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March 19, 2008

Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

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 08 MAR 20 AM 10:53
 COMMISSION
 CLERK

Re: Docket No. 080001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of February 2008. Additionally, a revised December 2007 A3 Schedule and January 2008 A5 Notes are also included.

- CMP 2
- COM _____
- DTR _____
- ECR _____
- 3CL 2
- DPC _____
- RCA 1
- SCR _____
- SGA _____
- SEC _____
- OTH _____

Sincerely,

John T. Butler
 John T. Butler

Copy to: All parties of record

SO 012 0011200

RECEIVED DOCUMENT NUMBER-DATE

02083 MAR 20 08

FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE
Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of March, 2008, to the following:

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Florida Public Service Commission
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By: 
John T. Butler

2083 MAR 20 08

MONTH OF: DECEMBER 2007

FPSC-COMMISSION CLERK

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	9,731,678	12,439,946	(2,708,268)	(21.8)	924,098,845	717,220,009	206,878,836	28.8
2	* LIGHT OIL	75,002	0	75,002	NA	5,521,641	1,887,752	3,633,889	NA
3	COAL	13,432,310	14,218,000	(785,690)	(5.5)	149,683,170	156,980,213	(7,297,043)	(4.6)
4	** GAS	352,168,107	400,651,471	(48,483,364)	(12.1)	4,473,222,671	4,595,482,134	(122,259,462)	(2.7)
5	NUCLEAR	6,925,216	7,577,000	(651,784)	(8.6)	91,245,401	89,863,159	1,382,241	1.5
6	TOTAL (\$)	382,332,313	434,886,417	(52,554,104)	(12.1)	5,643,771,726	5,561,433,266	82,338,460	1.5
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	87,770	105,726	(17,956)	(17.0)	9,651,216	7,483,157	2,168,059	29.0
8	LIGHT OIL	446	0	446	NA	27,033	9,122	17,911	NA
9	COAL	589,614	655,691	(66,077)	(10.1)	6,855,626	7,149,756	(294,130)	(4.1)
10	GAS	4,594,019	5,309,979	(715,960)	(13.5)	59,300,494	61,095,973	(1,795,479)	(2.9)
11	NUCLEAR	1,648,185	1,777,885	(129,700)	(7.3)	21,899,288	22,187,420	(288,132)	(1.3)
12	TOTAL (MWH)	6,920,034	7,849,231	(929,247)	(11.8)	97,733,657	97,925,428	(191,771)	(0.2)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	153,125	171,649	(18,524)	(10.8)	15,523,650	11,970,501	3,553,149	29.7
14	* LIGHT OIL (Bbl)	888	0	888	NA	114,332	23,285	91,046	NA
15	*** COAL (TON)	70,796	75,264	(4,468)	(5.9)	803,110	833,201	(30,091)	(3.6)
16	** GAS (MCF)	35,615,809	40,456,392	(4,840,583)	(12.0)	447,353,401	470,102,070	(22,748,669)	(4.8)
17	NUCLEAR (MMBTU)	17,903,580	19,891,630	(1,988,050)	(10.0)	240,216,287	244,797,746	(4,581,459)	(1.9)
BTU BURNED (MMBTU)									
18	HEAVY OIL	981,751	1,098,553	(116,802)	(10.6)	99,303,877	76,227,847	23,076,030	30.3
19	LIGHT OIL	4,556	0	4,556	NA	381,540	118,741	262,799	NA
20	COAL	6,268,507	6,538,172	(269,665)	(4.1)	70,529,786	72,694,239	(2,164,453)	(3.0)
21	GAS	36,508,503	40,456,392	(3,947,889)	(9.8)	461,001,723	477,718,678	(16,716,955)	(3.5)
22	NUCLEAR	17,903,580	19,891,630	(1,988,050)	(10.0)	240,216,287	244,797,746	(4,581,459)	(1.9)
23	TOTAL (MMBTU)	61,666,897	67,984,747	(6,317,850)	(9.3)	871,433,213	871,557,251	(124,038)	(0.0)
GENERATION MIX (%MWH)									
24	HEAVY OIL	1.27	1.35	(0.08)	(5.9)	9.88	7.64	2.23	29.2
25	LIGHT OIL	0.01	0.00	0.01	NA	0.03	0.01	0.02	NA
26	COAL	8.52	8.35	0.17	2.0	7.01	7.30	(0.29)	(4.0)
27	GAS	66.39	67.65	(1.26)	(1.9)	60.68	62.39	(1.71)	(2.7)
28	NUCLEAR	23.82	22.65	1.17	5.2	22.41	22.66	(0.25)	(1.1)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	63.5538	72.4732	(8.9193)	(12.3)	59.5285	59.9156	(0.3872)	(0.6)
31	* LIGHT OIL (\$/Bbl)	84.5066	0.0000	84.5066	NA	48.2949	81.0700	(32.7752)	NA
32	*** COAL (\$/TON)	54.0330	56.4148	(2.3818)	(4.2)	52.4253	54.0755	(1.6502)	(3.1)
33	** GAS (\$/MCF)	9.8880	9.9033	(0.0153)	(0.2)	9.9993	9.7755	0.2238	2.3
34	NUCLEAR (\$/MMBTU)	0.3868	0.3809	0.0059	1.5	0.3798	0.3671	0.0128	3.5
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	9.9126	11.3239	(1.4114)	(12.5)	9.3058	9.4089	(0.1031)	(1.1)
36	* LIGHT OIL	16.4623	0.0000	16.4623	NA	14.4720	15.8981	(1.4261)	NA
37	COAL	2.1428	2.1746	(0.0318)	(1.5)	2.1223	2.1595	(0.0372)	(1.7)
38	** GAS	9.6462	9.9033	(0.2571)	(2.6)	9.7033	9.6196	0.0836	0.9
39	NUCLEAR	0.3868	0.3809	0.0059	1.5	0.3798	0.3671	0.0128	3.5
40	TOTAL (\$/MMBTU)	6.2000	6.3968	(0.1969)	(3.1)	6.4764	6.3810	0.0954	1.5
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	11,185	10,391	795	7.7	10,289	10,187	103	1.0
42	LIGHT OIL	10,218	0	10,218	NA	14,114	13,017	1,097	NA
43	COAL	10,632	9,971	660	6.6	10,286	10,167	120	1.2
44	GAS	7,947	7,619	328	4.3	7,774	7,819	(45)	(0.6)
45	NUCLEAR	10,863	11,168	(326)	(2.9)	10,969	11,033	(64)	(0.6)
46	TOTAL (BTU/KWH)	8,911	8,661	250	2.9	8,916	8,900	16	0.2
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	11.0877	11.7662	(0.6785)	(5.8)	9.5749	9.5845	(0.0095)	(0.1)
48	* LIGHT OIL	16.8204	0.0000	16.8204	NA	20.4256	20.6945	(0.2689)	NA
49	COAL	2.2782	2.1684	0.1098	5.1	2.1834	2.1956	(0.0122)	(0.6)
50	** GAS	7.6658	7.5453	0.1205	1.6	7.5433	7.5217	0.0216	0.3
51	NUCLEAR	0.4202	0.4262	(0.0060)	(1.4)	0.4167	0.4050	0.0116	2.9
52	TOTAL (¢/KWH)	5.5250	5.5405	(0.0155)	(0.3)	5.7746	5.6793	0.0954	1.7

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTU's only. Scherer coal is not included in

SCHEDULE A - NOTES

Jan-08

Revised

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(265)	(\$17,118.25)	RIVIERA - TEMP/CAL ADJUSTMENT
(107)	(\$5,212.37)	SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT CANAVERAL - TEMP/CAL ADJUSTMENT TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT MANATEE - NON-REC INVENTORY ADJ MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
(700)	(\$40,968.37)	
725	\$46,021.47	
(117)	(\$7,375.02)	
(44)	(\$2,691.25)	
(508)	(27,343.79)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 198,621.01	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

DOCUMENT NUMBER - DATE

02083 MAR 20 08

FPSC-COMMISSION CLERK

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: FEBRUARY 2008

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	352,372,342	333,929,194	18,443,148	5.5	6,696,564	6,882,905	(186,342)	(2.7)	5.2620	4.8516	0.4104	8.5
1a Incremental Hedging Implementation Costs	57,176	45,361	11,815	26.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,762,352	1,898,366	(136,014)	(7.2)	1,898,820	2,044,551	(145,731)	(7.1)	0.0928	0.0929	(0.0001)	(0.1)
3 Coal Car Investment	247,157	252,449	(5,292)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(4,354,685)	(4,680,818)	326,133	(7.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	350,084,342	331,444,552	18,639,790	5.6	6,696,564	6,882,905	(186,342)	(2.7)	5.2278	4.8155	0.4123	8.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	25,415,390	25,148,400	266,990	1.1	866,435	982,628	(116,193)	(11.8)	2.9333	2.5593	0.3740	14.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,211,182	736,146	1,475,036	200.4	24,957	12,456	12,501	100.4	8.8600	5.9100	2.9500	49.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	854,214	3,934,079	(3,079,865)	NA	11,847	61,110	(49,263)	NA	7.2104	6.4377	0.7727	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	17,928,683	16,076,340	1,852,343	11.5	505,564	520,438	(14,874)	(2.9)	3.5463	3.0890	0.4573	14.8
12 TOTAL COST OF PURCHASED POWER	46,409,469	45,894,965	514,504	1.1	1,408,803	1,576,632	(167,829)	(10.6)	3.2942	2.9110	0.3832	13.2
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	396,493,811	377,339,517	19,154,294	5.1	8,105,367	8,459,537	(354,170)	(4.2)	4.8917	4.4605	0.4312	9.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(9,499,914)	(15,094,300)	5,594,386	(37.1)	(213,403)	(275,000)	61,597	(22.4)	4.4516	5.4888	(1.0372)	(18.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(220,644)	(175,800)	(44,844)	25.5	(44,826)	(6,421)	(38,405)	598.1	0.4922	2.7379	(2.2457)	(82.0)
17 Revenues from Off-System Sales (A6)	(3,042,935)	(3,048,460)	5,525	(0.2)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,763,493)	(18,318,560)	5,555,067	(30.3)	(258,229)	(281,421)	23,192	(8.2)	4.9427	6.5093	(1.5666)	(24.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	383,730,320	359,020,956	24,709,364	6.9	7,847,138	8,178,116	(330,978)	(4.0)	4.8901	4.3900	0.5001	11.4
21 Net Unbilled Sales *	(7,649,535)	(17,291,907)	9,642,372	NA	(156,429)	(393,893)	237,464	NA	(0.1026)	(0.2193)	0.1167	NA
22 Company Use *	464,951	389,504	75,447	NA	9,508	8,873	635	NA	0.0062	0.0049	0.0013	NA
23 T & D Losses *	22,945,543	26,660,561	(3,715,018)	NA	469,224	607,302	(138,077)	NA	0.3078	0.3381	(0.0303)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	383,730,320	359,020,956	24,709,364	6.9	7,454,720,635	7,884,258,000	(429,537,365)	(5.4)	5.1475	4.5536	0.5938	13.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	31,888	26,460	5,428	20.5	619,117	581,000	38,117	6.6	5.1475	4.5536	0.5938	13.0
26 Jurisdictional KWH Sales	383,698,432	358,994,496	24,703,936	6.9	7,454,101,518	7,883,677,000	(429,575,482)	(5.4)	5.1475	4.5536	0.5938	13.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	383,947,836	359,227,843	24,719,993	6.9	7,454,101,518	7,883,677,000	(429,575,482)	(5.4)	5.1508	4.5566	0.5942	13.0
28 TRUE-UP **	6,610,188	6,610,188	0	NA	7,454,101,518	7,883,677,000	(429,575,482)	(5.4)	0.0887	0.0838	0.0048	5.8
29 TOTAL JURISDICTIONAL FUEL COST	390,558,024	365,838,031	24,719,993	6.8	7,454,101,518	7,883,677,000	(429,575,482)	(5.4)	5.2395	4.6404	0.5991	12.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.2433	4.6438	0.5995	12.9
32 GPIF **	750,108	750,108	0	NA	7,454,101,518	7,883,677,000	(429,575,482)	(5.4)	0.0101	0.0095	0.0006	6.3
33 Fuel Factor Including GPIF									5.2534	4.6533	0.6001	12.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.253	4.653	0.600	12.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

02083 MAR 20 08

FPS-COMMISSION CLERK

**COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH FEBRUARY 2008**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	694,324,421	696,043,906	(1,719,485)	(0.2)	13,801,365	14,257,256	(455,891)	(3.2)	5.0308	4.8820	0.1488	3.0
1a Incremental Hedging Implementation Costs	98,882	90,722	8,160	9.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	1,762,352	3,927,653	(2,165,301)	(55.1)	4,220,748	4,159,603	61,145	1.5	0.0418	0.0944	(0.0526)	(55.7)
3 Coal Car Investment	496,151	506,755	(10,604)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(8,829,717)	(9,364,656)	534,939	(5.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	350,084,342	691,204,379	(341,120,037)	(49.4)	13,801,365	14,257,256	(455,891)	(3.2)	2.5366	4.8481	(2.3115)	(47.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	46,934,555	51,814,186	(4,879,631)	(9.4)	1,762,359	2,024,602	(262,243)	(13.0)	2.6632	2.5592	0.1040	4.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	2,462,389	2,012,047	450,342	22.4	30,093	35,672	(5,579)	(15.6)	8.1826	5.6404	2.5422	45.1
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,779,048	8,006,999	(6,227,951)	(77.8)	29,206	131,783	(102,577)	(77.8)	6.0914	6.0759	0.0155	0.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	33,597,154	32,425,796	1,171,358	3.6	1,000,743	1,056,268	(55,525)	(5.3)	3.3572	3.0698	0.2874	9.4
12 TOTAL COST OF PURCHASED POWER	46,409,469	94,259,028	(47,849,559)	(50.8)	2,822,401	3,248,325	(425,924)	(13.1)	1.6443	2.9018	(1.2575)	(43.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	0	785,463,407	(785,463,407)	(100.0)	16,623,766	17,505,580	(881,814)	(5.0)	0.0000	4.4869	(4.4869)	(100.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(21,713,831)	(29,950,550)	8,236,719	(27.5)	(479,445)	(555,000)	75,555	(13.6)	4.5290	5.3965	(0.8675)	(16.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(454,641)	(364,100)	(90,541)	24.9	(92,480)	(13,285)	(79,195)	596.1	0.4916	2.7407	(2.2491)	(82.1)
17 Revenues from Off-System Sales (A6)	(3,042,935)	(6,333,877)	3,290,942	(52.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(12,763,493)	(36,648,527)	11,437,120	(31.2)	(571,925)	(568,285)	(3,640)	0.6	2.2317	6.4490	(4.2173)	(65.4)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	744,997,364	748,814,880	(3,817,516)	(0.5)	16,051,841	16,937,295	(885,454)	(5.2)	4.6412	4.4211	0.2201	5.0
21 Net Unbilled Sales *	(39,599,739)	(82,120,094)	42,520,355	NA	(853,222)	(1,857,458)	1,004,236	NA	(0.2498)	(0.4888)	0.2390	NA
22 Company Use *	920,498	815,147	105,351	NA	19,833	18,438	1,396	NA	0.0058	0.0049	0.0009	NA
23 T & D Losses *	41,245,554	81,047,480	(39,801,926)	NA	888,683	1,833,197	(944,514)	NA	0.2601	0.4824	(0.2223)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	744,997,364	748,814,880	(3,817,516)	(0.5)	15,855,149,731	16,799,926,000	(944,776,269)	(5.6)	4.6988	4.4573	0.2415	5.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	(12,543,263)	53,826	(12,597,088)	(23,403.5)	1,275,079	1,207,000	68,079	5.6	4.6988	4.4573	0.2415	5.4
26 Jurisdictional KWH Sales	757,540,626	748,761,055	8,779,572	1.2	15,853,874,652	16,798,719,000	(944,844,348)	(5.6)	4.6988	4.4573	0.2415	5.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	735,517,703	749,247,750	(13,730,047)	(1.8)	15,853,874,652	16,798,719,000	(944,844,348)	(5.6)	4.6394	4.4601	0.1792	4.0
28 TRUE-UP **	13,220,376	13,220,376	0	NA	15,853,874,652	16,798,719,000	(944,844,348)	(5.6)	0.0834	0.0787	0.0047	6.0
29 TOTAL JURISDICTIONAL FUEL COST	748,738,079	762,468,126	(13,730,047)	(1.8)	15,853,874,652	16,798,719,000	(944,844,348)	(5.6)	4.7227	4.5388	0.1839	4.1
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.7261	4.5421	0.1840	4.1
32 GPIF **	1,500,217	1,500,217	0	NA	15,853,874,652	16,798,719,000	(944,844,348)	(5.6)	0.0095	0.0089	0.0006	6.7
33 Fuel Factor Including GPIF									4.736	4.551	0.1846	4.1
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.736	4.551	0.185	4.1

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: February 2008										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE AMOUNT	%	
A	Fuel Costs & Net Power Transactions									
1	a	Fuel Cost of System Net Generation	\$ 352,372,342	\$ 333,929,194	\$ 18,443,148	5.5 %	\$ 694,324,421	\$ 696,043,905	\$ (1,719,484)	(0.2) %
	b	Incremental Hedging Implementation Costs	57,176	45,361	11,815	26.0 %	98,882	90,722	8,160	9.0 %
	c	Nuclear Fuel Disposal Costs	1,762,352	1,898,366	(136,014)	(7.2) %	3,734,720	3,927,653	(192,933)	(4.9) %
	d	Coal Cars Depreciation & Return	247,157	252,449	(5,292)	(2.1) %	496,151	506,755	(10,604)	(2.1) %
	e	Adjustment for Turkey Point Unit 5	0	0	0	N/A	-	-	0	N/A
	f	DOE D&D Fund Payment	0	0	0	N/A	-	-	0	N/A
2	a	Fuel Cost of Power Sold & Transmission Reactive Fuel (Pcr A6)	(9,720,557)	(15,270,100)	5,549,543	(36.3) %	(22,168,470)	(30,314,650)	8,146,180	(26.9) %
	b	Gains from Off-System Sales	(3,042,935)	(3,048,460)	5,525	(0.2) %	(7,431,771)	(6,333,877)	(1,097,894)	17.3 %
3	a	Fuel Cost of Purchased Power (Per A7)	25,415,391	25,148,400	266,991	1.1 %	46,934,556	51,814,186	(4,879,630)	(9.4) %
	b	Energy Payments to Qualifying Facilities (Per A8)	17,928,683	16,076,340	1,852,343	11.5 %	33,597,153	32,425,795	1,171,358	3.6 %
4		Energy Cost of Economy Purchases (Per A9)	3,065,396	4,670,225	(1,604,829)	(34.4) %	4,241,437	10,019,046	(5,777,609)	(57.7) %
		Total Fuel Costs & Net Power Transactions	388,085,005	363,701,775	24,383,230	6.7 %	753,827,079	758,179,535	(4,352,456)	(0.6) %
6		Adjustments to Fuel Cost								
	a	Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,215,226)	(4,680,818)	465,592	(9.9) %	(8,511,800)	(9,364,656)	852,856	(9.1) %
	b	Reactive and Voltage Control Fuel Revenue	(147,215)	0	(147,215)	N/A	(262,938)	-	(262,938)	N/A
	c	Inventory Adjustments	7,755	0	7,755	N/A	(54,980)	-	(54,980)	N/A
	d	Non Recoverable Oil Tank Bottoms	0	0	0	N/A	-	-	0	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 383,730,320	\$ 359,020,957	\$ 24,709,362	6.9 %	\$ 744,997,361	\$ 748,814,879	\$ (3,817,518)	(0.5) %
B	kWh Sales									
1		Jurisdictional kWh Sales	7,454,101,518	7,883,677,000	(429,575,482)	(5.4) %	15,853,874,652	16,798,719,000	(944,844,348)	(5.6) %
2		Sale for Resale (excluding FKEC & CKW)	619,117	581,000	38,117	6.6 %	1,275,079	1,207,000	68,079	5.6 %
3		Sub-Total Sales (excluding FKEC & CKW)	7,454,720,635	7,884,258,000	(429,537,365)	(5.4) %	15,855,149,731	16,799,926,000	(944,776,269)	(5.6) %
4		Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	70,113,020	72,865,000	(2,751,980)	(3.8) %	140,434,171	145,777,000	(5,342,829)	(3.7) %
5		Total Sales (Excluding RTP Incremental)	7,524,833,655	7,957,123,000	(432,289,345)	(5.4) %	15,995,583,902	16,945,703,000	(950,119,098)	(5.6) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99169%	99.99263%	-0.00094%	0.0 %	N/A	N/A	N/A	N/A

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of:		February 2008					
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%	ACTUAL	ORIGINAL PROJECTIONS	AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$409,441,562	\$437,497,621	(\$28,056,059)	(6.4) %	\$ 874,256,642	\$ 932,228,203	(\$57,971,561)	(6.2) %
2	Fuel Adjustment Revenues Not Applicable to Period:								
a	Prior Period True-up Collected/(Refunded) This Period	(6,610,188)	(6,610,188)	0	0.0 %	(13,220,376)	(13,220,376)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(1,499,136)	(1,499,136)	0	0.0 %
c	Blank Line	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$402,081,806	\$430,137,865	(\$28,056,059)	(6.5) %	\$ 859,537,130	\$917,508,691	(\$57,971,561)	(6.3) %
4	a Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 383,730,320	\$359,020,957	\$24,709,363	6.9 %	\$744,997,361	\$748,814,879	(\$3,817,518)	(0.5) %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	383,730,320	359,020,957	24,709,363	6.9 %	744,997,361	748,814,879	(3,817,518)	(0.5) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99169%	99.99263%	(0.00001)	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) + (Lines C4b,e,d)	\$383,947,836	\$359,227,844	\$24,719,992	6.9 %	\$745,421,467	\$749,247,751	(\$3,826,284)	(0.5) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$18,133,970	\$70,910,021	(\$52,776,051)	(74.4) %	\$114,115,663	\$168,260,940	(\$54,145,277)	(32.2) %
8	Interest Provision for the Month (Line D10)	(220,819)	0	(220,818)	N/A	(721,415)	\$0	(721,414)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	22,769,024	24,638,848	(1,869,824)	(7.6) %	(91,006,958)	(\$91,006,958)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	0	(121,036,106)	N/A	(121,036,106)	\$0	(121,036,106)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	0	0.0 %	13,220,376	\$13,220,376	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	(\$73,743,744)	\$102,159,058	(\$175,902,802)	(172.2) %	(\$85,428,441)	\$90,474,358	(\$175,902,799)	(194.4) %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	(\$98,267,082)	N/A	N/A	N/A	N/A	(11,684,700)	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	(\$73,522,924)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	(\$171,790,006)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	(\$85,895,003)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	3.08000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	3.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	6.17000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	3.08500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.25708%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	(\$220,819)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is $((\$8,478,098) \times 99.9280\%)$ - See Order No. PSC-06-1057-FOF-EI.								
	(b) Per Projected Schedule E-2, revised October 24, 2006.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: FEBRUARY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 * HEAVY OIL	22,902,013	5,017,136	17,884,877	356.5	39,896,008	26,368,299	13,527,709	51.3
2 * LIGHT OIL	840,820	0	840,820	0.0	1,021,524	66,000	955,524	1,447.8
3 COAL	12,010,604	13,929,000	(1,918,396)	(13.8)	24,589,214	28,801,000	(4,211,786)	(14.6)
4 ** GAS	308,188,667	306,130,058	2,058,609	0.7	611,235,256	622,457,607	(11,222,351)	(1.8)
5 NUCLEAR	8,430,238	8,853,000	(422,762)	(4.8)	17,582,419	18,351,000	(768,581)	(4.2)
6 TOTAL (\$)	352,372,341	333,929,194	18,443,147	5.5	694,324,421	696,043,906	(1,719,485)	(0.2)
SYSTEM NET GENERATION (MWH)								
7 HEAVY OIL	222,625	60,061	162,564	270.7	386,182	290,193	95,989	33.1
8 LIGHT OIL	4,699	0	4,699	0.0	5,835	328	5,507	1,679.0
9 COAL	517,794	611,863	(94,069)	(15.4)	1,103,608	1,265,923	(162,315)	(12.8)
10 GAS	4,052,626	4,166,430	(113,805)	(2.7)	8,290,249	8,470,707	(180,458)	(2.1)
11 NUCLEAR	1,898,820	2,044,551	(145,731)	(7.1)	4,015,491	4,230,105	(214,614)	(5.1)
12 TOTAL (MWH)	6,696,564	6,882,905	(186,342)	(2.7)	13,801,365	14,257,256	(455,891)	(3.2)
UNITS OF FUEL BURNED								
13 * HEAVY OIL (Bbl)	372,726	96,459	276,267	286.4	647,707	462,024	185,683	40.2
14 * LIGHT OIL (Bbl)	10,802	0	10,802	0.0	12,832	701	12,131	1,730.5
15 *** COAL (TON)	54,878	71,790	(16,912)	(23.6)	124,410	148,744	(24,334)	(16.4)
16 ** GAS (MCF)	31,083,782	31,287,650	(203,868)	(0.7)	62,565,800	63,569,070	(1,003,270)	(1.6)
17 NUCLEAR (MMBTU)	20,573,934	22,798,320	(2,224,386)	(9.8)	43,416,790	47,168,944	(3,752,154)	(8.0)
18 BTU BURNED (MMBTU)	2,390,622	617,335	1,773,287	287.2	4,155,209	2,956,953	1,198,256	40.5
19 LIGHT OIL	62,454	0	62,454	0.0	74,221	4,086	70,135	1,716.5
20 COAL	5,644,265	6,101,245	(456,980)	(7.5)	11,480,869	12,623,275	(1,142,406)	(9.0)
21 GAS	31,886,896	31,287,650	599,246	1.9	64,174,319	63,569,070	605,249	1.0
22 NUCLEAR	20,573,934	22,798,320	(2,224,386)	(9.8)	43,416,790	47,168,944	(3,752,154)	(8.0)
23 TOTAL (MMBTU)	60,558,171	60,804,550	(246,379)	(0.4)	123,301,408	126,322,328	(3,020,920)	(2.4)
GENERATION MIX (%MWH)								
24 HEAVY OIL	3.32	0.87	2.45	280.8	2.80	2.04	0.76	37.3
25 LIGHT OIL	0.07	0.00	0.07	0.0	0.04	0.00	0.04	1,738.7
26 COAL	7.73	8.89	(1.16)	(13.0)	8.00	8.88	(0.88)	(9.9)
27 GAS	60.52	60.53	(0.02)	(0.0)	60.07	59.41	0.66	1.1
28 NUCLEAR	28.36	29.70	(1.35)	(4.5)	29.09	29.67	(0.57)	(1.9)
29 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT								
30 * HEAVY OIL (\$/Bbl)	61.4446	52.0131	9.4315	18.1	61.5958	57.0713	4.5245	7.9
31 * LIGHT OIL (\$/Bbl)	77.8409	0.0000	77.8409	0.0	79.6051	94.1512	(14.5461)	(15.4)
32 *** COAL (\$/TON)	57.8523	55.1330	2.7192	4.9	49.7440	63.7673	(14.0233)	(22.0)
33 ** GAS (\$/MCF)	9.9148	9.7844	0.1304	1.3	9.7695	9.7918	(0.0224)	(0.2)
34 NUCLEAR (\$/MMBTU)	0.4098	0.3883	0.0214	5.5	0.4050	0.3890	0.0159	4.1
35 FUEL COST PER MMBTU (\$/MMBTU)	9.5799	8.1271	1.4529	17.9	9.6014	8.9174	0.6841	7.7
36 * LIGHT OIL	13.4630	0.0000	13.4630	0.0	13.7633	16.1527	(2.3894)	(14.8)
37 COAL	2.1279	2.2830	(0.1550)	(6.8)	2.1418	2.2816	(0.1398)	(6.1)
38 ** GAS	9.6651	9.7844	(0.1193)	(1.2)	9.5246	9.7918	(0.2672)	(2.7)
39 NUCLEAR	0.4098	0.3883	0.0214	5.5	0.4050	0.3890	0.0159	4.1
40 TOTAL (\$/MMBTU)	5.8187	5.4918	0.3269	6.0	5.6311	5.5101	0.1211	2.2
BTU BURNED PER KWH (BTU/KWH)								
41 HEAVY OIL	10,738	10,278	460	4.5	10,760	10,190	570	5.6
42 LIGHT OIL	13,291	0	13,291	0.0	12,719	12,457	262	2.1
43 COAL	10,901	9,972	929	9.3	10,403	9,972	431	4.3
44 GAS	7,868	7,509	359	4.8	7,741	7,505	236	3.1
45 NUCLEAR	10,835	11,151	(316)	(2.8)	10,812	11,151	(338)	(3.0)
46 TOTAL (BTU/KWH)	9,043	8,834	209	2.4	8,934	8,860	74	0.8
GENERATED FUEL COST PER KWH (¢/KWH)								
47 * HEAVY OIL	10.2873	8.3534	1.9339	23.2	10.3309	9.0865	1.2444	13.7
48 * LIGHT OIL	17.8943	0.0000	17.8943	0.0	17.5059	20.1220	(2.6160)	(13.0)
49 COAL	2.3196	2.2765	0.0431	1.9	2.2281	2.2751	(0.0470)	(2.1)
50 ** GAS	7.6047	7.3475	0.2571	3.5	7.3729	7.3484	0.0246	0.3
51 NUCLEAR	0.4440	0.4330	0.0110	2.5	0.4379	0.4338	0.0040	0.9
52 TOTAL (¢/KWH)	5.2620	4.8516	0.4104	8.5	5.0308	4.8820	0.1488	3.0

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	370	9,468	12.6	65.5	45.8	10,403	#6 OIL	15,589 BBLs	6.419	100,066	906,497	9.5743	58.15
2	# 1		21,563					GAS	216,892 MCF	1.027	222,748	2,152,872	9.9841	9.93
3	# 2	389	7,297	12.2	77.4	51.7	10,489	#6 OIL	11,775 BBLs	6.419	75,584	684,714	9.3835	58.15
4	# 2		23,217					GAS	238,048 MCF	1.027	244,475	2,362,865	10.1773	9.93
5	FT. MYERS # 2	1440	581,075	62.2	66.9	62.2	7,150	GAS	4,061,439 MCF	1.023	4,154,852	40,156,881	6.9108	9.89
6	#3A	332	8,607	8.2	72.2	89.5	9,066	GAS	76,238 MCF	1.023	77,991	753,787	8.7578	9.89
7	#3A		27					#2 OIL	49 BBLs	5.806	284	3,768	13.9538	76.89
8	#3B	332	10,762	10.2	82.6	79.9	9,736	GAS	102,424 MCF	1.023	104,780	1,012,705	9.4100	9.89
9	#3B		0					#2 OIL	0 BBLs	5.806	0	0	0.0000	0.00
10	LAUDERDALE # 4	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		217,908	72.1	98.1	72.2	7,478	GAS	1,585,218 MCF	1.028	1,629,604	15,750,216	7.2279	9.94
12	# 5	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		203,942	67.8	91.4	72.2	8,192	GAS	1,625,211 MCF	1.028	1,670,717	16,147,575	7.9177	9.94
14	MANATEE # 1	799	-533	0.0	87.9	0.0	0	#6 OIL	0.00 BBLs	0.000	0	0	0.0000	0.00
15	# 1		-533					GAS	1 MCF	1.018	1	10	0.0018	9.84
16	# 2	783	-296	0.0	100.0	0.0	0	#6 OIL	0.00 BBLs	0.000	0	0	0.0000	0.00
17	# 2		-296					GAS	106,654 MCF	1.018	108,574	1,049,374	354.5182	9.84
18	# 3	1111	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19	# 3		578,170	79.1	96.5	79.1	7,037	GAS	3,996,529 MCF	1.018	4,068,467	39,321,965	6.8011	9.84
20	MARTIN # 1	813	-655	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.443	0	0	0.0000	0.00
21	# 1		-655					GAS	19,345 MCF	1.028	19,887	192,209	29.3449	9.94
22	# 2	785	53,915	19.2	97.4	59.0	10,796	#6 OIL	81,457 BBLs	6.443	524,827	4,953,270	9.1872	60.81
23	# 2		52,542					GAS	607,520 MCF	1.028	624,531	6,036,128	11.4882	9.94
24	# 3	466	181,966	63.3	71.3	74.4	8,360	GAS	1,479,810 MCF	1.028	1,521,245	14,702,920	8.0800	9.94
25	# 4	466	254,564	85.7	99.8	85.7	7,366	GAS	1,824,079 MCF	1.028	1,875,153	18,123,461	7.1194	9.94
26	# 8	1112	48					#2 OIL	57 BBLs	5.874	335	4,578	9.5370	80.31
27	# 8		529,817	73.2	92.1	73.2	7,292	GAS	3,758,320 MCF	1.028	3,863,553	37,341,460	7.0480	9.94

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	205	3,718	11.2	86.5	51.6	14,753	#6 OIL	7,097 BBLs	6.382	45,293	427,937	11.5099	60.30
2	# 1		12,006					GAS	181,593 MCF	1.028	186,678	1,804,254	15.0279	9.94
3	# 2	206	11,412	15.1	82.2	60.4	13,366	#6 OIL	21,163 BBLs	6.382	135,062	1,276,094	11.1820	60.30
4	# 2		9,861					GAS	145,217 MCF	1.028	149,283	1,442,829	14.6317	9.94
5	# 3	350	30,779	28.2	76.8	62.1	11,070	#6 OIL	48,925 BBLs	6.382	312,239	2,950,096	9.5848	60.30
6	# 3		43,294					GAS	493,896 MCF	1.028	507,725	4,907,191	11.3346	9.94
7	# 4	380	28,242	28.0	94.4	52.2	12,433	#6 OIL	48,833 BBLs	6.382	311,652	2,944,548	10.4261	60.30
8	# 4		45,477					GAS	588,430 MCF	1.028	604,906	5,846,451	12.8558	9.94
9	RIVIERA # 3	270	16,046	14.4	99.9	47.6	9,759	#6 OIL	26,799 BBLs	6.454	172,961	1,722,526	10.7349	64.28
10	# 3		11,050					GAS	88,974 MCF	1.028	91,465	884,014	8.0001	9.94
11	# 4	281	13,464	43.3	100.0	49.6	11,714	#6 OIL	21,665 BBLs	6.454	139,826	1,392,534	10.3426	64.28
12	# 4		70,946					GAS	825,850 MCF	1.028	848,974	8,205,382	11.5657	9.94
13	SANFORD # 3	140	-210	0.0	100.0	0.0	0	#6 OIL	0 BBLs	6.362	0	0	0.0000	0.00
14	# 3		-210					GAS	0 MCF	1.027	0	0	0.0000	0.00
15	# 4	962	254,885	40.8	73.3	40.8	7,770	GAS	1,928,328 MCF	1.027	1,980,393	19,140,611	7.5095	9.93
16	# 5	948	253,887	40.8	99.6	41.3	8,255	GAS	2,040,733 MCF	1.027	2,095,833	20,256,345	7.9785	9.93
17	**	*	**				*	*	*	*	*	*	*	*
18	TURKEY POINT # 1	388	23,371	11.5	99.7	40.7	13,218	#6 OIL	46,334 BBLs	6.409	296,955	2,924,300	12.5125	63.11
19	# 1		6,536					GAS	95,667 MCF	1.028	98,346	950,520	14.5428	9.94
20	**	*	**				*	*	*	*	*	*	*	*
21	# 2	380	26,607	11.3	98.1	47.6	11,175	#6 OIL	43,089 BBLs	6.409	276,157	2,719,497	10.2210	63.11
22	# 2		2,820					GAS	51,264 MCF	1.028	52,699	509,339	18.0617	9.94
23	# 5	1080	0	83.6	98.9	84.0	7,034	# 2 OIL	0 BBLs	0.001	0	0	0.0000	0.00
24	#5		612,376					GAS	4,189,846 MCF	1.028	4,307,162	41,628,966	6.7979	9.94
25	CUTLER # 5	65	-34	0.0	100.0	0.0	0	GAS	0 MCF	1.028	0	0	0.0000	0.00
26	# 6	110	-34	0.0	0.0	0.0	0	GAS	170 MCF	1.028	175	1,691	5.0489	9.94
27	FT MYERS 1-12	627	3,951	1.0	100.0	82.6	13,265	#2 OIL	9,030 BBLs	5.804	52,410	694,300	17.5728	76.89
28	LAUDERDALE 1-12	766	39					#2 OIL	129 BBLs	5.537	714	10,239	26.2530	79.37
29	1-12		5,011	2.1	87.9	92.0	17,716	GAS	86,334 MCF	1.028	88,751	857,783	17.1180	9.94
30	13-24	766	201					#2 OIL	622 BBLs	5.537	3,444	49,368	24.5611	79.37
31	13-24		3,283	1.5	93.8	63.4	16,450	GAS	52,402 MCF	1.028	53,869	520,647	15.8589	9.94
32	EVERGLADES 1-12	383	-117					#2 OIL	20 BBLs	5.537	111	1,340	1.1457	67.02
33	1-12		2,567	1.0	99.4	63.9	17,727	GAS	42,141 MCF	1.028	43,321	418,700	16.3109	9.94

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	PUTNAM # 1	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2	# 1		32,897	19.9	99.1	48.0	10,931	GAS	350,130 MCF	1.027	359,583	3,475,390	10.5645	9.93
3	# 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4	# 2		23,358	14.2	99.9	53.0	9,896	GAS	225,078 MCF	1.027	231,155	2,234,126	9.5647	9.93
5		(A)	(B)				(B)	PET COKE /						
6	ST JOHNS (1) # 1	128	54,458	62.7	71.5	87.9	9,323	COAL	22,969 TONS	22.104	507,698	1,204,864	2.2125	52.46
7	# 1							COAL ONLY	22,969 TONS	22.104	507,698	1,204,864		52.46
8	# 1		475					#2 OIL	769 BBLs	5.763	4,431	66,368	13.9635	86.31
9		(A)	(B)				(B)	PET COKE /						
10	# 2	128	72,442	83.5	89.8	92.3	9,736	COAL	31,909 TONS	22.104	705,317	1,673,850	2.3106	52.46
11	# 2							COAL ONLY	31,909 TONS	22.104	705,317	1,673,850		52.46
12	# 2		75					#2 OIL	126 BBLs	5.763	725	10,859	14.5759	86.31
13		(A)							(C) (2)					
14	SCHERER (1) # 4	622	390,895	96.6	100.0	96.6	11,336	COAL	4,431,250 MMBTU	---	4,431,250	9,131,890	2.3361	2.06
15	# 4		0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
16	TURKEY POINT # 3	717	494,682	102.6	98.4	104.2	10,864	NUCLEAR	5,374,343 MMBTU	---	5,374,343	2,465,102	0.4983	0.46
17	# 4	717	491,739	102.0	98.4	103.6	10,915	NUCLEAR	5,367,353 MMBTU	---	5,367,353	2,139,078	0.4350	0.40
18	ST LUCIE # 1	853	597,917	102.4	100.0	102.4	10,704	NUCLEAR	6,400,307 MMBTU	---	6,400,307	2,260,273	0.3780	0.35
19		***	***	****	****	****	***		***					
20	# 2	726	314,482	63.4	62.9	100.6	10,913	NUCLEAR	3,431,931 MMBTU	---	3,431,931	1,565,784	0.4979	0.46
21														
22														
23	SYSTEM TOTALS	11,618	6,696,564	----	----	----	9,043	----	383,527 BBLs	----	60,558,171	352,372,341	5.2620	----
24									31,083,782 MCF					
25	*** EXCLUDES PARTICIPANTS								4,431,250 MMBTU	COAL (C)				
26	**** INCLUDES PARTICIPANTS								54,878 TONS	COAL (C)				
27														
28									20,573,934 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN FEBRUARY 05 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF FEB 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	364	136,460	(136,096)	(100)	653	512,024	(511,371)	(100)
3 UNIT COST (\$/BBL)	(3,811.4066)	63.0734	(74.4800)	(86.4000)	(14.8637)	62.3506	(77.2143)	(84.2000)
4 AMOUNT (\$)	(1,387,352)	8,607,000	(9,994,352)	(16)	(10,523,006)	31,925,000	(42,448,006)	(33)
5 BURNED								
6 UNITS (BBL)	372,689	96,460	276,229	>100.0	647,634	462,024	185,610	40
7 UNIT COST (\$/BBL)	61.4381	52.0230	9.4151	18.1000	61.5890	57.0734	4.5156	7.9000
8 AMOUNT (\$)	22,897,293	5,018,136	17,879,157	>100.0	39,887,155	26,369,299	13,517,856	51
9 ENDING INVENTORY								
10 UNITS (BBL)	3,481,844	3,160,000	321,844	10	3,481,844	3,160,000	321,844	10
11 UNIT COST (\$/BBL)	60.9460	63.0187	(2.0727)	(3.3000)	60.9460	63.0187	(2.0727)	(3.3000)
12 AMOUNT (\$)	212,204,400	199,139,000	13,065,400	7	212,204,400	199,139,000	13,065,400	7
13 OTHER USAGE (\$)	(3,291)							
14 DAYS SUPPLY	262							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	789	-	789	100	1,428	701	727	>100.0
17 UNIT COST (\$/BBL)	36.1901	-	36.1901	100.0000	73.7185	94.1512	(20.4327)	(21.7000)
18 AMOUNT (\$)	28,554	-	28,554	100	105,270	66,000	39,270	60
19 BURNED								
20 UNITS (BBL)	10,802	-	10,802	100	12,832	701	12,131	>100.0
21 UNIT COST (\$/BBL)	77.8393	-	77.8393	100.0000	79.6075	94.1512	(14.5437)	(15.4000)
22 AMOUNT (\$)	840,820	-	840,820	100	1,021,524	66,000	955,524	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	732,133	756,762	(24,629)	(3)	732,133	756,762	(24,629)	(3)
25 UNIT COST (\$/BBL)	76.1413	92.3646	(16.2233)	(17.6000)	76.1413	92.3646	(16.2233)	(17.6000)
26 AMOUNT (\$)	55,745,529	69,898,000	(14,152,471)	(20)	55,745,529	69,898,000	(14,152,471)	(20)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	78,481	71,790	6,691	9	126,917	148,744	(21,827)	(15)
31 UNIT COST (\$/TON)	51.0471	63.8529	(12.8058)	(20.1000)	51.9449	63.7673	(11.8224)	(18.5000)
32 AMOUNT (\$)	4,006,227	4,584,000	(577,773)	(13)	6,592,685	9,485,000	(2,892,315)	(31)
33 BURNED								
34 UNITS (TON)	54,878	71,790	(16,912)	(24)	124,410	148,744	(24,334)	(16)
35 UNIT COST (\$/TON)	52.4566	63.8529	(11.3963)	(17.8000)	53.2233	63.7673	(10.5440)	(16.5000)
36 AMOUNT (\$)	2,878,714	4,584,000	(1,705,286)	(37)	6,621,515	9,485,000	(2,863,485)	(30)
37 ENDING INVENTORY								
38 UNITS (TON)	104,306	57,502	46,804	81	104,306	57,502	46,804	81
39 UNIT COST (\$/TON)	52.4574	56.4154	(3.9580)	(7.0000)	52.4574	56.4154	(3.9580)	(7.0000)
40 AMOUNT (\$)	5,471,625	3,244,000	2,227,625	69	5,471,625	3,244,000	2,227,625	69
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF FEB 2008				PERIOD TO DATE				
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE		
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	3,335,066	4,394,058	(1,058,992)	(24)	7,462,403	9,091,163	(1,628,760)	(18)	
45 U. COST (\$/MMBTU)	2.1766	2.1267	0.0499	2.3000	2.0555	2.1247	(0.0692)	(3.3000)	
46 AMOUNT (\$)	7,259,248	9,345,000	(2,085,752)	(22)	15,339,276	19,316,000	(3,976,724)	(21)	
47 BURNED									
48 UNITS (MMBTU)	4,431,250	4,394,058	37,192	1	8,738,150	9,091,163	(353,013)	(4)	
49 U. COST (\$/MMBTU)	2.0355	2.1267	(0.0912)	(4.3000)	2.0199	2.1247	(0.1048)	(4.9000)	
50 AMOUNT (\$)	9,019,996	9,345,000	(325,004)	(4)	17,650,114	19,316,000	(1,665,886)	(9)	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	7,612,564	4,629,415	2,983,149	64	7,612,564	4,629,415	2,983,149	64	
53 U. COST (\$/MMBTU)	2.0333	2.1191	(0.0858)	(4.0000)	2.0333	2.1191	(0.0858)	(4.0000)	
54 AMOUNT (\$)	15,478,668	9,810,000	5,668,668	58	15,478,668	9,810,000	5,668,668	58	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	32,003,734	-	32,003,734	100	64,065,911	-	64,065,911	100	
59 U. COST (\$/MMBTU)	9.6628	-	9.6628	100.0000	9.5313	-	9.5313	100.0000	
60 AMOUNT (\$)	309,245,450	-	309,245,450	100	610,633,501	-	610,633,501	100	
61 BURNED									
62 UNITS (MMBTU)	31,886,896	31,287,649	599,247	2	64,174,319	63,569,075	605,244	1	
63 U. COST (\$/MMBTU)	9.6651	9.7844	(0.1193)	(1.2000)	9.5246	9.7918	(0.2672)	(2.7000)	
64 AMOUNT (\$)	308,188,667	306,131,058	2,057,609	1	611,235,256	622,458,606	(11,223,350)	(2)	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	660,838	-	660,838	100	660,838	-	660,838	100	
67 U. COST (\$/MMBTU)	7.8670	-	7.8670	100.0000	7.8670	-	7.8670	100.0000	
68 AMOUNT (\$)	5,198,789	-	5,198,789	100	5,198,789	-	5,198,789	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	20,573,934	22,798,320	(2,224,386)	(10)	43,416,790	47,168,946	(3,752,156)	(8)	
73 U. COST (\$/MMBTU)	0.4098	0.3884	0.0214	5.5000	0.4050	0.3891	0.0159	4.1000	
74 AMOUNT (\$)	8,430,238	8,854,000	(423,762)	(5)	17,582,419	18,353,000	(770,581)	(4)	
75 BURNED	PROPANE								
76 UNITS (GAL)	1,546	100	1,446	>100.0	3,065	200	2,865	>100.0	
77 UNIT COST (\$/GAL)	3.0524	1.0000	2.0524	205.2000	2.8884	1.0000	1.8884	188.8000	
78 AMOUNT (\$)	4,719	100	4,619	>100.0	8,853	200	8,653	>100.0	
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$	1,762,352	CURRENT MONTH AND	\$	3,734,720	PERIOD-TO-DATE.	

SCHEDULE A - NOTES
Feb-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(551)	(\$35,405.80)	RIVIERA - TEMP/CAL ADJUSTMENT
351	\$16,965.88	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(48)	(\$2,791.10)	CANAVERAL - TEMP/CAL ADJUSTMENT
(174)	(\$10,981.12)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - NON-REC INVENTORY ADJ
(374)	(\$23,434.50)	MANATEE - TEMP/CAL ADJUSTMENT
861	\$52,355.82	MARTIN - TEMP/CAL ADJUSTMENT
65	(3,290.82)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 198,621.01	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-				
Tons per survey	-	-				
Tons per books	-	-				
Tons Difference	-	-				
Adjustment tons exceeding 3% of survey	-	-				
Adjustment \$ (20% ownership)	-	-				

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08		
Apr-08		
May-08		
Jun-08		
Jul-08		
Aug-08		
Sep-08		
Oct-08		
Nov-08		
Dec-08		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	275,000	0	275,000	5.489	6.796	15,094,300	18,687,719	3,048,460
		6,421	0	6,421	2.738	2.738	175,800	175,800	0
TOTAL		281,421	0	281,421	5.426	6.703	15,270,100	18,863,519	3,048,460
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		26,501	0	26,501	0.502	0.502	133,058	133,058	0
OUC (SL 1)		18,325	0	18,325	0.478	0.478	87,586	87,586	0
FLORIDA KEYS ELECTRIC COOPERATIVE		(29)	0	(29)	3.714	3.714	(1,077)	(1,077)	0
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	5,184	0	5,184	3.995	5.935	207,139	307,682	93,735
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	(1,911)
BEAR ENERGY, LP	OS	23,881	0	23,881	3.302	4.823	788,665	1,151,737	323,240
CARGILL POWER MARKETS, LLC	OS	16,352	0	16,352	3.213	4.697	525,340	767,993	167,286
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	6,599	0	6,599	4.297	5.931	283,552	391,379	38,863
CONOCO PHILLIPS, INC.	OS	2,180	0	2,180	5.252	7.762	114,493	169,221	54,728
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	25,792	0	25,792	3.408	5.000	878,964	1,289,622	344,230
ENERGY AUTHORITY, THE	OS	23,232	0	23,232	4.250	6.177	987,247	1,434,936	401,281
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	520	0	520	3.572	4.846	18,573	25,200	6,627
FLORIDA POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	(7,030)
FORTIS ENERGY MARKETING & TRADING, GP	OS	864	0	864	3.337	4.800	28,832	41,472	12,640
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	27	0	27	5.088	6.552	1,374	1,769	338
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	6,702	0	6,702	3.581	5.234	240,002	350,787	101,819
ORLANDO UTILITIES COMMISSION	OS	925	0	925	5.429	6.776	50,214	62,675	9,591
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	400	0	400	6.696	9.500	26,784	38,000	11,216
REEDY CREEK IMPROVEMENT DISTRICT	OS	5	0	5	7.330	8.288	367	460	94
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	11,130	0	11,130	5.694	7.223	633,694	803,905	170,211
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	39,283	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	11,420	0	11,420	3.965	5.543	452,849	633,000	268,674
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	56,664	0	56,664	6.090	7.771	3,450,643	4,403,120	813,240
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	21,555	0	21,555	3.808	5.188	820,870	1,118,272	233,836
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		44,826	0	44,826	0.000	0.000	220,644	220,644	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		213,403	0	213,403	4.456	6.106	9,508,524	13,029,436	3,042,708
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0		
SUBTOTAL		258,229	0	258,229	3.768	5.131	9,729,168	13,250,080	3,042,708
Gas Turbine Maintenance Revenue Reclassified to Base Revenue							(8,610)		
PP ADJ-Gas Turbine Rev Reclassified to Base Revenue							0		
TOTAL		258,229	0	258,229	3.768	5.131	9,720,558	13,250,080	3,042,708
2008 3-Yr Average Threshold									21,014,637
YTD Difference of Threshold vs Actual									(13,583,093)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(23,192)	0	(23,192)	(1.658)	(1.572)	(5,540,932)	(5,613,439)	(5,752)
DIFFERENCE (%)		(8.2)	0.0	(8.2)	(30.6)	(23.4)	(36.3)	(29.8)	(0.2)
PERIOD TO DATE:									
ACTUAL		571,925	0	571,925	3.878	5.363	22,178,197	30,671,003	7,431,544
ESTIMATED		568,295	0	568,295	5.334	6.641	30,314,650	37,740,471	6,333,877
DIFFERENCE		3,640	0	3,640	(1.457)	(1.278)	(8,136,453)	(7,069,468)	1,097,667
DIFFERENCE (%)		0.6	0.0	0.6	(27.3)	(19.2)	(26.8)	(18.7)	17.3

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2008

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES							x .80
TOTAL		0	0	0	0.000	0.000	0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							
			-				

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2008

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL (b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>								
SOUTHERN COMPANIES (UPS & R)		647,275	0	0	647,275	2.391		15,476,000
ST. LUCIE RELIABILITY		36,691	0	0	36,691	0.479		175,800
SJRPP		264,901	0	0	264,901	2.595		6,875,000
PPAs		33,761	0	0	33,761	7.765		2,621,600
TOTAL		982,628	0	0	982,628	2.559		25,148,400
<u>ACTUAL:</u>								
SOUTHERN COMPANIES	UPS	577,328	0	0	577,328	2.317		13,378,999
SOUTHERN COMPANIES	R	0	0	0	0	0.000		0
PRIOR MONTH ADJUSTMENT		(186)	0	0	(186)			2,767,576
		577,142	0	0	577,142	2.798		16,146,575
FMPA (SL2)		16,363	0	0	16,363	0.537		87,819
PRIOR MONTH ADJUSTMENT		52	0	0	52			2,256
		16,415	0	0	16,415	0.549		90,075
OUC (SL2)		11,315	0	0	11,315	0.552		62,403
PRIOR MONTH ADJUSTMENT		36	0	0	36			20,587
		11,351	0	0	11,351	0.731		82,990
JACKSONVILLE ELECTRIC AUTHORITY	UPS	241,944	0	0	241,944	2.655		6,424,299
PRIOR MONTH ADJUSTMENT		(11,544)	0	0	(11,544)			(302,541)
		230,400	0	0	230,400	2.657		6,121,758
BEAR ENERGY		10,176	0	0	10,176	7.619		775,259
CONSTELLATION ENERGY		0	0	0	0	0.000		0
RELIANT - INDIAN RIVER		1,695	0	0	1,695	18.045		305,864
SOUTHERN COMPANY - OLEANDER		19,256	0	0	19,256	9.830		1,892,869
ST. LUCIE PARTICIPATION SUB-TOTAL		27,766	0	0	27,766	0.623		173,065
TOTAL		866,435	0	0	866,435	2.933		25,415,390
<u>CURRENT MONTH</u>								
DIFFERENCE		(116,193)	0	0	(116,193)	0.374		266,990
DIFFERENCE%		(11.8)	0.0	0.0	(11.8)	14.6		1.1
<u>PERIOD TO DATE:</u>								
ACTUAL		1,762,359	0	0	1,762,359	2.663		46,934,555
ESTIMATED		2,024,602	0	0	2,024,602	2.559		51,814,186
DIFFERENCE		(262,243)	0	0	(262,243)	0.104		(4,879,631)
DIFFERENCE%		(13.0)	0.0	0.0	(13.0)	4.1		(9.4)

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF FEBRUARY 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPTIBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		520,438	0	0	520,438	3.089	3.089	16,076,340
TOTAL		520,438	0	0	520,438	3.089	3.089	16,076,340
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		36,293	0	0	36,293	2.537	2.537	920,810
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		34,693	0	0	34,693	2.556	2.556	886,812
CEDAR BAY GENERATING COMPANY		157,599	0	0	157,599	2.361	2.361	3,720,733
ELLIOTT ENERGY SYSTEMS, INC.		22	0	0	22	4.805	4.805	1,057
GEORGIA PACIFIC CORPORATION		266	0	0	266	5.111	5.111	13,594
INDIANTOWN COGENERATION LP.		207,109	0	0	207,109	4.659	4.659	9,648,818
MM TOMOKA FARMS		2,334	0	0	2,334	5.035	5.035	117,518
MMA BEE RIDGE		45	0	0	45	6.038	6.038	2,717
OKEELANTA POWER LIMITED PARTNERSHIP		30,717	0	0	30,717	5.609	5.609	1,722,851
SOLID WASTE AUTHORITY OF PALM BEACH		33,883	0	0	33,883	2.221	2.221	752,571
TROPICANA PRODUCTS		2,603	0	0	2,603	5.425	5.425	141,202
TOTAL		505,564	0	0	505,564	3.546	3.546	17,928,683
<u>CURRENT MONTH</u>								
DIFFERENCE		(14,874)	0	0	(14,874)	0.457	0.457	1,852,343
DIFFERENCE%		(2.9)	0.0	0.0	(2.9)	14.8	14.8	11.5
<u>PERIOD TO DATE:</u>								
ACTUAL		1,000,743	0	0	1,000,743	3.357	3.357	33,597,154
ESTIMATED		1,056,268	0	0	1,056,268	3.070	3.070	32,425,795
DIFFERENCE		(55,525)	0	0	(55,525)	0.287	0.287	1,171,359
DIFFERENCE%		(5.3)	0.0	0.0	(5.3)	9.4	9.4	3.6

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF FEBRUARY 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	12,456	5,910	736,146	7.202	897,060	160,914
NON-FLORIDA	OS	61,110	6,438	3,934,079	7.265	4,439,646	505,567
TOTAL		73,566	6,348	4,670,225	7.254	5,336,706	666,481
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	1,924	7,191	138,352	9.179	176,608	38,256
FLORIDA MUNICIPAL POWER AGENCY	OS	863	13,660	117,890	13.660	117,890	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	AJAF	85	20.000	17,000	20.000	17,000	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	14,085	7,516	1,058,565	9.201	1,295,950	237,385
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	5,270	7,549	397,850	9.461	498,589	100,739
SEMINOLE ELECTRIC COOPERATIVE, INC.	AJAF	1,615	20.000	323,000	20.000	323,000	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	1,115	14.217	158,525	15.189	169,360	10,835
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	440	5,896	25,942	7.621	33,531	7,589
CARGILL POWER MARKETS, LLC	OS	720	6.000	43,200	9.926	71,467	28,267
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	1,046	6,155	64,381	7.230	75,624	11,243
CONOCO PHILLIPS CO	OS	1,566	6,426	100,637	9.237	144,657	44,021
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	7,450	5,823	433,805	7.037	524,271	90,466
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	625	29,800	186,250	29.800	186,250	0
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		24,957	8,860	2,211,182	10.411	2,598,397	387,215
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		11,847	7,210	854,214	8.743	1,035,801	181,586
TOTAL		36,804	8,329	3,065,396	9.874	3,634,198	568,802
<u>CURRENT MONTH:</u>							
DIFFERENCE			(36,762)	1,981	(1,604,829)	2,620	(1,702,508)
DIFFERENCE (%)			(50.0)	31.2	(34.4)	36.1	(31.9)
<u>PERIOD TO DATE</u>							
ACTUAL		59,299	7,153	4,241,437	8.438	5,003,427	761,989
ESTIMATED		167,455	5,983	10,019,047	6.924	11,595,285	1,576,238
DIFFERENCE		(108,156)	1,170	(5,777,610)	1.513	(6,591,858)	(814,249)
DIFFERENCE (%)		(64.6)	19.5	(57.7)	21.9	(56.8)	(51.7)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Feb-08

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	155	155	-	-	-	-	-	-	-	-	-	-
2	567	567	-	-	-	-	-	-	-	-	-	-
3	106	106	-	-	-	-	-	-	-	-	-	-
4	93	93	-	-	-	-	-	-	-	-	-	-
Total	921	921	-	-	-	-	-	-	-	-	-	-

2008 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	4,023,700	4,023,700	-	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	8,047,400
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