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PROGRESS ENERGY FLORIDA

DOCKET NO. 080001-EI

GPIF Reward/Penalty Amount for
January through December 2007

**DIRECT TESTIMONY OF
ROBERT M. OLIVER**

1 **Q. Please state your name and business address.**

2 A. My name is Robert M. Oliver. My business address is 410 South Wilmington
3 Street, Raleigh, North Carolina, 27601.

4

5 **Q. By whom are you employed and in what capacity?**

6 A. I am employed by Progress Energy Carolinas as Manager of Portfolio
7 Management.

8

9 **Q. Describe your responsibilities as Manager of Portfolio Management.**

10 A. As Manager of Portfolio Management, I am responsible for managing the
11 development and application of the model, analysis and data used for the
12 short term generation planning. As relates to this process, my duties include
13 responsibility for the preparation of the information and material required by
14 the Commission's GPIF True-Up and Targets mechanisms.

15

16

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1 **Q. What is the purpose of your testimony?**

2 A. The purpose of my testimony is to describe the calculation of PEF's GPIF
3 reward/penalty amount for the period of January through December 2007.
4 This calculation was based on a comparison of the actual performance of
5 PEF's ten GPIF generating units for this period against the approved targets
6 set for these units prior to the actual performance period.

7

8 **Q. Do you have an exhibit to your testimony in this proceeding?**

9 A. Yes, I am sponsoring Exhibit No. _____ (RMO-1T), which consists of the
10 schedules required by the GPIF Implementation Manual to support the
11 development of the incentive amount. This 30-page exhibit is attached to my
12 prepared testimony and includes as its first page an index to the contents of
13 the exhibit.

14

15 **Q. What GPIF incentive amount has been calculated for this period?**

16 A. PEF's calculated GPIF incentive amount is a reward of \$2,167,933 . This
17 amount was developed in a manner consistent with the GPIF Implementation
18 Manual. Page 2 of my exhibit shows the system GPIF points and the
19 corresponding reward. The summary of weighted incentive points earned by
20 each individual unit can be found on page 4 of my exhibit.

21

22 **Q. How were the incentive points for equivalent availability and heat rate
23 calculated for the individual GPIF units?**

24 A. The calculation of incentive points was made by comparing the adjusted
25 actual performance data for equivalent availability and heat rate to the target

1 performance indicators for each unit. This comparison is shown on each
2 unit's Generating Performance Incentive Points Table found on pages 9
3 through 18 of my exhibit.

4
5 **Q. Why is it necessary to make adjustments to the actual performance data**
6 **for comparison with the targets?**

7 A. Adjustments to the actual equivalent availability and heat rate data are
8 necessary to allow their comparison with the "target" Point Tables exactly as
9 approved by the Commission prior to the period. These adjustments are
10 described in the Implementation Manual and are further explained by a Staff
11 memorandum, dated October 23, 1981, directed to the GPIF utilities. The
12 adjustments to actual equivalent availability concern primarily the differences
13 between target and actual planned outage hours, and are shown on page 7 of
14 my exhibit. The heat rate adjustments concern the differences between the
15 target and actual Net Output Factor (NOF), and are shown on page 8. The
16 methodology for both the equivalent availability and heat rate adjustments are
17 explained in the Staff memorandum.

18
19 **Q. Have you provided the as-worked planned outage schedules for PEF's**
20 **GPIF units to support your adjustments to actual equivalent availability?**

21 A. Yes. Page 29 of my exhibit summarizes the planned outages experienced by
22 PEF's GPIF units during the period. Page 30 presents an as-worked
23 schedule for each individual planned outage.

1 Q. Does this conclude your testimony?

2 A. Yes.

GPIF REWARD/PENALTY SCHEDULES

<u>Description</u>	<u>Sheet</u>
Index	1
Reward/Penalty Table (Actual)	2
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Calculation of System Actual GPIF Points	4
GPIF Unit Performance Summary	5
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Generating Performance Incentive Points Table	9-18
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GENERATING PERFORMANCE INCENTIVE FACTOR

REWARD/PENALTY TABLE

ACTUAL

Progress Energy Florida
January 2007 - December 2007

Generating Performance Incentive Points (GPIF)	Fuel Savings/Loss (\$)	Generating Performance Incentive Factor (\$)
10	\$ 104,832,615	\$ 10,064,682
9	\$ 94,349,354	\$ 9,058,214
8	\$ 83,866,092	\$ 8,051,746
7	\$ 73,382,831	\$ 7,045,277
6	\$ 62,899,569	\$ 6,038,809
5	\$ 52,416,308	\$ 5,032,341
4	\$ 41,933,046	\$ 4,025,873
3	\$ 31,449,785	\$ 3,019,405
**** 2.154	\$ 22,580,945	\$ 2,167,933
2	\$ 20,966,523	\$ 2,012,936
1	\$ 10,483,262	\$ 1,006,468
0	\$ -	\$ -
-1	\$ (21,126,267)	\$ (1,006,468)
-2	\$ (42,252,533)	\$ (2,012,936)
-3	\$ (63,378,800)	\$ (3,019,405)
-4	\$ (84,505,066)	\$ (4,025,873)
-5	\$ (105,631,333)	\$ (5,032,341)
-6	\$ (126,757,599)	\$ (6,038,809)
-7	\$ (147,883,866)	\$ (7,045,277)
-8	\$ (169,010,132)	\$ (8,051,746)
-9	\$ (190,136,399)	\$ (9,058,214)
-10	\$ (211,262,665)	\$ (10,064,682)

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GENERATION PERFORMANCE INCENTIVE FACTOR
CALCULATION OF MAXIMUM ALLOWED INCENTIVE DOLLARS

Progress Energy Florida
January 2007 - December 2007

1	Beginning of period balance of common equity	\$ 2,671,302,807	
	END OF MONTH BALANCE OF COMMON EQUITY:		
2	Month of JANUARY 2007	\$ 2,708,670,799	
3	Month of FEBRUARY 2007	\$ 2,726,915,846	
4	Month of MARCH 2007	\$ 2,747,913,937	
5	Month of APRIL 2007	\$ 2,766,268,859	
6	Month of MAY 2007	\$ 2,795,735,669	
7	Month of JUNE 2007	\$ 2,818,773,444	
8	Month of JULY 2007	\$ 2,864,813,353	
9	Month of AUGUST 2007	\$ 2,910,749,438	
10	Month of SEPTEMBER 2007	\$ 2,950,115,317	
11	Month of OCTOBER 2007	\$ 2,984,273,604	
12	Month of NOVEMBER 2007	\$ 2,998,061,151	
13	Month of DECEMBER 2007	\$ 3,002,315,451	
14	Average common equity for the period	\$ 2,841,993,052	
15	25 Basis Points	0.0025	
16	Revenue Expansion Factor	61.3808%	
17	Maximum allowed incentive dollars	\$ 11,575,253	
18	Jurisdictional Sales *	39,281,638	MWH
19	Total Sales *	45,179,539	MWH
20	Jurisdictional Separation Factor	86.9500%	
21	Maximum allowed jurisdictional incentive dollars	\$ 10,064,682	

* Net sales (Sales - Interruptible)

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GENERATION PERFORMANCE INCENTIVE FACTOR

CALCULATION OF SYSTEM ACTUAL GPIF POINTS

Progress Energy Florida
January 2007 - December 2007

<u>Plant/Unit</u>	<u>Performance Indicator EAF or ANOHR</u>	<u>Weighting Factor %</u>	<u>Unit Points</u>	<u>Weighted Unit Points</u>
Anclote 1	EAF	0.20	0.005	0.000
	ANOHR	5.95	-9.092	-0.541
Anclote 2	EAF	0.40	4.390	0.018
	ANOHR	4.84	-3.747	-0.181
Bartow 3	EAF	0.73	-10.000	-0.073
	ANOHR	3.81	0.000	0.000
Crystal River 1	EAF	4.41	-5.229	-0.231
	ANOHR	2.10	0.000	0.000
Crystal River 2	EAF	15.91	6.830	1.087
	ANOHR	2.21	0.000	0.000
Crystal River 3	EAF	7.11	10.000	0.711
	ANOHR	5.90	0.000	0.000
Crystal River 4	EAF	11.32	9.071	1.027
	ANOHR	3.70	-8.055	-0.298
Crystal River 5	EAF	8.49	5.805	0.493
	ANOHR	6.31	0.000	0.000
Hines 1	EAF	0.31	5.210	0.016
	ANOHR	10.07	0.000	0.000
Tiger Bay	EAF	0.16	-10.000	-0.016
	ANOHR	6.06	2.344	0.142
GPIF System		100.00		2.154

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GENERATION PERFORMANCE INCENTIVE FACTOR
GPIF UNIT PERFORMANCE SUMMARY

Progress Energy Florida
January 2007 - December 2007

Plant/Unit	Weighting Factor (%)	EAF Target (%)	EAF RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	EAF Adjusted Actual (%)	Estimated Fuel Savings/ Loss (\$000)
			Max. (%)	Min. (%)				
Anclote 1	0.20	90.02	92.01	85.90	\$208.2	(\$8,520.5)	90.02	\$0.1
Anclote 2	0.40	89.80	91.90	85.44	\$418.7	(\$706.6)	90.72	\$183.8
Bartow 3	0.73	88.38	91.13	82.78	\$765.7	(\$5,002.9)	81.49	(\$5,002.9)
Crystal River 1	4.41	84.46	87.26	78.72	\$4,623.6	(\$13,459.3)	81.46	(\$7,037.9)
Crystal River 2	15.91	72.99	78.34	62.74	\$16,680.3	(\$30,643.0)	76.65	\$11,392.6
Crystal River 3	7.11	86.86	88.41	83.66	\$7,454.4	(\$23,648.0)	88.72	\$7,454.4
Crystal River 4	11.32	94.10	96.87	88.47	\$11,869.2	(\$34,156.0)	96.61	\$10,766.5
Crystal River 5	8.49	91.95	94.57	86.63	\$8,898.6	(\$30,655.8)	93.47	\$5,165.6
Hines 1	0.31	84.77	86.53	81.14	\$329.9	(\$7,670.8)	85.69	\$171.9
Tiger Bay	0.16	86.82	88.50	83.45	\$172.1	(\$3,387.7)	62.43	(\$3,387.7)
GPIF System	49.05				\$51,420.6	(\$157,850.7)		\$19,706.5

Plant/Unit	Weighting Factor (%)	ANOHR Target (BTU/KWH)	NOF	ANOHR RANGE		Max. Fuel Savings (\$000)	Max. Fuel Loss (\$000)	ANOHR Adjusted Actual (Btu/kwh)	Estimated Fuel Savings/ Loss (\$000)
				Min. (Btu/kwh)	Max. (Btu/kwh)				
Anclote 1	5.95	10,072.7	51.9	9,754.9	10,390.5	\$6,235.2	(\$6,235.2)	10,368.4	(\$5,669.0)
Anclote 2	4.84	10,205.3	45.3	9,921.4	10,489.3	\$5,074.3	(\$5,074.3)	10,358.6	(\$1,901.3)
Bartow 3	3.81	10,310.9	51.2	9,824.5	10,797.3	\$3,998.8	(\$3,998.8)	10,260.1	\$0.0
Crystal River 1	2.10	10,194.6	78.8	9,890.8	10,498.4	\$2,198.0	(\$2,198.0)	10,183.4	\$0.0
Crystal River 2	2.21	9,765.8	80.3	9,491.4	10,040.2	\$2,316.0	(\$2,316.0)	9,707.6	\$0.0
Crystal River 3	5.90	10,303.9	98.4	10,152.2	10,455.7	\$6,189.4	(\$6,189.4)	10,277.8	\$0.0
Crystal River 4	3.70	9,420.9	93.0	9,211.9	9,630.0	\$3,882.4	(\$3,882.4)	9,603.9	(\$3,127.3)
Crystal River 5	6.31	9,444.8	92.9	9,078.7	9,810.9	\$6,610.2	(\$6,610.2)	9,428.0	\$0.0
Hines 1	10.07	7,362.5	79.7	6,962.0	7,763.0	\$10,556.5	(\$10,556.5)	7,409.1	\$0.0
Tiger Bay	6.06	8,024.4	82.9	7,193.5	8,855.2	\$6,351.2	(\$6,351.2)	7,772.2	\$1,488.7
GPIF System	50.95					\$53,412.0	(\$53,412.0)		(\$9,208.9)

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GENERATION PERFORMANCE INCENTIVE FACTOR
ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida
January 2007 - December 2007

Plant/Unit	ACTUAL EAF %	ADJUSTMENTS (1) TO EAF %	ADJUSTED ACTUAL EAF %
Anclote 1	88.23	1.79	90.02
Anclote 2	92.65	-1.93	90.72
Bartow 3	82.92	-1.43	81.49
Crystal River 1	81.43	0.03	81.46
Crystal River 2	76.39	0.26	76.65
Crystal River 3	89.19	-0.47	88.72
Crystal River 4	93.84	2.78	96.61
Crystal River 5	91.19	2.28	93.47
Hines 1	73.81	11.88	85.69
Tiger Bay	66.47	-4.04	62.43

Plant/Unit	ACTUAL ANOHR BTU/KWH	ADJUSTMENTS (2) TO ANOHR BTU/KWH	ADJUSTED ACTUAL ANOHR BTU/KWH
Anclote 1	10,426.9	-58.5	10,368.4
Anclote 2	10,344.0	14.6	10,358.6
Bartow 3	10,268.8	-8.7	10,260.1
Crystal River 1	10,176.2	7.2	10,183.4
Crystal River 2	9,862.3	-154.7	9,707.6
Crystal River 3	10,256.3	21.5	10,277.8
Crystal River 4	9,655.9	-52.0	9,603.9
Crystal River 5	9,585.1	-157.1	9,428.0
Hines 1	7,450.6	-41.5	7,409.1
Tiger Bay	7,744.4	27.8	7,772.2

(1) For documentation of adjustments to actual EAF, see sheet 6.

(2) For documentation of adjustments to actual ANOHR, see sheet 7.

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO EAF ACTUAL

Progress Energy Florida
January 2007 - December 2007

EAF adjustments for			Anclole 1	Anclole 2	Bartow 3	Crystal River	Crystal River	Crystal River	Crystal River	Crystal River	Hines 1	Tiger Bay
<u>Planned Outage Hours</u>			<u>AN1</u>	<u>AN2</u>	<u>BA3</u>	<u>CR1</u>	<u>CR2</u>	<u>CR3</u>	<u>CR4</u>	<u>CR5</u>	<u>HN1</u>	<u>TB</u>
1	Actual POH	Hrs.	667.90	328.00	358.98	842.95	1,368.70	822.23	251.67	424.01	2,082.33	327.02
2	Target POH	Hrs.	504.00	504.00	504.00	840.00	1,344.00	864.00	0.00	216.00	1,008.00	840.00
3	Adj. Factor (PH-POHT/PH-POHA)		1.02	0.98	0.98	1.00	1.00	0.99	1.03	1.02	1.16	0.94
4	Actual EUOH	Hrs.	363.13	315.68	1,137.28	784.01	699.35	124.78	288.10	347.46	211.57	2610.35
5	Adj. EUOH (3*4)	Hrs.	370.48	309.09	1,117.64	784.30	701.69	124.10	296.62	356.13	245.60	2451.56
6	Actual EAF	%	88.23	92.65	82.92	81.43	76.39	89.19	93.84	91.19	73.81	68.47
7	Adjusted EAF (using 2 & 5)	%	90.02	90.72	81.49	81.46	76.65	88.72	96.61	93.47	85.69	62.43
8	Difference (7-6)	%	1.79	-1.93	-1.43	0.03	0.26	-0.47	2.78	2.28	11.88	-4.04
9	Total adj. to EAF	%	1.79	-1.93	-1.43	0.03	0.26	-0.47	2.78	2.28	11.88	-4.04

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GENERATION PERFORMANCE INCENTIVE FACTOR
ADJUSTMENTS TO ANOHR ACTUAL

Progress Energy Florida
January 2007 - December 2007

ANOHR adjustments for			Anclole 1	Anclole 2	Bartow 3	Crystal River	Crystal River	Crystal River	Crystal River	Crystal River	Hines 1	Tiger Bay
Target NOF			<u>AN1</u>	<u>AN2</u>	<u>SA3</u>	<u>CR1</u>	<u>CR2</u>	<u>CR3</u>	<u>CR4</u>	<u>CR5</u>	<u>HN1</u>	<u>TB</u>
1	Target NOF	%	51.9	45.3	51.2	78.8	80.3	98.4	93.0	92.9	79.7	82.9
2	Target ANOHR	Btu/kwh	10072.7	10205.3	10310.9	10194.6	9765.8	10303.9	9420.9	9444.8	7362.5	8024.4
3	Actual NOF	%	45.1	47.1	55.0	79.2	74.5	100.8	87.9	87.5	76.9	85.2
4	Calc. ANOHR (using 3)	Btu/kwh	10,131.2	10,190.7	10,319.5	10,187.4	9,920.4	10,282.5	9,472.9	9,601.9	7,404.0	7,996.6
5	Total adj. to ANOHR (2-4)	Btu/kwh	-58.5	14.6	-8.7	7.2	-154.7	21.5	-52.0	-157.1	-41.5	27.8

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2007 - December 2007

Unit: Anclothe 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$208,181	92.01	10	\$6,235,170	9,754.9
9	\$187,363	91.81	9	\$5,611,653	9,779.2
8	\$166,545	91.61	8	\$4,988,136	9,803.5
7	\$145,726	91.41	7	\$4,364,619	9,827.7
6	\$124,908	91.21	6	\$3,741,102	9,852.0
5	\$104,090	91.01	5	\$3,117,585	9,876.3
4	\$83,272	90.81	4	\$2,494,068	9,900.6
3	\$62,454	90.61	3	\$1,870,551	9,924.9
2	\$41,636	90.42	2	\$1,247,034	9,949.1
1	\$20,818	90.22	1	\$623,517	9,973.4
****	0.005	\$104	90.02	\$0	9,997.7
		\$0	90.02	\$0	10,072.7
		\$0	90.02	\$0	10,147.7
		\$0	90.02	(\$623,517)	10,172.0
		(\$852,054)	89.60	(\$1,247,034)	10,196.3
		(\$1,704,109)	89.19	(\$1,870,551)	10,220.5
		(\$2,556,163)	88.78	(\$2,494,068)	10,244.8
		(\$3,408,218)	88.37	(\$3,117,585)	10,269.1
		(\$4,260,272)	87.96	(\$3,741,102)	10,293.4
		(\$5,112,327)	87.55	(\$4,364,619)	10,317.6
		(\$5,964,381)	87.13	(\$4,988,136)	10,341.9
		(\$6,816,436)	86.72	(\$5,611,653)	10,366.2
		(\$7,668,490)	86.31	(\$5,669,017)	10,368.4 ****
		(\$8,520,544)	85.90	(\$6,235,170)	10,390.5

Equivalent Availability
Weighting Factor:

0.20%

Heat Rate
Weighting Factor:

5.95%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
 January 2007 - December 2007

Unit: Ancloste 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
10	\$418,655	91.90	10	\$5,074,251	9,921.4	
9	\$376,790	91.69	9	\$4,566,826	9,942.3	
8	\$334,924	91.48	8	\$4,059,401	9,963.2	
7	\$293,059	91.27	7	\$3,551,976	9,984.0	
6	\$251,193	91.06	6	\$3,044,550	10,004.9	
5	\$209,328	90.85	5	\$2,537,125	10,025.8	
****	4.390	\$183,790	90.72	4	\$2,029,700	10,046.7
		\$167,462	90.64	3	\$1,522,275	10,067.6
		\$125,597	90.43	2	\$1,014,850	10,088.5
		\$83,731	90.22	1	\$507,425	10,109.4
		\$41,866	90.01	0	\$0	10,130.3
		\$0	89.80	0	\$0	10,205.3
		\$0	89.80	0	\$0	10,280.3
		\$0	89.80	-1	(\$507,425)	10,301.2
		(\$70,656)	89.36	-2	(\$1,014,850)	10,322.1
		(\$141,312)	88.92	-3	(\$1,522,275)	10,343.0
		(\$211,968)	88.49	-3.747	(\$1,901,322)	10,358.6 ****
		(\$282,625)	88.05	-4	(\$2,029,700)	10,363.9
		(\$353,281)	87.62	-5	(\$2,537,125)	10,384.8
		(\$423,937)	87.18	-6	(\$3,044,550)	10,405.7
		(\$494,593)	86.75	-7	(\$3,551,976)	10,426.6
		(\$565,249)	86.31	-8	(\$4,059,401)	10,447.5
		(\$635,905)	85.88	-9	(\$4,566,826)	10,468.4
		(\$706,561)	85.44	-10	(\$5,074,251)	10,489.3

Equivalent Availability
 Weighting Factor:

 0.40%

Heat Rate
 Weighting Factor:

 4.84%

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2007 - December 2007

Unit: Bartow 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$765,750	91.13	10	\$3,998,808	9,824.5
9	\$689,175	90.86	9	\$3,598,927	9,865.6
8	\$612,600	90.58	8	\$3,199,046	9,906.7
7	\$536,025	90.31	7	\$2,799,165	9,947.9
6	\$459,450	90.03	6	\$2,399,285	9,989.0
5	\$382,875	89.76	5	\$1,999,404	10,030.2
4	\$306,300	89.48	4	\$1,599,523	10,071.3
3	\$229,725	89.21	3	\$1,199,642	10,112.4
2	\$153,150	88.93	2	\$799,762	10,153.6
1	\$76,575	88.66	1	\$399,881	10,194.7
	\$0	88.38	0	\$0	10,235.9
0	\$0	88.38	0.000	\$0	10,260.1 ****
	\$0	88.38	0	\$0	10,310.9
-1	(\$500,290)	87.82	0	\$0	10,385.9
-2	(\$1,000,581)	87.26	-1	(\$399,881)	10,427.0
-3	(\$1,500,871)	86.70	-2	(\$799,762)	10,468.2
-4	(\$2,001,162)	86.14	-3	(\$1,199,642)	10,509.3
-5	(\$2,501,452)	85.58	-4	(\$1,599,523)	10,550.4
-6	(\$3,001,743)	85.02	-5	(\$1,999,404)	10,591.6
-7	(\$3,502,033)	84.46	-6	(\$2,399,285)	10,632.7
-8	(\$4,002,324)	83.90	-7	(\$2,799,165)	10,673.9
-9	(\$4,502,614)	83.34	-8	(\$3,199,046)	10,715.0
-10	(\$5,002,905)	82.78	-9	(\$3,598,927)	10,756.2
****			-10	(\$3,998,808)	10,797.3

Equivalent Availability
Weighting Factor:

0.73%

Heat Rate
Weighting Factor:

3.81%

Issued by: Progress Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2007 - December 2007

Unit: Crystal River 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
10	\$4,623,622	87.26	10	\$2,198,025	9,890.8	
9	\$4,161,260	86.98	9	\$1,978,223	9,913.7	
8	\$3,698,898	86.70	8	\$1,758,420	9,936.6	
7	\$3,236,535	86.42	7	\$1,538,618	9,959.4	
6	\$2,774,173	86.14	6	\$1,318,815	9,982.3	
5	\$2,311,811	85.86	5	\$1,099,013	10,005.2	
4	\$1,849,449	85.58	4	\$879,210	10,028.1	
3	\$1,387,087	85.30	3	\$659,408	10,050.9	
2	\$924,724	85.02	2	\$439,605	10,073.8	
1	\$462,362	84.74	1	\$219,803	10,096.7	
	\$0	84.46	0	\$0	10,119.6	
0	\$0	84.46	0.000	\$0	10,183.4 ****	
	\$0	84.46	0	\$0	10,194.6	
-1	(\$1,345,928)	83.89	0	\$0	10,269.6	
-2	(\$2,691,857)	83.31	-1	(\$219,803)	10,292.5	
-3	(\$4,037,785)	82.74	-2	(\$439,605)	10,315.3	
-4	(\$5,383,714)	82.16	-3	(\$659,408)	10,338.2	
-5	(\$6,729,642)	81.59	-4	(\$879,210)	10,361.1	
****	-5.229	(\$7,037,860)	81.46	-5	(\$1,099,013)	10,384.0
	-6	(\$8,075,570)	81.01	-6	(\$1,318,815)	10,406.9
	-7	(\$9,421,499)	80.44	-7	(\$1,538,618)	10,429.7
	-8	(\$10,767,427)	79.87	-8	(\$1,758,420)	10,452.6
	-9	(\$12,113,356)	79.29	-9	(\$1,978,223)	10,475.5
	-10	(\$13,459,284)	78.72	-10	(\$2,198,025)	10,498.4

Equivalent Availability
Weighting Factor:

4.41%

Heat Rate
Weighting Factor:

2.10%

Issued by: Progress Energy Florida

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Effective:
Docket No.:
Order No.:

GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2007 - December 2007

Unit: Crystal River 2

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)	
10	\$16,680,298	78.34	10	\$2,316,012	9,491.4	
9	\$15,012,268	77.81	9	\$2,084,411	9,511.3	
8	\$13,344,238	77.27	8	\$1,852,810	9,531.2	
7	\$11,676,208	76.74	7	\$1,621,209	9,551.2	
****	6.83	\$11,392,643	76.65	6	\$1,389,607	9,571.1
6	\$10,008,179	76.20	5	\$1,158,006	9,591.1	
5	\$8,340,149	75.67	4	\$926,405	9,611.0	
4	\$6,672,119	75.13	3	\$694,804	9,630.9	
3	\$5,004,089	74.60	2	\$463,202	9,650.9	
2	\$3,336,060	74.06	1	\$231,601	9,670.8	
1	\$1,668,030	73.53	0	\$0	9,690.8	
	\$0	72.99	0.000	\$0	9,707.6 ****	
0	\$0	72.99	0	\$0	9,765.8	
	\$0	72.99	0	\$0	9,840.8	
-1	(\$3,064,304)	71.97	-1	(\$231,601)	9,860.7	
-2	(\$6,128,608)	70.94	-2	(\$463,202)	9,880.7	
-3	(\$9,192,912)	69.91	-3	(\$694,804)	9,900.6	
-4	(\$12,257,216)	68.89	-4	(\$926,405)	9,920.5	
-5	(\$15,321,520)	67.86	-5	(\$1,158,006)	9,940.5	
-6	(\$18,385,824)	66.84	-6	(\$1,389,607)	9,960.4	
-7	(\$21,450,128)	65.81	-7	(\$1,621,209)	9,980.4	
-8	(\$24,514,432)	64.79	-8	(\$1,852,810)	10,000.3	
-9	(\$27,578,736)	63.76	-9	(\$2,084,411)	10,020.2	
-10	(\$30,643,040)	62.74	-10	(\$2,316,012)	10,040.2	

Equivalent Availability
Weighting Factor:

15.91%

Heat Rate
Weighting Factor:

2.21%

Issued by: Progress Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2007 - December 2007

Unit: Crystal River 3

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)

10	\$7,454,396	88.72	10	\$6,189,389	10,152.2
10	\$7,454,396	88.41	9	\$5,570,450	10,159.9
9	\$6,708,956	88.26	8	\$4,951,511	10,167.6
8	\$5,963,517	88.10	7	\$4,332,572	10,175.3
7	\$5,218,077	87.95	6	\$3,713,633	10,182.9
6	\$4,472,638	87.79	5	\$3,094,694	10,190.6
5	\$3,727,198	87.64	4	\$2,475,756	10,198.3
4	\$2,981,758	87.48	3	\$1,856,817	10,205.9
3	\$2,236,319	87.33	2	\$1,237,878	10,213.6
2	\$1,490,879	87.17	1	\$618,939	10,221.3
1	\$745,440	87.02	0	\$0	10,228.9
	\$0	86.86	0.000	\$0	10,277.8 ****
0	\$0	86.86	0	\$0	10,303.9
	\$0	86.86	0	\$0	10,378.9
-1	(\$2,364,804)	86.54	-1	(\$618,939)	10,386.6
-2	(\$4,729,607)	86.22	-2	(\$1,237,878)	10,394.3
-3	(\$7,094,411)	85.90	-3	(\$1,856,817)	10,402.0
-4	(\$9,459,215)	85.58	-4	(\$2,475,756)	10,409.6
-5	(\$11,824,019)	85.26	-5	(\$3,094,694)	10,417.3
-6	(\$14,188,822)	84.94	-6	(\$3,713,633)	10,425.0
-7	(\$16,553,626)	84.62	-7	(\$4,332,572)	10,432.6
-8	(\$18,918,430)	84.30	-8	(\$4,951,511)	10,440.3
-9	(\$21,283,234)	83.98	-9	(\$5,570,450)	10,448.0
-10	(\$23,648,037)	83.66	-10	(\$6,189,389)	10,455.7

Equivalent Availability
Weighting Factor:

7.11%

Heat Rate
Weighting Factor:

5.90%

Issued by: Progress Energy Florida

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Docket No.:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2007 - December 2007

Unit: Crystal River 4

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$11,869,184	96.87	10	\$3,882,444	9,211.9

9.071	\$10,766,537	96.61	9	\$3,494,200	9,225.3
9	\$10,682,265	96.59	8	\$3,105,955	9,238.7
8	\$9,495,347	96.32	7	\$2,717,711	9,252.1
7	\$8,308,429	96.04	6	\$2,329,467	9,265.5
6	\$7,121,510	95.76	5	\$1,941,222	9,278.9
5	\$5,934,592	95.49	4	\$1,552,978	9,292.3
4	\$4,747,673	95.21	3	\$1,164,733	9,305.7
3	\$3,560,755	94.93	2	\$776,489	9,319.1
2	\$2,373,837	94.66	1	\$388,244	9,332.5
1	\$1,186,918	94.38	0	\$0	9,345.9
	\$0	94.10	0	\$0	9,420.9
0	\$0	94.10	0	\$0	9,495.9
	\$0	94.10	-1	(\$388,244)	9,509.3
-1	(\$3,415,604)	93.54	-2	(\$776,489)	9,522.7
-2	(\$6,831,209)	92.98	-3	(\$1,164,733)	9,536.1
-3	(\$10,246,813)	92.41	-4	(\$1,552,978)	9,549.5
-4	(\$13,662,417)	91.85	-5	(\$1,941,222)	9,563.0
-5	(\$17,078,022)	91.29	-6	(\$2,329,467)	9,576.4
-6	(\$20,493,626)	90.72	-7	(\$2,717,711)	9,589.8
-7	(\$23,909,230)	90.16	-8	(\$3,105,955)	9,603.2
-8	(\$27,324,835)	89.60	-8.055	(\$3,127,309)	9,603.9 ****
-9	(\$30,740,439)	89.03	-9	(\$3,494,200)	9,616.6
-10	(\$34,156,043)	88.47	-10	(\$3,882,444)	9,630.0

Equivalent Availability
Weighting Factor:

11.32%

Heat Rate
Weighting Factor:

3.70%

Issued by: Progress Energy Florida

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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2007 - December 2007

Unit: Crystal River 5

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$8,898,576	94.57	10	\$6,610,233	9,078.7
9	\$8,008,718	94.31	9	\$5,949,209	9,107.8
8	\$7,118,860	94.04	8	\$5,288,186	9,136.9
7	\$6,229,003	93.78	7	\$4,627,163	9,166.0
6	\$5,339,145	93.52	6	\$3,966,140	9,195.1
5.805	\$5,165,623	93.47	5	\$3,305,116	9,224.2
5	\$4,449,288	93.26	4	\$2,644,093	9,253.3
4	\$3,559,430	93.00	3	\$1,983,070	9,282.5
3	\$2,669,573	92.73	2	\$1,322,047	9,311.6
2	\$1,779,715	92.47	1	\$661,023	9,340.7
1	\$889,858	92.21	0	\$0	9,369.8
	\$0	91.95	0.000	\$0	9,428.0
0	\$0	91.95	0	\$0	9,444.8
	\$0	91.95	0	\$0	9,519.8
-1	(\$3,065,577)	91.42	-1	(\$661,023)	9,548.9
-2	(\$6,131,155)	90.88	-2	(\$1,322,047)	9,578.0
-3	(\$9,196,732)	90.35	-3	(\$1,983,070)	9,607.1
-4	(\$12,262,309)	89.82	-4	(\$2,644,093)	9,636.2
-5	(\$15,327,886)	89.29	-5	(\$3,305,116)	9,665.4
-6	(\$18,393,464)	88.76	-6	(\$3,966,140)	9,694.5
-7	(\$21,459,041)	88.22	-7	(\$4,627,163)	9,723.6
-8	(\$24,524,618)	87.69	-8	(\$5,288,186)	9,752.7
-9	(\$27,590,195)	87.16	-9	(\$5,949,209)	9,781.8
-10	(\$30,655,773)	86.63	-10	(\$6,610,233)	9,810.9

Equivalent Availability
Weighting Factor:

8.49%

Heat Rate
Weighting Factor:

6.31%

Issued by: Progress Energy Florida

Filed:
Suspended:
Effective:
Docket No.:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2007 - December 2007

Unit: Hines 1

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$329,902	86.53	10	\$10,556,497	6,962.0
9	\$296,912	86.36	9	\$9,500,848	6,994.6
8	\$263,922	86.18	8	\$8,445,198	7,027.1
7	\$230,932	86.00	7	\$7,389,548	7,059.7
6	\$197,941	85.83	6	\$6,333,898	7,092.2
5.21	\$171,879	85.69	5	\$5,278,249	7,124.8
5	\$164,951	85.65	4	\$4,222,599	7,157.3
4	\$131,961	85.48	3	\$3,166,949	7,189.9
3	\$98,971	85.30	2	\$2,111,299	7,222.4
2	\$65,980	85.13	1	\$1,055,650	7,255.0
1	\$32,990	84.95	0	\$0	7,287.5
	\$0	84.77	0	\$0	7,362.5
0	\$0	84.77	0.000	\$0	7,409.1
	\$0	84.77	0	\$0	7,437.5
-1	(\$767,075)	84.41	-1	(\$1,055,650)	7,470.1
-2	(\$1,534,151)	84.05	-2	(\$2,111,299)	7,502.6
-3	(\$2,301,226)	83.68	-3	(\$3,166,949)	7,535.2
-4	(\$3,068,302)	83.32	-4	(\$4,222,599)	7,567.7
-5	(\$3,835,377)	82.96	-5	(\$5,278,249)	7,600.3
-6	(\$4,602,452)	82.59	-6	(\$6,333,898)	7,632.8
-7	(\$5,369,528)	82.23	-7	(\$7,389,548)	7,665.4
-8	(\$6,136,603)	81.86	-8	(\$8,445,198)	7,697.9
-9	(\$6,903,678)	81.50	-9	(\$9,500,848)	7,730.4
-10	(\$7,670,754)	81.14	-10	(\$10,556,497)	7,763.0

Equivalent Availability
Weighting Factor:

0.31%

Heat Rate
Weighting Factor:

10.07%

Issued by: Progress Energy Florida

Filed:
Suspended:
Effective:
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GENERATING PERFORMANCE INCENTIVE POINTS TABLE

Progress Energy Florida
January 2007 - December 2007

Unit: Tiger Bay

Equivalent Availability (Points)	Fuel Savings/Loss (\$)	Equivalent Availability (%)	Average Heat Rate (Points)	Fuel Savings/Loss (\$)	Average Heat Rate (BTU/KWH)
10	\$172,055	88.50	10	\$6,351,168	7,193.5
9	\$154,849	88.33	9	\$5,716,052	7,269.1
8	\$137,644	88.16	8	\$5,080,935	7,344.7
7	\$120,438	88.00	7	\$4,445,818	7,420.3
6	\$103,233	87.83	6	\$3,810,701	7,495.9
5	\$86,027	87.66	5	\$3,175,584	7,571.5
4	\$68,822	87.49	4	\$2,540,467	7,647.1
3	\$51,616	87.33	3	\$1,905,351	7,722.6
2	\$34,411	87.16	2.344	\$1,488,714	7,772.2 ****
1	\$17,205	86.99	2	\$1,270,234	7,798.2
	\$0	86.82	1	\$635,117	7,873.8
0	\$0	86.82	0	\$0	7,949.4
	\$0	86.82	0	\$0	8,024.4
-1	(\$338,773)	86.49	0	\$0	8,099.4
-2	(\$677,545)	86.15	-1	(\$635,117)	8,175.0
-3	(\$1,016,318)	85.81	-2	(\$1,270,234)	8,250.6
-4	(\$1,355,090)	85.47	-3	(\$1,905,351)	8,326.1
-5	(\$1,693,863)	85.14	-4	(\$2,540,467)	8,401.7
-6	(\$2,032,635)	84.80	-5	(\$3,175,584)	8,477.3
-7	(\$2,371,408)	84.46	-6	(\$3,810,701)	8,552.9
-8	(\$2,710,181)	84.13	-7	(\$4,445,818)	8,628.5
-9	(\$3,048,953)	83.79	-8	(\$5,080,935)	8,704.1
-10	(\$3,387,726)	83.45	-9	(\$5,716,052)	8,779.6
****			-10	(\$6,351,168)	8,855.2

Equivalent Availability
Weighting Factor:

0.16%

Heat Rate
Weighting Factor:

6.06%

Issued by: Progress Energy Florida

Filed:
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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Anclote 1	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	98.13	99.07	94.11	55.74	86.84	95.73	94.31	88.45	96.25	53.14	98.59	99.23	88.23
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	582.8	551.5	713.5	408.2	678.8	720.0	725.2	683.6	720.0	413.6	251.7	668.0	7,116.8
4. RSH	161.2	120.5	3.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	469.3	76.1	830.9
5. UH	0.0	0.0	25.7	311.8	65.2	0.0	18.8	60.4	0.0	330.4	0.0	0.0	812.3
6. POH	0.0	0.0	25.7	311.8	0.0	0.0	0.0	0.0	0.0	330.4	0.0	0.0	667.9
7. FOH	0.0	0.0	0.0	0.0	65.2	0.0	18.8	60.4	0.0	0.0	0.0	0.0	144.4
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	23.2	0.0	0.0	5.4	0.0	5.5	11.3	1.7	1.8	0.0	0.0	0.0	48.8
10. LR PF (MW)	256.0	0.0	0.0	266.5	0.0	240.8	63.1	50.7	403.7	0.0	0.0	0.0	209.3
11. PMOH	6.2	19.5	52.9	12.5	218.4	92.0	72.7	76.6	72.6	43.4	31.9	16.4	715.1
12. LR PM (MW)	158.9	158.9	170.0	159.0	74.5	152.1	151.7	164.7	175.1	209.5	159.0	173.6	138.0
13. NSC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
14. OPER MBTU	990,190	1,389,501	1,497,954	1,046,072	1,663,321	1,751,867	1,864,367	1,887,837	1,834,186	1,276,725	427,174	1,029,742	16,658,936
15. NET GEN (MWH)	95,227	140,305	147,695	103,824	159,338	165,066	170,268	184,835	172,101	120,921	45,116	92,986	1,597,682
16. ANOHR (BTU/KWH)	10,398.2	9,903.4	10,142.2	10,075.4	10,438.9	10,613.1	10,949.6	10,213.6	10,657.6	10,558.3	9,468.3	11,074.2	10,426.9
17. NOF (%)	32.81	51.09	41.56	51.08	47.14	46.04	47.14	54.30	48.00	58.71	36.00	27.95	45.08
18. NPC (MW)	498	498	498	498	498	498	498	498	498	498	498	498	498
ANOHR EQUATION:	ANOHR=	-8.588	x NOF +	10,518.34									

Issued by: Progress Energy Florida

Filed:
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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Anclote 2	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	100.00	99.19	93.48	62.01	81.11	94.69	96.76	94.58	96.03	96.48	97.47	100.00	92.65
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	310.2	568.6	732.0	481.0	655.0	720.0	744.0	740.6	719.0	744.0	721.0	107.1	7,262.4
4. RSH	433.8	83.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	637.0	1,154.2
5. UH	0.0	0.0	11.0	0.0	0.0	0.0	0.0	3.4	1.0	0.0	0.0	0.0	15.4
6. POH	0.0	0.0	0.0	239.0	89.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	328.0
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.4	1.0	0.0	0.0	0.0	4.4
8. MOH	0.0	0.0	11.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	11.0
9. PFOH	0.0	0.9	0.0	0.0	35.4	2.3	6.5	8.0	2.0	3.8	0.6	0.0	59.4
10. LR PF (MW)	0.0	3.0	0.0	0.0	149.9	383.0	95.8	10.0	301.0	20.0	122.0	0.0	128.6
11. PMOH	0.0	14.6	100.3	157.3	146.7	103.1	72.6	94.8	80.5	84.9	46.6	0.0	901.4
12. LR PM (MW)	0.0	183.5	184.7	108.7	137.7	175.2	156.0	192.2	162.3	151.8	192.3	0.0	156.4
13. NSC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
14. OPER MBTU	602,628	1,345,615	1,377,752	1,049,925	1,470,020	1,824,377	1,936,336	2,226,552	1,887,269	2,376,252	1,223,547	177,721	17,497,993
15. NET GEN (MWH)	58,850	132,231	133,150	103,296	141,995	177,754	183,283	213,264	178,018	236,001	118,459	15,309	1,691,610
16. ANOHR (BTU/KWH)	10,240.1	10,176.2	10,347.4	10,164.2	10,352.6	10,263.5	10,564.7	10,440.4	10,601.6	10,068.8	10,328.9	11,608.9	10,344.0
17. NOF (%)	38.33	45.38	36.75	43.38	43.80	49.87	49.77	58.17	50.02	64.08	33.19	28.89	47.06
18. NPC (MW)	495	495	495	495	495	495	495	495	495	495	495	495	495
ANOHR EQUATION:	ANOHR=	-8.391	x NOF +	10,585.55									

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Bartow 3	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	95.37	99.58	29.04	85.61	88.92	67.12	77.37	88.70	88.45	90.26	86.96	99.07	82.92
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	640.3	672.0	24.2	617.5	729.0	553.6	629.4	744.0	718.2	744.0	357.4	744.0	7,173.5
4. RSH	103.7	0.0	191.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	278.1	0.0	573.6
5. UH	0.0	0.0	527.0	102.5	15.0	166.5	114.6	0.0	1.8	0.0	85.6	0.0	1,012.9
6. POH	0.0	0.0	359.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	359.0
7. FOH	0.0	0.0	168.0	102.5	0.0	166.5	0.0	0.0	1.8	0.0	85.6	0.0	524.3
8. MOH	0.0	0.0	0.0	0.0	15.0	0.0	114.6	0.0	0.0	0.0	0.0	0.0	129.6
9. PFOH	54.9	289.0	24.2	0.0	684.0	720.0	744.0	720.0	720.0	744.0	42.0	0.0	4,742.1
10. LR PF (MW)	112.0	2.0	2.0	0.0	17.5	14.2	11.8	14.0	9.0	8.9	9.0	0.0	12.9
11. PMOH	10.7	0.0	0.0	2.0	18.0	43.1	21.5	69.0	102.1	77.1	12.4	13.5	369.4
12. LR PM (MW)	82.0	0.0	0.0	114.0	99.7	96.0	100.0	102.3	99.3	105.8	108.6	104.0	101.0
13. NSC (MW)	204	204	204	204	204	204	204	204	204	204	204	204	204
14. OPER MBTU	662,157	740,014	29,363	759,095	832,413	596,412	775,123	997,009	815,466	992,762	391,087	667,252	8,258,155
15. NET GEN (MWH)	61,810	74,017	2,634	74,035	81,309	58,307	75,176	97,380	79,597	97,100	37,321	65,516	804,202
16. ANOHR (BTU/KWH)	10,712.8	9,997.9	11,147.6	10,253.2	10,237.7	10,228.8	10,310.8	10,238.3	10,244.9	10,224.1	10,479.0	10,184.6	10,268.8
17. NOF (%)	47.32	53.99	53.35	58.77	54.67	51.63	58.55	64.16	54.33	63.98	51.20	43.17	54.95
18. NPC (MW)	204	204	204	204	204	204	204	204	204	204	204	204	204
ANOHR EQUATION:	ANOHR=	2.326	x NOF +	10,191.71									

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Crystal River 1	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	79.17	16.15	42.33	84.02	92.49	99.72	91.40	82.56	97.23	94.78	92.84	99.59	81.43
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	597.3	113.2	352.3	609.3	701.6	720.0	744.0	647.7	720.0	714.6	674.3	744.0	7,338.2
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	146.7	558.8	390.7	110.7	42.4	0.0	0.0	96.3	0.0	29.4	46.7	0.0	1,421.8
6. POH	0.0	453.6	389.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	843.0
7. FOH	61.6	105.2	0.0	0.0	42.4	0.0	0.0	96.3	0.0	0.0	0.8	0.0	306.3
8. MOH	85.1	0.0	1.3	110.7	0.0	0.0	0.0	0.0	0.0	29.4	46.0	0.0	272.5
9. PFOH	36.2	19.0	0.0	14.4	0.0	0.4	28.2	42.3	60.1	9.2	13.3	5.9	228.9
10. LR PF (MW)	85.8	93.3	0.0	113.4	0.0	113.0	60.1	123.1	73.2	195.1	140.4	83.3	96.1
11. PMOH	0.0	0.0	126.8	0.0	40.4	9.5	295.2	66.5	33.5	23.1	0.0	6.0	600.9
12. LR PM (MW)	0.0	0.0	113.0	0.0	126.4	75.0	76.4	112.1	94.5	76.7	0.0	113.0	92.8
13. NSC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
14. OPER MBTU	1,832,182	311,841	915,438	1,798,681	1,987,886	2,121,719	2,176,471	2,075,564	2,299,423	2,440,362	2,166,789	2,293,638	22,419,995
15. NET GEN (MWH)	178,755	29,519	89,457	182,153	197,836	206,772	209,821	198,251	223,653	240,927	218,922	227,121	2,203,187
16. ANOHR (BTU/KWH)	10,249.7	10,564.1	10,233.3	9,874.6	10,048.1	10,261.2	10,373.0	10,469.4	10,281.2	10,129.1	9,897.5	10,098.8	10,176.2
17. NOF (%)	78.97	68.82	66.99	78.88	74.40	75.77	74.41	80.76	81.96	88.96	85.67	80.55	79.22
18. NPC (MW)	379	379	379	379	379	379	379	379	379	379	379	379	379
ANOHR EQUATION:	ANOHR=	-17.313	x NOF +	11,558.89									

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Crystal River 2	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	96.59	90.21	67.41	0.00	33.86	91.60	94.61	66.97	95.24	95.83	97.99	87.03	76.39
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	744.0	672.0	551.1	0.0	251.9	676.6	744.0	612.7	720.0	744.0	721.0	744.0	7,181.3
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	0.0	191.9	720.0	492.1	43.5	0.0	131.3	0.0	0.0	0.0	0.0	1,578.7
6. POH	0.0	0.0	191.9	720.0	456.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1,368.7
7. FOH	0.0	0.0	0.0	0.0	35.3	0.0	0.0	131.3	0.0	0.0	0.0	0.0	166.6
8. MOH	0.0	0.0	0.0	0.0	0.0	43.5	0.0	0.0	0.0	0.0	0.0	0.0	43.5
9. PFOH	293.2	1,360.2	607.4	0.0	0.0	19.3	19.1	293.1	12.2	10.7	10.3	7.6	2,633.0
10. LR PF (MW)	42.0	23.5	22.6	0.0	0.0	107.5	76.8	144.8	104.0	330.6	112.6	88.9	42.0
11. PMOH	0.0	0.0	763.3	0.0	0.0	37.2	346.2	82.2	105.5	45.9	50.0	280.8	1,711.1
12. LR PM (MW)	0.0	0.0	14.0	0.0	0.0	166.9	52.1	160.6	145.9	251.9	117.8	164.6	74.3
13. NSC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
14. OPER MBTU	2,471,886	2,506,932	1,833,518	0	918,527	2,408,088	2,779,900	2,001,573	2,610,827	2,937,277	2,877,552	2,310,168	25,656,247
15. NET GEN (MWH)	249,071	261,430	185,870	0	88,069	246,667	279,374	196,609	263,114	299,728	296,565	234,957	2,601,454
16. ANOHR (BTU/KWH)	9,924.4	9,589.3	9,864.5	0.0	10,429.6	9,762.5	9,950.5	10,180.5	9,922.8	9,799.8	9,702.9	9,832.3	9,862.3
17. NOF (%)	68.88	80.05	69.39	0.00	71.93	75.02	77.26	66.03	75.19	82.89	84.63	64.98	74.54
18. NPC (MW)	486	486	486	486	486	486	486	486	486	486	486	486	486
ANOHR EQUATION:	ANOHR=	-26.958	x NOF +	11,929.82									

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Crystal River 3	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	100.00	86.53	100.00	100.00	99.97	100.00	100.00	99.91	100.00	97.89	6.24	77.98	89.19
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	744.0	631.8	743.0	720.0	744.0	720.0	744.0	744.0	720.0	744.0	48.0	594.8	7,897.6
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	0.0	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	673.0	149.2	862.4
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	673.0	149.2	822.2
7. FOH	0.0	40.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	40.2
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	0.0	41.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	54.4	0.0	0.0	95.4
10. LR PF (MW)	0.0	258.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	222.0	0.0	0.0	237.5
11. PMOH	0.0	162.3	0.0	0.0	6.2	0.0	0.0	28.3	0.0	0.0	10.3	61.8	268.9
12. LR PM (MW)	0.0	173.1	0.0	0.0	29.0	0.0	0.0	19.0	0.0	0.0	223.9	182.0	157.6
13. NSC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
14. OPER MBTU	5,984,979	4,676,816	5,971,854	5,791,254	5,981,266	5,791,635	5,980,788	5,975,804	5,791,254	5,835,916	362,380	4,669,988	62,813,934
15. NET GEN (MWH)	588,031	456,497	587,087	568,495	585,079	561,477	575,352	575,981	563,078	570,806	35,275	457,259	6,124,418
16. ANOHR (BTU/KWH)	10,178.0	10,245.0	10,172.0	10,187.0	10,223.0	10,315.0	10,395.0	10,375.0	10,285.0	10,224.0	10,273.0	10,213.0	10,256.3
17. NOF (%)	102.78	93.96	102.75	102.68	102.26	101.41	100.56	100.67	101.70	99.77	95.57	99.97	100.84
18. NPC (MW)	769	769	769	769	769	769	769	769	769	769	769	769	769
ANOHR EQUATION:	ANOHR=	-8.686	x NOF +	11,158.37									

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Crystal River 4	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	95.30	99.61	97.80	90.31	96.04	98.41	95.18	93.94	98.38	76.09	87.36	98.18	93.84
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	729.3	672.0	743.0	720.0	737.6	720.0	719.8	744.0	720.0	572.5	637.2	744.0	8,459.4
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	14.7	0.0	0.0	0.0	6.4	0.0	24.2	0.0	0.0	171.5	83.8	0.0	300.6
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	169.0	82.7	0.0	251.7
7. FOH	1.4	0.0	0.0	0.0	6.4	0.0	24.2	0.0	0.0	2.5	1.1	0.0	35.6
8. MOH	13.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	13.3
9. PFOH	25.7	2.4	15.8	9.4	4.6	47.2	71.3	36.3	1.1	3.3	3.9	7.2	228.1
10. LR PF (MW)	367.7	220.2	310.0	267.8	287.2	91.9	84.6	495.2	291.1	339.3	113.9	143.8	218.9
11. PMOH	51.0	11.6	50.3	114.8	125.7	16.3	10.2	54.1	34.8	9.0	18.0	57.7	553.5
12. LR PM (MW)	101.3	117.4	136.1	415.8	121.5	239.7	230.8	268.2	233.2	387.0	268.6	151.0	220.9
13. NSC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
14. OPER MBTU	4,123,869	4,250,077	4,324,061	4,149,070	4,369,661	4,384,402	4,559,121	4,864,969	4,771,276	3,943,626	3,703,936	4,225,124	51,669,191
15. NET GEN (MWH)	433,199	449,266	459,035	428,263	463,569	465,796	469,204	491,460	474,063	394,677	380,706	441,815	5,351,053
16. ANOHR (BTU/KWH)	9,519.6	9,460.0	9,419.9	9,688.1	9,426.1	9,412.7	9,716.7	9,899.0	10,064.6	9,992.0	9,729.1	9,563.1	9,655.9
17. NOF (%)	82.50	92.85	85.81	82.61	87.29	89.85	90.54	91.75	91.45	95.74	82.98	82.48	87.86
18. NPC (MW)	720	720	720	720	720	720	720	720	720	720	720	720	720
ANOHR EQUATION:	ANOHR=	-10.197	x NOF +	10,368.75									

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Crystal River 5	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	95.42	98.24	95.05	89.82	97.88	96.78	98.43	98.15	93.86	43.27	94.82	93.61	91.19
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	715.3	672.0	743.0	720.0	744.0	720.0	741.0	744.0	715.6	323.8	713.9	701.9	8,254.5
4. RSH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
5. UH	28.7	0.0	0.0	0.0	0.0	0.0	3.0	0.0	4.4	420.2	7.1	42.1	505.5
6. POH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	4.4	419.6	0.0	0.0	424.0
7. FOH	1.0	0.0	0.0	0.0	0.0	0.0	3.0	0.0	0.0	0.0	0.0	0.0	4.0
8. MOH	27.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.6	7.1	42.1	77.4
9. PFOH	10.3	22.0	9.2	1.3	13.4	135.2	26.2	2.6	269.2	1.7	100.1	0.0	591.1
10. LR PF (MW)	98.0	341.9	241.2	99.2	92.7	84.6	81.6	147.7	79.0	450.1	83.2	0.0	95.4
11. PMOH	22.3	9.5	67.2	235.9	27.5	33.5	13.5	45.3	21.7	8.1	66.7	8.1	559.3
12. LR PM (MW)	127.1	102.3	359.1	222.1	386.3	154.3	300.8	209.6	336.1	76.4	200.9	478.8	240.2
13. NSC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
14. OPER MBTU	4,232,713	4,269,195	4,187,622	4,039,371	4,429,519	4,285,882	4,594,598	4,671,057	4,083,503	2,153,788	4,484,015	4,222,360	49,653,621
15. NET GEN (MWH)	440,115	448,975	435,646	422,627	468,326	447,770	478,572	488,152	422,671	219,389	475,493	432,571	5,180,307
16. ANOHR (BTU/KWH)	9,617.3	9,508.8	9,612.4	9,557.8	9,458.2	9,571.6	9,600.6	9,568.9	9,661.2	9,817.2	9,430.2	9,761.1	9,585.1
17. NOF (%)	85.81	93.18	81.78	81.87	87.79	86.74	90.08	91.51	82.38	94.49	92.89	85.95	87.53
18. NPC (MW)	717	717	717	717	717	717	717	717	717	717	717	717	717
ANOHR EQUATION:	ANOHR=	-29.130	x NOF +	12,151.62									

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ACTUAL UNIT PERFORMANCE DATA

Progress Energy Florida

Hines 1	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	100.00	66.01	57.60	86.35	100.00	99.37	100.00	100.00	23.54	0.00	56.52	94.67	73.81
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	63.8	255.6	38.7	711.8	687.3	720.0	744.0	744.0	169.5	0.0	460.8	479.7	5,075.1
4. RSH	680.2	188.0	405.1	8.2	56.8	0.0	0.0	0.0	0.0	0.0	0.0	264.4	1,602.6
5. UH	0.0	228.4	299.2	0.0	0.0	0.0	0.0	0.0	550.5	744.0	260.2	0.0	2,082.3
6. POH	0.0	228.4	299.2	0.0	0.0	0.0	0.0	0.0	550.5	744.0	260.2	0.0	2,082.3
7. FOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	0.0	0.0	0.0	20.7	0.0	0.0	0.0	0.0	0.0	0.0	118.9	88.5	228.0
10. LR PF (MW)	0.0	0.0	0.0	216.7	0.0	0.0	0.0	0.0	0.0	0.0	216.0	216.0	216.1
11. PMOH	0.0	0.0	36.0	200.9	0.0	9.3	0.0	0.0	0.0	0.0	0.0	0.0	246.2
12. LR PM (MW)	0.0	0.0	212.0	213.5	0.0	236.1	0.0	0.0	0.0	0.0	0.0	0.0	214.1
13. NSC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
14. OPER MBTU	186,189	786,134	55,255	1,704,289	2,029,532	2,121,469	2,224,554	2,205,995	469,913	0	1,093,375	1,141,713	14,018,418
15. NET GEN (MWH)	22,793	100,863	5,781	235,798	277,296	286,401	305,213	313,264	66,723	0	112,340	155,045	1,881,517
16. ANOHR (BTU/KWH)	8,168.7	7,794.1	9,558.0	7,227.8	7,319.0	7,407.3	7,288.5	7,042.0	7,042.7	0.0	9,732.7	7,363.8	7,450.6
17. NOF (%)	74.10	81.89	30.98	68.73	83.71	82.53	85.11	87.36	81.68	0.00	50.58	67.06	76.92
18. NPC (MW)	482	482	482	482	482	482	482	482	482	482	482	482	482
ANOHR EQUATION:	ANOHR=	-15.022	x NOF +	8.559.48									

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ACTUAL UNIT PERFORMANCE DATA

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Tiger Bay	Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	Jan-Dec Period
1. EAF	100.00	100.00	98.49	54.58	98.52	100.00	100.00	100.00	38.45	0.00	0.00	8.61	66.47
2. PH	744	672	743	720	744	720	744	744	720	744	721	744	8,760
3. SH	242.3	346.8	731.8	393.0	612.6	720.0	744.0	744.0	276.8	0.0	0.0	12.8	4,824.1
4. RSH	501.8	325.2	0.0	0.0	120.4	0.0	0.0	0.0	0.0	0.0	0.0	51.3	998.6
5. UH	0.0	0.0	11.2	327.0	11.0	0.0	0.0	0.0	443.2	744.0	721.0	680.0	2,937.4
6. POH	0.0	0.0	0.0	327.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	327.0
7. FOH	0.0	0.0	11.2	0.0	11.0	0.0	0.0	0.0	443.2	744.0	721.0	680.0	2,610.4
8. MOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
9. PFOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
10. LR PF (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
11. PMOH	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
12. LR PM (MW)	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
13. NSC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
14. OPER MBTU	326,610	474,894	991,227	558,405	850,453	976,647	1,016,303	1,013,989	368,084	71	95	12,535	6,589,311
15. NET GEN (MWH)	38,590	59,900	120,462	70,468	115,061	130,506	131,335	135,820	47,984	0	0	724	850,850
16. ANOHR (BTU/KWH)	8,463.6	7,928.1	8,228.5	7,924.2	7,391.3	7,483.5	7,738.2	7,465.7	7,671.0	0.0	0.0	17,312.9	7,744.4
17. NOF (%)	76.96	83.43	79.52	86.63	90.73	87.56	85.28	88.19	83.74	0.00	0.00	27.37	85.21
18. NPC (MW)	207	207	207	207	207	207	207	207	207	207	207	207	207
ANOHR EQUATION:	ANOHR=	-11.835	x NOF +	9,005.04									

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PLANNED OUTAGE SCHEDULES
ACTUAL

Progress Energy Florida
January 2007 - December 2007

<u>Plant/Unit</u>	<u>Planned Outage Dates</u>	<u>Reason for Outage</u>
Anclole 1	03/30 (0001) - 04/13 (0200)	Boiler inspection
Anclole 1	10/13 (0001) - 10/26 (1800)	Boiler overhaul (major)
Anclole 2	04/21 (0001) - 05/04 (1700)	Boiler overhaul (minor)
Bartow 3	03/10 (0001) - 03/24 (2300)	Boiler inspection
Crystal River 1	02/10 (0001) - 03/17 (0300)	Boiler Inspection, Turbine Valve Replacement
Crystal River 2	03/24 (0001) - 05/20 (0100)	Boiler Inspection, Turbine Valve Replacement
Crystal River 3	11/03 (0001) - 12/07 (0600)	Refueling Outage
Crystal River 4	10/24 (0001) - 11/03 (2400)	Boiler Inspection
Crystal River 5	09/30 (0001) - 10/17 (1600)	Boiler inspection and maintenance
Hines 1	02/19 (0001) - 03/12 (2300)	Boiler inspection
Hines 1	09/08 (0001) - 11/11 (1800)	BOP maintenance and DCS replacement
Tiger Bay	04/15 (0001) - 04/28 (1500)	Major Inspection and BOP Maintenance

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Planned Outage Schedule - Actual												
Progress Energy Florida January 2007 - December 2007												
	January	February	March	April	May	June	July	August	September	October	November	December
Anclote 1			Boiler inspection 3/30 [redacted] 4/13 14 days							Boiler overhaul 10/13 [redacted] 10/26 13 days		
Anclote 2				Boiler overhaul 4/21 [redacted] 5/4 14 days								
Bartow 3			Boiler inspection 3/10 [redacted] 3/24 14 days									
Crystal River 1		Boiler inspection, valve replacement 2/10 [redacted] 3/17 35 days										
Crystal River 2			Boiler inspection, valve replacement 3/24 [redacted] 5/20 57 days									
Crystal River 3										Refueling outage 11/3 [redacted] 12/7 34 days		
Crystal River 4										Boiler inspection 10/24 [redacted] 11/3 10 days		
Crystal River 5									Boiler inspection and maintenance 9/30 [redacted] 10/17 17 days			
Hines 1		Boiler inspection 2/19 [redacted] 3/12 21 days							BOP maintenance and DCS replacement 9/8 [redacted] 11/11 64 days			
Tiger Bay				Major inspection 4/15 [redacted] 4/28 13 days								