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March 19, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of February 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

CMP W. Edward Elliott
COM _____

CTR _____
W. Edward Elliott
Manager-Gas Accounting

ECR _____
Enclosures
GCL 1 cc: Ms. Paula Brown

OPC _____
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COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 1 of 3

Combined For All Rate Classes

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

	CURRENT MONTH: FEBRUARY 08				PERIOD TO DATE					
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE			
			AMOUNT	%			AMOUNT	%		
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$215,343	\$90,908	(\$124,435)	(136.88)	\$311,157	\$218,977	(\$92,180)	(42.10)	
2	NO NOTICE SERVICE	\$48,089	\$48,089	(\$0)	(0.00)	\$99,495	\$99,495	\$0	0.00	
3	SWING SERVICE	\$4,706,821	\$0	(\$4,706,821)	#DIV/01	\$8,217,055	\$0	(\$8,217,055)	#DIV/01	
4	COMMODITY (Other)	\$27,738,604	\$14,378,377	(\$13,360,227)	(92.92)	\$60,679,245	\$29,602,926	(\$31,076,319)	(104.98)	
5	DEMAND	\$4,562,367	\$4,734,092	\$171,725	3.63	\$9,502,835	\$9,814,757	\$311,922	3.18	
6	OTHER	\$413,897	\$400,000	(\$13,897)	(3.47)	\$914,608	\$800,000	(\$114,608)	(14.33)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$38,425	\$32,839	(\$5,586)	(17.01)	\$73,954	\$76,455	\$2,501	3.27	
8	DEMAND	\$469,573	\$449,874	(\$19,699)	(4.38)	\$947,890	\$1,047,383	\$99,493	9.50	
9	OTHER	\$288,196	\$247,706	(\$40,490)	(16.35)	\$570,863	\$477,512	(\$93,351)	(19.55)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$36,888,928	\$18,921,047	(\$17,967,881)	(94.96)	\$78,131,689	\$38,934,805	(\$39,196,884)	(100.67)	
12	NET UNBILLED	\$122,115	\$0	(\$122,115)	0.00	\$1,743,747	\$0	(\$1,743,747)	0.00	
13	COMPANY USE	\$12,891	\$0	(\$12,891)	0.00	\$74,260	\$0	(\$74,260)	0.00	
14	TOTAL THERM SALES (11)	\$36,931,100	\$18,921,047	(\$18,010,053)	(95.19)	\$72,190,745	\$38,934,805	(\$33,255,940)	(85.41)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	43,026,540	33,943,464	(9,083,076)	(26.76)	94,310,950	75,447,422	(18,863,528)	(25.00)	
16	NO NOTICE SERVICE	9,715,000	9,715,000	0	0.00	20,100,000	20,100,000	0	0.00	
17	SWING SERVICE	5,900,090	0	(5,900,090)	#DIV/01	10,887,010	-	(10,887,010)	#DIV/01	
18	COMMODITY (Other)	32,697,944	18,216,849	(14,481,095)	(79.49)	69,041,203	37,388,929	(31,652,274)	(84.66)	
19	DEMAND	95,814,885	99,150,130	3,335,245	3.36	198,547,361	207,594,640	9,047,279	4.36	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	12,770,260	11,094,305	(1,675,955)	(15.11)	24,759,710	25,829,433	1,069,723	4.14	
22	DEMAND	11,580,100	11,094,305	(485,795)	(4.38)	23,375,830	25,829,433	2,453,603	9.50	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	38,598,034	18,216,849	(20,381,185)	(111.88)	79,928,213	37,388,929	(42,539,284)	(113.78)	
25	NET UNBILLED	157,835	0	(157,835)	0.00	1,789,292	-	(1,789,292)	0.00	
26	COMPANY USE	29,148	0	(29,148)	0.00	97,455	-	(97,455)	0.00	
27	TOTAL THERM SALES (24)	40,358,285	18,216,849	(22,141,436)	(121.54)	79,334,670	37,388,929	(41,945,741)	(112.19)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00500	0.00268	(0.00233)	(86.87)	0.00330	0.00290	(0.00040)	(13.67)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	(0.00000)	(0.00)	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.79775	#DIV/01	#DIV/01	#DIV/01	0.75476	#DIV/01	#DIV/01	#DIV/01
31	COMMODITY (Other)	(4/18)	0.84833	0.78929	(0.05904)	(7.48)	0.87888	0.79176	(0.08713)	(11.00)
32	DEMAND	(5/19)	0.04762	0.04775	0.00013	0.27	0.04786	0.04728	(0.00058)	(1.23)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00301	0.00296	(0.00005)	(1.65)	0.00299	0.00296	(0.00003)	(0.91)
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.04055	0.04055	(0.00000)	(0.00)
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.95572	1.03866	0.08294	7.99	0.97752	1.04135	0.06382	6.13
38	NET UNBILLED	(12/25)	0.77369	0.00000	(0.77369)	0.00	0.97455	0.00000	(0.97455)	0.00
39	COMPANY USE	(13/26)	0.44224	0.00000	(0.44224)	0.00	0.76199	0.00000	(0.76199)	0.00
40	TOTAL THERM SALES	(11/27)	0.91404	1.03866	0.12462	12.00	0.98484	1.04135	0.05651	5.43
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.87366	0.99828	0.12462	12.48	0.94446	1.00097	0.05651	5.65
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.87805	1.00330	0.12525	12.48	0.94921	1.00600	0.05679	5.65
45	PGA FACTOR ROUNDED TO NEAREST .001		87.805	100.330	12.52500	12.48	94.921	100.600	5.67900	5.65

DOCUMENT NUMBER-DATE

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COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE								SCHEDULE A-1	
For Residential Customers		OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								Page 2 of 3	
		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08									
		CURRENT MONTH: FEBRUARY 08				PERIOD TO DATE					
		REV. FLEX		DIFFERENCE		REV. FLEX		DIFFERENCE			
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
COST OF GAS PURCHASED											
1	COMMODITY (Pipeline)	\$125,459	\$50,881	(\$74,578)	(146.57)	\$182,622	\$124,226	(\$58,396)	(47.01)		
2	NO NOTICE SERVICE	\$27,757	\$27,757	\$0	0.00	\$57,428	\$57,428	\$0	0.00		
3	SWING SERVICE	\$2,742,194	\$0	(\$2,742,194)	#DIV/0!	\$4,836,400	\$0	(\$4,836,400)	#DIV/0!		
4	COMMODITY (Other)	\$16,160,511	\$8,047,578	(\$8,112,933)	(100.81)	\$35,812,897	\$16,766,677	(\$19,046,220)	(113.60)		
5	DEMAND	\$2,633,398	\$2,732,518	\$99,120	3.63	\$5,485,036	\$5,665,078	\$180,042	3.18		
6	OTHER	\$241,136	\$223,880	(\$17,256)	(7.71)	\$539,860	\$452,960	(\$86,900)	(19.18)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$22,386	\$18,380	(\$4,006)	(21.80)	\$43,583	\$43,359	(\$224)	(0.52)		
8	DEMAND	\$271,038	\$259,667	(\$11,371)	(4.38)	\$547,122	\$604,549	\$57,427	9.50		
7	OTHER	\$166,347	\$142,976	(\$23,371)	0.00	\$329,502	\$275,620	(\$53,882)	0.00		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$21,470,684	\$10,661,591	(\$10,809,093)	(101.38)	\$45,994,036	\$22,142,841	(\$23,851,195)	(107.72)		
12	NET UNBILLED	(\$10,964)	\$0	\$10,964	0.00	\$1,330,081	\$0	(\$1,330,081)	0.00		
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00		
14	TOTAL THERM SALES (11)	\$9,062,212	\$10,661,591	\$1,599,379	15.00	\$19,498,358	\$22,142,841	\$2,644,483	11.94		
THERMS PURCHASED											
15	COMMODITY (Pipeline)	25,067,262	18,998,157	(6,069,105)	(31.95)	55,663,541	42,767,474	(12,896,067)	(30.15)		
16	NO NOTICE SERVICE	5,607,498	5,607,498	0	0.00	11,601,720	11,601,720	0	0.00		
17	SWING SERVICE	3,437,392	0	(3,437,392)	#DIV/0!	6,412,588	0	(6,412,588)	#DIV/0!		
18	COMMODITY (Other)	19,049,822	10,195,970	(8,853,852)	(86.84)	40,732,210	21,175,820	(19,556,390)	(92.35)		
19	DEMAND	55,304,352	57,229,455	1,925,103	3.36	114,601,537	119,823,626	5,222,089	4.36		
20	OTHER	0	0	0	0.00	0	0	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	7,439,953	6,209,483	(1,230,470)	(19.82)	14,592,859	14,648,291	55,432	0.38		
22	DEMAND	6,684,034	6,403,633	(280,401)	(4.38)	13,492,529	14,908,749	1,416,220	9.50		
23	OTHER	0	0	0	0.00	0	0	0	0.00		
24	TOTAL PURCHASES (17+18-23)	22,487,214	10,195,970	(12,291,244)	(120.55)	47,144,798	21,175,820	(25,968,978)	(122.64)		
25	NET UNBILLED	(10,906)	0	10,906	0.00	1,354,370	0	(1,354,370)	0.00		
26	COMPANY USE	0	0	0	0.00	0	0	0	0.00		
27	TOTAL THERM SALES (24)	9,025,611	10,195,970	1,170,359	11.48	18,073,032	21,175,820	3,102,788	14.65		
CENTS PER THERM											
28	COMMODITY (Pipeline)	(1/15)	0.00500	0.00268	(0.00233)	(86.87)	0.00328	0.00290	(0.00038)	(12.95)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.79775	#DIV/0!	#DIV/0!	#DIV/0!	0.75420	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.84833	0.78929	(0.05904)	(7.48)	0.87923	0.79178	(0.08744)	(11.04)	
32	DEMAND	(5/19)	0.04762	0.04775	0.00013	0.27	0.04786	0.04728	(0.00058)	(1.23)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00301	0.00296	(0.00005)	(1.65)	0.00299	0.00296	(0.00003)	(0.90)	
35	DEMAND	(8/22)	0.04055	0.04055	(0.00000)	(0.00)	0.04055	0.04055	(0.00000)	(0.00)	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	0.95480	1.04565	0.09085	8.69	0.97559	1.04566	0.07007	6.70	
38	NET UNBILLED	(12/25)	1.00532	0.00000	(1.00532)	0.00	0.98207	0.00000	(0.98207)	0.00	
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
40	TOTAL THERM SALES	(11/27)	2.37886	1.04565	0.09085	8.69	2.54490	1.04566	(1.49924)	(143.38)	
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	2.33848	1.00527	(1.33322)	(132.62)	2.50452	1.00528	(1.49924)	(149.14)	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.35024	1.01033	(1.33991)	(132.62)	2.51712	1.01033	(1.50678)	(149.14)	
45	PGA FACTOR ROUNDED TO NEAREST .001		235.024	101.033	(133.99111)	(132.62)	251.712	101.033	(150.67836)	(149.14)	

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1		
For Commercial Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08						Page 3 of 3		
		CURRENT MONTH: FEBRUARY 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$89,884	\$40,027	(\$49,857)	(124.56)	\$128,535	\$94,751	(\$33,784)	(35.66)	
2	NO NOTICE SERVICE	\$20,332	\$20,332	\$0	0.00	\$42,066	\$42,066	\$0	0.00	
3	SWING SERVICE	\$1,964,627	\$0	(\$1,964,627)	#DIV/0!	\$3,380,655	\$0	(\$3,380,655)	#DIV/0!	
4	COMMODITY (Other)	\$11,578,093	\$6,330,799	(\$5,247,294)	(82.89)	\$24,866,348	\$12,836,249	(\$12,030,099)	(93.72)	
5	DEMAND	\$1,928,969	\$2,001,574	\$72,605	3.63	\$4,017,799	\$4,149,679	\$131,880	3.18	
6	OTHER	\$172,761	\$176,120	\$3,359	1.91	\$374,748	\$347,040	(\$27,708)	(7.98)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$16,038	\$14,459	(\$1,579)	(10.92)	\$30,370	\$33,096	\$2,726	8.24	
8	DEMAND	\$198,535	\$190,207	(\$8,328)	(4.38)	\$400,767	\$442,834	\$42,067	9.50	
9	OTHER	\$121,849	\$104,730	(\$17,119)	0.00	\$241,360	\$201,892	(\$39,468)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$15,418,244	\$8,259,456	(\$7,158,788)	(86.67)	\$32,137,654	\$16,791,963	(\$15,345,691)	(91.39)	
12	NET UNBILLED	\$133,079	\$0	(\$133,079)	0.00	\$413,666	\$0	(\$413,666)	0.00	
13	COMPANY USE	\$12,891	\$0	(\$12,891)	0.00	\$74,260	\$0	(\$74,260)	0.00	
14	TOTAL THERM SALES (11)	\$27,868,888	\$8,259,456	(\$19,609,432)	(237.42)	\$52,692,387	\$16,791,963	(\$35,900,424)	(213.80)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	17,959,278	14,945,307	(3,013,971)	(20.17)	38,647,409	32,679,948	(5,967,461)	(18.26)	
16	NO NOTICE SERVICE	4,107,502	4,107,502	0	0.00	8,498,280	8,498,280	0	0.00	
17	SWING SERVICE	2,462,698	0	(2,462,698)	#DIV/0!	4,474,422	0	(4,474,422)	#DIV/0!	
18	COMMODITY (Other)	13,648,122	8,020,879	(5,627,243)	(70.16)	28,308,993	16,213,109	(12,095,884)	(74.61)	
19	DEMAND	40,510,533	41,920,675	1,410,142	3.36	83,945,824	87,771,014	3,825,190	4.36	
20	OTHER	0	0	0	0.00	0	0	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	5,330,307	4,884,822	(445,485)	(9.12)	10,166,851	11,181,142	1,014,291	9.07	
22	DEMAND	4,896,066	4,690,672	(205,394)	(4.38)	9,883,301	10,920,684	1,037,383	9.50	
23	OTHER	0	0	0	0.00	0	0	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,110,820	8,020,879	(8,089,941)	(100.86)	32,783,415	16,213,109	(16,570,306)	(102.20)	
25	NET UNBILLED	168,741	0	(168,741)	0.00	434,922	0	(434,922)	0.00	
26	COMPANY USE	29,148	0	(29,148)	0.00	97,455	0	(97,455)	0.00	
27	TOTAL THERM SALES (24)	31,332,675	8,020,879	(23,311,796)	(290.64)	61,261,638	16,213,109	(45,048,529)	(277.85)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00500	0.00268	(0.00233)	(86.87)	0.00333	0.00290	(0.00043)	(14.71)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.79775	#DIV/0!	#DIV/0!	#DIV/0!	0.75555	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.84833	0.78929	(0.05904)	(7.48)	0.87839	0.79172	(0.08667)	(10.95)
32	DEMAND	(5/19)	0.04762	0.04775	0.00013	0.27	0.04786	0.04728	(0.00058)	(1.23)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00301	0.00296	(0.00005)	(1.65)	0.00299	0.00296	(0.00003)	(0.92)
35	DEMAND	(8/22)	0.04055	0.04055	0.00000	0.00	0.04055	0.04055	0.00000	0.00
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	0.95701	1.02974	0.07273	7.06	0.98030	1.03570	0.05540	5.35
38	NET UNBILLED	(12/25)	0.78866	0.00000	(0.78866)	0.00	0.95113	0.00000	(0.95113)	0.00
39	COMPANY USE	(13/26)	0.44224	0.00000	(0.44224)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.49208	1.02974	0.07273	7.06	0.52460	1.03570	0.51111	49.35
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.45170	0.98936	0.53766	54.34	0.48422	0.99532	0.51111	51.35
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.45397	0.99434	0.54037	54.34	0.48665	1.00033	0.51368	51.35
45	PGA FACTOR ROUNDED TO NEAREST .001		45.397	99.434	54.03670	54.34	48.665	100.033	51.36770	51.35

FOR THE PERIOD OF:

January-08 Through December-08

Page 1 of 1

	CURRENT MONTH: FEBRUARY 08				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION								
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$32,432,535	\$14,378,377	(\$18,054,158)	(\$1.25565)	\$68,822,040	\$29,602,926	(\$39,219,114)	(\$1.32484)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,443,503	4,542,670	99,167	0.02183	\$9,235,389	\$9,331,879	96,490	0.01034
3 TOTAL	36,876,037	18,921,047	(17,954,990)	(0.94894)	\$78,057,429	\$38,934,805	(39,122,624)	(1.00482)
4 FUEL REVENUES (NET OF REVENUE TAX)	36,931,100	18,921,047	(18,010,053)	(0.95185)	\$72,190,745	\$38,934,805	(33,255,940)	(0.85414)
5 TRUE-UP REFUND/(COLLECTION)	482,913	482,913	0	0.00000	\$965,826	\$965,826	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	37,414,013	19,403,960	(18,010,053)	(0.92816)	\$73,156,571	\$39,900,631	(33,255,940)	(0.83347)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	537,976	482,913	(55,063)	(0.11402)	(\$4,900,858)	\$965,826	5,866,684	6.07427
8 INTEREST PROVISION-THIS PERIOD (21)	(5,724)	6,752	12,477	1.84771	(\$3,359)	\$15,544	18,902	1.21607
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,254,114)	2,626,577	4,880,692	1.85819	3,665,267	2,617,786	(1,047,481)	(0.40014)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,913)	(482,913)	0	0.00000	(\$965,826)	(\$965,826)	0	0.00000
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(2,204,776)	2,633,330	4,838,105	1.83726	(2,204,776)	2,633,330	4,838,105	1.83726
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(2,204,776)	2,633,330	4,838,105	1.83726	(\$2,204,776)	\$2,633,330	\$4,838,105	\$1.83726
INTEREST PROVISION								
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,254,114)	2,626,577	4,880,692	1.85819				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(2,199,051)	2,626,577	4,825,629	1.83723				
15 TOTAL (13+14)	(4,453,166)	5,253,155	9,706,321	1.84771				
16 AVERAGE (50% OF 15)	(2,226,583)	2,626,577	4,853,160	1.84771				
17 INTEREST RATE - FIRST DAY OF MONTH	3.08	3.08	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	3.09	3.09	0	0.00000				
19 TOTAL (17+18)	6.170	6.170	0	0.00000				
20 AVERAGE (50% OF 19)	3.085	3.085	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)	0.25708	0.25708	0	0.00000				
22 INTEREST PROVISION (16x21)	(\$5,724)	\$6,752	\$12,477	\$1.84771				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

Feb.'08

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Feb.'08	FGT	PGS	FTS-1 COMM. PIPELINE	26,880,790		26,880,790		\$81,211.68			\$0.30
2	Feb.'08	FGT	PGS	FTS-1 COMM. PIPELINE		12,770,260	12,770,260		38,424.61			\$0.30
3	Feb.'08	FGT	PGS	FTS-2 COMM. PIPELINE	4,986,740		4,986,740		1,361.38			\$0.03
4	Feb.'08	FGT	PGS	FTS-1 DEMAND	62,923,640		62,923,640			\$2,612,128.75		\$4.15
5	Feb.'08	FGT	PGS	FTS-1 DEMAND		11,851,660	11,851,660			480,584.83		\$4.06
6	Feb.'08	FGT	PGS	FTS-2 DEMAND	12,596,150		12,596,150			977,419.32		\$7.76
7	Feb.'08	FGT	PGS	NO NOTICE	9,715,000		9,715,000			48,089.25		\$0.50
8	Feb.'08	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.08			#DIV/0!
9	Feb.'08	BAY GAS STORAGE	PGS	COMM. PIPELINE	397,940		397,940		8,708.80			\$2.19
10	Feb.'08	CENTRAL FLORIDA GAS	PGS	COMM. OTHER	(48,035)		(48,035)	(28,493.33)				\$59.32
11	Feb.'08	SONAT	PGS	COMM. OTHER	36,520		36,520	31,188.08				\$85.40
12	Feb.'08	SONAT	PGS	COMM. PIPELINE	5,826,730		5,826,730		50,508.79			\$0.87
13	Feb.'08	SONAT	PGS	DEMAND	8,552,860		8,552,860			390,973.17		\$4.57
14	Feb.'08	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,672,610		3,672,610		8,105.06			\$0.22
15	Feb.'08	GULFSTREAM PIPELINE	PGS	DEMAND	10,150,000		10,150,000			565,558.00		\$5.57
16	Feb.'08	GULFSTREAM PIPELINE	PGS	COMM. OTHER	0		0	0.00				#DIV/0!
17	Feb.'08	ANADARKO	PGS	COMM. OTHER	1,681,920		1,681,920	1,367,478.70				\$81.30
18	Feb.'08	APACHE	PGS	COMM. OTHER	1,189,470		1,189,470	977,347.41				\$82.17
19	Feb.'08	BG ENERGY	PGS	COMM. OTHER	187,280		187,280	184,548.16				\$98.54
20	Feb.'08	BP ENERGY	PGS	COMM. OTHER	4,224,430		4,224,430	3,373,318.19				\$79.85
21	Feb.'08	BEAR ENERGY	PGS	COMM. OTHER	253,020		253,020	231,837.68				\$91.63
22	Feb.'08	CHEVTEXACO	PGS	COMM. OTHER	527,830		527,830	430,785.31				\$81.61
23	Feb.'08	CONOCO	PGS	SWING	1,450,000		1,450,000	1,193,350.00		3,190.00		\$82.52
24	Feb.'08	CONOCO	PGS	COMM. OTHER	237,400		237,400	229,186.30				\$96.54
25	Feb.'08	CORAL	PGS	COMM. OTHER	1,333,560		1,333,560	1,106,840.52				\$83.00
26	Feb.'08	CROSSTEX	PGS	COMM. OTHER	55,140		55,140	43,568.61				\$79.01
27	Feb.'08	EAGLE	PGS	SWING	50,000		50,000	46,350.00		1,450.00		\$95.60
28	Feb.'08	EAGLE	PGS	COMM. OTHER	1,119,270		1,119,270	893,382.24				\$79.82
29	Feb.'08	ENBRIDGE	PGS	COMM. OTHER	70,000		70,000	60,270.00				\$86.10
30	Feb.'08	ENERGY SOUTH	PGS	COMM. OTHER	470,610		470,610	455,991.70				\$96.89
31	Feb.'08	ENI PETROLEUM	PGS	COMM. OTHER	613,360		613,360	504,795.28				\$82.30
32	Feb.'08	FORTIS	PGS	COMM. OTHER	50,000		50,000	46,950.00				\$93.90
33	Feb.'08	GLENORE	PGS	COMM. OTHER	21,520		21,520	20,164.24				\$93.70
34	Feb.'08	HOUSTON PIPELINE	PGS	COMM. OTHER	645,520		645,520	537,200.96				\$83.22
35	Feb.'08	INFINITE	PGS	COMM. OTHER	69,910		69,910	65,365.40				\$93.50
36	Feb.'08	LOUIS DREYFUS	PGS	SWING	1,522,140		1,522,140	1,194,270.97		1,522.21		\$78.56
37	Feb.'08	LOUIS DREYFUS	PGS	COMM. OTHER	5,063,810		5,063,810	4,138,377.29				\$81.72
38	Feb.'08	MAGNUS	PGS	COMM. OTHER	180,000		180,000	143,128.00				\$79.52
39	Feb.'08	OCCIDENTAL	PGS	COMM. OTHER	1,833,090		1,833,090	1,541,701.34				\$84.10
40	Feb.'08	ONEOK	PGS	COMM. OTHER	1,077,730		1,077,730	907,155.58				\$84.17
41	Feb.'08	SEMINOLE ELECTRIC	PGS	COMM. OTHER	2,199,490		2,199,490	1,861,772.71				\$84.65
42	Feb.'08	SEQUENT	PGS	COMM. OTHER	1,121,610		1,121,610	954,526.55				\$85.10
43	Feb.'08	SOUTHWEST	PGS	COMM. OTHER	36,880		36,880	33,892.72				\$91.90
44	Feb.'08	TAMPA ELECTRIC	PGS	COMM. OTHER	1,482,570		1,482,570	1,240,006.49				\$83.64
45	Feb.'08	TEXLA	PGS	SWING	345,100		345,100	282,636.90		690.20		\$82.10
46	Feb.'08	TEXLA	PGS	COMM. OTHER	50,380		50,380	48,868.60				\$97.00
47	Feb.'08	UBS AG	PGS	COMM. OTHER	50,000		50,000	41,975.00				\$83.95
48	Feb.'08	VIRGINIA POWER	PGS	SWING	2,539,680		2,539,680	1,982,474.21		5,655.58		\$78.28
49	Feb.'08	VIRGINIA POWER	PGS	COMM. OTHER	5,704,440		5,704,440	4,470,263.97				\$78.36
50	Feb.'08	BNP PARABAS	PGS	COMM. OTHER	0		0	368,800.00				#DIV/0!
51	Feb.'08	BOM	PGS	COMM. OTHER	0		0	200.00				#DIV/0!
52	Feb.'08	BPNA	PGS	COMM. OTHER	0		0	55,920.00				#DIV/0!
53	Feb.'08	CSELCC	PGS	COMM. OTHER	0		0	77,900.00				#DIV/0!
54	Feb.'08	CSELCC	PGS	COMM. OTHER	0		0	(31,600.00)				#DIV/0!
55	Feb.'08	FC STONE	PGS	COMM. OTHER	0		0	96,200.00				#DIV/0!
56	Feb.'08	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	155,940.00				#DIV/0!
57	Feb.'08	LBCS	PGS	COMM. OTHER	0		0	19,400.00				#DIV/0!
58	Feb.'08	MLCI	PGS	COMM. OTHER	0		0	80,400.00				#DIV/0!
59	Feb.'08	MORGAN STANLEY	PGS	COMM. OTHER	0		0	125,600.00				#DIV/0!
60	Feb.'08	SG	PGS	COMM. OTHER	0		0	94,800.00				#DIV/0!
61	Feb.'08	UBS	PGS	COMM. OTHER	0		0	(27,200.00)				#DIV/0!
62	Feb.'08	UBS	PGS	COMM. OTHER	0		0	239,400.00				#DIV/0!
63	Feb.'08	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,332,235		1,332,235			13,508.86		\$1.01
64	Feb.'08	UNBUNDLED CAPACITY SALES	PGS	FTS-1 DEMAND	260,000		260,000			2,779.31		\$1.07
65	Feb.'08	NCTS PROGRAM C/O	PGS	COMM. OTHER	283,494		283,494	225,094.23				\$79.40
66	Feb.'08	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	579,097		579,097	390,534.45				\$67.44
67	Totals	**This report excludes prior month/period adjustments.			185,602,931	24,621,920	210,224,851	\$32,483,874.46	\$203,554.40	\$5,103,549.48	\$0.00	\$17.98

FOR THE PERIOD OF: January-08 Through December-08
PRESENT MONTH: February-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
1	ANADARKO	DRN# 23703	4,897	4,752	142,009	137,820	7.89600	8.13601
2	ANADARKO	DRN# 12740	812	788	23,551	22,856	9.38000	9.66512
3	ANADARKO	DRN# 23703	91	88	2,632	2,554	9.60000	9.89181
4	APACHE	DRN# 25809	61	59	1,766	1,714	7.47000	7.69706
5	APACHE	DRN# 25809	44	42	1,266	1,229	7.76000	7.99588
6	APACHE	DRN# 25809	47	46	1,366	1,326	7.88000	8.11953
7	APACHE	DRN# 25809	28	27	800	776	8.33000	8.58320
8	APACHE	DRN# 25809	26	25	759	737	9.00000	9.27357
9	BG ENERGY	DRN# 487860	525	510	15,228	14,779	9.97000	10.27306
10	BP ENERGY	DRN# 25809	217	211	6,299	6,113	7.93000	8.17105
11	BP ENERGY	DRN# 25809	159	154	4,608	4,472	8.45000	8.70685
12	BP ENERGY	DRN# 25809	508	493	14,736	14,301	8.58000	8.84080
13	BP ENERGY	DRN# 24662	53	51	1,535	1,490	8.91000	9.18083
14	BP ENERGY	DRN# 24662	65	63	1,893	1,837	9.26000	9.54147
15	BP ENERGY	DRN# 716	187	182	5,431	5,271	9.28000	9.56208
16	BP ENERGY	DRN# 337605	64	62	1,843	1,789	9.25000	9.53117
17	BEAR ENERGY	DRN# 25809	201	195	5,836	5,664	9.11000	9.38691
18	CORAL	DRN# 9906	3,367	3,268	97,643	94,763	8.10100	8.34724
19	CORAL	DRN# 321465	170	165	4,943	4,797	9.83000	10.12880
20	CROSSTEX	DRN# 337605	39	37	1,117	1,084	8.00000	8.24317
21		SUBTOTAL	11,561	11,220	335,261	325,371	8.17195	8.42035

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
February-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22 CROSSTEX	DRN# 337605	112	108	3,240	3,144	7.80000	8.03709
23 CROSSTEX	DRN# 337605	21	21	616	598	7.88000	8.11953
24 CROSSTEX	DRN# 337605	19	18	541	525	8.33000	8.58320
25 EAGLE	DRN# 23703	2,949	2,862	85,518	82,995	7.93100	8.17208
26 EAGLE	DRN# 23703	345	335	10,000	9,705	8.13000	8.37713
27 EAGLE	DRN# 23703	23	22	672	652	8.05000	8.29469
28 EAGLE	DRN# 23703	286	277	8,292	8,047	7.55000	7.77950
29 EAGLE	DRN# 337605	71	68	2,046	1,986	8.30000	8.55229
30 EAGLE	DRN# 337605	71	68	2,045	1,985	9.02000	9.29418
31 EAGLE	DRN# 24662	172	167	5,000	4,853	9.27000	9.55178
32 EAGLE	DRN# 24662	47	45	1,359	1,319	9.06000	9.33539
33 EAGLE	DRN# 24662	69	67	1,995	1,936	9.07000	9.34570
34 ENERGY SOUTH	DRN# 163884	71	69	2,061	2,000	9.70000	9.99485
35 ENERGY SOUTH	DRN# 163884	862	837	25,000	24,263	9.60000	9.89181
36 ENERGY SOUTH	DRN# 163884	690	669	20,000	19,410	9.80000	10.09789
37 ENI PETROLEUM	DRN# 12740	2,115	2,053	61,336	59,527	8.23000	8.48016
38 FORTIS	DRN# 12740	172	167	5,000	4,853	9.39000	9.67543
39 GLENCORE	DRN# 266472	74	72	2,152	2,089	9.37000	9.65482
40	SUBTOTAL	8,168	7,927	236,873	229,885	8.17195	8.42035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 10

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
February-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 HOUSTON PIPELINE	DRN# 24662	145	141	4,208	4,084	8.10000	8.34621
42 HOUSTON PIPELINE	DRN# 24662	370	359	10,726	10,410	7.84000	8.07831
43 HOUSTON PIPELINE	DRN# 24662	144	140	4,170	4,047	7.50000	7.72798
44 HOUSTON PIPELINE	DRN# 24662	144	140	4,170	4,047	7.73000	7.96497
45 HOUSTON PIPELINE	DRN# 24662	288	279	8,340	8,094	7.91000	8.15044
46 HOUSTON PIPELINE	DRN# 24662	85	83	2,478	2,405	8.68000	8.94384
47 HOUSTON PIPELINE	DRN# 24662	431	419	12,510	12,141	8.48000	8.73776
48 HOUSTON PIPELINE	DRN# 24662	144	139	4,167	4,044	8.96000	9.23235
49 HOUSTON PIPELINE	DRN# 24662	144	140	4,170	4,047	9.02000	9.29418
50 HOUSTON PIPELINE	DRN# 24662	144	140	4,170	4,047	9.10000	9.37661
51 HOUSTON PIPELINE	DRN# 24662	144	140	4,170	4,047	8.99500	9.26842
52 HOUSTON PIPELINE	DRN# 24662	44	43	1,273	1,235	9.07000	9.34570
53 INFINITE	DRN# 398554	69	67	1,991	1,932	9.40000	9.68573
54 LOUIS DREYFUS	DRN# 25809	5,249	5,094	152,214	147,724	7.84600	8.08449
55 LOUIS DREYFUS	DRN# 25809	9,563	9,281	277,327	269,146	8.05600	8.30088
56 LOUIS DREYFUS	DRN# 25809	4,000	3,882	115,999	112,577	8.01100	8.25451
57 LOUIS DREYFUS	DRN# 25809	207	201	6,000	5,823	8.06000	8.30500
58 LOUIS DREYFUS	DRN# 25809	207	201	6,000	5,823	8.15000	8.39773
59	SUBTOTAL	21,520	20,885	624,083	605,673	8.17195	8.42035

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 4 of 10

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
February-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	LOUIS DREYFUS DRN# 12740	652	632	18,897	18,340	7.80000	8.03709
61	LOUIS DREYFUS DRN# 23422	217	211	6,299	6,113	7.55000	7.77950
62	LOUIS DREYFUS DRN# 23703	269	261	7,799	7,569	7.77000	8.00618
63	LOUIS DREYFUS DRN# 23703	217	211	6,299	6,113	7.95000	8.19165
64	LOUIS DREYFUS DRN# 24662	217	211	6,299	6,113	8.32000	8.57290
65	LOUIS DREYFUS DRN# 24662	249	241	7,212	6,999	9.22000	9.50026
66	LOUIS DREYFUS DRN# 24662	157	153	4,567	4,432	9.08000	9.35600
67	LOUIS DREYFUS DRN# 24662	46	44	1,329	1,290	9.24000	9.52087
68	LOUIS DREYFUS DRN# 24662	115	111	3,329	3,231	9.17000	9.44874
69	LOUIS DREYFUS DRN# 24662	581	564	16,854	16,357	9.83000	10.12880
70	LOUIS DREYFUS DRN# 24662	276	268	8,000	7,764	9.06000	9.33539
71	LOUIS DREYFUS DRN# 24662	115	111	3,329	3,231	9.05000	9.32509
72	MAGNUS ENERGY DRN# 445989	48	47	1,400	1,359	8.11000	8.35652
73	MAGNUS ENERGY DRN# 445989	145	141	4,200	4,076	7.80000	8.03709
74	MAGNUS ENERGY DRN# 445989	90	87	2,600	2,523	7.51000	7.73828
75	MAGNUS ENERGY DRN# 445989	90	87	2,600	2,523	7.75000	7.98557
76	MAGNUS ENERGY DRN# 445989	90	87	2,600	2,523	7.90000	8.14013
77	MAGNUS ENERGY DRN# 445989	90	87	2,600	2,523	7.93000	8.17105
78	SUBTOTAL	3,663	3,554	106,213	103,080	8.17195	8.42035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:January-08
February-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 MAGNUS ENERGY	DRN# 445989	34	33	1,000	971	9.10000	9.37661
80 MAGNUS ENERGY	DRN# 445989	34	33	1,000	971	9.08000	9.35600
81 ONEOK	DRN# 32606	206	200	5,968	5,792	8.02500	8.26893
82 ONEOK	DRN# 32606	1,492	1,448	43,269	41,993	8.04000	8.28439
83 ONEOK	DRN# 32606	334	325	9,698	9,412	8.13000	8.37713
84 ONEOK	DRN# 32606	389	378	11,292	10,959	7.93000	8.17105
85 ONEOK	DRN# 32606	444	431	12,880	12,500	9.14000	9.41783
86 ONEOK	DRN# 32606	152	148	4,419	4,289	9.24000	9.52087
87 ONEOK	DRN# 32606	186	180	5,380	5,221	9.19000	9.46935
88 ONEOK	DRN# 32606	513	498	14,867	14,428	9.08000	9.35600
89 OCCIDENTAL	DRN# 179851	172	167	5,000	4,853	8.04000	8.28439
90 OCCIDENTAL	DRN# 179851	149	144	4,309	4,182	9.26000	9.54147
91 SEMINOLE	DRN# 32606	330	320	9,563	9,281	8.33000	8.58320
92 SEMINOLE	DRN# 32606	989	960	28,689	27,843	8.00500	8.24833
93 SEMINOLE	DRN# 24662	330	320	9,563	9,281	7.67500	7.90829
94 SEMINOLE	DRN# 12740	330	320	9,563	9,281	7.92500	8.16589
95 SEMINOLE	DRN# 12740	330	320	9,563	9,281	8.11500	8.36167
96 SEMINOLE	DRN# 12740	330	320	9,563	9,281	8.09500	8.34106
97	SUBTOTAL	6,744	6,545	195,586	189,816	8.17195	8.42035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
February-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 SEMINOLE	DRN# 12740	330	320	9,563	9,281	8.36500	8.61927
99 SEMINOLE	DRN# 12740	330	320	9,563	9,281	8.42000	8.67594
100 SEMINOLE	DRN# 12740	330	320	9,563	9,281	8.41000	8.66564
101 SEMINOLE	DRN# 12740	330	320	9,563	9,281	8.49500	8.75322
102 SEMINOLE	DRN# 12740	1,319	1,280	38,252	37,124	8.76000	9.02628
103 SEMINOLE	DRN# 12740	330	320	9,563	9,281	8.89500	9.16538
104 SEMINOLE	DRN# 12740	330	320	9,563	9,281	8.99000	9.26327
105 SEMINOLE	DRN# 12740	330	320	9,563	9,281	8.88500	9.15507
106 SEMINOLE	DRN# 12740	989	960	28,689	27,843	8.61000	8.87172
107 SEMINOLE	DRN# 12740	330	320	9,563	9,281	9.20000	9.47965
108 SEQUENT	DRN# 25809	96	93	2,785	2,703	7.55000	7.77950
109 SEQUENT	DRN# 25809	44	43	1,273	1,235	7.76000	7.99588
110 SEQUENT	DRN# 25809	145	140	4,194	4,070	7.86000	8.09892
111 SEQUENT	DRN# 25809	256	248	7,410	7,191	7.95000	8.19165
112 SEQUENT	DRN# 25809	724	703	21,000	20,381	7.90000	8.14013
113 SEQUENT	DRN# 25809	234	228	6,800	6,599	8.19000	8.43895
114 SEQUENT	DRN# 25809	43	42	1,252	1,215	8.25000	8.50077
115 SEQUENT	DRN# 25809	156	151	4,518	4,385	8.27000	8.52138
116	SUBTOTAL	6,644	6,448	192,677	186,993	8.17195	8.42035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on

the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:January-08
February-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117 SEQUENT	DRN# 25809	159	154	4,613	4,477	8.33000	8.58320
118 SEQUENT	DRN# 25809	286	277	8,282	8,038	8.68000	8.94384
119 SEQUENT	DRN# 25809	209	203	6,066	5,887	8.48000	8.73776
120 SEQUENT	DRN# 25809	310	301	9,000	8,735	8.45000	8.70685
121 SEQUENT	DRN# 25809	276	268	7,996	7,760	8.90000	9.17053
122 SEQUENT	DRN# 25809	182	177	5,284	5,128	9.35000	9.63421
123 SEQUENT	DRN# 25809	209	203	6,072	5,893	9.22000	9.50026
124 SEQUENT	DRN# 25809	201	195	5,835	5,663	9.29000	9.57239
125 SEQUENT	DRN# 25809	337	327	9,781	9,492	9.60000	9.89181
126 SOUTHWEST ENERGY	DRN# 23703	127	123	3,688	3,579	9.19000	9.46935
127 TAMPA ELECTRIC	DRN# 25809	4,000	3,882	116,000	112,578	8.38000	8.63472
128 TEXLA	DRN# 9906	174	169	5,038	4,889	9.70000	9.99485
129 VIRGINIA POWER	DRN# 454599	8,758	8,499	253,968	246,476	7.80600	8.04328
130 VIRGINIA POWER	DRN# 454599	9,000	8,735	261,000	253,301	7.77600	8.01236
131 VIRGINIA POWER	DRN# 454599	5,000	4,853	145,000	140,723	7.75600	7.99176
132 VIRGINIA POWER	DRN# 454599	3,945	3,829	114,412	111,037	8.02000	8.26378
133 VIRGINIA POWER	DRN# 454599	308	299	8,936	8,672	8.11000	8.35652
134 VIRGINIA POWER	DRN# 454599	523	508	15,165	14,718	7.88000	8.11953
135	TOTAL	34,005	33,002	986,136	957,045	8.17195	8.42035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 8 of 10

FOR THE PERIOD OF:
PRESENT MONTH:January-08
February-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 VIRGINIA POWER	DRN# 454599	140	136	4,071	3,951	7.84000	8.07831
137 VIRGINIA POWER	DRN# 454599	172	167	5,000	4,853	7.48000	7.70737
138 VIRGINIA POWER	DRN# 454599	174	169	5,055	4,906	7.79000	8.02679
139 VIRGINIA POWER	DRN# 454599	174	169	5,055	4,906	7.90000	8.14013
140 VIRGINIA POWER	DRN# 454599	167	163	4,857	4,714	8.34000	8.59351
141 VIRGINIA POWER	DRN# 454599	65	63	1,893	1,837	9.20000	9.47965
142 APACHE	DRN# 8205175	48	47	1,400	1,359	8.00000	8.24317
143 APACHE	DRN# 8205175	38	37	1,100	1,068	8.17000	8.41834
144 BP ENERGY	DRN# 8205175	145	141	4,200	4,076	8.45000	8.70685
145 BP ENERGY	DRN# 8205175	107	104	3,100	3,009	8.89000	9.16023
146 BEAR ENERGY	DRN# 8205175	182	176	5,270	5,115	8.14000	8.38743
147 BEAR ENERGY	DRN# 8205175	172	167	5,000	4,853	9.85000	10.14941
148 CHEVRON	DRN# 8205175	517	502	15,000	14,558	8.50000	8.75837
149 CHEVRON	DRN# 8205179	349	339	10,135	9,836	7.75000	7.98557
150 CHEVRON	DRN# 8205175	260	253	7,548	7,325	7.97000	8.21226
151 CHEVRON	DRN# 8205175	103	100	3,000	2,912	8.02000	8.26378
152 CHEVRON	DRN# 8205179	517	502	15,000	14,558	8.12000	8.36682
153 CHEVRON	DRN# 8205171	72	70	2,100	2,038	8.91500	9.18599
154	TOTAL	3,406	3,306	98,784	95,870	8.17195	8.42035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on

the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

FOR THE PERIOD OF: January-08 Through December-08
 PRESENT MONTH: February-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)EYF	
155	CONOCO	DRN# 8205175	143	139	4,158	4,035	9.35000	9.63421
156	CONOCO	DRN# 8205175	207	201	6,000	5,823	9.63000	9.92272
157	CONOCO	DRN# 8205175	345	335	10,000	9,705	9.85000	10.14941
158	CORAL	DRN# 8205175	699	678	20,270	19,672	8.24000	8.49047
159	CORAL	DRN# 8205175	52	50	1,500	1,456	9.30000	9.58269
160	CORAL	DRN# 8205175	172	167	5,000	4,853	9.35000	9.63421
161	CORAL	DRN# 8205171	138	134	4,000	3,882	9.88000	10.18032
162	ENBRIDGE	DRN# 8205175	121	117	3,500	3,397	7.97000	8.21226
163	ENBRIDGE	DRN# 8205175	121	117	3,500	3,397	9.25000	9.53117
164	LOUIS DREYFUS	DRN# 8205179	374	363	10,842	10,522	9.28000	9.56208
165	OCCIDENTAL	DRN# 8205175	6,000	5,823	174,000	168,867	8.40000	8.65533
166	TAMPA ELECTRIC	DRN# 8205175	349	339	10,135	9,836	7.83000	8.06801
167	TAMPA ELECTRIC	DRN# 8205175	166	161	4,822	4,680	8.02000	8.26378
168	TAMPA ELECTRIC	DRN# 8205171	79	77	2,300	2,232	8.89000	9.16023
169	TAMPA ELECTRIC	DRN# 8205171	517	502	15,000	14,558	8.63000	8.89232
170	APACHE	DRN# 454599	3,810	3,698	110,490	107,231	8.23500	8.48532
171	BG ENERGY	DRN# 487860	121	117	3,500	3,397	9.35000	9.63421
172	BP ENERGY	DRN# 454599	13,062	12,677	378,798	367,623	7.91000	8.15044
173	BEAR ENERGY	DRN# 454599	115	112	3,348	3,249	9.38000	9.66512
174	TOTAL		26,592	25,807	771,163	748,414	8.17195	8.42035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

496136

(3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

198940

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on

695076

the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
February-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175	BEAR ENERGY	34	33	1,000	971	9.50000	9.78877
176	BEAR ENERGY	167	162	4,848	4,705	9.41000	9.69603
177	CONOCO	5,000	4,853	145,000	140,723	8.23000	8.48016
178	CONOCO	124	120	3,582	3,476	9.50000	9.78877
179	INFINITE	172	167	5,000	4,853	9.33000	9.61360
180	TEXLA	1,190	1,155	34,510	33,492	8.19000	8.43895
181	UBS AG	172	167	5,000	4,853	8.39500	8.65018
182		0	0	0	0	0.00000	#DIV/0!
183		0	0	0	0	0.00000	#DIV/0!
184		0	0	0	0	0.00000	#DIV/0!
185		0	0	0	0	0.00000	#DIV/0!
186		0	0	0	0	0.00000	#DIV/0!
187		0	0	0	0	0.00000	#DIV/0!
188		0	0	0	0	0.00000	#DIV/0!
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	6,860	6,658	198,940	193,071	8.17195	8.42035
194	TOTAL	129,163	125,352	3,745,716	3,635,217	8.17195	8.42035

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 513,377 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 695,076 dth's moved on the Southern Natural Gas pipeline shown on line 170 THRU 181, and 347,880 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 142 THRU 169

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

February-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
THERM SALES (FIRM)								
1 RESIDENTIAL	9,025,611	10,452,953	1,427,342	0.15814	18,073,032	21,431,872	3,358,840	0.18585
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
3 SMALL COMM. SERVICE	267,791	300,651	32,860	0.12271	515,688	604,787	89,099	0.17278
4 GENERAL SERVICE-1	3,930,977	5,014,669	1,083,693	0.27568	7,683,570	10,071,798	2,388,228	0.31082
5 GENERAL SERVICE-2	1,225,581	1,597,310	371,729	0.30331	2,370,925	3,250,927	880,002	0.37116
6 GENERAL SERVICE-3	649,673	823,689	174,016	0.26785	1,238,464	1,647,409	408,945	0.33020
7 GENERAL SERVICE-4	108,789	67,023	(41,766)	(0.38392)	220,435	126,703	(93,732)	(0.42521)
8 GENERAL SERVICE-5	106,208	195,369	89,161	0.83950	235,234	426,420	191,186	0.81275
9 NATURAL GAS VEH. SALES	937	3,273	2,336	2.49455	3,443	6,528	3,085	0.89624
10 COMM. ST. LIGHTING	7,583	14,102	6,519	0.85971	15,504	30,115	14,611	0.94240
11 WHOLESALE	117,787	48,096	(69,691)	(0.59167)	225,700	92,656	(133,044)	(0.58947)
11A OFF SYSTEM SALES	24,866,860	0	(24,866,860)	(1.00000)	48,677,900	0	(48,677,900)	(1.00000)
12 TOTAL FIRM SALES	40,307,794	18,517,135	(21,790,659)	(0.54061)	79,259,895	37,689,215	(41,570,680)	(0.52449)
THERM SALES (INTERRUPTIBLE)								
13 INTERRUPTIBLE SMALL	50,492	0	(50,492)	(1.00000)	71,306	0	(71,306)	(1.00000)
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	3,469	0	(3,469)	(1.00000)
16 TOTAL INT. SALES	50,492	0	(50,492)	(1.00000)	74,775	0	(74,775)	(1.00000)
THERMS SALES (TRANSPORTATION)								
17A SMALL COMM. SERVICE	45,260	46,772	1,512	0.03340	87,870	92,903	5,034	0.05728
17 GENERAL SERVICE-1	6,679,236	6,785,473	106,237	0.01591	13,272,599	13,996,142	723,543	0.05451
18 GENERAL SERVICE-2	6,067,300	6,539,531	472,231	0.07783	12,089,263	13,309,384	1,220,121	0.10093
19 GENERAL SERVICE-3	6,384,966	6,781,953	396,987	0.06218	12,778,491	13,390,911	612,420	0.04793
20 GENERAL SERVICE-4	4,200,555	4,181,101	(19,454)	(0.00463)	8,440,134	8,631,985	191,851	0.02273
21 GENERAL SERVICE-5	5,966,479	5,781,247	(185,232)	(0.03105)	12,217,408	12,237,351	19,943	0.00163
22 NATURAL GAS VEHICLE SALES	27,897	41,566	13,669	0.48999	66,359	81,874	15,516	0.23381
23 CONDOMINIUM	442,061	548,963	106,902	0.24183	870,894	1,060,953	190,059	0.21823
24 WHOLESALE	49,601	9,108	(40,493)	(0.81637)	96,938	16,216	(80,722)	(0.83272)
25 COMM. ST. LIGHTING	49,108	57,737	8,629	0.17571	107,764	126,302	18,538	0.17202
26 INTERRUPTIBLE SMALL	4,439,055	4,688,177	249,122	0.05612	9,132,100	9,041,280	(90,820)	(0.00995)
27 INTERRUPTIBLE LV-1	12,986,610	17,283,616	4,297,006	0.33088	26,800,139	32,916,675	6,116,536	0.22823
28 INTERRUPTIBLE LV-2	24,337,290	28,418,413	4,081,123	0.16769	46,323,755	57,971,423	11,647,668	0.25144
29 TOTAL TRANSPORTATION	71,675,418	81,163,657	9,488,240	0.13238	142,283,714	162,873,399	20,589,685	0.14471
30 TOTAL THROUGHPUT	112,033,703	99,680,792	(12,352,911)	(0.11026)	221,618,384	200,562,614	(21,055,770)	(0.09501)
AVERAGE NUMBER OF CUSTOMERS (FIRM)								
31 RESIDENTIAL	305,656	309,637	3,981	0.01302	610,673	618,699	8,026	0.01314
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,861	5,618	(243)	(0.04146)	11,706	11,250	(456)	(0.03895)
34 GENERAL SERVICE-1	9,800	10,341	541	0.05520	19,597	20,672	1,075	0.05486
35 GENERAL SERVICE-2	565	633	68	0.12035	1,111	1,266	155	0.13951
36 GENERAL SERVICE-3	95	112	17	0.17895	192	224	32	0.16667
37 GENERAL SERVICE-4	4	6	2	0.50000	9	12	3	0.33333
38 GENERAL SERVICE-5	4	6	2	0.50000	10	12	2	0.20000
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	8	12	4	0.50000
40 COMM. ST. LIGHTING	32	31	(1)	(0.03125)	63	62	(1)	(0.01587)
41 WHOLESALE	10	9	(1)	(0.10000)	19	18	(1)	(0.05263)
41A OFF SYSTEM SALES	22	0	(22)	(1.00000)	41	0	(41)	(1.00000)
42 TOTAL FIRM	322,053	326,399	4,346	0.01349	643,429	652,227	8,798	0.01367
AVERAGE NUMBER OF CUSTOMERS (INT.)								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	0	0	0	#DIV/0!
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
46 TOTAL INT.	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
AVERAGE NUMBER OF CUSTOMERS (TRANSP)								
46A SMALL COMM. SERVICE	530	459	(71)	(0.13396)	1,065	918	(147)	(0.13803)
47 GENERAL SERVICE-1	9,365	8,976	(389)	(0.04154)	18,710	17,913	(797)	(0.04260)
48 GENERAL SERVICE-2	2,520	2,448	(72)	(0.02857)	5,053	4,890	(163)	(0.03226)
49 GENERAL SERVICE-3	703	667	(36)	(0.05121)	1,402	1,334	(68)	(0.04850)
50 GENERAL SERVICE-4	142	139	(3)	(0.02113)	285	278	(7)	(0.02456)
51 GENERAL SERVICE-5	97	93	(4)	(0.04124)	194	186	(8)	(0.04124)
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	22	22	0	0.00000
53 CONDOMINIUM	262	298	36	0.13740	529	596	67	0.12665
54 WHOLESALE	1	1	0	0.00000	2	2	0	0.00000
55 COMM. ST. LIGHTING	31	32	1	0.03226	62	64	2	0.03226
56 INTERRUPTIBLE SMALL	30	30	0	0.00000	56	60	4	0.07143
57 INTERRUPTIBLE LV-1	15	14	(1)	(0.06667)	29	28	(1)	(0.03448)
58 INTERRUPTIBLE LV-2	8	0	(8)	0.00000	14	16	2	0.14286
59 TOTAL TRANSP. CUSTOMERS	13,715	13,176	(539)	(0.03930)	27,423	26,307	(1,116)	(0.04070)
60 TOTAL CUSTOMERS	335,769	339,575	3,806	0.01134	670,855	678,534	7,679	0.01145

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

February-08

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	30	34	4	0.14325	30	35	5	0.17046
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	46	54	8	0.17127	44	54	10	0.22031
64 GENERAL SERVICE-1	401	485	84	0.20894	392	487	95	0.24266
65 GENERAL SERVICE-2	2,169	2,523	354	0.16330	2,134	2,568	434	0.20329
66 GENERAL SERVICE-3	6,839	7,354	515	0.07541	6,450	7,355	904	0.14017
67 GENERAL SERVICE-4	27,497	11,171	(16,027)	(0.58928)	24,493	10,559	(13,934)	(0.56891)
68 GENERAL SERVICE-5	26,552	32,562	6,010	0.22633	23,523	35,535	12,012	0.51062
69 NATURAL GAS VEH. SALES	234	546	311	1.32970	430	544	114	0.26416
70 COMM. ST. LIGHTING	237	455	218	0.91970	246	486	240	0.97373
71 WHOLESALE	11,779	5,344	(6,435)	(0.54630)	11,879	5,148	(6,731)	(0.56666)
71A OFF SYSTEM SALES	1,130,312	#DIV/0!	#DIV/0!	#DIV/0!	1,187,266	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	50,492	#DIV/0!	#DIV/0!	#DIV/0!	35,653	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	3,469	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	85	102	17	0.19325	83	101	19	0.22659
75 GENERAL SERVICE-1(TRANSP.)	713	756	43	0.05993	709	781	72	0.10143
76 GENERAL SERVICE-2(TRANSP.)	2,408	2,671	264	0.10953	2,392	2,722	329	0.13762
77 GENERAL SERVICE-3(TRANSP.)	9,082	10,168	1,085	0.11950	9,114	10,038	924	0.10134
78 GENERAL SERVICE-4(TRANSP.)	29,581	30,080	498	0.01685	29,615	31,050	1,436	0.04848
79 GENERAL SERVICE-5(TRANSP.)	61,510	62,164	654	0.01063	62,976	65,792	2,816	0.04471
80 NATURAL GAS VEHICLES(TRANSP.)	2,536	3,779	1,243	0.48999	3,016	3,722	705	0.23381
81 CONDOMINIUM(TRANSP.)	1,687	1,842	155	0.09181	1,646	1,780	134	0.08129
82 WHOLSALE(TRANSP.)	49,601	9,108	(40,493)	(0.81637)	48,469	8,108	(40,361)	(0.83272)
83 COMM. ST. LIGHTING(TRANSP.)	1,584	1,804	220	0.13896	1,738	1,973	235	0.13540
84 INTERRUPTIBLE SMALL (TRANSP.)	147,968	156,273	8,304	0.05612	163,073	150,688	(12,385)	(0.07595)
85 INTERRUPTIBLE LV-1 (TRANSP.)	865,774	1,234,544	368,770	0.42594	924,143	1,175,596	251,453	0.27209
86 INTERRUPTIBLE LV-2 (TRANSP.)	3,042,161	3,552,302	510,140	0.16769	3,308,840	3,623,214	314,374	0.09501

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: February 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)		39		\$82,573.06	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges		28(Line2)		\$50,508.79	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		29(Line6)		\$8,105.06	
4 Commodity Pipeline (FGT)-Jan'08 Accrual Adj:					
Invoice-FGT	121-172(Totals plus line 1)		\$88,207.52		
Invoice-FGT	173-184		\$5,424.22		
Less Prior Month's Accrual of Usage Charges (FGT)		37	(\$90,318.80)		
Sub-Total (Also on Actual/Accrual Reconciliation)	119(Lines 9, 12&15)			\$3,312.94	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: February 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
5 Commodity Pipeline (SNG)-Jan'08 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	188-191		\$54,757.22		
Less Prior Month's Accrual of Sonat Pipeline Charges---		27(Line2)	(\$54,760.58)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	185Line6)			(\$3.36)	
6 Commodity Pipeline-(Gulfstream)-January'08 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	197-208(excl. line 1) and 209		\$16,917.86		
Less Prior Month's Accrual of Gulfstream Pipeline Charges-----		28(Line6)	(\$12,958.65)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	195(line15&18)			\$3,959.21	
7 Central Florida Gas-----	37			\$39,000.00	
8 Bay Gas Storage-----	38			\$8,708.80	
9 Bay Gas Storage- Jan.'08 Accrual Adj.-----	220			\$3,944.00	
10 Special Fuels Surcharge (FGT)-----	20-22			\$15,234.08	
11 TOTAL COMMODITY (Pipeline)-----					<u>\$215,342.58</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: February 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
12 Accrued Swing Service-Demand-3rd Party Suppliers		41		\$12,507.99	
13 Accrued Swing Service-Commodity-3rd Party Suppliers		42-46		\$4,699,082.08	
14 Swing Service-Comm. 3rd Party Suppliers-Jan.'08 Accrual Adj:					
Invoice	60(line 17,24,31)		\$3,491,999.98		
Less Prior Month's Accrual of Swing Service-Comm. Charges		40-42	(\$3,496,768.62)		
Sub-Total (Detailed Worksheet)	60(line 31,32)			(\$4,768.64)	
15 TOTAL SWING SERVICE					<u>\$4,706,821.43</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: February 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
16 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	58(Line1)		\$25,910,708.95		
Hedge Settlement	34		\$1,255,760.00	\$27,166,468.95	
17 City of Sunrise	30-31			\$11,067.54	
18 Okaloosa	32			\$30,450.00	
19 Okaloosa- Jan'08 Accrual Adj.	217			\$22,300.62	
20 Purchases-3rd Party Suppliers-January'08 Accrual Adj :					
Supplier Invoices	61-118		\$32,308,949.08		
Supplier Invoices	Less : Page 60(Lines 1,8,15,22,29)		(\$13,465.16)		
Supplier Invoices	Less : Page 60(Lines3,10,17, 24,31)		(\$3,491,999.98)		
Less Prior Month's Accruals for Gas Purchased		56(Line1)	(\$28,751,503.89)		
Sub-Total (Also on Actual/Accrual Reconciliation)	59(lines1-7),60(Line 5-6,12-13, 19-20,26-27,33-34)			\$51,980.05	
21 Purchases-3rd Party Suppliers (Gulfstream)-January'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	211 & 211		(\$14,448.15)		
Less Prior Month's Accrual of (Imbalance Cashout)		28(Line1)	\$31,928.15		
Sub-Total (Also on Actual/Accrual Reconciliation)	195(line 3)			\$17,480.00	
22 Cashouts-Peoples' Transportation Customers	233			\$390,534.45	
23 NCTS Program Cashouts	234			\$225,094.23	
24 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges	28(Line1)			\$31,188.08	
25 Bookouts- Jan.'08	27			\$29,200.56	
26 Imbalance Cashout (FGT)	26(Line 3)			(\$268,543.35)	
27 Imbalance Cashout (FGT)-Jan.'08--Accrual Adj	226(Line7)			(\$246,059.76)	
28 Central Florida Gas	35-36			(\$28,493.33)	
29 Purchases-3rd Party Suppliers (SNG)-Jan'08 Accrual Adj.:					
Invoice for Imbalance Cashout	192&194(Line1)		\$322,243.67		
Less Prior Month's Accrual for Imbalance Cashout		27(Line1)	\$20,375.98		
Sub-Total (Also on Actual/Accrual Reconciliation)	185(line 3)			\$342,619.65	
30 Bear Energy-Prior Period Adj.	212			(\$1,619.28)	
31 Louis Dreyfus-Prior Period Adj.	213			(\$35,064.63)	
32 TOTAL COMMODITY (Other)					\$27,738,603.78

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: February 2008

		Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
		<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>						
33 Demand (FGT):						
Invoice-FGT						
Line 1			1	\$3,409,749.34		
Invoice-FGT						
Line 1			16	\$47,038.00		
Invoice-FGT						
Line 1			17	\$1,380,431.90		
Invoice-FGT						
Line 1			22	\$22,301.00		
Total Demand (FGT)					\$4,859,520.24	
34 Demand (SNG):						
Accrual of Sonat Pipeline Charges			28(Line3)		\$390,973.17	
35 Demand (Gulfstream):						
Accrual of Gulfstream Pipeline Charges			29(Line7)		\$565,558.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: February 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
36 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-11	(\$1,343,861.95)		
Invoice-FGT (Relinq. Credits)-----		17-21	(\$403,012.58)		
Invoice-FGT (Relinq. Credits)-----		22	(\$22,301.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,769,175.53)	
37 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		12-15		\$508,602.04	
38 Unbundled Capacity Sales (FGT):-----		216		\$2,779.31	
39 Capacity Discount-----		215		\$13,508.86	
40 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		40		(\$9,398.68)	
41 TOTAL DEMAND-----					<u>\$4,562,367.41</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
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	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
42 Administrative Costs	N/A			\$113,304.32	
43 Transportation Trailer Charges	33			\$300,592.56	
44 TOTAL OTHER					<u>\$413,896.88</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
February-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	9,715,000	16	48,089.25	2
2 FTS-1 RESERVATION CHARGE	DEMAND	63,155,420	19	2,621,527.43	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(231,780)	19	(9,398.68)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	12,598,150	19	977,419.32	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	26,880,790	15	81,211.68	1
5a FTS-1 USAGE CHARGE-Jan'08 Accrual Adj.	COMM. PIPELINE	51,270	15	3,267.07	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	4,988,740	15	1,361.38	1
6a FTS-2 USAGE CHARGE-Jan'08 Accrual Adj.	COMM. PIPELINE	0	15	45.87	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(312,060)	18	(\$268,543.35)	4
9 IMBALANCE CASHOUT-Jan'08 Accrual Adj.	COMM. OTHER	(291,540)	18	(\$246,059.78)	4
10 TOTAL FGT		<u>116,549,990</u>		<u>\$3,224,154.29</u>	
11 SONAT PIPELINE	COMM. PIPELINE	5,826,730	15	50,508.79	1
12 SONAT PIPELINE	DEMAND	8,552,860	19	390,973.17	5
13 SONAT PIPELINE	COMM. OTHER	36,520	18	31,188.08	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	3,872,810	15	8,105.06	1
15 GULFSTREAM PIPELINE	DEMAND	10,150,000	19	565,558.00	5
16 CITY OF SUNRISE	COMM. OTHER	11,388	18	11,087.54	4
17 OKALOOSA	COMM. OTHER	217,500	18	30,450.00	4
18 OKALOOSA- Jan'08 Accrual Adj.	COMM. OTHER	25,170	18	22,300.82	4
19 TRANSPORT TRAILER CHARGES	OTHER			300,582.56	6
20 ADMINISTRATIVE COSTS	OTHER			113,304.32	6
21 BOOKOUTS	COMM. OTHER	34,680	18	29,200.56	4
22 CENTRAL FLORIDA GAS	COMM. OTHER	(48,035)	18	(28,493.33)	4
23 CENTRAL FLORIDA GAS	COMM. PIPELINE	0	15	39,000.00	1
24 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	579,097	18	390,534.45	4
25 NCTS PROGRAM C/O'S	COMM. OTHER	283,494	18	225,094.23	4
26 ANADARKO	COMM. OTHER	1,681,920	18	1,367,478.70	4
27 APACHE	COMM. OTHER	1,189,470	18	977,347.41	4
28 BG ENERGY	COMM. OTHER	187,280	18	164,548.16	4
29 BP ENERGY	COMM. OTHER	4,224,430	18	3,373,318.19	4
30 BEAR ENERGY	COMM. OTHER	253,020	18	231,637.88	4
31 CHEVTEXACO	COMM. OTHER	527,830	18	430,785.31	4
32 CONOCO	SWING-DEMAND			3,180.00	3
33 CONOCO	SWING-COMM.	1,450,000	17	1,193,350.00	3
34 CONOCO	COMM. OTHER	237,400	18	229,186.30	4
35 CORAL	COMM. OTHER	1,333,560	18	1,106,840.52	4
36 CROSSTEX	COMM. OTHER	55,140	18	43,568.81	4
37 EAGLE	SWING-DEMAND			1,450.00	3
38 EAGLE	SWING-COMM.	50,000	17	46,350.00	3
39 EAGLE	COMM. OTHER	1,119,270	18	893,392.24	4
40 ENBRIDGE	COMM. OTHER	70,000	18	60,270.00	4
41 ENERGY SOUTH	COMM. OTHER	470,810	18	455,981.70	4
42 ENI PETROLEUM	COMM. OTHER	613,360	18	504,795.28	4
43 FORTIS	COMM. OTHER	50,000	18	46,950.00	4
44 GLENCORE	COMM. OTHER	21,520	18	20,164.24	4
45 HOUSTON PIPELINE	COMM. OTHER	645,520	18	537,200.96	4
46 INFINITE	COMM. OTHER	69,910	18	65,365.40	4
47 LOUIS DREYFUS	SWING-DEMAND			1,522.21	3
48 LOUIS DREYFUS	SWING-COMM.	1,522,140	17	1,194,270.97	3
49 LOUIS DREYFUS	COMM. OTHER	5,063,810	18	4,138,377.29	4
50 MAGNUS	COMM. OTHER	180,000	18	143,128.00	4
51 OCCIDENTAL	COMM. OTHER	1,833,090	18	1,541,701.34	4
52 ONEOK	COMM. OTHER	1,077,730	18	907,155.58	4
53 SEMINOLE ELECTRIC	COMM. OTHER	2,199,490	18	1,861,772.71	4
54 SEQUENT	COMM. OTHER	1,121,610	18	954,526.55	4
55 SOUTHWEST	COMM. OTHER	38,880	18	33,892.72	4
56 TAMPA ELECTRIC	COMM. OTHER	1,482,570	18	1,240,006.49	4
57 TEXLA	SWING-DEMAND			890.20	3
58 TEXLA	SWING-COMM.	345,100	17	282,636.90	3
59 TEXLA	COMM. OTHER	50,380	18	48,868.60	4
60 UBS AG	COMM. OTHER	50,000	18	41,975.00	4
61 VIRGINIA POWER	SWING-DEMAND			5,855.58	3
62 VIRGINIA POWER	SWING-COMM.	2,539,880	17	1,982,474.21	3
63 VIRGINIA POWER	COMM. OTHER	5,704,440	18	4,470,263.97	4
64 BAY GAS STORAGE CO.	COMM. PIPELINE	397,940	15	8,708.80	1
65 BAY GAS STORAGE CO.-Jan.'08 Accrual Adj.	COMM. PIPELINE	0	15	3,944.00	1
66 BNP PARABAS	COMM. OTHER	0	18	368,800.00	4
67 BOM	COMM. OTHER	0	18	200.00	4
68 BPNA	COMM. OTHER	0	18	55,820.00	4
69 CSELCC	COMM. OTHER	0	18	77,800.00	4
70 CSELCC	COMM. OTHER	0	18	(31,600.00)	4
71 FC STONE	COMM. OTHER	0	18	96,200.00	4
72 J.P. MORGAN CHASE	COMM. OTHER	0	18	155,940.00	4
73 LBSCS	COMM. OTHER	0	18	19,400.00	4
74 MLCI	COMM. OTHER	0	18	80,400.00	4
75 MORGAN STANLEY	COMM. OTHER	0	18	125,600.00	4
76 SG	COMM. OTHER	0	18	94,800.00	4
77 UBS	COMM. OTHER	0	18	(27,200.00)	4
78 UBS	COMM. OTHER	0	18	239,400.00	4
79 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,332,235	19	13,508.86	5
80 UNBUNDLED CAPACITY SALES	DEMAND	260,000	19	2,779.31	5
81 BEAR ENERGY	COMM. OTHER**	(2,340)	18	(1,619.28)	4
82 LOUIS DREYFUS	COMM. OTHER**	(63,870)	18	(35,064.63)	4
83 GAS PURCHASES-Jan'08 Accrual Adj.	SWING-COMM.	(6,830)	17	(4,768.84)	3
84 GAS PURCHASES-Jan'08 Accrual Adj.	COMM. OTHER	57,410	18	51,980.08	4
85 SONAT P/L-Jan'08 Accrual Adj.	COMM. OTHER	599,940	18	342,619.65	4
86 SONAT P/L-Jan'08 Accrual Adj.	COMM. PIPELINE	0	15	(3.36)	1
87 GULFSTREAM PIPELINE-Jan'08 Accrual Adj.	COMM. OTHER	20,350	18	17,480.00	4
88 GULFSTREAM PIPELINE-Jan'08 Accrual Adj.	COMM. PIPELINE	<u>1,210,480</u>	<u>15</u>	<u>3,959.21</u>	<u>1</u>
89 TOTAL		<u>187,154,459</u>		<u>\$37,685,121.34</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:		Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094	N COI
Payee:	006924518	Invoice Date:	March 01, 2008	Invoice Total Amount: <i>Wire Transfer</i> 113,976.64				Invoice Identifier: <i>01-90-000-23202-000</i> 000310922		Account Number: 52002364		Net Due Date: <i>3/11/2008</i> 03/11/2008						

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Sup Doc Ind:	IMBL	Charge Indicator:		BILL ON DELIVERY	Prev Inv ID:		
Svc Req:	006922736			Begin Transaction Date:		February 01, 2008	End Transaction Date:		February 29, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	971,500 ✓	48,089.25 ✓	01 - 29	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,408,753 ✓	3,409,749.34 ✓	01 - 29	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(39,991)	-16,216.35	01 - 29	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(83,636)	-33,914.40	01 - 29	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(211,932)	-85,938.43	01 - 29	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(253,141)	-102,648.68	01 - 29	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,381)	-3,398.50	01 - 29	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(46,661)	-18,921.04	01 - 29	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(27,231)	-11,042.17	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: March 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$2,113,976.64</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000310922</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>03/11/2008</td> </tr> </table>	Invoice Total Amount:	\$2,113,976.64	Invoice Identifier:	000310922	Account Number:	52002364	Net Due Date:	03/11/2008
Invoice Total Amount:	\$2,113,976.64									
Invoice Identifier:	000310922									
Account Number:	52002364									
Net Due Date:	03/11/2008									
Begin Transaction Date: February 01, 2008	End Transaction Date: February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 42935 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,608)	-11,195.04	01	-29
				Temporary Relinquishment Credit - Award # 42935 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,329)	-8,243.41	01	-29
				Temporary Relinquishment Credit - Award # 43139 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,829)	-14,123.16	01	-29
				Temporary Relinquishment Credit - Award # 43139 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(41,615)	-16,874.88	01	-29
				Temporary Relinquishment Credit - Award # 43139 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,800)	-14,111.40	01	-29
				Temporary Relinquishment Credit - Award # 43563 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,770)	-1,528.74	01	-29
				Temporary Relinquishment Credit - Award # 43992 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,048)	-3,668.96	01	-29
				Temporary Relinquishment Credit - Award # 44013 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,850)	-7,643.68	01	-29

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Numbe		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:		Contact Name:	MARTIN COLLINS	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008	Invoice Total Amount:				\$2,113,976.64									
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:				000310922									
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:				52002364									
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:				03/11/2008									
Begin Transaction Date:	February 01, 2008	End Transaction Date:	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.													

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44013 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,502)	-7,502.56	01 - 29	
				Temporary Relinquishment Credit - Award # 44013 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,003)	-2,434.22	01 - 29	
				Temporary Relinquishment Credit - Award # 44015 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,839)	-10,477.72	01 - 29	
				Temporary Relinquishment Credit - Award # 44107 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(42,804)	-17,357.02	01 - 29	
				Temporary Relinquishment Credit - Award # 44107 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(50,257)	-20,379.21	01 - 29	
				Temporary Relinquishment Credit - Award # 44107 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,804)	-5,597.52	01 - 29	
				Temporary Relinquishment Credit - Award # 44131 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,804)	-5,597.52	01 - 29	
				Temporary Relinquishment Credit - Award # 44176 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,019)	-3,657.21	01 - 29	

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6

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/28/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,143,976.64
Invoice Identifier:	000310922
Account Number:	52002364
Net Due Date:	03/11/2008

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44214 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,174)	-11,830.06	01 - 29	
	Temporary Relinquishment Credit - Award # 44214 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,547)	-8,737.31	01 - 29	
	Temporary Relinquishment Credit - Award # 44214 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(87,000)	-35,278.50	01 - 29	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(87,000)	-35,278.50	01 - 29	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(85,695)	-34,749.32	01 - 29	
	Temporary Relinquishment Credit - Award # 44248 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(175,305)	-71,086.18	01 - 29	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,625)	-1,469.94	01 - 29	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,136)	-4,515.65	01 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/28/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Nu	
				Payee's Bank ABA Number	
				Payee's Bank:	
				Payee's Name:	
		Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	2,113,976.64
Invoice Identifier:	000310922
Account Number:	52002364
Net Due Date:	03/11/2008

Begin Transaction Date: February 01, 2008

End Transaction Date: February 29, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,823)	-9,254.73	01 - 29	
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,111)	-7,749.51	01 - 29	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,900)	-1,175.95	01 - 29	
				Temporary Relinquishment Credit - Award # 44845 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(171,941)	-69,722.08	01 - 29	
				Temporary Relinquishment Credit - Award # 45034 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,556)	-63,077.96	01 - 29	
				Temporary Relinquishment Credit - Award # 45034 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,604)	-7,949.42	01 - 29	
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(49,996)	-20,273.38	01 - 29	
				Temporary Relinquishment Credit - Award # 45121 At DRN 32606															
01											RC2	0.0871	0.0200	0.0000	0.1071	(203,000)	-21,741.30	01 - 29	

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4

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/28/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: March 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,113,976.64 Invoice Identifier: 000310922 Account Number: 52002364 Net Due Date: 03/11/2008
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Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45129 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,873)	-14,546.50	01 - 29	
	Temporary Relinquishment Credit - Award # 45133 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(35,873)	-14,546.50	01 - 29	
	Temporary Relinquishment Credit - Award # 45133 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(34,887)	-14,146.68	01 - 29	
	Temporary Relinquishment Credit - Award # 45133 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,784)	-12,888.41	01 - 29	
	Temporary Relinquishment Credit - Award # 45172 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,702)	-5,150.66	01 - 29	
	Temporary Relinquishment Credit - Award # 45172 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,152)	-17,498.14	01 - 29	
	Temporary Relinquishment Credit - Award # 45175 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(41,876)	-16,980.72	01 - 29	
	Temporary Relinquishment Credit - Award # 45175 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,226)	-6,985.14	01 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:		Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008	Invoice Total Amount:				113,576.84									
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:				000310922									
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:				52002364									
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:				03/11/2008									
Begin Transaction Date:	February 01, 2008	End Transaction Date:	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.													

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45175 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,226)	-6,985.14	01 - 29	
				Temporary Relinquishment Credit - Award # 45175 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,009)	-7,302.65	01 - 29	
				Temporary Relinquishment Credit - Award # 45183 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,192)	-2,916.36	01 - 29	
				Temporary Relinquishment Credit - Award # 45183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,612)	-2,681.17	01 - 29	
				Temporary Relinquishment Credit - Award # 45185 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,045)	-1,234.75	01 - 29	
				Temporary Relinquishment Credit - Award # 45185 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,886)	-1,575.77	01 - 29	
				Temporary Relinquishment Credit - Award # 45187 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,566)	-635.01	01 - 29	
				Temporary Relinquishment Credit - Award # 45187 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(928)	-376.30	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 02/28/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: March 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: February 01, 2008	End Transaction Date: February 29, 2008

Invoice Total Amount:	\$2,133,976.64
Invoice Identifier:	000310922
Account Number:	52002364
Net Due Date:	03/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45189 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(348)	-141.11	01 - 29	
				Temporary Relinquishment Credit - Award # 45189 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,525)	-2,645.89	01 - 29	
				Temporary Relinquishment Credit - Award # 45199 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,610)	-1,058.36	01 - 29	
				Temporary Relinquishment Credit - Award # 45199 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(58)	-23.52	01 - 29	
				Temporary Relinquishment Credit - Award # 45207 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(29)	-11.76	01 - 29	
				Temporary Relinquishment Credit - Award # 45207 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,610)	-1,058.36	01 - 29	
				Temporary Relinquishment Credit - Award # 45370 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,336)	-2,163.75	01 - 29	
				Temporary Relinquishment Credit - Award # 45371 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,336)	-2,163.75	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/28/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account Num	
				Payee's Bank ABA Number	
				Payee's Bank:	
				Payee's Name:	JI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008	Invoice Total Amount:	\$2,113,976.64
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310922
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	03/11/2008

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45371 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,639)	-1,070.12	01 - 29	
				Temporary Relinquishment Credit - Award # 45374 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,480)	-1,411.14	01 - 29	
				Temporary Relinquishment Credit - Award # 45376 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,480)	-1,411.14	01 - 29	
				Temporary Relinquishment Credit - Award # 45376 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(87)	-35.28	01 - 29	
				Temporary Relinquishment Credit - Award # 45378 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,802)	-3,974.71	01 - 29	
				Temporary Relinquishment Credit - Award # 45380 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,831)	-3,986.47	01 - 29	
				Temporary Relinquishment Credit - Award # 45380 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,194)	-4,539.17	01 - 29	
				Temporary Relinquishment Credit - Award # 45385 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,459)	-7,890.63	01 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/28/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008	Invoice Total Amount: 2,118,976.64	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000310922	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 03/11/2008	
Begin Transaction Date:	February 01, 2008	End Transaction Date:	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45385 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(227,215)	-92,135.68	01 - 29	
				Temporary Relinquishment Credit - Award # 45387 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(156,107)	-63,301.39	01 - 29	
				Temporary Relinquishment Credit - Award # 45387 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(145,000)	-58,797.50	01 - 29	
				Temporary Relinquishment Credit - Award # 45387 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(130,500)	-52,917.75	01 - 29	
				Temporary Relinquishment Credit - Award # 45387 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(79,286)	-32,150.47	01 - 29	
				Temporary Relinquishment Credit - Award # 45387 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(79,286)	-32,150.47	01 - 29	
				Temporary Relinquishment Credit - Award # 45387 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,917)	-3,210.34	01 - 29	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,572)	-5,503.45	01 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/28/2008 12:00 AM
		Payee:	006924518	Payee's Bank Account N	
				Payee's Bank ABA Num	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	February 01, 2008	End Transaction Date:	February 29, 2008

Invoice Total Amount:	2,113,976.64
Invoice Identifier:	000310922
Account Number:	52002364
Net Due Date:	03/11/2008

Please reference your invoice identifier and your account number in your wire transfer.


TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422																
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,211)	-6,573.56	01 - 29		
				Temporary Relinquishment Credit - Award # 45400 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(290)	-117.60	01 - 29		
				Temporary Relinquishment Credit - Award # 45402 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(58)	-23.52	01 - 29		
				Temporary Relinquishment Credit - Award # 45407 At DRN 241390																
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,100)	-10,583.55	01 - 29		
				Temporary Relinquishment Credit - Award # 45413 At DRN 32606																
																Invoice Total Amount:	5,916,783	2,113,976.64		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

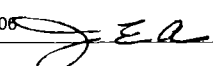
FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:	02/28/2008 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
		Payee:	006924518	Contact Name:	MARION COLLINS 
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008	Invoice Total Amount: 293,987.50 <i>Wire 4/1/08</i> 293,987.50	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: <i>01.90.000-23202-000</i> 000310809	
Svc Req K:	101924	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: <i>03/11/2008</i>	

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											R3A	0.3855	0.0200	0.0000	0.4055	167,736	68,016.95	01 - 29	
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553																		
01											R3A	0.3855	0.0200	0.0000	0.4055	145,000	58,797.50	01 - 29	
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662																		
01											R3A	0.3855	0.0200	0.0000	0.4055	116,000	47,038.00	01 - 29	
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292																		
01											R3A	0.3855	0.0200	0.0000	0.4055	232,000	94,076.00	01 - 29	
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571																		
01											R3A	0.3855	0.0200	0.0000	0.4055	64,264	26,059.05	01 - 29	
	Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606 																		

Invoice Total Amount: 725,000 ✓ 293,987.50 ✓ 

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/28/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142 006924518	Payee's Bank:	Payee's Name:
	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2008	Invoice Total Amount: <i>Wire 4/1/08</i> 5214,614.54 Invoice Identifier: <i>01-90-000-23202-000</i> 000310643 Account Number: 52002364 Net Due Date: <i>03/11/2008</i>
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	51,330	20,814.32	01 - 29	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	19,169	7,773.03	01 - 29	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	84,941	34,443.58	01 - 29	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	11,484	4,656.76	01 - 29	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,827	740.85	01 - 29	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	348	141.11	01 - 29	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	43,239	17,533.42	01 - 29	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	121,626	49,319.34	01 - 29	
01											R3A	0.3855	0.0200	0.0000	0.4055	53,998	21,896.19	01 - 29	

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13

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/28/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	OI
	Contact Name: Houston TX 77216-3142	
Payee: 006924518	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2008	Invoice Total Amount: \$214,614.54
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310643
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 03/11/2008

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																		
01											R3A	0.3855	0.0200	0.0000	0.4055	178,002	72,179.81	01 - 29	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																		
01											R3A	0.3855	0.0200	0.0000	0.4055	59,653	24,189.29	01 - 29	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																		
01											R3A	0.3855	0.0200	0.0000	0.4055	34,510	13,993.81	01 - 29	
	Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3)	-1.22	22 - 22	
	Temporary Relinquishment Credit - Award # 45420 At DRN 10034																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,462)	-998.34	20 - 21	
	Temporary Relinquishment Credit - Award # 45420 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,777)	-2,342.57	26 - 29	
	Temporary Relinquishment Credit - Award # 45420 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,415)	-979.28	01 - 06	
	Temporary Relinquishment Credit - Award # 45420 At DRN 25809																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,486)	-602.57	13 - 20	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2008	Invoice Total Amount: 214,614.54 Invoice Identifier: 000310643 Account Number: 52002364 Net Due Date: 03/11/2008
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: February 01, 2008	End Transaction Date: February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45420 At DRN 25809																
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,766)	-1,527.11	27	28	
				Temporary Relinquishment Credit - Award # 45420 At DRN 25809																
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,065)	-5,703.36	01	29	
				Temporary Relinquishment Credit - Award # 45420 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,244)	-21,590.44	01	29	
				Temporary Relinquishment Credit - Award # 45420 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(47,650)	-19,322.08	01	29	
				Temporary Relinquishment Credit - Award # 45420 At DRN 337605																
																Invoice Total Amount:	529,259	214,614.54		


Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: 006924518 Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 47,038.00
Invoice Identifier: 01-90-000-23202-000 000310832
Account Number: 52002364
Net Due Date: 03/11/2008

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	116,000	47,038.00	01 - 29	
				Reservation/Demand D1															

Invoice Total Amount: 116,000 47,038.00

0000000000

16

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Nur. Payee's Bank ABA Number Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: March 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount: <i>WIRE 3/11/08</i> \$977,418.32
Invoice Identifier: 01-90-000-232-02-000 000310945
Account Number: 52002364
Net Due Date: 03/11/2008

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01									<i>Line 1</i>		RD1	0.7690	0.0000	0.0000	0.7690	1,795,100	1,380,431.90	01 - 29	
				Reservation/Demand D1															
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(23,200)	-17,840.80	01 - 29	
01				Temporary Relinquishment Credit - Award # 42818 At DRN 157553							RC2	0.4130	0.0000	0.0000	0.4130	(24,650)	-10,180.45	01 - 29	
01				Temporary Relinquishment Credit - Award # 44016 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,597)	-4,304.09	01 - 29	
01				Temporary Relinquishment Credit - Award # 44846 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(2,900)	-2,230.10	01 - 29	
01				Temporary Relinquishment Credit - Award # 45134 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(20,010)	-15,387.69	01 - 29	
01				Temporary Relinquishment Credit - Award # 45134 At DRN 314571							RC2	0.7690	0.0000	0.0000	0.7690	(16,501)	-12,689.27	01 - 29	
01				Temporary Relinquishment Credit - Award # 45176 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(23,403)	-17,996.91	01 - 29	
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,327)	-12,555.46	01 - 29	

17

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/28/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	March 01, 2008	Payee's Bank Account Nu-:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Numbe:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	February 01, 2008	End Transaction Date:	February 29, 2008	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$977,419.32
Invoice Identifier:	000310945
Account Number:	52002364
Net Due Date:	03/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45176 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,613)	-6,623.40	01 - 29	
				Temporary Relinquishment Credit - Award # 45180 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,032)	-4,638.61	01 - 29	
				Temporary Relinquishment Credit - Award # 45180 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,872)	-3,746.57	01 - 29	
				Temporary Relinquishment Credit - Award # 45184 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,422)	-2,631.52	01 - 29	
				Temporary Relinquishment Credit - Award # 45184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,885)	-1,449.57	01 - 29	
				Temporary Relinquishment Credit - Award # 45186 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,276)	-981.24	01 - 29	
				Temporary Relinquishment Credit - Award # 45186 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,073)	-825.14	01 - 29	
				Temporary Relinquishment Credit - Award # 45188 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(725)	-557.53	01 - 29	

81

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/28/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	↓ COI
				Contact Name:	COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008	Invoice Total Amount: \$977,419.32 Invoice Identifier: 000310945 Account Number: 52002364 Net Due Date: 03/11/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date:	February 01, 2008	End Transaction Date:	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45188 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(232)	-178.41	01 - 29	
				Temporary Relinquishment Credit - Award # 45190 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(174)	-133.81	01 - 29	
				Temporary Relinquishment Credit - Award # 45190 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,769)	-1,360.36	01 - 29	
				Temporary Relinquishment Credit - Award # 45200 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,247)	-958.94	01 - 29	
				Temporary Relinquishment Credit - Award # 45200 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(29)	-22.30	01 - 29	
				Temporary Relinquishment Credit - Award # 45208 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,972)	-1,516.47	01 - 29	
				Temporary Relinquishment Credit - Award # 45369 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,728)	-5,173.83	01 - 29	
				Temporary Relinquishment Credit - Award # 45372 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,595)	-1,226.56	01 - 29	

19

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T: 02/28/2008 12:00 AM	Payee's Bank Account Number:
	Remit Addr:	Payee's Bank ABA Number:	Payee's Bank:
	Payee: 006924518	Payee's Name:	N COI
		Contact Name:	
		Contact Phone: 713-989-2094	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: March 01, 2008	Invoice Total Amount: 3977,419.32	
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310945	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364	
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 03/11/2008	
Begin Transaction Date: February 01, 2008	End Transaction Date: February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45373 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(10,353)	-7,961.46	01 - 29	
	Temporary Relinquishment Credit - Award # 45375 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,931)	-5,329.94	01 - 29	
	Temporary Relinquishment Credit - Award # 45377 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(841)	-646.73	01 - 29	
	Temporary Relinquishment Credit - Award # 45379 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(16,414)	-12,622.37	01 - 29	
	Temporary Relinquishment Credit - Award # 45381 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,698)	-3,612.76	01 - 29	
	Temporary Relinquishment Credit - Award # 45386 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(8,149)	-6,266.58	01 - 29	
	Temporary Relinquishment Credit - Award # 45386 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(59,160)	-45,494.04	01 - 29	
	Temporary Relinquishment Credit - Award # 45388 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(87,000)	-66,903.00	01 - 29	

02

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/29/2008 12:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:		Contact Name:	MARION COLLETT	Contact Phone:	713-989-2094
Payee:		Payee:	006924518														

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008	Invoice Total Amount:	977,419.32
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310945
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	03/11/2008

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45388 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(80,446)	-61,862.97	01 - 29		
				Temporary Relinquishment Credit - Award # 45388 At DRN 179851																
01											RC2	0.7690	0.0000	0.0000	0.7690	(87,000)	-66,903.00	01 - 29		
				Temporary Relinquishment Credit - Award # 45388 At DRN 314571																
01											RC2	0.7690	0.0000	0.0000	0.7690	(116)	-89.20	01 - 29		
				Temporary Relinquishment Credit - Award # 45401 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(116)	-89.20	01 - 29		
				Temporary Relinquishment Credit - Award # 45403 At DRN 157553																
01											RC2	0.7690	0.0000	0.0000	0.7690	(29)	-22.30	01 - 29		
				Temporary Relinquishment Credit - Award # 45408 At DRN 12740																
																Invoice Total Amount:	1,259,615	977,419.32		

18

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numt	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS <i>MC</i>
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	March 01, 2008	Invoice Total Amount:	<i>WIRE 3/11/08</i> \$0.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	<i>01-90-000-232-02-000</i> 000310682
Svc Req K:	6035	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	<i>3/11/08</i> 03/11/2008

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	29,000	22,301.00	01 - 29	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(29,000)	-22,301.00	01 - 29	
				Temporary Relinquishment Credit - Award # 45382 At DRN 241390															

Infinite Energy

Invoice Total Amount: 0 0.00

LL

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAM
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 01/31/2008 12:00 AM
Payee's Bank Account Nur:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM
Svc Req: 006922736
Svc Req K: 6035
Svc CD: FTS-2

Invoice Date: February 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 01.90.000.23202.000 000310602
Account Number: 52002364
Net Due Date: 02/29/08

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 29	
Special Fuel Surcharge																			

Invoice Total Amount: 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

53

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/31/2008 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094 <i>llw 2</i>

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	0
Invoice Identifier:	01.90.000.22202-000 000310566
Account Number:	52002364
Net Due Date:	02/29/2008

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 29	
	Special Fuel Surcharge																		

Invoice Total Amount: 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

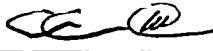
llw

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	01/31/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094 

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 01, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	

Invoice Total Amount: *01.90.000.23202.000* 000310610

Account Number: 52002364

Begin Transaction Date: February 01, 2008 **End Transaction Date:** February 29, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 29	
Special Fuel Surcharge																			

Invoice Total Amount: 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

95

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF FEBRUARY 2008

07-Mar-08

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2008.xls]Feb08Est

(A) (B) (C) (D) (E)

	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jan'08	Accrual-Comm.	25,549	8.44000	215,633.56
2	Feb'08	Accrual-Comm.	(56,755)	8.53100	(484,176.91)
3	GRAND TOTAL		(31,206)		(268,543.35)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF FEBRUARY 29, 2007
 IN DTH'S

28-Feb-08

H:\GAS_ACCT\PGA\[Bookouts Payable-for Calendar Year 2008.xls]Feb08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	Jan'08	3,468	8.42000	\$29,200.56
2	GRAND TOTAL		3,468		\$29,200.56

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT PIPELINE CHARGES
 IN DEKATHERMS
 FOR February 2008

07-Mar-08

H:\GAS_ACCT\PGA\[Accrued El Paso Charges,2008.xls]Feb08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	3,652	\$8.54000	\$31,188.08
2	COMMODITY-PIPELINE	ACCRUED	582,673	\$0.08668	\$50,508.79
3	DEMAND	ACCRUED	855,286	\$0.45713	\$390,973.17
4	TOTAL	ACCRUED	1,441,611		\$472,670.04

28

PEOPLES GAS SYSTEM
 ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DEKATHERMS
 FOR February 2008

07-Mar-08

H:\GAS_ACCTPGA\[Accrued Gulfstream Charges,2008.xls]Feb08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2	COMM.-P/L-FT	ACCRUED	347,261	\$0.02190	\$7,605.06
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	20,000	\$0.02500	\$500.00
5	COMM.-P/L-LOAN	ACCRUED	0	#DIV/0!	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	367,261	\$0.02207	\$8,105.06
7	DEMAND	ACCRUED	1,015,000	\$0.55720	\$565,558.00
8	TOTAL	ACCRUED	1,382,261		\$573,663.06

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.
 SUNRISE, FL 33351-6816

For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Jan 24 2008 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Jan 18 2008	Feb 15 2008	\$5,575.75
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,698.09	-\$5,698.09	0.00	\$0.00	\$0.00	\$5,575.75

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	12/14/07 - 01/18/08	35	7937	2342	5841	GAS	5575.75
TOTAL GAS USED							5841	
TOTAL CURRENT CHARGES								5575.75
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								5575.75
CURRENT CHARGES PAST DUE AFTER Feb 15 2008								
CO <u>1</u> VENDOR <u>1007582</u>								
INVOICE <u>93305-111588 Jan 08</u>								
PO <u>51189-09</u> DUE <u>2-4</u>								
ATT _____ ENT <u>MB</u>								

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	6672	29	5841	35

Your Timely Payment is Appreciated.

SCANNED

MESSAGES

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Jan 18 2008	Feb 15 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$5,575.75	\$5,575.75

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 12 MAAD 42907W4D-A-2
 2863 1 MB 0.360

JAN 29 2008



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000557575 4

30

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Fr
 Other Departments (Main Number) - (954) 741-2
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 6 2008 **SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Jan 31 2008	Feb 28 2008	\$5,491.79
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,259.42	-\$4,259.42	0.00	\$0.00	\$0.00	\$5,491.79

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	12/31/07 - 01/31/08	31	118357	112810	5547	GAS	5491.79
TOTAL GAS USED							5547	
CO <u>1</u> VENDOR <u>1007582</u> INVOICE <u>10001-74500 Feb 08</u> PO <u>SP51189-09 DUE 2-18</u> ATT ENT <u>AD</u>							TOTAL CURRENT CHARGES	5491.79
							UNPAID BALANCE	00
							TOTAL AMOUNT DUE	5491.79
							CURRENT CHARGES PAST DUE AFTER Feb 28 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5013	32	5547	31

Your Timely Payment is Appreciated.

SCANNED



MESSAGES
 Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351. Attention: Public Service. The authorization agreement may be obtained from the City's website at www.sunrisefl.gov, by calling Public Service at (954) 746-3232 or visiting any of our three service locations.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Jan 31 2008	Feb 28 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$5,491.79	\$5,491.79

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 17 MAAD 4368202C-A-2
 3940 1 MB 0.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000549179 6

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR February 2008
 IN DTH'S

07-Mar-08

H:\GAS_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Feb08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Feb'08	21,750	1.40000	\$30,450.00
2	GRAND TOTAL	ACCRUAL	Feb'08	21,750		\$30,450.00

32

PEOPLES GAS SYSTEM
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE
 FOR February 2008
 IN DTH'S

07-Mar-08

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Feb'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Feb'08	0		\$300,592.56
2	GRAND TOTAL	ACCRUAL		0		\$300,592.56



Position Summary Detail Repo

RMS Process Date:01/31/2008-Run Date:01/31/2008 08:53:20 AM

200802 - 200802

Region: ALL Page: 1
 Basis Point: ALL Strategy: ALL
 Deal Type: ALL Enterprise: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Cmnty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Comr
HH																
HENRY/HUB																
200802																
SWPS																
BPNA	13039	24-FEB-06	P	NG	TEC-PGS-DV-OTC Swaps			30,000.00	0.0	\$9.86000	\$0.00000	\$7.99600	\$0.00000	(\$1.86400)	(\$55,920)	\$0
JPMC	13061	11-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	0.0	\$10.59500	\$0.00000	\$7.99600	\$0.00000	(\$2.59900)	(\$155,940)	\$0
UBS	13162	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$10.39000	\$0.00000	\$7.99600	\$0.00000	(\$2.39400)	(\$239,400)	\$0
MSCG	13224	22-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.78000	\$0.00000	\$7.99600	\$0.00000	(\$0.78400)	(\$39,200)	\$0
MSCG	13313	03-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.86000	\$0.00000	\$7.99600	\$0.00000	(\$0.86400)	(\$86,400)	\$0
MLCI	13316	03-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.80000	\$0.00000	\$7.99600	\$0.00000	(\$0.80400)	(\$80,400)	\$0
BNPP	13407	10-MAY-07	P	NG	TEC-PGS-DV-OTC Swaps			200,000.00	0.0	\$9.84000	\$0.00000	\$7.99600	\$0.00000	(\$1.84400)	(\$368,800)	\$0
FC Stone	13419	01-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.92000	\$0.00000	\$7.99600	\$0.00000	(\$1.92400)	(\$96,200)	\$0
CSELLC	13474	02-JUL-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.77500	\$0.00000	\$7.99600	\$0.00000	(\$0.77900)	(\$77,900)	\$0
SG	13496	24-JUL-07	P	NG	TEC-PGS-DV-OTC Swaps			200,000.00	0.0	\$8.47000	\$0.00000	\$7.99600	\$0.00000	(\$0.47400)	(\$94,800)	\$0
LBCS	13500	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$8.19000	\$0.00000	\$7.99600	\$0.00000	(\$0.19400)	(\$19,400)	\$0
BOM	13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.00000	\$0.00000	\$7.99600	\$0.00000	(\$0.00400)	(\$200)	\$0
UBS	13509	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			200,000.00	0.0	\$7.86000	\$0.00000	\$7.99600	\$0.00000	\$0.13600	\$27,200	\$0
CSELLC	13618	23-JAN-08	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$7.68000	\$0.00000	\$7.99600	\$0.00000	\$0.31600	\$31,600	\$0
									0.0						(\$1,255,760)	
									0.0						(\$1,255,760)	
									0.0						(\$1,255,760)	
									0.0						(\$1,255,760)	
									0.0						(\$1,255,760)	
									0.0						(\$1,255,760)	

144 Contracts

OK
 Ed Elliott
 1/31/08

34

✓

CENTRAL FLORIDA GAS COMPANY
 a division of CHESAPEAKE UTILITIES CORPORATION
 1015 6TH STREET N.W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
 P.O. Box 2562
 Tampa, FL 33601

Invoice Date: 01/08/08
 Account No.: 30-176

BILLING PERIOD: 12/01/2007 12/31/2007

COPY

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2007 Dec

FGT - Usage Charge	0	th x \$		0.00
Fuel Charge	(2,241)	th x \$	0.67936	(1,522.53)

IMBALANCE - 2007 Nov Cancel/Rebill

FGT - Usage Charge - Revised	0	th x \$		0.00
Fuel Charge - Original	0	th x \$	#DIV/0!	
	0		#DIV/0!	(551.75)

3rd Qtr OBA Disposition

SUBTOTAL UNAUTHORIZED OVERRUN (2,074.28)

35

CENTRAL FLORIDA GAS COMPANY
a division of CHESAPEAKE UTILITIES CORPORATION
1015 6TH STREET N. W.

WINTER HAVEN, FLORIDA 33882

PEOPLES GAS SYSTEM
P.O. Box 2562
Tampa, FL 33601

Invoice Date: 02/19/08
Account No.: 30-176

BILLING PERIOD: 1/01/2008 1/31/2008

UNAUTHORIZED OVERRUN (UNDERRUN)

IMBALANCE - 2008 Jan

FGT - Usage Charge	0 th x \$		0.00
Fuel Charge	(45,794) th x \$	0.57691	(26,419.05)

IMBALANCE - 2007 Nov Cancel/Rebill

FGT - Usage Charge - Revised	0 th x \$		0.00
Fuel Charge - Original	0 th x \$	#DIV/0!	
	0	#DIV/0!	

3rd Qtr OBA Disposition

SUBTOTAL UNAUTHORIZED OVERRUN (26,419.05)

36

Please wire transfer \$ 39,000.00 to Central Florida Gas for annual transportation charges due to them for the calendar year 2008 from Peoples Gas System per the wiring instructions listed below and the attached information.

Due Central Florida Gas Company
Account Number 30-148
Amount \$ 39,000.00



Wiring Instructions:
Credit Central Florida Gas Company
Bank of America
Transit Routing
Account

REDACTED

Wire Transfer
02-26-08

01-90-000-232-02-00-0

ok
Ed Elliott



COPY

PEOPLES GAS SYSTEM
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE
 AS OF FEBRUARY 29, 2008
 IN DTH'S

17-Mar-08

H:\GAS_ACCT\PGA\[Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]Feb08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	FEB'08	39,794	0.21885	\$8,708.80
2	GRAND TOTAL		39,794		\$8,708.80

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2008

07-Mar-08

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Feb08est

(A) (B) (C) (D) (E)

	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	2,746,002	0.03020	\$82,926.20
2	FTS-1-NO NOTICE	ACCRUED	(57,923)	0.02960	(\$1,714.52)
3	TOTAL FTS-1	ACCRUED	2,688,079		\$81,211.68
4	FTS-2-USAGE	ACCRUED	498,674	0.00273	\$1,361.38
5	GRAND TOTAL	ACCRUED	3,186,753		\$82,573.06

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR February 2008

06-Mar-08

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008..xls]Feb08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1 ACCRUED		(23,178)	0.40550	(\$9,398.68)
2	TOTAL		(23,178)		(\$9,398.68)

40

PEOPLES GAS SYSTEM
ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
February-08
SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CONOCO	1,450,000.0	0.00150	\$2,175.00
2	CONOCO	2,030,000.0	0.00050	\$1,015.00
3	EAGLE	1,450,000.0	0.00100	\$1,450.00
4	LOUIS DREYFUS	1,522,210.0	0.00100	\$1,522.21
5	TEXLA	345,100.0	0.00200	\$690.20
6	VIRGINIA POWER	2,827,790.0	0.00200	\$5,655.58
7		0.0	0.00000	\$0.00
8	TOTAL:	9,625,100.0		\$12,507.99



Gas Deal Daily Summary

Beg Date: 02/01/2008 Page: 1
End Date: 02/01/2008
Gas Deal Key: 47236

RMS Process Date:03/06/2008-Run Date:03/06/2008 10:25:09 AM

Deal #: 47236 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 02/2008

CONOCO - Swing Commodity

Pipeline: Southern Natural Gas Co.

Day	Price	Volume	Total
01-FEB-08	\$8.23	5,000	\$41,150.00
02-FEB-08	\$8.23	5,000	\$41,150.00
03-FEB-08	\$8.23	5,000	\$41,150.00
04-FEB-08	\$8.23	5,000	\$41,150.00
05-FEB-08	\$8.23	5,000	\$41,150.00
06-FEB-08	\$8.23	5,000	\$41,150.00
07-FEB-08	\$8.23	5,000	\$41,150.00
08-FEB-08	\$8.23	5,000	\$41,150.00
09-FEB-08	\$8.23	5,000	\$41,150.00
10-FEB-08	\$8.23	5,000	\$41,150.00
11-FEB-08	\$8.23	5,000	\$41,150.00
12-FEB-08	\$8.23	5,000	\$41,150.00
13-FEB-08	\$8.23	5,000	\$41,150.00
14-FEB-08	\$8.23	5,000	\$41,150.00
15-FEB-08	\$8.23	5,000	\$41,150.00
16-FEB-08	\$8.23	5,000	\$41,150.00
17-FEB-08	\$8.23	5,000	\$41,150.00
18-FEB-08	\$8.23	5,000	\$41,150.00
19-FEB-08	\$8.23	5,000	\$41,150.00
20-FEB-08	\$8.23	5,000	\$41,150.00
21-FEB-08	\$8.23	5,000	\$41,150.00
22-FEB-08	\$8.23	5,000	\$41,150.00
23-FEB-08	\$8.23	5,000	\$41,150.00
24-FEB-08	\$8.23	5,000	\$41,150.00
25-FEB-08	\$8.23	5,000	\$41,150.00
26-FEB-08	\$8.23	5,000	\$41,150.00
27-FEB-08	\$8.23	5,000	\$41,150.00
28-FEB-08	\$8.23	5,000	\$41,150.00
29-FEB-08	\$8.23	5,000	\$41,150.00
	\$8.23	145,000	\$1,193,350.00

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Gas Deal Daily Summary

RMS Process Date:03/07/2008-Run Date:03/07/2008 02:28:01 PM

Begin Date: 02/01/2008 Page: 1
End Date: 02/01/2008
Gas Deal Key: 47240

Deal #: 47240 **Trade Date:** 16-OCT-07 **Portfolio:** TEC-PGS-SP-NG

Direction: PURCHASE **Trader:** MKJPC

Delivery Point: 179851

Month: 02/2008

Eagle - Swing Commodity

Pipeline: Florida Gas Transmission Co.

<u>Day</u>	<u>Price</u>	<u>Volume</u>	<u>Total</u>
27-FEB-08	\$9.27	5,000	\$46,350.00
	\$9.27	5,000	\$46,350.00



Gas Deal Daily Summary

RMS Process Date:03/07/2008-Run Date:03/07/2008 02:25:37 PM

Deal #: 47254 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 23422

Month: 02/2008

Louis Dreyfus - Swing Comm

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-FEB-08	\$7.846	5,249	\$41,183.65
02-FEB-08	\$7.846	5,249	\$41,183.65
03-FEB-08	\$7.846	5,249	\$41,183.65
04-FEB-08	\$7.846	5,249	\$41,183.65
05-FEB-08	\$7.846	5,249	\$41,183.65
06-FEB-08	\$7.846	5,248	\$41,175.81
07-FEB-08	\$7.846	5,248	\$41,175.81
08-FEB-08	\$7.846	5,249	\$41,183.65
09-FEB-08	\$7.846	5,249	\$41,183.65
10-FEB-08	\$7.846	5,249	\$41,183.65
11-FEB-08	\$7.846	5,249	\$41,183.65
12-FEB-08	\$7.846	5,249	\$41,183.65
13-FEB-08	\$7.846	5,248	\$41,175.81
14-FEB-08	\$7.846	5,249	\$41,183.65
15-FEB-08	\$7.846	5,249	\$41,183.65
16-FEB-08	\$7.846	5,249	\$41,183.65
17-FEB-08	\$7.846	5,249	\$41,183.65
18-FEB-08	\$7.846	5,249	\$41,183.65
19-FEB-08	\$7.846	5,249	\$41,183.65
20-FEB-08	\$7.846	5,249	\$41,183.65
21-FEB-08	\$7.846	5,249	\$41,183.65
22-FEB-08	\$7.846	5,249	\$41,183.65
23-FEB-08	\$7.846	5,248	\$41,175.81
24-FEB-08	\$7.846	5,248	\$41,175.81
25-FEB-08	\$7.846	5,248	\$41,175.81
26-FEB-08	\$7.846	5,248	\$41,175.81
27-FEB-08	\$7.846	5,249	\$41,183.65
28-FEB-08	\$7.846	5,249	\$41,183.65
29-FEB-08	\$7.846	5,249	\$41,183.65
\$7.8460	152,214	\$1,194,270.97	

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Gas Deal Daily Summary

RMS Process Date:03/06/2008-Run Date:03/06/2008 10:31:13 AM

Deal #: 47235 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 601500

Month: 02/2008

Pipeline: Southern Natural Gas Co.

Total - Swing Commodity

Day	Price	Volume	Total
01-FEB-08	\$8.19	1,190	\$9,746.10
02-FEB-08	\$8.19	1,190	\$9,746.10
03-FEB-08	\$8.19	1,190	\$9,746.10
04-FEB-08	\$8.19	1,190	\$9,746.10
05-FEB-08	\$8.19	1,190	\$9,746.10
06-FEB-08	\$8.19	1,190	\$9,746.10
07-FEB-08	\$8.19	1,190	\$9,746.10
08-FEB-08	\$8.19	1,190	\$9,746.10
09-FEB-08	\$8.19	1,190	\$9,746.10
10-FEB-08	\$8.19	1,190	\$9,746.10
11-FEB-08	\$8.19	1,190	\$9,746.10
12-FEB-08	\$8.19	1,190	\$9,746.10
13-FEB-08	\$8.19	1,190	\$9,746.10
14-FEB-08	\$8.19	1,190	\$9,746.10
15-FEB-08	\$8.19	1,190	\$9,746.10
16-FEB-08	\$8.19	1,190	\$9,746.10
17-FEB-08	\$8.19	1,190	\$9,746.10
18-FEB-08	\$8.19	1,190	\$9,746.10
19-FEB-08	\$8.19	1,190	\$9,746.10
20-FEB-08	\$8.19	1,190	\$9,746.10
21-FEB-08	\$8.19	1,190	\$9,746.10
22-FEB-08	\$8.19	1,190	\$9,746.10
23-FEB-08	\$8.19	1,190	\$9,746.10
24-FEB-08	\$8.19	1,190	\$9,746.10
25-FEB-08	\$8.19	1,190	\$9,746.10
26-FEB-08	\$8.19	1,190	\$9,746.10
27-FEB-08	\$8.19	1,190	\$9,746.10
28-FEB-08	\$8.19	1,190	\$9,746.10
29-FEB-08	\$8.19	1,190	\$9,746.10
	\$8.19	34,510	\$282,636.90

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Gas Deal Daily Summary

RMS Process Date:03/07/2008-Run Date:03/07/2008 02:29:16 PM

Deal #: 47301 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 454599

Month: 02/2008

Pipeline: Florida Gas Transmission Co.

*Virginia Power -
Swing Comm.*

Day	Price	Volume	Total
01-FEB-08	\$7.806	8,211	\$64,095.07
02-FEB-08	\$7.806	9,750	\$76,108.50
03-FEB-08	\$7.806	9,483	\$74,024.30
04-FEB-08	\$7.806	9,640	\$75,249.84
05-FEB-08	\$7.806	8,854	\$69,114.32
06-FEB-08	\$7.806	8,003	\$62,471.42
07-FEB-08	\$7.806	7,970	\$62,213.82
08-FEB-08	\$7.806	8,158	\$63,681.35
09-FEB-08	\$7.806	8,912	\$69,567.07
10-FEB-08	\$7.806	8,828	\$68,911.37
11-FEB-08	\$7.806	8,936	\$69,754.42
12-FEB-08	\$7.806	9,750	\$76,108.50
13-FEB-08	\$7.806	9,750	\$76,108.50
14-FEB-08	\$7.806	7,511	\$58,630.87
15-FEB-08	\$7.806	7,620	\$59,481.72
16-FEB-08	\$7.806	8,684	\$67,787.30
17-FEB-08	\$7.806	8,742	\$68,240.05
18-FEB-08	\$7.806	8,776	\$68,505.46
19-FEB-08	\$7.806	8,864	\$69,192.38
20-FEB-08	\$7.806	7,254	\$56,624.72
21-FEB-08	\$7.806	9,750	\$76,108.50
22-FEB-08	\$7.806	9,750	\$76,108.50
23-FEB-08	\$7.806	9,750	\$76,108.50
24-FEB-08	\$7.806	9,750	\$76,108.50
25-FEB-08	\$7.806	9,750	\$76,108.50
26-FEB-08	\$7.806	8,633	\$67,389.20
27-FEB-08	\$7.806	7,475	\$58,349.85
28-FEB-08	\$7.806	7,055	\$55,071.33
29-FEB-08	\$7.806	8,359	\$65,250.35
\$7.8060	253,968	\$1,982,474.21	

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rundate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2008-02											
01-FEB-08	29-FEB-08	G	48321	23703							
01-FEB-08	29-FEB-08	G	48321	23703	4,897	MMBTU	MKJPC	\$7.89600	I	142,009	\$1,121,303.12
27-FEB-08	27-FEB-08	G	48632	12740	15,133	MMBTU	CIEXD	\$9.38000	F	15,133	\$141,947.54
27-FEB-08	27-FEB-08	G	48639	11224	2,632	MMBTU	CIEXD	\$9.60000	F	2,632	\$25,267.20
28-FEB-08	28-FEB-08	G	48668	12740	8,418	MMBTU	CIEXD	\$9.38000	F	8,418	\$78,960.84
2008-02Total:										168,192	\$1,367,478.70
FGTTotal:										168,192	\$1,367,478.70
Anadarko Energy Services Company Total:										168,192	\$1,367,478.70
Company: Apache Corporation											
Pipeline: FGT											
Month: 2008-02											
05-FEB-08	05-FEB-08	G	48430	25809	1,766	MMBTU	CIEXD	\$7.47000	F	1,766	\$13,192.02
06-FEB-08	06-FEB-08	G	48456	25809	1,266	MMBTU	CIEXD	\$7.76000	F	1,266	\$9,824.16
07-FEB-08	07-FEB-08	G	48471	25809	1,366	MMBTU	MKJPC	\$7.88000	F	1,366	\$10,764.08
15-FEB-08	15-FEB-08	G	48529	25809	800	MMBTU	CIEXD	\$8.33000	F	800	\$6,664.00
27-FEB-08	27-FEB-08	G	48623	25809	759	MMBTU	CIEXD	\$9.00000	F	759	\$6,831.00
2008-02Total:										5,957	\$47,275.26
FGTTotal:										5,957	\$47,275.26
Pipeline: Gulfstream											
Month: 2008-02											
06-FEB-08	06-FEB-08	G	48457	8205175	1,400	MMBTU	CIEXD	\$8.00000	F	1,400	\$11,200.00
07-FEB-08	07-FEB-08	G	48475	8205175	1,100	MMBTU	MKJPC	\$8.17000	F	1,100	\$8,987.00
2008-02Total:										2,500	\$20,187.00
GulfstreamTotal:										2,500	\$20,187.00
Pipeline: SNG											
Month: 2008-02											
01-FEB-08	29-FEB-08	G	47247	ANY	3,810	MMBTU	MKJPC	\$8.23500	I	110,490	\$909,885.15
2008-02Total:										110,490	\$909,885.15
SNGTotal:										110,490	\$909,885.15
Apache Corporation Total:										118,947	\$977,347.41
Company: BG Energy Merchants, LLC											
Pipeline: FGT											
Month: 2008-02											
27-FEB-08	27-FEB-08	G	48646	487860	15,228	MMBTU	CIEXD	\$9.97000	F	15,228	\$151,823.16
2008-02Total:										15,228	\$151,823.16
FGTTotal:										15,228	\$151,823.16
Pipeline: SNG											
Month: 2008-02											
28-FEB-08	28-FEB-08	G	48661	ANY	3,500	MMBTU	CIEXD	\$9.35000	F	3,500	\$32,725.00
2008-02Total:										3,500	\$32,725.00

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rupdate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: BG Energy Merchants, LLC													
Pipeline: SNG													
										SNGTotal:	3,500	\$32,725.00	
										BG Energy Merchants, LLC Total:	18,728	\$184,548.16	
Company: BP Energy Company													
Pipeline: FGT													
Month: 2008-02													
08-FEB-08	08-FEB-08	G	48492	23422	LA	INTERR	6,299	MMBTU	CIEXD	\$7.93000	F	6,299	\$49,951.07
23-FEB-08	25-FEB-08	G	48586	255292	TX	INTERR	1,536	MMBTU	CIEXD	\$8.45000	F	4,608	\$38,937.60
23-FEB-08	25-FEB-08	G	48597	23422	LA	INTERR	4,912	MMBTU	CIEXD	\$8.58000	F	14,736	\$126,434.88
26-FEB-08	26-FEB-08	G	48607	255292	TX	INTERR	1,535	MMBTU	CIEXD	\$8.91000	F	1,535	\$13,676.85
27-FEB-08	27-FEB-08	G	48631	10034	LA	INTERR	1,893	MMBTU	CIEXD	\$9.26000	F	1,893	\$17,529.18
27-FEB-08	27-FEB-08	G	48635	9906	LA	INTERR	5,431	MMBTU	CIEXD	\$9.28000	F	5,431	\$50,399.68
28-FEB-08	28-FEB-08	G	48663	10034	LA	INTERR	1,843	MMBTU	CIEXD	\$9.25000	F	1,843	\$17,047.75
										2008-02Total:	36,345	\$313,977.01	
										FGTTotal:	36,345	\$313,977.01	
Pipeline: Gulfstream													
Month: 2008-02													
01-FEB-08	01-FEB-08	G	48383	8205175	MS	INTERR	4,200	MMBTU	CIEXD	\$8.45000	F	4,200	\$35,490.00
22-FEB-08	22-FEB-08	G	48572	8205175	MS	INTERR	3,100	MMBTU	CIEXD	\$8.89000	F	3,100	\$27,559.00
										2008-02Total:	7,300	\$63,049.00	
										GulfstreamTotal:	7,300	\$63,049.00	
Pipeline: SNG													
Month: 2008-02													
01-FEB-08	29-FEB-08	G	43283	ANY	FL	FIRM	13,062	MMBTU	MKJPC	\$7.91000	I	378,798	\$2,996,292.18
										2008-02Total:	378,798	\$2,996,292.18	
										SNGTotal:	378,798	\$2,996,292.18	
										BP Energy Company Total:	422,443	\$3,373,318.19	
Company: Bay Gas Storage Company, Ltd.													
Pipeline: FGT													
Month: 2008-02													
01-FEB-08	29-FEB-08	S	10244	163884	AL		1,372	MMBTU	CIEXD	\$0.00000		39,794	\$0.00
10-FEB-08	10-FEB-08	S	10243	163884	AL		0	MMBTU	MKJPC	\$0.00000		0	\$0.00
27-FEB-08	27-FEB-08	S	10245	163884	AL		0	MMBTU	MKJPC	\$0.00000		0	\$0.00
										2008-02Total:	39,794	\$0.00	
										FGTTotal:	39,794	\$0.00	
										Bay Gas Storage Company, Ltd. Total:	39,794	\$0.00	
Company: Bear Energy LP													
Pipeline: FGT													
Month: 2008-02													
29-FEB-08	29-FEB-08	G	48705	179851	LA	INTERR	5,836	MMBTU	CIEXD	\$9.11000	F	5,836	\$53,165.96
										2008-02Total:	5,836	\$53,165.96	
										FGTTotal:	5,836	\$53,165.96	
Pipeline: Gulfstream													

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rundate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>	
Company: Bear Energy LP												
Pipeline: Gulfstream												
Month: 2008-02												
08-FEB-08	08-FEB-08	G	48491	8205175	MS	INTERR	5,270 MMBTU	CIEXD	\$8.14000	F	5,270	\$42,897.80
28-FEB-08	28-FEB-08	G	48667	8205175	MS	INTERR	5,000 MMBTU	CIEXD	\$9.85000	F	5,000	\$49,250.00
2008-02Total:										10,270	\$92,147.80	
GulfstreamTotal:										10,270	\$92,147.80	
Pipeline: SNG												
Month: 2008-02												
27-FEB-08	27-FEB-08	G	48626	ANY	FL	INTERR	3,348 MMBTU	CIEXD	\$9.38000	F	3,348	\$31,404.24
27-FEB-08	27-FEB-08	G	48654	ANY	FL	INTERR	1,000 MMBTU	CIEXD	\$9.50000	F	1,000	\$9,500.00
28-FEB-08	28-FEB-08	G	48676	ANY	FL	INTERR	4,848 MMBTU	CIEXD	\$9.41000	F	4,848	\$45,619.68
2008-02Total:										9,196	\$86,523.92	
SNGTotal:										9,196	\$86,523.92	
Bear Energy LP Total:										25,302	\$231,837.68	
Company: Chevron Natural Gas												
Pipeline: Gulfstream												
Month: 2008-02												
01-FEB-08	01-FEB-08	G	48381	ANY	FL	INTERR	15,000 MMBTU	CIEXD	\$8.50000	F	15,000	\$127,500.00
05-FEB-08	05-FEB-08	G	48436	8205179	AL	INTERR	8,556 MMBTU	CIEXD	\$7.75000	F	8,556	\$66,309.00
05-FEB-08	05-FEB-08	G	48436	8205175	MS	INTERR	1,579 MMBTU	CIEXD	\$7.75000	F	1,579	\$12,237.25
06-FEB-08	06-FEB-08	G	48451	8205179	AL	INTERR	7,548 MMBTU	CIEXD	\$7.97000	F	7,548	\$60,157.56
06-FEB-08	06-FEB-08	G	48458	8205175	MS	INTERR	3,000 MMBTU	CIEXD	\$8.02000	F	3,000	\$24,060.00
08-FEB-08	08-FEB-08	G	48488	8205179	AL	INTERR	15,000 MMBTU	CIEXD	\$8.12000	F	15,000	\$121,800.00
22-FEB-08	22-FEB-08	G	48576	8205171	FL	INTERR	2,100 MMBTU	CIEXD	\$8.91500	I	2,100	\$18,721.50
2008-02Total:										52,783	\$430,785.31	
GulfstreamTotal:										52,783	\$430,785.31	
Chevron Natural Gas Total:										52,783	\$430,785.31	
Company: ConocoPhillips Company												
Pipeline: Gulfstream												
Month: 2008-02												
26-FEB-08	26-FEB-08	G	48610	8205175	MS	INTERR	4,158 MMBTU	CIEXD	\$9.35000	F	4,158	\$38,877.30
27-FEB-08	27-FEB-08	G	48628	8205175	MS	INTERR	6,000 MMBTU	CIEXD	\$9.63000	F	6,000	\$57,780.00
28-FEB-08	28-FEB-08	G	48665	8205175	MS	INTERR	10,000 MMBTU	CIEXD	\$9.85000	F	10,000	\$98,500.00
2008-02Total:										20,158	\$195,157.30	
GulfstreamTotal:										20,158	\$195,157.30	
Pipeline: SNG												
Month: 2008-02												
01-FEB-08	01-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
02-FEB-08	02-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
03-FEB-08	03-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
04-FEB-08	04-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
05-FEB-08	05-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
06-FEB-08	06-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
07-FEB-08	07-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
08-FEB-08	08-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
09-FEB-08	09-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
10-FEB-08	10-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
11-FEB-08	11-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
12-FEB-08	12-FEB-08	G	47236	ANY	FL	FIRM	5,000 MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 03/07/2008- Rundate: 03/07/2008 02:23:57 PM

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
Company: ConocoPhillips Company													
Pipeline: SNG													
Month: 2008-02													
13-FEB-08	13-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
14-FEB-08	14-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
15-FEB-08	15-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
16-FEB-08	16-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
17-FEB-08	17-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
18-FEB-08	18-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
19-FEB-08	19-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
20-FEB-08	20-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
21-FEB-08	21-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
22-FEB-08	22-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
23-FEB-08	23-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
24-FEB-08	24-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
25-FEB-08	25-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
26-FEB-08	26-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
27-FEB-08	27-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
27-FEB-08	27-FEB-08	G	48653	ANY	FL	INTERR	3,582	MMBTU	CIEXD	\$9.50000	F	3,582	\$34,029.00
28-FEB-08	28-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00
29-FEB-08	29-FEB-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$8.23000	I	5,000	\$41,150.00

2008-02Total: 148,582 \$1,227,379.00

SNGTotal: 148,582 \$1,227,379.00

ConocoPhillips Company Total: 168,740 \$1,422,536.30

Company: Coral Energy Resources LP
Pipeline: FGT**Month:** 2008-02

01-FEB-08	29-FEB-08	G	48300	9906	LA	FIRM	3,367	MMBTU	MKJPC	\$8.10100	I	97,643	\$791,006.03
28-FEB-08	28-FEB-08	G	48681	321465	AL	INTERR	4,943	MMBTU	CIEXD	\$9.83000	F	4,943	\$48,589.69

2008-02Total: 102,586 \$839,595.72

FGTTotal: 102,586 \$839,595.72

Pipeline: Gulfstream**Month:** 2008-02

07-FEB-08	07-FEB-08	G	48474	8205175	MS	FIRM	20,270	MMBTU	MKJPC	\$8.24000	F	20,270	\$167,024.80
26-FEB-08	26-FEB-08	G	48609	8205175	MS	INTERR	1,500	MMBTU	CIEXD	\$9.30000	F	1,500	\$13,950.00
27-FEB-08	27-FEB-08	G	48620	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$9.35000	F	5,000	\$46,750.00
28-FEB-08	28-FEB-08	G	48674	8205171	FL	INTERR	1,800	MMBTU	CIEXD	\$9.88000	F	1,800	\$17,784.00
28-FEB-08	28-FEB-08	G	48674	8205175	MS	INTERR	2,200	MMBTU	CIEXD	\$9.88000	F	2,200	\$21,736.00

2008-02Total: 30,770 \$267,244.80

GulfstreamTotal: 30,770 \$267,244.80

Coral Energy Resources LP Total: 133,356 \$1,106,840.52

Company: Crosstex Gulf Coast Marketing, LTD.**Pipeline:** FGT**Month:** 2008-02

01-FEB-08	01-FEB-08	G	48393	337605	TX	INTERR	1,117	MMBTU	CIEXD	\$8.00000	F	1,117	\$8,936.00
02-FEB-08	04-FEB-08	G	48411	337605	TX	INTERR	1,080	MMBTU	CIEXD	\$7.80000	F	3,240	\$25,272.00
08-FEB-08	08-FEB-08	G	48489	337605	TX	INTERR	616	MMBTU	CIEXD	\$7.88000	F	616	\$4,854.08
15-FEB-08	15-FEB-08	G	48530	337605	TX	INTERR	541	MMBTU	CIEXD	\$8.33000	F	541	\$4,506.53

2008-02Total: 5,514 \$43,568.61

FGTTotal: 5,514 \$43,568.61

Crosstex Gulf Coast Marketing, LTD. Total: 5,514 \$43,568.61

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rundate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Eagle Energy Partners I, L.P.											
Pipeline: FGT											
Month: 2008-02											
01-FEB-08	29-FEB-08	G	48360	23703	TX FIRM	2,949	MMBTU MKJPC	\$7.93100	I	85,518	\$678,243.15
01-FEB-08	01-FEB-08	G	48384	179851	LA INTERR	5,000	MMBTU CIEXD	\$8.13000	F	5,000	\$40,650.00
01-FEB-08	01-FEB-08	G	48384	32606	LA INTERR	5,000	MMBTU CIEXD	\$8.13000	F	5,000	\$40,650.00
01-FEB-08	01-FEB-08	G	48388	23703	TX INTERR	672	MMBTU CIEXD	\$8.05000	F	672	\$5,409.60
05-FEB-08	05-FEB-08	G	48439	32606	LA INTERR	8,292	MMBTU CIEXD	\$7.55000	F	8,292	\$62,604.60
14-FEB-08	14-FEB-08	G	48516	23703	TX INTERR	2,046	MMBTU CIEXD	\$8.30000	F	2,046	\$16,981.80
26-FEB-08	26-FEB-08	G	48605	23703	TX INTERR	2,045	MMBTU CIEXD	\$9.02000	F	2,045	\$18,445.90
27-FEB-08	27-FEB-08	G	47240	179851	LA FIRM	5,000	MMBTU MKJPC	\$9.27000	I	5,000	\$46,350.00
27-FEB-08	27-FEB-08	G	48624	23703	TX INTERR	1,359	MMBTU CIEXD	\$9.06000	F	1,359	\$12,312.54
28-FEB-08	28-FEB-08	G	48677	23703	TX INTERR	1,995	MMBTU CIEXD	\$9.07000	F	1,995	\$18,094.65

2008-02Total: 116,927 \$939,742.24

FGTTotal: 116,927 \$939,742.24

Eagle Energy Partners I, L.P. Total: 116,927 \$939,742.24

Company: Enbridge Marketing (U.S.) L.P.

Pipeline: Gulfstream

Month: 2008-02

06-FEB-08	06-FEB-08	G	48455	8205175	MS INTERR	3,500	MMBTU CIEXD	\$7.97000	F	3,500	\$27,895.00
26-FEB-08	26-FEB-08	G	48603	8205175	MS INTERR	3,500	MMBTU CIEXD	\$9.25000	F	3,500	\$32,375.00

2008-02Total: 7,000 \$60,270.00

GulfstreamTotal: 7,000 \$60,270.00

Enbridge Marketing (U.S.) L.P. Total: 7,000 \$60,270.00

Company: EnergySouth Services, Inc.

Pipeline: FGT

Month: 2008-02

26-FEB-08	26-FEB-08	G	48644	163884	AL INTERR	2,061	MMBTU CIEXD	\$9.70000	F	2,061	\$19,991.70
27-FEB-08	27-FEB-08	G	48636	163884	AL INTERR	25,000	MMBTU CIEXD	\$9.60000	F	25,000	\$240,000.00
28-FEB-08	28-FEB-08	G	48673	163884	AL INTERR	20,000	MMBTU CIEXD	\$9.80000	F	20,000	\$196,000.00

2008-02Total: 47,061 \$455,991.70

FGTTotal: 47,061 \$455,991.70

EnergySouth Services, Inc. Total: 47,061 \$455,991.70

Company: Eni Petroleum US LLC

Pipeline: FGT

Month: 2008-02

01-FEB-08	29-FEB-08	G	48305	12740	MS FIRM	2,048	MMBTU MKJPC	\$8.23000	I	59,388	\$488,763.24
01-FEB-08	29-FEB-08	G	48305	241390	MS FIRM	974	MMBTU MKJPC	\$8.23000	I	1,948	\$16,032.04

2008-02Total: 61,336 \$504,795.28

FGTTotal: 61,336 \$504,795.28

Eni Petroleum US LLC Total: 61,336 \$504,795.28

Company: Fortis Energy Marketing & Trading GP

Pipeline: FGT

Month: 2008-02

28-FEB-08	28-FEB-08	G	48662	12740	MS INTERR	5,000	MMBTU CIEXD	\$9.39000	F	5,000	\$46,950.00
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2008-02Total: 5,000 \$46,950.00

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rupdate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Fortis Energy Marketing & Trading GP													
Pipeline: FGT													
										FGTTotal:	5,000	\$46,950.00	
										Fortis Energy Marketing & Trading GP Total:		5,000	\$46,950.00
Company: Glencore LTD													
Pipeline: FGT													
Month: 2008-02													
28-FEB-08	28-FEB-08	G	48664	266472	LA	INTERR	2,152 MMBTU	CIEXD	\$9.37000	F	2,152	\$20,164.24	
										2008-02Total:	2,152	\$20,164.24	
										FGTTotal:	2,152	\$20,164.24	
										Glencore LTD Total:		2,152	\$20,164.24
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2008-02													
01-FEB-08	01-FEB-08	G	48386	24662	TX	INTERR	4,208 MMBTU	CIEXD	\$8.10000	F	4,208	\$34,084.80	
02-FEB-08	04-FEB-08	G	48417	24662	TX	INTERR	3,575 MMBTU	CIEXD	\$7.84000	F	10,726	\$84,091.84	
05-FEB-08	05-FEB-08	G	48432	24662	TX	INTERR	4,170 MMBTU	CIEXD	\$7.50000	F	4,170	\$31,275.00	
06-FEB-08	06-FEB-08	G	48447	24662	TX	INTERR	4,170 MMBTU	CIEXD	\$7.73000	F	4,170	\$32,234.10	
07-FEB-08	07-FEB-08	G	48473	24662	TX	FIRM	4,170 MMBTU	MKJPC	\$7.91000	F	4,170	\$32,984.70	
08-FEB-08	08-FEB-08	G	48490	24662	TX	INTERR	4,170 MMBTU	CIEXD	\$7.91000	F	4,170	\$32,984.70	
22-FEB-08	22-FEB-08	G	48571	24662	TX	INTERR	2,478 MMBTU	CIEXD	\$8.68000	F	2,478	\$21,509.04	
23-FEB-08	25-FEB-08	G	48585	24662	TX	INTERR	4,170 MMBTU	CIEXD	\$8.48000	F	12,510	\$106,084.80	
26-FEB-08	26-FEB-08	G	48604	24662	TX	INTERR	4,167 MMBTU	CIEXD	\$8.96000	F	4,167	\$37,336.32	
27-FEB-08	27-FEB-08	G	48622	24662	TX	INTERR	4,170 MMBTU	CIEXD	\$9.02000	F	4,170	\$37,613.40	
28-FEB-08	28-FEB-08	G	48658	24662	TX	INTERR	4,170 MMBTU	CIEXD	\$9.10000	F	4,170	\$37,947.00	
29-FEB-08	29-FEB-08	G	48699	24662	TX	INTERR	4,170 MMBTU	CIEXD	\$8.99500	F	4,170	\$37,509.15	
29-FEB-08	29-FEB-08	G	48706	24662	TX	INTERR	1,273 MMBTU	CIEXD	\$9.07000	F	1,273	\$11,546.11	
										2008-02Total:	64,552	\$537,200.96	
										FGTTotal:	64,552	\$537,200.96	
										Houston Pipe Line Company, LP Total:		64,552	\$537,200.96
Company: Infinite Energy													
Pipeline: FGT													
Month: 2008-02													
27-FEB-08	27-FEB-08	G	48641	398554	LA	INTERR	1,991 MMBTU	CIEXD	\$9.40000	F	1,991	\$18,715.40	
										2008-02Total:	1,991	\$18,715.40	
										FGTTotal:	1,991	\$18,715.40	
Pipeline: SNG													
Month: 2008-02													
27-FEB-08	27-FEB-08	G	48625	ANY	FL	INTERR	5,000 MMBTU	CIEXD	\$9.33000	F	5,000	\$46,650.00	
										2008-02Total:	5,000	\$46,650.00	
										SNGTotal:	5,000	\$46,650.00	
										Infinite Energy Total:		6,991	\$65,365.40

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rundate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Louis Dreyfus Energy Services L.P.													
Pipeline: FGT													
Month: 2008-02													
01-FEB-08	29-FEB-08	G	43209	12740	MS	FIRM	9,563	MMBTU	MKJPC	\$8.05600	I	277,327	\$2,234,146.37
01-FEB-08	01-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
01-FEB-08	29-FEB-08	G	48323	179851	LA	FIRM	4,000	MMBTU	MKJPC	\$8.01100	I	115,999	\$929,267.99
01-FEB-08	01-FEB-08	G	48385	23422	LA	INTERR	6,000	MMBTU	CIEXD	\$8.06000	F	6,000	\$48,360.00
01-FEB-08	01-FEB-08	G	48392	9906	LA	INTERR	6,000	MMBTU	CIEXD	\$8.15000	F	6,000	\$48,900.00
02-FEB-08	02-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
02-FEB-08	04-FEB-08	G	48409	23422	LA	INTERR	6,299	MMBTU	CIEXD	\$7.80000	F	18,897	\$147,396.60
03-FEB-08	03-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
04-FEB-08	04-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
05-FEB-08	05-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
05-FEB-08	05-FEB-08	G	48431	23422	LA	INTERR	6,299	MMBTU	CIEXD	\$7.55000	F	6,299	\$47,557.45
06-FEB-08	06-FEB-08	G	47254	23422	LA	FIRM	5,248	MMBTU	MKJPC	\$7.84600	I	5,248	\$41,175.81
06-FEB-08	06-FEB-08	G	48449	23422	LA	INTERR	6,299	MMBTU	CIEXD	\$7.77000	F	6,299	\$48,943.23
06-FEB-08	06-FEB-08	G	48454	25809	TX	INTERR	1,500	MMBTU	CIEXD	\$7.77000	F	1,500	\$11,655.00
07-FEB-08	07-FEB-08	G	47254	23422	LA	FIRM	5,248	MMBTU	MKJPC	\$7.84600	I	5,248	\$41,175.81
07-FEB-08	07-FEB-08	G	48468	23422	LA	FIRM	6,299	MMBTU	MKJPC	\$7.95000	F	6,299	\$50,077.05
08-FEB-08	08-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
09-FEB-08	09-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
10-FEB-08	10-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
11-FEB-08	11-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
12-FEB-08	12-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
13-FEB-08	13-FEB-08	G	47254	23422	LA	FIRM	5,248	MMBTU	MKJPC	\$7.84600	I	5,248	\$41,175.81
14-FEB-08	14-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
14-FEB-08	14-FEB-08	G	48515	23422	LA	INTERR	6,299	MMBTU	CIEXD	\$8.32000	F	6,299	\$52,407.68
15-FEB-08	15-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
16-FEB-08	16-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
17-FEB-08	17-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
18-FEB-08	18-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
19-FEB-08	19-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
20-FEB-08	20-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
21-FEB-08	21-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
22-FEB-08	22-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
22-FEB-08	22-FEB-08	G	48601	12740	MS	INTERR	7,212	MMBTU	CIEXD	\$9.22000	F	7,212	\$66,494.64
23-FEB-08	23-FEB-08	G	47254	23422	LA	FIRM	5,248	MMBTU	MKJPC	\$7.84600	I	5,248	\$41,175.81
24-FEB-08	24-FEB-08	G	47254	23422	LA	FIRM	5,248	MMBTU	MKJPC	\$7.84600	I	5,248	\$41,175.81
25-FEB-08	25-FEB-08	G	47254	23422	LA	FIRM	5,248	MMBTU	MKJPC	\$7.84600	I	5,248	\$41,175.81
26-FEB-08	26-FEB-08	G	47254	23422	LA	FIRM	5,248	MMBTU	MKJPC	\$7.84600	I	5,248	\$41,175.81
27-FEB-08	27-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
27-FEB-08	27-FEB-08	G	48621	25809	TX	INTERR	4,567	MMBTU	CIEXD	\$9.08000	F	4,567	\$41,468.36
27-FEB-08	27-FEB-08	G	48638	23422	LA	INTERR	1,329	MMBTU	CIEXD	\$9.24000	F	1,329	\$12,279.96
27-FEB-08	27-FEB-08	G	48640	11224	LA	INTERR	0	MMBTU	CIEXD	\$9.57000	F	0	\$0.00
28-FEB-08	28-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
28-FEB-08	28-FEB-08	G	48670	23422	LA	INTERR	3,329	MMBTU	CIEXD	\$9.17000	F	3,329	\$30,526.93
28-FEB-08	28-FEB-08	G	48678	716	AL	INTERR	16,854	MMBTU	CIEXD	\$9.83000	F	16,854	\$165,674.82
29-FEB-08	29-FEB-08	G	47254	23422	LA	FIRM	5,249	MMBTU	MKJPC	\$7.84600	I	5,249	\$41,183.65
29-FEB-08	29-FEB-08	G	48695	23422	LA	INTERR	8,000	MMBTU	CIEXD	\$9.06000	F	8,000	\$72,480.00
29-FEB-08	29-FEB-08	G	48704	23422	LA	INTERR	3,329	MMBTU	CIEXD	\$9.05000	F	3,329	\$30,127.45

2008-02Total: 647,753 \$5,232,034.50

FGTTotal: 647,753 \$5,232,034.50

Pipeline: Gulfstream

Month: 2008-02

26-FEB-08	26-FEB-08	G	48612	8205179	AL	INTERR	10,842	MMBTU	CIEXD	\$9.28000	F	10,842	\$100,613.76
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2008-02Total: 10,842 \$100,613.76

GulfstreamTotal: 10,842 \$100,613.76

Louis Dreyfus Energy Services L.P. Total: 658,595 \$5,332,648.26

Company: Magnus Energy Marketing Ltd.

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rundate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Magnus Energy Marketing Ltd.											
Pipeline: FGT											
Month: 2008-02											
01-FEB-08	01-FEB-08	G 48387	445989	FL INTERR	1,400	MMBTU	CIEXD	\$8.11000	F	1,400	\$11,354.00
02-FEB-08	04-FEB-08	G 48410	445989	FL INTERR	1,400	MMBTU	CIEXD	\$7.80000	F	4,200	\$32,760.00
05-FEB-08	05-FEB-08	G 48437	445989	FL INTERR	2,600	MMBTU	CIEXD	\$7.51000	F	2,600	\$19,526.00
06-FEB-08	06-FEB-08	G 48446	445989	FL INTERR	2,600	MMBTU	CIEXD	\$7.75000	F	2,600	\$20,150.00
07-FEB-08	07-FEB-08	G 48470	445989	FL FIRM	2,600	MMBTU	MKJPC	\$7.90000	F	2,600	\$20,540.00
08-FEB-08	08-FEB-08	G 48493	445989	FL INTERR	2,600	MMBTU	CIEXD	\$7.93000	F	2,600	\$20,618.00
28-FEB-08	28-FEB-08	G 48660	445989	FL INTERR	1,000	MMBTU	CIEXD	\$9.10000	F	1,000	\$9,100.00
29-FEB-08	29-FEB-08	G 48700	445989	FL INTERR	1,000	MMBTU	CIEXD	\$9.08000	F	1,000	\$9,080.00
2008-02Total:										18,000	\$143,128.00
FGTTotal:										18,000	\$143,128.00
Magnus Energy Marketing Ltd. Total:										18,000	\$143,128.00

Company: ONEOK Energy Services Company., L.P.											
Pipeline: FGT											
Month: 2008-02											
01-FEB-08	29-FEB-08	G 48325	32606	LA FIRM	206	MMBTU	MKJPC	\$8.02500	F	5,968	\$47,893.20
01-FEB-08	29-FEB-08	G 48327	32606	LA FIRM	1,492	MMBTU	MKJPC	\$8.04000	I	43,269	\$347,882.76
01-FEB-08	01-FEB-08	G 48391	32606	LA INTERR	9,698	MMBTU	CIEXD	\$8.13000	F	9,698	\$78,844.74
02-FEB-08	04-FEB-08	G 48416	32606	LA INTERR	3,764	MMBTU	CIEXD	\$7.93000	F	11,292	\$89,545.56
26-FEB-08	26-FEB-08	G 48611	32606	LA INTERR	12,880	MMBTU	CIEXD	\$9.14000	F	12,880	\$117,723.20
27-FEB-08	27-FEB-08	G 48629	32606	LA INTERR	4,419	MMBTU	CIEXD	\$9.24000	F	4,419	\$40,831.56
27-FEB-08	27-FEB-08	G 48637	105035	TX INTERR	0	MMBTU	CIEXD	\$9.23000	F	0	\$0.00
27-FEB-08	27-FEB-08	G 48642	32606	LA INTERR	1,089	MMBTU	CIEXD	\$9.19000	F	1,089	\$10,007.91
28-FEB-08	28-FEB-08	G 48659	32606	LA INTERR	4,291	MMBTU	CIEXD	\$9.19000	F	4,291	\$39,434.29
29-FEB-08	29-FEB-08	G 48702	32606	LA INTERR	14,867	MMBTU	CIEXD	\$9.08000	F	14,867	\$134,992.36
2008-02Total:										107,773	\$907,155.58
FGTTotal:										107,773	\$907,155.58
ONEOK Energy Services Company., L.P. Total:										107,773	\$907,155.58

Company: Occidental Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2008-02											
01-FEB-08	29-FEB-08	G 47249	241390	MS FIRM	0	MMBTU	MKJPC	\$8.40000	I	0	\$0.00
07-FEB-08	07-FEB-08	G 48469	179851	LA FIRM	5,000	MMBTU	MKJPC	\$8.04000	F	5,000	\$40,200.00
28-FEB-08	28-FEB-08	G 48666	179851	LA INTERR	4,309	MMBTU	CIEXD	\$9.26000	F	4,309	\$39,901.34
2008-02Total:										9,309	\$80,101.34
FGTTotal:										9,309	\$80,101.34

Pipeline: Gulfstream											
Month: 2008-02											
01-FEB-08	29-FEB-08	G 47249	8205175	MS FIRM	6,000	MMBTU	MKJPC	\$8.40000	I	174,000	\$1,461,600.00
2008-02Total:										174,000	\$1,461,600.00
GulfstreamTotal:										174,000	\$1,461,600.00
Occidental Energy Marketing, Inc. Total:										183,309	\$1,541,701.34

Company: Seminole Electric Cooperative											
Pipeline: FGT											
Month: 2008-02											
01-FEB-08	01-FEB-08	G 48380	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.33000	I	9,563	\$79,659.79
02-FEB-08	04-FEB-08	G 48407	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.00500	I	28,689	\$229,655.46

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rupdate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Seminole Electric Cooperative											
Pipeline: FGT											
Month: 2008-02											
05-FEB-08	05-FEB-08	G 48427	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.67500	I	9,563	\$73,396.03
06-FEB-08	06-FEB-08	G 48445	12740	MS INTERR	9,563	MMBTU	CIEXD	\$7.92500	I	9,563	\$75,786.78
07-FEB-08	07-FEB-08	G 48462	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.11500	I	9,563	\$77,603.75
08-FEB-08	08-FEB-08	G 48486	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.09500	I	9,563	\$77,412.49
12-FEB-08	12-FEB-08	G 48499	716	AL INTERR	9,563	MMBTU	CIEXD	\$8.36500	I	9,563	\$79,994.50
13-FEB-08	13-FEB-08	G 48504	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.42000	I	9,563	\$80,520.46
14-FEB-08	14-FEB-08	G 48509	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.41000	I	9,563	\$80,424.83
15-FEB-08	15-FEB-08	G 48526	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.49500	I	9,563	\$81,237.69
16-FEB-08	19-FEB-08	G 48532	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.76000	I	38,252	\$335,087.52
20-FEB-08	20-FEB-08	G 48548	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.89500	I	9,563	\$85,062.89
21-FEB-08	21-FEB-08	G 48559	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.99000	I	9,563	\$85,971.37
22-FEB-08	22-FEB-08	G 48575	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.88500	I	9,563	\$84,967.26
23-FEB-08	25-FEB-08	G 48584	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.61000	I	28,689	\$247,012.29
26-FEB-08	26-FEB-08	G 48614	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.20000	I	9,563	\$87,979.60
2008-02Total:										219,949	\$1,861,772.71
FGTTotal:										219,949	\$1,861,772.71

Seminole Electric Cooperative Total: 219,949 \$1,861,772.71

Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2008-02											
05-FEB-08	05-FEB-08	G 48429	25809	TX INTERR	2,785	MMBTU	CIEXD	\$7.55000	F	2,785	\$21,026.75
06-FEB-08	06-FEB-08	G 48453	25809	TX INTERR	1,273	MMBTU	CIEXD	\$7.76000	F	1,273	\$9,878.48
07-FEB-08	07-FEB-08	G 48476	25809	TX FIRM	4,194	MMBTU	MKJPC	\$7.86000	F	4,194	\$32,964.84
08-FEB-08	08-FEB-08	G 48487	25809	TX INTERR	7,410	MMBTU	CIEXD	\$7.95000	F	7,410	\$58,909.50
09-FEB-08	11-FEB-08	G 48498	25809	TX FIRM	7,000	MMBTU	MKJPC	\$7.90000	F	21,000	\$165,900.00
12-FEB-08	12-FEB-08	G 48501	25809	TX INTERR	6,800	MMBTU	CIEXD	\$8.19000	F	6,800	\$55,692.00
14-FEB-08	14-FEB-08	G 48514	25809	TX INTERR	1,252	MMBTU	CIEXD	\$8.25000	F	1,252	\$10,329.00
14-FEB-08	14-FEB-08	G 48517	25809	TX INTERR	4,518	MMBTU	CIEXD	\$8.27000	F	4,518	\$37,363.86
15-FEB-08	15-FEB-08	G 48528	25809	TX INTERR	4,613	MMBTU	CIEXD	\$8.33000	F	4,613	\$38,426.29
22-FEB-08	22-FEB-08	G 48570	25809	TX INTERR	8,282	MMBTU	CIEXD	\$8.68000	F	8,282	\$71,887.76
23-FEB-08	25-FEB-08	G 48587	25809	TX INTERR	2,022	MMBTU	CIEXD	\$8.48000	F	6,066	\$51,439.68
23-FEB-08	25-FEB-08	G 48592	25809	TX INTERR	3,000	MMBTU	CIEXD	\$8.45000	F	9,000	\$76,050.00
26-FEB-08	26-FEB-08	G 48602	25809	TX INTERR	7,996	MMBTU	CIEXD	\$8.90000	F	7,996	\$71,164.40
27-FEB-08	27-FEB-08	G 48630	314571	LA INTERR	5,284	MMBTU	CIEXD	\$9.35000	F	5,284	\$49,405.40
27-FEB-08	27-FEB-08	G 48633	445989	FL INTERR	6,072	MMBTU	CIEXD	\$9.22000	F	6,072	\$55,983.84
28-FEB-08	28-FEB-08	G 48669	314571	LA INTERR	5,835	MMBTU	CIEXD	\$9.29000	F	5,835	\$54,207.15
28-FEB-08	28-FEB-08	G 48671	11224	LA INTERR	9,781	MMBTU	CIEXD	\$9.60000	F	9,781	\$93,897.60
2008-02Total:										112,161	\$954,526.55
FGTTotal:										112,161	\$954,526.55

Sequent Energy Management Total: 112,161 \$954,526.55

Company: Southwest Energy, L.P.											
Pipeline: FGT											
Month: 2008-02											
28-FEB-08	28-FEB-08	G 48679	23703	TX INTERR	3,688	MMBTU	CIEXD	\$9.19000	F	3,688	\$33,892.72

2008-02Total: 3,688 \$33,892.72

FGTTotal: 3,688 \$33,892.72

Southwest Energy, L.P. Total: 3,688 \$33,892.72

Company: Tampa Electric Company
Pipeline: FGT

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rundate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Tampa Electric Company											
Pipeline: FGT											
Month: 2008-02											
01-FEB-08	29-FEB-08	G	48364	254034	AL FIRM	4,000	MMBTU MKJPC	\$8.38000	I	116,000	\$972,080.00
2008-02Total:										116,000	\$972,080.00
FGTTotal:										116,000	\$972,080.00
Pipeline: Gulfstream											
Month: 2008-02											
01-FEB-08	29-FEB-08	G	48364	8205171	FL FIRM	0	MMBTU MKJPC	\$8.38000	I	0	\$0.00
05-FEB-08	05-FEB-08	G	48435	8205175	MS INTERR	10,135	MMBTU CIEXD	\$7.83000	F	10,135	\$79,357.05
06-FEB-08	06-FEB-08	G	48459	8205175	MS INTERR	4,822	MMBTU CIEXD	\$8.02000	F	4,822	\$38,672.44
22-FEB-08	22-FEB-08	G	48574	8205171	FL INTERR	2,300	MMBTU CIEXD	\$8.89000	F	2,300	\$20,447.00
23-FEB-08	25-FEB-08	G	48588	8205171	FL INTERR	5,000	MMBTU CIEXD	\$8.63000	F	15,000	\$129,450.00
2008-02Total:										32,257	\$267,926.49
GulfstreamTotal:										32,257	\$267,926.49
Tampa Electric Company Total:										148,257	\$1,240,006.49
Company: Texla Energy Management, Inc.											
Pipeline: FGT											
Month: 2008-02											
28-FEB-08	28-FEB-08	G	48680	9906	LA INTERR	5,038	MMBTU CIEXD	\$9.70000	F	5,038	\$48,868.60
2008-02Total:										5,038	\$48,868.60
FGTTotal:										5,038	\$48,868.60
Pipeline: SNG											
Month: 2008-02											
01-FEB-08	01-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
02-FEB-08	02-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
03-FEB-08	03-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
04-FEB-08	04-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
05-FEB-08	05-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
06-FEB-08	06-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
07-FEB-08	07-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
08-FEB-08	08-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
09-FEB-08	09-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
10-FEB-08	10-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
11-FEB-08	11-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
12-FEB-08	12-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
13-FEB-08	13-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
14-FEB-08	14-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
15-FEB-08	15-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
16-FEB-08	16-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
17-FEB-08	17-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
18-FEB-08	18-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
19-FEB-08	19-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
20-FEB-08	20-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
21-FEB-08	21-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
22-FEB-08	22-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
23-FEB-08	23-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
24-FEB-08	24-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
25-FEB-08	25-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
26-FEB-08	26-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
27-FEB-08	27-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
28-FEB-08	28-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
29-FEB-08	29-FEB-08	G	47235	601500	LA FIRM	1,190	MMBTU MKJPC	\$8.19000	I	1,190	\$9,746.10
2008-02Total:										34,510	\$282,636.90

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rundate: 03/07/2008 02:23:57 PM

Profit Center: COMBINED

Trader: ALL

02/01/2008 - 02/29/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Texla Energy Management, Inc.													
Pipeline: SNG													
										SNGTotal:	34,510	\$282,636.90	
										Texla Energy Management, Inc. Total:	39,548	\$331,505.50	
Company: UBS AG													
Pipeline: SNG													
Month: 2008-02													
14-FEB-08	14-FEB-08	G	48510	ANY	FL	INTERR	5,000	MMBTU	CIEXD	\$8.39500	F	5,000	\$41,975.00
										2008-02Total:	5,000	\$41,975.00	
										SNGTotal:	5,000	\$41,975.00	
										UBS AG Total:	5,000	\$41,975.00	
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2008-02													
01-NOV-07	31-MAR-08	G	47241	454599	LA	FIRM	9,000	MMBTU	MKJPC	\$7.77600	I	261,000	\$2,029,536.00
01-FEB-08	29-FEB-08	G	43282	454599	LA	FIRM	5,000	MMBTU	MKJPC	\$7.75600	I	145,000	\$1,124,620.00
01-FEB-08	01-FEB-08	G	47301	454599	LA	FIRM	8,211	MMBTU	MKJPC	\$7.80600	I	8,211	\$64,095.07
01-FEB-08	29-FEB-08	G	48299	32606	LA	FIRM	3,945	MMBTU	MKJPC	\$8.02000	I	114,412	\$917,584.24
01-FEB-08	01-FEB-08	G	48389	23703	TX	INTERR	8,936	MMBTU	CIEXD	\$8.11000	F	8,936	\$72,470.96
02-FEB-08	02-FEB-08	G	47301	454599	LA	FIRM	9,750	MMBTU	MKJPC	\$7.80600	I	9,750	\$76,108.50
02-FEB-08	04-FEB-08	G	48413	23703	TX	INTERR	5,055	MMBTU	CIEXD	\$7.88000	F	15,165	\$119,500.20
02-FEB-08	04-FEB-08	G	48414	454599	LA	INTERR	1,357	MMBTU	CIEXD	\$7.84000	F	4,071	\$31,916.64
03-FEB-08	03-FEB-08	G	47301	454599	LA	FIRM	9,483	MMBTU	MKJPC	\$7.80600	I	9,483	\$74,024.30
04-FEB-08	04-FEB-08	G	47301	454599	LA	FIRM	9,640	MMBTU	MKJPC	\$7.80600	I	9,640	\$75,249.84
05-FEB-08	05-FEB-08	G	47301	454599	LA	FIRM	8,854	MMBTU	MKJPC	\$7.80600	I	8,854	\$69,114.32
05-FEB-08	05-FEB-08	G	48433	454599	LA	INTERR	5,000	MMBTU	CIEXD	\$7.48000	F	5,000	\$37,400.00
06-FEB-08	06-FEB-08	G	47301	454599	LA	FIRM	8,003	MMBTU	MKJPC	\$7.80600	I	8,003	\$62,471.42
06-FEB-08	06-FEB-08	G	48450	23703	TX	INTERR	5,055	MMBTU	CIEXD	\$7.79000	F	5,055	\$39,378.45
07-FEB-08	07-FEB-08	G	47301	454599	LA	FIRM	7,970	MMBTU	MKJPC	\$7.80600	I	7,970	\$62,213.82
07-FEB-08	07-FEB-08	G	48472	23703	TX	FIRM	5,055	MMBTU	MKJPC	\$7.90000	F	5,055	\$39,934.50
08-FEB-08	08-FEB-08	G	47301	454599	LA	FIRM	8,158	MMBTU	MKJPC	\$7.80600	I	8,158	\$63,681.35
09-FEB-08	09-FEB-08	G	47301	454599	LA	FIRM	8,912	MMBTU	MKJPC	\$7.80600	I	8,912	\$69,567.07
10-FEB-08	10-FEB-08	G	47301	454599	LA	FIRM	8,828	MMBTU	MKJPC	\$7.80600	I	8,828	\$68,911.37
11-FEB-08	11-FEB-08	G	47301	454599	LA	FIRM	8,936	MMBTU	MKJPC	\$7.80600	I	8,936	\$69,754.42
12-FEB-08	12-FEB-08	G	47301	454599	LA	FIRM	9,750	MMBTU	MKJPC	\$7.80600	I	9,750	\$76,108.50
13-FEB-08	13-FEB-08	G	47301	454599	LA	FIRM	9,750	MMBTU	MKJPC	\$7.80600	I	9,750	\$76,108.50
14-FEB-08	14-FEB-08	G	47301	454599	LA	FIRM	7,511	MMBTU	MKJPC	\$7.80600	I	7,511	\$58,630.87
15-FEB-08	15-FEB-08	G	47301	454599	LA	FIRM	7,620	MMBTU	MKJPC	\$7.80600	I	7,620	\$59,481.72
15-FEB-08	15-FEB-08	G	48531	454599	LA	INTERR	4,857	MMBTU	CIEXD	\$8.34000	F	4,857	\$40,507.38
16-FEB-08	16-FEB-08	G	47301	454599	LA	FIRM	8,684	MMBTU	MKJPC	\$7.80600	I	8,684	\$67,787.30
17-FEB-08	17-FEB-08	G	47301	454599	LA	FIRM	8,742	MMBTU	MKJPC	\$7.80600	I	8,742	\$68,240.05
18-FEB-08	18-FEB-08	G	47301	454599	LA	FIRM	8,776	MMBTU	MKJPC	\$7.80600	I	8,776	\$68,505.46
19-FEB-08	19-FEB-08	G	47301	454599	LA	FIRM	8,864	MMBTU	MKJPC	\$7.80600	I	8,864	\$69,192.38
20-FEB-08	20-FEB-08	G	47301	454599	LA	FIRM	7,254	MMBTU	MKJPC	\$7.80600	I	7,254	\$56,624.72
21-FEB-08	21-FEB-08	G	47301	454599	LA	FIRM	9,750	MMBTU	MKJPC	\$7.80600	I	9,750	\$76,108.50
22-FEB-08	22-FEB-08	G	47301	454599	LA	FIRM	9,750	MMBTU	MKJPC	\$7.80600	I	9,750	\$76,108.50
23-FEB-08	23-FEB-08	G	47301	454599	LA	FIRM	9,750	MMBTU	MKJPC	\$7.80600	I	9,750	\$76,108.50
24-FEB-08	24-FEB-08	G	47301	454599	LA	FIRM	9,750	MMBTU	MKJPC	\$7.80600	I	9,750	\$76,108.50
25-FEB-08	25-FEB-08	G	47301	454599	LA	FIRM	9,750	MMBTU	MKJPC	\$7.80600	I	9,750	\$76,108.50
26-FEB-08	26-FEB-08	G	47301	454599	LA	FIRM	8,633	MMBTU	MKJPC	\$7.80600	I	8,633	\$67,389.20
27-FEB-08	27-FEB-08	G	47301	454599	LA	FIRM	7,475	MMBTU	MKJPC	\$7.80600	I	7,475	\$58,349.85
27-FEB-08	27-FEB-08	G	48627	23703	TX	INTERR	1,893	MMBTU	CIEXD	\$9.20000	F	1,893	\$17,415.60
28-FEB-08	28-FEB-08	G	47301	454599	LA	FIRM	7,055	MMBTU	MKJPC	\$7.80600	I	7,055	\$55,071.33
29-FEB-08	29-FEB-08	G	47301	454599	LA	FIRM	8,359	MMBTU	MKJPC	\$7.80600	I	8,359	\$65,250.35
										2008-02Total:	824,412	\$6,452,738.18	
										FGTTotal:	824,412	\$6,452,738.18	

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Back Office Purchase/Sale Summary

RMS Process Date: 03/07/2008- Rupdate: 03/07/2008 02:23:57 PM

02/01/2008 - 02/29/2008

Profit Center: COMBINED

Trader: ALL

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company: Virginia Power Energy Marketing, Inc.

Virginia Power Energy Marketing, Inc. Total:	824,412	\$6,452,738.18
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Tampa Electric Company Total:	3,785,510	\$30,609,791.03
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ALL-COMBINED Total:	3,785,510	\$30,609,791.03
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PURCHASE Total:	3,785,510	\$30,609,791.03
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* Includes Swing Comm.

✓ 3,745,716
 < 590,692 > Swing Comm
3,155,024 Comm. Other

Less: (397,947)
 * 3,745,716

* \$30,609,791.03
 (\$4,694,082.08) Swing Comm
\$25,910,708.95 Comm. Other

Line 1

GAS PURCHASED IN THE MONTH OF : January 2008

Line #

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,768,488.00	\$1,768,488.00	\$0.00
	THERMS	2,167,130.0	2,167,130.0	0.0
APACHE	COST	\$1,327,880.00	\$1,327,880.00	\$0.00
	THERMS	1,327,880.0	1,327,880.0	0.0
ARCLIGHT	COST	\$140,000.00	\$140,000.00	\$0.00
	THERMS	155,000.0	155,000.0	0.0
BP ENERGY	COST	\$3,331,223.75	\$3,331,223.75	\$0.00
	THERMS	4,614,880.0	4,614,880.0	0.0
BEAR ENERGY	COST	\$82,329.31	\$67,843.40	\$21,313.89
	(Difference Is Comm.-Other) THERMS	786,410.0	811,280.0	24,870.0
CHEVTEXACO	COST	\$110,000.00	\$110,000.00	\$0.00
	THERMS	110,000.0	110,000.0	0.0
CONOCO	COST	\$422,780.00	\$422,780.00	\$0.00
	(Difference-See Below) THERMS	422,780.0	422,780.0	0.0
CIMA	COST	\$35,141.39	\$35,141.39	\$0.00
	THERMS	40,070.0	40,070.0	0.0
CONSTELLATION	COST	\$42,800.00	\$42,800.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
CORAL	COST	\$464,289.95	\$470,059.70	\$5,769.75
	THERMS	566,710.0	674,060.0	7,350.0
EAGLE	COST	\$679,888.61	\$673,290.40	(\$6,376.21)
	(Difference-See Below) THERMS	896,680.0	887,610.0	(9,070.0)
ENBRIDGE	COST	\$528,303.52	\$528,303.52	\$0.00
	THERMS	618,840.0	618,840.0	0.0
ENERGY SOUTH	COST	\$270,000.00	\$270,000.00	\$0.00
	THERMS	300,000.0	300,000.0	0.0
FLORIDA GAS UTILITY	COST	\$101,000.00	\$101,000.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
GLENCORE	COST	\$254,971.70	\$254,971.70	\$0.00
	THERMS	308,330.0	308,330.0	0.0
HOUSTON PIPELINE	COST	\$740,228.78	\$738,486.08	(\$172.70)
	(Difference Is Comm.-Other) THERMS	963,370.0	962,290.0	(1,080.0)
LOUIS DREYFUS	COST	\$5,588,497.29	\$5,588,496.52	(\$0.74)
	(Difference Is Comm.-Other) THERMS	7,378,340.0	7,378,340.0	0.0
INFINITE	COST	\$300,074.00	\$300,074.00	\$0.00
	THERMS	358,600.0	358,600.0	0.0
INTERCONN	COST	\$2,787.90	\$2,787.90	\$0.00
	THERMS	3,480.0	3,480.0	0.0
LAKELAND, CITY OF	COST	\$120,040.00	\$119,917.38	(\$122.62)
	(Difference Is Comm.-Other) THERMS	140,000.0	139,850.0	(120.0)
MAGNUS	COST	\$292,914.99	\$292,914.98	(\$0.01)
	(Difference Is Comm.-Other) THERMS	363,560.0	363,560.0	0.0
MASEFIELD	COST	\$150,000.00	\$150,000.00	\$0.00
	THERMS	150,000.0	150,000.0	0.0
NATIONAL ENERGY	COST	\$30,185.82	\$30,185.82	\$0.00
	THERMS	38,030.0	38,030.0	0.0
NATIONAL FUEL	COST	\$118,810.00	\$118,810.00	\$0.00
	(Difference Is Comm.-Other) THERMS	118,810.0	118,810.0	0.0
ONEOK	COST	\$2,731,525.44	\$2,718,838.37	(\$14,687.07)
	(Difference Is Comm.-Other) THERMS	3,566,100.0	3,545,670.0	(20,430.0)
OCCIDENTAL	COST	\$2,398,754.78	\$2,398,754.78	\$0.00
	THERMS	3,187,630.0	3,187,630.0	0.0
PPM ENERGY	COST	\$182,787.50	\$182,787.50	\$0.00
	THERMS	190,710.0	190,710.0	0.0
TEXLA	COST	\$299,438.64	\$299,438.64	(\$0.00)
	(Difference-See Below) THERMS	414,470.0	413,760.0	(710.0)
SEMINOLE	COST	\$1,908,201.09	\$1,908,201.09	(\$0.00)
	(Difference Is Comm.-Other) THERMS	2,295,120.0	2,295,120.0	0.0
SEQUENT	COST	\$488,580.61	\$628,580.61	\$42,789.00
	(Difference Is Comm.-Other) THERMS	511,930.0	561,930.0	80,000.0
SOUTHERN CO	COST	\$143,376.00	\$143,376.00	\$0.00
	THERMS	155,000.0	155,000.0	0.0
SOUTHWEST ENERGY	COST	\$166,498.26	\$166,498.26	\$0.00
	THERMS	209,580.0	209,580.0	0.0
TAMPA ELECTRIC	COST	\$915,341.44	\$915,341.44	\$0.00
	THERMS	1,102,240.0	1,102,240.0	0.0
VIRGINIA POWER	COST	\$6,067,677.82	\$6,067,677.82	(\$0.00)
	(Difference-See Below) THERMS	8,509,380.0	8,509,150.0	(230.0)
US GYPSUM	COST	\$13,217.80	\$13,217.80	\$0.00
	THERMS	15,000.0	15,000.0	0.0
TOTAL	COST	\$42,281,737.87	\$42,308,949.09	\$47,211.22
	THERMS	42,138,960.0	42,167,540.0	50,580.0

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CONOCO	Terms	Price	Amount	Line #
Swing Demand-Actual	3,720,000.0	0.00092	\$3,410.00	1
Swing Demand-Accrued	(3,720,000.0)	0.00092	(\$3,410.00)	2
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	3
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	4
Commodity-Actual	422,780.0	0.81058	Average 342,898.30	5
Commodity-Accrued	(422,780.0)	0.81058	Average (\$342,898.30)	6
	0.0		\$0.00	7
EAGLE				
Swing Demand-Actual	1,550,000.0	0.00100	\$1,550.00	8
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$1,550.00)	9
Swing Commodity -Actual	0.0	#DIV/0!	Average \$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0!	Average \$0.00	11
Commodity-Actual	887,610.0	0.75680	Average \$871,740.40	12
Commodity-Accrued	(887,610.0)	0.75625	Average (\$876,118.51)	13
	(9,070.0)		(\$8,376.21)	14
LOUIS DREYFUS				
Swing Demand-Actual	1,532,640.0	0.00100	\$1,532.64	15
Swing Demand-Accrued	(1,532,640.0)	0.00100	(\$1,532.64)	16
Swing Commodity -Actual	1,530,300.0	0.70220	Average \$1,074,576.72	17
Swing Commodity -Accrued	(1,530,300.0)	0.70220	Average (\$1,074,576.72)	18
Commodity-Actual	5,848,040.0	0.77161	Average \$4,512,387.16	19
Commodity-Accrued	(5,848,040.0)	0.77161	Average (\$4,512,387.16)	20
	0.0		(\$0.74)	21
TEXLA				
Swing Demand-Actual	368,900.0	0.00200	\$737.80	22
Swing Demand-Accrued	(368,900.0)	0.00200	(\$737.80)	23
Swing Commodity -Actual	368,900.0	0.72200	Average \$266,345.80	24
Swing Commodity -Accrued	(368,900.0)	0.72200	Average (\$266,345.80)	25
Commodity-Actual	44,860.0	0.72120	Average \$32,353.04	26
Commodity-Accrued	(44,860.0)	0.72120	Average (\$32,353.04)	27
	(710.0)		(\$511.92)	28
VIRGINIA POWER				
Swing Demand-Actual	3,117,360.0	0.00200	\$6,234.72	29
Swing Demand-Accrued	(3,117,360.0)	0.00200	(\$6,234.72)	30
Swing Commodity -Actual	3,080,890.0	0.69820	Average \$2,151,077.46	31
Swing Commodity -Accrued	(3,087,720.0)	0.69820	Average (\$2,155,846.10)	32
Commodity-Actual	5,428,260.0	0.72037	Average \$3,910,365.64	33
Commodity-Accrued	(5,421,680.0)	0.72040	Average (\$3,905,757.68)	34
	(230.0)		(\$160.58)	35

Jan. '08

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Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0802S0009
 Invoice Date: 02/12/2008
 Customer #: 1171
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

COPY

Due Date: 02/25/2008	When paying, please refer to invoice #: A0802S0009	5/08 ny -00-0 [Signature]
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FOR NATURAL GAS SOLD DURING THE MONTH OF JANUARY 2008

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
TENNESSEI	020366	PT	FGT KARNES PT						
			01022008001150 0001	03	03	16,174	MMBTU	8.2000 ✓	\$132,626.80 ✓
			01182008000108 0001 <i>4 to 5000</i>	19	19	5,500	MMBTU	8.8800 ✓	\$48,840.00 ✓
			01182008000108 0001	20	22	15,000	MMBTU	8.8800 ✓	\$133,200.00 ✓
			01232008000089 0001	24	24	4,132	MMBTU	8.4400 ✓	\$34,874.08 ✓
			01242008000086 0001	25	25	4,132	MMBTU	8.3600 ✓	\$34,543.52 ✓
			01252008000094 0001	26	28	7,020	MMBTU	8.2200 ✓	\$57,704.40 ✓
Total Volume:						51,958			\$441,788.80

INVOICE TOTALS: 217,213 *216,713 d/c ✓* \$1,770,898.50

Volume Revision (5,500) (\$48,840.00)

Revised Vol's 5,000 \$44,400.00

Revised Subcontract \$1,766,458.50

[Signature]

[Signature]

*Approved
 [Signature] 2/12/08*



Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0802S0009
 Invoice Date: 02/12/2008
 Customer #: 1171
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 02/25/2008	When paying, please refer to invoice #: A0802S0009	
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FOR NATURAL GAS SOLD DURING THE MONTH OF JANUARY 2008

PIPELINE	MEYER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGT	4118 (PT SALES	FGT LAFAYETTE (PT SALES)	01182008000110 0001	19	21	19,410	MMBTU	8.4900 ✓	\$164,790.90 ✓
			01182008000110 0001	22	22	5,919	MMBTU	8.4900 ✓	\$50,252.31 ✓
				Total Volume:		25,329 ✓			\$215,043.21 ✓
Destin	GULFSTREAM	GULFSTREAM POINT	01072008000255 0001	05	07	6,300	MMBTU	7.8500	\$49,455.00
				Total Volume:		6,300 ✓			\$49,455.00
MobilBay	82218 PT	GULFSTREAM PT	01152008000095 0001	16	16	3,838	MMBTU	8.8500	\$33,966.30
				Total Volume:		3,838 ✓			\$33,966.30
MobilBay	MGS PT	MGS POINT - <i>GULFSTREAM</i>	01042008000102 0001	05	07	30,000	MMBTU	7.8500	\$235,500.00
				Total Volume:		30,000 ✓			\$235,500.00
NGPL	3618 - PT	FGT JEFFERSON - PT	01112008000089 0001	12	14	12,315	MMBTU	8.0000 ✓	\$98,520.00 ✓
			01142008000100 0001	15	15	5,118	MMBTU	8.3000 ✓	\$42,479.40 ✓
			01172008000020 0001	18	18	5,118	MMBTU	8.0200 ✓	\$41,046.36 ✓
			01182008000090 0001	19	22	20,472	MMBTU	8.3500 ✓	\$170,941.20 ✓
			01222008000114 0001	23	23	5,118	MMBTU	7.7600 ✓	\$39,715.68 ✓
			01232008000010 0001	24	24	3,419	MMBTU	7.7500 ✓	\$26,497.25 ✓
			01242008000076 0001	25	25	5,118	MMBTU	7.8200 ✓	\$40,022.76 ✓
			01252008000082 0001	26	27	10,236	MMBTU	7.6500 ✓	\$78,305.40 ✓
			01252008000082 0001	28	28	4,194	MMBTU	7.6500 ✓	\$32,084.10 ✓
			01282008000069 0001	29	29	5,118	MMBTU	7.9500 ✓	\$40,688.10 ✓
			01292008000007 0001	30	30	5,118	MMBTU	8.1500 ✓	\$41,711.70 ✓
			01302008000111 0001	31	31	5,118	MMBTU	8.1700 ✓	\$41,814.06 ✓
			12282007000084 0001	01	02	3,090	MMBTU	7.1000 ✓	\$21,939.00 ✓
			12282007000084 0002	03	03	5,118	MMBTU	7.7500 ✓	\$39,664.50 ✓
			12282007000084 0003	04	04	5,118	MMBTU	7.7600 ✓	\$39,715.68 ✓
				Total Volume:		99,788			\$795,145.19

Deliv to Interc.

APACHE CORPORATION
(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 225-4194

Invoice Nbr: B080250160
Invoice Date: 02/11/2008
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF JANUARY 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 01162008000012-0001-00								
		BASE COMMODITY	17	17	1,400	MMBTU	\$8.5500	\$11,970.00
					Subtotal	1,400		\$11,970.00
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 01022008000063-0001-00								
		BASE COMMODITY	03	03	6,388	MMBTU	\$7.7550	\$49,538.94
Deal-Order-Rev Nbr: 01142008000055-0001-00								
		BASE COMMODITY	15	15	4,500	MMBTU	\$8.3000	\$37,350.00
Deal-Order-Rev Nbr: 01242008000037-0001-00								
		BASE COMMODITY	25	25	2,400	MMBTU	\$7.8800	\$18,912.00
					Subtotal	13,288		\$105,800.94
MOPS 013813	FGT INTERCONNECT							
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000045-0003-00								
		BASE COMMODITY	01	31	118,110	MMBTU	\$7.2650	\$858,069.15
					Subtotal	118,110		\$858,069.15
SONAT 002403	SONAT ZONE 0 POOL							
					Total Base Commodity	132,798		\$975,840.09
							Net Amount Due	\$975,840.09

JW
[Signature]

TERMS: Pay by Wire Transfer on or before February 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

Wire 2/25/08

Please indicate Invoice Number on Payment
Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.
WRITTEN CORRESPONDENCE:

SEND PAYMENT TO:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 100
HOUSTON, TX 77056

02-000 [Signature]

COPY

Peoples Gas System, a division of Tampa Electric
702 N. Franklin St.

DUE DATE: 2/25/2008
AMOUNT DUE: USD 44,450.00

ArcLight Energy Marketing, LLC
Suite 900
Raleigh, North Carolina
27602-5000

Tampa, FL
33602

Phone: 813-228-4149
FAX: 813-228-4194

Contact: Joe Merchant
Phone: 919-747-5011
FAX: 919-747-5003
Email: invoices@arclightem.com

2/25/08

Trade No	Trade Date	B/S	Location	Trade Type	Price Reference	Price1	Price2	Cost Type	Start Date	End Date	Quantity	Unit Price	Amount
4322	1/24/2008	Sell	Destin FGT-Gulf Area	Physical Fixed		\$8.89	\$	Primary Settlement	1/25/2008	1/25/2008	5,000 MMBtu	\$ 8.89 / MMBtu	\$44,450.00
	<i>1/23/08</i>		" " " "						<i>1/23/08</i>	<i>1/23/08</i>	<i>10,500 @ 19.10</i>		<i>200,550.00</i>

15,500 dts ✓

TOTAL *18140,000.00*

PLEASE REMIT PAYMENT BY: 2/25/2008

IF PAYMENT IS NOT RECEIVED BY THE DUE DATE A LATE PAYMENT CHARGE WILL BE APPLIED AS INDICATED BY THE CONTRACT TERMS.

h9

FEB-13-2008 14:03

Bear Stearns & Co.

92%

P.02

BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

INVOICE

Netted Invoice
W

<p>Bear Energy LP 700 Louisiana, Suite 1000 Houston, TX 77002</p>	<p>Invoice Number: 9748 Invoice Date: February 13, 2008 Contact: Felita Woods Phone: (713) 236-5200 Fax: (713) 236-3399 Production Period: Jan 2008 Payment Due Date: 2/25/2008</p>
---	--

Bill To:
People Gas System
702 N. Franklin St.
Tampa, Florida 33602

Attention: Ed Elliott
Phone: (813) 228-1256
Fax: (813) 228-4442

COPY

(Handwritten initials)

STATEMENT SUMMARY

Buy/Sell	Description	Volume/UOM	Amount
Buy	Natural Gas	40,000	(\$308,900.00) USD
Sell	Natural Gas	(81,570)	\$677,202.02 USD

*WIRE 2/25/08
01-90-000-232-02-000*

Invoice Amount:	\$368,302.02
Prepayments Applied to Invoice:	\$ 0.00
Total Amount Due Bear Energy:	\$368,302.02 USD

OK to pay \$363,124¹²
CG

65

Bear Stearns & Co. 2/13/2008 1:41:03 PM

FEB-13-2008 14:03

BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc

Bear Energy LP

Invoice Number: 9748
 Invoice Date: February 13, 2008
 Payment Due Date: 2/25/2008

Bill To:

People Gas System

To Invoice for Jan 2008 transactions as follows:

Natural Gas

Pipeline	Buy/Sell	Point	Start	End	Trade #	Qty	Unit Price	Amount
Pipeline company not mapped	Sell	EGAN STORAGE AREA	01/02/2008	01/02/2008	160880	20,000 ✓ MMBtu	\$7.90 ✓	\$158,000.00 ✓
Pipeline company not mapped	Sell	EGAN STORAGE AREA	01/04/2008	01/04/2008	163133	2,581 ✓ MMBtu	\$8.00 ✓	\$20,648.00 ✓
Pipeline company not mapped	Sell	EGAN STORAGE AREA	01/28/2008	01/28/2008	173567	10,000 ✓ MMBtu <i>9/26 9559</i>	\$8.05	\$80,500.00 <i># 76,949⁹⁵</i>
						(32,581) <i>32,140</i>	EGAN STORAGE AREA Sell Total	\$259,148.00 <i>255,597⁹⁵</i>
Pipeline company not mapped	Sell	FGT MOBILE BAY AREA	01/16/2008	01/16/2008	168647	10,000 ✓ MMBtu	\$8.85 ✓	\$88,500.00 ✓
						(10,000)	FGT MOBILE BAY AREA Sell Total	\$88,500.00
						(42,581)	Sell Total	\$347,848.00 <i>344,097.95</i>
						(42,581)	Pipeline Total	\$347,848.00 <i>344,097.95</i>
DESTIN	Sell	DESTIN AREA	01/04/2008	01/04/2008	162516	4,700 ✓ MMBtu	\$9.30 ✓	\$43,710.00 ✓
DESTIN	Sell	DESTIN AREA	01/05/2008	01/07/2008	163137	3,300 ✓ MMBtu	\$7.85 ✓	\$25,905.00 ✓
DESTIN	Sell	DESTIN AREA	01/29/2008	01/29/2008	174878	5,000 ✓ MMBtu	\$8.55 ✓	\$42,750.00 ✓
						(13,000)	DESTIN AREA Sell Total	\$112,365.00
						(13,000)	Sell Total	\$112,365.00
						(13,000)	Pipeline Total	\$112,365.00
FLORIDAGAS	Sell	FGT ZN2 AREA	01/24/2008	01/24/2008	172228	1,521 ✓ MMBtu	\$7.98 ✓	\$12,137.58 ✓
FLORIDAGAS	Sell	FGT ZN2 AREA	01/29/2008	01/29/2008	174899	9,468 ✓ MMBtu	\$8.08 ✓	\$76,501.44 ✓
						(10,989)	FGT ZN2 AREA Sell Total	\$88,639.02
FLORIDAGAS	Sell	FGT ZN3 AREA	01/28/2008	01/28/2008	174903	15,000 ✓ MMBtu <i>9/26 999</i>	\$8.57	\$128,550.00 <i>43 ✓</i>
								<i>128,541</i>

Bear Stearns & Co.

92%

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166

FEB-13-2008 14:03

Bear Stearns & Co.

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Pgs Nov 5126

SOUTHERNNAT	Buy	SONAT ZNO AREA	01/08/2008	01/08/2008	163961	10,000	MMBtu
SOUTHERNNAT	Buy	SONAT ZNO AREA	01/09/2008	01/09/2008	164844	10,000	MMBtu
SOUTHERNNAT	Buy	SONAT ZNO AREA	01/10/2008	01/10/2008	165416	10,000	MMBtu
SOUTHERNNAT	Buy	SONAT ZNO AREA	01/11/2008	01/11/2008	166184	10,000	MMBtu

14,999
~~(15,989)~~
~~(25,989)~~
~~(25,989)~~

81,128 dths ✓
 Total BEAR Sale

FGT ZN3 AREA Sell Total ~~\$428,530.00~~
 Sell Total ~~\$217,189.02~~
 Pipeline Total ~~\$217,189.02~~

128,541.43
 18613,643

40,000 Total BEAR Purchase SONAT ZNO AREA Buy Total (\$308,900.00)
 40,000 Buy Total (\$308,900.00)
 40,000 Total due Pgs Pipeline Total (\$308,900.00)
 Invoice Amount ~~\$368,302.02~~ USD

Sub total \$364,743.40

Invoice Amount:	\$368,302.02
Prepayments Applied to Invoice:	\$ 0.00
Total Amount Due Bear Energy:	\$368,302.02 USD

Less due Pgs for overpay Dec 07 production (1,619.28) ✓

Net Due Bear \$363,124.12

0.*

255.597.95+
 88.500.00+
 112.365.00+
 88.639.02+
 128.541.43+
 673.643.40*
 673.643.40+
 308.900.00-
 1.619.28-
 363.124.12*

67

COPY

Gas Netting Statement (Sale)



Invoice Number 9034282
Invoice Date 02/13/2008
Netting Group # 1138
Delivery Month Jan 2008
Due Date 02/25/2008

BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

To: Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562
Fax # (813) 228-4194

Remit: WIRE 2/25/08
2-006

Natural Gas delivered during Jan 2008

Calculations are based on actual quantities

Table with 6 columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Includes SALES and PURCHASES sections with handwritten notes.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

For BP use only: 125329 00

68

Gas Sales Invoice

COPY

BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1154238
Invoice Date 02/15/2008
Contract # 1701229
Delivery Month Jan 2008
Due Date 02/25/2008

Remit:

WIRE *Wire 2/25/08*

01-90-000-232-02-000

Natural Gas delivered during Jan 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900) - <i>GS</i>		13,102 ✓	9.2260	120,879.20 ✗
FGT - DESTIN TO LUCEDALE (994400) <i>FGT</i>		10,000 ✓	8.8500	88,500.00 ✗
<u>Florida Gas Transmission Company</u>				
Johnson's Bayou (Sabine Pass) (23422) <i>FGT</i>		6,000 ✓	7.9033	47,420.00 ✗
Total Amount Due		29,102		256,799.20

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact:
or send a facsimile to: (281) 366-5313
Or Email: mindy.smith@bp.com

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

69

Gas Sales Invoice - Daily Price Deal/Volume

Invoice Number 1154238
 Invoice Date 02/15/2008
 Contract # 1701229
 Delivery Month Jan 2008
Due Date 02/25/2008

BP Energy Company
 Tax ID 36-3421804

To:
 Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

 Fax # (813) 228-4194

Remit:
 US \$ WIRE

Natural Gas delivered during **Jan 2008**

Calculations are based on actual quantities

BP Energy ID 2739629 / 20768816
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Jared Kaiser

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/02/2008	9.6000	6,102	58,579.20
Totals	9.6000	6,102	58,579.20

BP Energy ID 2792931 / 20789246
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner John Hormell

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/24/2008	8.9000	7,000	62,300.00
Totals	8.9000	7,000	62,300.00

BP Energy ID 2770547 / 20780297
Meter Name/# FGT - DESTIN TO LUGEDALE (994400)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/14/2008	8.8500	10,000	88,500.00
Totals	8.8500	10,000	88,500.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
 or send a facsimile to : (281) 366-5313
 Or Email: mindy.smith@bp.com
 0

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

70

BP Energy ID 2789504 / 20787835
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/23/2008	7.9600	4,000	31,840.00
Totals	7.9600	4,000	31,840.00

BP Energy ID 2797215 / 20790884
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
01/25/2008	7.7900	2,000	15,580.00
Totals	7.7900	2,000	15,580.00

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact :
or send a facsimile to : (281) 366-5313
Or Email: mindy.smith@bp.com
0

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

Page 2 of 2

FEB-15-2008 14:33

RightFax

94%

P.05

71

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Robin Roller
Email: rrol@chevron.com
Phone: 832-854-5023
Fax: 832-854-3293

TO:
Peoples Gas Systems, a Division of
Tampa Electric Company
702 N. Franklin
Plaza 8
Tampa, FL 33602
United States

Contact: D WILKERSON
Email:
Phone: 813-228-1256
Fax: 813-228-4194

Remit To:
Chevron Natural Gas

wike
2/25/08



Sales Invoice
Invoice #: 208908
Delivery Period: Jan-08
Invoice Date: 02/11/2008
Due Date: 02/25/2008
Currency: USD

01-90-000-2-2-02-00

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
412880	COMM-PHYS - Commodity	01/28/08	Sell	YHales	FGT	FGT Zone 3 Pool	28 28	8.200000 ✓	11,000 ✓	90,200.00 ✓
FGT Total :									11,000	\$90,200.00
Sell Total :									11,000	\$90,200.00

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 90,200.00 USD

COPY

(Handwritten signature)

22



*Noted Invoice
 Do Not Release to
 Treasury*

CIMA ENERGY LTD.
 1221 McKinney, Suite 4150
 Houston, TX 77010

Phone: (713) 209-1112 Fax: (713) 759-1186

PEOPLES GAS SYSTEM, A DIVISION OF TAI
 702 N. Franklin Street
 Tampa, FL 33602

Ed Elliott
 Tel.: (813) 228-4149
 Fax: (813) 228-4194

Invoice No.: **2008-01-4134-0** Invoice Date: **02/08/2008**
 Payment Terms: Due: Feb 25 2008 Payment Method: **WIRE**
 Contract: B-0508-PEO-0402
 Division: **CIMA ENERGY, LTD - HOUSTON GULF COAST**
 Production Month: **January 2008**
 Currency: **US DOLLARS**

Meter #	Reference No.	Day	MMBTU	Price / Rate	Amount
---------	---------------	-----	-------	--------------	--------

Pipeline: **SOUTHERN NATURAL GAS COMPANY**

0108-34735	GAS SALES	15	4,007 ✓	\$8.7700 ✓	\$35,141.39
	Subtotal:		4,007		\$35,141.39
	SOUTHERN NATURAL POOL Subtotal:		4,007		\$35,141.39

Invoice Total: **\$35,141.39**

COPY

*Ignored 3/12/08 (\$94,095⁹⁰)
 Not Due Pgm 2/25/08 (\$58,954⁵¹)*

[Signature]

	1221 McKinney, Suite 4150 Houston, TX 77010 David K. Tanous (713)209-1112 dtanous@cima-energy.com	1221 McKinney, Suite 4150 Houston, TX 77010 John E. Codrington (713)209-1112 jcodrington@cima-energy.com
--	--	---

COPY

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	Statement Number: R010862984 Billing Period: Jan-2008 Statement Date: February 11, 2008 Due Date: February 25, 2008 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	---	--

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Sell											
Delivery Period:		Jan-2008		Contract: 19475		Deal: 19475-206					
1	1-Jan	31-Jan	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$7.2600 US\$	MMBtu	\$0.00	\$0.00
2	1-Jan	31-Jan			Billable Reservation Fee	155000	MMBtu	\$0.0150 US\$	MMBtu	\$2,325.00	\$2,325.00
Delivery Period:		Jan-2008		Contract: 19475		Deal: 19475-211					
3	1-Jan	2-Jan	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$7.2450 US\$	MMBtu	\$0.00	\$0.00
4	3-Jan	3-Jan			Commodity	0	MMBtu	\$8.8450 US\$	MMBtu	\$0.00	\$0.00
5	4-Jan	4-Jan			Commodity	0	MMBtu	\$8.8650 US\$	MMBtu	\$0.00	\$0.00
6	5-Jan	7-Jan			Commodity	0	MMBtu	\$7.5900 US\$	MMBtu	\$0.00	\$0.00
7	8-Jan	8-Jan			Commodity	0	MMBtu	\$7.5650 US\$	MMBtu	\$0.00	\$0.00
8	9-Jan	9-Jan			Commodity	0	MMBtu	\$7.5600 US\$	MMBtu	\$0.00	\$0.00
9	10-Jan	10-Jan			Commodity	0	MMBtu	\$7.8800 US\$	MMBtu	\$0.00	\$0.00
10	11-Jan	11-Jan			Commodity	0	MMBtu	\$7.9400 US\$	MMBtu	\$0.00	\$0.00
11	12-Jan	14-Jan			Commodity	0	MMBtu	\$8.1400 US\$	MMBtu	\$0.00	\$0.00
12	15-Jan	15-Jan			Commodity	0	MMBtu	\$8.7700 US\$	MMBtu	\$0.00	\$0.00
13	16-Jan	16-Jan			Commodity	0	MMBtu	\$8.6900 US\$	MMBtu	\$0.00	\$0.00
14	17-Jan	17-Jan			Commodity	0	MMBtu	\$8.3450 US\$	MMBtu	\$0.00	\$0.00
15	18-Jan	18-Jan			Commodity	0	MMBtu	\$8.3150 US\$	MMBtu	\$0.00	\$0.00
16	19-Jan	22-Jan			Commodity	0	MMBtu	\$9.6900 US\$	MMBtu	\$0.00	\$0.00
17	23-Jan	23-Jan			Commodity	0	MMBtu	\$8.6050 US\$	MMBtu	\$0.00	\$0.00
18	24-Jan	24-Jan			Commodity	0	MMBtu	\$8.8000 US\$	MMBtu	\$0.00	\$0.00
19	25-Jan	25-Jan			Commodity	0	MMBtu	\$8.6000 US\$	MMBtu	\$0.00	\$0.00
20	26-Jan	28-Jan			Commodity	0	MMBtu	\$7.9700 US\$	MMBtu	\$0.00	\$0.00
21	29-Jan	29-Jan			Commodity	0	MMBtu	\$7.9900 US\$	MMBtu	\$0.00	\$0.00
22	30-Jan	30-Jan			Commodity	0	MMBtu	\$8.2600 US\$	MMBtu	\$0.00	\$0.00

FEB-11-2008 13:39

ConocoPhillips

92%

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74

FAX SERVICE

CFR-11-2008 12:29

ConocoPhillips

2008

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ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

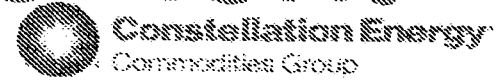
Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		Statement Number: R010862984 Billing Period: Jan-2008 Statement Date: February 11, 2008
Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Contact: Sean Taylor Telephone: (281) 293-1216 Fax: (281) 293-3940	Due Date: February 25, 2008 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Start	End									
Sell										
23	31-Jan	31-Jan		Commodity	0	MMBtu	\$8.4350 US\$	MMBtu	\$0.00	\$0.00
24	1-Jan	31-Jan		Reservation Fee	217000	MMBtu	\$0.0050 US\$	MMBtu	\$1,085.00	\$1,085.00 ✓
Delivery Period:		Jan-2008	Contract:	19475	Deal:		19475-232			
25	25-Jan	25-Jan	SNG	PSNG1683-CopZn0Tier 1	7868	MMBtu	\$8.3500 US\$	MMBtu	\$65,697.80	\$65,697.80 ✓
Delivery Period:		Jan-2008	Contract:	19475	Deal:		19475-233			
26	26-Jan	28-Jan	Colgulf	4118-Lafayette	34410	MMBtu	\$8.0500 US\$	MMBtu	\$277,000.50	\$277,000.50 ✓
					<i>42,278 dts ✓</i>		Sale Sub-Total:			\$346,108.30
Statement Total:							US\$			\$346,108.30

Joe

ConocoPhillips 2/11/2008 11:58:00 AM PAGE 2/002 FAX Server

Preliminary Statement



From: Constellation Energy Commodities Group
111 MARKET PLACE SUITE 500
BALTIMORE, MD 21202
Rep Name: Wieber, Stephen
Phone: 410-470-2448
Fax:

Customer: PEOPLES GAS SYSTEM
702 N. FRANKLIN ST.
PLAZA 7
TAMPA, FL 33602
Rep Name: ELLIOT, ED
Phone: 813-228-4149
Fax: (813) 228-4194

COPY

Statement ID: PEGSTAMPA-00046A-PRELIM
Payment Due Date: 25-Feb-2008
Total Amount Due: 42,500.00 USD

Natural Gas / Physical
Sell

Commodity	Trade Date	Start Date	End Date	Trade	Accounting Detail ID	Region	Location	Price	Quantity	UOM	Amount
Natural Gas	22-Jan-08	23-Jan-08	24-Jan-08	NGFP13874249		SONAT	SONLA PHYSICAL	8.5000	-5,000.00	MMBTU	42,500.00

Total: 42,500.00

Payment Instructions

WIRE 2/25/08
01-90-000-232-02-000

Note: If you disagree with any of the above information, please call immediately.

Notice: Overdue payments shall bear interest on the unpaid portion at a rate equal to the lower of (I) the prime rate of interest for large U.S. money center commercial banks, as published from time to time under "Money Rates" by the Wall Street Journal, plus two percent (2%) per annum from the date due until the date of payment, or (II) the maximum applicable lawful interest rate.

Note: This invoice is based upon best available information. If your remittance amount will be different from the invoiced amount, please contact the undersigned prior to payment date.

97 Constellation Energy 2/8/2008 11:17 AM PAGE 1/001 Fax Server

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90%
Constellation Energy
11:58
FEB-08-2008



PEOPLES GAS SYSTEM A DIV OF TAMPA
ELECTRIC CO
702 N FRANKLIN ST
TAMPA FL 33602 US
ATTN: GAS ACCOUNTING
Phone:
Fax: 1(813) 228-4194

Coral Energy Resources, L.P.

SALES Invoice

Invoice No: CER - I - 480307 - 1
Contract No: 010-NG-BS-10645
SAP Cust Id: PEOPLES
SAP No: 2202984
GST No: 76-0505584
Invoice Date: 02/11/2008
Due Date: 02/25/2008

COPY

COPY

*Think prices is correct per contract
Add'l due to contract for 735 dth*

Prod Month	Deal Key	Pipeline	Meter/ Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200801	S - 401435	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	12,200	MMBTU	\$7.5400		\$91,988.00 ✓
200801	S - 403012	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	6,000	MMBTU	\$9.3800		\$56,280.00 ✓
200801	S - 403330	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	23,127	MMBTU	\$7.8500 ✓	8121,546 ⁹⁵	\$187,316.70 ✓
Subtotal for DESTIN PPL					41,327			8329,814.95	\$335,564.70
200801	S - 411661	FL GAS TR	0025309	CS #11 MOUNT VERNON	4,044	MMBTU	\$8.7500		\$35,385.00 ✓
Subtotal for FL GAS TR					4,044				\$35,385.00
200801	S - 408935	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	6,800	MMBTU	\$8.5500		\$58,140.00 ✓
200801	S - 411461	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	4,500	MMBTU	\$9.1000		\$40,950.00 ✓
Subtotal for MOB BAY PL					11,300				\$99,090.00

Comments:

Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Lisa Carver
Phone: 713-230-7825
Fax: 713-265-4825
lisa.carver@Shell.com

P.

Please Remit Check To:

Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:

Accounts Receivable Department
Fax (713) 265-1701
Receivables@shell.com

General Customer Service Number

1 800-281-2824

01-40-000-231-01-000
Coral Energy Resources, L.P., a subsidiary of Shell Energy North America (US), L.P.

Invoice No: CER - I - 480307 - 1

<u>Prod Month</u>	<u>Deal Key</u>	<u>Pipeline</u>	<u>Meter/Pool#</u>	<u>Description</u>
-------------------	-----------------	-----------------	--------------------	--------------------

<u>Quantity</u>	<u>Unit</u>	<u>Avg Price</u>	<u>HCI UOM</u>	<u>Amount Due</u>
-----------------	-------------	------------------	----------------	-------------------

Recap:

Subtotal Before Taxes: ~~\$470,059.70~~

~~57,406~~ ~~\$470,059.70~~

**** Net Amount Due **** Coral Energy Resources, L.P.

USD TOTAL:

56,671 dth ✓
S/ke 57,406

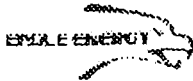
464,289.95
S/ke 470,059.70

Ⓢ
Ⓢ

With Due total =
735 dth @ \$7.85 per unit
OA @ 5.769 75 ✓
OK to pay Ⓢ

470,059	70+
335,584	70-
529,814	95+
464,289	95 ✓

28



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 11051

P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Date: February 06, 2008
Payment Terms: Net due on or before
Feb 25, 2008

Attention: Ed Elliott
Accounting

COPY

Phone: 813/228-4149
Fax: 813/228-4194

Period: January 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Florida Gas Transmission					
NGPL - Vermilion - Zone 2 -	174446 / 240887	January 03, 2008	1,583	\$7.970000	\$12,616.51 ✓
	174964 / 241570	January 04, 2008	3,998	\$7.880000	\$31,504.24 ✓
	178179 / 246069	January 15, 2008	2,940	\$8.550000	\$25,137.00 ✓
	182046 / 251696	Jan 26, 2008 ~ Jan 28, 2008	9,657	\$7.910000	\$76,386.87 ✓
	Receivable Subtotal		18,178	43,898	\$145,644.62
NGPL Jefferson	173840 / 240113	Jan 03, 2008 ~ Jan 31, 2008	44,720	\$7.030000	8,508,602 74 \$314,381.80 ✓
	174449 / 240890	January 03, 2008	1,555	\$7.880000	\$12,253.40 ✓
	177717 / 245377	Jan 12, 2008 ~ Jan 14, 2008	2,319	\$8.150000	\$18,899.85 ✓
	178580 / 246687	January 16, 2008	2,081	\$8.340000	\$17,355.54 ✓
	180015 / 248842	Jan 19, 2008 ~ Jan 22, 2008	13,820	\$8.290000	\$114,567.80 ✓
	180403 / 249420	January 23, 2008	3,455	\$7.920000	\$27,383.80 ✓
	Receivable Subtotal		71,404	3455 3,454	8,27,052 65 \$27,044.82 ✓
rec from CGT - Lafayette	164678 / 227125	Jan 01, 2008 ~ Jan 02, 2008	0	7.235000	\$0.00
		Jan 03, 2008	0	7.980000	\$0.00
		Jan 04, 2008	0	7.950000	\$0.00
		Jan 05, 2008 ~ Jan 07, 2008	0	7.545000	\$0.00
		Jan 08, 2008	0	7.675000	\$0.00
		Jan 09, 2008	0	7.510000	\$0.00
		Jan 10, 2008	0	7.880000	\$0.00
		Jan 11, 2008	0	7.980000	\$0.00
		Jan 12, 2008 ~ Jan 14, 2008	0	8.180000	\$0.00
		Jan 15, 2008	0	8.545000	\$0.00
		Jan 16, 2008	0	8.490000	\$0.00
		Jan 17, 2008	0	8.260000	\$0.00
		Jan 18, 2008	0	8.055000	\$0.00
		Jan 19, 2008 ~ Jan 22, 2008	0	8.490000	\$0.00
		Jan 23, 2008	0	8.055000	\$0.00
		Jan 24, 2008	0	7.950000	\$0.00
		Jan 25, 2008	0	7.995000	\$0.00
	Jan 26, 2008 ~ Jan 28, 2008	0	7.970000	\$0.00	
	Jan 29, 2008	0	8.060000	\$0.00	
	Jan 30, 2008	0	8.195000	\$0.00	
	Jan 31, 2008	0	8.230000	\$0.00	
	Receivable Subtotal		0		\$0.00
Net Subtotal Florida Gas Transmission			89,582		\$677,511.23
Fee					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Jan 01, 2008 ~ Jan 31, 2008	155,000	\$0.010000	\$1,550.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		155,000		\$1,550.00 ✓

79



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company
P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Number: 11051
Invoice Date: February 06, 2008
Payment Terms: Net due on or before Feb 25, 2008

Attention: Ed Elliott
Accounting

Phone: 813/228-4149
Fax: 813/228-4194

Period: January 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Net Subtotal Fee		155,000		\$1,550.00
Total Receivable Amount Due (USD)			244,582		\$679,061.23
Total Amount Due (USD)			244,582		\$679,061.23

88,761 dts ✓ OK to Pay \$673,290.40
[Signature]
[Signature]

679-061-23+
314-381-60-
308-602-94+
27-044-82-
27-052-65+
673-290-40-

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

Wire 2/25/08

27-000

energypartners.com

Please fax support for payment to 281-781-0360



SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-653-6746

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

15. 2/25/08

01-90-000-251.04-
000
CL

Sales Invoice

Invoice #: 56813
 Delivery Period: Jan-08
 Invoice Date: 02/13/2008
 Due Date: 02/25/2008
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
397351	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	2 2	3,000	\$7.75000	\$23,250.00
						Deal #397351 :	3,000	\$23,250.00
398128	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	4 4	4,300	\$9.30000	\$39,990.00
						Deal #398128 :	4,300	\$39,990.00
398468	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	5 7	7,500	\$7.85000	\$58,875.00
						Deal #398468 :	7,500	\$58,875.00
401904	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	17 17	1,800	\$8.55000	\$15,390.00
						Deal #401904 :	1,800	\$15,390.00
403686	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	24 24	3,000	\$8.95000	\$26,850.00
						Deal #403686 :	3,000	\$26,850.00
404093	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	25 25	5,000	\$8.85000	\$44,250.00
						Deal #404093 :	5,000	\$44,250.00
404525	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	26 28	6,000	\$8.25000	\$49,500.00
						Deal #404525 :	6,000	\$49,500.00
405115	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	29 29	5,000	\$8.55000	\$42,750.00
						Deal #405115 :	5,000	\$42,750.00
						35,600		\$300,855.00

COPY

CL

FEB-13-2008 15:45

Enbridge

96%

P.03

81

FEB-11-2008 16:11

Enbridge

96%

P.03

82

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-653-6746

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

01-90-000-000-000

(Handwritten signature)



Sales Invoice

Invoice #: 56463
 Delivery Period: Jan-08
 Invoice Date: 02/11/2008
 Due Date: 02/25/2008
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
401155	Commodity	SONAT	Tier One	Sonet Tier One Pool	15 15	6,284 ✓	\$8.78000	\$55,173.52
					Deal #401155 :	6,284		\$55,173.52
401492	Commodity	SONAT	Tier One	Sonet Tier One Pool	16 16	5,000 ✓	\$8.55500	\$42,775.00
					Deal #401492 :	5,000		\$42,775.00
403297	Commodity	SONAT	Tier One	Sonet Tier One Pool	23 23	5,000	\$7.56000	\$37,800.00
					Deal #403297 :	5,000		\$37,800.00
403689	Commodity	SONAT	Tier One	Sonet Tier One Pool	24 24	10,000 ✓	\$8.77000	\$87,700.00
					Deal #403689 :	10,000		\$87,700.00
						<u>26,284 ✓</u>		<u>\$223,448.52</u>

16856

\$42,800.00

~~\$37,800.00~~

\$228,448.52

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COPY



Invoice Number: 10610
Invoice Month: 01/2008
Invoice Date: February 04, 2008
Invoice Due Date: February 25, 2008
Contract Number: 10086

INVOICE

Mail To:
Peoples Gas System
Attn: Ed Elliott
Fax: 813-228-4194
702 N. Franklin St.
P-7
Tampa FL 33802 US

Remit To:
EnergySouth Services, Inc
16945 Northchase Drive, Suite 1810
Houston TX 77060 US

COPY

Billing Inquiries

Ed Elliott 813-228-4149

Billing Inquiries

Jessica Crane 281-423-2718

Trade date	Deal #	Beg	End	Volume	Price	Amt Due	Currency
SALES							
01/14/2008	69195	14-JAN-08	14-JAN-08	(30,000)MMBTU	\$9.0000	\$270,000.00	USD
Pipeline: Bay Gas							
				(SALES) SUB TOTAL:	(30,000)MMBTU	\$270,000.00	
				(GAS) SUB TOTAL:	(30,000)MMBTU	\$270,000.00	

TOTAL: \$270,000.00

Wiring Information:

Branch Address:

1/25/08

000-222-02-000

[Handwritten signature]

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Comments:

83

FLORIDA GAS UTILITY
 4619 NW 53rd Avenue Gainesville, FL 32606
 (352) 334-0770 Fax (352) 334-0789

CUSTOMER INVOICE

TECO People's Gas
 Attn: Ed Elliot
 P.O. Box 111, Plaza 7
 Tampa, FL 33601

Invoice No. 2080125
 Date 2/4/2008
 Production Month January 2008

Day	Volume	Sale Price	Total
1	0	\$0.00 \$	-
2	0	\$0.00 \$	-
3	10,000	\$10.10 \$	101,000.00
4	0	\$0.00 \$	-
5	0	\$0.00 \$	-
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	0	\$0.00 \$	-
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	0	\$0.00 \$	-
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	0	\$0.00 \$	-
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	0	\$0.00 \$	-
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	0	\$0.00 \$	-
28	0	\$0.00 \$	-
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

COPY

Amount Due 2/25/2008

\$101,000.00

Wire Transfer to:

Ed Elliot

[Signature]

For further information, contact Ed Elliot

10.

[Signature]

84

INVOICE

Customer:
Peoples Gas a Division of Tampa Electric Co

Glenoore Ltd.
Three Stamford Plaza
301 Tresser Blvd.
Stamford, CT 06901
USA
FAX: +1 (203) 978-2655

DUE DATE: February 25, 2008
AMOUNT DUE: 254,971.70 USD

Invoice No: 20145
Invoice Date: February 07, 2008
Billing Inquiries Contact:

Service From: January 01, 2008
Service To: January 31, 2008

COPY

Contract:										
TradeType: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to PeoplesGas at FGTZone2										
81465	31/12/2007	Sell	FGTZone2	7.480		Primary Settlement	02/01/2008 02/01/2008	10,000 MMBtu	7.480 USD/MMBtu	74,800.00
Physical Fixed (G) to PeoplesGas at FGTZone2										
82326	03/01/2008	Sell	FGTZone2	8.500		Primary Settlement	03/01/2008 03/01/2008	5,377 MMBtu	8.500 USD/MMBtu	45,704.50
Physical Fixed (G) to PeoplesGas at FGTZone2										
82913	18/01/2008	Sell	FGTZone2	8.700		Primary Settlement	20/01/2008 20/01/2008	15,456 MMBtu	8.700 USD/MMBtu	134,467.20

30,823 dts ✓ Trade Type SubTotal: USD 254,971.70
Contract SubTotal: USD 254,971.70

Statement Total: USD 254,971.70

Feb. 8. 2008 6:56AM

Bill 2/5/08

2-000

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200802-00074
 Customer ID: PEOPLESGASSY
 GMS Contract Number: S-PEOPLESGASSY-S-0001
 Invoice Date: 02/08/2008
 Due Date: 02/25/2008
 Production Month: Jan-08
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
				Current Totals	96,229 Dth ✓		\$739,322.66
				Recap:			\$739,322.66
					Actual Total		\$739,322.66
					Amount Due		\$739,322.66
					Net Amount Due		<u>\$739,322.66</u>

Handwritten: \$739,466.08

COPY

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Uline 2/25/08

Please Send Invoices/Correspondence To: Please Remit Check To:

ne Company LP
 t Ste 900
 002
 8-1000
 1113

Account Name: Houston Pipe Line Company LP

Handwritten signature

Handwritten: 86

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200802-00074
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 02/08/2008
 Due Date: 02/25/2008
 Production Month: Jan-08
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0395	981432	Z3B-HPL/FGT (MAGNET WITHERS)	39,725 Mcf	40,347 40,455 Dth	\$7.06200	8284,930 ⁵² \$285,693.21
HPL	S-PEOPLES GASSY-0396	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,086 Mcf	3,170 Dth	\$7.75500 ✓	\$24,583.35 ✓
HPL	S-PEOPLES GASSY-0397	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,111 Mcf	3,170 Dth	\$7.77000	\$24,630.90 ✓
HPL	S-PEOPLES GASSY-0398	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,076 Mcf	4,158 Dth	\$8.36000	\$34,760.88 ✓
HPL	S-PEOPLES GASSY-0399	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,092 Mcf	4,170 Dth	\$8.35000	\$34,819.50 ✓
HPL	S-PEOPLES GASSY-0400	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,520 Mcf	1,546 Dth	\$8.18000	\$12,646.28 ✓
HPL	S-PEOPLES GASSY-0401	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,090 Mcf	4,170 Dth	\$8.06000	\$33,610.20 ✓
HPL	S-PEOPLES GASSY-0402	981432	Z3B-HPL/FGT (MAGNET WITHERS)	16,247 Mcf	16,572 Dth / 16,680	\$8.39000 ✓	\$139,039.08 139,945
HPL	S-PEOPLES GASSY-0403	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,074 Mcf	4,170 Dth	\$7.93000	\$33,068.10 ✓
HPL	S-PEOPLES GASSY-0404	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,101 Mcf	3,170 Dth	\$7.81000	\$24,757.70 ✓
HPL	S-PEOPLES GASSY-0405	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,083 Mcf	4,170 Dth	\$7.83000	\$32,651.10 ✓
HPL	S-PEOPLES GASSY-0407	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,523 Mcf	2,576 Dth	\$8.14000	\$20,968.64 ✓
HPL	S-PEOPLES GASSY-0408	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,117 Mcf	2,156 Dth	\$8.17000	\$17,614.52 ✓
HPL	S-PEOPLES GASSY-0406	981446	Z8B-HPL/FGT (VIDOR)	2,502 Mcf	2,576 Dth	\$7.95000	\$20,479.20 ✓

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To:

Please Remit Check To:

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

02/08/2008 13:47

87

COPY

Customer		Invoice#	0801207
Peoples Gas		Invoice Date:	2/12/2008
Attn: Greg Capone		Production Month:	Jan-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

to Record

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Zone 3	1/3/2008	1/3/2008	4,600.00	9.8000	44,400.00
FGT	Zone 3	1/15/2008	1/15/2008	5,000.00	8.8500	44,250.00
Sonat	t1	1/3/2008	1/3/2008	7,930.00	8.8000	69,784.00
Sonat	t1	1/2/2008	1/2/2008	12,000.00	7.8500	94,200.00
Sonat		1/2/2008	1/2/2008	5,930.00	8.0000	47,440.00
Sonat		1/4/2008	1/4/2008	5,000.00	8.88	44,400.00
				40,360	Subtotal	\$344,224.00
				35,860		
Current Charges						\$344,224.00
Previously Billed						\$255,997.20
Payments Applied						\$237,142.66
Previous Balance						\$18,854.54
Late fee						\$125.70
Total Due						\$363,204.25

PER EVETTE MORE

\$44,400.00

\$300,074.00



The adjustments will be reflected on the next month inv.


Payment Due Date: February 25, 2008

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

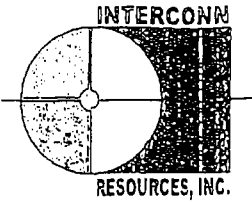
win 2/25/08

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

01-90-000-232-000-000


 www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA ——— Fort Lee, NJ

88



INVOICE

2000-A Southbridge Parkway
Suite 330
Birmingham, AL 35209
Telephone 205.969.1047
Facsimile 205.969.1479

*Noted Invoice
Do not release to
Treasury*

INVOICE # 000008
DATE: 2/6/2008

INVOICE TO:
Peoples Gas System
702 N. Franklin Street
Tampa, FL 33602
Fax: 813-228-1545
Attn: Ed Elliott

COPY

Month: January 2008

Description:	Date:	Volume	Price	Total
FGT:				
	FGT Z-3 GDA	348	\$ 7.925	\$2,757.90 ✓
				\$0.00
SNG:				
		0	\$ -	\$0.00
		0	\$ -	\$0.00
		0	\$ -	\$0.00
		0	\$ -	\$0.00
				\$0.00

Please direct all inquiries concerning this invoice to Frank Morgan.

348

BALANCE DUE:
2/16/2008
Net OUT

\$2,757.90

PLEASE REMIT BY WIRE TO:

PLEASE REMIT BY MAIL TO:
Interconn Resources, Inc.
P.O. Box 1538
Columbus, GA 31902-1538

THANK YOU FOR YOUR BUSINESS!

CONSISTENTLY GREAT NATURAL GAS SERVICE

Gas Sales To:		Peoples Gas System	
Period:		January 2008	
Transaction	Quantity	Sale	Amount
Date	Sold	Price	Due
3-Jan	1,988	10.5500	20,973.40
18-Jan	10,000	8.3000	83,000.00
18-Jan	2,000	8.3000	16,600.00
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
			\$ -
	13,988		\$120,573.40
TOTAL INVOICE			\$120,573.40

S/K
10.22

820,317.36

119,917.36



FFR-15-2008 11:07

02/15/2008 10:34:41 AM -0500

FAX 8132284194 DESC(@ACWOT NG INV JAN08 3D S 014204 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Janina Osiecki

COPY

SUBJ: NG INV JAN08 3D S 014204 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06697-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 14204
Invoice Month: 01/2008
Invoice Date: 2/15/2008
Invoice Due Date: 2/25/2008
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Amt Due	Cur
	01/01/08	310040	FGT	CARNES	01/01/08	01/31/08		296.453	✓	7.232000	200801	2,143,948.10	USD ✓
	01/01/08	501411	Natural Gas	DEMAND CHG Charge For Sales # 501411 F							200801	1,532.64	USD
	01/01/08	501411	FGT	BROUDA-PLT	01/01/08	01/31/08	153,050 -	153.264		7.022000	200801	1,076,219.81	USD
	01/01/08	560159	FGT	LAFAYETTE	01/01/08	01/31/08		3.348	3339	7.030000	200801	23,536.44	USD ✓ 23,473.17
	01/01/08	574392	GULF	DESTIN	01/02/08	01/01/08	GULFSTREAM	9.102	✓	8.350000	200801	76,001.70	USD ✓
	01/03/08	578162	GULF	DIGS 1/C	01/03/08	01/03/08	↓	6.055	✓	12.000000	200801	72,660.00	USD ✓
	01/03/08	575795	FGT	FGT-ZIPPOOL	01/03/08	01/03/08	Ag & Sanit	36.109	✓	8.181900	200801	295,440.23	USD ✓
	01/04/08	577560	FGT	ASPECT	01/04/08	01/04/08		16.072	✓	7.838200	200801	125,975.55	USD ✓
	01/05/08	579657	FGT	LAFAYETTE	01/05/08	01/07/08		12.366	✓	7.620000	200801	94,228.92	USD ✓
	01/14/08	589640	FGT	CARNES	01/15/08	01/15/08	Ag & Sanit	31.977	✓	8.679900	200801	277,557.16	USD ✓
	01/16/08	591385	FGT	ASPECT	01/16/08	01/16/08		11.323	✓	8.410000	200801	95,226.43	USD ✓
	01/19/08	607394	FGT	LAFAYETTE	01/19/08	01/22/08	45,568	45.325		8.524900	200801	386,391.09	USD ✓ 388,450.72

B7X

P.01

9/

PAGE 1 OF 2



Summary Statement

Summary Date: February 06, 2008
Due Date: February 25, 2008
Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
P.O. Box 111
Plaza 8
Tampa, FL 33601

Attn: Ed Elliott
Phone: 813-228-4149
Fax: 813-228-4194

COPY

Field	Meter	Unit	Volume	Amount
Summary for:	FGT_ZONE_1, MMBTU, NG	MMBTU	36,356 ✓	292,914.98 ✓

DUE TO: MAGNUS \$292,914.98 [USD]

2/25/08
TD
12-000

Please direct all inquiries to:
Name: Gas Accounting
Tel: 214-291-4030
Fax: 972-692-8100

2/12/08 S/W Liz Lay - Adv Orig in voice is CORRECT.
FAZED PIPE SUPPORT.

W. Hansen
2/12/08



INVOICE

Invoice No: 200802060001
 Invoice Date: February 06, 2008
 Due Date: February 25, 2008
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **January 2008**

Field: FGT Meter: FGT_ZONE_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
57856	FIXED PRICE	1/5	515	7.4450	3,834.18
57856	FIXED PRICE	1/6	515	7.4450	3,834.18
57856	FIXED PRICE	1/7	515	7.4450	3,834.18
total: 57856			1,545 ✓		11,502.53
58409	FIXED PRICE	1/12	5,437	7.9500	43,224.15
58409	FIXED PRICE	1/13	5,437	7.9500	43,224.15
58409	FIXED PRICE	1/14	5,437	7.9500	43,224.15
total: 58409			16,311 ✓		129,672.45
58782	FIXED PRICE	1/16	3,000	8.3500	25,050.00
58961	FIXED PRICE	1/18	2,500	8.0000	20,000.00
59131	FIXED PRICE	1/19	2,000	8.3500	16,700.00
59131	FIXED PRICE	1/20	2,000	8.3500	16,700.00
59131	FIXED PRICE	1/21	2,000	8.3500	16,700.00
59131	FIXED PRICE	1/22	2,000	8.3500	16,700.00
total: 59131			8,000 ✓		66,800.00
59539	FIXED PRICE	1/25	2,000 ✓	7.8000	15,600.00
59816	FIXED PRICE	1/29	1,000 ✓	7.9500	7,950.00
60149	FIXED PRICE	1/31	2,000 ✓	8.1700	16,340.00

Total Meter:	36,356 ✓	292,914.98 ✓
--------------	----------	--------------

94

Masefield

Masefield Natural Gas Inc.

Peoples Gas System
 P.O. Box 111
 Plaza 7
 Tampa Florida 33601
 U.S.A.

Invoice ID: 288

Invoice Date: February 14, 2008
 Payment Terms: Net due on or before
 Feb 25, 2008

Attention: Ed Elliott
 Invoices and Payments

Phone: 813.228.4149
 Fax: 813.228.4194

COPY

Period: January 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Southern Natural					
Tier 1 Pool	3357 / 3375	January 15, 2008	5,000 ✓	\$ 8.800000	\$44,000.00
	3833 / 3853	January 25, 2008	10,000 ✓	\$ 8.600000	\$86,000.00
Receivable Subtotal			15,000		\$130,000.00
Net Subtotal Southern Natural			15,000		\$130,000.00
Total Receivable Amount Due (USD)			15,000		\$130,000.00
Total Amount Due (USD)			15,000		\$130,000.00

JW
R

WIRE 2/25/08
01-90-000-032-00-000

c.
 directed to:

INVOICE

NATIONAL ENERGY & TRADE, L.P.
5847 San Felipe Suite 1910
Houston TX 77057

Invoice Date: Feb/07/2008
Delivery Month: January/2008
Due Date: Feb/25/2008

COPY

Bill To:

Peoples Gas System, a division of Tampa Electric Company
702 N Franklin
P.O. Box 2562
Tampa, FL 33602-2562

Attn: Ed Elliott
Fax: 813-228-4194

*Use As
Inv #*


Deal ID	Location	Description	Start	End	MMBtu	\$/MMBtu	Amount \$
61885	JB-FGT	FIXED PRICE	1/3	1/3	3,803	\$7.9400	\$30,195.82
Sub-Total					3,803		\$30,195.82
Invoice Total					3,803	\$	30,195.82

Pay this amount, USD: \$ 30,195.82

Wired 2/25/08
Remit Payment by WIRE Transfer Only to

Please direct all inquiries to:

Sheila Kwan
Tel: 713-871-1959
Fax: 713-871-0510
EMail: skwan@net-lp.com



115 TIME.*

01-90-000-232-02-00-0



National Energy & Trade, LP notifies you that we have granted a security interest and have assigned to BNP Paribas all of the receivables and the proceeds thereof including the amount owed from you to us under this invoice. We hereby irrevocably instruct you to make a payment of the amount due hereunder to National Energy & Trade LP without offset or counterclaim, directly to National Energy & Trade, L.P at BNP Paribas ABA 026007689, account number 200-102272-001-11

96

Gas Sales Invoice

National Fuel Marketing Company

7979 East Tufts Ave Pkway, Suite 815
 Denver, CO 80237
 BUS: 303-796-0325
 FAX: 303-796-0151
 2/8/2008



BILL TO:

Peoples Gas System, Division of Tampa
 Electric Company
 P.O. Box 111
 Plaza 7
 Tampa, FL 33601

COPY

Attn: Ed Elliot
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Original Invoice

Peoples Gas System, Division of Tampa Electric Company Invoice Summary

Invoice Number: NFM-05-13337

Trans. ID	Daily Nom Volume	Term Start	Term End	Avg Price	Pipeline	Obligation	Days	Actual Total Vol	Amount
53496	12,853	1/15/08	1/15/08	\$8.5600	ANR SE	Swing	1	1,404 ✓	\$12,018.24 ✓
ANR SE Total								1,404	\$12,018.24
52992	5,731	1/3/08	1/3/08	\$7.9850	ANR SW	Swing	1	3,024 ✓	\$24,146.64 ✓
53041	4,981	1/2/08	1/2/08	\$7.4500	ANR SW	Swing	1	2,553 ✓	\$19,019.85 ✓
53056	5,000	1/4/08	1/4/08	\$7.8650	ANR SW	Swing	1	5,000 ✓	\$39,325.00 ✓
ANR SW Total								10,577	\$82,491.49
<i>Total Due February 25, 2008</i> Grand Total								11,981	\$94,509.73

W
W

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151
 When remitting other than invoice amount, please advise us in writing to document your change

W
2/25/08

01-90-000-232-02-000

97

Peoples Gas System, Division of Tampa Electric Company

Statement Number: NFM-05-13337

Trans. ID	53496	Pipeline:	ANR SE	Point:	St Landry/FGT Int	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
1/15/2008	1,404	\$8.5600					
						ANR SE Total	1,404
							\$12,018.24
Trans. ID	52992	Pipeline:	ANR SW	Point:	St Landry/FGT Int	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
1/3/2008	3,024	\$7.9850					
Trans. ID	53041	Pipeline:	ANR SW	Point:	St Landry/FGT Int	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
1/2/2008	2,553	\$7.4500					
Trans. ID	53056	Pipeline:	ANR SW	Point:	St Landry/FGT Int	State:	LA
<u>Date</u>	<u>Vol</u>	<u>Price</u>					
1/4/2008	5,000	\$7.8650					
						ANR SW Total	10,577
							\$82,491.49
						Grand Total	11,981
							\$94,509.73

Total Due February 25, 2008

\$94,509.73

If you have any questions, contact Jennifer Morales at 303-996-6780 or send a facsimile to (303) 796-0151
 When remitting other than invoiced amount, please fax the appropriate support to document your change

D:

16

Occidental Energy Marketing, Inc.

COPY



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:

Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Jan-2008

Invoice Date: February 07, 2008

Invoice Number: SAL-43788 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-100	0025809	Gas Sales	REFUGIO FGT-MOPS	16	16	1	2,007 MMBtu	\$8.3200 US\$/MMBtu	\$16,698.24 US\$ ✓
2	S-Peoples_Gas_Sys-100	0025809	Gas Sales	REFUGIO FGT-MOPS	23	23	1	2,007 MMBtu	\$7.9000 US\$/MMBtu	\$15,855.30 US\$ ✓
3	S-Peoples_Gas_Sys-100	0025809	Gas Sales	REFUGIO FGT-MOPS	24	24	1	2,007 MMBtu	\$7.7800 US\$/MMBtu	\$15,614.46 US\$ ✓
4	S-Peoples_Gas_Sys-100	0025809	Gas Sales	REFUGIO FGT-MOPS	25	25	1	2,007 MMBtu	\$7.8300 US\$/MMBtu	\$15,714.81 US\$ ✓
5	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	186,000 MMBtu	\$7.5200 US\$/MMBtu	\$1,398,720.00 US\$ ✓
6	S-Peoples_Gas_Sys-99	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	124,000 MMBtu	\$7.5050 US\$/MMBtu	\$930,620.00 US\$ ✓

Gas Sales

Total For Invoice #: SAL-43788

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

318,028

318,063 dB

~~\$2,393,222.81~~

~~\$2,393,222.81~~

2,398,754.78

01-90-000-232-02-000
Winn 2/25/08

E

M

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

02/08/08 06:14 AM

2/8/2008 7:23:18 AM PAGE 3/003 Fax Server

P.03 90% Fax Server FEB-08-2008 09:04

66

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Suite 1600
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Fax: (813) 228-4742
 Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Gas Accounting
 Tampa, FL 33602

Invoice Number: S-2008-01-01400-OES
 Customer ID: PEOPTAMPA
 Customer Number: PEOPLESTECO
 GMS Contract Number: S-PEOPTAMPA-S-0001
 Invoice Date: 07-Feb-2008
 Due Date: 25-Feb-2008 by Wire
 Production Month: 1/2008 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
HPLC	981432	FGT / Magnet Withers (D)	4,158 Dth	\$8.60000	Nom	\$35,758.80
Current Totals			4,158 Dth			\$35,758.80
Recap:						
			Commodity Total			\$35,758.80
			Net Amount Due			\$35,758.80

COPY

(Handwritten initials)

Charges in American Dollars (USD)

Wire 2/25/08
 * NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
 Name: Terrie Miller
 Phone: (918) 591-5163
 Fax: (918) 584-7551
 Email: terrie.miller@oneok.com

Invoice Number: S-2008-01-01400-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 2/7/2008
 Production Month: 1/2008

01-90-000 and 02-000

Invoice Detail

Prod. Month: 1/2008

Invoice No: S-2008-01-01400-OES

Pipeline: HPLC

Delivery Point: 981432

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	4,158	\$8.60000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										4,158	\$8.60000

\$35,758.80

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

e Correspond To:
 : Terrie Miller
 : (918) 591-5163
 : (918) 584-7551
 : terrie.miller@oneok.com

Invoice Number: S-2008-01-01400-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 2/7/2008
 Production Month: 1/2008

101

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2008-01-01145-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 07-Feb-2008
Due Date: 25-Feb-2008 by Wire
Production Month: 1/2008 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
CENTANA	77444	Florida (D)	25,313 Dth	\$8.04123	Nom	\$203,547.63
Current Totals			25,313 Dth			\$203,547.63

Recap:

Commodity Total	\$203,547.63
Net Amount Due	\$203,547.63


Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
Name: Kathy Hall
Phone: (918) 591-5015
Fax: (918) 584-7551
Email: Kathy.Hall@oneok.com

Invoice Number: S-2008-01-01145-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 2/7/2008
Production Month: 1/2008

y, L.P.

01-70-000-232-02-000 

Invoice Detail

Prod. Month: 1/2008

Invoice No: S-2008-01-01145-OES

Pipeline: CENTANA

Delivery Point: 77444

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	16,196	\$7.98000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	9,117	\$8.15000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										25,313	\$8.04123

\$203,547.63

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
 Name: Kathy Hall
 Phone: (918) 591-5015
 Fax: (918) 584-7551
 Email: Kathy.Hall@oneok.com

Invoice Number: S-2008-01-01145-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 2/7/2008
 Production Month: 1/2008

102

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Suite 1600
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Fax: (813) 228-4742
 Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Gas Accounting
 Tampa, FL 33602

Invoice Number: S-2008-01-01144-OES
 Customer ID: PEOPTAMPA
 Customer Number: PEOPLESTECO
 GMS Contract Number: S-PEOPTAMPA-S-0001
 Invoice Date: 07-Feb-2008
 Due Date: 25-Feb-2008 by Wire
 Production Month: 1/2008 (see instructions below)

Code: F

Invoice from ONEOK Energy Services Company, L.P.

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>Stat.</u>	<u>AmountDue</u>
BRIDGELINE	848704	Florida - Cow Island (D)	60,000 Dth	\$7.86667	Nom	\$472,000.00
Current Totals			60,000 Dth			\$472,000.00
Recap:						
			Commodity Total			\$472,000.00
			Net Amount Due			\$472,000.00

Charges in American Dollars (USD)

Handwritten scribbles

Handwritten signature and initials

Wire 2/25/08

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
 Name: Kathy Hall
 Phone: (918) 591-5015
 Fax: (918) 584-7551
 Email: Kathy.Hall@oneok.com

Invoice Number: S-2008-01-01144-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 2/7/2008
 Production Month: 1/2008

Company, L.P.

01-90-000-232-02-000

104

Invoice Detail

Prod. Month: 1/2008

Invoice No: S-2008-01-01144-OES

Pipeline: BRIDGELINE

Delivery Point: 848704

<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>	<u>Day</u>	<u>Dth</u>	<u>Price</u>
1	20,000 ✓	\$7.45000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	20,000 ✓	\$7.45000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	20,000 ✓	\$8.70000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										60,000	\$7.86667
\$472,000.00											

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

Please Correspond To:
Name: Kathy Hall
Phone: (918) 591-5015
Fax: (918) 584-7551
Email: Kathy.Hall@oneok.com

Invoice Number: S-2008-01-01144-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 2/7/2008
Production Month: 1/2008

any, L.P.

105

ONEOK Energy Services Company, L.P.
 P.O. Box 2405
 Suite 1600
 Attn: Gas Accounting
 Tulsa, OK 74102-2405

Fax: (813) 228-4742
 Peoples Gas System, a division of Tampa Electric
 Company
 702 N. Franklin
 Attn: Gas Accounting
 Tampa, FL 33602

Invoice Number: S-2008-01-01552-OES
 Customer ID: PEOPTAMPA
 Customer Number: PEOPLESTECO
 GMS Contract Number: S-PEOPTAMPA-S-0001
 Invoice Date: 07-Feb-2008
 Due Date: 25-Feb-2008 by Wire
 Production Month: 1/2008 (see instructions below)
 Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	87,871 (88,790 Dth)	\$7.18500	Nom	631,353.27 (\$637,956.15)
NGPL	7936	FLAGAS / Vermillion	76,136 (76,207 Dth)	\$7.19000	Nom	547,323.94 (\$547,928.33)
NGPL	7936	FLAGAS / Vermillion	100,066 (100,066 Dth)	\$8.17731	Nom	\$818,271.13
Current Totals			265,063 Dth	2,178.44		836,832.73 \$2,004,155.61
Recap:			265,096 dts			
Commodity Total						\$2,004,155.61
Net Amount Due						\$2,004,155.61

COPY

0.00

Charges in American Dollars (USD)

182,005,531⁹⁴

date 2/25/08

UNLIMITED DETAIL ATTACHED FOR THE TRANSFER CONTRACT VOLUMES

Please Correspond To:
 Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: tuyet.than@oneok.com

Invoice Number: S-2008-01-01552-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 2/7/2008
 Production Month: 1/2008

any, L.P.

01-90-000-232-02-000

Invoice Detail

Prod. Month: 1/2008

Invoice No: S-2008-01-01552-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
87,871	88,790	\$7.18500	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										88,790	\$7.18500

\$637,956.15

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
76,126	76,207	\$7.19000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										76,207	\$7.19000

\$547,928.33

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	10,000	\$7.90000
	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	5,000	\$8.00000
15,071	14,693	\$7.95000	11	0	\$0.00000	19	9,819	\$8.50000	27	5,000	\$8.00000
	0	\$0.00000	12	0	\$0.00000	20	9,923	\$8.50000	28	5,000	\$8.00000
	0	\$0.00000	13	0	\$0.00000	21	9,778	\$8.50000	29	0	\$0.00000
	0	\$0.00000	14	0	\$0.00000	22	8,462	\$8.50000	30	0	\$0.00000
	0	\$0.00000	15	2,391	\$8.58000	23	10,000	\$8.04000	31	0	\$0.00000
	0	\$0.00000	16	0	\$0.00000	24	10,000	\$7.87000			

~~100,066~~ ~~\$8,177.31~~ 8,178,446
 101,079 ~~\$8,182,711.13~~
 8,226,832.73
 Charges in American Dollars (USD)

19th = 9,892 ✓
 21st = 9,880 ✓
 22nd = 8,922 ✓

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

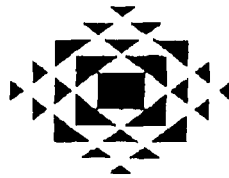
Please Correspond To:

Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: tuyet.than@oneok.com

Invoice Number: S-2008-01-01552-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 2/7/2008
 Production Month: 1/2008

Company, L.P.

107



PPM Energy

A ScottishPower Company

INVOICE

Bill Date: February 15, 2008
Due Date: February 25, 2008

COPY

Peoples Gas Systems, a division of Tampa Electric Company
Ed Elliott
P.O. Box 111

Tampa, FL 33601

Phone: 813-228-4149
Fax: 813-228-4194

Counterparty ID: 8514
Customer: PEOPGAS
Invoice # 0A4ZT
Delivery Month: January 2008

Description		Amount
GAS	PHYSICAL	
	SELL	
	19,071 MMBTU	\$152,757.50

Terms: Due on day 25 of the month by wire to:

10A ID 93-1117933

01-90-000 - 232-02-000

Total amount due to PPM Energy: \$152,757.50

Finance charges will be applied to overdue accounts. If you do not agree with the due date shown above, please contact Michael Sayre.

PPM Contact: Michael Sayre

Phone: (503) 796-6948

Email: Michael.Sayre@ppmenergy.com

Fax: (503) 796-6908

1125 N.W. Couch St. Suite 700. Portland, OR 97209 USA. www.ppmenergy.com

108

Peoples Gas Systems, a division of Tampa Electric Company
Physical Transaction Invoice Details

RECEIVE

<u>Trade No.</u>	<u>Buy/Sell</u>	<u>Tradetype</u>	<u>Market</u>	<u>Ora Bk</u>	<u>Start Date</u>	<u>End Date</u>	<u>Volume</u>	<u>Price</u>	<u>Amount</u>	
8183275	SELL	PHYSICAL	FGT	714	01/04/2008	01/04/2008	(4,571) ✓	\$7.5000	34,282.50 ✓	
8327925	SELL	PHYSICAL	FGT	714	01/16/2008	01/16/2008	(8,000) ✓	\$8.4000	67,200.00 ✓	
8405908	SELL	PHYSICAL	FGT	714	01/24/2008	01/24/2008	(5,000) ✓	\$7.9000	39,500.00 ✓	
8417420	SELL	PHYSICAL	FGT	714	01/25/2008	01/25/2008	(1,500) ✓	\$7.8500	11,775.00 ✓	
							<u>FGT</u>	<u>SUBTOTAL</u>	<u>(19,071) MMBTU USD</u>	<u>152,757.50</u>
							<u>RECEIVE</u>	<u>SUBTOTAL</u>	<u>(19,071) MMBTU USD</u>	<u>152,757.50</u>
<u>Grand Total:</u>							<u>(19,071) MMBTU USD</u>	<u>152,757.50</u>	<u>✓</u>	



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O.Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

COPY

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) January

Invoice: 100175

Invoice Date: 2/13/08

Due Date: 2/25/08

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103555	1/4/08	1/4/08	NG	FGT 10258	9563	MMBTU	\$9.0650	86,688.60
103588	1/16/08	1/16/08	NG	FGT 10258	9563	MMBTU	\$8.8100	84,250.03
103589	1/17/08	1/17/08	NG	FGT 10258	9563	MMBTU	\$8.4750	81,046.42
103590	1/18/08	1/18/08	NG	FGT 10258	9563	MMBTU	\$8.4650	80,950.80
103629	1/31/08	1/31/08	NG	FGT 10258	9563	MMBTU	\$8.5900	82,146.17
103565	1/8/08	1/8/08	NG	FGT 10258	9563	MMBTU	\$7.3950	70,718.38
103572	1/15/08	1/15/08	NG	FGT 10258	9563	MMBTU	\$8.8500	84,632.55
103607	1/24/08	1/24/08	NG	FGT 10258	9563	MMBTU	\$8.8650	84,776.00
103608	1/25/08	1/25/08	NG	FGT 10258	9563	MMBTU	\$8.7300	83,484.99
103609	1/26/08	1/26/08	NG	FGT 10258	9563	MMBTU	\$8.2700	79,086.01
103610	1/27/08	1/27/08	NG	FGT 10258	9563	MMBTU	\$8.2700	79,086.01
103611	1/28/08	1/28/08	NG	FGT 10258	9563	MMBTU	\$8.2700	79,086.01

Please Remit to:

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

Debra Byrd 813-739-1257

ative, Inc.

FEB-13-2008 11:45

98%

P.02 110

02/13/2008 11:07 PAA

FEB-13-2008 11:45

103624	1/30/08	1/30/08	NG	FGT 10258	9563	MMBTU	\$8.5300	81,572.39
103563	1/6/08	1/6/08	NG	FGT 10258	9563	MMBTU	\$7.7450	74,065.44
103564	1/7/08	1/7/08	NG	FGT 10258	9563	MMBTU	\$7.7450	74,065.44
103566	1/9/08	1/9/08	NG	FGT 10258	9563	MMBTU	\$7.6100	72,774.43
103567	1/10/08	1/10/08	NG	FGT 10258	9563	MMBTU	\$7.9150	75,691.14
103568	1/11/08	1/11/08	NG	FGT 10258	9563	MMBTU	\$7.9550	76,073.66
103569	1/12/08	1/12/08	NG	FGT 10258	9563	MMBTU	\$8.2800	79,181.64
103570	1/13/08	1/13/08	NG	FGT 10258	9563	MMBTU	\$8.2800	79,181.64
103571	1/14/08	1/14/08	NG	FGT 10258	9563	MMBTU	\$8.2800	79,181.64
103606	1/23/08	1/23/08	NG	FGT 10258	9563	MMBTU	\$8.9750	85,827.92
103621	1/29/08	1/29/08	NG	FGT 10258	9563	MMBTU	\$8.4250	80,568.28
103559	1/5/08	1/5/08	NG	FGT 10258	9563	MMBTU	\$7.7450	74,065.44

229,512.03 Total Amount Due \$1,908,201.03

97%

Please Remit to: *Wire 2/25/08*

Direct Inquires To:
 Lashae' Anderson 813-739-1229
 or
 Debra Byrd 813-739-1257

P.03

///

01-90-000-000-

FEB-15-2008 14:02

Sequent

92%

P.01

112

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

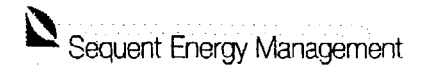
Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

BUYER:
 Peoples Gas System a div of Tampa Electric
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Invoice To: *Final 2/25/08*

01-90-000-2320700



Sales Invoice
 Invoice #: 369036-2
 Delivery Period: Jan-2008
 Invoice Date: 02/15/2008
 Due Date: 02/25/2008

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
747031	COMM-PHYS - Commodity	01/03/08	mmickels	Florida Gas Transmission Con SNG Franklinton F3		3		11.7500 MMBTU	17,884 MMBTU	210,137.00 ✓
757330	COMM-PHYS - Commodity	01/14/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver		14		8.8700 MMBTU	3,467 MMBTU	30,752.29 ✓
758947	COMM-PHYS - Commodity	01/15/08	mmickels	Florida Gas Transmission Con Tejas / FGT Calho		16		8.3800 MMBTU	1,209 MMBTU	10,131.42 ✓
765171	COMM-PHYS - Commodity	01/23/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land		24		7.9500 MMBTU	7,842 MMBTU	62,431.35 ✓
768612	COMM-PHYS - Commodity	01/25/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver		28		8.3000 MMBTU	8,326 MMBTU	69,105.80 ✓
770511	COMM-PHYS - Commodity	01/28/08	mmickels	Florida Gas Transmission Con CS #11 Mount Ver		28		8.2800 MMBTU	7,465 MMBTU	61,810.20 ✓
771219	COMM-PHYS - Commodity	01/28/08	mmickels	Florida Gas Transmission Con SNG Franklinton F28		28		8.5500 MMBTU	5,000 MMBTU	42,750.00 ✓
Subtotal for Florida Gas Transmission Company:									51,204	487,118.06
760915	COMM-PHYS - Commodity	01/17/08	mmickels	Southern Natural Gas Compa TIER 1 Z0		18	18	8.3100 MMBTU	5,000 MMBTU	41,550.00 ✓
Subtotal for Southern Natural Gas Company:									5,000	41,550.00
Grand Total:									56,204	528,668.06

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

56193

~~528,668.06~~

8528,580.61

CP

CP

COPY



COPY

Physical Invoice

Invoice #: 7692
Statement Date: 02/04/2008
Activity Month: Jan 2008
Due Date: 02/25/2008

To: Peoples Gas System, Inc
702 N. Franklin St.
Tampa, FL 33601-0111

Deal ID/Contract	Pricing Description	Volume	Price	Total
peo01		0	\$0.00	\$0.00
27643	Pricing Index: Fixed	15,500 /	\$9.25 /	\$143,375.00 ✓

Please direct all inquiries to:
Traci Adair - 205.257.6561
Bronson Kilgore - 205.257.3150
Jackie Russell - 205.257.4251

Subtotal: \$143,375.00
Tax Due: \$0.00
Balance Due: \$143,375.00

Please remit by Wire to: *Wire 2/25/08*

Please remit by ACH: **REDACTED**

Routing No.:
Bank: Bank of America-Dallas, TX
Southern Company Services, Inc.

To account: **REDACTED**
Pay for your Business!

113



SOUTHWEST ENERGY

Southwest Energy, L.P.
 2 E. Greenway Plaza
 Suite 720
 Houston, TX 77046
 Phone : 713 235-7521 Fax : 713 235-7534

COPY

NAESB Invoice

Peoples Gas System

Ed Elliott
 a division of Tampa Electric C
 P.O. Box 111
 Tampa, FL 33601
 Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205
 Invoice Number : E002050801
 Production Month : 01/08
 Invoice Date : 02/11/2008
 Due Date : Feb/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: ANR													
322625 : St Landry - FGT													
01/08	01/08	ANR	322625 : St Landry - FGT		147260	4690-06	C	03-03	1	10,000	10,000	7.970000	79,700.00
01/08	01/08	ANR	322625 : St Landry - FGT		148355	4698-12	C	24-24	1	4,958	4,958	7.970000	39,515.26
01/08	01/08	ANR	322625 : St Landry - FGT		148361	4699-04	C	25-25	1	6,000	6,000	7.880000	47,280.00
Total for Point : 322625 : St Landry - FGT											20,958	166,495.26	
Total For Pipeline - ANR											20,958	166,495.26	
Invoice Total											20,958	\$ 166,495.26	

[Handwritten signature]

Wire 2/25/08

Remit To Information

Southwest Energy, L.P.
 Stella Pedroza
 2 E. Greenway Plaza
 Suite 720
 Houston, TX 77046

Wire Transfer Information

Funds due on or before Due Date

Volumes Subject To Adjustment

1 of 1



114



COPY

INVOICE

Invoice Number: 31269
Invoice Month: 01/ 2008
Invoice Date: February 11, 2008
Invoice Due Date: February 25, 2008
Contract Number TEC-999-2004

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
01/11/2008	48079	GAS INTERRUPT Natural Gas Fixed Sales # 48079 From 12-JAN-08 Through 14-JAN-08	(42,000)	MMBTU ✓	\$8.4300	200801	\$354,060.00	USD ✓
01/17/2008	48147	GAS INTERRUPT Natural Gas Fixed Sales # 48147 From 18-JAN-08 Through 18-JAN-08	(10,000)	MMBTU ✓	\$8.4500	200801	\$84,500.00	USD ✓
01/25/2008	48274	GAS INTERRUPT Natural Gas Fixed Sales # 48274 From 26-JAN-08 Through 28-JAN-08	(13,560)	MMBTU ✓	\$8.2000	200801	\$111,192.00	USD ✓
01/28/2008	48329	GAS INTERRUPT Natural Gas Fixed Sales # 48329 From 26-JAN-08 Through 26-JAN-08	(20,608)	MMBTU ✓	\$8.4000	200801	\$173,107.20	USD ✓
01/29/2008	48340	GAS INTERRUPT Natural Gas Fixed Sales # 48340 From 30-JAN-08 Through 30-JAN-08	(5,000)	MMBTU ✓	\$8.6300	200801	\$43,150.00	USD ✓
01/30/2008	48347	GAS INTERRUPT Natural Gas Fixed Sales # 48347 From 31-JAN-08 Through 31-JAN-08	(5,000)	MMBTU ✓	\$8.6700	200801	\$43,350.00	USD ✓
01/31/2008	48394	GAS INTERRUPT Natural Gas Fixed Sales # 48394 From 02-JAN-08 Through 02-JAN-08	(14,056)	MMBTU ✓	\$7.5400	200801	\$105,982.24	USD ✓
(SALES) SUB TOTAL:			(110,224)	MMBTU			\$915,341.44	
(GAS) SUB TOTAL:			(110,224)	MMBTU			\$915,341.44	

TOTAL: \$915,341.44

Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906



INVOICE

Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Ed Elliot

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0801-00143-06
Financial Month :	01/08
Statement Date :	2/15/2008
Due Date :	02/25/2008

COPY

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Daily Volumes	Total Volumes	Price	Amount	
01/08												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: Gulf South												
3064 : Arnaudville Landry												
01/08	01/08	Gulf South	3064	Arnaudville Landry	21006		01-02	2	147	294	7.212000	2,120.33
01/08	01/08	Gulf South	3064	Arnaudville Landry	21006		03-03	1	97	97	7.212000	699.56
01/08	01/08	Gulf South	3064	Arnaudville Landry	21006		04-04	1	146	146	7.212000	1,045.74
01/08	01/08	Gulf South	3064	Arnaudville Landry	21006		05-06	2	147	294	7.212000	2,120.33
01/08	01/08	Gulf South	3064	Arnaudville Landry	21006		07-07	1	140	140	7.212000	1,009.68
01/08	01/08	Gulf South	3064	Arnaudville Landry	21006		08-21	14	147	2,058	7.212000	14,842.30
01/08	01/08	Gulf South	3064	Arnaudville Landry	21006		22-22	1	135	135	7.212000	973.62
01/08	01/08	Gulf South	3064	Arnaudville Landry	21006		23-31	9	147	1,323	7.212000	9,541.48
									Subtotal for Confirm # 21006		4,486	32,353.04
Total For: 3064 : Arnaudville Landry											4,486	32,353.04
Total For Pipeline: Gulf South											4,486 ✓	32,353.04 ✓
Pipeline: SONAT												
601500 : Pelico Bienville												
01/08	01/08	SONAT	601500	Pelico Bienville	20630		01-31	31	1,190	36,890	7.220000	266,345.80
									Subtotal for Confirm # 20630		36,890	266,345.80
Total For: 601500 : Pelico Bienville											36,890 ✓	266,345.80 ✓
Total For Pipeline: SONAT											36,890	266,345.80
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)										41,376 ✓	298,698.84	
Net Receivable for 01/08										298,698.84		
Net Receivable Due from Peoples Gas System (a division of Tampa Electric Co.)										\$298,698.84		
<i>RSV Chg ON 1,190 PER DAY 31 days @ .02</i>										<i>437.80</i>		
<i>TOTAL DUE TEXLA</i>										<i>\$299,436.64</i>		
Funds due on or before Due Date										Wire Transfer Information		
Tc	0 . *										<i>2/25/08</i>	
Te	737.80 +										y Management, Inc.	
ll	298,698.84 +										1	
St	299,436.64 +										01-90-000 -	
H:											232-02-00	

Volumes Subject To Adjustment
1 of 2

01-90-000 -
232-02-00

116



AR INVOICE

02/11/2008 9:58:34AM

Invoice Number: 79729-1

Bill To
Peoples Gas System, a Division of Tampa
702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Invoice Information
Production Month: 01/2008
Invoice Due Date: 02/25/2008
Invoice Date: 02/11/2008
Customer Number: 600008372

Billing Contact
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Ed Elliott
813-228-4149
813-228-4194

TROI SHANDS
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: troi.c.shands@dom.com

COPY

Net Invoice Total: Volume: 852,681
Amount: \$6,079,548.59

Please notify as soon as possible of any discrepancies

Table with columns: Deal #, Trade Date, Trader, Deal Contact, Pipeline, Meter Volume, UOM, Deal Price, Amount Due. Includes rows for various deals and pipeline summaries with handwritten annotations.

NOTES:

Handwritten notes at the bottom left.

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

Handwritten reference numbers at the bottom left.

Handwritten number 118 at the bottom right.

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR January 2008

17-Mar-08

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Jan08act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		2,884,114	0.03027	\$87,298.62
2	ACTUAL		2,884,114	0.03033	\$87,473.59
3 FTS-1-NO NOTICE	ACCRUED		24,886	0.02960	\$736.63
4	ACTUAL		24,795	0.02960	\$733.93
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		2,909,000		\$88,035.25
8	ACTUAL		2,908,909		\$88,207.52
9	DIFFERENCE		(91)		\$172.27
10 FTS-2-USAGE	ACCRUED		805,599	0.00283	\$2,283.55
11	ACTUAL		805,599	0.00289	\$2,329.42
12	DIFFERENCE		0		\$45.87
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		5,218	0.59310	\$3,094.80
15	DIFFERENCE		5,218		\$3,094.80
16 GRAND TOTAL	ACCRUED		3,714,599		\$90,318.80
17	ACTUAL		3,719,726		\$93,631.74
18	DIFFERENCE		5,127		\$3,312.94

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S

14-Feb-08

FOR January 2008

H:\GAS_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008..xls]Ja

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,555)	0.40550	(\$9,957.05)
2		ACTUAL	(24,555)	0.40550	(\$9,957.05)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,555)		(\$9,957.05)
5		ACTUAL	(24,555)		(\$9,957.05)
6		DIFFERENCE	0		\$0.00

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 02/06/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JCOI Contact Name: Contact Phone: 713-989-2094
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COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 01,900,000.232.02.000	000310404
Invoice Identifier: 01.90.000.232.02.000	000310404
Account Number:	52002364
Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	371	13.50	03 - 03	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	7,862	286.18	04 - 04	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0345	-0.0049	0.0000	0.0296	13,000	384.80	02 - 02	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH.			COT	0.0345	-0.0049	0.0000	0.0296	7,000	207.20	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	11,076	327.85	02 - 02	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	11,849	350.73	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	14,375	425.50	14 - 14	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	12,334	365.09	15 - 15	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,297	156.79	16 - 16	
				Transportation Commodity															

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/06/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008

Invoice Total Amount:	36,317.86
Invoice Identifier:	000310404
Account Number:	52002364
Net Due Date:	2/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,859	143.83	23	23
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	13,659	404.31	24	24
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	12,680	375.33	25	25
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,188	64.77	26	27
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	770	22.79	28	28
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,847	84.27	31	31
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	3,465	102.56	14	14
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	2,715	80.36	15	15

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

122

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: 02/06/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MARION COLLINS Contact Name: Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>84,379.96</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000310404</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>02/20/2008</td> </tr> </table>	Invoice Total Amount:	84,379.96	Invoice Identifier:	000310404	Account Number:	52002364	Net Due Date:	02/20/2008
Invoice Total Amount:	84,379.96									
Invoice Identifier:	000310404									
Account Number:	52002364									
Net Due Date:	02/20/2008									
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	888	26.29	17 - 18	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	5,047	149.39	19 - 19	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	3,347	99.07	20 - 20	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	1,847	54.67	21 - 21	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	2,478	73.35	22 - 22	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	4,813	142.47	23 - 23	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	5,422	160.49	24 - 24	
	Transportation Commodity																		
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	5,847	173.07	25 - 25	

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 02/06/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name:
TAMPA FL 33601	Payee: 006924518	Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	384,373.66
Invoice Identifier:	000310404
Account Number:	52002364
Net Due Date:	02/21/2008

Begin Transaction Date: January 01, 2008

End Transaction Date: January 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2977	16110		PGS-COCONUT CREE			COT	0.0345	-0.0049	0.0000	0.0296	4,808	142.32	29 - 29	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	6,051	179.11	01 - 01	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,265	155.84	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	10,232	302.87	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,732	110.47	04 - 04	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,458	102.36	05 - 11	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,771	170.82	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,671	167.86	13 - 13	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12/1

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	MARION COLETTA
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount:	384.35
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310404
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	15,796	467.56	14 - 14	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	13,227	391.52	15 - 15	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	47,388	1,402.69	19 - 21	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	13,746	406.88	22 - 22	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	13,000	384.80	23 - 23	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	14,649	433.61	24 - 24	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	15,796	467.56	25 - 25	
				Transportation Commodity															
01			0		2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	14,738	436.25	28 - 28	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount: 564.81986	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000310404	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 02/20/2008	
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	15,196	449.80	29 - 29	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,906	56.42	30 - 30	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0049	0.0000	0.0296	1,500	44.40	05 - 07	
	Transportation Commodity																		
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0049	0.0000	0.0296	2,250	66.60	12 - 14	
	Transportation Commodity																		
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0049	0.0000	0.0296	2,000	59.20	15 - 16	
	Transportation Commodity																		
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0049	0.0000	0.0296	1,500	44.40	17 - 17	
	Transportation Commodity																		
01		0			2999	16117		CITY GAS-N.W. HIALE			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	26 - 31	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	9,711	287.45	02 - 02	

126

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	:OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount: 39,874.36	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310404
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	9,211	272.65	03 - 03	
	Transportation Commodity																		
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	38,844	1,149.78	19 - 22	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,524	104.31	26 - 26	
	Transportation Commodity																		
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	12,633	373.94	19 - 21	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	6,510	192.70	03 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,925	116.18	23 - 23	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,170	34.63	03 - 03	
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,249	244.17	28 - 28	

122

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/06/2008 12:00 AM
Remit Addr:		Payee:	006924518	Payee's Bank Account Num:	
				Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount:	\$64,817.86
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310404
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,100	239.76	02 - 04	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	24 - 24	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,441	131.45	03 - 04	
Transportation Commodity																			
01	179851	62410		COLUMBIA GULF-LAF,	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,531	222.92	28 - 28	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,499	221.97	02 - 02	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,100	239.76	02 - 04	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	24 - 24	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	30 - 30	

128

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 02/06/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285	Houston TX 77216-3142	Payee's Bank:
TAMPA FL 33601	Payee: 006924518	Payee's Name:
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: 56,317.86
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310404
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,073	120.56	28 - 28	
	Transportation Commodity																		
01	323611	78341		GULFSTREAM OSCEC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	1,856	67.56	28 - 28	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,928	57.07	01 - 02	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,964	265.33	03 - 03	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	21,208	627.76	04 - 25	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	11,728	347.15	26 - 27	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	63,524	1,880.31	28 - 28	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	964	28.53	29 - 29	

621

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	February 10, 2008	Invoice Total Amount: 176.53	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310404
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/02/08

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,964	176.53	30 - 30	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,314	216.49	31 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	71,781	2,124.72	01 - 31	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	13,993	414.19	01 - 07	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	41,001	1,213.63	11 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	92,307	2,732.29	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	191,150	5,658.04	01 - 31	
Transportation Commodity																			
01		0			3065	16283		CARGILL - TAMPA			COT	0.0345	-0.0049	0.0000	0.0296	4,500	133.20	26 - 28	

BC

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Smt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numbr:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount:	359,317.85
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310404
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/20/2008
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0049	0.0000	0.0296	20,000	592.00	25 - 28	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	27,852	824.42	01 - 03	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	9,234	273.33	04 - 04	
	Transportation Commodity																		
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	250,668	7,419.77	05 - 31	
	Transportation Commodity																		
01		0			3117	16146		PGS-OCALA			COT	0.0345	-0.0049	0.0000	0.0296	8,400	248.64	03 - 03	
	Transportation Commodity																		
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0049	0.0000	0.0296	14,622	432.81	03 - 03	
	Transportation Commodity																		
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0049	0.0000	0.0296	14,115	417.80	15 - 15	
	Transportation Commodity																		
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0049	0.0000	0.0296	8,743	258.79	24 - 24	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/06/2008 12:00 AM Payee's Bank Account Num: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: Invoice Identifier: 000310404 Account Number: 52002364 Net Due Date: 02/20/2008
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0049	0.0000	0.0296	9,427	279.04	25 - 25	
				Transportation Commodity															
01			0		3177	16209		PGS-TAMPA WEST			COT	0.0345	-0.0049	0.0000	0.0296	3,961	117.25	03 - 03	
				Transportation Commodity															
01			0		3210	16271		CARGILL - BARTOW			COT	0.0345	-0.0049	0.0000	0.0296	1,500	44.40	26 - 28	
				Transportation Commodity															
01	323584	78340		GULFSTREAM HARDE	3224	16197		PGS-LAKELAND			COT	0.0345	0.0019	0.0000	0.0364	9,842	358.25	02 - 02	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0049	0.0000	0.0296	1,500	44.40	20 - 20	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0049	0.0000	0.0296	6,400	189.44	21 - 22	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	23 - 25	
				Transportation Commodity															
01			0		3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	300	8.88	26 - 28	

Late Payment Charges are assessed on past due balances after the invoice date.
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133

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	02/06/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	COI
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Invoice Total Amount:	364,637.86
Invoice Identifier:	000310404
Account Number:	52002364
Net Due Date:	02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	150	4.44	31 - 31	
Transportation Commodity																			
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	232,500	8,463.00	01 - 31	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	04 - 04	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	27,780	822.29	26 - 28	
Transportation Commodity																			
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	11,548	341.82	01 - 04	
Transportation Commodity																			
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	2,426	71.81	24 - 24	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,824	172.39	01 - 02	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,435	160.88	24 - 24	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/06/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 6,017.36 Invoice Identifier: 000310404 Account Number: 52002364 Net Due Date: 02/20/2008
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Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	9,710	287.42	01 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	17,132	507.11	01 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,823	172.36	24 - 24	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,397	100.55	24 - 24	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	11,648	344.78	01 - 04	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	2,912	86.20	24 - 24	
Transportation Commodity																			
01	474864	78441		CIMAREX - HOFFPAUI	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	2,430	71.93	01 - 10	
Transportation Commodity																			
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,000	29.60	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2008	Invoice Total Amount:	58,207.98
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310404
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	2,000	59.20	02 - 02	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	2,600	76.96	03 - 03	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	2,000	59.20	04 - 04	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	6,000	177.60	05 - 12	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	850	25.16	13 - 13	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	14 - 15	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	2,400	71.04	16 - 18	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,800	53.28	19 - 19	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 02/06/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285	Houston TX 77216-3142	Payee's Bank:
TAMPA FL 33601	Payee: 006924518	Payee's Name: COI
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: 2,124.84
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310404
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	2,000	59.20	20 - 20	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,800	53.28	21 - 21	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,600	47.36	22 - 23	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,800	53.28	24 - 24	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	1,000	29.60	25 - 25	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	450	13.32	26 - 28	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	2,250	66.60	29 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	71,785	2,124.84	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/20/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: February 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: 36,317.38 Invoice Identifier: 000310404 Account Number: 52002364 Net Due Date: 02/20/2008
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Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	14,000	414.40	01 - 07	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	40,980	1,213.01	11 - 31	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	96,200	2,847.52	01 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	118,849	3,517.93	01 - 31	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	116,004	3,433.72	01 - 28	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	16,929	501.10	29 - 31	
Transportation Commodity																			
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	-0.0049	0.0000	0.0296	3,588	106.21	02 - 02	
Transportation Commodity																			
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	-0.0049	0.0000	0.0296	6,957	205.93	03 - 03	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	ON COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount:	548,678.86
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310404
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			112699	59963		PGS-ORLANDO TURN			COT	0.0345	-0.0049	0.0000	0.0296	1,811	53.61	04 - 04	
				Transportation Commodity															
01		0			126266	60908		PGS-SILVER SPRINGS			COT	0.0345	-0.0049	0.0000	0.0296	9,000	266.40	03 - 03	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	6,439	234.38	18 - 18	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	4,967	180.80	18 - 18	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	3,353	122.05	23 - 23	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	4,047	147.31	18 - 18	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	4,047	147.31	23 - 23	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	1,561	56.82	18 - 18	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount:	88,167.86
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310404
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/26/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	1,948	70.91	23 - 23	
	Transportation Commodity																		
01	445989	78417		ASPECT CLEMENT #1	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	2,426	88.31	18 - 18	
	Transportation Commodity																		
01		0			253068	71404		FPC ANCLOTE			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	02 - 02	
	Transportation Commodity																		
01		0			292526	78138		MIDULLA GENERATIO			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	04 - 04	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0049	0.0000	0.0296	8,000	236.80	04 - 04	
	Transportation Commodity																		
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	20 - 20	
	Transportation Commodity																		
01	323584	78340		GULFSTREAM HARDE	360065	78375		TECO BAYSIDE			COT	0.0345	0.0019	0.0000	0.0364	14,021	510.36	02 - 02	
	Transportation Commodity																		
01		0			360065	78375		TECO BAYSIDE			COT	0.0345	-0.0049	0.0000	0.0296	7,400	219.04	14 - 14	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 02/06/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	3,518.7786
Invoice Identifier:	000310404
Account Number:	52002364
Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		360846		78384	OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	3,500	103.60	02 - 02	
Transportation Commodity																			
01			0		360846		78384	OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	11,952	353.78	12 - 14	
Transportation Commodity																			
01			0		487861		78455	SNG CYPRESS - DELI'			COT	0.0345	-0.0049	0.0000	0.0296	20,240	599.10	16 - 16	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	14 - 14	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
Transportation Commodity																			
01	10876	16509		LRC-KAPLAN FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	02/20/2008 12:00 AM	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount: 52,002.36		Invoice Identifier:	000310404	Account Number:	52002364	Net Due Date:	02/20/2008		
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				VRA	0.3855	0.0200	0.0000	0.4055	(24,555)	-9,957.05	01 - 31	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	04 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

141

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 02/06/2008 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	64,817.86
Invoice Identifier:	000310404
Account Number:	52002364
Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 27	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
	Transportation Commodity																		

..... - P
VOLUME + P
 2,433,797.00+
VOLUMETRIC 24,555.00+
 2,458,352.00 ✓

Invoice Total Amount: 2,433,797 64,817.86 ✓

Dollars


142
 Volumetric 64,817.86+
 9,957.05+
 74,774.91*

balances after the invoice date.
 GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
	Contact Name:	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount: 132,390.00
Invoice Identifier: 01.90.000 23202.000 000310276
Account Number: 52002364
Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,411	130.57	03 - 03	
				Transportation Commodity															
01	7995	25412		CS #8 ZACHARY ZONI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,426	71.81	21 - 21	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	996	29.48	04 - 04	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,607	77.17	03 - 03	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,362	40.32	28 - 28	
				Transportation Commodity															
31	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	02 - 04	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	15,043	445.27	21 - 21	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	24 - 24	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,853	143.65	28 - 28	

143

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 02/05/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: JCOI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	3,102.39
Invoice Identifier:	000310276
Account Number:	52002364
Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,426	71.81	30 - 30	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,630	77.85	03 - 04	
Transportation Commodity																			
01	241390	71298		DESTIN PIPELINE/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	12,498	369.94	02 - 02	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	12,000	355.20	02 - 04	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	24 - 24	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	30 - 30	
Transportation Commodity																			
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	23,189	686.39	26 - 28	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	11,226	332.29	03 - 04	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

hpl

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/06/2008 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: COI
		Contact Name: MARIAN COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: 4,102.39
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310276
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,610	225.26	28 - 28		
	Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	5,950	216.58	03 - 03		
	Transportation Commodity																			
																Invoice Total Amount:	137,227	4,102.39		

145

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 02/06/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: 'COI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: \$825,299
Invoice Identifier: 01.90.000.22202.000 000310102
Account Number: 52002364
Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	32606	57391		NGPL VERMILION	716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	7,030	255.89	01 - 02	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	5,363	158.75	01 - 31	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	427	12.64	01 - 01	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	377	11.16	02 - 02	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	277	8.20	03 - 03	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	227	6.72	04 - 04	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	231	6.84	05 - 07	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	27	0.80	08 - 08	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	171	5.06	09 - 11	
				Transportation Commodity															

COPY

Late Payment Charges are assessed on past due balances after the invoice date.
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961

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/02/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	OI
	Contact Name:	MARION COLLINS
	Contact Phone:	713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: 3,252.99
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310102
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	237	7.02	12 - 14	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	126	3.73	15 - 15	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	27	0.80	16 - 16	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	74	2.19	17 - 17	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	127	3.76	18 - 18	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	885	26.20	19 - 23	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	404	11.96	24 - 25	
				Transportation Commodity															
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	501	14.83	26 - 28	

147

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name: MARION COLLETT	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 10, 2008	Invoice Total Amount: \$8,252.99
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310102
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	202	5.98	29 - 29	
Transportation Commodity																			
01		0			2958	16148		STARKE			COT	0.0345	-0.0049	0.0000	0.0296	454	13.44	30 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	2,759	81.67	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	2,077	61.48	01 - 31	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	882	26.11	01 - 03	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	194	5.74	04 - 04	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	176	5.21	05 - 08	
Transportation Commodity																			
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	94	2.78	09 - 09	

148

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/06/2008 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Num:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name:
	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008

Invoice Total Amount:	38,252.99
Invoice Identifier:	000310102
Account Number:	52002364
Net Due Date:	02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	54	1.60	10 - 10	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	376	11.13	11 - 14	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	194	5.74	15 - 15	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	124	3.67	16 - 16	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	44	1.30	17 - 17	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	119	3.52	18 - 18	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	970	28.71	19 - 23	
				Transportation Commodity															
01		0			2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	488	14.45	24 - 25	

6/11

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: 38252.99
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310102
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
Transportation Commodity																			
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	507	15.01	26 - 28	
Transportation Commodity																			
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	378	11.19	29 - 30	
Transportation Commodity																			
01			0		2993	16136		BLOUNTSTOWN			COT	0.0345	-0.0049	0.0000	0.0296	1	0.03	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	20,057	593.69	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	11,098	328.50	01 - 31	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,595	47.21	01 - 01	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,695	50.17	02 - 02	
Transportation Commodity																			
01			0		2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	995	29.45	03 - 03	

150

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 02/06/2008 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008
Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	38,252.99
Invoice Identifier:	000310102
Account Number:	52002364
Net Due Date:	02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	184	5.45	04 - 04	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,773	52.48	05 - 07	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	500	14.80	18 - 18	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	19 - 23	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,200	65.12	24 - 25	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,794	53.10	26 - 28	
Transportation Commodity																			
01		0			2996	16141		LAKE CITY			COT	0.0345	-0.0049	0.0000	0.0296	3,309	97.95	29 - 31	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	130	3.85	03 - 03	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 02/06/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: DOI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 3125.99
Invoice Identifier: 000310102
Account Number: 52002364
Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	9,261	274.13	19 - 24	
Transportation Commodity																			
01	11224	10095		SNG-FRANKLINTON F	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,660	78.74	03 - 03	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,929	86.70	03 - 03	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,929	86.70	15 - 15	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,858	173.40	24 - 25	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	815	24.12	03 - 04	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,194	124.14	25 - 25	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,194	124.14	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date.
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152

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
Invoice Date: February 10, 2008	Contact Name: MARGY COLLINS	Contact Phone: 713-989-2094
Sup Doc Ind: IMBL	Invoice Total Amount: 525.39	
Charge Indicator: BILL ON DELIVERY	Invoice Identifier: 000310102	
Prev Inv ID:	Account Number: 52002364	
	Net Due Date: 02/20/2008	

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	6,625	196.10	01 - 03	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,740	110.70	15 - 15	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	17,761	525.73	19 - 24	
Transportation Commodity																			
01	105035	58624		CENTANA-JEFFERSON	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,002	148.06	03 - 03	
Transportation Commodity																			
01	266472	78014		NAPOLEONVILLE STO	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,823	172.36	02 - 02	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,377	40.76	03 - 03	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	150	4.44	15 - 15	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,377	40.76	24 - 24	

153

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: 38,257.99 Invoice Identifier: 000310102 Account Number: 52002364 Net Due Date: 02/20/2008
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	1,767	52.30	01 - 31	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	309	9.15	01 - 03	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	43	1.27	04 - 04	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	54	1.60	05 - 07	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	18	0.53	24 - 24	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	23	0.68	25 - 25	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	33	0.98	29 - 29	
	Transportation Commodity																		
01		0			3044	16194		FORT MEADE			COT	0.0345	-0.0049	0.0000	0.0296	83	2.46	30 - 30	

1574

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
Invoice Date: February 10, 2008	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
Sup Doc Ind: IMBL	Invoice Total Amount: \$3,252.99	
Charge Indicator: BILL ON DELIVERY	Invoice Identifier: 000310102	
Prev Inv ID:	Account Number: 52002364	
	Net Due Date: 02/20/2008	
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	17,732	524.87	01 - 31	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	1,027	30.40	01 - 01	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	1,127	33.36	02 - 02	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	728	21.55	03 - 03	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	528	15.63	04 - 04	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	240	7.10	05 - 07	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	3	0.09	08 - 08	
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	251	7.43	09 - 09	

155

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account N Payee's Bank ABA Numl Payee's Bank: Payee's Name: COI	Contact Name: Contact Phone: 713-989-2094
Payee: 006924518		

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 10, 2008	Invoice Total Amount: \$8,252.99
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310102
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	178	5.27	10 - 10	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	1,770	52.39	11 - 15	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	228	6.75	16 - 16	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	128	3.79	17 - 17	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	328	9.71	18 - 18	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	2,390	70.74	19 - 23	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	2,056	60.86	24 - 25	
				Transportation Commodity															
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	1,884	55.77	26 - 28	

156

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: 38,252.99
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310102
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	878	25.99	29	29
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	978	28.95	30	30
	Transportation Commodity																		
01		0			3076	16135		MARIANNA			COT	0.0345	-0.0049	0.0000	0.0296	478	14.15	31	31
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	1,767	52.30	01	31
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	1,254	37.12	01	03
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	243	7.19	04	04
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	279	8.26	05	07
	Transportation Commodity																		
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	23	0.68	08	08

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 02/06/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008

Invoice Total Amount: 35,252.99
Invoice Identifier: 000310102
Account Number: 52002364
Net Due Date: 02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	240	7.10	12 - 14	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	193	5.71	15 - 15	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	93	2.75	16 - 16	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	118	3.49	17 - 17	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	193	5.71	18 - 18	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	1,458	43.16	19 - 24	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	193	5.71	25 - 25	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	279	8.26	26 - 28	

158

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142 006924518	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: 38,252.99
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310102
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	143	4.23	29 - 29	
				Transportation Commodity															
01		0			3108	16147		WILLISTON			COT	0.0345	-0.0049	0.0000	0.0296	586	17.35	30 - 31	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	2,000	59.20	01 - 02	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	800	23.68	03 - 03	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	160	4.74	04 - 04	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	3,150	93.24	05 - 11	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	1,650	48.84	12 - 14	
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	450	13.32	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
Invoice Date: February 10, 2008	Contact Name:	Contact Phone: 713-989-2094
Sup Doc Ind: IMBL	Invoice Total Amount: 58,252.99	
Charge Indicator: BILL ON DELIVERY	Invoice Identifier: 000310102	
Prev Inv ID:	Account Number: 52002364	
Begin Transaction Date: January 01, 2008	Net Due Date: 02/20/2008	
End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	500	14.80	16 - 16	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	550	16.28	17 - 17	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	600	17.76	18 - 18	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	3,250	96.20	19 - 23	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	725	21.46	24 - 24	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	975	28.86	25 - 25	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	3,100	91.76	26 - 29	
				Transportation Commodity															
01			0		3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	1,025	30.34	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Num:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: \$825,299
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310102
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3230	16152		PALATKA GAS-PALAT			COT	0.0345	-0.0049	0.0000	0.0296	425	12.58	31 - 31	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	1,200	35.52	01 - 02	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	400	11.84	03 - 03	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	200	5.92	04 - 04	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	1,050	31.08	05 - 11	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	1,200	35.52	12 - 17	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	225	6.66	18 - 18	
				Transportation Commodity															
01		0			3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	1,250	37.00	19 - 23	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	OI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount:	38,252.99
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310102
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	275	8.14	24 - 24	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	325	9.62	25 - 25	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	900	26.64	26 - 29	
				Transportation Commodity															
01			0		3235	16153		PALATKA GAS-EAST F			COT	0.0345	-0.0049	0.0000	0.0296	375	11.10	30 - 30	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	930	27.53	01 - 31	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	360	10.66	01 - 01	
				Transportation Commodity															
01			0		3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	210	6.22	02 - 02	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Num:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name:
Invoice Date: February 10, 2008	Contact Name:	Contact Phone: 713-989-2094
Sup Doc Ind: IMBL	Invoice Total Amount: 38,252.99	
Charge Indicator: BILL ON DELIVERY	Invoice Identifier: 000310102	
Prev Inv ID:	Account Number: 52002364	
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Net Due Date: 02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	130	3.85	03 - 03	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	80	2.37	04 - 04	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	90	2.66	05 - 07	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	10	0.30	08 - 08	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	140	4.14	24 - 25	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	285	8.44	26 - 28	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	290	8.58	29 - 30	
				Transportation Commodity															
01		0			3253	16129		CITY OF JAY			COT	0.0345	-0.0049	0.0000	0.0296	85	2.52	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008

Invoice Total Amount:	
Invoice Identifier:	000310102
Account Number:	52002364
Net Due Date:	02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	9,703	287.21	01 - 31	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	1,860	55.06	01 - 31	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	952	28.18	01 - 02	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	377	11.16	03 - 03	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	177	5.24	04 - 04	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	127	3.76	18 - 18	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	885	26.20	19 - 23	
Transportation Commodity																			
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	604	17.88	24 - 25	

1691

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T: 02/06/2008 12:00 AM
Payee's Bank Account Num
Payee's Bank ABA Number.
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008

Invoice Total Amount: \$125,289
Invoice Identifier: 000310102
Account Number: 52002364
Net Due Date: 02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	150	4.44	29 - 29	
				Transportation Commodity															
01		0			3264	16140		LIVE OAK			COT	0.0345	-0.0049	0.0000	0.0296	702	20.78	30 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	10,540	311.98	01 - 31	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	1,020	30.19	01 - 02	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	410	12.14	03 - 03	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	260	7.70	04 - 04	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	100	2.96	10 - 11	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	300	8.88	12 - 14	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

160

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name:	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008	Invoice Total Amount: \$8,232.59
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000310102
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
---	---	---

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	130	3.85	16 - 16	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	135	4.00	18 - 18	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	1,050	31.08	19 - 23	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	410	12.14	24 - 24	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	110	3.26	25 - 25	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	120	3.55	26 - 28	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	50	1.48	30 - 30	
				Transportation Commodity															
01		0			3269	16138		PERRY			COT	0.0345	-0.0049	0.0000	0.0296	200	5.92	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

166

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142	Payee's Bank Account Num:	Payee's Bank ABA Number:
Payee: Houston TX 77216-3142	Payee's Bank:	Payee's Name:
Invoice Date: February 10, 2008	Contact Name: MARION COLLINS	Contact Phone: 713-989-2094
Sup Doc Ind: IMBL	Invoice Total Amount: 3,262.99	Invoice Identifier: 000310102
Charge Indicator: BILL ON DELIVERY	Account Number: 52002364	Net Due Date: 02/20/2008
Prev Inv ID:	Please reference your invoice identifier and your account number in your wire transfer.	
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	3,658	108.28	01 - 31	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	564	16.69	01 - 02	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	232	6.87	03 - 03	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	157	4.65	04 - 04	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	126	3.73	05 - 07	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	62	1.84	08 - 08	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	64	1.89	09 - 10	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	328	9.71	11 - 14	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

167

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 02/06/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
Invoice Date: February 10, 2008	Contact Name: MARRION COLLINS	Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Sup Doc Ind: IMBL	Invoice Total Amount: \$3,252.99
Svc Req: 006922736	Charge Indicator: BILL ON DELIVERY	Invoice Identifier: 000310102
Svc Req K: 104439	Prev Inv ID:	Account Number: 52002364
Svc CD: FTS-1		Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	182	5.39	15 - 15	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	162	4.80	16 - 16	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	62	1.84	17 - 17	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	102	3.02	18 - 18	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	910	26.94	19 - 23	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	424	12.55	24 - 25	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	471	13.94	26 - 28	
	Transportation Commodity																		
01		0			3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	182	5.39	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

118

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/28/2008 12:00:00
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	Payee's Bank ABA Number:
Payee: 006924518	Payee's Bank:	Payee's Name:
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	58,252.99
Invoice Identifier:	000310102
Account Number:	52002364
Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	257	7.61	30 - 30	
Transportation Commodity																			
01			0		3291	16132		CHIPLEY			COT	0.0345	-0.0049	0.0000	0.0296	57	1.69	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	11,220	332.11	26 - 28	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	1,137	41.39	23 - 23	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	487861	78455		SNG CYPRESS - DELI'			COT	0.0345	-0.0049	0.0000	0.0296	3,587	106.18	16 - 16	
Transportation Commodity																			
31	255292	71444		TEJAS/FGT CALHOUN	487861	78455		SNG CYPRESS - DELI'			COT	0.0345	-0.0049	0.0000	0.0296	1,173	34.72	16 - 16	
Transportation Commodity																			
01	10034	10102		GULF SOUTH-ST. LAN		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
Transportation Commodity																			
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	

169

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 02/20/2008
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: OI
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: 8,252.99
Invoice Identifier: 000310102
Account Number: 52002364
Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	18 - 22	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 28	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 30	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
	Transportation Commodity																		
01	474864	78441		CIMAREX - HOFFPAUI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	23 - 23	
	Transportation Commodity																		

Invoice Total Amount: 276,937 8,252.99



170

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmnt D/T: 02/08/2008 12:00 AM
Payee's Bank Account Num1:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	733.93
Invoice Identifier: 01.90.000.23202 - 000	000310080
Account Number:	52002364
Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0049	0.0000	0.0296	24,795	733.93	01 - 01	
Transportation Commodity																			

Invoice Total Amount: 24,795 733.93

121

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T: 02/06/2008 12:00 AM								
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: February 10, 2008	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>343.30</td> </tr> <tr> <td>Invoice Identifier: 01.90000 23202.000</td> <td>000310303</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>02/20/2008</td> </tr> </table>	Invoice Total Amount:	343.30	Invoice Identifier: 01.90000 23202.000	000310303	Account Number:	52002364	Net Due Date:	02/20/2008
Invoice Total Amount:	343.30									
Invoice Identifier: 01.90000 23202.000	000310303									
Account Number:	52002364									
Net Due Date:	02/20/2008									
Svc Req: 006922736	Sup Doc Ind: IMBL									
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY									
Svc CD: FTS-1	Prev Inv ID:									
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,222	36.17	03 - 03		
				Transportation Commodity																
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	263	7.79	19 - 22		
				Transportation Commodity																
01	11224	10095		SNG-FRANKLINTON F	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,271	67.22	03 - 03		
				Transportation Commodity																
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	02 - 02		
				Transportation Commodity																
01	179851	62410		COLUMBIA GULF-LAF,	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	470	13.91	03 - 03		
				Transportation Commodity																
01	179851	62410		COLUMBIA GULF-LAF,	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	456	13.50	15 - 15		
				Transportation Commodity																
01	179851	62410		COLUMBIA GULF-LAF,	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,916	86.31	19 - 25		
				Transportation Commodity																
																Invoice Total Amount:	11,598	343.30		

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 02/06/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:
Invoice Identifier: 01.90.000-232-02-000 000310429
Account Number: 52002364
Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	6,951 ✓	61.86	26 - 28	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,	716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	33,549 ✓	298.59	26 - 28	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0070	0.0019	0.0000	0.0089	12,000 ✓	106.80	05 - 07	
				Transportation Commodity															
01		0			2939	16240		GAINESVILLE-DEERH,			COT	0.0070	-0.0049	0.0000	0.0021	10,000	21.00	03 - 03	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	5,416	11.37	02 - 02	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	3,054	6.41	14 - 14	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	1,055	2.22	20 - 20	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0049	0.0000	0.0021	18,553	38.96	24 - 24	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	16,476	34.60	26 - 26	

173

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/06/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: February 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	2,829.22
Invoice Identifier:	000310429
Account Number:	52002364
Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	323611	78341		GULFSTREAM OSCEC	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	6,756 /	60.13	28 - 28	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0070	0.0019	0.0000	0.0089	5,000 /	44.50 /	31 - 31	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0049	0.0000	0.0021	40,880	85.85	01 - 10	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0049	0.0000	0.0021	67,056	140.82	11 - 22	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0049	0.0000	0.0021	36,792	77.26	23 - 31	
Transportation Commodity																			
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0049	0.0000	0.0021	3,000	6.30	02 - 02	
Transportation Commodity																			
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0049	0.0000	0.0021	2,095	4.40	03 - 03	
Transportation Commodity																			
01		0			3048	16268		PGS-SEBRING			COT	0.0070	-0.0049	0.0000	0.0021	3,000	6.30	14 - 14	

121

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Strt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount:	52,329.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310429
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/20/2008
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	24,165	50.75	01 - 03	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	8,055	16.92	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	8,055	16.92	20 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	10,510	22.07	24 - 25	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	7,804	16.39	28 - 28	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	8,054	16.91	29 - 29	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	6,700	14.07	02 - 03	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	3,350	7.04	14 - 14	

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Num:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	February 10, 2008	Invoice Total Amount:	2,329.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310429
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/20/2008
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	2,812	5.91	20 - 20	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	2,798	5.88	24 - 24	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	6,822	14.33	25 - 25	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	157	0.33	28 - 28	
				Transportation Commodity															
01			0		3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	616	1.29	29 - 29	
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0049	0.0000	0.0021	5,302	11.13	02 - 03	
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0049	0.0000	0.0021	2,651	5.57	14 - 14	
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	1,558	3.27	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	OCI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	February 10, 2008	Invoice Total Amount: 2329.32	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310429
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/09/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	6,986	14.67	02 - 02	
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	6,986	14.67	14 - 14	
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	5,763	12.10	15 - 15	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	11224	10095		SNG-FRANKLINTON F			COT	0.0070	0.0019	0.0000	0.0089	20,000 ✓	178.00 ✓	19 - 22	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	16,103	33.82	04 - 04	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	9,515 ✓	84.68	23 - 23	
				Transportation Commodity															
01			0		253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	5,853	12.29	01 - 01	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount: 22,232.42	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310429
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/20/2008
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	5,861	12.31	02 - 02	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	8,182	17.18	03 - 03	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	1,891	3.97	04 - 04	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	29,310	61.55	05 - 09	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	6,200	13.02	10 - 10	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	9,280	19.49	11 - 11	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	7,688	16.15	12 - 13	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	5,862	12.31	14 - 14	

178

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount:	23,264.12
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310429
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	5,254	11.03	15 - 15	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	11,532	24.22	16 - 18	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	5,801	12.18	19 - 19	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	5,861	12.31	20 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	5,839	12.26	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	3,759	7.89	22 - 22	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	7,289	15.31	23 - 23	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	9,378	19.69	24 - 25	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008	Invoice Total Amount:	2329.42
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000310429
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	02/20/2008
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	10,688	22.45	26 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	5,680	11.93	28 - 28	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	5,862	12.31	29 - 29	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	2,432	5.11	30 - 30	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RA#			COT	0.0070	-0.0049	0.0000	0.0021	1,442	3.03	31 - 31	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	14,000	29.40	01 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,987	16.77	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	2,689	5.65	04 - 04	

180

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/20/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2
Begin Transaction Date: January 01, 2008
End Transaction Date: January 31, 2008

Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	32,323.42
Invoice Identifier:	000310429
Account Number:	52002364
Net Due Date:	02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	38,886	81.66	05 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	1,563	3.28	11 - 11	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	13,998	29.40	12 - 13	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	14 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,272	13.17	15 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	20,997	44.09	16 - 18	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	14,000	29.40	19 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,923	14.54	21 - 21	

181

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	02/06/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numl	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	February 10, 2008
Svc Req:	006922736	Sup Doc Ind:	IMBL
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-2	Prev Inv ID:	
Begin Transaction Date:	January 01, 2008	End Transaction Date:	January 31, 2008

Invoice Total Amount:	52002364
Invoice Identifier:	000310429
Account Number:	52002364
Net Due Date:	02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	4,458	9.36	22 - 22	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,815	14.31	23 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	24 - 24	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	20,997	44.09	25 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,782	14.24	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	29 - 29	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,999	14.70	30 - 30	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,908	14.51	31 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

182

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 02/06/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
---	---	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: February 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: January 01, 2008	End Transaction Date: January 31, 2008

Invoice Total Amount:	2,329.42
Invoice Identifier:	000310429
Account Number:	52002364
Net Due Date:	02/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 21		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	23 - 23		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	24 - 24		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	25 - 30		
	Transportation Commodity																			
01	454599	78427		DOMINION SOUTH			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	31 - 31		
	Transportation Commodity																			
																Invoice Total Amount:	805,599	2,329.42		

✓

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 02/06/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101483
Svc CD: ITS-1

Invoice Date: February 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: 3,094.80
Invoice Identifier: 01.90.000.23282.000 000310273
Account Number: 52002364
Net Due Date: 02/20/2008

Begin Transaction Date: January 01, 2008 **End Transaction Date:** January 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01	10034	10102		GULF SOUTH-ST. LAN	3004	16121		PGS-MIAMI BEACH			COT	0.5980	-0.0049	0.0000	0.5931	5,218	3,094.80	03 - 03	
Transportation Commodity																			

Invoice Total Amount: 5,218 3,094.80

COPY

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

184

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR January 2008

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2008.xls\Jan08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(24,940)	\$0.81700	(\$20,375.98)
2		ACTUAL	35,054	\$9.19278	\$322,243.67
3		DIFFERENCE	59,994		\$342,619.65
4	COMMODITY-PIPELINE	ACCRUED	617,011	\$0.08875	\$54,760.58
5		ACTUAL	617,011	\$0.08875	\$54,757.22
6		DIFFERENCE	0		(\$3.36)
7	DEMAND	ACCRUED	805,771	\$0.48531	\$391,052.48
8		ACTUAL	805,771	\$0.48531	\$391,052.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,397,842		\$425,437.08
14		ACTUAL	1,457,836		\$768,053.37
15		DIFFERENCE	59,994		\$342,616.29

185

BILLING SUMMARY

Invoice No. : 200801-002-006922736
Invoice Date: FEB 10 2008

Billing Year: 2008
Billing Month: JAN

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
ATTN: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
006922736
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	445,809.70 <i>804-05</i>
4	Cash Out	(20,408.66) <i>801-01</i>
4	Other Adjustments Details	342,652.33 ↓
	<u>Subtotal</u>	<u>768,053.37</u>
	<u>Grand Total</u>	<u>768,053.37</u>

Please Pay this Amount By 20-FEB-08 768,053.37

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE
PHONE NUMBER : (205) 325-3846

ANY

186

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JAN.
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
	TRANSPORTATION C/R CREDIT	(10,000)	\$2.79000	(\$2,700.00)
Net FT Reservation Charges				\$391,052.48
TOTAL CUSTOMER				\$391,052.48

187

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JAN.
 Billing Year : 2008
 Service Type : MAINTENANCE CAPITAL SURCHARGE
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	617,011	0.01500	9,255.17
Total Surcharges			<u>9,255.17</u>
Total Commodity & Surcharges			<u>9,255.17</u>

188

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY Billing Month : JAN.
 Customer ID. : 006922736 Billing Year : 2008
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT Service Type : OVERRUN
 Contract ID. : FSNG87 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	5,057	0.40500	2,048.09
1	3	1,322	0.32400	428.33
Total Deliveries		<u>6,379</u>		<u>2,476.42</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	6,379	0.00000	0.00
ACA	6,379	0.00190	12.13
Total Surcharges			<u>12.13</u>
Total Commodity & Surcharges			<u>2,488.55</u>

189

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : JAN.
Billing Year : 2008
Service Type : SGA TRANSITION SURCHARGE
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SOUTH GEORGIA TRANSITION	601,998	0.02500	15,049.95
Total Surcharges			<u>15,049.95</u>
Total Commodity & Surcharges			<u>15,049.95</u>

190

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : JAN.
 Billing Year : 2008
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	532,554	0.04600	24,497.48
1	3	71,101	0.03100	2,204.13
2	3	1,998	0.02600	51.95
3	3	4,979	0.01000	49.79
Total Deliveries		<u>610,632</u>		<u>26,803.35</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	610,632	0.00000	0.00
ACA	610,632	0.00190	1,160.20
Total Surcharges			<u>1,160.20</u>
Total Commodity & Surcharges			<u>27,963.55</u>

191

Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2008

Customer ID. : 006922736

Billing Month : JAN

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	639,509	637,011	0	0	0	2,498	0.39214	0
ESTIMATED IMBALANCE	621,765	614,690	0	0	0	7,075	1.15099	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,498	7.260	100.000	(8.17)	(20,408.66)
Total	1.00000	2,498				(20,408.66) <i>L 170 /</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	619,509	617,011	2,498	0	0
PEOPLES GAS SYS	PSNG1719	20,000	20,000	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		639,509	637,011		0	0
Less Pool Transaction		0	0			
Net		639,509	637,011	2,498		

192



Invoice

BP Energy
P.O. Box 3092
Houston, TX 77253-3092
Attn: Contracts Acct. & Administration

Statement Date: 1/17/08

COPY

Invoice for Imbalance Book-Out for the Month of December 2007

Description	Volume (in DTH)	Price	Amount Due
Sonat Imbalance	60,034	\$7.1000	\$426,241.40
Total Amount Due Payable Upon Receipt			<u>\$426,241.40</u>

COPY

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

For Payment by Wire Transfer:

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

193

OTHER ADJUSTMENT DETAILS

Customer ID : 006922736

Billing Month : JAN.

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2008

Transaction Description	Serv. PPA Type	Description	Original Month-Year	Rec Zone C/O Tolerance	Del Zone C/O Tolerance	Adjustment Amount	Original Quantity	Original Rate	Revised Quantity	Revised Rate
CASHOUT	N	12/07 cash out adj for imbalance trade	DEC-07	0	2	(34,040.85)	9,904	(6.8700)	14,859	(6.8700)
CASHOUT	N	12/07 cash out adj for imbalance trade	DEC-07	2	5	102,053.85	14,855	(6.8700)	0	(6.8700)
CASHOUT	N	12/07 cash out adj for imbalance trade	DEC-07	5	10	144,592.56	24,759	(5.8400)	0	(5.8400)
CASHOUT	N	12/07 cash out adj for imbalance trade	DEC-07	10	15	127,508.85	24,759	(5.1500)	0	(5.1500)
CASHOUT	N	12/07 cash out adj for imbalance trade	DEC-07	15	20	2,537.92	616	(4.1200)	0	(4.1200)
Total						342,652.33	74,893		14,859	

*1
Line 1*

*60,034
Bookout*

194

ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR January 2008
 H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\Jan08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	(4,122)	7.74579	(\$31,928.15)
2		ACTUAL	(2,087)	6.92293	(\$14,448.15)
3		DIFFERENCE	2,035		\$17,480.00
4	COMM.-P/L-FT	ACCRUED	374,832	0.02190	\$8,208.95
5		ACTUAL	375,863	0.02439	\$9,167.78
6		DIFFERENCE	1,031		\$958.83
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	374,832		\$8,208.95
14		ACTUAL	375,863		\$9,167.78
15		DIFFERENCE	1,031		\$958.83
16	COMM.-P/L-PAL	ACCRUED	189,985	0.02500	\$4,749.70
17		ACTUAL	310,000	0.02500	\$7,750.08
18		DIFFERENCE	120,015		\$3,000.38
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,645,695		\$585,592.50
23		ACTUAL	1,768,776		\$607,031.71
24		DIFFERENCE	123,081		\$21,439.21



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 69802
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Jan, 2008
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2008
Net Due Date: 02/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$613,729.78 <i>804-05</i>
2	9000022	PK / PAL - PARK AND LOAN - PARKING SERVICE	\$7,750.08 ↓
3	9000386	OT / CLC	(\$31,928.15) <i>801-01</i>
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$17,480.00 ↓
Invoice Total Amount			\$607,031.71 <i>CA</i>

Please make wire transfer payments
 on Net Due Date: 02/20/2008 By Noon Central Standard Time
 Gulfstream Natural Gas System L.L.C.

COPY

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CA

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 69802
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: FT
Rate Schedule Description: Oct-Apr 6% MHQ

Accounting Period: Jan, 2008
Service Requester Contract Number: 9000126
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2008
Net Due Date: 02/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	LD 47986/FPC 47985			01/01/2008 01/01/2008	8,981	0.02190	196.68
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205201 FPC - Hines GZN1/1	CORAL 47983/FPC 47985			01/01/2008 01/02/2008	12,038	0.02190	263.64
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY BASE 47249			01/01/2008 01/02/2008	2,200	0.02190	48.18
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	OXY BASE 47249			01/01/2008 01/02/2008	2,000	0.02190	43.80
1.00005	1 Current Business (Transportation)	8205175 GZN1/1	9000040 GZN1/1	OXY BASE 47249			01/01/2008	20,719	0.02190	453.73

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Accounting Period: Jan, 2008

Invoice Identifier: 69802

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				01/14/2008			
1.00006	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205219	OXY BASE 47249			01/01/2008	18,378	0.02190	402.54
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	CFG - Baseball City				01/31/2008			
1.00007	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	BP 47992/FPC 47985			01/02/2008	6,021	0.02190	131.86
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				01/02/2008			
1.00008	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	ENBRIDGE 47982/FPC 47985			01/02/2008	2,960	0.02190	64.82
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				01/02/2008			
1.00009	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205229	GZN1/1 8205183	UNPARK TO FGT 5047			01/02/2008	9,867	0.02190	216.09
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GS PAL	FGT Hardee				01/02/2008			
1.00010	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			01/02/2008	773	0.02190	16.93
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				01/05/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jan, 2008

Invoice Identifier: 69802

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	LD INTRA			01/03/2008 01/03/2008	1,351	0.02190	29.59
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	LD INTRA			01/03/2008 01/03/2008	3,822	0.02190	83.70
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205178 ExxonMobil Mary Ann GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	LD INTRA			01/03/2008 01/03/2008	801	0.02190	17.54
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000540 Peoples - Hardee Pwr GZN1/1	OXY 47880			01/04/2008 01/04/2008	1,973	0.02190	43.21
1.00015	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY BASE 47249			01/04/2008 01/04/2008	1,100	0.02190	24.09
1.00016	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin GZN1/1	9000041 Peoples - Combee Road GZN1/1	OXY BASE 47249			01/04/2008 01/04/2008	1,000	0.02190	21.90

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jan, 2008

Invoice Identifier: 69802

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	BEAR 48019			01/04/2008 01/04/2008	4,637	0.02190	101.55
1.00018	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	CORAL 48018			01/04/2008 01/04/2008	5,920	0.02190	129.65
1.00019	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	ENBRIDGE 48020			01/04/2008 01/04/2008	4,243	0.02190	92.92
1.00020	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000540 Peoples - Hardee Pwr	OXY 47880			01/04/2008 01/04/2008	1,973	0.02190	43.21
1.00021	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	OXY BASE 47880			01/05/2008 01/07/2008	5,919	0.02190	129.63
1.00022	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	ANADARKO 48051			01/05/2008 01/07/2008	29,601	0.02190	648.27

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 69802

Accounting Period: Jan, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BEAR			01/05/2008 01/07/2008	3,255	0.02190	71.28
1.00024	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	OXY BASE 47880			01/05/2008 01/07/2008	5,607	0.02190	122.79
1.00025	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	ANADARKO 48051			01/05/2008 01/07/2008	6,216	0.02190	136.14
1.00026	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CORAL 48050			01/05/2008 01/07/2008	12,954	0.02190	283.68
1.00027	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	ENBRIDGE 48045			01/05/2008 01/07/2008	7,401	0.02190	162.09
1.00028	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	OXY BASE 47249			01/05/2008	2,937	0.02190	64.32

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jan, 2008

Invoice Identifier: 69802

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FP&L Martin Plant				01/07/2008			
1.00029	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000020	OXY BASE 47249			01/08/2008	11,802	0.02190	258.49
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Reunion				01/31/2008			
1.00030	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000041	OXY BASE 47249			01/08/2008	10,796	0.02190	236.54
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - Combee Road				01/31/2008			
1.00031	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			01/09/2008	66	0.02190	1.44
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				01/13/2008			
1.00032	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	TEC 48082			01/12/2008	16,775	0.02190	367.37
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				01/14/2008			
1.00033	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	TEC 48082			01/12/2008	24,668	0.02190	540.23
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				01/14/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 69802	Accounting Period: Jan, 2008
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736	Service Requester Contract Number: 9000126
	Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00034	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	BEAR 48131			01/16/2008 01/16/2008	9,867	0.02190	216.09
1.00035	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	9000040 Peoples - S. Hills	ANADARKO 48135			01/16/2008 01/16/2008	3,787	0.02190	82.94
1.00036	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			01/16/2008 01/19/2008	75	0.02190	1.65
1.00037	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	OXY BASE 47249			01/16/2008 01/19/2008	3,200	0.02190	70.08
1.00038	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	CORAL 48143			01/17/2008 01/17/2008	6,710	0.02190	146.95
1.00039	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin	9000040 Peoples - S. Hills	APACHE 48141			01/17/2008 01/17/2008	1,381	0.02190	30.24

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Gulfstream Natural Gas System, LLC



Invoice Detail Statement - Final

Accounting Period: Jan, 2008

Invoice Identifier: 69802

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENBRIDGE 48142			01/17/2008 01/17/2008	1,776	0.02190	38.89
1.00041	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	TEC 48155			01/18/2008 01/18/2008	9,867	0.02190	216.09
1.00042	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205229 GS PAL	GZN1/1 9000040 Peoples - S. Hills	PGS UNPARK			01/19/2008 01/20/2008	9,867	0.02190	216.08
1.00043	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	OXY BASE 47249			01/21/2008 01/24/2008	2,768	0.02190	60.62
1.00044	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			01/23/2008 01/23/2008	82	0.02190	1.80
1.00045	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CORAL 48206			01/23/2008 01/23/2008	4,440	0.02190	97.24

Run Date/Time: 2/8/2008 14:34:33

Report Number: I-1516

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jan, 2008
Invoice Identifier: 69802
Service Requester Contract Number: 9000126
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ARCLIGHT 48207			01/23/2008 01/23/2008	10,360	0.02190	226.88
1.00047	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	ENBRIDGE			01/24/2008 01/24/2008	1,100	0.02190	24.09
1.00048	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP			01/24/2008 01/24/2008	6,907	0.02190	151.26
1.00049	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENBRIDGE			01/24/2008 01/24/2008	1,860	0.02190	40.73
1.00050	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ARCLIGHT 48262			01/25/2008 01/25/2008	4,934	0.02190	108.05
1.00051	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ENBRIDGE 48249			01/25/2008	4,934	0.02190	108.05

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 69802

Accounting Period: Jan, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				01/25/2008			
1.00052	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			01/25/2008	19	0.02190	0.42
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				01/26/2008			
1.00053	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9003540	ENBRIDGE 48281			01/26/2008	1,368	0.02190	29.95
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples Port Manatee				01/28/2008			
1.00054	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	OXY BASE 47249			01/26/2008	6,204	0.02190	135.84
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				01/31/2008			
1.00055	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ENBRIDGE 48281			01/28/2008	474	0.02190	10.38
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				01/28/2008			
1.00056	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	TEC 48283			01/28/2008	4,460	0.02190	97.67
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				01/28/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

206



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jan, 2008

Invoice Identifier: 69802

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00057	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205223 FGT - Osceola GZN1/1	UNPARK			01/28/2008 01/28/2008	8,634	0.02190	189.09
1.00058	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205229 GS PAL GZN1/1	9000040 Peoples - S. Hills GZN1/1	UNPARK			01/28/2008 01/28/2008	1,233	0.02190	27.00
1.00059	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BEAR 48316			01/29/2008 01/29/2008	4,934	0.02190	108.05
1.00060	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENBRIDGE 48314			01/29/2008 01/29/2008	4,934	0.02190	108.05
1.00061	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205164 DIGP 20" - Rock Road GZN1/1	9000541 Peoples - Vandolah GZN1/1	IMBAL.GAS			01/29/2008 01/31/2008	35	0.02190	0.77
1.00062	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin	9000040 Peoples - S. Hills	TEC 48339			01/30/2008 01/30/2008	4,934	0.02190	108.05

207



Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Jan, 2008

Invoice Identifier: 69802

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00063	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171	GZN1/1 9000040	TEC 48357			01/31/2008	4,934	0.02190	108.05
		Williams Mobile Bay	Peoples - S. Hills				01/31/2008			
1.00064	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1 9000541				01/31/2008	1,031	0.93000	958.83
			Peoples - Vandolah				01/31/2008			
1.00065	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721		GZN1/1 9000020				01/01/2008	1,085,000	0.55720	604,562.00
			Peoples - Reunion				01/31/2008			
	(Price Tier: 1)		GZN1/1							

Line 1

Contract Total Amount:

1,460,863Dth

\$613,729.78 ✓

208



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 69802
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: PK
Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Jan, 2008
Service Requester Contract Number: 9000022
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2008
Net Due Date: 02/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due	
2.00001	801 Park Balance (PAL 0.02500) 31638 27310 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/01/2008 01/02/2008	20,000	0.02500	500.00	
2.00002	801 Park Balance (PAL 0.02500) 31638 27310 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/05/2008 01/20/2008	144,985	0.02500	3,624.70	
2.00003	801 Park Balance (PAL 0.02500) 31638 27310 (Price Tier: 1)		8205229 GS PAL GZN1/1				01/26/2008 01/28/2008	25,000	0.02500	625.00	
2.00004	801 Park Balance (PAL 0.02500) (Price Tier: 1)		8205229 GS PAL GZN1/1				01/31/2008 01/31/2008	120,015	0.02500	3,000.38	
Contract Total Amount:								310,000Dth		\$7,750.08	✓

bol



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 69802
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OB
Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Jan, 2008
Service Requester Contract Number: 9000028
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2008
Net Due Date: 02/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 8.58968) (Price Tier: 1)						01/01/2008 01/31/2008	2,035	8.58968	17,480.00
Contract Total Amount:								2,035Dth		<u>\$17,480.00</u>

210



Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 69802
Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
Service Code: OT
Rate Schedule Description: CLC

Accounting Period: Jan, 2008
Service Requester Contract Number: 9000386
Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
Invoice Date: 02/10/2008
Net Due Date: 02/20/2008
Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	822 Cashout Majority BUY (MJB 7.74579) (Price Tier: 1)	GZN1/1					12/31/2007 12/31/2007	(4,122)	7.74579	(31,928.15)
Contract Total Amount:								(4,122)Dth		<u>(\$31,928.15)</u>

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FPL Direct Delivered for December 2007						
BPEC	Crosstex	ONEOK	Bear	PGS	Daily Total	
Revised 01/23/08						
01-Jan		3,777	2,386	0	4,972	11,135
02-Dec		3,777	2,386	0	4,972	11,135
03-Dec		3,777	2,386	0	4,972	11,135
04-Dec		3,777	2,386	0	4,972	11,135
05-Dec		0	2,386	0	8,749	11,135
06-Dec	3,777	0	2,386	2,408	2,564	11,135
07-Dec	3,777	0	2,386	0	4,972	11,135
08-Dec	3,777	0	2,386	2,408	2,564	11,135
09-Dec	3,777	0	2,386	2,408	2,564	11,135
10-Dec	3,777	0	2,386	2,408	2,564	11,135
11-Dec	3,777	0	2,386	2,408	2,564	11,135
12-Dec	3,777	0	2,386	2,408	2,564	11,135
13-Dec	3,777	0	2,386	2,408	2,564	11,135
14-Dec	3,777	0	2,386	2,408	2,564	11,135
15-Dec	3,777	0	2,386	2,408	2,564	11,135
16-Dec	3,777	0	2,386	2,174	2,798	11,135
17-Dec	3,777	0	2,386	2,408	2,564	11,135
18-Dec	3,777	0	2,386	2,408	2,564	11,135
19-Dec	3,777	0	2,386	2,408	2,564	11,135
20-Dec	1,009	0	2,386	2,408	5,166	10,969
21-Dec	1,314	0	2,386	2,408	4,571	10,679
22-Dec	3,777	0	2,386	2,408	2,564	11,135
23-Dec	3,777	0	2,386	2,408	2,564	11,135
24-Dec	3,777	0	2,386	2,408	2,564	11,135
25-Dec	3,777	0	2,386	2,408	2,564	11,135
26-Dec	3,777	0	2,386	2,408	2,564	11,135
27-Dec	3,777	0	2,386	2,408	2,564	11,135
28-Dec	3,777	0	2,386	2,408	2,564	11,135
29-Dec	3,777	0	2,386	2,408	2,564	11,135
30-Dec	3,777	0	2,386	2,408	2,564	11,135
31-Dec	3,777	0	2,386	2,408	2,564	11,135
Total	92,971	15,108	73,966	59,966	102,552	344,563

2,408.00+
 2,174.00-
 234.00*
 234.00x
 6.92=
 1,619.28*

*Originally pd
 Bear for 2,408 dtho
 for 1/16/08 -
 shw Zuleta Wooda@
 Bear - who will
 reduce Jan production payment
 by 1,619.28*

Credit

FAX 8132284194 DESC(@606E9 NG INV SEP07 3D S 012943 PEOPLES GAS)

LouisDreyfus

TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Julie Koss

PHONE: 203-761-8241

FAX: 203-761-8478

julie.koss@ldhenergy.com

Payment confirm only: CASH CONFIRMAT (ONS GROUP 203-761-8160)

SUBJ: NG INV SEP07 3D S 012943 PEOPLES GAS SYSTEM I

LD ENERGY SERVICES LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Credit

Invoice Number: 3D 12943
Invoice Month: 09/2007
Invoice Date: 10/15/2007
Invoice Due Date: 10/25/2007
Customer Number: 9534

Billed to: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562

Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST
TAMPA, FL 33601-2562

OVER PAID 6,387 dths
on 9/19/07 - DUE 6/3
PBS = #35,064
FOR OVER PAY - E MAIL
To Julie Koss 1/22/08

Trade Date	Deal#	Pipe	Meter	From	To	Publication	Volume	Unit	Price	Month	Amt Due	Cur
09/01/07	187851	Natural Gas	DEMAND	CHG	Charge For	Sales # 187851 F No CONTRACT PER Jode Campbell				200709	1,604.10	USD
09/01/07	310040	FGT	CARNES	09/01/07	09/30/07	[[GAS FGT ZM2 DA	268,305	275112	5.490000	200709	1,473,994.45	USD
09/01/07	456146	FGT	CARNES	09/01/07	09/30/07	[[GAS FGT ZM2 DA	32,363	31872	5.520000	200709	178,643.76	USD
09/01/07	459379	FGT	TIVOLI	09/01/07	09/04/07		11,340	✓	5.620000	200709	63,730.80	USD ✓
09/05/07	460624	SONT	TIER1 - 20	09/05/07	09/05/07	SEPARATE -	9,864	OK	5.405000	200709	53,314.92	USD ✓
09/07/07	462704	FGT	MPPS	09/07/07	09/07/07		8,193	✓	6.909900	200709	56,543.71	USD ✓
09/19/07	472723	GULF	DESTIN	09/19/07	09/19/07	[[GAS FGT ZM3 DA	5,135	5134	6.475000	200709	33,249.13	USD
09/21/07	475458	FGT	CARNES	09/21/07	09/21/07		627	✓	6.200000	200709	3,887.40	USD ✓

212

09/22/07 477235 FGT CARNES 09/22/07 09/24/07

1.881 ✓
342,013 dts ✓

6 200000 200709 11.662.20 USD ✓

~~1,875,390.47~~ USD

1,897,700⁰⁰

Payment Terms: 25th following the month of delivery

Wire 10/25/07

Wire transfer by the 25th following the month of delivery.

01-90-000-232-02-000

DOLLARS

0. *

273.112.00+
 31.872.00+
 11.340.00+
 9.864.00+
 8.183.00+
 5.134.00+
 627.00+
 1.881.00+
 342.013.00+

Volume

1.881.00+
 175.032.44+
 63.730.80+
 55.314.92+
 56.543.71+
 55.242.65+
 3.887.40+
 11.662.20+
 1.897.700.00+

h/c

PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR January 2008
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN February 2008
h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

07-Mar-08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,332,234.8	0.01014	\$13,508.86

215

PEOPLES GAS SYSTEM
UNBUNDLED CAPACITY SALES
IN THERMS

07-Mar-08

FOR February 2008

H:\GAS_ACCT\PGA\[Unbundled Capacity Sales,2008.xls]Feb'08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount</u>
1 BG Energy	260,000.0	0.01069	\$2,779.31
2 Totals	260,000.0		\$2,779.31

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR January 2008
 IN DTH'S

07-Mar-08

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Jan08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Jan'08	23,250	1.40000	\$32,550.00
2		ACTUAL	Jan'08	25,767	2.12872	\$54,850.62
3						
4	GRAND TOTAL	ACCRUAL	Jan'08	23,250		\$32,550.00
5	GRAND TOTAL	ACTUAL	Jan'08	25,767		\$54,850.62
6	GRAND TOTAL	DIFFERENCE	Jan'08	2,517		\$22,300.62



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Actual

Billing Date: 02/06/08

Invoice #: 181

Service Period: THROUGH JANUARY 31, 2008

Due Date: 02/21/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

01-90-000-804-02-00-0

ok
Ed Elliott

CE 2/13/08



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Contract #: 1701-0001-027Z

Actual

Billing Date: 02/06/08

Invoice #: 181

Service Period: THROUGH JANUARY 31, 2008

Due Date: 02/21/08

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	2,517	\$ 8.86	<u>\$ 22,300.62</u>

#01-90-000-804-02-00-0

ok

Ed Elliott  2/13/08

219

PEOPLES GAS SYSTEM
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR JANUARY 2008
 IN DTH'S
 H:\GAS_ACCT\PGA\08gaspur.xls\Feb'08

07-Mar-08

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	Jan'08	39,440	0.25000	\$9,860.00
2	BAY GAS STORAGE	ACTUAL	Jan'08	39,440	0.35000	\$13,804.00
3	GRAND TOTAL	ACCRUAL	Jan'08	39,440		\$9,860.00
4	GRAND TOTAL	ACTUAL	Jan'08	39,440		\$13,804.00
5	GRAND TOTAL	DIFFERENCE	Jan'08	0		\$3,944.00

220



Telephone
281.423.2700

16945 Northchase Drive, Suite 1910
Houston, TX 77060-2800

Fax
281.875.0705

TECO PEOPLES GAS SYSTEM

ATTN: ED ELLIOTT

P. O. BOX 2562
TAMPA, FL 33601

Invoice Date:
2/9/2008 14:28

INVOICE NUMBER:
TEC 20081

CUSTOMER NUMBER BGSC - 0035

DETAIL OF BILLING FOR THE MONTH OF JANUARY 2008

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
INTERRUPTIBLE STORAGE	1/18/08	19,440	0.350	\$ 6,804.00
INTERRUPTIBLE STORAGE	1/23/08	20,000	0.350	\$ 7,000.00
TOTAL CURRENT BILLING				\$ 13,804.00
TOTAL DUE				<u>\$ 13,804.00</u>

#13,804.00

BEGINNING INVENTORY	PAL	
	<u>MMBtu</u>	65,786
PLUS:		
GAS SENT FOR INJECTION		38,440
LESS:		
FUEL CHARGE ON INJECTION		0
GAS WITHDRAWN		(86,238)
IN-GROUND TRANSFER		0
ENDING INVENTORY		<u>0</u>

CA

COPIES

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

2/22/08

PAYMENT IS DUE IN OUR OFFICE NO LATER THAN JANUARY 22, 2008.
PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANDS AT 281.423.2713

01-90-000-232-02-00-0

Q

221

PEOPLES GAS SYSTEM
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
 FOR January 2008
 IN DTH'S

21-Feb-08

H:\GAS_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Jan'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Jan'08			\$381,133.56
2		ACTUAL	Jan'08			\$381,133.56
3	GRAND TOTAL	ACCRUAL	Jan'08			\$381,133.56
4	GRAND TOTAL	ACTUAL	Jan'08			\$381,133.56
5	GRAND TOTAL	DIFFERENCE	Jan'08			\$0.00

222

Marlin Gas Transport, Inc.

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-5007
Fax: 727-375-1228

invoice

INVOICE NUMBER: 27123

PAGE: 3

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/21/08	1/31/08

DESCRIPTION	AMOUNT
(1) Eustis, FL - pro-rated \$848.28	848.28
(1) Ocala Villages \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00
(1) Summer Glen \$1,025 per month	1,025.00
(1) Celebration \$1,025 per month	1,025.00
Safety Checks:	
Eustis & Don Garlits 212 miles x 4 safety checks x \$1.75 per mile	1,484.00
Summer Glen 146 miles x 4 safety checks x \$1.75 per mile	1,022.00
Image 1st 342 miles x 2 safety checks x \$1.75 per mile	1,197.00
Villages 135 miles x 4 safety checks x \$1.75 per mile	945.00
Celebration 195 miles x 4 Safety checks x \$1.75 per mile	1,365.00
Trailer Change Out - See attached Project Trip Log	91,576.00

Subtotal	381,133.56
Sales Tax	
Total Invoice Amount	\$381,133.56
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	\$381,133.56

223

Marlin Gas Transport, Inc.

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: 27123

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/21/08	1/31/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala - Villages)	15,400.00
(2) Portable Regulation Units with Remote Monitoring \$550 each/month + \$120 each/month (Image 1st)	1,340.00
(1) Safety Regulation Unit \$725 month + \$120 each/month (Ocala - Villages)	845.00
1 mmcf/day Compression and Drying	6,930.00
Compressor filled 89 loads x 1.25 hours x \$110	12,237.50
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs:	220.00
Additional Trailer Costs:	
(4) Jumbo Tube Tube Trailers (Summer Glen) \$2,200 per week for 4 weeks + (3) Days \$942.86 x (4) Trailers \$3,771.43	38,971.44
(6) Jumbo Tube Trailers (Villages) \$2,200 per week for 4 weeks + (3) days \$942.86 x (6) trailers	58,457.16

01-90-000-804-03-00-0

Ruz

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
TOTAL DUE	Continued

RECEIVED
Check/Credit Memo No:
JAN 23 2008
ACCOUNTS PAYABLE

Accrual
224

Marlin Gas Transport, Inc.

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

Voice: 727-375-5007
Fax: 727-375-1228

invoice

INVOICE NUMBER: 27123

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	1/21/08	1/31/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailer (Eustis) \$2,200 per week for 4 weeks + (3) days \$942.86 x (2) Trailers	19,485.72
(2) Jumbo Tube Trailers (Garlits) \$2,200 per week for 4 weeks + (3) Days \$942.86 x (2) Trailers	19,485.72
(1) Jumbo Tube Trailer (Image 1st) \$2200 per week per week for (3) weeks + (3) days \$942.86	7,542.86
Project Change Out Shuttles:	
(3) Change Out Shuttles in Summer Glen \$2,200 per week for (4) weeks + (3) days \$942.86 x (3) shuttles	29,228.58
(2) Change out shuttles in Don Garlits and Eustis \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) shuttles	19,485.72
(1) Change Out Shuttle in Image 1st - \$2,200 per week for (3) weeks + (3) days \$942.86	7,542.86
(2) Change Out Shuttles in Celebration and The Villages - \$2,200 per week for (4) weeks + (3) day \$942.86 x (2) shuttles = \$1,885.72	19,485.72
Additional Project Safety Regulation with Remote Monitoring:	

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	TOTAL DUE
	Continued

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR JANUARY 2007

21-Feb-08

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2008..xls]Jan08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Dec'07	ACCRUED-Comm.	(198,186)	6.95700	(\$1,378,780.00)
2	Dec'07	ACTUAL-Comm.	(198,186)	6.95700	(\$1,378,780.00)
3	Jan'08	ACCRUED-Comm.	29,154	8.44000	\$246,059.76
4	Jan'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(169,032)		(1,132,720.24)
6	GRAND TOTAL	ACTUAL-Comm.	(198,186)		(\$1,378,780.00)
7	GRAND TOTAL	DIFF.-Comm.	(29,154)		(\$246,059.76)

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FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 02/06/2008 06:32:36 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 012008	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	339	(7,025)	(6,686)	0	5,407,593	1,935,883	7,343,476	(6,686)	0	1.00	
NO NOTICE	(191,500)	0	0	(191,500)	0	0	0	0	(191,500)	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT Market	(6,686)	1.00	6.9570	0.0000	0.0000	(46,514.50)	
CASH-IN-CASH-OUT No Notice	(191,500)	1.00	6.9570	0.0000	0.0000	(1,332,265.50)	
Total Amount:						(1,378,780.00)	

tlc



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

VENDOR NO.	CHECK NO.	DATE
		02/11/2008

INVOICE NUMBER	INVOICE DATE	VOUCHER ID	GROSS AMOUNT	DISCOUNT TOTAL	PAID AMOUNT
	02/10/2008		\$1,378,780.00	\$0.00	\$1,378,780.00
		TOTAL:	\$1,378,780.00	\$0.00	\$1,378,780.00

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND - THE BACK HAS AN ARTIFICIAL WATERMARK



Florida Gas
Transmission Company
5444 Westheimer Road
Houston, TX 77056-5306

PAY IN U.S. DOLLARS

*****1,378,780 AND 00/100 DOLLARS*****

TO THE ORDER OF

PEOPLES GAS SYSTEM
A DIVISION OF TAMPA ELEC
ATTN: ED ELLIOTT P-7
PO BOX 2562
TAMPA, FL 33601-2562

CHECK DATE CHECK NUMBER
02/11/2008

CHECK AMOUNT
\$1,378,780.00

AUTHORIZED SIGNATURE
VOID AFTER 60 DAYS

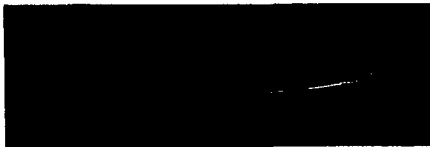
228

PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR January 2008
 IN DTH'S

05-Feb-08

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	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior(Sonat lmb.)	ACCRUAL	Dec'07	(60,034)	7.10000	(\$426,241.40)
2	B/P Prior(Sonat lmb.)	ACTUAL	Dec'07	(60,034)	7.10000	(\$426,241.40)
3	B/P Prior	ACCRUAL	July'07	300	5.91000	\$1,773.00
4	B/P Prior	ACTUAL	July'07	300	5.91000	\$1,773.00
5	B/P Prior	ACCRUAL	Dec'07	7,025	6.85000	\$48,121.25
6	B/P Prior	ACTUAL	Dec'07	7,025	6.85000	\$48,121.25
7	GRAND TOTAL	ACCRUAL	Dec'07	(52,709)		(\$376,347.15)
8	GRAND TOTAL	ACTUAL	Dec'07	(52,709)		(\$376,347.15)
9	GRAND TOTAL	DIFFERENCE	Dec'07	0		\$0.00



PEOPLES GAS

Invoice

BP Energy
P.O. Box 3092
Houston, TX 77253-3092
Attn: Contracts Acct. & Administration

Statement Date: 1/17/08

Invoice for Imbalance Book-Out for the Month of December 2007

Description	Volume (in DTH)	Price	Amount Due
Sonat Imbalance	60,034	\$7.1000	\$426,241.40
Total Amount Due Payable Upon Receipt			<u>\$426,241.40</u>

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

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**Gas Netting Statement - Revised
(Sale)**



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9029356
Invoice Date 08/15/2007
Netting Group # 1138
Delivery Month Jul 2007
Due Date 08/25/2007

To:
Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:
USE # WIDE

Natural Gas delivered during Jul 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
SALES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Crosstex Energy/FGT Refugio (0078349)		8,897	6.8500	<i>Netted</i>	60,944.45
CS #11 MOUNT VERNON (0025309)		2,500	7.5000		18,750.00
FGT Market Area Imbalances (FGT Mkt Area Imbal)		300	5.9100		1,773.00
SNG-FRANKLINTON FGT BI-DIR (REC) (0010095)		54,585	6.3338		345,728.63
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 2 Pool (PSNG2780)		404,922	6.6400		2,688,682.08
Total Amount Due					3,115,878.16
PURCHASES					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
FGT Delivered Markets (FGT via IT)		2,000	7.2000	14,400.00	
Total Amount Payable				14,400.00	
Total System Generated					3,101,478.16
Net Change Amount					1,773.00
Previous Amount					<u>3,099,705.16</u>

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If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

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Gas Sales Invoice - Revised



BP Energy Company Operated by BP Energy Company
Tax ID 36-3421804

Invoice Number 9033468
Invoice Date 01/14/2008
Contract # 1192796
Delivery Month Dec 2007
Due Date 01/25/2008

Urry
1/25/08

To:
Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Remit:

Natural Gas delivered during Dec 2007

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Florida Gas Transmission Company</u>				
FGT Market Area Imbalances (FGT Mkt Area Imbal)		7,025	6.8500	48,121.25
Southern Natural Gas Company		10,100	6.0000	6,060,100.00
SNG Meter 17001 (200100000)		0,000	7.1150	0,000.00
Midstream Natural Gas System, LLC				
Midstream Gas System (200100000)				
Net Change Amount				48,121.25
Previous Amount				2,020,000.00
Total Amount Due				2,068,121.25

COPY

Urry 48,121.25 @

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

12/01-12/31: SNG Louisiana IF	7.250000
12/21-12/21: LA Onsh S- FGT - Z3 GD	7.415000

019000023202000
Urry

If you have any questions, please contact : Beverly Campbell at (251) 445-1227
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2008
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
 IN THERMS
 DETERMINED IN February 2008
 H:\GAS_ACCT\PGA\[08gaspur.xls]Feb'08

06-Mar-08

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	579,097.0	0.67439	\$390,534.45

PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR January 2008
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN February 2008

26-Feb-08

H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls\Feb08_Jan08Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	20,345.9	0.79400	\$16,154.64
2 Gulf Coast Natural Gas	2,855.3	0.79400	\$2,267.11
3 Infinite Energy	234,667.5	0.79400	\$186,326.00
4 Interconn	0.1	0.79400	\$0.08
5 Pacific Summit	25,466.0	0.79400	\$20,220.00
6 Spark Energy	159.2	0.79400	\$126.40
7 TOTAL	283,494.0		\$225,094.23

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