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March 25, 2008

HAND DELIVERED

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08 MAR 25 AM 10:04
COMMISSION
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Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

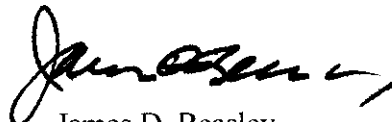
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of February 2008, as well as Revised Schedule A1 for the month of January 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

DMP _____

COM _____

CTN _____

EGR _____

GCL _____

DPC _____

ECA _____

NCR _____

WPA _____

SEC _____

OTH _____

JDB/pp
Enclosure

cc: All Parties of Record (w/enc.)
Bernie Windham (w/cd -Schedules A1-A9)

DOCUMENT NUMBER-DATE
02197 MAR 25 08
FPSC-COMMISSION CLERK

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 25th day of March 2008 to the following:

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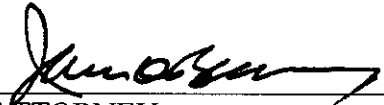
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Ms. Ann Cole
March 25, 2008
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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI

TAMPA ELECTRIC COMPANY
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DOCUMENT NUMBER-DATE

02197 MAR 25 08

FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|--|-------------------|-------------------|---------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 51,940,555 | 68,533,200 | (16,592,645) | -24.2% | 1,105,563 | 1,323,321 | (217,758) | -16.5% | 4.69811 | 5.17888 | (0.48077) | -9.3% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (8,466) | (9,145) | 659 | -7.2% | 1,105,563 (a) | 1,323,321 (a) | (217,758) | -16.5% | (0.00077) | (0.00069) | (0.00008) | 11.1% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,105,563 (a) | 1,323,321 (a) | (217,758) | -16.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Incremental Hedging O&M Costs | 0 | 0 | 0 | 0.0% | 1,105,563 (a) | 1,323,321 (a) | (217,758) | -16.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 51,932,069 | 68,524,055 | (16,591,986) | -24.2% | 1,105,563 | 1,323,321 | (217,758) | -16.5% | 4.69734 | 5.17819 | (0.48085) | -9.3% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 9,898,110 | 1,529,000 | 8,369,110 | 547.4% | 150,836 | 11,215 | 139,621 | 1244.9% | 6.56217 | 13.63353 | (7.07136) | -51.9% |
| 7. Energy Cost of Sch C.X Econ. Purch. (Broker) (A9) | 10,750,677 | 8,030,900 | 2,719,777 | 33.9% | 148,831 | 106,486 | 42,345 | 39.8% | 7.22341 | 7.54174 | (0.31833) | -4.2% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 1,671,352 | 2,122,700 | (451,348) | -21.3% | 46,397 | 49,688 | (3,291) | -6.6% | 3.60228 | 4.27206 | (0.66977) | -15.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 22,320,139 | 11,682,600 | 10,637,539 | 91.1% | 346,064 | 167,389 | 178,675 | 106.7% | 6.44971 | 6.97931 | (0.52960) | -7.6% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,451,627 | 1,490,710 | (39,083) | -2.6% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 37,729 | 68,700 | (30,971) | -45.1% | 1,047 | 891 | 56 | 5.7% | 3.60285 | 6.93239 | (3.32955) | -48.0% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 159,380 | 693,000 | (533,620) | -77.0% | 1,997 | 9,865 | (7,868) | -79.8% | 7.98097 | 7.02484 | 0.95614 | 13.6% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | (875) | 0 | (875) | 0.0% | | | | | | | | |
| 19. Gains on Market Based Sales | 51,614 | 109,600 | (57,986) | -52.9% | | | | | | | | |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES | 247,848 | 871,300 | (623,452) | -71.6% | 3,044 | 10,856 | (7,812) | -72.0% | 8.14218 | 8.02598 | 0.11620 | 1.4% |
| (LINE 14 + 15 + 16 + 17 + 18 + 19) | | | | | | | | | | | | |
| 21. Net Inadvertant Interchange | | | | | (28) | 0 | (28) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 1,826 | 0 | 1,826 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 1,687 | 200 | 1,487 | 743.5% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS | 74,004,360 | 79,335,355 | (5,330,995) | -6.7% | 1,448,694 | 1,479,654 | (30,960) | -2.1% | 5.10835 | 5.36175 | (0.25340) | -4.7% |
| (LINE 5 + 12 - 20 + 21 + 22 - 23) | | | | | | | | | | | | |
| 25. Net Unbilled | (769,420) (a) | (3,046,386) (a) | 2,276,966 | -74.7% | (15,062) | (56,817) | 41,755 | -73.5% | 5.10835 | 5.36175 | (0.25340) | -4.7% |
| 26. Company Use | 139,151 (a) | 160,853 (a) | (21,702) | -13.5% | 2,724 | 3,000 | (276) | -9.2% | 5.10833 | 5.36177 | (0.25343) | -4.7% |
| 27. T & D Losses | 4,169,231 (a) | 1,450,461 (a) | 2,718,770 | 187.4% | 81,616 | 27,052 | 54,564 | 201.7% | 5.10835 | 5.36175 | (0.25340) | -4.7% |
| 28. System KWH Sales | 74,004,360 | 79,335,355 | (5,330,995) | -6.7% | 1,379,416 | 1,506,419 | (127,003) | -8.4% | 5.36491 | 5.26649 | 0.09842 | 1.9% |
| 29. Wholesale KWH Sales | (3,354,460) | (2,557,772) | (796,688) | 31.1% | (62,526) | (48,567) | (13,959) | 28.7% | 5.36490 | 5.26648 | 0.09842 | 1.9% |
| 30. Jurisdictional KWH Sales | 70,649,900 | 76,777,583 | (6,127,683) | -8.0% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | 5.36491 | 5.26649 | 0.09842 | 1.9% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 70,711,365 | 76,844,379 | (6,133,014) | -8.0% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | 5.36957 | 5.27107 | 0.09850 | 1.9% |
| 33. Other | 0 | 0 | 0 | 0.0% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (773,911) | (1,276,282) | 502,371 | -39.4% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | (0.05877) | (0.08755) | 0.02878 | -32.9% |
| 35. Other | 0 | 0 | 0 | 0.0% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (1,282,726) | (1,282,726) | 0 | 0.0% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | (0.09741) | (0.08799) | (0.00942) | 10.7% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 68,654,728 | 74,285,371 | (5,630,643) | -7.6% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | 5.21340 | 5.09554 | 0.11786 | 2.3% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 68,704,159 | 74,338,856 | (5,634,697) | -7.6% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | 5.21715 | 5.09920 | 0.11795 | 2.3% |
| 40. GPIF * (Already Adjusted for Taxes) | 119,985 | 119,985 | 0 | 0.0% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | 0.00911 | 0.00823 | 0.00088 | 10.7% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 68,824,144 | 74,458,841 | (5,634,697) | -7.6% | 1,316,890 | 1,457,852 | (140,962) | -9.7% | 5.22626 | 5.10743 | 0.11883 | 2.3% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 5.226 | 5.107 | 0.119 | 2.3% |

* Based on Jurisdictional Sales (a) included for informational purposes only

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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: FEBRUARY 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|---|--------------------|--------------------|---------------------|---------------|------------------|------------------|------------------|--------------|----------------|-----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 118,798,331 | 131,429,308 | (12,630,977) | -9.6% | 2,486,742 | 2,622,720 | (135,978) | -5.2% | 4.77727 | 5.01118 | (0.23392) | -4.7% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses) | (18,013) | (18,290) | 277 | -1.5% | 2,486,742 (a) | 2,622,720 (a) | (135,978) | -5.2% | (0.00072) | (0.00070) | (0.00003) | 3.9% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 2,486,742 (a) | 2,622,720 (a) | (135,978) | -5.2% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 2,486,742 (a) | 2,622,720 (a) | (135,978) | -5.2% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 118,780,318 | 131,411,018 | (12,630,700) | -9.6% | 2,486,742 | 2,622,720 | (135,978) | -5.2% | 4.77654 | 5.01049 | (0.23394) | -4.7% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 14,443,291 | 3,832,400 | 10,610,891 | 276.9% | 237,577 | 28,479 | 209,098 | 734.2% | 6.07941 | 13.45693 | (7.37752) | -54.8% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A8) | 13,654,001 | 30,655,400 | (17,001,399) | -55.5% | 202,031 | 413,874 | (211,843) | -51.2% | 6.75837 | 7.40694 | (0.64857) | -8.8% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 4,132,589 | 4,485,700 | (353,111) | -7.9% | 108,257 | 104,516 | 3,741 | 3.6% | 3.81739 | 4.29188 | (0.47449) | -11.1% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 32,229,881 | 38,973,500 | (6,743,619) | -17.3% | 547,865 | 546,869 | 996 | 0.2% | 5.88281 | 7.12666 | (1.24385) | -17.5% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 3,034,607 | 3,169,589 | (134,982) | -4.3% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 80,652 | 139,100 | (58,448) | -42.0% | 2,150 | 2,050 | 100 | 4.9% | 3.75151 | 6.78537 | (3.03386) | -44.7% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 694,316 | 955,400 | (261,084) | -27.3% | 11,740 | 9,865 | 1,875 | 19.0% | 5.91411 | 9.68474 | (3.77064) | -38.9% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 22,125 | 0 | 22,125 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 310,284 | 228,900 | 81,384 | 35.6% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 1,147,627 | 1,323,400 | (175,773) | -13.3% | 13,890 | 11,915 | 1,975 | 16.6% | 8.26234 | 11.10701 | (2.84467) | -25.6% |
| 21. Net Inadvertent Interchange | | | | | (191) | 0 | (191) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Deliv'd. | | | | | 3,873 | 0 | 3,873 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 3,690 | 300 | 3,390 | 1130.0% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 149,862,572 | 169,061,118 | (19,198,546) | -11.4% | 3,020,709 | 3,157,374 | (136,665) | -4.3% | 4.96117 | 5.35449 | (0.39331) | -7.3% |
| 25. Net Unbilled | (4,662,569) (a) | (8,157,010) (a) | 3,494,441 | -42.8% | (95,740) | (152,069) | 56,329 | -37.0% | 4.87003 | 5.36402 | (0.49399) | -9.2% |
| 26. Company Use | 277,547 (a) | 321,814 (a) | (44,267) | -13.8% | 5,592 | 6,000 | (408) | -6.8% | 4.96329 | 5.36357 | (0.40028) | -7.5% |
| 27. T & D Losses | 6,462,665 (a) | 6,952,610 (a) | (489,945) | -7.0% | 129,143 | 129,601 | (458) | -0.4% | 5.00427 | 5.36462 | (0.36035) | -6.7% |
| 28. System KWH Sales | 149,862,572 | 169,061,118 | (19,198,546) | -11.4% | 2,981,714 | 3,168,434 | (186,720) | -5.9% | 5.02605 | 5.33579 | (0.30974) | -5.8% |
| 29. Wholesale KWH Sales | (5,795,008) | (5,374,874) | (420,134) | 7.8% | (114,076) | (100,749) | (13,327) | 13.2% | 5.07995 | 5.33492 | (0.25496) | -4.8% |
| 30. Jurisdictional KWH Sales | 144,067,564 | 163,686,244 | (19,618,680) | -12.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 5.02391 | 5.33582 | (0.31191) | -5.8% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 144,192,902 | 163,828,651 | (19,635,749) | -12.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 5.02828 | 5.34047 | (0.31218) | -5.8% |
| 33. Other | 0 | 0 | 0 | 0.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (1,530,573) | (2,552,564) | 1,021,991 | -40.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | (0.05337) | (0.08321) | 0.02983 | -35.9% |
| 35. Other | 0 | 0 | 0 | 0.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (2,565,452) | (2,565,452) | 0 | 0.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | (0.08946) | (0.08363) | (0.00583) | 7.0% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 140,096,877 | 158,710,635 | (18,613,758) | -11.7% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 4.88544 | 5.17363 | (0.28818) | -5.6% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 140,197,746 | 158,824,906 | (18,627,160) | -11.7% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 4.88896 | 5.17735 | (0.28839) | -5.6% |
| 40. GPIF * (Already Adjusted for Taxes) | 239,970 | 239,970 | 0 | 0.0% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 0.00837 | 0.00782 | 0.00055 | 7.0% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 140,437,716 | 159,064,876 | (18,627,160) | -11.7% | 2,867,638 | 3,067,685 | (200,047) | -6.5% | 4.89733 | 5.18517 | (0.28784) | -5.6% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.897 | 5.185 | (0.288) | -5.6% |

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|----------------------|--------|----------------|-------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 51,940,555 | 68,533,200 | (16,592,645) | -24.2% | 118,798,331 | 131,429,308 | (12,630,977) | -9.6% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 196,234 | 761,700 | (565,466) | -74.2% | 837,343 | 1,094,500 | (257,157) | -23.5% |
| 2a. GAINS FROM MARKET BASED SALES | 51,614 | 109,600 | (57,986) | -52.9% | 310,284 | 228,900 | 81,384 | 35.6% |
| 3. FUEL COST OF PURCHASED POWER | 9,898,110 | 1,529,000 | 8,369,110 | 547.4% | 14,443,291 | 3,832,400 | 10,610,891 | 276.9% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 1,671,352 | 2,122,700 | (451,348) | -21.3% | 4,132,589 | 4,485,700 | (353,111) | -7.9% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 10,750,677 | 8,030,900 | 2,719,777 | 33.9% | 13,654,001 | 30,655,400 | (17,001,399) | -55.5% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 74,012,846 | 79,344,500 | (5,331,654) | -6.7% | 149,880,585 | 169,079,408 | (19,198,823) | -11.4% |
| 6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES) | (8,486) | (9,145) | 659 | -7.2% | (18,013) | (18,290) | 277 | -1.5% |
| 6b. ADJ. TO FUEL COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6c. INCREMENTAL HEDGING O&M COSTS | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 74,004,360 | 79,335,355 | (5,330,995) | -6.7% | 149,862,572 | 169,061,118 | (19,198,546) | -11.4% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,316,890 | 1,457,852 | (140,962) | -9.7% | 2,867,638 | 3,067,685 | (200,047) | -6.5% |
| 2. NONJURISDICTIONAL SALES | 62,526 | 48,567 | 13,959 | 28.7% | 114,076 | 100,749 | 13,327 | 13.2% |
| 3. TOTAL SALES | 1,379,416 | 1,506,419 | (127,003) | -8.4% | 2,981,714 | 3,168,434 | (186,720) | -5.9% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 0.9546721 | 0.9677600 | (0.0130879) | -1.4% | 0.9617415 | 0.9682023 | (0.0064608) | -0.7% |

3

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|-------------|----------------------|---------|--------------------------|-------------|----------------------|---------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 68,066,147 | 76,001,279 | (7,935,132) | -10.4% | 148,227,518 | 159,938,844 | (11,711,326) | -7.3% | |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | 1,282,726 | 1,282,726 | 0 | 0.0% | 2,565,452 | 2,565,452 | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | (119,985) | (119,985) | 0 | 0.0% | (239,970) | (239,970) | 0 | 0.0% | |
| 2c. TRANSITION ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04 | 773,911 | 1,276,282 | (502,371) | -39.4% | 1,530,573 | 2,552,564 | (1,021,991) | -40.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 70,002,799 | 78,440,302 | (8,437,503) | -10.8% | 152,083,573 | 164,816,890 | (12,733,317) | -7.7% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 74,004,360 | 79,335,355 | (5,330,995) | -6.7% | 149,862,572 | 169,061,118 | (19,198,546) | -11.4% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 0.9546721 | 0.9677600 | (0.0130879) | -1.4% | NA | NA | - | 0.0% | |
| 6. JURISDIC. TOTAL FUEL & NET PWR. TRANS. | 70,649,900 | 76,777,583 | (6,127,683) | -8.0% | 144,067,564 | 163,686,244 | (19,618,680) | -12.0% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00087 | 1.00087 | 0.00000 | 0.0% | NA | NA | - | 0.0% | |
| 6b. (LINE C6 x LINE C6a) | 70,711,365 | 76,844,379 | (6,133,014) | -8.0% | 144,192,902 | 163,828,651 | (19,635,749) | -12.0% | |
| 6c. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. (LINE C6c x LINE C5) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6e. OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7 | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ. (LNS. C6b+C6d+C6e+C6f) | 70,711,365 | 76,844,379 | (6,133,014) | -8.0% | 144,192,902 | 163,828,651 | (19,635,749) | -12.0% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g) | (708,566) | 1,595,923 | (2,304,489) | -144.4% | 7,890,671 | 988,239 | 6,902,432 | 698.5% | |
| 8. INTEREST PROVISION FOR THE MONTH | 1,505 | 68,641 | (67,136) | -97.8% | (5,451) | 137,845 | (143,296) | -104.0% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | 1,581,140 | 13,571,506 | (11,990,366) | -88.3% | -----NOT APPLICABLE----- | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | (1,282,726) | (1,282,726) | 0 | 0.0% | -----NOT APPLICABLE----- | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | (408,647) | 13,953,344 | (14,361,991) | -102.9% | -----NOT APPLICABLE----- | | | | |

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|---------|----------------|-----------|----------------------|---|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | 1,581,140 | 13,571,506 | (11,990,366) | -88.3% | NOT APPLICABLE | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | (410,152) | 13,884,703 | (14,294,855) | -103.0% | NOT APPLICABLE | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | 1,170,988 | 27,456,209 | (26,285,221) | -95.7% | NOT APPLICABLE | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | 585,494 | 13,728,105 | (13,142,611) | -95.7% | NOT APPLICABLE | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 3.080 | 6.000 | (2.920) | -48.7% | NOT APPLICABLE | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | 3.090 | 6.000 | (2.910) | -48.5% | NOT APPLICABLE | | | |
| 7. TOTAL (LINE D5 + LINE D6) | 6.170 | 12.000 | (5.830) | -48.6% | NOT APPLICABLE | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 3.085 | 6.000 | (2.915) | -48.6% | NOT APPLICABLE | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.257 | 0.500 | (0.243) | -48.6% | NOT APPLICABLE | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | 1,505 | 68,641 | (67,136) | -97.8% | NOT APPLICABLE | | | |

5

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|------------|--------------|---------|----------------|-------------|--------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 9,325 | 133,494 | (124,169) | -93.0% | 23,607 | 291,607 | (268,000) | -91.9% |
| 2 LIGHT OIL | 501,133 | 206,215 | 294,918 | 143.0% | 808,684 | 876,584 | (67,900) | -7.7% |
| 3 COAL | 16,064,795 | 18,468,037 | (2,403,242) | -13.0% | 35,928,101 | 40,842,281 | (4,914,180) | -12.0% |
| 4 NATURAL GAS | 35,365,302 | 49,725,454 | (14,360,152) | -28.9% | 82,037,939 | 89,418,836 | (7,380,897) | -8.3% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 51,940,555 | 68,533,200 | (16,592,645) | -24.2% | 118,798,331 | 131,429,308 | (12,630,977) | -9.6% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL (121) | 1,488 | 1,488 | (1,609) | -108.1% | (197) | 3,304 | (3,501) | -106.0% |
| 9 LIGHT OIL | 2,451 | 1,493 | 958 | 64.2% | 3,601 | 6,292 | (2,691) | -42.8% |
| 10 COAL | 631,189 | 660,305 | (29,116) | -4.4% | 1,338,243 | 1,462,630 | (124,387) | -8.5% |
| 11 NATURAL GAS | 472,044 | 660,035 | (187,991) | -28.5% | 1,145,095 | 1,150,494 | (5,399) | -0.5% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,105,563 | 1,323,321 | (217,758) | -16.5% | 2,486,742 | 2,622,720 | (135,978) | -5.2% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 62 | 2,302 | (2,240) | -97.3% | 227 | 5,116 | (4,889) | -95.6% |
| 16 LIGHT OIL (BBL) | 5,225 | 6,301 | (1,076) | -17.1% | 8,470 | 18,634 | (10,164) | -54.5% |
| 17 COAL (TON) | 289,409 | 295,515 | (6,106) | -2.1% | 611,721 | 651,952 | (40,231) | -6.2% |
| 18 NATURAL GAS (MCF) | 3,438,886 | 4,715,000 | (1,276,114) | -27.1% | 8,256,278 | 8,268,400 | (12,122) | -0.1% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 389 | 28,908 | (28,519) | -98.7% | 1,425 | 64,240 | (62,815) | -97.8% |
| 22 LIGHT OIL | 26,533 | 15,843 | 10,690 | 67.5% | 43,808 | 66,737 | (22,929) | -34.4% |
| 23 COAL | 6,843,113 | 6,999,599 | (156,487) | -2.2% | 14,488,885 | 15,504,725 | (1,015,840) | -6.6% |
| 24 NATURAL GAS | 3,531,736 | 4,847,080 | (1,315,344) | -27.1% | 8,484,016 | 8,499,931 | (15,915) | -0.2% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 10,401,770 | 11,891,430 | (1,489,660) | -12.5% | 23,018,134 | 24,135,633 | (1,117,499) | -4.6% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | -0.01% | 0.11% | - | -0.1% | -0.01% | 0.13% | - | -0.1% |
| 29 LIGHT OIL | 0.22% | 0.11% | - | 0.1% | 0.14% | 0.24% | - | -0.1% |
| 30 COAL | 57.09% | 49.90% | - | 7.2% | 53.82% | 55.77% | - | -2.0% |
| 31 NATURAL GAS | 42.70% | 49.88% | - | -7.2% | 46.05% | 43.87% | - | 2.2% |
| 32 NUCLEAR | 0.00% | 0.00% | - | 0.0% | 0.00% | 0.00% | - | 0.0% |
| 33 OTHER | 0.00% | 0.00% | - | 0.0% | 0.00% | 0.00% | - | 0.0% |
| 34 TOTAL (%) | 100.00% | 100.00% | - | 0.0% | 100.00% | 100.00% | - | 0.0% |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 150.40 | 57.99 | 92.41 | 159.4% | 104.00 | 57.00 | 47.00 | 82.5% |
| 36 LIGHT OIL (\$/BBL) | 95.91 | 32.73 | 63.18 | 193.1% | 95.48 | 47.04 | 48.43 | 103.0% |
| 37 COAL (\$/TON) | 55.51 | 62.49 | (6.99) | -11.2% | 58.73 | 62.65 | (3.91) | -6.2% |
| 38 NATURAL GAS (\$/MCF) | 10.28 | 10.55 | (0.26) | -2.5% | 9.94 | 10.81 | (0.88) | -8.1% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 23.97 | 4.62 | 19.35 | 419.1% | 16.57 | 4.54 | 12.03 | 265.0% |
| 42 LIGHT OIL | 18.89 | 13.02 | 5.87 | 45.1% | 18.46 | 13.13 | 5.32 | 40.5% |
| 43 COAL | 2.35 | 2.64 | (0.29) | -11.0% | 2.48 | 2.63 | (0.15) | -5.9% |
| 44 NATURAL GAS | 10.01 | 10.26 | (0.25) | -2.4% | 9.67 | 10.52 | (0.85) | -8.1% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 4.99 | 5.76 | (0.77) | -13.4% | 5.16 | 5.45 | (0.28) | -5.2% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|------------|---------|----------------|-----------|------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 0 | 19,427 | (19,427) | -100.0% | 0 | 19,443 | (19,443) | -100.0% |
| 49 LIGHT OIL | 10,825 | 10,612 | 213 | 2.0% | 12,165 | 10,607 | 1,558 | 14.7% |
| 50 COAL | 10,842 | 10,601 | 241 | 2.3% | 10,827 | 10,601 | 226 | 2.1% |
| 51 NATURAL GAS | 7,482 | 7,344 | 138 | 1.9% | 7,409 | 7,388 | 21 | 0.3% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 9,409 | 8,986 | 423 | 4.7% | 9,256 | 9,203 | 53 | 0.6% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 0.00 | 8.97 | (8.97) | -100.0% | 0.00 | 8.83 | (8.83) | -100.0% |
| 56 LIGHT OIL | 20.45 | 13.81 | 6.64 | 48.1% | 22.46 | 13.93 | 8.53 | 61.2% |
| 57 COAL | 2.55 | 2.80 | (0.25) | -8.9% | 2.68 | 2.79 | (0.11) | -3.9% |
| 58 NATURAL GAS | 7.49 | 7.53 | (0.04) | -0.5% | 7.16 | 7.77 | (0.61) | -7.9% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 4.70 | 5.18 | (0.48) | -9.3% | 4.78 | 5.01 | (0.23) | -4.6% |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

SCHEDULE A4
PAGE 1 OF 1

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|-----------------------------------|---------------------------------------|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ² | AS BURNED FUEL COST (\$) ¹ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| B.B.#1 | 385 | 245,056 | 91.5 | 95.0 | 91.5 | 11,147 | COAL | 117,667 | 23,215,540 | 2,731,702.9 | 6,697,904 | 2.73 | 56.92 |
| B.B.#2 | 395 | 218,634 | 79.5 | 86.5 | 79.5 | 11,091 | COAL | 102,610 | 23,632,040 | 2,424,883.6 | 5,840,822 | 2.67 | 56.92 |
| B.B.#3 | 397 | 0 | 0.0 | 0.0 | 0.0 | 0 | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#4 | 428 | 42,095 | 14.1 | 15.4 | 64.3 | 10,938 | COAL | 19,966 | 23,060,480 | 460,425.5 | 1,136,515 | 2.70 | 56.92 |
| B.B. IGNITION | - | - | - | - | - | - | LGT.OIL | 1,381 | 5,794,114 | 8,003.4 | 129,300 | - | 93.63 |
| B.B. STATION | 1,605 | 505,785 | 45.3 | 48.2 | 77.9 | 11,106 | - | - | - | - | 13,804,541 | 2.73 | - |
| SEB-PHIL.#1(HVY OIL) * | 18 | (81) | 0.0 | 85.6 | 0.0 | 0 | HVY.OIL | 41 | 6,273,540 | 259.6 | 2,545 | (3.14) | 62.07 |
| SEB-PHIL.#2(HVY OIL) * | 18 | (40) | 0.0 | 35.5 | 0.0 | 0 | HVY.OIL | 21 | 6,273,540 | 129.8 | 1,303 | (3.26) | 62.05 |
| SEB-PHIL. IGNITION | - | - | - | - | - | - | LGT.OIL | 51 | 5,794,114 | 295.6 | 5,477 | - | 107.39 |
| SEB-PHILLIPS TOTAL | 36 | (121) | 0.0 | 60.6 | 0.0 | 0 | - | - | - | - | 9,325 | (7.71) | - |
| POLK #1 GASIFIER | 255 | 125,404 | - | - | - | 9,777 | COAL | 49,166 | 24,938,000 | 1,226,100.5 | 2,260,254 | 1.80 | 45.97 |
| POLK #1 CT (OIL) | 235 | 2,433 | - | - | - | 10,525 | LGT.OIL | 5,065 | 5,791,072 | 25,605.1 | 486,160 | 19.98 | 95.98 |
| POLK #1 TOTAL | 255 | 127,837 | 72.0 | 79.9 | 83.8 | 9,791 | - | - | - | 1,251,705.6 | 2,746,414 | 2.15 | - |
| POLK #2 CT (GAS) | 184 | 984 | - | - | - | 17,247 | GAS | 16,525 | 1,027,000 | 16,971.0 | 160,536 | 16.31 | 9.71 |
| POLK #2 CT (OIL) | 184 | 0 | - | - | - | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 184 | 984 | 0.8 | 100.0 | 46.8 | 17,247 | - | - | - | 16,971.0 | 160,536 | 16.31 | - |
| POLK #3 CT (GAS) | 184 | 625 | - | - | - | 9,840 | GAS | 5,988 | 1,027,000 | 6,150.0 | 58,166 | 9.31 | 9.71 |
| POLK #3 CT (OIL) | 184 | 0 | - | - | - | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 184 | 625 | 0.5 | 100.0 | 44.2 | 9,840 | - | - | - | 6,150.0 | 58,166 | 9.31 | - |
| POLK #4 (GAS) | 184 | 8,227 | 6.4 | 98.9 | 56.3 | 13,364 | GAS | 107,052 | 1,027,000 | 109,943.0 | 1,042,063 | 12.67 | 9.73 |
| POLK #5 (GAS) | 184 | 3,543 | 2.8 | 99.0 | 57.2 | 12,598 | GAS | 43,462 | 1,027,000 | 44,635.0 | 422,854 | 11.93 | 9.73 |
| POLK STATION TOTAL | 991 | 141,216 | 20.5 | 94.4 | 59.5 | 10,122 | - | - | - | 1,429,404.6 | 4,430,033 | 3.14 | - |
| B.B.C.T.#1 | 11 | 0 | 0.0 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.C.T.#2 | 79 | 7 | 0.0 | 100.0 | 0.0 | 39,671 | LGT.OIL | 48 | 5,795,241 | 277.7 | 4,492 | 64.17 | 93.58 |
| B.B.C.T.#3 | 39 | 11 | 0.0 | 96.5 | 28.2 | 59,036 | LGT.OIL | 112 | 5,795,181 | 649.4 | 10,481 | 95.28 | 93.58 |
| C.T. TOTAL | 129 | 18 | 0.0 | 98.9 | 28.2 | 51,506 | LGT.OIL | 160 | 5,795,824 | 927.1 | 14,973 | 83.18 | 93.58 |
| COT 1 | 3 | 20 | 1.0 | 100.0 | 80.4 | 14,775 | GAS | 286 | 1,027,000 | 294.1 | 2,913 | 14.57 | 10.19 |
| COT 2 | 3 | 20 | 1.0 | 100.0 | 77.3 | 14,775 | GAS | 289 | 1,027,000 | 296.9 | 2,945 | 14.73 | 10.19 |
| CITY OF TAMPA TOTAL | 6 | 40 | 1.0 | 100.0 | 78.9 | 14,775 | GAS | 575 | 1,027,000 | 591.0 | 5,858 | 14.65 | 10.19 |
| BAYSIDE ST 1 | 242 | 117,954 | 70.0 | 100.0 | 70.0 | 0 | - | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT1A | 183 | 71,035 | 55.8 | 99.9 | 70.1 | 11,335 | GAS | 784,034 | 1,027,000 | 805,203.2 | 8,089,460 | 11.39 | 10.32 |
| BAYSIDE CT1B | 183 | 71,794 | 56.4 | 100.0 | 70.2 | 11,459 | GAS | 801,027 | 1,027,000 | 822,654.0 | 8,264,789 | 11.51 | 10.32 |
| BAYSIDE CT1C | 183 | 74,079 | 58.2 | 100.0 | 70.4 | 10,817 | GAS | 780,253 | 1,027,000 | 801,320.0 | 8,050,449 | 10.87 | 10.32 |
| BAYSIDE UNIT 1 TOTAL | 791 | 334,862 | 60.8 | 100.0 | 70.2 | 7,254 | GAS | 2,365,314 | 1,027,000 | 2,429,177.2 | 24,404,698 | 7.29 | 10.32 |
| BAYSIDE ST 2 | 314 | 42,608 | 19.5 | 38.1 | 51.1 | 0 | - | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BAYSIDE CT2A | 183 | 13,296 | 10.4 | 23.2 | 70.7 | 11,287 | GAS | 146,133 | 1,027,000 | 150,079.0 | 1,505,403 | 11.32 | 10.30 |
| BAYSIDE CT2B | 183 | 33,922 | 26.6 | 37.7 | 70.7 | 11,494 | GAS | 379,635 | 1,027,000 | 389,885.0 | 3,910,846 | 11.53 | 10.30 |
| BAYSIDE CT2C | 183 | 17,020 | 13.4 | 27.1 | 71.9 | 11,370 | GAS | 188,425 | 1,027,000 | 193,512.0 | 1,941,078 | 11.40 | 10.30 |
| BAYSIDE CT2D | 183 | 16,917 | 13.3 | 38.1 | 72.6 | 11,278 | GAS | 185,777 | 1,027,000 | 190,793.0 | 1,913,800 | 11.31 | 10.30 |
| BAYSIDE UNIT 2 TOTAL | 1,046 | 123,763 | 17.0 | 33.5 | 65.4 | 7,468 | GAS | 899,970 | 1,027,000 | 924,269.0 | 9,271,127 | 7.49 | 10.30 |
| BAYSIDE STATION TOTAL | 1,837 | 458,625 | 35.9 | 62.1 | 67.4 | 7,312 | GAS | 3,265,284 | 1,027,000 | 3,353,446.2 | 33,675,825 | 7.34 | 10.31 |
| SYSTEM | 4,604 | 1,105,563 | 34.5 | 65.3 | 70.8 | 9,409 | - | - | - | 10,401,770.3 | 51,940,555 | 4.70 | - |

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

* Station Service only.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008**

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--------------------------------|---------------|------------|----------------------|---------|----------------|------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| HEAVY OIL⁽¹⁾ | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 2,302 | (2,302) | -100.0% | 0 | 5,116 | (5,116) | -100.0% |
| 3 UNIT COST (\$/BBL) | 0.00 | 63.38 | (63.38) | -100.0% | 0.00 | 63.38 | (63.38) | -100.0% |
| 4 AMOUNT (\$) | 0 | 145,901 | (145,901) | -100.0% | 0 | 324,253 | (324,253) | -100.0% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 62 | 2,302 | (2,240) | -97.3% | 227 | 5,116 | (4,889) | -95.6% |
| 7 UNIT COST (\$/BBL) | 150.40 | 57.99 | 92.41 | 159.4% | 104.00 | 57.00 | 47.00 | 82.5% |
| 8 AMOUNT (\$) | 9,325 | 133,494 | (124,169) | -93.0% | 23,607 | 291,607 | (268,000) | -91.9% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 9,936 | 15,325 | (5,389) | -35.2% | 9,936 | 15,325 | (5,389) | -35.2% |
| 11 UNIT COST (\$/BBL) | 67.71 | 53.75 | 13.97 | 26.0% | 67.71 | 53.75 | 13.97 | 26.0% |
| 12 AMOUNT (\$) | 672,803 | 823,672 | (150,869) | -18.3% | 672,803 | 823,672 | (150,869) | -18.3% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 103 | 159 | (56) | -40.0% | - | - | - | - |
| LIGHT OIL⁽²⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 6,194 | 6,301 | (107) | -1.7% | 8,015 | 18,634 | (10,619) | -57.0% |
| 17 UNIT COST (\$/BBL) | 126.82 | 72.21 | 54.61 | 75.6% | 123.20 | 72.79 | 50.41 | 69.3% |
| 18 AMOUNT (\$) | 785,553 | 455,011 | 330,542 | 72.6% | 987,434 | 1,356,316 | (368,882) | -27.2% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 5,225 | 6,301 | (1,076) | -17.1% | 8,470 | 18,634 | (10,164) | -54.5% |
| 21 UNIT COST (\$/BBL) | 95.91 | 32.73 | 63.18 | 193.1% | 95.48 | 47.04 | 48.43 | 103.0% |
| 22 AMOUNT (\$) | 501,133 | 206,215 | 294,918 | 143.0% | 808,684 | 876,584 | (67,900) | -7.7% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 79,445 | 101,727 | (22,282) | -21.9% | 79,445 | 101,727 | (22,282) | -21.9% |
| 25 UNIT COST (\$/BBL) | 94.78 | 80.27 | 14.51 | 18.1% | 94.78 | 80.27 | 14.51 | 18.1% |
| 26 AMOUNT (\$) | 7,529,795 | 8,166,052 | (636,257) | -7.8% | 7,529,795 | 8,166,052 | (636,257) | -7.8% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 193 | 247 | (54) | -20.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 11 | 15 | (3) | -21.9% | - | - | - | - |
| COAL⁽³⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 310,348 | 358,550 | (48,202) | -13.4% | 502,574 | 776,150 | (273,576) | -35.2% |
| 32 UNIT COST (\$/TON) | 64.02 | 61.25 | 2.77 | 4.5% | 63.04 | 61.15 | 1.89 | 3.1% |
| 33 AMOUNT (\$) | 19,868,499 | 21,962,549 | (2,094,050) | -9.5% | 31,683,773 | 47,460,142 | (15,776,369) | -33.2% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 289,409 | 295,515 | (6,106) | -2.1% | 611,721 | 651,952 | (40,231) | -6.2% |
| 36 UNIT COST (\$/TON) | 55.51 | 62.49 | (6.99) | -11.2% | 58.73 | 62.65 | (3.91) | -6.2% |
| 37 AMOUNT (\$) | 16,064,795 | 18,468,037 | (2,403,242) | -13.0% | 35,928,101 | 40,842,281 | (4,914,180) | -12.0% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 460,303 | 542,906 | (82,603) | -15.2% | 460,303 | 542,906 | (82,603) | -15.2% |
| 40 UNIT COST (\$/TON) | 61.50 | 61.21 | 0.29 | 0.5% | 61.50 | 61.21 | 0.29 | 0.5% |
| 41 AMOUNT (\$) | 28,308,961 | 33,229,156 | (4,920,195) | -14.8% | 28,308,961 | 33,229,156 | (4,920,195) | -14.8% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 35 | 41 | (6) | -10.0% | - | - | - | - |
| NATURAL GAS | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 3,492,884 | 4,715,000 | (1,222,116) | -25.9% | 8,175,132 | 8,268,400 | (93,268) | -1.1% |
| 46 UNIT COST (\$/MCF) | 10.27 | 10.55 | (0.28) | -2.6% | 9.99 | 10.81 | (0.83) | -7.6% |
| 47 AMOUNT (\$) | 35,869,826 | 49,725,454 | (13,855,628) | -27.9% | 81,649,050 | 89,418,835 | (7,769,785) | -8.7% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 3,438,886 | 4,715,000 | (1,276,114) | -27.1% | 8,256,278 | 8,268,400 | (12,122) | -0.1% |
| 50 UNIT COST (\$/MCF) | 10.28 | 10.55 | (0.26) | -2.5% | 9.94 | 10.81 | (0.88) | -8.1% |
| 51 AMOUNT (\$) | 35,365,302 | 49,725,454 | (14,360,152) | -28.9% | 82,037,939 | 89,418,836 | (7,380,897) | -8.3% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 169,164 | 0 | 169,164 | 0.0% | 169,164 | 0 | 169,164 | 0.0% |
| 54 UNIT COST (\$/MCF) | 8.89 | 0.00 | 8.89 | 0.0% | 8.89 | 0.00 | 8.89 | 0.0% |
| 55 AMOUNT (\$) | 1,503,301 | 0 | 1,503,301 | 0.0% | 1,503,301 | 0 | 1,503,301 | 0.0% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 1 | 0 | 1 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| OTHER | | | | | | | | | |
| 62 PURCHASES: | | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 66 BURNED: | | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 70 ENDING INVENTORY: | | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% | |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - | |

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|---------------|--------------|
| IGNITION | 5,190 |
| LUBE OIL | 0 |
| FUEL ANALYSIS | 0 |
| TOTAL | 5,190 |

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|---------------|----------------|------------------|
| START-UP FUEL | 0 | 0 |
| IGNITION | (1,432) | (134,490) |
| OTHER USAGE | (577) | (54,519) |
| TOTAL | (2,009) | (189,009) |

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|--------------------|--------------------|
| FUEL ANALYSIS | 130,451 |
| IGNITION #2 OIL | 129,300 |
| IGNITION PROPANE | 12,970 |
| AERIAL SURVEY ADJ. | (2,136,387) |
| ADDITIVES | 46,654 |
| GREEN FUEL | 0 |
| TOTAL | (1,817,012) |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| (1) | (2) | | (3) | (4) | (5) | (6) | | (7) | (8) | (9) |
|---|-----------------------|--|-----------------|--------------------------|-------------------------|-------------------------|----------------|---------------------------------------|----------------------------------|-----------------------------|
| SOLD TO | TYPE & SCHEDULE | | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | CENTS/KWH (A) FUEL COST | TOTAL (B) COST | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES |
| ESTIMATED: | | | | | | | | | | |
| SEMINOLE ELEC. CO-OP | JURISDIC. SCH. - D | | 991.0 | 0.0 | 991.0 | 6.932 | 7.366 | 68,700.00 | 73,000.00 | 4,300.00 |
| VARIOUS | JURISDIC. SCH. - MB | | 9,865.0 | 0.0 | 9,865.0 | 7.025 | 8.454 | 693,000.00 | 834,000.00 | 105,300.00 |
| TOTAL | | | 10,856.0 | 0.0 | 10,856.0 | 7.016 | 8.355 | 761,700.00 | 907,000.00 | 109,600.00 |
| ACTUAL: | | | | | | | | | | |
| SEMINOLE ELEC. PRECO-1 | JURISDIC. SCH. - D | | 290.8 | 0.0 | 290.8 | 3.906 | 4.296 | 11,357.92 | 12,493.71 | 417.71 |
| SEMINOLE ELEC. HARDEE | JURISDIC. SCH. - D | | 756.4 | 0.0 | 756.4 | 3.486 | 3.835 | 26,371.26 | 29,008.39 | 974.72 |
| CALPEA | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CARGILL ALLIANT | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CONSTELLATION COMMODITIES | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CINCINNATI GAS & ELECTRIC | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| COBB ELECTRIC | SCH. - MA | | 517.0 | 0.0 | 517.0 | 5.473 | 6.905 | 28,295.41 | 35,700.20 | 5,698.69 |
| FLORIDA POWER & LIGHT | SCH. - MA | | 1,115.0 | 0.0 | 1,115.0 | 10.042 | 13.833 | 111,964.35 | 154,233.03 | 40,734.18 |
| PROGRESS ENERGY FLORIDA | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| CITY OF LAKELAND | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| NEW SMYRNA BEACH | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| ORLANDO UTILITIES | SCH. - MA | | 75.0 | 0.0 | 75.0 | 5.257 | 6.160 | 3,942.50 | 4,620.27 | 430.27 |
| REEDY CREEK | SCH. - MA | | 170.0 | 0.0 | 170.0 | 5.345 | 6.467 | 9,086.75 | 10,993.52 | 1,345.77 |
| SEMINOLE ELECTRIC | SCH. - MA | | 120.0 | 0.0 | 120.0 | 5.076 | 6.409 | 6,090.60 | 7,691.09 | 1,204.49 |
| CITY OF TALLAHASSEE | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| THE ENERGY AUTHORITY | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| TEC WHOLESALE MARKETING | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | (67.03) | (67.03) |
| TENASKA POWER CORP | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| HARDEE POWER PARTNERS TO OTHERS | SCH. - MA | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| LESS 20% - THRESHOLD EXCESS | SCH. - MA | | | | | | | | | 0.00 |
| AUBURNDALE POWER PARTNERS | OATT | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| PROGRESS ENERGY FLORIDA | SCH. - D/BO | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| NEW SMYRNA BEACH | SCH. - D | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| SUB-TOTAL CURRENT MONTH | | | 3,044.2 | 0.0 | 3,044.2 | 6.475 | 8.366 | 197,108.79 | 254,673.18 | 50,738.80 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | | |
| PROGRESS ENERGY FLORIDA | JAN. 2008 SCH. - D/BO | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (23,000.40) | (159,000.00) | (135,999.60) |
| PROGRESS ENERGY FLORIDA | JAN. 2008 SCH. - D/BO | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 22,125.90 | 159,000.00 | 136,874.10 |
| SUB-TOTAL ADJUSTMENTS | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (874.50) | 0.00 | 874.50 |
| SUB-TOTAL SCHEDULE D POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| SUB-TOTAL SCHEDULE D/BO POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (874.50) | 0.00 | 874.50 |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | | 1,047.2 | 0.0 | 1,047.2 | 3.603 | 3.963 | 37,729.18 | 41,502.10 | 1,392.43 |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 1,997.0 | 0.0 | 1,997.0 | 7.981 | 10.675 | 159,379.61 | 213,171.08 | 49,346.37 |
| SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD. | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | |
| TOTAL | | | 3,044.2 | 0.0 | 3,044.2 | 6.446 | 8.366 | 196,234.29 | 254,673.18 | 51,613.30 |
| CURRENT MONTH: | | | | | | | | | | |
| DIFFERENCE | | | (7,811.8) | 0.0 | (7,811.8) | (0.570) | 0.011 | (565,465.71) | (652,326.82) | (57,986.70) |
| DIFFERENCE % | | | -72.0% | 0.0% | -72.0% | -8.1% | 0.1% | -74.2% | -71.9% | -52.9% |
| PERIOD TO DATE: | | | | | | | | | | |
| ACTUAL | | | 13,889.9 | 0.0 | 13,889.9 | 6.028 | 8.556 | 837,343.30 | 1,188,354.66 | 310,283.40 |
| ESTIMATED | | | 17,323.0 | 0.0 | 17,323.0 | 6.318 | 7.959 | 1,094,500.00 | 1,378,700.00 | 228,900.00 |
| DIFFERENCE | | | (3,433.1) | 0.0 | (3,433.1) | (0.290) | 0.597 | (257,156.70) | (190,345.34) | 81,383.40 |
| DIFFERENCE % | | | -19.8% | 0.0% | -19.8% | -4.6% | 7.5% | -23.5% | -13.8% | 35.6% |

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF FEBRUARY 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) | |
|-------------------------------------|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|----------------|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | |
| ESTIMATED: | | | | | | | | | |
| HARDEE POWER PARTNERS | IPP | 8,621.0 | 0.0 | 0.0 | 8,621.0 | 13.519 | 13.519 | 1,165,500.00 | |
| CALPINE | SCH. - D | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| OTHER | SCH. - D | 2,594.0 | 0.0 | 0.0 | 2,594.0 | 14.013 | 14.013 | 363,500.00 | |
| TOTAL | | 11,215.0 | 0.0 | 0.0 | 11,215.0 | 13.634 | 13.634 | 1,529,000.00 | |
| ACTUAL: | | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | IPP | 57,446.0 | 0.0 | 0.0 | 57,446.0 | 9.893 | 9.893 | 5,683,039.78 | |
| HARDEE PWR. PART.-OTHERS | IPP | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| PROGRESS ENERGY FLORIDA | SCH. - D | 81,755.0 | 0.0 | 0.0 | 81,755.0 | 4.119 | 4.119 | 3,367,662.65 | |
| CALPINE | SCH. - D | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| RELIANT | SCH. - D | 10,523.0 | 0.0 | 0.0 | 10,523.0 | 10.613 | 10.613 | 1,116,757.23 | |
| PROGRESS ENERGY FLORIDA | SCH. - D/BO | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| CALPINE | OATT | 1,112.0 | 0.0 | 0.0 | 1,112.0 | 3.900 | 3.900 | 43,368.87 | |
| AUBURNDALE POWER PARTNERS | OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| TEC MARKETING | OATT | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | |
| SUB-TOTAL CURRENT MONTH | | 150,836.0 | 0.0 | 0.0 | 150,836.0 | 6.769 | 6.769 | 10,210,828.53 | |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| HARDEE PWR. PART.-NATIVE | JAN. 2008 | IPP | (6,384.0) | 0.0 | 0.0 | (6,384.0) | 16.973 | 16.973 | (1,083,577.39) |
| HARDEE PWR. PART.-NATIVE | JAN. 2008 | IPP | 6,384.0 | 0.0 | 0.0 | 6,384.0 | 14.197 | 14.197 | 906,307.80 |
| PROGRESS ENERGY FLORIDA | JAN. 2008 | SCH. - D | (81,560.0) | 0.0 | 0.0 | (81,560.0) | 4.267 | 4.267 | (3,479,815.80) |
| PROGRESS ENERGY FLORIDA | JAN. 2008 | SCH. - D | 81,560.0 | 0.0 | 0.0 | 81,560.0 | 4.102 | 4.102 | 3,345,241.80 |
| PROGRESS ENERGY FLORIDA | JAN. 2008 | SCH. - D/BO | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (23,000.40) | |
| PROGRESS ENERGY FLORIDA | JAN. 2008 | SCH. - D/BO | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 22,125.90 | |
| SUB-TOTAL ADJUSTMENTS: | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (312,718.09) | |
| TOTAL | | 150,836.0 | 0.0 | 0.0 | 150,836.0 | 6.562 | 6.562 | 9,898,110.44 | |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 139,621.0 | 0.0 | 0.0 | 139,621.0 | (7.072) | (7.072) | 8,369,110.44 | |
| DIFFERENCE % | | 1244.9% | 0.0% | 0.0% | 1244.9% | -51.9% | -51.9% | 547.4% | |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 237,577.0 | 0.0 | 0.0 | 237,577.0 | 6.079 | 6.079 | 14,443,291.52 | |
| ESTIMATED | | 28,479.0 | 0.0 | 0.0 | 28,479.0 | 13.457 | 13.457 | 3,832,400.00 | |
| DIFFERENCE | | 209,098.0 | 0.0 | 0.0 | 209,098.0 | (7.378) | (7.378) | 10,610,891.52 | |
| DIFFERENCE % | | 734.2% | 0.0% | 0.0% | 734.2% | -54.8% | -54.8% | 276.9% | |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FROM OTHER UTILITIES | (5) MWH FOR INTER- RUPTIBLE | (6) MWH FOR FIRM | (7) CENTS/KWH | | (8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
|---|---------------------------|----------------------------------|--|---|---------------------------|---------------------|----------------------|---|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | 49,688.0 | 0.0 | 0.0 | 49,688.0 | 4.272 | 4.272 | 2,122,700.00 |
| TOTAL | | 49,688.0 | 0.0 | 0.0 | 49,688.0 | 4.272 | 4.272 | 2,122,700.00 |
| ACTUAL: | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | 13,000.0 | 0.0 | 0.0 | 13,000.0 | 2.754 | 2.754 | 358,049.99 |
| McKAY BAY REFUSE | COGEN. | 13,193.0 | 0.0 | 0.0 | 13,193.0 | 3.363 | 3.363 | 443,615.85 |
| ORANGE COGENERATION L.P. | COGEN. | 5,336.0 | 0.0 | 0.0 | 5,336.0 | 2.539 | 2.539 | 135,476.41 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | 5,091.0 | 0.0 | 0.0 | 5,091.0 | 4.802 | 4.802 | 244,452.49 |
| CF INDUSTRIES INC. | COGEN. | 465.0 | 0.0 | 0.0 | 465.0 | 5.354 | 5.354 | 24,894.05 |
| IMC-AGRICO-NEW WALES | COGEN. | 2,927.0 | 0.0 | 0.0 | 2,927.0 | 5.192 | 5.192 | 151,968.49 |
| IMC-AGRICO-S. PIERCE | COGEN. | 5,265.0 | 0.0 | 0.0 | 5,265.0 | 5.075 | 5.075 | 267,172.45 |
| AUBURNDALE POWER PARTNERS | COGEN. | 1,120.0 | 0.0 | 0.0 | 1,120.0 | 3.981 | 3.981 | 44,590.17 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR FEBRUARY 2008 | | 46,397.0 | 0.0 | 0.0 | 46,397.0 | 3.600 | 3.600 | 1,670,219.90 |
| ADJUSTMENTS FOR THE MONTH OF: JANUARY 2008 | | | | | | | | |
| HILLSBOROUGH COUNTY | COGEN. | (10,818.0) | 0.0 | 0.0 | (10,818.0) | 2.735 | 2.735 | (295,926.20) |
| | | 10,818.0 | 0.0 | 0.0 | 10,818.0 | 2.740 | 2.740 | 296,393.22 |
| McKAY BAY REFUSE | COGEN. | (14,018.0) | 0.0 | 0.0 | (14,018.0) | 3.332 | 3.332 | (467,034.77) |
| | | 14,018.0 | 0.0 | 0.0 | 14,018.0 | 3.335 | 3.335 | 467,473.70 |
| ORANGE COGENERATION L.P. | COGEN. | (5,484.0) | 0.0 | 0.0 | (5,484.0) | 2.538 | 2.538 | (139,171.39) |
| | | 5,484.0 | 0.0 | 0.0 | 5,484.0 | 2.543 | 2.543 | 139,443.66 |
| CARGILL RIDGEWOOD | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL GREEN BAY | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CARGILL MILLPOINT | COGEN. | (14,040.0) | 0.0 | 0.0 | (14,040.0) | 4.962 | 4.962 | (696,706.44) |
| | | 14,040.0 | 0.0 | 0.0 | 14,040.0 | 4.962 | 4.962 | 696,685.08 |
| CF INDUSTRIES INC. | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| IMC-AGRICO-NEW WALES | COGEN. | (4,272.0) | 0.0 | 0.0 | (4,272.0) | 4.981 | 4.981 | (212,770.57) |
| | | 4,272.0 | 0.0 | 0.0 | 4,272.0 | 4.980 | 4.980 | 212,763.45 |
| IMC-AGRICO-S. PIERCE | COGEN. | (11,320.0) | 0.0 | 0.0 | (11,320.0) | 4.865 | 4.865 | (550,704.06) |
| | | 11,320.0 | 0.0 | 0.0 | 11,320.0 | 4.865 | 4.865 | 550,686.77 |
| AUBURNDALE POWER PARTNERS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| CUTRALE CITRUS | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL FOR JANUARY 2008 | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 1,132.45 |
| TOTAL | | 46,397.0 | 0.0 | 0.0 | 46,397.0 | 3.602 | 3.602 | 1,671,352.35 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (3,291.0) | 0.0 | 0.0 | (3,291.0) | (0.670) | (0.670) | (451,347.65) |
| DIFFERENCE % | | -6.6% | 0.0% | 0.0% | -6.6% | -15.7% | -15.7% | -21.3% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 108,257.0 | 0.0 | 0.0 | 108,257.0 | 3.817 | 3.817 | 4,132,589.73 |
| ESTIMATED | | 104,516.0 | 0.0 | 0.0 | 104,516.0 | 4.292 | 4.292 | 4,485,700.00 |
| DIFFERENCE | | 3,741.0 | 0.0 | 0.0 | 3,741.0 | (0.474) | (0.474) | (353,110.27) |
| DIFFERENCE % | | 3.6% | 0.0% | 0.0% | 3.6% | -11.1% | -11.1% | -7.9% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | | (9) |
|---------------------------------------|-----------------|---------------------|-----------------------|------------------|-----------------------------|--|-------------------------------------|----------------------|---------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FOR INTERRUPTIBLE | MWH FOR FIRM | TRANSACTION COSTS CENTS/KWH | TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) | COST IF GENERATED (A) CENTS PER KWH | (B) TOTAL COST | FUEL SAVINGS (8B)-6 |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | SCH. - J / MB | 106,487.0 | 1.0 | 106,486.0 | 7.542 | 8,030,900.00 | 7.542 | 8,030,900.00 | 0.00 |
| TOTAL | | 106,487.0 | 1.0 | 106,486.0 | 7.542 | 8,030,900.00 | 7.542 | 8,030,900.00 | 0.00 |
| ACTUAL: | | | | | | | | | |
| PROGRESS ENERGY FLORIDA | SCH. - J | 3,921.0 | 0.0 | 3,921.0 | 5.798 | 227,330.00 | 8.564 | 335,785.93 | 108,455.93 |
| FLA. POWER & LIGHT | SCH. - J | 56,664.0 | 0.0 | 56,664.0 | 7.771 | 4,403,120.00 | 10.072 | 5,706,950.79 | 1,303,830.79 |
| CITY OF LAKELAND | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| ORLANDO UTIL. COMM. | SCH. - J | 15,095.0 | 0.0 | 15,095.0 | 7.684 | 1,159,835.00 | 9.856 | 1,487,799.05 | 327,964.05 |
| THE ENERGY AUTHORITY | SCH. - J | 8,328.0 | 0.0 | 8,328.0 | 7.038 | 586,136.00 | 9.809 | 816,883.50 | 230,747.50 |
| THE ENERGY AUTHORITY FOR NSB | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| OKEELANTA | SCH. - J | 502.0 | 0.0 | 502.0 | 9.028 | 45,321.00 | 10.991 | 55,172.70 | 9,851.70 |
| CITY OF TALLAHASSEE | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CALPINE | SCH. - J | 45,745.0 | 0.0 | 45,745.0 | 6.881 | 3,147,545.00 | 9.279 | 4,244,873.37 | 1,097,328.37 |
| CARGILL ALLIANT | SCH. - J | 9,356.0 | 0.0 | 9,356.0 | 7.307 | 683,603.00 | 10.473 | 979,865.46 | 296,262.46 |
| CARGILL FOR NEW SMYRNA BEACH | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| RELIANT | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| REEDY CREEK | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SEMINOLE ELEC. CO-OP | SCH. - J | 4,418.0 | 0.0 | 4,418.0 | 5.016 | 221,600.00 | 7.140 | 315,424.97 | 93,824.97 |
| ENTERGY-KOCH TRADING | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| COBB ELECTRIC MEMBERSHIP CORP | SCH. - J | 1,790.0 | 0.0 | 1,790.0 | 6.669 | 119,382.00 | 11.012 | 197,106.37 | 77,724.37 |
| CINCINATTI GAS & ELECTRIC | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| CONSTELLATION COMMODITIES | SCH. - J | 3,012.0 | 0.0 | 3,012.0 | 5.206 | 156,805.00 | 8.487 | 255,616.83 | 98,811.83 |
| SOUTHERN COMPANY | SCH. - J | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL CURRENT MONTH | | 148,831.0 | 0.0 | 148,831.0 | 7.223 | 10,750,677.00 | 9.672 | 14,395,478.97 | 3,644,801.97 |
| NO ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | | |
| TOTAL | | 148,831.0 | 0.0 | 148,831.0 | 7.223 | 10,750,677.00 | 9.672 | 14,395,478.97 | 3,644,801.97 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 42,344.0 | (1.0) | 42,345.0 | (0.318) | 2,719,777.00 | 2.131 | 6,364,578.97 | 3,644,801.97 |
| DIFFERENCE % | | 39.8% | -100.0% | 39.8% | -4.2% | 33.9% | 28.3% | 79.3% | 0.0% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 202,031.0 | 0.0 | 202,031.0 | 6.758 | 13,654,001.25 | 8.951 | 18,083,591.22 | 4,429,589.97 |
| ESTIMATED | | 413,913.0 | 39.0 | 413,874.0 | 7.406 | 30,655,400.00 | 7.406 | 30,655,400.00 | 0.00 |
| DIFFERENCE | | (211,882.0) | (39.0) | (211,843.0) | (0.648) | (17,001,398.75) | 1.545 | (12,571,808.78) | 4,429,589.97 |
| DIFFERENCE % | | -51.2% | -100.0% | -51.2% | -8.7% | -55.5% | 20.9% | -41.0% | 0.0% |

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008

| CONTRACT | TERM | | CONTRACT TYPE | |
|-------------------------|-----------|------------|------------------|--|
| | START | END | | |
| MCKAY BAY REFUSE | 8/28/1982 | 7/31/2011 | QF | |
| ORANGE COGEN LP | 4/17/1989 | 12/31/2015 | QF | QF = QUALIFYING FACILITY |
| HILLSBOROUGH COUNTY | 1/10/1985 | 3/1/2010 | QF | LT = LONG TERM |
| HARDEE POWER PARTNERS | 1/1/1993 | 12/31/2012 | LT | ST = SHORT-TERM |
| PROGRESS ENERGY FLORIDA | 12/1/2007 | 12/31/2008 | LT | ** THREE YEAR NOTICE REQUIRED FOR TERMINATION. |
| SEMINOLE ELECTRIC | 5/1/1992 | ** | LT | |
| CALPINE | 5/1/2006 | 4/30/2011 | LT | |
| RELIANT | 1/1/2008 | 12/31/2008 | ST | |

| CONTRACT | JANUARY MW | FEBRUARY MW | MARCH MW | APRIL MW | MAY MW | JUNE MW | JULY MW | AUGUST MW | SEPTEMBER MW | OCTOBER MW | NOVEMBER MW | DECEMBER MW |
|-------------------------|---------------|----------------|-------------|-------------|-----------|------------|------------|--------------|-----------------|---------------|----------------|----------------|
| MCKAY BAY REFUSE | 19.0 | 19.0 | | | | | | | | | | |
| HILLSBOROUGH COUNTY | 23.0 | 23.0 | | | | | | | | | | |
| ORANGE COGEN LP | 23.0 | 23.0 | | | | | | | | | | |
| HARDEE POWER PARTNERS | 370.0 | 370.0 | | | | | | | | | | |
| CALPINE | 170.0 | 170 | | | | | | | | | | |
| PROGRESS ENERGY FLORIDA | 125.0 | 125 | | | | | | | | | | |
| RELIANT | 158.0 | 158 | | | | | | | | | | |
| SEMINOLE ELECTRIC | 3.7 | 4.4 | | | | | | | | | | |

| CAPACITY YEAR 2007 | JANUARY (\$) | FEBRUARY (\$) | MARCH (\$) | APRIL (\$) | MAY (\$) | JUNE (\$) | JULY (\$) | AUGUST (\$) | SEPTEMBER (\$) | OCTOBER (\$) | NOVEMBER (\$) | DECEMBER (\$) | TOTAL (\$) |
|------------------------------------|---------------------|---------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|----------------------|
| MCKAY BAY REFUSE | 282,793 | 275,155 | | | | | | | | | | | 557,948 |
| HILLSBOROUGH COUNTY | 940,470 | 940,470 | | | | | | | | | | | 1,880,940 |
| ORANGE COGEN LP | 819,720 | 819,720 | | | | | | | | | | | 1,639,440 |
| TOTAL COGENERATION | \$ 2,042,983 | \$ 2,035,345 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 4,078,328 |
| TOTAL PURCHASES AND (SALES) | \$ 4,409,386 | \$ 5,070,243 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 9,479,629 |
| TOTAL CAPACITY | \$ 6,452,369 | \$ 7,105,588 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 13,557,957 |

TS

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: JANUARY 2008

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|---------------------|---------------|------------------|------------------|------------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 66,857,776 | 62,896,108 | 3,961,668 | 6.3% | 1,381,179 | 1,299,399 | 81,780 | 6.3% | 4.84063 | 4.84040 | 0.00023 | 0.0% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adj. to Fuel Cost (Ft.Meade/Wauch. Wheeling Losses) | (9,527) | (9,145) | (382) | 4.2% | 1,381,179 (a) | 1,299,399 (a) | 81,780 | 6.3% | (0.00069) | (0.00070) | 0.00001 | -2.0% |
| 4b. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,381,179 (a) | 1,299,399 (a) | 81,780 | 6.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments to Fuel Cost | 0 | 0 | 0 | 0.0% | 1,381,179 (a) | 1,299,399 (a) | 81,780 | 6.3% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 66,848,249 | 62,886,963 | 3,961,286 | 6.3% | 1,381,179 | 1,299,399 | 81,780 | 6.3% | 4.83994 | 4.83970 | 0.00024 | 0.0% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 4,545,181 | 2,303,400 | 2,241,781 | 97.3% | 86,741 | 17,264 | 69,477 | 402.4% | 5.23995 | 13.34222 | (8.10227) | -60.7% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 2,903,324 | 22,624,500 | (19,721,176) | -87.2% | 53,200 | 307,388 | (254,188) | -82.7% | 5.45738 | 7.36024 | (1.90287) | -25.9% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 (a) | 0 (a) | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities (A8) | 2,461,237 | 2,363,000 | 98,237 | 4.2% | 61,860 | 54,828 | 7,032 | 12.8% | 3.97872 | 4.30984 | (0.33112) | -7.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 9,909,742 | 27,290,900 | (17,381,158) | -63.7% | 201,801 | 379,480 | (177,679) | -46.8% | 4.91065 | 7.19166 | (2.28101) | -31.7% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,582,980 | 1,678,879 | (95,899) | -5.7% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 42,923 | 70,400 | (27,477) | -39.0% | 1,103 | 1,059 | 44 | 4.1% | 3.89270 | 6.64778 | (2.75509) | -41.4% |
| 15. Fuel Cost of Sch. OATT Jurisd. Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of Sch. D Sales (A6) | 40,250 | 0 | 40,250 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 534,936 | 262,400 | 272,536 | 103.9% | 9,743 | 5,408 | 4,335 | 80.2% | 5.49046 | 4.85207 | 0.63839 | 13.2% |
| 18. Fuel Cost of Sch. D/BO Sales (A6) | 23,000 | 0 | 23,000 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 19. Gains on Market Based Sales | 258,670 | 119,300 | 139,370 | 116.8% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19) | 899,779 | 452,100 | 447,679 | 99.0% | 10,846 | 6,467 | 4,379 | 67.7% | 8.29622 | 6.99088 | 1.30534 | 18.7% |
| 21. Net Inadvertent Interchange | | | | | (163) | 0 | (163) | 0.0% | | | | |
| 22. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 2,047 | 0 | 2,047 | 0.0% | | | | |
| 23. Interchange and Wheeling Losses | | | | | 2,003 | 100 | 1,903 | 1903.0% | | | | |
| 24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23) | 75,858,212 | 89,725,763 | (13,867,551) | -15.5% | 1,572,015 | 1,672,312 | (100,297) | -6.0% | 4.82554 | 5.36537 | (0.53983) | -10.1% |
| 25. Net Unbilled | (3,893,149) (a) | (5,110,624) (a) | 1,217,475 | -23.8% | (80,678) | (95,252) | 14,574 | -15.3% | 4.82554 | 5.36537 | (0.53983) | -10.1% |
| 26. Company Use | 138,396 (a) | 160,961 (a) | (22,565) | -14.0% | 2,868 | 3,000 | (132) | -4.4% | 4.82552 | 5.36537 | (0.53984) | -10.1% |
| 27. T & D Losses | 2,293,434 (a) | 5,502,149 (a) | (3,208,715) | -58.3% | 47,527 | 102,549 | (55,022) | -53.7% | 4.82554 | 5.36537 | (0.53983) | -10.1% |
| 28. System KWH Sales | 75,858,212 | 89,725,763 | (13,867,551) | -15.5% | 1,602,298 | 1,662,015 | (59,717) | -3.6% | 4.73434 | 5.39861 | (0.66428) | -12.3% |
| 29. Wholesale KWH Sales | (2,440,548) | (2,817,102) | 376,554 | -13.4% | (51,550) | (52,182) | 632 | -1.2% | 4.73433 | 5.39861 | (0.66428) | -12.3% |
| 30. Jurisdictional KWH Sales | 73,417,664 | 86,908,661 | (13,490,997) | -15.5% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | 4.73434 | 5.39861 | (0.66428) | -12.3% |
| 31. Jurisdictional Loss Multiplier | | | | | | | | | 1.00087 | 1.00087 | 0.00000 | 0.0% |
| 32. Jurisdictional KWH Sales Adjusted for Line Losses | 73,481,537 | 86,984,272 | (13,502,735) | -15.5% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | 4.73846 | 5.40331 | (0.66485) | -12.3% |
| 33. Other | 0 | 0 | 0 | 0.0% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04 | (756,662) | (1,276,282) | 519,620 | -40.7% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | (0.04879) | (0.07928) | 0.03049 | -38.5% |
| 35. Other | 0 | 0 | 0 | 0.0% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 36. True-up * | (1,282,726) | (1,282,726) | 0 | 0.0% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | (0.08272) | (0.07968) | (0.00304) | 3.8% |
| 37. Total Jurisdictional Fuel Cost (Excl. GPIF) | 71,442,149 | 84,425,264 | (12,983,115) | -15.4% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | 4.60695 | 5.24435 | (0.63740) | -12.2% |
| 38. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 39. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 71,493,587 | 84,486,050 | (12,992,463) | -15.4% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | 4.61026 | 5.24813 | (0.63787) | -12.2% |
| 40. GPIF * (Already Adjusted for Taxes) | 119,985 | 119,985 | 0 | 0.0% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | 0.00774 | 0.00745 | 0.00028 | 3.8% |
| 41. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 71,613,572 | 84,606,035 | (12,992,463) | -15.4% | 1,550,748 | 1,609,833 | (59,085) | -3.7% | 4.61800 | 5.25558 | (0.63759) | -12.1% |
| 42. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 4.618 | 5.256 | (0.638) | -12.1% |

* Based on Jurisdictional Sales (a) included for informational purposes only