

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com

REGISTRATION CENTER
08 JAN 28 11 7:51



January 25, 2008

RECEIVED-PPSC
08 JAN 28 AM 9:25
COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of November 2007 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Ritenour

- CMP _____
- COM _____
- CTR _____
- ECR _____
- GCL 2 _____
- OPC _____
- RCA 1 _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

bh

Enclosures

cc w/attach: Florida Public Service Commission
James Breman
Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE

00670 JAN 28 g

FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 24, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type	BTU Content (BTU/gal)	Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1											
2	SCHOLZ	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SCHOLZ	11/07	FO2	0.45	138500	178.36	111.806
3	SMITH	SOUTHWEST GEORGIA OIL	Bainbridge, Ga	S	SMITH	11/07	FO2	0.45	138500	1426.31	113.055
4	DANIEL	PEPCO	Pascagoula, MS	S	DANIEL	11/07	FO2	0.45	138500	702.49	108.940
5											
6											
7											
8											
9											

*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE
00670 JAN 28 08
FPSC-COMMISSION CLERK

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)-444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 24, 2008

Line No	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1																	
2	SCHOLZ	SOUTHWEST GEORGIA OIL	SCHOLZ	11/07	FO2	178.36	111.806	19,941.79	-	19,941.79	111.806	-	111.806	-	-	-	111.806
3	SMITH	SOUTHWEST GEORGIA OIL	SMITH	11/07	FO2	1426.31	113.055	161,251.76	-	161,251.76	113.055	-	113.055	-	-	-	113.055
4	DANIEL	PEPCO	DANIEL	11/07	FO2	702.49	108.940	76,529.06	-	76,529.06	108.940	-	108.940	-	-	-	108.940
5																	
6																	
7																	
8																	
9																	

*Gulf's 50% ownership of Daniel where applicable

**Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 24, 2008

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 24, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	78,971.08	61.905	3.00	64.905	0.30	11,501	4.53	12.87
2	AMERICAN COAL CO	10	IL	165	C	RB	19,027.48	49.563	3.00	52.563	1.37	12,047	6.97	11.26
3	GLENCORE	45	IM	999	S	RB	93,434.65	60.326	3.00	63.326	0.65	11,970	6.82	8.97
4	MISSISSIPPI POWER	45	IM	999	S	RB	38,853.49	59.804	3.00	62.804	0.56	11,250	7.20	12.63
5														
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|--|----|--|
| 1. | Reporting Month: <u>NOVEMBER</u> Year: <u>2007</u> | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. | Plant Name: <u>Crist Electric Generating Plant</u> | 6. | Date Completed: <u>January 24, 2008</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	78,971.08	61.880	-	61.880	-	61.880	0.005	61.905
2	AMERICAN COAL CO	10	IL	165	C	19,027.48	49.350	-	49.350	-	49.350	0.193	49.563
3	GLENCORE	45	IM	999	S	93,434.65	59.450	-	59.450	-	59.450	0.856	60.326
4	MISSISSIPPI POWER	45	IM	999	S	38,853.49	60.050	-	60.050	-	60.050	(0.266)	59.804
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 24, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	78,971.08	61.905	-	-	-	3.00	-	-	-	-	3.00	64.905
2	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	19,027.48	49.563	-	-	-	3.00	-	-	-	-	3.00	52.563
3	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	93,434.65	60.326	-	-	-	3.00	-	-	-	-	3.00	63.326
4	MISSISSIPPI POWER	45 IM 999	MCDUFFIE TERMINAL	RB	38,853.49	59.804	-	-	-	3.00	-	-	-	-	3.00	62.804
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
15																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 24, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Smith Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 24, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
1	INTEROCEAN COAL SALES	45	IM	999	C	RB	35,411.01	61.910	4.61	66.520	0.30	11,501	4.53	12.87
2	AMERICAN COAL CO	10	IL	165	C	RB	8,527.88	49.568	4.61	54.178	1.37	12,047	6.97	11.26
3	GLENCORE	45	IM	999	S	RB	41,887.65	60.331	4.61	64.941	0.65	11,970	6.82	8.97
4	MISSISSIPPI POWER	45	IM	999	S	RB	17,435.96	59.809	4.61	64.419	0.56	11,250	7.20	12.63
5	MISSISSIPPI POWER	45	IM	999	S	RB	14,558.00	59.809	4.63	64.439	0.56	11,250	7.20	12.63
6														
7														
8														
9														
10														
11														
12														
13														
14														
15														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | | | |
|----|--|----|--|
| 1. | Reporting Month: NOVEMBER Year: 2007 | 4. | Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. | Reporting Company: <u>Gulf Power Company</u> | 5. | Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. | Plant Name: <u>Smith Electric Generating Plant</u> | 6. | Date Completed: <u>January 24, 2008</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN COAL SALES	45	IM	999	C	35,411.01	61.880	-	61.880	-	61.880	0.005	61.910
2	AMERICAN COAL CO	10	IL	165	C	8,527.88	49.350	-	49.350	-	49.350	0.193	49.568
3	GLENCORE	45	IM	999	S	41,887.65	59.450	-	59.450	-	59.450	0.856	60.331
4	MISSISSIPPI POWER	45	IM	999	S	17,435.96	60.050	-	60.050	-	60.050	(0.266)	59.809
5	MISSISSIPPI POWER	45	IM	999	S	14,558.00	60.050	-	60.050	-	60.050	(0.266)	59.809
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Smith Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 24, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN COAL SALES	45 IM 999	MCDUFFIE TERMINAL	RB	35,411.01	61.910	-	-	-	4.61	-	-	-	-	4.61	66.520
2	AMERICAN COAL CO	10 IL 165	MCDUFFIE TERMINAL	RB	8,527.88	49.568	-	-	-	4.61	-	-	-	-	4.61	54.178
3	GLENCORE	45 IM 999	MCDUFFIE TERMINAL	RB	41,887.65	60.331	-	-	-	4.61	-	-	-	-	4.61	64.941
4	MISSISSIPPI POWER	45 IM 999	MCDUFFIE TERMINAL	RB	17,435.96	59.809	-	-	-	4.61	-	-	-	-	4.61	64.419
5	MISSISSIPPI POWER	45 IM 999	BULK FACILITY-ASDD	RB	14,558.00	59.809	-	-	-	4.63	-	-	-	-	4.63	64.439
6																
7																
8																
9																
10																
11																
12																
13																
14																
15																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 24, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scholz Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 24, 2008

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALPHA COAL SALES	8 KY 89	S	RR	20,298.70	52.390	26.36	78.750	0.89	12,515	9.81	6.85
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: NOVEMBER Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scholz Electric Generating Plant</u> | 6. Date Completed: <u>January 24, 2008</u> |

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALPHA COAL SALES	8 KY 89	S	20,298.70	47.500	-	47.500	-	47.500		52.390
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Plant Name: Scholz Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 24, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALPHA COAL SALES	8 KY 89	ROXANA	RR	20,298.70	52.390	-	26.36	-	-	-	-	-	-	26.36	78.750	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 24, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: January 24, 2008

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	OXBOW CARBON	17	CO	51	C	UR	30,435.00	35.396	43.64	79.036	0.39	11,647	11.80	9.30
2	CYPRUS TWENTYMIL	17	CO	107	C	UR	12,407.50	19.377	43.64	63.017	0.52	11,197	11.10	9.80
3	GLENCORE	45	IM	999	C	UR	6,703.00	63.844	10.11	73.954	0.55	11,308	6.50	12.34
4	CYPRUS TWENTYMIL	17	CO	107	C	UR	24,537.50	36.172	43.64	79.812	0.53	11,257	11.20	8.40
5														
6														
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|--|---|
| 1. Reporting Month: NOVEMBER Year: 2007 | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: Jocelyn P. Peters |
| 3. Plant Name: <u>Daniel Electric Generating Plant</u> | 6. Date Completed: <u>January 24, 2008</u> |

Line No.	Supplier Name	Mine Location			Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	OXBOW CARBON	17	CO	51	C	30,435.00	31.780	-	31.780	-	31.780	-0.144	35.396
2	CYPRUS TWENTYMILE	17	CO	107	C	12,407.50	15.840	-	15.840	-	15.840	-0.214	19.377
3	GLENCORE	45	IM	999	C	6,703.00	60.050	-	60.050	-	60.050	0.043	63.844
4	CYPRUS TWENTYMILE	17	CO	107	C	24,537.50	32.963	-	32.963	-	32.963	-0.270	36.172
5													
6													
7													
8													
9													
10													

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2007 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
2. Reporting Company: Gulf Power Company
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: Jocelyn P. Peters
6. Date Completed: January 24, 2008

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17 CO 51	SOMERSET CO	UR	30,435.00	35.396	-	43.640	-	-	-	-	-	-	43.640	79.036
2	CYPRUS TWENTYMILE	17 CO 107	FOIDEL CREEK W	UR	12,407.50	19.377	-	43.640	-	-	-	-	-	-	43.640	63.017
3	GLENCORE	45 IM 999	MOBILE MCDUFF	UR	6,703.00	63.844	-	10.110	-	-	-	-	-	-	10.110	73.954
4	CYPRUS TWENTYMILE	17 CO 107	FOIDEL CREEK W	UR	24,537.50	36.172	-	43.640	-	-	-	-	-	-	43.640	79.812
5																
6																
7																
8																
9																
10																

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES**

1. Reporting Month: NOVEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 24, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2007
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
4. Signature of Official Submitting Report: Jocelyn P. Peters
5. Date Completed: January 24, 2008

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	SCHERER	BRAD LANIER	Macon, GA	S	SCHERER	11/07	FO2	0.5	138500	286.05	120.29
2											
3											
4											
5											
6											
7											
8											
9											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
DETAIL OF INVOICE AND TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2007

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: January 24, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	SCHERER	BRAD LANIER	SCHERER	11/07	FO2	286.05	120.29	34,407.53	-	-	120.29	-	120.29	-	-	-	120.29
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Reporting Month: NOVEMBER Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
(850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 24, 2008

Line No.	Plant Name	Mine Location	Purchase Type	Transport Mode	Mmbtu	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu content (Btu/lb)	Ash Content (%)	Moisture Content (%)
1	KENNECOTT ENERG	19 WY 005	C	UR	238,326.88	10.331	24.030	34.36	0.27	8,815	5.30	25.81
2	POWDER RIVER BAS	19 WY 005	C	UR	282,631.62	9.298	24.130	33.43	0.21	8,783	4.40	26.86
3	BUCKSKIN MINING	19 WY 005	C	UR	298,451.75	8.469	24.110	32.58	0.24	8,375	4.30	30.06
4	FOUNDATION	19 WY 005	C	UR	109,799.37	10.315	24.120	34.44	0.35	8,490	4.40	28.97
5	COALSALES, LLC	19 WY 005	C	UR	112,064.34	10.624	24.090	34.71	0.31	8,471	4.70	29.52
6	COALSALES, LLC	19 WY 005	C	UR	112,064.34	9.075	24.100	33.18	0.38	8,269	5.30	29.96
7	FOUNDATION	19 WY 005	C	UR	162,850.28	12.866	24.120	36.99	0.34	8,452	4.40	29.34
8	BUCKSKIN MINING	19 WY 005	C	UR	106,925.90	12.655	24.090	36.74	0.24	8,393	4.30	29.97
9												
10												
11												

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

- | | |
|---|---|
| 1. Reporting Month: <u>NOVEMBER</u> Year: <u>2007</u> | 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u>
<u>(850)- 444-6332</u> |
| 2. Reporting Company: <u>Gulf Power Company</u> | 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u> |
| 3. Plant Name: <u>Scherer Electric Generating Plant</u> | 6. Date Completed: <u>January 24, 2008</u> |

Line No.	Plant Name	Mine Location	Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT ENERG	19 WY 005	C	238,326.88	7.800	-	7.800	-	7.800	0.013	10.331
2	POWDER RIVER BAS	19 WY 005	C	282,631.62	8.750	-	8.750	-	8.750	-0.017	9.298
3	BUCKSKIN MINING	19 WY 005	C	298,451.75	6.200	-	6.200	-	6.200	-0.018	8.469
4	FOUNDATION	19 WY 005	C	109,799.37	7.500	-	7.500	-	7.500	0.080	10.315
5	COALSALES, LLC	19 WY 005	C	112,064.34	8.230	-	8.230	-	8.230	-0.028	10.624
6	COALSALES, LLC	19 WY 005	C	112,064.34	6.780	-	6.780	-	6.780	-0.025	9.075
7	FOUNDATION	19 WY 005	C	162,850.28	10.000	-	10.000	-	10.000	0.062	12.866
8	BUCKSKIN MINING	19 WY 005	C	106,925.90	9.850	-	9.850	-	9.850	0.051	12.655
9											
10											
11											

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

1. Reporting Month: NOVEMBER Year: 2007
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332
 5. Signature of Official Submitting Report: Jocelyn P. Peters
 6. Date Completed: January 24, 2008

Line No	Plant Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rates (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)							
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT ENERGY	19 WY 005	Campbell Co. Wy	UR	238,326.88	10.331	-	24.030	-	-	-	-	-	-	24.030	34.361	
2	POWDER RIVER BASI	19 WY 005	Campbell Co. Wy	UR	282,631.62	9.298	-	24.130	-	-	-	-	-	-	24.130	33.428	
3	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	298,451.75	8.469	-	24.110	-	-	-	-	-	-	24.110	32.579	
4	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	109,799.37	10.315	-	24.120	-	-	-	-	-	-	24.120	34.435	
5	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	112,064.34	10.624	-	24.090	-	-	-	-	-	-	24.090	34.714	
6	COALSALES, LLC	19 WY 005	Campbell Co. Wy	UR	112,064.34	9.075	-	24.100	-	-	-	-	-	-	24.100	33.175	
7	FOUNDATION	19 WY 005	Campbell Co. Wy	UR	162,850.28	12.866	-	24.120	-	-	-	-	-	-	24.120	36.986	
8	BUCKSKIN MINING	19 WY 005	Campbell Co. Wy	UR	106,925.90	12.655	-	24.090	-	-	-	-	-	-	24.090	36.745	
9																	
10																	
11																	

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)