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January 25, 2008

HAND DELIVERED

RECEIVED-FPSC  
08 JAN 25 AM 11:02  
COMMISSION  
CLERK

Ms. Ann Cole, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause  
with Generating Performance Incentive Factor  
FPSC Docket No. 080001-EI

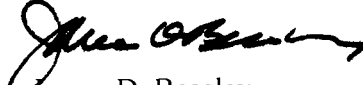
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of December 2007.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

CMP \_\_\_\_\_

COM \_\_\_\_\_

CTR \_\_\_\_\_

ECR \_\_\_\_\_

GCL 2 JDB/pp  
Enclosure

OPC \_\_\_\_\_

RCA 1 cc: All Parties of Record (w/enc.)  
Bernie Windham (w/cd -Schedules A1-A9)

SCR \_\_\_\_\_

BGA \_\_\_\_\_

SEC \_\_\_\_\_

DTH \_\_\_\_\_

DOCUMENT NUMBER-DATE

00631 JAN 25 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (\*) on this 25<sup>th</sup> day of January 2008 to the following:

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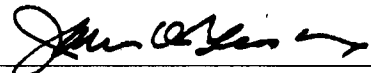
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January 25, 2008  
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ATTORNEY



TAMPA ELECTRIC COMPANY  
DOCKET NO. 080001-EI

**TAMPA ELECTRIC COMPANY  
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	62,223,497	70,744,080	(8,520,583)	-12.0%	1,299,900	1,450,072	(150,172)	-10.4%	4.78679	4.87866	(0.09187)	-1.9%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses)	(8,794)	(8,288)	(506)	6.1%	1,299,900 (a)	1,450,072 (a)	(150,172)	-10.4%	(0.00068)	(0.00057)	(0.00010)	18.4%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,299,900 (a)	1,450,072 (a)	(150,172)	-10.4%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,299,900 (a)	1,450,072 (a)	(150,172)	-10.4%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>62,214,703</b>	<b>70,735,792</b>	<b>(8,521,089)</b>	<b>-12.0%</b>	<b>1,299,900</b>	<b>1,450,072</b>	<b>(150,172)</b>	<b>-10.4%</b>	<b>4.78611</b>	<b>4.87809</b>	<b>(0.09197)</b>	<b>-1.9%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	7,011,192	4,852,500	2,158,692	44.5%	112,991	60,888	52,103	85.6%	6.20509	7.96955	(1.76446)	-22.1%
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	5,247,476	5,024,200	223,276	4.4%	85,170	88,790	(3,620)	-4.1%	6.16118	5.65852	0.50266	8.9%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	2,235,101	1,787,400	447,701	25.0%	60,807	43,528	17,279	39.7%	3.67573	4.10632	(0.43059)	-10.5%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>14,493,769</b>	<b>11,664,100</b>	<b>2,829,669</b>	<b>24.3%</b>	<b>258,968</b>	<b>193,206</b>	<b>65,762</b>	<b>34.0%</b>	<b>5.59674</b>	<b>6.03713</b>	<b>(0.44039)</b>	<b>-7.3%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>1,558,868</b>	<b>1,643,278</b>	<b>(84,410)</b>	<b>-5.1%</b>	<b>0</b>			
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	44,302	16,600	27,702	166.9%	1,207	893	314	35.1%	3.67194	1.85890	1.81304	97.5%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	298,923	363,000	(64,077)	-17.7%	7,440	7,440	0	0.0%	4.01778	4.87903	(0.86125)	-17.7%
17. Fuel Cost of Market Base Sales (A6)	213,016	57,700	155,316	269.2%	4,477	764	3,713	486.0%	4.75801	7.55236	(2.79435)	-37.0%
18. Gains on Market Based Sales	43,967	12,500	31,467	251.7%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>600,208</b>	<b>449,800</b>	<b>150,408</b>	<b>33.4%</b>	<b>13,124</b>	<b>9,097</b>	<b>4,027</b>	<b>44.3%</b>	<b>4.57336</b>	<b>4.94449</b>	<b>(0.37113)</b>	<b>-7.5%</b>
20. Net Inadvertant Interchange					683	0	683	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					1,856	0	1,856	0.0%				
22. Interchange and Wheeling Losses					2,996	200	2,796	1398.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>76,108,264</b>	<b>81,950,092</b>	<b>(5,841,828)</b>	<b>-7.1%</b>	<b>1,545,287</b>	<b>1,633,981</b>	<b>(88,694)</b>	<b>-5.4%</b>	<b>4.92519</b>	<b>5.01536</b>	<b>(0.09018)</b>	<b>-1.8%</b>
24. Net Unbilled	380,766 (a)	1,491,670 (a)	(1,110,904)	-74.5%	7,731	29,742	(22,011)	-74.0%	4.92518	5.01537	(0.09018)	-1.8%
25. Company Use	141,254 (a)	150,461 (a)	(9,207)	-6.1%	2,868	3,000	(132)	-4.4%	4.92517	5.01537	(0.09019)	-1.8%
26. T & D Losses	2,806,913 (a)	3,699,734 (a)	(892,821)	-24.1%	56,991	73,768	(16,777)	-22.7%	4.92519	5.01536	(0.09018)	-1.8%
27. System KWH Sales	76,108,264	81,950,092	(5,841,828)	-7.1%	1,477,697	1,527,471	(49,774)	-3.3%	5.15046	5.36508	(0.21462)	-4.0%
28. Wholesale KWH Sales	(2,349,180)	(829,228)	(1,519,952)	183.3%	(45,611)	(15,456)	(30,155)	195.1%	5.15047	5.36509	(0.21462)	-4.0%
29. Jurisdictional KWH Sales	73,759,084	81,120,864	(7,361,780)	-9.1%	1,432,086	1,512,015	(79,929)	-5.3%	5.15046	5.36508	(0.21462)	-4.0%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	73,823,254	81,191,821	(7,368,567)	-9.1%	1,432,086	1,512,015	(79,929)	-5.3%	5.15495	5.36978	(0.21483)	-4.0%
32. Other	0	0	0	0.0%	1,432,086	1,512,015	(79,929)	-5.3%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,054,222)	(1,276,278)	222,056	-17.4%	1,432,086	1,512,015	(79,929)	-5.3%	(0.07361)	(0.08441)	0.01079	-12.8%
34. Other	0	0	0	0.0%	1,432,086	1,512,015	(79,929)	-5.3%	0.00000	0.00000	0.00000	0.0%
35. True-up *	13,148,077	13,148,077	0	0.0%	1,432,086	1,512,015	(79,929)	-5.3%	0.91811	0.86957	0.04853	5.6%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	85,917,109	93,063,620	(7,146,511)	-7.7%	1,432,086	1,512,015	(79,929)	-5.3%	5.99944	6.15494	(0.15550)	-2.5%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	85,978,969	93,130,626	(7,151,657)	-7.7%	1,432,086	1,512,015	(79,929)	-5.3%	6.00376	6.15937	(0.15561)	-2.5%
39. GPIF * (Already Adjusted for Taxes)	(8,315)	(8,315)	0	0.0%	1,432,086	1,512,015	(79,929)	-5.3%	(0.00058)	(0.00055)	(0.00003)	5.6%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>85,970,654</b>	<b>93,122,311</b>	<b>(7,151,657)</b>	<b>-7.7%</b>	<b>1,432,086</b>	<b>1,512,015</b>	<b>(79,929)</b>	<b>-5.3%</b>	<b>6.00318</b>	<b>6.15882</b>	<b>(0.15564)</b>	<b>-2.5%</b>
<b>41. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>							<b>0</b>	<b>0</b>	<b>6.003</b>	<b>6.159</b>	<b>(0.156)</b>	<b>-2.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

DOCUMENT NUMBER-DATE

00631 JAN 25 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: DECEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	852,751,345	886,866,902	(34,115,557)	-3.8%	18,157,204	18,821,212	(664,008)	-3.5%	4.69649	4.71206	(0.01557)	-0.3%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (FLMeade/Wauch. Wheeling Losses)	(120,250)	(99,456)	(20,794)	20.9%	18,157,204 (a)	18,821,212 (a)	(664,008)	-3.5%	(0.00066)	(0.00053)	(0.00013)	25.3%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	18,157,204 (a)	18,821,212 (a)	(664,008)	-3.5%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	18,157,204 (a)	18,821,212 (a)	(664,008)	-3.5%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>852,631,095</b>	<b>886,767,446</b>	<b>(34,136,351)</b>	<b>-3.8%</b>	<b>18,157,204</b>	<b>18,821,212</b>	<b>(664,008)</b>	<b>-3.5%</b>	<b>4.69583</b>	<b>4.71153</b>	<b>(0.01570)</b>	<b>-0.3%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	66,640,466	19,463,400	47,177,066	242.4%	1,091,988	256,297	835,691	326.1%	6.10267	7.59408	(1.49141)	-19.6%
7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9)	102,142,466	145,008,200	(42,865,734)	-29.6%	1,500,637	2,199,717	(699,080)	-31.8%	6.80661	6.59213	0.21448	3.3%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	22,744,981	19,760,700	2,984,281	15.1%	622,805	526,045	96,760	18.4%	3.65202	3.75647	(0.10444)	-2.8%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>191,527,913</b>	<b>184,232,300</b>	<b>7,295,613</b>	<b>4.0%</b>	<b>3,215,430</b>	<b>2,982,059</b>	<b>233,371</b>	<b>7.8%</b>	<b>5.95653</b>	<b>6.17802</b>	<b>(0.22150)</b>	<b>-3.6%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>21,372,634</b>	<b>21,803,271</b>	<b>(430,637)</b>	<b>-2.0%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	720,703	322,900	397,803	123.2%	19,521	15,306	4,215	27.5%	3.69190	2.10963	1.58227	75.0%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	4,276,865	4,136,400	140,465	3.4%	87,572	87,600	(28)	0.0%	4.88383	4.72192	0.16191	3.4%
17. Fuel Cost of Market Base Sales (A6)	3,421,782	1,812,700	1,609,082	88.8%	75,426	29,980	45,446	151.6%	4.53661	6.04636	(1.50976)	-25.0%
18. Gains on Market Based Sales	780,708	607,700	173,008	28.5%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18)</b>	<b>9,209,058</b>	<b>6,879,700</b>	<b>2,329,358</b>	<b>33.7%</b>	<b>182,519</b>	<b>132,886</b>	<b>49,633</b>	<b>37.4%</b>	<b>5.04060</b>	<b>5.17714</b>	<b>(0.13655)</b>	<b>-2.6%</b>
20. Net Inadvertent Interchange					349	0	349	0.0%				
21. Wheeling Rec'd. less Wheeling Deliv'd.					39,363	0	39,363	0.0%				
22. Interchange and Wheeling Losses					44,546	4,900	39,646	809.1%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 19 + 20 + 21 - 22)</b>	<b>1,034,958,950</b>	<b>1,064,120,046</b>	<b>(29,161,096)</b>	<b>-2.7%</b>	<b>21,185,281</b>	<b>21,665,485</b>	<b>(480,204)</b>	<b>-2.2%</b>	<b>4.88527</b>	<b>4.91159</b>	<b>(0.02632)</b>	<b>-0.5%</b>
24. Net Unbilled	1,718,501 (a)	(134,443) (a)	1,852,944	-1378.2%	(7,770)	(31,290)	23,520	-75.2%	(22.11713)	0.42967	(22.54680)	-5247.5%
25. Company Use	1,821,429 (a)	1,766,774 (a)	54,655	3.1%	37,347	36,000	1,347	3.7%	4.87704	4.90771	(0.03066)	-0.6%
26. T & D Losses	44,193,193 (a)	53,803,080 (a)	(9,609,887)	-17.9%	901,310	1,100,240	(198,930)	-18.1%	4.90322	4.89012	0.01310	0.3%
27. System KWH Sales	1,034,958,950	1,064,120,046	(29,161,096)	-2.7%	20,254,391	20,560,535	(306,144)	-1.5%	5.10980	5.17555	(0.06575)	-1.3%
28. Wholesale KWH Sales	(37,343,564)	(30,570,554)	(6,773,010)	22.2%	(722,616)	(590,241)	(132,375)	22.4%	5.16783	5.17933	(0.01150)	-0.2%
29. Jurisdictional KWH Sales	997,615,386	1,033,549,492	(35,934,106)	-3.5%	19,531,775	19,970,294	(438,519)	-2.2%	5.10765	5.17543	(0.06778)	-1.3%
30. Jurisdictional Loss Multiplier									1.00087	1.00087	(0.00000)	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	998,483,311	1,034,453,542	(35,970,231)	-3.5%	19,531,775	19,970,294	(438,519)	-2.2%	5.11210	5.17996	(0.06786)	-1.3%
32. Other	0	0	0	0.0%	19,531,775	19,970,294	(438,519)	-2.2%	0.00000	0.00000	0.00000	0.0%
33. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(15,142,720)	(15,315,380)	172,660	-1.1%	19,531,775	19,970,294	(438,519)	-2.2%	(0.07753)	(0.07669)	(0.00084)	1.1%
34. Other	0	0	0	0.0%	19,531,775	19,970,294	(438,519)	-2.2%	0.00000	0.00000	0.00000	0.0%
35. True-up *	157,776,979	157,776,979	0	0.0%	19,531,775	19,970,294	(438,519)	-2.2%	0.80780	0.79006	0.01774	2.2%
36. Total Jurisdictional Fuel Cost (Excl. GPIF)	1,141,117,570	1,176,915,141	(35,797,571)	-3.0%	19,531,775	19,970,294	(438,519)	-2.2%	5.84236	5.89333	(0.05096)	-0.9%
37. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
38. Fuel Cost Adjusted for Taxes (Excl. GPIF)	1,141,939,173	1,177,762,520	(35,823,347)	-3.0%	19,531,775	19,970,294	(438,519)	-2.2%	5.84657	5.89757	(0.05100)	-0.9%
39. GPIF * (Already Adjusted for Taxes)	(99,791)	(99,791)	0	0.0%	19,531,775	19,970,294	(438,519)	-2.2%	(0.00051)	(0.00050)	(0.00001)	2.2%
<b>40. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>1,141,839,382</b>	<b>1,177,662,729</b>	<b>(35,823,347)</b>	<b>-3.0%</b>	<b>19,531,775</b>	<b>19,970,294</b>	<b>(438,519)</b>	<b>-2.2%</b>	<b>5.84606</b>	<b>5.89707</b>	<b>(0.05101)</b>	<b>-0.9%</b>
41. Fuel FAC Rounded to the Nearest .001 cents per KWH									<b>5.846</b>	<b>5.897</b>	<b>(0.051)</b>	<b>-0.9%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>									
1. FUEL COST OF SYSTEM NET GENERATION	62,223,497	70,744,080	(8,520,583)	-12.0%	852,751,345	886,866,902	(34,115,557)	-3.8%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	556,241	437,300	118,941	27.2%	8,419,349	6,272,000	2,147,349	34.2%	
2a. GAINS FROM MARKET BASED SALES	43,967	12,500	31,467	251.7%	780,709	607,700	173,009	28.5%	
3. FUEL COST OF PURCHASED POWER	7,011,192	4,852,500	2,158,692	44.5%	66,640,466	19,463,400	47,177,066	242.4%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	2,235,101	1,787,400	447,701	25.0%	22,744,981	19,760,700	2,984,281	15.1%	
4. ENERGY COST OF ECONOMY PURCHASES	5,247,476	5,024,200	223,276	4.4%	102,142,466	145,008,200	(42,865,734)	-29.6%	
5. TOTAL FUEL & NET POWER TRANSACTION	76,117,058	81,958,380	(5,841,322)	-7.1%	1,035,079,200	1,064,219,502	(29,140,302)	-2.7%	
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(8,794)	(8,288)	(506)	6.1%	(120,250)	(99,456)	(20,794)	20.9%	
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%	
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	76,108,264	81,950,092	(5,841,828)	-7.1%	1,034,958,950	1,064,120,046	(29,161,096)	-2.7%	
<b>B. MWH SALES</b>									
1. JURISDICTIONAL SALES	1,432,086	1,512,015	(79,929)	-5.3%	19,531,775	19,970,294	(438,519)	-2.2%	
2. NONJURISDICTIONAL SALES	45,611	15,456	30,155	195.1%	722,616	590,241	132,375	22.4%	
3. TOTAL SALES	1,477,697	1,527,471	(49,774)	-3.3%	20,254,391	20,560,535	(306,144)	-1.5%	
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9691337	0.9898813	(0.0207476)	-2.1%	0.9643230	0.9712925	(0.0069695)	-0.7%	

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>C. TRUE-UP CALCULATION</b>									
1. JURISDICTIONAL FUEL REVENUE	83,404,348	89,056,879	(5,652,531)	-6.3%	1,142,277,558	1,176,737,749	(34,460,191)	-2.9%	
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%	
2a. TRUE-UP PROVISION	(13,148,077)	(13,148,077)	0	0.0%	(157,776,979)	(157,776,979)	0	0.0%	
2b. INCENTIVE PROVISION	8,315	8,315	0	0.0%	99,791	99,791	0	0.0%	
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,054,222	1,276,278	(222,056)	-17.4%	15,142,720	15,315,380	(172,660)	-1.1%	
3. JURIS. FUEL REVENUE APPL. TO PERIOD	71,318,808	77,193,395	(5,874,587)	-7.6%	999,743,090	1,034,375,941	(34,632,851)	-3.3%	
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	76,108,264	81,950,092	(5,841,828)	-7.1%	1,034,958,950	1,064,120,046	(29,161,096)	-2.7%	
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9691337	0.9898813	(0.0207476)	-2.1%	NA	NA	-	0.0%	
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	73,759,084	81,120,864	(7,361,780)	-9.1%	997,615,386	1,033,549,492	(35,934,106)	-3.5%	
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	(0.00000)	0.0%	0	0	0	0.0%	
6b. (LINE C6 x LINE C6a)	73,823,254	81,191,821	(7,368,567)	-9.1%	998,483,311	1,034,453,542	(35,970,231)	-3.5%	
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%	
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%	
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	(90,328)	0	(90,328)	0.0%	
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	73,823,254	81,191,821	(7,368,567)	-9.1%	998,483,311	1,034,453,542	(35,970,231)	-3.5%	
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(2,504,446)	(3,998,426)	1,493,980	-37.4%	1,259,779	(77,601)	1,337,380	-1723.4%	
8. INTEREST PROVISION FOR THE MONTH	(44,573)	(50,124)	5,551	-11.1%	(4,728,678)	(5,422,476)	693,798	-12.8%	
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(16,327,473)	(14,599,604)	(1,727,869)	11.8%	NOT APPLICABLE				
10. TRUE-UP COLLECTED (REFUNDED)	13,148,077	13,148,077	0	0.0%	NOT APPLICABLE				
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(5,728,415)	(5,500,077)	(228,338)	4.2%	NOT APPLICABLE				

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>D. INTEREST PROVISION</b>									
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(16,327,473)	(14,599,604)	(1,727,869)	11.8%	NOT APPLICABLE				
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(5,683,842)	(5,449,953)	(233,889)	4.3%	NOT APPLICABLE				
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(22,011,315)	(20,049,557)	(1,961,758)	9.8%	NOT APPLICABLE				
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(11,005,658)	(10,024,779)	(980,879)	9.8%	NOT APPLICABLE				
5. INT. RATE-FIRST DAY REP. BUS. MONTH	4.750	6.000	(1.250)	-20.8%	NOT APPLICABLE				
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	4.980	6.000	(1.020)	-17.0%	NOT APPLICABLE				
7. TOTAL (LINE D5 + LINE D6)	9.730	12.000	(2.270)	-18.9%	NOT APPLICABLE				
8. AVERAGE INT. RATE (50% OF LINE D7)	4.865	6.000	(1.135)	-18.9%	NOT APPLICABLE				
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.405	0.500	(0.095)	-19.0%	NOT APPLICABLE				
10. INT. PROVISION (LINE D4 x LINE D9)	(44,573)	(50,124)	5,551	-11.1%	NOT APPLICABLE				

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 HEAVY OIL	0	5,910	(5,910)	-100.0%	3,349,154	1,141,479	2,207,675	193.4%
2 LIGHT OIL	319,860	653,735	(333,875)	-51.1%	5,982,308	7,658,184	(1,675,876)	-21.9%
3 COAL	20,754,354	22,979,129	(2,224,775)	-9.7%	279,047,089	293,746,821	(14,699,732)	-5.0%
4 NATURAL GAS	41,149,283	47,105,306	(5,956,023)	-12.6%	564,372,794	584,320,418	(19,947,624)	-3.4%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	62,223,497	70,744,080	(8,520,583)	-12.0%	852,751,345	886,866,902	(34,115,557)	-3.8%
<b>SYSTEM NET GENERATION (MWH)</b>								
8 HEAVY OIL (191)	60	(251)	-418.3%	31,654	12,110	19,544	161.4%	
9 LIGHT OIL (1,440)	4,488	(3,048)	-67.9%	35,850	51,846	(15,996)	-30.9%	
10 COAL (752,054)	856,384	(104,330)	-12.2%	10,191,034	10,772,030	(580,996)	-5.4%	
11 NATURAL GAS (546,597)	589,140	(42,543)	-7.2%	7,898,666	7,985,226	(86,560)	-1.1%	
12 NUCLEAR	0	0	0.0%	0	0	0	0.0%	
13 OTHER	0	0	0.0%	0	0	0	0.0%	
14 TOTAL (MWH)	1,299,900	1,450,072	(150,172)	-10.4%	18,157,204	18,821,212	(664,008)	-3.5%
<b>UNITS OF FUEL BURNED</b>								
15 HEAVY OIL (BBL)	0	92	(92)	-100.0%	51,196	18,785	32,411	172.5%
16 LIGHT OIL (BBL)	3,389	10,957	(7,568)	-69.1%	68,219	129,337	(61,118)	-47.3%
17 COAL (TON)	347,441	378,643	(31,202)	-8.2%	4,656,469	4,829,705	(173,236)	-3.6%
18 NATURAL GAS (MCF)	3,958,468	4,221,700	(263,232)	-6.2%	57,556,159	58,405,880	(849,721)	-1.5%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
<b>BTUS BURNED (MMBTU)</b>								
21 HEAVY OIL	0	582	(582)	-100.0%	321,178	117,970	203,208	172.3%
22 LIGHT OIL	14,705	47,437	(32,733)	-69.0%	372,134	556,294	(184,160)	-33.1%
23 COAL	8,114,018	9,080,961	(966,944)	-10.6%	109,855,092	115,358,774	(5,503,682)	-4.8%
24 NATURAL GAS	4,065,347	4,339,957	(274,610)	-6.3%	59,377,743	60,040,952	(663,209)	-1.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,194,069	13,468,937	(1,274,868)	-9.5%	169,926,147	176,073,990	(6,147,843)	-3.5%
<b>GENERATION MIX (% MWH)</b>								
28 HEAVY OIL	-0.01%	0.00%	-	0.0%	0.17%	0.06%	-	0.1%
29 LIGHT OIL	0.11%	0.31%	-	-0.2%	0.20%	0.28%	-	-0.1%
30 COAL	57.85%	59.06%	-	-1.2%	56.13%	57.23%	-	-1.1%
31 NATURAL GAS	42.05%	40.63%	-	1.4%	43.50%	42.43%	-	1.1%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
<b>FUEL COST PER UNIT</b>								
35 HEAVY OIL (\$/BBL)	0.00	64.24	(64.24)	-100.0%	65.42	60.77	4.65	7.7%
36 LIGHT OIL (\$/BBL)	94.38	59.66	34.72	58.2%	87.69	59.21	28.48	48.1%
37 COAL (\$/TON)	59.73	60.69	(0.95)	-1.6%	59.93	60.82	(0.89)	-1.5%
38 NATURAL GAS (\$/MCF)	10.40	11.16	(0.76)	-6.8%	9.81	10.00	(0.20)	-2.0%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
41 HEAVY OIL	0.00	10.15	(10.15)	-100.0%	10.43	9.68	0.75	7.8%
42 LIGHT OIL	21.75	13.78	7.97	57.8%	16.08	13.77	2.31	16.8%
43 COAL	2.56	2.53	0.03	1.1%	2.54	2.55	(0.01)	-0.2%
44 NATURAL GAS	10.12	10.85	(0.73)	-6.7%	9.50	9.73	(0.23)	-2.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.10	5.25	(0.15)	-2.8%	5.02	5.04	(0.02)	-0.4%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	9,700	(9,700)	-100.0%	10,147	9,742	405	4.2%
49 LIGHT OIL	10,211	10,570	(359)	-3.4%	10,380	10,730	(350)	-3.3%
50 COAL	10,789	10,604	185	1.7%	10,780	10,709	71	0.7%
51 NATURAL GAS	7,438	7,367	71	1.0%	7,517	7,519	(2)	0.0%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,381	9,288	93	1.0%	9,359	9,355	4	0.0%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	9.85	(9.85)	-100.0%	10.58	9.43	1.15	12.2%
56 LIGHT OIL	22.21	14.57	7.64	52.4%	16.69	14.77	1.92	13.0%
57 COAL	2.76	2.68	0.08	3.0%	2.74	2.73	0.01	0.4%
58 NATURAL GAS	7.53	8.00	(0.47)	-5.9%	7.15	7.32	(0.17)	-2.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	4.79	4.88	(0.09)	-1.8%	4.70	4.71	(0.01)	-0.2%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

SCHEDULE A4  
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MMBTU) <sup>2</sup>	AS BURNED FUEL COST (\$) <sup>1</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	401	192,535	64.5	69.2	74.4	11,088	COAL	93,915	22,732,000	2,134,875.8	5,496,271	2.85	58.52
B.B.#2	401	214,041	71.7	75.2	85.1	10,736	COAL	100,968	22,759,420	2,297,973.1	5,909,040	2.76	58.52
B.B.#3	423	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	452	196,083	58.3	64.1	84.5	10,870	COAL	92,832	22,960,980	2,131,513.7	5,432,890	2.77	58.52
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	3,981	5,777,567	23,344.5	354,881	-	89.14
<b>B.B. STATION</b>	<b>1,677</b>	<b>602,659</b>	<b>48.3</b>	<b>51.8</b>	<b>81.5</b>	<b>10,892</b>	-	-	-	-	<b>17,193,082</b>	<b>2.85</b>	-
SEB-PHIL.#1(HVY OIL)	18	(96)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL.#2(HVY OIL)	18	(95)	0.0	100.0	0.0	0	HVY.OIL	0	0	0.0	0	0.00	0.00
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	0	0	0.0	0	-	0.00
<b>SEB-PHILLIPS TOTAL</b>	<b>36</b>	<b>(191)</b>	<b>0.0</b>	<b>100.0</b>	<b>0.0</b>	<b>0</b>	-	-	-	-	<b>0</b>	<b>0.00</b>	-
POLK #1 GASIFIER	260	149,395	-	-	-	10,373	COAL	59,726	25,946,000	1,549,654.9	3,561,272	2.38	59.63
POLK #1 CT (OIL)	245	1,424	-	-	-	9,986	LGT.OIL	3,305	5,780,119	14,219.7	312,384	21.94	94.52
<b>POLK #1 TOTAL</b>	<b>260</b>	<b>150,819</b>	<b>78.0</b>	<b>92.7</b>	<b>86.0</b>	<b>10,369</b>	-	-	-	<b>1,563,874.6</b>	<b>3,873,656</b>	<b>2.57</b>	-
POLK #2 CT (GAS)	175	221	-	-	-	49,783	GAS	10,713	1,027,000	11,002.0	131,947	59.70	12.32
POLK #2 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>180</b>	<b>221</b>	<b>0.2</b>	<b>97.2</b>	<b>26.7</b>	<b>49,783</b>	-	-	-	<b>11,002.0</b>	<b>131,947</b>	<b>59.70</b>	-
POLK #3 CT (GAS)	175	(184)	-	-	-	0	GAS	0	0	0.0	13,875	(7.54)	0.00
POLK #3 CT (OIL)	184	0	-	-	-	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>180</b>	<b>(184)</b>	<b>0.0</b>	<b>99.1</b>	<b>0.0</b>	<b>0</b>	-	-	-	<b>0.0</b>	<b>13,875</b>	<b>(7.54)</b>	-
<b>POLK #4 (GAS)</b>	<b>175</b>	<b>555</b>	<b>0.4</b>	<b>94.2</b>	<b>39.7</b>	<b>25,150</b>	<b>GAS</b>	<b>13,591</b>	<b>1,027,000</b>	<b>13,958.0</b>	<b>170,763</b>	<b>30.77</b>	<b>12.56</b>
<b>POLK #5 (GAS)</b>	<b>175</b>	<b>3,228</b>	<b>2.5</b>	<b>95.9</b>	<b>61.4</b>	<b>11,520</b>	<b>GAS</b>	<b>36,210</b>	<b>1,027,000</b>	<b>37,188.0</b>	<b>406,015</b>	<b>12.58</b>	<b>11.21</b>
<b>POLK STATION TOTAL</b>	<b>970</b>	<b>154,639</b>	<b>21.4</b>	<b>95.5</b>	<b>46.3</b>	<b>10,515</b>	-	-	-	<b>1,626,022.6</b>	<b>4,596,256</b>	<b>2.97</b>	-
B.B.C.T.#1	13	5	0.1	69.0	38.5	27,440	LGT.OIL	24	5,761,025	137.2	2,136	42.72	89.00
B.B.C.T.#2	80	11	0.0	84.2	13.8	31,591	LGT.OIL	60	5,786,012	347.5	5,340	48.55	89.00
B.B.C.T.#3	45	0	0.0	60.6	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
<b>C.T. TOTAL</b>	<b>138</b>	<b>16</b>	<b>0.0</b>	<b>75.1</b>	<b>17.3</b>	<b>30,294</b>	<b>LGT.OIL</b>	<b>84</b>	<b>5,779,871</b>	<b>484.7</b>	<b>7,476</b>	<b>46.73</b>	<b>89.00</b>
COT 1	3	23	1.0	100.0	64.6	15,128	GAS	336	1,027,000	345.8	3,302	14.36	9.83
COT 2	3	16	0.7	99.3	49.3	15,128	GAS	238	1,027,000	244.2	2,339	14.62	9.83
<b>CITY OF TAMPA TOTAL</b>	<b>6</b>	<b>39</b>	<b>0.9</b>	<b>99.7</b>	<b>56.9</b>	<b>15,128</b>	<b>GAS</b>	<b>574</b>	<b>1,027,000</b>	<b>590.0</b>	<b>5,641</b>	<b>14.46</b>	<b>9.83</b>
BAYSIDE ST 1	244	57,759	31.8	98.7	47.9	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	45,209	33.2	98.3	71.6	11,152	GAS	490,904	1,027,000	504,158.0	5,085,218	11.25	10.36
BAYSIDE CT1B	183	53,628	39.4	98.6	70.5	11,331	GAS	591,662	1,027,000	607,637.0	6,128,959	11.43	10.36
BAYSIDE CT1C	183	8,951	6.6	44.1	70.2	10,792	GAS	94,066	1,027,000	96,606.0	974,419	10.89	10.36
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>793</b>	<b>165,547</b>	<b>28.1</b>	<b>86.0</b>	<b>63.7</b>	<b>7,299</b>	<b>GAS</b>	<b>1,176,632</b>	<b>1,027,000</b>	<b>1,208,401.0</b>	<b>12,188,596</b>	<b>7.36</b>	<b>10.36</b>
BAYSIDE ST 2	316	129,908	55.3	98.8	56.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	69,477	51.0	98.3	71.2	11,195	GAS	757,343	1,027,000	777,791.0	7,858,738	11.31	10.38
BAYSIDE CT2B	183	56,776	41.7	98.4	70.7	11,405	GAS	630,490	1,027,000	647,513.0	6,542,419	11.52	10.38
BAYSIDE CT2C	183	51,848	38.1	98.0	71.7	11,303	GAS	570,646	1,027,000	586,054.0	5,921,435	11.42	10.38
BAYSIDE CT2D	183	69,182	50.8	98.6	70.1	11,316	GAS	762,269	1,027,000	782,850.0	7,909,854	11.43	10.38
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>1,048</b>	<b>377,191</b>	<b>48.4</b>	<b>98.4</b>	<b>66.4</b>	<b>7,408</b>	<b>GAS</b>	<b>2,720,748</b>	<b>1,027,000</b>	<b>2,794,208.0</b>	<b>28,232,446</b>	<b>7.48</b>	<b>10.38</b>
<b>BAYSIDE STATION TOTAL</b>	<b>1,841</b>	<b>542,738</b>	<b>39.6</b>	<b>93.1</b>	<b>65.3</b>	<b>7,375</b>	<b>GAS</b>	<b>3,897,380</b>	<b>1,027,000</b>	<b>4,002,609.0</b>	<b>40,421,042</b>	<b>7.45</b>	<b>10.37</b>
<b>SYSTEM</b>	<b>4,668</b>	<b>1,299,900</b>	<b>37.4</b>	<b>78.3</b>	<b>67.6</b>	<b>9,381</b>	-	-	-	<b>12,194,068.9</b>	<b>62,223,497</b>	<b>4.79</b>	-

Footnotes:

<sup>1</sup> As burned fuel cost system total includes ignition oil.  
<sup>\*</sup> Station Service only.

<sup>2</sup> Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND  
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS  
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>HEAVY OIL<sup>(1)</sup></b>								
1 PURCHASES:								
2 UNITS (BBL)	0	92	(92)	-100.0%	47,351	18,785	28,566	152.1%
3 UNIT COST (\$/BBL)	0.00	52.34	(52.34)	-100.0%	62.63	55.16	7.46	13.5%
4 AMOUNT (\$)	0	4,815	(4,815)	-100.0%	2,965,481	1,036,263	1,929,218	186.2%
5 BURNED:								
6 UNITS (BBL)	0	92	(92)	-100.0%	51,196	18,785	32,411	172.5%
7 UNIT COST (\$/BBL)	0.00	64.24	(64.24)	-100.0%	65.42	60.77	4.65	7.7%
8 AMOUNT (\$)	0	5,910	(5,910)	-100.0%	3,349,154	1,141,479	2,207,675	193.4%
9 ENDING INVENTORY:								
10 UNITS (BBL)	10,163	17,570	(7,407)	-42.2%	10,163	17,570	(7,407)	-42.2%
11 UNIT COST (\$/BBL)	67.70	56.42	11.29	20.0%	67.70	56.42	11.29	20.0%
12 AMOUNT (\$)	688,052	991,238	(303,186)	-30.6%	688,052	991,238	(303,186)	-30.6%
13								
14 DAYS SUPPLY:	45	78	(33)	-40.0%	-	-	-	-
<b>LIGHT OIL<sup>(2)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	1,452	10,957	(9,505)	-86.7%	139,132	129,337	9,795	7.6%
17 UNIT COST (\$/BBL)	112.35	80.72	31.62	39.2%	91.51	79.48	12.02	15.1%
18 AMOUNT (\$)	163,126	884,495	(721,369)	-81.6%	12,731,558	10,280,141	2,451,417	23.8%
19 BURNED:								
20 UNITS (BBL)	3,389	10,957	(7,568)	-69.1%	68,219	129,337	(61,118)	-47.3%
21 UNIT COST (\$/BBL)	94.38	59.66	34.72	58.2%	87.69	59.21	28.48	48.1%
22 AMOUNT (\$)	319,860	653,735	(333,875)	-51.1%	5,982,308	7,658,184	(1,675,876)	-21.9%
23 ENDING INVENTORY:								
24 UNITS (BBL)	88,337	104,852	(16,515)	-15.8%	88,337	104,852	(16,515)	-15.8%
25 UNIT COST (\$/BBL)	91.85	80.58	11.27	14.0%	91.85	80.58	11.27	14.0%
26 AMOUNT (\$)	8,113,788	8,448,745	(334,957)	-4.0%	8,113,788	8,448,745	(334,957)	-4.0%
27								
28 DAYS SUPPLY: NORMAL	231	274	(43)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	13	15	(2)	-15.8%	-	-	-	-
<b>COAL<sup>(3)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	327,869	361,000	(33,131)	-9.2%	4,819,961	4,871,800	(51,839)	-1.1%
32 UNIT COST (\$/TON)	59.17	59.88	(0.71)	-1.2%	58.55	59.93	(1.38)	-2.3%
33 AMOUNT (\$)	19,401,422	21,616,715	(2,215,293)	-10.2%	282,224,337	291,985,797	(9,761,460)	-3.3%
34 BURNED:								
35 UNITS (TONS)	347,441	378,643	(31,202)	-8.2%	4,656,469	4,829,705	(173,236)	-3.6%
36 UNIT COST (\$/TON)	59.73	60.69	(0.95)	-1.6%	59.93	60.82	(0.89)	-1.5%
37 AMOUNT (\$)	20,754,354	22,979,129	(2,224,775)	-9.7%	279,047,089	293,746,821	(14,699,732)	-5.0%
38 ENDING INVENTORY:								
39 UNITS (TONS)	569,450	698,559	(129,109)	-18.5%	569,450	698,559	(129,109)	-18.5%
40 UNIT COST (\$/TON)	59.32	59.60	(0.29)	-0.5%	59.32	59.60	(0.29)	-0.5%
41 AMOUNT (\$)	33,777,582	41,635,657	(7,858,075)	-18.9%	33,777,582	41,635,657	(7,858,075)	-18.9%
42								
43 DAYS SUPPLY:	43	53	(10)	-20.0%	-	-	-	-
<b>NATURAL GAS</b>								
44 PURCHASES:								
45 UNITS (MCF)	4,160,763	4,221,700	(60,937)	-1.4%	57,629,804	58,210,280	(580,476)	-1.0%
46 UNIT COST (\$/MCF)	10.26	11.16	(0.90)	-8.0%	9.80	10.01	(0.20)	-2.0%
47 AMOUNT (\$)	42,690,928	47,105,306	(4,414,378)	-9.4%	564,877,622	582,470,417	(17,592,795)	-3.0%
48 BURNED:								
49 UNITS (MCF)	3,958,468	4,221,700	(263,232)	-6.2%	57,556,159	58,405,880	(849,721)	-1.5%
50 UNIT COST (\$/MCF)	10.40	11.16	(0.76)	-6.8%	9.81	10.00	(0.20)	-2.0%
51 AMOUNT (\$)	41,149,283	47,105,306	(5,956,023)	-12.6%	564,372,794	584,320,418	(19,947,624)	-3.4%
52 ENDING INVENTORY:								
53 UNITS (MCF)	250,310	0	250,310	0.0%	250,310	0	250,310	0.0%
54 UNIT COST (\$/MCF)	7.56	0.00	7.56	0.0%	7.56	0.00	7.56	0.0%
55 AMOUNT (\$)	1,892,190	0	1,892,190	0.0%	1,892,190	0	1,892,190	0.0%
56								
57 DAYS SUPPLY:	2	0	2	0.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

SCHEDULE A5  
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	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>OTHER</b>									
<b>62 PURCHASES:</b>									
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
<b>66 BURNED:</b>									
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
<b>70 ENDING INVENTORY:</b>									
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%	
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%	
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%	
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-	

**(1) RECONCILIATION - HEAVY OIL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	0
LUBE OIL	0
FUEL ANALYSIS	0
<b>TOTAL</b>	<b>0</b>

**(2) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(3,981)	(354,881)
OTHER USAGE	(543)	(48,778)
<b>TOTAL</b>	<b>(4,524)</b>	<b>(403,659)</b>

**(3) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	11,168
IGNITION #2 OIL	354,881
IGNITION PROPANE	14,165
AERIAL SURVEY ADJ.	0
ADDITIVES	34,165
GREEN FUEL	0
<b>TOTAL</b>	<b>414,379</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST	(6) CENTS/KWH (B) TOTAL COST	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
<b>ESTIMATED:</b>									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	893.0	0.0	893.0	1.859	2.531	16,600.00	22,600.00	
VARIOUS	JURISDIC. SCH. - MB	764.0	0.0	764.0	7.552	8.757	57,700.00	66,900.00	
NEW SMYRNA BEACH	SEP. SCH. - D	7,440.0	0.0	7,440.0	4.879	5.637	363,000.00	419,400.00	
<b>TOTAL</b>		<b>9,097.0</b>	<b>0.0</b>	<b>9,097.0</b>	<b>4.807</b>	<b>5.594</b>	<b>437,300.00</b>	<b>508,900.00</b>	<b>12,500.00</b>
<b>ACTUAL:</b>									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	47.3	0.0	47.3	3.801	4.182	1,798.06	1,977.87	66.20
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,159.2	0.0	1,159.2	3.667	4.033	42,504.36	46,754.80	1,773.58
PROGRESS ENERGY FLORIDA	SCH. - MA	1,776.0	0.0	1,776.0	4.684	6.444	83,187.87	114,447.15	25,398.48
FLA. PWR. & LIGHT	SCH. - MA	515.0	0.0	515.0	4.912	6.035	25,297.58	31,080.19	4,101.91
CITY OF LAKE LAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONOCO	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - MA	10.0	0.0	10.0	4.287	5.565	428.70	556.48	94.78
THE ENERGY AUTHORITY	SCH. - MA	154.0	0.0	154.0	5.282	6.189	8,134.71	9,530.43	887.52
SOUTHERN COMPANY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	251.0	0.0	251.0	3.265	3.825	8,193.90	9,601.70	971.22
CAROLINA POWER & LIGHT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	400.0	0.0	400.0	5.132	6.571	20,528.00	26,282.00	4,434.00
ORLANDO UTIL. COMM.	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF HOMESTEAD	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - MA	196.0	0.0	196.0	3.543	5.000	6,944.28	9,800.00	2,855.72
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	(3,735.58)	(3,735.58)
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	1,175.0	0.0	1,175.0	5.132	6.068	60,301.00	71,297.25	7,118.75
HARDEE TO SEMINOLE ELEC. CO-OP *	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	
NEW SMYRNA BEACH	SCH. - D	7,440.0	0.0	7,440.0	4.481	5.081	333,386.40	378,026.40	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
NEW SMYRNA BEACH	NOV. 2007	(7,210.0)	0.0	(7,210.0)	4.959	5.559	(357,543.90)	(400,803.90)	
NEW SMYRNA BEACH	NOV. 2007	7,210.0	0.0	7,210.0	4.481	5.081	323,080.10	366,340.10	
SUB-TOTAL SCHEDULE D POWER SALES		7,440.0	0.0	7,440.0	4.018	4.618	298,922.60	343,562.60	
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,206.5	0.0	1,206.5	3.872	4.039	44,302.42	48,732.67	1,839.78
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		4,477.0	0.0	4,477.0	4.758	6.005	213,016.04	268,859.62	42,126.80
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
<b>TOTAL</b>		<b>13,123.5</b>	<b>0.0</b>	<b>13,123.5</b>	<b>4.239</b>	<b>5.038</b>	<b>556,241.06</b>	<b>661,154.89</b>	<b>43,966.58</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		4,026.5	0.0	4,026.5	(0.568)	(0.556)	118,941.06	152,254.89	31,466.58
DIFFERENCE %		44.3%	0.0%	44.3%	-11.8%	-9.9%	27.2%	29.9%	251.7%
<b>PERIOD TO DATE:</b>									
ACTUAL		182,524.1	4.9	182,519.2	4.613	5.439	8,419,347.85	9,926,665.86	780,709.48
ESTIMATED		132,886.0	0.0	132,886.0	4.720	5.759	6,272,000.00	7,653,100.00	607,700.00
DIFFERENCE		49,638.1	4.9	49,633.2	(0.107)	(0.320)	2,147,347.85	2,273,565.86	173,009.48
DIFFERENCE %		37.4%	0.0%	37.4%	-2.3%	-5.6%	34.2%	29.7%	28.5%

\* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF DECEMBER 2007.

**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007**

(1) PURCHASED FROM		(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
<b>ESTIMATED:</b>									
HARDEE POWER PARTNERS	IPP	2.0	0.0	0.0	2.0	5985.000	5985.000	119,700.00	
PROGRESS ENERGY FLORIDA	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	SCH. - D	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
OTHER	SCH. - D	60,886.0	0.0	0.0	60,886.0	7.773	7.773	4,732,800.00	
<b>TOTAL</b>		<b>60,888.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,888.0</b>	<b>7.970</b>	<b>7.970</b>	<b>4,852,500.00</b>	
<b>ACTUAL:</b>									
HARDEE PWR. PART.-NATIVE	IPP	28,811.0	0.0	0.0	28,811.0	9.130	9.130	2,630,366.11	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	79,150.0	0.0	0.0	79,150.0	4.723	4.723	3,738,531.00	
CALPINE	SCH. - D	3,896.0	0.0	0.0	3,896.0	3.060	3.060	119,230.65	
CALPINE	OATT	1,134.0	0.0	0.0	1,134.0	4.006	4.006	45,426.32	
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
<b>ADJUSTMENTS TO PRIOR MONTHS:</b>									
HARDEE PWR. PART.-NATIVE	NOV. 2007	IPP	(10,358.0)	0.0	0.0	(10,358.0)	10.124	10.124	(1,048,618.11)
HARDEE PWR. PART.-NATIVE	NOV. 2007	IPP	10,358.0	0.0	0.0	10,358.0	9.917	9.917	1,027,241.11
PROGRESS ENERGY FLORIDA	NOV. 2007	SCH. - D	(52,850.0)	0.0	0.0	(52,850.0)	3.486	3.486	(1,842,113.00)
PROGRESS ENERGY FLORIDA	NOV. 2007	SCH. - D	52,850.0	0.0	0.0	52,850.0	4.432	4.432	2,342,074.00
CALPINE	NOV. 2007	SCH. - D	(3,896.0)	0.0	0.0	(3,896.0)	10.537	10.537	(410,526.27)
CALPINE	NOV. 2007	SCH. - D	3,896.0	0.0	0.0	3,896.0	10.513	10.513	409,579.73
<b>SUB-TOTAL OF ADJUSTMENTS:</b>			<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>477,637.46</b>	
<b>TOTAL</b>		<b>112,991.0</b>	<b>0.0</b>	<b>0.0</b>	<b>112,991.0</b>	<b>6.205</b>	<b>6.205</b>	<b>7,011,191.54</b>	
<b>CURRENT MONTH:</b>									
DIFFERENCE		52,103.0	0.0	0.0	52,103.0	(1.765)	(1.765)	2,158,691.54	
DIFFERENCE %		85.6%	0.0%	0.0%	85.6%	-22.1%	-22.1%	44.5%	
<b>PERIOD TO DATE:</b>									
ACTUAL		1,091,988.0	0.0	0.0	1,091,988.0	6.103	6.103	66,640,463.35	
ESTIMATED		256,297.0	0.0	0.0	256,297.0	7.594	7.594	19,463,400.00	
DIFFERENCE		835,691.0	0.0	0.0	835,691.0	(1.491)	(1.491)	47,177,063.35	
DIFFERENCE %		326.1%	0.0%	0.0%	326.1%	-19.6%	-19.6%	242.4%	



ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (8)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.	43,528.0	0.0	0.0	43,528.0	4.106	4.106	1,787,400.00
<b>TOTAL</b>		<b>43,528.0</b>	<b>0.0</b>	<b>0.0</b>	<b>43,528.0</b>	<b>4.106</b>	<b>4.106</b>	<b>1,787,400.00</b>
<b>ACTUAL:</b>								
HILLSBOROUGH COUNTY	COGEN.	17,344.0	0.0	0.0	17,344.0	2.678	2.678	464,476.52
McKAY BAY REFUSE	COGEN.	14,191.0	0.0	0.0	14,191.0	3.225	3.225	457,645.50
ORANGE COGENERATION L.P.	COGEN.	2,484.0	0.0	0.0	2,484.0	2.478	2.478	61,553.73
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	7,414.0	0.0	0.0	7,414.0	4.164	4.164	308,744.92
CF INDUSTRIES INC.	COGEN.	1,568.0	0.0	0.0	1,568.0	4.822	4.822	75,607.36
IMC-AGRICO-NEW WALES	COGEN.	3,903.0	0.0	0.0	3,903.0	4.708	4.708	183,755.93
IMC-AGRICO-S. PIERCE	COGEN.	12,702.0	0.0	0.0	12,702.0	4.669	4.669	593,114.93
AUBURNDALE POWER PARTNERS	COGEN.	1,201.0	0.0	0.0	1,201.0	3.454	3.454	41,478.32
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
<b>SUBTOTAL FOR DECEMBER 2007</b>		<b>60,807.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,807.0</b>	<b>3.596</b>	<b>3.596</b>	<b>2,186,377.21</b>
<b>ADJUSTMENTS FOR THE MONTH OF: NOVEMBER 2007</b>								
HILLSBOROUGH COUNTY	COGEN.	(16,163.0)	0.0	0.0	(16,163.0)	2.578	2.578	(416,678.63)
		16,163.0	0.0	0.0	16,163.0	2.661	2.661	430,113.60
McKAY BAY REFUSE	COGEN.	(13,720.0)	0.0	0.0	(13,720.0)	3.051	3.051	(418,605.21)
		13,720.0	0.0	0.0	13,720.0	3.154	3.154	432,784.34
ORANGE COGENERATION L.P.	COGEN.	(966.0)	0.0	0.0	(966.0)	2.494	2.494	(24,090.81)
		966.0	0.0	0.0	966.0	2.472	2.472	23,874.80
CARGILL RIDGEWOOD	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MULBERRY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(7,450.0)	0.0	0.0	(7,450.0)	3.988	3.988	(297,093.36)
		7,450.0	0.0	0.0	7,450.0	4.093	4.093	304,964.52
CF INDUSTRIES INC.	COGEN.	(1,349.0)	0.0	0.0	(1,349.0)	4.676	4.676	(63,078.56)
		1,349.0	0.0	0.0	1,349.0	4.707	4.707	63,498.04
IMC-AGRICO-NEW WALES	COGEN.	(5,792.0)	0.0	0.0	(5,792.0)	4.411	4.411	(255,471.84)
		5,792.0	0.0	0.0	5,792.0	4.622	4.622	267,689.15
IMC-AGRICO-S. PIERCE	COGEN.	(9,148.0)	0.0	0.0	(9,148.0)	4.293	4.293	(392,692.18)
		9,148.0	0.0	0.0	9,148.0	4.283	4.283	391,766.03
AUBURNDALE POWER PARTNERS	COGEN.	(1,056.0)	0.0	0.0	(1,056.0)	3.129	3.129	(33,045.67)
		1,056.0	0.0	0.0	1,056.0	3.294	3.294	34,784.60
CUTRALE CITRUS	COGEN.	(3.0)	0.0	0.0	(3.0)	3.650	3.650	(109.49)
		3.0	0.0	0.0	3.0	3.806	3.806	114.19
<b>SUBTOTAL FOR NOVEMBER 2007</b>		<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.000</b>	<b>0.000</b>	<b>48,723.52</b>
<b>TOTAL</b>		<b>60,807.0</b>	<b>0.0</b>	<b>0.0</b>	<b>60,807.0</b>	<b>3.676</b>	<b>3.676</b>	<b>2,235,100.73</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		17,279.0	0.0	0.0	17,279.0	(0.431)	(0.431)	447,700.73
DIFFERENCE %		39.7%	0.0%	0.0%	39.7%	-10.5%	-10.5%	25.0%
<b>PERIOD TO DATE:</b>								
ACTUAL		622,805.0	0.0	0.0	622,805.0	3.652	3.652	22,744,979.34
ESTIMATED		526,045.0	0.0	0.0	526,045.0	3.756	3.756	19,760,700.00
DIFFERENCE		96,760.0	0.0	0.0	96,760.0	(0.104)	(0.104)	2,984,279.34
DIFFERENCE %		18.4%	0.0%	0.0%	18.4%	-2.8%	-2.8%	15.1%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUPT- TABLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED (A) CENTS PER KWH	(B) TOTAL COST	(9) FUEL SAVINGS (8B)-8
<b>ESTIMATED:</b>									
VARIOUS	SCH. - J / MB	88,790.0	0.0	88,790.0	5.659	5,024,200.00	5.659	5,024,200.00	0.00
<b>TOTAL</b>		<b>88,790.0</b>	<b>0.0</b>	<b>88,790.0</b>	<b>5.659</b>	<b>5,024,200.00</b>	<b>5.659</b>	<b>5,024,200.00</b>	<b>0.00</b>
<b>ACTUAL:</b>									
PROGRESS ENERGY FLORIDA	SCH. - J	2,429.0	0.0	2,429.0	4.701	114,198.00	5.921	143,825.12	29,627.12
FLA. POWER & LIGHT	SCH. - J	15,725.0	0.0	15,725.0	4.798	754,500.00	6.118	962,068.50	207,568.50
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	505.0	0.0	505.0	7.173	36,225.00	8.902	44,956.50	8,731.50
THE ENERGY AUTHORITY	SCH. - J	10,126.0	0.0	10,126.0	4.719	477,878.00	6.319	639,900.38	162,022.38
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	60.0	0.0	60.0	10.750	6,450.00	13.254	7,952.40	1,502.40
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	6,008.0	0.0	6,008.0	6.438	386,815.00	8.071	484,877.81	98,062.81
CARGILL ALLIANT	SCH. - J	48,467.0	0.0	48,467.0	6.999	3,392,360.00	7.528	3,648,679.15	256,319.15
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	1,150.0	0.0	1,150.0	4.424	50,875.00	6.261	72,005.80	21,130.80
ENTERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	175.0	0.0	175.0	6.500	11,375.00	9.377	16,409.75	5,034.75
CINCINATTI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	525.0	0.0	525.0	3.200	16,800.00	5.313	27,893.25	11,093.25
SOUTHERN COMPANY	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
<b>SUBTOTAL</b>		<b>85,170.0</b>	<b>0.0</b>	<b>85,170.0</b>	<b>6.161</b>	<b>5,247,476.00</b>	<b>7.102</b>	<b>6,048,568.66</b>	<b>801,092.66</b>
<b>NO PRIOR MONTH ADJUSTMENTS</b>									
<b>TOTAL</b>		<b>85,170.0</b>	<b>0.0</b>	<b>85,170.0</b>	<b>6.161</b>	<b>5,247,476.00</b>	<b>7.102</b>	<b>6,048,568.66</b>	<b>801,092.66</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		(3,620.0)	0.0	(3,620.0)	0.503	223,276.00	1.443	1,024,368.66	801,092.66
DIFFERENCE %		-4.1%	0.0%	-4.1%	8.9%	4.4%	25.5%	20.4%	0.0%
<b>PERIOD TO DATE:</b>									
ACTUAL		1,501,624.0	987.2	1,500,636.8	6.802	102,142,466.23	8.043	120,774,851.22	18,632,384.99
ESTIMATED		2,201,075.0	1,358.0	2,199,717.0	6.588	145,008,200.00	6.588	145,008,200.00	0.00
DIFFERENCE		(699,451.0)	(370.8)	(699,080.2)	0.214	(42,865,733.77)	1.455	(24,233,348.78)	18,632,384.99
DIFFERENCE %		-31.8%	-27.3%	-31.8%	3.2%	-29.6%	22.1%	-16.7%	0.0%

CAPACITY COSTS  
ACTUAL PURCHASES AND SALES  
TAMPA ELECTRIC COMPANY  
MONTH OF: DECEMBER 2007

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1993	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	1/1/2006	11/30/2007	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	--	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	2/1/2007	8/31/2007	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0	19.0
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
ORANGE COGEN LP	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0	23.0
HARDEE POWER PARTNERS	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0	377.0
PROGRESS ENERGY FLORIDA	50.0	50.0	50.0	75.0	75.0	75.0	75.0	75.0	75.0	75.0	100.0	125.0
CALPINE	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0	170.0
SEMINOLE ELECTRIC	6.0	5.1	5.9	6.1	6.1	5.8	6.0	5.8	5.8	4.4	4.6	4.4
RELIANT	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0	158.0

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	277,660	277,660	277,660	277,660	276,593	277,660	276,415	268,770	283,860	282,438	283,860	283,860	3,344,096
HILLSBOROUGH COUNTY	892,170	892,170	892,170	892,170	988,770	940,470	940,470	940,470	940,470	940,470	940,470	940,470	11,140,740
ORANGE COGEN LP	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	770,960	9,251,520
<b>TOTAL COGENERATION</b>	<b>\$ 1,940,790</b>	<b>\$ 1,940,790</b>	<b>\$ 1,940,790</b>	<b>\$ 1,940,790</b>	<b>\$ 2,036,323</b>	<b>\$ 1,989,090</b>	<b>\$ 1,987,845</b>	<b>\$ 1,980,200</b>	<b>\$ 1,995,290</b>	<b>\$ 1,993,868</b>	<b>\$ 1,995,290</b>	<b>\$ 1,995,290</b>	<b>\$ 23,736,356</b>
<b>TOTAL PURCHASES AND (SALES)</b>	<b>\$ 3,667,136</b>	<b>\$ 4,450,496</b>	<b>\$ 4,312,682</b>	<b>\$ 4,405,234</b>	<b>\$ 4,546,425</b>	<b>\$ 5,080,361</b>	<b>\$ 5,224,587</b>	<b>\$ 5,260,648</b>	<b>\$ 3,849,538</b>	<b>\$ 3,910,893</b>	<b>\$ 4,298,575</b>	<b>\$ 4,388,823</b>	<b>\$ 53,395,397</b>
<b>TOTAL CAPACITY</b>	<b>\$ 5,607,926</b>	<b>\$ 6,391,286</b>	<b>\$ 6,253,472</b>	<b>\$ 6,346,024</b>	<b>\$ 6,582,748</b>	<b>\$ 7,069,451</b>	<b>\$ 7,212,432</b>	<b>\$ 7,240,848</b>	<b>\$ 5,844,828</b>	<b>\$ 5,904,760</b>	<b>\$ 6,293,865</b>	<b>\$ 6,384,113</b>	<b>\$ 77,131,753</b>

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