AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) CONFIDENTIAL TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

April 15, 2008

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399-0850

> Re: Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor FPSC Docket No. 080001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT (CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of February 2008 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

oken in

James D. Beasley



JDB/pp Enclosures

All Parties of Record (w/o enc.) cc:

FPSC-COMMISSION CLERK

FPSC Form 423-1

2

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609 4. Signature of Official Submitting Report:

Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Ga!) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/22/08	F02	*	*	556.55	\$126.00
2.	Big Bend	Transmontaigne	Manatee	мтс	Big Bend	2/23/08	F02	•	*	555.79	\$125.99
3.	Big Bend	Transmontaigne	Manatee	МТС	Big Bend	2/25/08	F02	•	*	1,090.57	\$126.09
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/26/08	F02	•		912.19	\$125.84
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/27/08	F02	*	*	741.52	\$125.38
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/28/08	F02	*	*	714.58	\$128.95
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/29/08	F02	*	*	536.44	\$128.70
8.	Polk	Transmontaigne	Manatee	MTC	Polk	2/27/08	F02	٠	٠	534.88	\$125.98
9.	Polk	Transmontaigne	Manatee	MTC	Polk	2/28/08	F02	*		552.38	\$129.55

FPSC Form 423-1(a)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 4. Signature of Official Submitting Report; Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (I)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	2/22/08	F02	556.55	\$126.00	70,122.73	\$0.00	70,122.73	\$126.00	\$0.00	\$126.00	\$0.00	\$0.00	\$0.00	\$126.00
2.	Big Bend	Transmontaigne	Big Bend	2/23/08	F02	555.79	\$125.99	70,026.76	\$0.00	70,026.76	\$125.99	\$0.00	\$125.99	\$0.00	\$0.00	\$0.00	\$125.99
3.	Big Bend	Transmontaigne	Big Bend	2/25/08	F02	1,090.57	\$126.09	137,512.95	\$0.00	137,512.95	\$126.09	\$0.00	\$126.09	\$0.00	\$0.00	\$0.00	\$126.09
4.	Big Bend	Transmontaigne	Big Bend	2/26/08	F02	912.19	\$125.84	114,794.40	\$0.00	114,794.40	\$125.84	\$0.00	\$125.84	\$0.00	\$0.00	\$0.00	\$125.84
5.	Big Bend	Transmontaigne	Big Bend	2/27/08	F02	741.52	\$125.38	92,971.24	\$0.00	92,971.24	\$125.38	\$0.00	\$125.38	\$0.00	\$0.00	\$0.00	\$125.38
6.	Big Bend	Transmontaigne	Big Bend	2/28/08	F02	714.58	\$128,95	92,142.96	\$0.00	92,142.96	\$128.95	\$0.00	\$128.95	\$0.00	\$0.00	\$0.00	\$128.95
7.	Big Bend	Transmontaigne	Big Bend	2/29/08	F02	536.44	\$128.70	69,038.77	\$0.00	69,038.77	\$128.70	\$0.00	\$128.70	\$0.00	\$0.00	\$0.00	\$128.70
8.	Polk	Transmontaigne	Polk	2/27/08	F02	534.88	\$125.98	67,383.85	\$0.00	67,383.85	\$125.98	\$0.00	\$125.98	\$0.00	\$0.00	\$0.00	\$125.98
9.	Polk	Transmontaigne	Polk	2/28/08	F02	552.38	\$129,55	71,560.49	\$0.00	71,560.49	\$129.55	\$0.00	\$129.55	\$0.00	\$0.00	\$0.00	\$129.55

DECLASSIFIED



FPSC Fo	orm 423-1(b)		MONTH			TY OF FUEL OIL F D PREVIOUS OIL	- FOR ELECTRIC PLANTS DELIVERIES			I	Page 1 of 1
-	ting Month: Febru ting Company: Tai	iary Year: 2008 mpa Electric Compa	any		this Form: Jeffrey 609 ficial Submitting	Report	on Concerning Data tant Controller Financial Reporting	4			
Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (ħ)	Old Value (i)	New Value (j)	New Delwered Price (\$/Bbls) (k)	Reason for Revision (I)

FPSC Form 423-1(b)

FPSC Form 423-2

1.

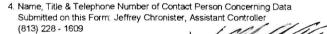
** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)



5. Signature of Official Submitting Form:

6. Date Completed: April 15, 2008

As Received Coal Quality

Chronister, Assistant Controller

						Effective Total Delivered							
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Transport Charges (\$/Ton) (h)	Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)	
1.	Alliance Coal	10,1L,193	LTC	RB	48,616.20	\$36.69	\$12.53	\$49.22	2.89	11,737	6.76	12.28	
2.	Coal Sales	10,IL,157	LTC	RB	39,168.00	\$31.84	\$12.92	\$44.76	2.83	10,929	8.19	14.68	
З.	Dodge Hill Mining	9,KY,225	LTC	RB	24,435.50	\$43.49	\$12.06	\$55.55	2.39	12,653	9.10	6.83	
4.	Knight Hawk	10,IL,77&145	S	RB	4,986.34	\$28.50	\$13.03	\$41.53	2.76	11,226	8.13	13.53	
5.	Oxbow Mining	17,CO,51	LTC	RB	23,916.35	\$69.39	\$10,66	\$80.05	0.41	12,152	8.27	8.29	
6.	Coal Sales	10,IL,59	LTC	RB	49,989.20	\$39.17	\$12.15	\$51.32	2.83	12,251	8.46	8.76	
7.	Dodge Hill Mining	9,KY,225	LTC	RB	29,258.80	\$45,79	\$12.06	\$57.85	2.57	12,569	9.32	6.86	
8.	Knight Hawk	10,IL,77&145	LTC	RB	9,850.43	\$31.32	\$13.03	\$44.35	3.09	11,079	9.08	13.28	
9.	Dodge Hill Mining	9,KY,225	LTC	RB	14,791.20	\$43.49	\$12.05	\$55.54	2.39	12,653	9.10	6.83	
10.	SMCC	9, KY, 233	S	RB	15,067.10	\$32.00	\$13.93	\$45.93	3.06	11,568	11.22	9.79	
11.	Dodge Hill Mining	9,KY,225	LTC	RB	9,055.20	\$44,12	\$12.06	\$56,18	2,39	12,662	9.32	6.53	
12	Phoenix	9,KY,177	S	RB	6,737.50	\$32.34	\$14.59	\$46.93	2.88	11,135	10.12	13.10	

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.



FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller
 Date Completed: April 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (!)
1.	Alliance Coal	10,IL,193	LTC	48,616.20	N/A	\$0.00	\$35,96	\$0.73	\$36.69	\$0.00	\$36,69
2.	Coal Sales	10, IL, 157	LTC	39,168.00	N/A	\$0.00	\$31.74	\$0.10	\$31.84	\$0.00	\$31.84
3.	Dodge Hill Mining	9,KY,225	LTC	24,435.50	N/A	\$0.00	\$43.49	\$0.00	\$43.49	\$0.00	\$43.49
4.	Knight Hawk	10,IL,77&145	S	4,986.34	N/A	\$0.00	\$28.50	\$0.00	\$28.50	\$0.00	\$28.50
5.	Oxbow Mining	17,CO,51	LTC	23,916.35	N/A	\$0.00	\$63.52	\$4.53	\$68.05	\$1.34	\$69.39
6.	Coal Sales	10, IL, 59	LTC	49,989.20	N/A	\$0.00	\$39.17	\$0.00	\$39.17	\$0.00	\$39.17
7.	Dodge Hill Mining	9,KY,225	LTC	29,258.80	N/A	\$0.00	\$43.99	\$0.00	\$43.99	\$1.80	\$45.79
8.	Knight Hawk	10,1L,77&145	LTC	9,850.43	N/A	\$0.00	\$31.32	\$0.00	\$31.32	\$0.00	\$31.32
9.	Dodge Hill Mining	9,KY,225	LTC	14,791.20	N/A	\$0.00	\$43.49	\$0.00	\$43.49	\$0.00	\$43.49
10.	SMCC	9, KY, 233	S	15,067.10	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.00	\$32.00
11.	Dodge Hill Mining	9,KY,225	LTC	9,055.20	N/A	\$0.00	\$41.60	\$0.00	\$41.60	\$2.52	\$44.12
12	Phoenix	9,KY,177	S	6,737.50	N/A	\$0.00	\$32.00	\$0.00	\$32.00	\$0.34	\$32.34

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED CONFIDENTIAL

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

1

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2008

2 Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 16095. Signature of Official Submitting Formation

(2)

Add'l -----

6. Date Completed: April 15, 2008

ng Form Deffret Caronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (!)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Transpor- tation Charges (\$/Ton) (p)	Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	48,616.20	\$36.69	\$0.00	\$0.00	\$0.00	\$12.53	\$0.00	\$0.00	\$0.00	\$0.00	\$12.53	\$49.22
2.	Coal Sales	10,1L,157	Randolph Cnty., IL	RB	39,168.00	\$31.84	\$0.00	\$0.00	\$0.00	\$12.92	\$0.00	\$0.00	\$0.00	\$0.00	\$12.92	\$44.76
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	24,435.50	\$43.49	\$0.00	\$0.00	\$0.00	\$12.06	\$0.00	\$0.00	\$0.00	\$0,00	\$12.06	\$55.55
4.	Knight Ha w k	10,IL,77 &14 5	Jackson & Perry Cnty., IL	RB	4,986.34	\$28.50	\$0.00	\$0.00	\$0.00	\$13.03	\$0.00	\$0.00	\$0.00	\$0.00	\$13.03	\$41.53
5.	Oxbow Mining	17,CO,51	Gunnison Cnty., CO	RB	23,916.35	\$69.39	\$0.00	\$0,00	\$0.00	\$10.66	\$0.00	\$0.00	\$0.00	\$0.00	\$10.66	\$80.05
6.	Coal Sales	10,1L,59	Gallatin Cnty., IL	RB	49,989.20	\$39,17	\$0.00	\$0.00	\$0.00	\$12.15	\$0.00	\$0.00	\$0.00	\$0.00	\$12.15	\$51.32
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	29,258.80	\$45.79	\$0.00	\$0.00	\$0.00	\$12.06	\$0.00	\$0.00	\$0.00	\$0.00	\$12.06	\$57.85
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	9,850.43	\$31.32	\$0.00	\$0.00	\$0.00	\$13.03	\$0.00	\$0.00	\$0.00	\$0.00	\$13.03	\$44.35
9.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	14,791.20	\$43.49	\$0.00	\$0.00	\$0.00	\$12.05	\$0.00	\$0.00	\$0.00	\$0.00	\$12.05	\$55.54
10.	SMCC	9, KY, 233	Webster Cnty., KY	RB	15,067.10	\$32.00	\$0.00	\$0.00	\$0.00	\$13.93	\$0.00	\$0.00	\$0.00	\$0.00	\$13.93	\$45.93
11.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	9,055.20	\$44.12	\$0.00	\$0.00	\$0.00	\$12.06	\$0.00	\$0.00	\$0.00	\$0.00	\$12.06	\$56.18
12.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	6,737.50	\$32.34	\$0.00	\$0.00	\$0.00	\$14.59	\$0 00	\$0.00	\$0.00	\$0.00	\$14.59	\$46.93

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED

CONFIDENTIAL

Total Delivered

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

1

12. 6

1.4

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller
 Date Completed: April 15, 2008

									As Received Coal Quality			ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/ib)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1.	Oxbow Petcoke	N/A	S	RB	19,935.71	\$35.50	\$4.48	\$39.98	4 94	14,144	0.35	6.66

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.



CONFIDENTIAL

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

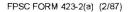
3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

Retro-F.O.B.(2) Original Shorthaul active Quality Effective Mine & Loading Invoice Price Base Adjust-Purchase Line Mine Purchase Price Charges Price Adjustments Price ments Price No. Supplier Name Location Туре (\$/Ton) (\$/Ton) (\$/Ton) Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton) (a) (b) (d) (e) (f) (c) (g) (h) (i) (j) (k) (1) S 19,935.71 1. Oxbow Petcoke N/A N/A \$0.00 \$35.50 \$0.00 \$35.50 \$0.00 \$35.50

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED



4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controlle 6. Date Completed: April 15, 2008

FPSC Form 423-2(b)

** SPECIFIED CONFIDENTIAL **

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2008

4

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

(813) 228 - 1609	haller-
5. Signature of Official Submitting Fo	effrey Chronister, Assistant Controller
6. Date Completed: April 15, 2008	Sentey Chronister, Assistant Controller

							Rail Charges		Waterborne Charges							
						(2)	Add'I -								Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1.	Oxbow Petcoke	N/A	Davant, La.	RB	19,935.71	\$35.50	\$0.00	\$0.00	\$0.00	\$4.48	\$0.00	\$0.00	\$0.00	\$0.00	\$4.48	\$39.98

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

DECLASSIFIED

FPSC FORM 423-2(b) (2/87)

FPSC Form 423-2

 (C_{α})

1.4

.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller 6. Date Completed: April 15, 2008

4. Name, Title & Telephone Number of Contact Person Concerning Data

						Effective	Total					
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	FOB Plant Price	Sulfur Content	BTU Content	Ash Content	Moisture Content
No. (a)	Supplier Name (b)	Location (c)	Type (d)	Mode (e)	Tons (f)	(\$/Ton) (g)	(\$/Ton) (h)	(\$/Ton) (i)	% (j)	(ВТUЛЬ) (k)	% (I)	% (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	194,486.00	\$49.64	\$13.03	\$62.67	2.79	11,525	8.57	12.20
2.	Transfer Facility - Polk	N/A	N/A	OB	48,632.00	\$58.64	\$13.04	\$71.69	2.99	13, 189	4.02	7.77

DECLASSIFIED

As Received Coal Quality

 This page includes all coal delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.



MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

5. Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A -	194,486.00	N/A	\$0.00	\$49.64	\$0.00	\$49.64	\$0.00	\$49.64
2.	Transfer Facility - Polk	N/A	N/A	48,632.00	N/A	\$0.00	\$58.64	\$0.00	\$58.64	\$0.00	\$58.64

DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3.Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609

5. Signature of Official Submitting Form;

1 1 seffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

								Rail C	harges		Waterbor	ne Charge	s			
				Trans-		Effective Purchase	, add i	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Total Transpor- tation	FOB Plant
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	port Mode (e)	Tons (f)	Price (\$/Ton) (g)	Charges (\$/Ton) (h)	Rate (\$/Ton) (i)	Charges (\$/Ton) (j)	Rate (\$/Ton) (k)	Rate (\$/Ton) (I)	Rate (\$/Ton) (m)	Carlor V		Charges (\$/Ton) (p)	Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	194,486.00	\$49.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.03	\$0.00	\$0.00	\$13.03	\$62.67
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	48,632.00	\$58.64	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$13.04	\$0.00	\$0.00	\$13.04	\$71.69

DECLASSIFIED

(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

CONFIDENTIAL

 $i = \frac{1}{2}$

.

FPSC Form 423-2

14

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) 228 - 1609 5. Signature of Official Submitting Form; Jeffred Chrohister Assistant Controller 6. Date Completed: April 15, 2008

										10 INCCENTED	, Oudi Qua	ancy
						Effective	Total					
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/b)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	OB	50,610.19	\$0.00	\$5.68	\$5.68	-	-	-	-

.

 This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

FPSC FORM 423-2 (2/87)



As Received Coal Quality



FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

|--|

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form-Jeffrey Chronister, Assistant Controller 6. Date Completed: April 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)	
1.	Transfer facility	N/A	N/A	50,610.19	N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

DECLASSIFIED

CONFIDENTIAL

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

2. Reporti	ing Month: February Year: ing Company: Tampa Electric lame: Polk Station (1)					 Name, Tit Submitted (813) 228 Signature Date Corr 	on this Forn - 1609 of Official St	n: Jeffrey ubmitting F	Chronister,	Assistant	Controller	1	Controller	.0		
							Add'i		harges		Waterborr	ne Charge	s		Total	
				Trans-		Effective Purchase	Shorthaul	Rail	Other Rail	River Barge	Trans- loading	Ocean Barge	Other Water	Other Related	Transpor- tation	FOB Plant
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate			Charges	Price
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Топ)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1. Tr	ansfer facility	N/A	N/A	OB	50,610.19	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5.68	\$5.68	\$5.68

DECLASSIFIED

(1) Col (o) Other Related Charges includes the cost of trucking

FPSC FORM 423-2(b) (2/87)



FPSC Form 423-2(c)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 1. Reporting Month: February Year: 2008
 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

 2. Reporting Company: Tampa Electric Company
 4. Signature of Official Submitting Report

 .
 5. Date Completed: April 15, 2008

Line Month Plant Generating Line Volume Form Column Old New Facility Reason for No. Reported Name Plant Supplier Number Tons No. Designator & Title Value Value (\$/Ton) Revision (a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m)			Form	Intended		Original	Old					Delivered Price Transfer	
	Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
(a) (b) (c) (d) (e) (f) (g) (h) (i) (j) (k) (l) (m)	No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	(I)	(k)	(1)	(m)

None.

Page 1 of 1