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PROGRESS ENERGY SERVICE COMPANY, LLC

March 12, 2008

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

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08 MAR 17 PM 12: 21  
COMMISSION  
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Re: Docket No. 080001-EI

Dear Ms. Cole:

Enclosed for filing in the subject docket on behalf of Progress Energy Florida, Inc., are an original and ten copies of Schedules A1 through A9 and A12 for the reporting month of February 2008.

Please acknowledge your receipt of the above filing on the enclosed copy of this letter and return to the undersigned. Thank you for your assistance in this matter.

Very truly yours,

John Burnett

- CMP
- COM
- CTR
- ECR  JB/sc
- GCL  Enclosures
- OPC  cc: Parties of record
- RCA
- SCR
- SGA
- SEC
- OTH

DOCUMENT NUMBER-DATE  
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Florida Power & Light Co.  
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Tallahassee, Florida 32301

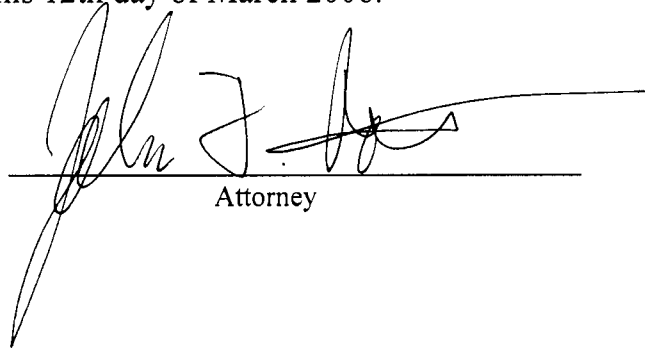
Florida Power & Light Co.  
R. Wade Litchfield  
John T. Butler  
700 Universe Blvd.  
Juno Beach, FL 33408-0420

**Progress Energy Florida, Inc.**

CERTIFICATE OF SERVICE

Docket No. 080001-EI

I HEREBY CERTIFY that a true copy of Progress Energy Florida, Inc.'s Schedules A1-A9 and A12 for the month of February 2008 have been furnished to the following individuals by regular U.S. Mail this 12th day of March 2008.



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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER

FEBRUARY 2008

|   | \$           |              |              |         | MWH       |           |            |        | CENTS/KWH |           |            |        |
|---|--------------|--------------|--------------|---------|-----------|-----------|------------|--------|-----------|-----------|------------|--------|
|   | ACTUAL       | ESTIMATED    | DIFFERENCE   |         | ACTUAL    | ESTIMATED | DIFFERENCE |        | ACTUAL    | ESTIMATED | DIFFERENCE |        |
|   | AMOUNT       |              | %            |         | AMOUNT    |           | %          |        | AMOUNT    |           | %          |        |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A3)                   | 100,862,826  | 120,409,961  | (19,547,135) | (16.2)  | 2,625,746 | 2,564,619 | 61,127     | 2.4    | 3.8413    | 4.6950    | (0.8537)   | (18.2) |
| 2 SPENT NUCLEAR FUEL DISPOSAL CCST                              | 526,942      | 516,195      | 10,747       | 2.1     | 557,257   | 549,144   | 8,113      | 1.5    | 0.0946    | 0.0940    | 0.0006     | 0.6    |
| 3 COAL CAR INVESTMENT   | 55,724       | 59,599       | (3,875)      | (6.5)   | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION                  | 0            | 0            | 0            | 0.0     | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                      | (774,838)    | 298,673      | (1,073,511)  | (359.4) | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND              | 0            | 0            | 0            | 0.0     | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 5 TOTAL COST OF GENERATED POWER                                 | 100,670,654  | 121,284,428  | (20,613,774) | (17.0)  | 2,625,746 | 2,564,619 | 61,127     | 2.4    | 3.8340    | 4.7291    | (0.8951)   | (18.9) |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)                | 16,681,056   | 18,181,132   | (1,500,076)  | (8.3)   | 357,337   | 433,230   | (75,893)   | (17.5) | 4.6682    | 4.1966    | 0.4716     | 11.2   |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)        | 0            | 0            | 0            | 0.0     | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)            | 2,468,914    | 3,431,292    | (962,378)    | (28.1)  | 38,909    | 45,693    | (6,784)    | (14.9) | 6.3453    | 7.5094    | (1.1641)   | (15.5) |
| 9 ENERGY COST OF SCH E PURCHASES (SCH A9)                       | 0            | 0            | 0            | 0.0     | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)                  | 0            | 0            | 0            | 0.0     | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)                   | 8,355,234    | 12,217,928   | (3,862,694)  | (31.6)  | 251,225   | 357,254   | (106,029)  | (29.7) | 3.3258    | 3.4200    | (0.0942)   | (2.8)  |
| 12 TOTAL COST OF PURCHASED POWER                                | 27,505,204   | 33,830,352   | (6,325,148)  | (18.7)  | 647,472   | 836,177   | (188,705)  | (22.6) | 4.2481    | 4.0458    | 0.2023     | 5.0    |
| 13 TOTAL AVAILABLE MWH  |              |              |              |         | 3,273,218 | 3,400,796 | (127,578)  | (3.8)  |           |           |            |        |
| 14 FUEL COST OF ECONOMY SALES (SCH A6)                          | 0            | 0            | 0            | 0.0     | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 14a GAIN ON ECONOMY SALES - 100% (SCH A6)                       | 0            | 0            | 0            | 0.0     | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6)                      | (1,299,715)  | (4,730,579)  | 3,430,864    | (72.5)  | (25,783)  | (66,189)  | 40,406     | (61.1) | 5.0411    | 7.1471    | (2.1060)   | (29.5) |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6)                   | (102,985)    | (614,975)    | 511,990      | (83.3)  | (25,783)  | (66,189)  | 40,406     | (61.1) | 0.3994    | 0.9291    | (0.5297)   | (57.0) |
| 15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)                    | 0            | 0            | 0            | 0.0     | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)                 | 0            | 0            | 0            | 0.0     | 0         | 0         | 0          | 0.0    | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 17 FUEL COST OF STRATIFIED SALES                                | (15,618,971) | (10,270,543) | (5,348,428)  | 52.1    | (355,863) | (201,876) | (153,987)  | 76.3   | 4.3890    | 5.0876    | (0.6986)   | (13.7) |
| 18 TOTAL FUEL COST AND GAINS ON POWER SALES                     | (17,021,671) | (15,616,097) | (1,405,574)  | 9.0     | (331,646) | (268,065) | (113,581)  | 42.4   | 4.4601    | 5.8255    | (1.3654)   | (23.4) |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE                      |              |              |              |         | 3,654     | 0         | 3,654      |        |           |           |            |        |
| 20 TOTAL FUEL AND NET POWER TRANSACTIONS                        | 111,154,187  | 139,498,683  | (23,344,496) | (20.3)  | 2,895,226 | 3,132,731 | (237,505)  | (7.6)  | 3.8392    | 4.4529    | (0.6137)   | (13.8) |
| 21 NET UNBILLED   | (5,891,633)  | (12,398,649) | 7,007,016    | (54.3)  | 153,459   | 289,666   | (136,207)  | (47.0) | (0.2111)  | (0.3991)  | 0.1880     | (47.1) |
| 22 COMPANY USE  | 499,321      | 534,353      | (35,032)     | (6.6)   | (13,006)  | (12,000)  | (1,006)    | 8.4    | 0.0179    | 0.0165    | 0.0014     | 8.5    |
| 23 T & D LOSSES   | 9,393,465    | 7,948,937    | 1,444,528    | 18.2    | (244,671) | (178,510) | (66,161)   | 37.1   | 0.3366    | 0.2460    | 0.0906     | 36.8   |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)                 | 111,154,187  | 139,498,683  | (23,344,496) | (20.3)  | 2,731,008 | 3,231,887 | (440,879)  | (13.6) | 3.9826    | 4.3163    | (0.3337)   | (7.7)  |
| 25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)             | (3,701,434)  | (4,390,092)  | 1,188,657    | (24.3)  | (93,031)  | (113,293) | 20,262     | (17.9) | 3.9787    | 4.3163    | (0.3376)   | (7.8)  |
| 26 JURISDICTIONAL KWH SALES                                     | 107,452,752  | 134,508,591  | (27,155,839) | (20.2)  | 2,637,978 | 3,118,594 | (420,616)  | (13.5) | 3.9827    | 4.3163    | (0.3336)   | (7.7)  |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1.00187    | 107,653,689  | 134,315,888  | (27,162,200) | (20.2)  | 2,637,978 | 3,118,594 | (420,616)  | (13.5) | 3.9902    | 4.3230    | (0.3328)   | (7.7)  |
| 28 PRIOR PERIOD TRUE-UP   | (14,114,712) | (14,114,712) | (0)          | 0.0     | 2,637,978 | 3,118,594 | (420,616)  | (13.5) | (0.5232)  | (0.4526)  | (0.0706)   | 15.6   |
| 28a MARKET PRICE TRUE-UP  | 0            | 0            | 0            | 0.0     | 2,637,978 | 3,118,594 | (420,616)  | (13.5) | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST           | 0            | 0            | 0            | 0.0     | 2,637,978 | 3,118,594 | (420,616)  | (13.5) | 0.0000    | 0.0000    | 0.0000     | 0.0    |
| 29 TOTAL JURISDICTIONAL FUEL COST                               | 93,538,976   | 120,701,176  | (27,162,200) | (22.5)  | 2,637,978 | 3,118,594 | (420,616)  | (13.5) | 3.4670    | 3.8704    | (0.4034)   | (10.4) |
| 30 REVENUE TAX FACTOR   |              |              |              |         |           |           |            |        | 1.00072   | 1.00072   | 0.0000     | 0.0    |
| 31 FUEL COST ADJUSTED FOR TAXES                                 |              |              |              |         |           |           |            |        | 3.4695    | 3.8732    | (0.4037)   | (10.4) |
| 32 GPIF   | 50,600       | 50,600       |              |         | 2,637,978 | 3,118,594 |            |        | 0.0019    | 0.0016    | 0.0003     | 18.8   |
| 33 TOTAL FUEL COST FACTOR ROUNDED TO THE NEAREST .001 CENTS/KWH |              |              |              |         |           |           |            |        | 3.471     | 3.875     | (0.403)    | (10.4) |

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PROGRESS ENERGY FLORIDA  
FUEL AND PURCHASED POWER  
COST RECOVERY CLAUSE CALCULATION  
YEAR TO DATE - FEBRUARY 2008

|  | \$           |              |                      |         | MWH       |           |                      |         | CENTS/KWH |           |                      |         |
|--|--------------|--------------|----------------------|---------|-----------|-----------|----------------------|---------|-----------|-----------|----------------------|---------|
|  | ACTUAL       | ESTIMATED    | DIFFERENCE<br>AMOUNT | %       | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %       | ACTUAL    | ESTIMATED | DIFFERENCE<br>AMOUNT | %       |
| 1 FUEL COST OF SYSTEM NET GENERATION (SCH A5)                  | 214,562,750  | 267,887,516  | (53,324,767)         | (19.9)  | 5,567,504 | 5,595,841 | (28,337)             | (0.5)   | 3.8538    | 4.7873    | (0.9335)             | (19.5)  |
| 2 SPENT NUCLEAR FUEL DISPOSAL COST                             | 1,073,838    | 1,067,990    | 5,848                | 0.6     | 1,135,615 | 1,136,130 | (545)                | (0.1)   | 0.0946    | 0.0940    | 0.0006               | 0.6     |
| 3 COAL CAR INVESTMENT  | 114,030      | 120,607      | (6,577)              | (5.5)   | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 3a NUCLEAR DECOMMISSIONING AND DECONTAMINATION                 | 0            | 0            | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 4 ADJUSTMENTS TO FUEL COST - MISCELLANEOUS                     | (1,507,130)  | (14,065,609) | 12,564,479           | (89.3)  | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 4a ADJUSTMENTS TO FUEL COST - DISPOSAL COST REFUND             | 0            | 0            | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 5 TCTAL COST OF GENERATED POWER                                | 214,249,487  | 255,010,504  | (40,761,017)         | (16.0)  | 5,567,504 | 5,595,841 | (28,337)             | (0.5)   | 3.8482    | 4.5571    | (0.7089)             | (15.6)  |
| 6 ENERGY COST OF PURCHASED POWER - FIRM (SCH A7)               | 31,904,773   | 37,643,397   | (5,738,624)          | (15.2)  | 726,201   | 901,437   | (175,236)            | (19.4)  | 4.3934    | 4.1759    | 0.2175               | 5.2     |
| 7 ENERGY COST OF SCH C,X ECONOMY PURCH - BROKER (SCH A9)       | 0            | 0            | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 8 ENERGY COST OF ECONOMY PURCH - NON-BROKER (SCH A9)           | 4,235,852    | 7,139,131    | (2,903,279)          | (40.7)  | 60,740    | 98,212    | (37,472)             | (38.2)  | 6.9737    | 7.2691    | (0.2954)             | (4.1)   |
| 9 ENERGY COST OF SCHE PURCHASES (SCH A9)                       | 0            | 0            | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 10 CAPACITY COST OF ECONOMY PURCHASES (SCH A9)                 | 0            | 0            | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 11 PAYMENTS TO QUALIFYING FACILITIES (SCH A8)                  | 21,742,359   | 25,418,542   | (3,676,183)          | (14.5)  | 600,674   | 742,722   | (142,048)            | (19.1)  | 2.6197    | 3.4223    | 0.1974               | 5.8     |
| 12 TCTAL COST OF PURCHASED POWER                               | 57,882,984   | 70,201,070   | (12,318,086)         | (17.6)  | 1,387,615 | 1,742,371 | (354,756)            | (20.4)  | 4.1714    | 4.0291    | 0.1423               | 3.5     |
| 13 TCTAL AVAILABLE MWH   |              |              |                      |         | 6,955,119 | 7,338,212 | (383,093)            | (5.2)   |           |           |                      |         |
| 14 FUEL COST OF ECONOMY SALES (SCH A6)                         | 0            | 0            | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 14a GAIN ON ECONOMY SALES - 100% (SCH A6)                      | 0            | 0            | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 15 FUEL COST OF OTHER POWER SALES (SCH A6)                     | (4,047,279)  | (10,511,698) | 6,464,419            | (61.5)  | (73,986)  | (141,625) | 67,639               | (47.8)  | 5.4703    | 7.4222    | (1.9519)             | (26.3)  |
| 15a GAIN ON OTHER POWER SALES - 100% (SCH A6)                  | (567,246)    | (1,366,520)  | 799,274              | (58.5)  | (73,986)  | (141,625) | 67,639               | (47.8)  | 0.7667    | 0.9649    | (0.1982)             | (20.5)  |
| 15b GAIN ON TOTAL POWER SALES - 20% (SCH A6)                   | 0            | 0            | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 16 FUEL COST OF SEMINOLE BACK-UP SALES (SCH A6)                | 0            | 0            | 0                    | 0.0     | 0         | 0         | 0                    | 0.0     | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 17 FUEL COST OF STRATIFIED SALES                               | (29,946,458) | (20,792,112) | (9,154,346)          | 44.0    | (664,859) | (411,736) | (253,123)            | 61.5    | 4.5042    | 5.0499    | (0.5457)             | (10.8)  |
| 16 TCTAL FUEL COST AND GAINS ON POWER SALES                    | (34,560,983) | (32,670,330) | (1,890,653)          | 5.8     | (738,845) | (553,351) | (185,494)            | 33.5    | 4.6777    | 5.9040    | (1.2263)             | (20.8)  |
| 19 NET INADVERTENT AND WHEELED INTERCHANGE                     |              |              |                      |         | 7,048     | 0         | 7,048                |         |           |           |                      |         |
| 20 TCTAL FUEL AND NET POWER TRANSACTIONS                       | 237,571,489  | 292,541,245  | (54,969,756)         | (18.8)  | 6,223,323 | 6,784,851 | (561,528)            | (8.3)   | 3.8174    | 4.3117    | (0.4943)             | (11.5)  |
| 21 NET UNBILLED  | 1,737,889    | (11,343,370) | 13,081,259           | (115.3) | (45,525)  | 252,552   | (298,077)            | (118.0) | 0.0299    | (0.1711)  | 0.2010               | (117.5) |
| 22 COMPANY USE   | 952,254      | 1,037,215    | (84,961)             | (8.2)   | (24,945)  | (24,000)  | (945)                | 3.9     | 0.0164    | 0.0156    | 0.0008               | 5.1     |
| 23 T & D LOSSES  | 13,270,292   | 16,609,794   | (3,339,502)          | (20.1)  | (347,623) | (385,198) | 37,565               | (9.8)   | 0.2286    | 0.2506    | (0.0220)             | (8.8)   |
| 24 ADJUSTED SYSTEM KWH SALES (SCH A2 PG 1 OF 2)                | 237,571,489  | 292,541,245  | (54,969,756)         | (18.8)  | 5,805,230 | 6,628,215 | (822,985)            | (12.4)  | 4.0924    | 4.4136    | (0.3212)             | (7.3)   |
| 25 WHOLESALE KWH SALES (EXCLUDING STRATIFIED SALES)            | (8,138,682)  | (9,774,769)  | 1,636,088            | (16.7)  | (198,748) | (221,694) | 22,946               | (10.4)  | 4.0950    | 4.4091    | (0.3141)             | (7.1)   |
| 26 JURISDICTIONAL KWH SALES                                    | 229,432,807  | 282,766,475  | (53,333,668)         | (18.9)  | 5,606,482 | 6,406,521 | (800,039)            | (12.5)  | 4.0923    | 4.4137    | (0.3214)             | (7.3)   |
| 27 JURISDICTIONAL KWH SALES ADJUSTED FOR LINE LOSS - 1 00187   | 229,821,593  | 283,201,936  | (53,380,343)         | (18.9)  | 5,606,482 | 6,406,521 | (800,039)            | (12.5)  | 4.0992    | 4.4205    | (0.3213)             | (7.3)   |
| 28 PRIOR PERIOD TRUE-UP  | (28,229,425) | (28,229,424) | (1)                  | 0.0     | 5,606,482 | 6,406,521 | (800,039)            | (12.5)  | (0.5035)  | (0.4406)  | (0.0629)             | 14.3    |
| 28a MARKET PRICE TRUE-UP                                       | 0            | 0            | 0                    | 0.0     | 5,606,482 | 6,406,521 | (800,039)            | (12.5)  | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 28b RECOVERY OF PRIOR PERIOD NUCLEAR REPLACEMENT COST          | 0            | 0            | 0                    | 0.0     | 5,606,482 | 6,406,521 | (800,039)            | (12.5)  | 0.0000    | 0.0000    | 0.0000               | 0.0     |
| 29 TCTAL JURISDICTIONAL FUEL COST                              | 201,592,168  | 254,972,512  | (53,380,343)         | (20.9)  | 5,606,482 | 6,406,521 | (800,039)            | (12.5)  | 3.5957    | 3.9799    | (0.3842)             | (9.7)   |
| 30 REVENUE TAX FACTOR  |              |              |                      |         |           |           |                      |         | 1.00072   | 1.00072   | 0.0000               | 0.0     |
| 31 FUEL COST ADJUSTED FOR TAXES                                |              |              |                      |         |           |           |                      |         | 5.5983    | 3.9828    | (0.3845)             | (9.7)   |
| 32 GPIF  | 101,200      | 101,200      |                      |         | 5,606,482 | 6,406,521 |                      |         | 0.0018    | 0.0016    | 0.0002               | 88.9    |
| 33 TCTAL FUEL COST FACTOR ROUNDED TO THE NEAREST 001 CENTS/KWH |              |              |                      |         |           |           |                      |         | 3.600     | 3.984     | (0.384)              | (9.7)   |

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FEBRUARY 2008

|  | CURRENT MONTH |               |                |         | YEAR TO DATE  |               |                |         |
|--|---------------|---------------|----------------|---------|---------------|---------------|----------------|---------|
|  | ACTUAL        | ESTIMATED     | DIFFERENCE     | PERCENT | ACTUAL        | ESTIMATED     | DIFFERENCE     | PERCENT |
| <b>A. FUEL COSTS AND NET POWER TRANSACTIONS</b>          |               |               |                |         |               |               |                |         |
| 1. FUEL COST OF SYSTEM NET GENERATION                    | \$100,862,826 | 120,409,961   | (\$19,547,135) | (16.2)  | \$214,562,750 | \$267,887,516 | (\$53,324,767) | (19.9)  |
| 1a. NUCLEAR FUEL DISPOSAL COST                           | 526,942       | 516,195       | 10,747         | 2.1     | 1,073,838     | 1,067,990     | 5,848          | 0.6     |
| 1b. NUCLEAR DECOM & DECON                                | -             | 0             | 0              | 100.0   | 0             | 0             | 0              | 100.0   |
| 1c. COAL CAR INVESTMENT                                  | 55,724        | 59,599        | (3,875)        | (6.5)   | 114,030       | 120,607       | (6,577)        | (5.5)   |
| 2. FUEL COST OF POWER SOLD                               | (1,299,715)   | (4,730,579)   | 3,430,864      | (72.5)  | (4,047,279)   | (10,511,698)  | 6,464,419      | (61.5)  |
| 2a. GAIN ON POWER SALES                                  | (102,985)     | (614,975)     | 511,990        | (83.3)  | (567,246)     | (1,366,520)   | 799,274        | (58.5)  |
| 3. FUEL COST OF PURCHASED POWER                          | 16,681,056    | 18,181,132    | (1,500,076)    | (8.3)   | 31,904,773    | 37,643,397    | (5,738,624)    | (15.2)  |
| 3a. ENERGY PAYMENTS TO QUALIFYING FAC.                   | 8,355,234     | 12,217,928    | (3,862,694)    | (31.6)  | 21,742,359    | 25,418,542    | (3,676,183)    | (14.5)  |
| 3b. DEMAND & NON FUEL COST OF PURCH POWER                | 0             | 0             | 0              | 0.0     | 0             | 0             | 0              | 0.0     |
| 4. ENERGY COST OF ECONOMY PURCHASES                      | 2,466,914     | 3,431,292     | (962,378)      | (28.1)  | 4,235,852     | 7,139,131     | (2,903,279)    | (40.7)  |
| 5. TOTAL FUEL & NET POWER TRANSACTIONS                   | 127,547,996   | 149,470,553   | (21,922,557)   | (14.7)  | 269,019,077   | 327,398,955   | (58,379,888)   | (17.8)  |
| 6. ADJUSTMENTS TO FUEL COST:                             |               |               |                |         |               |               |                |         |
| 6a. FUEL COST OF STRATIFIED SALES                        | (15,618,971)  | (10,270,543)  | (5,348,428)    | 52.1    | (29,946,458)  | (20,792,112)  | (9,154,346)    | 44.0    |
| 6b. OTHER- JURISDICTIONAL ADJUSTMENTS (see detail below) | (774,838)     | 298,673       | (1,073,511)    | (359.4) | (1,501,130)   | (14,065,639)  | 12,564,479     | (89.3)  |
| 6c. OTHER - PRIOR PERIOD ADJUSTMENT                      | 0             | 0             | 0              | 0.0     | 0             | 0             | 0              | 0.0     |
| 7. ADJUSTED TOTAL FUEL & NET PWR TRNS                    | \$111,154,187 | \$139,498,683 | (\$28,344,496) | (20.3)  | \$237,571,489 | \$292,541,245 | (\$54,969,756) | (18.8)  |

FOOTNOTE: DETAIL OF LINE 6b ABOVE

|  |                    |                  |                      |                      |                       |                     |
|--|--------------------|------------------|----------------------|----------------------|-----------------------|---------------------|
| INSPECTION & FUEL ANALYSIS REPORTS (Wholesale Portion) | \$1,377            | \$0              | \$1,377              | \$3,877              | \$0                   | \$3,877             |
| INEFFICIENT USE OF HINES4                              | 0                  | 0                | 0                    | 0                    | 0                     | 0                   |
| UNV OF FL STEAM REVENUE ALLOCATION (Wholesale Portion) | 3,330              | 0                | 3,330                | 6,840                | 0                     | 6,840               |
| ADJUSTMENT FOR NUCLEAR DECOM & DECON                   | 0                  | 0                | 0                    | 0                    | 0                     | 0                   |
| TANK BOTTOM ADJUSTMENT (Grossed up)                    | 0                  | 0                | 0                    | 0                    | 0                     | 0                   |
| COGEN ADJUSTMENT INTEREST (GROSSED UP)                 | 0                  | 0                | 0                    | 0                    | 0                     | 0                   |
| RETURN ON COAL INVENTORY IN TRANSIT (GROSSED UP)       | 443,744            | 298,673          | 145,071              | 893,232              | 597,536               | 295,696             |
| OPD Refund   | (1,185,939)        | 0                | (1,185,939)          | (2,367,729)          | (14,663,145)          | 12,295,416          |
| Rail Car Sale Gain                                     | (37,350)           | 0                | (37,350)             | (37,350)             | 0                     | (37,350)            |
| DOE CRUDE OIL REFUND                                   | 0                  | 0                | 0                    | 0                    | 0                     | 0                   |
| OTHER - 2004 Storm Under-Recovery                      | 0                  | 0                | 0                    | 0                    | 0                     | 0                   |
| OTHER  | 0                  | 0                | 0                    | 0                    | 0                     | 0                   |
| OTHER  | 0                  | 0                | 0                    | 0                    | 0                     | 0                   |
| <b>SUBTOTAL LINE 6b SHOWN ABOVE</b>                    | <b>(\$774,838)</b> | <b>\$298,673</b> | <b>(\$1,073,511)</b> | <b>(\$1,501,130)</b> | <b>(\$14,065,639)</b> | <b>\$12,564,479</b> |

Note: Return on Coal Inventory in Transit based on:

Avg Investment \$45,512,916 Avg tons: 636,704

**B. KWH SALES**

|  |               |               |               |        |               |               |               |        |
|--|---------------|---------------|---------------|--------|---------------|---------------|---------------|--------|
| 1. JURISDICTIONAL SALES                  | 2,697,977,568 | 3,118,594,000 | (420,616,432) | (13.5) | 5,606,482,617 | 6,406,521,030 | (800,038,383) | (12.5) |
| 2. NON JURISDICTIONAL (WHOLESALE) SALES  | 93,030,610    | 113,293,000   | (20,262,390)  | (17.9) | 198,747,733   | 221,694,030   | (22,946,267)  | (10.4) |
| 3. TOTAL SALES                           | 2,791,008,178 | 3,231,887,000 | (440,878,822) | (13.6) | 5,805,230,350 | 6,628,215,030 | (822,984,650) | (12.4) |
| 4. JURISDICTIONAL SALES % OF TOTAL SALES | 96.67         | 96.49         | 0.18          | 0.2    | 96.58         | 96.36         | (0.08)        | (0.1)  |

PROGRESS ENERGY FLORIDA  
CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FEBRUARY 2008

|  | CURRENT MONTH |               |                |         | YEAR TO DATE  |               |                |         |
|--|---------------|---------------|----------------|---------|---------------|---------------|----------------|---------|
|  | ACTUAL        | ESTIMATED     | DIFFERENCE     | PERCENT | ACTUAL        | ESTIMATED     | DIFFERENCE     | PERCENT |
| <b>C. TRUE UP CALCULATION</b>  |               |               |                |         |               |               |                |         |
| 1. JURISDICTIONAL FUEL REVENUE   | \$120,862,487 | \$143,482,733 | (\$22,620,246) | (15.8)  | \$251,534,499 | \$294,756,271 | (\$43,221,772) | (14.7)  |
| 2. ADJUSTMENTS: PRIOR PERIOD ADJ   | 0             | 0             | 0              | 0.0     | 0             | 0             | 0              | 0.0     |
| 2a. TRUE UP PROVISION  | 14,114,712    | 14,114,712    | 0              | 0.0     | 28,229,425    | 28,229,424    | 1              | 0.0     |
| 2b. INCENTIVE PROVISION  | (50,600)      | (50,600)      | 0              | 0.0     | (101,200)     | (101,200)     | 0              | 0.0     |
| 2c. OTHER: MARKET PRICE TRUE UP  | 0             | 0             | 0              | 0.0     | 0             | 0             | 0              | 0.0     |
| 3. TOTAL JURISDICTIONAL FUEL REVENUE   | 134,926,599   | 157,546,845   | (22,620,246)   | (14.4)  | 279,662,724   | 322,884,495   | (43,221,772)   | (13.4)  |
| 4. ADJ TOTAL FUEL & NET PWR TRNS (LINE A7)   | 111,154,187   | 139,498,683   | (28,344,496)   | (20.3)  | 237,571,489   | 292,541,245   | (54,969,756)   | (18.8)  |
| 5. JURISDICTIONAL SALES % OF TOT SALES (LINE B4)   | 96.67         | 96.49         | 0.18           | 0.2     | 96.58         | 96.56         | 0.02           | (0.1)   |
| 6. JURISDICTIONAL FUEL & NET POWER TRANSACTIONS<br>(LINE C4 * LINE C5 * 1.00187 LOSS MULTIPLIER) | 107,653,689   | 134,815,888   | (27,162,200)   | (20.2)  | 229,821,593   | 283,201,936   | (53,380,343)   | (18.9)  |
| 7. TRUE UP PROVISION FOR THE MONTH OVER/UNDER<br>COLLECTION (LINE C3 - C6)                       | 27,272,910    | 22,730,956    | 4,541,954      | 20.0    | 49,841,131    | 39,682,550    | 10,158,571     | 100.0   |
| 8. INTEREST PROVISION FOR THE MONTH (LINE D10)   | 432,091       | 778,221       | (346,130)      | (44.5)  | 958,927       | 1,528,011     | (569,084)      | (37.2)  |
| 9. TRUE UP & INT PROVISION BEG OF MONTH/PERIOD   | 161,549,861   | 172,963,229   | (11,413,368)   | (6.6)   | 152,569,517   | 169,376,547   | (16,807,030)   | (9.9)   |
| 10. TRUE UP COLLECTED (REFUNDED)   | (14,114,712)  | (14,114,712)  | 0              | 0.0     | (28,229,425)  | (28,229,424)  | 1              | 0.0     |
| 11. END OF PERIOD TOTAL NET TRUE UP (LINES C7 + C8 + C9 + C10)                                   | 175,140,150   | 182,357,694   | (7,217,544)    | (4.0)   | 175,140,150   | 182,357,634   | (7,217,544)    | (4.0)   |
| 12. OTHER:   |               |               |                |         |               |               |                |         |
| 13. END OF PERIOD TOTAL NET TRUE UP<br>(LINES C11 + C12)   | \$175,140,150 | 182,357,694   | (7,217,544)    | (4.0)   | \$175,140,150 | 182,357,634   | (7,217,544)    | (4.0)   |
| <b>D. INTEREST PROMSION</b>  |               |               |                |         |               |               |                |         |
| 1. BEGINNING TRUE UP (LINE C9)   | \$161,549,861 | N/A           | --             | --      |               |               |                |         |
| 2. ENDING TRUE UP (LINES C7 + C9 + C10 + C12)  | 174,708,059   | N/A           | --             | --      |               |               |                |         |
| 3. TCTAL OF BEGINNING & ENDING TRUE UP   | 336,257,920   | N/A           | --             | --      |               |               |                |         |
| 4. AVERAGE TRUE UP (50% OF LINE D3)  | 168,128,960   | N/A           | --             | --      |               |               |                |         |
| 5. INTEREST RATE - FIRST DAY OF REPORTING MONTH  | 3.080         | N/A           | --             | --      |               |               |                |         |
| 6. INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH   | 3.090         | N/A           | --             | --      |               |               |                |         |
| 7. TCTAL (LINE D5 + LINE D6)   | 6.170         | N/A           | --             | --      |               |               |                |         |
| 8. AVERAGE INTEREST RATE (50% OF LINE D7)  | 3.085         | N/A           | --             | --      |               |               |                |         |
| 9. MONTHLY AVERAGE INTEREST RATE (LINE D8/12)  | 0.257         | N/A           | --             | --      |               |               |                |         |
| 10. INTEREST PROMSION (LINE D4 * LINE D9)  | \$432,091     | N/A           | --             | --      |               |               |                |         |

NOT

APPLICABLE

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2008 to 2/1/2008

Run Date: 3/10/2008 8:50:41AM

| <u>FUEL COST OF SYSTEM</u>         | <u>ACTUAL</u>      | <u>ESTIMATED</u>   | <u>DIFFERENCE</u>   | <u>DIFFERENCE (%)</u> |
|------------------------------------|--------------------|--------------------|---------------------|-----------------------|
| <b>NET GENERATION (\$)</b>         |                    |                    |                     |                       |
| 1 - HEAVY OIL                      | 14,726,179         | 25,104,514         | (10,378,335)        | (41.3%)               |
| 2 - LIGHT OIL                      | 1,055,617          | 7,286,215          | (6,230,598)         | (85.5%)               |
| 3 - COAL                           | 39,943,584         | 36,086,162         | 3,857,422           | 10.7%                 |
| 4 - GAS                            | 43,087,588         | 49,884,816         | (6,797,228)         | (13.6%)               |
| 5 - NUCLEAR                        | 2,049,858          | 2,048,255          | 1,603               | 0.1%                  |
| 6                                  | 0                  | 0                  | 0                   | 0.0%                  |
| 7                                  | 0                  | 0                  | 0                   | 0.0%                  |
| <b>8 - TOTAL (\$)</b>              | <b>100,862,826</b> | <b>120,409,962</b> | <b>(19,547,136)</b> | <b>(16.2%)</b>        |
| <b>SYSTEM NET GENERATION (MWH)</b> |                    |                    |                     |                       |
| 9 - HEAVY OIL                      | 150,863            | 273,411            | (122,548)           | (44.8%)               |
| 10 - LIGHT OIL                     | 5,674              | 20,696             | (15,022)            | (72.6%)               |
| 11 - COAL                          | 1,249,734          | 1,191,267          | 58,467              | 4.9%                  |
| 12 - GAS                           | 662,217            | 530,101            | 132,116             | 24.9%                 |
| 13 - NUCLEAR                       | 557,257            | 549,144            | 8,113               | 1.5%                  |
| 14                                 | 0                  | 0                  | 0                   | 0.0%                  |
| 15                                 | 0                  | 0                  | 0                   | 0.0%                  |
| <b>16 - TOTAL (MWH)</b>            | <b>2,625,746</b>   | <b>2,564,619</b>   | <b>61,127</b>       | <b>2.4%</b>           |
| <b>UNITS OF FUEL BURNED</b>        |                    |                    |                     |                       |
| 17 - HEAVY OIL (BBL)               | 244,204            | 443,079            | (198,875)           | -44.9%                |
| 18 - LIGHT OIL (BBL)               | 10,991             | 68,586             | (57,595)            | -84.0%                |
| 19 - COAL (TON)                    | 501,756            | 472,438            | 29,318              | 6.2%                  |
| 20 - GAS (MCF)                     | 4,970,125          | 4,326,079          | 644,046             | 14.9%                 |
| 21 - NUCLEAR (MMBTU)               | 5,685,591          | 5,596,326          | 89,263              | 1.6%                  |
| 22                                 | 0                  | 0                  | 0                   | 0.0%                  |
| 23                                 | 0                  | 0                  | 0                   | 0.0%                  |



# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2008 to 2/1/2008  
Run Date: 3/10/2008 8:50:41AM

| <u>FUEL COST OF SYSTEM</u>       | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|----------------------------------|---------------|------------------|-------------------|-----------------------|
| <b>BTUS BURNED (MILLION BTU)</b> |               |                  |                   |                       |
| 24 - HEAVY OIL                   | 1,623,343     | 2,884,445        | (1,261,102)       | (43.7%)               |
| 25 - LIGHT OIL                   | 64,007        | 397,536          | (333,529)         | (83.9%)               |
| 26 - COAL                        | 12,169,996    | 11,569,276       | 600,720           | 5.2%                  |
| 27 - GAS                         | 5,067,929     | 4,326,079        | 741,850           | 17.1%                 |
| 28 - NUCLEAR                     | 5,685,591     | 5,596,328        | 89,263            | 1.6%                  |
| 29                               | 0             | 0                | 0                 | 0.0%                  |
| 30                               | 0             | 0                | 0                 | 0.0%                  |
| 31 - TOTAL (MILLION BTU)         | 24,610,866    | 24,773,664       | (162,798)         | (0.7%)                |
| <b>GENERATION MIX (% MWH)</b>    |               |                  |                   |                       |
| 32 - HEAVY OIL                   | 5.7           | 10.66            | (4.9)             | (46.1%)               |
| 33 - LIGHT OIL                   | 0.2           | 0.81             | (0.6)             | (73.2%)               |
| 34 - COAL                        | 47.6          | 46.45            | 1.1               | 2.5%                  |
| 35 - GAS                         | 25.2          | 20.67            | 4.6               | 22.0%                 |
| 36 - NUCLEAR                     | 21.2          | 21.41            | (0.2)             | (0.9%)                |
| 37                               | 0.0           | 0.00             | 0.0               | 0.0%                  |
| 38                               | 0.0           | 0.00             | 0.0               | 0.0%                  |
| 39 - TOTAL (% MWH)               | 100.0         | 100.0            | 0.0               | 0.0%                  |
| <b>FUEL COST PER UNIT (\$)</b>   |               |                  |                   |                       |
| 40 - HEAVY OIL (\$/BBL)          | 60.30         | 56.66            | 3.64              | 6.4%                  |
| 41 - LIGHT OIL (\$/BBL)          | 96.04         | 106.23           | (10.19)           | (9.6%)                |
| 42 - COAL (\$/TON)               | 79.61         | 76.38            | 3.22              | 4.2%                  |
| 43 - GAS (\$/MCF)                | 8.67          | 11.53            | (2.86)            | (24.8%)               |
| 44 - NUCLEAR (\$/MBTU)           | 0.36          | 0.37             | (0.01)            | (1.5%)                |
| 45                               | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 46                               | 0.00          | 0.00             | 0.00              | 0.0%                  |

# A-3 Generating System Comparative Data Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2008 to 2/1/2008  
Run Date: 3/10/2008 8:50:41AM

| <u>FUEL COST OF SYSTEM</u>                        | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---|---------------|------------------|-------------------|-----------------------|
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |               |                  |                   |                       |
| 47 - HEAVY OIL                                    | 9.07          | 8.70             | 0.37              | 4.2%                  |
| 48 - LIGHT OIL                                    | 16.49         | 18.33            | (1.84)            | (10.0%)               |
| 49 - COAL   | 3.28          | 3.12             | 0.16              | 5.2%                  |
| 50 - GAS  | 8.50          | 11.53            | (3.03)            | (26.3%)               |
| 51 - NUCLEAR                                      | 0.36          | 0.37             | (0.01)            | (1.5%)                |
| 52  | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 53  | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 54 - SYSTEM (\$/MBTU)                             | 4.10          | 4.86             | (0.76)            | (15.7%)               |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |               |                  |                   |                       |
| 55 - HEAVY OIL                                    | 10,760        | 10,550           | 210               | 2.0%                  |
| 56 - LIGHT OIL                                    | 11,280        | 19,208           | (7,928)           | (41.3%)               |
| 57 - COAL   | 9,738         | 9,712            | 26                | 0.3%                  |
| 58 - GAS  | 7,653         | 8,161            | (508)             | (6.2%)                |
| 59 - NUCLEAR                                      | 10,203        | 10,191           | 12                | 0.1%                  |
| 60  | 0             | 0                | 0                 | 0.0%                  |
| 61  | 0             | 0                | 0                 | 0.0%                  |
| 62 - SYSTEM (BTU/KWH)                             | 9,373         | 9,660            | (287)             | (3.0%)                |
| <b>GENERATED FUEL COST PER KWH (CENTS/KWH)</b>    |               |                  |                   |                       |
| 63 - HEAVY OIL                                    | 9.76          | 9.18             | 0.58              | 6.3%                  |
| 64 - LIGHT OIL                                    | 18.60         | 35.21            | (16.60)           | (47.2%)               |
| 65 - COAL   | 3.20          | 3.03             | 0.17              | 5.5%                  |
| 66 - GAS  | 6.51          | 9.41             | (2.90)            | (30.9%)               |
| 67 - NUCLEAR                                      | 0.37          | 0.37             | (0.01)            | (1.4%)                |
| 68  | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 69  | 0.00          | 0.00             | 0.00              | 0.0%                  |
| 70 - SYSTEM (CENTS/KWH)                           | 3.84          | 4.70             | (0.85)            | (18.2%)               |

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST

02-2008  
FINAL

Schedule A-4

| (A)                            | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                               | (N)                           |
|--------------------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|-----------------------------------|-------------------------------|
| PLANT                          | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KWH<br>CENTS/KWH | FUEL COST<br>PER UNIT<br>(\$) |
| <b>Steam</b>                   |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| <b>Andote</b>                  |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 498                | 0.00                       | 0                 |                           |                          |                                   |              |                         |                                    | 1,435                     | 6,330                          | 0.000                             |                               |
|                                |                    | 0.00                       |                   |                           |                          |                                   | GS           | 1,093                   | 1,027                              | 1,123                     | 1,401                          | 0.000                             | 1.282                         |
|                                |                    | 0                          |                   |                           |                          |                                   | #2           | 54                      | 5,795                              | 313                       | 4,938                          | 0.000                             | 91.444                        |
| UNIT 2                         | 507                | 99,271.00                  | 28                |                           |                          | 10,872                            |              |                         |                                    | 1,079,228                 | 9,949,317                      | 10.022                            |                               |
|                                |                    | 99,271.00                  |                   |                           |                          |                                   | #6           | 161,513                 | 6,669                              | 1,077,200                 | 9,917,314                      | 9.990                             | 61.403                        |
|                                |                    | 0                          |                   |                           |                          |                                   | #2           | 350                     | 5,795                              | 2,028                     | 32,004                         | 0.000                             | 91.440                        |
| <b>Bartow</b>                  |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 121                | 17,434.00                  | 21                |                           |                          | 11,203                            |              |                         |                                    | 195,317                   | 1,723,598                      | 9.886                             |                               |
|                                |                    | 17,434.00                  |                   |                           |                          |                                   | #6           | 29,488                  | 6,605                              | 194,757                   | 1,714,864                      | 9.836                             | 58.155                        |
|                                |                    | 0                          |                   |                           |                          |                                   | #2           | 96                      | 5,833                              | 560                       | 8,733                          | 0.000                             | 90.969                        |
| UNIT 3                         | 204                | 34,395.00                  | 24                |                           |                          | 10,216                            |              |                         |                                    | 351,386                   | 3,102,054                      | 9.019                             |                               |
|                                |                    | 34,395.00                  |                   |                           |                          |                                   | #6           | 53,203                  | 6,605                              | 351,386                   | 3,094,002                      | 8.995                             | 58.155                        |
|                                |                    | 0.00                       |                   |                           |                          |                                   | GS           | 0                       | 0.000                              | 0                         | 8,053                          | 0.000                             |                               |
| <b>Crystal River 1 &amp; 2</b> |                    |                            |                   |                           |                          |                                   |              |                         |                                    |                           |                                |                                   |                               |
| UNIT 1                         | 379                | 217,892.00                 | 83                |                           |                          | 10,367                            |              |                         |                                    | 2,258,835                 | 7,581,250                      | 3.479                             |                               |
|                                |                    | 0                          |                   |                           |                          |                                   | #2           | 1,139                   | 5,853                              | 6,666                     | 110,731                        | 0.000                             | 97.218                        |
|                                |                    | 217,892.00                 |                   |                           |                          |                                   | CA           | 92,302                  | 24,400                             | 2,252,169                 | 7,470,518                      | 3.429                             | 80.936                        |
| UNIT 2                         | 491                | 213,468.00                 | 62                |                           |                          | 10,310                            |              |                         |                                    | 2,200,770                 | 7,384,522                      | 3.459                             |                               |
|                                |                    | 0                          |                   |                           |                          |                                   | #2           | 1,086                   | 5,853                              | 6,356                     | 105,579                        | 0.000                             | 97.218                        |
|                                |                    | 213,468.00                 |                   |                           |                          |                                   | CA           | 89,935                  | 24,400                             | 2,194,414                 | 7,278,943                      | 3.410                             | 80.936                        |

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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**02-2008**  
**FINAL**

**Schedule A-4**

| (A)                            | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                          | (K)                 | (L)                      | (M)                         | (N)                     |
|--------------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT                          | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| <b>Crystal River 4 &amp; 5</b> |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| UNIT 4                         | 722          | 380,367.00           | 76          |                     |                    | 9,413                       |           |                   |                              | 3,580,368           | 11,834,441               | 3.111                       |                         |
|                                |              | 0                    |             |                     |                    |                             | #2        | 1,974             | 5.859                        | 11,566              | 192,845                  | 0.000                       | 97.693                  |
|                                |              | 380,367.00           |             |                     |                    |                             | CA        | 147,642           | 24.172                       | 3,568,802           | 11,641,594               | 3.061                       | 78.850                  |
| UNIT 5                         | 721          | 441,539.00           | 88          |                     |                    | 9,432                       |           |                   |                              | 4,164,454           | 13,716,652               | 3.107                       |                         |
|                                |              | 0                    |             |                     |                    |                             | #2        | 1,680             | 5.859                        | 9,843               | 164,125                  | 0.000                       | 97.693                  |
|                                |              | 441,539.00           |             |                     |                    |                             | CA        | 171,877           | 24.172                       | 4,154,611           | 13,552,528               | 3.069                       | 78.850                  |
| <b>Suwannee Plant</b>          |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| UNIT 3                         | 0            | 0.00                 | 0           |                     |                    |                             |           |                   |                              | 0                   | 585,676                  | 0.000                       |                         |
|                                |              | 0.00                 |             |                     |                    |                             | GS        | 0                 | 0.000                        | 0                   | 585,676                  | 0.000                       |                         |
| <b>TOTAL</b>                   | <b>3.643</b> | <b>1,404,366.00</b>  |             |                     |                    | <b>9,849</b>                |           |                   |                              | <b>13,831,794</b>   | <b>55,883,849</b>        | <b>3.979</b>                |                         |
| <b>Nuclear</b>                 |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| <b>Crystal River 3</b>         |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| UNIT 3                         | 794          | 557,257.00           | 101         |                     |                    | 10,203                      |           |                   |                              | 5,585,692           | 2,050,895                | 0.368                       |                         |
|                                |              | 0                    |             |                     |                    |                             | NF        | 5,685,591         | 1.000                        | 5,685,591           | 2,049,858                | 0.000                       | 0.361                   |
|                                |              | 0                    |             |                     |                    |                             | #2        | 17                | 5.940                        | 101                 | 1,037                    | 0.000                       | 61.000                  |
| <b>TOTAL</b>                   | <b>794</b>   | <b>557,257.00</b>    |             |                     |                    | <b>10,203</b>               |           |                   |                              | <b>5,585,692</b>    | <b>2,050,895</b>         | <b>0.368</b>                |                         |
| <b>Gas Turbine</b>             |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| Avon Park Peaker               | 25           | 0.00                 | 0           |                     |                    | 0                           |           |                   |                              | 12                  | 5,677                    | 0.000                       |                         |
|                                |              | 0.00                 |             |                     |                    |                             | #2        | 2                 | 5.791                        | 12                  | 180                      | 0.000                       | 90.000                  |
|                                |              | 0.00                 |             |                     |                    |                             | GS        | 0                 | 0.600                        | 0                   | 5,497                    | 0.000                       | 0.000                   |
| Bartow Peaker                  | 90           | 353.00               | 1           |                     |                    | 26,495                      |           |                   |                              | 9,353               | 60,841                   | 17.235                      |                         |
|                                |              | 0.22                 |             |                     |                    |                             | #2        | 1                 | 5.850                        | 6                   | 91                       | 41.217                      | 91.000                  |
|                                |              | 352.78               |             |                     |                    |                             | GS        | 9,101             | 1.027                        | 9,347               | 60,750                   | 17.220                      | 6.675                   |
| Bayboro Peaker                 | 177          | 423.00               | 0           |                     |                    | 13,718                      |           |                   |                              | 5,803               | 98,297                   | 23.238                      |                         |
|                                |              | 423.00               |             |                     |                    |                             | #2        | 994               | 5.838                        | 5,803               | 98,297                   | 23.238                      | 98.890                  |
| Debary Peaker                  | 643          | 2,187.00             | 0           |                     |                    | 14,054                      |           |                   |                              | 30,737              | 284,348                  | 13.002                      |                         |
|                                |              | 264.15               |             |                     |                    |                             | #2        | 641               | 5.792                        | 3,713               | 55,385                   | 20.964                      | 86.404                  |

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**PROGRESS ENERGY FLORIDA, INC.  
SYSTEM NET GENERATION AND FUEL COST**

02-2008  
FINAL

Schedule A-4

| (A)                      | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                          | (K)                 | (L)                      | (M)                         | (N)                     |
|--------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT                    | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
|                          |              | 1,922.82             |             |                     |                    |                             | GS        | 26,237            | 1.030                        | 27,024              | 228,963                  | 11.938                      | 8.727                   |
| Higgins Peaker           | 110          | 176.00               | 0           |                     |                    | 23.578                      |           |                   |                              | 4,150               | 28,387                   | 16.129                      |                         |
|                          |              | 7.08                 |             |                     |                    |                             | #2        | 29                | 5.759                        | 167                 | 1,380                    | 19.481                      | 47.586                  |
|                          |              | 168.92               |             |                     |                    |                             | GS        | 3,878             | 1.027                        | 3,983               | 27,007                   | 15.988                      | 6.964                   |
| Hines Energy             | 2,202        | 590,669.00           | 39          |                     |                    | 7,282                       |           |                   |                              | 4,301,235           | 24,301,485               | 4.114                       |                         |
|                          |              | 590,669.00           |             |                     |                    |                             | GS        | 4,221,035         | 1.019                        | 4,301,235           | 24,301,485               | 4.114                       | 5.757                   |
| Intercession City Peaker | 992          | 19,386.00            | 3           |                     |                    | 13,332                      |           |                   |                              | 258,458             | 3,032,843                | 15.645                      |                         |
|                          |              | 1,026.23             |             |                     |                    |                             | #2        | 2,370             | 5.773                        | 13,682              | 230,275                  | 22.439                      | 97.162                  |
|                          |              | 18,359.77            |             |                     |                    |                             | GS        | 240,921           | 1.016                        | 244,776             | 2,802,568                | 15.265                      | 11.633                  |
| Rio Pinar Peaker         | 13           | 21.00                | 0           |                     |                    | 22,364                      |           |                   |                              | 470                 | 7,336                    | 34.933                      |                         |
|                          |              | 21.00                |             |                     |                    |                             | #2        | 81                | 5.798                        | 470                 | 7,336                    | 34.933                      | 90.568                  |
| Suwannee Peaker          | 157          | 1,268.00             | 1           |                     |                    | 15,490                      |           |                   |                              | 19,641              | 355,446                  | 28.821                      |                         |
|                          |              | 175.70               |             |                     |                    |                             | #2        | 467               | 5.828                        | 2,722               | 42,001                   | 23.905                      | 89.938                  |
|                          |              | 1,092.30             |             |                     |                    |                             | GS        | 16,523            | 1.024                        | 16,920              | 323,445                  | 29.611                      | 19.575                  |
| Tiger Bay Cogen          | 203          | 17,566.00            | 12          |                     |                    | 8,775                       |           |                   |                              | 54,150              | 13,667,299               | 77.805                      |                         |
|                          |              | 17,566.00            |             |                     |                    |                             | GS        | 50,097            | 1.027                        | 54,150              | 13,667,299               | 77.805                      | 91.056                  |
| Univ of Florida Cogen    | 47           | 32,074.00            | 98          |                     |                    | 9,646                       |           |                   |                              | 309,373             | 1,076,122                | 3.355                       |                         |
|                          |              | 0.00                 |             |                     |                    |                             | #2        | 10                | 0.000                        | 0                   | 679                      | 0.000                       | 67.900                  |
|                          |              | 32,074.00            |             |                     |                    |                             | GS        | 301,240           | 1.027                        | 309,373             | 1,075,444                | 3.353                       | 3.570                   |
| <b>TOTAL</b>             | <b>4,659</b> | <b>664,123.00</b>    |             |                     |                    | <b>7,669</b>                |           |                   |                              | <b>5,093,380</b>    | <b>42,928,083</b>        | <b>6.464</b>                |                         |
| <b>SYSTEM TOTAL</b>      | <b>9,096</b> | <b>2,625,746.00</b>  |             |                     |                    | <b>9,373</b>                |           |                   |                              | <b>24,610,866</b>   | <b>100,862,827</b>       | <b>3.841</b>                |                         |

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2008 to 2/1/2008

Run Date: 3/10/2008 8:51:26AM

|                              | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------|---------------|------------------|-------------------|-----------------------|
| <b>HEAVY OIL</b>             |               |                  |                   |                       |
| <b>1 - PURCHASES</b>         |               |                  |                   |                       |
| 2 - UNITS (BBL)              | 230,959       | 443,079          | (212,120)         | (47.9%)               |
| 3 - UNIT COST (\$/BBL)       | 51.87         | 56.66            | (4.79)            | (8.5%)                |
| 4 - AMOUNT (\$)              | 11,979,121    | 25,104,514       | (13,125,393)      | (52.3%)               |
| <b>5 - BURNED</b>            |               |                  |                   |                       |
| 6 - UNITS (BBL)              | 244,204       | 443,079          | (198,875)         | (44.9%)               |
| 7 - UNIT COST (\$/BBL)       | 60.30         | 56.66            | 3.64              | 6.4%                  |
| 8 - AMOUNT (\$)              | 14,726,179    | 25,104,514       | (10,378,335)      | (41.3%)               |
| <b>9 - ADJUSTMENTS</b>       |               |                  |                   |                       |
| 10 - UNITS (BBL)             | 0             |                  |                   |                       |
| 11 - AMOUNT (\$)             | (161)         |                  |                   |                       |
| <b>12 - ENDING INVENTORY</b> |               |                  |                   |                       |
| 13 - UNITS (BBL)             | 1,094,358     | 1,100,000        | (5,642)           | (0.5%)                |
| 14 - UNIT COST (\$/BBL)      | 59.31         | 56.66            | 2.65              | 4.7%                  |
| 15 - AMOUNT (\$)             | 64,909,903    | 62,325,120       | 2,584,783         | 4.1%                  |
| 16 -                         |               |                  |                   |                       |
| 17 - DAYS SUPPLY             | 130           | 74               | 55                | 74.5%                 |
| <b>LIGHT OIL</b>             |               |                  |                   |                       |
| <b>18 - PURCHASES</b>        |               |                  |                   |                       |
| 19 - UNITS (BBL)             | 12,527        | 68,586           | (56,059)          | (81.7%)               |
| 20 - UNIT COST (\$/BBL)      | 149.92        | 106.23           | 43.69             | 41.1%                 |
| 21 - AMOUNT (\$)             | 1,878,080     | 7,286,215        | (5,408,135)       | (74.2%)               |
| <b>22 - BURNED</b>           |               |                  |                   |                       |
| 23 - UNITS (BBL)             | 10,991        | 68,586           | (57,595)          | (84.0%)               |
| 24 - UNIT COST (\$/BBL)      | 96.04         | 106.23           | (10.19)           | (9.6%)                |
| 25 - AMOUNT (\$)             | 1,055,617     | 7,286,215        | (6,230,598)       | (85.5%)               |
| <b>26 - ADJUSTMENTS</b>      |               |                  |                   |                       |
| 27 - UNITS (BBL)             | (2)           |                  |                   |                       |
| 28 - AMOUNT (\$)             | (109)         |                  |                   |                       |
| <b>29 - ENDING INVENTORY</b> |               |                  |                   |                       |
| 30 - UNITS (BBL)             | 928,943       | 883,900          | 45,043            | 5.1%                  |
| 31 - UNIT COST (\$/BBL)      | 88.52         | 106.23           | (17.71)           | (16.7%)               |
| 32 - AMOUNT (\$)             | 82,230,344    | 93,896,697       | (11,666,353)      | (12.4%)               |
| 33 -                         |               |                  |                   |                       |
| 34 - DAYS SUPPLY             | 2,451         | 387              | 2,064             | 534.0%                |

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2008 to 2/1/2008

Run Date: 3/10/2008 8:51:26AM

|                              | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|------------------------------|---------------|------------------|-------------------|-----------------------|
| <b>COAL</b>                  |               |                  |                   |                       |
| <b>35 - PURCHASES</b>        |               |                  |                   |                       |
| 36 - UNITS (TON)             | 460,615       | 472,438          | (11,823)          | (2.5%)                |
| 37 - UNIT COST (\$/TON)      | 80.33         | 76.38            | 3.95              | 5.2%                  |
| 38 - AMOUNT (\$)             | 37,001,812    | 36,086,185       | 915,627           | 2.5%                  |
| <b>39 - BURNED</b>           |               |                  |                   |                       |
| 40 - UNITS (TON)             | 501,756       | 472,438          | 29,318            | 6.2%                  |
| 41 - UNIT COST (\$/TON)      | 79.61         | 76.38            | 3.22              | 4.2%                  |
| 42 - AMOUNT (\$)             | 39,943,584    | 36,086,162       | 3,857,422         | 10.7%                 |
| <b>43 - ADJUSTMENTS</b>      |               |                  |                   |                       |
| 44 - UNITS (TON)             | 0             |                  |                   |                       |
| 45 - AMOUNT (\$)             | (1,200)       |                  |                   |                       |
| <b>46 - ENDING INVENTORY</b> |               |                  |                   |                       |
| 47 - UNITS (TON)             | 634,007       | 768,000          | (133,993)         | (17.4%)               |
| 48 - UNIT COST (\$/TON)      | 80.61         | 76.38            | 4.23              | 5.5%                  |
| 49 - AMOUNT (\$)             | 51,108,782    | 58,662,067       | (7,553,285)       | (12.9%)               |
| 50 -                         |               |                  |                   |                       |
| 51 - DAYS SUPPLY             | 37            | 49               | (12)              | (24.9%)               |
| <b>OTHER</b>                 |               |                  |                   |                       |
| 52                           |               |                  |                   |                       |
| 53                           |               |                  |                   |                       |
| 54                           |               |                  |                   |                       |
| 55                           |               |                  |                   |                       |
| 56                           |               |                  |                   |                       |
| 57                           |               |                  |                   |                       |
| 58                           |               |                  |                   |                       |
| 59                           |               |                  |                   |                       |
| 60                           |               |                  |                   |                       |
| 61                           |               |                  |                   |                       |
| 62                           |               |                  |                   |                       |
| 63                           |               |                  |                   |                       |
| 64                           |               |                  |                   |                       |
| 65                           |               |                  |                   |                       |

# A-5 System Generation Fuel Cost Report

FINAL

Progress Energy Florida, Inc.

Report Period: 2/1/2008 to 2/1/2008

Run Date: 3/10/2008 8:51:26AM

|                           | <u>ACTUAL</u> | <u>ESTIMATED</u> | <u>DIFFERENCE</u> | <u>DIFFERENCE (%)</u> |
|---------------------------|---------------|------------------|-------------------|-----------------------|
| <b>GAS</b>                |               |                  |                   |                       |
| <b>66 - BURNED</b>        |               |                  |                   |                       |
| 67 - UNITS (MCF)          | 4,970,125     | 4,326,079        | 644,046           | 14.9%                 |
| 68 - UNIT COST (\$/MCF)   | 8.67          | 11.53            | (2.86)            | (24.8%)               |
| 69 - AMOUNT (\$)          | 43,087,588    | 49,884,816       | (6,797,228)       | (13.6%)               |
| <b>NUCLEAR</b>            |               |                  |                   |                       |
| <b>70 - BURNED</b>        |               |                  |                   |                       |
| 71 - UNITS (MMBTU)        | 5,685,591     | 5,596,323        | 89,263            | 1.6%                  |
| 72 - UNIT COST (\$/MMBTU) | 0.36          | 0.37             | (0.01)            | (1.5%)                |
| 73 - AMOUNT (\$)          | 2,049,858     | 2,048,255        | 1,603             | 0.1%                  |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments



**ATTACHMENT #1  
SCHEDULE A-5**

**FEBRUARY 2008**

| <b>HEAVY OIL</b> |               |  |
|------------------|---------------|--|
| <b>UNITS</b>     | <b>AMOUNT</b> | <b>ADJUSTMENTS EXPLANATION</b>             |
|                  | (\$161.14)    | Non recoverable expense of fuel additives. |
| 0                | (\$161.14)    | TOTAL                                      |

| <b>LIGHT OIL</b> |               |   |
|------------------|---------------|---|
| <b>UNITS</b>     | <b>AMOUNT</b> | <b>ADJUSTMENTS EXPLANATION</b>                            |
|                  | (\$15.83)     | Non recoverable expense of fuel additives.                |
| (2)              | (\$92.90)     | Crystal River #3 Participant's share of light oil burned. |
| (2)              | (\$108.73)    | TOTAL   |

| <b>COAL</b>  |               |  |
|--------------|---------------|--|
| <b>UNITS</b> | <b>AMOUNT</b> | <b>ADJUSTMENTS EXPLANATION</b>                 |
|              | (1,200.04)    | Non recoverable expense of inspection reports. |
| 0            | (\$1,200.04)  | TOTAL  |

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**PROGRESS ENERGY FLORIDA, INC.  
GENERATING SYSTEM COMPARATIVE DATA**

01-2008 Thru 02-2008  
FINAL

Schedule A-3

| FUEL COST OF SYSTEM                |                 | ACTUAL      | ESTIMATED   | DIFFERENCE  | DIFFERENCE (%) |
|------------------------------------|-----------------|-------------|-------------|-------------|----------------|
| <b>NET GENERATION (\$)</b>         |                 |             |             |             |                |
| 1                                  | HEAVY OIL       | 35,566,644  | 55,139,916  | -19,573,272 | -35.5%         |
| 2                                  | LIGHT OIL       | 2,689,057   | 15,794,633  | -13,105,576 | -83.0%         |
| 3                                  | COAL            | 84,808,491  | 77,730,771  | 7,077,720   | 9.1%           |
| 4                                  | GAS             | 87,327,478  | 114,984,429 | -27,656,951 | -24.1%         |
| 5                                  | NUCLEAR         | 4,171,081   | 4,237,769   | -66,688     | -1.6%          |
| 6                                  |                 |             |             |             |                |
| 7                                  |                 |             |             |             |                |
| 8                                  | TOTAL (\$)      | 214,562,750 | 267,887,518 | -53,324,768 | -19.9%         |
| <b>SYSTEM NET GENERATION (MWH)</b> |                 |             |             |             |                |
| 9                                  | HEAVY OIL       | 382,344     | 597,811     | -215,467    | -36.0%         |
| 10                                 | LIGHT OIL       | 14,129      | 47,365      | -33,236     | -70.2%         |
| 11                                 | COAL            | 2,642,276   | 2,566,416   | 75,860      | 3.0%           |
| 12                                 | GAS             | 1,393,141   | 1,248,089   | 145,052     | 11.6%          |
| 13                                 | NUCLEAR         | 1,135,615   | 1,136,160   | -545        | 0.0%           |
| 14                                 |                 |             |             |             |                |
| 15                                 |                 |             |             |             |                |
| 16                                 | TOTAL (MWH)     | 5,567,504   | 5,595,841   | -28,337     | -0.5%          |
| <b>UNITS OF FUEL BURNED</b>        |                 |             |             |             |                |
| 17                                 | HEAVY OIL (BBL) | 622,546     | 965,989     | -343,443    | -35.6%         |
| 18                                 | LIGHT OIL (BBL) | 28,582      | 148,770     | -120,188    | -80.8%         |
| 19                                 | COAL (TON)      | 1,057,771   | 1,015,462   | 42,309      | 4.2%           |
| 20                                 | GAS (MCF)       | 10,418,588  | 10,019,252  | 399,336     | 4.0%           |
| 21                                 | NUCLEAR (MMBTU) | 11,569,074  | 11,578,610  | -9,536      | -0.1%          |
| 22                                 |                 |             |             |             |                |
| 23                                 |                 |             |             |             |                |

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| FUEL COST OF SYSTEM              |                     | ACTUAL     | ESTIMATED  | DIFFERENCE | DIFFERENCE (%) |
|----------------------------------|---------------------|------------|------------|------------|----------------|
| <b>BTUS BURNED (MILLION BTU)</b> |                     |            |            |            |                |
| 24                               | HEAVY OIL           | 4,148,706  | 6,288,585  | -2,139,879 | -34.0%         |
| 25                               | LIGHT OIL           | 165,851    | 862,284    | -696,433   | -80.8%         |
| 26                               | COAL                | 25,599,911 | 24,881,813 | 718,098    | 2.9%           |
| 27                               | GAS                 | 10,628,961 | 10,019,252 | 609,709    | 6.1%           |
| 28                               | NUCLEAR             | 11,569,074 | 11,578,610 | -9,536     | -0.1%          |
| 29                               |                     |            |            |            |                |
| 30                               |                     |            |            |            |                |
| 31                               | TOTAL (MILLION BTU) | 52,112,503 | 53,630,544 | -1,518,041 | -2.8%          |
| <b>GENERATION MIX (% MWH)</b>    |                     |            |            |            |                |
| 32                               | HEAVY OIL           | 6.9        | 10.68      | -3.8       | -35.7%         |
| 33                               | LIGHT OIL           | 0.3        | 0.85       | -0.6       | -70.0%         |
| 34                               | COAL                | 47.5       | 45.86      | 1.6        | 3.5%           |
| 35                               | GAS                 | 25.0       | 22.30      | 2.7        | 12.2%          |
| 36                               | NUCLEAR             | 20.4       | 20.30      | 0.1        | 0.5%           |
| 37                               |                     |            |            |            |                |
| 38                               |                     |            |            |            |                |
| 39                               | TOTAL (% MWH)       | 100.0      | 100.0      | 0.0        | 0.0%           |

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| FUEL COST OF SYSTEM                               |                    | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------------------|--------|-----------|------------|----------------|
| <b>FUEL COST PER UNIT (\$)</b>                    |                    |        |           |            |                |
| 40  | HEAVY OIL (\$/BBL) | 57.13  | 57.08     | 0.05       | 0.1%           |
| 41  | LIGHT OIL (\$/BBL) | 94.08  | 106.17    | -12.09     | -11.4%         |
| 42  | COAL (\$/TON)      | 80.18  | 76.55     | 3.63       | 4.7%           |
| 43  | GAS (\$/MCF)       | 8.38   | 11.48     | -3.09      | -27.0%         |
| 44  | NUCLEAR (\$/MBTU)  | 0.36   | 0.37      | -0.01      | -1.5%          |
| 45  |                    |        |           |            |                |
| 46  |                    |        |           |            |                |
| <b>FUEL COST PER MILLION BTU (\$/MILLION BTU)</b> |                    |        |           |            |                |
| 47  | HEAVY OIL          | 8.57   | 8.77      | -0.20      | -2.2%          |
| 48  | LIGHT OIL          | 16.21  | 18.32     | -2.10      | -11.5%         |
| 49  | COAL               | 3.31   | 3.12      | 0.19       | 6.0%           |
| 50  | GAS                | 8.22   | 11.48     | -3.26      | -28.4%         |
| 51  | NUCLEAR            | 0.36   | 0.37      | -0.01      | -1.5%          |
| 52  |                    |        |           |            |                |
| 53  |                    |        |           |            |                |
| 54  | SYSTEM (\$/MBTU)   | 4.12   | 5.00      | -0.88      | -17.6%         |
| <b>BTU BURNED PER KWH (BTU/KWH)</b>               |                    |        |           |            |                |
| 55  | HEAVY OIL          | 10,851 | 10,519    | 331        | 3.2%           |
| 56  | LIGHT OIL          | 11,738 | 18,205    | -6,467     | -35.52%        |
| 57  | COAL               | 9,689  | 9,695     | -7         | -0.1%          |
| 58  | GAS                | 7,629  | 8,028     | -398       | -5.0%          |
| 59  | NUCLEAR            | 10,187 | 10,191    | -4         | 0.0%           |
| 60  |                    |        |           |            |                |
| 61  |                    |        |           |            |                |
| 62  | SYSTEM (BTU/KWH)   | 9,360  | 9,584     | -224       | -2.3%          |

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| FUEL COST OF SYSTEM                     | ACTUAL | ESTIMATED | DIFFERENCE | DIFFERENCE (%) |
|---|--------|-----------|------------|----------------|
| GENERATED FUEL COST PER KWH (CENTS/KWH) |        |           |            |                |
| 63 HEAVY OIL                            | 9.30   | 9.22      | 0.08       | 0.9%           |
| 64 LIGHT OIL                            | 19.03  | 33.35     | -14.31     | -42.9%         |
| 65 COAL                                 | 3.21   | 3.03      | 0.18       | 6.0%           |
| 66 GAS                                  | 6.27   | 9.21      | -2.94      | -32.0%         |
| 67 NUCLEAR                              | 0.37   | 0.27      | -0.01      | -1.5%          |
| 68                                      |        |           |            |                |
| 69                                      |        |           |            |                |
| 70 SYSTEM (CENTS/KWH)                   | 3.85   | 4.79      | -0.93      | -19.5%         |

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| (A)                            | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                          | (K)                 | (L)                      | (M)                           | (N)                     |
|--------------------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-------------------------------|-------------------------|
| PLANT                          | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTU) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH (CENTS/KWH) | FUEL COST PER UNIT (\$) |
| <b>Steam</b>                   |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                               |                         |
| <b>Andote</b>                  |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                               |                         |
| UNIT 1                         | 498          | 13,554.00            | 2           |                     |                    | 11,153                      |           |                   |                              | 151.162             | 1,254,745                | 9.257                         |                         |
|                                |              | 13,452.95            |             |                     |                    |                             | #6        | 22,137            | 6.751                        | 149,442             | 1,244,038                | 9.247                         | 56.197                  |
|                                |              | 101.05               |             |                     |                    |                             | GS        | 1,093             | 1.027                        | 1,123               | 1,401                    | 1.386                         | 1.282                   |
|                                |              | 0                    |             |                     |                    |                             | #2        | 103               | 5.795                        | 597                 | 9,305                    | 0.000                         | 90.340                  |
| UNIT 2                         | 507          | 211,897.00           | 29          |                     |                    | 10,877                      |           |                   |                              | 2,304,759           | 20,175,132               | 9.521                         |                         |
|                                |              | 211,897.00           |             |                     |                    |                             | #6        | 342,688           | 6.712                        | 2,300,274           | 20,098,850               | 9.485                         | 58.651                  |
|                                |              | 0.00                 |             |                     |                    |                             | GS        | 0                 | 0.000                        | 0                   | 6,490                    | 0.000                         |                         |
|                                |              | 0                    |             |                     |                    |                             | #2        | 774               | 5.795                        | 4,486               | 69,793                   | 0.000                         | 90.172                  |
| <b>Bartow</b>                  |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                               |                         |
| UNIT 1                         | 121          | 56,773.00            | 33          |                     |                    | 11,456                      |           |                   |                              | 650,389             | 5,410,559                | 9.530                         |                         |
|                                |              | 56,773.00            |             |                     |                    |                             | #6        | 98,535            | 6.592                        | 649,589             | 5,398,078                | 9.508                         | 54.783                  |
|                                |              | 0                    |             |                     |                    |                             | #2        | 137               | 5.838                        | 800                 | 12,481                   | 0.000                         | 91.102                  |
| UNIT 2                         | 119          | 10,465.00            | 6           |                     |                    | 11,466                      |           |                   |                              | 119,987             | 971,653                  | 9.285                         |                         |
|                                |              | 10,465.00            |             |                     |                    |                             | #6        | 18,215            | 6.587                        | 119,987             | 971,653                  | 9.285                         | 53.344                  |
| UNIT 3                         | 204          | 86,450.00            | 29          |                     |                    | 10,199                      |           |                   |                              | 881,682             | 7,388,320                | 8.546                         |                         |
|                                |              | 86,450.00            |             |                     |                    |                             | #6        | 133,706           | 6.594                        | 881,682             | 7,388,320                | 8.546                         | 55.258                  |
|                                |              | 0.00                 |             |                     |                    |                             | GS        | 0                 | 0.000                        | 0                   | 0                        | 0.000                         |                         |
| <b>Crystal River 1 &amp; 2</b> |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                               |                         |
| UNIT 1                         | 379          | 440,515.00           | 61          |                     |                    | 10,297                      |           |                   |                              | 4,536,120           | 15,165,599               | 3.443                         |                         |
|                                |              | 0                    |             |                     |                    |                             | #2        | 1,393             | 5.853                        | 8,153               | 134,736                  | 0.000                         | 96.724                  |
|                                |              | 440,515.00           |             |                     |                    |                             | CA        | 184,912           | 24.487                       | 4,527,967           | 15,030,863               | 3.412                         | 81.287                  |
| UNIT 2                         | 491          | 479,747.00           | 68          |                     |                    | 10,088                      |           |                   |                              | 4,839,547           | 16,173,072               | 3.371                         |                         |
|                                |              | 0                    |             |                     |                    |                             | #2        | 1,383             | 5.837                        | 8,073               | 133,648                  | 0.000                         | 96.636                  |
|                                |              | 479,747.00           |             |                     |                    |                             | CA        | 197,246           | 24.495                       | 4,831,475           | 16,039,424               | 3.343                         | 81.317                  |

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| (A)                 | (B)          | (C)                  | (D)         | (E)                 | (F)                | (G)                         | (H)       | (I)               | (J)                          | (K)                 | (L)                      | (M)                         | (N)                     |
|---------------------|--------------|----------------------|-------------|---------------------|--------------------|-----------------------------|-----------|-------------------|------------------------------|---------------------|--------------------------|-----------------------------|-------------------------|
| PLANT               | NET CAP (MW) | NET GENERATION (MWH) | CAP FAC (%) | EQUIV AVAIL FAC (%) | NET OUTPUT FAC (%) | AVG NET HEAT RATE (BTU/KWH) | FUEL TYPE | FUEL BURN (UNITS) | FUEL HEAT VALUE (MMBTU/UNIT) | FUEL BURNED (MMBTJ) | AS BURNED FUEL COST (\$) | FUEL COST PER KWH CENTS/KWH | FUEL COST PER UNIT (\$) |
| Crystal River 4 & 5 |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| UNIT 4              | 722          | 806,296.00           | 78          |                     |                    | 9,342                       |           |                   |                              | 7,532,753           | 25,378,299               | 3.148                       |                         |
|                     |              | 0                    |             |                     |                    |                             | #2        | 5,829             | 5.859                        | 34,152              | 566,367                  | 0.000                       | 97.164                  |
|                     |              | 806,296.00           |             |                     |                    |                             | CA        | 311,945           | 24.038                       | 7,498,602           | 24,811,932               | 3.077                       | 79.539                  |
| UNIT 5              | 721          | 922,695.00           | 89          |                     |                    | 9,492                       |           |                   |                              | 8,758,326           | 29,199,789               | 3.165                       |                         |
|                     |              | 0                    |             |                     |                    |                             | #2        | 2,809             | 5.859                        | 16,458              | 273,516                  | 0.000                       | 97.371                  |
|                     |              | 922,695.00           |             |                     |                    |                             | CA        | 363,668           | 24.038                       | 8,741,868           | 28,926,272               | 3.135                       | 79.540                  |
| Suwannee Plant      |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| UNIT 1              | 30           | 1,028.00             | 2           |                     |                    | 13,881                      |           |                   |                              | 14,269              | 140,147                  | 13.633                      |                         |
|                     |              | 1,028.00             |             |                     |                    |                             | #6        | 2,147             | 6.570                        | 14,106              | 137,628                  | 13.388                      | 64.102                  |
|                     |              | 0                    |             |                     |                    |                             | #2        | 28                | 5.828                        | 163                 | 2,519                    | 0.000                       | 89.964                  |
| UNIT 2              | 31           | 701.00               | 2           |                     |                    | 14,002                      |           |                   |                              | 9,815               | 96,659                   | 13.789                      |                         |
|                     |              | 701.00               |             |                     |                    |                             | #6        | 1,470             | 6.570                        | 9,658               | 94,230                   | 13.442                      | 64.102                  |
|                     |              | 0                    |             |                     |                    |                             | #2        | 27                | 5.828                        | 157                 | 2,429                    | 0.000                       | 89.963                  |
| UNIT 3              | 0            | 2,025.00             | 0           |                     |                    | 11,940                      |           |                   |                              | 24,178              | 237,084                  | 11.708                      |                         |
|                     |              | 2,025.00             |             |                     |                    |                             | #6        | 3,648             | 6.570                        | 23,968              | 233,845                  | 11.548                      | 64.102                  |
|                     |              | 0.00                 |             |                     |                    |                             | GS        | 0                 | 0.000                        | 0                   | 0                        | 0.000                       |                         |
|                     |              | 0                    |             |                     |                    |                             | #2        | 36                | 5.828                        | 210                 | 3,239                    | 0.000                       | 89.972                  |
| TOTAL               | 3,643        | 3,032,146.00         |             |                     |                    | 9,836                       |           |                   |                              | 29,822,987          | 121,591,058              | 4.010                       |                         |
| Nuclear             |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| Crystal River 3     |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| UNIT 3              | 794          | 1,135,615.00         | 99          |                     |                    | 10,188                      |           |                   |                              | 11,569,330          | 4,173,536                | 0.368                       |                         |
|                     |              | 0                    |             |                     |                    |                             | NF        | 11,569,074        | 1.000                        | 11,569,074          | 4,171,081                | 0.000                       | 0.361                   |
|                     |              | 0                    |             |                     |                    |                             | #2        | 44                | 5.832                        | 257                 | 2,455                    | 0.000                       | 55.795                  |
| TOTAL               | 794          | 1,135,615.00         |             |                     |                    | 10,188                      |           |                   |                              | 11,569,330          | 4,173,536                | 0.368                       |                         |
| Gas Turbine         |              |                      |             |                     |                    |                             |           |                   |                              |                     |                          |                             |                         |
| Avon Park Peaker    | 25           | 174.00               | 0           |                     |                    | 13,276                      |           |                   |                              | 2,310               | 37,309                   | 21.442                      |                         |

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| (A)<br>PLANT             | (B)<br>NET<br>CAP<br>(MW) | (C)<br>NET<br>GENERATION<br>(MWH) | (D)<br>CAP<br>FAC<br>(%) | (E)<br>EQUIV<br>AVAIL<br>FAC (%) | (F)<br>NET<br>OUTPUT<br>FAC (%) | (G)<br>AVG NET<br>HEAT RATE<br>(BTU/KWH) | (H)<br>FUEL<br>TYPE | (I)<br>FUEL<br>BURN<br>(UNITS) | (J)<br>FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | (K)<br>FUEL<br>BURNED<br>(MMBTU) | (L)<br>AS BURNED<br>FUEL COST<br>(\$) | (M)<br>FUEL COST<br>PER KWH<br>CENTS/KWH | (N)<br>FUEL COST<br>PER UNIT<br>(\$) |
|--------------------------|---------------------------|-----------------------------------|--------------------------|----------------------------------|---------------------------------|--|---------------------|--------------------------------|---|----------------------------------|---------------------------------------|--|--------------------------------------|
|                          |                           | 174.00                            |                          |                                  |                                 |  | #2                  | 398                            | 5.804                                     | 2,310                            | 35,792                                | 20.570                                   | 89.930                               |
|                          |                           | 0.00                              |                          |                                  |                                 |  | GS                  | 0                              | 0.000                                     | 0                                | 1,517                                 | 0.000                                    | 0.000                                |
| Bartow Peaker            | 133                       | 588.00                            | 0                        |                                  |                                 | 31,137                                   |                     |                                |   | 18,309                           | 155,083                               | 26.375                                   |                                      |
|                          |                           | 46.21                             |                          |                                  |                                 |  | #2                  | 246                            | 5.850                                     | 1,439                            | 22,483                                | 48.649                                   | 91.394                               |
|                          |                           | 541.79                            |                          |                                  |                                 |  | GS                  | 16,419                         | 1.027                                     | 16,870                           | 132,600                               | 24.475                                   | 8.076                                |
| Bayboro Peaker           | 177                       | 994.00                            | 0                        |                                  |                                 | 14,079                                   |                     |                                |   | 13,995                           | 238,219                               | 23.966                                   |                                      |
|                          |                           | 994.00                            |                          |                                  |                                 |  | #2                  | 2,409                          | 5.809                                     | 13,995                           | 238,219                               | 23.966                                   | 98.887                               |
| Debary Peaker            | 643                       | 5,630.00                          | 1                        |                                  |                                 | 13,572                                   |                     |                                |   | 76,410                           | 662,183                               | 11.762                                   |                                      |
|                          |                           | 597.50                            |                          |                                  |                                 |  | #2                  | 1,400                          | 5.792                                     | 8,109                            | 120,519                               | 20.170                                   | 86.085                               |
|                          |                           | 5,032.50                          |                          |                                  |                                 |  | GS                  | 66,369                         | 1.029                                     | 68,300                           | 541,664                               | 10.763                                   | 8.159                                |
| Higgins Peaker           | 110                       | 1,019.00                          | 1                        |                                  |                                 | 19,270                                   |                     |                                |   | 19,636                           | 155,159                               | 15.227                                   |                                      |
|                          |                           | 147.95                            |                          |                                  |                                 |  | #2                  | 495                            | 5.759                                     | 2,851                            | 23,561                                | 15.926                                   | 47.598                               |
|                          |                           | 871.05                            |                          |                                  |                                 |  | GS                  | 16,332                         | 1.028                                     | 16,785                           | 131,598                               | 15.108                                   | 8.058                                |
| Hines Energy             | 2,202                     | 1,240,533.00                      | 39                       |                                  |                                 | 7,289                                    |                     |                                |   | 9,042,648                        | 74,897,923                            | 6.038                                    |                                      |
|                          |                           | 1,240,533.00                      |                          |                                  |                                 |  | GS                  | 8,869,479                      | 1.020                                     | 9,042,648                        | 74,897,923                            | 6.038                                    | 8.444                                |
| Intercession City Peaker | 992                       | 35,262.00                         | 2                        |                                  |                                 | 13,294                                   |                     |                                |   | 468,764                          | 4,800,523                             | 13.614                                   |                                      |
|                          |                           | 2,829.48                          |                          |                                  |                                 |  | #2                  | 6,527                          | 5.763                                     | 37,616                           | 633,403                               | 22.386                                   | 97.044                               |
|                          |                           | 32,432.52                         |                          |                                  |                                 |  | GS                  | 424,378                        | 1.016                                     | 431,168                          | 4,167,120                             | 12.849                                   | 9.819                                |
| Rio Pinar Peaker         | 13                        | 54.00                             | 0                        |                                  |                                 | 18,263                                   |                     |                                |   | 966                              | 15,387                                | 28.494                                   |                                      |
|                          |                           | 54.00                             |                          |                                  |                                 |  | #2                  | 170                            | 5.801                                     | 966                              | 15,387                                | 28.494                                   | 90.512                               |
| Suwannee Peaker          | 157                       | 2,835.00                          | 1                        |                                  |                                 | 14,633                                   |                     |                                |   | 41,464                           | 406,784                               | 14.549                                   |                                      |
|                          |                           | 185.99                            |                          |                                  |                                 |  | #2                  | 467                            | 5.828                                     | 2,722                            | 42,001                                | 22.582                                   | 89.938                               |
|                          |                           | 2,649.01                          |                          |                                  |                                 |  | GS                  | 37,833                         | 1.025                                     | 38,762                           | 364,783                               | 13.771                                   | 9.642                                |
| Tiger Bay Cogen          | 203                       | 43,256.00                         | 15                       |                                  |                                 | 8,246                                    |                     |                                |   | 356,681                          | 2,827,667                             | 6.537                                    |                                      |
|                          |                           | 43,256.00                         |                          |                                  |                                 |  | GS                  | 347,304                        | 1.027                                     | 356,681                          | 2,827,667                             | 6.537                                    | 8.142                                |
| Turner Peaker            | 150                       | 1,647.00                          | 1                        |                                  |                                 | 13,551                                   |                     |                                |   | 22,319                           | 346,237                               | 21.022                                   |                                      |
|                          |                           | 1,647.00                          |                          |                                  |                                 |  | #2                  | 3,893                          | 5.733                                     | 22,319                           | 346,237                               | 21.022                                   | 88.938                               |
| Univ of Florida Cogen    | 47                        | 67,751.00                         | 100                      |                                  |                                 | 9,692                                    |                     |                                |   | 656,624                          | 4,255,682                             | 6.281                                    |                                      |
|                          |                           | 0.00                              |                          |                                  |                                 |  | #2                  | 13                             | 0.000                                     | 0                                | 965                                   | 0.000                                    | 74.231                               |
|                          |                           | 67,751.00                         |                          |                                  |                                 |  | GS                  | 639,361                        | 1.027                                     | 656,624                          | 4,254,717                             | 6.280                                    | 6.655                                |
| <b>TOTAL</b>             | <b>4,852</b>              | <b>1,399,743.00</b>               |                          |                                  |                                 | <b>7,659</b>                             |                     |                                |   | <b>10,720,185</b>                | <b>88,798,156</b>                     | <b>6.344</b>                             |                                      |



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**PROGRESS ENERGY FLORIDA, INC.**  
**SYSTEM NET GENERATION AND FUEL COST**

**01-2008 Thru 02-2008**  
**FINAL**

Schedule A-4

| (A)                 | (B)                | (C)                        | (D)               | (E)                       | (F)                      | (G)                               | (H)          | (I)                     | (J)                                | (K)                       | (L)                            | (M)                                   | (N)                           |
|---------------------|--------------------|----------------------------|-------------------|---------------------------|--------------------------|-----------------------------------|--------------|-------------------------|------------------------------------|---------------------------|--------------------------------|---------------------------------------|-------------------------------|
| PLANT               | NET<br>CAP<br>(MW) | NET<br>GENERATION<br>(MWH) | CAP<br>FAC<br>(%) | EQUIV<br>AVAIL<br>FAC (%) | NET<br>OUTPUT<br>FAC (%) | AVG NET<br>HEAT RATE<br>(BTU/KWH) | FUEL<br>TYPE | FUEL<br>BURN<br>(UNITS) | FUEL<br>HEAT VALUE<br>(MMBTU/UNIT) | FUEL<br>BURNED<br>(MMBTU) | AS BURNED<br>FUEL COST<br>(\$) | FUEL COST<br>PER KW-H<br>(CENTS/KW-H) | FUEL COST<br>PER UNIT<br>(\$) |
| <b>SYSTEM TOTAL</b> | 9,289              | 5,567,504.00               |                   |                           |                          | 9,360                             |              |                         |                                    | 52,112,503                | 214,562,750                    | 3.854                                 |                               |

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

01-2008 Thru 02-2008  
FINAL

|           |                       | Actual     | Estimated  | Difference  | Difference (%) |
|-----------|-----------------------|------------|------------|-------------|----------------|
| HEAVY OIL | 1 PURCHASES           |            |            |             |                |
|           | 2 Units (BBL)         | 679,974    | 965,989    | -286,015    | -29.6%         |
|           | 3 Unit Cost (\$/BBL)  | 58.53      | 57.08      | 1.44        | 2.5%           |
|           | 4 Amount (\$)         | 39,796,052 | 55,139,916 | -15,343,864 | -27.8%         |
|           | 5 BURNED              |            |            |             |                |
|           | 6 Units (BBL)         | 622,546    | 965,989    | -343,443    | -35.6%         |
|           | 7 Unit Cost (\$/BBL)  | 57.13      | 57.08      | 0.05        | 0.1%           |
|           | 8 Amount (\$)         | 35,566,644 | 55,139,916 | -19,573,272 | -35.5%         |
|           | 9 ADJUSTMENTS         |            |            |             |                |
|           | 10 Units (BBL)        | 0          |            |             |                |
|           | 11 Amount (\$)        | -1,301     |            |             |                |
|           | 12 ENDING INVENTORY   |            |            |             |                |
|           | 13 Units (BBL)        | 1,094,359  | 1,100,000  | -5,641      | -0.5%          |
|           | 14 Unit Cost (\$/BBL) | 59.31      | 56.66      | 2.65        | 4.7%           |
|           | 15 Amount (\$)        | 64,909,903 | 62,325,120 | 2,584,783   | 4.1%           |
|           | 16                    |            |            |             |                |
|           | 17 DAYS SUPPLY        | 0          | 0          | 0           | 0.0%           |
| LIGHT OIL | 18 PURCHASES          |            |            |             |                |
|           | 19 Units (BBL)        | 50,164     | 148,770    | -98,606     | -66.3%         |
|           | 20 Unit Cost (\$/BBL) | 117.71     | 106.17     | 11.55       | 10.9%          |
|           | 21 Amount (\$)        | 5,904,967  | 15,794,633 | -9,889,666  | -62.6%         |
|           | 22 BURNED             |            |            |             |                |
|           | 23 Units (BBL)        | 28,582     | 148,770    | -120,188    | -80.8%         |
|           | 24 Unit Cost (\$/BBL) | 94.08      | 106.17     | -12.09      | -11.4%         |
|           | 25 Amount (\$)        | 2,689,057  | 15,794,633 | -13,105,576 | -83.0%         |
|           | 26 ADJUSTMENTS        |            |            |             |                |
|           | 27 Units (BBL)        | -4         |            |             |                |
|           | 28 Amount (\$)        | -257       |            |             |                |
|           | 29 ENDING INVENTORY   |            |            |             |                |
|           | 30 Units (BBL)        | 928,943    | 883,900    | 45,043      | 5.1%           |
|           | 31 Unit Cost (\$/BBL) | 88.52      | 106.23     | -17.71      | -16.7%         |
|           | 32 Amount (\$)        | 82,230,344 | 93,896,697 | -11,666,353 | -12.4%         |
|           | 33                    |            |            |             |                |
|           | 34 DAYS SUPPLY        | 0          | 0          | 0           | 0.0%           |

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

01-2008 Thru 02-2008  
FINAL

|       |                       | Actual     | Estimated  | Difference | Difference (%) |
|-------|-----------------------|------------|------------|------------|----------------|
| COAL  | 35 PURCHASES          |            |            |            |                |
|       | 36 Units (TON)        | 990,757    | 1,015,462  | -24,705    | -2.4%          |
|       | 37 Unit Cost (\$/TON) | 81.04      | 76.55      | 4.49       | 5.9%           |
|       | 38 Amount (\$)        | 80,292,475 | 77,730,804 | 2,561,671  | 3.3%           |
|       | 39 BURNED             |            |            |            |                |
|       | 40 Units (TON)        | 1,057,771  | 1,015,462  | 42,309     | 4.2%           |
|       | 41 Unit Cost (\$/TON) | 80.18      | 76.55      | 3.63       | 4.7%           |
|       | 42 Amount (\$)        | 84,808,491 | 77,730,771 | 7,077,720  | 9.1%           |
|       | 43 ADJUSTMENTS        |            |            |            |                |
|       | 44 Units (TON)        | 0          |            |            |                |
|       | 45 Amount (\$)        | -2,538     |            |            |                |
|       | 46 ENDING INVENTORY   |            |            |            |                |
|       | 47 Units (TON)        | 634,007    | 768,000    | -133,993   | -17.4%         |
|       | 48 Unit Cost (\$/TON) | 80.61      | 76.38      | 4.23       | 5.5%           |
|       | 49 Amount (\$)        | 51,108,782 | 58,662,067 | -7,553,285 | -12.8%         |
|       | 50                    |            |            |            |                |
|       | 51 DAYS SUPPLY        | 0          | 0          | 0          | 0.0%           |
| OTHER | 52                    |            |            |            |                |
|       | 53                    |            |            |            |                |
|       | 54                    |            |            |            |                |
|       | 55                    |            |            |            |                |
|       | 56                    |            |            |            |                |
|       | 57                    |            |            |            |                |
|       | 58                    |            |            |            |                |
|       | 59                    |            |            |            |                |
|       | 60                    |            |            |            |                |
|       | 61                    |            |            |            |                |
|       | 62                    |            |            |            |                |
|       | 63                    |            |            |            |                |
|       | 64                    |            |            |            |                |
|       | 65                    |            |            |            |                |

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PROGRESS ENERGY FLORIDA, INC.  
SYSTEM GENERATION FUEL COST  
Schedule A-5

01-2008 Thru 02-2008  
FINAL

|         |    |                       | Actual     | Estimated   | Difference  | Difference (%) |
|---------|----|-----------------------|------------|-------------|-------------|----------------|
| GAS     | 66 | BURNED                |            |             |             |                |
|         | 67 | Units (MCF)           | 10,418,588 | 10,019,252  | 399,336     | 4.0%           |
|         | 68 | Unit Cost (\$/MCF)    | 8.38       | 11.48       | -3.09       | -27.0%         |
|         | 69 | Amount (\$)           | 87,327,478 | 114,984,429 | -27,656,951 | -24.1%         |
| NUCLEAR | 70 | BURNED                |            |             |             |                |
|         | 71 | Units (MM BTU)        | 11,569,074 | 11,578,610  | -9,536      | -0.1%          |
|         | 72 | Unit Cost (\$/MM BTU) | 0.36       | 0.37        | -0.01       | -1.5%          |
|         | 73 | Amount (\$)           | 4,171,081  | 4,237,769   | -66,688     | -1.6%          |

NOTE: Purchase dollars and units do not include plant to plant transfers. See schedule A-5, Attachment #1 for detail of adjustments.

Progress Energy Florida, Inc.  
Schedule A6  
Power Sold for the Month of  
February 2008

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| (1)   | (2)             | (3)                  | (4)                              | (5)                           | (6a)            | (6b)             | (7)                   | (8)                   | (9)                 |
|---|-----------------|----------------------|----------------------------------|-------------------------------|-----------------|------------------|-----------------------|-----------------------|---------------------|
| Sold To                                     | Type & Schedule | Total KWH Sold (000) | Wheeled from Other Systems (000) | KWH from Own Generation (000) | Fuel Cost C/KWH | Total Cost C/KWH | Fuel Adj Total \$     | Total Cost \$         | Gain on Sales \$    |
| <b>ESTIMATED</b>                            |                 | 66,189               |                                  | 66,189                        | 7.147           | 8.076            | 4,730,579.00          | 5,345,554.00          | 614,975.00          |
| <b>ACTUAL</b>                               |                 |                      |                                  |                               |                 |                  |                       |                       |                     |
| Alabama Electric Cooperative, Inc           | Schedule OS     | 1,200                |                                  | 1,200                         | 4.663           | 5.249            | 55,956.00             | 62,990.50             | 7,034.50            |
| Cargill Power Markets, LLC                  | EEl             | 1,520                |                                  | 1,520                         | 4.960           | 5.269            | 75,384.80             | 80,095.20             | 4,710.40            |
| City of Lakeand, FL                         | Schedule OS     | 75                   |                                  | 75                            | 4.286           | 7.059            | 3,214.50              | 5,294.25              | 2,079.75            |
| City of New Smyrna Beach, FL                | Schedule H      | 0                    |                                  | 0                             | 0.000           | 0.000            | 0.00                  | 0.00                  | 0.00                |
| City of New Smyrna Beach, FL                | Schedule I      | 0                    |                                  | 0                             | 0.000           | 0.000            | 8,505.12              | 8,505.12              | 0.00                |
| City of Tallahassee, FL                     | Schedule H      | 0                    |                                  | 0                             | 0.000           | 0.000            | 0.00                  | 0.00                  | 0.00                |
| City of Tallahassee, FL                     | Schedule OS     | 20                   |                                  | 20                            | 3.770           | 4.061            | 754.00                | 812.20                | 58.20               |
| Cobb Electric Membership Corp.              | EEl             | 7,595                |                                  | 7,595                         | 4.809           | 5.274            | 365,273.88            | 400,553.96            | 35,280.08           |
| Constellation Power Source, Inc             | MR1             | 2,000                |                                  | 2,000                         | 5.633           | 6.245            | 112,666.20            | 124,907.50            | 12,241.30           |
| Oglethorpe Power Corp.                      | EEl             | 498                  |                                  | 498                           | 4.319           | 5.419            | 21,506.39             | 26,989.09             | 5,482.70            |
| Orlando Utilities Commission                | Schedule OS     | 75                   |                                  | 75                            | 6.042           | 7.622            | 4,531.50              | 5,716.50              | 1,185.00            |
| Pennsylvania-New Jersey-Maryland Int.       | MR1             | 5,129                |                                  | 5,129                         | 5.815           | 5.557            | 298,249.46            | 285,036.90            | (13,212.56)         |
| Reedy Creek Improvement District            | Schedule OS     | 450                  |                                  | 450                           | 4.186           | 4.577            | 18,837.55             | 20,596.65             | 1,759.10            |
| Seminole Electric Cooperative, Inc          | CR-1            | 246                  |                                  | 246                           | 5.346           | 6.023            | 13,004.86             | 14,766.80             | 1,661.94            |
| Seminole Electric Cooperative, Inc.         | Load Following  | 680                  |                                  | 680                           | 5.322           | 5.322            | 36,168.68             | 36,168.68             | 0.00                |
| Tampa Electric Company                      | CR-1            | 3,871                |                                  | 3,871                         | 4.667           | 5.551            | 180,663.53            | 214,872.81            | 34,209.28           |
| Tampa Electric Company                      | EEl             | 50                   |                                  | 50                            | 4.447           | 4.732            | 2,223.30              | 2,366.00              | 142.50              |
| Tennessee Valley Authority                  | MR1             | 1,778                |                                  | 1,778                         | 4.277           | 4.729            | 76,047.57             | 84,078.19             | 8,028.62            |
| The Energy Authority, Inc                   | Contract        | 520                  |                                  | 520                           | 4.516           | 4.961            | 23,484.65             | 25,795.40             | 2,310.75            |
| The Energy Authority, Inc.                  | EEl             | 77                   |                                  | 77                            | 4.095           | 4.567            | 3,153.15              | 3,516.59              | 363.44              |
| City of Tallahassee, FL                     | Schedule OS     | 0                    |                                  | 0                             | 0.000           | 0.000            | 0.00                  | (200.00)              | (200.00)            |
| Reedy Creek Improvement District            | Schedule OS     | 0                    |                                  | 0                             | 0.000           | 0.000            | 0.00                  | (210.00)              | (210.00)            |
| Seminole Electric Cooperative, Inc          | CR-1            | 0                    |                                  | 0                             | 0.000           | 0.000            | 0.00                  | 60.00                 | 60.00               |
| <b>Subtotal - Gain on Other Power Sales</b> |                 | <b>26,783</b>        |                                  | <b>26,783</b>                 | <b>6.041</b>    | <b>6.440</b>     | <b>1,299,716.33</b>   | <b>1,402,700.34</b>   | <b>102,985.01</b>   |
| <b>CURRENT MONTH TOTAL</b>                  |                 | <b>26,783</b>        |                                  | <b>26,783</b>                 | <b>5.041</b>    | <b>5.440</b>     | <b>1,299,716.33</b>   | <b>1,402,700.34</b>   | <b>102,985.01</b>   |
| <b>DIFFERENCE</b>                           |                 | <b>(40,406)</b>      |                                  | <b>(40,406)</b>               | <b>(2.106)</b>  | <b>(2.636)</b>   | <b>(3,430,863.67)</b> | <b>(3,942,853.66)</b> | <b>(511,989.99)</b> |
| <b>DIFFERENCE %</b>                         |                 | <b>(61.05)</b>       |                                  | <b>(61.05)</b>                | <b>(29.47)</b>  | <b>(32.63)</b>   | <b>(72.53)</b>        | <b>(73.76)</b>        | <b>(83.25)</b>      |
| <b>CUMULATIVE ACTUAL</b>                    |                 | <b>73,966</b>        |                                  | <b>73,966</b>                 | <b>5.470</b>    | <b>6.237</b>     | <b>4,047,278.63</b>   | <b>4,614,524.39</b>   | <b>567,245.76</b>   |
| <b>CUMULATIVE ESTIMATED</b>                 |                 | <b>141,025</b>       |                                  | <b>141,025</b>                | <b>7.422</b>    | <b>8.307</b>     | <b>10,511,060.00</b>  | <b>11,070,210.00</b>  | <b>1,300,520.00</b> |
| <b>DIFFERENCE</b>                           |                 | <b>(67,059)</b>      |                                  | <b>(67,059)</b>               | <b>(1.952)</b>  | <b>(2.150)</b>   | <b>(6,464,419.37)</b> | <b>(7,263,693.61)</b> | <b>(799,274.24)</b> |
| <b>DIFFERENCE %</b>                         |                 | <b>(47.76)</b>       |                                  | <b>(47.76)</b>                | <b>(26.30)</b>  | <b>(26.63)</b>   | <b>(61.50)</b>        | <b>(61.15)</b>        | <b>(58.49)</b>      |

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A7

PURCHASED POWER  
EXCLUSIVE OF ECONOMY PURCHASES

FOR THE MONTH OF:  
FEBRUARY, 2008

| (1)                           | (2)                   | (3)                                | (4)                              | (5)                                  | (6)                         | (7)                   | (8)                    | (9)                                   | (10)               |
|-------------------------------|-----------------------|------------------------------------|----------------------------------|--------------------------------------|-----------------------------|-----------------------|------------------------|---------------------------------------|--------------------|
| PURCHASED FROM                | TYPE<br>&<br>SCHEDULE | TOTAL<br>KWH<br>PURCHASED<br>(000) | KWH<br>FOR<br>UTILITIES<br>(000) | KWH<br>FOR<br>INTERRUPTIBLE<br>(000) | KWH<br>FOR<br>FIRM<br>(000) | FUEL<br>COST<br>C/KWH | TOTAL<br>COST<br>C/KWH | TOTAL<br>AMOUNT<br>FOR FUEL ADJ<br>\$ | FUEL<br>COST<br>\$ |
| <b>ESTIMATED</b>              |                       | 433,230                            |                                  |                                      | 433,230                     | 4.197                 | 4.197                  | 18,181,132.00                         | 18,181,132.00      |
| <b>ACTUAL</b>                 |                       |                                    |                                  |                                      |                             |                       |                        |                                       |                    |
| Glades                        | Firm                  | 10                                 |                                  |                                      | 10                          | 10.700                | 10.700                 | 2,034.65                              | 2,034.65           |
| Reliant Energy Florida, LLC   | TOLL                  | 0                                  |                                  |                                      | 0                           | 0.000                 | 0.000                  | 0.00                                  | 0.00               |
| Shady Hills Power Company, LL | TOLL                  | 52,175                             |                                  |                                      | 52,175                      | 13.000                | 13.000                 | 6,782,823.21                          | 6,782,823.21       |
| Southern Company Services, In | Southern UPS          | 280,293                            |                                  |                                      | 280,293                     | 2.251                 | 2.251                  | 6,309,395.43                          | 6,309,395.43       |
| Tampa Electric Company        | TECO AR1              | 24,850                             |                                  |                                      | 24,850                      | 5.576                 | 5.576                  | 1,385,529.33                          | 1,385,529.33       |
| <b>ADJUSTMENTS</b>            |                       |                                    |                                  |                                      |                             |                       |                        |                                       |                    |
| Tampa Electric Company        | TECO AR1              | 0                                  |                                  |                                      | 0                           | 0.000                 | 0.000                  | (885.00)                              | (885.00)           |
| Reliant Energy Florida, LLC   | TOLL                  | 0                                  |                                  |                                      | 0                           | 0.000                 | 0.000                  | 290,925.15                            | 290,925.15         |
| Shady Hills Power Company, LL | TOLL                  | 0                                  |                                  |                                      | 0                           | 0.000                 | 0.000                  | (74,440.38)                           | (74,440.38)        |
| Southern Company Services, In | Southern UPS          | 0                                  |                                  |                                      | 0                           | 0.000                 | 0.000                  | 1,985,673.76                          | 1,985,673.76       |
| <b>CURRENT MONTH TOTAL</b>    |                       | 357,337                            |                                  |                                      | 357,337                     | 4.668                 | 4.668                  | 16,681,056.15                         | 16,681,056.15      |
| <b>DIFFERENCE</b>             |                       | (75,893)                           |                                  |                                      | (75,893)                    | 0.471                 | 0.471                  | (1,500,075.85)                        | (1,500,075.85)     |
| <b>DIFFERENCE %</b>           |                       | (17.5)                             |                                  |                                      | (17.5)                      | 11.2                  | 11.2                   | (8.3)                                 | (8.3)              |
| <b>CUMULATIVE ACTUAL</b>      |                       | 726,201                            |                                  |                                      | 726,201                     | 4.393                 | 4.393                  | 31,904,772.81                         | 31,904,772.81      |
| <b>CUMULATIVE ESTIMATED</b>   |                       | 901,437                            |                                  |                                      | 901,437                     | 4.176                 | 4.176                  | 37,643,397.00                         | 37,643,397.00      |
| <b>DIFFERENCE</b>             |                       | (175,236)                          |                                  |                                      | (175,236)                   | 0.217                 | 0.217                  | (5,738,624.19)                        | (5,738,624.19)     |
| <b>DIFFERENCE %</b>           |                       | (19.4)                             |                                  |                                      | (19.4)                      | 5.2                   | 5.2                    | (15.2)                                | (15.2)             |

PROGRESS ENERGY FLORIDA, INC.  
SCHEDULE A8

ENERGY PAYMENT TO QUALIFYING FACILITIES  
FOR THE MONTH OF:  
FEBRUARY, 2008

| (1)<br>PURCHASED FROM                               | (2)<br>TYPE<br>&<br>SCHEDULE | (3)<br>TOTAL<br>PURCHASED<br>KWH<br>(000) | (4)<br>KWH FOR<br>OTHER<br>UTILITIES<br>(000) | (5)<br>KWH<br>FOR<br>INTERRUPTIBLE<br>(000) | (6)<br>KWH<br>FOR<br>FIRM<br>(000) | (7)<br>ENERGY<br>COST<br>C/KWH | (8)<br>TOTAL<br>COST<br>C/KWH | (9)<br>TOTAL<br>AMOUNT<br>FOR FUEL ADJ<br>\$ |
|---|------------------------------|---|---|---|------------------------------------|--------------------------------|-------------------------------|--|
| ESTIMATED   |                              | 357,254                                   | 0   | 0   | 357,254                            | 3.420                          | 7.810                         | 12,217,928.00                                |
| ACTUAL  |                              |   |   |   |                                    |                                |                               |  |
| Auburndale Power Partners, L.P. (AUBRDLAS)<br>ADJ   | CO-GEN                       | 2,225<br>0                                |   |   | 2,225<br>0                         | 4.712                          | 4.712                         | 104,856.14<br>(15,945.38)                    |
| Auburndale Power Partners, L.P. (AUBRDLFC)<br>ADJ   | CO-GEN                       | 7,059<br>0                                |   |   | 7,059<br>0                         | 2.492                          | 2.492                         | 175,920.25<br>4,187.95                       |
| Auburndale Power Partners, L.P. (AUBSET)<br>ADJ     | CO-GEN                       | 47,414<br>0                               |   |   | 47,414<br>0                        | 4.063                          | 4.063                         | 1,926,442.60<br>38,531.32                    |
| Cargill Fertilizer, Inc. (CARGILLF)<br>ADJ          | CO-GEN                       | 0<br>0                                    |   |   | 0<br>0                             | 0.000                          | 0.000                         | 0.00<br>19,085.78                            |
| Central Power & Lime (FLACRUSH)<br>ADJ              | CO-GEN                       | 0<br>0                                    |   |   | 0<br>0                             | 0.000                          | 0.000                         | 0.00<br>0.00                                 |
| Citrus World (CITRUS)<br>ADJ                        | CO-GEN                       | 5<br>3                                    |   |   | 5<br>3                             | 4.600                          | 4.600                         | 222.18<br>168.37                             |
| Lake County (LAKCOUNT)<br>ADJ                       | CO-GEN                       | 7,820<br>0                                |   |   | 7,820<br>0                         | 2.545                          | 2.545                         | 199,019.00<br>4,468.54                       |
| Lake Cogen Limited (LAKORDER)<br>ADJ                | CO-GEN                       | 38,210<br>0                               |   |   | 38,210<br>0                        | 4.427                          | 4.427                         | 1,691,556.70<br>69,727.52                    |
| Metro-Dade County (METRDADE)<br>ADJ                 | CO-GEN                       | 13,396<br>0                               |   |   | 13,396<br>0                        | 4.252                          | 4.252                         | 569,597.92<br>85,508.16                      |
| Metro-Dade County (METRDDAS)<br>ADJ                 | CO-GEN                       | 69<br>0                                   |   |   | 69<br>0                            | 4.630                          | 4.630                         | 3,194.70<br>8,888.03                         |
| Orange Cogen (ORANCEAS)<br>ADJ                      | CO-GEN                       | 4,060<br>0                                |   |   | 4,060<br>0                         | 4.900                          | 4.900                         | 243,481.00<br>70,392.11                      |
| Orange Cogen (ORANGECO)<br>ADJ                      | CO-GEN                       | 17,144<br>0                               |   |   | 17,144<br>0                        | 3.252                          | 3.252                         | 557,522.98<br>(1,230,888.61)                 |
| Orlando Cogen Limited (ORLACOGL)<br>ADJ             | CO-GEN                       | 0<br>0                                    |   |   | 0<br>0                             | 4.134                          | 4.134                         | 0.00<br>(36,342.32)                          |
| Orlando Cogen Limited (ORLCOGAS)<br>ADJ             | CO-GEN                       | 0<br>0                                    |   |   | 0<br>0                             | 4.636                          | 4.636                         | 0.00<br>4,493.87                             |
| Pasco Cogen Limited (PASCCOGL)<br>ADJ               | CO-GEN                       | 41,547<br>0                               |   |   | 41,547<br>0                        | 3.342                          | 3.342                         | 1,388,500.74<br>108,452.35                   |
| Pasco County Resource Recovery (PASCOUNT)<br>ADJ    | CO-GEN                       | 16,706<br>0                               |   |   | 16,706<br>0                        | 2.545                          | 2.545                         | 423,167.70<br>9,552.78                       |
| PCS Phosphate (OCSWFCRK)<br>ADJ                     | CO-GEN                       | 65<br>79                                  |   |   | 65<br>79                           | 5.067                          | 5.067                         | 3,314.83<br>4,051.76                         |
| PCS Phosphate (OCWHSPRS)<br>ADJ                     | CO-GEN                       | 118<br>113                                |   |   | 118<br>113                         | 8.245                          | 8.245                         | 9,723.33<br>9,547.33                         |
| Perpetual Energy (PRPETUAL)<br>ADJ                  | CO-GEN                       | 0<br>0                                    |   |   | 0<br>0                             | 0.000                          | 0.000                         | 0.00<br>0.00                                 |
| Pinellas County Resource Recovery (PINCOUNT)<br>ADJ | CO-GEN                       | 6,202<br>0                                |   |   | 6,202<br>0                         | 2.545                          | 2.545                         | 157,840.90<br>19,011.65                      |
| Polk Power Partners, L.P. (MULBERRY)<br>ADJ         | CO-GEN                       | 23,658<br>0                               |   |   | 23,658<br>0                        | 2.902                          | 2.902                         | 686,548.20<br>72,125.62                      |
| Polk Power Partners, L.P. (ROYSTER)<br>ADJ          | CO-GEN                       | 9,200<br>0                                |   |   | 9,200<br>0                         | 2.902                          | 2.902                         | 266,990.96<br>37,159.96                      |
| U S Agri-Chemicals (AGRICHEM)<br>ADJ                | CO-GEN                       | 0<br>0                                    |   |   | 0<br>0                             | 0.000                          | 0.000                         | 0.00<br>0.00                                 |
| Wheelabrator Ridge Energy, Inc. (RIDGEGEN)<br>ADJ   | CO-GEN                       | 13,941<br>0                               |   |   | 13,941<br>0                        | 4.256                          | 4.256                         | 593,328.96<br>3,854.59                       |
| Jefferson Power L.C. (JEFFAS)<br>ADJ                | CO-GEN                       | 0<br>0                                    |   |   | 0<br>0                             | 0.000                          | 0.000                         | 0.00<br>0.00                                 |
| SI Group Energy, LLC (SIGROUP)<br>ADJ               | CO-GEN                       | 1,280<br>0                                |   |   | 1,280<br>0                         | 4.466                          | 4.466                         | 57,164.80<br>8,809.32                        |
| CURRENT MONTH TOTAL                                 |                              | 251,225                                   |   |   | 251,225                            | 3.326                          | 3.326                         | 8,355,234.49                                 |
| DIFFERENCE  |                              | (106,029)                                 |   |   | (106,029)                          | (0.094)                        | (4.484)                       | (3,862,693.51)                               |
| DIFFERENCE %  |                              | (29.7)                                    |   |   | (29.7)                             | (2.8)                          | (131.1)                       | (31.6)                                       |
| CUMULATIVE ACTUAL                                   |                              | 600,674                                   |   |   | 600,674                            | 3.620                          | 3.620                         | 21,742,359.40                                |
| CUMULATIVE ESTIMATED                                |                              | 742,722                                   |   |   | 742,722                            | 3.422                          | 3.422                         | 25,418,542.00                                |
| CUMULATIVE DIFFERENCE                               |                              | (142,048)                                 |   |   | (142,048)                          | 0.197                          | 0.197                         | (3,676,182.60)                               |
| CUMULATIVE DIFFERENCE %                             |                              | (19.1)                                    |   |   | (19.1)                             | 5.8                            | 5.8                           | (14.5)                                       |

PROGRESS ENERGY FLORIDA, INC.

SCHEDULE A9

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES

FOR THE MONTH OF:  
FEBRUARY, 2008

| (1)   | (2)                                   | (3)                             | (4)                     | (5)                                | (6)                           | (7)                        | (8)                   |
|---|---------------------------------------|---------------------------------|-------------------------|------------------------------------|-------------------------------|----------------------------|-----------------------|
| PURCHASED FROM                                  | TYPE &<br>SCHEDULE                    | TOTAL KWH<br>PURCHASED<br>(000) | ENERGY<br>COST<br>C/KWH | TOTAL AMOUNT<br>FOR FUEL ADJ<br>\$ | COST IF<br>GENERATED<br>C/KWH | COST IF<br>GENERATED<br>\$ | FUEL<br>SAVINGS<br>\$ |
| <b>ESTIMATED</b>                                |                                       | 45,693                          | 7.509                   | 3,431,292.00                       | 14.226                        | 6,500,470.00               | 3,069,178.00          |
| <b>ACTUAL:</b>                                  |                                       |                                 |                         |                                    |                               |                            |                       |
| <b>SubTotal - Energy Purchases (Broker)</b>     |                                       |                                 |                         |                                    |                               |                            |                       |
| Sepa  | Hydro                                 | 2,459                           | 3.945                   | 97,017.14                          | 3.945                         | 97,017.14                  | 0.00                  |
| Seminole  | Load Following                        | 7,494                           | 4.342                   | 325,390.43                         | 4.342                         | 325,390.43                 | 0.00                  |
| Seminole  | RPR Purchase                          | 0                               | 0.000                   | 0.00                               | 0.000                         | 0.00                       | 0.00                  |
| Calpine Energy Services, LP                     | EEl                                   | 4,272                           | 6.227                   | 266,013.00                         | 8.197                         | 350,193.16                 | 84,180.16             |
| Cargill Power Markets, LLC                      | EEl                                   | 0                               | 5.800                   | 46,400.00                          | 7.164                         | 57,311.55                  | 10,911.55             |
| Carolina Power Light Company                    | Transmission Purchase                 | 0                               | 0.000                   | 2,067.00                           | 0.000                         | 0.00                       | (2,067.00)            |
| City of Chattahoochee, FL                       | Schedule OS                           | 0                               | 0.000                   | 0.00                               | 0.000                         | 0.00                       | 0.00                  |
| City of Tallahassee, FL                         | Transmission Purchase                 | 0                               | 0.000                   | 2,948.00                           | 0.000                         | 0.00                       | (2,948.00)            |
| Cobb Electric Membership Corp.                  | EEl                                   | 11,509                          | 5.935                   | 683,098.00                         | 8.923                         | 1,026,924.43               | 343,826.43            |
| Constellation Power Source, Inc                 | International Swaps Derivatives Assoc | 5,485                           | 5.141                   | 281,992.00                         | 8.447                         | 463,327.32                 | 181,335.32            |
| Duke Electric Transmission                      | Transmission Purchase                 | 0                               | 0.000                   | 22,635.14                          | 0.000                         | 0.00                       | (22,635.14)           |
| Georgia Transmission Corporation                | Transmission Purchase                 | 0                               | 0.000                   | 8,417.50                           | 0.000                         | 0.00                       | (8,417.50)            |
| Jacksonville Electric Authority                 | Transmission Purchase                 | 0                               | 0.000                   | 160,777.15                         | 0.000                         | 0.00                       | (160,777.15)          |
| Orlando Utilities Commission                    | Schedule OS                           | 475                             | 7.947                   | 37,750.00                          | 11.446                        | 54,370.50                  | 16,620.50             |
| Pennsylvania-New Jersey-Maryland Int.           | Transmission Purchase                 | 0                               | 0.000                   | 0.00                               | 0.000                         | 0.00                       | 0.00                  |
| Reedy Creek Improvement District                | Schedule OS                           | 25                              | 6.740                   | 1,685.00                           | 8.482                         | 2,120.50                   | 435.50                |
| Seminole Electric Cooperative, Inc              | Contract                              | 320                             | 4.094                   | 13,100.00                          | 5.244                         | 16,780.20                  | 3,680.20              |
| Seminole Electric Cooperative, Inc              | Transmission Purchase                 | 0                               | 0.000                   | 113,850.00                         | 0.000                         | 0.00                       | (113,850.00)          |
| Southern Company Services, Inc                  | EEl                                   | 3,650                           | 7.342                   | 268,000.00                         | 8.103                         | 295,749.68                 | 27,749.68             |
| Southern Company Services, Inc                  | MR1                                   | 200                             | 6.500                   | 13,000.00                          | 11.266                        | 22,532.40                  | 9,532.40              |
| Southern Company Services, Inc                  | Transmission Purchase                 | 0                               | 0.000                   | 19,458.06                          | 0.000                         | 0.00                       | (19,458.06)           |
| Tampa Electric Company                          | Transmission Purchase                 | 0                               | 0.000                   | 47,120.00                          | 0.000                         | 0.00                       | (47,120.00)           |
| The Energy Authority, Inc.                      | EEl                                   | 849                             | 4.581                   | 38,891.00                          | 10.206                        | 86,646.76                  | 47,755.76             |
| The Energy Authority, Inc.                      | Contract                              | 1,376                           | 5.574                   | 78,704.00                          | 7.391                         | 101,699.10                 | 24,995.10             |
| <b>ADJUSTMENTS</b>                              |                                       |                                 |                         |                                    |                               |                            |                       |
| Calpine Energy Services, LP                     | EEl                                   | -4                              | 41.000                  | (1,640.00)                         | 0.000                         | 0.00                       | 1,640.00              |
| City of Tallahassee, FL                         | Transmission Purchase                 | 0                               | 0.000                   | (377.30)                           | 0.000                         | 0.00                       | 377.30                |
| Duke Electric Transmission                      | Transmission Purchase                 | 0                               | 0.000                   | 14.00                              | 0.000                         | 0.00                       | (14.00)               |
| Florida Power & Light Company                   | Transmission Purchase                 | 0                               | 0.000                   | 26.24                              | 0.000                         | 0.00                       | (26.24)               |
| Jacksonville Electric Authority                 | Transmission Purchase                 | 0                               | 0.000                   | (5,276.62)                         | 0.000                         | 0.00                       | 5,276.62              |
| Pennsylvania-New Jersey-Maryland Int.           | MR1                                   | 0                               | 0.000                   | (3,122.21)                         | 0.000                         | 0.00                       | 3,122.21              |
| Pennsylvania-New Jersey-Maryland Int.           | Transmission Purchase                 | 0                               | 0.000                   | 3.99                               | 0.000                         | 0.00                       | (3.99)                |
| Southern Company Services, Inc                  | EEl                                   | 0                               | 0.000                   | 300.00                             | 0.000                         | 0.00                       | (300.00)              |
| Tampa Electric Company                          | Transmission Purchase                 | 0                               | 0.000                   | (47,256.00)                        | 0.000                         | 0.00                       | 47,256.00             |
| The Energy Authority, Inc.                      | EEl                                   | -1                              | 7.200                   | (72.00)                            | 0.000                         | 0.00                       | 72.00                 |
| <b>SubTotal - Energy Purchases (Non-Broker)</b> |                                       |                                 |                         |                                    |                               |                            |                       |
|   |                                       | 38,909                          | 6.345                   | 2,468,913.52                       | 7.453                         | 2,900,063.17               | 431,149.65            |
| <b>CURRENT MONTH TOTAL</b>                      |                                       |                                 |                         |                                    |                               |                            |                       |
|   |                                       | 38,909                          | 6.345                   | 2,468,913.52                       | 7.453                         | 2,900,063.17               | 431,149.65            |
| <b>DIFFERENCE</b>                               |                                       |                                 |                         |                                    |                               |                            |                       |
|   |                                       | -6,784                          | (1.164)                 | (962,378.48)                       | (6.773)                       | (3,600,406.83)             | (2,638,028.35)        |
| <b>DIFFERENCE %</b>                             |                                       |                                 |                         |                                    |                               |                            |                       |
|   |                                       | (14.6)                          | (15.5)                  | (26.0)                             | (47.0)                        | (55.4)                     | (86.0)                |
| <b>CUMULATIVE ACTUAL</b>                        |                                       |                                 |                         |                                    |                               |                            |                       |
|   |                                       | 60,740                          | 6.974                   | 4,235,851.95                       | 7.582                         | 4,605,305.38               | 369,453.43            |
| <b>CUMULATIVE ESTIMATED</b>                     |                                       |                                 |                         |                                    |                               |                            |                       |
|   |                                       | 98,212                          | 7.269                   | 7,139,131.00                       | 13.072                        | 12,838,571.00              | 5,699,440.00          |
| <b>DIFFERENCE</b>                               |                                       |                                 |                         |                                    |                               |                            |                       |
|   |                                       | -37,472                         | (0.295)                 | (2,903,279.05)                     | (5.490)                       | (8,233,265.62)             | (5,329,986.57)        |
| <b>DIFFERENCE %</b>                             |                                       |                                 |                         |                                    |                               |                            |                       |
|   |                                       | (38.2)                          | (4.1)                   | (40.7)                             | (42.0)                        | (84.1)                     | (93.52)               |



PROGRESS ENERGY FLORIDA, INC  
 SCHEDULE A12 - CAPACITY COSTS  
 FOR THE PERIOD JAN - DEC 2008

| Counterparty   | Type         | MW        | Start Date - End Date | JAN               | FEB               | MAR      | APR      | MAY      | JUN      | JUL      | AUG      | SEP      | OCT      | NOV      | DEC      | YTD               |
|--|--------------|-----------|-----------------------|-------------------|-------------------|----------|----------|----------|----------|----------|----------|----------|----------|----------|----------|-------------------|
| 1 Auburndale Power Partners, L.P. (AUBRDLFC)         | QF           | 17.00     | 1/1/95 - 12/31/13     | 606,050           | 606,050           | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 1,212,100         |
| 2 Auburndale Power Partners, L.P. (AUBSET)           | QF           | 114.18    | 8/1/94 - 12/31/13     | 2,816,140         | 2,816,140         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 5,632,279         |
| 3 Bay County (BAYCCUNT)                              | QF           | 11.00     | 1/1/95 - 12/31/06     | 0                 | 0                 | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0                 |
| 4 Cargill Fertilizer, Inc. (CARGLLF)                 | QF           | 15.00     | 9/1/92 - 12/31/07     | (833)             | 833               | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0                 |
| 5 Jefferson Power L.C. (JEFFFOWR)                    | QF           | 2.00      | 7/1/02 - 7/31/05      | 0                 | 0                 | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0                 |
| 6 Lake County (LAKCOUNT)                             | QF           | 12.75     | 1/1/95 - 6/30/14      | 568,268           | 568,268           | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 1,136,535         |
| 7 Lake Cogen Limited (LAKORDER)                      | QF           | 110.00    | 7/1/93 - 7/31/13      | 3,046,337         | 2,807,733         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 5,854,120         |
| 8 Metro-Dade County (METRDADE)                       | QF           | 43.00     | 11/1/91 - 11/30/13    | 1,021,597         | 1,047,376         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 2,068,973         |
| 9 Orange Cogen (ORANGECC)                            | QF           | 74.00     | 7/1/95 - 12/31/24     | 2,691,279         | 2,509,279         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 5,200,559         |
| 10 Orlando Cogen Limited (ORLACOGL)                  | QF           | 79.20     | 9/1/93 - 12/31/23     | 2,245,430         | 2,245,430         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 4,490,860         |
| 11 Pasco Cogen Limited (PASCCOGL)                    | QF           | 109.00    | 7/1/93 - 12/31/08     | 3,481,959         | 3,481,959         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 6,963,918         |
| 12 Pasco County Resource Recovery (PASCOUNT)         | QF           | 23.00     | 1/1/95 - 12/31/24     | 1,025,110         | 1,025,110         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 2,050,220         |
| 13 Pinellas County Resource Recovery (PINCOUNT)      | QF           | 54.75     | 1/1/95 - 12/31/24     | 2,440,206         | 2,440,206         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 4,880,415         |
| 14 Polk Power Partners, L.P. (MULBERRY)              | QF           | 79.20     | 8/1/94 - 8/8/24       | 3,065,899         | 3,065,899         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 6,131,798         |
| 15 Polk Power Partners, L.P. (ROYSTER)               | QF           | 30.80     | 8/1/94 - 8/9/09       | 1,168,330         | 1,168,330         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 2,336,660         |
| 16 U.S. Agri-Chemicals (AGRICHEM)                    | QF           | 5.61      | 1/1/97 - 11/23/05     | 0                 | 0                 | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0                 |
| 17 Wheelabrator Ridge Energy, Inc. (RIDGEGEN)        | QF           | 39.60     | 8/1/94 - 12/31/23     | 691,492           | 738,652           | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 1,430,154         |
| 18 UPS Purchase (414 total mw) - Southern            | Other        | 414       | 7/19/88 - 5/31/10     | 4,857,915         | 4,394,452         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 9,252,377         |
| 19 Incremental Security                              |              |           |                       | 188,903           | 118,130           | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 307,033           |
| 20 TECO Power Purchase (70 mw)                       | Other        | 70        | 3/30/03 - 2/28/11     | 659,767           | 659,757           | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 1,319,534         |
| 21 Retail Wheeling                                   |              |           |                       | (75,174)          | (70,133)          | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | (145,308)         |
| <b>SUBTOTAL</b>                                      |              |           |                       | <b>30,498,676</b> | <b>29,623,552</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>60,122,228</b> |
| <b>Confidential Capacity Contracts (Aggregated):</b> |              |           |                       |                   |                   |          |          |          |          |          |          |          |          |          |          |                   |
| <b>Purchases/Sales (Net)</b>                         | <b>Other</b> | <b>MW</b> | <b>Contracts</b>      |                   |                   |          |          |          |          |          |          |          |          |          |          |                   |
| Total  |              | 1270.25   | 8                     | 2,685,104         | 3,157,755         | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 0        | 5,842,869         |
| <b>TOTAL</b>   |              |           |                       | <b>33,183,780</b> | <b>32,781,317</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>0</b> | <b>65,965,097</b> |