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February 15, 2008

HAND DELIVERED

CONFIDENTIAL
RECEIVED-FPSC
08 FEB 15 PM 2:16
COMMISSION CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

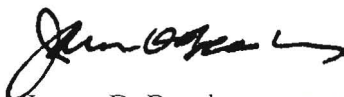
Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of December 2007 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED

02/15/2010 kmp

DOCUMENT NUMBER-DATE

01203 FEB 15 08 *AKH*

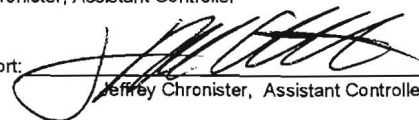
FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Polk	Transmontaigne	Manatee	MTC	Polk	12/3/2007	F02	*	*	1,273.79	\$112.53
2.	Polk	Transmontaigne	Manatee	MTC	Polk	12/4/2007	F02	*	*	177.95	\$111.34

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Polk	Transmontaigne	Polk	12/3/2007	F02	1,273.79	\$112.53	143,340.03	\$0.00	143,340.03	\$112.53	\$0.00	\$112.53	\$0.00	\$0.00	\$0.00	\$112.53
2.	Polk	Transmontaigne	Polk	12/4/2007	F02	177.95	\$111.34	19,813.59	\$0.00	19,813.59	\$111.34	\$0.00	\$111.34	\$0.00	\$0.00	\$0.00	\$111.34

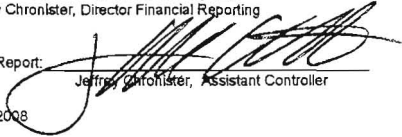
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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: December Year: 2007
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Director Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: February 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
None.											

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

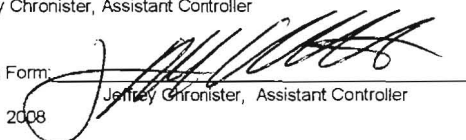
1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	12,979.00	\$38.71	\$12.53	\$51.24	3.04	12,057	7.02	10.58
2.	Coal Sales	10,IL,157	LTC	RB	16,599.10	\$31.05	\$12.92	\$43.97	2.89	10,922	8.16	14.90
3.	Dodge Hill Mining	9,KY,225	LTC	RB	46,394.10	\$45.11	\$12.06	\$57.17	2.51	12,650	9.01	6.82
4.	Coal Sales	10,IL,59	LTC	RB	40,807.60	\$35.22	\$12.15	\$47.37	2.77	12,129	8.45	9.37
5.	Dodge Hill Mining	9,KY,225	LTC	RB	12,428.60	\$45.88	\$12.06	\$57.94	2.49	12,712	9.33	6.49
6.	Knight Hawk	10,IL,77&145	LTC	RB	28,491.84	\$30.71	\$13.03	\$43.74	3.23	11,178	9.01	12.87
7.	SMCC	9, KY, 233	S	RB	32,608.00	\$32.00	\$13.93	\$45.93	2.88	11,801	9.69	9.89
8.	Phoenix	9,KY,177	S	RB	15,942.10	\$33.27	\$14.59	\$47.86	2.96	11,261	11.60	11.02
9.	Alliance Coal	9,KY,107	LTC	RB	19,231.80	\$38.13	\$11.70	\$49.83	3.04	12,057	7.02	10.58

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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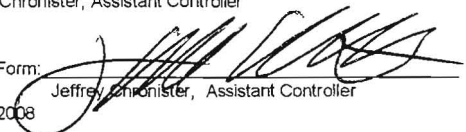
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	12,979.00	N/A	\$0.00	\$37.95	\$0.76	\$38.71	\$0.00	\$38.71
2.	Coal Sales	10,IL,157	LTC	16,599.10	N/A	\$0.00	\$30.95	\$0.10	\$31.05	\$0.00	\$31.05
3.	Dodge Hill Mining	9,KY,225	LTC	46,394.10	N/A	\$0.00	\$43.04	(\$0.15)	\$42.89	\$2.22	\$45.11
4.	Coal Sales	10,IL,59	LTC	40,807.60	N/A	\$0.00	\$35.08	\$0.14	\$35.22	\$0.00	\$35.22
5.	Dodge Hill Mining	9,KY,225	LTC	12,428.60	N/A	\$0.00	\$43.54	(\$0.15)	\$43.39	\$2.49	\$45.88
6.	Knight Hawk	10,IL,77&145	LTC	28,491.84	N/A	\$0.00	\$30.71	\$0.00	\$30.71	\$0.00	\$30.71
7.	SMCC	9, KY, 233	S	32,608.00	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.00	\$32.00
8.	Phoenix	9,KY,177	S	15,942.10	N/A	\$0.00	\$32.00	\$1.27	\$33.27	\$0.00	\$33.27
9.	Alliance Coal	9,KY,107	LTC	19,231.80	N/A	\$0.00	\$37.95	\$0.18	\$38.13	\$0.00	\$38.13

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Delivered Price Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	12,979.00	\$38.71	\$0.00	\$0.00	\$0.00	\$12.53	\$0.00	\$0.00	\$0.00	\$0.00	\$12.53	\$51.24
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	16,599.10	\$31.05	\$0.00	\$0.00	\$0.00	\$12.92	\$0.00	\$0.00	\$0.00	\$0.00	\$12.92	\$43.97
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	46,394.10	\$45.11	\$0.00	\$0.00	\$0.00	\$12.06	\$0.00	\$0.00	\$0.00	\$0.00	\$12.06	\$57.17
4.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	40,807.60	\$35.22	\$0.00	\$0.00	\$0.00	\$12.15	\$0.00	\$0.00	\$0.00	\$0.00	\$12.15	\$47.37
5.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	12,428.60	\$45.88	\$0.00	\$0.00	\$0.00	\$12.06	\$0.00	\$0.00	\$0.00	\$0.00	\$12.06	\$57.94
6.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	28,491.84	\$30.71	\$0.00	\$0.00	\$0.00	\$13.03	\$0.00	\$0.00	\$0.00	\$0.00	\$13.03	\$43.74
7.	SMCC	9, KY, 233	Webster Cnty., KY	RB	32,608.00	\$32.00	\$0.00	\$0.00	\$0.00	\$13.93	\$0.00	\$0.00	\$0.00	\$0.00	\$13.93	\$45.93
8.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	15,942.10	\$33.27	\$0.00	\$0.00	\$0.00	\$14.59	\$0.00	\$0.00	\$0.00	\$0.00	\$14.59	\$47.86
9.	Alliance Coal	9,KY,107	Hopkins Cnty., IL	RB	19,231.80	\$38.13	\$0.00	\$0.00	\$0.00	\$11.70	\$0.00	\$0.00	\$0.00	\$0.00	\$11.70	\$49.83

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)

None.

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

- | | |
|--|---|
| 1. Reporting Month: December Year: 2007 | 4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609 |
| 2. Reporting Company: Tampa Electric Company | 5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller |
| 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1) | 6. Date Completed: February 15, 2008 |

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
None.											

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: TECO Bulk Terminal Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		

None.

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: December Year: 2007

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility	N/A	N/A	OB	271,907.00	\$47.08	\$12.88	\$59.96	2.84	11,400	8.84	12.04

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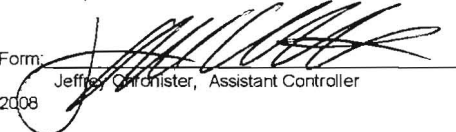
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility	N/A	N/A	271,907.00	N/A	\$0.00	\$47.08	\$0.00	\$47.08	\$0.00	\$47.08

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: December Year: 2007
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			Other Related Charges (\$/Ton) (o)
1.	Transfer Facility	N/A	Davant, La.	OB	271,907.00	\$47.08	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.88	\$0.00	\$0.00	\$12.88	\$59.96

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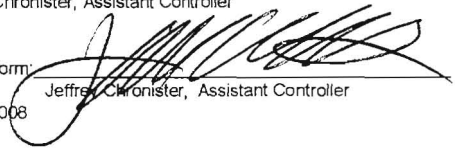
(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: December Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	50,574.00	\$39.81	\$17.35	\$57.16	3.91	13,198	4.00	7.40
2.	City of Lakeland	N/A	S	OB	2,631.09	\$74.50	\$4.36	\$78.86	0.76	12,349	6.77	8.22

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**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: December Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	50,574.00	N/A	\$0.00	\$39.81	\$0.00	\$39.81	\$0.00	\$39.81
2.	City of Lakeland	N/A	S	2,631.09	N/A	\$0.00	\$74.50	\$0.00	\$74.50	\$0.00	\$74.50

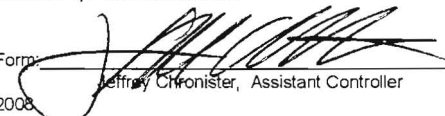
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FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: December Year: 2007
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
- 5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller
- 6. Date Completed: February 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer facility	N/A	N/A	OB	50,574.00	\$39.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$12.99	\$0.00	\$4.36	\$17.35	\$57.16
2.	City of Lakeland	N/A	N/A	OB	2,631.09	\$74.50	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4.36	\$4.36	\$78.86

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(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: December Year: 2007
2. Reporting Company: Tampa Electric Company
3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller
5. Date Completed: February 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	July 2007	Transfer Facility	Big Bend	Alliance Coal	1.	31,521.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.00	\$50.42	Quality Adjustment
2.	July 2007	Transfer Facility	Big Bend	Coal Sales	2.	38,776.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.25	\$44.51	Quality Adjustment
3.	July 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	34,521.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.93	\$55.09	Quality Adjustment
4.	July 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	34,521.60	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.18	\$55.27	Price Adjustment
5.	July 2007	Transfer Facility	Big Bend	Synthetic American Fuel	4.	46,505.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.72	\$45.50	Quality Adjustment
6.	July 2007	Transfer Facility	Big Bend	SMCC	6.	22,057.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.07	\$44.47	Quality Adjustment
7.	July 2007	Transfer Facility	Big Bend	Alliance Coal	8.	32,751.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.00	\$49.38	Quality Adjustment
8.	July 2007	Transfer Facility	Polk	SSM Petcoke	1.	54,314.58	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	(\$0.34)	\$0.00	\$48.89	Quality Adjustment
9.	July 2007	Transfer Facility	Polk	SSM Petcoke	1.	54,314.58	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	(\$0.34)	\$48.55	Price Adjustment
10.	August 2007	Transfer Facility	Big Bend	Alliance Coal	1.	39,073.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.87	\$50.34	Quality Adjustment
11.	August 2007	Transfer Facility	Big Bend	Coal Sales	2.	36,765.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.83	\$45.09	Quality Adjustment
12.	August 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	36,036.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.06	\$55.22	Quality Adjustment
13.	August 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	36,036.10	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.36	\$55.58	Price Adjustment
14.	August 2007	Transfer Facility	Big Bend	Synthetic American Fuel	4.	53,205.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.85	\$45.63	Quality Adjustment
15.	August 2007	Transfer Facility	Big Bend	Knight Hawk	5.	17,566.13	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.63	\$42.55	Quality Adjustment
16.	August 2007	Transfer Facility	Big Bend	Alliance Coal	9.	32,814.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.87	\$49.26	Quality Adjustment
17.	August 2007	Big Bend Station	Big Bend	SSM Norway	2.	35,557.20	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$2.42	\$68.73	Price Adjustment
18.	September 2007	Transfer Facility	Big Bend	Alliance Coal	1.	46,716.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.84	\$50.39	Quality Adjustment
19.	September 2007	Transfer Facility	Big Bend	Coal Sales	2.	38,502.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.97	\$45.23	Quality Adjustment
20.	September 2007	Transfer Facility	Big Bend	Synthetic American Fuel	3.	49,884.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.76	\$45.54	Quality Adjustment
21.	September 2007	Transfer Facility	Big Bend	Dodge Hill Mining	4.	41,064.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.02	\$56.12	Quality Adjustment
22.	September 2007	Transfer Facility	Big Bend	Knight Hawk	5.	10,950.74	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$42.47	Quality Adjustment
23.	September 2007	Transfer Facility	Big Bend	SMCC	6.	20,516.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.24	\$44.64	Quality Adjustment
24.	September 2007	Transfer Facility	Big Bend	Phoenix	7.	16,331.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.28	\$39.76	Quality Adjustment
25.	September 2007	Transfer Facility	Big Bend	Phoenix	8.	21,088.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.20	\$45.75	Quality Adjustment
26.	September 2007	Transfer Facility	Big Bend	Phoenix	9.	1,565.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.89	\$45.87	Quality Adjustment
27.	September 2007	Transfer Facility	Big Bend	Alliance Coal	10.	33,214.60	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.84	\$49.23	Quality Adjustment