	85,365,080	16,274,882
ESTIMATED		1,349,305	6.528	88,080,312	7.825	105,588,756	17,508,446
DIFFERENCE		(226,736)	(0.373)	(18,990,117)	(0.221)	(20,223,676)	(1,233,564)
DIFFERENCE (%)		(16.8)	(5.7)	(21.6)	(2.8)	(19.2)	(7.0)



Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 1 of 2

For the Month of **Dec-07**

Contract	Capacity MW	Term Start	End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Palm Beach Solid Waste Authority	47.5	4/1/1992	3/31/2010	QF
Broward North - 1987 Agreement	45	4/1/1992	12/31/2010	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1987 Agreement	50.6	4/1/1991	8/1/2009	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
Southern Co. - UPS	931	7/20/1988	5/31/2010	UPS
JEA - SJRPP	375	4/2/1982	9/30/2021	JEA

QF = Qualifying Facility  
 UPS= Unit Power Sales Agreement with Southern Company  
 JEA = SJRPP Purchased Power Agreements

2007 Capacity In Dollars

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	9,713,891	9,365,000	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,712,500	9,653,720	116,145,111
ICL	10,866,232	10,856,041	10,917,904	10,886,973	10,892,127	10,892,127	10,892,127	10,892,127	10,892,127	10,933,357	10,933,371	10,912,746	130,767,260
SWAPBC	1,990,369	1,889,550	1,890,323	1,889,550	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675	1,991,675	23,593,192
BN-SOC	1,838,925	1,746,000	1,746,000	1,746,000	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050	1,840,050	21,797,325
BN-NEG	280,351	281,930	281,930	281,930	260,855	237,898	267,776	239,842	240,815	241,765	236,008	230,250	3,081,351
BS-SOC	2,067,719	1,963,078	1,963,078	1,963,078	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085	2,069,085	24,509,628
BS-NEG	85,935	85,245	84,622	83,999	83,376	72,615	71,483	66,295	64,947	77,852	77,750	77,648	931,765
SoCo	10,974,495	11,190,127	10,629,438	10,513,753	8,475,562	10,123,096	10,185,632	10,431,451	9,758,922	10,295,620	10,417,733	11,537,484	124,533,313
SJRPP	5,409,261	5,828,256	6,401,513	6,209,042	5,339,752	5,754,411	5,694,717	5,842,462	5,594,682	5,779,278	5,750,254	5,682,287	69,285,915
Total	43,227,178	43,205,227	43,627,307	43,286,824	40,664,982	42,693,457	42,725,045	43,085,487	42,164,802	42,941,181	43,028,426	43,994,945	514,644,860

Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Dec-07

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Desoto County Generating Company, LLC - Progress Energy Ventures	Other Entity	June 1, 2002	May 31, 2007
2	Reliant Energy Services	Other Entity	April 1, 2002	February 28, 2007
3	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
4	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
5	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
6	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2007 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	372	372	372	320	320	-	-	-	-	-	-	-
2	469	469	-	-	-	-	-	-	-	-	-	-
3	155	155	155	155	155	155	155	155	155	155	155	155
4	566	566	566	566	566	566	566	566	566	567	567	567
5	106	106	106	106	106	106	106	106	106	106	106	106
6	105	105	105	105	105	105	48	48	55	48	49	93
Total	1,773	1,773	1,304	1,252	1,252	932	875	875	882	876	877	921

2007 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	7,021,345	7,021,345	4,249,275	4,152,555	4,350,955	4,475,730	4,318,980	4,318,980	4,338,230	3,382,380	3,385,130	3,833,490

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of:		August 2007					
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED / ACTUAL (a)	DIFFERENCE AMOUNT	%
A	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation	\$ 641,939,876	\$ 567,774,607	\$ 74,165,269	13.1 %	\$ 3,737,856,767	\$ 3,663,691,498	\$ 74,165,269	2.0 %
	b Incremental Hedging Costs	24,601	36,253	(11,652)	(32.1) %	258,899	270,551	(11,652)	(4.3) %
	c Nuclear Fuel Disposal Costs	1,835,979	1,985,276	(149,297)	(7.5) %	14,422,048	14,571,345	(149,297)	(1.0) %
	d Coal Cars Depreciation & Return	260,503	263,588	(3,085)	(1.2) %	2,155,974	2,159,529	(3,555)	(0.2) %
	e Gas Pipelines Depreciation & Return	0	0	0	N/A	0	0	0	N/A
2	f DOE D&D Fund Payment	0	0	0	N/A	0	0	0	N/A
3	a Fuel Cost of Power Sold (Per A6)	(4,884,605)	(9,198,924)	4,314,319	(46.9) %	(57,575,633)	(61,889,952)	4,314,319	(7.0) %
	b Gains from Off-System Sales (Per A6)	(939,488)	(1,623,193)	683,705	(42.1) %	(15,167,987)	(15,851,692)	683,705	(4.3) %
4	a Fuel Cost of Purchased Power (Per A7)	32,251,633	24,806,768	7,444,865	30.0 %	192,866,008	185,421,143	7,444,865	4.0 %
	b Energy Payments to Qualifying Facilities (Per A8)	16,601,642	17,851,000	(1,249,358)	(7.0) %	110,450,305	111,699,663	(1,249,358)	(1.1) %
	c Blank Line	0	-	0	N/A	0	0	0	N/A
	d Energy Cost of Economy Purchases (Per A9)	2,985,289	6,698,749	(3,713,460)	(55.4) %	39,833,462	43,546,922	(3,713,460)	(8.5) %
5	Total Fuel Costs & Net Power Transactions	\$ 690,075,430	\$ 608,594,124	\$ 81,481,306	13.4 %	\$ 4,025,099,843	\$ 3,943,619,008	\$ 81,480,835	2.1 %
6	<b>Adjustments to Fuel Cost</b>								
	a Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,812,766)	(6,013,680)	\$ (799,086)	13.3 %	\$ (41,749,474)	(40,950,388)	\$ (799,086)	2.0 %
	b Reactive and Voltage Control Fuel Revenue	(23,415)	0	(23,415)	N/A	(497,446)	(474,031)	(23,415)	4.9 %
	c Inventory Adjustments	(1,133,481)	0	(1,133,481)	N/A	(792,113)	341,368	(1,133,481)	(332.0) %
	d Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	185,081	185,081	(0)	0.0 %
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 682,105,768	\$ 602,580,444	\$ 79,525,324	13.2 %	\$ 3,982,245,891	\$ 3,902,721,038	\$ 79,524,853	2.0 %
B	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales	10,223,402,839	10,333,103,000	(109,700,161)	(1.1) %	68,586,735,555	68,696,435,716	(109,700,161)	(0.2) %
2	Sale for Resale (excluding FKEC & CKW)	51,153,948	48,816,612	2,337,336	4.8 %	372,209,398	369,872,062	2,337,336	0.6 %
3	Sub-Total Sales (excluding FKEC & CKW)	10,274,556,787	10,381,919,612	(107,362,825)	(1.0) %	68,958,944,953	69,066,307,778	(107,362,825)	(0.2) %
4	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	97,224,594	93,178,000	5,352,594	5.8 %	676,617,761	91,872,000	584,745,761	636.5 %
5	Total Sales	10,371,781,381	10,473,791,612	(102,010,231)	(1.0) %	69,635,562,714	69,158,179,778	477,382,936	0.7 %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.50213 %	99.52979 %	(0.02766) %	0.0 %	99.46024 %	99.46447 %	(0.00423) %	0.0 %
	<b>SEE FOOTNOTES ON PAGE 2</b>								

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2007

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	344,860,541	374,140,941	(29,280,400)	(7.8)	7,000,188	7,323,994	(323,806)	(4.4)	4.9264	5.1084	(0.1820)	(3.6)
1a Incremental Hedging Implementation Costs	53,226	43,967	9,259	21.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	2,080,232	2,035,188	45,044	2.2	2,240,808	2,185,554	55,254	2.5	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	277,617	282,966	(5,349)	(1.9)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,151,333)	1,530,527	(5,681,860)	(371.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	343,120,283	378,033,589	(34,913,306)	(9.2)	7,000,188	7,323,994	(323,806)	(4.4)	4.9016	5.1616	(0.2600)	(5.0)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,506,997	18,701,324	2,805,673	15.0	967,092	1,015,234	(48,142)	(4.7)	2.2239	1.8421	0.3818	20.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,938,015	1,449,421	488,594	33.7	44,442	21,027	23,415	111.4	4.3608	6.8931	(2.5323)	(36.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	3,787,469	4,606,360	(818,891)	NA	86,712	63,831	22,881	NA	4.3679	7.2165	(2.8486)	NA
9 Energy Cost of Sched E Economy Purch (A9)		0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	14,369,588	15,469,000	(1,099,412)	(7.1)	522,631	547,591	(24,960)	(4.6)	2.7495	2.8249	(0.0754)	(2.7)
12 TOTAL COST OF PURCHASED POWER	41,602,069	40,226,105	1,375,964	3.4	1,620,877	1,647,683	(26,806)	(1.6)	2.5666	2.4414	0.1252	5.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	384,722,352	418,259,694	(33,537,342)	(8.0)	8,621,065	8,971,677	(350,612)	(3.9)	4.4626	4.6620	(0.1994)	(4.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,783,740)	(22,306,515)	15,522,775	(69.6)	(185,348)	(301,344)	115,996	(38.5)	3.6600	7.4023	(3.7423)	(50.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(159,212)	(155,700)	(3,512)	2.3	(47,578)	(6,863)	(40,715)	593.3	0.3346	2.2687	(1.9341)	(85.3)
17 Revenues from Off-System Sales (A6)	(2,083,070)	(3,562,601)	1,479,531	(41.5)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,026,022)	(26,024,816)	16,998,794	(65.3)	(232,926)	(308,207)	75,281	(24.4)	3.8751	8.4439	(4.5688)	(54.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	375,696,331	392,234,878	(16,538,547)	(4.2)	8,388,139	8,663,470	(275,331)	(3.2)	4.4789	4.5275	(0.0486)	(1.1)
21 Net Unbilled Sales *	(32,996,863)	(24,922,538)	(8,074,325)	NA	(736,718)	(550,470)	(186,248)	NA	(0.3838)	(0.2925)	(0.0913)	NA
22 Company Use *	516,910	427,276	89,634	NA	11,541	9,438	2,103	NA	0.0060	0.0050	0.0010	NA
23 T & D Losses *	19,905,491	27,700,916	(7,795,425)	NA	444,428	611,837	(167,409)	NA	0.2315	0.3251	(0.0936)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	375,696,331	392,234,878	(16,538,547)	(4.2)	8,597,603,792	8,521,049,000	76,554,792	0.9	4.3698	4.6031	(0.2333)	(5.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	1,854,137	2,108,223	(254,086)	(12.1)	42,430,619	45,800,000	(3,369,381)	(7.4)	4.3698	4.6031	(0.2333)	(5.1)
26 Jurisdictional KWH Sales	373,842,194	390,126,655	(16,284,460)	(4.2)	8,555,173,173	8,475,249,000	79,924,173	0.9	4.3698	4.6031	(0.2333)	(5.1)
26a Jurisdictional Loss Multiplier									1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	374,044,069	390,337,323	(16,293,254)	(4.2)	8,555,173,173	8,475,249,000	79,924,173	0.9	4.3721	4.6056	(0.2335)	(5.1)
28 TRUE-UP **	7,583,913	7,583,913	0	NA	8,555,173,173	8,475,249,000	79,924,173	0.9	0.0886	0.0895	(0.0008)	(0.9)
29 TOTAL JURISDICTIONAL FUEL COST	381,627,982	397,921,236	(16,293,254)	(4.1)	8,555,173,173	8,475,249,000	79,924,173	0.9	4.4608	4.6951	(0.2343)	(5.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.4640	4.6985	(0.2345)	(5.0)
32 GPIF **	706,508	706,508	0	NA	8,555,173,173	8,475,249,000	79,924,173	0.9	0.0083	0.0083	0.0000	NA
33 Fuel Factor Including GPIF									4.4723	4.7068	(0.2345)	(5.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.472	4.707	(0.235)	(5.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Okeelanta Settlement

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: FEBRUARY 2007**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	333,895,916	346,870,204	(12,974,288)	(3.7)	6,474,400	6,714,943	(240,543)	(3.6)	5.1572	5.1656	(0.0084)	(0.2)
1a Incremental Hedging Implementation Costs	39,493	43,967	(4,474)	(10.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,838,048	1,838,234	(186)	(0.0)	1,979,940	1,974,049	5,891	0.3	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	274,727	280,992	(6,265)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,626,037)	1,533,173	(6,159,210)	(401.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	331,422,147	350,566,570	(19,144,423)	(5.5)	6,474,400	6,714,943	(240,543)	(3.6)	5.1190	5.2207	(0.1017)	(1.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,969,094	15,733,000	7,236,094	46.0	944,251	880,751	63,500	7.2	2.4325	1.7863	0.6462	36.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,072,866	1,040,010	32,855	3.2	18,676	13,623	5,053	37.1	5.7446	7.6342	(1.8896)	(24.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,455,470	5,447,942	(3,992,472)	NA	26,369	69,989	(43,620)	NA	5.5196	7.7840	(2.2644)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,062,127	14,209,000	(146,873)	(1.0)	474,043	498,930	(24,887)	(5.0)	2.9664	2.8479	0.1185	4.2
12 TOTAL COST OF PURCHASED POWER	39,559,557	36,429,952	3,129,605	8.6	1,463,339	1,463,293	46	0.0	2.7034	2.4896	0.2138	8.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	370,981,704	386,996,522	(16,014,818)	(4.1)	7,937,739	8,178,236	(240,497)	(2.9)	4.6736	4.7320	(0.0584)	(1.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(13,737,885)	(18,051,330)	4,313,445	(23.9)	(317,301)	(265,772)	(51,529)	19.4	4.3296	6.7920	(2.4624)	(36.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(210,519)	(140,000)	(70,519)	50.4	(43,292)	(6,199)	(37,093)	598.4	0.4863	2.2584	(1.7721)	(78.5)
17 Revenues from Off-System Sales (A6)	(5,499,558)	(2,460,808)	(3,038,750)	123.5								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(19,447,962)	(20,652,138)	1,204,176	(5.8)	(360,593)	(271,971)	(88,622)	32.6	5.3933	7.5935	(2.2002)	(29.0)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	351,533,741	366,344,385	(14,810,643)	(4.0)	7,577,146	7,906,265	(329,119)	(4.2)	4.6394	4.6336	0.0058	0.1
21 Net Unbilled Sales *	(24,691,119)	(22,612,474)	(2,078,645)	NA	(532,205)	(488,011)	(44,194)	NA	(0.3291)	(0.2901)	(0.0390)	NA
22 Company Use *	465,610	403,096	62,514	NA	10,036	8,700	1,336	NA	0.0062	0.0052	0.0010	NA
23 T & D Losses *	24,341,449	24,071,415	270,034	NA	524,668	519,497	5,171	NA	0.3244	0.3088	0.0156	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	351,533,741	366,344,385	(14,810,643)	(4.0)	7,502,563,200	7,794,503,000	(291,939,800)	(3.7)	4.6855	4.7000	(0.0145)	(0.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,082,838	2,134,432	(51,594)	(2.4)	44,452,806	45,413,000	(960,194)	(2.1)	4.6855	4.7000	(0.0145)	(0.3)
26 Jurisdictional KWH Sales	349,450,904	364,209,953	(14,759,049)	(4.1)	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	4.6855	4.7000	(0.0145)	(0.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	349,639,608	364,406,626	(14,767,018)	(4.1)	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	4.6880	4.7026	(0.0145)	(0.3)
28 TRUE-UP **	7,583,913	7,583,913	0	NA	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	0.1017	0.0979	0.0038	3.9
29 TOTAL JURISDICTIONAL FUEL COST	357,223,521	371,990,539	(14,767,018)	(4.0)	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	4.7897	4.8004	(0.0107)	(0.2)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7932	4.8039	(0.0107)	(0.2)
32 GPIF **	706,508	706,508	0	NA	7,458,110,394	7,749,090,000	(290,979,606)	(3.8)	0.0095	0.0091	0.0004	4.4
33 Fuel Factor Including GPIF									4.8027	4.8130	(0.0103)	(0.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.803	4.813	(0.010)	(0.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: MARCH 2007

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	336,299,910	381,033,906	(44,733,996)	(11.7)	7,191,644	7,413,005	(221,361)	(3.0)	4.6763	5.1401	(0.4638)	(9.0)
1a Incremental Hedging Implementation Costs	23,534	44,658	(21,124)	(47.3)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	2,068,516	2,035,188	33,328	1.6	2,228,191	2,185,554	42,637	2.0	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	272,871	279,017	(6,146)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,160,543)	1,621,012	(5,781,555)	(356.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	334,504,288	385,013,781	(50,509,493)	(13.1)	7,191,644	7,413,005	(221,361)	(3.0)	4.6513	5.1938	(0.5425)	(10.4)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	17,804,660	16,061,300	1,743,360	10.9	826,895	886,614	(59,719)	(6.7)	2.1532	1.8115	0.3417	18.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	738,011	1,970,985	(1,232,974)	(62.6)	14,682	25,267	(10,585)	(41.9)	5.0266	7.8006	(2.7740)	(35.6)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,911,510	6,718,410	(4,806,900)	NA	37,090	87,364	(50,274)	NA	5.1537	7.6901	(2.5364)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,320,595	15,277,000	(956,405)	(6.3)	475,975	538,961	(62,986)	(11.7)	3.0087	2.8345	0.1742	6.1
12 TOTAL COST OF PURCHASED POWER	34,774,777	40,027,696	(5,252,919)	(13.1)	1,354,642	1,538,206	(183,564)	(11.9)	2.5671	2.6022	(0.0351)	(1.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	369,279,065	425,041,476	(55,762,412)	(13.1)	8,546,286	8,951,211	(404,926)	(4.5)	4.3209	4.7484	(0.4275)	(9.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,910,355)	(15,949,855)	8,039,500	(50.4)	(185,720)	(218,523)	32,803	(15.0)	4.2593	7.2989	(3.0396)	(41.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(230,356)	(154,300)	(76,056)	49.3	(47,629)	(6,863)	(40,766)	594.0	0.4836	2.2483	(1.7647)	(78.5)
17 Revenues from Off-System Sales (A6)	(2,229,624)	(1,759,868)	(469,756)	26.7								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(10,370,335)	(17,864,023)	7,493,688	(41.9)	(233,349)	(225,386)	(7,963)	3.5	4.4441	7.9260	(3.4819)	(43.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	358,908,730	407,177,454	(48,268,724)	(11.9)	8,312,937	8,725,825	(412,889)	(4.7)	4.3175	4.6663	(0.3488)	(7.5)
21 Net Unbilled Sales *	20,557,647	11,273,617	9,284,030	NA	476,147	241,597	234,550	NA	0.2768	0.1430	0.1338	NA
22 Company Use *	392,374	447,612	(55,238)	NA	9,088	9,593	(505)	NA	0.0053	0.0057	(0.0004)	NA
23 T & D Losses *	14,502,947	24,261,453	(9,758,506)	NA	335,911	519,929	(184,018)	NA	0.1953	0.3077	(0.1124)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	358,908,730	407,177,454	(48,268,724)	(11.9)	7,426,523,125	7,884,492,000	(457,968,875)	(5.8)	4.8328	5.1643	(0.3315)	(6.4)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	2,159,697	2,231,536	(71,839)	(3.2)	44,688,200	43,211,000	1,477,200	3.4	4.8328	5.1643	(0.3315)	(6.4)
26 Jurisdictional KWH Sales	356,749,033	404,945,918	(48,196,885)	(11.9)	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	4.8328	5.1643	(0.3315)	(6.4)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	356,941,677	405,164,589	(48,222,912)	(11.9)	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	4.8354	5.1671	(0.3317)	(6.4)
28 TRUE-UP **	7,583,913	7,583,913	0	NA	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	0.1027	0.0967	0.0060	6.2
29 TOTAL JURISDICTIONAL FUEL COST	364,525,590	412,748,502	(48,222,912)	(11.7)	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	4.9381	5.2638	(0.3256)	(6.2)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.9417	5.2676	(0.3259)	(6.2)
32 GPIF **	706,508	706,508	0	NA	7,381,834,925	7,841,281,000	(459,446,075)	(5.9)	0.0096	0.0090	0.0006	6.7
33 Fuel Factor Including GPIF									4.9513	5.2766	(0.3253)	(6.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.951	5.277	(0.326)	(6.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: APRIL 2007

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	459,797,479	444,084,907	15,712,572	3.5	7,609,322	7,624,727	(15,405)	(0.2)	6.0426	5.8243	0.2183	3.7
1a Incremental Hedging Implementation Costs	30,791	62,450	(31,659)	(50.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,527,611	1,391,057	136,554	9.8	1,645,633	1,493,833	151,800	10.2	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	271,014	277,043	(6,029)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,459,111)	1,216,993	(5,676,104)	(466.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	457,167,784	447,032,450	10,135,334	2.3	7,609,322	7,624,727	(15,405)	(0.2)	6.0080	5.8629	0.1451	2.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,444,941	21,844,883	(399,942)	(1.8)	976,839	1,030,317	(53,478)	(5.2)	2.1953	2.1202	0.0751	3.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,174,371	1,930,527	(756,157)	(39.2)	19,266	25,049	(5,783)	(23.1)	6.0956	7.7070	(1,6114)	(20.9)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,547,634	8,433,743	(3,886,109)	NA	70,245	108,671	(38,426)	NA	6.4740	7.7608	(1,2868)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,235,184	8,786,000	(1,550,816)	(17.7)	232,662	253,048	(20,386)	(8.1)	3.1097	3.4721	(0,3624)	(10.4)
12 TOTAL COST OF PURCHASED POWER	34,402,129	40,995,153	(6,593,024)	(16.1)	1,299,012	1,417,085	(118,073)	(8.3)	2.6483	2.8929	(0,2446)	(8.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	491,569,913	488,027,603	3,542,310	0.7	8,908,334	9,041,811	(133,477)	(1.5)	5.5181	5.3975	0.1206	2.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(9,666,164)	(11,593,970)	1,927,806	(16.6)	(161,620)	(151,763)	(9,857)	6.5	5.9808	7.6395	(1,6587)	(21.7)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(48,410)	(148,700)	100,290	(67.4)	(5,186)	(0)	(5,186)	N/A	0.9335	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(1,844,553)	(1,154,571)	(689,982)	59.8								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,559,127)	(12,897,241)	1,338,114	(10.4)	(166,806)	(151,763)	(15,043)	9.9	6.9297	8.4983	(1,5686)	(18.5)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	480,010,786	475,130,363	4,880,424	1.0	8,741,528	8,890,048	(148,520)	(1.7)	5.4912	5.3445	0.1467	2.7
21 Net Unbilled Sales *	29,004,903	29,533,517	(528,614)	NA	528,207	552,597	(24,390)	NA	0.3852	0.3788	0.0064	NA
22 Company Use *	537,901	533,867	4,034	NA	9,796	9,989	(194)	NA	0.0071	0.0068	0.0003	NA
23 T & D Losses *	33,418,706	24,315,649	9,103,057	NA	608,587	454,966	153,621	NA	0.4438	0.3119	0.1319	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	480,010,786	475,130,363	4,880,424	1.0	7,529,671,367	7,796,022,000	(266,350,633)	(3.4)	6.3749	6.0945	0.2804	4.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,087,430	2,831,824	255,606	9.0	48,430,962	46,465,000	1,965,962	4.2	6.3749	6.0945	0.2804	4.6
26 Jurisdictional KWH Sales	476,923,357	472,298,539	4,624,818	1.0	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	6.3749	6.0945	0.2804	4.6
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	477,180,896	472,553,579	4,627,317	1.0	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	6.3784	6.0978	0.2806	4.6
28 TRUE-UP **	7,583,913	7,583,913	0	NA	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	0.1014	0.0979	0.0035	3.6
29 TOTAL JURISDICTIONAL FUEL COST	484,764,809	480,137,492	4,627,317	1.0	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	6.4797	6.1957	0.2841	4.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.4844	6.2001	0.2843	4.6
32 GPIF **	706,508	706,508	0	NA	7,481,240,405	7,749,557,000	(268,316,595)	(3.5)	0.0094	0.0091	0.0003	3.3
33 Fuel Factor Including GPIF									6.4938	6.2092	0.2846	4.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.494	6.209	0.285	4.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: MAY 2007

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	514,498,368	512,759,761	1,738,607	0.3	7,887,920	8,770,959	(883,039)	(10.1)	6.5226	5.8461	0.6765	11.6
1a Incremental Hedging Implementation Costs	24,115	44,658	(20,543)	(46.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,426,405	1,601,354	(174,949)	(10.9)	1,537,857	1,719,667	(181,810)	(10.6)	0.0928	0.0931	(0.0003)	(0.3)
3 Coal Car Investment	268,922	275,068	(6,146)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
3a Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3b DOE Decontamination and Decommissioning Cost	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
3c Gas Pipeline Enhancements	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,468,454)	1,021,373	(6,489,827)	(635.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	510,749,356	515,702,215	(4,952,859)	(1.0)	7,887,920	8,770,959	(883,039)	(10.1)	6.4751	5.8797	0.5954	10.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,110,057	21,914,950	1,195,107	5.5	1,019,488	1,024,595	(5,107)	(0.5)	2.2668	2.1389	0.1279	6.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,614,463	2,951,480	(1,337,017)	(45.3)	25,669	37,444	(11,775)	(31.4)	6.2895	7.8824	(1.5929)	(20.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,623,444	12,056,764	(6,433,320)	NA	86,564	163,487	(76,923)	NA	6.4963	7.3748	(0.8785)	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	14,106,491	14,412,000	(305,509)	(2.1)	451,951	504,034	(52,083)	(10.3)	3.1212	2.8593	0.2619	9.2
12 TOTAL COST OF PURCHASED POWER	44,454,455	51,335,195	(6,880,739)	(13.4)	1,583,672	1,729,560	(145,888)	(8.4)	2.8070	2.9681	(0.1611)	(5.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	555,203,811	567,037,409	(11,833,598)	(2.1)	9,471,592	10,500,519	(1,028,927)	(9.8)	5.8618	5.4001	0.4617	8.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,954,366)	(6,371,901)	417,535	(6.6)	(92,508)	(87,172)	(5,336)	6.1	6.4366	7.3096	(0.8730)	(11.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,501)	(152,900)	150,399	(98.4)	0	(0)	0	N/A	0.0000	0.0000	0.0000	NA
17 Revenues from Off-System Sales (A6)	(1,169,825)	(794,342)	(375,483)	47.3								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,126,692)	(7,319,143)	192,451	(2.6)	(92,508)	(87,172)	(5,336)	6.1	7.7039	8.3962	(0.6923)	(8.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	548,077,119	559,718,266	(11,641,147)	(2.1)	9,379,084	10,413,347	(1,034,263)	(9.9)	5.8436	5.3750	0.4686	8.7
21 Net Unbilled Sales *	21,940,030	37,629,578	(15,689,548)	NA	375,454	700,085	(324,631)	NA	0.2644	0.4428	(0.1784)	NA
22 Company Use *	603,048	590,835	12,213	NA	10,320	10,992	(673)	NA	0.0073	0.0070	0.0003	NA
23 T & D Losses *	36,056,342	60,497,523	(24,441,181)	NA	617,023	1,125,535	(508,512)	NA	0.4345	0.7120	(0.2775)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	548,077,119	559,718,266	(11,641,147)	(2.1)	8,298,629,871	8,497,228,000	(198,598,129)	(2.3)	6.6044	6.5871	0.0174	0.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,248,837	2,990,407	258,430	8.6	49,191,597	45,398,000	3,793,597	8.4	6.6044	6.5871	0.0174	0.3
26 Jurisdictional KWH Sales	544,828,282	556,727,859	(11,899,577)	(2.1)	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	6.6044	6.5871	0.0174	0.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00054	1.00054	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	545,122,490	557,028,492	(11,906,002)	(2.1)	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	6.6080	6.5906	0.0174	0.3
28 TRUE-UP **	7,583,913	(7,583,913)	15,167,826	(200.0)	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	0.0919	(0.0897)	0.1817	(202.5)
29 TOTAL JURISDICTIONAL FUEL COST	552,706,403	549,444,579	3,261,824	0.6	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	6.6999	6.5009	0.1990	3.1
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									6.7048	6.5056	0.1992	3.1
32 GPIF **	706,508	706,508	0	NA	8,249,438,274	8,451,830,000	(202,391,726)	(2.4)	0.0086	0.0084	0.0002	2.4
33 Fuel Factor Including GPIF									6.7134	6.5140	0.1994	3.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									6.713	6.514	0.199	3.1

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: JULY 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1	* HEAVY OIL	111,903,460	78,985,882	32,917,578	41.7	513,029,055	480,111,477	32,917,578	6.9
2	* LIGHT OIL	421,467	0	421,467	NA	1,522,752	1,101,285	421,467	NA
3	COAL	11,798,314	14,580,000	(2,781,686)	(19.1)	85,900,213	88,681,899	(2,781,686)	(3.1)
4	** GAS	445,239,073	503,377,999	(58,138,927)	(11.5)	2,440,906,712	2,499,045,638	(58,138,927)	(2.3)
5	NUCLEAR	8,999,441	8,271,000	728,441	8.8	54,558,159	53,829,718	728,441	1.4
6	TOTAL (\$)	578,361,756	605,214,881	(26,853,125)	(4.4)	3,095,916,890	3,122,770,015	(26,853,125)	(0.9)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	1,196,574	827,806	368,768	44.5	5,405,652	5,036,884	368,768	7.3
8	LIGHT OIL	1,902	0	1,902	NA	7,303	5,401	1,902	NA
9	COAL	529,071	642,668	(113,598)	(17.7)	3,943,888	4,057,485	(113,598)	(2.8)
10	GAS	5,715,709	6,617,039	(901,330)	(13.6)	31,736,154	32,637,484	(901,330)	(2.8)
11	NUCLEAR	2,021,547	2,131,954	(110,407)	(5.2)	13,562,481	13,672,888	(110,407)	(0.8)
12	TOTAL (MWH)	9,464,802	10,219,467	(754,665)	(7.4)	54,655,476	55,410,141	(754,665)	(1.4)
<b>UNITS OF FUEL BURNED</b>									
13	* HEAVY OIL (Bbl)	1,931,572	1,278,657	652,915	51.1	8,761,988	8,109,073	652,915	8.1
14	* LIGHT OIL (Bbl)	5,320	0	5,320	NA	19,280	13,961	5,320	NA
15	*** COAL (TON)	74,622	73,535	1,087	1.5	466,443	465,356	1,087	0.2
16	** GAS (MCF)	45,791,721	52,670,564	(6,878,843)	(13.1)	239,330,477	246,209,320	(6,878,843)	(2.8)
17	NUCLEAR (MMBTU)	22,442,824	23,769,566	(1,326,742)	(5.6)	148,500,074	149,826,816	(1,326,742)	(0.9)
18	TOTAL (MMBTU)	87,657,385	91,088,992	(3,431,607)	(3.8)	491,793,201	495,225,267	(3,432,066)	(0.7)
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	12,375,314	8,183,404	4,191,910	51.2	55,693,361	51,501,451	4,191,910	8.1
20	LIGHT OIL	29,283	0	29,283	NA	94,936	66,112	28,824	NA
21	COAL	5,520,764	6,465,458	(944,694)	(14.6)	40,557,745	41,502,439	(944,694)	(2.3)
22	GAS	47,289,200	52,670,564	(5,381,364)	(10.2)	246,947,085	252,328,449	(5,381,364)	(2.1)
23	NUCLEAR	22,442,824	23,769,566	(1,326,742)	(5.6)	148,500,074	149,826,816	(1,326,742)	(0.9)
24	TOTAL (MMBTU)	87,657,385	91,088,992	(3,431,607)	(3.8)	491,793,201	495,225,267	(3,432,066)	(0.7)
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	12.64	8.10	4.54	56.0	9.89	9.09	0.80	8.8
26	LIGHT OIL	0.02	0.00	0.02	NA	0.01	0.01	0.00	NA
27	COAL	5.59	6.29	(0.70)	(11.1)	7.22	7.32	(0.11)	(1.5)
28	GAS	60.39	64.75	(4.36)	(6.7)	58.07	58.90	(0.84)	(1.4)
29	NUCLEAR	21.36	20.86	0.50	2.4	24.81	24.68	0.14	0.6
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	57.9339	61.7725	(3.8387)	(6.2)	58.5517	59.2067	(0.6550)	(1.1)
32	* LIGHT OIL (\$/Bbl)	79.2278	0.0000	79.2278	NA	78.9791	78.8843	0.0948	NA
33	*** COAL (\$/TON)	52.8534	56.8029	(3.9495)	(7.0)	52.1151	52.7375	(0.6224)	(1.2)
34	** GAS (\$/MCF)	9.7231	9.5571	0.1660	1.7	10.1989	10.1501	0.0488	0.5
35	NUCLEAR (\$/MMBTU)	0.4010	0.3480	0.0530	15.2	0.3674	0.3593	0.0081	2.3
36	TOTAL (\$/MMBTU)	6.5980	6.6442	(0.0462)	(0.7)	6.2952	6.3058	(0.0106)	(0.2)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
37	* HEAVY OIL	9.0425	9.6520	(0.6095)	(6.3)	9.2117	9.3223	(0.1106)	(1.2)
38	* LIGHT OIL	14.3929	0.0000	14.3929	NA	16.0398	16.6579	(0.6181)	NA
39	COAL	2.1371	2.2551	(0.1180)	(5.2)	2.1180	2.1368	(0.0188)	(0.9)
40	** GAS	9.4152	9.5571	(0.1419)	(1.5)	9.8843	9.9039	(0.0196)	(0.2)
41	NUCLEAR	0.4010	0.3480	0.0530	15.2	0.3674	0.3593	0.0081	2.3
42	TOTAL (\$/MMBTU)	6.5980	6.6442	(0.0462)	(0.7)	6.2952	6.3058	(0.0106)	(0.2)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
43	HEAVY OIL	10,342	9,886	457	4.6	10,303	10,225	78	0.8
44	LIGHT OIL	15,400	0	15,400	NA	13,000	12,240	760	NA
45	COAL	10,435	10,060	374	3.7	10,284	10,229	55	0.5
46	GAS	8,274	7,960	314	3.9	7,781	7,731	50	0.6
47	NUCLEAR	11,102	11,149	(47)	(0.4)	10,949	10,958	(9)	(0.1)
48	TOTAL (BTU/KWH)	9,261	8,913	348	3.9	8,998	8,937	61	0.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
49	* HEAVY OIL	9.3520	9.5416	(0.1896)	(2.0)	9.4906	9.5319	(0.0413)	(0.4)
50	* LIGHT OIL	22.1650	0.0000	22.1650	NA	20.8513	20.3889	0.4625	NA
51	COAL	2.2300	2.2687	(0.0387)	(1.7)	2.1781	2.1856	(0.0076)	(0.3)
52	** GAS	7.7897	7.6073	0.1824	2.4	7.6912	7.6570	0.0343	0.4
53	NUCLEAR	0.4452	0.3880	0.0572	14.7	0.4023	0.3937	0.0086	2.2
54	TOTAL (¢/KWH)	6.1107	5.9222	0.1885	3.2	5.6644	5.6357	0.0287	0.5

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTU's only. Scherer coal is not included in TONS.