

PROGRESS ENERGY FLORIDA

DOCKET No. 080001-EI

**Fuel and Capacity Cost Recovery  
Final True-Up for the Period  
January through December, 2007**

**DIRECT TESTIMONY OF  
Will Garrett**

**March 3, 2008**

1 **Q. Please state your name and business address.**

2 A. My name is Will A. Garrett. My business address is 299 First Avenue  
3 North, St. Petersburg, Florida 33701.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Service Company, LLC as Controller of  
7 Progress Energy Florida.

8

9 **Q. Have your duties and responsibilities remained the same since your**  
10 **testimony was last filed in this docket?**

11 A. Yes.

12

13 **Q. What is the purpose of your testimony?**

14 A. The purpose of my testimony is to describe PEF's Fuel Adjustment Clause  
15 final true-up amount for the period of January through December 2007, and  
16 PEF's Capacity Cost Recovery Clause final true-up amount for the same  
17 period.

PROGRESS ENERGY FLORIDA

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**Q. Have you prepared exhibits to your testimony?**

A. Yes, I have prepared and attached to my true-up testimony as Exhibit No. \_\_ (WG-1T), a Fuel Adjustment Clause true-up calculation and related schedules; Exhibit No. \_\_ (WG-2T), a Capacity Cost Recovery Clause true-up calculation and related schedules; and Exhibit No. \_\_ (WG-3T), Schedules A1 through A3, A6, and A12 for December 2007, year-to-date. I have extracted schedules on which there was no sponsored testimony. Schedules A1 through A9, and A12 for the year ended December 31, 2007, were previously filed with the Commission on January 19, 2008.

**Q. What is the source of the data that you will present by way of testimony or exhibits in this proceeding?**

A. Unless otherwise indicated, the actual data is taken from the books and records of the Company. The books and records are kept in the regular course of business in accordance with generally accepted accounting principles and practices, and provisions of the Uniform System of Accounts as prescribed by this Commission.

**Q. Would you please summarize your testimony?**

A. Per Order No. PSC-08-0030-FOF-EI, the projected 2007 fuel adjustment true-up amount was an over-recovery of \$169,376,547. The actual over-recovery for 2007 was \$152,569,518 resulting in a final fuel adjustment

1 true-up under-recovery amount of \$16,807,029 (Exhibit No. \_\_ (WG-1T)).

2  
3 The projected 2007 capacity cost recovery true-up amount was an under-  
4 recovery of \$14,799,865. The actual amount for 2007 was an under-  
5 recovery of \$12,618,636 resulting in a final capacity true-up over-recovery  
6 amount of \$2,181,229 (Exhibit No. \_\_ (WG-2T)).

7  
8 **FUEL COST RECOVERY**

9 **Q. What is PEF's jurisdictional ending balance as of December 31, 2007**  
10 **for fuel cost recovery?**

11 A. The actual ending balance as of December 31, 2007 for true-up purposes  
12 is an over-recovery of \$152,569,518.

13  
14 **Q. How does this amount compare to PEF's estimated 2007 ending**  
15 **balance included in the Company's estimated/actual true-up filing?**

16 A. The actual true-up attributable to the January - December 2007 period is an  
17 over-recovery of \$152,569,518 which is \$16,807,029 lower than the re-  
18 projected year end over-recovery balance of \$169,376,547.

19  
20 **Q. How was the final true-up ending balance determined?**

21 A. The amount was determined in the manner set forth on Schedule A2 of the  
22 Commission's standard forms previously submitted by the Company on a  
23 monthly basis.

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**Q. What factors contributed to the period-ending jurisdictional over-recovery of \$152,569,518 shown on your Exhibit No. \_\_ (WG-1T)?**

A. The factors contributing to the over-recovery are summarized on Exhibit No. \_\_ (WG-1T), sheet 1 of 5. Net jurisdictional fuel revenues fell below the forecast by \$102.0 million, while jurisdictional fuel and purchased power expense decreased \$219.2 million, resulting in a difference in jurisdictional fuel revenue and expense of \$117.2 million. This \$219.2 million favorable variance in jurisdictional fuel and purchase power expense is primarily attributable to a favorable system variance from projected fuel and net purchased power of \$212.4 M as more fully described below. Also, there was a higher allocation of fuel and purchase power to the wholesale jurisdiction due to higher than projected wholesale sales. The \$152.6 million over-recovery also includes the deferral of \$28.9 million of 2006 over-recovery approved in Order No. PSC-06-1057-FOF-EI. The net result of the difference in jurisdictional fuel revenues and expenses of \$117.2 million, plus the 2006 deferral of \$28.9 million and the 2007 interest provision calculated on the deferred balance throughout the year of \$6.5 million is an over-recovery of \$152.6 million as of December 31, 2007.

**Q. Please explain the components shown on Exhibit No. \_\_ (WG-1T), sheet 4 of 5 which helps to explain the \$212.4 million favorable system**

1 variance from the projected cost of fuel and net purchased power  
2 transactions.

3 A. Sheet 4 of 5 is an analysis of the system dollar variance for each energy  
4 source in terms of three interrelated components; (1) changes in the  
5 amount (MWH's) of energy required; (2) changes in the heat rate of  
6 generated energy (BTU's per KWH); and (3) changes in the unit price of  
7 either fuel consumed for generation (\$ per million BTU) or energy  
8 purchases and sales (cents per KWH).

9  
10 **Q. What effect did these components have on the system fuel and net  
11 power variance for the true-up period?**

12 A. As shown on sheet 4 of 5, the dollar variance due to MWHs generated and  
13 purchased (column B) produced a cost decrease of \$107.8 million. The  
14 primary reasons for this favorable variance were lower system  
15 requirements coupled with an increase in supplemental sales. The  
16 favorable variance in supplemental sales was created from certain  
17 contracts using more energy than anticipated. The unfavorable heat rate  
18 variance (column C) of \$25.0 million is due to changes in the generation  
19 mix to meet the energy requirements. The favorable price variance of  
20 \$129.6 million (column D) was caused mainly by lower than projected  
21 natural gas, heavy and light oil prices, partially offset by lower power sale  
22 prices. Heavy oil averaged \$7.99 per MMBtu, \$0.62 per MMBtu (7.1%)  
23 lower than projected per the previously submitted A3, Page 3 of 4, Line 47.

1 Light Oil averaged \$14.24 per MMBtu, \$2.97 per MMBtu (17.2%) lower  
2 than projected (A3, Page 3 of 4, Line 48). Natural gas averaged \$8.51 per  
3 MMBtu, \$1.28 per MMBtu (13.1%) lower than projected (A3, Page 3 of 4,  
4 Line 50).

5  
6 The variance related to Other Fuel is driven by the coal car investment (see  
7 Order No. 95-1089-FOF-EI.) This favorable \$2.0 million Other Fuel price  
8 variance is more than offset by an unfavorable price variance in Other  
9 Jurisdictional Adjustments. The leading components of this \$6.4M  
10 unfavorable price variance are listed below.

11  
12 **Q. Does this period ending true-up balance include any noteworthy**  
13 **adjustments to fuel expense?**

14 A. Yes. Noteworthy adjustments are shown on Exhibit No. \_\_ (WG-3T) in the  
15 footnote to line 6b on page 1 of 2, Schedule A2. Included in the footnote to  
16 line 6b on page 1 of 2, Schedule A2, are the "2007 full revenue  
17 requirements of the installed cost of Hines Unit 2, excluding the unit's non-  
18 fuel Operations and Maintenance (O&M) expenses" of \$35.0 million in  
19 accordance with Order No. PSC-07-0900-PAA-EI. These adjustments also  
20 include the remaining balance of the 2004 Storm Cost Recovery of \$9.2  
21 million per Order No. PSC-05-0748-FOF-EI; gains received on the sale of  
22 railcars of \$1.6 million, the return on coal inventory in transit of \$4.2 million,

1 and the adjustment of \$1.6 million to reflect the Hines 2 settlement found in  
2 Docket No. 070290-EI.

3  
4 **Q. Please explain the return on coal inventory in transit and rail car sale**  
5 **adjustments.**

6 A: The \$4.2 million and \$1.6 million adjustments represent the return on coal  
7 inventory in transit and railcar sale gains for the year, respectively, in  
8 accordance with the approved Settlement and Stipulation in Docket No.  
9 050078-EI, as discussed further in the *Other Matters* portion of this filing.

10  
11 **Q: Please explain the 2004 Storm Cost Recovery adjustment.**

12 A: As a result of Order No. PSC-05-0748-FOF-EI, approving the Settlement  
13 and Stipulation issued in Docket No. 041272-EI, any over- or under-  
14 recovery remaining at the end of the period (July of 2007) shall be refunded  
15 or recovered through the fuel adjustment clause. See Exhibit No. \_\_ (WG-  
16 1T), sheet 5 of 5 for the calculation of this balance.

17  
18 **Q. Did PEF exceed the economy sales threshold in 2007?**

19 A. No. PEF did not exceed the gain on economy sales threshold of \$3.0 M in  
20 2007. As reported on Schedule A1, Line 15a, the gain for the year-to-date  
21 period through December 2007 was \$2.6 million; which fell below the  
22 threshold. This entire amount was returned to customers through a

1 reduction of total fuel and net power expense recovered through the fuel  
2 clause.

3

4 **Q. Has the three-year rolling average gain on economy sales included in**  
5 **the Company's filing for the November, 2007 hearings been updated**  
6 **to incorporate actual data for all of year 2007?**

7 A. Yes. PEF has calculated its three-year rolling average gain on economy  
8 sales, based entirely on actual data for calendar years 2005 through 2007,  
9 as follows:

	<u>Year</u>	<u>Actual Gain</u>
	2005	1,703,378
	2006	1,990,442
	2007	<u>2,556,198</u>
	Three-Year Average	<u>\$ 2,083,339</u>

15

16 **CAPACITY COST RECOVERY**

17 **Q. What is the Company's jurisdictional ending balance as of December**  
18 **31, 2007 for capacity cost recovery?**

19 A. The actual ending balance as of December 31, 2007 for true-up purposes  
20 is an under-recovery of \$12,618,636.

21

22 **Q. How does this amount compare to the estimated 2007 ending balance**  
23 **included in the Company's estimated/actual true-up filing?**



1 A. When the estimated 2007 under-recovery of \$14,799,865 is compared to  
2 the \$12,618,636 actual under-recovery, the final capacity true-up for the  
3 twelve month period ended December 2007 is an over-recovery of  
4 \$2,181,229.

5

6 **Q. Is this true-up calculation consistent with the true-up methodology**  
7 **used for the other cost recovery clauses?**

8 A. Yes. The calculation of the final net true-up amount follows the procedures  
9 established by the Commission in Order No. PSC-96-1172-FOF-EI. The  
10 true-up amount was determined in the manner set forth on the  
11 Commission's standard forms previously submitted by the Company on a  
12 monthly basis.

13

14 **Q. What factors contributed to the actual period-end capacity under-**  
15 **recovery of \$12.6 million?**

16 A. Exhibit No. \_\_ (WG-2T, sheet 1 of 3) compares actual results to the original  
17 projection for the period. The \$12.6 million under-recovery is due primarily  
18 to lower actual jurisdictional revenues of \$15.2 million compared to  
19 projected revenues, due to lower than projected retail sales. The noted  
20 variance was partially offset by lower than expected expenses of \$6.9  
21 million. The \$12.6 million under-recovery also includes the 2006 under-  
22 recovery of \$3.4 million approved in Order No. PSC-08-0030-FOF-EI.

23

1 **Q. Were there any items of note included in the current true-up period?**

2 A. Yes. In Order No. PSC-02-1761-FOF-EI, issued in Docket No. 020001-EI,  
3 the Commission addressed the recovery of specific incremental security  
4 costs through the capacity cost recovery clause. In accordance with the  
5 Commission order, Exhibit No. \_\_ (WG-2T, sheet 2 of 3, line 20) includes  
6 incremental security costs of \$2,620,362 before jurisdictional allocation to  
7 retail customers.

8

9

### **OTHER MATTERS**

10

11 **Q. Were the coal procurement and transportation functions transferred**  
12 **from Progress Fuels Corporation to PEF in 2006 accounted for**  
13 **correctly in 2007?**

14 A. Yes. As part of a consolidation of PEF's coal procurement and  
15 transportation functions, ownership of railcars used to transport coal to  
16 Crystal River and coal inventory in transit were transferred from Progress  
17 Fuels Corporation to PEF on January 1, 2006. In accordance with Order  
18 No. PSC-05-0945-S-EI, which approved the Stipulation and Settlement in  
19 Docket No. 050078-EI, PEF recovered its carrying costs of coal inventory in  
20 transit and its coal procurement O&M costs through the fuel recovery  
21 clause. Furthermore, consistent with established Commission policy, PEF  
22 recovered depreciation expense, repair and maintenance expenses,  
23 property taxes and a return on average investment associated with railcars

1 used to transport coal to Crystal River. In accordance with the approved  
2 Settlement and Stipulation in Docket No. 050078-EI, PEF used 11.75% as  
3 its authorized return on inventory in transit and coal car investment.  
4

5 **Q: Was the OPC Refund, plus interest, included in the deferred fuel**  
6 **liability of \$152,569,518 as of December 31, 2007?**

7 A: No. The OPC Refund was recorded, however as a separate regulatory  
8 liability of \$12,425,492, with interest of \$1,400,715, for a total of  
9 \$13,826,207. This amount began accumulating additional interest as of  
10 July 1, 2007, and will continue to accrue interest through the completion of  
11 the refund in 2008 per Order No. PSC-07-0816-FOF-EI issued in Docket  
12 No. 060658-EI. The balance is to be amortized monthly through the 2008  
13 calendar year, as a reduction to recoverable fuel expense.  
14

15 **Q: Have you provided Schedule A12 showing the actual monthly capacity**  
16 **payments by contract consistent with the Staff Workshop in 2005?**

17 A: Yes. Schedule A12 is included in Exhibit No. \_\_ (WG-3T)).  
18

19 **Q. Does this conclude your direct true-up testimony?**

20 A. Yes

PROGRESS ENERGY FLORIDA  
EXHIBITS TO THE TESTIMONY OF  
WILL GARRETT

FINAL TRUE-UP AMOUNT  
JANUARY THROUGH DECEMBER 2007

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FUEL COST RECOVERY (WG-1T)

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Progress Energy Florida  
 Fuel Adjustment Clause  
 Summary of Final True-Up Amount  
 January through December 2007

Line No.	Description	Contribution to Over/(Under) Recovery Period to Date
	KWH Sales:	
1	Jurisdictional Kwh sales - difference	(1,548,586,158)
2	Non-Jurisdictional Kwh sales - difference	126,612,634
3	Total System Kwh sales - difference Schedule A2, pg 1 of 2, line B3	<u>(1,421,973,524)</u>
	System:	
4	Fuel and Net Purchased Power Costs - difference Schedule A2, page 2 of 2, line C4	<u>\$ (212,432,240)</u>
	Jurisdictional:	
5	Fuel Revenues - difference Schedule A2, page 2 of 2, line C3	\$ (102,026,108)
6	Fuel and Net Purchased Power Costs - difference Schedule A2, page 2 of 2, line C6	<u>(219,184,825)</u>
7	True Up amount for the period	117,158,717
8	True Up for the prior period - difference Schedule A2, page 2 of 2, lines C9 + C10	28,864,616
9	Interest Provision Schedule A2, page 2 of 2, line C8	<u>6,546,186</u>
10	Actual True Up ending balance for the period January 2007 through December 2007 Schedule A2, page 2 of 2, line C13	152,569,518
11	Estimated True Up ending balance for the period included in the filing of Levelized Fuel Cost Factors January through December 2007, Docket No. 070001-EI.	169,376,547
12	Final True Up for the period January 2007 through December 2007	<u><u>\$ (16,807,029)</u></u>

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FPSC-COMMISSION CLERK

Progress Energy Florida  
 Fuel Adjustment Clause  
 Calculation of Actual True-Up  
 2007

DESCRIPTION	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	TOTAL
	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	PERIOD
<b>REVENUE</b>													
1 Jurisdictional MWh Sales	2,762,442	2,885,028	2,774,163	2,821,984	3,019,929	3,356,577	3,735,974	4,287,145	3,956,783	3,626,283	3,187,572	2,867,658	39,281,638
2 Jurisdictional Fuel Factor (Pre-Tax)	4.979	5.011	4.997	5.010	5.063	5.091	5.137	5.160	5.144	5.127	5.074	4.935	
3 Total Jurisdictional Fuel Revenue	137,534,227	144,566,416	138,611,197	141,372,027	152,903,793	170,895,364	191,925,382	221,233,442	203,554,316	135,924,425	161,733,593	141,513,366	1,991,769,068
4 Less: True-Up Provision	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	46,480,257
5 Less: GPIF Provision	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	1,547,048
6 Less: Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	141,536,502	148,568,652	142,613,472	145,374,302	156,906,666	174,898,140	195,923,656	225,235,717	207,556,591	139,926,700	165,735,869	145,515,602	2,039,796,373
<b>FUEL EXPENSE</b>													
8 Total Cost of Generated Power	96,621,011	113,662,628	111,865,762	116,524,802	138,090,209	171,271,216	204,953,973	231,577,542	160,912,557	148,160,940	125,074,626	118,038,294	1,736,749,658
9 Total Cost of Purchased Power	27,651,795	23,971,853	23,987,275	34,023,359	36,471,227	38,928,003	47,569,492	57,375,722	52,662,156	33,952,321	34,356,109	34,342,999	478,292,312
10 Total Cost of Power Sales	(9,943,088)	(14,748,006)	(13,621,475)	(19,122,799)	(16,501,133)	(17,668,309)	(18,573,685)	(24,524,413)	(27,330,388)	(25,049,566)	(19,936,234)	(15,214,073)	(222,233,268)
11 Total Fuel and Net Power	114,329,718	122,886,475	122,231,582	131,425,362	161,060,303	192,530,909	233,945,781	264,428,851	186,244,326	137,062,595	139,494,501	137,167,220	1,992,808,703
12 Jurisdictional Percentage	96.82%	96.80%	96.83%	96.76%	97.00%	96.25%	95.21%	96.25%	96.00%	96.33%	95.56%	95.77%	96.33%
13 Jurisdictional Loss Multiplier	1.00332	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154
14 Jurisdictional Fuel Cost	111,116,864	119,137,297	118,539,091	127,363,018	156,469,066	185,596,379	225,425,821	254,904,719	179,069,896	179,912,946	133,534,170	131,567,348	1,922,637,656
<b>COST RECOVERY</b>													
15 Net Fuel Revenue Less Expense	30,419,618	29,431,394	24,674,381	18,011,284	436,962	(10,698,240)	(29,493,164)	(29,669,002)	28,486,695	10,013,754	32,201,698	13,948,314	117,158,716
16 Interest Provision	389,033	503,959	606,379	684,237	710,671	675,385	572,311	442,943	417,225	445,879	502,569	595,095	6,546,166
17 Current Cycle Balance	30,808,651	60,744,004	85,424,765	104,120,286	105,267,939	95,245,585	66,313,732	37,093,673	65,997,593	76,457,226	109,161,494	123,704,902	
18 Plus: Prior Period Balance	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	
19 Plus: Cumulative True-Up Provision	(3,873,355)	(7,746,710)	(11,620,064)	(15,493,419)	(19,366,774)	(23,240,129)	(27,113,483)	(30,986,838)	(34,860,193)	(38,733,548)	(42,606,902)	(46,480,257)	
20 Total Retail Balance	102,280,169	128,342,168	149,149,573	163,971,740	161,246,038	147,350,329	114,551,121	81,451,708	106,482,273	113,068,551	141,859,464	152,569,518	

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Progress Energy Florida  
 Calculation of Estimated True-Up  
 2007 Reprojection (Filed September 4, 2007)

Locket No. 08001-EI  
 Witness: Garrett  
 Exhibit No. (WG-11)  
 Sheet 3 of 5

DESCRIPTION	Actual Jan-07	Actual Feb-07	Actual Mar-07	Actual Apr-07	Actual May-07	Actual Jun-07	Estimated Jul-07	Estimated Aug-07	Estimated Sep-07	Estimated Oct-07	Estimated Nov-07	Estimated Dec-07	TOTAL PERIOD
<b>REVENUE</b>													
1 Jurisdictional MWH Sales	2,762,442	2,884,939	2,774,080	2,821,984	3,019,929	3,356,677	3,920,937	4,019,656	4,037,988	3,535,821	3,096,056	3,093,900	39,323,506
2 Jurisdictional Fuel Factor (Pre-Tax)	4.979	5.011	4.997	5.010	5.063	5.091	5.128	5.128	5.128	5.128	5.128	5.128	5.128
3 Total Jurisdictional Fuel Revenue	137,534,227	144,566,416	138,611,197	141,372,027	152,903,793	170,895,864	201,067,694	206,130,055	207,023,978	181,318,744	158,767,366	158,656,805	1,998,848,165
4 True-Up Provision	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,355	3,873,354	46,480,257
5 GPIF Provision	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,921	128,919	1,547,048
6 Other	0	0	0	0	0	0	0	0	0	0	0	0	0
7 Net Fuel Revenue	141,536,502	148,568,692	142,613,472	145,374,302	156,906,068	174,898,140	205,069,970	210,132,331	211,026,254	185,321,020	162,769,642	162,659,078	2,046,875,471
<b>FUEL EXPENSE</b>													
8 Total Cost of Generated Power	96,621,011	113,662,628	111,865,762	116,524,802	138,090,209	171,271,216	207,379,567	199,774,623	170,747,073	162,410,686	140,679,887	129,533,498	1,758,460,962
9 Total Cost of Purchased Power	27,651,795	23,971,853	23,967,275	34,023,359	39,471,227	38,928,303	42,480,859	46,664,387	39,471,730	46,408,403	30,713,059	31,552,763	425,324,714
10 Total Cost of Power Sales	(9,943,068)	(14,748,006)	(13,621,475)	(19,122,799)	(16,501,133)	(17,668,309)	(17,394,139)	(20,703,340)	(20,443,924)	(20,673,008)	(18,104,026)	(12,456,525)	(201,379,774)
11 Total Fuel and Net Power	114,329,718	122,886,475	122,221,562	131,425,362	161,066,303	192,530,309	232,466,287	225,735,670	199,774,879	188,146,081	153,188,919	148,629,737	1,982,405,902
12 Jurisdictional Percentage	96.82%	96.80%	96.83%	96.76%	97.00%	96.25%	96.28%	96.14%	95.88%	95.75%	96.00%	96.67%	
13 Jurisdictional Loss Multiplier	1.00382	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	1.00154	
14 Jurisdictional Fuel Cost	111,116,864	119,137,297	118,539,091	127,363,018	156,469,086	185,596,379	224,152,954	217,353,488	192,244,080	180,423,758	147,290,774	143,895,602	1,913,562,413
<b>COST RECOVERY</b>													
15 Net Fuel Revenue Less Expense	30,419,618	29,431,394	24,074,381	18,011,284	436,982	(10,698,240)	(19,082,984)	(7,221,157)	28,782,174	4,897,262	15,478,867	18,763,475	133,293,058
16 Interest Provision	389,033	503,959	606,379	684,237	710,671	675,985	596,479	524,356	556,980	616,348	646,775	707,772	7,218,873
17 Current Cycle Balance	30,808,651	60,744,004	85,424,765	104,120,286	105,267,939	35,245,585	76,759,079	70,062,278	39,401,432	104,915,042	121,040,684	140,511,931	
18 Plus: Prior Period Balance	75,344,873	75,344,873	75,344,873	75,344,874	75,344,875	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	75,344,873	
19 Plus: Cumulative True-Up Provision	(3,873,355)	(7,746,710)	(11,620,064)	(15,493,419)	(19,366,774)	(23,240,129)	(27,113,484)	(30,986,839)	(34,860,194)	(38,733,549)	(42,606,904)	(46,480,257)	
20 Total Retail Balance	102,280,169	128,342,168	149,149,573	163,971,741	161,246,040	147,350,329	124,990,469	114,420,313	139,886,112	141,526,366	153,778,653	169,376,547	

Progress Energy Florida  
 Fuel and Net Power Cost Variance Analysis  
 January through December 2007

(A)	(B) MWH Variances	(C) Heat Rate Variances	(D) Price Variances	(E) Total
Energy Source				
1 Heavy Oil	(\$67,601,166)	\$2,640,577	(\$29,777,976)	(\$94,738,565)
2 Light Oil	(40,572,233)	(9,441,412)	(12,712,329)	(62,725,974)
3 Coal	(23,333,452)	600,830	(1,494,406)	(24,227,028)
4 Gas	77,735,287	31,243,771	(109,624,810)	(645,752)
5 Nuclear	656,811	(62,249)	61,460	656,022
6 Other Fucl	0	0	(1,973,476)	(1,973,476)
7 Total Generation	<u>(53,114,753)</u>	<u>24,981,517</u>	<u>(155,521,537)</u>	<u>(183,654,773)</u>
8 Firm Purchases	1,684,438	0	(3,669,074)	(1,984,636)
9 Economy Purchases	13,890,038	0	(11,285,831)	2,604,207
10 Schedule E Purchases	0	0	0	0
11 Qualifying Facilities	(12,179,993)	0	11,637,064	(542,929)
12 Total Purchases	<u>3,394,483</u>	<u>0</u>	<u>(3,317,841)</u>	<u>76,642</u>
13 Economy Sales	0	0	0	0
14 Other Power Sales	1,159,420	0	3,302,345	4,461,765
15 Supplemental Sales	(59,204,848)	0	19,215,318	(39,989,530)
16 Total Sales	<u>(58,045,428)</u>	<u>0</u>	<u>22,517,663</u>	<u>(35,527,765)</u>
17 Nuclear Fuel Disposal Cost	0	0	195,602	195,602
18 Nuclear Decom & Decon	0	0	60,593	60,593
19 Other Jurisdictional Adjustments				
Sch A2 Page 1 of 2 Line 6b	0	0	6,417,461	6,417,461
20 Total Fuel and Net Power Cost Variance	<u>(\$107,765,098)</u>	<u>\$24,981,517</u>	<u>(\$129,048,058)</u>	<u>(\$212,432,240)</u>



PROGRESS ENERGY FLORIDA  
INTEREST CALCULATION - DEFERRED STORM COSTS

Docket No (PSC0140)  
Witness Garret  
Exhibit No (WG-11)  
Sheet 5 of 5

	Beginning Unrecovered Balance	Amount Collected	Reg Asses Fee	Net Revenue	Interest	Ending Unrecovered Balance	Average Unrecovered Balance	Deferred Tax Beg Bal	Deferred Deferred Taxes	Deferred Ending Balance	Average Deferred Tax Bal	Average Underrec Bal net of Avg Deferred Taxes	Interest Rate	Monthly Accrued Interest	Ending Unrecovered Bal Inc. Interest
Jul-05	240,440,616					240,440,616	240,440,616	117,558,004	-	117,558,004	117,558,004	122,882,612	3.17%	125,459	240,566,075
Aug-05	240,440,616	11,929,991	8,590	11,921,401	125,459	228,644,674	234,542,645	117,558,004	4,601,994	112,956,010	115,257,007	119,285,638	3.35%	333,005	228,977,680
Sep-05	228,644,674	11,667,674	8,545	11,859,129	333,006	217,118,550	222,881,612	112,956,010	4,577,955	108,378,054	110,667,032	112,214,580	3.54%	330,365	217,449,110
Oct-05	217,118,550	10,692,058	7,266	10,084,792	330,566	207,364,324	212,241,437	108,378,054	3,893,011	104,485,043	106,431,549	105,809,869	3.72%	327,370	207,691,894
Nov-05	207,364,324	8,509,159	6,127	8,503,032	327,570	199,188,861	203,276,593	104,485,043	3,282,408	101,202,635	102,843,839	100,432,754	3.91%	327,243	199,516,105
Dec-05	199,188,861	8,088,010	5,823	8,082,187	327,243	191,433,918	195,311,390	101,202,635	3,119,950	98,082,685	99,642,860	95,668,730	4.12%	328,463	191,762,381
Jan-06	191,433,918	9,438,797	6,796	9,432,091	328,463	182,330,380	186,882,149	98,082,685	3,641,016	94,441,669	96,262,177	90,619,972	4.36%	329,253	182,659,657
Feb-06	182,330,380	8,773,028	6,317	8,766,711	329,253	173,892,921	178,111,651	94,441,669	3,384,195	91,057,474	92,749,571	85,362,079	4.52%	321,330	174,214,462
Mar-06	173,892,921	8,451,003	6,085	8,444,949	321,330	165,769,503	169,831,212	91,057,474	3,259,986	87,797,488	89,427,481	80,403,732	4.65%	311,899	166,081,403
Apr-06	165,769,503	8,452,455	6,158	8,546,290	311,899	157,535,106	161,652,304	87,797,488	3,299,109	84,498,378	86,147,933	75,504,372	4.87%	305,422	157,841,528
May-06	157,535,106	9,659,552	7,099	9,852,453	305,422	147,989,075	152,762,090	84,498,378	3,803,322	80,695,056	82,596,717	70,165,373	4.99%	291,479	149,280,562
Jun-06	147,989,075	11,360,181	6,170	11,352,001	291,479	136,928,552	142,458,813	80,695,056	4,382,160	76,312,866	78,503,961	63,954,852	5.15%	274,473	137,203,024
Jul-06	136,928,552	11,536,383	8,306	11,528,077	274,473	125,674,948	131,301,750					131,301,750	5.33%	582,652	126,257,556
Aug-06	125,674,948	10,243,504	9,535	13,233,969	582,652	113,023,630	119,349,289					119,349,289	5.32%	528,616	113,552,246
Sep-06	113,023,630	12,354,143	8,895	12,345,248	528,616	101,207,001	107,115,316					107,115,316	5.27%	469,968	101,676,969
Oct-06	101,207,001	10,454,094	7,527	10,446,567	469,968	91,230,402	96,218,701					96,218,701	5.27%	422,160	91,652,561
Nov-06	91,230,402	9,472,478	6,820	9,465,657	422,160	82,186,904	86,708,653					86,708,653	5.25%	380,073	82,566,977
Dec-06	82,186,904	8,550,131	6,444	8,943,687	380,073	73,023,290	77,905,097					77,905,097	5.25%	341,464	73,964,774
Jan-07	73,023,290	6,483,627	6,109	6,477,718	341,464	65,487,055	69,555,172					69,555,172	5.27%	305,173	65,792,229
Feb-07	65,487,055	6,835,024	6,433	8,928,591	305,173	56,827,730	61,139,438					61,139,438	5.25%	267,995	57,095,724
Mar-07	56,827,730	8,560,968	6,164	8,554,804	267,995	48,540,920	52,684,325					52,684,325	5.25%	230,933	48,771,852
Apr-07	48,540,920	8,641,125	6,222	8,634,903	230,933	40,136,950	44,338,935					44,338,935	5.25%	194,352	40,331,362
May-07	40,136,950	9,299,318	6,696	9,292,622	194,352	31,038,680	35,587,815					35,587,815	5.25%	165,993	31,194,673
Jun-07	31,038,680	10,442,853	7,519	10,435,334	165,993	20,759,339	25,899,010					25,899,010	5.27%	113,740	20,673,079
Jul-07	20,759,339	11,732,177	6,447	11,723,730	113,740	9,149,349	14,954,344					14,954,344	5.25%	65,550	9,214,896

Note 1 - Per Commission Order PSC-05-0746-FOF-E, deferred taxes are only netted against the unrecovered balance through June 2006. Starting in July 2006, interest is calculated on the entire unrecovered balance.

PROGRESS ENERGY FLORIDA  
EXHIBITS TO THE TESTIMONY OF  
WILL GARRETT

FINAL TRUE-UP AMOUNT  
JANUARY THROUGH DECEMBER 2007

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CAPACITY COST RECOVERY (WG-2T)

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Progress Energy Florida  
 Capacity Cost Recovery Clause  
 Summary of Actual True-Up Amount  
 January through December 2007

Line No.	Description	Actual	Original Estimate	Variance
1	Jurisdictional Capacity Cost Recovery Revenues Sheet 2 of 3, Line 39	\$ 372,313,401	\$ 387,543,683	\$ (15,230,282)
2	Capacity Cost Recovery Expenses Sheet 2 of 3, Line 36	380,637,807	387,543,683	(6,905,876)
3	Plus/(Minus) Interest Provision Sheet 2 of 3, Line 41	<u>(912,258)</u>	<u>(381,945)</u>	<u>(530,313)</u>
4	Sub Total Current Period Over/(Under) Recovery	\$ (9,236,664)	\$ (381,945)	\$ (8,854,719)
5	Prior Period True-up - January through December 2006 - Over/(Under) Recovery Sheet 2 of 3, Line 43	(8,762,537)	(5,380,565)	(3,381,972)
6	Prior Period True-up - January through December 2006 - (Refunded)/Collected Sheet 2 of 3, Line 44	<u>5,380,565</u>	<u>5,380,565</u>	<u>0</u>
7	Actual True-up ending balance Over/(Under) recovery for the period January through December 2007 Sheet 2 of 3, Line 45	\$ (12,618,636)	\$ (381,945)	\$ (12,236,691)
8	Estimated True-up ending balance for the period included in the filing of Levelized Fuel Cost Factors January through December 2007 Docket No. 070001-E1. (Sheet 3 of 3, Line 50)	(14,799,865)		
9	Final Over/(Under) Recovery for the period January through December 2007 (Line 7 - Line 8)	<u>\$ 2,181,229</u>		

Progress Energy Florida  
 Capacity Cost Recovery Clause  
 Calculation of Actual True-Up  
 January Through December 2007

	ACTUAL JAN	ACTUAL FEB	ACTUAL APR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	ACTUAL SEP	ACTUAL OCT	ACTUAL NOV	ACTUAL DEC	YTD	
<b>Base Production Level Capacity Charges:</b>														
1	Automatic Power Partners, L.P. (AUBRDLFC)	535,949	663,840	569,840	569,840	569,840	569,840	569,840	569,840	539,840	569,840	569,840	6,835,000	
2	Automatic Power Partners, L.P. (AUBGET)	2,549,254	2,800,603	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	32,156,157	
3	Orange Fertilizer Inc. (ORAGELT)	526,300	542,000	555,150	555,150	555,150	555,150	555,150	555,150	555,150	468,541	480,118	6,500,159	
4	Lake County (LAKCOUNT)	502,478	549,226	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	6,412,720	
5	Lake Okechobee Limited (LAKEORDER)	2,664,651	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	33,593,236	
6	Metrol Dade County (METRODADE)	989,869	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,036,645	1,012,781	1,007,839	1,001,396	985,935	12,328,816	
7	Orange County (ORANGECO)	2,276,516	2,562,988	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	28,677,024	
8	Osceola County Limited (OSCEOLA)	2,032,031	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	25,841,876	
9	Polk County Resource Recovery (PASCOG)	3,166,384	3,485,505	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	39,911,339	
10	Polk County Resource Recovery (PASCOUNT)	996,450	1,021,430	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	11,567,160	
11	Polk County Resource Recovery (PASCOUNTY)	2,157,693	2,451,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	27,534,878	
12	Polk Power Partners, L.P. (POLKPOWER)	2,775,626	3,059,028	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	35,607,924	
13	Polk Power Partners, L.P. (POLKPOWER)	1,557,309	1,163,562	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	0	1,111,436	1,111,436	12,325,798	
14	Woodruff County Energy, Inc. (WOODRUFF)	800,946	869,946	800,946	800,946	800,946	800,946	796,723	780,922	757,902	767,601	754,444	9,474,214	
15	Central Power & Light Capacity Purchase (133 MW)	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,296,168	
16	CPM Purchase (134 MW) - Southern	4,869,442	4,989,915	3,202,476	4,684,802	3,720,148	6,659,218	5,451,328	4,649,703	4,357,108	4,538,839	4,641,630	5,139,758	59,974,172
17	Intermediate Security	13,977	72,049	42,116	302,628	109,301	63,713	765,680	20,016	(30,569)	34,848	144,432	1,051,551	2,620,362
18	Subtotal - Base Level Capacity Charges	29,469,958	31,452,264	28,722,557	30,465,156	29,307,414	29,600,897	31,094,973	30,140,127	28,645,228	30,055,848	30,104,870	31,493,934	360,761,523
19	Base Production Jurisdictional Responsibility	93,753%	93,753%	93,753%	93,753%	93,753%	93,753%	93,753%	93,753%	93,753%	93,753%	93,753%	93,753%	
20	Base Level Jurisdictional Capacity Charges	27,628,126	29,487,441	26,828,259	28,562,025	27,476,580	27,939,235	28,152,470	28,257,273	26,855,761	28,127,634	27,224,219	29,525,720	338,224,753
<b>Intermediate Production Level Capacity Charges:</b>														
21	TECO Power Purchase (20 MW)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204	
22	Schedule H Capacity Sales	(4,601)	(4,156)	(4,601)	(4,453)	(4,185)	(4,050)	(4,185)	(4,185)	(4,050)	(4,050)	(4,135)	(50,686)	
23	Other Capacity Sales	0	0	0	0	(134,632)	0	0	0	(123,520)	(123,520)	(123,520)	(505,182)	
24	Subtotal - Intermediate Level Capacity Charges	655,166	655,611	655,166	655,314	520,950	655,717	655,582	655,582	655,717	532,062	532,197	532,062	7,361,126
25	Intermediate Production Jurisdictional Responsibility	79,046%	79,046%	79,046%	79,046%	79,046%	79,046%	79,046%	79,046%	79,046%	79,046%	79,046%	79,046%	
26	Intermediate Level Jurisdictional Capacity Charges	517,883	518,234	517,883	518,000	411,790	518,318	518,211	518,211	518,318	420,574	420,680	420,574	5,818,678
<b>Peaking Production Level Capacity Charges:</b>														
27	Chattahoochee Capacity Purchase	12,500	11,636	13,364	12,231	12,366	12,630	12,773	14,751	18,082	16,364	14,634	12,566	163,697
28	The Energy Authority Capacity Purchase	200,000	200,000	0	0	0	262,500	925,000	725,000	725,000	0	0	3,037,500	
29	Robert Woodruff Capacity Purchase	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	626,720	606,720	12,741,120	
30	Stacy Hill Power Company LLC	0	0	0	2,300,600	965,756	3,873,623	3,873,623	3,873,623	1,807,691	1,351,003	1,361,003	1,964,031	21,381,003
31	Other Capacity Purchases	862,500	862,500	0	0	0	250,000	1,200,000	600,000	600,000	0	0	4,375,000	
32	Subtotal - Peaking Level Capacity Charges	2,288,440	2,287,576	1,226,804	3,526,321	2,191,562	5,612,193	7,224,836	6,426,814	4,364,213	1,934,087	1,982,357	2,583,117	41,698,326
33	Peaking Production Jurisdictional Responsibility	88,979%	88,979%	88,979%	88,979%	88,979%	88,979%	88,979%	88,979%	88,979%	88,979%	88,979%	88,979%	
34	Peaking Level Jurisdictional Capacity Charges	2,036,211	2,025,462	1,091,598	3,137,665	1,950,030	4,993,673	6,428,587	5,718,515	3,883,233	1,765,421	1,763,881	2,298,432	37,162,748
<b>Other Capacity Charges:</b>														
35	Rates (Netting)	(51,167)	(261,993)	(58,718)	(52,917)	(38,001)	(35,237)	(25,493)	(10,337)	(12,621)	(532)	(8,783)	(26,566)	(508,365)
36	Total Jurisdictional Capacity Charges	36,131,043	31,819,144	28,479,022	32,164,803	29,808,399	33,415,969	36,073,775	34,483,692	31,244,691	30,373,097	30,359,997	32,224,160	380,637,812
<b>Capacity Reverses:</b>														
37	Capacity Cost Recovery Reverses (net of tax)	26,198,026	27,768,712	26,488,291	26,720,510	28,782,502	32,302,594	36,338,533	42,018,349	38,400,610	35,130,181	30,452,838	27,102,816	377,693,895
38	Fixed Period True-Up Provision	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(5,389,565)	
39	Current Period CGR Reverses (net of tax)	25,749,646	27,260,332	26,039,911	26,272,130	28,334,122	31,854,214	35,890,153	41,569,969	37,952,230	34,731,801	30,004,458	26,664,439	372,314,400
<b>True-Up Provision</b>														
40	True-Up Provision - Over/Under Recover (line 39-line 20)	(4,381,397)	(4,578,812)	(2,439,111)	(5,892,673)	(1,474,277)	(1,561,775)	(183,622)	7,086,237	6,707,539	4,358,704	(395,539)	(5,569,721)	(8,324,467)
41	Interest Provisions for the Month	(47,079)	(4,858)	(78,548)	(95,175)	(109,761)	(115,189)	(117,290)	(104,172)	(70,116)	(10,063)	(28,442)	(40,570)	(912,258)
42	Current Cycle Balance - Over/Under (line 40 + 41)	(4,428,476)	(9,072,146)	(11,589,805)	(17,577,653)	(19,161,691)	(20,838,655)	(21,139,567)	(14,157,462)	(7,520,033)	(1,201,392)	(5,626,373)	(6,236,664)	(9,236,664)
43	Plus: Fixed Period Balance	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	
44	Plus: Cumulative True-up Provision	448,380	896,761	1,345,141	1,793,522	2,241,902	2,690,283	3,138,663	3,587,043	4,035,424	4,483,804	4,932,185	5,380,565	
45	Net True-up Over/Under (lines 42 through 44)	(\$12,742,633)	(\$16,979,922)	(\$19,007,201)	(\$24,546,668)	(\$25,682,326)	(\$26,910,909)	(\$26,761,441)	(\$19,332,956)	(\$12,247,146)	(\$7,430,125)	(\$7,456,725)	(\$12,618,636)	(\$52,618,636)

Progress Energy Florida  
 Capacity Cost Recovery Clause  
 Calculation of Estimated/Actual True-Up  
 January - December 2007 (Filed 09/04/07)

	ACTUAL JAN	ACTUAL FEB	ACTUAL MAR	ACTUAL APR	ACTUAL MAY	ACTUAL JUN	ACTUAL JUL	ACTUAL AUG	ACTUAL SEP	ESTIMATE OCT	ESTIMATE NOV	ESTIMATE DEC	TOTAL
<b>Base Production Level Capacity Charges:</b>													
1 Auburncable Power Partners L.P. (AUBRDLC)	535,840	603,840	569,840	566,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	6,838,060
2 Auburncable Power Partners L.P. (AUBSET)	2,549,254	2,810,603	2,679,928	2,675,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	32,159,137
3 Bay County (BAYCOUNT)	263,780	263,780	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILLF)	528,300	582,000	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	6,661,800
5 Jefferson Power L.C. (JEFFPOWER)	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	532,473	566,228	554,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	6,412,255
7 Lake Cogen Limited (LAKORDEP)	2,664,651	2,934,217	2,799,434	2,795,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	33,593,205
8 Metro-Dade County (METRDADE)	989,660	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	12,487,200
9 Orange Cogen (ORANGECO)	2,276,516	2,502,988	2,369,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	28,677,024
10 Orlando Cogen Limited (ORLACOG1)	2,032,631	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	25,641,876
11 Orlando Cogen Limited (ORLCOGAS)	0	0	0	0	0	0	0	0	0	0	0	0	0
12 Pasco Cogen Limited (PASCOGCL)	3,166,384	3,485,505	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	39,911,339
13 Pasco County Resource Recovery (PASCOUNT)	966,430	1,021,430	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	11,567,160
14 Pinellas County Resource Recovery (PINGCOUNT)	2,157,690	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	27,534,876
15 Polk Power Partners L.P. (MULBERRY/ROYS TER)	3,832,935	4,224,590	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	4,028,763	48,345,155
16 U S Agri-Chemicals (AGRICHEM)	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Regen Energy, Inc. (RIDGEGEN)	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	800,946	9,611,352
18 Cargill Power Market	0	0	0	0	0	600,000	(600,000)	0	0	0	0	0	0
19 Central Power & Lime (133 MW)	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	1,357,930	16,295,160
20 UPS Purchase (114 total mw) - Southern	4,889,449	4,989,915	3,202,476	4,684,602	3,720,148	3,659,218	4,618,000	4,735,000	4,628,000	4,687,000	4,607,000	4,727,000	53,147,808
21 Incremental Security	13,977	72,049	42,116	302,628	109,301	63,713	341,573	50,571	23,561	871,087	99,688	871,087	2,861,351
22 Subtotal - Base Level Capacity Charges	29,469,059	31,452,265	28,722,560	30,466,198	29,307,417	29,800,898	29,837,540	30,263,538	30,129,526	31,036,054	30,184,655	31,073,054	361,744,762
23 Base Production Jurisdictional Responsibility	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%	93.753%
24 Base Level Jurisdictional Capacity Charges	27,628,127	29,487,441	26,928,261	28,562,036	27,476,582	27,939,236	27,973,589	28,372,975	28,247,336	29,097,232	28,299,019	29,134,733	339,146,567
<b>Intermediate Production Level Capacity Charges:</b>													
25 ECO Power Purchase (70 mw)	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,204
26 Schedule H Capacity Sales	(4,601)	(4,156)	(4,601)	(4,453)	(138,817)	(4,050)	(4,601)	(4,601)	(4,601)	(4,453)	(4,453)	(4,453)	(187,691)
27 Subtotal - Intermediate Level Capacity Charges	655,166	655,611	655,166	655,314	520,950	655,717	655,166	655,166	655,314	655,314	655,314	655,314	7,729,513
28 Intermediate Production Jurisdictional Responsibility	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%	79.046%
29 Intermediate Level Jurisdictional Capacity Charges	517,883	518,234	517,883	518,000	411,791	518,318	517,882	517,882	518,000	518,000	518,000	518,000	6,109,872
<b>Peaking Production Level Capacity Charges:</b>													
30 Chattanooga	12,500	11,636	13,364	12,231	12,366	12,630	12,630	12,630	12,630	12,630	12,630	12,630	150,507
31 Osceola	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	1,213,440	606,720	606,720	603,720	12,741,120
32 TEA	200,000	200,000	0	0	0	262,500	725,000	725,000	725,000	0	0	0	2,837,500
33 Shady Hills	0	0	0	2,300,650	965,756	3,873,623	4,187,700	4,187,700	1,954,260	1,395,900	1,395,900	1,954,260	22,215,749
34 Cargill	0	0	0	0	0	0	1,200,000	600,000	600,000	0	0	0	2,400,000
35 Other Capacity Purchases	862,500	862,500	0	0	0	250,000	0	0	0	0	0	0	1,975,000
36 Subtotal - Peaking Level Capacity Charges	2,288,440	2,287,576	1,226,804	3,526,321	2,191,562	5,612,193	7,338,770	6,730,770	4,505,330	2,015,250	2,015,250	2,573,610	42,319,876
37 Peaking Production Jurisdictional Responsibility	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%	88.979%
38 Peaking Level Jurisdictional Capacity Charges	2,036,231	2,035,462	1,081,598	3,137,685	1,950,030	4,993,673	6,529,964	5,995,090	4,008,798	1,793,149	1,793,149	2,283,972	37,655,802
<b>Other Capacity Charges:</b>													
40 Retail Wheeling	(51,197)	(201,993)	(59,718)	(52,917)	(30,001)	(35,237)	(34,486)	(38,426)	(24,090)	(23,996)	(35,445)	(45,356)	(631,663)
41 Total Jurisdictional Capacity Payments	30,131,043	31,839,145	28,479,025	32,164,805	29,808,401	33,415,990	34,986,949	34,848,522	32,750,043	31,384,385	30,574,723	31,897,349	382,260,386
42 Capacity Cost Recovery Revenues (net of tax)	26,198,025	27,708,712	26,468,291	26,720,510	28,782,502	32,302,594	37,759,785	38,710,478	38,878,353	34,051,004	29,815,936	29,795,174	377,211,364
43 Prior Period True-Up Provision	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(448,380)	(5,380,565)
44 Current Period Revenues (net of tax) (line 42 + 43)	25,749,645	27,260,332	26,019,911	26,272,130	28,334,122	31,854,214	37,311,405	38,262,098	38,429,973	33,602,624	29,367,556	29,346,794	371,830,799
<b>True-Up Provision</b>													
45 True-Up Provision - Over/(Under) Recov (line 44 - 41)	(4,381,398)	(4,578,814)	(2,459,114)	(5,892,675)	(1,474,279)	(1,561,777)	2,324,456	3,413,575	5,679,929	2,218,239	(1,207,167)	(2,553,556)	(10,449,581)
46 Interest Provision for the Month	(47,079)	(64,858)	(78,548)	(95,175)	(109,761)	(115,189)	(112,053)	(97,981)	(76,483)	(57,513)	(63,578)	(63,593)	(968,311)
47 Current Cycle Balance - Over/(Under) (line 45 + 46)	(4,428,477)	(4,643,672)	(2,537,662)	(6,000,000)	(1,584,040)	(1,676,966)	2,212,403	3,301,594	5,603,446	2,160,726	(1,264,745)	(2,617,149)	(11,417,892)
48 Plus Prior Period Balance	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)	(8,762,537)
49 Plus Cumulative True up Provision	448,380	896,761	1,345,141	1,793,522	2,241,902	2,690,282	3,138,663	3,587,043	4,035,423	4,483,804	4,932,184	5,380,565	5,380,565
50 Net True-Up Over/(Under) (lines 47 through 49)	(12,742,633)	(16,937,924)	(19,007,206)	(24,546,676)	(25,680,335)	(26,910,910)	(24,250,127)	(20,486,152)	(14,434,329)	(11,825,220)	(12,637,584)	(14,793,853)	(14,799,655)

PROGRESS ENERGY FLORIDA  
EXHIBITS TO THE TESTIMONY OF  
WILL GARRETT

FINAL TRUE-UP AMOUNT  
JANUARY THROUGH DECEMBER 2007

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SCHEDULES A1 through A3, A6, AND A12 (WG-3T)  
(Year-to-Date)

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - DECEMBER 2007

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)	1,533,763,757	865,445,051	(181,381,294)	(9.7)	36,875,753	37,313,075	(437,322)	(1.2)	4.5660	4.9294	(0.4334)	(8.7)
2 SPENT NUCLEAR FUEL DISPOSAL COST	5,787,168	5,591,566	195,602	3.5	6,124,417	5,948,474	175,943	3.0	0.0945	0.0940	0.0005	0.5
3 COAL CAR INVESTMENT	808,281	2,781,762	(1,973,481)	(70.9)	0	0	0	0.0	0.0000	0.0300	0.0000	0.0
3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION	60,593	0	60,593	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS	46,329,859	39,912,398	6,417,461	16.1	0	0	0	0.0	0.0000	0.0300	0.0000	0.0
4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
5 TOTAL COST OF GENERATED POWER	1,736,749,658	913,730,776	(176,381,118)	(9.3)	36,875,753	37,313,075	(437,322)	(1.2)	4.7097	5.1288	(0.4191)	(8.2)
6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)	250,005,881	261,950,517	(1,904,636)	(0.8)	6,012,716	5,974,305	38,411	0.6	4.5243	4.3353	(0.0610)	(1.4)
7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)	59,598,617	56,954,410	2,604,207	4.6	823,930	662,478	161,452	24.4	7.2335	8.6332	(1.3697)	(15.9)
9 ENERGY COST OF SCH E PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
11 PAYMENTS TO QUALIFYING FACILITIES (SCH A9)	138,687,814	159,230,743	(542,929)	(0.3)	4,211,701	4,500,548	(348,847)	(7.7)	3.7678	3.4915	0.2763	7.9
12 TOTAL COST OF PURCHASED POWER	478,292,312	478,215,670	76,642	0.0	11,046,347	11,197,331	(148,984)	(1.3)	4.5291	4.2708	0.0583	1.4
13 TOTAL AVAILABLE MWH					47,924,100	48,510,406	(586,306)	(1.2)				
14 FUEL COST OF ECONOMY SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
14a GAIN ON ECONOMY SALES - 10% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
15 FUEL COST OF OTHER POWER SALES (SCH A6)	(14,742,284)	(19,564,223)	4,841,939	(24.7)	(335,252)	(354,120)	18,868	(5.3)	4.3974	5.5304	(1.1330)	(20.5)
15a GAIN ON OTHER POWER SALES - 100% (SCH A6)	(2,556,158)	(2,176,024)	(380,174)	17.5	(335,252)	(354,120)	18,868	(5.3)	0.7625	0.6145	0.1480	24.1
15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)	0	0	0	0.0	0	0	0	0.0	0.0000	0.0000	0.0000	0.0
17 FUEL COST OF STRATIFIED SALES	(294,934,786)	(164,945,256)	(39,989,530)	24.2	(4,081,151)	(3,008,342)	(1,079,609)	35.9	5.0129	5.4329	(0.4700)	(8.6)
18 TOTAL FUEL COST AND GAINS ON POWER SALES	(222,233,268)	(166,705,503)	(35,527,765)	19.0	(4,421,403)	(3,362,462)	(1,060,541)	31.6	5.0240	5.5326	(0.5286)	(9.5)
19 NET INADVERTENT AND WHEELED INTERCHANGE					42,139	0	42,139					
20 TOTAL FUEL AND NET POWER TRANSACTIONS	1,992,808,703	2,205,240,943	(212,432,240)	(9.6)	43,542,836	45,147,944	(1,605,108)	(3.6)	4.5767	4.8345	(0.3078)	(6.3)
21 NET UNBILLED	4,371,994	4,907,903	(535,909)	(10.9)	(95,528)	(98,086)	2,558	(2.6)	0.0107	0.0116	(0.0009)	(7.8)
22 COMPANY USE	6,828,641	6,969,501	(140,860)	(2.0)	(146,206)	(144,000)	(5,206)	3.6	0.0167	0.0165	0.0002	1.2
23 T & D LOSSES	115,255,672	132,119,048	(16,363,376)	(12.8)	(2,516,334)	(2,703,944)	185,609	(6.9)	0.2826	0.3131	(0.0305)	(9.7)
24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)	1,992,808,703	2,205,240,943	(212,432,240)	(9.6)	40,775,768	42,201,914	(1,422,146)	(3.4)	4.6868	5.2255	(0.3387)	(6.5)
25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)	(73,379,350)	(71,569,089)	(1,310,261)	2.5	(1,496,303)	(1,371,690)	(126,613)	9.2	4.6975	5.2176	(0.3201)	(6.1)
26 JURISDICTIONAL KWH SALES	1,919,429,353	2,133,671,855	(214,242,502)	(10.0)	39,281,465	40,830,224	(1,548,759)	(3.8)	4.6663	5.2257	(0.3394)	(6.5)
27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 100154	1,922,637,656	2,141,822,481	(219,184,825)	(10.2)	39,281,465	40,830,224	(1,548,759)	(3.8)	4.6945	5.2457	(0.3512)	(6.7)
28 PRIOR PERIOD TRUE-UP	(46,480,257)	(46,480,257)	0	0.0	39,281,465	40,830,224	(1,548,759)	(3.8)	(0.1183)	(0.1138)	(0.0045)	4.0
28a MARKET PRICE TRUE-UP	0	0	0	0.0	39,281,465	40,830,224	(1,548,759)	(3.8)	0.0000	0.0000	0.0000	0.0
28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST	0	0	0	0.0	39,281,465	40,830,224	(1,548,759)	(3.8)	0.0000	0.0000	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	1,876,157,399	2,095,342,224	(219,184,824)	(10.5)	39,281,465	40,830,224	(1,548,759)	(3.8)	4.7762	5.1319	(0.3557)	(6.9)
30 REVENUE TAX FACTOR									1.00072	1.00072	0.0000	0.0
31 FUEL COST ADJUSTED FOR TAXES									4.7796	5.1356	(0.3560)	(6.9)
32 GPMF	(1,547,048)	(1,547,048)	0	0.0	39,281,465	40,830,224	(1,548,759)	(3.8)	(0.0039)	(0.0038)	(0.0001)	97.4
33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH									4.776	5.132	(0.356)	(6.9)

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
DECEMBER 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
A FUEL COSTS AND NET POWER TRANSACTIONS								
1 FUEL COST OF SYSTEM NET GENERATION	\$106,064,689	132,458,453	(\$26,393,764)	(19.9)	\$1,683,703,757	\$1,865,445,051	(\$181,681,294)	(9.7)
1a NUCLEAR FUEL DISPOSAL COST	432,384	405,837	26,547	6.5	5,787,168	5,591,566	195,602	3.5
1b NUCLEAR DECOM & DECON	-	0	0	100.0	60,593	0	60,593	100.0
1c COAL CAR INVESTMENT	59,494	250,517	(171,023)	(74.2)	808,281	2,781,762	(1,973,481)	(70.9)
2 FUEL COST OF POWER SOLD	(1,038,104)	(826,367)	(211,737)	25.6	(14,742,284)	(19,584,223)	4,841,939	(24.7)
2a GAIN ON POWER SALES	(207,372)	(91,819)	(115,553)	125.9	(2,556,198)	(2,176,024)	(380,174)	17.5
3 FUEL COST OF PURCHASED POWER	17,358,598	15,408,443	1,950,155	12.7	260,005,881	261,990,517	(1,984,636)	(0.8)
3a ENERGY PAYMENTS TO QUALIFYING FAC.	14,632,072	13,896,511	735,561	5.3	158,687,814	159,230,743	(542,929)	(0.3)
3b DEMAND & NON FUEL COST OF PURCH POWER	0	0	0	0.0	0	0	0	0.0
4 ENERGY COST OF ECONOMY PURCHASES	2,352,329	5,506,343	(3,154,014)	(57.3)	59,598,617	56,994,410	2,604,207	4.6
5 TOTAL FUEL & NET POWER TRANSACTIONS	139,654,990	166,967,918	(27,333,828)	(16.4)	2,151,413,629	2,330,273,801	(178,860,172)	(7.7)
6 ADJUSTMENTS TO FUEL COST:								
6a FUEL COST OF STRATIFIED SALES	(13,968,597)	(8,656,366)	(5,312,232)	61.4	(204,934,786)	(164,945,256)	(39,989,530)	24.2
6b OTHER - JURISDICTIONAL ADJUSTMENTS (see detail below)	11,481,727	3,293,508	8,188,219	248.6	46,329,859	39,912,398	6,417,461	16.1
6c OTHER - PRIOR PERIOD ADJUSTMENT	0	0	0	0.0	0	0	0	0.0
7 ADJUSTED TOTAL FUEL & NET PWR TRNS	\$137,167,220	\$161,625,060	(\$24,457,840)	(15.1)	\$1,992,808,703	\$2,205,240,943	(\$212,432,240)	(9.6)

FOOTNOTE - DETAIL OF LINE 6b ABOVE

INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion)	\$4,405	\$0	\$4,405	\$39,875	\$0	\$39,875
INEFFICIENT USE OF HINES 4	0	0	0	(753,203)	0	(753,203)
UNIT OF FL STEAM REVENUE ALLOCATION (Wholesale Portion)	4,230	0	4,230	43,700	0	43,700
ADJUSTMENT FOR NUCLEAR DECOM & DECON	0	0	0	(60,593)	0	(60,593)
TANK BOTTOM ADJUSTMENT (Grossed up)	0	0	0	312,934	0	312,934
COGEN ADJUSTMENT INTEREST (GROSSED UP)	0	0	0	0	0	0
RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)	393,165	276,889	116,276	4,175,115	3,323,608	851,507
HINES 2 (DEPREC & RETURN)	1,458,920	3,016,619	(1,558,599)	35,030,191	36,588,790	(1,558,599)
Rail Car Sale Gain	0	0	0	(1,615,000)	0	(1,615,000)
DOE CRUDE OIL REFUND	0	0	0	(465,067)	0	(465,067)
OTHER - 2004 Storm Under-Recovery	9,621,908	0	9,521,908	9,621,908	0	9,621,908
OTHER	0	0	0	0	0	0
OTHER	0	0	0	0	0	0
SUBTOTAL LINE 6b SHOWN ABOVE	\$11,481,727	\$3,293,508	\$8,188,219	\$46,329,859	\$39,912,398	\$6,417,461

Note: Return on Coal Inventory in Transit based on: Avg Investment: \$39,518,786 Avg tons: 689,042

B KWH SALES								
1 JURISDICTIONAL SALES	2,857,657,672	3,105,212,000	(237,554,328)	(7.7)	39,281,637,842	40,830,224,000	(1,548,586,158)	(3.8)
2 NON JURISDICTIONAL (WHOLESALE) SALES	126,802,730	99,510,000	27,292,730	27.4	1,498,302,634	1,371,690,000	126,612,634	9.2
3 TOTAL SALES	2,994,460,402	3,204,722,000	(210,261,598)	(6.6)	40,779,940,476	42,201,914,000	(1,421,973,524)	(3.4)
4 JURISDICTIONAL SALES % OF TOTAL SALES	95.77	96.89	(1.12)	(1.2)	96.33	96.75	(0.42)	(0.4)



PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE UP AND INTEREST PROVISION  
DECEMBER 2007

	CURRENT MONTH				YEAR TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT	ACTUAL	ESTIMATED	DIFFERENCE	PERCENT
<b>C TRUE UP CALCULATION</b>								
1 JURISDICTIONAL FUEL REVENUE	\$141,513,386	\$159,236,890	(\$17,723,504)	(11.1)	\$1,991,769,068	\$2,093,795,175	(\$102,026,107)	(4.9)
2 ADJUSTMENTS: PRIOR PERIOD ADJ	0	0	0	0.0	0	0	0	0.0
2a TRUE UP PROVISION	3,873,355	3,873,352	3	0.0	46,480,257	46,480,257	(0)	0.0
2b INCENTIVE PROVISION	128,921	128,917	4	0.0	1,547,048	1,547,048	0	0.0
2c OTHER: MARKET PRICE TRUE UP	0	0	0	0.0	0	0	0	0.0
3 TOTAL JURISDICTIONAL FUEL REVENUE	145,515,662	163,239,160	(17,723,498)	(10.9)	2,039,796,373	2,141,822,480	(102,026,108)	(4.8)
4 ADJ. TOTAL FUEL & NET PWR TRNS (LINE A7)	137,167,220	161,625,060	(24,457,840)	(15.1)	1,992,808,703	2,205,240,943	(212,432,240)	(9.6)
5 JURISDICTIONAL SALES % OF TOT SALES (LINE B4)	95.77	96.89	(1.12)	(1.2)	96.33	96.75	(0.42)	(0.4)
6 JURISDICTIONAL FUEL & NET POWER TRANSACTIONS (LINE C4 * LINE C5 * 1.06154 LCSS MULTIPLIER)	131,567,348	157,204,668	(25,637,319)	(16.3)	1,922,637,656	2,141,822,481	(219,184,825)	(10.2)
7 TRUE UP PROVISION FOR THE MONTH OVER(UNDER) COLLECTION (LINE C3 - C6)	13,946,313	6,034,492	7,913,822	131.1	117,158,716	(1)	117,158,717	100.0
8 INTEREST PROVISION FOR THE MONTH (LINE D10)	595,095	5,887	589,208	10,008.6	6,546,186	2,427,499	4,118,687	169.7
9 TRUE UP & INT PROVISION BEG OF MONTH/PERIOD	141,899,464	260,472	141,638,992	54,377.9	75,344,873	46,480,257	28,864,615	62.1
10 TRUE UP COLLECTED (REFUNDED)	(3,873,355)	(3,873,352)	(3)	0.0	(46,480,257)	(46,480,257)	0	0.0
11 END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 - C10)	152,569,517	2,427,498	150,142,019	6,185.1	152,569,517	2,427,498	150,142,019	6,185.1
12 OTHER:								
13 END OF PERIOD TOTAL NET TRUE UP (LINES C11 + C12)	\$152,569,517	2,427,498	150,142,019	6,185.1	\$152,569,517	2,427,498	150,142,019	6,185.1
<b>D INTEREST PROVISION</b>								
1 BEGINNING TRUE UP (LINE C9)	\$141,899,464	N/A	--	--				
2 ENDING TRUE UP (LINES C7 + C8 + C9 + C10 + C12)	151,974,423	N/A	--	--				
3 TOTAL OF BEGINNING & ENDING TRUE UP	293,873,887	N/A	--	--				
4 AVERAGE TRUE UP (50% OF LINE D3)	146,936,943	N/A	--	--				
5 INTEREST RATE - FIRST DAY OF REPORTING MONTH	4.750	N/A	--	--				
6 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	4.980	N/A	--	--				
7 TOTAL (LINE D5 + LINE D6)	9.730	N/A	--	--				
8 AVERAGE INTEREST RATE (50% OF LINE D7)	4.865	N/A	--	--				
9 MONTHLY AVERAGE INTEREST RATE (LINE D8/12)	0.405	N/A	--	--				
10 INTEREST PROVISION (LINE D4 * LINE D9)	\$595,095	N/A	--	--				

NOT

APPLICABLE

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PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 12-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>NET GENERATION (\$)</b>				
1 HEAVY OIL	386,968,639	481,707,204	-94,738,565	-19.7%
2 LIGHT OIL	61,049,404	123,775,378	-62,725,974	-50.7%
3 COAL	486,328,040	510,555,068	-24,227,028	-4.7%
4 GAS	726,542,074	727,187,826	-645,752	-0.1%
5 NUCLEAR	22,875,599	22,219,577	656,022	3.0%
6				
7				
8 TOTAL (\$)	1,683,763,757	1,855,445,053	-181,681,296	-9.7%
<b>SYSTEM NET GENERATION (MWH)</b>				
9 HEAVY OIL	4,581,145	5,329,014	-747,869	-14.0%
10 LIGHT OIL	314,006	467,120	-153,114	-32.8%
11 COAL	15,292,963	16,025,429	-732,466	-4.6%
12 GAS	10,563,222	9,543,038	1,020,184	10.7%
13 NUCLEAR	6,124,417	5,948,474	175,943	3.0%
14				
15				
16 TOTAL (MWH)	36,875,753	37,313,075	-437,322	-1.2%
<b>UNITS OF FUEL BURNED</b>				
17 HEAVY OIL (BBL)	7,361,970	8,600,630	-1,238,660	-14.4%
18 LIGHT OIL (BBL)	698,397	1,240,812	-542,415	-43.7%
19 COAL (TON)	6,107,759	6,360,526	-252,767	-4.0%
20 GAS (MCF)	83,422,372	74,245,688	9,176,684	12.4%
21 NUCLEAR (MMBTU)	62,811,518	61,174,594	1,636,924	2.7%
22				
23				

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PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 12-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>BTUS BURNED (MILLION BTU)</b>					
24	HEAVY OIL	48,441,876	55,990,069	-7,548,193	-13.5%
25	LIGHT OIL	4,285,868	7,191,767	-2,905,899	-40.4%
26	COAL	148,930,425	155,922,572	-6,942,147	-4.5%
27	GAS	85,373,145	74,245,688	11,127,457	15.0%
28	NUCLLAR	62,811,518	61,174,594	1,636,924	2.7%
29					
30					
31	TOTAL (MILLION BTU)	349,692,832	354,524,690	-4,631,858	-1.3%
<b>GENERATION MIX (% MWH)</b>					
32	HEAVY OIL	12.4	14.28	-1.9	-13.0%
33	LIGHT OIL	0.9	1.25	-0.4	-32.0%
34	COAL	41.5	42.95	-1.5	-3.4%
35	GAS	28.6	25.58	3.1	12.0%
36	NUCLEAR	16.6	15.94	0.7	4.2%
37					
38					
39	TOTAL (% MWH)	100.0	100.0	0.0	0.0%

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PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA

01-2007 Thru 12-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM		ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
<b>FUEL COST PER UNIT (\$)</b>					
40	HEAVY OIL (\$/BBL)	52.56	56.01	-3.45	-6.2%
41	LIGHT OIL (\$/BBL)	87.41	99.75	-12.34	-12.4%
42	COAL (\$/TON)	79.62	30.27	-0.64	-0.6%
43	GAS (\$/MCF)	8.71	9.79	-1.09	-11.1%
44	NUCLEAR (\$/MBTU)	0.36	0.36	0.00	0.3%
45					
46					
<b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b>					
47	HEAVY OIL	7.99	8.60	-0.62	-7.1%
48	LIGHT OIL	14.24	17.21	-2.97	-17.2%
49	COAL	3.26	3.27	-0.01	-0.3%
50	GAS	8.51	9.79	-1.28	-13.1%
51	NUCLEAR	0.36	0.36	0.00	0.3%
52					
53					
54	SYSTEM (\$/MBTU)	4.81	5.26	-0.45	-8.5%
<b>BTU BURNED PER KWH (BTU/KWH)</b>					
55	HEAVY OIL	10,574	10,507	68	0.6%
56	LIGHT OIL	13,649	15,396	-1,747	-11.35%
57	COAL	9,742	9,730	12	0.1%
58	GAS	8,082	7,780	302	3.9%
59	NUCLEAR	10,256	10,284	-28	-0.3%
60					
61					
62	SYSTEM (BTU/KWH)	9,488	9,501	-13	-0.1%

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PROGRESS ENERGY FLORIDA, INC.  
**GENERATING SYSTEM COMPARATIVE DATA**

01-2007 Thru 12-2007  
FINAL

Schedule A-3

FUEL COST OF SYSTEM	ACTUAL	ESTIMATED	DIFFERENCE	DIFFERENCE (%)
GENERATED FUEL COST PER KWH (CENTS/KWH)				
63 HEAVY OIL	8.45	9.04	-0.59	-6.6%
64 LIGHT OIL	19.44	26.50	-7.06	-26.6%
65 COAL	3.18	3.19	-0.01	-0.2%
66 GAS	6.88	7.62	-0.74	-9.7%
67 NUCLEAR	0.37	0.37	0.00	0.0%
68				
69				
70 SYSTEM (CENTS/KWH)	4.57	5.00	-0.43	-8.7%

Progress Energy Florida, Inc.  
 Schedule A6  
 Power Sold for the Month of  
 December 2007

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(1)	(2)	(3)	(4)	(5)	(6a)	(6b)	(7)	(8)	(9)
Sold To	Type & Schedule	Total KWH Sold (000)	KWH Wheeled from Other Systems (000)	KWH from Own Generation (000)	Fuel Cost C/KWH	Total Cost C/KWH	Fuel Adj Total \$	Total Cost \$	Gain on Sales \$
ESTIMATED		15,199		15,199	5.437	6.041	226,367.00	918,186.00	91,819.00
ACTUAL									
City of New Smyrna Beach, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
City of New Smyrna Beach, FL	Schedule I	0		0	0.000	0.000	9,091.68	9,091.68	0.00
City of Tallahassee, FL	Schedule H	0		0	0.000	0.000	0.00	0.00	0.00
Cobb Electric Membership Corp	EEl	5,438		5,438	3.617	4.015	106,670.51	218,320.74	21,641.23
Constellation Power Source, Inc	MR1	530		530	5.014	5.267	26,573.15	27,914.55	1,341.40
Florida Municipal Power Agency	CR-1	725		725	3.656	6.948	26,505.25	50,373.75	23,867.50
Florida Power & Light Company	CR-1	175		175	3.754	5.111	6,570.00	8,943.75	2,373.75
Oglethorpe Power Corp	EEl	400		400	3.369	4.119	13,477.25	16,475.75	2,998.50
Orlando Utilities Commission	Schedule OS	100		100	3.023	3.728	3,023.00	3,728.00	705.00
Reedy Creek Improvement District	Schedule OS	3,470		3,470	2.390	3.211	82,046.60	111,412.60	28,466.00
Seminole Electric Cooperative, Inc	CR-1	2,070		2,070	3.433	4.028	71,063.45	83,373.05	12,309.60
Seminole Electric Cooperative, Inc	Contract	255		255	3.945	5.272	10,059.95	13,443.05	3,383.10
Seminole Electric Cooperative, Inc	Load Following	1,621		1,621	16.526	16.526	267,852.68	267,852.68	0.00
Tampa Electric Company	CR-1	1,844		1,844	3.511	4.513	57,723.75	74,197.51	16,473.76
Tampa Electric Company	EEl	785		785	3.679	4.311	28,879.30	33,843.20	4,963.90
Tennessee Valley Authority	MR1	5,450		5,450	3.610	4.999	196,763.00	272,431.00	75,668.00
The Energy Authority, Inc	Contract	1,035		1,035	3.706	5.315	38,361.67	55,008.56	16,646.89
The Energy Authority, Inc	EEl	51		51	5.025	6.257	2,562.75	3,191.07	628.32
Reedy Creek Improvement District	Schedule OS	(45)		(45)	0.000	0.167	0.00	(4,125.00)	(4,125.00)
<b>Subtotal - Gain on Other Power Sales</b>		<b>23,704</b>		<b>23,704</b>	<b>4.379</b>	<b>5.254</b>	<b>1,038,103.89</b>	<b>1,245,475.96</b>	<b>207,372.07</b>
<b>CURRENT MONTH TOTAL</b>		<b>23,704</b>		<b>23,704</b>	<b>4.379</b>	<b>5.254</b>	<b>1,038,103.89</b>	<b>1,245,475.96</b>	<b>207,372.07</b>
<b>DIFFERENCE</b>		<b>8,505</b>		<b>8,505</b>	<b>(1.058)</b>	<b>(0.787)</b>	<b>211,736.89</b>	<b>327,289.96</b>	<b>115,553.07</b>
<b>DIFFERENCE %</b>		<b>55.96</b>		<b>55.96</b>	<b>(19.45)</b>	<b>(13.02)</b>	<b>25.62</b>	<b>35.65</b>	<b>125.85</b>
<b>CUMULATIVE ACTUAL</b>		<b>335,252</b>		<b>335,252</b>	<b>4.397</b>	<b>5.160</b>	<b>14,742,284.20</b>	<b>17,298,481.70</b>	<b>2,556,197.50</b>
<b>CUMULATIVE ESTIMATED</b>		<b>354,120</b>		<b>354,120</b>	<b>5.530</b>	<b>6.145</b>	<b>19,584,223.00</b>	<b>21,760,247.00</b>	<b>2,176,024.00</b>
<b>DIFFERENCE</b>		<b>(18,868)</b>		<b>(18,868)</b>	<b>(1.133)</b>	<b>(0.985)</b>	<b>(4,841,938.80)</b>	<b>(4,461,765.30)</b>	<b>380,173.50</b>
<b>DIFFERENCE %</b>		<b>(5.33)</b>		<b>(5.33)</b>	<b>(20.49)</b>	<b>(16.03)</b>	<b>(24.72)</b>	<b>(20.50)</b>	<b>17.47</b>

PROGRESS ENERGY FLORIDA, INC.  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2007

Counterparty	Type	MW	Start Date - End Date	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
1 Auburnale Power Partners, L.P. (AUBRDLP)	CF	17.00	1/1/95 - 12/31/13	535,840	603,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	569,840	6,838,060
2 Auburnale Power Partners, L.P. (AUBSEL)	CF	114.16	8/1/94 - 12/31/13	2,549,254	2,810,603	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	2,679,928	32,159,141
3 Bay County (BAYCOUNT)	CF	11.60	1/1/95 - 12/31/06	263,780	(263,780)	0	0	0	0	0	0	0	0	0	0	0
4 Cargill Fertilizer, Inc. (CARGILF)	CF	15.60	9/1/92 - 12/31/07	528,320	582,000	555,150	555,150	555,150	555,150	555,150	555,150	555,150	555,150	468,541	480,118	6,150,159
5 Jefferson Power L.P. (JEFFPOWER)	CF	2.00	7/1/02 - 7/31/05	0	0	0	0	0	0	0	0	0	0	0	0	0
6 Lake County (LAKCOUNT)	CF	12.75	1/1/95 - 6/30/14	502,478	566,228	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	534,353	6,412,230
7 Lake Cogen Limited (LAKORDER)	CF	110.00	7/1/93 - 7/31/12	2,664,611	2,934,217	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	2,799,434	33,593,205
8 Metra-Cogen County (METRACOG)	CF	43.00	11/1/91 - 11/30/15	989,860	1,091,340	1,040,600	1,040,600	1,040,600	1,040,600	1,040,600	1,036,645	1,012,761	1,007,839	1,001,399	985,955	12,378,816
9 Orange Cogen (ORANGE CO)	CF	74.00	7/1/95 - 12/31/24	2,276,516	2,502,988	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	2,389,752	28,677,029
10 Orange Cogen Limited (ORLACOG)	CF	79.20	9/1/93 - 12/31/23	2,032,631	2,241,015	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	2,136,823	25,641,872
11 Pasco Cogen Limited (PASCOCOG)	CF	109.00	7/1/93 - 12/31/08	3,168,364	3,485,595	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	3,325,945	39,911,335
12 Pasco County Resource Recovery (PASCOUNT)	CF	23.00	1/1/95 - 12/31/24	966,420	1,021,430	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	963,930	11,167,160
13 Phoenia County Resource Recovery (PHENIA)	CF	54.75	1/1/95 - 12/31/24	2,157,668	2,431,448	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	2,294,573	27,534,870
14 Polk Power Partners, L.P. (MULBERRY)	CF	79.20	6/1/94 - 8/8/24	2,775,626	3,059,028	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	2,917,327	35,067,527
15 Polk Power Partners, L.P. (ROYSTER)	CF	30.80	6/1/94 - 8/9/09	1,057,319	1,165,562	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	1,111,436	12,225,792
16 U S Agri-Chemicals (AGRICHEM)	CF	5.61	1/1/97 - 11/23/05	0	0	0	0	0	0	0	0	0	0	0	0	0
17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)	CF	39.60	8/1/94 - 12/31/23	800,946	800,946	800,946	800,946	800,946	800,946	800,946	796,723	780,922	767,902	767,601	751,444	9,474,213
18 UPS Purchase (414 total mw) - Southern	Other	414	7/13/88 - 5/31/10	4,889,449	4,989,915	3,202,476	4,684,602	3,720,148	3,659,218	5,451,328	4,849,703	4,357,108	4,588,839	4,641,633	5,139,756	53,974,172
19 Incremental Security				13,977	72,049	42,116	302,628	109,301	83,713	765,680	20,636	(30,559)	64,848	144,432	1051,551	2,620,352
20 TECO Power Purchase (70 mw)	Other	70	3/30/93 - 2/28/11	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	659,767	7,917,264
21 Retail Wheeling				(51,157)	(201,993)	(58,718)	(52,917)	(30,001)	(35,237)	(25,493)	(10,307)	(12,621)	(532)	(8,783)	(20,566)	(598,366)
<b>SUBTOTAL</b>				<b>28,719,628</b>	<b>30,552,106</b>	<b>27,965,677</b>	<b>29,714,116</b>	<b>28,579,251</b>	<b>28,467,497</b>	<b>30,971,317</b>	<b>29,431,956</b>	<b>27,934,443</b>	<b>29,367,153</b>	<b>29,397,924</b>	<b>30,774,363</b>	<b>351,875,290</b>

Confidential Capacity Contracts (Aggregated)

Purchases/Sales (Net)	Other	MW	Contracts	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	YTD
Total		1270.25	0	3,641,769	3,641,350	2,580,133	4,179,796	3,410,675	7,565,073	7,978,581	7,780,559	5,718,093	3,214,312	3,212,717	3,613,342	57,437,462
<b>TOTAL</b>				<b>32,361,467</b>	<b>34,193,456</b>	<b>30,545,810</b>	<b>34,193,914</b>	<b>31,989,926</b>	<b>36,033,570</b>	<b>38,949,898</b>	<b>37,212,215</b>	<b>33,652,535</b>	<b>32,581,864</b>	<b>32,610,642</b>	<b>34,387,705</b>	<b>409,312,602</b>