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P. O. Box 549 / Port St. Joe, FL 32457 301 Long Avenue / Port St. Joe, FL 32456 tel 850.229.8216 / fax 850.229.8392 www.stjoenaturalgas.com

February 22, 2008

Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No.080003-GU

Purchased Gas Cost Recovery

Dear Ms. Cole:

Enclosed for filing in the above referenced docket are an original and ten (10) copies of St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, A-6 and all of the vendor invoices for the month of January 2008.

Please acknowledge receipt of these documents by stamping the extra copy of this letter which is also enclosed.

Thank you for your assistance.

Very Truly Yours,

CMP	Grant Short
COM	Stuart L Shoaf
CTR	President
ECR	Enclosures
GCL _	
OPC	
RCA	
SCR	
SGA	
SEC	

OTH ___

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St Joe Natural Gas Co. Docket No. 080003-GU February 22, 2008

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AGL Resources, Inc. Elizabeth Wade/Melvin Williams Ten Peachtree Place Location 1470 Atlanta, GA 30309

Fl Public Utilities Co John English/Cheryl Martin PO Box 3395 W. Palm Beach, Fl 33402-3395

Katherine Fleming Division of Legal Services 2540 Shumard Oak Blvd, Rm 370 Tallahassee, Fl 32399-0850

SCHEDULE A-1 COMPARISON OF ACTUAL VERSUS REVISED ESTIMATE ST JOE NATURAL GAS CO COMPANY: OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR **DECEMBER 2008** JANUARY 2008 Through **ESTIMATED FOR THE PERIOD OF:** -E--F--H--C--A-PERIOD TO DATE JANUARY **CURRENT MONTH:** REVISED DIFFERENCE DIFFERENCE REVISED AMOUNT **ESTIMATE** % **ESTIMATE** AMOUNT % **ACTUAL ACTUAL** COST OF GAS PURCHASED 293 90.00 \$325.50 90.00 \$32.55 \$325.50 293 \$32.55 1 COMMODITY (Pipeline) 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 2 NO NOTICE SERVICE 0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 3 SWING SERVICE \$127,001.58 -3,050-2.40-2.40 \$130,052.03 -3,050\$130,052.03 \$127,001.58 4 COMMODITY (Other) 0.00 \$11,919.50 \$11,919.50 0.00 \$11,919.50 \$11,919.50 5 DEMAND -\$50,000,00 -70,982 141.96 -70,982 141.96 \$20,982.15 \$20,982.15 -\$50,000.00 6 OTHER LESS END-USE CONTRACT 0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 7 COMMODITY (Pipeline) 0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 8 DEMAND 0.00 0.00 \$0.00 \$0.00 \$0.00 \$0.00 9 FGT REFUND 0.00 \$0.00 \$0.00 0.00 \$0.00 \$0.00 10 Second Prior Month Purchase Adj. (OPTIONAL) -73,740 -82.62 \$89,246.58 \$162,986,23 \$89,246.58 -73,740 -82.62 \$162,986,23 (1+2+3+4+5+6+10)-(7+8+9) 11 TOTAL COST 0.00 \$0.00 0.00 \$0.00 \$0.00 \$0.00 12 NET UNBILLED 0.00 0.00 \$47.51 \$0.00 -48 \$47.51 \$0.00 -48 13 COMPANY USE \$89,246.58 -62,746 -70.31\$89,246.58 -70.31 \$151,992.41 \$151,992.41 -62,74614 TOTAL THERM SALES THERMS PURCHASED 90,000 -65,000 -72.22 -65,000 -72.22 155,000 155,000 90,000 15 COMMODITY (Pipeline) 0.00 0.00 16 NO NOTICE SERVICE 0.00 0.00 17 SWING SERVICE -7.15 171,060 159,650 -11,410 -7.15-11,410 171,060 159,650 18 COMMODITY (Other) 155,000 155,000 0.00 155,000 155,000 0.00 19 DEMAND 0.00 0.00 20 OTHER LESS END-USE CONTRACT 0.00 0.00 21 COMMODITY (Pipeline) 0.00 0.00 22 DEMAND 0.00 0.00 23 -72.22 90,000 -65,000 -72.22 155,000 90,000 -65,000 24 TOTAL PURCHASES (15-21+23)155,000 0.00 0.00 25 NET UNBILLED -54 -54 0.00 0.00 26 COMPANY USE -93.16 90,000 -83,843 -93.16 27 TOTAL THERM SALES 173,843 90,000 -83,843 173,843 **CENTS PER THERM** (1/15)\$0.00021 \$0.00362 \$0.00341 94.19 \$0.00021 \$0.00362 94.19 28 COMMODITY (Pipeline) #DIV/0! #DIV/0! 29 NO NOTICE SERVICE (2/16)\$0.00000 \$0.00000 \$0.00000 0.00 #DIV/0! #DIV/0! #DIV/0! #DIV/0! (3/17)\$0.00000 \$0.00000 \$0.00000 0.00 #DIV/0! #DIV/0! 30 SWING SERVICE 31 COMMODITY (Other) (4/18)\$0.76027 \$0.79550 \$0.03523 4.43 \$0.76027 \$0.79550 0.03523 4.43 \$0.07690 \$0.07690 0.00000 \$0.07690 \$0.07690 \$0.00000 0.00 0.00 32 DEMAND (5/19)33 OTHER (6/20)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! LESS END-USE CONTRACT (7/21)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 34 COMMODITY Pipeline #DIV/0! #DIV/0! #DIV/0! #DIV/0! 35 DEMAND (8/22)#DIV/0! #DIV/0! #DIV/0! #DIV/0! 36 (9/23)#DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 37 TOTAL COST (11/24)\$1.05152 \$0.99163 -\$0.05990 -6.04\$0.93755 \$0.99163 0.05408 5.45 #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! #DIV/0! 38 NET UNBILLED (12/25)39 COMPANY USE (13/26)\$0.87431 #DIV/0! #DIV/0! #DIV/0! \$0.87431 #DIV/0! #DIV/0! #DIV/0! **40 TOTAL THERM SALES** 0.93755 0.99163 \$0.05408 5.45 0.93755 0.99163 0.05408 5.45 (11/27)41 TRUE-UP (E-2) -\$0.19297 -\$0.19297 \$0.00000 \$0.00000 -\$0.19297 -\$0.19297 0.00000 \$0.00000 \$0.79866 \$0.05408 6.77 \$0.74458 \$0.79866 0.05408 6.77 42 TOTAL COST OF GAS (40+41)\$0.74458 \$0.00000 \$1.00503 \$0.00000 43 REVENUE TAX FACTOR \$1.00503 \$1.00503 \$1.00503 6.77 \$0.74833 \$0.80268 0.05435 6.77 \$0.74833 \$0.80268 \$0.05435 44 PGA FACTOR ADJUSTED FOR TAXES (42x43)0.748 \$0.803 \$0.055 6.85 \$0.748 \$0.803 \$0.055 6.85 45 PGA FACTOR ROUNDED TO NEAREST .001

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT COST RECOVERY CLAUSE CALCULATION SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 2008

THROUGH:

DECEMBER 2008

CURRENT MONTH:	JANUARY	TIROUGH.	DECEMBER 2000
CORRENT MONTH.	-A-	-B-	- c -
COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	155,000	\$32.55	0.00021
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMMODITY (Pipeline)	155,000	\$32.55	0.00021
SWING SERVICE	100,000		
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	ol	\$0.00	0.00000
COMMODITY OTHER			0.0000
17 Commodity Other - Scheduled FTS	164,010	\$125,803.00	0.76704
18 Commodity Other - Scheduled City Gate	·	, , ====	
19 Imbalance Cashout - Transporting Customers	2,510	\$1,717.11	0.68411
20 Imbalance Bookout - Other Shippers	1	*	
21 Imbalance Cashout - Transporting Customers	15,220	\$11,567.20	0.76000
22 Imbalance Bookout - Other Shippers	-10,680	(\$9,035.28)	0.84600
23 Imbalance Cashout - FGT	,	(**,******	
24 TOTAL COMMODITY OTHER	171,060	\$130,052.03	0.76027
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	155,000	\$11,919.50	0.07690
28 Less Relinquished - FTS-2	,	***,**	
29 Less Demand Billed to Others]
30 Less Relinguished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	155,000	\$11,919.50	0.07690
OTHER	· · · · · · · · · · · · · · · · · · ·		
33 Revenue Sharing - FGT			
34 Overage Alert Day Charge - FGT		\$43,483.08	\
35 Overage Alert Day Charge - AC		(\$20,625.22)	
36 Overage Alert Day Charge - GCI		(\$4,586.79)	l
37 Other		(\$1,000.10)	
38 Payroll allocation		\$2,711.08	
39 Other		Ψ2,111.00	<u> </u>
40 TOTAL OTHER	0	\$20,982.15	0.00000
TO TOTAL OTTILITY		φ20,302.10	

COMPANY: ST JOE NATURAL GAS CO	CALCULATION OF TRUE-UP AND INTEREST PROVISION	SCHEDULE A-2

FOR THE PERIOD OF:	JANUARY 2008	Through		DECEMBER	7 2008			
	CURRENT MONT		JANUARY			PERIOD 1		
	ACTUAL	ESTIMATE	DIFFER		ACTUAL	ESTIMATE		ERENCE
			AMOUNT	%			AMOUNT	<u>%</u>
TRUE-UP CALCULATION							0.050	
1 PURCHASED GAS COST LINE 4, A/1	\$130,052	\$127,002	-3,050	1		1	-3,050	P.
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$32,934	-\$37,755	· ·	1.8723136	\$32,934		-	1.8723136
3 TOTAL	\$162,986		-73,740		\$162,986		-73,740	1
4 FUEL REVENUES	\$151,992	\$89,247	-62,746	-0.703061	\$151,992	\$89,247	-62,746	-0.703061
(NET OF REVENUE TAX)								
5 TRUE-UP(COLLECTED) OR REFUNDED	\$10,973	\$10,973	0	0	\$10,973		0	·
6 FUEL REVENUE APPLICABLE TO PERIOD *	\$162,965	\$100,220	-62,746	-0.626083	\$162,965	\$100,220	-62,746	-0.626083
(LINE 4 (+ or -) LINE 5)								
7 TRUE-UP PROVISION - THIS PERIOD	-\$21	\$10,973	10,994	1.0018897	-\$21	\$10,973	10,994	1.0018897
(LINE 6 - LINE 3)								
8 INTEREST PROVISION-THIS PERIOD (21)	\$462	-\$193	-655	3.3991228	\$462	-\$193	-655	3.3991228
9 BEGINNING OF PERIOD TRUE-UP AND	\$143,089	(\$57,351)	-200,440	3.4949696	\$143,089	(\$57,351)	-200,440	3.4949696
INTEREST (PREVIOUS DEC -LINE 11)	·							
10 TRUE-UP COLLECTED OR (REFUNDED)	(10,973)	(10,973)	0	o	(10,973)	(10,973)	0	l c
(REVERSE OF LINE 5)	(12,212,	(, , , ,	•	,	(, ,	(13,133,		
10a FLEX RATE REFUND (if applicable)	\$0	l so	0	l o	\$0	\$0	0	(
11 TOTAL ESTIMATED/ACTUAL TRUE-UP	\$132,557	-\$57,544	-190.101	3.3035968	1		-190 101	3.3035968
(7+8+9+10+10a)	4152,66	}	, , , , , , ,	0.000000	\$102,007	40.,011	100,101	0.000000
INTEREST PROVISION								I.,
12 BEGINNING TRUE-UP AND	143,089	(57,351)	(200,440)	3.4949696	dd to line 4			
INTEREST PROVISION (9)		\	(===, : :=,		Į.	a collection (\subtract fr	om line 4
13 ENDING TRUE-UP BEFORE	132,095	(57,351)	(189,446)	3.303276		,	,	
INTEREST (12+7-5)	102,000	(=,,55.,	(100,110,	0.000_70				
14 TOTAL (12+13)	275,184	(114,702)	(389.886)	3.3991228				
15 AVERAGE (50% OF 14)	137,592	(57,351)		3.3991228				
16 INTEREST RATE - FIRST	4.98			0.000.220				
DAY OF MONTH	1.00		ľ		İ			
17 INTEREST RATE - FIRST	3.08	3.08	l n	l 0				
DAY OF SUBSEQUENT MONTH	3.00]		"				
18 TOTAL (16+17)	8.06	8.06	0	0				
19 AVERAGE (50% OF 18)	4.03			0	<u> </u>			
20 MONTHLY AVERAGE (19/12 Months)	0.33583			ر ۱				
21 INTEREST PROVISION (15x20)	462	1	1	3.3991228				

С	OMPANY:	ST. JOE NATURAL	GAS COMPAN	Y			RTATION PURC				SCHEE	DULE A-3
							UPPLY AND EN			DECEMBER	2008	
		ACTUAL FOR THE		JANUA		JANUARY	2008	Through		DECEMBER	2000	
		PRESENT MONTH -B-	: -C-	-D-	-E-	-F-	-G-	-H-	-I-	-J-	-K-	-L-
	<u>-A-</u>	-B-	-0-				C	OMMODITY CO	OST			TOTAL
		PURCHASED	PURCHASED	SCH	SYSTEM	END	TOTAL	THIRD		DEMAND	OTHER CHARGES	CENTS PER
	DATE	FROM	FOR	TYPE		USE	PURCHASED	PARTY	PIPELINE	COST	ACA/GRI/FUEL	THERM
1	JAN	FGT	SJNG	FŤ	0	-	0		\$108.50	\$11,919.50	-\$75.95	#DIV/0!
2	11	PRIOR	SJNG	FT	164,010		164,010	\$125,803.00				76.70
3		INFINITE ENERGY	SJNG	во	2,510		2,510	\$1,717.11				68.41
4	11	ARIZONA CHEM.	SJNG	во	15,220		15,220	\$11,567.20				76.00
5		SJNG	TROPICANA	во	-10,680		-10,680	-\$9,035.28				84.60
6		33,13	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		·							
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25												
26								1				
27				1								
28								[
29												
30				1								1
	TOTAL	ļ.			171,060	,	171,060	\$130,052.03	\$108.50	\$11,919.50) -\$75.95	83.01

COMPANY:	ST JOE NATURAL GAS	TRANSPO	RTATION SYSTEM	SUPPLY			SCHEDULE /	4-4
	FOR THE P	ERIOD OF:	JANUARY 2008	Through	2008			
		MONTH:	JANUARY					
PRODUCI	(A) E R/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1. PRIOR		CS#11	515	_		15,512	7.60	7.82
2. PRIOR		CITY GATE	436	436	436	436	10.25	10.25
3.			 					
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16								
17.					<u> </u>			
18.		<u> </u>						
19.		TOTAL	951	936		15,948		
20. NOTE:	CITY GATE PRICE SHOU	LD NOT INCL	UDE FGT TRANSP	ORTATION	WEIGHTED CHARGES	AVERAGE 	8.93	9.04

COMPANY: ST. JOE NATURAL GA	S COMPAN	Y	THERM SAI	LES AND C	TA	SCHEDULE A-5			
FOR THE PERIOD		JANUARY 2		Through	DECEMBER 2				
	CURENT M		JANUARY			PERIOD T			
	ACTUAL	ESTIMATE				ERM SALES	DIFFERENCE		
			AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	<u></u> %	
THERM SALES (FIRM)									
RESIDENTIAL	127,054		19,798	15.58%			19,798	15.58%	
COMMERCIAL	17,535		-893	-5.09%	1 '		-893	-5.09%	
COMMERCIAL LARGE VOL. 1	29,253	37,506	8,253	28.21%	29,253	37,506	8,253	28.21%	
TOTAL FIDM	173,843	201,000	27,157	15.62%	173,843	201,000	27,157	15.62%	
TOTAL FIRM	173,043	201,000	21,131	13.02 /0	173,043	201,000	27,107	13.02 /0	
THERM SALES (INTERRUPTIBLE) INTERR TRANSPORT (TS5)	76,746	31,170	-45,576	-59.39%	76,746	31,170	-45,576	-59.39%	
. ,	1	573,893	55,603	10.73%	· ·	573,893	55,603	10.73%	
INTERR TRANSPORT (TS6)	518,290				i '	,	· · · · · · · · · · · · · · · · · · ·		
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
TOTAL INTERRUPTIBLE	595,036		10,027	1.69%	1		10,027	1.69%	
TOTAL THERM SALES	768,879	806,063	37,184	4.84%			37,184	4.84%	
NUMBER OF CUSTOMERS (FIRM)	1	,					PERIOD TO D		
RESIDENTIAL	2,827		62	2.19%	-,	· ·		2.19%	
COMMERCIAL	221	209	-12	-5.43%		l	-12	-5.43%	
COMMERCIAL LARGE VOL. 1	33	39	6	18.18%	33	39	6	18.18%	
TOTAL FIRM	3,081	3,137	56	1.82%	3,081	3,137	56	1.82%	
NUMBER OF CUSTOMERS (INTER	·	0,107	30	1.02 /0			PERIOD TO D		
INTERR TRANSPORT (TS5)	1	1	0	0.00%		1	0	0.00%	
INTERR TRANSPORT (TS6)	3	3	0	0.00%			Ĭ		
LARGE INTERRUPTIBLE	0	0	0	#DIV/0!	1	3	0	0.00%	
TOTAL INTERRUPTIBLE	0		0	#DIV/0! 0.00%	0	0	0	#DIV/0!	
TOTAL CUSTOMERS	3,085	3,141	56	1.82%		3,141	0 56	0.00%	
THERM USE PER CUSTOMER	1 0,000	<u> </u>		1.02/0	3,000	3,141		1.82%	
RESIDENTIAL	45	51	6	13.10%	45	51	6	13.10%	
COMMERCIAL	79		0	0.35%			6		
COMMERCIAL LARGE VOL. 1	886		_		l .			0.35% 8.49%	
INTERR TRANSPORT (TS5)	76,746	21 170	AE E76	EU 200/	76 740	24.470	45 570	E0 000	
INTERR TRANSPORT (135)	172,763	1		-59.39% 10.73%	1	1		-59.39%	
LARGE INTÉRRUPTIBLE	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	1/2,/63 #DIV/0!	191,298 #DIV/0!	18,534 #DIV/0!		
Note: Interruptible - Transport & Lg.					#DIV/U!	#DIV/U!	#DIV/U!	#DIV/0!	

COMPANY: ST JOE NATURAL GAS CO.	CONVERS	ON FACTO	R CALCUL	ATION							SCHEDULE	E A-6
ACTUAL FOR THE PERIOD OF: JANUARY	2008	through		DECEMBE	R 2008							
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	ОСТ	NOV	DEC_
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
THERMS PURCHASED = AVERAGE BTU CONTENT CCF PURCHASED	1.0275371											
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98	14.98
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722	1.0169722
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0449767	О	0	0	0	0	0	0	0	0	0	o

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	008803884	Remit to Party:	006924518				Stmt D/T	:		02/	06/2008 12:00 Al	vi.
2	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANS	SMISSIO	N СОМР	ANY, LLC	Payee's l	Bank Acc	ount Numb	er:		
	STUART SHOAF	Remit Addr:	P.O. BOX 203142				Payee's	Bank AB	A Number:			
	POST OFFICE BOX 549						Payee's	Bank:				
							Payee's	Name:		FLO	ORIDA GAS TRA	NSMISSION COI
			Houston TX 77216-31-	12			Contact	Name:				
	PORT ST JOE FL 324560549	Payee:	006924518				Contact	Phone:				
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 10, 2008				Invoice Total Amount:			\$32.55		
Svc Req:	008803884	Sup Doc Ind:	IMBL				Invoice I	dentifier:				000310251
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY				Account	Number:				52002361
Svc CD:	FTS-2	Prev Inv ID:					Net Due	Date:				02/20/2008
Begin Transaction Date:	January 01, 2008	End Transaction Date:	: January 31, 2008		_		Pleas	e reference	your invoice is	dentifier and you	r account number in	your wire transfer.
TT Rec Rec Loc	Rec Zn Location Name Del Loc	Del Loc Prop Del Zn Loca	tion Name Repl Rel	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date
01 716 25309	CS #11 MOUNT VERN: 68141	56657 ST. JOE	OVERSTREE*		COT	0.0070	-0.0049	0.0000	0.0021	15,500	32.55	01 - 31
Transportation Comm	odity											
						Invoice ⁻	Total Amo	unt:		15,500	32.55	,

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

				Invoice	Total Amount:	15.500 11.919.50
Reservation/Demand	I D1					
01				RD1 0.769	0 0.0000 0.0000 0.7690	15,500 11,919.50 01 - 31
TT Rec Rec Loc Loc Prop	Rec Zn Location Name Del Loc	Del Loc Prop Del Zn Loca	ition Name Repl Rel Ac Cd M		Unit Price Sur Disc Net	Qty Amt Due Beg Tran Date End Tran Date
Begin Transaction Date	January 01, 2008	End Transaction Date	: January 31, 2008		Please reference your invoice identi	ifier and your account number in your wire transfer.
Svc CD:	FTS-2	Prev inv ID:			Net Due Date:	02/11/2008
Svc Req K:	3635	Charge Indicator:	BILL ON DELIVERY		Account Number:	52002361
Svc Req:	008803884	Sup Doc Ind:	IMBL		Invoice Identifier:	000310250
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 01, 2008		Invoice Total Amount:	\$11,919.50
	PORT ST JOE FL 324560549	Payee:	006924518		Contact Phone:	
			Houston TX 77216-3142		Contact Name:	
					Payee's Name:	FLORIDA GAS TRANSMISSION COI
	POST OFFICE BOX 549				Payee's Bank:	
	STUART SHOAF	Remit Addr:	P.O. BOX 203142		Payee's Bank ABA Number:	
	ST. JOE NATURAL GAS COMPANY		FLORIDA GAS TRANSMIS	SION COMPANY, LI	C Payee's Bank Account Number:	
Billable Party:	008803884	Remit to Party:	006924518		Stmt D/T:	01/30/2008 12:00 AM

Gas Sales Invoice





BP Energy Company

Tax ID 36-3421804

To:-

Stuart Shoaf ST JOE NATURAL GAS P O BOX 549 PORT ST JOE, FL, 32457

Natural Gas delivered during Jan 2008

Fax # (850) 229-8392

Invoice Number 9034325 Invoice Date 02/14/2008 9000114 Contract# Delivery Month Jan 2008

Remit:-

US\$ WIRE

Due Date

BP FNFRGY COMPANY

02/24/2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Fiorida Gas Transmission Company				
CS #11 MOUNT VERNON (0025309)				
Base Commodity 01/01-01/31	2717537 / 9131656	15,965	7.6000	121,334.00
Total For CS #11 MOUNT VERNON (0025309)		15,965		121,334.00
FGT Delivered Markets (FGT via IT)				
Base Commodity 01/02-01/02	2742560 / 9132981	436	10.2500	4,469.00
Total For FGT Delivered Markets (FGT via IT)		436		4,469.00
Total Amount Due		16,401		125,803.00

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation. *** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

01/01-01/31: FGT Zone 3 IF

7.450000

If you have any questions, please contact: or send a facsimile to: (251) 375-2235

Or Email: theresa.ray@uk.bp.com

Theresa Ray at (251) 445-1229

iY

IMBALANCE BOOK OUT INVOICE 4 ST JOE NATURAL GAS COMPANY, INC.



INVOICE 4435.5

DATE: 11-Feb-08

DELINQUENT:

21-Feb-08

ST JOE NATURAL GAS CO., INC.

POST OFFICE BOX 549

PORT ST JOE, FL 32457

Office: 850-229-8216 Fax: 850-229-8392

REMITT:

TO:

Infinite Energy

7001 SW 24th Street Gainsville, FL 32607

Fax: 251-375-2235

DESCRIPTION	PROD MTH/DAYS	BASE RATE	LEVEL	NET	MMBTU	AMOUNT
BOOK-OUT IMBALANCE	JAN 2008	\$6.8400	1	\$6.840	251	\$1,717.11

TOTAL DECATHERM / INVOICE \$1,717.11 5

IMBALANCE BOOK OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE

4435.5

TO:

ST JOE NATURAL GAS COMPANY, INC.

Office: 850-229-8216

DATE:

11-Feb-08

POST OFFICE BOX 549 PORT ST JOE, FL 32457 Fax: 850-229-8392 **DELINQUENT:**

21-Feb-08

REMITT:

DESCRIPTION

Accounts Payable - Energy Arizona Chemical Company

P.O. Box 550850

Jacksonville, FL 32255-0850

PROD

BASE

RATE

NET **MMBTU**

AMOUNT

BOOK-OUT IMBALANCE

MTH/DAYS JAN 2008

\$7.6000

100.00%

LEVEL

\$7.600

1,522.00

\$11,567.20

TOTAL DECATHERM / INVOICE

\$11,567.20

2

IMBALANCE BOOK OUT ST JOE NATURAL GAS COMPANY, INC.

INVOICE

4435.5

TO:

Tropicana Products

1001 13th Avenue East

Attn: Lura Harley Office: 941-742-2995 DATE:

11-Feb-08

Bradenton, FL 34208

941-742-3518 Fax:

DELINQUENT:

21-Feb-08

REMITT:

DESCRIPTION

ST JOE NATURAL GAS COMPANY, INCOffice: 850-229-8216 **POST OFFICE BOX 549**

Fax: 850-229-8392

PORT ST JOE, FL 32457

PROD BASE MTH/DAYS

RATE

LEVEL

NET **MMBTU** **AMOUNT**

BOOK-OUT IMBALANCE

JAN 2008

\$8.4600

1

\$8.460

1,068

\$9,035.28

TOTAL DECATHERM / INVOICE

\$9,035.28

Questions, please contact:

Stuart Shoaf

850-229-8216

sshoaf@stjoenaturalgas.com

USAGE INVOICE ST JOE NATURAL GAS COMPANY, INC.

Customer Name:

Infinite Energy, Inc.

7001 SW 24th Street

Gainesville, Florida 32607

Phone: Fax:

(352) 331-1654

DATE:

02/01/2008

(352) 331-7588

DELINQUENT:

02/20/2008

REMIT TO:

ST JOE NATURAL GAS COMPANY, INC.

POST OFFICE BOX 549

Contact: Phone:

Stuart Shoaf (850) 229-8216, ext. 209 INVOICE NO .:

39484

\$11,976.57

PORT ST JOE. FL 32457

Fax:

(850) 229-8392

CONTRACT NO .:

30600

FORT 31 JOE, FL 32431				ux.	(000) 220 0	002			
DESCRIPTION		PROD	BASE	PAST FACTOR DUE AMT. IN				#METERS	
		MTH/DAYS	RATE			INTEREST	NET	THERMS	AMOUNT
-		JAN 2008	**************************************				\$1,000.00	.1	
Į.	*	•	\$0.08091				\$0.08091	76,746	\$6,209.54
~			0.500/						\$7,209.54
s lax			2.50%						\$180.24
									\$7,389.78
		JAN 2008	\$1.81720		142-4		\$1.81720	2,524.1	\$4,586.79
		JAN 2008		SA/FTS, Ari	ticle VI,Section	n 6.2(iv)			\$0.00
-	Tax		PROD MTH/DAYS JAN 2008 Tax	PROD BASE MTH/DAYS RATE JAN 2008 \$1,000.00 \$0.08091 Tax 2.50% JAN 2008 \$1.81720	PROD BASE FACTOR JAN 2008 \$1,000.00 \$0.08091 Tax 2.50% JAN 2008 \$1.81720	PROD BASE FACTOR DUE AMT. JAN 2008 \$1,000.00 \$0.08091 Tax JAN 2008 \$1.81720 142-4	PROD BASE FACTOR DUE AMT. INTEREST JAN 2008 \$1,000:00 \$0.08091 Tax 2.50% JAN 2008 \$1.81720 JAN 2008 \$1.81720	PROD BASE FACTOR DUE AMT. INTEREST NET JAN 2008 \$1,000.00 \$0.08091 \$1.000.00 \$1.000.00 \$0.08091 \$1.81720 JAN 2008 \$1.81720 142-4 \$1.81720	PROD BASE FACTOR DUE AMT. INTEREST NET THERMS #METERS THERMS \$1,000.00 .1 \$0.08091 76,746 Tax 2.50% JAN 2008 \$1.81720 /42-4 \$1.81720 2,524.1

TOTAL AMOUNT DUE THIS INVOICE

Gas Service at:

ADD LATE CHARGE IF PAID AFTER DELINQUENT DATE

Gulf Correctional Institution

Wewahitchka, Florida

Steele Road

9.25%

\$92.32

С

USAGE INVOICE

ST JOE NATURAL GAS COMPANY, INC.

JAN 2008

Customer Name:

ACCOUNTS PAYABLE - ENERGY ARIZONA CHEMICAL COMPANY

P.O. BOX 550850

JACKSONVILLE, FLORIDA 32255-0850

PO# 870308076

Ms. Mesha Williams

Phone:

(904) 928-8698 (904) 928-8773

142-4

Fax:

DELINQUENT:

02/01/2008

DATE:

02/20/2008

Wire Remit To:

Bayside Savings Bank

Account No.

ABA ROUTE NO. REDACTED

INVOICE NO.:

39478

CONTRACT NO.:

CTS-003

DATED:

FEB. 28, 2009

Questions, Contact:

Stuart Shoaf

Phone (850) 229-8216, ext 209

Fax (850) 229-8392 (Vender# 730363)

DESCRIPTION	PROD MTH/DAYS	BASE RATE	NET	#METERS THERMS	AMOUNT
Customer Charge	JAN 2008	\$1,000.00	\$1,000.00	3	\$3,000.00
Transport Charge		\$0.03676	\$0.03676	518,290	\$19,052,34
NET GAS BILL					\$22,052,34
Gross Receipts Tax Port St Joe Utility Tax GROSS GAS BIL L	JAN 2008	2.50%			\$551,31 \$25.00 \$22,628.65

TOTAL AMOUNT DUE THIS INVOICE

\$1.8172

\$43,253.87

\$20,625.22

\$1.8172

11,350

JAN 2008

OFO Charge

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

	008803884	Remit to Party:	006924518			Stmt D/T	•		02/	08/2008 12:00 AM	И	
Billable Party:	ST. JOE NATURAL GAS COMPANY	Remit to Farty.	FLORIDA GAS TRANSMISSION COMPANY, LLC									
	STUART SHOAF	Remit Addr:	P.O. BOX 203142			•		A Number:				
		Reilit Addi.	1.0. BOX 200142			Payee's						
POST OFFICE BOX 549					•			FI (ORIDA GAS TRA	NSMISSION COI		
		11 1 1 TV 7704C 2440			Payee's Name: Contact Name:			`				
			Houston TX 77216-3142									
	PORT ST JOE FL 324560549	Payee:	006924518			Contact						
Svc Req Name:	ST. JOE NATURAL GAS COMPANY	Invoice Date:	February 10, 2008			Invoice 1	Total Amo	ount:			\$43,483.08	
Svc Req:	008803884	Sup Doc Ind:	IMBL			Invoice I	dentifier:				000310439	
Svc Req K:	5108	Charge Indicator:	BILL ON DELIVERY			Account	Number:				52002361	
Svc CD:	DPOA	Prev Inv ID:				Net Due	Date:				02/20/2008	
Begin Transaction Date	Begin Transaction Date: January 01, 2008 End Transaction Date: January 3				anuary 31, 2008 Please reference your invoice identifier and your account number in your wire transfer							
TT Rec Rec Loc	Rec Zn Location Name Del Loc	Del Loc Prop Del Zn Loc	ation Name Cd	Acct Chr Adj Typ Mithd		Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date	
01				OAD	16.1400	0.0000	0.0000	16.1400	2,576	41,576.64	01 - 03	
NONCOMPL - Over	rage Alert Day Charge											
01				OAC	0.7413	-0.0030	0.0000	0.7383	704	519.76	01 - 01	
Overage Alert Day	Commodity											
01				OAG	0.7505	-0.0035	0.0000	0.7470	627	468.37	02 - 02	
Overage Alert Day	Commodity											
01				OAC	0.7405	-0.0029	0.0000	0.7376	1,245	918.31	03 - 03	
Overage Alert Day	Commodity											
	-				Invoice	Total Amo	ount:		2,576	43,483.08	3	