



# Florida City Gas

4180 South U.S. 1  
Rockledge, FL 32955  
www.floridacitygas.com

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CLERK

March 21, 2008

Ms. Blanca Bayo, Director  
Division of Records and Reporting  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-0868

**Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Bayo:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of February 2008.

Thank you for your assistance in connection with this matter.

- OMP \_\_\_\_\_
- COM \_\_\_\_\_
- OTR \_\_\_\_\_
- ECR 1
- GC1 \_\_\_\_\_
- OPG \_\_\_\_\_
- PCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

DOCUMENT NUMBER-DATE

02173 MAR 24 08

FPSC-COMMISSION CLERK

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MAR 21 11 07

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF: **JANUARY 08** Through **DECEMBER 08**

SCHEDULE A-1  
(REVISED 6/08/94)  
PAGE 1 OF 11

	CURRENT MONTH: 02/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
<b>COST OF GAS PURCHASED</b>								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	24,717	24,717	100.00	-	51,633	51,633	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	3,072,954	4,088,603	1,015,649	24.84	6,306,891	8,533,760	2,226,869	26.09
5 DEMAND (Line 32 A-1 support detail)	802,532	769,746	(32,786)	(4.26)	1,660,047	1,621,965	(38,082)	(2.35)
6 OTHER (Line 40 A-1 support detail)	60,320	51,781	(8,539)	(16.49)	85,018	97,674	12,656	12.96
<b>LESS END-USE CONTRACT</b>								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,935,806	4,934,847	999,041	20.24	8,051,956	10,305,032	2,253,076	21.86
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	-	(2,235)	(2,235)	100.00	-	(4,469)	(4,469)	100.00
14 TOTAL THERM SALES	3,908,359	4,932,612	1,024,253	20.76	7,485,299	10,300,563	2,815,264	27.33
<b>THERMS PURCHASED</b>								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,794,760	4,413,794	619,034	14.02	8,092,630	9,220,219	1,127,589	12.23
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,643,982	4,376,394	732,412	16.74	7,943,832	9,149,819	1,205,987	13.18
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,702,920	15,161,440	(541,480)	(3.57)	32,488,800	31,947,320	(541,480)	(1.69)
20 OTHER Commodity (Line 40 A-1 support detail)	44,068	39,400	(4,668)	(11.85)	65,734	74,400	8,666	11.65
<b>LESS END-USE CONTRACT</b>								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,688,050	4,415,794	727,744	16.48	8,009,566	9,224,219	1,214,653	13.17
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(4,000)	(4,000)	100.00
27 TOTAL THERM SALES (24-26 Estimated only)	3,840,087	4,413,794	573,707	13.00	7,743,213	9,220,219	1,477,006	16.02
<b>CENTS PER THERM</b>								
28 COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.84330	0.93424	0.09094	9.73	0.79394	0.93267	0.13873	14.87
32 DEMAND (5/19)	0.05111	0.05077	(0.00034)	(0.67)	0.05110	0.05077	(0.00033)	(0.65)
33 OTHER (6/20)	1.36879	1.31424	(0.05455)	(4.15)	1.29336	1.31282	0.01946	1.48
<b>LESS END-USE CONTRACT</b>								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	1.06718	1.11754	0.05036	4.51	1.00529	1.11717	0.11188	10.01
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	-	1.11750	1.11750	100.00	#DIV/0!	1.11725	#DIV/0!	#DIV/0!
40 TOTAL THERM SALES (11/27)	1.02493	1.11805	0.09312	8.33	1.03987	1.11766	0.07779	6.96
41 TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42 TOTAL COST OF GAS (40+41)	1.01328	1.10640	0.09312	8.42	1.02822	1.10601	0.07779	7.03
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.01838	1.11197	0.09359	8.42	1.03339	1.11157	0.07818	7.03
45 PGA FACTOR ROUNDED TO NEAREST .001	1.018	1.112	0.094	8.45	1.033	1.112	0.079	7.10

DOCUMENT NUMBER-DATE

02173 MAR 24 08

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 08		Through		DECEMBER 08			
		CURRENT MONTH: 02/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	23,529	23,529	100.00	-	49,781	49,781	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,072,954	3,056,950	(16,004)	(0.52)	6,306,891	6,059,141	(247,750)	(4.09)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	802,532	753,346	(49,186)	(6.53)	1,660,047	1,586,830	(73,217)	(4.61)
6	OTHER (Line 40 A-1 support detail)	60,320	51,781	(8,539)	(16.49)	85,018	97,674	12,656	12.96
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,935,806	3,885,606	(50,200)	(1.29)	8,051,956	7,793,426	(258,530)	(3.32)
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(2,053)	(2,053)	100.00	-	(3,907)	(3,907)	100.00
14	TOTAL THERM SALES	3,908,359	3,883,553	(24,806)	(0.64)	7,485,299	7,789,519	304,220	3.91
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,794,760	3,747,707	(47,053)	(1.26)	8,092,630	7,930,050	(162,580)	(2.05)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,643,982	3,747,707	103,725	2.77	7,943,832	7,930,050	(13,782)	(0.17)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	15,702,920	15,161,440	(541,480)	(3.57)	32,488,800	31,947,320	(541,480)	(1.69)
20	OTHER Commodity (Line 40 A-1 support detail)	44,068	39,400	(4,668)	(11.85)	65,734	74,400	8,666	11.65
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,688,050	3,787,107	99,057	2.62	8,009,566	8,004,450	(5,116)	(0.06)
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(4,000)	(4,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,840,087	3,785,107	(54,980)	(1.45)	7,743,213	8,000,450	257,237	3.22
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00628	0.00628	100.00	-	0.00628	0.00628	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.84330	0.81569	(0.02761)	(3.38)	0.79394	0.76407	(0.02987)	(3.91)
32	DEMAND (5/19)	0.05111	0.04969	(0.00142)	(2.86)	0.05110	0.04967	(0.00143)	(2.88)
33	OTHER (6/20)	1.36879	1.31424	(0.05455)	(4.15)	1.29336	1.31282	0.01946	1.48
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.06718	1.02601	(0.04117)	(4.01)	1.00529	0.97364	(0.03165)	(3.25)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.02650	1.02650	100.00	#DIV/0!	0.97675	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.02493	1.02655	0.00162	0.16	1.03987	0.97412	(0.06575)	(6.75)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.01328	1.01490	0.00162	0.16	1.02822	0.96247	(0.06575)	(6.83)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.01838	1.02000	0.00162	0.16	1.03339	0.96731	(0.06608)	(6.83)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.018	1.020	0.002	0.20	1.033	0.967	(0.066)	(6.83)

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 02/08

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,793,540	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	1,220	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,794,760	0.00	0.00000
Sched A-1 Ln 15 Sched A-1 Ln 1 Sched A-1 Ln 28			
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
Schedule A-1 Line 17 Schedule A-1 Line 3 Schedule A-1 Line 30			
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,794,760	3,195,589.01	0.84211
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(154,320.00)	(107,360.42)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	3,542	(15,292.80)	
22 Other Shippers (Line 85 Page 10)	0.00	17.99	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,643,982	3,072,953.78	0.84330
Schedule A-1 Line 18 Schedule A-1 Line 4 Schedule A-1 Line 31			
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,702,920	797,247.75	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,955.61	
32 TOTAL DEMAND	15,702,920	802,532.16	0.05111
Sched A-1 Line 19+16 Sched A-1 Line 5+2 Sched A-1 Line 32 & 29			
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	44,068	51,088.21	1.15930
34 Peak Shaving			
35 Storage withdrawal			
36 Brevard LNG Tanker & Vaporizer		7,000.15	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Gooch Trucking Company		2,231.26	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	44,068	60,319.62	1.36879
Schedule A-1 Line 20 Schedule A-1 Line 6 Schedule A-1 Line 33			

COMPANY:  
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2  
(REVISED 6/08/94)  
PAGE 4 OF 11

FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08

	CURRENT MONTH: 02/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>								
1 PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,133,274	3,108,731	(24,543)	-0.79%	6,391,909	6,156,815	(235,094)	-3.82%
2 TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	802,532	776,875	(25,657)	-3.30%	1,660,047	1,636,611	(23,436)	-1.43%
3 TOTAL	3,935,806	3,885,606	(50,200)	-1.29%	8,051,956	7,793,426	(258,530)	-3.32%
4 FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	3,908,359	3,883,553	(24,806)	-0.64%	7,485,299	7,789,519	304,220	3.91%
5 TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	83,154	83,154	-	0.00%
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,949,944	3,925,138	(24,806)	-0.63%	7,568,453	7,872,673	304,220	3.86%
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	14,138	39,532	25,394	64.24%	(483,503)	79,247	562,750	710.12%
8 INTEREST PROVISION-THIS PERIOD (21)	1,714	(1,035)	(2,749)	265.60%	4,754	(2,318)	(7,072)	305.09%
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	683,290	(403,301)	(1,086,591)	269.42%	1,219,460	(400,164)	(1,619,624)	404.74%
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(83,154)	(83,154)	-	0.00%
10a ADJUSTMENTS	-	-	-	--	-	-	-	--
10b OSS 50% Margin Sharing	-	-	-	--	-	-	-	--
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	657,557	(406,389)	(1,063,946)	261.80%	657,557	(406,389)	(1,063,946)	261.80%
<b>INTEREST PROVISION</b>								
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	683,290	(403,301)	(1,086,591)	269.42%				
13 ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	655,843	(405,354)	(1,061,197)	261.80%				
14 TOTAL (12+13)	1,339,133	(808,655)	(2,147,788)	265.60%				
15 AVERAGE (50% OF 14)	669,567	(404,328)	(1,073,895)	265.60%				
16 INTEREST RATE - FIRST DAY OF MONTH	0.03080	0.03080	-	0.00%				
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.03070	0.03070	-	0.00%				
18 TOTAL (16+17)	0.06150	0.06150	-	0.00%				
19 AVERAGE (50% OF 18)	0.03075	0.03075	-	0.00%				
20 MONTHLY AVERAGE (19/12 Months)	0.00256	0.00256	-	0.00%				
21 INTEREST PROVISION (15x20)	1,714	(1,035)	(2,749)	265.60%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 02/08

JANUARY 08

Through

DECEMBER 08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						799,576.55		21.20
2	Sequent Energy Management	System Supply	FTS	3,793,540		3,793,540	3,195,589.01			4,552.25	84.24
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,793,540</b>	<b>-</b>	<b>3,793,540</b>	<b>3,195,589</b>	<b>-</b>	<b>799,577</b>	<b>4,552</b>	<b>105.43</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

**COMPANY: FLORIDA CITY GAS**

**FOR THE PERIOD OF: 01/01/08 Through 12/31/08**

**SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11**

**CURRENT MONTH: 02/08**

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	13,081	12,721	379,354	368,922	8.4238	8.6620
2								
3								
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18								
19								
20								
		<b>TOTAL</b>	13,081	12,721	379,354	368,922	8.4238	8.6620
					<b>WEIGHTED AVERAGE</b>		8.4238	8.6620

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

FOR THE PERIOD OF:

JANUARY 08 Through

DECEMBER 08

	CURRENT MONTH: 02/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,723,088	2,322,899	599,811	34.81%	3,582,821	4,964,681	1,381,860	38.57%
2 GAS LIGHTS	1,460	1,900	440	30.14%	2,900	3,800	900	31.03%
3 COMMERCIAL	2,124,020	2,037,496	(86,524)	-4.07%	4,127,284	4,139,838	12,554	0.30%
4 LARGE COMMERCIAL	(8,481)	51,200	59,681	-703.70%	30,208	111,300	81,092	268.45%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	600	600	0.00%
<b>6 TOTAL FIRM</b>	<b>3,840,087</b>	<b>4,413,795</b>	<b>573,708</b>	<b>14.94%</b>	<b>7,743,213</b>	<b>9,220,219</b>	<b>1,477,006</b>	<b>19.07%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	1,829,852	1,740,800	(89,052)	-4.87%	3,904,760	3,606,200	(298,560)	-7.65%
11 SMALL COMMERCIAL TRANSP. FI	1,980,553	1,827,070	(153,483)	-7.75%	3,811,666	3,818,740	7,074	0.19%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	2,000	2,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP	702,675	756,800	54,125	7.70%	1,480,415	1,537,500	57,085	3.86%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,513,080</b>	<b>4,325,670</b>	<b>(187,410)</b>	<b>-4.15%</b>	<b>9,196,841</b>	<b>8,964,440</b>	<b>(232,401)</b>	<b>-2.53%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>8,353,167</b>	<b>8,739,465</b>	<b>386,298</b>	<b>4.62%</b>	<b>16,940,054</b>	<b>18,184,659</b>	<b>1,244,605</b>	<b>7.35%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	97,966	99,229	1,263	1.29%	97,864	99,163	1,299	1.33%
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%
22 COMMERCIAL	4,481	4,176	(305)	-6.81%	4,469	4,172	(297)	-6.65%
23 LARGE COMMERCIAL	6	3	(3)	-50.00%	6	3	(3)	-50.00%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
<b>25 TOTAL FIRM</b>	<b>102,453</b>	<b>103,630</b>	<b>1,177</b>	<b>1.15%</b>	<b>102,339</b>	<b>103,560</b>	<b>1,221</b>	<b>1.19%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	71	67	(4)	-5.63%	71	67	(4)	-5.63%
30 SMALL COMMERCIAL TRANSP. FI	1,481	1,495	14	0.95%	1,484	1,496	12	0.81%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	1	3	2	200.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP	7	8	1	14.29%	7	8	1	14.29%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,561</b>	<b>1,575</b>	<b>14</b>	<b>0.90%</b>	<b>1,565</b>	<b>1,576</b>	<b>11</b>	<b>0.70%</b>
<b>TOTAL CUSTOMERS</b>	<b>104,014</b>	<b>105,205</b>	<b>1,191</b>	<b>1.15%</b>	<b>103,904</b>	<b>105,136</b>	<b>1,232</b>	<b>1.19%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	18	23	5	27.78%	18	25	7	38.89%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	474	488	14	2.95%	462	496	34	7.36%
42 LARGE COMMERCIAL	(1,414)	17,067	18,481	-1307.00%	2,517	18,550	16,033	636.99%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	25,773	25,982	209	0.81%	27,498	26,912	(586)	-2.13%
47 SMALL COMMERCIAL TRANSP. FI	1,337	1,222	(115)	-8.60%	1,284	1,276	(8)	-0.62%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	-	333	333	0.00%
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP	100,382	94,600	(5,782)	-5.76%	105,744	96,094	(9,650)	-9.13%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%





**FLORIDA CITY GAS**  
**Gas invoices for the month of 02/08**

						Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1	<b>Commodity costs</b>					
2	Contract #5034	FTS 1	3,793,540	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00	
3A	Back to Back / No Notice			n/a	n/a	
4	<b>Total Firm:</b>		<b>3,793,540</b>		<b>0.00</b> ( )	
<b>MEMO: FGT Fixed charges paid on 10th of month</b>						
5	FTS-1 Demand - System supply	Miami	6,362,020	0.04055	257,979.91 ( )	
6	" Capacity release		0	---	0.00	
7	" System supply	Treasure Coast	347,710	0.04055	14,099.64 ( )	
8	" System supply	Brevard	4,577,940	0.04055	185,635.47 ( )	
9	" " "	Merritt Sq.	0	0.04055	0.00 ( )	
10	<b>Total FTS-1 demand</b>		<b>11,287,670</b>		<b>457,715.02</b>	
11						
12	FTS-2 Demand - System supply	Miami	4,415,250	0.07690	339,532.73 ( )	
13	FTS-2 Demand - Capacity release		0	---	0.00	
14						
15	<b>Total FTS-2 demand</b>		<b>4,415,250</b>		<b>339,532.73</b>	
16						
17						
18	FGT Fuel Surcharge				2,328.80	
19						
20	<b>Total fixed charges</b>		<b>15,702,920</b>		<b>799,576.55</b> ( )	
21						
22						
23	<b>OTHER SUPPLIERS:</b>					
24			<b>THERMS</b>		<b>AMOUNT</b>	
25	Sequent Energy Management		3,793,540		3,195,589.01 ( )	
26						
27						
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44						
45	<b>Total costs:</b>		<b>3,793,540</b>		<b>3,195,589.01</b>	
46						
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>3,995,165.56</b>	

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 02/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 02/08		3,793,540.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 01/08		(4,297,880.0)		-			
3	FTS-1 & FTS-2 Commodity 01/08		4,299,100.0		-			
4			3,794,760.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 02/08	15,702,920.0		799,578.55	799,578.55			
7	Reverse FTS-1 & FTS-2 Demand accr 01/08	(16,785,880.0)		(854,559.15)	(854,559.15)			
8	FTS-1 & FTS-2 Demand 01/08	16,785,880.0		852,230.35	852,230.35	B1 (1)		
9								
10	TOTAL FGT DEMAND	15,702,920.0			797,247.75			
11	No-Notice Demand				-			
12								
13	Temporary			7,000.15	7,000.15	B2		
14								
15								
16	TOTAL NO-NOTICE DEMAND				-			
17								
18								
19	FGT - Special Fuel Surcharge - 01/08			2,328.80	2,328.80	B1 (1)		
20	FGT - Supplier Refund			0.00	-			
21	Gooch Trucking Co.			2,231.26	2,231.26	B3		
22	TECO - Peoples Gas -		7,380.7	8,854.41	8,854.41	B4, B5		
23	TECO - Peoples Gas - Miramar Hosp.		36,666.9	42,233.80	42,233.80	B6		
24	Reverse Sequent - 01/08	(3,440,430.0)			(3,358,390.13)			
25								
26	Sequent - 01/08	3,545,600.0		3,358,408.12	3,358,408.12	B1 (2)		
27	Sequent - - Adjustment			0.00	-			
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85	Net Activity	105,170.00			17.99			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,793,540.0		3,195,589.01	3,195,589.01			
88								
89	Total purchases & accruals -	3,838,827.6	4,273,286.89	(217,783.72)	4,055,503.17			


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 02/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2		3,542.0	(27,410.02)		(27,410.02)	B7		
3			12,117.22		12,117.22	B7		
4								
5				(2,967.90)	(2,967.90)			
6				2,967.90	2,967.90			
7								
8								
9								
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17								
18								
19								
20								
21								
22		0.0	(15,292.80)	0.00	(15,292.80)			
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25		(154,320.0)	(107,360.42)		(107,360.42)	B1 (3)		
26								
27								
28		0.0	(107,360.42)		(107,360.42)			
<b>STORAGE TRANSACTIONS</b>								
29								
30		0.0		2,955.61	2,955.61	B8		
31								
32								
33								
34								
35								
36		0.0	0.00	2,955.61	2,955.61			
37								
38		3,688,049.6	4,150,633.67	(214,828.11)	3,935,805.56			
39			(a)	(b)				
40								
41			3,935,805.56					
42			0.00					
43								
44		0.0	0.00				(For information only)	
45		0.0	0.00					
46								
47		3,688,049.60	3,935,805.56					

SELLER:  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Dorcas Huang  
 Phone: 832.397.3864  
 Fax: 832.397.3711

BUYER:  
 NUI Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Chris Earle  
 Phone: 404.584.4344  
 Fax: 404.584.4233

Remit To:  
 Sequent Energy Management  
 [REDACTED]  
 [REDACTED]

  
 Netted Invoice  
 Invoice #: FCG200801  
 Invoice Date: 2/15/2008  
 Due Date: 2/25/2008  
 Delivery Period: Jan-08

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.2402	FGT Z1	324,543	Baseload	\$ 2,349,743.30 1
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Baseload	\$ - 2
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.4500	FGT Z3	2,889	Baseload	\$ 21,523.05 3
									<b>327,432</b>		<b>\$ 2,371,266.35</b>
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$7.6255	FGT Z1	70,161	Swing	\$ 535,015.73 4
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Swing	\$ - 5
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$9.5407	FGT Z3	51,586	Swing	\$ 492,166.50 6
									<b>121,747</b>		<b>\$ 1,027,182.22</b>
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$8.0300	FGT Z1	(6,183)	Turnback	\$ (49,649.49) 7
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z2	-	Turnback	\$ - 8
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FGT Z3	-	Turnback	\$ - 9
									<b>(6,183)</b>		<b>\$ (49,649.49)</b>
									<b>Total Commodity Purchases</b>	<b>442,996</b>	<b>\$ 3,348,799.08</b>
<b>TRANSPORTATION</b>											
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	262,903	Baseload	\$ 7,781.93 10
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0021	FTS-2	54,847	Baseload	\$ 115.18 11
									<b>317,750</b>		<b>\$ 7,897.11</b>
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	59,687	Swing	\$ 1,766.74 12
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0021	FTS-2	58,473	Swing	\$ 122.79 13
									<b>118,160</b>		<b>\$ 1,889.53</b>
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0296	FTS-1	(6,000)	Turnback	\$ (177.60) 14
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	31	\$0.0000	FTS-2	-	Turnback	\$ - 15
									<b>(6,000)</b>		<b>\$ (177.60)</b>
									<b>Total Transportation Charges</b>	<b>429,910</b>	<b>\$ 9,609.04</b>
									<b>Sub Total Florida Gas Transmission Company</b>		<b>\$ 3,358,408.12 B1(2)</b>
<b>DEMAND CHARGES</b>											
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	31					\$ 854,559.15 16
<b>MISCELLANEOUS</b>											
Cashout FGT - Dec07	Sell	ksanders	Florida Gas Transmission Company	FGT			\$6.9570		(15,432)		\$ (107,360.42) 17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ - B1(3)
											<b>Sub Total "Other Charges" \$ 747,198.73</b>
											<b>Total Due \$ 4,105,606.85</b>

B1

BU	DEPT	ACCOUNT	PERIOD	YEAR	AMOUNT	DESCRIPTION	JOURNAL	DATE	STATUS	LINE #	PROJECT	ACTIVITY	RSCE TYPE	RSCE CAT	SCE SUB CAE ANALYSIS
GL53	363	620200	1	2008	921.00	To properly account for employee payroll and travel expenses incurred while supporting the Brevard LNG incident from 2-4 January 2008	217013	01/15/2008	P	1	20724	XACTID	FLCG	XLNGS	30110 ACT
GL53	363	620200	1	2008	97.13	To properly account for employee payroll and travel expenses incurred while supporting the Brevard LNG incident from 2-4 January 2008	217013	01/15/2008	P	2	20724	XACTID	FLCG	XLNGS	30110 ACT
GL53	363	620200	1	2008	288.58	To properly account for employee payroll and travel expenses incurred while supporting the Brevard LNG incident from 2-4 January 2008	217013	01/15/2008	P	3	20724	XACTID	FLCG	XLNGS	30110 ACT
GL53	363	620200	1	2008	1,041.68	Overtime and travel expenses associated with the mobilization of the tanker and vaporizer to Brevard - two Savannah Distribution employees.	218431	01/31/2008	P	1	20724	XACTID	FLCG	XLNGS	30110 ACT
GL53	363	620200	1	2008	240.63	Overtime and travel expenses associated with the mobilization of the tanker and vaporizer to Brevard - two Savannah Distribution employees.	218431	01/31/2008	P	2	20724	XACTID	FLCG	XLNGS	30110 ACT
GL53	363	620200	2	2008	3,592.59	Charges incurred while performing work in FCG area.	220393	02/29/2008	P	1	20724	XACTID	FLCG	XLNGS	30110 ACT
GL53	363	620200	2	2008	492.79	Charges incurred while performing work in FCG area.	220393	02/29/2008	P	2	20724	XACTID	FLCG	XLNGS	30110 ACT
GL53	363	620200	2	2008	172.71	Charges incurred while performing work in FCG area.	220393	02/29/2008	P	3	20724	XACTID	FLCG	XLNGS	30110 ACT
GL53	363	620200	2	2008	153.04	Charges incurred while performing work in FCG area.	220393	02/29/2008	P	5	20724	XACTID	FLCG	XLNGS	30110 ACT
					<u>7,000.15</u>										

(B2)

GOOCH TRUCKING COMPANY, INC.  
P.O. BOX 1939  
BLAIRSVILLE, GA 30514  
(706) 745-4460

Period Ending 01/11/08  
1143  
Hauling Invoice # 21556

TERMS: Net 15 Days

Comment :

AGL RESOURCES, INC.  
ATTN: ~~TIFFANY CALLOWAY SBRRELL~~ *Richard Rogers*  
10 PEACHTREE PL, LOCATION 1279  
ATLANTA GA 30309

DATE	TRUCK	QUARRY/PLANT	JOB NAME	COMMODITY	TICKET	QTY UOM	RATE	HAUL FEE	PRODUCT	
01/03/2008	GT69	IN HOUSE	2 STAND BY/TRUCK MOBIL	HAUL BILL	10308	1.00 L	1799.40	1799.40		
JOB TOTAL : FUEL SURCHARGE				431.86	HAUL FEE		1799.40	PRODUCT	.00	TOTAL 2231.26

*Craig 2/1/08  
LNG Tankers to  
Florida for  
Standby by -  
Invoice Submit  
- Earl Price.*

*elc 53  
Acc 610030  
Dep 0303*

*(B3)*

*Florida City Gas  
Nelly Rodriguez*

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 D

ACCOUNT NUMBER
00648097

AMOUNT NOW DUE
7,149.13

STATEMENT DATE
02/01/08

PAYABLE UPON RECEIPT

010122 00648097 000714913

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE
7,149.13

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
02/22/08

--SERVICE PERIOD--		NUMBER	STATEMENT
TO	OF DAYS	DATE	
01/31/08	31	02/01/08	

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

ACCOUNT NUMBER
00648097

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZTQ74899	22560 - 19598	=	2962	X	1.0440	X	1.00250	=	3100.1
TOTAL THERMS =									3100.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE	
JAN 08	100.0
JAN 07	93.2

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	5960.54
PAYMENT	2523.35-
CUSTOMER CHARGE	100.00
DISTRIBUTION	3100.1 THMS @ 0.14732 = 456.71
PGA	3100.1 THMS @ 1.00115 = 3103.67
TOTAL GAS CHARGES	3660.38
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	3660.38
LATE PAYMENT FEE	51.56

\$3,711.94

TOTAL BALANCE DUE 7149.13

\*\*\* 3437.19 WAS PAST DUE ON 01/23/08 \*\*\*  
\*\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*\*  
\*\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*\*

NEXT SCHEDULED READ DATE
02/29/08

GIL 53

Acc. 610030

Dep 0303

Nelly Rodriguez

FC6

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY-2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER
00648071

AMOUNT NOW DUE
13,565.06

STATEMENT DATE
02/01/08

PAYABLE UPON RECEIPT

010122 00648071 001356506  
CITY GAS CO OF FLA  
NUI CORPORATION : ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

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DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE
13,565.06

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE
02/22/08

--SERVICE PERIOD--		NUMBER	STATEMENT
TO		OF DAYS	DATE
01/31/08		31	02/01/08

ACCOUNT NUMBER
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER	METER READS PRES - PREV	CCF	X BTU	X CONVER	THERMS USED
ZSM08935	27624 23534	4090	1.0440	1.00250	4280.6
TOTAL THERMS =					4280.6

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

AVERAGE DAILY THERM USAGE	
JAN 08	138.1
JAN 07	142.0

WHOLESALE SERVICE (WHS)	
PREVIOUS BALANCE	12338.46
PAYMENT	3915.87
CUSTOMER CHARGE	100.00
DISTRIBUTION 4280.6 THMS @ 0.14732	630.61
PGA 4280.6 THMS @ 1.00115	4285.52
TOTAL GAS CHARGES	5016.13
TAXES AND FEES	
FRANCHISE FEE	
LOCAL TAX	
STATE TAX	
GROSS RECEIPTS TAX	
TOTAL TAXES AND FEES	0.00
THIS MONTH'S CHARGE	5016.13
LATE PAYMENT FEE	126.34

TOTAL BALANCE DUE 13565.06

\*\*\* 8422.59 WAS PAST DUE ON 01/23/08 \*\*\*  
\*\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*\*  
\*\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*\*

NEXT SCHEDULED READ DATE
02/29/08

G/L 53  
Acc. 610030  
Dep 0303

Nelly Rodriguez  
FCG

85

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)

WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 D

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
42,301.99

STATEMENT DATE  
01/30/08

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

1/31

010120 15791056 004230199  
FLORIDA CITY GAS ATTN:ROSIE ABREV  
PIVOTAL UTILITY HOLDINGS, INC  
955 E 25TH ST  
HTALEAH FL 33013

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE ADDRESS 600 SW 172ND AVE  
MIRAMAR FL 33029

POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
42,301.99

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
02/20/08

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE  
TO 01/28/08 32 01/30/08

ACCOUNT NUMBER  
15791056

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZTE87908 49414 45910 3504 1.0470 10.00000 36686.9  
TOTAL THERMS = 36686.9

AVERAGE DAILY THERM USAGE  
JAN 08 1146.5  
JAN 07 957.1

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 16649.40  
PAYMENT 16582.22-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 36686.9 THMS @ 0.14732 5404.71  
PGA 36686.9 THMS @ 1.00115 36729.09  
TOTAL GAS CHARGES 42233.80  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 42233.80  
LATE PAYMENT FEE 1.01

NEXT SCHEDULED  
READ DATE  
02/26/08

TOTAL BALANCE DUE 42301.99  
\*\* 67.18 WAS PAST DUE ON 01/22/08 \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

B6

6/L 53  
Acc 610030  
Dep 0303  
Rosie Abrev  
FCG  
TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com

**Florida City Gas - Cash outs - Jan'08**

	<b>Therms</b>	<b>Amount</b>
FPU	890	652.41
FPL Energy	26,340	19,308.54
Infinite Energy	0	0.00
Interconn Resources	17,910	13,128.93
Mirabito	(440)	(536.96)
End Users Inc.	(41,850)	(60,010.16)
MX Energy	0	0.00
Penninsula Energy	350	256.57
Pacific Summit	2,140	1,568.73
Utility Resource Sol.	(1,798)	(1,778.08)
	<hr/>	
	<b>3,542</b>	<b>(27,410.02)</b>
Cash out Adj:		12,117.22

B7

Effective November 1, 2005

**Distribution:**

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

Original Issue Date: 11/1/2005  
 Revision Date:

**Former NUI Corporation Storage Allocation - Fiscal Year 2008**

			Elizabethtown - Hattiesburg				Grand Total	
			D1	D2	Total			
<b>Monthly Fixed Cost</b>			<b>\$5,800.00</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>		<b>\$26,300.00</b>	
<b>Annual Firm Sales*</b>			<b>D1 volumes</b>		<b>D2 volumes</b>			
	<b>Allocation Percentage*</b>							
Elizabethtown Gas	33,620	86.48%	8,736	\$5,015.97	87,360	\$17,728.86	\$22,744.83	\$22,744.83
* Florida City Gas	4,369	11.24%	1,039	\$651.81	10,390	\$2,303.80	\$2,955.61	\$2,955.61
Elkton Gas	886	2.28%	225	\$132.22	2,250	\$467.34	\$599.56	\$599.56
<b>Grand Total</b>	<b>38,875</b>	<b>100.0%</b>	<b>10,000</b>	<b>\$5,800.00</b>	<b>100,000</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>	<b>\$26,300.00</b>

Annual Firm Sales provided by Dan Nikolich based upon 2008 9+3 Forecasts for FCG and Elkton, and 2008 BGSS Forecast for ETG

B8