

PEOPLES GAS

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COMMISSION  
CLERK

February 19, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of January 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

- CMP \_\_\_\_\_
- COM \_\_\_\_\_ W. Edward Elliott  
Manager-Gas Accounting
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_ Enclosures  
cc: Ms. Paula Brown
- GCL \_\_\_\_\_ h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

DOCUMENT NUMBER-DATE

01315 FEB 20 08

FPSC-COMMISSION CLERK  
WWW.PEOPLES GAS.COM

	CURRENT MONTH: JANUARY 08				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$95,814	\$128,069	\$32,255	25.19	\$95,814	\$128,069	\$32,255	25.19	
2	NO NOTICE SERVICE	\$51,406	\$51,406	\$0	0.00	\$51,406	\$51,406	\$0	0.00	
3	SWING SERVICE	\$3,510,234	\$0	(\$3,510,234)	#DIV/0!	\$3,510,234	\$0	(\$3,510,234)	#DIV/0!	
4	COMMODITY (Other)	\$32,940,641	\$15,224,549	(\$17,716,092)	(116.37)	\$32,940,641	\$15,224,549	(\$17,716,092)	(116.37)	
5	DEMAND	\$4,940,468	\$5,080,665	\$140,197	2.76	\$4,940,468	\$5,080,665	\$140,197	2.76	
6	OTHER	\$500,711	\$400,000	(\$100,711)	(25.18)	\$500,711	\$400,000	(\$100,711)	(25.18)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$35,529	\$43,616	\$8,087	18.54	\$35,529	\$43,616	\$8,087	18.54	
8	DEMAND	\$478,317	\$597,509	\$119,192	19.95	\$478,317	\$597,509	\$119,192	19.95	
9	OTHER	\$282,667	\$229,806	(\$52,861)	(23.00)	\$282,667	\$229,806	(\$52,861)	(23.00)	
10										
11	TOTAL C( (1+2+3+4+5+6)-(7+8+9+10)	\$41,242,761	\$20,013,758	(\$21,229,003)	(106.07)	\$41,242,761	\$20,013,758	(\$21,229,003)	(106.07)	
12	NET UNBILLED	\$1,621,632	\$0	(\$1,621,632)	0.00	\$1,621,632	\$0	(\$1,621,632)	0.00	
13	COMPANY USE	\$61,369	\$0	(\$61,369)	0.00	\$61,369	\$0	(\$61,369)	0.00	
14	TOTAL THERM SALES (11)	\$35,259,645	\$20,013,758	(\$15,245,887)	(76.18)	\$35,259,645	\$20,013,758	(\$15,245,887)	(76.18)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	51,284,410	41,503,958	(9,780,452)	(23.57)	51,284,410	41,503,958	(9,780,452)	(23.57)	
16	NO NOTICE SERVICE	10,385,000	10,385,000	0	0.00	10,385,000	10,385,000	0	0.00	
17	SWING SERVICE	4,986,920	0	(4,986,920)	#DIV/0!	4,986,920	0	(4,986,920)	#DIV/0!	
18	COMMODITY (Other)	36,343,259	19,172,080	(17,171,179)	(89.56)	36,343,259	19,172,080	(17,171,179)	(89.56)	
19	DEMAND	102,732,476	108,444,510	5,712,034	5.27	102,732,476	108,444,510	5,712,034	5.27	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	11,989,450	14,735,128	2,745,678	18.63	11,989,450	14,735,128	2,745,678	18.63	
22	DEMAND	11,795,730	14,735,128	2,939,398	19.95	11,795,730	14,735,128	2,939,398	19.95	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	41,330,179	19,172,080	(22,158,099)	(115.57)	41,330,179	19,172,080	(22,158,099)	(115.57)	
25	NET UNBILLED	1,631,457	0	(1,631,457)	0.00	1,631,457	0	(1,631,457)	0.00	
26	COMPANY USE	68,307	0	(68,307)	0.00	68,307	0	(68,307)	0.00	
27	TOTAL THERM SALES (24)	38,976,385	19,172,080	(19,804,305)	(103.30)	38,976,385	19,172,080	(19,804,305)	(103.30)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00187	0.00309	0.00122	39.45	0.00187	0.00309	0.00122	39.45
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.70389	#DIV/0!	#DIV/0!	#DIV/0!	0.70389	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.90638	0.79410	(0.11228)	(14.14)	0.90638	0.79410	(0.11228)	(14.14)
32	DEMAND	(5/19)	0.04809	0.04685	(0.00124)	(2.65)	0.04809	0.04685	(0.00124)	(2.65)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00296	0.00296	(0.00000)	(0.11)	0.00296	0.00296	(0.00000)	(0.11)
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.04055	0.04055	(0.00000)	(0.00)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.99788	1.04390	0.04602	4.41	0.99788	1.04390	0.04602	4.41
38	NET UNBILLED	(12/25)	0.99398	0.00000	(0.99398)	0.00	0.99398	0.00000	(0.99398)	0.00
39	COMPANY USE	(13/26)	0.89843	0.00000	(0.89843)	0.00	0.89843	0.00000	(0.89843)	0.00
40	TOTAL THERM SALES	(11/27)	1.05815	1.04390	(0.01425)	(1.36)	1.05815	1.04390	(0.01425)	(1.36)
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	1.01777	1.00352	(0.01425)	(1.42)	1.01777	1.00352	(0.01425)	(1.42)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	1.02289	1.00857	(0.01432)	(1.42)	1.02289	1.00857	(0.01432)	(1.42)
45	PGA FACTOR ROUNDED TO NEAREST .001		102.289	100.857	(1.43200)	(1.42)	102.289	100.857	(1.43200)	(1.42)

DOCUMENT NUMBER-DAT  
 01315 FEB 20 08  
 FPSC-COMMISSION CLEAR

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1 Page 2 of 3	
For Residential Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08									
		CURRENT MONTH: JANUARY 08				PERIOD TO DATE					
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
				AMOUNT	%			AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$57,163	\$73,345	\$16,182	22.06	\$57,163	\$73,345	\$16,182	22.06		
2	NO NOTICE SERVICE	\$29,671	\$29,671	\$0	0.00	\$29,671	\$29,671	\$0	0.00		
3	SWING SERVICE	\$2,094,206	\$0	(\$2,094,206)	#DIV/0!	\$2,094,206	\$0	(\$2,094,206)	#DIV/0!		
4	COMMODITY (Other)	\$19,652,386	\$8,719,099	(\$10,933,287)	(125.39)	\$19,652,386	\$8,719,099	(\$10,933,287)	(125.39)		
5	DEMAND	\$2,851,638	\$2,932,560	\$80,922	2.76	\$2,851,638	\$2,932,560	\$80,922	2.76		
6	OTHER	\$298,724	\$229,080	(\$69,644)	(30.40)	\$298,724	\$229,080	(\$69,644)	(30.40)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$21,197	\$24,979	\$3,782	15.14	\$21,197	\$24,979	\$3,782	15.14		
8	DEMAND	\$276,084	\$344,882	\$68,798	19.95	\$276,084	\$344,882	\$68,798	19.95		
9	OTHER	\$163,155	\$132,644	(\$30,511)	0.00	\$163,155	\$132,644	(\$30,511)	0.00		
10											
11	TOTAL C(1+2+3+4+5+6)-(7+8+9+10)	\$24,523,352	\$11,481,250	(\$13,042,102)	(113.59)	\$24,523,352	\$11,481,250	(\$13,042,102)	(113.59)		
12	NET UNBILLED	\$1,341,045	\$0	(\$1,341,045)	0.00	\$1,341,045	\$0	(\$1,341,045)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$10,436,146	\$11,481,250	\$1,045,104	9.10	\$10,436,146	\$11,481,250	\$1,045,104	9.10		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	30,596,279	23,769,317	(6,826,962)	(28.72)	30,596,279	23,769,317	(6,826,962)	(28.72)		
16	NO NOTICE SERVICE	5,994,222	5,994,222	0	0.00	5,994,222	5,994,222	0	0.00		
17	SWING SERVICE	2,975,196	0	(2,975,196)	#DIV/0!	2,975,196	0	(2,975,196)	#DIV/0!		
18	COMMODITY (Other)	21,682,388	10,979,850	(10,702,538)	(97.47)	21,682,388	10,979,850	(10,702,538)	(97.47)		
19	DEMAND	59,297,185	62,594,171	3,296,986	5.27	59,297,185	62,594,171	3,296,986	5.27		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	7,152,906	8,438,808	1,285,902	15.24	7,152,906	8,438,808	1,285,902	15.24		
22	DEMAND	6,808,495	8,505,116	1,696,621	19.95	6,808,495	8,505,116	1,696,621	19.95		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	24,657,584	10,979,850	(13,677,734)	(124.57)	24,657,584	10,979,850	(13,677,734)	(124.57)		
25	NET UNBILLED	1,365,276	0	(1,365,276)	0.00	1,365,276	0	(1,365,276)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	9,047,422	10,979,850	1,932,429	17.60	9,047,422	10,979,850	1,932,429	17.60		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00187	0.00309	0.00122	39.45	0.00187	0.00309	0.00122	39.45	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.70389	#DIV/0!	#DIV/0!	#DIV/0!	0.70389	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.90638	0.79410	(0.11228)	(14.14)	0.90638	0.79410	(0.11228)	(14.14)	
32	DEMAND	(5/19)	0.04809	0.04685	(0.00124)	(2.65)	0.04809	0.04685	(0.00124)	(2.65)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00296	0.00296	(0.00000)	(0.11)	0.00296	0.00296	(0.00000)	(0.11)	
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.04055	0.04055	0.00000	0.00	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.99456	1.04565	0.05109	4.89	0.99456	1.04566	0.05110	4.89	
38	NET UNBILLED	(12/25)	0.98225	0.00000	(0.98225)	0.00	0.98225	0.00000	(0.98225)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	2.71053	1.04565	(1.66489)	(159.22)	2.71053	1.04566	(1.66488)	(159.22)	
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	2.67015	1.00527	(1.66489)	(165.62)	2.67015	1.00528	(1.66488)	(165.61)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.68359	1.01033	(1.67325)	(165.61)	2.68359	1.01033	(1.67325)	(165.61)	
45	PGA FACTOR ROUNDED TO NEAREST .001		268.359	101.033	(167.32539)	(165.61)	268.359	101.033	(167.32538)	(165.61)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08						Page 3 of 3		
		CURRENT MONTH: JANUARY 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline)	\$38,651	\$54,724	\$16,073	29.37	\$38,651	\$54,724	\$16,073	29.37	
2	NO NOTICE SERVICE	\$21,734	\$21,734	\$0	0.00	\$21,734	\$21,734	\$0	0.00	
3	SWING SERVICE	\$1,416,028	\$0	(\$1,416,028)	#DIV/0!	\$1,416,028	\$0	(\$1,416,028)	#DIV/0!	
4	COMMODITY (Other)	\$13,288,255	\$6,505,450	(\$6,782,805)	(104.26)	\$13,288,255	\$6,505,450	(\$6,782,805)	(104.26)	
5	DEMAND	\$2,088,830	\$2,148,105	\$59,275	2.76	\$2,088,830	\$2,148,105	\$59,275	2.76	
6	OTHER	\$201,987	\$170,920	(\$31,067)	(18.18)	\$201,987	\$170,920	(\$31,067)	(18.18)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$14,332	\$18,637	\$4,305	23.10	\$14,332	\$18,637	\$4,305	23.10	
8	DEMAND	\$202,232	\$252,627	\$50,395	19.95	\$202,232	\$252,627	\$50,395	19.95	
9	OTHER	\$119,511	\$97,162	(\$22,349)	0.00	\$119,511	\$97,162	(\$22,349)	0.00	
10										
11	TOTAL C( (1+2+3+4+5+6)-(7+8+9+10)	\$16,719,410	\$8,532,507	(\$8,186,903)	(95.95)	\$16,719,410	\$8,532,507	(\$8,186,903)	(95.95)	
12	NET UNBILLED	\$280,587	\$0	(\$280,587)	0.00	\$280,587	\$0	(\$280,587)	0.00	
13	COMPANY USE	\$61,369	\$0	(\$61,369)	0.00	\$61,369	\$0	(\$61,369)	0.00	
14	TOTAL THERM SALES (11)	\$24,823,499	\$8,532,507	(\$16,290,992)	(190.93)	\$24,823,499	\$8,532,507	(\$16,290,992)	(190.93)	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline)	20,688,131	17,734,641	(2,953,490)	(16.65)	20,688,131	17,734,641	(2,953,490)	(16.65)	
16	NO NOTICE SERVICE	4,390,778	4,390,778	0	0.00	4,390,778	4,390,778	0	0.00	
17	SWING SERVICE	2,011,724	0	(2,011,724)	#DIV/0!	2,011,724	0	(2,011,724)	#DIV/0!	
18	COMMODITY (Other)	14,660,871	8,192,230	(6,468,641)	(78.96)	14,660,871	8,192,230	(6,468,641)	(78.96)	
19	DEMAND	43,435,291	45,850,339	2,415,048	5.27	43,435,291	45,850,339	2,415,048	5.27	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	4,836,544	6,296,320	1,459,776	23.18	4,836,544	6,296,320	1,459,776	23.18	
22	DEMAND	4,987,235	6,230,012	1,242,777	19.95	4,987,235	6,230,012	1,242,777	19.95	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,672,595	8,192,230	(8,480,365)	(103.52)	16,672,595	8,192,230	(8,480,365)	(103.52)	
25	NET UNBILLED	266,181	0	(266,181)	0.00	266,181	0	(266,181)	0.00	
26	COMPANY USE	68,307	0	(68,307)	0.00	68,307	0	(68,307)	0.00	
27	TOTAL THERM SALES (24)	29,928,963	8,192,230	(21,736,733)	(265.33)	29,928,963	8,192,230	(21,736,733)	(265.33)	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline)	(1/15)	0.00187	0.00309	0.00122	39.45	0.00187	0.00309	0.00122	39.45
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.70389	#DIV/0!	#DIV/0!	#DIV/0!	0.70389	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.90638	0.79410	(0.11228)	(14.14)	0.90638	0.79410	(0.11228)	(14.14)
32	DEMAND	(5/19)	0.04809	0.04685	(0.00124)	(2.65)	0.04809	0.04685	(0.00124)	(2.65)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00296	0.00296	(0.00000)	(0.11)	0.00296	0.00296	(0.00000)	(0.11)
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.04055	0.04055	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.00281	1.04153	0.03872	3.72	1.00281	1.04154	0.03873	3.72
38	NET UNBILLED	(12/25)	1.05412	0.00000	(1.05412)	0.00	1.05412	0.00000	(1.05412)	0.00
39	COMPANY USE	(13/26)	0.89843	0.00000	(0.89843)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.55864	1.04153	0.48289	46.36	0.55864	1.04154	0.48290	46.36
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.51826	1.00115	0.48289	48.23	0.51826	1.00116	0.48290	48.23
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.52086	1.00619	0.48533	48.23	0.52086	1.00619	0.48533	48.23
45	PGA FACTOR ROUNDED TO NEAREST .001		52.086	100.619	48.53290	48.23	52.086	100.619	48.53291	48.23



PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: January 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,145,990	\$90,319	\$0.00243
2 Commodity Pipeline (SNG)	6,170,110	\$54,761	\$0.00888
3 Commodity Pipeline (Gulfstream)	5,648,170	\$12,959	\$0.00229
4 Commodity Pipeline-(FGT)-Dec'07 Accrual Adj.	25,030	\$74	\$0.00295
5 Commodity Pipeline (SNG)-Dec'07 Accrual Adj.	0	\$0.27	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Dec'07 Accrual Adj.	1,900,710	(\$87,392)	(\$0.04598)
7 Bay Gas Storage	394,400	\$9,860	\$0.02500
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	51,284,410	\$95,814	\$0.00187
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$13,465	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	4,986,920	\$3,496,769	\$0.70119
12 TOTAL SWING SERVICE	4,986,920	\$3,510,234	\$0.70389
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
13 Purchases from 3rd Party Suppliers	37,150,040	\$31,598,234	\$0.85056
14 City of Sunrise	26,038	\$23,682	\$0.90950
15 Okaloosa	232,500	\$32,550	\$0.14000
16 Okaloosa - Dec.'07 Accrual Adj.	2,300	\$2,008	\$0.87300
17 Purchases-3rd Party Suppliers-Dec'07 Accrual Adj.	978,860	\$686,021	\$0.70084
18 Commodity Other-(Gulfstream)-Dec'07 Accrual Adj.	32,720	\$24,788	\$0.75757
19 Cashouts-Peoples' Transportation Customers	346,670	\$224,615	\$0.64792
20 NCTS Program Cashouts	351,067	\$252,417	\$0.71900
21 NCTS Program Cashouts Prior Month Adj.	614	\$408.59	\$0.66546
22 Parked Gas/Unparked Gas	557,960	\$390,572	\$0.70000
23 Commodity Other (SNG)	(249,400)	(\$20,376)	\$0.08170
24 Commodity Other (Gulfstream)	(41,220)	(\$31,928)	\$0.77458
25 Bookouts-Dec'07	(527,090)	(\$376,347)	\$0.71401
26 Imbalance Cashout (FGT)	(1,690,320)	(\$1,132,720)	(\$1.53079)
27 Imbalance Cashout (FGT)-Dec'07 Accrual Adj.	(827,490)	\$1,266,716	\$0.67012
28 Commodity Other-(SNG)-Dec'07 Accrual Adj.	10	\$1	\$0.13700
29 TOTAL COMMODITY (Other)	36,343,259	\$32,940,641	\$0.90638
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
30 Demand (FGT)	110,625,670	\$5,194,660	\$0.04696
31 Demand (SNG)	8,057,710	\$391,052	\$0.04853
32 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
33 Temporary Relinquishment Credit-(FGT)	(42,962,590)	(\$1,853,840)	\$0.04315
34 Temporary Acquisition	14,682,930	\$596,848	\$0.04065
35 Unbundled Capacity Sales	300,000	\$2,700	\$0.00900
36 Capacity Discount-Transportation Customer	1,424,306	\$14,442	\$0.01014
37 Volumetric Relinquishment Credit-(FGT)	(245,550)	(\$9,957)	\$0.04055
38 TOTAL DEMAND	102,732,476	\$4,940,468	\$0.04809
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
39 Administrative Costs	0	\$119,504	\$0.00000
40 Legal Fees	0	\$74	\$0.00000
41 Transportation Trailer Charges	0	\$381,134	\$0.00000
42 TOTAL OTHER	0	\$500,711	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

	CURRENT MONTH: JANUARY 08				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$36,389,506	15,224,549	(\$21,164,957)	(\$1.39019)	\$36,389,506	\$15,224,549	(\$21,164,957)	(\$1.39019)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,791,886	4,789,209	(2,677)	(0.00056)	\$4,791,886	\$4,789,209	(2,677)	(0.00056)
3 TOTAL	41,181,392	20,013,758	(21,167,634)	(1.05765)	\$41,181,392	\$20,013,758	(21,167,634)	(1.05765)
4 FUEL REVENUES (NET OF REVENUE TAX)	35,259,645	20,013,758	(15,245,887)	(0.76177)	\$35,259,645	\$20,013,758	(15,245,887)	(0.76177)
5 TRUE-UP REFUND/(COLLECTION)	482,913	482,913	0	0.00000	\$482,913	\$482,913	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	35,742,558	20,496,671	(15,245,887)	(0.74382)	\$35,742,558	\$20,496,671	(15,245,887)	(0.74382)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(5,438,834)	482,913	5,921,747	12.26255	(\$5,438,834)	\$482,913	5,921,747	12.26255
8 INTEREST PROVISION-THIS PERIOD (21)	2,366	8,791	6,426	0.73092	\$2,366	\$8,791	6,426	0.73092
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	3,665,267	2,617,786	(1,047,481)	(0.40014)	3,665,267	2,617,786	(1,047,481)	(0.40014)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,913)	(482,913)	0	0.00000	(\$482,913)	(\$482,913)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,254,114)	2,626,577	4,880,692	1.85819	(2,254,114)	2,626,577	4,880,692	1.85819
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,254,114)	2,626,577	4,880,692	1.85819	(\$2,254,114)	\$2,626,577	\$4,880,692	\$1.85819
<b>INTEREST PROVISION</b>								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	3,665,267	2,617,786	(1,047,481)	(0.40014)				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,256,480)	2,617,786	4,874,266	1.86198				
15 TOTAL (13+14)	1,408,787	5,235,572	3,826,785	0.73092				
16 AVERAGE (50% OF 15)	704,394	2,617,786	1,913,392	0.73092				
17 INTEREST RATE - FIRST DAY OF MONTH	4.98	4.98	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.08	3.08	0	0.00000				
19 TOTAL (17+18)	8.060	8.060	0	0.00000				
20 AVERAGE (50% OF 19)	4.030	4.030	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.33583	0.33583	0	0.00000				
22 INTEREST PROVISION (16x21)	\$2,366	\$8,791	\$6,426	\$0.73092				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Jan.'08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Jan.'08	FGT	PGS FTS-1 COMM. PIPELINE	29,090,000		29,090,000		\$88,035.26			\$0.30
2	Jan.'08	FGT	PGS FTS-1 COMM. PIPELINE		12,044,430	12,044,430		35,691.97			\$0.30
3	Jan.'08	FGT	PGS FTS-2 COMM. PIPELINE	8,055,990		8,055,990		2,283.65			\$0.03
4	Jan.'08	FGT	PGS FTS-1 DEMAND	67,713,980		67,713,980			\$2,812,009.74		\$4.16
5	Jan.'08	FGT	PGS FTS-1 DEMAND		12,120,710	12,120,710			491,494.81		\$4.06
6	Jan.'08	FGT	PGS FTS-2 DEMAND	14,386,480		14,386,480			1,115,700.91		\$7.76
7	Jan.'08	FGT	PGS NO NOTICE	10,385,000		10,385,000			51,405.75		\$0.50
8	Jan.'08	FGT-SPECIAL FUEL SUR.	PGS COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	Jan.'08	BAY GAS STORAGE	PGS COMM. PIPELINE	394,400		394,400		9,860.00			\$2.50
10	Jan.'08	PARKED /UNPARKED	PGS COMM. OTHER	557,960		557,960	390,572.00				\$70.00
11	Jan.'08	SONAT	PGS COMM. OTHER	(249,400)		(249,400)	(20,375.98)				\$8.17
12	Jan.'08	SONAT	PGS COMM. PIPELINE	6,170,110		6,170,110		54,760.58			\$0.89
13	Jan.'08	SONAT	PGS DEMAND	8,057,710		8,057,710			391,052.48		\$4.85
14	Jan.'08	GULFSTREAM PIPELINE	PGS COMM. PIPELINE	5,648,170		5,648,170		12,958.66			\$0.23
15	Jan.'08	GULFSTREAM PIPELINE	PGS DEMAND	10,850,000		10,850,000			604,562.00		\$5.57
16	Jan.'08	GULFSTREAM PIPELINE	PGS COMM. OTHER	(41,220)		(41,220)	(31,928.15)				\$77.46
17	Jan.'08	ANADARKO	PGS COMM. OTHER	2,167,130		2,167,130	1,766,458.50				\$81.51
18	Jan.'08	APACHE	PGS COMM. OTHER	1,327,980		1,327,980	975,840.09				\$73.48
19	Jan.'08	ARCLIGHT	PGS COMM. OTHER	155,000		155,000	140,000.00				\$90.32
20	Jan.'08	BP ENERGY	PGS COMM. OTHER	4,614,680		4,614,680	3,331,223.75				\$72.19
21	Jan.'08	BEAR ENERGY	PGS COMM. OTHER	786,410		786,410	652,329.81				\$82.95
22	Jan.'08	CHEVTEXACO	PGS COMM. OTHER	110,000		110,000	90,200.00				\$82.00
23	Jan.'08	CIMA	PGS COMM. OTHER	40,070		40,070	35,141.39				\$87.70
24	Jan.'08	CONOCO	PGS SWING	0		0	0.00		3,410.00		#DIV/0!
25	Jan.'08	CONOCO	PGS COMM. OTHER	422,780		422,780	342,698.30				\$81.06
26	Jan.'08	CONSTELLATEION	PGS COMM. OTHER	50,000		50,000	42,500.00				\$85.00
27	Jan.'08	CORAL	PGS COMM. OTHER	566,710		566,710	464,289.95				\$81.53
28	Jan.'08	EAGLE	PGS SWING	0		0	0.00		1,550.00		#DIV/0!
29	Jan.'08	EAGLE	PGS COMM. OTHER	896,680		896,680	678,116.61				\$75.63
30	Jan.'08	ENBRIDGE	PGS COMM. OTHER	618,840		618,840	529,303.52				\$85.53
31	Jan.'08	ENERGY SOUTH	PGS COMM. OTHER	300,000		300,000	270,000.00				\$90.00
32	Jan.'08	FLORIDA GAS UTILITY	PGS COMM. OTHER	100,000		100,000	101,000.00				\$101.00
33	Jan.'08	GLENCORE	PGS COMM. OTHER	308,330		308,330	254,971.70				\$82.69
34	Jan.'08	HOUSTON PIPELINE	PGS COMM. OTHER	963,370		963,370	740,228.78				\$76.84
35	Jan.'08	INFINITE	PGS COMM. OTHER	358,600		358,600	300,074.00				\$83.68
36	Jan.'08	INTERCONN	PGS COMM. OTHER	3,480		3,480	2,757.90				\$79.25
37	Jan.'08	LAKELAND, CITY OF	PGS COMM. OTHER	140,000		140,000	120,040.00				\$85.74
38	Jan.'08	LOUIS DREYFUS	PGS SWING	1,530,300		1,530,300	1,074,576.72		1,532.64		\$70.32
39	Jan.'08	LOUIS DREYFUS	PGS COMM. OTHER	5,848,040		5,848,040	4,512,387.90				\$77.16
40	Jan.'08	MAGNUS	PGS COMM. OTHER	363,560		363,560	292,914.99				\$80.57
41	Jan.'08	MASEFIELD	PGS COMM. OTHER	150,000		150,000	130,000.00				\$86.67
42	Jan.'08	NATIONAL ENERGY	PGS COMM. OTHER	38,030		38,030	30,195.82				\$79.40
43	Jan.'08	NATIONAL FUEL	PGS COMM. OTHER	119,810		119,810	94,509.73				\$78.88
44	Jan.'08	OCCIDENTAL	PGS COMM. OTHER	3,187,630		3,187,630	2,398,754.78				\$75.25
45	Jan.'08	ONEOK	PGS COMM. OTHER	3,566,100		3,566,100	2,731,525.44				\$76.60
46	Jan.'08	PPM ENERGY	PGS COMM. OTHER	190,710		190,710	152,757.50				\$80.10
47	Jan.'08	SEMINOLE ELECTRIC	PGS COMM. OTHER	2,295,120		2,295,120	1,908,201.08				\$83.14
48	Jan.'08	SEQUENT	PGS COMM. OTHER	511,930		511,930	485,830.61				\$94.90
49	Jan.'08	SOUTHERN	PGS COMM. OTHER	155,000		155,000	143,375.00				\$92.50
50	Jan.'08	SOUTHWEST	PGS COMM. OTHER	209,580		209,580	166,495.26				\$79.44
51	Jan.'08	TAMPA ELECTRIC	PGS COMM. OTHER	1,102,240		1,102,240	915,341.44				\$83.04
52	Jan.'08	TEXLA	PGS SWING	368,900		368,900	266,345.80		737.80		\$72.40
53	Jan.'08	TEXLA	PGS COMM. OTHER	45,570		45,570	32,864.96				\$72.12
54	Jan.'08	US GYPSUM	PGS COMM. OTHER	15,000		15,000	13,417.50				\$89.45
55	Jan.'08	VIRGINIA POWER	PGS SWING	3,087,720		3,087,720	2,155,846.10		6,234.72		\$70.02
56	Jan.'08	VIRGINIA POWER	PGS COMM. OTHER	5,421,660		5,421,660	3,905,757.58				\$72.04
57	Jan.'08	BNP PARABAS	PGS COMM. OTHER	0		0	239,700.00				#DIV/0!
58	Jan.'08	BOM	PGS COMM. OTHER	0		0	289,200.00				#DIV/0!
59	Jan.'08	BPNA	PGS COMM. OTHER	0		0	80,640.00				#DIV/0!
60	Jan.'08	CSELCC	PGS COMM. OTHER	0		0	474,610.00				#DIV/0!
61	Jan.'08	FC STONE	PGS COMM. OTHER	0		0	247,600.00				#DIV/0!
62	Jan.'08	J.P. MORGAN CHASE	PGS COMM. OTHER	0		0	284,280.00				#DIV/0!
63	Jan.'08	LBCS	PGS COMM. OTHER	0		0	97,800.00				#DIV/0!
64	Jan.'08	MLCI	PGS COMM. OTHER	0		0	96,900.00				#DIV/0!
65	Jan.'08	SG	PGS COMM. OTHER	0		0	253,600.00				#DIV/0!
66	Jan.'08	UBS	PGS COMM. OTHER	0		0	782,400.00				#DIV/0!
67	Jan.'08	TRANSP. CUSTOMER	PGS FTS-1 DEMAND	1,424,306		1,424,306			14,442.46		\$1.01
68	Jan.'08	UNBUNDLED CAPACITY SALES	PGS FTS-1 DEMAND	300,000		300,000			2,700.00		\$0.90
69	Jan.'08	NCTS PROGRAM C0	PGS COMM. OTHER	351,067		351,067	252,417.46				\$71.90
70	Jan.'08	C/O-TRANSP. CUSTOMERS	PGS COMM. OTHER	346,670		346,670	224,615.32				\$64.79
71	Totals	**This report excludes prior month/period adjustments.		205,578,183	24,165,140	229,743,323	\$35,910,303.16	\$218,824.08	\$5,496,833.31	\$0.00	\$18.12

FOR THE PERIOD OF: January-08 Through December-08  
PRESENT MONTH: January-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	ANADARKO	DRN# 23703	100	97	3,090	2,999	7.31582
2	ANADARKO	DRN# 12740	275	267	8,537	8,285	7.98557
3	ANADARKO	DRN# 23703	522	506	16,174	15,697	8.44925
4	ANADARKO	DRN# 23703	330	320	10,236	9,934	7.99588
5	ANADARKO	DRN# 23703	397	386	12,315	11,952	8.24317
6	ANADARKO	DRN# 23703	165	160	5,118	4,967	8.55229
7	ANADARKO	DRN# 23703	165	160	5,118	4,967	8.26378
8	ANADARKO	DRN# 23703	660	641	20,472	19,868	8.60381
9	ANADARKO	DRN# 23703	817	793	25,329	24,582	8.74807
10	ANADARKO	DRN# 23703	645	626	20,000	19,410	9.14992
11	ANADARKO	DRN# 23703	133	129	4,132	4,010	8.69655
12	ANADARKO	DRN# 23703	165	160	5,118	4,967	8.05770
13	ANADARKO	DRN# 23703	133	129	4,132	4,010	8.61412
14	ANADARKO	DRN# 23703	465	452	14,430	14,004	7.88253
15	ANADARKO	DRN# 25809	226	220	7,020	6,813	8.46986
16	ANADARKO	DRN# 25809	165	160	5,118	4,967	8.19165
17	ANADARKO	DRN# 25809	165	160	5,118	4,967	8.39773
18	ANADARKO	DRN# 314571	165	160	5,118	4,967	8.41834
19	APACHE	DRN# 25809	206	200	6,388	6,200	7.99073
20	APACHE	DRN# 25809	145	141	4,500	4,367	8.55229
21		SUBTOTAL	6,047	5,869	187,463	181,933	7.65320

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
January-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	APACHE DRN# 25809	77	75	2,400	2,329	7.88000	8.11953
23	BP ENERGY DRN# 25809	531	516	16,471	15,985	10.50000	10.81917
24	BP ENERGY DRN# 25809	323	313	10,000	9,705	8.85000	9.11901
25	BP ENERGY DRN# 25809	234	227	7,250	7,036	8.50000	8.75837
26	BP ENERGY DRN# 24662	129	125	4,000	3,882	7.96000	8.20196
27	BP ENERGY DRN# 24662	61	59	1,893	1,837	8.03000	8.27409
28	BP ENERGY DRN# 716	59	57	1,831	1,777	7.92000	8.16074
29	BP ENERGY DRN# 337605	65	63	2,000	1,941	7.79000	8.02679
30	BEAR ENERGY DRN# 337605	645	626	20,000	19,410	7.90000	8.14013
31	BEAR ENERGY DRN# 23422	83	81	2,581	2,505	8.00000	8.24317
32	BEAR ENERGY DRN# 24462	49	48	1,521	1,476	7.98000	8.22257
33	BEAR ENERGY DRN# 337605	308	299	9,559	9,277	8.05000	8.29469
34	BEAR ENERGY DRN# 337605	404	392	12,512	12,143	8.57000	8.83050
35	BEAR ENERGY DRN# 337605	305	296	9,468	9,189	8.08000	8.32561
36	CHEVRON DRN# 23703	355	344	11,000	10,676	8.20000	8.44925
37	CONOCO DRN# 23703	1,110	1,077	34,410	33,395	8.05000	8.29469
38	CORAL DRN# 23703	130	127	4,044	3,925	8.75000	9.01597
39	EAGLE DRN# 23703	1,445	1,403	44,805	43,483	7.03000	7.24369
40	SUBTOTAL	6,314	6,128	195,745	189,971	7.65320	7.88584

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on

the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
January-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 EAGLE	DRN# 23703	51	50	1,583	1,536	7.97000	8.21226
42 EAGLE	DRN# 23703	179	174	5,553	5,389	7.88000	8.11953
43 EAGLE	DRN# 23703	75	73	2,319	2,251	8.15000	8.39773
44 EAGLE	DRN# 23703	95	92	2,940	2,853	8.55000	8.80989
45 EAGLE	DRN# 337605	67	65	2,081	2,020	8.34000	8.59351
46 EAGLE	DRN# 337605	446	433	13,820	13,412	8.29000	8.54199
47 EAGLE	DRN# 24662	111	108	3,455	3,353	7.92000	8.16074
48 EAGLE	DRN# 24662	111	108	3,455	3,353	7.83000	8.06801
49 EAGLE	DRN# 24662	312	302	9,657	9,372	7.91000	8.15044
50 ENERGY SOUTH	DRN# 24662	968	939	30,000	29,115	9.00000	9.27357
51 FLORIDA GAS UTILITY	DRN# 24662	323	313	10,000	9,705	10.10000	10.40701
52 GLENCORE	DRN# 24662	323	313	10,000	9,705	7.48000	7.70737
53 GLENCORE	DRN# 25809	173	168	5,377	5,218	8.50000	8.75837
54 GLENCORE	DRN# 25809	499	484	15,456	15,000	8.70000	8.96445
55 HOUSTON PIPELINE	DRN# 25809	1,305	1,267	40,455	39,262	7.06200	7.27666
56 HOUSTON PIPELINE	DRN# 337605	102	99	3,170	3,076	7.75500	7.99073
57 HOUSTON PIPELINE	DRN# 23422	102	99	3,170	3,076	7.77000	8.00618
58 HOUSTON PIPELINE	DRN# 12740	134	130	4,158	4,035	8.36000	8.61412
59	SUBTOTAL	5,376	5,217	166,649	161,733	7.65320	7.88584

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:		January-08		Through		December-08		
PRESENT MONTH:		January-08						
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F	
60	HOUSTON PIPELINE	DRN# 12740	135	131	4,170	4,047	8.35000	8.60381
61	HOUSTON PIPELINE	DRN# 23422	50	48	1,546	1,500	8.18000	8.42865
62	HOUSTON PIPELINE	DRN# 23703	135	131	4,170	4,047	8.06000	8.30500
63	HOUSTON PIPELINE	DRN# 23703	538	522	16,680	16,188	8.39000	8.64503
64	HOUSTON PIPELINE	DRN# 24662	135	131	4,170	4,047	7.93000	8.17105
65	HOUSTON PIPELINE	DRN# 24662	102	99	3,170	3,076	7.81000	8.04740
66	HOUSTON PIPELINE	DRN# 24662	135	131	4,170	4,047	7.83000	8.06801
67	HOUSTON PIPELINE	DRN# 24662	83	81	2,576	2,500	7.95000	8.19165
68	HOUSTON PIPELINE	DRN# 24662	83	81	2,576	2,500	8.14000	8.38743
69	HOUSTON PIPELINE	DRN# 24662	70	67	2,156	2,092	8.17000	8.41834
70	INFINITE	DRN# 24662	161	157	5,000	4,853	8.85000	9.11901
71	INTERCONN	DRN# 24662	11	11	348	338	7.92500	8.16589
72	LAKELAND	DRN# 24662	387	376	12,000	11,646	8.30000	8.55229
73	LOUIS DREYFUS	DRN# 25809	4,936	4,791	153,030	148,516	7.02200	7.23545
74	LOUIS DREYFUS	DRN# 25809	9,563	9,281	296,453	287,708	7.23200	7.45183
75	LOUIS DREYFUS	DRN# 12740	108	105	3,339	3,240	7.03000	7.24369
76	LOUIS DREYFUS	DRN# 23422	355	344	11,000	10,676	7.90000	8.14013
77	LOUIS DREYFUS	DRN# 32606	1,097	1,064	33,996	32,993	7.85000	8.08861
78		<b>SUBTOTAL</b>	<b>18,082</b>	<b>17,549</b>	<b>560,550</b>	<b>544,014</b>	<b>7.65320</b>	<b>7.88584</b>

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF: PRESENT MONTH:		January-08 January-08	Through	December-08				
(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
79	LOUIS DREYFUS	DRN# 12740	309	300	9,586	9,303	7.88000	8.11953
80	LOUIS DREYFUS	DRN# 23422	123	119	3,804	3,692	7.80000	8.03709
81	LOUIS DREYFUS	DRN# 314571	399	387	12,366	12,001	7.62000	7.85162
82	LOUIS DREYFUS	DRN# 314571	384	373	11,903	11,552	8.75000	9.01597
83	LOUIS DREYFUS	DRN# 314571	213	207	6,604	6,409	8.53000	8.78928
84	LOUIS DREYFUS	DRN# 314571	209	203	6,470	6,279	8.52000	8.77898
85	LOUIS DREYFUS	DRN# 32606	365	354	11,323	10,989	8.41000	8.66564
86	LOUIS DREYFUS	DRN# 32606	265	257	8,212	7,970	8.09000	8.33591
87	LOUIS DREYFUS	DRN# 32606	852	827	26,416	25,637	8.47000	8.72746
88	LOUIS DREYFUS	DRN# 32606	618	600	19,152	18,587	8.60000	8.86141
89	LOUIS DREYFUS	DRN# 32606	213	207	6,604	6,409	7.82000	8.05770
90	LOUIS DREYFUS	DRN# 32606	329	320	10,214	9,913	7.84000	8.07831
91	LOUIS DREYFUS	DRN# 32606	151	146	4,672	4,534	7.83000	8.06801
92	LOUIS DREYFUS	DRN# 32606	639	620	19,812	19,228	7.74000	7.97527
93	LOUIS DREYFUS	DRN# 24662	812	788	25,185	24,442	7.94000	8.18135
94	LOUIS DREYFUS	DRN# 12740	213	207	6,604	6,409	7.98000	8.22257
95	LOUIS DREYFUS	DRN# 12740	266	258	8,247	8,004	7.96000	8.20196
96	LOUIS DREYFUS	DRN# 12740	1	1	34	33	8.15000	8.39773
97		SUBTOTAL	6,362	6,174	197,208	191,390	7.65320	7.88584

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215



FOR THE PERIOD OF:		January-08		Through		December-08			
PRESENT MONTH:		January-08							
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F		
98	LOUIS DREYFUS	DRN# 12740	367	356	11,362	11,027	8.02000	8.26378	
99	MAGNUS ENERGY	DRN# 445989	50	48	1,545	1,499	7.44500	7.67130	
100	MAGNUS ENERGY	DRN# 445990	558	542	17,311	16,800	7.95000	8.19165	
101	MAGNUS ENERGY	DRN# 445991	355	344	11,000	10,676	8.35000	8.60381	
102	MAGNUS ENERGY	DRN# 445992	81	78	2,500	2,426	8.00000	8.24317	
103	MAGNUS ENERGY	DRN# 445993	65	63	2,000	1,941	7.80000	8.03709	
104	MAGNUS ENERGY	DRN# 445994	65	63	2,000	1,941	8.17000	8.41834	
105	NATIONAL ENERGY	DRN# 23422	123	119	3,803	3,691	7.94000	8.18135	
106	NATIONAL FUELS	DRN# 12740	82	80	2,553	2,478	7.45000	7.67646	
107	NATIONAL FUELS	DRN# 12740	98	95	3,024	2,935	7.98500	8.22772	
108	NATIONAL FUELS	DRN# 32606	161	157	5,000	4,853	7.86500	8.10407	
109	NATIONAL FUELS	DRN# 32606	45	44	1,404	1,363	8.56000	8.82020	
110	ONEOK	DRN# 32606	2,848	2,764	88,292	85,687	7.18500	7.40340	
111	ONEOK	DRN# 32606	2,508	2,434	77,748	75,454	7.19000	7.40855	
112	ONEOK	DRN# 32606	1,290	1,252	40,000	38,820	7.45000	7.67646	
113	ONEOK	DRN# 32607	487	472	15,091	14,646	7.95000	8.19165	
114	ONEOK	DRN# 32608	522	507	16,196	15,718	7.98000	8.22257	
115	ONEOK	DRN# 32606	134	130	4,158	4,035	8.60000	8.86141	
116		SUBTOTAL	9,838	9,548	304,987	295,990	7.65320	7.88584	

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
January-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 ONEOK	DRN# 23703	645	626	20,000	19,410	8.70000	8.96445
118 ONEOK	DRN# 23703	77	75	2,391	2,320	8.58000	8.84080
119 ONEOK	DRN# 32606	1,246	1,209	38,617	37,478	8.50000	8.75837
120 ONEOK	DRN# 32606	323	313	10,000	9,705	8.04000	8.28439
121 ONEOK	DRN# 454599	323	313	10,000	9,705	7.87000	8.10922
122 ONEOK	DRN# 454599	323	313	10,000	9,705	7.90000	8.14013
123 ONEOK	DRN# 25809	484	470	15,000	14,558	8.00000	8.24317
124 ONEOK	DRN# 25809	294	285	9,117	8,848	8.15000	8.39773
125 OCCIDENTAL	DRN# 25809	3,317	3,220	102,840	99,806	7.52000	7.74858
126 OCCIDENTAL	DRN# 25809	3,484	3,381	108,000	104,814	7.50500	7.73313
127 OCCIDENTAL	DRN# 25809	65	63	2,007	1,948	8.32000	8.57290
128 OCCIDENTAL	DRN# 25809	65	63	2,007	1,948	7.90000	8.14013
129 OCCIDENTAL	DRN# 25809	65	63	2,007	1,948	7.78000	8.01649
130 OCCIDENTAL	DRN# 25809	65	63	2,007	1,948	7.83000	8.06801
131 PPM ENERGY	DRN# 23703	147	143	4,571	4,436	7.50000	7.72798
132 PPM ENERGY	DRN# 23703	258	250	8,000	7,764	8.40000	8.65533
133 PPM ENERGY	DRN# 23703	161	157	5,000	4,853	7.90000	8.14013
134 PPM ENERGY	DRN# 23703	48	47	1,500	1,456	7.85000	8.08861
135	TOTAL	11,389	11,053	353,064	342,649	7.65320	7.88584

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
January-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 SEMINOLE	DRN# 12740	308	299	9,563	9,281	9.06500	9.34055
137 SEMINOLE	DRN# 12740	925	898	28,689	27,843	7.74500	7.98042
138 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.39500	7.61978
139 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.61000	7.84132
140 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.91500	8.15559
141 SEMINOLE	DRN# 12740	308	299	9,563	9,281	7.95500	8.19681
142 SEMINOLE	DRN# 12740	925	898	28,689	27,843	8.28000	8.53168
143 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.85000	9.11901
144 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.81000	9.07779
145 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.47500	8.73261
146 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.46500	8.72231
147 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.97500	9.24781
148 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.86500	9.13447
149 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.73000	8.99536
150 SEMINOLE	DRN# 12740	925	898	28,689	27,843	8.27000	8.52138
151 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.42500	8.68109
152 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.53000	8.78928
153 SEMINOLE	DRN# 12740	308	299	9,563	9,281	8.59000	8.85111
154	TOTAL	7,404	7,185	229,512	222,741	7.65320	7.88584

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
January-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 SEQUENT	DRN# 12740	577	560	17,884	17,356	11.75000	12.10716
156 SEQUENT	DRN# 12740	112	109	3,467	3,365	8.87000	9.13962
157 SEQUENT	DRN# 12740	39	38	1,209	1,173	8.38000	8.63472
158 SEQUENT	DRN# 12740	253	246	7,842	7,611	7.95000	8.19165
159 SEQUENT	DRN# 32606	269	261	8,326	8,080	8.30000	8.55229
160 SEQUENT	DRN# 32606	241	234	7,465	7,245	8.28000	8.53168
161 SOUTHERN CO	DRN# 163884	500	485	15,500	15,043	9.25000	9.53117
162 SOUTHWEST ENERGY	DRN# 32606	483	468	14,958	14,517	7.97000	8.21226
163 SOUTHWEST ENERGY	DRN# 32606	194	188	6,000	5,823	7.88000	8.11953
164 TAMPA ELECTRIC	DRN# 32607	453	440	14,056	13,641	7.54000	7.76919
165 TAMPA ELECTRIC	DRN# 32608	665	645	20,608	20,000	8.40000	8.65533
166 TEXLA	DRN# 10034	147	143	4,557	4,423	7.21200	7.43122
167 US GYPSUM	DRN# 3018	48	47	1,500	1,456	8.94500	9.21690
168 VIRGINIA POWER	DRN# 454599	8,510	8,259	263,820	256,037	6.95200	7.16332
169 VIRGINIA POWER	DRN# 454599	5,000	4,853	155,000	150,428	6.93200	7.14271
170 VIRGINIA POWER	DRN# 454599	766	743	23,742	23,042	7.22000	7.43946
171 VIRGINIA POWER	DRN# 454599	295	286	9,141	8,871	8.52000	8.77898
172 VIRGINIA POWER	DRN# 454599	1,290	1,252	40,000	38,820	8.50000	8.75837
173 VIRGINIA POWER	DRN# 454599	270	262	8,380	8,133	8.04000	8.28439
174	TOTAL	20,111	19,518	623,455	605,063	7.65320	7.88584

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:		January-08		Through		December-08	
PRESENT MONTH:		January-08					
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
175 VIRGINIA POWER	DRN# 454599	203	197	6,285	6,100	7.87000	8.10922
176 VIRGINIA POWER	DRN# 454599	198	192	6,123	5,942	7.88000	8.11953
177 VIRGINIA POWER	DRN# 454599	194	188	6,000	5,823	8.30000	8.55229
178 VIRGINIA POWER	DRN# 454599	602	585	18,675	18,124	8.20000	8.44925
179 VIRGINIA POWER	DRN# 454599	161	157	5,000	4,853	7.98000	8.22257
180 VIRGINIA POWER	DRN# 454599	9,960	9,667	308,772	299,663	6.98200	7.19423
181 ANADARKO	DRN# 8205175	1,171	1,136	36,300	35,229	7.85000	8.08861
182 ANADARKO	DRN# 8205175	124	120	3,838	3,725	8.85000	9.11901
183 APACHE	DRN# 8205175	45	44	1,400	1,359	8.55000	8.80989
184 ARCLIGHT	DRN# 8205179	339	329	10,500	10,190	9.10000	9.37661
185 ARCLIGHT	DRN# 8205171	161	157	5,000	4,853	8.89000	9.16023
186 BP ENERGY	DRN# 8205175	197	191	6,102	5,922	9.60000	9.89181
187 BP ENERGY	DRN# 8205175	226	219	7,000	6,794	8.90000	9.17053
188 BEAR	DRN# 314571	152	147	4,700	4,561	9.30000	9.58269
189 BEAR	DRN# 314571	106	103	3,300	3,203	7.85000	8.08861
190 BEAR	DRN# 314571	323	313	10,000	9,705	8.85000	9.11901
191 BEAR	DRN# 314571	161	157	5,000	4,853	8.55000	8.80989
192 CORAL	DRN# 8205175	394	382	12,200	11,840	7.54000	7.76919
193 CORAL	DRN# 8205175	194	188	6,000	5,823	9.38000	9.66512
194	TOTAL	14,910	14,470	462,195	448,560	7.65320	7.88584

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
January-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 CORAL	DRN# 8205175	746	724	23,127	22,445	7.85000	8.08861
196 CORAL	DRN# 8205175	219	213	6,800	6,599	8.55000	8.80989
197 CORAL	DRN# 8205175	145	141	4,500	4,367	9.10000	9.37661
198 ENBRIDGE	DRN# 8205175	97	94	3,000	2,912	7.75000	7.98557
199 ENBRIDGE	DRN# 8205175	139	135	4,300	4,173	9.30000	9.58269
200 ENBRIDGE	DRN# 8205175	242	235	7,500	7,279	7.85000	8.08861
201 ENBRIDGE	DRN# 8205175	219	213	6,800	6,599	8.55000	8.80989
202 ENBRIDGE	DRN# 8205175	97	94	3,000	2,912	8.95000	9.22205
203 ENBRIDGE	DRN# 8205175	161	157	5,000	4,853	8.85000	9.11901
204 ENBRIDGE	DRN# 8205175	194	188	6,000	5,823	8.25000	8.50077
205 LAKELAND	DRN# 487860	65	63	2,000	1,941	10.22000	10.53065
206 LOUIS DREYFUS	DRN# 8205175	294	285	9,102	8,833	8.35000	8.60381
207 LOUIS DREYFUS	DRN# 8205175	195	190	6,055	5,876	12.00000	12.36476
208 OCCIDENTAL	DRN# 8205175	2,717	2,636	84,213	81,729	7.52000	7.74858
209 OCCIDENTAL	DRN# 8205175	506	491	15,682	15,219	7.50500	7.73313
210 TAMPA ELECTRIC	DRN# 8205175	1,355	1,315	42,000	40,761	8.43000	8.68624
211 TAMPA ELECTRIC	DRN# 8205175	323	313	10,000	9,705	8.45000	8.70685
212 TAMPA ELECTRIC	DRN# 8205175	437	425	13,560	13,160	8.20000	8.44925
213 TAMPA ELECTRIC	DRN# 8205175	161	157	5,000	4,853	8.63000	8.89232
214	TOTAL	8,311	8,066	257,639	250,039	7.65320	7.88584

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(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
January-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215 TAMPA ELECTRIC	DRN# 8205175	161	157	5,000	4,853	8.67000	8.93354
216 APACHE	DRN# 8205175	3,810	3,698	118,110	114,626	7.26500	7.48583
217 BP ENERGY	DRN# 8205175	13,062	12,677	404,921	392,976	6.94000	7.15095
218 CIMA	DRN# 8205175	129	125	4,007	3,889	8.77000	9.03658
219 CONOCO	DRN# 8205175	254	246	7,868	7,636	8.35000	8.60381
220 CONSTELLATION	DRN# 8205175	161	157	5,000	4,853	8.50000	8.75837
221 ENBRIDGE	DRN# 8205175	203	197	6,284	6,099	8.78000	9.04688
222 ENBRIDGE	DRN# 8205175	161	157	5,000	4,853	8.55500	8.81504
223 ENBRIDGE	DRN# 8205175	161	157	5,000	4,853	8.56000	8.82020
224 ENBRIDGE	DRN# 8205175	323	313	10,000	9,705	8.77000	9.03658
225 INFINITE	DRN# 8205175	387	376	12,000	11,646	7.85000	8.08861
226 INFINITE	DRN# 8205175	191	186	5,930	5,755	8.00000	8.24317
227 INFINITE	DRN# 8205175	256	248	7,930	7,696	8.80000	9.06749
228 INFINITE	DRN# 8205175	161	157	5,000	4,853	8.88000	9.14992
229 LOUIS DREYFUS	DRN# 8205175	300	291	9,289	9,015	9.05000	9.32509
230 LOUIS DREYFUS	DRN# 8205175	226	219	7,000	6,794	8.85000	9.11901
231 MASEFIELD	DRN# 8205175	161	157	5,000	4,853	8.80000	9.06749
232 MASEFIELD	DRN# 8205175	323	313	10,000	9,705	8.60000	8.86141
233 SEQUENT	DRN# 8205175	161	157	5,000	4,853	8.31000	8.56260
234	SUBTOTAL	20,592	19,984	638,339	619,508	7.65320	7.88584

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(3) Included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
January-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
235 TEXLA	DRN# 601500	1,190	1,155	36,890	35,802	7.22000	7.43946
236		0	0	0	0	0.00000	#DIV/0!
237		0	0	0	0	0.00000	#DIV/0!
238		0	0	0	0	0.00000	#DIV/0!
239		0	0	0	0	0.00000	#DIV/0!
240		0	0	0	0	0.00000	#DIV/0!
241		0	0	0	0	0.00000	#DIV/0!
242		0	0	0	0	0.00000	#DIV/0!
243		0	0	0	0	0.00000	#DIV/0!
244		0	0	0	0	0.00000	#DIV/0!
245		0	0	0	0	0.00000	#DIV/0!
246		0	0	0	0	0.00000	#DIV/0!
247		0	0	0	0	0.00000	#DIV/0!
248		0	0	0	0	0.00000	#DIV/0!
249		0	0	0	0	0.00000	#DIV/0!
250		0	0	0	0	0.00000	#DIV/0!
251		0	0	0	0	0.00000	#DIV/0!
252		0	0	0	0	0.00000	#DIV/0!
253	SUBTOTAL	1,190	1,155	36,890	35,802	7.65320	7.88584
254	TOTAL	135,926	131,916	4,213,696	4,089,392	7.65320	7.88584

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(3) included in the monthly gross volumes above are 828,621 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 670,229 dth's moved on the Southern Natural Gas pipeline shown on line 216 THRU 235, and 373,979 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 181 THRU 215



ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF: January-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	9,047,422	10,978,919	1,931,498	0.21349	9,047,422	10,978,919	1,931,498	0.21349
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
3 SMALL COMM. SERVICE	247,898	304,136	56,239	0.22686	247,898	304,136	56,239	0.22686
4 GENERAL SERVICE-1	3,752,594	5,057,129	1,304,535	0.34764	3,752,594	5,057,129	1,304,535	0.34764
5 GENERAL SERVICE-2	1,145,344	1,653,617	508,273	0.44377	1,145,344	1,653,617	508,273	0.44377
6 GENERAL SERVICE-3	588,792	823,720	234,929	0.39900	588,792	823,720	234,929	0.39900
7 GENERAL SERVICE-4	111,646	59,680	(51,966)	(0.46546)	111,646	59,680	(51,966)	(0.46546)
8 GENERAL SERVICE-5	129,026	231,051	102,025	0.79073	129,026	231,051	102,025	0.79073
9 NATURAL GAS VEH. SALES	2,506	3,255	749	0.29888	2,506	3,255	749	0.29888
10 COMM. ST. LIGHTING	7,921	16,013	8,092	1.02156	7,921	16,013	8,092	1.02156
11 WHOLESALE	107,913	44,560	(63,353)	(0.58708)	107,913	44,560	(63,353)	(0.58708)
11A OFF SYSTEM SALES	23,811,040	0	(23,811,040)	(1.00000)	23,811,040	0	(23,811,040)	(1.00000)
12 TOTAL FIRM SALES	38,952,102	19,172,080	(19,780,022)	(0.50780)	38,952,102	19,172,080	(19,780,022)	(0.50780)
<b>THERM SALES (INTERRUPTIBLE)</b>								
13 INTERRUPTIBLE SMALL	20,814	0	(20,814)	(1.00000)	20,814	0	(20,814)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
15 INTERRUPTIBLE LV-2	3,469	0	(3,469)	(1.00000)	3,469	0	(3,469)	(1.00000)
16 TOTAL INT. SALES	24,283	0	(24,283)	(1.00000)	24,283	0	(24,283)	(1.00000)
<b>THERMS SALES (TRANSPORTATION)</b>								
17A SMALL COMM. SERVICE	42,609	46,131	3,522	0.08265	42,609	46,131	3,522	0.08265
17 GENERAL SERVICE-1	6,593,363	7,210,669	617,306	0.09363	6,593,363	7,210,669	617,306	0.09363
18 GENERAL SERVICE-2	6,021,963	6,769,853	747,890	0.12419	6,021,963	6,769,853	747,890	0.12419
19 GENERAL SERVICE-3	6,393,526	6,608,958	215,433	0.03370	6,393,526	6,608,958	215,433	0.03370
20 GENERAL SERVICE-4	4,239,579	4,450,884	211,305	0.04984	4,239,579	4,450,884	211,305	0.04984
21 GENERAL SERVICE-5	6,250,928	6,456,104	205,176	0.03282	6,250,928	6,456,104	205,176	0.03282
22 NATURAL GAS VEHICLE SALES	38,462	40,308	1,846	0.04800	38,462	40,308	1,846	0.04800
23 CONDOMINIUM	428,833	511,990	83,157	0.19391	428,833	511,990	83,157	0.19391
24 WHOLESALE	47,338	7,108	(40,230)	(0.84984)	47,338	7,108	(40,230)	(0.84984)
25 COMM. ST. LIGHTING	58,556	68,565	9,909	0.16894	58,556	68,565	9,909	0.16894
26 INTERRUPTIBLE SMALL	4,693,046	4,353,103	(339,943)	(0.07244)	4,693,046	4,353,103	(339,943)	(0.07244)
27 INTERRUPTIBLE LV-1	13,813,529	15,633,059	1,819,530	0.13172	13,813,529	15,633,059	1,819,530	0.13172
28 INTERRUPTIBLE LV-2	21,986,465	29,553,010	7,566,545	0.34415	21,986,465	29,553,010	7,566,545	0.34415
29 TOTAL TRANSPORTATION	70,608,296	81,709,742	11,101,446	0.15723	70,608,296	81,709,742	11,101,446	0.15723
30 TOTAL THROUGHPUT	109,584,681	100,881,822	(8,702,859)	(0.07942)	109,584,681	100,881,822	(8,702,859)	(0.07942)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
31 RESIDENTIAL	305,017	309,062	4,045	0.01326	305,017	309,062	4,045	0.01326
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,845	5,632	(213)	(0.03644)	5,845	5,632	(213)	(0.03644)
34 GENERAL SERVICE-1	9,797	10,331	534	0.05451	9,797	10,331	534	0.05451
35 GENERAL SERVICE-2	546	633	87	0.15934	546	633	87	0.15934
36 GENERAL SERVICE-3	97	112	15	0.15464	97	112	15	0.15464
37 GENERAL SERVICE-4	5	6	1	0.20000	5	6	1	0.20000
38 GENERAL SERVICE-5	6	6	0	0.00000	6	6	0	0.00000
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	4	6	2	0.50000
40 COMM. ST. LIGHTING	31	31	0	0.00000	31	31	0	0.00000
41 WHOLESALE	9	9	0	0.00000	9	9	0	0.00000
41A OFF SYSTEM SALES	19	0	(19)	(1.00000)	19	0	(19)	(1.00000)
42 TOTAL FIRM	321,376	325,828	4,452	0.01385	321,376	325,828	4,452	0.01385
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
46 TOTAL INT.	2	0	(2)	(1.00000)	2	0	(2)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
46A SMALL COMM. SERVICE	535	459	(76)	(0.14206)	535	459	(76)	(0.14206)
47 GENERAL SERVICE-1	9,345	8,937	(408)	(0.04366)	9,345	8,937	(408)	(0.04366)
48 GENERAL SERVICE-2	2,533	2,442	(91)	(0.03593)	2,533	2,442	(91)	(0.03593)
49 GENERAL SERVICE-3	699	667	(32)	(0.04578)	699	667	(32)	(0.04578)
50 GENERAL SERVICE-4	143	139	(4)	(0.02797)	143	139	(4)	(0.02797)
51 GENERAL SERVICE-5	97	93	(4)	(0.04124)	97	93	(4)	(0.04124)
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	11	11	0	0.00000
53 CONDOMINIUM	267	298	31	0.11610	267	298	31	0.11610
54 WHOLESALE	1	1	0	0.00000	1	1	0	0.00000
55 COMM. ST. LIGHTING	31	32	1	0.03226	31	32	1	0.03226
56 INTERRUPTIBLE SMALL	26	30	4	0.15385	26	30	4	0.15385
57 INTERRUPTIBLE LV-1	14	14	0	0.00000	14	14	0	0.00000
58 INTERRUPTIBLE LV-2	6	8	2	0.33333	6	8	2	0.33333
59 TOTAL TRANSP. CUSTOMERS	13,708	13,131	(577)	(0.04209)	13,708	13,131	(577)	(0.04209)
60 TOTAL CUSTOMERS	335,086	338,959	3,873	0.01156	335,086	338,959	3,873	0.01156

FOR THE MONTH OF: January-08

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	30	36	6	0.19760	30	36	6	0.19760
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	42	54	12	0.27326	42	54	12	0.27326
64 GENERAL SERVICE-1	383	490	106	0.27798	383	490	106	0.27798
65 GENERAL SERVICE-2	2,098	2,612	515	0.24534	2,098	2,612	515	0.24534
66 GENERAL SERVICE-3	6,070	7,355	1,285	0.21163	6,070	7,355	1,285	0.21163
67 GENERAL SERVICE-4	22,329	9,947	(12,383)	(0.55455)	22,329	9,947	(12,383)	(0.55455)
68 GENERAL SERVICE-5	21,504	38,509	17,004	0.79073	21,504	38,509	17,004	0.79073
69 NATURAL GAS VEH. SALES	627	543	(84)	(0.13408)	627	543	(84)	(0.13408)
70 COMM. ST. LIGHTING	256	517	261	1.02156	256	517	261	1.02156
71 WHOLESALE	11,990	4,951	(7,039)	(0.58708)	11,990	4,951	(7,039)	(0.58708)
71A OFF SYSTEM SALES	1,253,213	#DIV/0!	#DIV/0!	#DIV/0!	1,253,213	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	20,814	#DIV/0!	#DIV/0!	#DIV/0!	20,814	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	3,469	#DIV/0!	#DIV/0!	#DIV/0!	3,469	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	80	101	21	0.26191	80	101	21	0.26191
75 GENERAL SERVICE-1(TRANSP.)	706	807	101	0.14355	706	807	101	0.14355
76 GENERAL SERVICE-2(TRANSP.)	2,377	2,772	395	0.16609	2,377	2,772	395	0.16609
77 GENERAL SERVICE-3(TRANSP.)	9,147	9,908	762	0.08329	9,147	9,908	762	0.08329
78 GENERAL SERVICE-4(TRANSP.)	29,647	32,021	2,373	0.08005	29,647	32,021	2,373	0.08005
79 GENERAL SERVICE-5(TRANSP.)	64,443	69,420	4,978	0.07725	64,443	69,420	4,978	0.07725
80 NATURAL GAS VEHICLES(TRANSP.)	3,497	3,664	168	0.04800	3,497	3,664	168	0.04800
81 CONDOMINIUM(TRANSP.)	1,606	1,718	112	0.06972	1,606	1,718	112	0.06972
82 WHOLSAL(TRANSP.)	47,338	7,108	(40,230)	(0.84984)	47,338	7,108	(40,230)	(0.84984)
83 COMM. ST. LIGHTING(TRANSP.)	1,892	2,143	251	0.13241	1,892	2,143	251	0.13241
84 INTERRUPTIBLE SMALL (TRANSP.)	180,502	145,103	(35,398)	(0.19611)	180,502	145,103	(35,398)	(0.19611)
85 INTERRUPTIBLE LV-1 (TRANSP.)	986,681	1,116,647	129,966	0.13172	986,681	1,116,647	129,966	0.13172
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,664,411	3,694,126	29,715	0.00811	3,664,411	3,694,126	29,715	0.00811











COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: January 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)		37		\$90,318.80	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges		27(Line2)		\$54,760.58	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		28(Line6)		\$12,958.65	
4 Commodity Pipeline (FGT)-Dec'07 Accrual Adj:					
Invoice-FGT	106-147(Totals plus line 1)		\$61,744.68		
Invoice-FGT	148-157		\$1,597.89		
Less Prior Month's Accrual of Usage Charges (FGT)		37	(\$63,268.66)		
Sub-Total (Also on Actual/Accrual Reconciliation)	104(Lines 9 & 12)			\$73.91	



COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: January 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Dec'07 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	161-164		\$45,088.97		
Less Prior Month's Accrual of Sonat Pipeline Charges--		25(Line2)	(\$45,088.70)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	158Line6)			\$0.27	
6 Commodity Pipeline-(Gulfstream)-Dec'07 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	169-178(excl. line 1)		\$20,974.95		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		26(Line6)	(\$108,366.91)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	167(line15&18)			(\$87,391.96)	
7 Bay Gas Storage-----		35		\$9,860.00	
8 Special Fuels Surcharge (FGT)-----		20-22		\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$95,814.33</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: January 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		39		\$13,465.16	
11 Accrued Swing Service-Commodity-3rd Party Suppliers-----		40-42		\$3,496,768.62	
12 TOTAL SWING SERVICE-----					<u>\$3,510,233.78</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: January 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY OTHER</u>					
13 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	56(Line1)		\$28,751,503.89		
Hedge Settement-----	34		\$2,846,730.00	\$31,598,233.89	
14 City of Sunrise-----	29-31			\$23,681.54	
15 Okaloosa-----	32			\$32,550.00	
16 Okaloosa- Dec'07 Accrual Adj.-----	184			\$2,007.90	
17 Purchases-3rd Party Suppliers-Dec'07 Accrual Adj.:					
Supplier Invoices-----	59-103		\$26,569,035.81		
Supplier Invoices-----	Less : Page 58( Lines 1,8,15,22)		(\$13,541.11)		
Supplier Invoices-----	Less : Page 58( Lines3,10,17, 24)		(\$2,944,554.34)		
Less Prior Month's Accruals for Gas Purchased-----		54(Line1)	(\$22,924,919.77)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	57(lines1-4),58(Line 5-6,12-13,19-20,26-27)			\$686,020.59	
18 Purchases-3rd Party Suppliers (Gulfstream)-Dec'07 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	180 & 181		\$41,307.78		
Less Prior Month's Accrual of (Imbalance Cashout)-----		26(Line1)	(\$16,520.25)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	162(line 3)			\$24,787.53	
19 Cashouts-Peoples' Transportation Customers-----	201			\$224,615.32	
20 NCTS Program Cashouts-----	202			\$252,417.46	
21 NCTS Program Cashouts Prior Month Adj.-----	203			\$408.59	
22 Parked / Unparked Gas-----	36			\$390,572.00	
23 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	27(Line1)			(\$20,375.98)	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	28(Line1)			(\$31,928.15)	
25 Bookouts- Dec'07-----	26			(\$376,347.15)	
26 Imbalance Cashout (FGT)-----	24(Line 3)			(\$1,132,720.24)	
27 Imbalance Cashout (FGT)-Dec'07--Accrual Adj-----	194(Line7)			\$1,266,716.25	
28 Purchases-3rd Party Suppliers (SNG)-Dec'07 Accrual Adj.:					
Invoice for Imbalance Cashout-----	166(Line1)		(\$444,733.66)		
Less Prior Month's Accrual for Imbalance Cashout-----		25(Line1)	\$444,735.03		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	158(line 3)			\$1.37	
29 TOTAL COMMODITY (Other)-----					\$32,940,640.92

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: January 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
30 Demand (FGT):					
Invoice-FGT					
Line 1-----		1	\$3,644,904.47		
Invoice-FGT					
Line 1-----		15	\$50,282.00		
Invoice-FGT					
Line 1-----		16	\$1,475,634.10		
Invoice-FGT					
Line 1-----		21	\$23,839.00		
Total Demand (FGT)-----				\$5,194,659.57	
31 Demand (SNG):					
Accrual of Sonat Pipeline Charges-----		27(Line3)		\$391,052.48	
32 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		28(Line7)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: January 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
33 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-11	(\$1,470,067.58)		
Invoice-FGT (Relinq. Credits)-----		16-20	(\$359,933.19)		
Invoice-FGT (Relinq. Credits)-----		19	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,853,839.77)	
34 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		12-14		\$596,847.90	
35 Unbundled Capacity Sales (FGT):-----		183		\$2,700.00	
36 Capacity Discount-----		182		\$14,442.46	
37 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		38		(\$9,957.05)	
38 TOTAL DEMAND-----					<u>\$4,940,467.59</u>

COMPANY: PEOPLES GAS SYSTEM  
 PURCHASED GAS ADJUSTMENT  
 COST RECOVERY CLAUSE CALCULATION  
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
 CURRENT MONTH: January 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
39 Administrative Costs	N/A			\$119,503.75	
40 Legal Fees	N/A			\$74.09	
41 Transportation Trailer Charges	33			\$381,133.56	
42 TOTAL OTHER					<u>\$500,711.40</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
January-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	10,385,000	18	51,405.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	67,959,530	19	2,821,966.79	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(245,550)	19	(9,957.05)	5
3a FTS-1 VOL. RELINQ. CREDIT-Dec'07 Acc.Adj.	DEMAND	0	19	0.00	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,386,480	19	1,115,700.91	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	29,090,000	15	88,035.25	1
5a FTS-1 USAGE CHARGE-Dec'07 Accrual Adj.	COMM. PIPELINE	25,030	15	73.87	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	8,055,990	15	2,283.55	1
6a FTS-2 USAGE CHARGE-Dec'07 Accrual Adj.	COMM. PIPELINE	0	15	0.04	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(1,890,320)	18	(\$1,132,720.24)	4
9 IMBALANCE CASHOUT-Dec'07 Accrual Adj.	COMM. OTHER	(827,490)	18	\$1,266,716.25	4
10 TOTAL FGT		<u>127,138,870</u>		<u>\$4,216,739.20</u>	
11 SONAT PIPELINE	COMM. PIPELINE	8,170,110	15	54,760.58	1
12 SONAT PIPELINE	DEMAND	8,057,710	19	391,052.48	5
13 SONAT PIPELINE	COMM. OTHER	(249,400)	18	(20,375.98)	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	5,648,170	15	12,956.65	1
15 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	(41,220)	18	(31,928.15)	4
17 CITY OF SUNRISE	COMM. OTHER	26,038	18	23,681.54	4
18 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
19 OKALOOSA- Dec'07 Accrual Adj.	COMM. OTHER	2,300	18	2,007.90	4
20 TRANSPORT TRAILER CHARGES	OTHER			381,133.56	6
21 ADMINISTRATIVE COSTS	OTHER			119,503.75	6
22 BOOKOUTS	COMM. OTHER	(527,090)	18	(376,347.15)	4
23 LEGAL FEES	OTHER			74.09	6
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	348,670	18	224,815.32	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	351,067	18	252,417.46	4
26 NCTS PROGRAM C/O'S	COMM. OTHER*	614	18	406.59	4
27 ANADARKO	COMM. OTHER	2,167,130	18	1,766,458.50	4
28 APACHE	COMM. OTHER	1,327,980	18	975,840.09	4
29 ARCLIGHT	COMM. OTHER	155,000	18	140,000.00	4
30 BP ENERGY	COMM. OTHER	4,814,680	18	3,331,223.75	4
31 BEAR ENERGY	COMM. OTHER	786,410	18	652,329.81	4
32 CHEVTEXACO	COMM. OTHER	110,000	18	90,200.00	4
33 CIMA	COMM. OTHER	40,070	18	35,141.39	4
34 CONOCO	SWING-DEMAND			3,410.00	3
35 CONOCO	COMM. OTHER	422,780	18	342,898.30	4
36 CONSTELLATEION	COMM. OTHER	50,000	18	42,500.00	4
37 CORAL	COMM. OTHER	566,710	18	464,289.95	4
38 EAGLE	SWING-DEMAND			1,550.00	3
39 EAGLE	COMM. OTHER	896,680	18	678,116.81	4
40 ENBRIDGE	COMM. OTHER	618,840	18	529,303.52	4
41 ENERGY SOUTH	COMM. OTHER	300,000	18	270,000.00	4
42 FLORIDA GAS UTILITY	COMM. OTHER	100,000	18	101,000.00	4
43 GLENORE	COMM. OTHER	308,330	18	254,971.70	4
44 HOUSTON PIPELINE	COMM. OTHER	963,370	18	740,228.78	4
45 INFINITE	COMM. OTHER	358,600	18	300,074.00	4
46 INTERCONN	COMM. OTHER	3,480	18	2,757.90	4
47 LAKELAND, CITY OF	COMM. OTHER	140,000	18	120,040.00	4
48 LOUIS DREYFUS	SWING-DEMAND			1,532.64	3
49 LOUIS DREYFUS	SWING-COMM.	1,530,300	17	1,074,576.72	3
50 LOUIS DREYFUS	COMM. OTHER	5,848,040	18	4,512,387.90	4
51 MAGNUS	COMM. OTHER	363,580	18	292,914.99	4
52 MASEFIELD	COMM. OTHER	150,000	18	130,000.00	4
53 NATIONAL ENERGY	COMM. OTHER	38,030	18	30,195.82	4
54 NATIONAL FUEL	COMM. OTHER	119,810	18	94,509.73	4
55 OCCIDENTAL	COMM. OTHER	3,187,630	18	2,398,754.78	4
56 ONEOK	COMM. OTHER	3,566,100	18	2,731,525.44	4
57 PPM ENERGY	COMM. OTHER	190,710	18	152,757.50	4
58 SEMINOLE ELECTRIC	COMM. OTHER	2,295,120	18	1,908,201.08	4
59 SEQUENT	COMM. OTHER	511,930	18	485,830.61	4
60 SOUTHERN	COMM. OTHER	155,000	18	143,375.00	4
61 SOUTHWEST	COMM. OTHER	209,580	18	166,495.26	4
62 TAMPA ELECTRIC	COMM. OTHER	1,102,240	18	915,341.44	4
63 TEXLA	SWING-DEMAND			737.80	3
64 TEXLA	SWING-COMM.	368,900	17	266,345.80	3
65 TEXLA	COMM. OTHER	45,570	18	32,864.96	4
66 US GYPSUM	COMM. OTHER	15,000	18	13,417.50	4
67 VIRGINIA POWER	SWING-DEMAND			6,234.72	3
68 VIRGINIA POWER	SWING-COMM.	3,087,720	17	2,155,848.10	3
69 VIRGINIA POWER	COMM. OTHER	5,421,660	18	3,905,757.58	4
70 PARKED GAS/UNPARKED GAS	COMM. OTHER	557,960	18	390,572.00	4
71 BAY GAS STORAGE CO.	COMM. PIPELINE	394,400	15	9,860.00	1
72 BNP PARABAS	COMM. OTHER	0	18	239,700.00	4
73 BOM	COMM. OTHER	0	18	289,200.00	4
74 BPNA	COMM. OTHER	0	18	80,640.00	4
75 CSELCC	COMM. OTHER	0	18	474,610.00	4
76 FC STONE	COMM. OTHER	0	18	247,600.00	4
77 J.P. MORGAN CHASE	COMM. OTHER	0	18	284,280.00	4
78 LBOS	COMM. OTHER	0	18	97,800.00	4
79 MLCI	COMM. OTHER	0	18	96,900.00	4
80 SG	COMM. OTHER	0	18	253,800.00	4
81 UBS	COMM. OTHER	0	18	782,400.00	4
82 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,424,306	19	14,442.48	5
83 UNBUNDLED CAPACITY SALES	DEMAND	300,000	19	2,700.00	5
84 GAS PURCHASES-Dec'07 Accrual Adj.	COMM. OTHER	978,880	18	686,020.59	4
85 SONAT P/L-Dec'07 Accrual Adj.	COMM. OTHER	0	18	1.37	4
86 SONAT P/L-Dec'07 Accrual Adj.	COMM. PIPELINE	0	15	0.27	1
87 GULFSTREAM PIPELINE-Dec'07 Accrual Adj.	COMM. OTHER	32,720	18	24,787.53	4
88 GULFSTREAM PIPELINE-Dec'07 Accrual Adj.	COMM. PIPELINE	1,900,710	15	(87,391.86)	1
89 TOTAL		<u>205,732,065</u>		<u>\$42,039,273.77</u>	

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num.</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	JN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	52,225,722.64
<b>Invoice Identifier:</b>	Wire 2/11/08 000310403
<b>Account Number:</b>	01-90-000-23202-000 52002364
<b>Net Due Date:</b>	02/11/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	1,038,500	51,405.75	✓	01 - 31
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,988,667	3,644,904.47	✓	01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(42,749)	-17,334.72		01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(89,404)	-36,253.32		01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(226,548)	-91,865.21		01 - 31
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(270,599)	-109,727.90		01 - 31
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88		01 - 31
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94		01 - 31
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70		01 - 31

COPY

Line 1



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/30/2008 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Numl</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	000310403
<b>Account Number:</b>	52002364

<b>Begin Transaction Date:</b>	January 01, 2008	<b>End Transaction Date:</b>	January 31, 2008
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,200)	-15,084.60	01 - 31	
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/30/2008 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	000310403
<b>Account Number:</b>	52002364

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,641)	-3,909.43	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/30/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	2,226,212.64
<b>Invoice Identifier:</b>	000310403
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/28/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44214 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01	-31
	Temporary Relinquishment Credit - Award # 44214 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,033)	-9,339.88	01	-31
	Temporary Relinquishment Credit - Award # 44214 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01	-31
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01	-31
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,605)	-37,145.83	01	-31
	Temporary Relinquishment Credit - Award # 44248 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(187,395)	-75,988.67	01	-31
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01	-31
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,904)	-4,827.07	01	-31

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	IN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARKION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	000310403
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2008

<b>Begin Transaction Date:</b>	January 01, 2008	<b>End Transaction Date:</b>	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,397)	-9,892.98	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,429)	-8,283.96	01 - 31	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31	
				Temporary Relinquishment Credit - Award # 44845 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(194,835)	-79,005.59	01 - 31	
				Temporary Relinquishment Credit - Award # 45034 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,284)	-67,428.16	01 - 31	
				Temporary Relinquishment Credit - Award # 45034 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,671.54	01 - 31	
				Temporary Relinquishment Credit - Award # 45121 At DRN 32606															
01											RC2	0.0871	0.0200	0.0000	0.1071	(217,000)	-23,240.70	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/30/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	N COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Amount:</b>	222672.34
<b>Invoice Identifier:</b>	000310403
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2008

<b>Begin Transaction Date:</b>	January 01, 2008	<b>End Transaction Date:</b>	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45129 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,347)	-15,549.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,347)	-15,549.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,293)	-15,122.31	01 - 31	
				Temporary Relinquishment Credit - Award # 45133 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,046)	-13,400.15	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,578)	-5,505.88	01 - 31	
				Temporary Relinquishment Credit - Award # 45172 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,128)	-18,704.90	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,097)	-18,692.33	01 - 31	
				Temporary Relinquishment Credit - Award # 45175 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,414)	-7,466.88	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3286 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 01/30/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ON COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b>	000310403
<b>Account Number:</b>	52002364

<b>Begin Transaction Date:</b> January 01, 2008	<b>End Transaction Date:</b> January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45175 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,414)	-7,466.88	01 - 31	
	Temporary Relinquishment Credit - Award # 45175 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,251)	-7,806.28	01 - 31	
	Temporary Relinquishment Credit - Award # 45183 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,688)	-3,117.48	01 - 31	
	Temporary Relinquishment Credit - Award # 45183 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,068)	-2,866.07	01 - 31	
	Temporary Relinquishment Credit - Award # 45185 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,255)	-1,319.90	01 - 31	
	Temporary Relinquishment Credit - Award # 45185 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,154)	-1,684.45	01 - 31	
	Temporary Relinquishment Credit - Award # 45187 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,674)	-678.81	01 - 31	
	Temporary Relinquishment Credit - Award # 45187 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(992)	-402.26	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b> 01/30/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094						
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2008	<table border="1"> <tr> <td><b>Invoice Identifier:</b></td> <td>000310403</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>1/21/2008</td> </tr> </table>	<b>Invoice Identifier:</b>	000310403	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	1/21/2008
<b>Invoice Identifier:</b>	000310403							
<b>Account Number:</b>	52002364							
<b>Net Due Date:</b>	1/21/2008							
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL							
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY							
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>							

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45189 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
	Temporary Relinquishment Credit - Award # 45189 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,975)	-2,828.36	01 - 31	
	Temporary Relinquishment Credit - Award # 45199 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,790)	-1,131.35	01 - 31	
	Temporary Relinquishment Credit - Award # 45199 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
	Temporary Relinquishment Credit - Award # 45207 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
	Temporary Relinquishment Credit - Award # 45207 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,820)	-2,765.51	01 - 31	
	Temporary Relinquishment Credit - Award # 45256 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,851)	-2,778.08	01 - 31	
	Temporary Relinquishment Credit - Award # 45256 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,987)	-8,510.23	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	01/30/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	62,226,712.34
<b>Invoice Identifier:</b>	000310403
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2008

<b>Begin Transaction Date:</b>	January 01, 2008	<b>End Transaction Date:</b>	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45276 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,771)	-6,800.64	01 - 31	
				Temporary Relinquishment Credit - Award # 45276 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(397,389)	-161,141.24	01 - 31	
				Temporary Relinquishment Credit - Award # 45278 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62,000)	-25,141.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45278 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,873)	-67,667.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45278 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,729)	-37,196.11	01 - 31	
				Temporary Relinquishment Credit - Award # 45278 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(138,074)	-55,989.01	01 - 31	
				Temporary Relinquishment Credit - Award # 45278 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,515)	-19,672.83	01 - 31	
				Temporary Relinquishment Credit - Award # 45278 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(48,515)	-19,672.83	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	✓ COI
<b>Payee:</b>		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094						

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	000310403
<b>Account Number:</b>	52002364

<b>Begin Transaction Date:</b>	January 01, 2008	<b>End Transaction Date:</b>	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45278 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,819)	-4,387.11	01 - 31	
	Temporary Relinquishment Credit - Award # 45281 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,829)	-741.66	01 - 31	
	Temporary Relinquishment Credit - Award # 45283 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,573)	-1,043.35	01 - 31	
	Temporary Relinquishment Credit - Award # 45285 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
	Temporary Relinquishment Credit - Award # 45291 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(341)	-138.28	01 - 31	
	Temporary Relinquishment Credit - Award # 45293 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,666)	-1,081.06	01 - 31	
	Temporary Relinquishment Credit - Award # 45309 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
	Temporary Relinquishment Credit - Award # 45315 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	01/29/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account N</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Numl</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	JN COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	February 01, 2008	<b>Invoice Identifier:</b> 000310403 <b>Account Number:</b> 52002364 <b>Invoice Date:</b> 02/01/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.


TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45317 At DRN 157553																
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31		
				Temporary Relinquishment Credit - Award # 45317 At DRN 23422																
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31		
				Temporary Relinquishment Credit - Award # 45317 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(310)	-125.71	01 - 31		
				Temporary Relinquishment Credit - Award # 45319 At DRN 266472																
																<b>Invoice Total Amount:</b>	<b>6,242,160</b>	<b>2,226,242.64</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 01/30/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> ION COI	
	<b>Contact Name:</b>	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> February 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b> <i>WIRE 4/1/08</i>	000310275
<b>Account Number:</b> <i>01-90-000-23202000</i>	52002364
<b>Net Due Date:</b>	02/17/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	179,304	72,707.77	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	68,696	27,856.23	01 - 31	
01				Temporary Relinquishment Credit - Award # 45325 At DRN 24662							RC2	0.2000	0.0200	0.0000	0.2200	(5,000) ✓	-1,100.00 ✓	15 - 15	
01				Temporary Relinquishment Credit - Award # 45325 At DRN 255292							RC2	0.2000	0.0200	0.0000	0.2200	(2,844) ✓	-625.68 ✓	15 - 15	
01				Temporary Relinquishment Credit - Award # 45347 At DRN 24662							RC2	0.3855	0.0200	0.0000	0.4055	(4,516) ✓	-1,831.24 ✓	20 - 20	

**Invoice Total Amount: 762,640 310,705.58**

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/31/2008
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b>	
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	
<b>Payee:</b> 006924518 Houston TX 77216-3142		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Identifier:</b> 01-90-000-232 02-000 000310101
<b>Account Number:</b> 52002364

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	54,870	22,249.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	20,491	8,309.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	90,799	36,819.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	12,276	4,977.92	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,953	791.94	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	46,221	18,742.62	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	130,014	52,720.68	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	57,722	23,406.27	01 - 31	

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 01/30/2008
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> FLORIDA GAS TRANSMISSION CO	
	<b>Contact Name:</b> COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> February 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	286,142.32
<b>Invoice Identifier:</b>	000310101
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/11/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																
01											R3A	0.3855	0.0200	0.0000	0.4055	190,278	77,157.73	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																
01											R3A	0.3855	0.0200	0.0000	0.4055	63,767	25,857.52	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																
01											R3A	0.3855	0.0200	0.0000	0.4055	36,890	14,958.90	01 - 31		
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																
																<b>Invoice Total Amount:</b>	<b>705,653</b>	<b>286,142.32</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/30/2008 12:00 AM  
**Payee's Bank Account N:**  
**Payee's Bank ABA Numb:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** February 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

Invoice Identifier: *Wire 2/1/08* 000310302  
 Account Number: *01-90-00-23202-00* 52002364  
 Net Due Date: *2/1/2008*

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
Reservation/Demand D1																			

**Invoice Total Amount: 124,000 50,282.00**

COPY

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094



<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	WIRE 2/1/08	000310428
<b>Account Number:</b>	01-90-000-232-02-000	52002364
<b>Net Due Date:</b>		02/17/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,918,900	1,475,634.10	01 - 31	01 - 31
				Reservation/Demand D1															
											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
											RC2	0.7690	0.0000	0.0000	0.7690	(3,100)	-2,383.90	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 44846 At DRN 32606															
											RC2	0.7690	0.0000	0.0000	0.7690	(21,390)	-16,448.91	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 45134 At DRN 12740															
											RC2	0.7690	0.0000	0.0000	0.7690	(17,050)	-13,111.45	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 45134 At DRN 314571															
											RC2	0.7690	0.0000	0.0000	0.7690	(25,017)	-19,238.07	01 - 31	01 - 31
				Temporary Relinquishment Credit - Award # 45176 At DRN 12740															
											RC2	0.7690	0.0000	0.0000	0.7690	(17,453)	-13,421.36	01 - 31	01 - 31

Line-1

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COMPANY, LLC	COI
		<b>Remit Addr:</b>				<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094					
		<b>Payee:</b>	006924518											

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	12,129.98
<b>Invoice Identifier:</b>	000310428
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/15/08

<b>Begin Transaction Date:</b>	January 01, 2008	<b>End Transaction Date:</b>	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45176 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,928)	-6,865.63	01 - 31	
				Temporary Relinquishment Credit - Award # 45180 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,448)	-4,958.51	01 - 31	
				Temporary Relinquishment Credit - Award # 45180 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,208)	-4,004.95	01 - 31	
				Temporary Relinquishment Credit - Award # 45184 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,658)	-2,813.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,015)	-1,549.54	01 - 31	
				Temporary Relinquishment Credit - Award # 45186 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,364)	-1,048.92	01 - 31	
				Temporary Relinquishment Credit - Award # 45186 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,147)	-882.04	01 - 31	
				Temporary Relinquishment Credit - Award # 45188 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	

12

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/31/2008 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MISSION COI
				<b>Contact Name:</b>	MARION COLEMAN
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	000310428
<b>Account Number:</b>	52002364

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45188 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
	Temporary Relinquishment Credit - Award # 45190 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
	Temporary Relinquishment Credit - Award # 45190 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,891)	-1,454.18	01 - 31	
	Temporary Relinquishment Credit - Award # 45200 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,333)	-1,025.08	01 - 31	
	Temporary Relinquishment Credit - Award # 45200 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
	Temporary Relinquishment Credit - Award # 45208 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,526)	-3,480.49	01 - 31	
	Temporary Relinquishment Credit - Award # 45259 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,231)	-4,791.64	01 - 31	
	Temporary Relinquishment Credit - Award # 45277 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,231)	-4,791.64	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/30/2008 10:00:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008	<b>Payee's Bank Account Num:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	ON COI
<b>Begin Transaction Date:</b>	January 01, 2008	<b>End Transaction Date:</b>	January 31, 2008	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

Invoice Identifier:	000310428
Account Number:	52002364
Net Due Date:	02/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45277 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(84,909)	-65,295.02	01 - 31	
				Temporary Relinquishment Credit - Award # 45279 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(84,692)	-65,128.15	01 - 31	
				Temporary Relinquishment Credit - Award # 45279 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(113,677)	-87,417.61	01 - 31	
				Temporary Relinquishment Credit - Award # 45279 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,658)	-2,813.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45282 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(620)	-476.78	01 - 31	
				Temporary Relinquishment Credit - Award # 45284 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(124)	-95.36	01 - 31	
				Temporary Relinquishment Credit - Award # 45296 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(899)	-691.33	01 - 31	
				Temporary Relinquishment Credit - Award # 45310 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stnt D/T:</b>	01/31/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	ON COI
				<b>Contact Name:</b>	MARION CULLEN
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Identifier:</b>	000310428
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/27/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45316 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93)	-71.52	01 - 31	

**Invoice Total Amount:** 1,438,648 1,115,700.91

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/30/2008 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	SION COI
				<b>Contact Name:</b>	MARION COLLINS <i>MS</i>
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	February 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	0.00
<b>Invoice Identifier:</b>	<i>Zero Wire Cont</i> 000310141
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	31,000	23,839.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 45280 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

**Invoice Total Amount:** 0 0.00

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	12/31/2007 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Numb:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 01, 2008	<b>Invoice Total Amount:</b>	<i>W/ Fuel</i> \$12,068.08
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-232-02-000</i> 000310019
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	<i>1/1/2008</i> 01/1/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
				Special Fuel Surcharge															

**Invoice Total Amount:** 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	12/31/2007 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IN COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 01, 2008	<b>Invoice Total Amount:</b>	<i>Wire Transfer</i> \$79.59
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-232-02-000</i> 000310055
<b>Svc Req K:</b>	6035	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	<i>SEA</i> 01/11/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0      79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	12/31/2007 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	N COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094 <i>W</i>

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	January 01, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	January 01, 2008	<b>End Transaction Date:</b>	January 31, 2008

<b>Invoice Total Amount:</b>	<i>Wire 1/11/08</i>	\$3,086.41
<b>Invoice Identifier:</b>	<i>01.90.000-231 02.000</i>	000310063
<b>Account Number:</b>		52002364
<b>Net Due Date:</b>	<i>W</i>	01/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount: 0 3,086.41**

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF JANUARY 2008

07-Feb-08

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	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'07	Accrual-Comm.	(198,186)	6.95700	(1,378,780.00)
2	Jan'08	Accrual-Comm.	29,154	8.44000	246,059.76
3	<b>GRAND TOTAL</b>		<b>(169,032)</b>		<b>(1,132,720.24)</b>



PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF JANUARY 31, 2008  
 IN DTH'S

01-Feb-08

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	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior( Sonat Imb.)	Dec'07	(60,034)	7.10000	(\$426,241.40)
2	B/P Prior	July'07	300	5.91000	\$1,773.00
3	B/P Prior	Dec'07	7,025	6.85000	\$48,121.25
4	<b>GRAND TOTAL</b>		<b>(52,709)</b>		<b>(\$376,347.15)</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2008

07-Feb-08

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(24,940)	\$0.81700	(\$20,375.98)
2	COMMODITY-PIPELINE	ACCRUED	617,011	\$0.08875	\$54,760.58
3	DEMAND	ACCRUED	805,771	\$0.48531	\$391,052.48
4	TOTAL	ACCRUED	1,397,842		\$425,437.08

PEOPLES GAS SYSTEM  
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR January 2008

07-Feb-08

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	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(4,122)	7.746	(\$31,928.15)
2	COMM.-P/L-FT	ACCRUED	374,832	\$0.02190	\$8,208.95
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	189,985	\$0.02500	\$4,749.70
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	564,817	\$0.02294	\$12,958.65
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,645,695		\$585,592.50

PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
SUNRISE, FL 33351-6816

For Inquiries Call:  
Public Service (Utility Billing & Service) - (954) 746-323  
Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Dec 19 2007

SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME	ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE	
PEOPLES GAS	93305-111588	Dec 14 2007	Jan 10 2008	\$5,698.09	
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$7,141.06	-\$7,141.06	0.00	\$0.00	\$0.00	\$5,698.09

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	11/15/07 - 12/14/07	29	2342	95935	6688	GAS	5698.09
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE 93305-111588 Dec 07								
PO 51189-09 DUE 1-3								
ATT ENT JB								
TOTAL CURRENT CHARGES								5698.09
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								5698.09
CURRENT CHARGES PAST DUE AFTER Jan 10 2008								

SCANNED

RECEIVED  
DEC 26 2007

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	7510	34	6688	29

Your Timely Payment is Appreciated.

MESSAGES

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Dec 14 2007	Jan 10 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$5,698.09	\$5,698.09

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 9 MAAD 42453W3C-A-1  
1598 1 MB 0.360



PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

29

000093305 000111588 000569809 3

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 14 2008 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Jan 9 2008	Feb 5 2008	\$13,724.03
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$11,246.51	-\$11,246.51	0.00	\$0.00	\$0.00	\$13,724.03

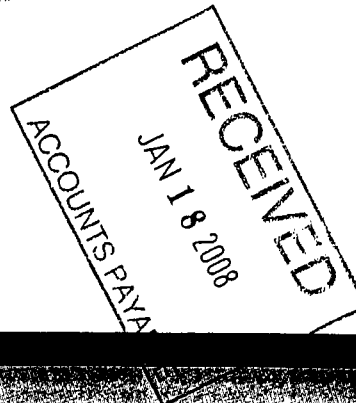
METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	12/05/07 - 01/09/08	35	52128	37462	14666 14666	GAS	13724.03
TOTAL GAS USED CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>132663-128434 Jan 08</u> PO <u>SP51189-09 DUE 1-28</u> ATT _____ ENT <u>JP</u>							TOTAL CURRENT CHARGES	13724.03
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	13724.03
							CURRENT CHARGES PAST DUE AFTER Feb 5 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	6319	31	14666	35

Your Timely Payment is Appreciated.

MESSAGES

SCANNED



CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Jan 9 2008	Feb 5 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$13,724.03	\$13,724.03

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MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 15 MAAD 42907W3A-A-2  
 3618 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

30

000132663 000128434 001372403 5

PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562



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[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 7 2008 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Dec 31 2007	Jan 29 2008	\$4,259.42
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$3,736.13	-\$3,736.13	0.00	\$0.00	\$0.00	\$4,259.42

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	11/28/07 - 12/31/07	33	112810	108126	4684	GAS	4259.42
TOTAL GAS USED							4684	
							TOTAL CURRENT CHARGES	4259.42
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	4259.42
CURRENT CHARGES PAST DUE AFTER Jan 29 2008								

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5160	29	4684	33

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582  
INVOICE 10001-74500 Jan 08  
PO 51189-09 DUE 1-21  
ATT \_\_\_\_\_ ENT JB

SCANNED

MESSAGES

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING. RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Dec 31 2007	Jan 29 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,259.42	\$4,259.42

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MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 11 MAAD 42907W2A-A-2  
2317 1 MB 0.360



PEOPLES GAS  
PO BOX 2562  
ACCTS PAYABLE DEPT SP51189-09  
TAMPA FL 33601-2562

CITY OF SUNRISE  
PO BOX 31432  
TAMPA FL 33631-3432

31

000010001 000074500 000425942 6

PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR January 2008  
 IN DTH'S

07-Feb-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Jan08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Jan'08	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	Jan'08	23,250		\$32,550.00

PEOPLES GAS SYSTEM  
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE  
 FOR January 2008  
 IN DTH'S

12-Feb-08

H:\GAS\_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Jan'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Jan'08	0		\$381,133.56
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>0</b>		<b>\$381,133.56</b>





# Position Summary Detail Repo

RMS Process Date:12/28/2007-Run Date:12/28/2007 08:49:52 AM

200801 - 200801

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Comdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
<b>HH</b>																
<b>HENRY/HUB</b>																
<b>200801</b>																
<b>SWPS</b>																
BPNA	13039	24-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$9.86000	\$0.00000	\$7.17200	\$0.00000	(\$2.68800)	(\$80,640)	\$0
JPMC	13061	11-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	0.0	\$10.59500	\$0.00000	\$7.17200	\$0.00000	(\$3.42300)	(\$205,380)	\$0
UBS	13162	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$10.39000	\$0.00000	\$7.17200	\$0.00000	(\$3.21800)	(\$321,800)	\$0
JPMC	13223	22-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.75000	\$0.00000	\$7.17200	\$0.00000	(\$1.57800)	(\$78,900)	\$0
CSELLC	13298	27-DEC-06	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$8.65000	\$0.00000	\$7.17200	\$0.00000	(\$1.47800)	(\$221,700)	\$0
UBS	13346	26-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.98000	\$0.00000	\$7.17200	\$0.00000	(\$1.80800)	(\$180,800)	\$0
BOM	13399	19-APR-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$9.65000	\$0.00000	\$7.17200	\$0.00000	(\$2.47800)	(\$247,800)	\$0
FC Stone	13400	19-APR-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$9.64800	\$0.00000	\$7.17200	\$0.00000	(\$2.47600)	(\$247,600)	\$0
UBS	13430	07-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$9.97000	\$0.00000	\$7.17200	\$0.00000	(\$2.79800)	(\$279,800)	\$0
CSELLC	13440	22-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.33500	\$0.00000	\$7.17200	\$0.00000	(\$2.16300)	(\$108,150)	\$0
MLCI	13450	28-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.11000	\$0.00000	\$7.17200	\$0.00000	(\$1.93800)	(\$96,900)	\$0
BNPP	13472	02-JUL-07	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$8.77000	\$0.00000	\$7.17200	\$0.00000	(\$1.59800)	(\$239,700)	\$0
SG	13495	24-JUL-07	P	NG	TEC-PGS-DV-OTC Swaps			200,000.00	0.0	\$8.44000	\$0.00000	\$7.17200	\$0.00000	(\$1.26800)	(\$253,600)	\$0
LBCS	13499	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.15000	\$0.00000	\$7.17200	\$0.00000	(\$0.97800)	(\$97,800)	\$0
BOM	13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.00000	\$0.00000	\$7.17200	\$0.00000	(\$0.82800)	(\$41,400)	\$0
CSELLC	13514	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			220,000.00	0.0	\$7.83000	\$0.00000	\$7.17200	\$0.00000	(\$0.65800)	(\$144,760)	\$0
									0.0						(\$2,846,730)	
									0.0						(\$2,846,730)	
									0.0						(\$2,846,730)	
									0.0						(\$2,846,730)	
									0.0						(\$2,846,730)	

161 Contracts

ok  
Ed Elliott

12/28/07

M

PEOPLES GAS SYSTEM  
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE  
 AS OF JANUARY 31, 2008  
 IN DTH'S

07-Feb-08

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]Jan08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	JAN'08	39,440	0.25000	\$9,860.00
2	GRAND TOTAL		39,440		\$9,860.00

*21*

PEOPLES GAS - NATURAL GAS

BAY GAS STORAGE CO. PARK AND LOAN WORKSHEET-Volumes In Dekatherms  
CLOSING JANUARY 2008

h:\gas\_acct\pgalPark and Loan Worksheet,2008.xls

			Beg. Balance			PARK & RIDE ON FGT			
			55,796						
PARK / (UNPARK)		Date	Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
		01/01/2008	-	-	-	55,796	01/01/2008	-	\$ -
	Unpark	01/02/2008	(55,796)	-	(55,796)	-	01/02/2008	-	\$ -
		01/03/2008	-	-	-	-	01/03/2008	-	\$ -
		01/04/2008	-	-	-	-	01/04/2008	-	\$ -
		01/05/2008	-	-	-	-	01/05/2008	-	\$ -
		01/06/2008	-	-	-	-	01/06/2008	-	\$ -
		01/07/2008	-	-	-	-	01/07/2008	-	\$ -
		01/08/2008	-	-	-	-	01/08/2008	-	\$ -
		01/09/2008	-	-	-	-	01/09/2008	-	\$ -
		01/10/2008	-	-	-	-	01/10/2008	-	\$ -
		01/11/2008	-	-	-	-	01/11/2008	-	\$ -
		01/12/2008	-	-	-	-	01/12/2008	-	\$ -
		01/13/2008	-	-	-	-	01/13/2008	-	\$ -
		01/14/2008	-	-	-	-	01/14/2008	-	\$ -
		01/15/2008	-	-	-	-	01/15/2008	-	\$ -
		01/16/2008	-	-	-	-	01/16/2008	-	\$ -
		01/17/2008	-	-	-	-	01/17/2008	-	\$ -
	Park	01/18/2008	19,440	-	19,440	19,440	01/18/2008	-	\$ -
		01/19/2008	-	-	-	19,440	01/19/2008	-	\$ -
	Unpark	01/20/2008	(19,440)	-	(19,440)	-	01/20/2008	-	\$ -
		01/21/2008	-	-	-	-	01/21/2008	-	\$ -
		01/22/2008	-	-	-	-	01/22/2008	-	\$ -
	Park	01/23/2008	20,000	-	20,000	20,000	01/23/2008	-	\$ -
	Unpark	01/24/2008	(20,000)	-	(20,000)	-	01/24/2008	-	\$ -
		01/25/2008	-	-	-	-	01/25/2008	-	\$ -
		01/26/2008	-	-	-	-	01/26/2008	-	\$ -
		01/27/2008	-	-	-	-	01/27/2008	-	\$ -
		01/28/2008	-	-	-	-	01/28/2008	-	\$ -
		01/29/2008	-	-	-	-	01/29/2008	-	\$ -
		01/30/2008	-	-	-	-	01/30/2008	-	\$ -
		01/31/2008	-	-	-	-	01/31/2008	-	\$ -
TRANSACTIONS 01/2008		TOTAL	(55,796)	-	(55,796)		RATE	0.0000	\$ -
Ending Balance	Dec-07		55,796	-	55,796				\$ 390,572.00
BALANCE JAN 2008 PARK			-	-	-		Weighted Avg	#DIV/0!	\$ -
Less Balance	Dec-07								\$ 390,572.00
Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)		Jan-08					Income(Expense)		\$ (390,572.00)

12

**PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2008**

07-Feb-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Jan08est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,884,114	0.03027	\$87,298.62
2	FTS-1-NO NOTICE	ACCRUED	24,886	0.02960	\$736.63
3	<b>TOTAL FTS-1</b>	<b>ACCRUED</b>	<b>2,909,000</b>		<b>\$88,035.25</b>
4	FTS-2-USAGE	ACCRUED	805,599	0.00283	\$2,283.55
5	<b>GRAND TOTAL</b>	<b>ACCRUED</b>	<b>3,714,599</b>		<b>\$90,318.80</b>

PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR January 2008

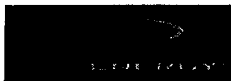
07-Feb-08

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008..xls]Jan08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,555)	0.40550	(\$9,957.05)
2	TOTAL		(24,555)		(\$9,957.05)

PEOPLES GAS SYSTEM  
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:  
 January-08  
 SWING SERVICE-DEMAND

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 CONOCO	1,550,000.0	0.00150	\$2,325.00
2 CONOCO	2,170,000.0	0.00050	\$1,085.00
3 EAGLE	1,550,000.0	0.00100	\$1,550.00
4 LOUIS DREYFUS	1,532,640.0	0.00100	\$1,532.64
5 TEXLA	368,900.0	0.00200	\$737.80
6 VIRGINIA POWER	3,117,360.0	0.00200	\$6,234.72
7	0.0	0.00000	\$0.00
8 TOTAL:	10,288,900.0		\$13,465.16



# Gas Deal Daily Summary

RMS Process Date:02/07/2008-Run Date:02/07/2008 02:54:09 PM

Deal #: 47253 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 23422

Month: 01/2008

Pipeline: Florida Gas Transmission Co.

*Swing Comm*

*Louis Diaby*

Day	Price	Volume	Total
01-JAN-08	\$7.022	4,944	\$34,716.77
02-JAN-08	\$7.022	4,944	\$34,716.77
03-JAN-08	\$7.022	4,944	\$34,716.77
04-JAN-08	\$7.022	4,944	\$34,716.77
05-JAN-08	\$7.022	4,944	\$34,716.77
06-JAN-08	\$7.022	4,944	\$34,716.77
07-JAN-08	\$7.022	4,944	\$34,716.77
08-JAN-08	\$7.022	4,944	\$34,716.77
09-JAN-08	\$7.022	4,944	\$34,716.77
10-JAN-08	\$7.022	4,944	\$34,716.77
11-JAN-08	\$7.022	4,944	\$34,716.77
12-JAN-08	\$7.022	4,944	\$34,716.77
13-JAN-08	\$7.022	4,944	\$34,716.77
14-JAN-08	\$7.022	4,944	\$34,716.77
15-JAN-08	\$7.022	4,944	\$34,716.77
16-JAN-08	\$7.022	4,944	\$34,716.77
17-JAN-08	\$7.022	4,944	\$34,716.77
18-JAN-08	\$7.022	4,944	\$34,716.77
19-JAN-08	\$7.022	4,944	\$34,716.77
20-JAN-08	\$7.022	4,944	\$34,716.77
21-JAN-08	\$7.022	4,944	\$34,716.77
22-JAN-08	\$7.022	4,710	\$33,073.62
23-JAN-08	\$7.022	4,944	\$34,716.77
24-JAN-08	\$7.022	4,944	\$34,716.77
25-JAN-08	\$7.022	4,944	\$34,716.77
26-JAN-08	\$7.022	4,944	\$34,716.77
27-JAN-08	\$7.022	4,944	\$34,716.77
28-JAN-08	\$7.022	4,944	\$34,716.77
29-JAN-08	\$7.022	4,944	\$34,716.77
30-JAN-08	\$7.022	4,944	\$34,716.77
31-JAN-08	\$7.022	4,944	\$34,716.77
<b>\$7.0220</b>		<b>153,030</b>	<b>\$1,074,576.72</b>

# Gas Deal Daily Summary

Begin Date: 01/01/2008 Page: 1  
End Date: 01/01/2008  
Gas Deal Key: 47235

RMS Process Date: 02/07/2008-Run Date: 02/07/2008 02:55:30 PM

Deal #: 47235 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 601500

Month: 01/2008

Pipeline: Southern Natural Gas Co.

*Swing Commodity*

Day	Price	Volume	Total
01-JAN-08	\$7.22	1,190	\$8,591.80
02-JAN-08	\$7.22	1,190	\$8,591.80
03-JAN-08	\$7.22	1,190	\$8,591.80
04-JAN-08	\$7.22	1,190	\$8,591.80
05-JAN-08	\$7.22	1,190	\$8,591.80
06-JAN-08	\$7.22	1,190	\$8,591.80
07-JAN-08	\$7.22	1,190	\$8,591.80
08-JAN-08	\$7.22	1,190	\$8,591.80
09-JAN-08	\$7.22	1,190	\$8,591.80
10-JAN-08	\$7.22	1,190	\$8,591.80
11-JAN-08	\$7.22	1,190	\$8,591.80
12-JAN-08	\$7.22	1,190	\$8,591.80
13-JAN-08	\$7.22	1,190	\$8,591.80
14-JAN-08	\$7.22	1,190	\$8,591.80
15-JAN-08	\$7.22	1,190	\$8,591.80
16-JAN-08	\$7.22	1,190	\$8,591.80
17-JAN-08	\$7.22	1,190	\$8,591.80
18-JAN-08	\$7.22	1,190	\$8,591.80
19-JAN-08	\$7.22	1,190	\$8,591.80
20-JAN-08	\$7.22	1,190	\$8,591.80
21-JAN-08	\$7.22	1,190	\$8,591.80
22-JAN-08	\$7.22	1,190	\$8,591.80
23-JAN-08	\$7.22	1,190	\$8,591.80
24-JAN-08	\$7.22	1,190	\$8,591.80
25-JAN-08	\$7.22	1,190	\$8,591.80
26-JAN-08	\$7.22	1,190	\$8,591.80
27-JAN-08	\$7.22	1,190	\$8,591.80
28-JAN-08	\$7.22	1,190	\$8,591.80
29-JAN-08	\$7.22	1,190	\$8,591.80
30-JAN-08	\$7.22	1,190	\$8,591.80
31-JAN-08	\$7.22	1,190	\$8,591.80
	<b>\$7.22</b>	<b>36,890</b>	<b>\$266,345.80</b>

*Total*



# Gas Deal Daily Summary

RMS Process Date:02/07/2008-Run Date:02/07/2008 02:56:43 PM

Deal #: 47300 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 454599

Month: 01/2008

Pipeline: Florida Gas Transmission Co.

*Virginia Power*

*Swing Commodity*

Day	Price	Volume	Total
01-JAN-08	\$6.982	10,055	\$70,204.01
02-JAN-08	\$6.982	10,055	\$70,204.01
03-JAN-08	\$6.982	9,824	\$68,591.17
04-JAN-08	\$6.982	10,055	\$70,204.01
05-JAN-08	\$6.982	10,056	\$70,210.99
06-JAN-08	\$6.982	10,055	\$70,204.01
07-JAN-08	\$6.982	10,055	\$70,204.01
08-JAN-08	\$6.982	10,055	\$70,204.01
09-JAN-08	\$6.982	10,055	\$70,204.01
10-JAN-08	\$6.982	10,055	\$70,204.01
11-JAN-08	\$6.982	10,055	\$70,204.01
12-JAN-08	\$6.982	10,055	\$70,204.01
13-JAN-08	\$6.982	10,055	\$70,204.01
14-JAN-08	\$6.982	10,055	\$70,204.01
15-JAN-08	\$6.982	10,055	\$70,204.01
16-JAN-08	\$6.982	10,055	\$70,204.01
17-JAN-08	\$6.982	10,055	\$70,204.01
18-JAN-08	\$6.982	10,055	\$70,204.01
19-JAN-08	\$6.982	10,055	\$70,204.01
20-JAN-08	\$6.982	10,055	\$70,204.01
21-JAN-08	\$6.982	10,055	\$70,204.01
22-JAN-08	\$6.982	7,522	\$52,518.60
23-JAN-08	\$6.982	10,055	\$70,204.01
24-JAN-08	\$6.982	9,960	\$69,540.72
25-JAN-08	\$6.982	10,055	\$70,204.01
26-JAN-08	\$6.982	10,055	\$70,204.01
27-JAN-08	\$6.982	10,055	\$70,204.01
28-JAN-08	\$6.982	10,055	\$70,204.01
29-JAN-08	\$6.982	10,055	\$70,204.01
30-JAN-08	\$6.982	10,055	\$70,204.01
31-JAN-08	\$6.982	9,980	\$69,680.36
	<b>\$6.9820</b>	<b>308,772</b>	<b>\$2,155,846.10</b>



# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

01/01/2008 - 01/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Anadarko Energy Services Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-01</b>											
01-JAN-08	02-JAN-08	G	47973	23703							
03-JAN-08	03-JAN-08	G	48000	23703							
03-JAN-08	03-JAN-08	G	48009	12740							
04-JAN-08	04-JAN-08	G	48015	23703							
12-JAN-08	14-JAN-08	G	48085	23703							
15-JAN-08	15-JAN-08	G	48108	23703							
18-JAN-08	18-JAN-08	G	48156	23703							
19-JAN-08	22-JAN-08	G	48177	23703							
19-JAN-08	22-JAN-08	G	48180	157740							
19-JAN-08	22-JAN-08	G	48180	179851							
19-JAN-08	22-JAN-08	G	48182	12740							
23-JAN-08	23-JAN-08	G	48197	23703							
24-JAN-08	24-JAN-08	G	48221	23703							
24-JAN-08	24-JAN-08	G	48233	12740							
25-JAN-08	25-JAN-08	G	48243	23703							
25-JAN-08	25-JAN-08	G	48248	12740							
26-JAN-08	28-JAN-08	G	48277	23703							
26-JAN-08	28-JAN-08	G	48293	12740							
29-JAN-08	29-JAN-08	G	48313	23703							
30-JAN-08	30-JAN-08	G	48337	23703							
31-JAN-08	31-JAN-08	G	48354	23703							

2008-01Total: 176,575 \$1,447,537.20

FGTTTotal: 176,575 \$1,447,537.20

**Pipeline: Gulfstream**

**Month: 2008-01**

05-JAN-08	07-JAN-08	G	48051	8205171							
05-JAN-08	07-JAN-08	G	48051	8205175							
16-JAN-08	16-JAN-08	G	48135	8205179							

2008-01Total: 40,138 \$318,921.30

GulfstreamTotal: 40,138 \$318,921.30

Anadarko Energy Services Company Total: 216,713 \$1,766,458.50

**Company: Apache Corporation**

**Pipeline: FGT**

**Month: 2008-01**

03-JAN-08	03-JAN-08	G	47996	25809							
15-JAN-08	15-JAN-08	G	48104	25809							
25-JAN-08	25-JAN-08	G	48241	25809							

2008-01Total: 13,288 \$105,800.94

FGTTTotal: 13,288 \$105,800.94

**Pipeline: Gulfstream**

**Month: 2008-01**

17-JAN-08	17-JAN-08	G	48141	8205175							
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2008-01Total: 1,400 \$11,970.00

GulfstreamTotal: 1,400 \$11,970.00

**Pipeline: SNG**

**Month: 2008-01**

Database: NUCP

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

Profit Center: COMBINED

Trader: ALL

01/01/2008 - 01/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> Apache Corporation												
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-01												
01-JAN-08	31-JAN-08	G	47247	ANY	FL	FIRM	3,810 MMBTU MKJPC	\$7.26500	I	118,110	\$858,069.15	
										2008-01Total:	118,110	\$858,069.15
										SNGTotal:	118,110	\$858,069.15
										Apache Corporation Total:	132,798	\$975,840.09
<b>Company:</b> ArcLight Energy Marketing, LLC												
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-01												
23-JAN-08	23-JAN-08	G	48207	8205175	MS	INTERR	10,500 MMBTU CIEXD	\$9.10000	F	10,500	\$95,550.00	
25-JAN-08	25-JAN-08	G	48262	8205175	MS	INTERR	5,000 MMBTU CIEXD	\$8.89000	F	5,000	\$44,450.00	
										2008-01Total:	15,500	\$140,000.00
										GulfstreamTotal:	15,500	\$140,000.00
										ArcLight Energy Marketing, LLC Total:	15,500	\$140,000.00
<b>Company:</b> BP Energy Company												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-01												
03-JAN-08	03-JAN-08	G	48036	716	AL	INTERR	16,471 MMBTU CIEXD	\$10.50000	F	16,471	\$172,945.50	
14-JAN-08	14-JAN-08	G	48092	241390	MS	INTERR	10,000 MMBTU CIEXD	\$8.85000	F	10,000	\$88,500.00	
19-JAN-08	22-JAN-08	G	48178	10034	LA	INTERR	1,813 MMBTU CIEXD	\$8.50000	F	7,250	\$61,625.00	
23-JAN-08	23-JAN-08	G	48200	23422	LA	INTERR	4,000 MMBTU CIEXD	\$7.96000	F	4,000	\$31,840.00	
23-JAN-08	23-JAN-08	G	48203	10034	LA	INTERR	1,893 MMBTU CIEXD	\$8.03000	F	1,893	\$15,200.79	
24-JAN-08	24-JAN-08	G	48234	10034	LA	INTERR	1,831 MMBTU CIEXD	\$7.92000	F	1,831	\$14,501.52	
25-JAN-08	25-JAN-08	G	48257	23422	LA	INTERR	2,000 MMBTU CIEXD	\$7.79000	F	2,000	\$15,580.00	
										2008-01Total:	43,445	\$400,192.81
										FGTTotal:	43,445	\$400,192.81
<b>Pipeline:</b> Gulfstream												
<b>Month:</b> 2008-01												
02-JAN-08	02-JAN-08	G	47992	8205175	MS	FIRM	6,102 MMBTU CIEXD	\$9.60000	F	6,102	\$58,579.20	
24-JAN-08	24-JAN-08	G	48227	8205175	MS	INTERR	7,000 MMBTU CIEXD	\$8.90000	F	7,000	\$62,300.00	
										2008-01Total:	13,102	\$120,879.20
										GulfstreamTotal:	13,102	\$120,879.20
<b>Pipeline:</b> SNG												
<b>Month:</b> 2008-01												
31-JAN-08	31-JAN-08	G	43283	ANY	FL	FIRM	13,062 MMBTU MKJPC	\$6.94000	I	404,921	\$2,810,151.74	
										2008-01Total:	404,921	\$2,810,151.74
										SNGTotal:	404,921	\$2,810,151.74
										BP Energy Company Total:	461,468	\$3,331,223.75
<b>Company:</b> Bay Gas Storage Company, Ltd.												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-01												
1-JAN-08	31-JAN-08	S	10236	163884	AL		1,800 MMBTU CIEXD	\$0.00000		<del>18,000</del>	\$0.00	
0-JAN-08	20-JAN-08	S	10239	163884	AL		19,440 MMBTU MKJPC	\$0.00000		<del>19,440</del>	\$0.00	
4-JAN-08	24-JAN-08	S	10238	163884	AL		20,000 MMBTU MKJPC	\$0.00000		<del>20,000</del>	\$0.00	

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

01/01/2008 - 01/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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**Company:** Bay Gas Storage Company, Ltd.  
**Pipeline:** FGT  
**Month:** 2008-01

2008-01Total: 95,236 \$0.00

FGTTotal: 95,236 \$0.00

Bay Gas Storage Company, Ltd. Total: ~~95,236~~ \$0.00

**Company:** Bear Energy LP  
**Pipeline:** FGT  
**Month:** 2008-01

02-JAN-08	02-JAN-08	G	47987	313370	LA	INTERR	20,000	MMBTU	CIEXD	\$7.90000	F	20,000	\$158,000.00
04-JAN-08	04-JAN-08	G	48044	313370	LA	INTERR	2,581	MMBTU	CIEXD	\$8.00000	F	2,581	\$20,648.00
24-JAN-08	24-JAN-08	G	48237	179851	LA	INTERR	1,521	MMBTU	CIEXD	\$7.98000	F	1,521	\$12,137.58
28-JAN-08	28-JAN-08	G	48285	313370	LA	INTERR	9,559	MMBTU	CIEXD	\$8.05000	F	9,559	\$76,949.95
28-JAN-08	28-JAN-08	G	48309	11224	LA	INTERR	12,512	MMBTU	CIEXD	\$8.57000	F	12,512	\$107,227.84
29-JAN-08	29-JAN-08	G	48317	179851	LA	INTERR	9,468	MMBTU	CIEXD	\$8.08000	F	9,468	\$76,501.44

2008-01Total: 55,641 \$451,464.81

FGTTotal: 55,641 \$451,464.81

**Pipeline:** Gulfstream

**Month:** 2008-01

04-JAN-08	04-JAN-08	G	48019	8205175	MS	INTERR	4,700	MMBTU	CIEXD	\$9.30000	F	4,700	\$43,710.00
05-JAN-08	07-JAN-08	G	48055	8205175	MS	INTERR	1,100	MMBTU	CIEXD	\$7.85000	F	3,300	\$25,905.00
16-JAN-08	16-JAN-08	G	48131	8205171	FL	INTERR	10,000	MMBTU	CIEXD	\$8.85000	F	10,000	\$88,500.00
29-JAN-08	29-JAN-08	G	48316	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$8.55000	F	5,000	\$42,750.00

2008-01Total: 23,000 \$200,865.00

GulfstreamTotal: 23,000 \$200,865.00

Bear Energy LP Total: 78,641 \$652,329.81

**Company:** Chevron Natural Gas

**Pipeline:** FGT

**Month:** 2008-01

28-JAN-08	28-JAN-08	G	48322	716	AL	INTERR	11,000	MMBTU	CIEXD	\$8.20000	F	11,000	\$90,200.00
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2008-01Total: 11,000 \$90,200.00

FGTTotal: 11,000 \$90,200.00

Chevron Natural Gas Total: 11,000 \$90,200.00

**Company:** Cima Energy, Ltd.

**Pipeline:** SNG

**Month:** 2008-01

15-JAN-08	15-JAN-08	G	48105	ANY	FL	INTERR	4,007	MMBTU	CIEXD	\$8.77000	F	4,007	\$35,141.39
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2008-01Total: 4,007 \$35,141.39

SNGTotal: 4,007 \$35,141.39

Cima Energy, Ltd. Total: 4,007 \$35,141.39

**Company:** ConocoPhillips Company

**Pipeline:** FGT

**Month:** 2008-01

26-JAN-08	28-JAN-08	G	48292	179851	LA	INTERR	11,470	MMBTU	CIEXD	\$8.05000	F	34,410	\$277,000.50
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vpgpssum Database: NUCP



# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

Profit Center: COMBINED

Trader: ALL

01/01/2008 - 01/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> ConocoPhillips Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
										2008-01Total:	34,410	\$277,000.50	
										FGTTotal:	34,410	\$277,000.50	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-01													
25-JAN-08	25-JAN-08	G	48263	ANY	FL	INTERR	7,868	MMBTU	CIEXD	\$8.35000	F	7,868	\$65,697.80
										2008-01Total:	7,868	\$65,697.80	
										SNGTotal:	7,868	\$65,697.80	
										ConocoPhillips Company Total:	42,278	\$342,698.30	
<b>Company:</b> Constellation Energy Commodities Group, Inc													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-01													
23-JAN-08	23-JAN-08	G	48194	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.50000	F	5,000	\$42,500.00
										2008-01Total:	5,000	\$42,500.00	
										SNGTotal:	5,000	\$42,500.00	
										Constellation Energy Commodities Group, Inc. Total:	5,000	\$42,500.00	
<b>Company:</b> Coral Energy Resources LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
23-JAN-08	23-JAN-08	G	48213	716	AL	FIRM	4,044	MMBTU	MKJPC	\$8.75000	F	4,044	\$35,385.00
										2008-01Total:	4,044	\$35,385.00	
										FGTTotal:	4,044	\$35,385.00	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-01													
01-JAN-08	02-JAN-08	G	47983	8205175	MS	INTERR	6,100	MMBTU	CIEXD	\$7.54000	F	12,200	\$91,988.00
04-JAN-08	04-JAN-08	G	48018	8205175	MS	INTERR	6,000	MMBTU	CIEXD	\$9.38000	F	6,000	\$56,280.00
05-JAN-08	07-JAN-08	G	48050	8205175	MS	INTERR	7,709	MMBTU	CIEXD	\$7.85000	F	23,127	\$181,546.95
17-JAN-08	17-JAN-08	G	48143	8205164	AL	INTERR	6,800	MMBTU	CIEXD	\$8.55000	F	6,800	\$58,140.00
23-JAN-08	23-JAN-08	G	48206	8205164	AL	INTERR	4,500	MMBTU	CIEXD	\$9.10000	F	4,500	\$40,950.00
										2008-01Total:	52,627	\$428,904.95	
										GulfstreamTotal:	52,627	\$428,904.95	
										Coral Energy Resources LP Total:	56,671	\$464,289.95	
<b>Company:</b> Eagle Energy Partners I, L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
03-JAN-08	31-JAN-08	G	47969	23703	TX	FIRM	1,545	MMBTU	MKJPC	\$7.03000	F	44,805	\$314,979.15
03-JAN-08	03-JAN-08	G	48004	32606	LA	INTERR	1,583	MMBTU	CIEXD	\$7.97000	F	1,583	\$12,616.51
03-JAN-08	03-JAN-08	G	48005	23703	TX	INTERR	1,555	MMBTU	CIEXD	\$7.88000	F	1,555	\$12,253.40
04-JAN-08	04-JAN-08	G	48023	32606	LA	INTERR	3,998	MMBTU	CIEXD	\$7.88000	F	3,998	\$31,504.24
12-JAN-08	14-JAN-08	G	48087	23703	TX	INTERR	773	MMBTU	CIEXD	\$8.15000	F	2,319	\$18,899.85
15-JAN-08	15-JAN-08	G	48114	32606	LA	INTERR	2,940	MMBTU	CIEXD	\$8.55000	F	2,940	\$25,137.00
16-JAN-08	16-JAN-08	G	48127	23703	TX	INTERR	2,081	MMBTU	CIEXD	\$8.34000	F	2,081	\$17,355.54
19-JAN-08	22-JAN-08	G	48179	23703	TX	INTERR	3,455	MMBTU	CIEXD	\$8.29000	F	13,820	\$114,567.80
23-JAN-08	23-JAN-08	G	48196	23703	TX	INTERR	3,455	MMBTU	CIEXD	\$7.92000	F	3,455	\$27,363.60

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

Profit Center: COMBINED

Trader: ALL

01/01/2008 - 01/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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**Company:** Eagle Energy Partners I, L.P.

**Pipeline:** FGT

**Month:** 2008-01

25-JAN-08	25-JAN-08	G	48244	23703							
					3,455	MMBTU	CIEXD	\$7.83000	F	3,455	\$27,052.65
26-JAN-08	28-JAN-08	G	48287	32606							
					3,219	MMBTU	CIEXD	\$7.91000	F	9,657	\$76,386.87

2008-01Total: 89,668 \$678,116.61

FGTTotal: 89,668 \$678,116.61

Eagle Energy Partners I, L.P. Total: 89,668 \$678,116.61

**Company:** Enbridge Marketing (U.S.) L.P.

**Pipeline:** Gulfstream

**Month:** 2008-01

02-JAN-08	02-JAN-08	G	47982	8205175							
					3,000	MMBTU	CIEXD	\$7.75000	F	3,000	\$23,250.00
04-JAN-08	04-JAN-08	G	48020	8205175							
					4,300	MMBTU	CIEXD	\$9.30000	F	4,300	\$39,990.00
05-JAN-08	07-JAN-08	G	48045	8205175							
					2,500	MMBTU	CIEXD	\$7.85000	F	7,500	\$58,875.00
17-JAN-08	17-JAN-08	G	48142	8205175							
					1,800	MMBTU	CIEXD	\$8.55000	F	1,800	\$15,390.00
24-JAN-08	24-JAN-08	G	48223	8205175							
					3,000	MMBTU	CIEXD	\$8.95000	F	3,000	\$26,850.00
25-JAN-08	25-JAN-08	G	48249	8205175							
					5,000	MMBTU	CIEXD	\$8.85000	F	5,000	\$44,250.00
26-JAN-08	28-JAN-08	G	48281	8205175							
					2,000	MMBTU	CIEXD	\$8.25000	F	6,000	\$49,500.00
29-JAN-08	29-JAN-08	G	48314	8205175							
					5,000	MMBTU	CIEXD	\$8.55000	F	5,000	\$42,750.00

2008-01Total: 35,600 \$300,855.00

GulfstreamTotal: 35,600 \$300,855.00

**Pipeline:** SNG

**Month:** 2008-01

15-JAN-08	15-JAN-08	G	48115	ANY							
					6,284	MMBTU	CIEXD	\$8.78000	F	6,284	\$55,173.52
16-JAN-08	16-JAN-08	G	48134	ANY							
					5,000	MMBTU	CIEXD	\$8.55500	F	5,000	\$42,775.00
23-JAN-08	23-JAN-08	G	48204	ANY							
					5,000	MMBTU	CIEXD	\$8.56000	F	5,000	\$42,800.00
24-JAN-08	24-JAN-08	G	48226	ANY							
					10,000	MMBTU	CIEXD	\$8.77000	F	10,000	\$87,700.00

2008-01Total: 26,284 \$228,448.52

SNGTotal: 26,284 \$228,448.52

Enbridge Marketing (U.S.) L.P. Total: 61,884 \$529,303.52

**Company:** EnergySouth Services, Inc.

**Pipeline:** FGT

**Month:** 2008-01

14-JAN-08	14-JAN-08	G	48093	163884							
					30,000	MMBTU	CIEXD	\$9.00000	F	30,000	\$270,000.00

2008-01Total: 30,000 \$270,000.00

FGTTotal: 30,000 \$270,000.00

EnergySouth Services, Inc. Total: 30,000 \$270,000.00

**Company:** Florida Gas Utility

**Pipeline:** FGT

**Month:** 2008-01

03-JAN-08	03-JAN-08	G	48010	3018							
					10,000	MMBTU	CIEXD	\$10.10000	F	10,000	\$101,000.00

2008-01Total: 10,000 \$101,000.00

FGTTotal: 10,000 \$101,000.00

Florida Gas Utility Total: 10,000 \$101,000.00

**Company:** Glencore LTD

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

Profit Center: COMBINED

Trader: ALL

01/01/2008 - 01/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> Glencore LTD													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
02-JAN-08	02-JAN-08	G	47980	266472	LA	INTERR	10,000	MMBTU	CIEXD	\$7.48000	F	10,000	\$74,800.00
03-JAN-08	03-JAN-08	G	48034	10034	LA	INTERR	5,377	MMBTU	CIEXD	\$8.50000	F	5,377	\$45,704.50
20-JAN-08	20-JAN-08	G	48185	266472	LA	INTERR	15,456	MMBTU	CIEXD	\$8.70000	F	15,456	\$134,467.20

2008-01Total: 30,833 \$254,971.70

FGTTotal: 30,833 \$254,971.70

Glencore LTD Total: 30,833 \$254,971.70

**Company:** Gulfstream Natural Gas System

**Pipeline:** Gulfstream

**Month:** 2008-01

02-JAN-08	02-JAN-08	S	10237	8205175	MS		10,000	MMBTU	CIEXD	\$0.00000		<del>10,000</del>	\$0.00
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2008-01Total: ~~10,000~~ \$0.00

GulfstreamTotal: ~~10,000~~ \$0.00

Gulfstream Natural Gas System Total: ~~10,000~~ \$0.00

**Company:** Houston Pipe Line Company, LP

**Pipeline:** FGT

**Month:** 2008-01

01-JAN-08	31-JAN-08	G	47943	24662	TX	FIRM	1,305	MMBTU	MKJPC	\$7.06200	I	40,455	\$285,693.21
03-JAN-08	03-JAN-08	G	47998	24662	TX	INTERR	3,170	MMBTU	CIEXD	\$7.75500	I	3,170	\$24,583.35
04-JAN-08	04-JAN-08	G	48016	24662	TX	INTERR	3,170	MMBTU	CIEXD	\$7.77000	F	3,170	\$24,630.90
15-JAN-08	15-JAN-08	G	48106	24662	TX	INTERR	4,158	MMBTU	CIEXD	\$8.36000	F	4,158	\$34,760.88
16-JAN-08	16-JAN-08	G	48125	24662	TX	INTERR	4,170	MMBTU	CIEXD	\$8.35000	F	4,170	\$34,819.50
17-JAN-08	17-JAN-08	G	48145	24662	TX	INTERR	1,546	MMBTU	CIEXD	\$8.18000	F	1,546	\$12,646.28
18-JAN-08	18-JAN-08	G	48158	24662	TX	INTERR	4,170	MMBTU	CIEXD	\$8.06000	F	4,170	\$33,610.20
19-JAN-08	22-JAN-08	G	48175	24662	TX	INTERR	4,170	MMBTU	CIEXD	\$8.39000	F	16,680	\$139,945.20
23-JAN-08	23-JAN-08	G	48195	24662	TX	INTERR	4,170	MMBTU	CIEXD	\$7.93000	F	4,170	\$33,068.10
24-JAN-08	24-JAN-08	G	48230	24662	TX	INTERR	3,170	MMBTU	CIEXD	\$7.81000	F	3,170	\$24,757.70
25-JAN-08	25-JAN-08	G	48258	24662	TX	INTERR	4,170	MMBTU	CIEXD	\$7.83000	F	4,170	\$32,651.10
29-JAN-08	29-JAN-08	G	48320	25219	TX	INTERR	2,576	MMBTU	CIEXD	\$7.95000	F	2,576	\$20,479.20
30-JAN-08	30-JAN-08	G	48335	24662	TX	INTERR	2,576	MMBTU	CIEXD	\$8.14000	F	2,576	\$20,968.64
31-JAN-08	31-JAN-08	G	48358	24662	TX	INTERR	2,156	MMBTU	CIEXD	\$8.17000	F	2,156	\$17,614.52

2008-01Total: 96,337 \$740,228.78

FGTTotal: 96,337 \$740,228.78

Houston Pipe Line Company, LP Total: 96,337 \$740,228.78

**Company:** Infinite Energy

**Pipeline:** FGT

**Month:** 2008-01

03-JAN-08	03-JAN-08	G	48013	716	AL	INTERR	0	MMBTU	CIEXD	\$9.80000	F	0	\$0.00
15-JAN-08	15-JAN-08	G	48111	11224	LA	INTERR	5,000	MMBTU	CIEXD	\$8.85000	F	5,000	\$44,250.00

2008-01Total: 5,000 \$44,250.00

FGTTotal: 5,000 \$44,250.00

**Pipeline:** SNG

**Month:** 2008-01

02-JAN-08	02-JAN-08	G	47977	ANY	FL	INTERR	12,000	MMBTU	CIEXD	\$7.85000	F	12,000	\$94,200.00
02-JAN-08	02-JAN-08	G	47984	ANY	FL	INTERR	5,930	MMBTU	CIEXD	\$8.00000	F	5,930	\$47,440.00
03-JAN-08	03-JAN-08	G	47994	ANY	FL	INTERR	7,930	MMBTU	CIEXD	\$8.80000	F	7,930	\$69,784.00
04-JAN-08	04-JAN-08	G	48017	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.88000	F	5,000	\$44,400.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

01/01/2008 - 01/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Infinite Energy													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-01													
										2008-01Total:	30,860	\$255,824.00	
										SNGTotal:	30,860	\$255,824.00	
										Infinite Energy Total:	35,860	\$300,074.00	
<b>Company:</b> Interconn Resources, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
10-JAN-08	10-JAN-08	G	48075	716	AL	INTERR	348	MMBTU	CIEXD	\$7.92500	I	348	\$2,757.90
										2008-01Total:	348	\$2,757.90	
										FGTTotal:	348	\$2,757.90	
										Interconn Resources, Inc. Total:	348	\$2,757.90	
<b>Company:</b> Lakeland, City of													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
18-JAN-08	18-JAN-08	G	48150	487860	FL	INTERR	12,000	MMBTU	CIEXD	\$8.30000	F	12,000	\$99,600.00
										2008-01Total:	12,000	\$99,600.00	
										FGTTotal:	12,000	\$99,600.00	
<b>Company:</b> Louis Dreyfus Energy Services L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
03-JAN-08	03-JAN-08	G	48031	9000540	FL	FIRM	2,000	MMBTU	MKJPC	\$10.22000	F	2,000	\$20,440.00
										2008-01Total:	2,000	\$20,440.00	
										GulfstreamTotal:	2,000	\$20,440.00	
										Lakeland, City of Total:	14,000	\$120,040.00	

*Includes Deal # 47253, Swing Commodity*

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/06/2008- Rundate: 02/06/2008 03:55:29 PM

Trader: ALL

01/01/2008 - 01/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-01											
10-JAN-08	10-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
11-JAN-08	11-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
12-JAN-08	12-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
13-JAN-08	13-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
14-JAN-08	14-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
15-JAN-08	15-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
15-JAN-08	15-JAN-08	G	48107	12740	MS INTERR	11,903	MMBTU CIEXD	\$8.75000	F	11,903	\$104,151.25
15-JAN-08	15-JAN-08	G	48116	23422	LA INTERR	6,604	MMBTU CIEXD	\$8.53000	F	6,604	\$56,332.12
15-JAN-08	15-JAN-08	G	48117	179851	LA INTERR	6,470	MMBTU CIEXD	\$8.52000	F	6,470	\$55,124.40
16-JAN-08	16-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
16-JAN-08	16-JAN-08	G	48130	25809	TX INTERR	8,425	MMBTU CIEXD	\$8.41000	F	8,425	\$70,854.25
16-JAN-08	16-JAN-08	G	48130	445989	FL INTERR	2,898	MMBTU CIEXD	\$8.41000	F	2,898	\$24,372.18
17-JAN-08	17-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
18-JAN-08	18-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
18-JAN-08	18-JAN-08	G	48159	23422	LA INTERR	6,604	MMBTU CIEXD	\$8.09000	F	6,604	\$53,426.36
18-JAN-08	18-JAN-08	G	48159	25809	TX INTERR	1,608	MMBTU CIEXD	\$8.09000	F	1,608	\$13,008.72
19-JAN-08	19-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
19-JAN-08	22-JAN-08	G	48181	23422	LA INTERR	6,604	MMBTU CIEXD	\$8.47000	F	26,416	\$223,743.52
19-JAN-08	22-JAN-08	G	48183	179851	LA INTERR	4,788	MMBTU CIEXD	\$8.60000	F	19,152	\$164,707.20
20-JAN-08	20-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
21-JAN-08	21-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
22-JAN-08	22-JAN-08	G	47253	23422	LA FIRM	4,710	MMBTU MKJPC	\$7.02200	I	4,710	\$33,073.62
23-JAN-08	23-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
23-JAN-08	23-JAN-08	G	48205	179851	LA INTERR	11,362	MMBTU CIEXD	\$8.02000	F	11,362	\$91,123.24
24-JAN-08	24-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
24-JAN-08	24-JAN-08	G	48228	23422	LA INTERR	6,604	MMBTU CIEXD	\$7.82000	F	6,604	\$51,643.28
24-JAN-08	24-JAN-08	G	48229	179851	LA INTERR	4,024	MMBTU CIEXD	\$7.85000	F	4,024	\$31,588.40
25-JAN-08	25-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
25-JAN-08	25-JAN-08	G	48247	23422	LA INTERR	5,000	MMBTU CIEXD	\$7.84000	F	5,000	\$39,200.00
25-JAN-08	25-JAN-08	G	48252	255292	TX INTERR	4,672	MMBTU CIEXD	\$7.83000	F	4,672	\$36,581.76
25-JAN-08	25-JAN-08	G	48256	179851	LA INTERR	11,470	MMBTU CIEXD	\$7.85000	F	11,470	\$90,039.50
25-JAN-08	25-JAN-08	G	48261	25809	TX INTERR	5,214	MMBTU CIEXD	\$7.84000	F	5,214	\$40,877.76
26-JAN-08	26-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
26-JAN-08	28-JAN-08	G	48282	23422	LA INTERR	6,604	MMBTU CIEXD	\$7.74000	F	19,812	\$153,344.88
26-JAN-08	28-JAN-08	G	48290	23422	LA INTERR	8,395	MMBTU CIEXD	\$7.94000	F	25,185	\$199,968.90
27-JAN-08	27-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
28-JAN-08	28-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
29-JAN-08	29-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
29-JAN-08	29-JAN-08	G	48315	23422	LA INTERR	6,604	MMBTU CIEXD	\$7.98000	F	6,604	\$52,699.92
29-JAN-08	29-JAN-08	G	48318	25809	TX INTERR	8,247	MMBTU CIEXD	\$7.96000	F	8,247	\$65,646.12
30-JAN-08	30-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77
30-JAN-08	30-JAN-08	G	48338	23422	LA INTERR	34	MMBTU CIEXD	\$8.15000	F	34	\$277.10
31-JAN-08	31-JAN-08	G	47253	23422	LA FIRM	4,944	MMBTU MKJPC	\$7.02200	I	4,944	\$34,716.77

2008-01Total: 706,388 \$5,292,287.47

FGTTotal: 706,388 \$5,292,287.47

**Pipeline:** Gulfstream**Month:** 2008-01

01-JAN-08	01-JAN-08	G	47986	8205175	MS INTERR	9,102	MMBTU CIEXD	\$8.35000	F	9,102	\$76,001.70
03-JAN-08	03-JAN-08	G	48038	ANY	FL INTERR	0	MMBTU CIEXD	\$12.00000	F	0	\$0.00
03-JAN-08	03-JAN-08	G	48038	8205164	AL INTERR	1,369	MMBTU CIEXD	\$12.00000	F	1,369	\$16,428.00
03-JAN-08	03-JAN-08	G	48038	8205171	FL INTERR	3,874	MMBTU CIEXD	\$12.00000	F	3,874	\$46,488.00
03-JAN-08	03-JAN-08	G	48038	8205178	AL INTERR	812	MMBTU CIEXD	\$12.00000	F	812	\$9,744.00

2008-01Total: 15,157 \$148,661.70

GulfstreamTotal: 15,157 \$148,661.70

**Pipeline:** SNG**Month:** 2008-01

03-JAN-08	03-JAN-08	G	47995	ANY	FL INTERR	9,289	MMBTU CIEXD	\$9.05000	F	9,289	\$84,065.45
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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

Profit Center: COMBINED

Trader: ALL

01/01/2008 - 01/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Louis Dreyfus Energy Services L.P.													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-01													
14-JAN-08	14-JAN-08	G	48089	ANY	FL	INTERR	7,000	MMBTU	CIEXD	\$8.85000	F	7,000	\$61,950.00
<b>2008-01Total:</b>											16,289	\$146,015.45	
<b>SNGTotal:</b>											16,289	\$146,015.45	
<b>Louis Dreyfus Energy Services L.P. Total:</b>											737,834	\$5,586,964.62	

<b>Company:</b> Magnus Energy Marketing Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
05-JAN-08	07-JAN-08	G	48053	445989	FL	INTERR	515	MMBTU	CIEXD	\$7.44500	F	1,545	\$11,502.54
12-JAN-08	14-JAN-08	G	48083	445989	FL	INTERR	5,437	MMBTU	CIEXD	\$7.95000	F	16,311	\$129,672.45
16-JAN-08	16-JAN-08	G	48128	445989	FL	INTERR	3,000	MMBTU	CIEXD	\$8.35000	F	3,000	\$25,050.00
18-JAN-08	18-JAN-08	G	48157	445989	FL	INTERR	2,500	MMBTU	CIEXD	\$8.00000	F	2,500	\$20,000.00
19-JAN-08	22-JAN-08	G	48172	445989	FL	INTERR	2,000	MMBTU	CIEXD	\$8.35000	F	8,000	\$66,800.00
25-JAN-08	25-JAN-08	G	48251	445989	FL	INTERR	2,000	MMBTU	CIEXD	\$7.80000	F	2,000	\$15,600.00
29-JAN-08	29-JAN-08	G	48311	445989	FL	INTERR	1,000	MMBTU	CIEXD	\$7.95000	F	1,000	\$7,950.00
31-JAN-08	31-JAN-08	G	48355	445989	FL	INTERR	2,000	MMBTU	CIEXD	\$8.17000	F	2,000	\$16,340.00
<b>2008-01Total:</b>											36,356	\$292,914.99	
<b>FGTTotal:</b>											36,356	\$292,914.99	
<b>Magnus Energy Marketing Ltd. Total:</b>											36,356	\$292,914.99	

<b>Company:</b> Masfield Natural Gas Inc.													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-01													
15-JAN-08	15-JAN-08	G	48112	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.80000	F	5,000	\$44,000.00
25-JAN-08	25-JAN-08	G	48246	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$8.60000	F	10,000	\$86,000.00
<b>2008-01Total:</b>											15,000	\$130,000.00	
<b>SNGTotal:</b>											15,000	\$130,000.00	
<b>Masfield Natural Gas Inc. Total:</b>											15,000	\$130,000.00	

<b>Company:</b> National Energy & Trade L.L.C.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
03-JAN-08	03-JAN-08	G	47999	23422	LA	INTERR	3,803	MMBTU	CIEXD	\$7.94000	F	3,803	\$30,195.82
<b>2008-01Total:</b>											3,803	\$30,195.82	
<b>FGTTotal:</b>											3,803	\$30,195.82	
<b>National Energy &amp; Trade L.L.C. Total:</b>											3,803	\$30,195.82	

<b>Company:</b> National Fuel Marketing Co., LLC													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
02-JAN-08	02-JAN-08	G	47981	314571	LA	INTERR	2,553	MMBTU	CIEXD	\$7.45000	F	2,553	\$19,019.85
03-JAN-08	03-JAN-08	G	48003	314571	LA	INTERR	3,024	MMBTU	CIEXD	\$7.98500	F	3,024	\$24,146.64
04-JAN-08	04-JAN-08	G	48024	314571	LA	INTERR	5,000	MMBTU	CIEXD	\$7.86500	F	5,000	\$39,325.00
05-JAN-08	15-JAN-08	G	48110	314571	LA	INTERR	1,404	MMBTU	CIEXD	\$8.56000	F	1,404	\$12,018.24
03-JAN-08	23-JAN-08	G	48208	314571	LA	INTERR	0	MMBTU	CIEXD	\$8.10000	F	0	\$0.00
<b>2008-01Total:</b>											11,981	\$94,509.73	

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

Trader: ALL

01/01/2008 - 01/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> National Fuel Marketing Co., LLC													
<b>Pipeline:</b> FGT													
										<b>FGTTotal:</b>	11,981	\$94,509.73	
										<b>National Fuel Marketing Co., LLC Total:</b>		11,981	\$94,509.73
<b>Company:</b> ONEOK Energy Services Company., L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
01-JAN-08	31-JAN-08	G	47848	32606	LA FIRM	2,848	MMBTU MKJPC	\$7.18500	I	88,292	\$634,378.16		
01-JAN-08	31-JAN-08	G	47942	32606	LA FIRM	2,508	MMBTU MKJPC	\$7.19000	I	77,748	\$559,008.12		
01-JAN-08	02-JAN-08	G	47976	10876	LA INTERR	20,000	MMBTU CIEXD	\$7.45000	F	40,000	\$298,000.00		
03-JAN-08	03-JAN-08	G	47997	32606	LA INTERR	15,091	MMBTU CIEXD	\$7.95000	F	15,091	\$119,973.45		
03-JAN-08	03-JAN-08	G	48021	105035	TX INTERR	16,196	MMBTU CIEXD	\$7.98000	F	16,196	\$129,244.08		
14-JAN-08	14-JAN-08	G	48090	24662	TX INTERR	4,158	MMBTU CIEXD	\$8.60000	F	4,158	\$35,758.80		
14-JAN-08	14-JAN-08	G	48091	10876	LA INTERR	20,000	MMBTU CIEXD	\$8.70000	F	20,000	\$174,000.00		
15-JAN-08	15-JAN-08	G	48118	32606	LA INTERR	2,391	MMBTU CIEXD	\$8.58000	F	2,391	\$20,514.78		
19-JAN-08	22-JAN-08	G	48174	32606	LA INTERR	9,654	MMBTU CIEXD	\$8.50000	F	38,617	\$328,244.50		
23-JAN-08	23-JAN-08	G	48198	32606	LA INTERR	10,000	MMBTU CIEXD	\$8.04000	F	10,000	\$80,400.00		
24-JAN-08	24-JAN-08	G	48225	32606	LA INTERR	10,000	MMBTU CIEXD	\$7.87000	F	10,000	\$78,700.00		
25-JAN-08	25-JAN-08	G	48245	32606	LA INTERR	10,000	MMBTU CIEXD	\$7.90000	F	10,000	\$79,000.00		
26-JAN-08	28-JAN-08	G	48289	32606	LA INTERR	5,000	MMBTU CIEXD	\$8.00000	F	15,000	\$120,000.00		
28-JAN-08	28-JAN-08	G	48302	105035	TX INTERR	9,117	MMBTU CIEXD	\$8.15000	F	9,117	\$74,303.55		
										<b>2008-01Total:</b>	356,610	\$2,731,525.44	
										<b>FGTTotal:</b>	356,610	\$2,731,525.44	
										<b>ONEOK Energy Services Company., L.P. Total:</b>		356,610	\$2,731,525.44
<b>Company:</b> Occidental Energy Marketing, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
01-JAN-08	31-JAN-08	G	47249	241390	MS FIRM	3,317	MMBTU MKJPC	\$7.52000	I	102,840	\$773,356.80		
01-JAN-08	31-JAN-08	G	47880	157740	AL FIRM	2,000	MMBTU MKJPC	\$7.50500	I	54,000	\$405,270.00		
01-JAN-08	31-JAN-08	G	47880	241390	MS FIRM	1,742	MMBTU MKJPC	\$7.50500	I	54,000	\$405,270.00		
16-JAN-08	16-JAN-08	G	48129	25809	TX INTERR	2,007	MMBTU CIEXD	\$8.32000	F	2,007	\$16,698.24		
23-JAN-08	23-JAN-08	G	48201	25809	TX INTERR	2,007	MMBTU CIEXD	\$7.90000	F	2,007	\$15,855.30		
24-JAN-08	24-JAN-08	G	48222	25809	TX INTERR	2,007	MMBTU CIEXD	\$7.78000	F	2,007	\$15,614.46		
25-JAN-08	25-JAN-08	G	48242	25809	TX INTERR	2,007	MMBTU CIEXD	\$7.83000	F	2,007	\$15,714.81		
										<b>2008-01Total:</b>	218,868	\$1,647,779.61	
										<b>FGTTotal:</b>	218,868	\$1,647,779.61	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-01													
01-JAN-08	31-JAN-08	G	47249	8205175	MS FIRM	2,717	MMBTU MKJPC	\$7.52000	I	84,213	\$633,281.76		
01-JAN-08	31-JAN-08	G	47880	8205175	MS FIRM	506	MMBTU MKJPC	\$7.50500	I	15,682	\$117,693.41		
										<b>2008-01Total:</b>	99,895	\$750,975.17	
										<b>GulfstreamTotal:</b>	99,895	\$750,975.17	
										<b>Occidental Energy Marketing, Inc. Total:</b>		318,763	\$2,398,754.78
<b>Company:</b> PPM Energy, Inc.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-01													
04-JAN-08	04-JAN-08	G	48043	23703	TX INTERR	4,571	MMBTU CIEXD	\$7.50000	F	4,571	\$34,282.50		
16-JAN-08	16-JAN-08	G	48132	23703	TX INTERR	8,000	MMBTU CIEXD	\$8.40000	F	8,000	\$67,200.00		
24-JAN-08	24-JAN-08	G	48236	23703	TX INTERR	5,000	MMBTU CIEXD	\$7.90000	F	5,000	\$39,500.00		
25-JAN-08	25-JAN-08	G	48255	23703	TX INTERR	1,500	MMBTU CIEXD	\$7.85000	F	1,500	\$11,775.00		



# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

Profit Center: COMBINED

Trader: ALL

01/01/2008 - 01/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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**Company:** PPM Energy, Inc.  
**Pipeline:** FGT  
**Month:** 2008-01

2008-01Total:	19,071	\$152,757.50
FGTTot:	19,071	\$152,757.50
PPM Energy, Inc. Total:	19,071	\$152,757.50

**Company:** Seminole Electric Cooperative  
**Pipeline:** FGT  
**Month:** 2008-01

04-JAN-08	04-JAN-08	G	48026	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.06500	I	9,563	\$86,688.60
05-JAN-08	07-JAN-08	G	48054	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.74500	I	28,689	\$222,196.32
08-JAN-08	08-JAN-08	G	48058	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.39500	I	9,563	\$70,718.39
09-JAN-08	09-JAN-08	G	48064	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.61000	I	9,563	\$72,774.43
10-JAN-08	10-JAN-08	G	48073	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.91500	I	9,563	\$75,691.15
11-JAN-08	11-JAN-08	G	48076	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.95500	I	9,563	\$76,073.67
12-JAN-08	14-JAN-08	G	48081	12740	MS FIRM	9,563	MMBTU	CIEXD	\$8.28000	I	28,689	\$237,544.92
15-JAN-08	15-JAN-08	G	48113	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.85000	I	9,563	\$84,632.55
16-JAN-08	16-JAN-08	G	48124	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.81000	I	9,563	\$84,250.03
17-JAN-08	17-JAN-08	G	48140	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.47500	I	9,563	\$81,046.43
18-JAN-08	18-JAN-08	G	48149	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.46500	I	9,563	\$80,950.80
23-JAN-08	23-JAN-08	G	48193	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.97500	I	9,563	\$85,827.93
24-JAN-08	24-JAN-08	G	48235	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.86500	I	9,563	\$84,776.00
25-JAN-08	25-JAN-08	G	48260	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.73000	I	9,563	\$83,484.99
26-JAN-08	28-JAN-08	G	48275	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.27000	I	28,689	\$237,258.03
29-JAN-08	29-JAN-08	G	48310	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.42500	I	9,563	\$80,568.28
30-JAN-08	30-JAN-08	G	48333	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.53000	I	9,563	\$81,572.39
31-JAN-08	31-JAN-08	G	48356	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.59000	I	9,563	\$82,146.17

2008-01Total:	229,512	\$1,908,201.08
FGTTot:	229,512	\$1,908,201.08
Seminole Electric Cooperative Total:	229,512	\$1,908,201.08

**Company:** Sequent Energy Management  
**Pipeline:** FGT  
**Month:** 2008-01

03-JAN-08	03-JAN-08	G	48039	11224	LA INTERR	17,884	MMBTU	CIEXD	\$11.75000	F	17,884	\$210,137.00
14-JAN-08	14-JAN-08	G	48102	716	AL INTERR	3,467	MMBTU	CIEXD	\$8.87000	F	3,467	\$30,752.29
16-JAN-08	16-JAN-08	G	48133	255292	TX INTERR	1,209	MMBTU	CIEXD	\$8.38000	F	1,209	\$10,131.42
24-JAN-08	24-JAN-08	G	48232	314571	LA INTERR	7,842	MMBTU	CIEXD	\$7.95000	F	7,842	\$62,343.90
28-JAN-08	28-JAN-08	G	48284	716	AL INTERR	8,326	MMBTU	CIEXD	\$8.30000	F	8,326	\$69,105.80
28-JAN-08	28-JAN-08	G	48301	716	AL INTERR	7,465	MMBTU	CIEXD	\$8.28000	F	7,465	\$61,810.20
28-JAN-08	28-JAN-08	G	48330	11224	LA FIRM	0	MMBTU	MKJPC	\$8.55000	F	0	\$0.00

2008-01Total:	46,193	\$444,280.61
FGTTot:	46,193	\$444,280.61

**Pipeline:** SNG  
**Month:** 2008-01

18-JAN-08	18-JAN-08	G	48160	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$8.31000	F	5,000	\$41,550.00
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2008-01Total:	5,000	\$41,550.00
SNGTotal:	5,000	\$41,550.00

Sequent Energy Management Total: 51,193 \$485,830.61

**Company:** Southern Company Services, Inc.

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rundate: 02/06/2008 03:55:29 PM

01/01/2008 - 01/31/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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**Company:** Southern Company Services, Inc.

**Pipeline:** FGT

**Month:** 2008-01

03-JAN-08	03-JAN-08	G	48014	163884	AL	INTERR	15,500	MMBTU	CIEXD	\$9.25000	F	15,500	\$143,375.00
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<b>2008-01Total:</b>											15,500	\$143,375.00
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<b>FGTTTotal:</b>											15,500	\$143,375.00
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<b>Southern Company Services, Inc. Total:</b>											15,500	\$143,375.00
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**Company:** Southwest Energy, L.P.

**Pipeline:** FGT

**Month:** 2008-01

03-JAN-08	03-JAN-08	G	48001	314571	LA	INTERR	10,000	MMBTU	CIEXD	\$7.97000	F	10,000	\$79,700.00
24-JAN-08	24-JAN-08	G	48231	314571	LA	INTERR	4,958	MMBTU	CIEXD	\$7.97000	F	4,958	\$39,515.26
25-JAN-08	25-JAN-08	G	48259	314571	LA	INTERR	6,000	MMBTU	CIEXD	\$7.88000	F	6,000	\$47,280.00

<b>2008-01Total:</b>											20,958	\$166,495.26
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<b>FGTTTotal:</b>											20,958	\$166,495.26
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<b>Southwest Energy, L.P. Total:</b>											20,958	\$166,495.26
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**Company:** Tampa Electric Company

**Pipeline:** FGT

**Month:** 2008-01

02-JAN-08	02-JAN-08	G	48395	323584	FL	INTERR	14,056	MMBTU	CIEXD	\$7.54000	F	14,056	\$105,982.24
26-JAN-08	26-JAN-08	G	48328	163884	AL	INTERR	20,608	MMBTU	CIEXD	\$8.40000	F	20,608	\$173,107.20

<b>2008-01Total:</b>											34,664	\$279,089.44
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<b>FGTTTotal:</b>											34,664	\$279,089.44
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**Pipeline:** Gulfstream

**Month:** 2008-01

12-JAN-08	14-JAN-08	G	48082	8205171	FL	INTERR	14,000	MMBTU	CIEXD	\$8.43000	F	42,000	\$354,060.00
18-JAN-08	18-JAN-08	G	48155	8205171	FL	INTERR	10,000	MMBTU	CIEXD	\$8.45000	F	10,000	\$84,500.00
26-JAN-08	28-JAN-08	G	48283	8205175	MS	INTERR	4,520	MMBTU	CIEXD	\$8.20000	F	13,560	\$111,192.00
30-JAN-08	30-JAN-08	G	48339	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$8.63000	F	5,000	\$43,150.00
31-JAN-08	31-JAN-08	G	48357	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$8.67000	F	5,000	\$43,350.00

<b>2008-01Total:</b>											75,560	\$636,252.00
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<b>GulfstreamTotal:</b>											75,560	\$636,252.00
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<b>Tampa Electric Company Total:</b>											110,224	\$915,341.44
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**Company:** Texla Energy Management, Inc.

**Pipeline:** FGT

**Month:** 2008-01

01-JAN-08	31-JAN-08	G	47945	10034	LA	FIRM	147	MMBTU	MKJPC	\$7.21200	I	4,557	\$32,864.96
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<b>2008-01Total:</b>											4,557	\$32,864.96
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<b>FGTTTotal:</b>											4,557	\$32,864.96
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**Pipeline:** SNG

**Month:** 2008-01

01-JAN-08	01-JAN-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$7.22000	I	1,190	\$8,591.80
02-JAN-08	02-JAN-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$7.22000	I	1,190	\$8,591.80
03-JAN-08	03-JAN-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$7.22000	I	1,190	\$8,591.80
04-JAN-08	04-JAN-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$7.22000	I	1,190	\$8,591.80
05-JAN-08	05-JAN-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$7.22000	I	1,190	\$8,591.80

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*\* Swing Commodity*

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# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rupdate: 02/06/2008 03:55:29 PM

Profit Center: COMBINED

Trader: ALL

01/01/2008 - 01/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Texla Energy Management, Inc.											
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-01											
06-JAN-08	06-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
07-JAN-08	07-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
08-JAN-08	08-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
09-JAN-08	09-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
10-JAN-08	10-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
11-JAN-08	11-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
12-JAN-08	12-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
13-JAN-08	13-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
14-JAN-08	14-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
15-JAN-08	15-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
16-JAN-08	16-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
17-JAN-08	17-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
18-JAN-08	18-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
19-JAN-08	19-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
20-JAN-08	20-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
21-JAN-08	21-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
22-JAN-08	22-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
23-JAN-08	23-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
24-JAN-08	24-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
25-JAN-08	25-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
26-JAN-08	26-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
27-JAN-08	27-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
28-JAN-08	28-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
29-JAN-08	29-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
30-JAN-08	30-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80
31-JAN-08	31-JAN-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$7.22000	I	1,190	\$8,591.80

2008-01Total: 36,890 \$266,345.80

SNGTotal: 36,890 \$266,345.80

Texla Energy Management, Inc. Total: 41,447 \$299,210.76

**Company:** US Gypsum

**Pipeline:** FGT

**Month:** 2008-01

15-JAN-08	15-JAN-08	G	48098	3018	FL FIRM	1,500	MMBTU MKJPC	\$8.94500	I	1,500	\$13,417.50
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2008-01Total: 1,500 \$13,417.50

FGTTotal: 1,500 \$13,417.50

US Gypsum Total: 1,500 \$13,417.50

**Company:** Virginia Power Energy Marketing, Inc.

**Pipeline:** FGT

**Month:** 2008-01

*Includes Deal # 47300, Swing Comm.*

01-NOV-07	31-MAR-08	G	47241	454599	LA FIRM	8,510	MMBTU MKJPC	\$6.95200	I	263,820	\$1,834,076.63
01-JAN-08	31-JAN-08	G	43282	454599	LA FIRM	5,000	MMBTU MKJPC	\$6.93200	I	155,000	\$1,074,460.00
01-JAN-08	01-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01
01-JAN-08	02-JAN-08	G	47968	32606	LA FIRM	11,871	MMBTU MKJPC	\$7.22000	F	23,742	\$171,417.24
02-JAN-08	02-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01
03-JAN-08	03-JAN-08	G	47300	454599	LA FIRM	9,824	MMBTU MKJPC	\$6.98200	I	9,824	\$68,591.17
04-JAN-08	04-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01
05-JAN-08	05-JAN-08	G	47300	454599	LA FIRM	10,056	MMBTU MKJPC	\$6.98200	I	10,056	\$70,210.99
06-JAN-08	06-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01
07-JAN-08	07-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01
08-JAN-08	08-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01
09-JAN-08	09-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01
10-JAN-08	10-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01
11-JAN-08	11-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01
12-JAN-08	12-JAN-08	G	47300	454599	LA FIRM	10,055	MMBTU MKJPC	\$6.98200	I	10,055	\$70,204.01

*55*



# Back Office Purchase/Sale Summary

RMS Process Date: 02/06/2008- Rundate: 02/06/2008 03:55:29 PM

Profit Center: COMBINED

Trader: ALL

01/01/2008 - 01/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
13-JAN-08	13-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
14-JAN-08	14-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
15-JAN-08	15-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
15-JAN-08	15-JAN-08	G 48109	32606	LA INTERR	9,141	MMBTU	CIEXD	\$8.52000	F	9,141	\$77,881.32
16-JAN-08	16-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
17-JAN-08	17-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
18-JAN-08	18-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
19-JAN-08	19-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
19-JAN-08	22-JAN-08	G 48173	32606	LA INTERR	10,000	MMBTU	CIEXD	\$8.50000	F	40,000	\$340,000.00
20-JAN-08	20-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
21-JAN-08	21-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
22-JAN-08	22-JAN-08	G 47300	454599	LA FIRM	7,522	MMBTU	MKJPC	\$6.98200	I	7,522	\$52,518.60
23-JAN-08	23-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
23-JAN-08	23-JAN-08	G 48199	32606	LA INTERR	8,380	MMBTU	CIEXD	\$8.04000	F	8,380	\$67,375.20
24-JAN-08	24-JAN-08	G 47300	454599	LA FIRM	9,960	MMBTU	MKJPC	\$6.98200	I	9,960	\$69,540.72
24-JAN-08	24-JAN-08	G 48224	32606	LA INTERR	6,285	MMBTU	CIEXD	\$7.87000	F	6,285	\$49,462.95
25-JAN-08	25-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
25-JAN-08	25-JAN-08	G 48254	32606	LA INTERR	6,123	MMBTU	CIEXD	\$7.88000	F	6,123	\$48,249.24
26-JAN-08	26-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
27-JAN-08	27-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
28-JAN-08	28-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
28-JAN-08	28-JAN-08	G 48286	32606	LA INTERR	6,000	MMBTU	CIEXD	\$8.30000	F	6,000	\$49,800.00
28-JAN-08	28-JAN-08	G 48303	313370	LA INTERR	18,675	MMBTU	CIEXD	\$8.20000	F	18,675	\$153,135.00
29-JAN-08	29-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
29-JAN-08	29-JAN-08	G 48312	454599	LA INTERR	5,000	MMBTU	CIEXD	\$7.98000	F	5,000	\$39,900.00
30-JAN-08	30-JAN-08	G 47300	454599	LA FIRM	10,055	MMBTU	MKJPC	\$6.98200	I	10,055	\$70,204.01
31-JAN-08	31-JAN-08	G 47300	454599	LA FIRM	9,980	MMBTU	MKJPC	\$6.98200	I	9,980	\$69,680.36

2008-01Total: 850,938 \$6,061,603.68

FGTTotal: 850,938 \$6,061,603.68

Virginia Power Energy Marketing, Inc. Total: 850,938 \$6,061,603.68

Tampa Electric Company Total: 4,318,932 \$32,248,272.51

ALL-COMBINED Total: 4,318,932 \$32,248,272.51

PURCHASE Total: 4,318,932 \$32,248,272.51

Less: Adj 105,236

4,213,696

Includes Swing Comm.

4,213,696 oth  
 less: (498,692) Swing Comm  
3,715,004 Comm. Other

\$32,248,272.51  
 Less: \$3,496,768.62 Swing Comm.  
\$28,751,503.89 Comm. Other

Line - 1

GAS PURCHASED IN THE MONTH OF : December 2007

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,011,930.81	\$1,011,930.81	\$0.00
	THERMS	1,403,780.0	1,403,780.0	0.0
APACHE	COST	\$875,893.05	\$875,893.05	\$0.00
	THERMS	1,208,100.0	1,208,100.0	0.0
BP ENERGY	COST	\$3,532,071.87	\$3,532,951.83	(\$20.04)
	(Difference is Comm.-Other) THERMS	5,118,870.0	5,118,840.0	(30.0)
BEAR ENERGY	COST	\$1,482,711.30	\$1,482,047.94	(\$15,663.36)
	(Difference is Comm.-Other) THERMS	2,050,920.0	2,026,840.0	(24,080.0)
CHEVTEXACO	COST	\$365,126.45	\$365,126.45	\$0.00
	THERMS	490,830.0	490,830.0	0.0
CIMA	COST	\$37,250.00	\$37,250.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
CONOCO	COST	\$308,531.78	\$308,531.78	\$0.00
	(Difference-See Below) THERMS	422,660.0	422,660.0	0.0
CONSTELLATION	COST	\$99,890.00	\$99,890.00	\$0.00
	THERMS	135,000.0	135,000.0	0.0
CORAL	COST	\$1,258,286.02	\$1,258,286.02	\$0.00
	THERMS	1,688,500.0	1,688,500.0	0.0
CROSSTEX	COST	\$108,668.90	\$108,668.90	\$0.00
	THERMS	154,080.0	154,080.0	0.0
EAGLE	COST	\$239,235.71	\$239,235.71	\$0.00
	(Difference-See Below) THERMS	344,550.0	344,550.0	0.0
ENBRIDGE	COST	\$204,709.20	\$204,709.20	\$0.00
	THERMS	275,180.0	275,180.0	0.0
FLORIDA GAS UTILITY	COST	\$36,450.00	\$36,450.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
HOUSTON PIPELINE	COST	\$437,143.09	\$437,143.09	\$0.00
	THERMS	615,410.0	615,410.0	0.0
INFINITE	COST	\$237,142.66	\$237,142.66	\$0.00
	THERMS	324,990.0	324,990.0	0.0
LAKELAND ELECTRIC	COST	\$72,900.00	\$72,900.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
LOUIS DREYFUS	COST	\$4,482,091.78	\$4,462,386.73	(\$19,705.05)
	(Difference is Comm.-Other) THERMS	6,234,470.0	6,207,340.0	(27,130.0)
MAGNUS	COST	\$103,302.69	\$103,302.69	\$0.00
	THERMS	144,840.0	144,840.0	0.0
NATIONAL FUEL	COST	\$189,477.34	\$189,477.34	\$0.00
	THERMS	258,150.0	258,150.0	0.0
ONEOK	COST	\$1,907,967.51	\$1,907,967.51	\$0.00
	THERMS	2,641,590.0	2,641,590.0	0.0
OCCIDENTAL	COST	\$1,404,292.45	\$1,404,292.45	\$0.00
	THERMS	1,859,990.0	1,859,990.0	0.0
SEMINOLE	COST	\$2,058,523.32	\$2,058,523.26	(\$0.04)
	(Difference is Comm.-Other) THERMS	2,841,770.0	2,841,770.0	0.0
SEQUENT	COST	\$330,780.06	\$330,780.06	\$0.00
	THERMS	455,700.0	455,700.0	0.0
SOUTHWEST	COST	\$44,691.68	\$44,691.68	\$0.00
	THERMS	60,840.0	60,840.0	0.0
TAMPA ELECTRIC	COST	\$586,782.25	\$586,782.23	(\$0.02)
	(Difference is Comm.-Other) THERMS	808,350.0	808,350.0	0.0
TEXLA	COST	\$16,555.80	\$16,555.80	\$0.00
	(Difference-See Below) THERMS	22,000.0	22,000.0	0.0
US GYPSUM	COST	\$539,741.00	\$539,741.00	\$0.00
	THERMS	713,000.0	713,000.0	0.0
VIRGINIA POWER	COST	\$3,815,988.61	\$4,638,397.71	\$722,409.10
	(Difference-See Below) THERMS	5,595,020.0	6,625,120.0	1,030,100.0
TOTAL	COST	\$25,883,015.22	\$25,589,035.81	\$293,979.41
	THERMS	36,066,370.0	37,045,230.0	978,860.0

1  
2

3

4

57



CONOCO	Therms	Price	Amount	Line #
Swing Demand-Actual	3,720,000.0	0.00092	\$3,410.00	1
Swing Demand-Accrued	(3,720,000.0)	0.00092	(\$3,410.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	422,660.0	0.72191	Average 305,121.78	5
Commodity-Accrued	(422,660.0)	0.72191	Average (\$305,121.78)	6
	0.0		\$0.00	7
<b>EAGLE</b>				
Swing Demand-Actual	1,550,000.0	0.00100	\$1,550.00	8
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$1,550.00)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	344,550.0	0.68984	Average \$237,685.71	12
Commodity-Accrued	(344,550.0)	0.68984	Average (\$237,685.71)	13
	0.0		\$0.00	14
<b>LOUIS DREYFUS</b>				
Swing Demand-Actual	1,456,690.0	0.00100	\$1,456.69	15
Swing Demand-Accrued	(1,456,690.0)	0.00100	(\$1,456.69)	16
Swing Commodity -Actual	1,456,690.0	0.70530	Average \$1,027,403.55	17
Swing Commodity -Accrued	(1,456,690.0)	0.70530	Average (\$1,027,403.55)	18
Commodity-Actual	4,750,650.0	0.72275	Average \$3,433,526.49	19
Commodity-Accrued	(4,777,780.0)	0.72277	Average (\$3,453,231.54)	20
	(27,130.0)		(\$19,705.05)	21
<b>TEXLA</b>				
Swing Demand-Actual	368,900.0	0.00200	\$737.80	22
Swing Demand-Accrued	(368,900.0)	0.00200	(\$737.80)	23
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	24
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	25
Commodity-Actual	22,000.0	0.71900	Average \$15,818.00	26
Commodity-Accrued	(22,000.0)	0.71900	Average (\$15,818.00)	27
	0.0		\$0.00	28
<b>VIRGINIA POWER</b>				
Swing Demand-Actual	3,193,310.0	0.00200	\$6,386.62	29
Swing Demand-Accrued	(3,193,310.0)	0.00200	(\$6,386.62)	30
Swing Commodity -Actual	2,733,710.0	0.70130	Average \$1,917,150.79	31
Swing Commodity -Accrued	(2,733,710.0)	0.70130	Average (\$1,917,150.79)	32
Commodity-Actual	2,861,310.0	0.94882	Average \$2,714,860.30	33
Commodity-Accrued	(2,861,310.0)	0.89634	Average (\$1,992,451.20)	34
	0.0		\$722,409.10	35

*Doc '07*

Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0801S0007  
 Invoice Date: 01/08/2008  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 01/25/2008	When paying, please refer to invoice #: A0801S0007	1/25/08 DATE 01-90-000-000-02-000
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FOR NATURAL GAS SOLD DURING THE MONTH OF DECEMBER 2007

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
SONAT	PSNG28	TIER 2 POOL	12172007000111 0001	18	18	7,000	MMBTU	7.3500 ✓	\$51,450.00
						Total Volume:	7,000		\$51,450.00

INVOICE TOTALS: 140,378

81,011,930.81  
~~81,011,947.04~~

COPY

43,380.00+  
 258,418.50+  
 91,488.63+  
 567,193.68+  
 51,450.00+  
 1,011,930.81\*

*Emailed charges to Teresa Ruyter 1/8/08 - @*



Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0801S0007  
 Invoice Date: 01/08/2008  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

<b>Due Date:</b> 01/25/2008	When paying, please refer to invoice #: <b>A0801S0007</b>	s Company
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**FOR NATURAL GAS SOLD DURING THE MONTH OF DECEMBER 2007**

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGT	4118 (PT SALES	FGT LAFAYETTE (PT SALES)	12192007000088 0001	20	20	6,000	MMBTU	7.2300 ✓	\$43,380.00
						<b>Total Volume:</b>	6,000		\$43,380.00
Destin	GULFSTREAM)	GULFSTREAM POINT	11302007000237 0001	01	03	30,000	MMBTU	7.6500 ✓	\$229,500.00
			12202007000191 0001	21	21	3,900	MMBTU	7.4150 ✓	\$28,918.50
						<b>Total Volume:</b>	33,900		\$258,418.50
MobilBay	82218 PT	GULFSTREAM PT	12142007000154 0001	15	17	9,999	MMBTU	7.3700 ✓	\$73,692.63
			12202007000190 0001	21	21	2,400	MMBTU	7.4150 ✓	\$17,796.00
						<b>Total Volume:</b>	12,399		\$91,488.63
NGPL	3618 - PT	FGT JEFFERSON - PT	11292007000122 0001	01	20	29,560	MMBTU	7.0650	\$208,841.40
			11292007000122 0001	21	21	514	MMBTU	7.0650 ✓	\$3,631.41
			11292007000122 0001	22	30	13,302	MMBTU	7.0650 ✓	\$93,978.63
			11292007000122 0001	31	31	316	MMBTU	7.0650 ✓	\$2,232.54
			12042007000116 0001	05	05	3,640	MMBTU	6.9000 ✓	\$25,116.00
			12052007000122 0001	06	06	1,629	MMBTU	6.8700 ✓	\$11,191.23
			12062007000086 0001	07	07	3,640	MMBTU	6.9800 ✓	\$25,407.20
			12072007000086 0001	08	10	10,920	MMBTU	6.7500 ✓	\$73,710.00
			12102007000153 0001	11	11	3,640	MMBTU	6.8000 ✓	\$24,752.00
			12112007000102 0001	12	12	3,640	MMBTU	6.9400 ✓	\$25,261.60
			12122007000034 0001	13	13	3,640	MMBTU	7.0200 ✓	\$25,552.80
			12172007000118 0001	18	18	1,383	MMBTU	7.0000 ✓	\$9,681.00
			12172007000147 0001	14	14	3,640	MMBTU	7.2500 ✓	\$26,390.00
			12182007000109 0001	19	19	1,567	MMBTU	7.1000 ✓	\$11,125.70
			12192007000070 0001	20	20	48	MMBTU	7.0500	\$338.40
						<b>Total Volume:</b>	28,478		\$201,197.07

Vol's = 81,079 Dollars = \$527,193.68

**APACHE CORPORATION**  
(MARKETING DEPARTMENT)

**Sales Invoice**

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B090150181  
Invoice Date: 01/10/2008  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

**COPY**

SOLD DURING THE MONTH OF DECEMBER 2007

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 12112007000050-0001-00								
		BASE COMMODITY	12	12	1,500	MMBTU	\$6.9100	\$10,365.00 ✓
Deal-Order-Rev Nbr: 12132007000043-0001-00								
		BASE COMMODITY	14	14	1,200	MMBTU	\$7.2000	\$8,640.00 ✓
			Subtotal		2,700			\$19,005.00
MOPS 013813	FGT INTERCONNECT							
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000045-0002-00								
		BASE COMMODITY	01	31	118,110	MMBTU	\$7.2550	\$856,888.05 ✓
SONAT 002403	SONAT ZONE 0 POOL		Subtotal		118,110			\$856,888.05
					Total Base Commodity			120,810
						Net Amount Due		\$875,893.05

TERMS: Pay by Wire Transfer on or before January 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.  
Please Indicate Invoice Number on Payment

SEND PAYMENT TO: 111-111-1111/08

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

2-02-000

### Gas Sales Invoice

Invoice Number 1152700  
 Invoice Date 01/15/2008  
 Contract # 1701229  
 Delivery Month Dec 2007  
 Due Date 01/25/2008

**BP Energy Company**  
 Tax ID 36-3421804

To:

Ed Elliott  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

US \$ WIRE

*Wire 1/25/08*

*01-*

Natural Gas delivered during **Dec 2007**

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Destin Pipeline Company</b>				
DESTIN - Gulfstream (996900)		6,391 ✓	7.4350	47,517.09 ✓
FGT - DESTIN TO LUCEDALE (994400)		5,000 ✓	7.8000	39,000.00 ✓
<b>Florida Gas Transmission Company</b>				
Crosstex Energy/FGT Refugio (0078349)	<i>DEL TO FPL 92,971</i>	<b>98,202</b>	6.6800	<b>655,989.36</b>
Total Amount Due		<i>104,362</i> <del>100,593</del>		<i>621,046.28</i> <del>707,563.37</del> <b>742,566.45</b>

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

12/13-12/13: LA Onsh S- FGT - Z3 GD

7.435000

# COPY

621,046.28 +  
 47,517.09 +  
 39,000.00 +  
 707,563.37 \*

If you have any questions, please contact: Mindy Smith at (281) 366-6308  
 or send a facsimile to: (281) 366-5313  
 Or Email: mindy.smith@bp.com

For BP use only: 125329 00

*Emailed change 1/15/08*  
 JAN-15-2008 10:26

*62*

Gas Sales Invoice



PRIOR ENERGY

Operated by BP Energy Company

BP Energy Company

Tax ID 36-3421804

Invoice Number 9033468  
Invoice Date 01/10/2008  
Contract # 1192796  
Delivery Month Dec 2007  
Due Date 01/25/2008

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
WIRE  
01-70-000-252-02-000  
01/15/08

Natural Gas delivered during Dec 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780)		404,922	6.9300	2,806,109.46
<u>Gulfstream Natural Gas System, LLC</u>				
MBPP Gulfstream (8205179)		2,600	7.4150	19,279.00
<b>Total Amount Due</b>				<b>2,825,388.46</b>

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

12/01-12/31: SNG Louisiana IF 7.250000  
12/21-12/21: LA Onsh S- FGT - Z3 GD 7.415000

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com  
0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

13

# BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

## INVOICE

P.01

98%

Bear Energy LP 700 Louisiana, Suite 1000  Houston, TX 77002	Invoice Number: 8746 Invoice Date: January 9, 2008 Contact: Felita Woods Phone: (713) 236- <del>5200</del> 4167 Fax: (713) 236-3399 Production Period: Dec 2007 Payment Due Date: 1/25/2008
--	---

**Bill To:**  
 People Gas System  
 702 N. Franklin St.  
 Tampa, Florida 33602

COPY

Attention: Ed Elliott / *DEE Wilkerson*  
 Phone: (813) 228-1256  
 Fax: (813) 228-~~4442~~ 4194

**STATEMENT SUMMARY**

Buy/Sell	Description	Volume/UOM	Amount
Buy	Natural Gas	0	\$0.00 USD
Sell	Natural Gas	( <del>204,674</del> ) <i>202,684</i> ✓	<del>\$1,496,554.10</del> USD

C  
AL  
P  
  
LP

Invoice Amount:	<del>\$1,496,554.10</del>
Prepayments Applied to Invoice:	<i>81,482,047.94</i>
Total Amount Due Bear Energy:	<del>\$1,496,554.10</del> USD

*11/01-90-000-232-02-000*

*ca*

JAN-10-2008 16:21

# BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

P.02

Bear Energy LP	Invoice Number: 8746 Invoice Date: January 9, 2008 Payment Due Date: 1/25/2008
----------------	--

Bill To:  
People Gas System

To Invoice for Dec 2007 transactions as follows:

98%

**Natural Gas Pipeline**

	Buy/Sell	Point	Start	End	Trade #	Qty		Unit Price	Amount
***Pipeline company not mapped***	Sell	EGAN STORAGE AREA	12/06/2007	12/06/2007	151055	10,000	MMBtu 7777	\$7.37	\$73,700.00
						(10,000)	EGAN STORAGE AREA Sell Total		\$73,700.00
						(10,000)	Sell Total		\$73,700.00
						(10,000)	Pipeline Total		\$73,700.00
DESTIN	Sell	DESTIN AREA	12/01/2007	12/03/2007	148373	30,810	MMBtu ✓	\$7.77	\$239,393.70 ✓
DESTIN	Sell	DESTIN AREA	12/05/2007	12/05/2007	149808	15,202	MMBtu ✓	\$7.70	\$117,055.40 ✓
DESTIN	Sell	DESTIN AREA	12/12/2007	12/12/2007	152962	5,492	MMBtu ✓	\$7.40	\$40,640.80 ✓
DESTIN	Sell	DESTIN AREA	12/13/2007	12/18/2007	153627	38,000	MMBtu ✓	\$7.475	\$269,100.00 ✓
						(87,504)	DESTIN AREA Sell Total		\$666,189.90
						(87,504)	Sell Total		\$666,189.90
						(87,504)	Pipeline Total		\$666,189.90
FLORIDAGAS	Sell	FGT ZN1 AREA	12/18/2007	12/18/2007	155898	5,000	MMBtu 4999	\$6.93	\$34,650.00
						(5,000)	FGT ZN1 AREA Sell Total		\$34,650.00
FLORIDAGAS	Sell	FGT ZN2 AREA	12/06/2007	12/31/2007	150467	59,966	MMBtu 60,200	\$6.92	\$414,904.72
FLORIDAGAS	Sell	FGT ZN2 AREA	12/12/2007	12/12/2007	152991	5,000	MMBtu	\$7.117	\$35,585.00
FLORIDAGAS	Sell	FGT ZN2 AREA	12/20/2007	12/20/2007	157432	5,000	MMBtu ✓	\$7.22	\$36,100.00 ✓
FLORIDAGAS	Sell	FGT ZN2 AREA	12/20/2007	12/20/2007	157835	9,084	MMBtu ✓	\$7.22	\$65,588.48 ✓
FLORIDAGAS	Sell	FGT ZN2 AREA	12/21/2007	12/21/2007	157849	11,000	MMBtu ✓	\$7.19	\$79,090.00 ✓

65

JAN-10-2008 21:11



FLORIDAGAS  
SOUTHERNNAT

					(90,050)	
Sell	FGT ZN3 AREA	12/17/2007	12/17/2007	155893	5,000	MMBtu ✓
					(5,000)	
					(100,050)	
					(100,050)	
Sell	SONAT ZN0 AREA	12/05/2007	12/05/2007	149813	7,120	MMBtu ✓
					(7,120)	
					(7,120)	
					(7,120)	
					<del>(204,674)</del>	
					202,684	

FGT ZN2 AREA Sell Total	\$631,326.20
\$7.60	\$38,000.00 ✓
FGT ZN3 AREA Sell Total	\$38,000.00
Sell Total	\$703,976.20
Pipeline Total	\$703,976.20
\$7.40	\$52,688.00
SONAT ZN0 AREA Sell Total	\$52,688.00 ✓
Sell Total	\$52,688.00
Pipeline Total	\$52,688.00
Invoice Amount	<del>\$1,496,554.10</del> USD
	\$ 1,482,047.94

Invoice Amount:	<del>\$1,496,554.10</del>
Prepayments Applied to Invoice:	
Total Amount Due Bear Energy:	<del>\$1,496,554.10</del> USD

66

**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Robin Roller  
Email: rrol@chevron.com  
Phone: 832-854-5023  
Fax: 832-854-3293

**TO:**  
Peoples Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

**Remit To:**  
Chevron Natural Gas

*Wire 1/25/08*

*01-90-000-222-02-000*



Invoice  
Invoice #: 198006  
Delivery Period: Dec-07  
Invoice Date: 01/10/2008  
Due Date: 01/25/2008  
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
389907	COMM-PHYS - Commodity	12/10/07	Sell	KPoirot	Destin	Gulf Stream	11 11	7.300000	5,700 ✓	41,610.00 ✓
391702	COMM-PHYS - Commodity	12/13/07	Sell	KPoirot	Destin	Gulf Stream	14 18	7.467000	31,955 ✓	238,607.99 ✓
394529	COMM-PHYS - Commodity	12/19/07	Sell	KPoirot	Destin	Gulf Stream	20 20	7.500000	9,337 ✓	70,027.50 ✓
Destin Total :									46,992	\$350,245.49
390452	COMM-PHYS - Commodity	12/11/07	Sell	YHales	FGT	Mops-Refugio FGT	12 12	6.980000	697 ✓	4,865.06 ✓
391136	COMM-PHYS - Commodity	12/12/07	Sell	YHales	FGT	Mops-Refugio FGT	13 13	7.065000	697 ✓	4,924.31 ✓
391712	COMM-PHYS - Commodity	12/13/07	Sell	YHales	FGT	Mops-Refugio FGT	14 14	7.305000	697 ✓	5,091.59 ✓
FGT Total :									2,091	\$14,880.96
<b>Sell Total :</b>									<b>49,083</b>	<b>\$365,126.45</b>

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 365,126.45 USD

COPY

*17*

P.02

97%

18668683761

JAN-10-2008 13:53

Gas Sales Invoice



CIMA ENERGY LTD.

1221 McKinney, Suite 4150  
Houston, TX 77010

Phone: (713) 209-1112 Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAJ

702 N. Franklin Street  
Tampa, FL 33602

Ed Elliott  
Tel.: (813) 228-4149  
Fax: (813) 228-4194

Invoice No.: 2007-12-3956-0	Invoice Date: 01/09/2008
Payment Terms: Due: Jan 25 2008	Payment Method: WIRE
Contract: B-0508-PEO-0402	
Division: CIMA ENERGY, LTD. - HOUSTON	
Production Month: December 2007	
Currency: US DOLLARS	

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
<i>Pipeline: SOUTHERN NATURAL GAS COMPANY</i>					
1207-32281	GAS SALES	03	5,000	\$7.4500	\$37,250.00
		Subtotal:	5,000		\$37,250.00
	SOUTHERN NATURAL POOL	Subtotal:	5,000		\$37,250.00

Invoice Total: \$37,250.00

COPY

<p>18</p> <p>1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com</p>	<p>1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com</p>
--	---

JAN-11-2008 10:48

**ConocoPhillips Company**

Attn: Gas Marketing Accounting  
P.O.Box 2197, PO1056  
Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b> ConocoPhillips Company	<b>Statement Number:</b> R120762155 <b>Billing Period:</b> Dec-2007 <b>Statement Date:</b> January 11, 2008  <b>Due Date:</b> January 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b>
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
22	8-Dec	10-Dec	ANR	322625-St. Landry	Commodity	20053	MMBtu ✓	\$7.1600	US\$ MMBtu	\$143,579.48	\$143,579.48
<b>Delivery Period:</b>		Dec-2007		<b>Contract:</b>	19475	Deal: 19475-230					872,512.30
23	11-Dec	11-Dec	ANR	322625-St. Landry	Commodity	10,213	10214 MMBtu	\$7.1000	US\$ MMBtu	\$72,519.40	\$72,519.40
<b>Delivery Period:</b>		Dec-2007		<b>Contract:</b>	19475	Deal: 19475-231					837,300.00
24	20-Dec	20-Dec	Destin	994700-Destin	Commodity	5000	MMBtu ✓	\$7.0700	US\$ MMBtu	\$35,350.00	\$35,350.00

Sale Sub-Total: ~~606,588.88~~  
 Statement Total: US\$ 306,588.88

COPY

01-90-000-232-02-000

8308,531.78

2,325.00+  
 51,730.00+  
 1,085.00+  
 143,579.48+  
 72,512.30+  
 37,300.00+  
 308,531.78+

ConocoPhillips

92%

P.02

69

CONOCO PHILLIPS COMPANY

JAN-11-2008 10:48

**ConocoPhillips Company**  
 Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Statement Number:</b> R120762155 <b>Billing Period:</b> Dec-2007 <b>Statement Date:</b> January 11, 2008
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>Due Date:</b> January 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
Sell											
Delivery Period:		Dec-2007	Contract: 19475		Deal: 19475-205						
1	1-Dec	31-Dec	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$7.2500 US\$	MMBtu	\$0.00	\$0.00
2	1-Dec	31-Dec			Billable Reservation Fee	155000	MMBtu	\$0.0150 US\$	MMBtu	\$2,325.00 ✓	\$2,325.00 ✓
Delivery Period:		Dec-2007	Contract: 19475		Deal: 19475-212						
3	1-Dec	3-Dec	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$7.2850 US\$	MMBtu	\$0.00	\$0.00
4	4-Dec	4-Dec			Commodity	0	MMBtu	\$7.1800 US\$	MMBtu	\$0.00	\$0.00
5	5-Dec	5-Dec			Commodity	7000	MMBtu	\$7.3900 US\$	MMBtu	\$51,730.00 ✓	\$51,730.00 ✓
6	6-Dec	6-Dec			Commodity	0	MMBtu	\$7.1200 US\$	MMBtu	\$0.00	\$0.00
7	7-Dec	7-Dec			Commodity	0	MMBtu	\$7.2850 US\$	MMBtu	\$0.00	\$0.00
8	8-Dec	10-Dec			Commodity	0	MMBtu	\$7.0500 US\$	MMBtu	\$0.00	\$0.00
9	11-Dec	11-Dec			Commodity	0	MMBtu	\$7.0300 US\$	MMBtu	\$0.00	\$0.00
10	12-Dec	12-Dec			Commodity	0	MMBtu	\$7.1300 US\$	MMBtu	\$0.00	\$0.00
11	13-Dec	13-Dec			Commodity	0	MMBtu	\$7.2350 US\$	MMBtu	\$0.00	\$0.00
12	14-Dec	14-Dec			Commodity	0	MMBtu	\$7.4200 US\$	MMBtu	\$0.00	\$0.00
13	15-Dec	17-Dec			Commodity	0	MMBtu	\$7.1250 US\$	MMBtu	\$0.00	\$0.00
14	18-Dec	18-Dec			Commodity	0	MMBtu	\$7.3000 US\$	MMBtu	\$0.00	\$0.00
15	19-Dec	19-Dec			Commodity	0	MMBtu	\$7.2550 US\$	MMBtu	\$0.00	\$0.00
16	20-Dec	20-Dec			Commodity	0	MMBtu	\$7.1900 US\$	MMBtu	\$0.00	\$0.00
17	21-Dec	21-Dec			Commodity	0	MMBtu	\$7.1850 US\$	MMBtu	\$0.00	\$0.00
18	22-Dec	26-Dec			Commodity	0	MMBtu	\$7.0100 US\$	MMBtu	\$0.00	\$0.00
19	27-Dec	27-Dec			Commodity	0	MMBtu	\$6.9400 US\$	MMBtu	\$0.00	\$0.00
20	28-Dec	31-Dec			Commodity	0	MMBtu	\$6.7950 US\$	MMBtu	\$0.00	\$0.00
21	1-Dec	31-Dec			Reservation Fee	217000	MMBtu	\$0.0050 US\$	MMBtu	\$1,085.00 ✓	\$1,085.00 ✓
Delivery Period:		Dec-2007	Contract: 19475		Deal: 19475-229						

ConocoPhillips

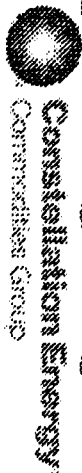
92%

P.01

20

17

# Preliminary Statement



From: Constellation Energy Commodities Group  
 111 MARKET PLACE SUITE 500  
 BALTIMORE, MD 21202  
 Rep Name: Wieber, Stephen  
 Phone: 410-470-2448  
 Fax:

Customer: PEOPLES GAS SYSTEM  
 702 N. FRANKLIN ST.  
 PLAZA 7  
 TAMPA, FL 33602  
 Rep Name: ELLIOT, ED  
 Phone: 813-228-4149  
 Fax: (813) 228-4194

## COPY

Statement ID: PEGSTAMPA-00043A-PRELIM  
 Payment Due Date: 25-Jan-2008  
 Total Amount Due: 99,890.00 USD

Natural Gas / Physical

Commodity	Trade Date	Start Date	End Date	Trade	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	03-Dec-07	04-Dec-07	05-Dec-07	NGFP13768542	SONAT	SONLA PHYSICAL	7.300	-2,500.00	MMBTU	18,325.00
Natural Gas	20-Dec-07	21-Dec-07	22-Dec-07	NGIDX13807715	DESTIN PIPE	FGTZN3 GAS-DLY MEAN	7.4150	-11,000.00	MMBTU	81,565.00
<b>Total:</b>										99,890.00

13500 dls

Payment Instructions

*Wire 1/25/08*

*01-90-000-232-01-000*

*[Signature]*

Note: If you disagree with any of the above information, please call immediately.  
 Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.



PEOPLES GAS SYSTEM A DIV OF TAMPA  
ELECTRIC CO  
702 N FRANKLIN ST  
TAMPA FL 33602 US  
ATTN: GAS ACCOUNTING  
Phone:  
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.

SALES Invoice

Invoice No: CER - I - 462581 - 1  
Contract No: 010-NG-BS-10645  
SAP Cust Id: PEOPLES  
SAP No: 2202984  
GST No: 760505584  
Invoice Date: 01/09/2008  
Due Date: 01/25/2008

COPY

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200712	S - 391609	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	15,000	✓ MMBTU	\$7.3000		\$109,500.00 ✓
200712	S - 392323	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	19,899	✓ MMBTU	\$7.4000		\$147,252.60 ✓
200712	S - 392881	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	102,000	✓ MMBTU	\$7.4700		\$761,940.00 ✓
200712	S - 396116	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	1,917	✓ MMBTU	\$7.6000		\$14,569.20 ✓
200712	S - 396698	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	5,000	✓ MMBTU	\$7.4300		\$37,150.00 ✓
<b>Subtotal for DESTIN PPL</b>					<b>143,816</b>				<b>\$1,070,411.80</b>
200712	S - 395341	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	5,000	✓ MMBTU	\$7.6800		\$38,400.00 ✓
200712	S - 396022	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	5,000	✓ MMBTU	\$7.6500		\$38,250.00 ✓
200712	S - 396690	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	6,000	✓ MMBTU	\$7.4300		\$44,580.00 ✓
200712	S - 397561	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	5,000	✓ MMBTU	\$7.4150		\$37,075.00 ✓
<b>Subtotal for MOB BAY PL</b>					<b>21,000</b>				<b>\$158,305.00</b>

Comments:

Interest on late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Lisa Carver  
Phone: 713-230-7825  
Fax: 713-265-4825  
lisa.carver@Shell.com

Resources, L.P.

Please Remit Check To:  
Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department  
Fax (713) 265-1701  
Receivables@shell.com

General Customer Service Number

1 800-281-2824

Coral Energy Resources, L.P., a subsidiary of Shell Energy North America (US), L.P.

000

NO. 8678 P. 1/8

CORAL-ENERGY

JAN. 10. 2008 12:46PM

P. 01

95%

JAN-10-2008 12:35

NC 8628 P. 2/8

CORAL-ENERGY

JAN. 10. 2008 12:47PM

23

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/ Pool#</u>	<u>Description</u>
200712	S - 394872	SNG CO	PSNG1182	TIER 1 POOL
				<b>Subtotal for SNG CO</b>
**** Net Amount Due **** Coral Energy Resources, L.P.				<b>USD TOTAL:</b>

<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HC/ UOM</u>	<u>Amount Due</u>
4,034 ✓	MMBTU	\$7.3300		\$29,569.22 ✓
4,034				\$29,569.22
<b>Recap:</b>				
<b>Subtotal Before Taxes:</b>				<b>\$1,258,286.02</b>
168,850				<b>\$1,258,286.02</b>

Invoice No: CER - I - 462581 - 1

P.02

95%

JAN-10-2008 12:35





CROSSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 01/11/2008, Invoice # 122007-SLSG7719

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street, PO  
Box 2562  
Tampa, FL 33602

Contract #: SLSG7719  
Customer #: 548

Currency: US\$  
Acctg Book Month: 2008-01  
Invoice Total: \$106,668.90

Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	G0801S0009	11302007000098	0001	BASE COMMODITY	2007-12	GAS	ACT <i>DELIV</i>	11,331	MMBTU	\$7.0000	\$79,317.00
FGT	337605	G0801S0009	11302007000098	0002	BASE COMMODITY	2007-12	GAS	ACT	3,777	MMBTU	\$6.7000	\$25,305.80
FGT	337605	G0801S0009	11302007000098	0003	BASE COMMODITY	2007-12	GAS	ACT	300	MMBTU	\$6.8200	\$2,046.00
Totals (2007-12) ==>									<i>15,408</i> 15,408			\$106,668.90

BASE COMMODITY	\$106,668.90
----------------	--------------

*OK to pay  
# 106,668.90*

COPY

*W*

Payment Terms	Written Correspondence	Contact Information
Wire Transfer On or Before: 01/25/2008	Crosstex Gulf Coast Marketing Ltd. 2501 Cedar Springs, Ste 100 Dallas, TX 75201	Operations Accounting Phone #: (214) 721-9210 Fax #: (214) 721-9382 opaccounting@crosstexenergy.com

*10-23202-000*  
re different pricing entries exist between days.

*W*

JAN. 11. 2008 10:40AM

CROSSTEX ENERGY

NO. 8603 P. 3/4

TAN-11-2008 11:59

96%

P.03

*24*



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

Invoice Number: 10527

Invoice Date: January 04, 2008  
Payment Terms: Net due on or before  
Jan 25, 2008

Period: December 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	<b>Total Receivable Amount Due (USD)</b>		189,455		<del>\$238,855.71</del>
					<b>8239,235.71</b>
	<b>Total Amount Due (USD)</b>		189,455		<del>\$238,855.71</del>

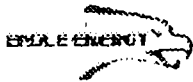
COPY

*Wire Instructions Attached*

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Accountant 281-653-1728 (ph) or tyler.trimble@eagleenergypartners.com

Please fax support for payment to 281-781-0360



**Eagle Energy Partners I, L.P.**

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 10527

P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Invoice Date: January 04, 2008  
Payment Terms: Net due on or before  
Jan 25, 2008

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

Period: December 2007

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
NGPL - Vermilion - Zone 2 -	168090 / 232064	December 11, 2007	2,000	<u>\$6.790000</u>	<u>\$13,580.00</u>
	Receivable Subtotal		2,000		\$13,580.00
NGPL Jefferson	166811 / 229944	December 06, 2007	3,100 ✓	\$6.850000	\$21,235.00
	167240 / 230640	December 07, 2007	2,500 ✓	\$6.980000	\$17,450.00
	167644 / 231294	Dec 08, 2007 ~ Dec 10, 2007	13,970 ✓	\$6.750000	\$94,297.50
	168093 / 232067	December 11, 2007	1,126 ✓	\$6.790000	\$7,645.54
	168591 / 232741	December 12, 2007	2,000 ✓	\$6.910000	\$13,820.00
	169098 / 233430	December 13, 2007	3,600 ✓	\$7.020000	\$25,272.00
	169565 / 234073	December 14, 2007	3,200 ✓	\$7.240000	\$23,168.00
	170819 / 235872	December 19, 2007	1,126 ✓	\$7.050000	\$7,938.30
	171247 / 236488	December 20, 2007	778 ✓	\$7.020000	\$5,447.52
	171654 / 237070	December 21, 2007	1,057 ✓	\$7.050000	\$7,451.85
	Receivable Subtotal		32,455		\$223,725.71
rec from CGT - Lafayette	164678 / 227125	Dec 01, 2007 ~ Dec 03, 2007	0	7.365000	\$0.00
		Dec 04, 2007	0	7.090000	\$0.00
		Dec 05, 2007	0	7.360000	\$0.00
		Dec 06, 2007	0	7.080000	\$0.00
		Dec 07, 2007	0	7.325000	\$0.00
		Dec 08, 2007 ~ Dec 10, 2007	0	7.100000	\$0.00
		Dec 11, 2007	0	7.090000	\$0.00
		Dec 12, 2007	0	7.185000	\$0.00
		Dec 13, 2007	0	7.280000	\$0.00
		Dec 14, 2007	0	7.480000	\$0.00
		Dec 15, 2007 ~ Dec 17, 2007	0	7.140000	\$0.00
		Dec 18, 2007	0	7.185000	\$0.00
		Dec 19, 2007	0	7.240000	\$0.00
		Dec 20, 2007	0	7.225000	\$0.00
		Dec 21, 2007	0	7.215000	\$0.00
		Dec 22, 2007 ~ Dec 26, 2007	0	7.050000	\$0.00
		Dec 27, 2007	0	7.040000	\$0.00
		Dec 28, 2007 ~ Dec 31, 2007	0	6.840000	\$0.00
	Receivable Subtotal		0		\$0.00
<b>Net Subtotal Florida Gas Transmission</b>			<u>34,455</u> ✓		<u>\$237,305.71</u>
<b>Fee</b>					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Dec 01, 2007 ~ Dec 31, 2007	155,000	\$0.010000	\$1,550.00 ✓
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		155,000		\$1,550.00
<b>Net Subtotal Fee</b>			155,000		\$1,550.00

JAN-14-2008 13:34

Enbridge

96%


P.03  
22

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

01-90-000-233-02-000  




**Sales Invoice**  
 Invoice #: 54515  
 Delivery Period: Dec-07  
 Invoice Date: 01/14/2008  
 Due Date: 01/25/2008  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
392249	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	12 12	4,000	\$7.40000	\$29,600.00
					Deal #392249 :	4,000		\$29,600.00
393919	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	19 19	4,300	\$7.50000	\$32,250.00
					Deal #393919 :	4,300		\$32,250.00
						<b>8,300</b>		<b>\$61,850.00</b>

COPY



Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3


**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**

5/08  
 01-90-000-0000-0000  




Sales Invoice  
 Invoice #: 54018  
 Delivery Period: Dec-07  
 Invoice Date: 01/09/2008  
 Due Date: 01/25/2008  
 Customer ID: PEOPLES GAS

TOTAL P. 01  
 P. 01

Deal #	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
93531	Commodity	SONAT	Tier One	Sonet Tier One Pool	18 18	3,000	\$7.35000	\$22,050.00
					Deal #393531 :	3,000		\$22,050.00
						<b>3,000</b>		<b>\$22,050.00</b>


COPY

7138212119

JAN-09-2008 15:24

ENBRIDGE

14.1.1

JAN-09-2008

28

**SELLER:**  
 Enbridge Marketing (U.S.) L.P.  
 1100 Louisiana  
 Suite 3300  
 Houston, TX 77002

Contact: Wuhib Workeneh  
 Email: wuhib.workeneh@enbridge.com  
 Phone: 713-821-3311  
 Fax: 713-653-6746

**BUYER:**  
 Peoples Gas System, a division of  
 Tampa Electric Company  
 P. O. Box 111  
 Plaza 7  
 Tampa 33601

Contact:  
 Phone: 813-228-4149  
 Fax: 813-228-4194

**Remit To:**

01-90-000-234-01-1111



**Sales Invoice**

Invoice #: 53986  
 Delivery Period: Dec-07  
 Invoice Date: 01/08/2008  
 Due Date: 01/25/2008  
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
391508	Commodity	TENN GAS P/L	020366	FGT Carnes Del (Bi 10708)	6 6	11,216	\$7.45000	\$83,559.20
					Deal #391508 :	11,216		\$83,559.20
393530	Commodity	TENN GAS P/L	020366	FGT Carnes Del (Bi 10708)	17 17	5,000	\$7.45000	\$37,250.00
					Deal #393530 :	5,000		\$37,250.00
						<b>16,216</b>		<b>\$120,809.20</b>

COPY

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company

29

**FLORIDA GAS UTILITY**  
 4619 NW 53rd Avenue Gainesville, FL 32606  
 (352) 334-0770 Fax (352) 334-0789

**CUSTOMER INVOICE**

TECO People's Gas  
 Attn: Ed Elliot  
 P.O. Box 111, Plaza 7  
 Tampa, FL 33601

Invoice No. 2081225  
 Date 1/3/2008  
 Production Month December 2007

Day	Volume	Sale Price	Total
1	0	\$0.00 \$	-
2	0	\$0.00 \$	-
3	0	\$0.00 \$	-
4	0	\$0.00 \$	-
5	0	\$0.00 \$	-
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	0	\$0.00 \$	-
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	0	\$0.00 \$	-
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	0	\$0.00 \$	-
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	0	\$0.00 \$	-
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	5,000	\$7.29 \$	36,450.00
28	0	\$0.00 \$	-
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

COPY

VOLUMES DELIVERED TO PESCO

Amount Due 1/25/2008

\$36,450.00


Wire Transfer to:

For further information, contact Lisa Marousky at (352) 334-0770 Ext 110.

000

80

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002



Invoice Number: AEPS-200801-00083  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 01/09/2008  
 Due Date: 01/25/2008  
 Production Month: Dec-07  
 Payment Method: Wire

FINAL  
 COPY

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	DELIV TO INTERCONN S-PEOPLES GASSY-0385	981432	Z3B-HPL/FGT (MAGNET WITHERS)	37,114 Mcf	37,624 Dth ✓	\$7.06000	\$265,625.44
HPL	S-PEOPLES GASSY-0388	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,321 Mcf	12,474 Dth ✓	\$7.25000	\$90,436.50
HPL	S-PEOPLES GASSY-0389	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,341 Mcf	1,362 Dth ✓	\$6.75000	\$9,193.50
HPL	S-PEOPLES GASSY-0390	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,481 Mcf	1,500 Dth ✓	\$7.00000	\$10,500.00
HPL	S-PEOPLES GASSY-0391	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,069 Mcf	4,158 Dth ✓	\$7.25000	\$30,145.50
HPL	S-PEOPLES GASSY-0392	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,970 Mcf	2,000 Dth ✓	\$7.05000	\$14,100.00
HPL	S-PEOPLES GASSY-0393	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,970 Mcf	2,000 Dth ✓	\$7.08000	\$14,160.00
HPL	S-PEOPLES GASSY-0394	981432	Z3B-HPL/FGT (MAGNET WITHERS)	416 Mcf	423 Dth ✓	\$7.05000	\$2,982.15
Current Totals					61,541 Dth		\$437,143.09 ✓

Recap:

Actual Total	\$437,143.09
Amount Due	\$437,143.09
Net Amount Due	\$437,143.09

*Handwritten:* 437,143.09

Please direct all your inquiries to:

*Wire 1/25/08*

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP 000

*Handwritten signature*

01/09/2008 14:31

*Handwritten mark*





COPY

Customer		Invoice#	0712207
Peoples Gas		Invoice Date:	1/11/2008
Attn: Greg Capone		Production Month:	Dec-07
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
Sonat	t1	12/4/2007	12/4/2007	2,500.00 ✓	7.3100	18,275.00
FGT	Zone 2	12/8/2007	12/10/2007	15,000.00 ✓	7.0800	106,200.00 ✓
FGT	Zone 3	12/17/2007	12/17/2007	10,000.00 ✓	7.6000	76,000.00 ✓
FGT	Zone 2	12/19/2007	12/19/2007	4,999 ✓	7.3400	\$36,692.66 ✓
				32,499 ✓	Subtotal	\$237,167.66
<b>Current Charges</b>						\$237,167.66
<b>Previously Billed</b>						<del>106,200.00</del>
<b>Payments Applied</b>						<del>106,200.00</del>
<b>Previous Balance</b>						<del>106,200.00</del>
<b>Late fee</b>						<del>106,200.00</del>
<b>Total Due</b>						\$237,167.66

Handwritten notes: 7.30, \$18,250.00, \$237,142.66, \$237,142.66

We received your info and are working on it. The adjustments will be reflected on next month.

**Payment Due Date: January 25, 2008**

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.  
 Questions regarding Invoices may be directed to Marysue Doer at (352) 240-4123

**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

www.InfiniteEnergy.com  
 Ph: 352-331-1654 • Fax: 352-331-3963  
 7001 SW 24<sup>th</sup> Avenue • Gainesville, FL 32607-3704  
 Marietta, GA ——— Fort Lee, NJ

82



501 E. Lemon St.  
Lakeland, FL 33801  
Phone: 863.834.6300  
Fax: 863.834.6344

Bill Date: 01/11/2008  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

Account No: 3273620  
Current Invoice \$72,900.00  
Terms: Net 10 Days  
Due Date: 01/21/2008

COPY

*Netted Invoice*

When remitting by check, please tear off top portion of invoice and submit with payment. Include your account number on wire remittance so that we may properly credit your payment. Remit wire transfer on or before noon of the due date.

### INVOICE

Bill Date: 01/11/2008  
Peoples Gas System  
P.O. Box 2562  
Tampa, Florida 33601-2562  
C/O Gas Accounting

Account No: 3273620  
Current Invoice \$72,900.00 ✓  
Terms: Net 10 Days  
Due Date: 01/21/2008

*LESS DUE PGS FOR Jan 31/08*

*(897,445.25) ✓*

*TOTAL DUE PGS by 1/25/08*

*(824,545.25) ✓*

By Wire:

By Check:

Lakeland Electric  
Treasurer's Office  
501 East Lemon Street  
Lakeland, Florida 33801

#### Current Invoice Details

72,900.00+  
97,445.25-  
- 24,545.25\*

Direct Natural Gas Sales for December 2007  
(See attachment)  
If any questions, contact Juanita Smith at (863) 834-6433.

*Call (863) 834-6460*

Gas Sales To:		Peoples Gas System	
Period:		December 2007	
Transaction	Quantity	Sale	Amount
Date	Sold	Price	Due
27-Dec	10,000	7.2900	\$ 72,900.00
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
	10,000		\$72,900.00
TOTAL INVOICE			\$72,900.00

*Delivered to Pecos*

FAX 8132284194 DESC(@ABWCR NG INV DEC07 3D S 013818 PEOPLES GAS)

**LouisDreyfus**

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss  
PHONE: 203-761-8241  
FAX: 203-761-8478

julie.koss@ldhenergy.com

Payment confirm only: CASH CONFIRMATIONS GROUP 203-761-8160

SUBJ: NG INV DEC07 3D S 013818 PEOPLES GAS SYSTEM I

**COPY**

*Noted by voice*

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 13818  
Invoice Month: 12/2007  
Invoice Date: 1/15/2008  
Invoice Due Date: 1/25/2008  
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Flow Date	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	12/01/07	310040	FGT	CARNES	12/01/07	12/31/07			293.740	✓	7.263000	200712	2,133.433.62	USD ✓
	12/01/07	501411	Natural Gas	DEMAND CHG	Charge For	Sales # 501411 F			<i>RSV FEE</i>			200712	1,456.69	USD ✗
	12/01/07	501411	FGT	JOHNSONBAY	12/01/07	12/31/07			145.669	✓	7.053000	200712	1,027,403.46	USD ✓
	12/04/07	546967	SONT	TIER1 - Z0	12/04/07	12/04/07			14.120	✓	7.360000	200712	103,923.20	USD ✓
	12/05/07	548745	FGT	JOHNSONBAY	12/05/07	12/05/07			6.664	✓	7.110000	200712	47,381.04	USD ✓
	12/06/07	550358	FGT	JOHNSONBAY	12/06/07	12/06/07			8.365	✓	7.010000	200712	58,638.65	USD ✓
	12/08/07	552429	FGT	CARNES	12/08/07	12/10/07			32.040	✓	7.027000	200712	225,145.08	USD ✓
	12/11/07	553910	FGT	JOHNSONBAY	12/11/07	12/11/07			17.691	✓	7.146900	200712	126,435.81	USD ✓

JAN-15-2008 11:34

B7%

P.01

*85*

12/12/07	555716	GULF MB PP	12/12/07	12/12/07	11.019 ✓	7.079100	200712	78.004.60	USD ✓
12/14/07	558862	FGT JOHNSONBAY	12/14/07	12/14/07	7.000 ✓	7.390000	200712	51.730.00	USD ✓
12/17/07	561300	FGT TIVOLI	12/17/07	12/18/07	28.057 ✓	7.254400	200712	203.536.70	USD ✓
12/18/07	563058	FGT ST HELENA	12/19/07	12/18/07	42.466 ✓	7.256600	200712	308.158.78	USD ✓
12/20/07	564652	FGT JOHNSONBAY	12/20/07	12/20/07	8.691 ✓	7.120000	200712	61.879.92	USD ✓
12/27/07	570555	FGT MAG WITHER	12/27/07	12/27/07	5.212 ✓	6.765000	200712	35.259.18	USD ✓

620,734 dts ✓

4,462,386.73 USD

*Lisa Poplar 91124 (-925,428.89)*  
Total due December 8 4,136,957.84

Payment Terms: 25th following the month of delivery

*Wire 1/25/08*

Wire transfer on the month of delivery:

*✓*

*01-90-000-232-02-000*

*CL*

4,462,386.73 +  
 325,428.89 -  
 4,136,957.84 ✓

*86*

*E-mailed to Julie 1/15/08*



*INV 200801110001*

**Summary Statement**

Summary Date: January 11, 2008  
Due Date: January 25, 2008  
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
P.O. Box 111  
Plaza 8  
Tampa, FL 33601

Attn: Ed Elliott  
Phone: 813-228-4149  
Fax: 813-228-4194



Field	Meter	Unit	Volume	Amount
Summary for:	ANR-FGT_ST_LANDRY(322625),	MMBTU	7,879	57,663.64
Summary for:	FGT_ZONE_1,	MMBTU	<del>6605</del> <del>8,890</del>	<del>60,962.00</del>
				45,638.95

DUE TO: MAGNUS ~~\$110,645.64~~ (USD)  
*14,484 MMBTU* *\$103,302.59*

*11-108*

**Please direct all inquiries to:**

Name: Rick Couron  
Tel: 214-291-1337  
Fax: 972-473-2471



LTD

*12-000*





**INVOICE**

Invoice No: 200801110001  
 Invoice Date: January 11, 2008  
 Due Date: January 25, 2008  
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.  
 P.O. Box 111  
 Plaza 8  
 Tampa, FL 33601

Attn: Ed Elliott  
 Phone: 813-228-4149  
 Fax: 813-228-4194

Production Month: **December 2007**

Field: FGT Meter: ANR-FGT\_ST\_LANDRY(322626), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
55079	FIXED PRICE	12/6	5,000 ✓	7.4100	37,050.00 ✓
55562	FIXED PRICE	12/12	2,879 ✓	7.1600	20,613.64 ✓
Total Meter:			7,879		57,663.64

Field: FGT Meter: FGT\_ZONE\_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
55000	FIXED PRICE	12/6	4,000 ✓	6.8500	27,400.00 ✓
55636	FIXED PRICE	12/13	1,000 ✓	7.0200	7,020.00 ✓
56665	FIXED PRICE	12/21	1605 <u>3,800</u>	6.9900	<u>26,562.00</u> 11218 <sup>92</sup>
Total Meter:			<del>8,800</del> 6605		<del>60,982.00</del> 45,688.95

# Gas Sales Invoice

**BILL TO:**

Peoples Gas System, Division of Tampa Electric Company  
 P.O. Box 111  
 Plaza 7  
 Tampa, FL 33601

National Fuel Marketing Company



7979 East Tufts Ave Pkway, Suite 815  
 Denver, CO 80237  
 BUS: 303-796-0325  
 FAX: 303-796-0151  
 1/10/2008

Attn: Ed Elliot  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

**Original Invoice**

Peoples Gas System, Division of Tampa Electric Company **Invoice Summary**

Invoice Number: NFM-05-13246

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
52307	15,000	12/6/07	12/6/07	\$7.4200	ANR SE	Swing	1	11,859 ✓	\$87,993.78 ✓
52443	4,937	12/12/07	12/12/07	\$7.2100	ANR SE	Swing	1	4936 (4,937)	\$35,595.77 (35,588) 56
52625	5,000	12/18/07	12/18/07	\$7.3500	ANR SE	Swing	1	5,000 ✓	\$36,750.00 ✓
52634	4,163	12/19/07	12/19/07	\$7.2500	ANR SE	Swing	1	4,020 ✓	\$29,145.00 ✓
ANR SE Total								25,816	\$189,484.55
Total Due January 25, 2008								25,816	\$189,477.34
Grand Total								25,816	\$189,484.55

COPY

*(Handwritten initials)*

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151

When remi... ment your change

*date 1/25/08*

*20-00-232-02-000*

*84*



Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Dec-2007

Invoice Date: January 09, 2008

Invoice Number: SAL-43435 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	186,000 MMBtu	185,999 \$7.5500 US\$/MMBtu	81,404,292.45 <del>\$1,404,300.00 US\$</del>
								186,000		<del>\$1,404,300.00</del> <del>\$1,404,300.00</del>

Total For Invoice #: SAL-43435

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

COPY

81,404,292.45

By Wire

Direct Correspondance To:

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

OB

Emailed break down 1/9/08 @

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Fax: (813) 228-4742  
Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

Invoice Number: S-2007-12-00933-OES  
Customer ID: PEOPTAMPA  
Customer Number: PEOPLESTECO  
GMS Contract Number: S-PEOPTAMPA-S-0001  
Invoice Date: 09-Jan-2008  
Due Date: 25-Jan-2008 by Wire  
Production Month: 12/2007 (see instructions below)

Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
BRIDGELINE	848704	Florida - Cow Island (D)	10,000 Dth ✓	\$7.32000	Nom	\$73,200.00 ✓
Current Totals			10,000 Dth			\$73,200.00
Recap:						
			Commodity Total			\$73,200.00
			Net Amount Due			<u>\$73,200.00</u>

COPY

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

*Alina 1/25/08*

**Please Correspond To:**  
Name: Peggy Crutcher  
Phone: (918) 591-5159  
Fax: (918) 584-7551  
Email: pcrutcher@oneok.com

Invoice Number: S-2007-12-00933-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 1/9/2008  
Production Month: 12/2007

L.P.

11-10-000-232-02-000

Q1

**Invoice Detail**

Prod. Month: 12/2007

Invoice No: S-2007-12-00933-OES

Pipeline: BRIDGELINE

Delivery Point: 848704

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	10,000	\$7.32000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
									10,000		\$7.32000
											\$73,200.00

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**Please Correspond To:**

Name: Peggy Crutcher  
Phone: (918) 591-5159  
Fax: (918) 584-7551  
Email: pcrutcher@oneok.com

Invoice Number: S-2007-12-00933-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 1/9/2008  
Production Month: 12/2007

y, L.P.

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Fax: (813) 228-4742  
Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

Invoice Number: S-2007-12-01500-OES  
Customer ID: PEOPTAMPA  
Customer Number: PEOPLESTECO  
GMS Contract Number: S-PEOPTAMPA-S-0001  
Invoice Date: 09-Jan-2008  
Due Date: 25-Jan-2008 by Wire  
Production Month: 12/2007 (see instructions below)  
Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	153,000 (154,799 Dth)	\$7.23000	Nom	1,120,650.00 1,119,196.77
NGPL	7936	FLAGAS / Vermillion	40,223 (40,424 Dth)	\$7.22750	Nom	290,711.73 292,164.46
NGPL	7936	FLAGAS / Vermillion	58,936 Dth	\$7.18416	Nom	\$423,405.78
Current Totals			254,159 Dth ✓			1,834,767.51 1,834,767.01

**COPY**

Recap:  
Commodity Total @ 1,834,767.51  
Net Amount Due 1,834,767.01  
Charges in American Dollars (USD)

1,120,650.00+  
290,711.73+  
423,405.78+  
1,834,767.51\*

*Wire 1/25/08*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**Please Correspond To:**  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

Invoice Number: S-2007-12-01500-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 1/9/2008  
Production Month: 12/2007

, L.P.

11-10-000-032-02-000 ✓

# Invoice Detail

Prod. Month: 12/2007

Invoice No: S-2007-12-01500-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	154,799	\$7.23000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
											154,799	\$7.23000
											155,000	\$1,119,196.77
												1120,650 <sup>00</sup>

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	40,424	\$7.22750	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000	
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000				
											40,424	\$7.22750
											40,223	\$292,164.46
												290,711.73

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
1	0	\$0.00000	9 ✓	10,000	\$7.18000	17	0	\$0.00000	25	0	\$0.00000	
2	0	\$0.00000	10 ✓	10,000	\$7.18000	18	2,215 ✓	\$7.25000	26	0	\$0.00000	
3	0	\$0.00000	11 ✓	13,000	\$7.10000	19	0	\$0.00000	27	0	\$0.00000	
4	0	\$0.00000	12 ✓	10,000	\$7.20000	20	0	\$0.00000	28	0	\$0.00000	
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000	
6	0	\$0.00000	14 ✓	3,721	\$7.43000	22	0	\$0.00000	30	0	\$0.00000	
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000	
8	10,000 ✓	\$7.18000	16	0	\$0.00000	24	0	\$0.00000				
											58,936 ✓	\$7.18416
												\$423,405.78

Charges in American Dollars (USD)

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**Please Correspond To:**  
 Name: Tuyet Than  
 Phone: (918) 591-5158  
 Fax: (918) 584-7551  
 Email: tuyet.than@oneok.com

Invoice Number: S-2007-12-01500-OES  
 GMS Contract No.: S-PEOPTAMPA-S-0001  
 Invoice Date: 1/9/2008  
 Production Month: 12/2007

.P.

94





**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

**BUYER:**  
 Peoples Gas System a div of Tampa Electr  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

01-90-000-0



**Sales Invoice**  
 Invoice #: 357966-2  
 Delivery Period: Dec-2007  
 Invoice Date: 01/15/2008  
 Due Date: 01/25/2008

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
723562	COMM-PHYS - Commodity	12/05/07	mmickels	Florida Gas Transmission Con Aspect Clement # 6		6		6.8000 MMBTU	6,077 MMBTU ✓	41,323.60 ✓
723586	COMM-PHYS - Commodity	12/05/07	mmickels	Florida Gas Transmission Con MOPS - Refugio F#6		6		6.9000 MMBTU 2,081	1,736 MMBTU	11,978.40 814,358 <sup>90</sup>
728684	COMM-PHYS - Commodity	12/11/07	mmickels	Florida Gas Transmission Con MOPS - Refugio F#12		12		6.9800 MMBTU	4,000 MMBTU ✓	27,920.00 ✓
729497	COMM-PHYS - Commodity	12/12/07	mmickels	Florida Gas Transmission Con MOPS - Refugio F#13		13		7.0500 MMBTU	6,823 MMBTU ✓	48,102.15 ✓
730775	COMM-PHYS - Commodity	12/13/07	mmickels	Florida Gas Transmission Con MOPS - Refugio F#14		14		7.3050 MMBTU	4,600 MMBTU ✓	33,603.00 ✓
733892	COMM-PHYS - Commodity	12/18/07	ksanders	Florida Gas Transmission Con PRN Zone 3		18	18	7.7500 MMBTU	10,912 MMBTU ✓	84,568.00 ✓
733895	COMM-PHYS - Commodity	12/18/07	ksanders	Florida Gas Transmission Con Aspect Clement # 19		19		7.2000 MMBTU	6,077 MMBTU ✓	43,754.40 ✓
<b>Subtotal for Florida Gas Transmission Company:</b>								40,570	40,225	201,240.65 293,630 <sup>05</sup>
719490	COMM-PHYS - Commodity	12/04/07	kadams	Southern Natural Gas Compa TIER 1 Z0		5	5	7.4300 MMBTU	5,000 MMBTU ✓	37,150.00 ✓
<b>Subtotal for Southern Natural Gas Company:</b>									5,000	37,150.00
<b>Grand Total:</b>								45,570	45,225	8,330,780 <sup>05</sup> 320,399.55

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

COPY

01/15/08 11:27:03

Sequent->

0132284194 Sequent

Page 001





### Southwest Energy, L.P.

2 E. Greenway Plaza  
Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

### NAESB Invoice

#### Peoples Gas System

Ed Elliott  
a division of Tampa Electric C  
P.O. Box 111  
Tampa, FL 33601  
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205  
Invoice Number : E002050712  
Production Month : 12/07  
Invoice Date : 01/07/2008  
Due Date : Jan/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR													
322625 : St Landry - FGT													
12/07	12/07	ANR	322625 : St Landry - FGT		146691	4684-03	C	17-17	1	6,064	6,064	7,370,000	44,691.68
Total for Point : 322625 : St Landry - FGT											6,064	44,691.68	
Total For Pipeline - ANR											6,064	44,691.68	
Invoice Total											6,064	\$ 44,691.68	

*due 1/25/08*

#### Remit To Information

Southwest Energy, L.P.  
Stella Pedroza  
2 E. Greenway Plaza  
Suite 720  
Houston, TX 77046

Funds due on or before Due Date

Volumes Subject To Adjustment  
1 of 1

Print Date : Jan/07/08  
Print Time : 12:26:37PM



*98*



**Invoice Number:** 31145  
**Invoice Month:** 12/ 2007  
**Invoice Date:** January 10, 2008  
**Invoice Due Date:** January 25, 2008  
**Contract Number** TEC-999-2004

**INVOICE**

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

COPY

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7 813-228-4558

**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
12/18/2007	47881	GAS FIRM Natural Gas Fixed Sales # 47881 From 18-DEC-07 Through 18-DEC-07	(15,000)	MMBTU	\$7.5100	200712	\$112,650.00	USD
12/21/2007	47918	GAS FIRM Natural Gas Fixed Sales # 47918 From 22-DEC-07 Through 26-DEC-07	(12,535)	MMBTU	\$7.1350	200712	\$89,437.23	USD
(SALES) SUB TOTAL:			(27,535)	MMBTU			\$202,087.23	
(GAS) SUB TOTAL:			(27,535)	MMBTU			\$202,087.23	
SALES								
12/26/2007	47939	GASIDX INTERRUPT Natural Gas Index Sales # 47939 From 27-DEC-07 Through 27- DEC-07	(3,100)	MMBTU	\$7.2500	200712	\$22,475.00	USD
12/26/2007	47931	GASIDX INTERRUPT Natural Gas Index Sales # 47931 From 27-DEC-07 Through 31- DEC-07	(50,000)	MMBTU	\$6.8440	200712	\$342,200.00	USD
(SALES) SUB TOTAL:			(53,100)	MMBTU			\$364,675.00	
(GASIDX) SUB TOTAL:			(53,100)	MMBTU			\$364,675.00	

TOTAL: \$566,762.23

**Texla Energy Management, Inc.**

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906



**INVOICE**

Sale NAESB

**Peoples Gas System ( a division of Tampa Electric Co.)**

Ed Elliot

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0712-00131-01
Financial Month :	12/07
Statement Date :	1/7/2008
Due Date :	01/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Volumes	Total Volumes	Price	Amount
---------	----------	----------	--------------	------------------------	------------	------------	-----------	---------------	---------------	-------	--------

12/07

Sales to Peoples Gas System ( a division of Tampa Electric Co.)

Pipeline: GulfSouth

3064 : Arnaudville Landry

12/07	12/07	Gulf South	3064 : Arnaudville Landry		20538		19-19	1	2,200	2,200	7.190000	15,818.00
-------	-------	------------	---------------------------	--	-------	--	-------	---	-------	-------	----------	-----------

Subtotal for Confirm # 20538 2,200 15,818.00

Total For: 3064 : Arnaudville Landry 2,200 15,818.00

Total For Pipeline: Gulf South 2,200 15,818.00

Total - Sales to Peoples Gas System ( a division of Tampa Electric Co.) 2,200 15,818.00

Net Receivable for 12/07 15,818.00

Net Receivable Due from Peoples Gas System ( a division of Tampa Electric Co.) \$15,818.00

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment.

Remit To Check Information

Funds due on or before Due Date

Wire Transfer Information

Texla Energy Management, Inc.  
 Tammy Kuykendall  
 1100 Louisiana  
 Suite 4700  
 Houston, TX 77002

Bank Name :  
 Bank Number :  
 Acct Number :  
 Bank City/State :  
 Further Instruction:

ent, Inc.

*Wire 1/25/08*

Print Date Jan/07/2008  
 Print Time 11:40:36AM

Volumes Subject To Adjustment  
 1 of 1

01-10-08 100 PRO



**Texla Energy Management, Inc.**

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

Revised  
**INVOICE**  
Sale NAESB

**Peoples Gas System ( a division of Tampa Electric Co.)**

Ed Elliot

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0712-00131-21 - 2
Financial Month :	12/07
Statement Date :	1/21/2008
Due Date :	01/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Volumes	Total Volumes	Price	Amount	
12/07												
Sales to Peoples Gas System ( a division of Tampa Electric Co.)												
Pipeline: GulfSouth												
3064 : Arnaudville Landry												
12/07	12/07	Gulf South	3064 . Arnaudville Landry		20538		19-19 1	2,200	2,200	7.190000	15,818.00	
									Subtotal for Confirm # 20538		15,818.00	
Total For: 3064 : Arnaudville Landry									2,200		15,818.00	
Total For Pipeline: GulfSouth									2,200		15,818.00	
Pipeline:												
:												
12/07	12/07			Reservation Fee			01-31 31	1,190	36,890	0.020000	737.80	
									Subtotal for Confirm #		737.80	
Total For: :									36,890		737.80	
Total For Pipeline:									36,890		737.80	
Total - Sales to Peoples Gas System ( a division of Tampa Electric Co.)										39,090	16,555.80	
										Net Receivable for 12/07		16,555.80
Not Receivable Due from Peoples Gas System ( a division of Tampa Electric Co.)												\$16,555.80

**COPY**

Not Receivable Due from Peoples Gas System ( a division of Tampa Electric Co.)

\$16,555.80

PLEASE NOTE OUR NEW PAYMENT INSTRUCTIONS FOR WIRE AND ACH PAYMENTS

Please reference the invoice number on your remittance to insure that proper payment is applied. If payment differs from the invoiced amount please include a remittance statement with your payment

**Remit To Check Information**

**Funds due on or before Due Date**

Texla Energy Management, Inc.  
Tammy Kuykendall  
1100 Louisiana  
Suite 4700  
Houston, TX 77002

Bank Name :  
Bank Number :  
Acct Number :  
Bank City/Stat  
Further Instru

E  
/08  
t, Inc.

Print Date Jan/21/2008  
Print Time 09:30:45AM

Volumes Subject To Adjustment  
1 of 1

01-90-000-232-02-000 PRO  
CE

101





NET AR INVOICE

01/11/2008 11:36:10AM

Invoice Number: 79111-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 12/2007
Invoice Due Date: 01/25/2008
Invoice Date: 01/11/2008
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

NETTED INVOICE

TROI SHANDS
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: TROI.C.SHANDS@DOM.COM

Net Invoice Total: Volume: 559,503
Amount: \$3,942,611.16

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes rows for Purchases and Sales with handwritten annotations and a summary section at the bottom.

Dollars

COPY

110.00 1/25/08

VOLUME

01-90-000-232-02-000

Emailed file to Troi 1/16/08

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR December 2007

11-Jan-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2007.xls]Dec07act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	FTS-1-USAGE	ACCRUED	2,239,038	0.03003	\$67,246.09
2		ACTUAL	2,239,038	0.03003	\$67,245.87
3	FTS-1-NO NOTICE	ACCRUED	(188,354)	0.02960	(\$5,575.28)
4		ACTUAL	(185,851)	0.02960	(\$5,501.19)
5	FTS-1-PAYBACK	ACCRUED	0	0.00000	\$0.00
6		ACTUAL	0	0.00000	\$0.00
7	TOTAL FTS-1	ACCRUED	2,050,684		\$61,670.81
8		ACTUAL	2,053,187		\$61,744.68
9		DIFFERENCE	2,503		\$73.87
10	FTS-2-USAGE	ACCRUED	588,416	0.00272	1,597.85
11		ACTUAL	588,416	0.00272	\$1,597.89
12		DIFFERENCE	0		\$0.04
13	ITS-1-USAGE	ACCRUED	0	0.00000	\$0.00
14		ACTUAL	0	#DIV/0!	\$0.00
15		DIFFERENCE	0		\$0.00
16	GRAND TOTAL	ACCRUED	2,639,100		\$63,268.66
17		ACTUAL	2,641,603		\$63,342.57
18		DIFFERENCE	2,503		\$73.91

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR December 2007

11-Jan-08

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2007..xls]De

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,705)	0.40550	(\$10,017.88)
2		ACTUAL	(24,705)	0.40550	(\$10,017.88)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,705)		(\$10,017.88)
5		ACTUAL	(24,705)		(\$10,017.88)
6		DIFFERENCE	0		\$0.00



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	350,622.43
<b>Invoice Identifier:</b>	01-90-000-13202-000 000309923
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	241390	71298		DESTIN PIPELINE/FG1	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,601	94.68	20 - 20	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	24,860	904.90	01 - 05	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,564	93.33	06 - 06	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	4,972	180.98	07 - 07	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	20,512	746.64	08 - 15	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,798	101.85	16 - 16	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	7,692	279.99	17 - 19	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,565	93.37	20 - 20	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	1,797	65.41	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

701

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	TOI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Contact Name:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Invoice Total Amount:</b>	50,622.18
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Invoice Identifier:</b>	000309923
				<b>Account Number:</b>	52002364
				<b>Net Due Date:</b>	01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	25,640	933.30	22 - 31	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,367	129.26	01 - 01	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,445	131.57	02 - 02	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,391	70.77	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,678	79.27	04 - 04	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,141	63.37	05 - 05	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	7,202	213.18	06 - 06	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	9,266	274.27	07 - 07	

102

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	.....								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account</b>									
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Nv</b>									
	P.O. BOX 3285			<b>Payee's Bank:</b>									
			Houston TX 77216-3142	<b>Payee's Name:</b>									
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS								
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	January 10, 2008	<b>Contact Phone:</b>	713-989-2094								
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>50,627.48</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000309923</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>01/18/2008</td> </tr> </table>		<b>Invoice Total Amount:</b>	50,627.48	<b>Invoice Identifier:</b>	000309923	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	01/18/2008
<b>Invoice Total Amount:</b>	50,627.48												
<b>Invoice Identifier:</b>	000309923												
<b>Account Number:</b>	52002364												
<b>Net Due Date:</b>	01/18/2008												
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,665	49.28	08 - 08	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,992	147.76	09 - 09	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,492	162.56	10 - 10	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,829	142.94	11 - 11	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	9,558	282.92	12 - 12	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,110	121.66	13 - 13	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	6,395	189.29	14 - 14	
				Transportation Commodity															
01			0		2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	6,366	188.43	15 - 15	

175

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Strmt D/T:</b>	01/08/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	50,622.48
<b>Invoice Identifier:</b>	000309923
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	6,132	181.51	16 - 16	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	14,192	420.08	17 - 17	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	14,467	428.22	18 - 18	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,540	134.38	19 - 19	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,018	30.13	22 - 23	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	846	25.04	24 - 26	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,022	59.85	27 - 27	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,416	130.71	28 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

M/V

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/02/2008 10:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b>	50,522.40
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000309923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/18/2008
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,672	49.49	31 - 31	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,378	159.19	06 - 06	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	15,796	467.56	17 - 17	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	15,515	459.24	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	3,615	107.00	17 - 17	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	14,558	430.92	18 - 18	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	39,000	1,154.40	01 - 12	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	18,000	532.80	13 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JOI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008	<b>Invoice Total Amount:</b> 50,822.48
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000309923
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,703	50.41	21 - 21	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	22,500	666.00	22 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERN	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	77,643	2,298.23	01 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	61,969	1,834.28	01 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	53,876	1,594.73	01 - 20	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	30,325	897.62	22 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	187,052	5,536.74	01 - 31	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	2,790	82.58	21 - 21	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Num:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b>	\$50,622.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000309923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	19 - 19	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	11,806	349.46	01 - 02	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	142,380	4,214.45	03 - 20	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	5,919	175.20	21 - 21	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	4,820	142.67	22 - 23	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	7,911	234.17	24 - 26	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	39,550	1,170.68	27 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	23422	282		SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	9,850	358.54	07 - 11	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	<b>Contact Name:</b>	MANSON COLEMAN
				<b>Contact Phone:</b>	713-889-2094

<b>Invoice Total Amount:</b>	\$5,522.36
<b>Invoice Identifier:</b>	000309923
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/10/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	23422	282		SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	8,865	322.69	15 - 17	
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	23422	282		SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	4,034	146.84	19 - 20	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	15,528	459.63	28 - 31	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	10,868	321.69	28 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	15,528	459.63	28 - 31	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	14,364	425.17	28 - 31	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	972	28.77	28 - 31	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	10,000	296.00	05 - 05	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	MARIUN COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b>	50,822.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000309923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/18/2008
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	19,158	567.08	06 - 06	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	100,509	2,975.07	08 - 10	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	25,467	753.82	11 - 11	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	18,059	534.55	12 - 12	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	13,807	408.69	13 - 13	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	20,000	592.00	14 - 14	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	34,676	1,026.41	19 - 19	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	9,416	278.71	20 - 20	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	.....	<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	V COI
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b>									
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>									000309923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>									52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>									01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,824	172.39	04 - 05	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	29,359	869.03	07 - 12	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	8,604	254.68	15 - 17	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,915	115.88	19 - 20	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	1,941	57.45	07 - 07	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	8,736	258.59	15 - 17	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	67,198	1,989.06	01 - 26	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	2,426	71.81	11 - 11	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 01/08/2008 10:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	50,622.48
<b>Invoice Identifier:</b>	000309923
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

<b>Begin Transaction Date:</b> December 01, 2007	<b>End Transaction Date:</b> December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	10,191	301.65	15 - 17	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	11,452	338.98	19 - 21	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	19,340	572.46	07 - 10	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	16,014	474.01	15 - 17	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	29,978	887.35	19 - 26	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	23,469	694.68	01 - 05	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	14,481	428.64	08 - 12	
Transportation Commodity																			
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	11,034	326.61	01 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmnt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 501.62  
**Invoice Identifier:** 000309923  
**Account Number:** 52002364  
**Net Due Date:** 01/18/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			99448	55687		LAKELAND MC INTOS			COT	0.0345	-0.0049	0.0000	0.0296	12,105	358.31	01 - 03	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	2,250	66.60	01 - 03	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,100	32.56	04 - 04	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	6,000	177.60	05 - 12	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,300	38.48	13 - 14	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	4,400	130.24	15 - 18	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,700	50.32	19 - 20	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	712	21.08	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

112

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b>				50,622.48									
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>				000309923									
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>				52002364									
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>				01/18/2008									
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.													

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	3,900	115.44	22	27
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	3,600	106.56	28	30
				Transportation Commodity															
01			0		99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,000	29.60	31	31
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	75,678	2,240.07	01	31
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	62,000	1,835.20	01	31
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	62,837	1,859.98	01	20
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	35,180	1,041.33	22	31
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	117,052	3,464.74	01	31

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/09/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MAKION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b> 50,622.11	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000309923	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 01/18/2008	
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	607	17.97	21 - 21	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	126997	60923		CUC-BARTOW B/FGT			COT	0.0345	-0.0049	0.0000	0.0296	3,882	114.91	27 - 27	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	126997	60923		CUC-BARTOW B/FGT			COT	0.0345	-0.0049	0.0000	0.0296	2,717	80.42	27 - 27	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI	126997	60923		CUC-BARTOW B/FGT			COT	0.0345	-0.0049	0.0000	0.0296	243	7.19	27 - 27	
	Transportation Commodity																		
01		0			126997	60923		CUC-BARTOW B/FGT			COT	0.0345	-0.0049	0.0000	0.0296	5,058	149.72	27 - 27	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	9,085	330.69	22 - 26	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0049	0.0000	0.0296	2,864	84.77	08 - 08	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0049	0.0000	0.0296	15,800	467.68	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2008 12:00:00	<b>Payee's Bank Account N.</b>		<b>Payee's Bank ABA Number</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	OI
<b>Remit Addr:</b>		<b>Payee:</b>	006924518	<b>Contact Name:</b>		<b>Contact Phone:</b>	713-989-2094						

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	150.622
<b>Invoice Identifier:</b>	000309923
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	<b>Please reference your invoice identifier and your account number in your wire transfer.</b>
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0049	0.0000	0.0296	4,852	143.62	18 - 18	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 10	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 04	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	January 10, 2008	<b>Payee's Bank Account Number:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Payee's Bank ABA Number:</b>	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Payee's Bank:</b>	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Payee's Name:</b>	
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Invoice Total Amount:</b>	\$50,627.48
<b>Invoice Identifier:</b>	000309923
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(24,705)	-10,017.88	01 - 31	
	Temporary Relinquishment Credit - Award # 43897 At DRN 32606																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 10	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 18	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	17 - 17	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12/1



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b>	50,622.48
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000309923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/18/2008
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 21	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 26	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 31	
	Transportation Commodity																		

Invoice Total Amount: 1,994,589 50,622.48

Dollars

Volume 0 \*

50,622.48+  
 VRA - pg 18 - 10,017.88+  
 Total - 60,640.36\*

1,994,589.00+  
 VRA - 24,705.00+  
 2,019,294.00\*

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 101924  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$882.65  
**Invoice Identifier:** 01.90.000.23202.000 000309800  
**Account Number:** 52002364  
**Net Due Date:** 01/18/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	11,548	341.82	17 - 17	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	11,935	434.43	04 - 04	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	2,923	106.40	19 - 20	
				Transportation Commodity															

**Invoice Total Amount:** 26,406 882.65

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Stmnt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total/Amount:** 107.929  
**Invoice Identifier:** 000309630  
**Account Number:** 01.90.000.23202.000 52002364  
**Net Due Date:** 01/18/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unlt Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	3,281	97.12	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	333	9.86	01 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	191	5.65	04 - 04	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	393	11.63	05 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	380	11.25	08 - 12	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	91	2.69	13 - 13	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	101	2.99	14 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	573	16.96	15 - 17	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	116	3.43	18 - 18	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

461

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> I COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> January 10, 2008	<b>Invoice Total Amount:</b> \$5,079.29
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000309630
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	141	4.17	19 - 19	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	98	2.90	20 - 20	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	161	4.77	21 - 21	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	1,005	29.75	22 - 26	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	101	2.99	27 - 27	
	Transportation Commodity																		
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	564	16.69	28 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	2,227	65.92	01 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	1,705	50.47	01 - 31	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 12/28/08 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JCOI  
**Contact Name:** MARION COLLETT  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 57,792.28  
**Invoice Identifier:** 000309630  
**Account Number:** 52002364  
**Net Due Date:** 01/18/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	153	4.53	01 - 03	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	91	2.69	04 - 04	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	71	2.10	05 - 05	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	101	2.99	06 - 06	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	161	4.77	07 - 07	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	183	5.42	08 - 10	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	76	2.25	11 - 11	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	18	0.53	12 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> JOI
	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	52073.29
<b>Invoice Identifier:</b>	000309630
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/16/2008

<b>Begin Transaction Date:</b> December 01, 2007	<b>End Transaction Date:</b> December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	530	15.69	15 - 19	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	65	1.92	20 - 20	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	106	3.14	21 - 21	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	630	18.65	22 - 26	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	226	6.69	27 - 27	
	Transportation Commodity																		
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	804	23.80	28 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	17	0.50	19 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	18,554	549.20	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Num:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLETTA  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	\$5,079.29
<b>Invoice Identifier:</b>	000309630
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	6,867	203.26	01 - 31	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,086	32.15	01 - 03	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	462	13.68	04 - 04	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	263	7.79	05 - 05	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	163	4.83	06 - 06	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	64	1.89	07 - 07	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	3	0.09	08 - 10	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	76	2.25	11 - 11	

Late Payment Charges are assessed on past due balances after the invoice date.  
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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008	<b>Invoice Total Amount:</b> 35,079.29 <b>Invoice Identifier:</b> 000309630 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 01/08/2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b> December 01, 2007	<b>End Transaction Date:</b> December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	4	0.12	12 - 13	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	62	1.84	14 - 14	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,086	32.15	15 - 17	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	374	11.07	18 - 18	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	263	7.79	19 - 19	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	304	9.00	21 - 21	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,060	60.98	22 - 26	
				Transportation Commodity															
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	161	4.77	27 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

061



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b>	12/2007 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COOPER
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b> \$6,079.29	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000309630	
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 01/18/2008	
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,044	60.50	28 - 31	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	661	19.57	17 - 17	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,912	86.20	17 - 17	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	384	11.37	06 - 06	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,194	124.14	18 - 18	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	1,174	34.75	01 - 31	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	33	0.98	01 - 03	
				Transportation Commodity															
01			0		3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	63	1.87	04 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b>
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094
	Houston TX 77216-3142	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008	<b>Invoice Total Amount:</b> \$5,079.29
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000309630
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/08/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	16	0.47	07 - 07	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	20	0.59	08 - 12	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	20	0.59	13 - 14	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	108	3.20	15 - 17	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	16	0.47	18 - 18	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	26	0.77	19 - 19	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	19	0.56	20 - 20	
				Transportation Commodity															
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	186	5.51	21 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Numb</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b> 368.22	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000309630
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	01/18/2008
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	55	1.63	27 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	12,440	368.22	01 - 31	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	2,292	67.84	01 - 31	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	492	14.56	01 - 03	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	642	19.00	04 - 06	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	292	8.64	07 - 07	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	536	15.87	08 - 11	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	26	0.77	12 - 13	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 01/08/2008
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b>
		<b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	5,079.29
<b>Invoice Identifier:</b>	000309630
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/16/2008

<b>Begin Transaction Date:</b> December 01, 2007	<b>End Transaction Date:</b> December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	216	6.39	14 - 17	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	708	20.96	18 - 19	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	216	6.39	20 - 20	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	213	6.31	21 - 21	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	2,065	61.12	22 - 26	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	3,565	105.52	27 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	1,897	56.15	01 - 31	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	111	3.29	01 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008	<b>Invoice Total Amount:</b> \$5,079.29
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000309630
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	117	3.46	04 - 04	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	174	5.15	05 - 06	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	137	4.06	07 - 07	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	148	4.38	08 - 11	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	111	3.29	15 - 17	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	274	8.11	18 - 19	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	1,507	44.61	21 - 31	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	1,371	40.58	01 - 03	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1211

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	35,079.79
<b>Invoice Identifier:</b>	000309630
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/15/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	557	16.49	04 - 04	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	442	13.08	05 - 05	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	392	11.60	06 - 06	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	430	12.73	07 - 07	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	1,520	44.99	08 - 11	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	620	18.35	12 - 13	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	350	10.36	14 - 14	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	1,500	44.40	15 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> IN COI	
	<b>Contact Name:</b>	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008	<b>Invoice Total Amount:</b> 35,079.29
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000309630
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	800	23.68	18 - 19	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	371	10.98	21 - 21	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	3,300	97.68	22 - 27	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	2,000	59.20	28 - 31	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	400	11.84	01 - 04	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	700	20.72	05 - 14	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	500	14.80	15 - 19	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	62	1.84	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

126

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 5079.29  
**Invoice Identifier:** 000309630  
**Account Number:** 52002364  
**Net Due Date:** 01/08/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	100	2.96	21 - 21	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	2,000	59.20	22 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	903	26.73	01 - 31	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	210	6.22	01 - 03	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	110	3.26	04 - 04	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	60	1.78	05 - 05	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	40	1.18	06 - 06	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	20	0.59	07 - 07	

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 5,078.79  
**Invoice Identifier:** 000309630  
**Account Number:** 52002364  
**Net Due Date:** 01/18/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	30	0.89	08 - 10	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	10	0.30	19 - 19	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	6	0.18	20 - 20	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	35	1.04	21 - 21	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	200	5.92	22 - 26	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	70	2.07	27 - 27	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	240	7.10	28 - 31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	10,690	316.42	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

128

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Num:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b>
	<b>Contact Name:</b>	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> December 01, 2007	<b>End Transaction Date:</b> December 31, 2007

<b>Invoice Total Amount:</b>	\$5,079.29
<b>Invoice Identifier:</b>	000309630
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	100	2.96	04 - 04	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	100	2.96	05 - 06	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	30	0.89	07 - 07	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	40	1.18	19 - 19	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	86	2.55	20 - 20	
				Transportation Commodity															
01			0		3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	840	24.86	21 - 26	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	9,017	266.90	01 - 31	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	244	7.22	01 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

121

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	35,079.29
<b>Invoice Identifier:</b>	000309630
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	161	4.77	05 - 05	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	111	3.29	06 - 06	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	211	6.25	07 - 07	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	20	0.59	11 - 11	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	55	1.63	12 - 12	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	156	4.62	14 - 17	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	100	2.96	27 - 27	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	3,281	97.12	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

WPI

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 01/08/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> .... <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> December 01, 2007	<b>End Transaction Date:</b> December 31, 2007

<b>Invoice Total Amount:</b> 51.672128
<b>Invoice Identifier:</b> 000309630
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 01/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	183	5.42	01 - 03	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	91	2.69	04 - 04	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	122	3.61	05 - 06	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	71	2.10	07 - 07	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	33	0.98	08 - 10	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	31	0.92	11 - 11	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	12	0.36	12 - 13	
Transportation Commodity																			
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	16	0.47	14 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 5079.29  
**Invoice Identifier:** 000309630  
**Account Number:** 52002364  
**Net Due Date:** 01/18/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	123	3.64	15 - 17	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	91	2.69	18 - 18	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	116	3.43	19 - 19	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	116	3.43	21 - 21	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	846	25.04	22 - 27	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	364	10.77	28 - 31	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,135	63.20	19 - 19	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,929	86.70	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account ':</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Nurr:</b>	
			Houston TX 77216-3142	<b>Payee's Bank:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	104439	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007

<b>Invoice Total Amount:</b>	\$5,079.29
<b>Invoice Identifier:</b>	000309630
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	792	23.44	11 - 12	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	792	23.44	19 - 20	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	676	20.01	12 - 12	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	11,904	352.36	12 - 14	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,008	89.04	19 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	9,372	277.41	11 - 12	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,611	106.89	14 - 14	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,750	51.80	11 - 12	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

11/3

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmnt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Num:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** I COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Invoice Total Amount:** \$5,079.29  
**Invoice Identifier:** 000309630  
**Account Number:** 52002364  
**Net Due Date:** 01/18/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	875	25.90	20 - 20	
Transportation Commodity																			
01	337605	78349		CROSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	291	8.61	11 - 11	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 26	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 21	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 20	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 21	
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	22 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Strmt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** )  
**Contact Name:** MARION COLE  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007

<b>Invoice Total Amount:</b>	\$5,079.29
<b>Invoice Identifier:</b>	000309630
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27	27
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28	31
				Transportation Commodity															

Invoice Total Amount: 171,596 5,079.29

✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

111  
→



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*Please note - This is a credit!*

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 01/09/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** JN COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5064  
**Svc CD:** DPOA

**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Payee:** 006924518

**Invoice Identifier:** 01.90.000.232.02.000 000309607  
**Account Number:** 52002364  
**Net Due Date:** 01/14/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0049	0.0000	0.0296	(185,851)	-5,501.19	01 - 01	
	Transportation Commodity																		

**Invoice Total Amount:** (185,851) -5,501.19

✓

7/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stnt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:**  
**Invoice Identifier:** 01-90-000-232-02-000 000309827  
**Account Number:** 52002364  
**Net Due Date:** 01/18/2008

**Begin Transaction Date:** December 01, 2007  
**End Transaction Date:** December 31, 2007  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,752	170.26	15 - 18	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	14,552	430.74	01 - 14	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,438	42.57	19 - 19	
				Transportation Commodity															

Invoice Total Amount: 21,742 643.57

✓

6/1/11

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 208142  
 Houston TX 77216-3142

**Stmt D/T:** 01/02/2008 12:00 AM  
**Payee's Bank Account Num:**  
**Payee's Bank ABA Numbe:**  
**Payee's Bank:**  
**Payee's Name:** N COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total/Amount:** 557.92  
**Invoice Identifier:** 01.90.000.232.02000 000309944  
**Account Number:** 52002364  
**Net Due Date:** 01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	3,777	33.62	05 - 05	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	2,774	24.69	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	759	1.59	17 - 17	
				Transportation Commodity															
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0070	-0.0049	0.0000	0.0021	1,600	3.36	31 - 31	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	900	1.89	31 - 31	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0049	0.0000	0.0021	237	0.50	21 - 21	
				Transportation Commodity															
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0049	0.0000	0.0021	3,000	6.30	17 - 17	
				Transportation Commodity															
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0070	-0.0049	0.0000	0.0021	5,000	10.50	17 - 17	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	26,819	56.32	22 - 26	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

11/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$ 1597.89
<b>Invoice Identifier:</b>	000309944
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/16/2008

<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	842	1.77	17 - 17	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	922	1.94	21 - 21	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	3,350	7.04	17 - 17	
				Transportation Commodity															
01		0			3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	6,986	14.67	17 - 17	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	17,913	37.62	06 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	19,491	40.93	08 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	8,285	17.40	11 - 11	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	11,791	24.76	12 - 12	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	1597.89
<b>Invoice Identifier:</b>	000309944
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	1/8/2008

<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	13 - 13	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	12,195	25.61	14 - 14	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	9,785	20.55	19 - 19	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	25,426	53.40	20 - 20	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	10,676	22.42	21 - 21	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0019	0.0000	0.0089	20,081	178.72	22 - 26	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0019	0.0000	0.0089	13,820	123.00	22 - 26	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0019	0.0000	0.0089	12,810	114.01	22 - 26	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Numbr</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	21,597.89
<b>Invoice Identifier:</b>	000309944
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/08/2008

<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	10,436	21.92	01 - 01	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	10,510	22.07	02 - 02	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	10,464	21.97	03 - 03	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	11,069	23.25	04 - 04	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	6,822	14.33	05 - 05	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	9,838	20.66	06 - 06	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	10,704	22.48	07 - 07	
				Transportation Commodity															
01			0		253067		71403	PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	8,536	17.93	08 - 08	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	01/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	JN COI
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$ 597.89
<b>Invoice Identifier:</b>	000309944
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	5,625	11.81	09 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	10,410	21.86	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	10,297	21.62	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	11,253	23.63	12 - 12	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	4,335	9.10	13 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	11,335	23.80	15 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	9,707	20.39	16 - 16	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	15,000	31.50	17 - 17	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  <b>Remit Addr:</b> P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b> .....	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> JOI
	<b>Payee:</b> 006924518		<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094		

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> January 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> 59,789
<b>Invoice Identifier:</b> 000309944
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 01/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	2,054	4.31	18 - 18	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	11,255	23.64	19 - 19	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	1,464	3.07	20 - 20	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	8,258	17.34	21 - 21	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0049	0.0000	0.0021	2,136	4.49	08 - 08	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0070	-0.0049	0.0000	0.0021	5,000	10.50	09 - 09	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,445	13.54	01 - 01	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,491	13.63	02 - 02	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Payee:** 006924518

**Stmt D/T:** 01/08/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5319  
**Svc CD:** FTS-2

**Invoice Date:** January 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 139,789  
**Invoice Identifier:** 000309944  
**Account Number:** 52002364  
**Net Due Date:** 01/19/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,462	13.57	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,836	14.36	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,319	13.27	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,075	12.76	06 - 06	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,610	13.88	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,437	13.52	08 - 08	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,214	13.05	09 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,429	13.50	10 - 10	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	12/22/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLE
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008	<b>Invoice Total Amount:</b>	1507.89
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000309944
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	12/18/2008

**Begin Transaction Date:** December 01, 2007      **End Transaction Date:** December 31, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,359	13.35	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,391	13.42	12 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	13 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,140	12.89	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	5,995	12.59	16 - 16	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	21,000	44.10	17 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	2,378	4.99	21 - 21	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmnt D/T:</b>	01/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Nu</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	5,357.89
<b>Invoice Identifier:</b>	000309944
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	21,152	44.42	27 - 30	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	2,788	5.86	31 - 31	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0070	-0.0049	0.0000	0.0021	25,148	52.81	18 - 18	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	18 - 18	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	17 - 18	
	Transportation Commodity																		
01	10876	16509		LRC-KAPLAN FGT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	17 - 17	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	17 - 17	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 05	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Strnt D/T:</b>	01/08/2008 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	I COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>	
<b>Begin Transaction Date:</b>	December 01, 2007	<b>End Transaction Date:</b>	December 31, 2007

<b>Invoice Total Amount:</b>	1,597.89
<b>Invoice Identifier:</b>	000309944
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 08	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 10	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 11	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 12	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	13 - 14	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 19	
				Transportation Commodity															

Invoice Total Amount: 588,416 1,597.89

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR December 2007**

H:\GAS\_ACCT\PGA\[Accrued El Paso Charges,2007.xls]Dec07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(74,894)	\$5.93819	(\$444,735.03)
2		ACTUAL	(74,893)	\$5.93825	(\$444,733.66)
3		DIFFERENCE	1		\$1.37
4	COMMODITY-PIPELINE	ACCRUED	495,178	\$0.09106	\$45,088.70
5		ACTUAL	495,178	\$0.09106	\$45,088.97
6		DIFFERENCE	0		\$0.27
7	DEMAND	ACCRUED	805,771	\$0.47253	\$380,752.48
8		ACTUAL	805,771	\$0.47253	\$380,752.48
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,226,055		(\$18,893.85)
14		ACTUAL	1,226,056		(\$18,892.21)
15		DIFFERENCE	1		\$1.64

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4002  
Version: 1.5

**BILLING SUMMARY**

Invoice No. : 200712-002-006922736  
Invoice Date: JAN 10 2008

Billing Year: 2007  
Billing Month: DEC

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

**Summary of Bill Charges**

Schedule	Service Description	Amount
1	Master Firm Transportation	425,841.45 <i>804-05</i>
4	Cash Out	(444,733.66) <i>801-01</i>
	Subtotal	(18,892.21)
	Grand Total	(18,892.21)

**DO NOT PAY**

**REMIT TO:**  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

**ADDRESS INQUIRIES TO:**  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE  
PHONE NUMBER : (205) 325-3846

SOUTHERN NATURAL GAS COMPANY

RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : DEC.  
Billing Year : 2007

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
TRANSPORTATION C/R CREDIT		(10,000)	\$3.10000	(\$13,000.00)
Net FT Reservation Charges				\$380,752.48
<b>TOTAL CUSTOMER</b>				<b>\$380,752.48</b>

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87  
Billing Month : DEC.  
Billing Year : 2007  
Service Type : MAINTENANCE CAPITAL SU  
Package ID. :

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
MAINTENANCE CAPITAL SURCHARGE	495,178	0.01500	7,427.67
Total Surcharges			7,427.67
<b>Total Commodity &amp; Surcharges</b>			<b>7,427.67</b>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87  
Billing Month : DEC.  
Billing Year : 2007  
Service Type : OVERRUN  
Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	3,153	0.40500	1,276.97
1	3	2,243	0.32400	726.73
Total Deliveries		5,396		2,003.70

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	5,396	0.00000	0.00
ACA	5,396	0.00190	10.25
Total Surcharges			10.25
<b>Total Commodity &amp; Surcharges</b>			<b>2,013.95</b>

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV400  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : DEC.  
Billing Year : 2007  
Service Type : SGA TRANSITION SURCHAR  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
SOUTH GEORGIA TRANSITION	495,178	0.02500	12,379.45
Total Surcharges			12,379.45
<b>Total Commodity &amp; Surcharges</b>			<b>12,379.45</b>

SoNet Premier

SOUTHERN NATURAL GAS COMPANY

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : DEC.  
Billing Year : 2007  
Service Type : STANDARD FIRM  
Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	477,466	0.04600	21,963.44
1	3	10,731	0.03100	332.66
2	3	1,585	0.02600	41.21
Total Deliveries		489,782		22,337.31

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	489,782	0.00000	0.00
ACA	489,782	0.00190	930.59
Total Surcharges			930.59
<b>Total Commodity &amp; Surcharges</b>			<b>23,267.90</b>

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Customer Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Customer ID: 006922736

**CALCULATION OF INDEX PRICE:**

	Week 1	Week 2	Week 3	Week 4	Week 5
<b>NATURAL GAS INTELLIGENCE</b>					
SOUTHERN NATURAL GAS AVG	7.25	7.20	7.19	7.19	6.87
SOUTHERN NATURAL GAS FOM AVG	8.43				
<b>INSIDE FERC GAS MARKET REPORT</b>					
SOUTHERN NATURAL GAS, LA INDEX	7.25				
SOUTHERN NATURAL GAS FOM, LA INDEX	7.26				
<b>Average Index Price</b>					
Average Index Price	7.33				

	Due Pipeline	Due Customers
Current Month	\$ 0.00	(\$ 444,733.66)
<b>Total Amount Due</b>	\$ 0.00	(\$ 444,733.66)
<b>Net Amount Due(\$)</b>	<b>DO NOT PAY</b>	<b>(\$ 444,733.66)</b>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2007

Customer ID. : 006922736

Billing Month : DEC

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	570,071	495,178	0	0	0	74,893	15.12446	0
ESTIMATED IMBALANCE	554,846	260,659	0	0	0	294,187	112.86278	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	0.13224	9,904	6.870	100.000	(6.87)	(68,040.48)
>2-5	0.19835	14,855	6.870	100.000	(6.87)	(102,053.85)
>5-10	0.33059	24,759	6.870	(85.000)	(5.84)	(144,592.56)
>10-15	0.33059	24,759	6.870	(75.000)	(5.15)	(127,508.85)
>15-20	0.00823	616	6.870	(60.000)	(4.12)	(2,537.92)
<b>Total</b>	1.00000	74,893				(444,733.66) <i>L.M.G. 1</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	570,071	495,178	74,893	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
<b>Total</b>		570,071	495,178		0	0
Less Pool Transaction		0	0			
<b>Net</b>		570,071	495,178	74,893		

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ACTUAL/ACCRUAL RECONCILIATION  
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
 IN DTH'S

FOR December 2007

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2007.xls]Dec07Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	2,189	7.54694	\$16,520.25
2		ACTUAL	5,461	7.56414	\$41,307.78
3		DIFFERENCE	3,272		\$24,787.53
4	COMM.-P/L-FT	ACCRUED	600,863	0.02190	\$13,158.90
5		ACTUAL	600,934	0.02201	\$13,224.93
6		DIFFERENCE	71		\$66.03
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	600,863		\$13,158.90
14		ACTUAL	600,934		\$13,224.93
15		DIFFERENCE	71		\$66.03
16	COMM.-P/L-PAL	ACCRUED	120,000	0.79340	\$95,208.01
17		ACTUAL	310,000	0.02500	\$7,750.02
18		DIFFERENCE	190,000		(\$87,457.99)
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,808,052		\$729,449.16
23		ACTUAL	2,001,395		\$666,844.73
24		DIFFERENCE	193,343		(\$62,604.43)

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**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

Invoice Identifier: 68762  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Dec, 2007  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 01/10/2008  
 Net Due Date: 01/22/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$617,786.93 <i>804-05</i>
2	9000022	PK / PAL - PARK AND LOAN - PARKING SERVICE	\$7,750.02 ↓
3	9000386	OT / CLC	\$16,520.25 <i>801-01</i>
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$24,787.53 ↓
Invoice Total Amount			<u>\$666,844.73</u>

Please make wire transfer payments  
 on Net Due Date: 01/22/2008 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.  
*1/22/08*

**COPY**

*12-000*  
*CSL*

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
LINE

Invoice Identifier: 68762  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Dec, 2007  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 01/10/2008  
 Net Due Date: 01/22/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			12/01/2007	17	0.02190	0.37
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 47686			12/01/2007 12/03/2007	14,802	0.02190	324.15
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ANADARKO 47685			12/01/2007 12/03/2007	29,601	0.02190	648.27
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 47686			12/01/2007 12/03/2007	15,600	0.02190	341.64
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	8205219 CFG - Baseball City	OXY BASE 47249			12/01/2007 12/31/2007	10,879	0.02190	238.27

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
LINE

Invoice Identifier: 68762

Accounting Period: Dec, 2007

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				12/05/2007			
1.00012	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			12/08/2007	9	0.02190	0.20
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				12/08/2007			
1.00013	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			12/10/2007	11	0.02190	0.24
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				12/10/2007			
1.00014	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9001744	LD 47764/FPL 47760			12/11/2007	6,701	0.02190	146.75
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	FP&L Martin Plant				12/11/2007			
1.00015	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CHEVRON 47761			12/11/2007	5,624	0.02190	123.17
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				12/11/2007			
1.00016	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CORAL 47763/FPL 47760			12/11/2007	14,801	0.02190	324.14
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				12/11/2007			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Invoice Identifier: 68762

Accounting Period: Dec, 2007

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester Contract Number: 9000126

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	LD 47764/FPL 47760			12/11/2007 12/11/2007	1,875	0.02190	41.06
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9003540 Peoples Port Manatee GZN1/1	LD 47790/INTERC ONN 47791			12/12/2007 12/12/2007	610	0.02190	13.36
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 47778/FPL 47775			12/12/2007 12/12/2007	310	0.02190	6.79
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 47778/FPL 47775			12/12/2007 12/12/2007	5,109	0.02190	111.89
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CORAL 47778/FPL 47775			12/12/2007 12/12/2007	19,634	0.02190	429.98

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Dec, 2007

Invoice Identifier: 68762

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00022	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ENBRIDGE 47779/FPL 47775			12/12/2007  12/12/2007	3,947	0.02190	86.44
1.00023	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BP 47800/FPL 47796			12/13/2007  12/13/2007	6,306	0.02190	138.10
1.00024	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9003540 Peoples Port Manatee GZN1/1	OXY BASE 47249/INTERC ON 47805			12/13/2007  12/13/2007	279	0.02190	6.11
1.00025	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 47797/FPL 47796			12/13/2007  12/17/2007	4,055	0.02190	88.80
1.00026	1 Current Business (Transportation)  (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	BEAR 47797/FPL 47796			12/13/2007  12/18/2007	31,465	0.02190	689.10

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

**1**  
LINE

Invoice Identifier: 68762      Accounting Period: Dec, 2007  
 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736      Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00027	1 Current Business (Transportation)	8205175	9001744	CORAL 47798/FPL 47796			12/13/2007	100,644	0.02190	2,204.11
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				12/18/2007			
1.00028	1 Current Business (Transportation)	8205175	9001744	CHEV 47811/FPL 47796			12/14/2007	25,224	0.02190	552.40
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				12/17/2007			
1.00029	1 Current Business (Transportation)	8205175	9001744	CHEV 47811 /FPL 47796			12/18/2007	6,306	0.02190	138.10
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				12/18/2007			
1.00030	1 Current Business (Transportation)	8205175	9001744	CORAL 47878/FPL 47876			12/19/2007	1,892	0.02190	41.43
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				12/19/2007			
1.00031	1 Current Business (Transportation)	8205175	9001744	ENBRIDGE 47875/FPL 47876			12/19/2007	4,243	0.02190	92.92
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				12/19/2007			
1.00032	1 Current Business (Transportation)	8205229	9001744	UNPARK TO FPL			12/19/2007	8,865	0.02190	194.14

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Dec, 2007

Invoice Identifier: 68762

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GS PAL	FP&L Martin Plant				12/19/2007			
1.00033	1 Current Business (Transportation)	8205229	9003540	UNPARK TO INTERCON 47874			12/19/2007	718	0.02190	15.72
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GS PAL	Peoples Port Manatee				12/19/2007			
1.00034	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			12/19/2007	17	0.02190	0.38
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				12/20/2007			
1.00035	1 Current Business (Transportation)	8205171	9001744	CORAL 47886/FPL 47884			12/20/2007	5,920	0.02190	129.65
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FP&L Martin Plant				12/20/2007			
1.00036	1 Current Business (Transportation)	8205175	9001744	CHEV 47889/FPL 47884			12/20/2007	9,213	0.02190	201.76
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				12/20/2007			
1.00037	1 Current Business (Transportation)	8205175	9001744	CONOCO 47888/FPL 47884			12/20/2007	4,934	0.02190	108.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				12/20/2007			

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# Gulfstream Natural Gas System, LLC

LINE

## Invoice Detail Statement - Final

Accounting Period: Dec, 2007

Invoice Identifier: 68762

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00038	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CORAL 47887/FPL 478846			12/20/2007	4,934	0.02190	108.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				12/20/2007			
1.00039	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9003540	DX 47249/INTERC ON 47894			12/20/2007	323	0.02190	7.07
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	Peoples Port Manatee				12/20/2007			
1.00040	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9001744	CORAL 47902/FPL 47906			12/21/2007	4,934	0.02190	108.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Williams Mobile Bay	FP&L Martin Plant				12/21/2007			
1.00041	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	ANADARKO 47907/FPL 47906			12/21/2007	3,848	0.02190	84.27
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				12/21/2007			
1.00042	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CON 47903/FPL 47906			12/21/2007	10,854	0.02190	237.70
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FP&L Martin Plant				12/21/2007			

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## Gulfstream Natural Gas System, LLC

### Invoice Detail Statement - Final

**1**  
**LINE**

**Invoice Identifier:** 68762  
**Accounting Period:** Dec, 2007  
**Service Requester Contract Number:** 9000126  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175 Destin	9001744 FP&L Martin Plant	OXY BASE 47249			12/21/2007	431	0.02190	9.44
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179 DEFS Mobile Bay	9001744 FP&L Martin Plant	ANADARKO 47907/FPL 47906			12/21/2007	2,368	0.02190	51.86
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205179 DEFS Mobile Bay	9001744 FP&L Martin Plant	BP PRIOR 47905/FPL 47906			12/21/2007	2,565	0.02190	56.17
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00046	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205229 GS PAL	9000040 Peoples - S. Hills	UNPARK TO SHILLS			12/21/2007	2	0.02190	0.04
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00047	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay	9003540 Peoples Port Manatee	TEC 47917/INTERC ONN 47916			12/22/2007	374	0.02190	8.18
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Dec, 2007

Invoice Identifier: 68762

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00048	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	TEC 47941			12/27/2007 12/31/2007	49,335	0.02190	1,080.45
1.00049	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			12/28/2007 12/28/2007	5	0.02190	0.11
1.00050	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)	GZN1/1	9000541 Peoples - Vandolah				12/31/2007 12/31/2007	71	0.93000	66.03
1.00051	828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)	GZN1/1	9000020 Peoples - Reunion				12/01/2007 12/31/2007	1,085,000	0.55720	604,562.00 ✓

*Line 1*

Contract Total Amount: 1,685,934Dth \$617,786.93 ✓

*5/5*



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
*LINE*

Invoice Identifier: 68762  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: PK  
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Dec, 2007  
 Service Requester Contract Number: 9000022  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 01/10/2008  
 Net Due Date: 01/22/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02500) 31638 27310 (Price Tier: 1)		8205229 GS PAL GZN1/1				12/15/2007 12/31/2007	120,000	0.02500	3,000.02
2.00002	801 Park Balance (PAL 0.02500) (Price Tier: 1)		8205229 GS PAL GZN1/1		<i>LINE-1</i>		12/31/2007 12/31/2007	190,000	0.02500	4,750.00

Contract Total Amount: 310,000Dth \$7,750.02 ✓

*bt1*



**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 68762  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OT  
 Rate Schedule Description: CLC

Accounting Period: Dec, 2007  
 Service Requester Contract Number: 9000386  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 01/10/2008  
 Net Due Date: 01/22/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	830 Cashout Majority SELL (MJS 7.54694) (Price Tier: 1)	GZN1/1					11/30/2007 11/30/2007	2,189	7.54694	16,520.25
Contract Total Amount:								2,189Dth		<u>\$16,520.25</u> ✓

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# Gulfstream Natural Gas System, LLC

1 FINE

## Invoice Detail Statement - Final

**Invoice Identifier:** 68762  
**Billable Party (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
**Service Code:** OB  
**Rate Schedule Description:** OBA FGTCITY GATE INDEX

**Accounting Period:** Dec, 2007  
**Service Requester Contract Number:** 9000028  
**Service Requester (Prop)/(Duns):** 415148 PEOPLES GAS / 006922736  
**Invoice Date:** 01/10/2008  
**Net Due Date:** 01/22/2008  
**Contact Name/Phone:** Phaedra Dinkins / (713) 215-4475  
**Contact E-mail:** phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 7.57565) (Price Tier: 1)						12/01/2007 12/31/2007	3,272	7.57565	24,787.53
<b>Contract Total Amount:</b>								<b>3,272Dth</b>		<b>\$24,787.53</b>

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**PEOPLES GAS SYSTEM  
CAPACITY DISCOUNT CREDIT FOR December 2007  
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN January 2008**

05-Feb-08

h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,424,305.6	0.01014	\$14,442.46

PEOPLES GAS SYSTEM  
UNBUNDLED CAPACITY SALES  
IN THERMS

07-Feb-08

FOR January 2008

H:\GAS\_ACCT\PGA\Unbundled Capacity Sales,2008.xls\Jan'08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	300,000.0	0.00900	\$2,700.00
2 Totals	300,000.0		\$2,700.00

PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR December 2007  
 IN DTH'S

07-Feb-08

H:\GAS\_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2007.xls]Dec07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Dec'07	23,250	1.40000	\$32,550.00
2	OKALOOSA	ACTUAL	Dec'07	23,480	1.47180	\$34,557.90
3	GRAND TOTAL	ACCRUAL	Dec'07	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	Dec'07	23,480		\$34,557.90
5	GRAND TOTAL	DIFFERENCE	Dec'07	230		\$2,007.90

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# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Contract #:** 1701-0001-027Z

**Billing Date:** 01/11/08

**Invoice #:** 180

**Service Period:** THROUGH DECEMBER 31, 2007

**Due Date:** 01/28/08

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	230	\$ 8.73	<u>\$ 2,007.90</u>

# 01-90-000-804-02-00-0  
 ok To Pay  
 Ed Elliott

COPY

1/15/08

Actual





# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Billing Date:** 01/11/08

**Invoice #:** 180

**Service Period:** THROUGH DECEMBER 31, 2007

**Due Date:** 01/28/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	\$ 32,550.00

# 01-90-000-804-02-00-0

ok To Pay  
 Ed Elliott

1/15/08

CCNY

Actual

PEOPLES GAS SYSTEM  
 PARK AND LOAN FEES PAYABLE-RECONCILIATION  
 FOR December 2007  
 IN DTH'S

07-Feb-08

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2007.xls]Dec07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	07-Dec	55,796	0.25000	\$13,949.00
2	BAY GAS STORAGE	ACTUAL	07-Dec	55,796	0.25000	\$13,949.00
3	GRAND TOTAL	ACCRUAL	07-Dec	55,796		\$13,949.00
4	GRAND TOTAL	ACTUAL	07-Dec	55,796		\$13,949.00
5	GRAND TOTAL	DIFFERENCE	07-Dec	0		\$0.00

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PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR December 2007  
 IN DTH'S

04-Jan-08

H:\GAS\_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2007.xls]Dec07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Dec'07			\$290,179.61
2		ACTUAL	Dec'07			\$290,179.61
3	GRAND TOTAL	ACCRUAL	Dec'07			\$290,179.61
4	GRAND TOTAL	ACTUAL	Dec'07			\$290,179.61
5	GRAND TOTAL	DIFFERENCE	Dec'07			\$0.00

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER: 27120

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 4

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/20/07	12/30/07

DESCRIPTION	AMOUNT
Villages (135) Miles x (4) Safety Checks x (\$1.75) per mile = \$945.00	945.00
Celebration (195) Miles x (4) Safety Checks x (\$1.75) per mile = \$1,365	1,365.00
Trailer Change Out - See Attached Project Trip Log	29,399.00

Subtotal	290,179.61
Sales Tax	
Total Invoice Amount	\$290,179.61
Payment/Credit Applied	
Check/Credit Memo No: <b>TOTAL DUE</b>	<b>\$290,179.61</b>

1017

# invoice

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

INVOICE NUMBER: 27120

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 1

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/20/07	12/30/07

DESCRIPTION	AMOUNT
<b>(2) Jumbo Tube Trailers (Celebration)</b>	15,400.00
(2) Jumbo Tube Trailers (Ocala - Villages)	15,400.00
(-) Portable Regulation Units with remote monitoring \$550 each/month + \$120 each/month (Image 1st)	1,340.00
(1) Safety Regulation Unit \$725 per month + \$120 each/month (Ocala - Villages)	845.00
1 mmcf/day Compression and Drying	6,930.00
Compressor filled (27) loads x (1.25) hours x (\$110)	3,712.50
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs:	
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for (4) weeks x (2) trailers + (2) days \$628.57 x (2)	18,857.14
Trailers	
(2) Jumbo Tube Trailers (Don Garlits - Ocala) \$2,200 per week for (4) weeks x (2) Trailers + (2) days	18,857.14

*SP 60704-07*  
*01-05-900-925-01-50-0 RWZ*

Check/Credit Memo No:

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
<b>TOTAL DUE</b>	<b>Continued</b>

Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 27120

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/20/07	12/30/07

DESCRIPTION	AMOUNT
<b>\$628.57 x (2) Trailers</b>	
(4) Jumbo Tube Trailers (Ocala Villages) \$2,200 per week each for (4) weeks x (4) Trailers + (2) days .28.57 per trailer x (6) Trailers	38,971.42
(4) Jumbo Tube Trailers (Summer Glen) \$2,200 per week for (4) weeks x (4) Trailer+ (2) days \$628.57 per trailer x (4) trailers	37,714.28
(1) Jumbo Tube Trailer (Image 1st) \$2,200 per week for (4) weeks + (2) days \$628.57	9,428.57
Project Change Out Shuttles:	
(3) Change Out Shuttles (Summer Glen) \$2,200 per week for (4) weeks x (3) Shuttles + (2) days \$628.57 x (3) Shuttles	28,285.71
(2) Change Out Shuttles (Don Garlits & Eustis) \$2,200 per week for (4) weeks x (2) Shuttles + (2) days \$628.57 x (2) Shuttles	18,857.14
(1) Change Out Shuttle (Image 1st) \$2,200 per week for (4) weeks + (2) days \$628.57	9,428.57

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>Continued</b>

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Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
 2328 DESTINY WAY SUITE A100  
 ODESSA, FL 33556

# invoice

INVOICE NUMBER: 27120

Voice: 727-375-5007  
 Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System**  
**Engineering P-7**  
**PO Box 2562**  
**Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	12/20/07	12/30/07

DESCRIPTION	AMOUNT
<b>(2) Change Out Shuttles (Celebration &amp; The Villages) \$2,200 per week for (4) weeks x (2) Shuttles</b>	18,857.14
+ (2) days \$628.57 x (2) Shuttles	
Additional Project Safety Regulation with Remote Monitoring:	
(1) Eustis, FL \$1,025 per month	1,025.00
(1) Ocala Villages \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00
(1) Summer Glen \$1,025 per month	1,025.00
(1) Celebration \$1,025 per month	1,025.00
Safety Checks:	
Eustis & Don Garlits (212) miles x (4) Safety Checks x (\$1.75) per mile = \$1484.00	1,484.00
Summer Glen (146) miles x (4) Safety Checks x (\$1.75) per mile = \$1,022	1,022.00
Image 1st (342) miles x (2) Safety Checks x (\$1.75) per mile = \$1197	1,197.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>Continued</b>

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR DECEMBER 2007

16-Jan-08

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2007..xls]Dec07Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Nov'07	ACCRUED-Comm.	331,691	1.40879	\$467,283.32
2	Nov'07	ACTUAL-Comm.	54,863	7.28200	\$399,512.37
3	Dec'07	ACCRUED-Comm.	(194,079)	6.87600	(\$1,334,487.20)
4	Dec'07	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	137,612		(867,203.88)
6	GRAND TOTAL	ACTUAL-Comm.	54,863		\$399,512.37
7	GRAND TOTAL	DIFF.-Comm.	(82,749)		\$1,266,716.25

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142  Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	PEOPLE OI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	January 10, 2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL
<b>Svc Req K:</b>	4120	<b>Charge Indicator:</b>	BILL ON DELIVERY
<b>Svc CD:</b>		<b>Prev Inv ID:</b>	

<b>Invoice Total Amount:</b>	\$399,512.37
<b>Invoice Identifier:</b>	000310448
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	01/18/2008

**Begin Transaction Date:** November 01, 2007      **End Transaction Date:** November 30, 2007      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrl	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											NNI	7.2820	0.0000	0.0000	7.2820	54,863	399,512.37	01 - 30	

Invoice Total Amount: 54,863 399,512.37

*Copy*

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	01/09/2008 10:29:48 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	713-989-2094		
Acct Month:	122007	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(132,434)	192	47,941	(84,493)	192	5,987,981	2,521,272	8,509,253	(84,301)	0	1.00	
NO NOTICE	148,461	0	(9,297)	139,164	0	0	0	0	139,164	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
NO NOTICE NETTING	Market	(84,301)	0.00	0.0000	0.0000	0.0000	0.00
NO NOTICE NETTING	No Notice	84,301	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT	No Notice	54,863	1.00	7.2820	0.0000	0.0000	399,512.37
<b>Total Amount:</b>						<b>399,512.37</b>	

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PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR December 2007  
 IN DTH'S

31-Dec-07

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2007.xls]Dec07act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	ACCRUAL	Nov'07	9,297	7.04450	\$65,492.72
2	B/P Prior	ACTUAL	Nov'07	9,297	7.04450	\$65,492.72
1	The Energy Authority	ACCRUAL	Nov'07	(28,067)	7.31000	(\$205,169.77)
2	The Energy Authority	ACTUAL	Nov'07	(28,067)	7.31000	(\$205,169.77)
3	Tampa Electric	ACCRUAL	Nov'07	(19,874)	7.31000	(\$145,278.94)
4	Tampa Electric	ACTUAL	Nov'07	(19,874)	7.31000	(\$145,278.94)
7	GRAND TOTAL	ACCRUAL	Nov'07	(38,644)		(\$284,955.99)
8	GRAND TOTAL	ACTUAL	Nov'07	(38,644)		(\$284,955.99)
9	GRAND TOTAL	DIFFERENCE	Nov'07	0		\$0.00

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PEOPLES GAS

Invoice

The Energy Authority  
301 W. Bay Street  
Suite 2600  
Jacksonville, FL 32202  
Attn: Gas Finance And Accounting

Statement Date: 12/21/2007

**Invoice for Imbalance Book-Out for the Month of November 2007**

Description	Volume (in DTH)	Price	Amount Due
No- Notice	28,067	\$7.3100	\$205,169.77
<b>Total Amount Due Payable Upon Receipt</b>			<u>\$205,169.77</u>

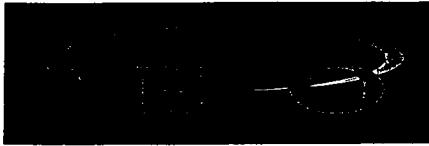
**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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PEOPLES GAS

Invoice

Tampa Electric  
P.O. Box 111  
Tampa, FL 33601  
Attn: Mary Conti

Statement Date: 12/31/2007

**Invoice for Imbalance Book-Out for the Month of November 2007**

Description	Volume (in DTH)	Price	Amount Due
No Notice	19,874	\$7.3100	\$145,278.94
<b>Total Amount Due Payable Upon Receipt</b>			<u><u>\$145,278.94</u></u>

**For Payment by Check:**

Peoples Gas System  
Post Office Box 2562  
Tampa, FL 33601-2562  
Attention: Customer Accounting  
Plaza 7

**For Payment by Wire Transfer:**

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

Gas Sales Invoice - Revised



BP Energy Company Operated by BP Energy Company  
Tax ID 36-3421804

Invoice Number 9032817  
Invoice Date 12/13/2007  
Contract # 1192796  
Delivery Month Nov 2007  
Due Date 12/25/2007

To:  
Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562  
  
Fax # (813) 228-4194

Remit:  
*11/14 12/21/07*

Natural Gas delivered during Nov 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
Bay Gas (REC) Storage Company (0062248 )		15,000	7.9500	119,250.00
FGT Receipt Imbalance (FGT Receipt Imbala )	<i>B/O</i>	9,297	7.0445	65,492.72
KOCH-ST. LANDRY (0010102 )		1,770	7.2800	12,885.60
<u>Southern Natural Gas Company</u>				
SNG Tier 2 Pool (PSNG2780 )		391,860	6.9700	2,731,264.20
Net Change Amount				65,492.72
Previous Amount				2,863,399.80
Total Amount Due				2,928,892.52

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

Indexes used in pricing calculations:

11/01-11/30: SNG Louisiana IF 7.290000

*01 90000 23202 000*

*[Handwritten mark]*

If you have any questions, please contact :  
or send a facsimile to : (251) 375-2235  
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

*[Handwritten initials]*

**PEOPLES GAS SYSTEM  
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2007  
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
IN THERMS  
DETERMINED IN January 2008**

07-Feb-08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Average Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	346,670.0	0.64792	\$224,615.32

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PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR December 2007  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN January 2008

30-Jan-08

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(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Endusers	25,652.3	0.71900	\$18,444.00
2 Gulf Coast Natural Gas	4,330.8	0.71900	\$3,113.85
3 Infinite Energy	314,729.2	0.71900	\$226,290.29
4 MX Energy	6,159.9	0.71900	\$4,428.97
5 Spark Energy	195.2	0.71900	\$140.35
6 <b>TOTAL</b>	<b>351,067.4</b>		<b>\$252,417.46</b>

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PEOPLES GAS SYSTEM  
 POSITIVE IMBALANCE CASHOUTS-ADJUSTMENTS  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN December 2007

30-Jan-08

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(A)	(C)	(D)	(E)	
<u>Pool Manager</u>	<u>Production Month</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 Infinite Energy	Oct'07	(542,663.6)	0.66600	(\$361,413.96)
2 Infinite Energy	Oct'07	543,277.1	0.66600	\$361,822.55
<hr/>				
3	TOTAL	613.5		\$408.59

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