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January 22, 2008

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

08 JAN 25 AM 7:24

Re: Docket No.080003-GU
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6, A-7 and all of the vendor invoices for the month of December 2007.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

CMP	_____	
COM	_____	
CTR	_____	
ECR	_____	Enclosures
GCL	_____	
OPC	_____	
RCA	_____	
SCR	_____	
SGA	_____	
SEC	_____	
OTH	_____	

Stuart L Shoaf
Stuart L Shoaf
President

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DOCUMENT NUMBER-DATE
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St Joe Natural Gas Co.
Docket No. 080003-GU
January 22, 2008

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Florida City Gas
Charles A Rawson, III
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AGL Resources, Inc.
Elizabeth Wade/Melvin Williams
Ten Peachtree Place
Location 1470
Atlanta, GA 30309

Fl Public Utilities Co
John English/Cheryl Martin
PO Box 3395
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Katherine Fleming
Division of Legal Services
2540 Shumard Oak Blvd, Rm 370
Tallahassee, Fl 32399-0850

COMPANY: ST JOE NATURAL GAS CO		COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR ESTIMATED FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07						SCHEDULE A-1 (REVISED 8/19/93)	
		-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-
		CURRENT MONTH:		DECEMBER		PERIOD TO DATE			
COST OF GAS PURCHASED		ACTUAL	REVISED ESTIMATE	DIFFERENCE		ACTUAL	REVISED ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
1	COMMODITY (Pipeline)	\$32.49	\$325.50	-\$293.01	-90.02	\$1,952.99	\$2,635.81	-\$682.82	-25.91
2	NO NOTICE SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
3	SWING SERVICE	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
4	COMMODITY (Other)	\$108,034.22	\$127,001.58	-\$18,967.36	-14.93	\$686,991.74	\$741,090.95	-\$54,099.21	-7.30
5	DEMAND	\$11,919.50	\$11,919.50	\$0.00	0.00	\$97,893.70	\$97,893.70	\$0.00	0.00
6	OTHER	-\$1,093.61	-\$50,000.00	\$48,906.39	-97.81	-\$40,192.77	\$69,341.50	-\$109,534.27	-157.96
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
8	DEMAND	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
9		\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$118,892.60	\$89,246.58	\$29,646.02	33.22	\$746,645.66	\$910,961.96	-\$164,316.30	-18.04
12	NET UNBILLED	\$0.00	\$0.00	\$0.00	0.00	\$0.00	\$0.00	\$0.00	0.00
13	COMPANY USE	\$23.60	\$0.00	\$23.60	0.00	\$241.97	\$0.00	\$241.97	0.00
14	TOTAL THERM SALES	\$71,340.65	\$89,246.58	-\$17,905.93	-20.06	\$653,221.20	\$910,961.96	-\$257,740.76	-28.29
THERMS PURCHASED									
15	COMMODITY (Pipeline)	154,720	90,000	64,720	71.91	1,036,400	1,112,710	-76,310	-6.86
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00
18	COMMODITY (Other)	135,546	159,650	-24,104	-15.10	1,073,806	1,130,980	-57,174	-5.06
19	DEMAND	155,000	155,000	0	0.00	1,273,000	1,273,000	0	0.00
20	OTHER	0	0	0	0.00	0	0	0	0.00
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00
22	DEMAND	0	0	0	0.00	0	0	0	0.00
23		0	0	0	0.00	0	0	0	0.00
24	TOTAL PURCHASES (15-21)	154,720	90,000	64,720	71.91	1,036,400	1,112,710	-76,310	-6.86
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00
26	COMPANY USE	31	0	31	0.00	404	0	404	0.00
27	TOTAL THERM SALES	116,856	90,000	26,856	29.84	1,082,758	1,112,710	-29,952	-2.69
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	0.00021	0.00362	-0.00341	-94.19	0.00188	0.00237	-0.00048	-20.45
29	NO NOTICE SERVICE (2/16)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
31	COMMODITY (Other) (4/18)	0.79703	0.79550	0.00153	0.19	0.63977	0.65526	-0.01549	-2.36
32	DEMAND (5/19)	0.07690	0.07690	0.00000	0.00	0.07690	0.07690	0.00000	0.00
33	OTHER (6/20)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
35	DEMAND (8/22)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
36		0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
37	TOTAL COST (11/24)	0.76844	0.99163	-0.22319	-22.51	0.68958	0.81869	-0.12911	-15.77
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000		0.00000	0.00000	0.00000	
39	COMPANY USE (13/26)	0.76117	0.00000	0.76117		0.59939	0.00000	0.59939	
40	TOTAL THERM SALES (11/27)	1.01743	0.99163	0.02580	2.60	0.68958	0.81869	-0.12911	-15.77
41	TRUE-UP (E-2)	-0.19297	-0.19297	0.00000	0.00000	-0.19297	-0.19297	0.00000	0.00000
42	TOTAL COST OF GAS (40+41)	0.82446	0.79866	0.02580	3.23	0.49661	0.62572	-0.12911	-20.63
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000	0	1.00503	1.00503	0.00000	0
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.82860	0.80268	0.02593	3.23	0.49911	0.62887	-0.12976	-20.63
45	PGA FACTOR ROUNDED TO NEAREST .001	0.829	0.803	0	3.24	0.499	0.629	-0.130	-20.67

DOCUMENT NUMBER-DATE

00620 JAN 25 8

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 07 THROUGH: DECEMBER 07
 CURRENT MONTH: DECEMBER

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	154,720	\$32.49	0.00021
3 No Notice Commodity Adjustment			
4 Penalty - FGT overage alert day adjustment prior mth			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	154,720	\$32.49	0.00021
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	#DIV/0!
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	159,360.0	126,770.88	0.79550
18 Market Area Imbalance - Prior	(49,250.0)	(32,751.25)	0.66500
19 Imbalance Cashout - FGT	(29,050.0)	(20,210.09)	0.69570
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	52,910.0	33,128.54	0.62613
22 Imbalance Cashout - Transporting Customers	1,575.6	1,096.14	0.69570
23			
24 TOTAL COMMODITY OTHER	135,545.6	108,034.22	0.79703
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
OTHER			
33 Revenue Sharing - FGT			
34 Peak Shaving			
35 Schedule Penalty			
36 Overage Alert Day Charge - Received GCI		-\$1,093.61	
37 Other			
38 Other			
39 Other			
40 TOTAL OTHER	0	-\$1,093.61	#DIV/0!

PGAJD071-2

FOR THE PERIOD OF: JANUARY 07 Through DECEMBER 07

	CURRENT MONTH:		DECEMBER		PERIOD TO DATE				
	ACTUAL	ORIGINAL	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4	\$108,034	\$127,002	18,967	0.15	\$686,992	\$741,091	54,099	0.07	
2 TRANSPORTATION COST LINE(1+5+6-(7+8+9))	\$10,858	-\$37,755	-48,613	1.29	\$59,654	\$169,871	110,217	0.65	
3 TOTAL	\$118,893	\$89,247	-29,646	-0.33	\$746,646	\$910,962	164,316	0.18	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$71,341	\$89,247	17,906	0.20	\$653,221	\$910,962	257,741	0.28	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$17,948	\$17,948	0	0.00	\$215,373	\$215,373	0	0.00	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$89,288	\$107,194	17,906	0.17	\$868,594	\$1,126,335	257,741	0.23	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$29,604	\$17,948	47,552	2.65	\$121,949	\$215,373	93,424	0.43	
8 INTEREST PROVISION-THIS PERIOD (21)	\$674	-\$232	-905	3.91	\$11,325	-\$2,887	-14,211	4.92	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	\$189,967	-\$57,119	-247,087	4.33	\$225,189	-\$54,464	-279,653	5.13	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	-\$17,948	-\$17,948	0	0.00	-\$215,373	-\$215,373	0	0.00	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	#DIV/0!	\$0	\$0	0	#DIV/0!	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$143,089	-\$57,351	-200,440	3.49	\$143,089	-\$57,351	-200,440	3.49	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	189,967	-57,119	-247,087	4.33	Add to line 4 If line 5 is a collection () subtract from line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	142,416	-57,119	-199,535	3.49					
14 TOTAL (12+13)	332,383	-114,238	-446,621	3.91					
15 AVERAGE (50% OF 14)	166,192	-57,119	-223,311	3.91					
16 INTEREST RATE - FIRST DAY OF MONTH	4.75	4.75	0.00	0.00					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.98	4.98	0.00	0.00					
18 TOTAL (16+17)	9.73	9.73	0.00	0.00					
19 AVERAGE (50% OF 18)	4.87	4.87	0.00	0.00					
20 MONTHLY AVERAGE (19/12 Months)	0.41	0.41	0.00	0.00					
21 INTEREST PROVISION (15x20)	674	-232	-905	3.91					

COMPANY: ST. JOE NATURAL GAS COMPANY

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2007 Through

SCHEDULE A-3
(REVISED 8/19/93)

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH: DECEMBER

DECEMBER 2007

-A- -B- -C- -D- -E- -F- -G- -H- -I- -J- -K- -L-

DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	DEC	FGT	SJNG	FT		0		\$108.30	\$11,919.50	-\$75.81	#DIV/0!	
2	"	PRIOR	SJNG	FT	159,360	159,360	\$126,770.88				79.55	
3	"	PRIOR	SJNG	CO	(49,250)	(49,250)	(\$32,751.25)				66.50	
4	"	SJNG	FGT	CO	(29,050)	(29,050)	(\$20,210.09)				69.57	
5	"	ARIZONA	SJNG	CO	52,910	52,910	\$33,128.54				62.61	
6	"	GCI	SJNG	CO	1,576	1,576	\$1,096.14				69.57	
7												
8												
9												
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26												
27												
28												
29												
30												
TOTAL					135,546	0	135,546	\$108,034.22	\$108.30	\$11,919.50	-\$75.81	88.52

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2007 Through DECEMBER 2007

MONTH: DECEMBER

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	515	500	15,450	15,000	7.96	8.19
2. PRIOR	CS#11	486	472	486	472	7.96	8.19
3.							
4.							
5.							
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21.							
22.							
23.							
24.							
25.							
26.	GRAND TOTAL:	1,001	972	15,936	15,472		
27.					WEIGHTED AVERAGE	7.96	8.19

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY **ST. JOE NATURAL GAS COMPANY** **THERM SALES AND CUSTOMER DATA** **SCHEDULE A-5**

FOR THE PERIOD OF: **JANUARY 2007** Through **DECEMBER 2007**

	CURRENT MONTH: DECEMBER				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE	
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
THERM SALES (FIRM)								
RESIDENTIAL	83,702	90,595	6,893	0.08	709,250	816,086	106,836	0.15
COMMERCIAL	9,713	10,267	554	0.06	95,590	92,482	-3,108	-0.03
COMMERCIAL LARGE VOL. 1	23,441	23,138	-303	-0.01	222,095	208,432	-13,663	-0.06
TOTAL FIRM	116,856	124,000	7,144	0.06	1,026,934	1,117,000	90,065	0.09
THERM SALES (INTERRUPTIBLE)								
INTERR. - TRANSPORT (TS5)	60,398	31,170	-29,228	-0.48	437,902	374,040	-63,862	-0.15
INTERR. - TRANSPORT (TS6)	369,040	573,893	204,853	0.56	5,260,840	6,886,716	1,625,876	0.31
LARGE INTERRUPTIBLE	0	0	0	0.00	37,000	0	-37,000	-1.00
TOTAL INTERRUPTIBLE	429,438	605,063	175,625	0.41	5,735,742	7,260,756	1,525,014	0.27
TOTAL THERM SALES	546,294	729,063	182,769	0.33	6,762,676	8,377,756	1,615,079	0.24
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
RESIDENTIAL	2,840	2,889	49	0.02	2,842	2,889	47	0.02
COMMERCIAL	220	209	-11	-0.05	218	209	-9	-0.04
COMMERCIAL LARGE VOL. 1	33	39	6	0.18	36	39	3	0.08
TOTAL FIRM	3,093	3,137	44	0.01	3,096	3,137	41	0.01
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE			
INTERR. - TRANSPORT (TS5)	1	1	0	0.00	1	1	0	0.00
INTERR. - TRANSPORT (TS6)	3	3	0	0.00	3	3	0	0.00
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00
TOTAL INTERRUPTIBLE	4	4	0	0.00	4	4	0	0.00
TOTAL CUSTOMERS	3,097	3,141	44	0.01	3,100	3,141	41	0.01
THERM USE PER CUSTOMER								
RESIDENTIAL	29	31	2	0.06	21	24	3	0.13
COMMERCIAL	44	49	5	0.11	37	37	0	0.01
COMMERCIAL LARGE VOL. 1	710	593	-117	-0.16	514	445	-69	-0.13
INTERR. - TRANSPORT (TS5)	60,398	31,170	-29,228	-0.48	36,492	31,170	-5,322	-0.15
INTERR. - TRANSPORT (TS6)	123,013	191,298	68,284	0.56	146,134	191,298	45,163	0.31
LARGE INTERRUPTIBLE	0	0	0	0.00	0	0	0	0.00

Note: AC will be counted as (3) customers in Interr.-Transport, but AC will also have the therm usage in Lg Interr. but not counted again as a customer.

COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2007 through DECEMBER 2007

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT	1.03422	1.037251	1.034858	1.034936	1.032442	1.035448	1.035201	1.034588	1.035975	1.033791	1.030965	1.029008
CCF PURCHASED												
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972	1.016972
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.051773	1.054855	1.052422	1.052501	1.049964	1.053022	1.052771	1.052147	1.053558	1.051336	1.048463	1.046472

COMPANY: ST. JOE NATURAL GAS FINAL FUEL OVER/UNDER RECOVERY SCHEDULE A-7

FOR THE PERIOD: JANUARY 07 Through DECEMBER 07

1 TOTAL ACTUAL FUEL COST FOR THE PERIOD	A-2 Line 3	\$746,645.66
2 TOTAL ACTUAL FUEL REVENUES FOR THE PERIOD	A-2 Line 6	\$868,594.20
3 ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD (2-1)		\$121,948.54
4 INTEREST PROVISION ACTUAL OVER/UNDER RECOVERY	A-2 Line 8	\$11,324.80
5 FOR THE PERIOD (3+4)		\$133,273.34
6 LESS: ESTIMATED/ACTUAL OVER/UNDER RECOVERY FOR THE PERIOD January Through December 2007 WHICH WAS INCLUDED IN THE CURRENT January Through December 2008 PERIOD	E-4 Line 4 Col.4	\$121,465.00
7 FINAL FUEL OVER/UNDER RECOVERY TO BE INCLUDED IN THE PROJECTED January Through December 2009 PERIOD	(5-6)	\$11,808.34

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T:	01/08/2008 12:00 AM
				Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
				Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 10, 2008
Svc Req:	008803884	Sup Doc Ind:	IMBL
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount:	\$32.49
Invoice Identifier:	000309775
Account Number:	52002361
Net Due Date:	01/18/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0049	0.0000	0.0021	15,472	32.49	01 - 31	
Transportation Commodity																			

Invoice Total Amount: 15,472 32.49

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549 PORT ST JOE FL 324560549	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	12/30/2007 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	
		Payee:	006924518	Contact Phone:	

Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	January 01, 2008	Invoice Total Amount:	\$11,919.50
Svc Req:	008803884	Sup Doc Ind:	IMBL	Invoice Identifier:	000309774
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002361
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	01/11/2008

Begin Transaction Date: December 01, 2007 **End Transaction Date:** December 31, 2007 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

Invoice Total Amount: 15,500 11,919.50

**Gas Netting Statement
(Sale)**



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9033585
Invoice Date 01/14/2008
Netting Group # 1319
Delivery Month Dec 2007
Due Date 01/24/2008

To:
Stuart Shoaf
ST JOE NATURAL GAS
P O BOX 549
PORT ST JOE, FL, 32457

Fax # (850) 229-8392

Remit:
US \$ WIRE
BP ENERGY COMPANY

Natural Gas delivered during **Dec 2007**

Calculations are based on actual quantities

meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 9000114					
S #11 MOUNT VERNON (0025309)					
Base Commodity 12/01-12/31	2649988 / 9129143	15,936	7.9550		126,770.88
Total For CS #11 MOUNT VERNON (0025309)		15,936			126,770.88
Total Amount Due		15,936			126,770.88
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192996					
GT Market Area Imbalances (FGT Mkt Area Imbal)					
Base Commodity 12/31-12/31	2768088 / 9133898	4,925	6.6500	32,751.25	
Total For FGT Market Area Imbalances (FGT Mkt Area Imbal)		4,925		32,751.25	
Total Amount Payable		4,925		32,751.25	
Total System Generated					94,019.63
Total Amount Due					94,019.63

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. *****

If you have any questions, please contact : Theresa Ray at (251) 445-1229
or send a facsimile to : (251) 375-2235
Or Email: theresa.ray@uk.bp.com

For BP use only: 080522 00

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

REMITT: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

INVOICE 4408.4
DATE: 14-Feb-08
DELINQUENT: 24-Feb-08

TO: FGT
P.O. BOX 1188
HOUSTON, TX 77251-1188

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	DEC 2007	\$6.9570	1	\$6.957	(2,905)	(\$20,210.09)

TOTAL DECATHERM / INVOICE

(\$20,210.09)

Due SJNG

7

IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4408.4

REMITT: Accounts Payable - Energy
Arizona Chemical Company
P.O. Box 550850
Jacksonville, FL 32255-0850

DATE: 19-Feb-08
DELINQUENT: 29-Feb-08

TO: ST JOE NATURAL GAS COMPANY, INC.
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Office: 850-229-8216
Fax: 850-229-8392

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	DEC 2007	\$6.9570	0.9	\$6.261	(5,291)	(\$33,128.54)

TOTAL DECATHERM / INVOICE

(\$33,128.54)

Due AC

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IMBALANCE CASH OUT
ST JOE NATURAL GAS COMPANY, INC.

INVOICE 4408.4

REMITT: Infinite Energy Fax: 251-375-2235
7001 SW 24th Street
Gainesville, FL 32607

DATE: 19-Feb-08
DELINQUENT: 29-Feb-08

TO: ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216
POST OFFICE BOX 549 Fax: 850-229-8392
PORT ST JOE, FL 32457

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
CASH-OUT IMBALANCE	DEC 2007	\$6.9570	1	\$6.957	157.56	\$1,096.14
TOTAL DECATHERM / INVOICE						<u>\$1,096.14</u>

Due GCI

USAGE INVOICE
ST JOE NATURAL GAS COMPANY, INC.

Customer Name : **Infinite Energy, Inc.**
7001 SW 24th Street
Gainesville, Florida 32607

Phone: (352) 331-1654
 Fax: (352) 331-7588

DATE: 01/02/2008
 DELINQUENT: 01/21/2008

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.**
POST OFFICE BOX 549
PORT ST JOE, FL 32457

Contact: Stuart Shoaf
 Phone: (850) 229-8216, ext. 209
 Fax: (850) 229-8392

INVOICE NO.: 39453
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
Customer Charge	DEC 2007	\$1,000.00				\$1,000.00	1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	60,398	\$4,886.79
NET GAS BILL								\$5,886.79
Gross Receipts Tax		2.50%						\$147.17
GAS BILL								\$6,033.96 ✓
OFO Charge	DEC 2007	\$1.53060				\$1.53060	714.5	\$1,093.61
Pre-Paid Gas	DEC 2007			SA/FTS, Article VI, Section 6.2(iv)				\$0.00
TOTAL AMOUNT DUE THIS INVOICE								\$7,127.57

Gas Service at: **Gulf Correctional Institution**
Steele Road
Wewahitchka, Florida

c ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 9.25% \$54.94