

Susan D. Ritenour
Secretary and Treasurer
and Regulatory Manager

One Energy Place
Pensacola, Florida 32520-0781

Tel 850.444.6231
Fax 850.444.6026
SDRITENO@southernco.com



March 19, 2008

RECEIVED-PPSC
08 MAR 20 AM 10:46
COMMISSION
CLERK

Ms. Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI are an original and ten (10) copies of:

1. Revised Schedule A-2, pages 4-6, for January, 2008.
2. Revised Schedule A-6, pages 10 and 11, for January, 2008.

Sincerely,

Susan D. Ritenour

CMP 2
COM _____
CTR _____
ECR _____
GCL 2
OPC _____
RCA 1
SCR _____
SGA _____
SEC _____
OTH _____

bh

Enclosures

cc: Florida Public Service Commission
Division of Auditing and Safety
Lynn Deamer
Division of Economic Regulation
Connie Kummer

DOCUMENT NUMBER-DATE

02079 MAR 20 08

FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost
Recovery Clause with Generating
Performance Incentive Factor**)
)
)
)

Docket No.: **080001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by U. S. mail this 19th day of March, 2008, on the following:

John T. Burnett, Esq.
Progress Energy Service Co.
P. O. Box 14042
St. Petersburg FL 33733-4042

Mehrdad Khojasteh
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach FL 33402-3395

Lisa Bennett, Esq.
FL Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0863

John T. Butler, Esq.
Senior Attorney for Florida
Power & Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

R. Wade Litchfield, Esq.
Associate General Counsel for
Florida Power & Light Company
700 Universe Boulevard
Juno Beach FL 33408-0420

Jeffrey S. Bartel
Vice President
Florida Power & Light Co.
215 S. Monroe Street, Ste. 810
Tallahassee FL 32301-1859

John W. McWhirter, Jr., Esq.
Attorney for Florida Industrial
Power Users Group
McWhirter Reeves & Davidson
400 N Tampa St., Suite 2450
Tampa FL 33602

Lee L. Willis, Esq.
James D. Beasley, Esq.
Attorneys for Tampa Electric Co.
Ausley & McMullen
P. O. Box 391
Tallahassee FL 32302

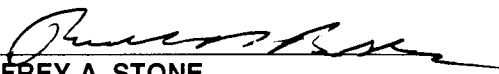
Paula K. Brown, Administrator
Regulatory Coordination
Tampa Electric Company
P. O. Box 111
Tampa FL 33601

Paul Lewis, Jr.
Progress Energy Florida, Inc.
106 E. College Ave., Ste. 800
Tallahassee FL 32301-7740

Patricia Ann Christensen, Esq.
Office of Public Counsel
111 W. Madison St., Room 812
Tallahassee FL 32399-1400

Norman H. Horton, Jr., Esq.
Messer, Caparello & Self, P.A.
P. O. Box 15579
Tallahassee FL 32317

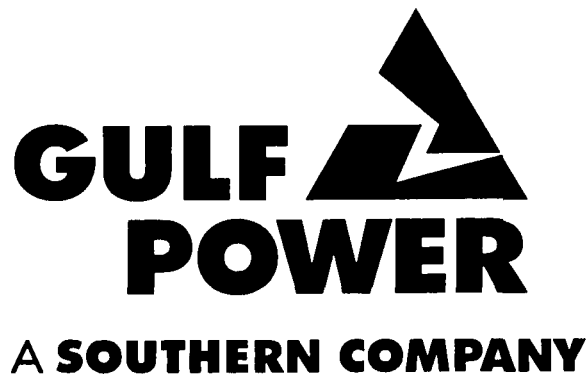
Michael B. Twomey
Attorney for AARP
P. O. Box 5256
Tallahassee FL 32314-5256


JEFFREY A. STONE
Florida Bar No. 325953
RUSSELL A. BADDERS
Florida Bar No. 007455
STEVEN R. GRIFFIN
Florida Bar No. 0627569
BEGGS & LANE
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company

**BEFORE THE FLORIDA PUBLIC
SERVICE COMMISSION**

Docket No. 080001-EI

**MONTHLY FUEL FILING
JANUARY 2008
Revised A-2, A-6**



DOCUMENT NUMBER-DATE

02079 MAR 20 08

FPSC-COMMISSION CLERK

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2008**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
A. Fuel Cost & Net Power Transactions								
1 Fuel Cost of System Net Generation	53,167,066.33	51,112,416	2,054,650.33	4.02	53,167,066.33	51,112,416	2,054,650.33	4.02
1a Other Generation	135,187.80	277,306	(142,118.20)	(51.25)	135,187.80	277,306	(142,118.20)	(51.25)
2 Fuel Cost of Power Sold	(14,962,898.78)	(22,654,000)	7,691,101.22	33.95	(14,962,898.78)	(22,654,000)	7,691,101.22	33.95
3 Fuel Cost - Purchased Power	928,050.70	994,000	(65,949.30)	(6.63)	928,050.70	994,000	(65,949.30)	(6.63)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
3b Energy Payments to Qualifying Facilities	285,122.82	0	285,122.82	#N/A	285,122.82	0	285,122.82	#N/A
4 Energy Cost-Economy Purchases	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
5 Hedging Settlement Cost	532,730.49	0	532,730.49	#N/A	532,730.49	0	532,730.49	#N/A
6 Total Fuel & Net Power Transactions	40,085,259.36	29,729,722	10,355,537	34.83	40,085,259.36	29,729,722	10,355,537	34.83
7 Adjustments To Fuel Cost*	(95,129.42)	0	(95,129.42)	#N/A	(95,129.42)	0	(95,129.42)	#N/A
8 Adj. Total Fuel & Net Power Transactions	39,990,129.94	29,729,722	10,260,407.94	34.51	39,990,129.94	29,729,722	10,260,407.94	34.51
B. KWH Sales								
1 Jurisdictional Sales	953,438,702	940,546,000	12,892,702	1.37	953,438,702	940,546,000	12,892,702	1.37
2 Non-Jurisdictional Sales	36,132,692	35,531,000	601,692	1.69	36,132,692	35,531,000	601,692	1.69
3 Total Territorial Sales	989,571,394	976,077,000	13,494,394	1.38	989,571,394	976,077,000	13,494,394	1.38
4 Juris. Sales as % of Total Terr. Sales	96.3487	96.3598	(0.0111)	(0.01)	96.3487	96.3598	(0.0111)	(0.01)

*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

004

DOCUMENT NUMBER - DATE

02079 MAR 20 08

FPSC-COMMISSION CLERK

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2008**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	\$ ESTIMATED	DIFFERENCE AMOUNT (\$)	%
C. True-up Calculation								
1 Jurisdictional Fuel Revenue	37,654,578.29	37,162,432	492,146.29	1.32	37,654,578.29	37,162,432	492,146.29	1.32
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,610,566.58)	(3,610,567)	0.42	0.00	(3,610,566.58)	(3,610,567)	0.42	0.00
2b Incentive Provision	17,079.12	17,079	0.12	0.00	17,079.12	17,079	0.12	0.00
3 Juris. Fuel Revenue Applicable to Period	34,061,090.83	33,568,944	492,146.83	1.47	34,061,090.83	33,568,944	492,146.83	1.47
4 Adjusted Total Fuel & Net Power Transactions (Line A8)	39,990,129.94	29,729,722	10,260,407.94	34.51	39,990,129.94	29,729,722	10,260,407.94	34.51
5 Juris. Sales % of Total KWH Sales (Line B4)	96.3487	96.3598	(0.0111)	(0.01)	96.3487	96.3598	(0.0111)	(0.01)
6 Juris. Total Fuel & Net Power Transactions Adj. for Line Losses (C4 *C5*1.0007)	38,556,941	28,667,554	9,889,387.30	34.50	38,556,941.30	28,667,554	9,889,387.30	34.50
7 True-Up Provision for the Month Over/(Under) Collection (C3-C6)	(4,495,850.47)	4,901,390	(9,397,240.47)	191.73	(4,495,850.47)	4,901,390	(9,397,240.47)	191.73
8 Interest Provision for the Month	(191,642.32)	(131,200)	(60,442.32)	(46.07)	(191,642.32)	(131,200)	(60,442.32)	(46.07)
9 Beginning True-Up & Interest Provision	(56,627,734.30)	(43,326,799)	(13,300,935.30)	(30.70)	(56,627,734.30)	(43,326,799)	(13,300,935.30)	(30.70)
10 True-Up Collected / (Refunded)	3,610,566.58	3,610,567	(0.42)	0.00	3,610,566.58	3,610,567	(0.42)	0.00
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(57,704,660.51)	(34,946,042)	(22,758,618.51)	(65.13)	(57,704,660.51)	(34,946,042)	(22,758,618.51)	(65.13)
12 Adjustment	0.00	0	0.00	#N/A	0.00	0	0.00	#N/A
13 End of Period - Total Net True-Up	(57,704,660.51)	(34,946,042)	(22,758,618.51)	(65.13)	(57,704,660.51)	(34,946,042)	(22,758,618.51)	(65.13)

005

**CALCULATION OF TRUE-UP AND INTEREST PROVISION
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2008**

		CURRENT MONTH			
		\$		DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT (\$)	%
<i>D. Interest Provision</i>					
1	Beginning True-Up Amount (C9)	(56,627,734.30)	(43,326,799)	(13,300,935.30)	30.70
2	Ending True-Up Amount				
	Before Interest (C7+C9+C10+C12+C12)	(57,513,018.19)	(34,814,842)	(22,698,176.19)	65.20
3	Total of Beginning & Ending True-Up Amts.	(114,140,752.49)	(78,141,641)	(35,999,111.49)	46.07
4	Average True-Up Amount	(57,070,376.25)	(39,070,821)	(17,999,555.25)	46.07
5	Interest Rate -				
	1st Day of Reporting Business Month	4.98	4.98	0.0000	
6	Interest Rate -				
	1st Day of Subsequent Business Month	3.08	3.08	0.0000	
7	Total (D5+D6)	8.06	8.06	0.0000	
8	Annual Average Interest Rate	4.03	4.03	0.0000	
9	Monthly Average Interest Rate (D8/12)	0.3358	0.3358	0.0000	
10	Interest Provision (D4*D9)	(191,642.32)	(131,200)	(60,442.32)	46.07
	Jurisdictional Loss Multiplier (From Schedule A-1)	1.0007	1.0007		

900

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2008

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	(a)	(b)	(5) x (6)(a)	(5) x (6)(b)
					FUEL COST	c / KWH TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
ESTIMATED								
1	So. Co. Interchange	384,746,000	0	384,746,000	4.59	4.80	17,642,000	18,485,000
2	Various Unit Power Sales	163,167,000	0	163,167,000	2.51	2.62	4,091,000	4,273,000
3	Various Economy Sales	12,511,000	0	12,511,000	5.48	5.55	686,000	694,000
4	Gain on Econ. Sales	0	0	0	N/A	N/A	235,000	235,000
5	TOTAL ESTIMATED SALES	560,424,000	0	560,424,000	4.04	4.23	22,654,000	23,687,000
ACTUAL								
6	Southern Company Interchange	291,655,203	0	291,655,203	4.24	4.44	12,362,285	12,935,749
7	A.E.C. External	3,229,921	0	3,229,921	5.97	6.61	192,738	213,594
8	AECI External	65,680	0	65,680	4.89	6.56	3,209	4,307
9	AEP External	21,097	0	21,097	5.20	6.93	1,097	1,463
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	BEAR External	60,495	0	60,495	5.70	6.64	3,446	4,018
12	BPENERGY External	27,312	0	27,312	4.97	7.00	1,358	1,912
13	CARGILE External	4,445,779	0	4,445,779	5.76	6.37	256,135	283,370
14	CITIG External	7,100	0	7,100	5.30	6.70	376	476
15	COBBEMC External	391,230	0	391,230	5.38	7.49	21,038	29,318
16	CONSTELL External	1,643,221	0	1,643,221	6.16	6.78	101,179	111,481
17	CPL External	8,807	0	8,807	4.74	6.74	418	594
18	DUKE PWR External	533,367	0	533,367	4.56	6.79	24,341	36,237
19	EAGLE EN External	10,924	0	10,924	(1.62)	7.50	(177)	819
20	EASTKY External	4,100,236	0	4,100,236	5.69	6.64	233,194	272,308
21	ENTERGY External	295,015	0	295,015	4.75	6.10	14,023	17,985
22	FEMT External	154,375	0	154,375	4.84	6.79	7,468	10,474
23	FPC External, UPS	39,331,387	0	39,331,387	2.44	2.66	959,976	1,047,490
24	FPL External, UPS	77,567,305	0	77,567,305	2.36	2.57	1,830,412	1,993,999
25	HBEAC External	0	0	0	#N/A	#N/A	2,308	0
26	JARON External	2,512,578	0	2,512,578	5.28	6.50	132,561	163,259
27	JEA UPS	17,401,162	0	17,401,162	2.40	2.63	418,012	456,886
28	LG&E External	77,352	0	77,352	6.76	7.30	5,232	5,647
29	MERRILL External	2,868	0	2,868	3.96	5.80	114	166
30	MISO External	3,072	0	3,072	4.59	7.15	141	220
31	MORGAN External	3,072	0	3,072	16.24	4.60	499	141
32	NRG External	25,739	0	25,739	4.20	6.33	1,082	1,629
33	OPC External	226,937	0	226,937	4.55	6.69	10,334	15,174
34	ORLANDO External	14,406	0	14,406	3.73	6.43	537	927
35	PJM External	29,221	0	29,221	4.39	5.69	1,282	1,663
36	SEC External	63,156	0	63,156	4.79	6.88	3,025	4,344
37	TAL External	96,958	0	96,958	5.14	6.20	4,981	6,012
38	TEA External	1,056,547	0	1,056,547	4.46	6.47	47,072	68,344
39	TENASKA External	45,812	0	45,812	5.19	6.55	2,380	3,003
40	TVA External	1,749,121	0	1,749,121	4.19	5.95	73,235	104,051
41	WESTGA External	0	0	0	#N/A	#N/A	(4,930)	0
42	WILLIAMS External	0	0	0	#N/A	#N/A	1,286	0
43	WRI External	2,018,285	0	2,018,285	5.62	6.21	113,352	125,377
44	Less: Flow-Thru Energy	(40,374,537)	0	(40,374,537)	4.90	4.90	(1,978,539)	(1,978,539)
45	AEC/BRMC	0	0	0	#N/A	#N/A	0	0
46	SEPA	895	895	0	0.00	0.00	0	0
47	U.P.S. Adjustment	0	0	0	N/A	N/A	(1,481)	(1,481)
48	Economy Energy Sales Gain	0	0	0	N/A	N/A	117,904	117,904
49	Other transactions including adj.	<u>46,490,640</u>	<u>46,837,255</u>	<u>(346,615)</u>	0.00	0.00	0	0
50	TOTAL ACTUAL SALES	454,991,738	46,838,150	408,153,588	3.29	3.53	14,962,899	16,060,321
51	Difference in Amount	(105,432,262)	46,838,150	(152,270,412)	(0.75)	(0.70)	(7,691,101)	(7,626,679)
52	Difference in Percent	(18.81)	#N/A	(27.17)	(18.56)	(16.55)	(33.95)	(32.20)

POWER SOLD
GULF POWER COMPANY
FOR THE MONTH OF: JANUARY 2008

PERIOD TO DATE								
(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH		TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
					FUEL COST	TOTAL COST		
<i>ESTIMATED</i>								
1	So. Co. Interchange	384,746,000	0	384,746,000	4.59	4.80	17,642,000	18,485,000
2	Various Unit Power Sales	163,167,000	0	163,167,000	2.51	2.62	4,091,000	4,273,000
3	Various Economy Sales	12,511,000	0	12,511,000	5.48	5.55	686,000	694,000
4	Gain on Econ. Sales	0	0	0	#N/A	#N/A	235,000	235,000
5	TOTAL ESTIMATED SALES	560,424,000	0	560,424,000	4.04	4.23	22,654,000	23,687,000
<i>ACTUAL</i>								
6	Southern Company Interchange	291,655,203	0	291,655,203	4.24	4.44	12,362,285	12,935,749
7	A.E.C. External	3,229,921	0	3,229,921	5.97	6.61	192,738	213,594
8	AECI External	65,680	0	65,680	4.89	6.56	3,209	4,307
9	AEP External	21,097	0	21,097	5.20	6.93	1,097	1,463
10	AMEREN External	0	0	0	#N/A	#N/A	0	0
11	BEAR External	60,495	0	60,495	5.70	6.64	3,446	4,018
12	BPENERGY External	27,312	0	27,312	4.97	7.00	1,358	1,912
13	CARGILE External	4,445,779	0	4,445,779	5.76	6.37	256,135	283,370
14	CITIG External	7,100	0	7,100	5.30	6.70	376	476
15	COBBEMC External	391,230	0	391,230	5.38	7.49	21,038	29,318
16	CONSTELL External	1,643,221	0	1,643,221	6.16	6.78	101,179	111,481
17	CPL External	8,807	0	8,807	4.74	6.74	418	594
18	DUKE PWR External	533,367	0	533,367	4.56	6.79	24,341	36,237
19	EAGLE EN External	10,924	0	10,924	(1.62)	7.50	(177)	819
20	EASTKY External	4,100,236	0	4,100,236	5.69	6.64	233,194	272,308
21	ENTERGY External	295,015	0	295,015	4.75	6.10	14,023	17,985
22	FEMT External	154,375	0	154,375	4.84	6.79	7,468	10,474
23	FPC External, UPS	39,331,387	0	39,331,387	2.44	2.66	959,976	1,047,490
24	FPL External, UPS	77,567,305	0	77,567,305	2.36	2.57	1,830,412	1,993,999
25	HBECE External	0	0	0	#N/A	#N/A	2,308	0
26	JARON External	2,512,578	0	2,512,578	5.28	6.50	132,561	163,259
27	JEA UPS	17,401,162	0	17,401,162	2.40	2.63	418,012	456,886
28	LG&E External	77,352	0	77,352	6.76	7.30	5,232	5,647
29	MERRILL External	2,868	0	2,868	3.96	5.80	114	166
30	MISO External	3,072	0	3,072	4.59	7.15	141	220
31	MORGAN External	3,072	0	3,072	16.24	4.60	499	141
32	NRG External	25,739	0	25,739	4.20	6.33	1,082	1,629
33	OPC External	226,937	0	226,937	4.55	6.69	10,334	15,174
34	ORLANDO External	14,406	0	14,406	3.73	6.43	537	927
35	PJM External	29,221	0	29,221	4.39	5.69	1,282	1,663
36	SEC External	63,156	0	63,156	4.79	6.88	3,025	4,344
37	TAL External	96,958	0	96,958	5.14	6.20	4,981	6,012
38	TEA External	1,056,547	0	1,056,547	4.46	6.47	47,072	68,344
39	TENASKA External	45,812	0	45,812	5.19	6.55	2,380	3,003
40	TVA External	1,749,121	0	1,749,121	4.19	5.95	73,235	104,051
41	WESTGA External	0	0	0	#N/A	#N/A	(4,930)	0
42	WILLIAMS External	0	0	0	#N/A	#N/A	1,286	0
43	WRI External	2,018,285	0	2,018,285	5.62	6.21	113,352	125,377
44	Less: Flow-Thru Energy	(40,374,537)	0	(40,374,537)	4.90	4.90	(1,978,539)	(1,978,539)
45	AEC/BRMC	0	0	0	#N/A	#N/A	0	0
46	SEPA	895	895	0	0.00	0.00	0	0
47	U.P.S. Adjustment	0	0	0	#N/A	#N/A	(1,481)	(1,481)
48	Economy Energy Sales Gain	0	0	0	#N/A	#N/A	117,904	117,904
49	Other transactions including adj.	46,490,640	46,837,255	(346,615)	0.00	0.00	0	0
50	TOTAL ACTUAL SALES	454,991,738	46,838,150	408,153,588	3.29	3.53	14,962,899	16,060,321
51	Difference in Amount	(105,432,262)	46,838,150	(152,270,412)	(0.75)	(0.70)	(7,691,101)	(7,626,679)
52	Difference in Percent	(18.81)	#N/A	(27.17)	(18.56)	(16.55)	(33.95)	(32.20)