



JOHN BURNETT  
ASSOCIATE GENERAL COUNSEL  
PROGRESS ENERGY SERVICE COMPANY, LLC

February 21, 2008

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

RECEIVED-FPSC  
08 MAR -3 AM 10:00  
COMMISSION  
CLERK

Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of January 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- CMP 3
- COM JB/sc
- CTR Enclosures
- ECR cc: Parties of record
- GCL 2
- OPC
- RCA 1
- SCR
- SGA
- SEC
- OTH

DOCUMENT NUMBER-DATE  
01534 MAR-3 08  
FPSC-COMMISSION CLERK

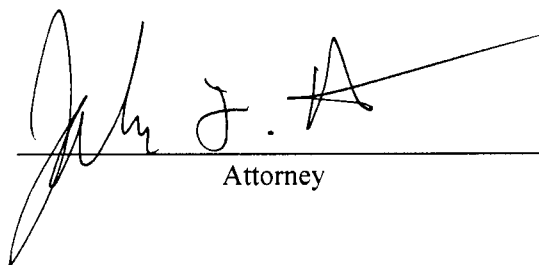
60 3 11 10:00

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of January 2008 have been furnished to the following individuals by regular U.S. Mail this 21st day of February 2008.

  
\_\_\_\_\_  
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DOCUMENT NUMBER-DATE  
01534 MAR-3 8  
FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

JANUARY 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	113,699,924	147,477,555	(33,777,632)	(22.9)	2,941,758	3,031,222	(89,464)	(3.0)	3.8650	4.8653	(1.0003)	(20.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	546,896	551,795	(4,899)	(0.9)	578,358	587,016	(8,658)	(1.5)	0.0946	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	58,306	61,008	(2,702)	(4.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(726,292)	(14,364,282)	13,637,990	(94.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	113,578,833	133,728,076	(20,147,243)	(15.1)	2,941,758	3,031,222	(89,464)	(3.0)	3.8609	4.4116	(0.5507)	(12.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,223,717	19,462,265	(4,238,548)	(21.8)	368,863	468,207	(99,344)	(21.2)	4.1272	4.1568	(0.0296)	(0.7)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,766,938	3,707,839	(1,940,901)	(52.4)	21,831	52,519	(30,688)	(58.4)	8.0937	7.0600	1.0337	14.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,387,125	13,200,614	186,511	1.4	349,449	385,468	(36,019)	(9.3)	3.8309	3.4246	0.4063	11.9
12 TOTAL COST OF PURCHASED POWER	30,377,780	36,370,718	(5,992,938)	(16.5)	740,143	906,194	(166,051)	(18.3)	4.1043	4.0136	0.0907	2.3
13 TOTAL AVAILABLE MWH					3,681,901	3,937,416	(255,515)	(6.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,747,563)	(5,781,119)	3,033,556	(52.5)	(48,204)	(75,436)	27,232	(36.1)	5.6999	7.6636	(1.9637)	(25.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(464,261)	(751,545)	287,284	(38.2)	(48,204)	(75,436)	27,232	(36.1)	0.9631	0.9963	(0.0332)	(3.3)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(14,327,487)	(10,521,569)	(3,805,919)	36.2	(308,995)	(209,860)	(99,135)	47.2	4.6368	5.0136	(0.3768)	(7.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(17,539,311)	(17,054,233)	(485,079)	2.8	(357,199)	(285,296)	(71,903)	25.2	4.9102	5.9777	(1.0675)	(17.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,394	0	3,394					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	126,417,302	153,042,562	(26,625,259)	(17.4)	3,328,097	3,652,120	(324,023)	(8.9)	3.7985	4.1905	(0.3920)	(9.4)
21 NET UNBILLED	7,558,380	1,555,279	6,003,101	386.0	(198,984)	(37,114)	(161,870)	436.1	0.2508	0.0458	0.2050	447.6
22 COMPANY USE	453,504	502,862	(49,358)	(9.8)	(11,939)	(12,000)	61	(0.5)	0.0150	0.0148	0.0002	1.4
23 T & D LOSSES	3,910,618	8,660,857	(4,750,239)	(54.9)	(102,952)	(206,678)	103,726	(50.2)	0.1297	0.2550	(0.1253)	(49.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	126,417,302	153,042,562	(26,625,259)	(17.4)	3,014,222	3,396,328	(382,106)	(11.3)	4.1940	4.5061	(0.3121)	(6.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,437,247)	(4,884,677)	447,430	(9.2)	(105,717)	(108,401)	2,684	(2.5)	4.1973	4.5061	(0.3088)	(6.9)
26 JURISDICTIONAL KWH SALES	121,980,055	148,157,884	(26,177,829)	(17.7)	2,908,505	3,287,927	(379,422)	(11.5)	4.1939	4.5061	(0.3122)	(6.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	122,167,904	148,386,047	(26,218,143)	(17.7)	2,908,505	3,287,927	(379,422)	(11.5)	4.2004	4.5131	(0.3127)	(6.9)
28 PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	2,908,505	3,287,927	(379,422)	(11.5)	(0.4853)	(0.4293)	(0.0560)	13.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,908,505	3,287,927	(379,422)	(11.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,908,505	3,287,927	(379,422)	(11.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	108,053,192	134,271,335	(26,218,143)	(19.5)	2,908,505	3,287,927	(379,422)	(11.5)	3.7151	4.0838	(0.3687)	(9.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.7178	4.0867	(0.3689)	(9.0)
32 GPIF	50,600	50,600			2,908,505	3,287,927			0.0017	0.0015	0.0002	13.3
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.720	4.088	(0.369)	(9.0)

DOCUMENT NUMBER-DATE

01534 MAR-3 8

FPSC-COMMISSION CLERK

PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - JANUARY 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	113,699,924	147,477,555	(33,777,632)	(22.9)	2,941,758	3,031,222	(89,464)	(3.0)	3.8650	4.8653	(1.0003)	(20.6)
2 SPENT NUCLEAR FUEL DISPOSAL COST	546,896	551,795	(4,899)	(0.9)	578,358	587,016	(8,658)	(1.5)	0.0946	0.0940	0.0006	0.6
3 COAL CAR INVESTMENT	58,308	61,008	(2,702)	(4.4)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	(726,292)	(14,364,282)	13,637,990	(94.9)	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	113,578,833	133,726,076	(20,147,243)	(15.1)	2,941,758	3,031,222	(89,464)	(3.0)	3.8609	4.4116	(0.5507)	(12.5)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	15,223,717	19,462,265	(4,238,548)	(21.8)	368,863	468,207	(99,344)	(21.2)	4.1272	4.1568	(0.0296)	(0.7)
7 ENERGY COST OF SCH C.X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	1,766,938	3,707,839	(1,940,901)	(52.4)	21,831	52,519	(30,688)	(58.4)	8.0937	7.0600	1.0337	14.6
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)	13,387,125	13,200,614	186,511	1.4	349,449	385,468	(36,019)	(9.3)	3.8309	3.4246	0.4063	11.9
12 TOTAL COST OF PURCHASED POWER	30,377,780	36,370,718	(5,992,938)	(16.5)	740,143	906,194	(166,051)	(18.3)	4.1043	4.0136	0.0907	2.3
13 TOTAL AVAILABLE MWH					3,681,901	3,937,416	(255,515)	(6.5)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 100% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(2,747,563)	(5,781,119)	3,033,556	(52.5)	(48,204)	(75,436)	27,232	(36.1)	5.6999	7.6636	(1.9637)	(25.6)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(464,261)	(751,545)	287,284	(38.2)	(48,204)	(75,436)	27,232	(36.1)	0.9631	0.9963	(0.0332)	(3.3)
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(14,327,487)	(10,521,569)	(3,805,919)	36.2	(308,995)	(209,860)	(99,135)	47.2	4.6368	5.0136	(0.3768)	(7.5)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(17,539,311)	(17,054,233)	(485,079)	2.8	(357,199)	(285,296)	(71,903)	25.2	4.9102	5.9777	(1.0675)	(17.9)
19 NET INADVERTENT AND WHEELED INTERCHANGE					3,394	0	3,394					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	126,417,302	153,042,562	(26,625,259)	(17.4)	3,328,097	3,652,120	(324,023)	(8.9)	3.7985	4.1905	(0.3920)	(9.4)
21 NET UNBILLED	7,558,380	1,555,279	6,003,101	386.0	(198,984)	(37,114)	(161,870)	436.1	0.2508	0.0458	0.2050	447.6
22 COMPANY USE	453,504	502,862	(49,358)	(9.8)	(11,939)	(12,000)	61	(0.5)	0.0150	0.0148	0.0002	1.4
23 T & D LOSSES	3,910,618	8,660,857	(4,750,239)	(54.9)	(102,952)	(206,678)	103,726	(50.2)	0.1297	0.2550	(0.1253)	(49.1)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	126,417,302	153,042,562	(26,625,259)	(17.4)	3,014,222	3,396,328	(382,106)	(11.3)	4.1940	4.5061	(0.3121)	(6.9)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(4,437,247)	(4,884,677)	447,430	(9.2)	(105,717)	(108,401)	2,684	(2.5)	4.1973	4.5061	(0.3088)	(6.9)
26 JURISDICTIONAL KWH SALES	121,980,055	148,157,884	(26,177,829)	(17.7)	2,908,505	3,287,927	(379,422)	(11.5)	4.1939	4.5061	(0.3122)	(6.9)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00154	122,167,904	148,386,047	(26,218,143)	(17.7)	2,908,505	3,287,927	(379,422)	(11.5)	4.2004	4.5131	(0.3127)	(6.9)
28 PRIOR PERIOD TRUE-UP	(14,114,712)	(14,114,712)	(0)	0.0	2,908,505	3,287,927	(379,422)	(11.5)	(0.4853)	(0.4293)	(0.0560)	13.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	2,908,505	3,287,927	(379,422)	(11.5)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	2,908,505	3,287,927	(379,422)	(11.5)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	108,053,192	134,271,335	(26,218,143)	(19.5)	2,908,505	3,287,927	(379,422)	(11.5)	3.7151	4.0838	(0.3687)	(9.0)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									3.7178	4.0867	(0.3690)	(9.0)
32 GPIF	50,600	50,600			2,908,505	3,287,927			0.0017	0.0015	0.0002	88.2
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									3.720	4.088	(0.369)	(9.0)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>A . FUEL COSTS AND NET POWER TRANSACTIONS</b>								
1. FUEL COST OF SYSTEM NET GENERATION	\$113,699,924	147,477,555	(\$33,777,632)	(22.9)	\$113,699,924	\$147,477,555	(\$33,777,632)	(22.9)
1a. NUCLEAR FUEL DISPOSAL COST	546,896	551,795	(4,899)	(0.9)	546,896	551,795	(4,899)	(0.9)
1b. NUCLEAR DECOM & DECON	-	0	0	100.0	0	0	0	100.0
1c. COAL CAR INVESTMENT	58,306	61,008	(2,702)	(4.4)	58,306	61,008	(2,702)	(4.4)
2. FUEL COST OF POWER SOLD	(2,747,563)	(5,781,119)	3,033,556	(52.5)	(2,747,563)	(5,781,119)	3,033,556	(52.5)
2a. GAIN ON POWER SALES	(464,261)	(751,545)	287,284	(38.2)	(464,261)	(751,545)	287,284	(38.2)
3. FUEL COST OF PURCHASED POWER	15,223,717	19,462,265	(4,238,548)	(21.8)	15,223,717	19,462,265	(4,238,548)	(21.8)
3a. ENERGY PAYMENTS TO QUALIFYING FAC.	13,387,125	13,200,614	186,511	1.4	13,387,125	13,200,614	186,511	1.4
3b. DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4. ENERGY COST OF ECONOMY PURCHASES	1,766,938	3,707,839	(1,940,901)	(52.4)	1,766,938	3,707,839	(1,940,901)	(52.4)
5. TOTAL FUEL & NET POWER TRANSACTIONS	141,471,081	177,928,412	(36,457,331)	(20.5)	141,471,081	177,928,412	(36,457,331)	(20.5)
6. ADJUSTMENTS TO FUEL COST:								
6a. FUEL COST OF STRATIFIED SALES	(14,327,487)	(10,521,569)	(3,805,919)	36.2	(14,327,487)	(10,521,569)	(3,805,919)	36.2
6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below)	(726,292)	(14,364,282)	13,637,990	(94.9)	(726,292)	(14,364,282)	13,637,990	(94.9)
6c. OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
<b>7. ADJUSTED TOTAL FUEL &amp; NET PWR TRNS</b>	<b>\$126,417,302</b>	<b>\$153,042,562</b>	<b>(\$26,625,259)</b>	<b>(17.4)</b>	<b>\$126,417,302</b>	<b>\$153,042,562</b>	<b>(\$26,625,259)</b>	<b>(17.4)</b>

FOOTNOTE: DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$2,500	\$0	\$2,500	\$2,500	\$0	\$2,500
INEFFICIENT USE OF HINES 4	0	0	0	0	0	0
UNIV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	3,510	0	3,510	3,510	0	3,510
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	0	0	0
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	0	0	0
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	449,488	298,863	150,625	449,488	298,863	150,625
OPC Refund	(1,181,790)	(14,663,145)	13,481,355	(1,181,790)	(14,663,145)	13,481,355
Rail Car Sale Gain	0	0	0	0	0	0
DOE CRUDE OIL REFUND	0	0	0	0	0	0
OTHER - 2004 Storm Under-Recovery	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
<b>SUBTOTAL LINE 6b SHOWN ABOVE</b>	<b>(\$726,292)</b>	<b>(\$14,364,282)</b>	<b>\$13,637,990</b>	<b>(\$726,292)</b>	<b>(\$14,364,282)</b>	<b>\$13,637,990</b>

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$0 Avg tons: 0

<b>B. KWH SALES</b>								
1. JURISDICTIONAL SALES	2,908,505,049	3,287,927,000	(379,421,951)	(11.5)	2,908,505,049	3,287,927,000	(379,421,951)	(11.5)
2. NON JURISDICTIONAL (WHOLESALE) SALES	105,717,123	108,401,000	(2,683,877)	(2.5)	105,717,123	108,401,000	(2,683,877)	(2.5)
3. TOTAL SALES	3,014,222,172	3,396,328,000	(382,105,828)	(11.3)	3,014,222,172	3,396,328,000	(382,105,828)	(11.3)
4. JURISDICTIONAL SALES % OF TOTAL SALES	96.49	96.81	(0.32)	(0.3)	96.49	96.81	(0.32)	(0.3)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
JANUARY 2008

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C. TRUE UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	\$130,672,012	\$151,273,539	(\$20,601,526)	(13.6)	\$130,672,012	\$151,273,539	(\$20,601,526)	(13.6)
2. ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a. TRUE UP PROVISION	14,114,712	14,114,712	0	0.0	14,114,712	14,114,712	0	0.0
2b. INCENTIVE PROVISION	(50,600)	(50,600)	(0)	0.0	(50,600)	(50,600)	(0)	0.0
2c. OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3. TOTAL JURISDICTIONAL FUEL REVENUE	144,736,125	165,337,651	(20,601,526)	(12.5)	144,736,125	165,337,651	(20,601,526)	(12.5)
4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)	126,417,302	153,042,562	(26,625,259)	(17.4)	126,417,302	153,042,562	(26,625,259)	(17.4)
5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	96.49	96.81	(0.32)	(0.3)	96.49	96.81	(0.32)	(0.3)
6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.00154 LOSS MULTIPLIER)	122,167,904	148,386,047	(26,218,143)	(17.7)	122,167,904	148,386,047	(26,218,143)	(17.7)
7. TRUE UP PROVISION FOR THE MONTH OVER/(UNDER) COLLECTION (LINE C3 - C6)	22,568,221	16,951,603	5,616,617	33.1	22,568,221	16,951,603	5,616,617	100.0
8. INTEREST PROVISION FOR THE MONTH (LINE D10)	526,835	749,790	(222,955)	(29.7)	526,835	749,790	(222,955)	(29.7)
9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	152,569,517	169,376,547	(16,807,030)	(9.9)	152,569,517	169,376,547	(16,807,030)	(9.9)
10. TRUE UP COLLECTED (REFUNDED)	(14,114,712)	(14,114,712)	(0)	0.0	(14,114,712)	(14,114,712)	(0)	0.0
11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)	161,549,861	172,963,229	(11,413,368)	(6.6)	161,549,861	172,963,229	(11,413,368)	(6.6)
12. OTHER:								
13. END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$161,549,861	172,963,229	(11,413,368)	(6.6)	\$161,549,861	172,963,229	(11,413,368)	(6.6)
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE UP (LINE C9)	\$152,569,517	N/A	--	--				
2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)	161,023,026	N/A	--	--				
3. TOTAL OF BEGINNING & ENDING TRUE UP	313,592,543	N/A	--	--				
4. AVERAGE TRUE UP (50% OF LINE D3)	156,796,271	N/A	--	--			NOT	
5. INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.980	N/A	--	--				
6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.080	N/A	--	--				
7. TOTAL (LINE D5 + LINE D6)	8.060	N/A	--	--				
8. AVERAGE INTEREST RATE (50% OF LINE D7)	4.030	N/A	--	--			APPLICABLE	
9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.336	N/A	--	--				
10. INTEREST PROVISION (LINE D4 * LINE D9)	\$526,835	N/A	--	--				

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:30:19AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>NET GENERATION (\$)</b>				
1 - HEAVY OIL	20,840,464	30,035,402	(9,194,938)	(30.6%)
2 - LIGHT OIL	1,633,439	8,508,418	(6,874,979)	(80.8%)
3 - COAL	44,864,907	41,644,609	3,220,298	7.7%
4 - GAS	44,239,890	65,099,613	(20,859,723)	(32.0%)
5 - NUCLEAR	2,121,223	2,189,514	(68,291)	(3.1%)
6	0	0	0	0.0%
7	0	0	0	0.0%
8 - TOTAL (\$)	113,699,924	147,477,556	(33,777,632)	(22.9%)
<b>SYSTEM NET GENERATION (MWH)</b>				
9 - HEAVY OIL	231,480	324,400	(92,920)	(28.6%)
10 - LIGHT OIL	8,455	26,669	(18,214)	(68.3%)
11 - COAL	1,392,542	1,375,149	17,393	1.3%
12 - GAS	730,924	717,988	12,936	1.8%
13 - NUCLEAR	578,358	587,016	(8,658)	(1.5%)
14	0	0	0	0.0%
15	0	0	0	0.0%
16 - TOTAL (MWH)	2,941,758	3,031,222	(89,464)	(3.0%)
<b>UNITS OF FUEL BURNED</b>				
17 - HEAVY OIL (BBL)	378,342	522,910	(144,568)	-27.6%
18 - LIGHT OIL (BBL)	17,591	80,184	(62,593)	-78.1%
19 - COAL (TON)	556,015	543,024	12,991	2.4%
20 - GAS (MCF)	5,448,463	5,693,173	(244,710)	-4.3%
21 - NUCLEAR (MMBTU)	5,883,482	5,982,282	(98,800)	-1.7%
22	0	0	0	0.0%
23	0	0	0	0.0%



# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:30:19AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>BTUS BURNED (MILLION BTU)</b>				
24 - HEAVY OIL	2,525,363	3,404,140	(878,777)	(25.8%)
25 - LIGHT OIL	101,844	464,748	(362,904)	(78.1%)
26 - COAL	13,429,915	13,312,537	117,378	0.9%
27 - GAS	5,561,032	5,693,173	(132,141)	(2.3%)
28 - NUCLEAR	5,883,482	5,982,282	(98,800)	(1.7%)
29	0	0	0	0.0%
30	0	0	0	0.0%
31 - TOTAL (MILLION BTU)	27,501,636	28,856,880	(1,355,244)	(4.7%)
<b>GENERATION MIX (% MWH)</b>				
32 - HEAVY OIL	7.9	10.70	(2.8)	(26.5%)
33 - LIGHT OIL	0.3	0.88	(0.6)	(67.3%)
34 - COAL	47.3	45.37	2.0	4.3%
35 - GAS	24.8	23.69	1.2	4.9%
36 - NUCLEAR	19.7	19.37	0.3	1.5%
37	0.0	0.00	0.0	0.0%
38	0.0	0.00	0.0	0.0%
39 - TOTAL (% MWH)	100.0	100.0	0.0	0.0%
<b>FUEL COST PER UNIT (\$)</b>				
40 - HEAVY OIL (\$/BBL)	55.08	57.44	(2.36)	(4.1%)
41 - LIGHT OIL (\$/BBL)	92.86	106.11	(13.25)	(12.5%)
42 - COAL (\$/TON)	80.69	76.69	4.00	5.2%
43 - GAS (\$/MCF)	8.12	11.43	(3.31)	(29.0%)
44 - NUCLEAR (\$/MBTU)	0.36	0.37	(0.01)	(1.5%)
45	0.00	0.00	0.00	0.0%
46	0.00	0.00	0.00	0.0%

# A-3 Generating System Comparative Data Report

Progress Energy Florida, Inc.

FINAL

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:30:19AM

<u>FUEL COST OF SYSTEM</u>	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>				
47 - HEAVY OIL	8.25	8.82	(0.57)	(6.5%)
48 - LIGHT OIL	16.04	18.31	(2.27)	(12.4%)
49 - COAL	3.34	3.13	0.21	6.8%
50 - GAS	7.96	11.43	(3.48)	(30.4%)
51 - NUCLEAR	0.36	0.37	(0.01)	(1.5%)
52	0.00	0.00	0.00	0.0%
53	0.00	0.00	0.00	0.0%
54 - SYSTEM (\$/MBTU)	4.13	5.11	(0.98)	(19.1%)
<b>BTU BURNED PER KWH (BTU/KWH)</b>				
55 - HEAVY OIL	10,910	10,494	416	4.0%
56 - LIGHT OIL	12,046	17,427	(5,381)	(30.9%)
57 - COAL	9,644	9,681	(37)	(0.4%)
58 - GAS	7,608	7,929	(321)	(4.0%)
59 - NUCLEAR	10,173	10,191	(18)	(0.2%)
60	0	0	0	0.0%
61	0	0	0	0.0%
62 - SYSTEM (BTU/KWH)	9,349	9,520	(171)	(1.8%)
<b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>				
63 - HEAVY OIL	9.00	9.26	(0.26)	(2.8%)
64 - LIGHT OIL	19.32	31.90	(12.58)	(39.4%)
65 - COAL	3.22	3.03	0.19	6.4%
66 - GAS	6.05	9.07	(3.01)	(33.2%)
67 - NUCLEAR	0.37	0.37	(0.01)	(1.7%)
68	0.00	0.00	0.00	0.0%
69	0.00	0.00	0.00	0.0%
70 - SYSTEM (CENTS/KWH)	3.87	4.87	(1.00)	(20.6%)

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:46:50AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Nuclear</b>													
<b>Crystal River 3</b>													
		0.00					No 2	27	5.765	156	1,418	0.000	52.513
		0.00					Nuke	5,883,482	1.000	5,883,482	2,121,223	0.000	0.361
TOTAL UNIT 3	794	578,358.00	98			10.173				5,883,638	2,122,641	0.367	
TOTAL Nuclear:	794	578,358.00				10.173				5,883,638	2,122,641	0.367	
<b>Steam</b>													
<b>Anclote</b>													
		0.00					No 2	49	5.795	284	4,367	0.000	89.126
		13,554.00					No 6	22,137	6.751	149,442	1,244,038	9.178	56.197
TOTAL UNIT 1	498	13,554.00	4			11.047				149,726	1,248,406	9.211	
		0.00					No 2	424	5.795	2,457	37,789	0.000	89.126
		0.00					Gas	0	0.000	0	6,490	0.000	0.000
		112,626.00					No 6	181,175	6.751	1,223,074	10,181,536	9.040	56.197
TOTAL UNIT 2	507	112,626.00	30			10.881				1,225,531	10,225,815	9.079	
<b>Bartow</b>													
		0.00					No 2	41	5.850	240	3,747	0.000	91.396
		39,339.00					No 6	69,047	6.587	454,832	3,683,214	9.363	53.344
TOTAL UNIT 1	121	39,339.00	44			11.568				455,072	3,686,962	9.372	
		10,465.00					No 6	18,215	6.587	119,987	971,653	9.285	53.344
TOTAL UNIT 2	119	10,465.00	12			11.466				119,987	971,653	9.285	
		0.00					Gas	0	0.000	0	(8,053)	0.000	0.000
		52,055.00					No 6	80,503	6.587	530,296	4,294,318	8.250	53.344
TOTAL UNIT 3	204	52,055.00	34			10.187				530,296	4,286,265	8.234	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:46:50AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Steam</b>													
<b>Crystal River 1 &amp; 2</b>													
		222,623.00					Coal	92,610	24.574	2,275,798	7,560,344	3.396	81.636
		0.00					No 2	254	5.853	1,487	24,005	0.000	94.509
TOTAL UNIT 1	379	222,623.00	79			10,229				2,277,285	7,584,350	3.407	
		266,279.00					Coal	107,311	24.574	2,637,061	8,760,481	3.290	81.636
		0.00					No 2	297	5.779	1,716	28,069	0.000	94.509
TOTAL UNIT 2	491	266,279.00	73			9,910				2,638,777	8,788,550	3.301	
<b>Crystal River 4 &amp; 5</b>													
		425,929.00					Coal	164,303	23.918	3,929,799	13,170,338	3.092	80.159
		0.00					No 2	3,855	5.859	22,586	373,521	0.000	96.893
TOTAL UNIT 4	722	425,929.00	79			9,279				3,952,385	13,543,859	3.180	
		481,156.00					Coal	191,791	23.918	4,587,257	15,373,744	3.195	80.159
		0.00					No 2	1,129	5.859	6,615	109,392	0.000	96.893
TOTAL UNIT 5	721	481,156.00	90			9,548				4,593,872	15,483,136	3.218	
<b>Suwannee Plant</b>													
		0.00					No 2	28	5.828	163	2,519	0.000	89.960
		1,028.00					No 6	2,147	6.570	14,106	137,628	13.388	64.102
TOTAL UNIT 1	30	1,028.00	5			13,881				14,269	140,147	13.633	
		0.00					No 2	27	5.828	157	2,429	0.000	89.960
		701.00					No 6	1,470	6.570	9,658	94,230	13.442	64.102
TOTAL UNIT 2	31	701.00	3			14,002				9,815	96,659	13.789	
		0.00					No 2	36	5.828	210	3,239	0.000	89.960
		0.00					Gas	0	0.000	0	(585,676)	0.000	0.000
		2,025.00					No 6	3,648	6.570	23,968	233,845	11.548	64.102
TOTAL UNIT 3	80	2,025.00	3			11,940				24,178	(348,592)	(17.214)	
<b>TOTAL Steam:</b>	<b>3,903</b>	<b>1,627,780.00</b>				<b>9,824</b>				<b>15,991,193</b>	<b>65,707,209</b>	<b>4.037</b>	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:46:50AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Avon Park Peaker</b>													
		174.00					No 2	396	5.804	2,298	35,612	20.467	89.930
		0.00					Gas	0	0.000	0	(3,980)	0.000	0.000
TOTAL APP	25	174.00	1			13,209				2,298	31,632	18.179	
<b>Bartow Peaker</b>													
		37.60					No 2	245	5.850	1,433	22,392	59.546	91.396
		197.40					Gas	7,318	1.028	7,523	71,850	36.399	9.818
TOTAL BAP	133	235.00	0			38,111				8,956	94,242	40.103	
<b>Bayboro Peaker</b>													
		571.00					No 2	1,415	5.789	8,192	139,922	24.505	98.885
TOTAL BYP	177	571.00	0			14,347				8,192	139,922	24.505	
<b>Debary Peaker</b>													
		331.41					No 2	759	5.792	4,396	65,134	19.653	85.815
		3,111.59					Gas	40,152	1.028	41,276	312,701	10.050	7.788
TOTAL DEP	643	3,443.00	1			13,265				45,673	377,834	10.974	
<b>Higgins Peaker</b>													
		146.10					No 2	466	5.759	2,684	22,181	15.183	47.599
		696.90					Gas	12,454	1.028	12,803	104,591	15.008	8.398
TOTAL HGP	110	843.00	1			18,371				15,487	126,772	15.038	
<b>Hines Energy</b>													
		649,864.00					Gas	4,648,444	1.020	4,741,413	50,596,438	7.786	10.885
TOTAL HEP	2,202	649,864.00	40			7,296				4,741,413	50,596,438	7.786	
<b>Intercession City Peaker</b>													
		1,806.61					No 2	4,157	5.758	23,934	403,128	22.314	96.976
		14,069.39					Gas	183,457	1.016	186,392	1,364,552	9.699	7.438
TOTAL ICP	849	15,876.00	3			13,248				210,326	1,767,680	11.134	
<b>Rio Pinar Peaker</b>													
		33.00					No 2	89	5.804	517	8,051	24.398	90.463
TOTAL RPP	13	33.00	0			15,654				517	8,051	24.398	
<b>Suwannee Peaker</b>													
		1,567.00					Gas	21,310	1.025	21,843	41,338	2.638	1.940
TOTAL SRP	106	1,567.00	2			13,939				21,843	41,338	2.638	

# A-4 System Net Generation and Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:46:50AM

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT	NET CAP (MW)	NET GENERATION (MWH)	CAP FAC (%)	EQUIV AVAIL FAC (%)	NET OUTPUT FAC (%)	AVE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURN (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (CENTS/KWH)	FUEL COST PER UNIT (\$)
<b>Gas Turbine</b>													
<b>Tiger Bay Cogen</b>													
		25,690.00					Gas	197,207	1.027	202,532	(10,839,633)	(42.194)	(54.966)
TOTAL TBP	203	25,690.00	17			7,884				202,532	(10,839,633)	(42.194)	
<b>Turner Peaker</b>													
		1,647.00					No 2	3,893	5.733	22,319	346,237	21.022	88.938
TOTAL TUP	150	1,647.00	1			13,551				22,319	346,237	21.022	
<b>Univ of Florida Cogen</b>													
		0.00					No 2	3	0.000	0	286	0.000	95.493
		35,677.00					Gas	338,121	1.027	347,250	3,179,273	8.911	9.403
TOTAL UFP	47	35,677.00	102			9,733				347,250	3,179,559	8.912	
<b>TOTAL Gas Turbine:</b>	<b>4,658</b>	<b>735,620.00</b>				<b>7,649</b>				<b>5,626,805</b>	<b>45,870,073</b>	<b>6.236</b>	
<b>SYSTEM TOTAL:</b>													
	<b>9,355</b>	<b>2,941,758.00</b>				<b>9,349</b>				<b>27,501,636</b>	<b>113,699,924</b>	<b>3.865</b>	

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:47:16AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>HEAVY OIL</b>				
<b>1 - PURCHASES</b>				
2 - UNITS (BBL)	449,015	522,910	(73,895)	(14.1%)
3 - UNIT COST (\$/BBL)	61.95	57.44	4.51	7.9%
4 - AMOUNT (\$)	27,816,931	30,035,402	(2,218,471)	(7.4%)
<b>5 - BURNED</b>				
6 - UNITS (BBL)	378,342	522,910	(144,568)	(27.6%)
7 - UNIT COST (\$/BBL)	55.08	57.44	(2.36)	(4.1%)
8 - AMOUNT (\$)	20,840,464	30,035,402	(9,194,938)	(30.6%)
<b>9 - ADJUSTMENTS</b>				
10 - UNITS (BBL)	0			
11 - AMOUNT (\$)	(1,140)			
<b>12 - ENDING INVENTORY</b>				
13 - UNITS (BBL)	1,107,603	1,100,000	7,603	0.7%
14 - UNIT COST (\$/BBL)	61.08	57.44	3.65	6.3%
15 - AMOUNT (\$)	67,657,123	63,182,900	4,474,223	7.1%
16 -				
17 - DAYS SUPPLY	91	63	28	43.8%
<b>LIGHT OIL</b>				
<b>18 - PURCHASES</b>				
19 - UNITS (BBL)	37,637	80,184	(42,547)	(53.1%)
20 - UNIT COST (\$/BBL)	106.99	119.84	(12.85)	(10.7%)
21 - AMOUNT (\$)	4,026,887	9,609,529	(5,582,642)	(58.1%)
<b>22 - BURNED</b>				
23 - UNITS (BBL)	17,591	80,184	(62,593)	(78.1%)
24 - UNIT COST (\$/BBL)	92.86	106.11	(13.25)	(12.5%)
25 - AMOUNT (\$)	1,633,439	8,508,418	(6,874,979)	(80.8%)
<b>26 - ADJUSTMENTS</b>				
27 - UNITS (BBL)	(2)			
28 - AMOUNT (\$)	(149)			
<b>29 - ENDING INVENTORY</b>				
30 - UNITS (BBL)	927,411	883,900	43,511	4.9%
31 - UNIT COST (\$/BBL)	87.78	106.11	(18.33)	(17.3%)
32 - AMOUNT (\$)	81,407,991	93,790,629	(12,382,638)	(13.2%)
33 -				
34 - DAYS SUPPLY	1,634	331	1,304	394.2%

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:47:16AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>COAL</b>				
<b>35 - PURCHASES</b>				
36 - UNITS (TON)	530,142	543,024	(12,882)	(2.4%)
37 - UNIT COST (\$/TON)	81.66	76.69	4.97	6.5%
38 - AMOUNT (\$)	43,290,663	41,644,619	1,646,044	4.0%
<b>39 - BURNED</b>				
40 - UNITS (TON)	556,015	543,024	12,991	2.4%
41 - UNIT COST (\$/TON)	80.69	76.69	4.00	5.2%
42 - AMOUNT (\$)	44,864,907	41,644,609	3,220,298	7.7%
<b>43 - ADJUSTMENTS</b>				
44 - UNITS (TON)	0			
45 - AMOUNT (\$)	(1,338)			
<b>46 - ENDING INVENTORY</b>				
47 - UNITS (TON)	675,148	768,000	(92,852)	(12.1%)
48 - UNIT COST (\$/TON)	80.06	76.69	3.37	4.4%
49 - AMOUNT (\$)	54,051,754	58,898,074	(4,846,321)	(8.2%)
50 -				
<b>51 - DAYS SUPPLY</b>	38	42	(5)	(11.3%)
<b>OTHER</b>				
52				
53				
54				
55				
56				
57				
58				
59				
60				
61				
62				
63				
64				
65				



# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 1/1/2008 to 1/1/2008  
Run Date: 2/11/2008 9:47:16AM

	<u>ACTUAL</u>	<u>ESTIMATED</u>	<u>DIFFERENCE</u>	<u>DIFFERENCE (%)</u>
<b>GAS</b>				
<b>66 - BURNED</b>				
67 - UNITS (MCF)	5,448,463	5,693,173	(244,710)	(4.3%)
68 - UNIT COST (\$/MCF)	8.12	11.43	(3.31)	(29.0%)
69 - AMOUNT (\$)	44,239,890	65,099,613	(20,859,723)	(32.0%)
<b>NUCLEAR</b>				
<b>70 - BURNED</b>				
71 - UNITS (MMBTU)	5,883,482	5,982,282	(98,800)	(1.7%)
72 - UNIT COST (\$/MMBTU)	0.36	0.37	(0.01)	(1.5%)
73 - AMOUNT (\$)	2,121,223	2,189,514	(68,291)	(3.1%)

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments

**ATTACHMENT #1  
SCHEDULE A-5**

**JANUARY 2008**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$1,139.99)	Non recoverable expense of fuel additives.
0	(\$1,139.99)	TOTAL

<b>LIGHT OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(\$21.73)	Non recoverable expense of fuel additives.
(2)	(\$126.97)	Crystal River #3 Participant's share of light oil burned.
(2)	(\$148.70)	TOTAL

<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
	(1,338.29)	Non recoverable expense of inspection reports.
0	(\$1,338.29)	TOTAL

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
January 2008

Last refreshed 2/12/08 2:47 PM

(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheelled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
<b>ESTIMATED</b>		75,436		75,436	7.664	8.660	5,781,119.00	6,532,664.00	751,545.00
<b>ACTUAL</b>									
Alabama Electric Cooperative, Inc	Schedule OS	800		800	7.164	5.924	57,308.00	47,395.17	(9,912.83)
Cargill Power Markets, LLC	EEl	10,360		10,360	6.442	6.739	667,392.40	698,163.61	30,771.21
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of New Smyrna Beach, FL	Schedule OS	52		52	10.121	13.506	5,262.89	7,022.92	1,760.03
City of Tallahassee, FL	CR-1	220		220	7.541	6.836	16,591.00	15,038.80	(1,552.20)
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of Tallahassee, FL	Schedule OS	665		665	3.991	4.506	26,542.50	29,966.75	3,424.25
Cobb Electric Membership Corp.	EEl	14,291		14,291	5.890	6.708	841,780.04	958,626.86	116,846.82
Constellation Power Source, Inc	MR1	820		820	4.776	6.742	39,166.20	55,286.45	16,120.25
Florida Municipal Power Agency	CR-1	125		125	5.713	5.543	7,141.50	6,929.00	(212.50)
Oglethorpe Power Corp.	EEl	1,452		1,452	8.157	13.460	118,434.77	195,432.04	76,997.27
Pennsylvania-New Jersey-Maryland Int.	MR1	100		100	4.277	4.592	4,277.10	4,592.04	314.94
Reedy Creek Improvement District	Schedule OS	1,188		1,188	3.000	3.511	35,641.80	41,714.14	6,072.34
Seminole Electric Cooperative, Inc	CR-1	1,490		1,490	3.736	4.776	55,662.90	71,187.45	15,504.55
Seminole Electric Cooperative, Inc	Load Following	1,898		1,898	8.314	8.314	157,762.20	157,762.20	0.00
Southern Company Services, Inc	MR1	100		100	11.421	14.506	11,421.00	14,506.00	3,085.00
Tampa Electric Company	CR-1	2,723		2,723	3.474	4.635	94,590.96	126,202.17	31,611.21
Tampa Electric Company	Schedule J	1,190		1,190	3.350	4.337	39,859.40	51,605.05	11,745.65
Tennessee Valley Authority	MR1	6,312		6,312	5.408	6.721	341,325.94	424,246.93	82,920.99
The Energy Authority, Inc	Contract	2,415		2,415	5.806	8.788	140,208.00	212,221.31	72,013.31
The Energy Authority, Inc	EEl	2,003		2,003	3.899	4.238	78,103.02	84,853.48	6,750.46
Florida Municipal Power Agency	CR-1	(725)		(725)	0.000	7.159	0.00	(51,900.00)	(51,900.00)
Orlando Utilities Commission	CR-1	725		725	0.000	7.159	0.00	51,900.00	51,900.00
<b>Subtotal - Gain on Other Power Sales</b>		<b>48,204</b>		<b>48,204</b>	<b>6.700</b>	<b>6.663</b>	<b>2,747,563.30</b>	<b>3,211,824.05</b>	<b>464,260.75</b>
<b>CURRENT MONTH TOTAL</b>		<b>48,204</b>		<b>48,204</b>	<b>5.700</b>	<b>6.663</b>	<b>2,747,563.30</b>	<b>3,211,824.05</b>	<b>464,260.75</b>
<b>DIFFERENCE</b>		<b>(27,232)</b>		<b>(27,232)</b>	<b>(1.964)</b>	<b>(1.997)</b>	<b>(3,033,555.70)</b>	<b>(3,320,839.95)</b>	<b>(287,284.25)</b>
<b>DIFFERENCE %</b>		<b>(36.10)</b>		<b>(36.10)</b>	<b>(25.63)</b>	<b>(23.06)</b>	<b>(52.47)</b>	<b>(50.83)</b>	<b>(38.23)</b>
<b>CUMULATIVE ACTUAL</b>		<b>48,204</b>		<b>48,204</b>	<b>5.700</b>	<b>6.663</b>	<b>2,747,563.30</b>	<b>3,211,824.05</b>	<b>464,260.75</b>
<b>CUMULATIVE ESTIMATED</b>		<b>75,436</b>		<b>75,436</b>	<b>7.664</b>	<b>8.660</b>	<b>5,781,119.00</b>	<b>6,532,664.00</b>	<b>751,545.00</b>
<b>DIFFERENCE</b>		<b>(27,232)</b>		<b>(27,232)</b>	<b>(1.964)</b>	<b>(1.997)</b>	<b>(3,033,555.70)</b>	<b>(3,320,839.95)</b>	<b>(287,284.25)</b>
<b>DIFFERENCE %</b>		<b>(36.10)</b>		<b>(36.10)</b>	<b>(25.63)</b>	<b>(23.06)</b>	<b>(52.47)</b>	<b>(50.83)</b>	<b>(38.23)</b>

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
JANUARY, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	FUEL COST C/KWH	TOTAL COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	FUEL COST \$
<b>ESTIMATED</b>		468,207			468,207	4.157	4.157	19,462,265.00	19,462,265.00
<b>ACTUAL</b>									
Glades	Firm	18			18	10.547	10.547	1,898.53	1,898.53
Reliant Energy Florida, LLC	TOLL	2,212			2,212	12.121	12.121	268,111.77	268,111.77
Shady Hills Power Company, LI	TOLL	45,064			45,064	13.368	13.368	6,024,199.43	6,024,199.43
Southern Company Services, In	Southern UPS	296,508			296,508	2.183	2.183	6,472,769.64	6,472,769.64
<b>ADJUSTMENTS</b>									
Central Power & Lime	NonEconomy	0			0	0.000	0.000	0.00	0.00
Tampa Electric Company	TECO AR1	25,060			25,060	5.761	5.761	1,443,589.00	1,443,589.00
Shady Hills Power Company, LI	TOLL	0			0	0.000	0.000	(312,199.84)	(312,199.84)
Southern Company Services, In	Southern UPS	1			1	132,534.813	132,534.813	1,325,348.13	1,325,348.13
<b>CURRENT MONTH TOTAL</b>		368,863			368,863	4.127	4.127	15,223,716.66	15,223,716.66
<b>DIFFERENCE</b>		-99,344			-99,344	(0.030)	(0.030)	(4,238,548.34)	(4,238,548.34)
<b>DIFFERENCE %</b>		(21.2)			(21.2)	(0.7)	(0.7)	(21.8)	(21.8)
<b>CUMULATIVE ACTUAL</b>		368,863			368,863	4.127	4.127	15,223,716.66	15,223,716.66
<b>CUMULATIVE ESTIMATED</b>		468,207			468,207	4.157	4.157	19,462,265.00	19,462,265.00
<b>DIFFERENCE</b>		-99,344			-99,344	(0.030)	(0.030)	(4,238,548.34)	(4,238,548.34)
<b>DIFFERENCE %</b>		(21.2)			(21.2)	(0.7)	(0.7)	(21.8)	(21.8)

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
JANUARY, 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL PURCHASED KWH (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) ENERGY COST C/KWH	(8) TOTAL COST C/KWH	(9) TOTAL AMOUNT FOR FUEL ADJ \$
ESTIMATED		385,468	0	0	385,468	3.425	7.815	13,200,614.00
ACTUAL								
Auburdale Power Partners, L.P. (AUBRDLAS) ADJ	CO-GEN	1,519 0			1,519 0	4.611	4.611	70,054.92 (42,571.52)
Auburdale Power Partners, L.P. (AUBRDLFC) ADJ	CO-GEN	7,905 0			7,905 0	2.439	2.439	192,802.95 (968.46)
Auburdale Power Partners, L.P. (AUBSET) ADJ	CO-GEN	53,094 0			53,094 0	4.053	4.053	2,151,887.66 2,134.84
Cargill Fertilizer, Inc. (CARGILLF) ADJ	CO-GEN	0 0			0 0	2.601	2.601	0.00 72,705.16
Central Power & Lime (FLACRUSH) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Citrus World (CITRUS) ADJ	CO-GEN	2 -1			2 -1	3.401	3.401	62.58 (58.54)
Lake County (LAKCOUNT) ADJ	CO-GEN	7,807 0			7,807 0	2.488	2.488	194,238.16 (1,357.85)
Lake Cogen Limited (LAKORDER) ADJ	CO-GEN	39,177 0			39,177 0	4.319	4.319	1,692,054.63 (253,166.18)
Metro-Dade County (METRDADE) ADJ	CO-GEN	27,098 0			27,098 0	3.963	3.963	1,073,893.74 (170,740.84)
Metro-Dade County (METRDAS) ADJ	CO-GEN	1,171 0			1,171 0	3.871	3.871	45,329.41 (12,257.15)
Orange Cogen (ORANGEAS) ADJ	CO-GEN	5,600 0			5,600 0	3.643	3.643	204,008.00 (7,187.51)
Orange Cogen (ORANGECO) ADJ	CO-GEN	17,657 0			17,657 0	9.690	9.690	1,710,963.30 457,808.97
Orlando Cogen Limited (ORLACOGL) ADJ	CO-GEN	42,383 80			42,383 80	4.095	4.095	1,735,583.85 (14,409.18)
Orlando Cogen Limited (ORLCOGAS) ADJ	CO-GEN	1,057 2			1,057 2	4.211	4.211	44,510.27 (3,499.93)
Pasco Cogen Limited (PASCCOGL) ADJ	CO-GEN	45,408 0			45,408 0	3.256	3.256	1,478,484.48 35,419.01
Pasco County Resource Recovery (PASCOUNT) ADJ	CO-GEN	16,692 0			16,692 0	2.488	2.488	415,296.96 (2,817.77)
PCS Phosphate (OCSWFCRK) ADJ	CO-GEN	19 19			19 19	4.928	4.928	958.00 916.01
PCS Phosphate (OCWHSPRS) ADJ	CO-GEN	5 -116			5 -116	3.828	3.828	176.47 (6,289.24)
Perpetual Energy (PRPETUAL) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Pinellas County Resource Recovery (PINCOUNT) ADJ	CO-GEN	33,212 0			33,212 0	2.488	2.488	828,314.56 (6,158.47)
Polk Power Partners, L.P. (MULBERRY) ADJ	CO-GEN	24,599 0			24,599 0	2.785	2.785	685,076.58 (64,034.53)
Polk Power Partners, L.P. (ROYSTER) ADJ	CO-GEN	9,566 0			9,566 0	2.785	2.785	268,418.67 (17,143.63)
U S Agr-Chemicals (AGRICHEM) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Wheelebrator Ridge Energy, Inc. (RIDGEGEN) ADJ	CO-GEN	13,676 0			13,676 0	4.174	4.174	570,836.24 4,702.87
Jefferson Power L C (JEFFAS) ADJ	CO-GEN	0 0			0 0	0.000	0.000	0.00 0.00
Si Group Energy, LLC (SIGROUP) ADJ	CO-GEN	1,818 0			1,818 0	3.982	3.982	72,392.76 (15,245.34)
CURRENT MONTH TOTAL		349,449			349,449	3.831	3.831	13,387,124.91
DIFFERENCE		-36,019			-36,019	0.406	(3.984)	186,510.91
DIFFERENCE %		(9.3)			(9.3)	11.9	(116.3)	1.4
CUMULATIVE ACTUAL		349,449			349,449	3.831	3.831	13,387,124.91
CUMULATIVE ESTIMATED		385,468			385,468	3.425	3.425	13,200,614.00
CUMULATIVE DIFFERENCE		-36,019			-36,019	0.406	0.406	186,510.91
CUMULATIVE DIFFERENCE %		(9.3)			(9.3)	11.9	11.9	1.4

PROGRESS ENERGY FLORIDA, INC.

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

SCHEDULE A9

FOR THE MONTH OF:  
JANUARY, 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & & SCHEDULE	TOTAL KWH PURCHASED (000)	ENERGY COST C/KWH	TOTAL AMOUNT FOR FUEL ADJ \$	COST IF GENERATED C/KWH	COST IF GENERATED \$	FUEL SAVINGS \$
<b>ESTIMATED</b>		52,519	7.060	3,707,839.00	12.068	6,338,101.00	2,630,262.00
<b>ACTUAL:</b>							
<b>SubTotal - Energy Purchases (Broker)</b>							
Sepa	Hydro	0	0.000	0.00	0.000	0.00	0.00
Seminole	Load Following	3,580	4.991	178,680.19	4.991	178,680.19	0.00
Seminole	RPR Purchase	0	0.000	0.00	0.000	0.00	0.00
Calpine Energy Services, LP	EEI	742	5.107	37,891.00	5.570	41,332.70	3,441.70
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Cobb Electric Membership Corp.	EEI	7,419	6.364	472,169.00	8.358	620,106.05	147,937.05
Constellation Power Source, Inc	InternationalSwaps[	1,150	6.330	72,800.00	8.297	95,420.93	22,620.93
Duke Electric Transmission	Transmission Purch	0	0.000	1,533.00	0.000	0.00	(1,533.00)
Florida Power & Light Company	Schedule OS	2,616	7.278	190,384.00	9.624	251,761.36	61,377.36
Florida Power & Light Company	Transmission Purch	0	0.000	542.73	0.000	0.00	(542.73)
Georgia Transmission Corporation	Transmission Purch	0	0.000	344.50	0.000	0.00	(344.50)
Jacksonville Electric Authority	Transmission Purch	0	0.000	151,260.60	0.000	0.00	(151,260.60)
New Hope Power Partnership	Schedule OS	60	6.900	4,140.00	10.638	6,382.61	2,242.61
Pennsylvania-New Jersey-Maryland Int	Transmission Purch	0	0.000	0.00	0.000	0.00	0.00
Reedy Creek Improvement District	Schedule OS	40	6.400	2,560.00	5.520	2,208.00	(352.00)
Seminole Electric Cooperative, Inc	Contract	300	4.750	14,250.00	5.827	17,479.50	3,229.50
Seminole Electric Cooperative, Inc	Transmission Purch	0	0.000	110,770.00	0.000	0.00	(110,770.00)
Southern Company Services, Inc	EEI	1,000	6.680	66,800.00	7.437	74,372.93	7,572.93
Southern Company Services, Inc	MR1	984	5.800	57,072.00	12.869	126,628.84	69,556.84
Tampa Electric Company	EEI	1,030	18.816	193,800.00	10.955	112,836.50	(80,963.50)
Tampa Electric Company	Transmission Purch	0	0.000	47,256.00	0.000	0.00	(47,256.00)
The Energy Authority, Inc.	EEI	1,110	5.381	59,730.00	6.223	69,069.90	9,339.90
The Energy Authority, Inc.	Contract	1,600	6.200	99,200.00	6.810	108,962.70	9,762.70
<b>ADJUSTMENTS</b>							
City of Chattahoochee, FL	Schedule OS	0	0.000	0.00	0.000	0.00	0.00
Florida Power & Light Company	Transmission Purch	0	0.000	22.08	0.000	0.00	(22.08)
Pennsylvania-New Jersey-Maryland Int	MR1	0	0.000	16,075.65	0.000	0.00	(16,075.65)
Southern Company Services, Inc	EEI	200	6.700	13,400.00	0.000	0.00	(13,400.00)
Tampa Electric Company	Transmission Purch	0	0.000	(23,742.32)	0.000	0.00	23,742.32
<b>SubTotal - Energy Purchases (Non-Broker)</b>		21,831	8.094	1,766,938.43	7.811	1,705,242.21	(61,696.22)
<b>CURRENT MONTH TOTAL</b>		21,831	8.094	1,766,938.43	7.811	1,705,242.21	(61,696.22)
<b>DIFFERENCE</b>		-30,688	1.034	(1,940,900.57)	(4.257)	(4,632,858.79)	(2,691,958.22)
<b>DIFFERENCE %</b>		(58.4)	14.6	(52.3)	(35.3)	(73.1)	(102.3)
<b>CUMULATIVE ACTUAL</b>		21,831	8.094	1,766,938.43	7.811	1,705,242.21	(61,696.22)
<b>CUMULATIVE ESTIMATED</b>		52,519	7.060	3,707,839.00	12.068	6,338,101.00	2,630,262.00
<b>DIFFERENCE</b>		-30,688	1.034	(1,940,900.57)	(4.257)	(4,632,858.79)	(2,691,958.22)
<b>DIFFERENCE %</b>		(58.4)	14.6	(52.3)	(35.3)	(73.1)	(102.35)

PROGRESS ENERGY FLORIDA, INC  
SCHEDULE A12 - CAPACITY COSTS  
FOR THE PERIOD JAN - DEC 2008

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Aubumdale Power Partners, L P (AUBRDLC)	QF	17.00	1/1/95 - 12/31/13	606,050	0	0	0	0	0	0	0	0	0	0	0	606,050
2 Aubumdale Power Partners, L P. (AUBSET)	QF	114.18	8/1/94 - 12/31/13	2,816,140	0	0	0	0	0	0	0	0	0	0	0	2,816,140
3 Bay County (BAYCOUNT)	QF	11.00	1/1/95 - 12/31/06	0	0	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc (CARGILLF)	QF	15.00	9/1/92 - 12/31/07	(833)	0	0	0	0	0	0	0	0	0	0	0	(833)
5 Jefferson Power L.C. (JEFFPOWR)	QF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	QF	12.75	1/1/95 - 6/30/14	568,268	0	0	0	0	0	0	0	0	0	0	0	568,268
7 Lake Cogen Limited (LAKORDER)	QF	110.00	7/1/93 - 7/31/13	3,046,337	0	0	0	0	0	0	0	0	0	0	0	3,046,337
8 Metro-Dade County (METRDADE)	QF	43.00	11/1/91 - 11/30/13	1,021,597	0	0	0	0	0	0	0	0	0	0	0	1,021,597
9 Orange Cogen (ORANGECCO)	QF	74.00	7/1/95 - 12/31/24	2,691,279	0	0	0	0	0	0	0	0	0	0	0	2,691,279
10 Orlando Cogen Limited (ORLACOGL)	QF	79.20	9/1/93 - 12/31/23	2,245,430	0	0	0	0	0	0	0	0	0	0	0	2,245,430
11 Pasco Cogen Limited (PASCCOGL)	QF	109.00	7/1/93 - 12/31/08	3,481,959	0	0	0	0	0	0	0	0	0	0	0	3,481,959
12 Pasco County Resource Recovery (PASCOUNT)	QF	23.00	1/1/95 - 12/31/24	1,025,110	0	0	0	0	0	0	0	0	0	0	0	1,025,110
13 Pinellas County Resource Recovery (PINCOUNT)	QF	54.75	1/1/95 - 12/31/24	2,440,208	0	0	0	0	0	0	0	0	0	0	0	2,440,208
14 Polk Power Partners, L.P. (MULBERRY)	QF	79.20	8/1/94 - 8/8/24	3,065,899	0	0	0	0	0	0	0	0	0	0	0	3,065,899
15 Polk Power Partners, L.P. (ROYSTER)	QF	30.80	8/1/94 - 8/9/09	1,168,330	0	0	0	0	0	0	0	0	0	0	0	1,168,330
16 U.S. Agr-Chemicals (AGRICHEM)	QF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc (RIDGEGEN)	QF	39.60	8/1/94 - 12/31/23	691,492	0	0	0	0	0	0	0	0	0	0	0	691,492
18 UPS Purchase (414 total mw) - Southern	Other	414	7/19/88 - 5/31/10	4,857,915	0	0	0	0	0	0	0	0	0	0	0	4,857,915
19 Incremental Security				188,903	0	0	0	0	0	0	0	0	0	0	0	188,903
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	0	0	0	0	0	0	0	0	0	0	0	659,767
21 Retail Wheeling				(75,174)	0	0	0	0	0	0	0	0	0	0	0	(75,174)
<b>SUBTOTAL</b>				<b>30,498,676</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>30,498,676</b>

Confidential Capacity Contracts (Aggregated):

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1270.25	8	2,685,104	0	0	0	0	0	0	0	0	0	0	0	2,685,104
<b>TOTAL</b>				<b>33,183,780</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>33,183,780</b>