## AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET P.O. BOX 391 (ZIP 32302) TALLAHASSEE, FLORIDA 32301 (850) 224-9115 FAX (850) 222-7560

# REDACTED

April 15, 2008

## HAND DELIVERED

Ms. Ann Co	le, Director			
Office of Co	ommission Clerk		5	π
Florida Pub	ic Service Commission		00 234	Ē
2540 Shuma	rd Oak Boulevard	$\sim$	참	
Tallahassee	Florida 32399-0850		5	
Re:	Fuel and Purchased Power Cost Recovery Clause		РМ	
	and Generating Performance Incentive Factor;		မ္မ	्रि
	<u>FPSC Docket No. 080001-EI</u>		9	- 60

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of February 2008. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

CMP \_\_\_\_\_ COM \_\_\_\_\_ CTR \_ ECR ual 2 JDB/pp Enclosures CE <u>cc</u>: All Parties of Record (w/o enc.) Stant ..... SEC OTH \_\_\_\_\_

Sincerely,

James D. Beasley

DOCUMENT NUMBER-DATE 02901 APR 15 8 FPSC-COMMISSION CLERK FPSC Form 423-1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

3. Name, Title & Telephone Number of Contact Person Concerning Data

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report: Jenrey Chronister, Assistant Controller

5. Date Completed: April 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (1)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/22/08	F02	*	*	556.55	\$126.00
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/23/08	F02	•	•	555.79	\$125.99
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/25/08	F02	•	•	1,090.57	\$126.09
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/26/08	F02	*	*	912.19	\$125.84
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/27/08	F02	•	*	741.52	\$125.38
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/28/08	F02	*	*	714.58	\$128.95
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	2/29/08	F02	*	•	536.44	\$128.70
8.	Polk	Transmontaigne	Manatee	MTC	Polk	2/27/08	F02	•	•	534.88	\$125.98
9.	Poik	Transmontaigne	Manatee	MTC	Polk	2/28/08	F02	•	•	552.38	\$129.55

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DOCUMENT NUMBER -DATE 02901 AFR 15 8 FPSC-COMMISSION CLERK

\* No analysis taken FPSC FORM 423-1 (2/87) Page 1 of 1

#### MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2008

### 3. Name, Title & Telephone Number of Contact Person Concerning Data

2. Reporting Company: Tampa Electric Company

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609

4. Signature of Official Submitting Report

Jeffrey Chronister, Assistant Controller

5. Date Completed: April 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (K)	Net Price (\$/Bbl) (!)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivere Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	2/22/08	F02	556.55	*******								\$0.00	\$0.00	\$126.00
2.	Big Bend	Transmontaigne	Big Bend	2/23/08	F02	555.79									\$0.00	\$0.00	\$125.99
З.	Big Bend	Transmontaigne	Big Bend	2/25/08	F02	1,090.57									<b>\$0.0</b> 0	\$0.00	\$126.09
4.	Big Bend	Transmontaigne	Big Bend	2/26/08	F02	912.19									\$0.00	\$0.00	\$125.84
5.	Big Bend	Transmontaigne	Big Bend	2/27/08	F02	741.52									<b>\$0</b> .00	\$0.00	\$125.38
6.	Big Bend	Transmontaigne	Big Bend	2/28/08	F02	714.58									<b>\$0</b> ,00	\$0.00	\$128.95
7.	Big Bend	Transmontaigne	Big Bend	2/29/08	F02	536.44									\$0.00	\$0.00	\$128.70
8.	Polk	Transmontaigne	Polk	2/27/08	F02	534.88									\$0.00	\$0.00	\$125.98
9.	Polk	Transmontaigne	Polk	2/28/08	F02	552.38									\$0.00	\$0.00	\$129.55

\* No analysis Taken FPSC FORM 423-1(a) (2/87) Page 1 of 1

FPSC F	orm 423-1(b)		MON	HLY REPORT OF C		ITY OF FUEL OIL	FOR ELECTRIC PLANTS				Page 1 of 1
		ruary Year: 2008 ampa Electric Comp	any	3. Name, Title &	Telephone Numl this Form: Jeffre 1609 fficial Submitting	Per of Contact Per y Chronister, Ass Report	son Concerning Data istant Controller Financial Reporting Controller Financial Reporting Controller Financial Reporting events of the second s	$\mathcal{D}$			
Line No. (a) 	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (I)

FPSC Form 423-1(b)

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#### FPSC Form 423-2

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609
5. Signature of Official Submitting Form
6. Date Completed: April 15, 2008

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						THE AVIA		Deliverant	As Re	ceived Coal	Quality	
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Alliance Coal	10, IL, 193	LTC	RB	48,616.20			\$49.22	2.89	11,737	6.76	12.28
2.	Coal Sales	10, IL., 157	LTC	RB	39,168.00			\$44.76	2.83	10,929	8, <b>1</b> 9	14.68
3.	Dodge Hill Mining	9,KY,225	LTC	RB	24,435.50			\$55.55	2.39	12,653	9,10	6.83
4.	Knight Hawk	10,IL,77&145	s	RB	4,986.34			\$41.53	2.76	11,226	8,13	13.53
5.	Oxbow Mining	17,CO,51	LTC	RB	23,916.35			\$80.05	0.41	12,152	8.27	8.29
6.	Coal Sales	10,1L,59	LTC	RB	49,989.20			\$51.32	2.83	12,251	8.46	8.76
7.	Dodge Hill Mining	9,KY,225	LTC	RB	29,258.80			\$57.85	2.57	12,569	9,32	6.86
8.	Knight Hawk	10,IL,77&145	LTC	RB	9,850.43			\$44.35	3.09	11,079	9.08	13.28
9.	Dodge Hill Mining	9,KY,225	LTC	RB	14,791.20			\$55.54	2.39	12,653	9.10	6.83
10.	SMCC	9, KY, 233	s	RB	15,067.10			\$45.93	3.06	11,568	11.22	9.79
11.	Dodge Hill Mining	9,KY,225	LTC	RB	9,055.20			\$56.18	2.39	12,662	9.32	6.53
12.	Phoenix	9,KY,177	S	RB	6,737.50			\$46.93	2.88	11,135	10.12	13,10

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but cou

FPSC FORM 423-2 (2/87)

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year; 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

<ol> <li>Name, Title &amp; Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller</li> </ol>	
(813) - 228 - 1609	>
5. Signature of Official Submitting Form:	
6. Date Completed: April 15, 2008	

Retro-

Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (1)
Alliance Coal	10, IL, 193	LTC	48,616.20	N/A	\$0.00		\$0.73		\$0.00	
Coal Sales	10, IL, 157	LTC	39,168.00	N/A	\$0.00		\$0.10		\$0.00	
Dodge Hill Mining	9,KY,225	LTC	24,435.50	N/A	\$0.00		\$0.00		\$0.00	
Knight Hawk	10,IL,77&145	s	4,986.34	N/A	\$0.00		\$0.00		\$0.00	
Oxbow Mining	17,CO,51	LTC	23,916.35	N/A	\$0.00		\$4.53		\$1.34	
Coal Sales	10,IL,59	LTC	49,989.20	N/A	\$0.00		\$0.00		\$0.00	
Dodge Hill Mining	9,KY,225	LTC	29,258.80	N/A	\$0.00		\$0.00		\$1.80	
Knight Hawk	10,IL,77&145	LTC	9,850.43	N/A	\$0.00		\$0.00		\$0.00	
Dodge Hill Mining	9,KY,225	LTC	14,791.20	N/A	\$0.00		\$0.00		\$0.00	
SMCC	9, KY, 233	S	15,067.10	N/A	\$0.00		\$0.00		\$0.00	
Dodge Hill Mining	9,KY,225	LTC	9,055.20	N/A	\$0.00		\$0.00		\$2.52	
Phoenix	9,KY,177	S	6,737.50	N/A	\$0.00		\$0.00		\$0.34	
	(b) Alliance Coal Coal Sales Dodge Hill Mining Knight Hawk Oxbow Mining Coal Sales Dodge Hill Mining Knight Hawk Dodge Hill Mining SMCC Dodge Hill Mining	Supplier Name (b)Location (c)Alliance Coal10,IL,193Coal Sales10,IL,157Dodge Hill Mining9,KY,225Knight Hawk10,IL,77&145Oxbow Mining17,CO,51Coal Sales10,IL,59Dodge Hill Mining9,KY,225Knight Hawk10,IL,77&145Dodge Hill Mining9,KY,225Knight Hawk10,IL,77&145Dodge Hill Mining9,KY,225SMCC9, KY, 233Dodge Hill Mining9,KY,225	Supplier Name (b)Location (c)Type (d)Alliance Coal10,IL,193LTCCoal Sales10,IL,193LTCDodge Hill Mining9,KY,225LTCKnight Hawk10,IL,778145SOxbow Mining17,CO,51LTCCoal Sales10,IL,59LTCDodge Hill Mining9,KY,225LTCCoal Sales10,IL,778145LTCDodge Hill Mining9,KY,225LTCKnight Hawk10,IL,778145LTCDodge Hill Mining9,KY,225LTCSMCC9, KY,233SDodge Hill Mining9,KY,225LTC	Supplier Name (b)         Location (c)         Type (d)         Tons (e)           Alliance Coal         10,IL,193         LTC         48,616.20           Coal Sales         10,IL,193         LTC         39,168.00           Dodge Hill Mining         9,KY,225         LTC         24,435.50           Knight Hawk         10,IL,778.145         S         4,986.34           Oxbow Mining         17,CO,51         LTC         23,916.35           Coal Sales         10,IL,59         LTC         49,989.20           Dodge Hill Mining         9,KY,225         LTC         29,258.80           Knight Hawk         10,IL,778.145         LTC         9,850.43           Dodge Hill Mining         9,KY,225         LTC         14,791.20           SMCC         9, KY, 233         S         15,067.10           Dodge Hill Mining         9,KY,225         LTC         9,055.20	Mine Location (b)         Mine Location (c)         Purchase Type (d)         Tons (e)         Mine Price (s/Ton) (e)           Alliance Coal         10,IL,193         LTC         48,616.20         N/A           Coal Sales         10,IL,193         LTC         39,168.00         N/A           Dodge Hill Mining         9,KY,225         LTC         24,435.50         N/A           Knight Hawk         10,IL,778.145         S         4,986.34         N/A           Oxbow Mining         17,CO,51         LTC         29,258.80         N/A           Coal Sales         10,IL,778.145         LTC         29,258.80         N/A           Oxbow Mining         17,CO,51         LTC         29,258.80         N/A           Dodge Hill Mining         9,KY,225         LTC         29,258.80         N/A           Knight Hawk         10,IL,778.145         LTC         9,850.43         N/A           Dodge Hill Mining         9,KY,225         LTC         14,791.20         N/A           SMCC         9,KY,233         S         15,067.10         N/A           Dodge Hill Mining         9,KY,225         LTC         9,055.20         N/A	Mine blocation (b)         Mine Location (c)         Purchase Type (d)         Tons (e)         Mine Price (f)         & Loading Charges (s/Ton)           Alliance Coal         10,IL,193         LTC         48,616.20         N/A         \$0.00           Coal Sales         10,IL,193         LTC         39,168.00         N/A         \$0.00           Dodge Hill Mining         9,KY,225         LTC         24,435.50         N/A         \$0.00           Knight Hawk         10,IL,77&145         S         4,966.34         N/A         \$0.00           Oxbow Mining         17,CO,51         LTC         23,916.35         N/A         \$0.00           Coal Sales         10,IL,77         LTC         29,258.80         N/A         \$0.00           Oxbow Mining         9,KY,225         LTC         29,258.80         N/A         \$0.00           Dodge Hill Mining         9,KY,225         LTC         9,850.43         N/A         \$0.00           Knight Hawk         10,IL,77&145         LTC         9,850.43         N/A         \$0.00           Dodge Hill Mining         9,KY,225         LTC         14,791.20         N/A         \$0.00           SMCC         9,KY,233         S         15,067.10         N/A         <	Mine Supplier Name (b)         Mine Location (c)         Purchase Type (d)         Tons (e)         Mine Price (sTron) (e)         Mine Charges (sTron) (f)         Invoice Price (sTron) (g)           Alliance Coal         10,IL,193         LTC         48,616.20         N/A         \$0.00           Coal Sales         10,IL,193         LTC         39,168.00         N/A         \$0.00           Dodge Hill Mining         9,KY,225         LTC         24,435.50         N/A         \$0.00           Knight Hawk         10,IL,778.145         S         4,986.34         N/A         \$0.00           Oxbow Mining         17,CO,51         LTC         23,916.35         N/A         \$0.00           Coal Sales         10,IL,778.145         LTC         29,258.80         N/A         \$0.00           Dodge Hill Mining         9,KY,225         LTC         9,850.43         N/A         \$0.00           Knight Hawk         10,IL,778.145         LTC         9,850.43         N/A         \$0.00           Dodge Hill Mining         9,KY,225         LTC         14,791.20         N/A         \$0.00           SMCC         9,KY,233         S         15,067.10         N/A         \$0.00	Mine (b)         Mine Location (c)         Purchase Type (d)         Tons (e)         Fo.B. (2) Mine (e)         Shorthaul Mine (f)         Original & Loading (g)         active Price (g)           Alliance Coal         10,IL,193         LTC         48,616.20         N/A         \$0.00         \$0.73           Coal Sales         10,IL,193         LTC         39,168.00         N/A         \$0.00         \$0.10           Dodge Hill Mining         9,KY,225         LTC         24,435.50         N/A         \$0.00         \$0.00           Knight Hawk         10,IL,778.145         S         4,986.34         N/A         \$0.00         \$0.00           Oxbow Mining         17,CO,51         LTC         29,958.80         N/A         \$0.00         \$0.00           Dodge Hill Mining         9,KY,225         LTC         29,258.80         N/A         \$0.00         \$0.00           Coal Sales         10,IL,778.145         LTC         9,850.43         N/A         \$0.00         \$0.00           Dodge Hill Mining         9,KY,225         LTC         14,791.20         N/A         \$0.00         \$0.00           Knight Hawk         10,IL,778.145         LTC         9,055.20         N/A         \$0.00         \$0.00           Dodg	Mine (b)         Mine Location (c)         Purchase Type (d)         Tons (e)         Tons (g)         Shorthaul kLoading (g)         Original kLoading (g)         active Price (g)Ton)         Base Price (g)Ton)           Alliance Coal         10,IL,193         LTC         48,616.20         N/A         \$0.00         \$0.73           Coal Sales         10,IL,157         LTC         39,168.00         N/A         \$0.00         \$0.10           Dodge Hill Mining         9,KY,225         LTC         24,435.50         N/A         \$0.00         \$0.00           Kright Hawk         10,IL,778.145         S         4,986.34         N/A         \$0.00         \$0.00           Oxbow Mining         17,CO,51         LTC         29,258.80         N/A         \$0.00         \$0.00           Dodge Hill Mining         9,KY,225         LTC         29,258.80         N/A         \$0.00         \$0.00           Dodge Hill Mining         9,KY,225         LTC         14,791.20         N/A         \$0.00         \$0.00           Kright Hawk         10,IL,778.145         LTC         9,850.43         N/A         \$0.00         \$0.00           Dodge Hill Mining         9,KY,225         LTC         14,791.20         N/A         \$0.00         \$0.00	FO.B.(2) Mine Charges         Shorthaul & Loading Price (\$T on)         Original & Loading Price (\$T on)         active Price (\$T on)         Base Price (\$T on)         Couling (\$T on)           Alliance Coal         10, IL, 193         LTC         48, 616.20         NVA         \$0.00         \$0.10         \$0.00         \$0.00           Dodge Hill Mining         9, KY, 225         LTC         24,436.50         NVA         \$0.00         \$0.00         \$0.00         \$0.00         \$0.00           Oxbow Mining         17, CO,51         LTC         23,916.35         NVA         \$0.00         \$0.00         \$0.00         \$0.00           Dodge Hill Mining         9, KY, 225         LTC         29,258.80         NVA         \$0.00         \$0.00         \$0.00         \$0.00

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(a)

#### FPSC Form 423-2(b)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Rail Charges

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609 5. Signature of Official Submitting Form; effev Chronister, Assistant Controller 6. Date Completed: April 15, 2008

Waterborne Charges

						(0)		Rail Charges		harges Waterborne Charges			s			Deliverand
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	48,616.20		\$0.00		\$0.00							\$49.22
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	39,168.00		\$0.00		\$0.00							\$44.76
З.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	24,435.50		\$0.00		\$0.00							\$55.55
4.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	4,986.34		\$0.00		\$0.00							\$41.53
5.	Oxbow Mining	17,CO,51	Gunnison Cnty., CO	RB	23,916.35		\$0.00		\$0.00							\$80.05
6.	Coal Sales	10,IL,59	Gallatin Cnty., IL	RB	49,989.20		\$0.00		\$0.00							\$51.32
7.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	29,258.80		\$0.00		\$0.00							\$57.85
8.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	9,850.43		\$0.00		\$0.00							\$44.35
9.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	14,791.20		\$0.00		\$0.00							\$55.54
10.	SMCC	9, KY, 233	Webster Cnty., KY	RB	15,067.10		\$0.00		\$0.00							\$45.93
11.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	9,055.20		\$0.00		\$0.00							\$56.18
12.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	6,737.50		\$0.00		\$0.00							\$46.93

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately t

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2(b)

FPSC Form 423-2

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form-Jeffrey Chronister, Assistant Controller
 Date Completed: April 15, 2008

										As Receive	d Coal Qu	ality
						Effective	Total	Delivered				
Line		Mine	Purchase	Transport		Purchase Price	Transport Charges	Price Transfer Facility	Sulfur Content	BTU Content	Ash Content	Moisture Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/ib)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)	(m)
1.	Oxbow Petcoke	N/A	s	RB	19,935.71			\$39.98	4.94	14,144		6.66

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2 (2/87)

FPSC Form 423-2(a)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting (813) - 228 - 1609 5. Signature of Official Submitting Form: 6. Date Completed: April 15, 2008 Retro-F.Q.B.(2) Shorthaul Original active Quality Effective

4. Name, Title & Telephone Number of Contact Person Concerning Data

No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton) (\$/Ton)	(\$/Ton) (\$/Ton) (\$/Ton)
F.O.B.(2) Shorthaul Original active Mine & Loading Invoice Price Line Mine Purchase Price Charges Price Adjustments No. Supplier Name Location Type Tons (\$/Ton) (\$/Ton) (\$/Ton)	QualityEffectiveBaseAdjust-PurchasePricementsPrice

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC FORM 423-2(a) (2/87)

FPSC Form 423-2(b)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form: Beffrey Chronister, Assistant Controller
 Date Completed: April 15, 2008

		·					Add'i		harges		Waterborr	ne Charge	s		Total	Delivered
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Related	Transpor- tation	
1.	Oxbow Petcoke	N/A	Davant, La.	RB	19,935.71		\$0.00		\$0.00	**						\$39.98

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

FPSC FORM 423-2(b) (2/87)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) - 228 - 1609
 Signature of Official Submitting Form Jeffrey Chronister, Assistant Controller
 Date Completed: April 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	194,486.00			\$62.67	2.79	11,525	8.57	12.20
2.	Transfer Facility - Polk	N/A	N/A	OB	48,632.00			\$71.69	2.99	13,189	4.02	7.77

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

4. Name, Title & Telephone Number Submitted on this Form: Jeffrey C	r of Contact Person Concerning Data
(813) - 228 - 1609	
5. Signature of Official Submitting Fo	
6. Date Completed: April 15, 2008	Jeffrey Chrowister, Assistant Controller

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	194,486.00	N/A	\$0.00		\$0.00	******	\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	48,632.00	N/A	\$0.00		\$0.00		\$0.00	

#### FPSC Form 423-2(b)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year. 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller

(813) - 228 - 1609 5. Signature of Official Submitting Form Actes Stronister, Assistant Controller 6. Date Completed: April 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	194,486.00		\$0.00		\$0.00							\$62.67
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	48,632.00		\$0.00		\$0.00							\$71.69

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year. 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller
 Date Completed: April 15, 2008

									A	As Received	I Coal Qua	ality
						Effective	Total					
Line						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Туре	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1.	Transfer facility	N/A	N/A	OB	50,610.19	***************************************		\$5.68	0.00	0.00	0.00	0.00

#### FPSC Form 423-2

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FPSC Form 423-2(a)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609 5. Signature of Official Submitting Form: Jeffrey Chronister, Assistant Controller 6. Date Completed: April 15, 2008

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4. Name, Title & Telephone Number of Contact Person Concerning Data

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer facility	N/A	N/A	50,610.19	N/A	\$0.00		\$0.00		\$0.00	

#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year. 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

FPSC Form 423-2(b)

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 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609
 Signature of Official Submitting Form
 Assistant Controller
 Date Completed: April 15, 2008

							Add'i			Waterborne Charges						
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transpor- tation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer facility	N/A	N/A	ОВ	50,610.19		\$0.00		\$0.00	•*						\$5.68

#### FPSC Form 423-2(c)

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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

Page 1 of 1

 

 3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jeffrey Chronister, Assistant Controller (813) 228 - 1609

 2. Reporting Company: Tampa Electric Company

 4. Signature of Official Submitting Report

 Jeffrey Chronister, Assistant Controller

 5. Date Completed: April 15, 2008

		Form	Intended		Original	Old					Delivered Price Transfer	
Line	Month	Plant	Generating		Line	Volume	Form	Column	Old	New	Facility	Reason for
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
												······································

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None.

FPSC Form 423-2(c)

Commissioners: Matthew M. Carter II, Chairman Lisa Polak Edgar Katrina J. McMurrian Nancy Argenziano Nathan A. Skop STATE OF FLORIDA



OFFICE OF COMMISSION CLERK ANN COLE COMMISSION CLERK (850) 413-6770

Hublic Service Commission

ACKNOWLEDGEMENT

DATE: April 15, 2008

TO: James D. Beasley, Ausley Law Firm

FROM: Ruth Nettles, Office of Commission Clerk

RE: Acknowledgement of Receipt of Confidential Filing

This will acknowledge receipt of a CONFIDENTIAL DOCUMENT filed in Docket Number <u>080001</u> or, if filed in an undocketed matter, concerning Forms 423 for 2/08, and filed on behalf of <u>Tampa Electric Company</u>. The document will be maintained in locked storage.

If you have any questions regarding this document, please contact Marguerite Lockard, Deputy Clerk, at (850) 413-6770.

C 2900 APR 15 8 FPSC-COMMISSION CLERK

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