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Public Service Commission

March 14, 2008

John T. Butler, Esquire  
Florida Power & Light Company  
700 Universe Blvd.  
Juno Beach, FL 33408

STAFF'S SECOND DATA REQUEST

**Re: Docket No. 080001-EI - Fuel and purchased power cost recovery clause with generating performance incentive factor.**

Dear Mr. Butler:

By this letter, the Commission staff requests that Florida Power and Light Company provide responses to the data requests listed below.

Please refer to Tables 4.1A, 4.1B, 4.2A AND 4.2B and Graphs 4.1 and 4.2.

- Staff would like to know if the true-up calculations and the subsequent years' recovery-factor calculations in Table 4.1A and 4.1B are correct given the following hypothetical scenario: FPL's VMM proposal and the following six assumptions: (1) no prior year's true-up provision in the first year, (2) no GPIF reward or penalty, (3) an interest rate of 0%, (4) no difference between the actual and estimated End-of-Period Total Net True-ups, (5) annual expense estimates of \$480,000,000 (coincidentally the same number of dollars in each of eleven years), and (6) actual expenses exceeding estimated expenses by 10% in the first year. If FPL does not agree with Table 4.1A and 4.1B which is based on the hypothetical, please explain why you do not agree with the calculations in Table 4.1A and 4.1B.
- Table 4.2A and 4.2B contains the comparable true-up and recovery-factor calculations made according to current method (recovery of all under-recoveries in the projected year). If the calculations referenced in Question 1 above are in agreement with FPL's proposal, please provide a comparison of the calculations in Tables 4.1A, 4.1B, 4.2A, and 4.2B particularly the percents in Column (j) of Page 5 (both tables) and the merits of having the various dollar amounts in Column (i) of Page 5 (both tables) reflected in the subsequent years' recovery-factor calculations. Graphs 4.1 and 4.2 contain the percents in Column (j) of Page 5 (both tables).

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Please refer to Tables 5.1A through 7.2B and Graphs 5.1 through 7.2.

3. If the calculations referenced in Question 1 (above) are in agreement with FPL's proposal, please provide comparisons like those in Question 2 for the Column (i) dollar-amount calculations and Column (j) percent calculations in Tables 5.1B and 5.2B (Graphs 5.1 and 5.2) (20% under recovery in the first year), Tables 6.1B and 6.2B (Graphs 6.1 and 6.2) (10% under recovery in the first year followed by a 10% over recovery in the second year), and Tables 7.1B and 7.2B (Graphs 7.1 and 7.2) (5%, 10%, 15%, and 20% under recoveries in the first through fourth years).
4. Does FPL agree that its proposed cost-recovery method for under recoveries (i.e. recovered in two years) compared to the current method (i.e. recovered in one year) does not cause a very significant reduction in cost-recovery factor variability (Tables 4.1B and 4.2B and Tables 5.1B and 5.2B)? If FPL does not agree, please explain why.
5. Also, does FPL agree that its proposed cost-recovery method for under recoveries, over successive periods, (i.e. recovered in two years) compared to the current method (i.e. recovered in one year) can cause increased cost-recovery factor variability (Tables 7.1B and 7.2B), as measured by the ranges of the percents appearing atop Column (j) on pages 5, 6, and 8?
6. In FPL's introductory slide from March 11, 2008 slide show, on page 2 it states "FPL would collect under-recoveries of unhedged fuel costs over two years ...". Does FPL regard "under-recoveries of unhedged fuel costs" to be the same as "negative Estimated End-of-Period Total Net True-ups?"
7. One of the data series shown in Exhibit 2 of the petition is the "customer bill under the VMM approach," in which FPL removed all financial hedges from FPL's energy procurement costs and then recalculated the customer bill based on a 2 year recovery period. In a similar manner, please provide a further recalculation of the customer bills for 2000 through 2008, based on a single year recovery period rather than a 2 year recovery period, thereby showing the customer bill without hedging using the normal true-up process of the annual fuel factor adjustment process.

8. The following numbers of dollars represent FPL's Estimated End-of-Period Total Net True-ups since 1998. Does FPL agree with this representation?

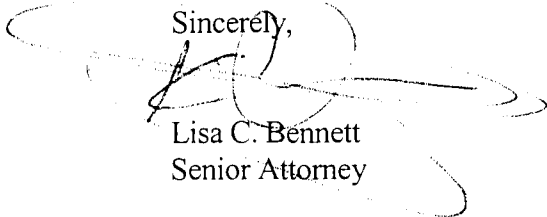
<u>Year</u>	<u>Dollars</u>
1999	\$42,377,583
2000	-259,002,688
2001	-245,208,621
2002	-7,047,788
2003	-344,729,859
2004	-140,387,623
2005	-743,140,130
*2006	138,587,448
2007	-79,322,258

\* Excluded -\$229,594,406

9. Does FPL agree that, since 1998, FPL has generally had negative true-ups?

Please file the original and five copies of the requested information by Tuesday, March 18, 2008, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6230 if you have any questions.

Sincerely,



Lisa C. Bennett  
Senior Attorney

LCB:th

Attachments (2)

cc: Office of Commission Clerk  
Division of Economic Regulation (McNulty, Lester)  
Docket 080001-EI Parties

Table 4.1A - December End-of-Period Total Net True-up  
Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
Annual Calculations With No Interest

Proposed Method: 10% Under Recovery in Year 0, 0% Over Recoveries Thereafter

Year (a)	Jurisdictional Fuel Revenue (b)	True-up Provision (c)	Incentive Provision (d)	Jurisdictional Fuel Revenue Applicable to Period (b) + (c) + (d) (e)	Jurisdictional Fuel and Net Power Transactions (f)	True-up And Interest Provision Beginning of Year (g)	True-up Provision For the Year Over/Under Collection (e) - (f) (h)	True-up Collected or Refunded (g) (i)	End-of-Period Total Net True-up (g) + (h) + (i) (j)
0	\$480,000,000	\$0	\$0	\$480,000,000	\$528,000,000	\$0	(\$48,000,000)	\$-0	(\$48,000,000)
1	504,000,000	(24,000,000)	0	480,000,000	480,000,000	(48,000,000)	0	24,000,000	(24,000,000)
2	516,000,000	(12,000,000)	0	504,000,000	480,000,000	(24,000,000)	24,000,000	12,000,000	12,000,000
3	480,000,000	12,000,000	0	492,000,000	480,000,000	12,000,000	12,000,000	(12,000,000)	12,000,000
4	468,000,000	12,000,000	0	480,000,000	480,000,000	12,000,000	0	(12,000,000)	0
5	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
6	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
7	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
8	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
9	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
10	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
	5,328,000,000	(12,000,000)		5,316,000,000	5,328,000,000		(12,000,000)		

Table 4.2A - December End-of-Period Total Net True-up  
Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
Annual Calculations With No Interest

Current Method: 10% Under Recovery in Year 0, 0% Over Recoveries Thereafter

Year (a)	Jurisdictional Fuel Revenue (b)	True-up Provision (c)	Incentive Provision (d)	Jurisdictional Fuel Revenue Applicable to Period (b) + (c) + (d) (e)	Jurisdictional Fuel and Net Power Transactions (f)	True-up And Interest Provision Beginning of Year (g)	True-up Provision For the Year Over/Under Collection (e) - (f) (h)	True-up Collected or Refunded (g) (i)	End-of-Period Total Net True-up (g) + (h) + (i) (j)
0	\$480,000,000	\$0	\$0	\$480,000,000	\$528,000,000	\$0	(\$48,000,000)	\$-0	(\$48,000,000)
1	528,000,000	(48,000,000)	0	480,000,000	480,000,000	(48,000,000)	0	48,000,000	0
2	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
3	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
4	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
5	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
6	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
7	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
8	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
9	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
10	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
	5,328,000,000	(48,000,000)		5,280,000,000	5,328,000,000		(48,000,000)		

Table 5.1A - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Proposed Method: 20% Under Recovery in Year 0, 0% Over Recoveries Thereafter

Year (a)	Jurisdictional Fuel Revenue (b)	True-up Provision (c)	Incentive Provision (d)	Jurisdictional Fuel Revenue Applicable to Period [(b) + (c) + (d)] (e)	Jurisdictional Fuel and Net Power Transactions (f)	True-up And Interest Provision Beginning of Year (g)	True-up Provision For the Year Over/Under Collection [(e) - (f)] (h)	True-up Collected or Refunded (i)	End-of-Period Total Net True-up [(g) + (h) + (i)] (j)
0	\$480,000,000	\$0	\$0	\$480,000,000	\$576,000,000	\$0	(\$96,000,000)	\$-0	(\$96,000,000)
1	576,000,000	(48,000,000)	0	480,000,000	480,000,000	(96,000,000)	0	48,000,000	(48,000,000)
2	552,000,000	(24,000,000)	0	528,000,000	480,000,000	(48,000,000)	48,000,000	24,000,000	24,000,000
3	480,000,000	24,000,000	0	504,000,000	480,000,000	24,000,000	24,000,000	(24,000,000)	24,000,000
4	456,000,000	24,000,000	0	480,000,000	480,000,000	24,000,000	0	(24,000,000)	0
5	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
6	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
7	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
8	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
9	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
10	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
	5,376,000,000	(24,000,000)	0	5,352,000,000	5,376,000,000	0	(24,000,000)	0	0

Table 5.2A - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Current Method: 20% Under Recovery in Year 0, 0% Over Recoveries Thereafter

Year (a)	Jurisdictional Fuel Revenue (b)	True-up Provision (c)	Incentive Provision (d)	Jurisdictional Fuel Revenue Applicable to Period [(b) + (c) + (d)] (e)	Jurisdictional Fuel and Net Power Transactions (f)	True-up And Interest Provision Beginning of Year (g)	True-up Provision For the Year Over/Under Collection [(e) - (f)] (h)	True-up Collected or Refunded (i)	End-of-Period Total Net True-up [(g) + (h) + (i)] (j)
0	\$480,000,000	\$0	\$0	\$480,000,000	\$576,000,000	\$0	(\$96,000,000)	\$-0	(\$96,000,000)
1	576,000,000	(96,000,000)	0	480,000,000	480,000,000	(96,000,000)	0	96,000,000	0
2	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
3	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
4	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
5	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
6	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
7	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
8	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
9	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
10	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
	5,376,000,000	(96,000,000)	0	5,280,000,000	5,376,000,000	0	(96,000,000)	0	0

Table 6.1A - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Proposed Method: Offsetting 10% Over Recoveries, 0% Over Recoveries Thereafter

Year (a)	Jurisdictional Fuel Revenue (b)	True-up Provision (c)	Incentive Provision (d)	Jurisdictional Fuel Revenue Applicable to Period [(b) + (c) + (d)] (e)	Jurisdictional Fuel and Net Power Transactions (f)	True-up And Interest Provision Beginning of Year (g)	True-up Provision For the Year Over/Under Collection [(e) - (f)] (h)	True-up Collected or Refunded (i)	End-of-Period Total Net True-up [(g) + (h) + (i)] (j)
0	\$480,000,000	\$0	\$0	\$480,000,000	\$528,000,000	\$0	(\$48,000,000)	\$-0	(\$48,000,000)
1	504,000,000	(24,000,000)	0	480,000,000	432,000,000	(48,000,000)	48,000,000	24,000,000	24,000,000
2	480,000,000	24,000,000	0	504,000,000	480,000,000	24,000,000	24,000,000	(24,000,000)	24,000,000
3	456,000,000	24,000,000	0	480,000,000	480,000,000	24,000,000	0	(24,000,000)	0
4	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
5	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
6	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
7	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
8	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
9	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
10	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
	5,280,000,000	24,000,000		5,304,000,000	5,280,000,000		24,000,000		

Table 6.2A - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Current Method: Offsetting 10% Over Recoveries, 0% Over Recoveries Thereafter

Year (a)	Jurisdictional Fuel Revenue (b)	True-up Provision (c)	Incentive Provision (d)	Jurisdictional Fuel Revenue Applicable to Period [(b) + (c) + (d)] (e)	Jurisdictional Fuel and Net Power Transactions (f)	True-up And Interest Provision Beginning of Year (g)	True-up Provision For the Year Over/Under Collection [(e) - (f)] (h)	True-up Collected or Refunded (i)	End-of-Period Total Net True-up [(g) + (h) + (i)] (j)
0	\$480,000,000	\$0	\$0	\$480,000,000	\$528,000,000	\$0	(\$48,000,000)	\$-0	(\$48,000,000)
1	528,000,000	(48,000,000)	0	480,000,000	432,000,000	(48,000,000)	48,000,000	48,000,000	48,000,000
2	432,000,000	48,000,000	0	480,000,000	480,000,000	48,000,000	0	(48,000,000)	0
3	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
4	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
5	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
6	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
7	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
8	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
9	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
10	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
	5,280,000,000	(0)		5,280,000,000	5,280,000,000		(0)		

Table 7.1A - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Proposed Method: 5% - 10% - 15% - 20% Combination, 0% Over Recoveries Thereafter

Year (a)	Jurisdictional Fuel Revenue (b)	True-up Provision (c)	Incentive Provision (d)	Jurisdictional Fuel Revenue Applicable to Period [(b) + (c) + (d)] (e)	Jurisdictional Fuel and Net Power Transactions (f)	True-up And Interest Provision Beginning of Year (g)	True-up Provision For the Year Over/Under Collection [(e) - (f)] (h)	True-up Collected or Refunded (i)	End-of-Period Total Net True-up [(g) + (h) + (i)] (j)
0	\$480,000,000	\$0	\$0	\$480,000,000	\$504,000,000	\$0	(\$24,000,000)	\$-0	(\$24,000,000)
1	482,000,000	(12,000,000)	0	480,000,000	528,000,000	(24,000,000)	(48,000,000)	12,000,000	60,000,000
2	522,000,000	(30,000,000)	0	482,000,000	552,000,000	(60,000,000)	(60,000,000)	30,000,000	60,000,000
3	555,000,000	(45,000,000)	0	510,000,000	576,000,000	(90,000,000)	(55,000,000)	45,000,000	(111,000,000)
4	580,500,000	(55,500,000)	0	525,000,000	480,000,000	(111,000,000)	45,000,000	55,500,000	(10,500,000)
5	540,750,000	(5,250,000)	0	535,500,000	480,000,000	(10,500,000)	55,500,000	5,250,000	50,250,000
6	435,000,000	50,250,000	0	485,250,000	480,000,000	50,250,000	5,250,000	(50,250,000)	5,250,000
7	474,750,000	5,250,000	0	480,000,000	480,000,000	5,250,000	0	(5,250,000)	0
8	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
9	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
10	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
	5,520,000,000	(92,250,000)		5,427,750,000	5,520,000,000		(92,250,000)		

Table 7.2A - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Current Method: 5% - 10% - 15% - 20% Combination, 0% Over Recoveries Thereafter

Year (a)	Jurisdictional Fuel Revenue (b)	True-up Provision (c)	Incentive Provision (d)	Jurisdictional Fuel Revenue Applicable to Period [(b) + (c) + (d)] (e)	Jurisdictional Fuel and Net Power Transactions (f)	True-up And Interest Provision Beginning of Year (g)	True-up Provision For the Year Over/Under Collection [(e) - (f)] (h)	True-up Collected or Refunded (i)	End-of-Period Total Net True-up [(g) + (h) + (i)] (j)
0	\$480,000,000	\$0	\$0	\$480,000,000	\$504,000,000	\$0	(\$24,000,000)	\$-0	(\$24,000,000)
1	504,000,000	(24,000,000)	0	480,000,000	528,000,000	(24,000,000)	(48,000,000)	24,000,000	(48,000,000)
2	528,000,000	(48,000,000)	0	480,000,000	552,000,000	(48,000,000)	(72,000,000)	48,000,000	(72,000,000)
3	552,000,000	(72,000,000)	0	480,000,000	576,000,000	(72,000,000)	(96,000,000)	72,000,000	(96,000,000)
4	576,000,000	(96,000,000)	0	480,000,000	480,000,000	(96,000,000)	0	96,000,000	0
5	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
6	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
7	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
8	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
9	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
10	480,000,000	0	0	480,000,000	480,000,000	0	0	0	0
	5,520,000,000	(240,000,000)		5,280,000,000	5,520,000,000		(240,000,000)		

Table 4.1B - December End-of-Period Total Net True-up  
Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
Annual Calculations With No Interest

Proposed Method: 10% Under Recovery in Year 0, 0% Over Recoveries Thereafter

Year (#)	Total Jurisdictional Fuel Revenue			Half of Negative End-of-Period Total Net True-up Or All of Positive End-of-Period Total Net True-up [From Pg. 1, Col. (e)] (e)	Half of Negative End-of-Period Total Net True-up Or Zero [Col. (f), Pg. 1 - (e)] (f)	Next Year's Recovery Factor [(\$480,000,000 - (e)) This Year - (f), Last Year] (1,200,000) (g)	Current Year's Total Net True-up [Page 1, Col. (j)] (h)	Prior Years' Dollars Included in Factor [(\$120,000,000 - \$480,000,000)] (i)	Prior Years' Dollars Included in Factor Relative To Current Year's Applicable Revenue [(h)/Pg. 1, Col. (e)] (%) (j)
	Dollars	MWH	c/Wh						
	[Pg. 1, Col. (b)] (b)	(c)	(d)						
0	\$480,000,000	12,000,000	4.0000	(\$24,000,000)	(\$24,000,000)	4.200000	(\$48,000,000)	\$0	0.00
1	504,000,000	12,000,000	4.2000	(12,000,000)	(12,000,000)	4.300000	(24,000,000)	24,000,000	5.00
2	518,000,000	12,000,000	4.3000	12,000,000	0	4.000000	12,000,000	96,000,000	7.14
3	480,000,000	12,000,000	4.0000	12,000,000	0	3.900000	12,000,000	0	0.00
4	468,000,000	12,000,000	3.9000	0	0	4.000000	0	(12,000,000)	2.50
5	490,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
6	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
7	490,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
8	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
9	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
10	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
								48,000,000	

Range  
9.64

Table 4.2B - December End-of-Period Total Net True-up  
Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
Annual Calculations With No Interest

Current Method: 10% Under Recovery in Year 0, 0% Over Recoveries Thereafter

Year (#)	Total Jurisdictional Fuel Revenue			All of End-of-Period Total Net True-up [Page 1, Col. (j)] (e)	None of End-of-Period Total Net True-up (\$0) (f)	Next Year's Recovery Factor [(\$480,000,000 - (e)) This Year - (f), Last Year] (1,200,000) (g)	Current Year's Total Net True-up [Page 1, Col. (j)] (h)	Prior Years' Dollars Included in Factor [(\$120,000,000 - \$480,000,000)] (i)	Prior Years' Dollars Included in Factor Relative To Current Year's Applicable Revenue [(h)/Pg. 1, Col. (e)] (%) (j)
	Dollars	MWH	c/Wh						
	[Pg. 1, Col. (b)] (b)	(c)	(d)						
0	\$480,000,000	12,000,000	4.0000	(\$48,000,000)	\$0	4.400000	(\$48,000,000)	\$0	0.00
1	528,000,000	12,000,000	4.4000	0	0	4.000000	0	48,000,000	10.00
2	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
3	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
4	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
5	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
6	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
7	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
8	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
9	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
10	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
								48,000,000	

Range  
10.00



Table 5.1B - December End-of-Period Total Net True-up  
Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
Annual Calculations With No Interest

Proposed Method: 20% Under Recovery in Year 0, 0% Over Recoveries Thereafter

Year (a)	Total Jurisdictional Fuel Revenue			Half of Negative End-of-Period Total Net True-up Or All of Positive End-of-Period Total Net True-up From Pg. 1, Col. (j) (e)	Half of Negative End-of-Period Total Net True-up Or Zero Total Net True-up From Pg. 1, Col. (j) (f)	Next Year's Recovery Factor (\$480,000,000 - (e)) This Year - (f) Last Year (1,200,000) (g)	Current Year's Total Net True-up From Pg. 1, Col. (j) (h)	Prior Years' Dollars Included In Factor ((g)*120,000,000 -\$480,000,000) (i)	Range 18.64 Prior Years' Dollars Included In Factor Relative To Current Year's Applicable Revenue ((i)/Pg. 1, Col. (e)) (%) (j)
	Dollars								
	[Pg. 1, Col. (b)] (b)	MWh (c)	¢/kWh (d)						
0	\$480,000,000	12,000,000	4.0000	(\$48,000,000)	(\$48,000,000)	4.400000	(\$96,000,000)	\$0	0.00
1	528,000,000	12,000,000	4.4000	(24,000,000)	(24,000,000)	4.600000	(48,000,000)	48,000,000	10.00
2	552,000,000	12,000,000	4.6000	24,000,000	0	4.000000	24,000,000	72,000,000	13.64
3	480,000,000	12,000,000	4.0000	24,000,000	0	3.800000	24,000,000	0	0.00
4	456,000,000	12,000,000	3.8000	0	0	4.000000	0	(24,000,000)	5.00
5	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
6	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
7	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
8	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
9	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
10	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
				24,000,000			(96,000,000)	96,000,000	

Table 5.2B - December End-of-Period Total Net True-up  
Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
Annual Calculations With No Interest

Current Method: 20% Under Recovery in Year 0, 0% Over Recoveries Thereafter

Year (a)	Total Jurisdictional Fuel Revenue			All of End-of-Period Total Net True-up From Pg. 1, Col. (j) (e)	None of End-of-Period Total Net True-up (f)	Next Year's Recovery Factor (\$480,000,000 - (e)) This Year - (f) Last Year (1,200,000) (g)	Current Year's Total Net True-up From Pg. 1, Col. (j) (h)	Prior Years' Dollars Included In Factor ((g)*120,000,000 -\$480,000,000) (i)	Range 20.00 Prior Years' Dollars Included In Factor Relative To Current Year's Applicable Revenue ((i)/Pg. 1, Col. (e)) (%) (j)
	Dollars								
	[Pg. 1, Col. (b)] (b)	MWh (c)	¢/kWh (d)						
0	\$480,000,000	12,000,000	4.0000	(\$96,000,000)	\$0	4.800000	(\$96,000,000)	\$0	0.00
1	576,000,000	12,000,000	4.8000	0	0	4.000000	0	96,000,000	20.00
2	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
3	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
4	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
5	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
6	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
7	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
8	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
9	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
10	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
								96,000,000	

Table 6.1B - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Proposed Method: Offsetting 10% Over Recoveries, 0% Over Recoveries Thereafter

Year (a)	Total Jurisdictional Fuel Revenue			Half of Negative End-of-Period Total Net True-up Or All of Positive End-of-Period Total Net True-up From Pg. 1, Col. (f) (e)	Half of Negative End-of-Period Total Net True-up Or Zero (Col. (e), Pg. 1 - (e)) (f)	Next Year's Recovery Factor (\$480,000,000 - (e), This Year - (f), Last Year) / (1,200,000) (g)	Current Year's Total Net True-up (Page 1, Col. (j)) (h)	Prior Years' Dollars Included in Factor (g) * (120,000,000 - \$480,000,000) (i)	Dollars Included in Factor Relative To Current Year's Applicable Revenue (i) / (Pg. 1, Col. (e)) (%) (j)
	Dollars								
	(Pg. 1, Col. (b)) (b)	MWh (c)	¢/kWh (d)						
0	\$480,000,000	12,000,000	4.0000	(\$24,000,000)	(\$24,000,000)	4.200000	(\$48,000,000)	\$0	0.00
1	504,000,000	12,000,000	4.2000	24,000,000	0	4.000000	24,000,000	24,000,000	5.00
2	480,000,000	12,000,000	4.0000	24,000,000	0	3.800000	24,000,000	0	0.00
3	456,000,000	12,000,000	3.8000	0	0	4.000000	0	(24,000,000)	-5.00
4	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
5	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
6	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
7	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
8	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
9	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
10	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00

Range  
10.00  
Prior Years

Table 6.2B - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Current Method: Offsetting 10% Over Recoveries, 0% Over Recoveries Thereafter

Year (a)	Total Jurisdictional Fuel Revenue			All of End-of-Period Total Net True-up (Pg. 1, Col. (f)) (e)	None of End-of-Period Total Net True-up (\$0) (f)	Next Year's Recovery Factor (\$480,000,000 - (e), This Year - (f), Last Year) / (1,200,000) (g)	Current Year's Total Net True-up (Page 1, Col. (j)) (h)	Prior Years' Dollars Included in Factor (g) * (120,000,000 - \$480,000,000) (i)	Dollars Included in Factor Relative To Current Year's Applicable Revenue (i) / (Pg. 1, Col. (e)) (%) (j)
	Dollars								
	(Pg. 1, Col. (b)) (b)	MWh (c)	¢/kWh (d)						
0	\$480,000,000	12,000,000	4.0000	(\$48,000,000)	\$0	4.400000	(\$48,000,000)	\$0	0.00
1	528,000,000	12,000,000	4.4000	48,000,000	0	3.800000	48,000,000	48,000,000	10.00
2	432,000,000	12,000,000	3.6000	0	0	4.000000	0	(48,000,000)	-10.00
3	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
4	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
5	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
6	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
7	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
8	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
9	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
10	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00

Range  
20.00  
Prior Years

Table 7.1B - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Proposed Method: 5% - 10% - 15% - 20% Combination, 0% Over Recoveries Thereafter

Range:  
 28.42

Year (a)	Total Jurisdictional Fuel Revenue			Half of Negative End-of-Period Total Net True-up Or All of Positive End-of-Period Total Net True-up (From Pg. 1, Col. (e)) (e)	Half of Negative End-of-Period Total Net True-up Or Zero (Col. (e), Pg. 1 - (e)) (f)	Next Year's Recovery Factor [(\$480,000,000 - (e)) This Year - (f) / 1,200,000] (g)	Current Year's Total Net True-up (Page 1, Col.(h)) (h)	Prior Years' Dollars Included In Factor [(\$120,000,000 - \$480,000,000) (i)	Dollars Included In Factor Relative To Current Year's Applicable Revenue (%)(Pg. 1, Col. (e)) (j)
	Dollars								
	(Pg. 1, Col. (b)) (b)	MWh (c)	o/kWh (d)						
0	\$480,000,000	12,000,000	4.0000	(\$12,000,000)	(\$12,000,000)	4.100000	(\$24,000,000)	\$0	0.00
1	492,000,000	12,000,000	4.1000	30,000,000	(30,000,000)	4.395000	(60,000,000)	12,000,000	2.50
2	522,000,000	12,000,000	4.3500	145,000,000	(145,000,000)	4.625000	(90,000,000)	42,000,000	8.54
3	555,000,000	12,000,000	4.6250	55,500,000	(55,500,000)	4.837500	(111,000,000)	75,000,000	14.71
4	590,500,000	12,000,000	4.9375	(5,250,000)	(5,250,000)	4.508250	(10,500,000)	100,600,000	19.14
5	540,750,000	12,000,000	4.5063	50,250,000	0	3.625000	50,250,000	60,750,000	11.34
6	435,000,000	12,000,000	3.6250	5,250,000	0	3.956250	5,250,000	(45,000,000)	-9.27
7	474,750,000	12,000,000	3.9563	0	0	4.000000	0	(5,250,000)	-1.09
8	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
9	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
10	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
								240,000,000	

Table 7.2B - December End-of-Period Total Net True-up  
 Monthly Schedule A-2 Method of Calculating the End-of-Period Net True-up  
 Annual Calculations With No Interest

Current Method: 5% - 10% - 15% - 20% Combination, 0% Over Recoveries Thereafter

Range:  
 20.00

Year (a)	Total Jurisdictional Fuel Revenue			All of End-of-Period Total Net True-up (Page 1, Col.(e)) (e)	None of End-of-Period Total Net True-up (f)	Next Year's Recovery Factor [(\$480,000,000 - (e)) This Year - (f) / 1,200,000] (g)	Current Year's Total Net True-up (Page 1, Col.(h)) (h)	Prior Years' Dollars Included In Factor [(\$120,000,000 - \$480,000,000) (i)	Dollars Included In Factor Relative To Current Year's Applicable Revenue (%)(Pg. 1, Col. (e)) (j)
	Dollars								
	(Pg. 1, Col. (b)) (b)	MWh (c)	o/kWh (d)						
0	\$480,000,000	12,000,000	4.0000	(\$24,000,000)	\$0	4.200000	(\$24,000,000)	\$0	0.00
1	504,000,000	12,000,000	4.2000	48,000,000	0	4.400000	(48,000,000)	24,000,000	5.00
2	528,000,000	12,000,000	4.4000	(72,000,000)	0	4.600000	(72,000,000)	48,000,000	10.00
3	552,000,000	12,000,000	4.6000	96,000,000	0	4.800000	(96,000,000)	72,000,000	15.00
4	576,000,000	12,000,000	4.8000	0	0	4.000000	0	96,000,000	20.00
5	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
6	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
7	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
8	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
9	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
10	480,000,000	12,000,000	4.0000	0	0	4.000000	0	0	0.00
								240,000,000	

