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Public Service Commission

March 20, 2008

John T. Burnett, Esq.
Associate General Counsel
Progress Energy Service Company, LLC
Post Office Box 14042
St. Petersburg, FL 33733-4042

Re: Docket No. 080080-EI - Petition for approval of modifications to business energy check demand-side management program by Progress Energy Florida, Inc.

Dear Mr. Burnett:

By this letter, the Commission staff requests that Progress Energy Florida, Inc. (PEF) provide responses to the following data requests:

1. Please provide actual data for the current program participation for years 2004 to 2007.
2. For the years 2008 through 2014, please provide estimates of program participation for the unmodified program.
3. For years 2008 through 2014, please provide estimates of program participation after the proposed modification.
4. The petition, in paragraph 5, offers the modified program to customers involved with new construction projects. The tariff provides a fee schedule arrangement based on average monthly energy use. Please explain how the average monthly energy use will be determined for a project that is under construction.
5. Please refer the petition, specifically paragraph 5, lines 5 and 9. Please explain the difference between the terms "green registration" and "green certification."
6. Please explain how the audit contributes to green certification.
7. Will revised Tariff Sheet 2.4 be available to customers who are not proposing a green registered project?

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FPSC-COMMISSION CLERK

John T. Burnett, Esq.

March 20, 2008

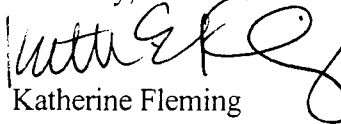
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8. For a “green registered project” case, the procedure advises⁵ that “the customer contacts the Company.” Is the term “the Company” intended to designate the utility, PEF?
9. Please refer to Composite Exhibit A, Policies and Procedures paragraph, Type 2: Paid Walk-Through Audit (Energy Analysis). The added procedures further provide that “[t]his is managed by the Company representative and the LEED Administrator or Manager, or FGBC equivalent.” Please respond to the following:
 - a. To what does the quoted statement refer, precisely—the initial contact, or the entire audit, or another possibility?
 - b. Please explain the intended procedure completely, and clarify which organizations perform what actions as part of the procedure.
 - c. Please explain the customer’s involvement, if any, in the activity that is “managed by the Company representative and the LEED Administrator or Manager, or FGBC equivalent.”
10. Please refer to Composite Exhibit A, Policies and Procedures paragraph, Type 2: Paid Walk-Through Audit (Energy Analysis). The added procedure explains, “The audit results including what Company measures contribute to the projects certification shall be reported to the owner and the design team.” Please explain the following:
 - a. Is the phrase “Company measures” intended to refer to other conservation or DSM programs offered by PEF?
 - b. If the project is already certified, how does the audit enhance conservation and certification?
 - c. At what stage of a project would the audit be performed so that results could be included in the work of the design team?
11. Composite Exhibit A, in the charts under “Savings Estimates,” labeled “At the Meter” and “At the Generator,” for the years 2008 through 2014. Please provide a comparison of the projected capacity and energy savings for the current Business Energy Check Program with the projected capacity and savings for the Program having the proposed modifications implemented.
12. Please refer to Composite Exhibit A, in the charts under “Savings Estimates.” Are the audit’s projected kW and kWh savings counted toward DSM goals? If so, please provide the details of the calculations. In addition, please respond to the following:
 - a. Please explain why other audits do not count towards PEF’s DSM goals.
 - b. How will the savings be verified and measured?

13. In Composite Exhibit B, paragraph 3.3, second bullet, the \$4,000 cap is still applicable; however, in the proposed Tariff Sheet (Composite Exhibit C, Legislative version) the \$4,000 cap is removed. Please explain or clarify the apparent disparity.
14. With respect to the reimbursement that a customer may be able to obtain by implementing conservation measures, please respond to the following:
 - a. Does a customer receive reimbursement for implementing only one measure suggested by the audit?
 - b. Does a customer qualify for the reimbursement before or after the customer installs a measure suggested by the audit?
 - c. Does a customer qualify for the reimbursement before or after the customer is certified?
 - d. If a customer qualifies for the reimbursement incentive, what is the range of the reimbursement, in dollars?
15. If a customer implements a measure as part of another DSM program, will the customer receive rebates or incentives associated with that program, in addition to the incentives being proposed under the Business Energy Check Program? How will the kW and kWh savings be reported?
16. Please provide the cost-effectiveness analysis results, assumptions, and inputs, i.e. RIM test, TRC Test, and Participant Test, for the proposed modification of the Business Energy Check Program.

Please provide responses by April 3, 2008. If you have any questions, please do not hesitate to contact me at (850) 413-6218.

Sincerely,



Katherine Fleming
Senior Attorney

KEF/tfw

cc: Division of Economic Regulation (Ballinger, Garl, Sickel)
Office of Commission Clerk