



Serving Florida's Panhandle Since 1963

P. O. Box 549 / Port St. Joe, FL 32457  
301 Long Avenue / Port St. Joe, FL 32456  
tel 850.229.8216 / fax 850.229.8392  
www.stjoenaturalgas.com

February 22, 2008

RECEIVED-FPSC  
08 FEB 25 AM 9:42  
COMMISSION  
CLERK

Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No.080003-GU  
Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

CMP \_\_\_\_\_  
COM \_\_\_\_\_  
CTR \_\_\_\_\_  
ECR \_\_\_\_\_  
GCL 1 \_\_\_\_\_  
OPC \_\_\_\_\_  
RCA \_\_\_\_\_  
SCR \_\_\_\_\_  
SGA \_\_\_\_\_  
SEC \_\_\_\_\_  
OTH \_\_\_\_\_

*Stuart L Shoaf*  
Stuart L Shoaf  
President

Enclosures

DOCUMENT NUMBER-DATE

01397 FEB 25 08

FPSC-COMMISSION CLERK

St Joe Natural Gas Co.  
Docket No. 080003-GU  
February 22, 2008

Norman Horton  
Messer Law Firm  
PO Box 15579  
Tallahassee, Fl 32317

D Bruce May  
Holland & Knight  
315 S Calhoun St. Ste 600  
Tallahassee, Fl 32301

Ansley Watson, Jr.  
MacFarlane, Ferguson & McMullen  
PO Box 1531  
Tampa, Fl 33601-1531

Akerman Law Firm  
Beth Keating  
PO Box 111  
Tampa, Fl 33601-0111

Office of Public Council  
Charles Beck/Patricia Christensen  
C/O The Fl Legislature  
111 West Madison St, Rm 812  
Tallahassee, Fl 32399-1400

Ms. Paula K Brown  
People Gas System  
PO Box 111  
Tampa, Fl 33601-0111

Matthew R Costa, Esquire  
TECO Peoples Gas  
PO Box 111  
Tampa, Fl 33601-0111

Florida City Gas  
Charles A Rawson, III  
4180 S US Hwy 1  
Rockledge, FL 32955-5309

AGL Resources, Inc.  
Elizabeth Wade/Melvin Williams  
Ten Peachtree Place  
Location 1470  
Atlanta, GA 30309

Fl Public Utilities Co  
John English/Cheryl Martin  
PO Box 3395  
W. Palm Beach, Fl 33402-3395

Katherine Fleming  
Division of Legal Services  
2540 Shumard Oak Blvd, Rm 370  
Tallahassee, Fl 32399-0850



COMPANY: ST JOE NATURAL GAS COMPANY

**PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2008  
CURRENT MONTH: JANUARY

THROUGH: DECEMBER 2008

	-A-	-B-	-C-
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	155,000	\$32.55	0.00021
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	155,000	\$32.55	0.00021
<b>SWING SERVICE</b>			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS	164,010	\$125,803.00	0.76704
18 Commodity Other - Scheduled City Gate			
19 Imbalance Cashout - Transporting Customers	2,510	\$1,717.11	0.68411
20 Imbalance Bookout - Other Shippers			
21 Imbalance Cashout - Transporting Customers	15,220	\$11,567.20	0.76000
22 Imbalance Bookout - Other Shippers	-10,680	(\$9,035.28)	0.84600
23 Imbalance Cashout - FGT			
24 TOTAL COMMODITY OTHER	171,060	\$130,052.03	0.76027
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
<b>OTHER</b>			
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT		\$43,483.08	
35 Overage Alert Day Charge - AC		(\$20,625.22)	
36 Overage Alert Day Charge - GCI		(\$4,586.79)	
37 Other			
38 Payroll allocation		\$2,711.08	
39 Other			
40 TOTAL OTHER	0	\$20,982.15	0.00000

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

	CURRENT MONTH:		JANUARY		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST LINE 4, A/1	\$130,052	\$127,002	-3,050	-0.024019	\$130,052	\$127,002	-3,050	-0.024019	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$32,934	-\$37,755	-70,689	1.8723136	\$32,934	-\$37,755	-70,689	1.8723136	
3 TOTAL	\$162,986	\$89,247	-73,740	-0.826246	\$162,986	\$89,247	-73,740	-0.826246	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$151,992	\$89,247	-62,746	-0.703061	\$151,992	\$89,247	-62,746	-0.703061	
5 TRUE-UP(COLLECTED) OR REFUNDED	\$10,973	\$10,973	0	0	\$10,973	\$10,973	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$162,965	\$100,220	-62,746	-0.626083	\$162,965	\$100,220	-62,746	-0.626083	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$21	\$10,973	10,994	1.0018897	-\$21	\$10,973	10,994	1.0018897	
8 INTEREST PROVISION-THIS PERIOD (21)	\$462	-\$193	-655	3.3991228	\$462	-\$193	-655	3.3991228	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$143,089	(\$57,351)	-200,440	3.4949696	\$143,089	(\$57,351)	-200,440	3.4949696	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(10,973)	(10,973)	0	0	(10,973)	(10,973)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$132,557	-\$57,544	-190,101	3.3035968	\$132,557	-\$57,544	-190,101	3.3035968	
<b>INTEREST PROVISION</b>									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	143,089	(57,351)	(200,440)	3.4949696	Add to line 4				
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	132,095	(57,351)	(189,446)	3.303276	If line 5 is a collection ( ) subtract from line 4				
14 TOTAL (12+13)	275,184	(114,702)	(389,886)	3.3991228					
15 AVERAGE (50% OF 14)	137,592	(57,351)	(194,943)	3.3991228					
16 INTEREST RATE - FIRST DAY OF MONTH	4.98	4.98	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.08	3.08	0	0					
18 TOTAL (16+17)	8.06	8.06	0	0					
19 AVERAGE (50% OF 18)	4.03	4.03	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.33583	0.33583	0	0					
21 INTEREST PROVISION (15x20)	462	-193	-655	3.3991228					

COMPANY: ST. JOE NATURAL GAS COMPANY				TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE				SCHEDULE A-3				
ACTUAL FOR THE PERIOD OF: PRESENT MONTH:				JANUARY				Through DECEMBER 2008				
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	COMMODITY COST			DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM	
						TOTAL PURCHASED	THIRD PARTY	PIPELINE				
1	JAN	FGT	SJNG	FT	0	0		\$108.50	\$11,919.50	-\$75.95	#DIV/0!	
2	"	PRIOR	SJNG	FT	164,010	164,010	\$125,803.00				76.70	
3	"	INFINITE ENERGY	SJNG	BO	2,510	2,510	\$1,717.11				68.41	
4	"	ARIZONA CHEM.	SJNG	BO	15,220	15,220	\$11,567.20				76.00	
5	"	SJNG	TROPICANA	BO	-10,680	-10,680	-\$9,035.28				84.60	
6												
7												
8												
9												
10												
11												
12												
13												
14												
15												
16												
17												
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
TOTAL					171,060	0	171,060	\$130,052.03	\$108.50	\$11,919.50	-\$75.95	83.01

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

FOR THE PERIOD OF: JANUARY 2008 Through DECEMBER 2008

MONTH: JANUARY

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	515	500	15,965	15,512	7.60	7.82
2. PRIOR	CITY GATE	436	436	436	436	10.25	10.25
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	951	936	16,401	15,948		
20.				WEIGHTED AVERAGE		8.93	9.04

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

COMPANY: ST. JOE NATURAL GAS COMPANY		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5			
FOR THE PERIOD OF:		JANUARY 2008		Through		DECEMBER 2008			
		CURRENT MONTH: JANUARY				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		TOTAL THERM SALES		DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
<b>THERM SALES (FIRM)</b>									
RESIDENTIAL	127,054	146,852	19,798	15.58%	127,054	146,852	19,798	15.58%	
COMMERCIAL	17,535	16,642	-893	-5.09%	17,535	16,642	-893	-5.09%	
COMMERCIAL LARGE VOL. 1	29,253	37,506	8,253	28.21%	29,253	37,506	8,253	28.21%	
TOTAL FIRM	173,843	201,000	27,157	15.62%	173,843	201,000	27,157	15.62%	
<b>THERM SALES (INTERRUPTIBLE)</b>									
INTERR. - TRANSPORT (TS5)	76,746	31,170	-45,576	-59.39%	76,746	31,170	-45,576	-59.39%	
INTERR. - TRANSPORT (TS6)	518,290	573,893	55,603	10.73%	518,290	573,893	55,603	10.73%	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	595,036	605,063	10,027	1.69%	595,036	605,063	10,027	1.69%	
TOTAL THERM SALES	768,879	806,063	37,184	4.84%	768,879	806,063	37,184	4.84%	
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
RESIDENTIAL	2,827	2,889	62	2.19%	2,827	2,889	62	2.19%	
COMMERCIAL	221	209	-12	-5.43%	221	209	-12	-5.43%	
COMMERCIAL LARGE VOL. 1	33	39	6	18.18%	33	39	6	18.18%	
TOTAL FIRM	3,081	3,137	56	1.82%	3,081	3,137	56	1.82%	
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>				
INTERR. - TRANSPORT (TS5)	1	1	0	0.00%	1	1	0	0.00%	
INTERR. - TRANSPORT (TS6)	3	3	0	0.00%	3	3	0	0.00%	
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	4	4	0	0.00%	4	4	0	0.00%	
TOTAL CUSTOMERS	3,085	3,141	56	1.82%	3,085	3,141	56	1.82%	
<b>THERM USE PER CUSTOMER</b>									
RESIDENTIAL	45	51	6	13.10%	45	51	6	13.10%	
COMMERCIAL	79	80	0	0.35%	79	80	0	0.35%	
COMMERCIAL LARGE VOL. 1	886	962	75	8.49%	886	962	75	8.49%	
INTERR. - TRANSPORT (TS5)	76,746	31,170	-45,576	-59.39%	76,746	31,170	-45,576	-59.39%	
INTERR. - TRANSPORT (TS6)	172,763	191,298	18,534	10.73%	172,763	191,298	18,534	10.73%	
LARGE INTERRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

Note: Interruptible - Transport & Lg. Interruptible are one and the same customer.



COMPANY: ST JOE NATURAL GAS CO.

CONVERSION FACTOR CALCULATION

SCHEDULE A-6

ACTUAL FOR THE PERIOD OF: JANUARY 2008 through DECEMBER 2008

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	0	0	0	0	0	0	0	0	0	0	0

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/06/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	February 10, 2008	<b>Invoice Total Amount:</b>	\$32.55
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310251
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	68141	56657		ST. JOE OVERSTREE			COT	0.0070	-0.0049	0.0000	0.0021	15,500	32.55	01 - 31	
Transportation Commodity																			

**Invoice Total Amount: 15,500 32.55**

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	01/30/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	February 01, 2008	<b>Invoice Total Amount:</b>	\$11,919.50
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310250
<b>Svc Req K:</b>	3635	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/11/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	15,500	11,919.50	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount:** 15,500 11,919.50

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**Gas Sales Invoice**



**BP Energy Company** Operated by BP Energy Company  
 Tax ID 36-3421804

Invoice Number 9034325  
 Invoice Date 02/14/2008  
 Contract # 9000114  
 Delivery Month Jan 2008  
 Due Date 02/24/2008

**To:**  
 Stuart Shoaf  
 ST JOE NATURAL GAS  
 P O BOX 549  
 PORT ST JOE, FL, 32457  
  
 Fax # (850) 229-8392

**Remit:**  
 US \$ WIRE  
 BP ENERGY COMPANY

Natural Gas delivered during Jan 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<b>Florida Gas Transmission Company</b>				
<b>CS #11 MOUNT VERNON (0025309 )</b>				
Base Commodity 01/01-01/31	2717537 / 9131656	15,965	7.6000	121,334.00
<b>Total For CS #11 MOUNT VERNON (0025309 )</b>		<b>15,965</b>		<b>121,334.00</b>
<b>FGT Delivered Markets (FGT via IT )</b>				
Base Commodity 01/02-01/02	2742560 / 9132981	436	10.2500	4,469.00
<b>Total For FGT Delivered Markets (FGT via IT )</b>		<b>436</b>		<b>4,469.00</b>
<b>Total Amount Due</b>		<b>16,401</b>		<b>125,803.00</b>

**If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\***

**Indexes used in pricing calculations:**

01/01-01/31: FGT Zone 3 IF 7.450000

If you have any questions, please contact : Theresa Ray at (251) 445-1229  
 or send a facsimile to : (251) 375-2235  
 Or Email: theresa.ray@uk.bp.com  
 0

For BP use only: 080522 00

**IMBALANCE BOOK OUT INVOICE**  
**ST JOE NATURAL GAS COMPANY, INC.**

COPY

**INVOICE** 4435.5

TO: ST JOE NATURAL GAS CO., INC. Office: 850-229-8216  
POST OFFICE BOX 549 Fax: 850-229-8392  
PORT ST JOE, FL 32457

DATE: 11-Feb-08  
DELINQUENT: 21-Feb-08

REMITT: Infinite Energy Fax: 251-375-2235  
7001 SW 24th Street  
Gainesville, FL 32607

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2008	\$6.8400	1	\$6.840	251	\$1,717.11

TOTAL DECATHERM / INVOICE \$1,717.11

5

**IMBALANCE BOOK OUT  
ST JOE NATURAL GAS COMPANY, INC.**

*Copy*

**INVOICE**

4435.5

TO: ST JOE NATURAL GAS COMPANY, INC.  
POST OFFICE BOX 549  
PORT ST JOE, FL 32457

Office: 850-229-8216  
Fax: 850-229-8392

DATE: 11-Feb-08  
DELINQUENT: 21-Feb-08

REMITT: Accounts Payable - Energy  
Arizona Chemical Company  
P.O. Box 550850  
Jacksonville, FL 32255-0850

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2008	\$7.6000	100.00%	\$7.600	1,522.00	\$11,567.20

TOTAL DECATHERM / INVOICE

\$11,567.20

**IMBALANCE BOOK OUT**  
**ST JOE NATURAL GAS COMPANY, INC.**

**COPY** ✓

**INVOICE** 4435.5

**TO:** Tropicana Products  
1001 13th Avenue East  
Bradenton, FL 34208

Attn: Lura Harley  
Office: 941-742-2995  
Fax: 941-742-3518

**DATE:** 11-Feb-08  
**DELINQUENT:** 21-Feb-08

**REMITT:** ST JOE NATURAL GAS COMPANY, INC. Office: 850-229-8216  
POST OFFICE BOX 549 Fax: 850-229-8392  
PORT ST JOE, FL 32457

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2008	\$8.4600	1	\$8.460	1,068	\$9,035.28

**TOTAL DECATHERM / INVOICE** \$9,035.28

Questions, please contact:

Stuart Shoaf  
850-229-8216  
sshoaf@stjoenaturalgas.com

**USAGE INVOICE  
ST JOE NATURAL GAS COMPANY, INC.**

Customer Name : **Infinite Energy, Inc.**  
**7001 SW 24th Street**  
**Gainesville, Florida 32607**

Phone: (352) 331-1654  
 Fax: (352) 331-7588

DATE: 02/01/2008  
 DELINQUENT: 02/20/2008

REMIT TO: **ST JOE NATURAL GAS COMPANY, INC.**  
**POST OFFICE BOX 549**  
**PORT ST JOE, FL 32457**

Contact: Stuart Shoaf  
 Phone: (850) 229-8216, ext. 209  
 Fax: (850) 229-8392

INVOICE NO.: 39484  
 CONTRACT NO.: 30600

DESCRIPTION	PROD MTH/DAYS	BASE RATE	FACTOR	PAST DUE AMT.	INTEREST	NET	#METERS THERMS	AMOUNT
<del>Customer Charge</del>	<del>JAN 2008</del>	<del>\$1,000.00</del>				\$1,000.00	.1	\$1,000.00
Transport Charge		\$0.08091				\$0.08091	76,746	\$6,209.54

NET GAS BILL \$7,209.54  
 Gross Receipts Tax 2.50% \$180.24  
**GAS BILL** **\$7,389.78** ✓

OFO Charge JAN 2008 \$1.81720 142-4 \$1.81720 2,524.1 \$4,586.79

Pre-Paid Gas JAN 2008 SA/FTS, Article VI, Section 6.2(iv) \$0.00

**TOTAL AMOUNT DUE THIS INVOICE** \$11,976.57

Gas Service at: Gulf Correctional Institution  
 Steele Road  
 Wewahitchka, Florida

c ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE 9.25% \$92.32



**USAGE INVOICE**  
ST JOE NATURAL GAS COMPANY, INC.

JAN 2008

Customer Name : **ACCOUNTS PAYABLE - ENERGY**  
**ARIZONA CHEMICAL COMPANY**  
**P.O. BOX 550850**  
**JACKSONVILLE, FLORIDA 32255-0850**

**PO# 870308076**  
Ms. Meshia Williams  
Phone: (904) 928-8698  
Fax: (904) 928-8773

DATE: 02/01/2008  
DELINQUENT: 02/20/2008

Wire Remit To: **Bayside Savings Bank**  
**Account No.**  
**ABA Route No. REDACTED**  
**FAX NOTICE UPON RECEIPT**

INVOICE NO.: 39478  
CONTRACT NO.: CTS-003  
DATED: FEB. 28, 2009

Questions, Contact: Stuart Shoaf Phone (850) 229-8216, ext 209 Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	JAN 2008	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	518,290	\$19,052.34

NET GAS BILL					\$22,052.34
Gross Receipts Tax		2.50%			\$551.31
Port St Joe Utility Tax					\$25.00
<b>GROSS GAS BILL</b>	JAN 2008				<u>\$22,628.65</u>

OFO Charge	JAN 2008	\$1.8172	142-4	\$1.8172	11,350	\$20,625.22
------------	----------	----------	-------	----------	--------	-------------

**TOTAL AMOUNT DUE THIS INVOICE** \$43,253.87

A ADD LATE CHARGE OF 1.5% IF PAID AFTER DELINQUENT DATE \$648.81

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	008803884 ST. JOE NATURAL GAS COMPANY STUART SHOAF POST OFFICE BOX 549  PORT ST JOE FL 324560549	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	

<b>Svc Req Name:</b>	ST. JOE NATURAL GAS COMPANY	<b>Invoice Date:</b>	February 10, 2008	<b>Invoice Total Amount:</b>	<b>\$43,483.08</b>
<b>Svc Req:</b>	008803884	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310439
<b>Svc Req K:</b>	5108	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002361
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	02/20/2008

**Begin Transaction Date:** January 01, 2008      **End Transaction Date:** January 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01				NONCOMPL - Overage Alert Day Charge							OAD	16.1400	0.0000	0.0000	16.1400	2,576	41,576.64	01 - 03		
01				Overage Alert Day Commodity							OAC	0.7413	-0.0030	0.0000	0.7383	704	519.76	01 - 01		
01				Overage Alert Day Commodity							OAC	0.7505	-0.0035	0.0000	0.7470	627	468.37	02 - 02		
01				Overage Alert Day Commodity							OAC	0.7405	-0.0029	0.0000	0.7376	1,245	918.31	03 - 03		
																<b>Invoice Total Amount:</b>	<b>2,576</b>	<b>43,483.08</b>		

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.