

**BEFORE THE FLORIDA  
PUBLIC SERVICE COMMISSION**

**DOCKET NO. 080001-EI  
FLORIDA POWER & LIGHT COMPANY**

**April 3, 2008**

**GENERATING PERFORMANCE INCENTIVE FACTOR  
PERFORMANCE RESULTS FOR**

**JANUARY 2007 THROUGH DECEMBER 2007**

**TESTIMONY & EXHIBITS OF:**

**F. IRIZARRY**

DOCUMENT NUMBER-DATE

02596 APR-3 8

FPSC-COMMISSION CLERK

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**BEFORE THE PUBLIC SERVICE COMMISSION**

**FLORIDA POWER & LIGHT COMPANY**

**TESTIMONY OF FRANK IRIZARRY**

**DOCKET NO. 080001-EI**

**APRIL 3, 2008**

**Q. Please state your name and business address.**

**A.** My name is Frank Irizarry, and my business address is 700 Universe Boulevard, Juno Beach, Florida 33408.

**Q. Would you please state your present position with Florida Power and Light Company (FPL).**

**A.** I am the Director of Production Assurance and Business Services in the Power Generation Division of FPL.

**Q. Have you previously testified in the predecessor to this Docket?**

**A.** Yes, I have.

**Q. What is the purpose of your testimony?**

**A.** The purpose of my testimony is to report the actual performance relative to the Equivalent Availability Factor (EAF) and Average Net Operating Heat Rate (ANOHR) for the thirteen (13) generating units used to determine the Generating Performance Incentive Factor (GPIF). I have compared the

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FPSC-COMMISSION CLERK

1 actual performance of each unit to the targets that were  
2 approved in Commission Order No. PSC-06-1057-FOF-EI  
3 issued December 22, 2006, for the period January through  
4 December 2007, and I have performed the reward/penalty  
5 calculations prescribed by the GPIF Manual based on this  
6 comparison. My testimony presents the result of my  
7 calculations, which is an incentive reward for the period.

8 **Q. Have you prepared, or caused to have prepared under your**  
9 **direction, supervision, or control an exhibit in this**  
10 **proceeding?**

11 A. Yes, I have. It is identified as Exhibit FI -1 and shows the  
12 reward/penalty calculations prescribed by the GPIF Manual.  
13 Page 1 of Exhibit FI-1 is an index to the contents of the exhibit.

14 **Q. What is the incentive amount you have calculated for the**  
15 **period January through December, 2007?**

16 A. I have calculated a GPIF incentive reward of \$5,383,572.

17 **Q. Please explain how the GPIF reward amount is calculated.**

18 A. The steps involved in making this calculation are provided in  
19 Exhibit FI-1. Page 2 provides the GPIF Reward/Penalty Table  
20 (Actual), which shows an overall GPIF performance point value  
21 of +1.85 corresponding to a GPIF reward of \$5,383,572. Page  
22 3 provides the calculation of the maximum allowed incentive

1 dollars. The calculation of the system actual GPIF performance  
2 points is shown on page 4. This page lists each GPIF unit, the  
3 unit's performance indicators (ANOHR and EAF), the weighting  
4 factors, and the associated GPIF points.

5  
6 Page 5 is the actual EAF and adjustments summary. This page  
7 lists each of the thirteen (13) units, the actual outage factors  
8 and the actual EAF, in columns 1 through 5. Column 6 is the  
9 adjustment for planned outage variation. Column 7 is the  
10 adjusted actual EAF, which is calculated on page 6. Column 8  
11 is the target EAF. Column 9 contains the Generating  
12 Performance Incentive Points for availability as determined by  
13 interpolating from the tables shown on pages 8 through 20.  
14 These tables are based on the targets and target ranges  
15 submitted to, and approved by, the Commission prior to the  
16 start of the period.

17  
18 Page 7 shows the adjustments to ANOHR. For each of the  
19 thirteen (13) units, it shows, in columns 2 through 4, the target  
20 heat rate formula, the actual Net Output Factor (NOF) and the  
21 actual ANOHR. Since heat rate varies with NOF, it is  
22 necessary to determine both the target and actual heat rates at

1 the same NOF. This adjustment is to provide a common basis  
2 for comparison purposes and is shown numerically for each  
3 GPIF unit in columns 5 through 8. Column 9 contains the  
4 Generating Performance Incentive Points as determined by  
5 interpolating from the tables shown on pages 8 through 20.  
6 These tables are based on the targets and target ranges  
7 submitted to, and approved by, the Commission prior to the  
8 start of the period.

9 **Q. Are there any changes to the targets approved through**  
10 **Commission Order No. PSC-06-1057-FOF-EI?**

11 A. No, the approved targets have not changed.

12 **Q. Please explain the primary reason or reasons why FPL will**  
13 **be rewarded under the GPIF for the January through**  
14 **December, 2007 period.**

15 A. The primary reason that FPL will receive a reward for the  
16 period was that St. Lucie Unit 1, Turkey Point Unit 4, and Ft.  
17 Myers 2 adjusted availabilities were each better than target,  
18 and Manatee Unit 1 actual heat rate was better than target.

19 **Q. Please summarize the effect of FPL's nuclear unit**  
20 **availability on the GPIF reward.**

1           A.     St. Lucie Unit 1 operated at an adjusted actual EAF of 89.8%,  
2                     compared to its target of 84.0%. This results in a +10.0 point  
3                     reward, which corresponds to a GPIF reward of \$2,864,128.

4                     St. Lucie Unit 2 operated at an adjusted actual EAF of 70.3%,  
5                     compared to its target of 70.3%. Therefore, there is no GPIF  
6                     reward or penalty. Turkey Point Unit 3 operated at an  
7                     adjusted actual EAF of 84.4% compared to its target of 84.2%.  
8                     This results in a +0.67 point reward, which corresponds to a  
9                     GPIF reward of \$161,040. Turkey Point Unit 4 operated at an  
10                    adjusted actual EAF of 99.9% compared to its target of 90.7%.  
11                    This results in a +10.0 point reward, which corresponds to a  
12                    GPIF reward of \$3,025,716.

13           **Q.     Please summarize each nuclear unit's performance as it**  
14                   **relates to the ANOHR of the units.**

15           A.     St. Lucie Unit 1 operated with an adjusted actual ANOHR of  
16                     10,931 Btu/kWh compared to its target of 10,961 Btu/kWh.  
17                     This ANOHR is within the  $\pm 75$  Btu/kWh deadband around the  
18                     projected target; therefore, there is no GPIF reward or penalty.

19  
20                     St. Lucie Unit 2 operated with an adjusted actual ANOHR of  
21                     11,103 Btu/kWh compared to its target of 11,002 Btu/kWh. This  
22                     ANOHR results in a GPIF penalty of \$371,048.

1

2

Turkey Point Unit 3 operated with an adjusted actual ANOHR of 11,098 Btu/kWh compared to its target of 11,112 Btu/kWh.

3

4

This ANOHR is within the  $\pm 75$  Btu/kWh deadband around the projected target; therefore, there is no GPIF reward or penalty.

5

6

7

Turkey Point Unit 4 operated with an adjusted actual ANOHR of 11,129 Btu/kWh compared to its target of 11,120 Btu/kWh.

8

9

This ANOHR is within the  $\pm 75$  Btu/kWh deadband around the projected target; therefore, there is no GPIF reward or penalty.

10

11

12

In total, the nuclear units' heat rate performance results in a GPIF penalty of \$371,048.

13

14

**Q. What is the total GPIF incentive reward for FPL's nuclear units?**

15

16

A. \$5,679,837

17

**Q. Mr. Irizarry, would you summarize the performance of FPL's fossil units?**

18

19

A. Regarding EAF performance, six (6) of the nine (9) fossil generating units performed better than their availability targets, while the remaining three (3) units performed worse than their

20

21

1 targets. The combined fossil units' availability performance  
2 results in a GPIF reward of \$1,585,879.

3  
4 Regarding ANOHR, six (6) out of the nine (9) fossil units  
5 operated with an ANOHR that was above the  $\pm 75$  Btu/kWh  
6 deadband resulting in a penalty, while one (1) out of the nine  
7 (9) fossil units operated with an ANOHR that was below the  $\pm$   
8 75 Btu/kWh deadband resulting in a reward. The remaining two  
9 (2) units operated with ANOHRs that were within the  $\pm 75$   
10 Btu/kWh deadband, and receive no incentive reward or penalty.  
11 The combined fossil units' heat rate performance results in a  
12 GPIF penalty of \$1,882,144.

13 **Q. What is the total GPIF penalty for FPL's fossil units?**

14 A. \$296,265

15 **Q. Does this conclude your testimony?**

16 A. Yes, it does.



**GENERATING PERFORMANCE INCENTIVE FACTOR**

**JANUARY THROUGH DECEMBER, 2007**

**FI-1**  
**DOCKET NO. 080001-EI**  
**FPL Witness: Frank Irizarry**  
**Exhibit No.: \_\_\_\_\_**  
**Pages 1 - 21**  
**April 3, 2008**

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2007

<u>INDEX OF MANUAL PAGES</u>	<u>TITLES</u>
6.203.001	Index of Manual Pages
6.203.002	GPIF Reward/(Penalty) Table (Actual)
6.203.003	GPIF Calculation of Maximum Allowed Incentive Dollars (Actual)
6.203.004	Derivation of System Actual GPIF Points
6.203.005	Actual Equivalent Availability and Adjustments Summary
6.203.006	EAF Adjustment Documentation
6.203.007	Adjustments to Average Net Operating Heat Rates and Adjustments Summary
6.203.008 - 6.203.020	GPIF Units Points Tables
6.203.021	Planned Outages Schedule (Actual)

## GENERATING PERFORMANCE INCENTIVE FACTOR

## REWARD/PENALTY TABLE ( ACTUAL )

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2007

GENERATING PERFORMANCE INCENTIVE POINTS (GPIF)	FUEL SAVINGS/(LOSS) (\$000)	GENERATING PERFORMANCE INCENTIVE FACTOR (\$000)
+ 10	166,922.6	29,137.8
+ 9	150,230.3	26,224.0
+ 8	133,538.1	23,310.2
+ 7	116,845.8	20,396.4
+ 6	100,153.6	17,482.7
+ 5	83,461.3	14,568.9
+ 4	66,769.0	11,655.1
+ 3	50,076.8	8,741.3
+ 2	33,384.5	5,827.6
+ 1	16,692.3	2,913.8
0	0.0	0.0
- 1	(16,692.3)	(2,913.8)
- 2	(33,384.5)	(5,827.6)
- 3	(50,076.8)	(8,741.3)
- 4	(66,769.0)	(11,655.1)
- 5	(83,461.3)	(14,568.9)
- 6	(100,153.6)	(17,482.7)
- 7	(116,845.8)	(20,396.4)
- 8	(133,538.1)	(23,310.2)
- 9	(150,230.3)	(26,224.0)
- 10	(166,922.6)	(29,137.8)

&lt;----- 1.85

5,383.572 -----&gt;

## GENERATING PERFORMANCE INCENTIVE FACTOR

## CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

## ACTUAL

FLORIDA POWER & LIGHT COMPANY  
JANUARY THROUGH DECEMBER, 2007

LINE 1	BEGINNING OF PERIOD BALANCE OF COMMON EQUITY		\$ 7,539,303,120
	END OF MONTH BALANCE OF COMMON EQUITY		
LINE 2	MONTH OF January	2007	\$ 7,587,930,090
LINE 3	MONTH OF February	2007	\$ 7,624,550,570
LINE 4	MONTH OF March	2007	\$ 7,315,434,190
LINE 5	MONTH OF April	2007	\$ 7,365,211,380
LINE 6	MONTH OF May	2007	\$ 7,428,938,560
LINE 7	MONTH OF June	2007	\$ 6,776,695,200
LINE 8	MONTH OF July	2007	\$ 6,877,027,010
LINE 9	MONTH OF August	2007	\$ 6,999,230,580
LINE 10	MONTH OF September	2007	\$ 7,102,517,170
LINE 11	MONTH OF October	2007	\$ 7,194,166,590
LINE 12	MONTH OF November	2007	\$ 7,238,128,630
LINE 13	MONTH OF December	2007	\$ 7,275,307,978
LINE 14	AVERAGE COMMON EQUITY FOR THE PERIOD (SUMMATION OF LINE1 THROUGH LINE 13 DIVIDED BY 13)		\$ 7,255,726,236
LINE 15	25 BASIS POINTS		0.0025
LINE 16	REVENUE EXPANSION FACTOR		61.3808%
LINE 17	MAXIMUM ALLOWED INCENTIVE DOLLARS (LINE 14 TIMES LINE 15 DIVIDED BY LINE 16 )		\$ 29,552,113
LINE 18	JURISDICTIONAL SALES		105,414,902,346 KWH
LINE 19	TOTAL SALES		106,913,929,150 KWH
LINE 20	JURISDICTIONAL SEPARATION FACTOR (LINE 18 DIVIDED BY LINE 19)		98.60%
LINE 21	MAXIMUM ALLOWED JURISDICTIONAL INCENTIVE DOLLARS (LINE 17 TIMES LINE 20)		\$ 29,137,766

JANUARY THROUGH DECEMBER, 2007

## DERIVATION OF SYSTEM ACTUAL GPIF POINTS

PLANT/UNIT	PERFORMANCE INDICATOR	WEIGHTING FACTOR %	UNIT POINTS	WEIGHTED UNIT POINTS
Ft. Myers 2	EAF	3.95	10.00	.3952
Ft. Myers 2	ANOHR	4.95	0.00	.0000
Lauderdale 4	EAF	0.52	5.00	.0261
Lauderdale 4	ANOHR	2.87	-2.25	-.0647
Lauderdale 5	EAF	0.56	10.00	.0556
Lauderdale 5	ANOHR	2.25	-9.65	-.2170
Manatee 1	EAF	0.15	8.00	.0119
Manatee 1	ANOHR	4.75	10.00	.4753
Martin 1	EAF	0.26	-10.00	-.0260
Martin 1	ANOHR	3.97	-7.39	-.2938
Martin 4	EAF	0.86	-4.80	-.0415
Martin 4	ANOHR	1.22	-10.00	-.1216
Sanford 4	EAF	2.07	8.00	.1659
Sanford 4	ANOHR	4.70	-7.88	-.3704
Sanford 5	EAF	2.56	0.80	.0204
Sanford 5	ANOHR	7.19	0.00	.0000
Scherer 4	EAF	4.23	-1.50	-.0634
Scherer 4	ANOHR	0.54	-10.00	-.0538
St. Lucie 1	EAF	9.83	10.00	.9830
St. Lucie 1	ANOHR	1.79	0.00	.0000
St. Lucie 2	EAF	6.69	0.00	.0000
St. Lucie 2	ANOHR	2.60	-4.91	-.1273
Turkey Point 3	EAF	8.24	0.67	.0553
Turkey Point 3	ANOHR	6.04	0.00	.0000
Turkey Point 4	EAF	10.38	10.00	1.0384
Turkey Point 4	ANOHR	6.84	0.00	.0000

GPIF System Total:

100.00

1.85

## ACTUAL EQUIVALENT AVAILABILITY AND ADJUSTMENTS

JANUARY THROUGH DECEMBER, 2007

1	2	3	4	5	6	7	8	9			
UNIT	ACTUAL				PLANNED OUTAGE ADJ TO EAF <sup>(1)</sup>	ADJUSTED ACTUAL EAF	TARGET EAF	POINTS FROM TABLES	ORIGINAL PLANNED OUTAGE DATES	ACTUAL OUTAGE DATES	ACTUAL FUEL SAVINGS/ (LOSS) (\$000)
	FOF	MOF	POF	EAF							
Ft. Myers 2	1.2	1.5	6.6	90.6	-5.4	85.2	78.9	10.00	2/24-4/06/07, 9/22-10/16/07, 10/20-11/13/07 11/24-12/18/07, 12/4-12/8/07	2/12-2/18/07, 2/23-3/16/07, 3/18-3/24/07 11/22-12/29/07	6,597.5
Lauderdale 4	0.9	1.7	25.4	72.0	11.6	83.6	82.6	5.00	03/03/07 - 04/20/07	04/16-6/11/07 - 06/12-7/10/07	436.2
Lauderdale 5	0.9	0.7	5.3	93.1	1.5	94.6	92.2	10.00	10/06/07 - 10/19/07	2/2-2/10/07, 9/22-10/5/07	928.2
Manatee 1	0.0	3.7	7.2	89.0	-0.4	88.6	86.6	8.00	10/20/07 - 11/16/07	03/03/2007 - 03/29/2007	198.0
Martin 1	9.7	2.7	0.0	87.6	0.0	87.6	94.6	-10.00	NONE	NONE	(434.5)
Martin 4	1.2	6.0	0.0	92.8	0.0	92.8	94.0	-4.80	NONE	NONE	(693.0)
Sanford 4	0.5	1.8	7.5	90.1	1.7	91.8	90.2	8.00	4/21-5/4/07, 11/24-12/21/07	04/28/2007 - 06/02/2007	2,769.9
Sanford 5	1.1	5.5	1.1	92.3	-0.8	91.5	91.3	0.80	2/3-2/16/07, 2/24-3/2/07, 5/12-5/18/07	02/10/2007 - 02/26/2007	341.3
Scherer 4	2.3	2.0	0.0	95.7	0.0	95.7	96.0	-1.50	NONE	NONE	(1,058.5)
St. Lucie 1	0.6	0.0	15.7	83.7	6.1	89.8	84.0	10.00	04/02/07 - 05/07/07	04/01/2007 - 5/27/2007	16,407.8
St. Lucie 2	6.4	0.0	22.6	71.0	-0.7	70.3	70.3	0.00	10/01/07 - 12/25/07	09/30/2007 - 12/21/2007	0.0
Turkey Point 3	7.2	0.0	10.3	82.5	1.9	84.4	84.2	0.67	09/01/07 - 10/01/07	09/03/2007 - 10/08/2007	922.6
Turkey Point 4	0.1	0.0	2.6	97.2	2.7	99.9	90.7	10.00	NONE	2/7-2/10/07, 5/30-5/31/07, 7/22-7/27/07	17,333.5

43,749.0

(1) EQUIVALENT AVAILABILITY ADJUSTMENT DUE TO PLANNED OUTAGE ACTUAL DURATION VERSUS TARGETED DURATION  
SEE 6.203.006 FOR FORMULAS AND CALCULATION DATA

EQUIVALENT AVAILABILITY ADJUSTMENTS  
 JANUARY THROUGH DECEMBER, 2007

PLANT / UNIT	ACTUAL				TARGETS		ADJUSTED ACTUAL EAF%
	PH	EFOH	EMOH	EPOH	POF%	EPOH	
Ft. Myers 2	8760	108.2	132.3	582.4	12.2	1068.7	85.2
Lauderdale 4	8760	77.5	150.3	2221.2	13.4	1173.8	83.6
Lauderdale 5	8760	80.1	59.9	461.1	3.8	332.9	94.6
Manatee 1	8760	0.0	328.4	633.0	7.7	674.5	88.6
Martin 1	8760	851.2	238.6	0.0	0.0	0.0	87.6
Martin 4	8760	104.6	529.0	0.0	0.0	0.0	92.8
Sanford 4	8760	46.0	157.9	660.6	5.8	508.1	91.8
Sanford 5	8760	95.8	482.7	98.3	1.9	166.4	91.5
Scherer 4	8760	205.6	171.1	0.0	0.0	0.0	95.7
St. Lucie 1	8760	50.5	0.0	1375.8	9.6	840.0	89.8
St. Lucie 2	8760	562.8	0.0	1980.3	23.3	2040.0	70.3
Turkey Point 3	8760	631.0	0.0	900.8	8.2	720.0	84.4
Turkey Point 4	8760	12.4	0.0	228.6	0.0	0.0	99.9

$$\text{ADJ. ACTUAL EAF\%} = 100\% - \text{POF}_T - \frac{\text{PH} - \text{EPOH}_T}{(\text{EFOH}_A + \text{EMOH}_A) \times \text{PH}} \times 100\%$$

ADJUSTMENTS TO AVERAGE NET OPERATING HEAT RATES & ADJUSTMENTS SUMMARY

JANUARY THROUGH DECEMBER, 2007

1	2	3	4	5	6	7	8	9		
UNIT	HEAT RATE <sup>(1)</sup> FORMULA	ACTUAL		TARGET <sup>(2)</sup>	ADJUST. <sup>(3)</sup>	TARGET <sup>(4)</sup>	ADJUST. <sup>(5)</sup>	GPIF <sup>(6)</sup>	ACTUAL	
		NOF %	ANOHR BTU/KWH	ANOHR AT ACTUAL NOF BTU/KWH	TO ANOHR BTU/KWH	ANOHR BTU/KWH	ANOHR BTU/KWH	ANOHR BTU/KWH	POINTS FROM TABLE	FUEL SAV./(LOSS) \$000
Ft. Myers 2	ANOHR= -1.24 x NOF +	6,921	80.4	6,888	6,821	67	6,814	6,881	0.00	0.0
Lauderdale 4	ANOHR= -18.02 x NOF +	9,183	76.6	7,911	7,803	108	7,650	7,758	-2.25	(1080.1)
Lauderdale 5	ANOHR= -11.99 x NOF +	8,614	77.6	7,828	7,683	145	7,548	7,693	-9.65	(3622.2)
Manatee 1	ANOHR= -4.19 x NOF +	10,497	46.7	9,855	10,301	-446	10,220	9,774	10.00	7933.9
Martin 1	ANOHR= -1.33 x NOF +	10,114	46.9	10,243	10,052	191	10,027	10,218	-7.39	(4904.6)
Martin 4	ANOHR= -3.99 x NOF +	7,307	84.1	7,078	6,972	106	6,926	7,032	-10.00	(2029.1)
Sanford 4	ANOHR= -6.810 x NOF +	7,485	77.7	7,055	6,956	99	6,878	6,977	-7.88	(6182.8)
Sanford 5	ANOHR= -9.48 x NOF +	7,697	76.6	7,007	6,971	36	6,844	6,880	0.00	0.0
Scherer 4	ANOHR= -2.87 x NOF +	10,402	93.7	10,241	10,133	108	10,136	10,244	-10.00	(897.3)
St. Lucie 1	ANOHR= -44.66 x NOF +	15,318	100.3	10,809	10,839	-30	10,961	10,931	0.00	0.0
St. Lucie 2	ANOHR= -26.26 x NOF +	13,559	99.0	11,060	10,959	101	11,002	11,103	-4.91	(2125.6)
Turkey Point 3	ANOHR= -27.58 x NOF +	13,803	101.8	10,982	10,996	-14	11,112	11,098	0.00	0.0
Turkey Point 4	ANOHR= -29.33 x NOF +	13,979	102.6	10,979	10,970	9	11,120	11,129	0.00	0.0

(12907.9)

- 1) THESE FORMULAS ARE AS APPROVED BY THE COMMISSION IN THE PROJECTED DATA AND ARE BASED ON MONTHLY ACTUAL DATA
- 2) CALCULATED FROM ANOHR FORMULA IN COLUMN 2 USING ACTUAL NOF IN COLUMN 3
- 3) ADJUSTMENT TO ANOHR=ACTUAL ANOHR - TARGET ANOHR AT ACTUAL NOF (COLUMN 6 = COLUMN 4 - COLUMN 5).
- 4) AT TARGET NOF AS APPROVED BY THE COMMISSION IN PROJECTED DATA.
- 5) AT TARGET NOF, ADJUSTED ACTUAL ANOHR = TARGET ANOHR + ADJUSTMENTS (COLUMN 8 = COLUMN 7 + COLUMN 6).
- 6) OBTAINED FROM THE GPIF POINT TABLES USING THE COMMISSION APPROVED TARGETS.



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Ft. Myers 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	6,597.48	81.9	<- Adj. Act. EAF= 85.2	+10	8259.88	6734
+9	5,937.74	81.6		+9	7433.89	6734
+8	5,277.99	81.3		+8	6607.90	6735
+7	4,618.24	81.0		+7	5781.92	6735
+6	3,958.49	80.7		+6	4955.93	6736
+5	3,298.74	80.4		+5	4129.94	6736
+4	2,638.99	80.1		+4	3303.95	6737
+3	1,979.25	79.8		+3	2477.96	6737
+2	1,319.50	79.5		+2	1651.98	6738
+1	659.75	79.2		+1	825.99	6738
					0.00	6739
0	0.00	78.9		0	0.00	6814
					( 0.00 )	6889
-1	( -659.75 )	78.6		-1	( -825.99 )	6889
-2	( -1,319.50 )	78.3		-2	( -1651.98 )	6890
-3	( -1,979.25 )	78.0		-3	( -2477.96 )	6891
-4	( -2,638.99 )	77.7		-4	( -3303.95 )	6891
-5	( -3,298.74 )	77.4		-5	( -4129.94 )	6892
-6	( -3,958.49 )	77.1		-6	( -4955.93 )	6892
-7	( -4,618.24 )	76.8		-7	( -5781.92 )	6893
-8	( -5,277.99 )	76.5		-8	( -6607.90 )	6893
-9	( -5,937.74 )	76.2		-9	( -7433.89 )	6894
-10	( -6,597.48 )	75.9		-10	( -8259.88 )	6894
----- WEIGHTING FACTOR =		3.95		----- WEIGHTING FACTOR =		4.95

<- Adj. Act. HR=6881

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Lauderdale 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	872.48	84.6	+10	4793.50	7428
+9	785.23	84.4	+9	4314.15	7443
+8	697.98	84.2	+8	3834.80	7458
+7	610.73	84.0	+7	3355.45	7472
+6	523.49	83.8	+6	2876.10	7487
+5	436.24	83.6	+5	2396.75	7502
+4	348.99	83.4	+4	1917.40	7516
+3	261.74	83.2	+3	1438.05	7531
+2	174.50	83.0	+2	958.70	7546
+1	87.25	82.8	+1	479.35	7560
				0.00	7575
0	0.00	82.6	0	0.00	7650
				( 0.00 )	7725
-1	( -87.25 )	82.4	-1	( -479.35 )	7740
-2	( -174.50 )	82.2	-2	( -958.70 )	7754
-3	( -261.74 )	82.0	-3	( -1438.05 )	7769
-4	( -348.99 )	81.8	-4	( -1917.40 )	7783
-5	( -436.24 )	81.6	-5	( -2396.75 )	7798
-6	( -523.49 )	81.4	-6	( -2876.10 )	7813
-7	( -610.73 )	81.2	-7	( -3355.45 )	7827
-8	( -697.98 )	81.0	-8	( -3834.80 )	7842
-9	( -785.23 )	80.8	-9	( -4314.15 )	7857
-10	( -872.48 )	80.6	-10	( -4793.50 )	7871
-----			-----		
WEIGHTING FACTOR =		0.52	WEIGHTING FACTOR =		2.87

<- Adj. Act.  
EAF= 83.6

<- Adj. Act.  
HR=7758

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Lauderdale 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	928.19	94.2	<- Adj. Act. EAF= 94.6	+10	3,755.44	7,400
+9	835.37	94.0		+9	3379.90	7,408
+8	742.55	93.8		+8	3004.36	7,415
+7	649.73	93.6		+7	2628.81	7,422
+6	556.91	93.4		+6	2253.27	7,429
+5	464.09	93.2		+5	1877.72	7,437
+4	371.27	93.0		+4	1502.18	7,444
+3	278.46	92.8		+3	1126.63	7,451
+2	185.64	92.6		+2	751.09	7,458
+1	92.82	92.4		+1	375.54	7,466
					0.00	7,473
0	0.00	92.2		0	0.00	7,548
					( 0.00 )	7,623
-1	( -92.82 )	92.0		-1	( -375.54 )	7,630
-2	( -185.64 )	91.8		-2	( -751.09 )	7,637
-3	( -278.46 )	91.6		-3	( -1126.63 )	7,645
-4	( -371.27 )	91.4		-4	( -1502.18 )	7,652
-5	( -464.09 )	91.2		-5	( -1877.72 )	7,659
-6	( -556.91 )	91.0		-6	( -2253.27 )	7,666
-7	( -649.73 )	90.8		-7	( -2628.81 )	7,674
-8	( -742.55 )	90.6		-8	( -3004.36 )	7,681
-9	( -835.37 )	90.4		-9	( -3379.90 )	7,688
-10	( -928.19 )	90.2		-10	( -3,755.44 )	7,695
	-----				-----	
	WEIGHTING FACTOR =	0.56			WEIGHTING FACTOR =	2.25

<- Adj. Act.  
HR=7693

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Manatee 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	247.48	89.1	+10	7933.86	9860	<- Adj. Act. HR=9774
+9	222.73	88.9	+9	7140.48	9888	
+8	197.98	88.6	+8	6347.09	9917	
+7	173.23	88.4	+7	5553.70	9945	
+6	148.49	88.1	+6	4760.32	9974	
+5	123.74	87.9	+5	3966.93	10002	
+4	98.99	87.6	+4	3173.54	10031	
+3	74.24	87.4	+3	2380.16	10059	
+2	49.50	87.1	+2	1586.77	10088	
+1	24.75	86.9	+1	793.39	10116	
				0.00	10145	
0	0.00	86.6	0	0.00	10220	
				( 0.00 )	10295	
-1	( -24.75 )	86.4	-1	( -793.39 )	10323	
-2	( -49.50 )	86.1	-2	( -1586.77 )	10352	
-3	( -74.24 )	85.9	-3	( -2380.16 )	10380	
-4	( -98.99 )	85.6	-4	( -3173.54 )	10409	
-5	( -123.74 )	85.4	-5	( -3966.93 )	10437	
-6	( -148.49 )	85.1	-6	( -4760.32 )	10466	
-7	( -173.23 )	84.9	-7	( -5553.70 )	10494	
-8	( -197.98 )	84.6	-8	( -6347.09 )	10523	
-9	( -222.73 )	84.4	-9	( -7140.48 )	10551	
-10	( -247.48 )	84.1	-10	( -7933.86 )	10580	
----- WEIGHTING FACTOR =		0.15	----- WEIGHTING FACTOR =		4.75	

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Martin 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	434.52	97.1	+10	6632.54	9796
+9	391.07	96.9	+9	5969.29	9811
+8	347.62	96.6	+8	5306.03	9827
+7	304.16	96.4	+7	4642.78	9843
+6	260.71	96.1	+6	3979.53	9858
+5	217.26	95.9	+5	3316.27	9874
+4	173.81	95.6	+4	2653.02	9890
+3	130.36	95.4	+3	1989.76	9905
+2	86.90	95.1	+2	1326.51	9921
+1	43.45	94.9	+1	663.25	9937
				0.00	9952
0	0.00	94.6	0	0.00	10027
				( 0.00 )	10102
-1	( -43.45 )	94.4	-1	( -663.25 )	10118
-2	( -86.90 )	94.1	-2	( -1326.51 )	10134
-3	( -130.36 )	93.9	-3	( -1989.76 )	10150
-4	( -173.81 )	93.6	-4	( -2653.02 )	10165
-5	( -217.26 )	93.4	-5	( -3316.27 )	10181
-6	( -260.71 )	93.1	-6	( -3979.53 )	10197
-7	( -304.16 )	92.9	-7	( -4642.78 )	10212
-8	( -347.62 )	92.6	-8	( -5306.03 )	10228
-9	( -391.07 )	92.4	-9	( -5969.29 )	10244
-10	( -434.52 )	92.1	-10	( -6632.54 )	10259
WEIGHTING FACTOR =		0.26	WEIGHTING FACTOR =		3.97

<- Adj. Act.  
HR=10218

<- Adj. Act.  
EAF= 87.6

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Martin 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	1,443.77	96.5	+10	2029.11	6832
+9	1,299.39	96.3	+9	1826.20	6834
+8	1,155.01	96.0	+8	1623.29	6836
+7	1,010.64	95.8	+7	1420.38	6838
+6	866.26	95.5	+6	1217.47	6840
+5	721.88	95.3	+5	1014.55	6841
+4	577.51	95.0	+4	811.64	6843
+3	433.13	94.8	+3	608.73	6845
+2	288.75	94.5	+2	405.82	6847
+1	144.38	94.3	+1	202.91	6849
				0.00	6851
0	0.00	94.0	0	0.00	6926
				( 0.00 )	7001
-1	( -144.38 )	93.8	-1	( -202.91 )	7003
-2	( -288.75 )	93.5	-2	( -405.82 )	7004
-3	( -433.13 )	93.3	-3	( -608.73 )	7006
-4	( -577.51 )	93.0	-4	( -811.64 )	7008
-5	( -721.88 )	92.8	-5	( -1014.55 )	7010
-6	( -866.26 )	92.5	-6	( -1217.47 )	7012
-7	( -1,010.64 )	92.3	-7	( -1420.38 )	7014
-8	( -1,155.01 )	92.0	-8	( -1623.29 )	7016
-9	( -1,299.39 )	91.8	-9	( -1826.20 )	7017
-10	( -1,443.77 )	91.5	-10	( -2029.11 )	7019
-----			-----		
WEIGHTING FACTOR =		0.86	WEIGHTING FACTOR =		1.22

<- Adj. Act. EAF= 92.8

<- Adj. Act. HR=7032

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Sanford 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	3,462.35	92.2	+10	7843.85	6772
+9	3,116.11	92.0	+9	7059.47	6775
+8	2,769.88	91.8	+8	6275.08	6778
+7	2,423.64	91.6	+7	5490.70	6781
+6	2,077.41	91.4	+6	4706.31	6784
+5	1,731.17	91.2	+5	3921.93	6788
+4	1,384.94	91.0	+4	3137.54	6791
+3	1,038.70	90.8	+3	2353.16	6794
+2	692.47	90.6	+2	1568.77	6797
+1	346.23	90.4	+1	784.39	6800
				0.00	6803
0	0.00	90.2	0	0.00	6878
				( 0.00 )	6953
-1	( -346.23 )	90.0	-1	( -784.39 )	6956
-2	( -692.47 )	89.8	-2	( -1568.77 )	6959
-3	( -1,038.70 )	89.6	-3	( -2353.16 )	6962
-4	( -1,384.94 )	89.4	-4	( -3137.54 )	6965
-5	( -1,731.17 )	89.2	-5	( -3921.93 )	6968
-6	( -2,077.41 )	89.0	-6	( -4706.31 )	6971
-7	( -2,423.64 )	88.8	-7	( -5490.70 )	6974
-8	( -2,769.88 )	88.6	-8	( -6275.08 )	6977
-9	( -3,116.11 )	88.4	-9	( -7059.47 )	6980
-10	( -3,462.35 )	88.2	-10	( -7843.85 )	6983
-----			-----		
WEIGHTING FACTOR =		2.07	WEIGHTING FACTOR =		4.70

<- Adj. Act. EAF= 91.8

<- Adj. Act. HR=6977

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Sanford 5

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES		
+10	4,266.34	93.8	+10	11994.95	6669		
+9	3,839.71	93.6	+9	10795.45	6679		
+8	3,413.07	93.3	+8	9595.96	6689		
+7	2,986.44	93.1	+7	8396.46	6699		
+6	2,559.80	92.8	+6	7196.97	6709		
+5	2,133.17	92.6	+5	5997.47	6719		
+4	1,706.54	92.3	+4	4797.98	6729		
+3	1,279.90	92.1	+3	3598.48	6739		
+2	853.27	91.8	+2	2398.99	6749		
+1	426.63	91.6	+1	1199.49	6759		
				0.00	6769		
0	0.00	91.3	<- Adj. Act. EAF= 91.5	0	0.00	6844	<- Adj. Act. HR=6880
				( 0.00 )	6919		
-1	( -426.63 )	91.1	-1	( -1199.49 )	6929		
-2	( -853.27 )	90.8	-2	( -2398.99 )	6939		
-3	( -1,279.90 )	90.6	-3	( -3598.48 )	6948		
-4	( -1,706.54 )	90.3	-4	( -4797.98 )	6958		
-5	( -2,133.17 )	90.1	-5	( -5997.47 )	6968		
-6	( -2,559.80 )	89.8	-6	( -7196.97 )	6978		
-7	( -2,986.44 )	89.6	-7	( -8396.46 )	6988		
-8	( -3,413.07 )	89.3	-8	( -9595.96 )	6998		
-9	( -3,839.71 )	89.1	-9	( -10795.45 )	7008		
-10	( -4,266.34 )	88.8	-10	( -11994.95 )	7018		
-----				-----			
WEIGHTING FACTOR =		2.56		WEIGHTING FACTOR = 7.19			



GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Scherer 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	7,056.42	98.0	+10	897.34	10044
+9	6,350.78	97.8	+9	807.61	10046
+8	5,645.14	97.6	+8	717.87	10047
+7	4,939.50	97.4	+7	628.14	10049
+6	4,233.85	97.2	+6	538.40	10051
+5	3,528.21	97.0	+5	448.67	10053
+4	2,822.57	96.8	+4	358.94	10054
+3	2,116.93	96.6	+3	269.20	10056
+2	1,411.28	96.4	+2	179.47	10058
+1	705.64	96.2	+1	89.73	10060
				0.00	10061
0	0.00	96.0	0	0.00	10136
				( 0.00 )	10211
-1	( -705.64 )	95.8	-1	( -89.73 )	10213
-2	( -1,411.28 )	95.6	-2	( -179.47 )	10215
-3	( -2,116.93 )	95.4	-3	( -269.20 )	10217
-4	( -2,822.57 )	95.2	-4	( -358.94 )	10218
-5	( -3,528.21 )	95.0	-5	( -448.67 )	10220
-6	( -4,233.85 )	94.8	-6	( -538.40 )	10222
-7	( -4,939.50 )	94.6	-7	( -628.14 )	10224
-8	( -5,645.14 )	94.4	-8	( -717.87 )	10226
-9	( -6,350.78 )	94.2	-9	( -807.61 )	10227
-10	( -7,056.42 )	94.0	-10	( -897.34 )	10229
					<- Adj. Act. HR=10244
----- WEIGHTING FACTOR =		4.23	----- WEIGHTING FACTOR =		0.54

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: St. Lucie 1

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	16,407.83	87.0	<- Adj. Act. EAF= 89.8	2989.22	10826
+9	14,767.05	86.7		2690.30	10832
+8	13,126.27	86.4		2391.38	10838
+7	11,485.48	86.1		2092.45	10844
+6	9,844.70	85.8		1793.53	10850
+5	8,203.92	85.5		1494.61	10856
+4	6,563.13	85.2		1195.69	10862
+3	4,922.35	84.9		896.77	10868
+2	3,281.57	84.6		597.84	10874
+1	1,640.78	84.3		298.92	10880
				0.00	10886
0	0.00	84.0		0.00	10961
				( 0.00 )	11036
-1	( -1,640.78 )	83.7		( -298.92 )	11042
-2	( -3,281.57 )	83.4		( -597.84 )	11048
-3	( -4,922.35 )	83.1		( -896.77 )	11054
-4	( -6,563.13 )	82.8		( -1195.69 )	11060
-5	( -8,203.92 )	82.5		( -1494.61 )	11066
-6	( -9,844.70 )	82.2		( -1793.53 )	11072
-7	( -11,485.48 )	81.9		( -2092.45 )	11078
-8	( -13,126.27 )	81.6		( -2391.38 )	11084
-9	( -14,767.05 )	81.3		( -2690.30 )	11090
-10	( -16,407.83 )	81.0		( -2989.22 )	11096
----- WEIGHTING FACTOR =		9.83		----- WEIGHTING FACTOR = 1.79	

<- Adj. Act. HR=10931

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: St. Lucie 2

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	11,168.88	73.3	+10	4332.57	10874
+9	10,052.00	73.0	+9	3899.31	10879
+8	8,935.11	72.7	+8	3466.05	10884
+7	7,818.22	72.4	+7	3032.80	10890
+6	6,701.33	72.1	+6	2599.54	10895
+5	5,584.44	71.8	+5	2166.28	10900
+4	4,467.55	71.5	+4	1733.03	10906
+3	3,350.67	71.2	+3	1299.77	10911
+2	2,233.78	70.9	+2	866.51	10916
+1	1,116.89	70.6	+1	433.26	10921
				0.00	10927
0	0.00	70.3	<- Adj. Act. EAF= 70.3	0.00	11002
				( 0.00 )	11077
-1	( -1,116.89 )	70.0	-1	( -433.26 )	11082
-2	( -2,233.78 )	69.7	-2	( -866.51 )	11087
-3	( -3,350.67 )	69.4	-3	( -1299.77 )	11093
-4	( -4,467.55 )	69.1	-4	( -1733.03 )	11098
-5	( -5,584.44 )	68.8	-5	( -2166.28 )	11103
-6	( -6,701.33 )	68.5	-6	( -2599.54 )	11109
-7	( -7,818.22 )	68.2	-7	( -3032.80 )	11114
-8	( -8,935.11 )	67.9	-8	( -3466.05 )	11119
-9	( -10,052.00 )	67.6	-9	( -3899.31 )	11124
-10	( -11,168.88 )	67.3	-10	( -4332.57 )	11130
----- WEIGHTING FACTOR =		6.69	----- WEIGHTING FACTOR =		2.60

<- Adj. Act. HR=11103

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
 FLORIDA POWER & LIGHT COMPANY  
 PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Turkey Point 3

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES
+10	13,749.88	87.2	+10	10081.62	10862
+9	12,374.89	86.9	+9	9073.46	10880
+8	10,999.90	86.6	+8	8065.30	10897
+7	9,624.91	86.3	+7	7057.14	10915
+6	8,249.93	86.0	+6	6048.97	10932
+5	6,874.94	85.7	+5	5040.81	10949
+4	5,499.95	85.4	+4	4032.65	10967
+3	4,124.96	85.1	+3	3024.49	10984
+2	2,749.98	84.8	+2	2016.32	11002
+1	1,374.99	84.5	+1	1008.16	11019
				0.00	11037
0	0.00	84.2	0	0.00	11112
				( 0.00 )	11187
-1	( -1,374.99 )	83.9	-1	( -1008.16 )	11204
-2	( -2,749.98 )	83.6	-2	( -2016.32 )	11221
-3	( -4,124.96 )	83.3	-3	( -3024.49 )	11239
-4	( -5,499.95 )	83.0	-4	( -4032.65 )	11256
-5	( -6,874.94 )	82.7	-5	( -5040.81 )	11274
-6	( -8,249.93 )	82.4	-6	( -6048.97 )	11291
-7	( -9,624.91 )	82.1	-7	( -7057.14 )	11308
-8	( -10,999.90 )	81.8	-8	( -8065.30 )	11326
-9	( -12,374.89 )	81.5	-9	( -9073.46 )	11343
-10	( -13,749.88 )	81.2	-10	( -10081.62 )	11361
	WEIGHTING FACTOR =	8.24		WEIGHTING FACTOR =	6.04

<- Adj. Act. HR=11098

<- Adj. Act. EAF= 84.4

GENERATING PERFORMANCE INCENTIVE POINTS TABLES  
FLORIDA POWER & LIGHT COMPANY  
PERIOD OF JANUARY THROUGH DECEMBER, 2007

UNIT: Turkey Point 4

EQUIVALENT AVAILABILITY POINTS	FUEL SAVINGS/(LOSS) (\$000)	ADJUSTED ACTUAL EQUIVALENT AVAILABILITY	AVERAGE HEAT RATE POINTS	FUEL SAVING/(LOSS) (\$000)	ADJUSTED ACTUAL AVG. HEAT RATES	
+10	17,333.53	94.2	<- Adj. Act. EAF= 99.9	+10	11409.53	10859
+9	15,600.18	93.9		+9	10268.58	10877
+8	13,866.82	93.5		+8	9127.63	10896
+7	12,133.47	93.2		+7	7986.67	10915
+6	10,400.12	92.8		+6	6845.72	10933
+5	8,666.76	92.5		+5	5704.77	10952
+4	6,933.41	92.1		+4	4563.81	10970
+3	5,200.06	91.8		+3	3422.86	10989
+2	3,466.71	91.4		+2	2281.91	11008
+1	1,733.35	91.1		+1	1140.95	11026
					0.00	11045
0	0.00	90.7		0	0.00	11120
					( 0.00 )	11195
-1	( -1,733.35 )	90.4		-1	( -1140.95 )	11214
-2	( -3,466.71 )	90.0		-2	( -2281.91 )	11232
-3	( -5,200.06 )	89.7		-3	( -3422.86 )	11251
-4	( -6,933.41 )	89.3		-4	( -4563.81 )	11269
-5	( -8,666.76 )	89.0		-5	( -5704.77 )	11288
-6	( -10,400.12 )	88.6		-6	( -6845.72 )	11307
-7	( -12,133.47 )	88.3		-7	( -7986.67 )	11325
-8	( -13,866.82 )	87.9		-8	( -9127.63 )	11344
-9	( -15,600.18 )	87.6		-9	( -10268.58 )	11363
-10	( -17,333.53 )	87.2		-10	( -11409.53 )	11381
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	WEIGHTING FACTOR =	10.38			WEIGHTING FACTOR =	6.84

<- Adj. Act.  
HR=11129

ACTUAL PLANNED OUTAGES  
 FLORIDA POWER & LIGHT COMPANY  
 JANUARY THROUGH DECEMBER, 2007

PLANT/UNIT	ACTUAL PLANNED OUTAGE DATE	REASON FOR OUTAGE
Ft. Myers 2	2/12-2/18/07, 2/23-3/16/07, 3/18-3/24/07 11/22-12/29/07	2A & 2E CT R0 blade inspection, 2B, 2C, 2D & 2F R0 blade inspection and HRSG outage, 2B & 2F CT major overhaul, and ST1 controls upgrade
Lauderdale 4	04/16-6/11/07 - 06/12-7/10/07	4A & 4B CT overhaul and steam turbine overhaul
Lauderdale 5	2/2-2/10/07, 9/22-10/5/07	5A CT HGP inspection and CI, 5B CT HGP inspection, and steam turbine overhaul
Manatee 1	03/03/2007 - 03/29/2007	Overhaul
Martin 1	NONE	
Martin 4	NONE	
Sanford 4	04/28/2007 - 06/02/2007	4A, 4B, 4C, & 4D CTs S0-S5 compressor blade replacement and steam turbine valve overhaul
Sanford 5	02/10/2007 - 02/26/2007	5A CT combustor inspection
Scherer 4	NONE	
St. Lucie 1	04/01/2007 - 5/27/2007	Refueling outage
St. Lucie 2	09/30/2007 - 12/21/2007	Refueling outage, reactor vessel head and steam generators replacement
Turkey Point 3	09/03/2007 - 10/08/2007	Refueling outage
Turkey Point 4	2/7-2/10/07, 5/30-5/31/07, 7/22-7/27/07	Planned outage for 4B recirculating cooling pump balance shot, turbine valve testing, and rod positioning indicator