

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

CONFIDENTIAL

April 15, 2008

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

REQUEST FOR SPECIFIED CONFIDENTIAL TREATMENT
(CONFIDENTIAL DOCUMENTS ATTACHED)

Dear Ms. Cole:

We submit herewith a single confidential set of Tampa Electric Company's highlighted 423 Forms for the month of February 2008 and request specified confidential treatment of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b). Our request is made pursuant to Section 366.093, Fla. Stat., for the reasons detailed in the document entitled "Tampa Electric Company's Request for Specified Confidential Treatment", which document was filed under separate cover (copy enclosed). The sensitive information contained in these forms has been highlighted in yellow.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DECLASSIFIED

02/08/2010 KMP

DOCUMENT NUMBER-DATE

02900 APR 15 8

FPSC-COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2008

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Shipping Point (d) | Purchase Type (e) | Delivery Location (f) | Delivery Date (g) | Type Oil (h) | Sulfur Content % (i) | BTU Content (BTU/Gal) (j) | Volume (Bbls) (k) | Delivered Price (\$/Bbl) (l) |
|-----------------|-------------------|----------------------|-----------------------|----------------------|--------------------------|----------------------|-----------------|-------------------------|------------------------------|----------------------|---------------------------------|
| 1. | Big Bend | Transmontaigne | Manatee | MTC | Big Bend | 2/22/08 | F02 | * | * | 556.55 | \$126.00 |
| 2. | Big Bend | Transmontaigne | Manatee | MTC | Big Bend | 2/23/08 | F02 | * | * | 555.79 | \$125.99 |
| 3. | Big Bend | Transmontaigne | Manatee | MTC | Big Bend | 2/25/08 | F02 | * | * | 1,090.57 | \$126.09 |
| 4. | Big Bend | Transmontaigne | Manatee | MTC | Big Bend | 2/26/08 | F02 | * | * | 912.19 | \$125.84 |
| 5. | Big Bend | Transmontaigne | Manatee | MTC | Big Bend | 2/27/08 | F02 | * | * | 741.52 | \$125.38 |
| 6. | Big Bend | Transmontaigne | Manatee | MTC | Big Bend | 2/28/08 | F02 | * | * | 714.58 | \$128.95 |
| 7. | Big Bend | Transmontaigne | Manatee | MTC | Big Bend | 2/29/08 | F02 | * | * | 536.44 | \$128.70 |
| 8. | Polk | Transmontaigne | Manatee | MTC | Polk | 2/27/08 | F02 | * | * | 534.88 | \$125.98 |
| 9. | Polk | Transmontaigne | Manatee | MTC | Polk | 2/28/08 | F02 | * | * | 552.38 | \$129.55 |

* No analysis taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2008
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2008

| Line No. (a) | Plant Name (b) | Supplier Name (c) | Delivery Location (d) | Delivery Date (e) | Type Oil (f) | Volume (Bbls) (g) | Invoice Price (\$/Bbl) (h) | Invoice Amount \$ (i) | Discount \$ (j) | Net Amount \$ (k) | Net Price (\$/Bbl) (l) | Quality Adjust. (\$/Bbl) (m) | Effective Purchase Price (\$/Bbl) (n) | Transport to Terminal (\$/Bbl) (o) | Add'l Transport Charges (\$/Bbl) (p) | Other Charges (\$/Bbl) (q) | Delivered Price (\$/Bbl) (r) |
|--------------|----------------|-------------------|-----------------------|-------------------|--------------|-------------------|----------------------------|-----------------------|-----------------|-------------------|------------------------|------------------------------|---------------------------------------|------------------------------------|--------------------------------------|----------------------------|------------------------------|
| 1. | Big Bend | Transmontaigne | Big Bend | 2/22/08 | F02 | 556.55 | \$126.00 | 70,122.73 | \$0.00 | 70,122.73 | \$126.00 | \$0.00 | \$126.00 | \$0.00 | \$0.00 | \$0.00 | \$126.00 |
| 2. | Big Bend | Transmontaigne | Big Bend | 2/23/08 | F02 | 555.79 | \$125.99 | 70,026.76 | \$0.00 | 70,026.76 | \$125.99 | \$0.00 | \$125.99 | \$0.00 | \$0.00 | \$0.00 | \$125.99 |
| 3. | Big Bend | Transmontaigne | Big Bend | 2/25/08 | F02 | 1,090.57 | \$126.09 | 137,512.95 | \$0.00 | 137,512.95 | \$126.09 | \$0.00 | \$126.09 | \$0.00 | \$0.00 | \$0.00 | \$126.09 |
| 4. | Big Bend | Transmontaigne | Big Bend | 2/26/08 | F02 | 912.19 | \$125.84 | 114,794.40 | \$0.00 | 114,794.40 | \$125.84 | \$0.00 | \$125.84 | \$0.00 | \$0.00 | \$0.00 | \$125.84 |
| 5. | Big Bend | Transmontaigne | Big Bend | 2/27/08 | F02 | 741.52 | \$125.38 | 92,971.24 | \$0.00 | 92,971.24 | \$125.38 | \$0.00 | \$125.38 | \$0.00 | \$0.00 | \$0.00 | \$125.38 |
| 6. | Big Bend | Transmontaigne | Big Bend | 2/28/08 | F02 | 714.58 | \$128.95 | 92,142.96 | \$0.00 | 92,142.96 | \$128.95 | \$0.00 | \$128.95 | \$0.00 | \$0.00 | \$0.00 | \$128.95 |
| 7. | Big Bend | Transmontaigne | Big Bend | 2/29/08 | F02 | 536.44 | \$128.70 | 69,038.77 | \$0.00 | 69,038.77 | \$128.70 | \$0.00 | \$128.70 | \$0.00 | \$0.00 | \$0.00 | \$128.70 |
| 8. | Polk | Transmontaigne | Polk | 2/27/08 | F02 | 534.88 | \$125.98 | 67,383.85 | \$0.00 | 67,383.85 | \$125.98 | \$0.00 | \$125.98 | \$0.00 | \$0.00 | \$0.00 | \$125.98 |
| 9. | Polk | Transmontaigne | Polk | 2/28/08 | F02 | 552.38 | \$129.55 | 71,560.49 | \$0.00 | 71,560.49 | \$129.55 | \$0.00 | \$129.55 | \$0.00 | \$0.00 | \$0.00 | \$129.55 |

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2008

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Supplier (d) | Original Line Number (e) | Old Volume (Bbls) (f) | Form No. (g) | Column Designator & Title (h) | Old Value (i) | New Value (j) | New Delivered Price (\$/Bbls) (k) | Reason for Revision (l) |
|--------------|--------------------|---------------------|--------------|--------------------------|-----------------------|--------------|-------------------------------|---------------|---------------|-----------------------------------|-------------------------|
| None. | | | | | | | | | | | |

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

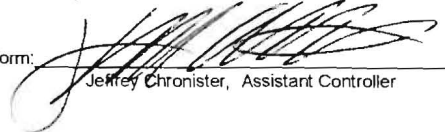
2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|--------------------------|-----------------------------|----------------------|---------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Alliance Coal | 10,IL,193 | LTC | RB | 48,616.20 | \$36.69 | \$12.53 | \$49.22 | 2.89 | 11,737 | 6.76 | 12.28 |
| 2. | Coal Sales | 10,IL,157 | LTC | RB | 39,168.00 | \$31.84 | \$12.92 | \$44.76 | 2.83 | 10,929 | 8.19 | 14.68 |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 24,435.50 | \$43.49 | \$12.06 | \$55.55 | 2.39 | 12,653 | 9.10 | 6.83 |
| 4. | Knight Hawk | 10,IL,77&145 | S | RB | 4,986.34 | \$28.50 | \$13.03 | \$41.53 | 2.76 | 11,226 | 8.13 | 13.53 |
| 5. | Oxbow Mining | 17,CO,51 | LTC | RB | 23,916.35 | \$69.39 | \$10.66 | \$80.05 | 0.41 | 12,152 | 8.27 | 8.29 |
| 6. | Coal Sales | 10,IL,59 | LTC | RB | 49,989.20 | \$39.17 | \$12.15 | \$51.32 | 2.83 | 12,251 | 8.46 | 8.76 |
| 7. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 29,258.80 | \$45.79 | \$12.06 | \$57.85 | 2.57 | 12,569 | 9.32 | 6.86 |
| 8. | Knight Hawk | 10,IL,77&145 | LTC | RB | 9,850.43 | \$31.32 | \$13.03 | \$44.35 | 3.09 | 11,079 | 9.08 | 13.28 |
| 9. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 14,791.20 | \$43.49 | \$12.05 | \$55.54 | 2.39 | 12,653 | 9.10 | 6.83 |
| 10. | SMCC | 9, KY, 233 | S | RB | 15,067.10 | \$32.00 | \$13.93 | \$45.93 | 3.06 | 11,568 | 11.22 | 9.79 |
| 11. | Dodge Hill Mining | 9,KY,225 | LTC | RB | 9,055.20 | \$44.12 | \$12.06 | \$56.18 | 2.39 | 12,662 | 9.32 | 6.53 |
| 12. | Phoenix | 9,KY,177 | S | RB | 6,737.50 | \$32.34 | \$14.59 | \$46.93 | 2.88 | 11,135 | 10.12 | 13.10 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:  Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. (2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|--------------|-------------------|-------------------|-------------------|-----------|------------------------------------|--|-------------------------------------|---|-------------------------|----------------------------------|---------------------------------------|
| 1. | Alliance Coal | 10,IL,193 | LTC | 48,616.20 | N/A | \$0.00 | \$35.96 | \$0.73 | \$36.69 | \$0.00 | \$36.69 |
| 2. | Coal Sales | 10,IL,157 | LTC | 39,168.00 | N/A | \$0.00 | \$31.74 | \$0.10 | \$31.84 | \$0.00 | \$31.84 |
| 3. | Dodge Hill Mining | 9,KY,225 | LTC | 24,435.50 | N/A | \$0.00 | \$43.49 | \$0.00 | \$43.49 | \$0.00 | \$43.49 |
| 4. | Knight Hawk | 10,IL,77&145 | S | 4,986.34 | N/A | \$0.00 | \$28.50 | \$0.00 | \$28.50 | \$0.00 | \$28.50 |
| 5. | Oxbow Mining | 17,CO,51 | LTC | 23,916.35 | N/A | \$0.00 | \$63.52 | \$4.53 | \$68.05 | \$1.34 | \$69.39 |
| 6. | Coal Sales | 10,IL,59 | LTC | 49,989.20 | N/A | \$0.00 | \$39.17 | \$0.00 | \$39.17 | \$0.00 | \$39.17 |
| 7. | Dodge Hill Mining | 9,KY,225 | LTC | 29,258.80 | N/A | \$0.00 | \$43.99 | \$0.00 | \$43.99 | \$1.80 | \$45.79 |
| 8. | Knight Hawk | 10,IL,77&145 | LTC | 9,850.43 | N/A | \$0.00 | \$31.32 | \$0.00 | \$31.32 | \$0.00 | \$31.32 |
| 9. | Dodge Hill Mining | 9,KY,225 | LTC | 14,791.20 | N/A | \$0.00 | \$43.49 | \$0.00 | \$43.49 | \$0.00 | \$43.49 |
| 10. | SMCC | 9, KY, 233 | S | 15,067.10 | N/A | \$0.00 | \$32.00 | \$0.00 | \$32.00 | \$0.00 | \$32.00 |
| 11. | Dodge Hill Mining | 9,KY,225 | LTC | 9,055.20 | N/A | \$0.00 | \$41.60 | \$0.00 | \$41.60 | \$2.52 | \$44.12 |
| 12. | Phoenix | 9,KY,177 | S | 6,737.50 | N/A | \$0.00 | \$32.00 | \$0.00 | \$32.00 | \$0.34 | \$32.34 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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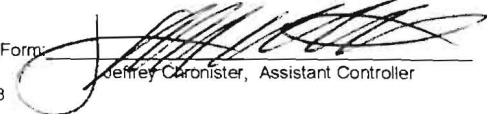
CONFIDENTIAL

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|--------------|-------------------|-------------------|---------------------------|--------------------|-----------|---|--|------------------------|---------------------------------|-------------------------------|---------------------------------|-------------------------------|----------------------------------|------------------------------------|---|--|
| 1. | Alliance Coal | 10,IL,193 | White Cnty., IL | RB | 48,616.20 | \$36.69 | \$0.00 | \$0.00 | \$0.00 | \$12.53 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.53 | \$49.22 |
| 2. | Coal Sales | 10,IL,157 | Randolph Cnty., IL | RB | 39,168.00 | \$31.84 | \$0.00 | \$0.00 | \$0.00 | \$12.92 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.92 | \$44.76 |
| 3. | Dodge Hill Mining | 9,KY,225 | Union Cnty., KY | RB | 24,435.50 | \$43.49 | \$0.00 | \$0.00 | \$0.00 | \$12.06 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.06 | \$55.55 |
| 4. | Knight Hawk | 10,IL,77&145 | Jackson & Perry Cnty., IL | RB | 4,986.34 | \$28.50 | \$0.00 | \$0.00 | \$0.00 | \$13.03 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$13.03 | \$41.53 |
| 5. | Oxbow Mining | 17,CO,51 | Gunnison Cnty., CO | RB | 23,916.35 | \$69.39 | \$0.00 | \$0.00 | \$0.00 | \$10.66 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$10.66 | \$80.05 |
| 6. | Coal Sales | 10,IL,59 | Gallatin Cnty., IL | RB | 49,989.20 | \$39.17 | \$0.00 | \$0.00 | \$0.00 | \$12.15 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.15 | \$51.32 |
| 7. | Dodge Hill Mining | 9,KY,225 | Union Cnty., KY | RB | 29,258.80 | \$45.79 | \$0.00 | \$0.00 | \$0.00 | \$12.06 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.06 | \$57.85 |
| 8. | Knight Hawk | 10,IL,77&145 | Jackson & Perry Cnty., IL | RB | 9,850.43 | \$31.32 | \$0.00 | \$0.00 | \$0.00 | \$13.03 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$13.03 | \$44.35 |
| 9. | Dodge Hill Mining | 9,KY,225 | Union Cnty., KY | RB | 14,791.20 | \$43.49 | \$0.00 | \$0.00 | \$0.00 | \$12.05 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.05 | \$55.54 |
| 10. | SMCC | 9, KY, 233 | Webster Cnty., KY | RB | 15,067.10 | \$32.00 | \$0.00 | \$0.00 | \$0.00 | \$13.93 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$13.93 | \$45.93 |
| 11. | Dodge Hill Mining | 9,KY,225 | Union Cnty., KY | RB | 9,055.20 | \$44.12 | \$0.00 | \$0.00 | \$0.00 | \$12.06 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$12.06 | \$56.18 |
| 12. | Phoenix | 9,KY,177 | Muhlenberg Cnty., KY | RB | 6,737.50 | \$32.34 | \$0.00 | \$0.00 | \$0.00 | \$14.59 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$14.59 | \$46.93 |

(1) As TECO Bulk Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Big Bend Station but could ultimately be delivered to Polk Station.
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

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FPSC Form 423-2


MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form: 
Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | Delivered Price Transfer Facility (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|--|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Oxbow Petcoke | N/A | S | RB | 19,935.71 | \$35.50 | \$4.48 | \$39.98 | 4.94 | 14,144 | 0.35 | 6.66 |

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

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FPSC Form 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION

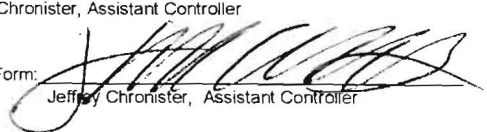
1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B.(2) Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro- active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjust- ments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--|--|---|---|----------------------------------|--|---|
| 1. | Oxbow Petcoke | N/A | S | 19,935.71 | N/A | \$0.00 | \$35.50 | \$0.00 | \$35.50 | \$0.00 | \$35.50 |

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

DECLASSIFIED

CONFIDENTIAL

**** SPECIFIED CONFIDENTIAL ****

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

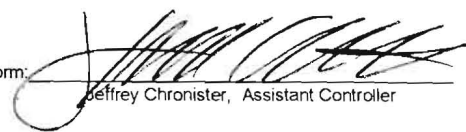
1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | (2) Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | Delivered Price Transfer Facility (\$/Ton) (q) |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|--|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|--|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Oxbow Petcoke | N/A | Davant, La. | RB | 19,935.71 | \$35.50 | \$0.00 | \$0.00 | \$0.00 | \$4.48 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$4.48 | \$39.98 |

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

DECLASSIFIED

CONFIDENTIAL

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

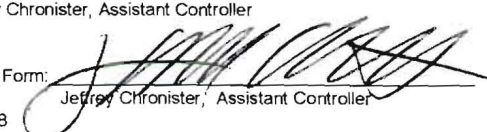
1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|------------------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer Facility - Big Bend | N/A | N/A | OB | 194,486.00 | \$49.64 | \$13.03 | \$62.67 | 2.79 | 11,525 | 8.57 | 12.20 |
| 2. | Transfer Facility - Polk | N/A | N/A | OB | 48,632.00 | \$58.64 | \$13.04 | \$71.69 | 2.99 | 13,189 | 4.02 | 7.77 |

(1) This page includes all coal delivered to Big Bend for use at Big Bend or Polk Effective with the January 2008 filing.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

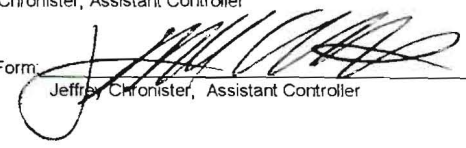
1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|------------------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer Facility - Big Bend | N/A | N/A | 194,486.00 | N/A | \$0.00 | \$49.64 | \$0.00 | \$49.64 | \$0.00 | \$49.64 |
| 2. | Transfer Facility - Polk | N/A | N/A | 48,532.00 | N/A | \$0.00 | \$58.64 | \$0.00 | \$58.64 | \$0.00 | \$58.64 |

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: February Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) |
|-----------------|------------------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | |
| 1. | Transfer Facility - Big Bend | N/A | Davant, La. | OB | 194,486.00 | \$49.64 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$13.03 | \$0.00 | \$0.00 | \$13.03 | \$62.67 |
| 2. | Transfer Facility - Polk | N/A | Davant, La. | OB | 48,632.00 | \$58.64 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$13.04 | \$0.00 | \$0.00 | \$13.04 | \$71.69 |

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(1) The Ocean Barge Rate (\$/Ton) reported in column (m) includes terminal charges incurred at TECO Bulk Terminal and ocean shipping charges.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

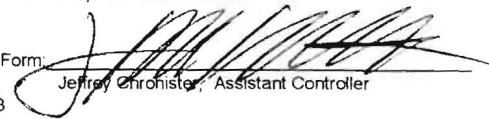
1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Total Transport Charges (\$/Ton) (h) | FOB Plant Price (\$/Ton) (i) | As Received Coal Quality | | | |
|-----------------|----------------------|----------------------|----------------------|-----------------------|-------------|---|--|------------------------------------|----------------------------|--------------------------------|-------------------------|------------------------------|
| | | | | | | | | | Sulfur Content % (j) | BTU Content (BTU/lb) (k) | Ash Content % (l) | Moisture Content % (m) |
| 1. | Transfer facility | N/A | N/A | OB | 50,610.19 | \$0.00 | \$5.68 | \$5.68 | - | - | - | - |

(1) This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

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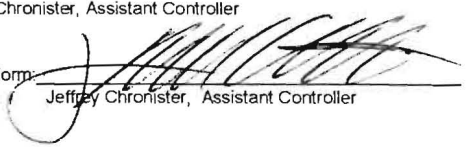
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: February Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 226 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Purchase Type (d) | Tons (e) | F.O.B. Mine Price (\$/Ton) (f) | Shorthaul & Loading Charges (\$/Ton) (g) | Original Invoice Price (\$/Ton) (h) | Retro-active Price Adjustments (\$/Ton) (i) | Base Price (\$/Ton) (j) | Quality Adjustments (\$/Ton) (k) | Effective Purchase Price (\$/Ton) (l) |
|-----------------|----------------------|----------------------|----------------------|-------------|--------------------------------------|--|---|---|-------------------------------|--|---|
| 1. | Transfer facility | N/A | N/A | 50,610.19 | N/A | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 |

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** SPECIFIED CONFIDENTIAL **

FPSC Form 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

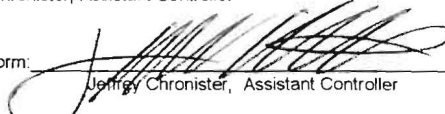
1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: April 15, 2008

| Line No. (a) | Supplier Name (b) | Mine Location (c) | Shipping Point (d) | Transport Mode (e) | Tons (f) | Effective Purchase Price (\$/Ton) (g) | Add'l Shorthaul & Loading Charges (\$/Ton) (h) | Rail Charges | | Waterborne Charges | | | | | Total Transportation Charges (\$/Ton) (p) | FOB Plant Price (\$/Ton) (q) | |
|-----------------|----------------------|----------------------|-----------------------|-----------------------|-------------|---|--|------------------------------|---------------------------------------|-------------------------------------|---------------------------------------|-------------------------------------|--|--|---|------------------------------------|--------|
| | | | | | | | | Rail Rate (\$/Ton) (i) | Other Rail Charges (\$/Ton) (j) | River Barge Rate (\$/Ton) (k) | Trans-loading Rate (\$/Ton) (l) | Ocean Barge Rate (\$/Ton) (m) | Other Water Charges (\$/Ton) (n) | Other Related Charges (\$/Ton) (o) | | | |
| 1. | Transfer facility | N/A | N/A | OB | 50,610.19 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$0.00 | \$5.68 | \$5.68 | \$5.68 |

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(1) Col (o) Other Related Charges includes the cost of trucking

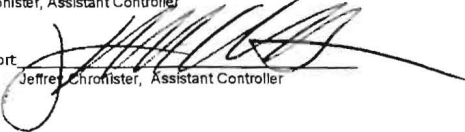
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

4. Signature of Official Submitting Report 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2008

| Line No. (a) | Month Reported (b) | Form Plant Name (c) | Intended Generating Plant (d) | Supplier (e) | Original Line Number (f) | Old Volume Tons (g) | Form No. (h) | Column Designator & Title (i) | Old Value (j) | New Value (k) | Delivered Price Transfer Facility (\$/Ton) (l) | Reason for Revision (m) |
|-----------------|-----------------------|------------------------|----------------------------------|-----------------|-----------------------------|------------------------|-----------------|----------------------------------|------------------|------------------|---|----------------------------|
| None. | | | | | | | | | | | | |