

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Petition to Recover Costs
of Crystal River Unit 3 Uprate
pursuant to the Nuclear Cost
Recovery Rule**

DOCKET NO. 080119

Submitted for filing:
February 29, 2008

COMMISSION
CLERK

08 FEB 29 PM 1:46

RECEIVED-FPSC

CMP _____
COM 5
CTR 1
ECR _____
GCL 2
OPC _____
RCA _____
SCR _____
SGA _____
SEC _____
OTH _____

**DIRECT TESTIMONY
OF WILL GARRETT

ON BEHALF OF
PROGRESS ENERGY FLORIDA**

R. ALEXANDER GLENN
JOHN BURNETT
PROGRESS ENERGY SERVICE
COMPANY, LLC
P.O. Box 14042
St. Petersburg, Florida 33733
Telephone: (727) 820-5180
Facsimile: (727) 820-5519

JAMES MICHAEL WALLS
Florida Bar No. 706272
DIANNE M. TRIPLETT
Florida Bar No. 0872431
CARLTON FIELDS, P.A.
Post Office Box 3239
Tampa, FL 33601
Telephone: (813) 223-7000
Telecopier: (813) 229-4133

DOCUMENT NUMBER - DATE

01514 FEB 29 08

FPSC-COMMISSION OF FOM

IN RE: PETITION TO RECOVER THE COSTS OF THE CRYSTAL RIVER UNIT 3 UPRATE PURSUANT TO THE NUCLEAR COST RECOVERY RULE

BY PROGRESS ENERGY FLORIDA

FPSC DOCKET NO. _____

DIRECT TESTIMONY OF WILL GARRETT

I. INTRODUCTION AND QUALIFICATIONS

1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16

Q. Please state your name and business address.

A. My name is Will Garrett. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

Q. By whom are you employed and in what capacity?

A. I am employed by Progress Energy Service Company, LLC as Controller of Progress Energy Florida.

Q. What are your responsibilities in that position?

A. As legal entity Controller for Progress Energy Florida ("PEF" or "the Company"), I am responsible for all accounting matters that impact the reported financial results of this Progress Energy Corporation entity. I have direct management and oversight of the employees involved in PEF Regulatory Accounting, Property Plant and Materials Accounting, and PEF Financial Reporting and General Accounting. In this capacity, I am also responsible for

DOCUMENT NUMBER - DATE

01514 FEB 29 88

FPSC-COMMISSIONER OF FRK

1 the Crystal River Unit 3 (CR3) Uprate Cost Recovery True-Up filing in
2 accordance with Rule 25-6.0423, Florida Administrative Code (F.A.C.).
3

4 **Q. What is the purpose of your testimony?**

5 **A.** The purpose of my testimony is to present for Commission review and approval,
6 costs associated with Progress Energy Florida's CR3 Uprate activities for the period
7 January through December 2006 and January through December 2007. Pursuant to
8 Rule 25-6.0423, F.A.C., PEF is presenting testimony and exhibits for the
9 Commission's determination of prudence for actual expenditures and associated
10 carrying costs.
11

12 **Q. Are you sponsoring any exhibits in support of your testimony?**

13 **A.** Yes. I am sponsoring sections of the following exhibits, which were prepared
14 under my supervision:

- 15 • Exhibit No. ____ (WG-1), consisting of Schedules T-1 through T-10, which
16 reflect PEF's retail revenue requirements for the CR3 Uprate from January
17 2007 through December 2007; however, I will only be sponsoring
18 Schedules T-1 through T-6B, T-9, and T-10. Daniel L. Roderick will be
19 sponsoring Schedules T-7 through T-8B; and
- 20 • Exhibit No. ____ (WG-2), consisting of Schedules T-1 through T-10,
21 reflecting PEF's retail revenue requirements for the CR3 Uprate for period
22 January 2006 through December 2006; however, I will only be sponsoring

1 Schedules T-1 through T-6B, T-9, and T-10. Daniel L. Roderick will be
2 sponsoring Schedules T-7 through T-8B.

3 Schedules T-2, T-4, T-5, T-6B, T-9, and T-10 in both exhibits are shown for
4 informational purposes only and show no activity as they are not applicable to the
5 CR3 Uprate during the reporting period.

6 These exhibits are true and accurate.

7
8 **Q. What are Schedules T-1 through T-6A and Schedules T-9 through T-10?**

- 9 **A.**
- 10 • Schedule T-1 reflects the actual true-up of total retail revenue requirements
11 for the period.
 - 12 • Schedule T-2 reflects the calculation of the true-up of preconstruction costs
13 for the period.
 - 14 • Schedule T-3 reflects the calculation of the true-up of carrying costs on
15 construction expenditures for the period.
 - 16 • Schedule T-3A reflects a calculation of actual deferred tax carrying costs for
17 the period.
 - 18 • Schedule T-3B reflects the calculation of the actual construction period
19 interest for the period.
 - 20 • Schedule T-4 reflects recoverable Operations and Maintenance (O&M)
21 expenditures for the period.
 - Schedule T-5 reflects other recoverable O&M expenditures for the period.

- 1 • Schedule T-6 reflects actual monthly expenditures for preconstruction and
- 2 construction costs for the period.
- 3 • Schedule T-6A reflects descriptions of the major tasks.
- 4 • Schedule T-6B reflects annual variance explanations.
- 5 • Schedule T-7 reflects technology selected for the CR3 Uprate.
- 6 • Schedule T-8 reflects contracts executed in excess of \$1.0 million.
- 7 • Schedule T-8A reflects details pertaining to the contracts executed in excess
- 8 of \$1.0 million.
- 9 • Schedule T-8B reflects contracts executed in excess of \$200,000, yet less
- 10 than \$1.0 million.
- 11 • Schedule T-9 reflects the calculation of the Final True-up Amount.
- 12 • Schedule T-10 reflects the calculation of interest.

13

14 **Q. What is the source of the data that you will present by way of testimony or**

15 **exhibits in this proceeding?**

16 **A.** The actual data is taken from the books and records of PEF. The books and records

17 are kept in the regular course of our business in accordance with generally accepted

18 accounting principles and practices, and provisions of the Uniform System of

19 Accounts as prescribed by Federal Energy Regulatory Commission (FERC) and any

20 accounting rules and orders established by this Commission.

1 **Q. What is the final true-up amount for which PEF is requesting recovery for the**
2 **period January 2006 through December 2007?**

3 **A.** PEF is requesting approval of a total under-recovery amount of \$928,895 for the
4 calendar period of January 2006 through December 2007. This amount, which can
5 be seen on Line 6 of Schedule T-1 of Exhibit No. __ (WG-1), represents the
6 carrying cost associated with the CR3 Uprate and was calculated in accordance with
7 Rule 25-6.0423.

8
9 **Q. What is the carrying cost rate used in Schedule T-3?**

10 **A.** The carrying cost rate used on Schedule T-3 of 8.848% and referenced in detail at
11 footnote "C" of this schedule, is based on the approved Allowance for Funds Used
12 During Construction (AFUDC) rate pursuant to Docket 050078-EL Order PSC-05-
13 0945-S-EL. This rate represents our current allowed AFUDC rate. The annual rate
14 was adjusted to a monthly rate as required by the AFUDC rule, FPSC Rule 25-
15 6.0141, Item (3).

16
17 **Q. What does the adjustment on Line 3 of Schedule T-3 represent?**

18 **A.** It represents the return on average net Construction Work In Progress (CWIP)
19 additions that is being included in the CR3 Uprate costs until such time as these
20 costs are recovered under the Capacity Cost Recovery (CCR) rate. Normal
21 determination of AFUDC includes a return on eligible capital additions plus a
22 compounded rate of return until plant investments are placed in service and

1 recovered in rates. Likewise under these circumstances a compounded return is
2 appropriate until this return is recovered in rates.
3

4 **Q. What are the total costs incurred for period January 2007 through December**
5 **2007?**

6 **A.** Total capital expenditures gross of joint owner billing and excluding carrying costs
7 were \$38.5 million, as shown on Schedule T-6, Line 39. This amount includes
8 expenditures of \$2.3 million for Project Management and \$36.2 million for Power
9 Block Engineering and Procurement activities as part of generation construction
10 costs. For a definition of these major tasks, see Schedule T-6A, and for further
11 description of them please see Daniel L. Roderick's testimony.
12

13 **Q. What are the total costs incurred for period January 2006 through December**
14 **2006?**

15 **A.** Total capital expenditures gross of joint owner billing and excluding carrying costs
16 were \$2.3 million, as shown on Schedule T-6, Line 39. This amount includes
17 expenditures of \$0.1 million for Project Management and \$2.2 million for Power
18 Block Engineering and Procurement activities as part of generation construction
19 costs. For a definition of these major tasks, see Schedule T-6A, and for further
20 description of them please see Daniel L. Roderick's testimony.
21

22 **Q. Has PEF billed the CR3 joint owners for their portion of the costs relative to**
23 **the CR3 Uprate and identified them in this filing?**

1 A. Yes. Construction expenditures shown on Schedule T-6, Line 39 are gross of Joint
2 Owner Billings; however, construction expenditures have been adjusted as reflected
3 on Schedule T-6, Line 42 to reflect billings to Joint Owners related to CR3 Uprate
4 expenditures. Due to this, no carrying cost associated with the Joint Owner portion
5 of the Uprate are included on Schedule T-3. Total Joint Owner billings were \$3.1
6 million for 2007 and \$0.2 million for 2006, for total project to date billings of \$3.3
7 million.

8
9 **Q. What was the source of the separation factors used in Schedule T-6?**

10 A. Order PSC-05-0945-S-EI established appropriate jurisdictional separation factors as
11 part of Progress Energy Florida's last base rate case. In Order PSC-07-0922-FOF-
12 EI, these jurisdictional separation factors were approved as reasonable for costs to
13 be recovered in 2008.

14
15 **Q. Was interest calculated on the under-recovered balance?**

16 A. No. Rates have not been put in place for the CR3 Uprate and costs are still
17 accounted for in CWIP and thus accrue a carrying charge equal to PEF's AFUDC
18 rate. These costs will remain in CWIP until they are included in the Capacity Cost
19 Recovery (CCR) rate, at which time they will be reclassified as a regulatory asset
20 and interest will begin to accrue on the over or under recovered balance.

21
22 **Q. Does this conclude your testimony?**

23 A. Yes, it does.

SCHEDULE APPENDIX

EXHIBIT 1 (WG-1)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-10)**

**JANUARY 2007 - DECEMBER 2007
FINAL TRUE-UP**

DOCKET NO. _____ EI

**Witness: Will Garrett
Schedules: T-1 through T-6B, and T-9 through T-10**

**Witness: Daniel L. Roderick
Schedules: T-7 through T-8B**

DOCUMENT NUMBER-DATE

01514 FEB 29 8

FPSC-COMMISSION CLERK

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL
DOCKET NO _____-EI

For the Year Ended: 12/31/2007
Witness: Daniel L. Roderick

Contract No.:

44887 Amendment 07

Major Task or Tasks Associated With:

Purchase & Installation of Leading Edge Flow Meter to Recapture Measurement - Uncertainty - Power Level Update

Vendor Identity:

NuFlo Technologies Sales Co.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

A Fleet Contract had been approved for entire fleet to Purchase the LEFM from Caldon (recognized as industry leader). Further NRC Issue Summary 2007-24 suspended further approvals of the Westinghouse AMAG Crossflow Ultrasonic Flow Meter (UFM) until problems are addressed.

Dollar Value:

\$1,173,376

Contract Status:

Issued

Term Begin:

10/15/2001

Term End:

12/21/2008

Nature and Scope of Work:

Describe work and scope details

Progress Energy proposes to perform a thermal power uprate of the Crystal River Unit 3 nuclear plant to achieve an increase in the reactor core thermal power output and subsequent increases in electrical generation output. Current 10 CFR50 regulations allow the plant to recover the difference between 2% and the demonstrated uncertainty of thermal power measurement made possible with the installation of more accurate ultrasonic feedwater flow instrumentation. Caldon shall provide a complete Leading Edge Flow Meter (LEFM) CheckPlus ultrasonic feedwater flow measurement (UFM) system for Crystal River Unit 3. This system shall use ultrasonic "transit time" technology to determine feedwater volumetric flow rate, mass flow rate and fluid temperature. This specification establishes the supply, inspection testing and documentation requirements for the flow measurement system which will be used in conjunction with the Crystal River Unit 3 "Appendix K" thermal power uprate proposals.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO _____-E1

For the Year Ended: 12/31/2007
Witness: Daniel L. Roderick

Contract No.:

101659 WA 61

Major Task or Tasks Associated With:

Engineering Design & Licensing for Measurement Uncertainty Recapture

Vendor Identity:

AREVA NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

OEM

Dollar Value:

\$3,671,444

Contract Status:

Issued

Term Begin:

9/21/2006

Term End:

6/30/2008

Nature and Scope of Work:

Describe work and scope details

Contractor shall provide engineering, design and licensing for the Measurement Uncertainty Recapture (MUR) project. The awarded Work shall be performed at Owner's, Crystal River Nuclear Plant, located near Crystal River, Florida and shall consist of the following unique work scopes/deliverables. 1.0 December Submittals - These will be completed under AREVA's QA Program and are Non-Safety. 1) 12/07/06 Transmit NSSS I&C System Reviews to CR3 2) 12/08/06 Transmit HVAC System Reviews to CR3 3) 12/19/06 Transmit BOP Elect System Reviews TO CR3 4) 12/22/06 Transmit NSSS Fluid System Reviews to CR3 5) 12/29/06 Transmit BOP Fluid System Reviews to CR3 2.0 License Amendment Request - Draft Submittal to CR3 for the MUR The draft license amendment request (LAR) is a AREVA NP 51-document summarizing the license evaluations performed by AREVA NP and CR3 to meet the NRC regulatory information summary (RIS) 2002-003, Guidance on the Content of Measurement Uncertainty Recapture Power Uprate Applications. The draft license amendment request will be completed under AREVA's QA Program and is Safety-Related.

The deliverables to CR3 that are input to this summary document include: AREVA NP 32-document, New Operating Conditions for the CR3 MUR AREVA's QA Program/Safety-Related AREVA NP 32-document, Heat Balance Uncertainty Calculation for the CR3 MUR AREVA's QA Program/Safety-Related AREVA NP 12-document, Revised PEPSE model for CR3 MUR AREVA's QA Program/Non-Safety AREVA NP 51-document, NSSS Fuel Evaluation AREVA's QA Program/Non-Safety.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO _____-E1

For the Year Ended: **12/31/2007**
Witness: **Daniel L. Roderick**

Contract No.:

101659 WA 84

Major Task or Tasks Associated With:

EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3

Vendor Identity:

Areva NP, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

N/A - OEM

Dollar Value:

\$19,880,000

Contract Status:

Issued

Term Begin:

2/27/2008

Term End:

5/1/2012

Nature and Scope of Work:

Describe work and scope details

Contractor agrees to perform the following work more fully described in AREVA Proposal No. NSSSE06-1023.0 Revision 000 dated July 18, 2007 to furnish all engineering personnel and tools, engineering supervision and management, deliverable documents and required transportation necessary to perform the following functions in support of the Extended Power Uprate (EPU) Project Nuclear Steam Supply (NSSS) Portion for Crystal River Three (CR-3) Nuclear Power Station: Nuclear Steam Supply System (NSSS) Engineering, Fuel Engineering, Support of the Licensing Amendment Request (LAR).

This work is Nuclear Safety Related.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:
Progress Energy - FL
DOCKET NO _____-EI

For the Year Ended: 12/31/2007
Witness: Daniel L. Roderick

Contract No.:

342253

Major Task or Tasks Associated With:

Purchase of 4 MSR's

Vendor Identity:

Thermal Engineering International (TEI)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Bid was lower than the competing bidder

Dollar Value:

\$13,500,000

Contract Status:

Issued

Term Begin:

7/31/2007

Term End:

12/25/2011

Nature and Scope of Work:

Describe work and scope details

Thermal Engineering International (TEI) is to provide four (4) moisture separator reheaters (MSR's) for Crystal River Unit #3 (CR3) that when combined with other power uprate modifications serve to maximize the uprated turbine steam cycle conditions. The replacement MSR's shall be designed and fabricated with full consideration for maintaining the existing plant piping configuration including the turbine cross under and cross over piping. MSR's are to contribute to the rated generator MVA capability that will have a minimum performance capability of 1080 MWe real power output while concurrently providing 430 MVAR reactive power.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO _____-EI

For the Year Ended: **12/31/2007**
Witness: **Daniel L. Roderick**

Contract No.:

101659-93

Major Task or Tasks Associated With:

EPU, BOP

Vendor Identity:

Areva NP

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

5

Number of Bids Received:

3

Brief Description of Selection Process:

Areva has proven performance on MUR and NSSS with a stronger interface with vendors; teamed with original A/E for BOP at CR3; Areva is the best vendor from a technical perspective and on average equal cost with opportunity to earn higher royalties.

Dollar Value:

\$13,000,000

Contract Status:

Issued

Term Begin:

9/10/2007

Term End:

12/25/2011

Nature and Scope of Work:

Describe work and scope details

Contractor shall provide Engineering Services for CR3 Secondary Systems Uprate to support the Extended Power Uprate Project. Engineering Services shall be in accordance with Request for Proposal No. KS12007 and "Extended Power Uprate Bid Specification", dated June 25, 2007.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO _____-E1

For the Year Ended: 12/31/2007
Witness: Dantel L. Roderick

Contract No.:

Master 3714, Amdt 53, and Amd 57 to add funds

Major Task or Tasks Associated With:

LEFM Install

Vendor Identity:

Atlantic Group

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

N/A

Brief Description of Selection Process:

Work awarded under fleet contract that was competitively bid.

Dollar Value:

\$1,128,653

Contract Status:

Issued

Term Begin:

1/26/2007

Term End:

1/31/2011

Nature and Scope of Work:

Describe work and scope details
LEFM Installation at CR3

CRYSTAL RIVER UNIT 3 UPRATE

**Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO _____-E1

For the Year Ended: 12/31/2007
Witness: Daniel L. Roderick

Contract No.:

145569 WA 50

Major Task or Tasks Associated With:

CR3 turbine retrofit for EPU including supply of all equipment and installation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Total cost lower than competing bidder. Siemens adds value by bundling all componenets and services.

Dollar Value:

\$90,000,000

Contract Status:

Issued

Term Begin:

7/31/2007

Term End:

12/25/2011

Nature and Scope of Work:

Describe work and scope details

Contractor to provide all materials, equipment, and tools to supply and install High pressure Turbine Rotors, Low Pressure Turbine Rotors, Generator, and Exciter at Crystal River Unit #3 as more fully described in Attachment A - Scope of Work (attached hereto) and as set forth in the Contractor's offer (Proposal Number TA02-280) dated April 16, 2007, the Proposal Revision e-mail TA02-280-1 dated May 18, 2007, Mr Puneet Bah's Installation Clarification e-mail and its Attachment dated June 4, 2007 and the terms and conditions of the Master Contract # 145569.

This work is non-safety related.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY:

Progress Energy - FL

DOCKET NO _____-E1

For the Year Ended:

12/31/2007

Witness:

Daniel L. Roderick

Contract No.:

355217

Major Task or Tasks Associated With:

Purchase of Feedwater Heater and SC Cooler Replacement at CR3.

Vendor Identity:

Yuba Heat Transfer Div.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Bid was lower than the competing bidder and Yuba is technically and commercially the best supplier of the equipment.

Dollar Value:

\$2,655,680

Contract Status:

Pending signature

Term Begin:

12/7/2007

Term End:

7/6/2009

Nature and Scope of Work:

Describe work and scope details

Supplier of Feedwater Heater and SC Cooler Replacement at CR3.

**CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures**

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule T-6A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Preconstruction and Construction categories for the prior year.

COMPANY: Progress Energy - FL
DOCKET NO.: EI

For the Year Ended: 12/31/2007
Witness: Will Garrett

Line No.	Major Task	Description - Includes, but is not limited to:
1	Pre-Construction:	
2	Generation:	
3	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
4	Engineering & Design	Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.
5	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
6	Clearing, Grading and Excavation	Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.
7	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
8		
9	Transmission:	
10	Line Engineering	Internal engineering labor, contracted engineering labor, survey and all other costs associated with engineering transmission lines.
11	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
12	Clearing	Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.
13		
14	Other	Project Management, overhead costs and other miscellaneous costs associated with transmission pre-construction.
15		
16	Construction:	
17	Generation:	
18	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
19	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
20	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
21	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
22	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
23	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
24	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)
25		
26		
27	Transmission:	
28	Line Engineering	See description on Line 10.
29	Substation Engineering	See description on Line 11.
30	Real Estate Acquisition	Land, route siting, survey, appraisal, title commitments, acquisition, permitting, eminent domain support and ordinance review costs.
31	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
32	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
33	Other	See description on Line 14.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]
 Witness: Will Garrett

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections for the prior period filed with the Commission.

For the Year Ended: 12/31/2007

COMPANY:

Progress Energy - FL

DOCKET NO.: EI

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1				Site Selection:
2				[Site Selection may include the same costs as shown below in Pre-Construction.]
3				
4				Pre-Construction:
5				Generation:
6				License Application
7	\$0	\$0	\$0	Engineering & Design
8	\$0	\$0	\$0	Permitting
9	\$0	\$0	\$0	Clearing, Grading and Excavation
10	\$0	\$0	\$0	On-Site Construction Facilities
11	\$0	\$0	\$0	Total Generation Costs
12				
13				Transmission:
14				Line Engineering
15	\$0	\$0	\$0	Substation Engineering
16	\$0	\$0	\$0	Clearing
17	\$0	\$0	\$0	Other
18	\$0	\$0	\$0	Total Transmission Costs
19				
20				Construction:
21				Generation:
22				Real Estate Acquisitions
23	\$0	\$0	\$0	Project Management
24	\$2,320,617	\$0	\$2,320,617	Permanent Staff/Training
25	\$0	\$0	\$0	Site Preparation
26	\$0	\$0	\$0	On-Site Construction Facilities
27	\$36,200,299	\$0	\$36,200,299	Power Block Engineering, Procurement, etc.
28	\$0	\$0	\$0	Non-Power Block Engineering, Procurement, etc.
29	\$38,520,916	\$0	\$38,520,916	Total Generation Costs
30				
31				Transmission:
32				Line Engineering
33	\$0	\$0	\$0	Substation Engineering
34	\$0	\$0	\$0	Real Estate Acquisition
35	\$0	\$0	\$0	Line Construction
36	\$0	\$0	\$0	Substation Construction
37	\$0	\$0	\$0	Other
38	\$0	\$0	\$0	Total Transmission Costs

Total variances for project are attributable to no Actual/Estimated filing for the 2007 reporting period.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Technology Selected

[Section (8)(b)]

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY:

Progress Energy - FL

For the Year Ended: 12/31/2007

DOCKET NO.: _____ EI

Witness: Daniel L. Roderick

Project Title: Phase I - Measurement Uncertainty Recapture (MUR)

The Extended Power Uprate (EPU) Project includes multiple project phases proceeding in parallel. The phases are most simply associated with the outages (2007, 2009, and 2011) in which they will be installed. In the 2006 and 2007 period, expenses were realized on all three phases.

The 2007 phase included installation of improved instruments to allow more accurate measurement of inputs to the secondary heat balance. By far, the largest portion was that associated with main feed-water flow. The vendor chosen to supply this new instrumentation (Fundamentally new technology) was available from two vendors (Westinghouse and Caldon d.b.a. Cameron). However, Progress Energy already had a fleet contract with Caldon for all such applications. Further, the Nuclear Regulatory Commission (NRC) was reviewing both suppliers. Caldon had been re-approved. Westinghouse's approval was not proceeding well and was ultimately withdrawn. Thus, both financial and regulatory reasons led to the selection of this particular technology.

The analytical and licensing support for the required NRC approval was provided by the original Nuclear Steam Supply System (NSSS) and current fuel supplier (AREVA). They were selected (sole source) because they had unique access to and experience with all the requisite safety analysis for CR3. AREVA has also out-performed other vendors in these types of analyses. The contract for this service was established as a fixed price contract with incentives and penalties (roughly 10%) to provide cost-certainty and appropriate risk-sharing.

The installation contractor (Atlantic) is a standard supplier of such services to Progress Energy. The fleet contract was established after a competitive bidding process.

Project Title: Phase II - Balance of Plant (BOP) and Phase III - Extended Power Uprate (EPU)

Siemens was selected as the vendor for our turbine/generator retrofits. They were selected after fully, open, competitive bidding process with due consideration of both cost and performance. The fixed price contract has appropriate incentives, penalties, an performance guarantees to assure price certainty and expected results.

A number of long-lead components (thus far mostly heat exchangers) were contracted for in late 2007 after evaluation of competitive bids based on cost and performance.

AREVA was contracted to supply the necessary analytical and licensing support to seek NRC approval for the 2011 uprate. This was a sole-source contract for the same reasons noted above. This contract was thoroughly negotiated as a fixed price contract with incentives and penalties to provide cost certainty and appropriate risk sharing. Progress was made on schedule and milestone payments made and/or accrued as appropriate.

A detailed technical evaluation of the EPU was performed by AREVA. They were selected to assure close coordination with the NSSS scope and other on-going activities. The results were reviewed by an expert panel comprised of AREVA, Progress Energy, and external participants.

The results of the evaluation formed the basis for competitively bidding the engineering support for the balance of EPU. A limited partnership between Worley Parsons (the original CR3 Architect and Engineering firm) and AREVA was awarded the contract based on both technical and cost considerations and to assure continued close coordination with the balance of the project.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY:

Progress Energy - FL

For the Year Ended: **12/31/2007**

DOCKET NO.: _____ EI

Witness: **Daniel L. Roderick**

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	44867 A07	Issued	10/15/2001 - 12/21/2007	12/21/2008	\$ 1,173,378	\$930,701 \$116,338 Not Invoiced or Paid in 2007	\$ 242,675	\$ 1,173,376	NuFlo Technologies Sales Co.	Fleet Contract in Place - Sole Source	Purchase & Installation of Leading Edge Flow Meter to Recapture Measurement Uncertainty
2	101659 WA 61	Issued	9/21/06 - 6/30/2008	6/30/2008	\$ 4,000,000	\$ 3,546,444	\$ 125,000	\$ 3,671,444	AREVA - NP	Sole Source - OEM	Engineering Design & Licensing for Measurement Uncertainty Recapture
3	101659 WA 84	Issued	2/27/07 - 05/01/2012	05/01/2010	\$ 19,880,000	\$ 7,121,488	\$ 8,610,000	\$ 19,880,000	AREVA - NP	Sole Source - OEM	EPU NSSS Engineering, Fuel Eng, and LAR Support for CR3
4	342253	Issued	07/31/07 - 12/25/2011	12/25/2011	\$ 13,500,000	\$ 1,350,000	\$ 5,400,000	\$ 13,500,000	Thermal Engineering	RFP	Purchase of 4 moisture separator reheaters (MSRs)
5	101659 WA 93	Issued	9/10/2007 - 12/25/2011	12/25/2011	\$ 13,000,000	\$ 3,000,000	\$ 3,850,000	\$ 13,000,000	Areva NP	RFP KS12007	EPU BOP
6	3714, Amdt 53, Amd 57 to add funds	Issued	1/26/2007 - 1/31/2011	1/31/2011	\$700,000 for CR3 portion of work (total amendment value is for \$9M), Amd 57 added funds for approved CWO's for addtl scope.	\$ 1,128,653	\$ -	\$ 1,128,653	Atlantic Group	Fleet Contract in Place - Sole Source	LEFM Install
7	145569 WA 50	Issued	7/31/2007 - 12/25/2011	12/25/2011	\$ 90,000,000	\$ 18,002,351	\$ 30,561,963	\$ 90,000,000	Siemens	RFP	CR3 turbine retrofit for EPU including supply of all equipment and installation.
8	355217	Pending	12/07/07- 07/06/2009	7/6/2009	\$ 3,100,000	\$ -	\$ 1,991,760	\$ 2,855,680	Yuba Heat Transfer Div.	RFP	CR3 Feedwater Heater and SC cooler replacement

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) in house or external for resources.

Note 2: Method of Selection column should (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a list of contracts executed in excess of \$200,000 including: vendor identity, product or service, term begin, term end and dollar value.

For the Year Ended: **12/31/2007**

COMPANY:

Progress Energy - FL

Witness: **Daniel L. Roderick**

DOCKET NO.:

_____ -EI

Line No.	(A) Vendor Identity	(B) Product or Service	(C) Term Begin	(D) Term End	(E) Dollar Value
1	Areva NP (101659-67)	BOP for EPU	2/15/2007	11/30/2007	\$ 458,682
2	Numerical Applications (297792-04)	EPU plant parameters document and analytical input review	5/29/2007	12/31/2010	\$425,000 (T&M NTE)
3	Sargent & Lundy (257117-26)	CR Discharge Canal Cooling Towers Study	11/12/2007	5/30/2008	\$325,000 (T&M NTE)
4	F&H Contractors (157645-23)	Construction work to support site admin building improvements and trailers for EPU.	11/9/2006	12/31/2007	\$ 376,295

[Note 1]

Note 1: The dollar values in this schedule are for those contracts which are in excess of \$200,000 yet less than \$1,000,000, which are reflected in Schedules T-8 and T-8A.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Calculation of the Final True-up Amount for the Period

Schedule T-9

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY:

Progress Energy - FL

For the Year Ended:

12/31/2007

DOCKET NO.:

_____ -EI

Witness: **Will Garrett**

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	True-Up Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	NFR Revenues Applicable to Period (Lines 1 + 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Jurisdictional NFR Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Interest Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Beginning Balance True-up & Interest Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a	Deferred True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	True-Up Collected (Refunded) (See Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	End of Period True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Calculation of the Final True-up Amount for the Period

Schedule T-9

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY:

Progress Energy - FL

For the Year Ended:

12/31/2007

DOCKET NO.:

_____ -Ei

Witness: **Will Garrett**

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	True-Up Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	NFR Revenues Applicable to Period (Lines 1 + 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Jurisdictional NFR Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Interest Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Beginning Balance True-up & Interest Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a	Deferred True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	True-Up Collected (Refunded) (See Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	End of Period True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

[Section (5)(c)4.]

Schedule T-10

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY:

Progress Energy - FL

For the Year Ended: 12/31/2007

DOCKET NO.:

_____ -EI

Witness: Will Garrett

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Ending Monthly Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Average Monthly Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Beginning of Month interest	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Ending of Month Interest	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6	Average Interest	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7	Average Monthly Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Monthly Interest Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Retail Revenue Requirements Summary
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.a.]

Schedule T-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended: 12/31/2007

COMPANY:

Progress Energy - FL

DOCKET NO.:

xxxxxx-EI

Witness: Will Garrett

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.							
Preconstruction Revenue Requirements (Schedule T-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.							
Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$8,124	\$18,847	\$21,350	\$24,958	\$32,574	\$40,694	\$146,547
3.							
Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.							
DTA Carrying Cost (Schedule T-3A, line 8)	\$4	\$17	\$36	\$59	\$89	\$130	\$334
5.							
Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.							
Total Period Revenue Requirements (Lines 1 through 5)	\$8,128	\$18,864	\$21,386	\$25,017	\$32,663	\$40,824	\$146,882
7.							
Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.							
Difference (Line 6 - Line 7)	\$8,128	\$18,864	\$21,386	\$25,017	\$32,663	\$40,824	\$146,882

**CRYSTAL RIVER UNIT 3 UPRATE
Retail Revenue Requirements Summary
True-up Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.a.]

Schedule T-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

COMPANY:
Progress Energy - FL
DOCKET NO.:
xxxxxx-EI

For the Year Ended: 12/31/2007

Witness: Will Garrett

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$46,230	\$68,884	\$97,726	\$131,079	\$171,049	\$264,327	\$925,842
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$178	\$242	\$335	\$462	\$630	\$872	\$3,053
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$46,408</u>	<u>\$69,126</u>	<u>\$98,061</u>	<u>\$131,541</u>	<u>\$171,679</u>	<u>\$265,199</u>	<u>\$928,896</u>
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	<u>\$46,408</u>	<u>\$69,126</u>	<u>\$98,061</u>	<u>\$131,541</u>	<u>\$171,679</u>	<u>\$265,199</u>	<u>\$928,896</u>

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Preconstruction Costs

[Section (5)(c)1.a.]

Schedule T-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of preconstruction costs based on actual preconstruction expenditures for the prior year and previously filed expenditures for such prior year.

COMPANY:
Progress Energy - FL
 DOCKET NO.:
 xxxxxx-EI

For the Year Ended: **12/31/2007**

Witness: **Will Garrett**

Line No.	Beginning of Period	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1.	Actual Nuclear CWIP Additions (Schedule T-6, line 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0
5.	Return on Average Net Unamortized CWIP Eligible for Return (c)							
a.	Equity Component (Line 4 x 6.819% x 1/12) (a)		\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 5a x 1.628002) (b)		\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 2.029% x 1/12)		\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)		\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered		\$0	\$0	\$0	\$0	\$0	\$0
8.	CWIP Additions & Amortization from prior year Actual/Estimated		\$0	\$0	\$0	\$0	\$0	\$0
9.	Over / (Under) Recovery (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0

Notes:

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Preconstruction Costs

[Section (5)(c)1.a.]

Schedule T-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of preconstruction costs based on actual preconstruction expenditures for the prior year and previously filed expenditures for such prior year.

COMPANY:
Progress Energy - FL
 DOCKET NO.:
 xxxxxx-EI

For the Year Ended: **12/31/2007**

Witness: **Will Garrett**

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1.	Actual Nuclear CWIP Additions (Schedule T-6, line 28)	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligible for Return (c)						
a.	Equity Component (Line 4 x 6.819% x 1/12) (a)	\$0	\$0	\$0	\$0	\$0	
b.	Equity Comp. grossed up for taxes (Line 5a x 1.628002) (b)	\$0	\$0	\$0	\$0	\$0	
c.	Debt Component (Line 4 x 2.029% x 1/12)	\$0	\$0	\$0	\$0	\$0	
6.	Total Return Requirements (Line 5b + 5c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7.	Total Costs to be Recovered	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.	CWIP Additions & Amortization from prior year Actual/Estimated	\$0	\$0	\$0	\$0	\$0	\$0
9.	Over / (Under) Recovery (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:
 (a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs

[Section (5)(c)1.a.]

Schedule T-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and previously filed carrying costs on construction expenditures for such prior year.

For the Year Ended: **12/31/2007**

COMPANY:
Progress Energy - FL
 DOCKET NO.:
xxxxxx-EI

Witness: **Will Garrett**

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total		
Jurisdictional Dollars										
1.	Nuclear CWIP Additions (Schedule T-6, line 62)	(\$40,123)	\$1,624,534	\$402,817	\$47,640	\$609,396	\$804,698	\$694,858	\$4,183,943	
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Other Adjustments		\$0	\$5,475	\$12,700	\$14,387	\$16,818	\$21,951	\$71,331	
4.	CWIP Base Eligible for Return (Prior Mo Balance + Line 1 - 2 + 3)		<u>\$1,584,411</u>	<u>\$1,992,703</u>	<u>\$2,053,043</u>	<u>\$2,676,826</u>	<u>\$3,498,342</u>	<u>\$4,215,151</u>	<u>\$4,255,274</u>	\$4,215,151
5.	Average Net CWIP Additions		\$772,144	\$1,791,295	\$2,029,223	\$2,372,128	\$3,095,993	\$3,867,722	n/a	
6.	Return on Average Net CWIP Additions (c)									
a.	Equity Component (Line 5 x 6.819% x 1/12) (a)		\$4,219	\$9,788	\$11,088	\$12,961	\$16,917	\$21,133	\$76,105	
b.	Equity Comp. grossed up for taxes (Line 6a x 1.628002) (b)		\$6,869	\$15,934	\$18,051	\$21,101	\$27,540	\$34,405	\$123,900	
c.	Debt Component (Line 5 x 2.029% x 1/12)		\$1,256	\$2,913	\$3,300	\$3,857	\$5,034	\$6,289	\$22,648	
7.	Total Return Requirements (Line 6b + 6c)		<u>\$8,124</u>	<u>\$18,847</u>	<u>\$21,350</u>	<u>\$24,958</u>	<u>\$32,574</u>	<u>\$40,694</u>	<u>\$146,547</u>	
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9.	Difference (Line 7 - Line 8)		<u>\$8,124</u>	<u>\$18,847</u>	<u>\$21,350</u>	<u>\$24,958</u>	<u>\$32,574</u>	<u>\$40,694</u>	<u>\$146,547</u>	

Notes:

- (a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
- (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs

[Section (5)(c)1.a.]

Schedule T-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and previously filed carrying costs on construction expenditures for such prior year.

For the Year Ended: 12/31/2007

COMPANY:

Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:

xxxxxx-EI

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total		
Jurisdictional Dollars										
1.	Nuclear CWIP Additions (Schedule T-6, line 62)	\$4,215,151	\$302,610	\$3,941,416	\$1,448,364	\$4,759,936	\$2,661,121	\$14,839,436	\$32,136,826	
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Other Adjustments		\$27,422	\$31,153	\$46,419	\$65,854	\$88,330	\$115,264	\$445,772	
4.	CWIP Base Eligible for Return (Prior Mo Balance + Line 1 - 2 + 3)		<u>\$4,545,183</u>	<u>\$6,517,752</u>	<u>\$10,012,534</u>	<u>\$14,838,325</u>	<u>\$17,587,775</u>	<u>\$32,542,475</u>	<u>\$32,582,598</u>	\$32,542,475
5.	Average Net CWIP Additions		\$4,393,878	\$6,547,044	\$9,288,352	\$12,458,357	\$16,257,215	\$25,122,757	n/a	
6.	Return on Average Net CWIP Additions (c)									
a.	Equity Component (Line 5 x 6.819% x 1/12) (a)		\$24,008	\$35,773	\$50,752	\$68,072	\$88,829	\$137,271	\$480,811	
b.	Equity Comp. grossed up for taxes (Line 6a x 1.628002) (b)		\$39,085	\$58,239	\$82,624	\$110,822	\$144,614	\$223,477	\$782,761	
c.	Debt Component (Line 5 x 2.029% x 1/12)		\$7,144	\$10,645	\$15,103	\$20,257	\$26,434	\$40,850	\$143,082	
7.	Total Return Requirements (Line 6b + 6c)		<u>\$46,229</u>	<u>\$68,884</u>	<u>\$97,726</u>	<u>\$131,079</u>	<u>\$171,049</u>	<u>\$264,327</u>	<u>\$925,842</u>	
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9.	Difference (Line 7 - Line 8)		<u>\$46,230</u>	<u>\$68,884</u>	<u>\$97,726</u>	<u>\$131,079</u>	<u>\$171,049</u>	<u>\$264,327</u>	<u>\$925,842</u>	

Notes:

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.a.]

Schedule T-3A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended: **12/31/2007**

COMPANY:
Progress Energy - FL
 DOCKET NO.:
 xxxxxx-EI

Witness: **Will Garrett**

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$3,207	\$7,416	\$8,352	\$9,716	\$14,017	\$17,466	\$80,174
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$1,256)	(\$2,913)	(\$3,300)	(\$3,857)	(\$5,034)	(\$6,289)	(\$22,649)
4.		\$0	\$1,951	\$6,455	\$11,507	\$17,366	\$26,349	\$37,526
5.		\$0	\$753	\$2,490	\$4,439	\$6,699	\$10,164	\$14,476
6.		\$376	\$1,621	\$3,464	\$5,569	\$8,431	\$12,320	
7.								
a.		\$2	\$9	\$19	\$30	\$46	\$67	\$174
b.		\$3	\$14	\$31	\$50	\$75	\$110	\$283
c.		\$1	\$3	\$6	\$9	\$14	\$20	\$52
8.		\$4	\$17	\$36	\$59	\$89	\$130	\$334
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.		\$4	\$17	\$36	\$59	\$89	\$130	\$334

Notes:
 (a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.a.]

Schedule T-3A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended: **12/31/2007**

COMPANY:
Progress Energy - FL
 DOCKET NO.:
xxxxxx-EI

Witness: **Will Garrett**

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$19,761	\$29,524	\$41,923	\$56,204	\$73,278	\$113,534	\$394,395
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$7,144)	(\$10,645)	(\$15,103)	(\$20,257)	(\$26,434)	(\$40,850)	(\$143,082)
4.		<u>\$37,526</u>	<u>\$50,143</u>	<u>\$69,021</u>	<u>\$95,841</u>	<u>\$131,788</u>	<u>\$178,629</u>	<u>\$251,314</u>
5.		<u>\$14,476</u>	<u>\$19,343</u>	<u>\$26,625</u>	<u>\$36,971</u>	<u>\$50,837</u>	<u>\$68,906</u>	<u>\$96,944</u>
6.		\$16,910	\$22,984	\$31,798	\$43,904	\$59,872	\$82,925	
7.								
a.		\$92	\$126	\$174	\$240	\$327	\$453	\$1,588
b.		\$150	\$204	\$283	\$391	\$533	\$738	\$2,581
c.		\$27	\$37	\$52	\$71	\$97	\$135	\$472
8.		<u>\$178</u>	<u>\$242</u>	<u>\$335</u>	<u>\$462</u>	<u>\$630</u>	<u>\$872</u>	<u>\$3,053</u>
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.		<u>\$178</u>	<u>\$242</u>	<u>\$335</u>	<u>\$462</u>	<u>\$630</u>	<u>\$872</u>	<u>\$3,053</u>

Notes:
 (a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
 (c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 6.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.a.]

Schedule T-3B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest for the current year.

For the Year Ended: **12/31/2007.**

COMPANY:

Progress Energy - FL

DOCKET NO.:

xxxxxx-EI

Witness: **Will Garrett**

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
	Jurisdictional Dollars							
Beginning Balance		(\$40,123)	\$1,584,411	\$1,987,228	\$2,034,868	\$2,644,264	\$3,448,962	n/a
Additions Site Selection & Preconstruction (Schedule T-2, line 1)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Additions Construction (Schedule T-3, line 1)		\$1,624,534	\$402,817	\$47,640	\$609,396	\$804,698	\$694,858	\$4,183,943
Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Balance Eligible for CPI		<u>\$772,144</u>	<u>\$1,785,820</u>	<u>\$2,011,048</u>	<u>\$2,339,566</u>	<u>\$3,046,813</u>	<u>\$3,796,391</u>	
Monthly CPI Rate		0.0041529	0.0041529	0.0041529	0.0041529	0.0046008	0.0046008	
Construction Period Interest for Tax (CPI)		\$3,207	\$7,416	\$8,352	\$9,716	\$14,017	\$17,466	\$60,174
Ending Balance Excluding CPI		<u>(\$40,123)</u>	<u>\$1,584,411</u>	<u>\$1,987,228</u>	<u>\$2,034,868</u>	<u>\$2,644,264</u>	<u>\$3,448,962</u>	<u>\$4,143,820</u>

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.a.]

Schedule T-3B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest for the current year.

COMPANY:

Progress Energy - FL

For the Year Ended: 12/31/2007

DOCKET NO.:

xxxxxx-EI

Witness: Will Garrett

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
	Jurisdictional Dollars							
Beginning Balance		\$4,143,820	\$4,446,430	\$8,387,846	\$9,836,210	\$14,596,146	\$17,257,267	n/a
Additions Site Selection & Preconstruction (Schedule T-2, line 1)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Additions Construction (Schedule T-3, line 1)		\$302,610	\$3,941,416	\$1,448,364	\$4,759,936	\$2,661,121	\$14,839,436	\$32,136,826
Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Balance Eligible for CPI		<u>\$4,295,125</u>	<u>\$6,417,138</u>	<u>\$9,112,028</u>	<u>\$12,216,178</u>	<u>\$15,926,707</u>	<u>\$24,676,985</u>	
Monthly CPI Rate		0.0046008	0.0046008	0.0046008	0.0046008	0.0046008	0.0046008	
Construction Period Interest for Tax (CPI)		\$19,761	\$29,524	\$41,923	\$56,204	\$73,276	\$113,534	\$394,395
Ending Balance Excluding CPI		<u>\$4,143,820</u>	<u>\$4,446,430</u>	<u>\$8,387,846</u>	<u>\$9,836,210</u>	<u>\$14,596,146</u>	<u>\$17,257,267</u>	<u>\$32,491,098</u>

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(e)]

Schedule T-4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function for the prior year.

COMPANY:

Progress Energy - FL

For the Year Ended: 12/31/2007

DOCKET NO.:

xxxxxx-EI

Witness: Will Garrett

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Corporate Planning	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Corporate Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	External Relations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Human Resources	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	IT & Telecom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Project Assurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Public Affairs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Sub-Total A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Jurisdictional CCRC Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Other Recoverables O&M Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(e)]

Schedule T-5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the Other Recoverable O&M actual monthly expenditures by function for the prior year.

COMPANY: Progress Energy - FL
 DOCKET N: _____ EI

For the Year Ended: 12/31/2007

Witness: Will Garrett

(Note 2)

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Corporate Planning	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Corporate Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	External Relations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Human Resources	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	IT & Telecom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Project Assurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Public Affairs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Sub-Total A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Jurisdictional Non CCRC Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Difference (Line 24 - 25) (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

Note 2: Progress Energy incurred O&M costs in base rates during 2007; however, financial procedures to capture these costs were put into place effective January 2008.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule T-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection, Preconstruction and Construction categories for the prior year.

For the Year Ended: 12/31/2007

COMPANY:

Progress Energy - FL

Witness: Will Garrett

DOCKET NO.: _____ EI

Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1 Site Selection:													
2 [Site Selection may include the same costs as shown below in Pre-Construction.]													
4 Pre-Construction:													
5 Generation:													
6 License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Engineering & Design	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Permitting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Total Generation Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
13 Total Jurisdictional Generation Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Transmission:													
18 Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23 Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
24 Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25 Total Jurisdictional Preconstruction Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 Construction:													
31 Generation:													
32 Real Estate Acquisitions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 Project Management	\$67,185	\$41,995	\$24,452	\$131,129	\$337,405	\$228,822	\$261,884	\$115,341	\$241,556	\$312,761	\$86,274	\$460,032	\$2,320,617
34 Permanent Staff/Training	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35 Site Preparation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 Power Block Engineering, Procurement, etc.	\$305,477	(\$293,310)	\$1,153,949	\$439,165	\$359,200	(\$49,579)	\$4,097,606	\$2,067,133	\$3,865,396	\$9,743,924	\$8,026,856	\$5,484,663	\$36,200,299
38 Non-Power Block Engineering, Procurement, etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39 Total Generation Costs [Note 1]	\$372,663	(\$251,315)	\$1,178,401	\$579,294	\$698,605	\$179,043	\$4,358,470	\$2,182,474	\$4,106,951	\$10,056,685	\$8,124,930	\$5,844,715	\$38,520,916
40 Less Adjustments:													
41 Joint Owner Billing	(\$30,679)	\$20,705	(\$96,858)	(\$46,875)	(\$57,257)	(\$14,716)	(\$362,221)	\$108,442	(\$621,496)	(\$826,596)	(\$750,014)	(\$455,975)	(\$3,133,643)
42 Non-Cash Accruals	\$1,390,797	\$660,288	(\$1,030,730)	\$126,582	\$218,968	\$576,831	(\$3,674,476)	\$1,913,127	(\$1,940,582)	(\$4,152,983)	(\$5,536,477)	\$10,339,485	(\$1,109,180)
43 Net Generation Costs [Note 2]	\$1,732,781	\$429,658	\$50,814	\$650,002	\$858,317	\$741,158	\$322,773	\$4,204,043	\$1,544,873	\$5,077,102	\$2,838,438	\$15,828,226	\$34,278,163
44 Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
45 Total Generation Costs Eligible for Carrying Costs	\$1,624,534	\$402,617	\$47,840	\$609,396	\$804,698	\$694,858	\$302,610	\$3,941,416	\$1,448,364	\$4,759,936	\$2,661,121	\$14,839,436	\$32,136,826
49 Transmission:													
50 Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52 Real Estate Acquisition	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53 Line Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54 Substation Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55 Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
58 Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59 Total Jurisdictional Construction Costs	\$1,624,534	\$402,617	\$47,840	\$609,396	\$804,698	\$694,858	\$302,610	\$3,941,416	\$1,448,364	\$4,759,936	\$2,661,121	\$14,839,436	\$32,136,826

Note 1: Line 39 represents generation construction costs on an accrual basis, gross of joint owner billings and excludes APJDC.

Note 2: Line 43 represents net generation costs on a cash basis, net of joint owner billings.

SCHEDULE APPENDIX

EXHIBIT 2 (WG-2)

**PROGRESS ENERGY FLORIDA, INC.
CRYSTAL RIVER UNIT 3 UPRATE
COMMISSION SCHEDULES (T-1 Through T-10)**

JANUARY 2006 - DECEMBER 2006

FINAL TRUE-UP

DOCKET NO. _____-EI

Witness: Will Garrett
Schedules: T-1 through T-6B, and T-9 through T-10

Witness: Daniel L. Roderick
Schedules: T-7 through T-8B

DOCUMENT NUMBER-DATE

01514 FEB 29 08

CRYSTAL RIVER UNIT 3 UPRATE
Retail Revenue Requirements Summary
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.a.]

Schedule T-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended: 12/31/2006

COMPANY:

Progress Energy - FL

DOCKET NO.:

_____ -EI

Witness: Will Garrett

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	Preconstruction Revenue Requirements (Schedule T-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule T-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Retail Revenue Requirements Summary
True-up Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.a.]

Schedule T-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended: **12/31/2006**

COMPANY:
Progress Energy - FL
 DOCKET NO.:

Witness: **Will Garrett**

-E1

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Preconstruction Costs

[Section (5)(c)1.a.]

Schedule T-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of preconstruction costs based on actual preconstruction expenditures for the prior year and previously filed expenditures for such prior year.

COMPANY:
Progress Energy - FL
 DOCKET NO.:
 _____-EI

For the Year Ended: **12/31/2006**

Witness: **Will Garrett**

Line No.	Beginning of Period	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1.	Actual Nuclear CWIP Additions (Schedule T-6, line 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Return on Average Net Unamortized CWIP Eligible for Return (c)							
a.	Equity Component (Line 4 x 6.819% x 1/12) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 5a x 1.628002) (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 2.029% x 1/12)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7.	Total Costs to be Recovered	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.	CWIP Additions & Amortization from prior year Actual/Estimated	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Over / (Under) Recovery (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

- (a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 38.575%.
- (c) AFUDC actual monthly rate is calculated using the formula $M = \{(1 + A/100)^{1/12} - 1\} \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Preconstruction Costs

[Section (5)(c)1.a.]

Schedule T-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of preconstruction costs based on actual preconstruction expenditures for the prior year and previously filed expenditures for such prior year.

COMPANY:
Progress Energy - FL
 DOCKET NO.: _____-EI

For the Year Ended: **12/31/2006**

Witness: **Will Garrett**

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1.	Actual Nuclear CWIP Additions (Schedule T-6, line 28)	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligible for Return (c)						
a.	Equity Component (Line 4 x 6.819% x 1/12) (a)	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 5a x 1.628002) (b)	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 2.029% x 1/12)	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7.	Total Costs to be Recovered	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.	CWIP Additions & Amortization from prior year Actual/Estimated	\$0	\$0	\$0	\$0	\$0	\$0
9.	Over / (Under) Recovery (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs

[Section (5)(c)1.a.]

Schedule T-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and previously filed carrying costs on construction expenditures for such prior year.

COMPANY:

For the Year Ended:

Progress Energy - FL

DOCKET NO.:

Witness: **Will Ga**

_____ -EI

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions (Schedule T-8, line 62)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Prior Mo Balance + Line 1 - 2 + 3)		\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions (c)							
a.	Equity Component (Line 5 x 6.819% x 1/12) (a)		\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 6a x 1.628002) (b)		\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 5 x 2.029% x 1/12)		\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0

Notes:

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.84%

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Carrying Costs

[Section (5)(c)1.a.]

Schedule T-3

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and previously filed carrying costs on construction expenditures for such prior year.

COMPANY:

For the Year Ended:

Progress Energy - FL

DOCKET NO.:

Witness: **Will Ga**

_____ -EI

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	
Jurisdictional Dollars									
1.	Nuclear CWIP Additions (Schedule T-6, line 62)	\$0	\$0	\$0	\$0	\$0	(\$19,244)	(\$20,879)	(\$40,123)
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Prior Mo Balance + Line 1 - 2 + 3)		\$0	\$0	\$0	\$0	(\$19,244)	(\$40,123)	(\$40,123)
5.	Average Net CWIP Additions		\$0	\$0	\$0	\$0	(\$9,622)	(\$29,684)	n/a
6.	Return on Average Net CWIP Additions (c)								
a.	Equity Component (Line 5 x 6.819% x 1/12) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 6a x 1.628002) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 5 x 2.029% x 1/12)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.84%

12/31/2006

irrett

\$0

3%

of 2

12/31/2006

irrett

(\$40,123)

3%

1 of 2

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.a.]

Schedule T-3A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended: **12/31/2006**

COMPANY:

Progress Energy - FL

DOCKET NO.:

Witness: **Will Garrett**

 -EI

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>n/a</u>
6.		\$0	\$0	\$0	\$0	\$0	\$0	
7.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

Notes:

(a) The monthly Equity Component of 6.86% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.a.]

Schedule T-3A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended:

12/31/2008

COMPANY:
Progress Energy - FL
DOCKET NO.:
_____ -EI

Witness: **Will Garrett**

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1. Construction Period Interest (Schedule T-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC (Schedule T-2, Line 1+ Line 3)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
Average Accumulated DTA		\$0	\$0	\$0	\$0	\$0	\$0	
Carrying Costs on DTA (c)								
a. Equity Component (Line 6 x 6.819% x 1/12) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 7a x 1.628002) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6 x 2.029% x 1/12)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = \{(1 + A/100)^{1/12} - 1\} \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.a.]

Schedule T-3B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest for the current year.

For the Year Ended: 12/31/2006

COMPANY:

Progress Energy - FL

Witness: Will Garrett

DOCKET NO.:

-EI

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	n/a
2.	Additions Site Selection & Preconstruction (Schedule T-2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule T-3, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Average Balance Eligible for CPI	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Monthly CPI Rate	0.0041529	0.0041529	0.0041529	0.0041529	0.0041529	0.0041529	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.a.]

Schedule T-3B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual Construction Period Interest for the current year.

For the Year Ended: **12/31/2006**

COMPANY:
Progress Energy - FL
 DOCKET NO.:
 _____-EI

Witness: **Will Garrett**

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	(\$19,244)	n/a
2.	Additions Site Selection & Preconstruction (Schedule T-2, line 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule T-3, line 1)	\$0	\$0	\$0	\$0	(\$19,244)	(\$20,879)	(\$40,123)
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Average Balance Eligible for CPI	\$0	\$0	\$0	\$0	(\$9,622)	(\$29,684)	
6.	Monthly CPI Rate	0.0041529	0.0041529	0.0041529	0.0041529	0.0041529	0.0041529	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	(\$19,244)	(\$40,123)	(\$40,123)

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(e)]

Schedule T-4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M actual monthly expenditures by function for the prior year.

For the Year Ended: 12/31/2008

COMPANY:
 Progress Energy - FL
 DOCKET NO.:

Witness: Will Garrett

-Ei

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Corporate Planning	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Corporate Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	External Relations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Human Resources	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	IT & Telecom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Project Assurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Public Affairs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Sub-Total A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Jurisdictional CCRC Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Difference (Line 24 - 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Other Recoverables O&M Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(e)]

Schedule T-5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Other Recoverables O&M actual monthly expenditures by function for the prior year.

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 -EI

For the Year Ended: 12/31/2006

Witness: Will Garrett

[Note 2]

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Corporate Communications	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Corporate Planning	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Corporate Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	External Relations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Human Resources	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	IT & Telecom	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Legal	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Project Assurance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Public Affairs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Sub-Total A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Distribution	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Nuclear Generation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Total O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Jurisdictional Non CCRC Recoverable O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Total Jurisdictional O&M Costs From Most Recent Projection	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Difference (Line 24 - 25) [Note 1]	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.

Note 2: Progress Energy incurred O&M costs in base rates during 2007; however, financial procedures to capture these costs were put into place effective January 2008.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule T-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection, Preconstruction and Construction categories for the prior year.

COMPANY:

Progress Energy - FL

DOCKET NO.:

-E1

For the Year Ended: 12/31/2006

Witness: Will Garrett

Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1 Site Selection:													
2 [Site Selection may include the same costs as shown below in Pre-Construction.]													
3													
4 Pre-Construction:													
5 Generation:													
6 License Application	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7 Engineering & Design	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8 Permitting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9 Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10 On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11 Total Generation Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
14 Total Jurisdictional Generation Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17 Transmission:													
18 Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19 Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20 Clearing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21 Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22 Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24 Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
26 Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28 Total Jurisdictional Preconstruction Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30 Construction:													
31 Generation:													
32 Real Estate Acquisitions	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33 Project Management	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34 Permanent Staff/Training	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$35,652	\$97,005	\$132,657
35 Site Preparation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36 On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37 Power Block Engineering, Procurement, etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38 Non-Power Block Engineering, Procurement, etc.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$638,351	\$1,528,885	\$2,167,016
39 Total Generation Costs (Note 1)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
40 Less Adjustments:													
41 Joint Owner Billing	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42 Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$55,399)	(\$133,620)	(\$189,019)
43 Net Generation Costs (Note 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$638,130)	(\$1,514,320)	(\$2,153,450)
44	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$20,528)	(\$22,270)	(\$42,798)
45 Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
46 Total Generation Costs Eligible for Carrying Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$19,244)	(\$20,879)	(\$40,123)
49 Transmission:													
50 Line Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51 Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52 Real Estate Acquisition	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53 Line Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54 Substation Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55 Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56 Total Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57 Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
59 Total Jurisdictional Transmission Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61 Total Jurisdictional Construction Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$19,244)	(\$20,879)	(\$40,123)
62													

Note 1: Line 39 represents generation construction costs on an accrual basis, gross of joint owner billings.

Note 2: Line 43 represents net generation costs on a cash basis, net of joint owner billings.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule T-6A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Preconstruction and Construction categories for the prior year.

For the Year Ended: 12/31/2006

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 -E1

Witness: Will Garrett

Line No.	Major Task	Description - Includes, but is not limited to:
1	Pre-Construction:	
2	Generation:	
3	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
4	Engineering & Design	Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.
5	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
6	Clearing, Grading and Excavation	Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.
7	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
8		
9	Transmission:	
10	Line Engineering	Internal engineering labor, contracted engineering labor, survey and all other costs associated with engineering transmission lines.
11	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
12	Clearing	Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.
13		
14	Other	Project Management, overhead costs and other miscellaneous costs associated with transmission pre-construction.
15		
16	Construction:	
17	Generation:	
18	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
19	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
20	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
21	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
22	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
23	Power Block Engineering, Procurement, etc.	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
24	Non-Power Block Engineering, Procurement, etc.	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items.
25		(Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)
26		
27	Transmission:	
28	Line Engineering	See description on Line 10.
29	Substation Engineering	See description on Line 11.
30	Real Estate Acquisition	Land, route siting, survey, appraisal, title commitments, acquisition, permitting, eminent domain support and ordinance review costs.
31	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
32	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
33	Other	See description on Line 14.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]
Witness: Will Garrett

Schedule T-6B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections for the prior period filed with the Commission.

For the Year Ended: **12/31/2006**

COMPANY: **Progress Energy - FL**

DOCKET NO.: **-EI**

Line No.	(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
1				Site Selection:
2				[Site Selection may include the same costs as shown below in Pre-Construction.]
3				
4				Pre-Construction:
5				<u>Generation:</u>
6				License Application \$0
7				Engineering & Design \$0
8				Permitting \$0
9				Clearing, Grading and Excavation \$0
10				On-Site Construction Facilities \$0
11				Total Generation Costs \$0
12				
13				<u>Transmission:</u>
14				Line Engineering \$0
15				Substation Engineering \$0
16				Clearing \$0
17				Other \$0
18				Total Transmission Costs \$0
19				
20				Construction:
21				<u>Generation:</u>
22				Real Estate Acquisitions \$0
23				Project Management \$132,657
24				Permanent Staff/Training \$0
25				Site Preparation \$0
26				On-Site Construction Facilities \$0
27				Power Block Engineering, Procurement, etc. \$2,167,016
28				Non-Power Block Engineering, Procurement, etc. \$0
29				Total Generation Costs \$2,299,673
30				
31				<u>Transmission:</u>
32				Line Engineering \$0
33				Substation Engineering \$0
34				Real Estate Acquisition \$0
35				Line Construction \$0
36				Substation Construction \$0
37				Other \$0
38				Total Transmission Costs \$0

Total variances for project are attributable to no Actual/Estimated filing for the 2006 reporting period.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Technology Selected

[Section (8)(b)]

Schedule T-7

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY:
Progress Energy - FL

For the Year Ended: **12/31/2006**

DOCKET NO.: _____-EI

Witness: **Daniel L. Roderick**

SEE 2007 SCHEDULE T-7 IN EXHIBIT (WG-1).

**CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed**

[Section (8)(c)]

Schedule T-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY:

Progress Energy - FL

For the Year Ended:

12/31/2006

DOCKET NO.:

_____ -EI

Witness:

Daniel L. Roderick

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended In Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	SEE 2007 SCHEDULE T-8 IN EXHIBIT (WG-1).										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (B)(c)]

Schedule T-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: Progress Energy - FL
DOCKET NO.: _____-EI

For the Year Ended: 12/31/2006
Witness: Daniel L. Roderick

Contract No.: SEE 2007 SCHEDULE T-8A IN EXHIBIT (WG-1).

Major Task or Tasks Associated With:

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:
Describe work and scope details

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

[Section (8)(c)]

Schedule T-8B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a list of contracts executed in excess of \$200,000 including: vendor identity, product or service, term begin, term end and dollar value.

COMPANY:
Progress Energy - FL
 DOCKET NO.:
 _____-EI

For the Year Ended: **12/31/2006**

Witness: **Daniel L. Roderick**

[Note 1]

Line No.	(A) Vendor Identity	(B) Product or Service	(C) Term Begin	(D) Term End	(E) Dollar Value
1	SEE 2007 SCHEDULE T-8B IN EXHIBIT (WG-1).				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					

Note 1: The dollar values in this schedule are for those contracts which are in excess of \$200,000 yet less than \$1,000,000, which are reflected in Schedules T-8 and T-8A.

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Calculation of the Final True-up Amount for the Period

Schedule T-9

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY:

For the Year Ended:

12/31/2006

Progress Energy - FL

DOCKET NO.:

Witness: Will Garrett

_____-EI

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	True-Up Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	NFR Revenues Applicable to Period (Lines 1 + 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Jurisdictional NFR Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Interest Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Beginning Balance True-up & Interest Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a	Deferred True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	True-Up Collected (Refunded) (See Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	End of Period True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Calculation of the Final True-up Amount for the Period

Schedule T-9

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY:

For the Year Ended: **12/31/2006**

Progress Energy - FL

DOCKET NO.:

Witness: **Will Garrett**

_____ -E1

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	True-Up Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	NFR Revenues Applicable to Period (Lines 1 + 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Jurisdictional NFR Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Interest Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Beginning Balance True-up & Interest Provision	\$0	\$0	\$0	\$0	\$0	\$0	\$0
a	Deferred True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	True-Up Collected (Refunded) (See Line 2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	End of Period True-up	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

[Section (5)(c)4.]

Schedule T-10

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY:

For the Year Ended: **12/31/2006**

Progress Energy - FL

DOCKET NO.:

Witness: Will Garrett

_____-EI

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Ending Monthly Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Average Monthly Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Beginning of Month interest	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Ending of Month interest	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6	Average Interest	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7	Average Monthly Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Monthly Interest Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0

CRYSTAL RIVER UNIT 3 UPRATE
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Calculation of the Net Interest for Final True-up Amount for the Period

[Section (5)(c)4.]

Schedule T-10

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY:

Progress Energy - FL

For the Year Ended: 12/31/2006

DOCKET NO.:

_____ -EI

Witness: Will Garrett

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Beginning Monthly Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Ending Monthly Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Average Monthly Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Beginning of Month interest	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
5	Ending of Month Interest	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
6	Average Interest	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
7	Average Monthly Interest	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Monthly Interest Amount	\$0	\$0	\$0	\$0	\$0	\$0	\$0