



PEOPLES GAS

April 18, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk  
Division of Records & Reporting  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
08 APR 21 AM 9:45  
COMMISSION  
CLERK

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of March 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

*W. Edward Elliott*

- CMP \_\_\_\_\_
- COM \_\_\_\_\_ W. Edward Elliott  
Manager-Gas Accounting
- CTR \_\_\_\_\_
- ECR \_\_\_\_\_ Enclosures  
cc: Ms. Paula Brown
- OCCL  h:\gas\_acct\pga\Letter for Monthly Actual PGA Filing.doc
- OPC \_\_\_\_\_
- RCA \_\_\_\_\_
- SCR \_\_\_\_\_
- SGA \_\_\_\_\_
- SEC \_\_\_\_\_
- OTH \_\_\_\_\_

DOCUMENT NUMBER DATE  
03119 APR 21 08  
FPSC-COMMISSION CLERK

08 APR 21 AM 9:22

PEOPLES GAS  
702 NORTH FRANKLIN STREET  
P. O. BOX 2562  
TAMPA, FL 33601-2562  
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES.GAS.COM

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR								SCHEDULE A-1	
Combined For All Rate Classes		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08								Page 1 of 3	
		CURRENT MONTH: MARCH 08				PERIOD TO DATE					
		REV. FLEX	DIFFERENCE		REV. FLEX	DIFFERENCE					
		ACTUAL	DOWN EST.	AMOUNT	%	ACTUAL	DOWN EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>											
1	COMMODITY (Pipeline)	\$203,691	\$89,940	(\$113,751)	(126.47)	\$514,848	\$308,917	(\$205,931)	(66.66)		
2	NO NOTICE SERVICE	\$36,061	\$36,061	\$0	0.00	\$135,556	\$135,556	\$0	0.00		
3	SWING SERVICE	\$4,394,483	\$0	(\$4,394,483)	#DIV/0!	\$12,611,538	\$0	(\$12,611,538)	#DIV/0!		
4	COMMODITY (Other)	\$34,464,829	\$13,547,296	(\$20,917,533)	(154.40)	\$95,144,074	\$43,150,222	(\$51,993,852)	(120.49)		
5	DEMAND	\$4,860,993	\$4,658,340	(\$202,653)	(4.35)	\$14,363,828	\$14,473,097	\$109,269	0.75		
6	OTHER	\$423,061	\$450,000	\$26,939	5.99	\$1,337,669	\$1,250,000	(\$87,669)	(7.01)		
LESS END-USE CONTRACT:											
7	COMMODITY (Pipeline)	\$61,363	\$29,093	(\$32,270)	(110.92)	\$135,317	\$105,548	(\$29,769)	(28.20)		
8	DEMAND	\$650,752	\$381,218	(\$269,534)	(70.70)	\$1,598,642	\$1,428,601	(\$170,041)	(11.90)		
9	OTHER	\$278,623	\$282,667	\$4,044	1.43	\$849,486	\$760,179	(\$89,307)	(11.75)		
10											
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$43,392,378	\$18,088,659	(\$25,303,719)	(139.89)	\$121,524,066	\$57,023,464	(\$64,500,602)	(113.11)		
12	NET UNBILLED	\$57,229	\$0	(\$57,229)	0.00	\$1,800,976	\$0	(\$1,800,976)	0.00		
13	COMPANY USE	\$25,321	\$0	(\$25,321)	0.00	\$99,581	\$0	(\$99,581)	0.00		
14	TOTAL THERM SALES (11)	\$44,184,580	\$18,088,659	(\$26,095,921)	(144.27)	\$116,375,325	\$57,023,464	(\$59,351,861)	(104.08)		
<b>THERMS PURCHASED</b>											
15	COMMODITY (Pipeline)	58,607,670	31,421,990	(27,185,680)	(86.52)	152,918,620	106,869,412	(46,049,208)	(43.09)		
16	NO NOTICE SERVICE	7,285,000	7,285,000	0	0.00	27,385,000	27,385,000	0	0.00		
17	SWING SERVICE	4,945,460	0	(4,945,460)	#DIV/0!	15,832,470	-	(15,832,470)	#DIV/0!		
18	COMMODITY (Other)	38,042,943	15,423,222	(22,619,721)	(146.66)	107,084,146	52,812,151	(54,271,995)	(102.76)		
19	DEMAND	103,745,703	97,172,600	(6,573,103)	(6.76)	302,293,064	304,767,240	2,474,176	0.81		
20	OTHER	0	0	0	0.00	-	-	0	0.00		
LESS END-USE CONTRACT:											
21	COMMODITY (Pipeline)	20,428,450	9,828,658	(10,599,792)	(107.85)	45,188,160	35,658,091	(9,530,069)	(26.73)		
22	DEMAND	19,112,080	9,828,658	(9,283,422)	(94.45)	42,487,910	35,658,091	(6,829,819)	(19.15)		
23	OTHER	0	0	0	0.00	-	-	0	0.00		
24	TOTAL PURCHASES (17+18-23)	42,988,403	15,423,222	(27,565,181)	(178.73)	122,916,616	52,812,151	(70,104,465)	(132.74)		
25	NET UNBILLED	(852,810)	0	852,810	0.00	936,482	-	(936,482)	0.00		
26	COMPANY USE	22,413	0	(22,413)	0.00	119,868	-	(119,868)	0.00		
27	TOTAL THERM SALES (24)	43,651,228	15,423,222	(28,228,006)	(183.02)	122,985,898	52,812,151	(70,173,747)	(132.87)		
<b>CENTS PER THERM</b>											
28	COMMODITY (Pipeline)	(1/15)	0.00348	0.00286	(0.00061)	(21.42)	0.00337	0.00289	(0.00048)	(16.47)	
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00	
30	SWING SERVICE	(3/17)	0.88859	#DIV/0!	#DIV/0!	#DIV/0!	0.79656	#DIV/0!	#DIV/0!	#DIV/0!	
31	COMMODITY (Other)	(4/18)	0.90595	0.87837	(0.02758)	(3.14)	0.88850	0.81705	(0.07145)	(8.74)	
32	DEMAND	(5/19)	0.04685	0.04794	0.00108	2.26	0.04752	0.04749	(0.00003)	(0.06)	
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
LESS END-USE CONTRACT:											
34	COMMODITY (Pipeline)	(7/21)	0.00300	0.00296	(0.00004)	(1.48)	0.00299	0.00296	(0.00003)	(1.17)	
35	DEMAND	(8/22)	0.03405	0.03879	0.00474	12.21	0.03763	0.04006	0.00244	6.09	
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00	
37	TOTAL COST	(11/24)	1.00940	1.17282	0.16342	13.93	0.98867	1.07974	0.09107	8.43	
38	NET UNBILLED	(12/25)	(0.06711)	0.00000	0.06711	0.00	1.92313	0.00000	(1.92313)	0.00	
39	COMPANY USE	(13/26)	1.12978	0.00000	(1.12978)	0.00	0.83076	0.00000	(0.83076)	0.00	
40	TOTAL THERM SALES	(11/27)	0.99407	1.17282	0.17875	15.24	0.98811	1.07974	0.09163	8.49	
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00	
42	TOTAL COST OF GAS	(40+41)	0.95369	1.13244	0.17875	15.78	0.94773	1.03936	0.09163	8.82	
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00	
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.95849	1.13814	0.17965	15.78	0.95250	1.04459	0.09209	8.82	
45	PGA FACTOR ROUNDED TO NEAREST .001		95.849	113.814	17.96500	15.78	95.250	104.459	9.20900	8.82	

DOCUMENT NUMBER - DATE

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FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR

SCHEDULE A-1

Page 2 of 3

For Residential Customers

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

	CURRENT MONTH: MARCH 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$114,148	\$47,866	(\$66,282)	(138.47)	\$296,770	\$172,092	(\$124,678)	(72.45)	
2 NO NOTICE SERVICE	\$20,814	\$20,814	\$0	0.00	\$78,242	\$78,242	\$0	0.00	
3 SWING SERVICE	\$2,462,668	\$0	(\$2,462,668)	#DIV/0!	\$7,299,068	\$0	(\$7,299,068)	#DIV/0!	
4 COMMODITY (Other)	\$19,314,090	\$7,209,871	(\$12,104,219)	(167.88)	\$55,126,987	\$23,976,548	(\$31,150,439)	(129.92)	
5 DEMAND	\$2,805,765	\$2,688,794	(\$116,971)	(4.35)	\$8,290,801	\$8,353,872	\$63,071	0.75	
6 OTHER	\$237,083	\$239,490	\$2,407	1.01	\$776,943	\$692,450	(\$84,493)	(12.20)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$34,388	\$15,483	(\$18,905)	(122.10)	\$77,971	\$58,842	(\$19,129)	(32.51)	
8 DEMAND	\$375,614	\$220,039	(\$155,575)	(70.70)	\$922,736	\$824,588	(\$98,148)	(11.90)	
9 OTHER	\$160,821	\$163,155	\$2,334	0.00	\$490,323	\$438,775	(\$51,548)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$24,383,745	\$9,808,158	(\$14,575,587)	(148.61)	\$70,377,781	\$31,950,999	(\$38,426,782)	(120.27)	
12 NET UNBILLED	(\$76,537)	\$0	\$76,537	0.00	\$1,253,544	\$0	(\$1,253,544)	0.00	
13 COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14 TOTAL THERM SALES (11)	\$8,843,564	\$9,808,158	\$964,594	9.83	\$28,341,922	\$31,950,999	\$3,609,077	11.30	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	32,843,738	16,722,783	(16,120,955)	(96.40)	88,507,279	59,490,257	(29,017,022)	(48.78)	
16 NO NOTICE SERVICE	4,204,902	4,204,902	0	0.00	15,806,622	15,806,622	0	0.00	
17 SWING SERVICE	2,771,436	0	(2,771,436)	#DIV/0!	9,184,024	-	(9,184,024)	#DIV/0!	
18 COMMODITY (Other)	21,319,265	8,208,239	(13,111,026)	(159.73)	62,051,475	29,384,059	(32,667,416)	(111.17)	
19 DEMAND	59,882,020	56,088,025	(3,793,995)	(6.76)	174,483,557	175,911,651	1,428,094	0.81	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	11,448,103	5,230,812	(6,217,291)	(118.86)	26,040,962	19,879,103	(6,161,859)	(31.00)	
22 DEMAND	11,031,493	5,673,101	(5,358,392)	(94.45)	24,524,022	20,581,850	(3,942,172)	(19.15)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	24,090,701	8,208,239	(15,882,462)	(193.49)	71,235,499	29,384,059	(41,851,440)	(142.43)	
25 NET UNBILLED	(649,684)	0	649,684	0.00	704,686	-	(704,686)	0.00	
26 COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27 TOTAL THERM SALES (24)	7,726,242	8,208,239	481,997	5.87	25,799,275	29,384,059	3,584,785	12.20	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00348	0.00286	(0.00061)	(21.42)	0.00335	0.00289	(0.00046)	(15.91)
29 NO NOTICE SERVICE	(2/18)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.88859	#DIV/0!	#DIV/0!	#DIV/0!	0.79476	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.90595	0.87837	(0.02758)	(3.14)	0.88841	0.81597	(0.07244)	(8.88)
32 DEMAND	(5/19)	0.04685	0.04794	0.00108	2.26	0.04752	0.04749	(0.00003)	(0.06)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00300	0.00296	(0.00004)	(1.48)	0.00299	0.00296	(0.00003)	(1.15)
35 DEMAND	(8/22)	0.03405	0.03879	0.00474	12.21	0.03763	0.04006	0.00244	6.09
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.01216	1.19490	0.18273	15.29	0.98796	1.08735	0.09939	9.14
38 NET UNBILLED	(12/25)	0.11781	0.00000	(0.11781)	0.00	1.77887	0.00000	(1.77887)	0.00
39 COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	3.15596	1.19490	0.18273	15.29	2.72790	1.08735	(1.64055)	(150.88)
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	3.11558	1.15452	(1.96107)	(169.86)	2.68752	1.04697	(1.64055)	(156.70)
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	3.13126	1.16033	(1.97092)	(169.86)	2.70104	1.05223	(1.64880)	(156.70)
45 PGA FACTOR ROUNDED TO NEAREST .001		313.126	116.033	(197.0923)	(169.86)	270.104	105.223	(164.88014)	(156.70)

COMPANY: PEOPLES GAS SYSTEM

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

SCHEDULE A-1  
Page 3 of 3

For Commercial Customers

	CURRENT MONTH: MARCH 08				PERIOD TO DATE				
	ACTUAL	REV. FLEX	DIFFERENCE		ACTUAL	REV. FLEX	DIFFERENCE		
		DOWN EST.	AMOUNT	%		DOWN EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1 COMMODITY (Pipeline)	\$89,542	\$42,074	(\$47,468)	(112.82)	\$218,077	\$136,825	(\$81,252)	(59.38)	
2 NO NOTICE SERVICE	\$15,246	\$15,247	\$1	0.01	\$57,312	\$57,313	\$1	0.00	
3 SWING SERVICE	\$1,931,815	\$0	(\$1,931,815)	#DIV/0!	\$5,312,470	\$0	(\$5,312,470)	#DIV/0!	
4 COMMODITY (Other)	\$15,150,739	\$6,337,425	(\$8,813,314)	(139.07)	\$40,017,087	\$19,173,674	(\$20,843,413)	(108.71)	
5 DEMAND	\$2,055,228	\$1,969,546	(\$85,682)	(4.35)	\$6,073,027	\$6,119,225	\$46,198	0.75	
6 OTHER	\$185,978	\$210,510	\$24,532	11.65	\$580,726	\$557,550	(\$23,176)	(0.57)	
LESS END-USE CONTRACT:									
7 COMMODITY (Pipeline)	\$26,975	\$13,610	(\$13,365)	(98.20)	\$57,345	\$46,706	(\$10,639)	(22.78)	
8 DEMAND	\$275,138	\$161,179	(\$113,959)	(70.70)	\$675,905	\$604,013	(\$71,892)	(11.90)	
9 OTHER	\$117,802	\$119,512	\$1,710	0.00	\$359,162	\$321,404	(\$37,758)	0.00	
10									
11 TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$19,008,633	\$8,280,501	(\$10,728,132)	(129.56)	\$51,146,287	\$25,072,464	(\$26,073,823)	(103.99)	
12 NET UNBILLED	\$133,766	\$0	(\$133,766)	0.00	\$547,432	\$0	(\$547,432)	0.00	
13 COMPANY USE	\$25,321	\$0	(\$25,321)	0.00	\$89,581	\$0	(\$89,581)	0.00	
14 TOTAL THERM SALES (11)	\$35,341,015	\$8,280,501	(\$27,060,514)	(326.80)	\$88,033,402	\$25,072,464	(\$62,960,938)	(251.12)	
<b>THERMS PURCHASED</b>									
15 COMMODITY (Pipeline)	25,763,932	14,699,207	(11,064,725)	(75.27)	64,411,341	47,379,155	(17,032,186)	(35.95)	
16 NO NOTICE SERVICE	3,080,098	3,080,098	0	0.00	11,578,378	11,578,378	0	0.00	
17 SWING SERVICE	2,174,024	0	(2,174,024)	#DIV/0!	6,648,446	-	(6,648,446)	#DIV/0!	
18 COMMODITY (Other)	16,723,678	7,214,983	(9,508,695)	(131.79)	45,032,671	23,428,092	(21,604,579)	(92.22)	
19 DEMAND	43,863,683	41,084,575	(2,779,108)	(6.76)	127,809,507	128,855,589	1,046,082	0.81	
20 OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:									
21 COMMODITY (Pipeline)	8,980,347	4,597,846	(4,382,501)	(95.32)	19,147,198	15,778,988	(3,368,210)	(21.35)	
22 DEMAND	8,080,587	4,155,557	(3,925,030)	(94.45)	17,963,888	15,076,241	(2,887,647)	(19.15)	
23 OTHER	0	0	0	0.00	-	-	0	0.00	
24 TOTAL PURCHASES (17+18-23)	18,897,702	7,214,983	(11,682,719)	(161.92)	51,681,117	23,428,092	(28,253,025)	(120.59)	
25 NET UNBILLED	(203,126)	0	203,126	0.00	231,796	-	(231,796)	0.00	
26 COMPANY USE	22,413	0	(22,413)	0.00	119,868	-	(119,868)	0.00	
27 TOTAL THERM SALES (24)	35,924,986	7,214,983	(28,710,003)	(397.92)	97,186,623	23,428,092	(73,758,531)	(314.83)	
<b>CENTS PER THERM</b>									
28 COMMODITY (Pipeline)	(1/15)	0.00348	0.00286	(0.00061)	(21.42)	0.00339	0.00289	(0.00050)	(17.24)
29 NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30 SWING SERVICE	(3/17)	0.88859	#DIV/0!	#DIV/0!	#DIV/0!	0.79905	#DIV/0!	#DIV/0!	#DIV/0!
31 COMMODITY (Other)	(4/18)	0.90595	0.87837	(0.02758)	(3.14)	0.88862	0.81841	(0.07022)	(8.58)
32 DEMAND	(5/19)	0.04685	0.04794	0.00108	2.28	0.04752	0.04749	(0.00003)	(0.06)
33 OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:									
34 COMMODITY (Pipeline)	(7/21)	0.00300	0.00296	(0.00004)	(1.48)	0.00299	0.00296	(0.00003)	(1.18)
35 DEMAND	(8/22)	0.03405	0.03879	0.00474	12.21	0.03763	0.04006	0.00244	6.09
36 OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37 TOTAL COST	(11/24)	1.00587	1.14768	0.14181	12.36	0.98965	1.07019	0.08054	7.53
38 NET UNBILLED	(12/25)	(0.65854)	0.00000	0.65854	0.00	2.36170	0.00000	(2.36170)	0.00
39 COMPANY USE	(13/26)	1.12978	0.00000	(1.12978)	0.00	0.00000	0.00000	0.00000	0.00
40 TOTAL THERM SALES	(11/27)	0.52912	1.14768	0.14181	12.36	0.52627	1.07019	0.54392	50.82
41 TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42 TOTAL COST OF GAS	(40+41)	0.48874	1.10730	0.61856	55.86	0.48589	1.02981	0.54392	52.82
43 REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44 PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.48120	1.11287	0.62167	55.86	0.48833	1.03499	0.54666	52.82
45 PGA FACTOR ROUNDED TO NEAREST .001		49.120	111.287	62.16725	55.86	48.833	103.499	54.66552	52.82

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: March 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	42,675,460	\$108,777	\$0.00255
2 Commodity Pipeline (SNG)	6,313,080	\$42,542	\$0.00674
3 Commodity Pipeline (Gulfstream)	6,656,820	\$22,157	\$0.00333
4 Commodity Pipeline-(FGT)-Feb'08 Accrual Adj.	(1,580)	\$69	(\$0.04337)
5 Commodity Pipeline (SNG)-Feb'08 Accrual Adj.	0	(\$8)	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Feb'08 Accrual Adj.	2,723,140	\$8,902	\$0.00327
7 Bay Gas Storage	240,750	\$6,019	\$0.02500
8 Special Fuels Surcharge	0	\$15,234	#DIV/0!
9 TOTAL COMMODITY (Pipeline)	58,607,670	\$203,691	\$0.00348
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
10 Swing Service-Demand-3rd Party Suppliers	0	\$13,364	#DIV/0!
11 Swing Service-Commodity-3rd Party Suppliers	4,945,430	\$4,381,095	\$0.88589
12 Swing Service-Commodity-3rd Party Suppliers-Feb.'08 Accr. Adj.	30	\$24	\$0.78700
13 TOTAL SWING SERVICE	4,945,460	\$4,394,483	\$0.88859
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
14 Purchases from 3rd Party Suppliers	36,326,750	\$33,256,516	\$0.91548
15 City of Sunrise	30,877	\$43,669	\$1.41430
16 Okaloosa	232,500	\$32,550	\$0.14000
17 Okaloosa - Feb.'08 Accrual Adj.	20,210	\$18,816	\$0.93100
18 Purchases-3rd Party Suppliers-Feb'08 Accrual Adj.	(9,950)	(\$8,119)	\$0.81599
19 Commodity Other-(Gulfstream)-Feb'08 Accrual Adj.	128,200	\$113,329	\$0.88400
20 Cashouts-Peoples' Transportation Customers	133,050	\$103,839	\$0.78045
21 NCTS Program Cashouts	11,856	\$9,576	\$0.80768
22 Parked Gas/Unparked Gas	(15,920)	(\$14,893)	\$0.93550
23 Commodity Other (SNG)	262,300	\$24,420	\$0.09310
24 Commodity Other (Gulfstream)	20,070	\$18,014	\$0.89757
25 Bookouts-Feb'08	(247,550)	(\$221,194)	\$0.89353
26 Imbalance Cashout (FGT)	669,850	\$666,215	\$0.85310
27 Imbalance Cashout (FGT)-Feb'08 Accrual Adj.	567,550	\$484,177	\$0.99457
28 Commodity Other-(SNG)-Feb'08 Accrual Adj.	(200)	(\$17)	\$0.08540
29 Conoco-Prior Period Adj.	(79,300)	(\$56,541)	\$0.71300
30 Occidental -Prior Month Adj.	(7,350)	(\$5,527)	\$0.75200
31 TOTAL COMMODITY (Other)	38,042,943	\$34,464,829	\$0.90595
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
32 Demand (FGT)	110,625,670	\$5,194,660	\$0.04696
33 Demand (SNG)	11,157,610	\$393,752	\$0.03529
34 Demand (Gulfstream)	10,850,000	\$604,562	\$0.05572
35 Temporary Relinquishment Credit-(FGT)	(43,478,120)	(\$1,887,354)	\$0.04341
36 Temporary Acquisition	13,645,710	\$553,334	\$0.04055
37 Capacity Discount-Transportation Customer	1,192,833	\$12,095	\$0.01014
38 Volumetric Relinquishment Credit-(FGT)	(248,000)	(\$10,056)	\$0.04055
39 TOTAL DEMAND	103,745,703	\$4,860,993	\$0.04685
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
40 Administrative Costs	0	\$98,659	\$0.00000
41 Odorant Charges	0	\$19,189	#DIV/0!
42 Legal Fees	0	\$55	\$0.00000
43 Transportation Trailer Charges	0	\$305,158	\$0.00000
44 TOTAL OTHER	0	\$423,061	\$0.00000

FOR THE PERIOD OF:

January-08 Through December-08

	CURRENT MONTH: MARCH 08		PERIOD TO DATE		PERIOD TO DATE		PERIOD TO DATE		
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>TRUE-UP CALCULATION</b>									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)	\$38,833,990	\$13,547,296	(\$25,286,694)	(\$1.86655)	\$107,656,030	\$43,150,222	(\$64,505,808)	(\$1.49491)	
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)	4,533,067	4,541,363	8,296	0.00183	\$13,788,455	\$13,873,242	104,787	0.00766	
3 TOTAL	43,367,056	18,088,659	(25,278,397)	(1.39747)	\$121,424,485	\$57,023,464	(64,401,021)	(1.12938)	
4 FUEL REVENUES (NET OF REVENUE TAX)	44,184,580	18,088,659	(26,095,921)	(1.44267)	\$116,375,325	\$57,023,464	(59,351,861)	(1.04083)	
5 TRUE-UP REFUND/(COLLECTION)	482,913	482,913	0	0.00000	\$1,448,739	\$1,448,739	0	0.00000	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	44,667,493	18,571,572	(26,095,921)	(1.40616)	\$117,824,064	\$58,472,203	(59,351,861)	(1.01504)	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	1,300,436	482,913	(817,523)	(1.69290)	(\$3,600,422)	\$1,448,739	5,049,161	3.48521	
8 INTEREST PROVISION-THIS PERIOD (21)	(4,280)	6,276	10,557	1.68203	(\$7,639)	\$21,820	29,459	1.35010	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST	(2,204,776)	2,633,330	4,838,106	1.83726	3,665,267	2,617,786	(1,047,481)	(0.40014)	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(482,913)	(482,913)	0	0.00000	(\$1,448,739)	(\$1,448,739)	0	0.00000	
10a TRANSITION COST RECOVERY REFUND	0	0	0	0.00000	\$0	\$0	0	0.00000	
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)	(1,391,533)	2,639,606	4,031,139	1.52717	(1,391,533)	2,639,606	4,031,139	1.52717	
11a REFUNDS FROM PIPELINE	0	0	0	0.00000	\$0	\$0	0	0.00000	
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)	(1,391,533)	2,639,606	4,031,139	1.52717	(\$1,391,533)	\$2,639,606	\$4,031,139	\$1.52717	
<b>INTEREST PROVISION</b>									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	(2,204,776)	2,633,330	4,838,106	1.83726					
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)	(1,387,262)	2,633,330	4,020,582	1.52681					
15 TOTAL (13+14)	(3,592,028)	5,266,660	8,858,688	1.68203					
16 AVERAGE (50% OF 15)	(1,796,014)	2,633,330	4,429,344	1.68203					
17 INTEREST RATE - FIRST DAY OF MONTH	3.09	3.09	0	0.00000					
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	2.63	2.63	0	0.00000					
19 TOTAL (17+18)	5.720	5.720	0	0.00000					
20 AVERAGE (50% OF 19)	2.860	2.860	0	0.00000					
21 MONTHLY AVERAGE (20/12 Months)	0.23833	0.23833	0	0.00000					
22 INTEREST PROVISION (16x21)	(\$4,280)	\$6,276	\$10,557	\$1.68203					

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

ACTUAL FOR THE PERIOD OF:  
PRESENT MONTH:

Mar '08

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH. FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	Mar '08	FGT	PGS	FTS-1 COMM. PIPELINE	35,365,620		35,365,620		\$106,566.14			\$0.30
2	Mar '08	FGT	PGS	FTS-1 COMM. PIPELINE		20,428,450	20,428,450		61,363.35			\$0.30
3	Mar '08	FGT	PGS	FTS-2 COMM. PIPELINE	7,309,840		7,309,840		2,210.67			\$0.03
4	Mar '08	FGT	PGS	FTS-1 DEMAND	66,505,670		66,505,670			\$2,761,557.68		\$4.15
5	Mar '08	FGT	PGS	FTS-1 DEMAND		19,112,080	19,112,080			660,752.23		\$3.40
6	Mar '08	FGT	PGS	FTS-2 DEMAND	14,039,590		14,039,590			1,069,025.06		\$7.76
7	Mar '08	FGT	PGS	NO NOTICE	7,285,000		7,285,000			36,060.75		\$0.50
8	Mar '08	FGT-SPECIAL FUEL SUR.	PGS	COMM. PIPELINE	0		0		15,234.06			#DIV/0!
9	Mar '08	BAY GAS STORAGE	PGS	COMM. PIPELINE	240,750		240,750		6,018.75			\$2.50
10	Mar '08	PARKED /UNPARKED	PGS	COMM. OTHER	(15,920)		(15,920)	(14,893.16)				\$93.55
11	Mar '08	SONAT	PGS	COMM. OTHER	262,300		262,300	24,420.13				\$9.31
12	Mar '08	SONAT	PGS	COMM. PIPELINE	6,313,080		6,313,080		42,541.57			\$0.67
13	Mar '08	SONAT	PGS	DEMAND	11,157,610		11,157,610			393,752.48		\$3.83
14	Mar '08	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	6,656,820		6,656,820		22,166.64			\$0.33
15	Mar '08	GULFSTREAM PIPELINE	PGS	DEMAND	10,850,000		10,850,000			604,962.00		\$5.57
16	Mar '08	GULFSTREAM PIPELINE	PGS	COMM. OTHER	- 20,070		20,070	18,014.21				\$89.76
17	Mar '08	ANADARKO	PGS	COMM. OTHER	1,623,890		1,623,890	1,460,591.48				\$89.94
18	Mar '08	APACHE	PGS	COMM. OTHER	1,300,100		1,300,100	1,181,615.75				\$90.89
19	Mar '08	BP ENERGY	PGS	COMM. OTHER	5,710,400		5,710,400	5,038,888.44				\$88.24
20	Mar '08	BEAR ENERGY	PGS	COMM. OTHER	192,150		192,150	187,907.00				\$97.79
21	Mar '08	CHEVTEXACO	PGS	COMM. OTHER	1,431,790		1,431,790	1,381,104.34				\$96.46
22	Mar '08	CONOCO	PGS	SWING	1,550,000		1,550,000	1,398,100.00		3,410.00		\$90.42
23	Mar '08	CONOCO	PGS	COMM. OTHER	448,960		448,960	430,484.80				\$96.88
24	Mar '08	CROSSTEX	PGS	COMM. OTHER	535,830		535,830	506,467.07				\$94.52
25	Mar '08	EAGLE	PGS	SWING	0		0	0.00		1,660.00		#DIV/0!
26	Mar '08	EAGLE	PGS	COMM. OTHER	371,980		371,980	331,736.78				\$89.18
27	Mar '08	ENBRIDGE	PGS	COMM. OTHER	949,620		949,620	887,323.03				\$93.44
28	Mar '08	ENERGY SOUTH	PGS	COMM. OTHER	100,000		100,000	95,500.00				\$95.50
29	Mar '08	EXXON	PGS	COMM. OTHER	360,000		360,000	324,537.50				\$92.73
30	Mar '08	FLORIDA GAS UTILITY	PGS	COMM. OTHER	80,000		80,000	74,000.00				\$92.50
31	Mar '08	HOUSTON PIPELINE	PGS	COMM. OTHER	1,780,170		1,780,170	1,656,281.81				\$93.04
32	Mar '08	INFINITE	PGS	COMM. OTHER	327,520		327,520	318,774.72				\$97.33
33	Mar '08	LOUIS DREYFUS	PGS	SWING	1,634,010		1,634,010	1,434,860.78		1,634.01		\$87.90
34	Mar '08	LOUIS DREYFUS	PGS	COMM. OTHER	3,870,330		3,870,330	3,487,031.89				\$90.10
35	Mar '08	MACQUARIE COOK	PGS	COMM. OTHER	404,800		404,800	400,184.80				\$98.86
36	Mar '08	MAGNUS	PGS	COMM. OTHER	179,690		179,690	170,866.23				\$96.09
37	Mar '08	MASEFIELD	PGS	COMM. OTHER	930,000		930,000	838,860.00				\$90.20
38	Mar '08	NOBLE	PGS	COMM. OTHER	910,820		910,820	820,193.42				\$90.06
39	Mar '08	OCCIDENTAL	PGS	COMM. OTHER	2,044,100		2,044,100	1,874,604.90				\$91.71
40	Mar '08	ONEOK	PGS	COMM. OTHER	2,220,730		2,220,730	2,014,835.41				\$90.73
41	Mar '08	PACIFIC SUMMIT	PGS	COMM. OTHER	60,000		60,000	60,120.00				\$100.20
42	Mar '08	SEMINOLE ELECTRIC	PGS	COMM. OTHER	2,663,420		2,663,420	2,493,235.73				\$93.61
43	Mar '08	SEQUENT	PGS	COMM. OTHER	1,605,470		1,605,470	1,495,680.83				\$93.16
44	Mar '08	SOUTHWEST	PGS	COMM. OTHER	25,790		25,790	24,732.61				\$95.90
45	Mar '08	TAMPA ELECTRIC	PGS	COMM. OTHER	1,907,070		1,907,070	1,775,902.11				\$93.12
46	Mar '08	TEXLA	PGS	SWING	368,900		368,900	331,272.20		737.80		\$90.00
47	Mar '08	TEXLA	PGS	COMM. OTHER	68,660		68,660	62,488.00				\$91.01
48	Mar '08	US GYPSUM	PGS	COMM. OTHER	80,500		80,500	77,326.00				\$96.06
49	Mar '08	VIRGINIA POWER	PGS	SWING	1,392,520		1,392,520	1,217,062.48		6,031.98		\$87.83
50	Mar '08	VIRGINIA POWER	PGS	COMM. OTHER	4,152,960		4,152,960	3,614,291.70				\$87.03
51	Mar '08	BARCLAYS	PGS	COMM. OTHER	0		0	118,500.00				#DIV/0!
52	Mar '08	BOM	PGS	COMM. OTHER	0		0	(46,500.00)				#DIV/0!
53	Mar '08	CSELCC	PGS	COMM. OTHER	0		0	(134,200.00)				#DIV/0!
54	Mar '08	DB	PGS	COMM. OTHER	0		0	(87,500.00)				#DIV/0!
55	Mar '08	J.P. MORGAN CHASE	PGS	COMM. OTHER	0		0	99,900.00				#DIV/0!
56	#REF!	LBCS	PGS	COMM. OTHER	0		0	123,000.00				#DIV/0!
57	Mar '08	LBCS	PGS	COMM. OTHER	0		0	(27,250.00)				#DIV/0!
58	Mar '08	NETSUI	PGS	COMM. OTHER	0		0	(21,000.00)				#DIV/0!
59	Mar '08	UBS	PGS	COMM. OTHER	0		0	146,000.00				#DIV/0!
60	Mar '08	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,192,833		1,192,833			12,095.33		\$1.01
61	Mar '08	NCTS PROGRAM C/O	PGS	COMM. OTHER	11,856		11,856	9,575.89				\$80.77
62	Mar '08	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	133,050		133,050	103,838.76				\$78.04
63	Totals	**This report excludes prior month/period adjustments.			208,600,349	39,540,830	248,140,879	\$3,778,567.64	\$256,091.10	\$5,661,169.32	\$0.00	\$17.57

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
March-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
1 ANADARKO	DRN# 23703	3,781	3,669	117,207	113,749	8.83000	9.09840
2 ANADARKO	DRN# 12740	165	160	5,108	4,957	8.95000	9.22205
3 ANADARKO	DRN# 23703	41	40	1,277	1,239	9.25000	9.53117
4 ANADARKO	DRN# 25809	41	40	1,277	1,239	9.82000	9.91242
5 ANADARKO	DRN# 25809	148	144	4,584	4,449	9.71000	10.00515
6 ANADARKO	DRN# 25809	124	120	3,831	3,718	9.74000	10.03606
7 ANADARKO	DRN# 25809	376	365	11,660	11,316	9.90000	10.20093
8 ANADARKO	DRN# 25809	41	40	1,277	1,239	8.92000	9.19114
9 ANADARKO	DRN# 487860	41	40	1,277	1,239	8.99000	9.26327
10 ANADARKO	DRN# 25809	110	107	3,406	3,306	8.48500	8.74292
11 ANADARKO	DRN# 25809	370	360	11,485	11,146	9.30000	9.58269
12 APACHE	DRN# 25809	103	100	3,200	3,106	9.64000	9.93302
13 APACHE	DRN# 24662	281	272	8,700	8,443	9.75000	10.04637
14 BP ENERGY	DRN# 24662	634	615	19,654	19,074	8.95000	9.22205
15 BP ENERGY	DRN# 716	2,868	2,783	88,908	86,285	8.94500	9.21690
16 BP ENERGY	DRN# 337605	101	98	3,144	3,051	9.11000	9.38691
17 BP ENERGY	DRN# 25809	129	125	4,000	3,882	9.28000	9.56208
18 BP ENERGY	DRN# 9906	350	339	10,842	10,522	9.73000	10.02576
19 BP ENERGY	DRN# 321465	420	408	13,029	12,645	9.90000	10.20093
20 BP ENERGY	DRN# 337605	161	157	5,000	4,853	9.05000	9.32509
21	SUBTOTAL	10,286	9,983	318,866	309,459	9.07795	9.35389

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183



FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
March-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	BP ENERGY DRN# 337605	120	117	3,724	3,614	8.89000	9.16023
23	BP ENERGY DRN# 337605	123	119	3,817	3,704	9.16000	9.43843
24	BEAR ENERGY DRN# 337605	161	157	5,000	4,853	9.72000	10.01546
25	BEAR ENERGY DRN# 23703	459	445	14,215	13,796	9.80000	10.09789
26	CHEVRON DRN# 23703	69	67	2,152	2,089	9.14000	9.41783
27	CONOCO DRN# 23703	785	761	24,321	23,604	9.88000	10.18032
28	CONOCO DRN# 23703	306	297	9,491	9,211	9.12000	9.39722
29	CROSSTEX DRN# 337605	354	343	10,959	10,636	8.90000	9.17053
30	CROSSTEX DRN# 337605	423	410	13,104	12,717	9.73000	10.02576
31	CROSSTEX DRN# 24662	108	104	3,334	3,236	9.67500	9.96909
32	CROSSTEX DRN# 24662	132	128	4,086	3,965	9.60000	9.89181
33	CROSSTEX DRN# 24662	396	384	12,267	11,905	9.80000	10.09789
34	CROSSTEX DRN# 163884	132	128	4,089	3,968	9.35000	9.63421
35	CROSSTEX DRN# 163884	127	123	3,935	3,819	8.95000	9.22205
36	CROSSTEX DRN# 163884	58	57	1,809	1,756	9.00000	9.27357
37	EAGLE DRN# 24662	645	626	20,000	19,410	8.55000	8.80989
38	EAGLE DRN# 24662	71	69	2,201	2,136	8.98000	9.25296
39	EAGLE DRN# 24662	484	470	14,997	14,555	9.40000	9.68573
40	SUBTOTAL	4,952	4,806	153,501	148,973	9.07795	9.35389

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
March-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
41 ENBRIDGE	DRN# 24662	329	319	10,201	9,900	8.95000	9.22205
42 ENERGY SOUTH	DRN# 24662	323	313	10,000	9,705	9.55000	9.84029
43 EXXON	DRN# 24662	161	157	5,000	4,853	9.05000	9.32509
44 EXXON	DRN# 24662	323	313	10,000	9,705	9.07000	9.34570
45 FLORIDA GAS UTILITY	DRN# 24662	258	250	8,000	7,764	9.25000	9.53117
46 HOUSTON PIPELINE	DRN# 24662	902	875	27,963	27,138	9.31000	9.59299
47 HOUSTON PIPELINE	DRN# 24662	485	470	15,024	14,581	8.95000	9.22205
48 HOUSTON PIPELINE	DRN# 24662	789	766	24,474	23,752	8.90000	9.17053
49 HOUSTON PIPELINE	DRN# 24662	263	255	8,158	7,917	8.99500	9.26842
50 HOUSTON PIPELINE	DRN# 24662	250	243	7,756	7,527	9.15000	9.42813
51 HOUSTON PIPELINE	DRN# 24662	263	255	8,158	7,917	9.65000	9.94333
52 HOUSTON PIPELINE	DRN# 24662	789	766	24,474	23,752	9.75000	10.04637
53 HOUSTON PIPELINE	DRN# 398554	132	128	4,085	3,964	9.57000	9.86090
54 HOUSTON PIPELINE	DRN# 25809	263	255	8,158	7,917	9.60000	9.89181
55 HOUSTON PIPELINE	DRN# 25809	789	766	24,474	23,752	9.84000	10.13910
56 HOUSTON PIPELINE	DRN# 25809	34	33	1,045	1,014	9.45000	9.73725
57 HOUSTON PIPELINE	DRN# 25809	113	109	3,489	3,386	9.35000	9.63421
58 HOUSTON PIPELINE	DRN# 25809	39	38	1,217	1,181	9.00000	9.27357
59	SUBTOTAL	6,506	6,314	201,676	195,727	9.07795	9.35389

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on

the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
March-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60	LOUIS DREYFUS DRN# 12740	420	408	13,018	12,634	8.47000	8.72746
61	LOUIS DREYFUS DRN# 23422	210	204	6,524	6,332	9.20000	9.47965
62	INFINITE DRN# 23703	927	900	28,752	27,904	9.86000	10.15971
63	INFINITE DRN# 23703	129	125	4,000	3,882	8.82000	9.08810
64	LOUIS DREYFUS DRN# 24662	9,531	9,250	295,481	286,745	8.99000	9.26327
65	LOUIS DREYFUS DRN# 24662	5,271	5,116	163,401	158,581	8.78000	9.04688
66	LOUIS DREYFUS DRN# 24662	117	113	3,614	3,507	9.66000	9.95363
67	LOUIS DREYFUS DRN# 24662	120	117	3,724	3,614	9.60000	9.89181
68	LOUIS DREYFUS DRN# 24662	66	65	2,061	2,000	9.62000	9.91242
69	LOUIS DREYFUS DRN# 24662	120	117	3,724	3,614	9.35000	9.63421
70	LOUIS DREYFUS DRN# 24662	120	117	3,724	3,614	9.04000	9.31479
71	LOUIS DREYFUS DRN# 24662	120	117	3,724	3,614	9.05000	9.32509
72	LOUIS DREYFUS DRN# 445989	481	466	14,896	14,457	8.48000	8.73776
73	LOUIS DREYFUS DRN# 445989	591	574	18,336	17,795	8.60000	8.86141
74	LOUIS DREYFUS DRN# 445989	113	110	3,509	3,405	8.45000	8.70685
75	LOUIS DREYFUS DRN# 445989	120	117	3,724	3,614	9.15000	9.42813
76	LOUIS DREYFUS DRN# 445989	120	117	3,724	3,614	9.18500	9.46419
77	LOUIS DREYFUS DRN# 445989	151	146	4,877	4,539	9.23000	9.51056
78	<b>SUBTOTAL</b>	<b>18,729</b>	<b>18,176</b>	<b>580,593</b>	<b>563,466</b>	<b>9.07795</b>	<b>9.35389</b>

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

528299

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 5 of 10

FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
March-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx€YF)
79	MACQUARIE	DRN# 445989	968	939	30,000	29,115	10.23184
80	MAGNUS ENERGY	DRN# 445989	242	235	7,500	7,279	10.04637
81	MAGNUS ENERGY	DRN# 32606	81	78	2,500	2,426	9.78362
82	MAGNUS ENERGY	DRN# 32606	81	78	2,500	2,426	9.96909
83	MAGNUS ENERGY	DRN# 32606	147	143	4,572	4,437	9.41783
84	MAGNUS ENERGY	DRN# 32606	29	28	897	871	9.22205
85	MASEFIELD	DRN# 32606	3,000	2,912	93,000	90,257	9.29418
86	NOBLE	DRN# 32606	2,938	2,851	91,082	88,395	9.27872
87	ONEOK	DRN# 32606	3,804	3,692	117,924	114,445	9.21690
88	ONEOK	DRN# 32606	159	154	4,927	4,782	10.00515
89	ONEOK	DRN# 179851	968	939	30,000	29,115	10.12880
90	ONEOK	DRN# 179851	232	225	7,202	6,990	9.36631
91	ONEOK	DRN# 32606	232	225	7,202	6,990	9.37661
92	ONEOK	DRN# 32606	929	902	28,808	27,958	8.78928
93	ONEOK	DRN# 24662	161	157	5,000	4,853	9.28387
94	ONEOK	DRN# 12740	232	225	7,202	6,990	9.53117
95	ONEOK	DRN# 12740	232	225	7,202	6,990	9.55178
96	ONEOK	DRN# 12740	213	207	6,606	6,411	9.68573
97	SUBTOTAL		14,649	14,217	454,124	440,727	9.35389

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
March-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 OCCIDENTAL	DRN# 12740	46	45	1,426	1,384	9.18000	9.45904
99 OCCIDENTAL	DRN# 12740	285	276	8,826	8,566	9.13000	9.40752
100 OCCIDENTAL	DRN# 12740	309	300	9,584	9,301	9.03000	9.30448
101 PACIFIC SUMMIT	DRN# 12740	194	188	6,000	5,823	10.02000	10.32457
102 SEMINOLE	DRN# 12740	925	898	28,689	27,843	9.05500	9.33024
103 SEMINOLE	DRN# 12740	308	299	9,562	9,280	9.11000	9.38691
104 SEMINOLE	DRN# 12740	308	299	9,563	9,281	9.27000	9.55178
105 SEMINOLE	DRN# 12740	308	299	9,563	9,281	9.44500	9.73210
106 SEMINOLE	DRN# 12740	263	255	8,143	7,903	9.84000	10.13910
107 SEMINOLE	DRN# 12740	308	299	9,563	9,281	9.81500	9.90726
108 SEMINOLE	DRN# 25809	308	299	9,563	9,281	9.81000	10.10819
109 SEMINOLE	DRN# 25809	308	299	9,563	9,281	9.68500	9.97939
110 SEMINOLE	DRN# 25809	308	299	9,562	9,280	9.75000	10.04637
111 SEMINOLE	DRN# 25809	925	898	28,689	27,843	9.88000	10.18032
112 SEMINOLE	DRN# 25809	308	299	9,563	9,281	9.61000	9.90211
113 SEMINOLE	DRN# 25809	308	299	9,563	9,281	9.51000	9.79907
114 SEMINOLE	DRN# 25809	308	299	9,563	9,281	9.31000	9.59299
115 SEMINOLE	DRN# 25809	1,234	1,198	38,252	37,124	8.74000	9.00567
116	SUBTOTAL	7,266	7,051	225,237	218,593	9.07795	9.35389

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on

the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183

FOR THE PERIOD OF: January-08 Through December-08  
 PRESENT MONTH: March-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
117	SEMINOLE	DRN# 25809	308	299	9,563	9,281	9.33539
118	SEMINOLE	DRN# 25809	308	299	9,563	9,281	9.62906
119	SEMINOLE	DRN# 25809	308	299	9,563	9,281	9.57239
120	SEMINOLE	DRN# 25809	308	299	9,563	9,281	9.53117
121	SEMINOLE	DRN# 25809	925	898	28,689	27,843	9.79392
122	SEQUENT	DRN# 25809	917	890	28,438	27,599	9.99485
123	SEQUENT	DRN# 25809	110	106	3,400	3,300	8.92000
124	SEQUENT	DRN# 25809	323	313	9,998	9,703	9.43328
125	SEQUENT	DRN# 25809	374	363	11,600	11,258	9.59299
126	SEQUENT	DRN# 23703	222	215	6,875	6,672	9.91757
127	SEQUENT	DRN# 25809	694	674	21,525	20,890	10.03606
128	SEQUENT	DRN# 9906	284	275	8,800	8,540	9.78877
129	SEQUENT	DRN# 454599	283	275	8,770	8,511	9.76816
130	SEQUENT	DRN# 454599	142	138	4,403	4,273	9.38722
131	SEQUENT	DRN# 454599	104	101	3,228	3,133	9.29418
132	SEQUENT	DRN# 454599	573	556	17,758	17,234	8.70685
133	SEQUENT	DRN# 454599	89	86	2,745	2,664	9.14992
134	SEQUENT	DRN# 454599	147	143	4,572	4,437	9.36631
135	TOTAL		6,421	6,232	199,053	193,181	9.07795

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.
- (3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183

FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
March-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
136 SEQUENT	DRN# 454599	46	45	1,438	1,396	9.22000	9.50026
137 SEQUENT	DRN# 454599	210	204	6,513	6,321	9.15000	9.42813
138 SEQUENT	DRN# 454599	39	38	1,199	1,164	9.10000	9.37681
139 SEQUENT	DRN# 454599	622	604	19,285	18,716	9.25000	9.53117
140 SOUTHWEST ENERGY	DRN# 454599	83	81	2,579	2,503	9.59000	9.88150
141 TAMPA ELECTRIC	DRN# 454599	3,717	3,607	115,225	111,826	9.16000	9.43843
142 TEXLA	DRN# 10034	60	58	1,856	1,801	9.05000	9.32509
143 TEXLA	DRN# 9906	162	157	5,010	4,862	9.12000	9.39722
144 US GYPSUM	DRN# 3018	260	252	8,050	7,813	9.60571	9.89769
145 VIRGINIA POWER	DRN# 454499	8,660	8,405	268,473	260,553	8.71000	8.97476
146 VIRGINIA POWER	DRN# 454499	4,736	4,597	146,823	142,492	8.69000	8.95415
147 VIRGINIA POWER	DRN# 337605	4,492	4,359	139,252	135,144	8.74000	9.00567
148 BP ENERGY	DRN# 8205175	452	438	14,000	13,587	9.38000	9.66512
149 CHEVRON	DRN# 8205179	2,258	2,191	70,000	67,935	9.98000	10.28336
150 CHEVRON	DRN# 8205175	621	603	19,256	18,688	9.35000	9.83421
151 CHEVRON	DRN# 8205175	607	589	18,818	18,263	9.14500	9.42298
152 CHEVRON	DRN# 8205179	248	241	7,700	7,473	9.30000	9.58269
153 CHEVRON	DRN# 8205171	484	470	15,000	14,558	9.48000	9.76816
154	TOTAL	27,757	26,938	860,477	835,093	9.07795	9.35389

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:  
PRESENT MONTH:January-08  
March-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
155 CHEVRON	DRN# 8205175	331	321	10,253	9,951	9.45000	9.73725
156 CONOCO	DRN# 8205175	358	347	11,084	10,757	9.35000	9.63421
157 ENBRIDGE	DRN# 8205175	484	470	15,000	14,558	9.15000	9.42813
158 ENBRIDGE	DRN# 8205175	290	282	9,000	8,735	9.20000	9.47965
159 ENBRIDGE	DRN# 8205175	86	83	2,661	2,583	9.28000	9.56208
160 ENBRIDGE	DRN# 8205175	90	88	2,800	2,717	9.45500	9.74240
161 ENBRIDGE	DRN# 8205171	1,161	1,127	36,000	34,938	9.49417	9.78276
162 ENBRIDGE	DRN# 8205175	90	88	2,800	2,717	9.72000	10.01546
163 ENBRIDGE	DRN# 8205175	81	78	2,500	2,426	9.40000	9.68573
164 ENBRIDGE	DRN# 8205179	113	110	3,500	3,397	9.30000	9.58269
165 ENBRIDGE	DRN# 8205175	339	329	10,500	10,190	9.50000	9.78877
166 EXXON	DRN# 8205175	161	157	5,000	4,853	9.12000	9.39722
167 EXXON	DRN# 8205175	161	157	5,000	4,853	9.28000	9.56208
168 EXXON	DRN# 8205171	161	157	5,000	4,853	9.46000	9.74755
169 EXXON	DRN# 8205171	161	157	5,000	4,853	9.85750	10.15714
170 LOUIS DREYFUS	DRN# 8205171	323	313	10,000	9,705	9.81000	10.10819
171 LOUIS DREYFUS	DRN# 8205175	53	51	1,635	1,587	9.30000	9.58269
172 LOUIS DREYFUS	DRN# 8205175	339	329	10,500	10,190	9.50000	9.78877
173 MACQUARIE	DRN# 8205175	338	328	10,480	10,171	9.76000	10.05667
174	TOTAL	5,120	4,969	158,713	154,031	9.07795	9.35389

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183



FOR THE PERIOD OF:  
PRESENT MONTH:

January-08  
March-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx E)/F
175 OCCIDENTAL	DRN# 8205175	5,954	5,778	184,574	179,129	9.18000	9.45904
176 TAMPA ELECTRIC	DRN# 8205171	129	125	4,000	3,882	9.16000	9.43843
177 TAMPA ELECTRIC	DRN# 8205171	194	188	6,000	5,823	9.30000	9.58269
178 TAMPA ELECTRIC	DRN# 8205171	323	313	10,000	9,705	9.28000	9.56208
179 TAMPA ELECTRIC	DRN# 8205171	213	206	6,591	6,397	9.45000	9.73725
180 TAMPA ELECTRIC	DRN# 8205171	323	313	10,000	9,705	9.80000	10.09789
181 TAMPA ELECTRIC	DRN# 8205171	900	873	27,891	27,068	9.76000	10.05667
182 TAMPA ELECTRIC	DRN# 8205171	194	188	6,000	5,823	9.35000	9.63421
183 TAMPA ELECTRIC	DRN# 8205171	161	157	5,000	4,853	9.32000	9.60330
184 APACHE	DRN# ANY	3,810	3,898	118,110	114,626	9.02500	9.29933
185 BP ENERGY	DRN# ANY	13,062	12,677	404,922	392,977	8.70000	8.96445
186 CONOCO	DRN# ANY	5,000	4,853	155,000	150,428	9.02000	9.29418
187 TEXLA	DRN# ANY	1,190	1,155	36,890	35,802	8.98000	9.25296
188		0	0	0	0	0.00000	#DIV/0!
189		0	0	0	0	0.00000	#DIV/0!
190		0	0	0	0	0.00000	#DIV/0!
191		0	0	0	0	0.00000	#DIV/0!
192		0	0	0	0	0.00000	#DIV/0!
193	SUBTOTAL	31,451	30,523	974,978	946,216	9.07795	9.35389
194	TOTAL	133,136	129,209	4,127,218	4,005,466	9.07795	9.35389

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 2.95% per dth.

(3) Included in the monthly gross volumes above are 749,734 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 2.95% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 714,922 dth's moved on the Southern Natural Gas pipeline shown on line 184 THRU 187, and 563,543 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 148 THRU 183

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

March-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	7,726,242	8,402,190	675,948	0.08749	25,799,275	29,834,062	4,034,788	0.15639
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
3 SMALL COMM. SERVICE	240,491	252,400	11,909	0.04952	756,179	857,187	101,008	0.13358
4 GENERAL SERVICE-1	3,741,439	4,446,181	704,742	0.18836	11,425,009	14,517,979	3,092,970	0.27072
5 GENERAL SERVICE-2	1,119,360	1,427,448	308,086	0.27523	3,490,285	4,678,373	1,188,088	0.34040
6 GENERAL SERVICE-3	561,646	798,191	236,545	0.42116	1,800,111	2,445,600	645,489	0.35858
7 GENERAL SERVICE-4	102,978	71,128	(31,850)	(0.30929)	323,413	197,831	(125,582)	(0.38830)
8 GENERAL SERVICE-5	146,238	186,184	39,946	0.27316	381,472	612,604	231,132	0.60590
9 NATURAL GAS VEH. SALES	1,198	3,498	2,300	1.92060	4,640	5,386	746	1.16064
10 COMM. ST. LIGHTING	12,334	13,177	843	0.06836	27,838	43,292	15,454	0.55615
11 WHOLESALE	105,463	34,370	(71,093)	(0.67410)	331,162	127,026	(204,136)	(0.61842)
11A OFF SYSTEM SALES	29,863,810	0	(29,863,810)	(1.00000)	78,541,710	0	(78,541,710)	(1.00000)
12 TOTAL FIRM SALES	43,621,198	15,634,765	(27,986,433)	(0.64158)	122,881,093	53,323,980	(69,557,113)	(0.56605)
<b>THERM SALES (INTERRUPTIBLE)</b>								
13 INTERRUPTIBLE SMALL	23,425	0	(23,425)	(1.00000)	94,730	0	(94,730)	(1.00000)
14 INTERRUPTIBLE LV-1	6,605	0	(6,605)	(1.00000)	6,605	0	(6,605)	(1.00000)
15 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	3,469	0	(3,469)	(1.00000)
16 TOTAL INT. SALES	30,030	0	(30,030)	(1.00000)	104,804	0	(104,804)	(1.00000)
<b>THERM SALES (TRANSPORTATION)</b>								
17A SMALL COMM. SERVICE	39,123	42,921	3,798	0.09708	126,992	135,824	8,832	0.06954
17 GENERAL SERVICE-1	6,480,731	6,417,496	(63,235)	(0.00976)	19,753,330	20,413,638	660,308	0.03343
18 GENERAL SERVICE-2	5,868,628	6,136,560	267,932	0.04565	17,957,891	19,445,944	1,488,053	0.08286
19 GENERAL SERVICE-3	6,116,227	6,342,191	225,964	0.03695	18,894,718	19,733,102	838,384	0.04437
20 GENERAL SERVICE-4	3,915,598	4,222,585	306,987	0.07840	12,355,732	12,854,570	498,839	0.04037
21 GENERAL SERVICE-5	6,149,636	5,954,119	(195,517)	(0.03179)	18,367,044	18,191,470	(175,574)	(0.00956)
22 NATURAL GAS VEHICLE SALES	29,785	40,266	10,481	0.35190	96,143	122,140	25,997	0.27040
23 CONDOMINIUM	394,288	433,433	39,145	0.09928	1,265,182	1,494,386	229,204	0.18116
24 WHOLESALE	57,232	9,059	(48,173)	(0.84171)	154,170	25,275	(128,895)	(0.83606)
25 COMM. ST. LIGHTING	51,576	58,021	6,445	0.12496	159,340	184,323	24,983	0.15679
26 INTERRUPTIBLE SMALL	4,853,844	4,322,327	(531,517)	(0.10950)	13,985,945	13,363,607	(622,337)	(0.04450)
27 INTERRUPTIBLE LV-1	12,756,458	15,399,063	2,642,605	0.20776	39,556,597	48,315,738	8,759,141	0.22143
28 INTERRUPTIBLE LV-2	53,475,524	38,457,654	(15,017,870)	(0.28084)	99,799,279	96,429,077	(3,370,202)	(0.03377)
29 TOTAL TRANSPORTATION	100,188,649	87,835,695	(12,352,954)	(0.12330)	242,472,363	250,709,094	8,236,731	0.03397
30 TOTAL THROUGHPUT	143,839,877	103,470,460	(40,369,417)	(0.28068)	365,458,260	304,033,074	(61,425,186)	(0.16808)
<b>AVERAGE NUMBER OF CUSTOMERS (FIRM)</b>								
31 RESIDENTIAL	307,285	310,212	2,927	0.00953	917,958	928,911	10,953	0.01193
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!
33 SMALL COMMERCIAL	5,860	5,803	(57)	(0.04386)	17,566	16,853	(713)	(0.04059)
34 GENERAL SERVICE-1	9,853	10,352	499	0.05064	29,450	31,024	1,574	0.05345
35 GENERAL SERVICE-2	553	633	80	0.14487	1,664	1,899	235	0.14123
36 GENERAL SERVICE-3	97	112	15	0.15464	289	336	47	0.16263
37 GENERAL SERVICE-4	6	6	0	0.00000	15	18	3	0.20000
38 GENERAL SERVICE-5	4	6	2	0.50000	14	18	4	0.28571
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	12	18	6	0.50000
40 COMM. ST. LIGHTING	34	31	(3)	(0.08824)	97	93	(4)	(0.04124)
41 WHOLESALE	10	9	(1)	(0.10000)	29	27	(2)	(0.06897)
41A OFF SYSTEM SALES	18	0	(18)	(1.00000)	59	0	(59)	(1.00000)
42 TOTAL FIRM	323,724	326,970	3,246	0.01003	967,153	979,197	12,044	0.01245
<b>AVERAGE NUMBER OF CUSTOMERS (INT.)</b>								
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	3	0	(3)	(1.00000)
44 INTERRUPTIBLE LV-1	1	0	(1)	(1.00000)	1	0	(1)	(1.00000)
45 INTERRUPTIBLE LV-2	0	0	0	#DIV/0!	1	0	(1)	(1.00000)
46 TOTAL INT.	2	0	(2)	(1.00000)	5	0	(5)	(1.00000)
<b>AVERAGE NUMBER OF CUSTOMERS (TRANSP)</b>								
46A SMALL COMM. SERVICE	538	459	(79)	(0.14684)	1,603	1,377	(226)	(0.14099)
47 GENERAL SERVICE-1	9,414	9,015	(399)	(0.04238)	28,124	26,928	(1,196)	(0.04253)
48 GENERAL SERVICE-2	2,528	2,454	(74)	(0.02927)	7,581	7,344	(237)	(0.03128)
49 GENERAL SERVICE-3	704	667	(37)	(0.05256)	2,106	2,001	(105)	(0.04986)
50 GENERAL SERVICE-4	140	139	(1)	(0.00714)	425	417	(8)	(0.01882)
51 GENERAL SERVICE-5	104	93	(11)	(0.10577)	298	279	(19)	(0.06376)
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	33	33	0	0.00000
53 CONDOMINIUM	264	298	34	0.12879	793	894	101	0.12736
54 WHOLESALE	1	1	0	0.00000	3	3	0	0.00000
55 COMM. ST. LIGHTING	31	32	1	0.03226	93	96	3	0.03226
56 INTERRUPTIBLE SMALL	27	30	3	0.11111	83	90	7	0.08434
57 INTERRUPTIBLE LV-1	14	14	0	0.00000	43	42	(1)	(0.02326)
58 INTERRUPTIBLE LV-2	8	8	0	0.00000	22	24	2	0.09091
59 TOTAL TRANSP. CUSTOMERS	13,784	13,221	(563)	(0.04084)	41,207	39,528	(1,679)	(0.04075)
60 TOTAL CUSTOMERS	337,510	340,191	2,681	0.00784	1,008,365	1,018,725	10,360	0.01027

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF:

March-08

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
<b>THERM USE PER CUSTOMER</b>								
61 RESIDENTIAL	25	27	2	0.07723	28	32	4	0.14276
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	41	45	4	0.09766	43	51	8	0.18154
64 GENERAL SERVICE-1	380	429	50	0.13108	388	468	80	0.20625
65 GENERAL SERVICE-2	2,024	2,255	231	0.11407	2,098	2,464	366	0.17453
66 GENERAL SERVICE-3	5,790	7,127	1,337	0.23083	6,229	7,279	1,050	0.16854
67 GENERAL SERVICE-4	17,163	11,855	(5,308)	(0.30929)	21,561	10,991	(10,570)	(0.49025)
68 GENERAL SERVICE-5	36,560	31,031	(5,529)	(0.15123)	27,248	34,034	6,786	0.24903
69 NATURAL GAS VEH. SALES	299	583	284	0.94707	387	557	170	0.44042
70 COMM. ST. LIGHTING	363	425	62	0.17175	287	466	179	0.62203
71 WHOLESALE	10,646	3,819	(6,727)	(0.63789)	11,419	4,705	(6,715)	(0.58801)
71A OFF SYSTEM SALES	1,659,101	#DIV/0!	#DIV/0!	#DIV/0!	1,331,215	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	23,425	#DIV/0!	#DIV/0!	#DIV/0!	31,577	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	6,605	#DIV/0!	#DIV/0!	#DIV/0!	6,605	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	3,469	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	73	94	21	0.28590	79	99	19	0.24508
75 GENERAL SERVICE-1(TRANSP.)	688	712	23	0.03407	702	758	56	0.07933
76 GENERAL SERVICE-2(TRANSP.)	2,321	2,501	179	0.07719	2,369	2,648	279	0.11781
77 GENERAL SERVICE-3(TRANSP.)	8,688	9,509	821	0.09447	8,972	9,862	890	0.09917
78 GENERAL SERVICE-4(TRANSP.)	27,969	30,378	2,410	0.08616	29,072	30,826	1,754	0.06033
79 GENERAL SERVICE-5(TRANSP.)	59,131	64,023	4,892	0.08273	61,634	65,202	3,568	0.05789
80 NATURAL GAS VEHICLES(TRANSP.)	2,708	3,661	953	0.35190	2,913	3,701	788	0.27040
81 CONDOMINIUM(TRANSP.)	1,494	1,454	(39)	(0.02614)	1,595	1,672	76	0.04772
82 WHOLESALE(TRANSP.)	57,232	9,059	(48,173)	(0.84171)	51,390	8,425	(42,965)	(0.83606)
83 COMM. ST. LIGHTING(TRANSP.)	1,664	1,813	149	0.08980	1,713	1,920	207	0.12064
84 INTERRUPTIBLE SMALL (TRANSP.)	179,772	144,078	(35,694)	(0.19855)	168,505	148,485	(20,021)	(0.11881)
85 INTERRUPTIBLE LV-1 (TRANSP.)	911,176	1,099,933	188,758	0.20716	919,921	1,150,375	230,454	0.25051
86 INTERRUPTIBLE LV-2 (TRANSP.)	6,684,441	4,807,207	(1,877,234)	(0.28084)	4,536,331	4,017,878	(518,453)	(0.11429)













PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
March-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,285,000	16	36,060.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	66,753,670	19	2,771,614.08	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(10,056.40)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,039,590	19	1,089,025.06	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	35,365,620	15	106,566.14	1
5a FTS-1 USAGE CHARGE-Feb'08 Accrual Adj.	COMM. PIPELINE	(1,580)	15	68.52	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,309,840	15	2,210.67	1
6a FTS-2 USAGE CHARGE-Feb'08 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	669,850	18	\$666,215.00	4
9 IMBALANCE CASHOUT-Feb'08 Accrual Adj.	COMM. OTHER	567,550	18	\$484,176.91	4
10 TOTAL FGT		<u>131,741,540</u>		<u>\$6,161,114.82</u>	
11 SONAT PIPELINE	COMM. PIPELINE	6,313,080	15	42,541.57	1
12 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5
13 SONAT PIPELINE	COMM. OTHER	262,300	18	24,420.13	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	6,656,820	15	22,156.54	1
15 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	20,070	18	18,014.21	4
17 CITY OF SUNRISE	COMM. OTHER	30,877	18	43,669.24	4
18 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
19 OKALOOSA- Feb'08 Accrual Adj.	COMM. OTHER	20,210	18	18,815.51	4
20 TRANSPORT TRAILER CHARGES	OTHER			305,158.16	6
21 ADMINISTRATIVE COSTS	OTHER			98,658.65	6
22 ODORANT CHARGES	OTHER			19,189.17	6
23 BOOKOUTS	COMM. OTHER	(247,550)	18	(221,194.29)	4
24 LEGAL FEES	OTHER			54.78	6
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	133,050	18	103,838.76	4
26 NCTS PROGRAM C/O'S	COMM. OTHER	11,856	18	9,575.89	4
27 ANADARKO	COMM. OTHER	1,623,890	18	1,460,591.48	4
28 APACHE	COMM. OTHER	1,300,100	18	1,181,615.75	4
29 BP ENERGY	COMM. OTHER	5,710,400	18	5,038,888.44	4
30 BEAR ENERGY	COMM. OTHER	192,150	18	187,907.00	4
31 CHEVTEXACO	COMM. OTHER	1,431,790	18	1,381,104.34	4
32 CONOCO	SWING-DEMAND			3,410.00	3
33 CONOCO	SWING-COMM.	1,550,000	17	1,398,100.00	3
34 CONOCO	COMM. OTHER	448,960	18	430,484.80	4
35 CROSSTEX	COMM. OTHER	535,830	18	506,467.07	4
36 EAGLE	SWING-DEMAND			1,550.00	3
37 EAGLE	COMM. OTHER	371,980	18	331,736.78	4
38 ENBRIDGE	COMM. OTHER	949,620	18	857,323.03	4
39 ENERGY SOUTH	COMM. OTHER	100,000	18	95,500.00	4
40 EXXON	COMM. OTHER	350,000	18	324,537.50	4
41 FLORIDA GAS UTILITY	COMM. OTHER	80,000	18	74,000.00	4
42 HOUSTON PIPELINE	COMM. OTHER	1,780,170	18	1,656,281.81	4
43 INFINITE	COMM. OTHER	327,520	18	318,774.72	4
44 LOUIS DREYFUS	SWING-DEMAND			1,834.01	3
45 LOUIS DREYFUS	SWING-COMM.	1,634,010	17	1,434,660.78	3
46 LOUIS DREYFUS	COMM. OTHER	3,870,330	18	3,487,031.89	4
47 MACQUARIE COOK	COMM. OTHER	404,800	18	400,184.80	4
48 MAGNUS	COMM. OTHER	179,690	18	170,866.23	4
49 MASEFIELD	COMM. OTHER	930,000	18	838,860.00	4
50 NOBLE	COMM. OTHER	910,820	18	820,193.42	4
51 OCCIDENTAL	COMM. OTHER	2,044,100	18	1,874,604.90	4
52 ONEOK	COMM. OTHER	2,220,730	18	2,014,835.41	4
53 PACIFIC SUMMIT	COMM. OTHER	60,000	18	60,120.00	4
54 SEMINOLE ELECTRIC	COMM. OTHER	2,663,420	18	2,493,235.73	4
55 SEQUENT	COMM. OTHER	1,605,470	18	1,495,680.83	4
56 SOUTHWEST	COMM. OTHER	25,790	18	24,732.61	4
57 TAMPA ELECTRIC	COMM. OTHER	1,907,070	18	1,775,902.11	4
58 TEXLA	SWING-DEMAND			737.80	3
59 TEXLA	SWING-COMM.	368,900	17	331,272.20	3
60 TEXLA	COMM. OTHER	68,660	18	62,488.00	4
61 US GYPSUM	COMM. OTHER	80,500	18	77,326.00	4
62 VIRGINIA POWER	SWING-DEMAND			6,031.98	3
63 VIRGINIA POWER	SWING-COMM.	1,392,520	17	1,217,062.48	3
64 VIRGINIA POWER	COMM. OTHER	4,152,960	18	3,614,291.70	4
65 PARKED GAS/UNPARKED GAS	COMM. OTHER	(15,920)	18	(14,893.16)	4
66 BAY GAS STORAGE CO.	COMM. PIPELINE	240,750	15	6,018.75	1
67 BARCLAYS	COMM. OTHER	0	18	118,500.00	4
68 BOM	COMM. OTHER	0	18	(46,500.00)	4
69 CSELCC	COMM. OTHER	0	18	(134,200.00)	4
70 DB	COMM. OTHER	0	18	(87,500.00)	4
71 J.P. MORGAN CHASE	COMM. OTHER	0	18	99,900.00	4
72 LBCS	COMM. OTHER	0	18	123,000.00	4
73 LBCS	COMM. OTHER	0	18	(27,250.00)	4
74 MITSUI	COMM. OTHER	0	18	(21,000.00)	4
75 UBS	COMM. OTHER	0	18	146,000.00	4
76 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,192,833	19	12,095.33	5
77 CONOCO	COMM. OTHER**	(79,300)	18	(56,540.90)	4
78 OCCIDENTAL	COMM. OTHER*	(7,350)	18	(5,527.20)	4
79 GAS PURCHASES-Feb'08 Accrual Adj.	SWING-COMM.	30	17	23.61	3
80 GAS PURCHASES-Feb'08 Accrual Adj.	COMM. OTHER	(9,950)	18	(8,119.07)	4
81 SONAT P/L-Feb'08 Accrual Adj.	COMM. OTHER	(200)	18	(17.08)	4
82 SONAT P/L-Feb'08 Accrual Adj.	COMM. PIPELINE	0	15	(7.69)	1
83 GULFSTREAM PIPELINE-Feb'08 Accrual Adj.	COMM. OTHER	128,200	18	113,328.80	4
84 GULFSTREAM PIPELINE-Feb'08 Accrual Adj.	COMM. PIPELINE	<u>2,723,140</u>	<u>15</u>	<u>8,902.02</u>	<u>1</u>
85 TOTAL		<u>212,626,776</u>		<u>\$44,383,116.63</u>	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: March 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		39		\$108,776.81	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		28(Line2)		\$42,541.57	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		29(Line6)		\$22,156.54	
4 Commodity Pipeline (FGT)-Feb'08 Accrual Adj:					
Invoice-FGT-----	103-131(Totals plus line 1)		\$81,280.20		
Invoice-FGT-----	132-139		\$1,361.39		
Less Prior Month's Accrual of Usage Charges (FGT)-----		39	(\$82,573.06)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	101(Lines 9 ,12&15)			\$68.53	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: March 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Feb'08 Accrual Adj:					
Invoice-Southern Natural Gas Company-----	143-145		\$50,501.10		
Less Prior Month's Accrual of Sonat Pipeline Charges--		28(Line2)	(\$50,508.79)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	140(Line6)			(\$7.69)	
6 Commodity Pipeline-(Gulfstream)-February'08 Accrual Adj:					
Invoice-Gulfstream Natural Gas System-----	151-159(excl. line 1) and 149		\$17,007.08		
Less Prior Month's Accrual of Gulfstream Pipeline Charges---		29(Line6)	(\$8,105.06)		
Sub-Total (Also on Actual/Accrual Reconciliation)---	147(line15&18)			\$8,902.02	
7 Bay Gas Storage-----	38			\$6,018.75	
8 Special Fuels Surcharge (FGT)-----	22-24			\$15,234.08	
9 TOTAL COMMODITY (Pipeline)-----					<u>\$203,690.61</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: March 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
10 Accrued Swing Service-Demand-3rd Party Suppliers-----		41		\$13,363.79	
11 Accrued Swing Service-Commodity-3rd Party Suppliers-----		42-45		\$4,381,095.46	
12 Swing Service-Comm. 3rd Party Suppliers-Feb.'08 Accrual Adj:					
Invoice-----	60( line 3,10,17,24,31)		\$4,699,105.69		
Less Prior Month's Accrual of Swing Service-Comm. Charges--		42-46	(\$4,699,082.08)		
Sub-Total (Detailed Worksheet)-----	60( line 19,20)			\$23.61	
13 TOTAL SWING SERVICE-----					<u>\$4,394,482.86</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: March 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<b>COMMODITY OTHER</b>					
14 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased	57(Line1)		\$33,085,566.35		
Hedge Settlement	37		\$170,950.00	\$33,256,516.35	
15 City of Sunrise	30-33			\$43,669.24	
16 Okaloosa	34			\$32,550.00	
17 Okaloosa- Jan'08 Accrual Adj.	163			\$18,815.51	
18 Purchases-3rd Party Suppliers-February'08 Accrual Adj.:					
Supplier Invoices	60-100		\$30,614,203.56		
Supplier Invoices	Less : Page 59( Lines 1,8,15,22,29)		(\$12,507.99)		
Supplier Invoices	Less : Page 59( Lines3,10,17, 24,31)		(\$4,699,105.69)		
Less Prior Month's Accruals for Gas Purchased		58(Line1)	(\$25,910,708.95)		
Sub-Total (Also on Actual/Accrual Reconciliation)	58(lines1-3),590(Line 5-6,12-13,19-20,26-27,33-34)			(\$8,119.07)	
19 Purchases-3rd Party Suppliers (Gulfstream)-Feb.'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System	150		\$113,328.80		
Less Prior Month's Accrual of (Imbalance Cashout)			\$0.00		
Sub-Total (Also on Actual/Accrual Reconciliation)	147(line 3)			\$113,328.80	
20 Cashouts-Peoples' Transportation Customers	178			\$103,838.76	
21 NCTS Program Cashouts	179			\$9,575.89	
22 Parked / Unparked Gas	36			(\$14,893.16)	
23 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges	28(Line1)			\$24,420.13	
24 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges	29(Line1)			\$18,014.21	
25 Bookouts- Feb.'08	27			(\$221,194.29)	
26 Imbalance Cashout (FGT)	26(Line 3)			\$666,215.00	
27 Imbalance Cashout (FGT)-Feb.'08-Accrual Adj	172(Line7)			\$484,176.91	
28 Purchases-3rd Party Suppliers (SNG)-Feb'08 Accrual Adj.:					
Invoice for Imbalance Cashout	146(Line1)		\$31,171.00		
Less Prior Month's Accrual for Imbalance Cashout		28(Line1)	(\$31,188.08)		
Sub-Total (Also on Actual/Accrual Reconciliation)	140(line 3)			(\$17.08)	
29 Conoco-Prior Period Adj.	160			(\$56,540.90)	
30 Occidental-Prior Month Adj.	161			(\$5,527.20)	
31 TOTAL COMMODITY (Other)					\$34,464,829.10

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: March 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>DEMAND</u>					
32 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,644,904.47		
Invoice-FGT					
Line 1		16	\$50,282.00		
Invoice-FGT					
Line 1		17	\$1,475,634.10		
Invoice-FGT					
Line 1		22	\$23,839.00		
Total Demand (FGT)				\$5,194,659.57	
33 Demand (SNG):					
Accrual of Sonat Pipeline Charges		28(Line3)		\$393,752.48	
34 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		29(Line7)		\$604,562.00	

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: March 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
35 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)-----		1-11	(\$1,476,905.98)		
Invoice-FGT (Relinq. Credits)-----		17-21	(\$386,609.04)		
Invoice-FGT (Relinq. Credits)-----		22	(\$23,839.00)		
Total Temporary Relinquishment Credit (FGT)-----				(\$1,887,354.02)	
36 Temporary Acquisition Charge (FGT):					
Invoice-FGT-----		12-15		\$553,333.56	
37 Capacity Discount-----		162		\$12,095.33	
38 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)-----		40		(\$10,056.40)	
39 TOTAL DEMAND-----					<u>\$4,860,992.52</u>

COMPANY: PEOPLES GAS SYSTEM  
PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08  
CURRENT MONTH: March 2008

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
<u>OTHER</u>					
40 Administrative Costs	N/A			\$98,658.65	
41 Odorant Costs	177			\$19,189.17	
42 Legal Fees	N/A			\$54.78	
43 Transportation Trailer Charges	35			\$305,158.16	
44 TOTAL OTHER					<u>\$423,060.76</u>

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PEOPLES GAS SYSTEM  
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY  
March-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	7,285,000	16	36,060.75	2
2 FTS-1 RESERVATION CHARGE	DEMAND	66,753,670	19	2,771,614.08	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(248,000)	19	(10,056.40)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	14,039,590	19	1,089,025.06	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	35,365,620	15	106,566.14	1
5a FTS-1 USAGE CHARGE-Feb'08 Accrual Adj.	COMM. PIPELINE	(1,580)	15	68.52	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	7,309,840	15	2,210.67	1
6a FTS-2 USAGE CHARGE-Feb'08 Accrual Adj.	COMM. PIPELINE	0	15	0.01	1
7 SPECIAL FUEL SURCHARGE	COMM. PIPELINE	0	15	15,234.08	1
8 IMBALANCE CASHOUT CHARGE	COMM. OTHER	669,850	18	\$666,215.00	4
9 IMBALANCE CASHOUT-Feb'08 Accrual Adj.	COMM. OTHER	567,550	18	\$484,176.91	4
10 TOTAL FGT		<u>131,741,540</u>		<u>\$5,161,114.82</u>	
11 SONAT PIPELINE	COMM. PIPELINE	6,313,080	15	42,541.57	1
12 SONAT PIPELINE	DEMAND	11,157,610	19	393,752.48	5
13 SONAT PIPELINE	COMM. OTHER	262,300	18	24,420.13	4
14 GULFSTREAM PIPELINE	COMM. PIPELINE	6,656,820	15	22,156.54	1
15 GULFSTREAM PIPELINE	DEMAND	10,850,000	19	604,562.00	5
16 GULFSTREAM PIPELINE	COMM. OTHER	20,070	18	18,014.21	4
17 CITY OF SUNRISE	COMM. OTHER	30,877	18	43,669.24	4
18 OKALOOSA	COMM. OTHER	232,500	18	32,550.00	4
19 OKALOOSA- Feb'08 Accrual Adj.	COMM. OTHER	20,210	18	18,815.51	4
20 TRANSPORT TRAILER CHARGES	OTHER			305,158.16	6
21 ADMINISTRATIVE COSTS	OTHER			96,658.65	6
22 ODORANT CHARGES	OTHER			19,189.17	6
23 BOOKOUTS	COMM. OTHER	(247,550)	18	(221,194.29)	4
24 LEGAL FEES	OTHER			54.78	6
25 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	133,050	18	103,838.76	4
26 NCTS PROGRAM C/O'S	COMM. OTHER	11,856	18	9,575.89	4
27 ANADARKO	COMM. OTHER	1,623,890	18	1,460,591.48	4
28 APACHE	COMM. OTHER	1,300,100	18	1,181,615.75	4
29 BP ENERGY	COMM. OTHER	5,710,400	18	5,038,888.44	4
30 BEAR ENERGY	COMM. OTHER	192,150	18	187,907.00	4
31 CHEVTEXACO	COMM. OTHER	1,431,790	18	1,381,104.34	4
32 CONOCO	SWING-DEMAND			3,410.00	3
33 CONOCO	SWING-COMM.	1,550,000	17	1,398,100.00	3
34 CONOCO	COMM. OTHER	448,960	18	430,484.80	4
35 CROSSTEX	COMM. OTHER	535,830	18	506,467.07	4
36 EAGLE	SWING-DEMAND			1,550.00	3
37 EAGLE	COMM. OTHER	371,980	18	331,736.78	4
38 ENBRIDGE	COMM. OTHER	949,620	18	887,323.03	4
39 ENERGY SOUTH	COMM. OTHER	100,000	18	95,500.00	4
40 EXXON	COMM. OTHER	350,000	18	324,537.50	4
41 FLORIDA GAS UTILITY	COMM. OTHER	80,000	18	74,000.00	4
42 HOUSTON PIPELINE	COMM. OTHER	1,780,170	18	1,656,281.81	4
43 INFINITE	COMM. OTHER	327,520	18	318,774.72	4
44 LOUIS DREYFUS	SWING-DEMAND			1,534.01	3
45 LOUIS DREYFUS	SWING-COMM.	1,634,010	17	1,434,860.78	3
46 LOUIS DREYFUS	COMM. OTHER	3,870,330	18	3,487,031.89	4
47 MACQUARIE COOK	COMM. OTHER	404,800	18	400,184.80	4
48 MAGNIUS	COMM. OTHER	179,690	18	170,866.23	4
49 MASEFIELD	COMM. OTHER	930,000	18	838,860.00	4
50 NOBLE	COMM. OTHER	910,820	18	820,193.42	4
51 OCCIDENTAL	COMM. OTHER	2,044,100	18	1,874,604.90	4
52 ONEOK	COMM. OTHER	2,220,730	18	2,014,835.41	4
53 PACIFIC SUMMIT	COMM. OTHER	60,000	18	60,120.00	4
54 SEMINOLE ELECTRIC	COMM. OTHER	2,663,420	18	2,493,235.73	4
55 SEQUENT	COMM. OTHER	1,605,470	18	1,495,680.83	4
56 SOUTHWEST	COMM. OTHER	25,790	18	24,732.61	4
57 TAMPA ELECTRIC	COMM. OTHER	1,907,070	18	1,775,902.11	4
58 TEXLA	SWING-DEMAND			737.80	3
59 TEXLA	SWING-COMM.	368,900	17	331,272.20	3
60 TEXLA	COMM. OTHER	88,660	18	62,488.00	4
61 US GYPSUM	COMM. OTHER	80,500	18	77,326.00	4
62 VIRGINIA POWER	SWING-DEMAND			6,031.98	3
63 VIRGINIA POWER	SWING-COMM.	1,392,520	17	1,217,062.48	3
64 VIRGINIA POWER	COMM. OTHER	4,152,960	18	3,614,291.70	4
65 PARKED GAS/UNPARKED GAS	COMM. OTHER	(15,920)	15	(14,893.16)	4
66 BAY GAS STORAGE CO.	COMM. PIPELINE	240,750	15	6,018.75	1
67 BARCLAYS	COMM. OTHER	0	18	118,500.00	4
68 BOM	COMM. OTHER	0	18	(46,500.00)	4
69 CSELCC	COMM. OTHER	0	18	(134,200.00)	4
70 DB	COMM. OTHER	0	18	(87,500.00)	4
71 J.P. MORGAN CHASE	COMM. OTHER	0	18	98,900.00	4
72 LBCS	COMM. OTHER	0	18	123,000.00	4
73 LBCS	COMM. OTHER	0	18	(27,250.00)	4
74 MITSUI	COMM. OTHER	0	18	(21,000.00)	4
75 UBS	COMM. OTHER	0	18	146,000.00	4
76 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,192,833	19	12,095.33	5
77 CONOCO	COMM. OTHER**	(79,300)	18	(58,540.90)	4
78 OCCIDENTAL	COMM. OTHER*	(7,350)	18	(5,527.20)	4
79 GAS PURCHASES-Feb'08 Accrual Adj.	SWING-COMM.	30	17	23.61	3
80 GAS PURCHASES-Feb'08 Accrual Adj.	COMM. OTHER	(9,950)	18	(8,119.07)	4
81 SONAT P/L-Feb'08 Accrual Adj.	COMM. OTHER	(200)	18	(17.08)	4
82 SONAT P/L-Feb'08 Accrual Adj.	COMM. PIPELINE	0	15	(7.69)	1
83 GULFSTREAM PIPELINE-Feb'08 Accrual Adj.	COMM. OTHER	128,200	18	113,328.80	4
84 GULFSTREAM PIPELINE-Feb'08 Accrual Adj.	COMM. PIPELINE	2,723,140	15	8,902.02	1
85 TOTAL		<u>212,626,776</u>		<u>\$44,383,116.63</u>	

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 03/30/2008 12:00 AM	<b>Payee's Bank Account Number:</b>
	<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	
		<b>Payee's Name:</b>	IOI
		<b>Contact Name:</b>	
		<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 01, 2008	<b>Invoice Total Amount:</b> 2,203,059.27
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 01-90-000-232-02-000 000311500
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	728,500	36,060.75	01 - 31	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,988,667	3,644,904.47	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(42,749)	-17,334.72	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(89,404)	-36,253.32	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(226,548)	-91,865.21	01 - 31	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32506							RC2	0.3855	0.0200	0.0000	0.4055	(270,599)	-109,727.90	01 - 31	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,959)	-3,632.88	01 - 31	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(49,879)	-20,225.94	01 - 31	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(29,109)	-11,803.70	01 - 31	

COPY

LINES

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 03/30/2008 12:00 AM	<b>Payee's Bank Account Num</b>	
	<b>Remit Addr:</b> P.O. BOX 203142		<b>Payee's Bank ABA Number:</b>	
			<b>Payee's Bank:</b>	
	<b>Payee:</b> 006924518		<b>Payee's Name:</b>	SSION COI
			<b>Contact Name:</b>	
			<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> April 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	32,204,059.27
<b>Invoice Identifier:</b>	000311500
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/01/2008

<b>Begin Transaction Date:</b> March 01, 2008	<b>End Transaction Date:</b> March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(29,512)	-11,967.12	01 - 31	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,731)	-8,811.92	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,231)	-15,097.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,485)	-18,038.67	01 - 31	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,200)	-15,084.60	01 - 31	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,030)	-1,634.17	01 - 31	
	Temporary Relinquishment Credit - Award # 43992 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,672)	-3,922.00	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	03/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2008	<b>Contact Name:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY		
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>			

<b>Invoice Total Amount:</b>	\$7,204,059.27
<b>Invoice Identifier:</b>	000311500
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your Invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,778)	-8,019.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,417)	-2,602.09	01 - 31	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,621)	-11,200.32	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(45,756)	-18,554.06	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,723)	-21,784.68	01 - 31	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
	Temporary Relinquishment Credit - Award # 44131 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,756)	-5,983.56	01 - 31	
	Temporary Relinquishment Credit - Award # 44176 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,641)	-3,909.43	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

W

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	V COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b>	\$2,204,059.27
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000311500
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/14/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44214 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31,186)	-12,645.92	01 - 31	
	Temporary Relinquishment Credit - Award # 44214 At DRN 24662																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,033)	-9,339.88	01 - 31	
	Temporary Relinquishment Credit - Award # 44214 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(93,000)	-37,711.50	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(91,605)	-37,145.83	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(187,395)	-75,988.67	01 - 31	
	Temporary Relinquishment Credit - Award # 44248 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,875)	-1,571.31	01 - 31	
	Temporary Relinquishment Credit - Award # 44752 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,904)	-4,827.07	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/31/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	ICOI
				<b>Contact Name:</b>	MARTIN COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b>	\$2,204,059.27
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000311500
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44755 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,397)	-9,892.98	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,429)	-8,283.96	01 - 31	
	Temporary Relinquishment Credit - Award # 44755 At DRN 337605																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,100)	-1,257.05	01 - 31	
	Temporary Relinquishment Credit - Award # 44845 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(193,223)	-78,351.93	01 - 31	
	Temporary Relinquishment Credit - Award # 45034 At DRN 24229																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(166,284)	-67,428.16	01 - 31	
	Temporary Relinquishment Credit - Award # 45034 At DRN 255292																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,956)	-8,497.66	01 - 31	
	Temporary Relinquishment Credit - Award # 45121 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(53,444)	-21,571.54	01 - 31	
	Temporary Relinquishment Credit - Award # 45121 At DRN 32606																		
01											RC2	0.0871	0.0200	0.0000	0.1071	(217,000)	-23,240.70	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 03/30/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> April 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$2,204,059.27</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000311500</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>04/11/2008</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$2,204,059.27	<b>Invoice Identifier:</b>	000311500	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	04/11/2008
<b>Invoice Total Amount:</b>	\$2,204,059.27									
<b>Invoice Identifier:</b>	000311500									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	04/11/2008									
<b>Begin Transaction Date:</b> March 01, 2008	<b>End Transaction Date:</b> March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45129 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,347)	-15,549.71	01 - 31	
	Temporary Relinquishment Credit - Award # 45133 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(38,347)	-15,549.71	01 - 31	
	Temporary Relinquishment Credit - Award # 45133 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,293)	-15,122.31	01 - 31	
	Temporary Relinquishment Credit - Award # 45133 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(33,976)	-13,777.27	01 - 31	
	Temporary Relinquishment Credit - Award # 45172 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,578)	-5,505.88	01 - 31	
	Temporary Relinquishment Credit - Award # 45172 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,128)	-18,704.90	01 - 31	
	Temporary Relinquishment Credit - Award # 45175 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(46,097)	-18,692.33	01 - 31	
	Temporary Relinquishment Credit - Award # 45175 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,414)	-7,466.88	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	03/31/08 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	MARION COLLETT
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b>	\$2,204,059.27
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000311500
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45175 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,414)	-7,466.88	01 - 31	
	Temporary Relinquishment Credit - Award # 45175 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,251)	-7,806.28	01 - 31	
	Temporary Relinquishment Credit - Award # 45183 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,688)	-3,117.48	01 - 31	
	Temporary Relinquishment Credit - Award # 45183 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,068)	-2,866.07	01 - 31	
	Temporary Relinquishment Credit - Award # 45185 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,255)	-1,319.90	01 - 31	
	Temporary Relinquishment Credit - Award # 45185 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(4,154)	-1,684.45	01 - 31	
	Temporary Relinquishment Credit - Award # 45187 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,674)	-678.81	01 - 31	
	Temporary Relinquishment Credit - Award # 45187 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(992)	-402.26	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	MARION CULLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b>	32,204,059.27
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000311500
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45189 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(372)	-150.85	01 - 31	
				Temporary Relinquishment Credit - Award # 45189 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,975)	-2,828.36	01 - 31	
				Temporary Relinquishment Credit - Award # 45199 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,790)	-1,131.35	01 - 31	
				Temporary Relinquishment Credit - Award # 45199 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(62)	-25.14	01 - 31	
				Temporary Relinquishment Credit - Award # 45207 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
				Temporary Relinquishment Credit - Award # 45207 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(8,463)	-3,431.75	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,508)	-5,882.99	01 - 31	
				Temporary Relinquishment Credit - Award # 45400 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(17,329)	-7,026.91	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Number:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>	N COI
		<b>Remit Addr:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094						
		<b>Payee:</b>	006924518										

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b>	\$2,204,059.27
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000311500
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2008
<b>Begin Transaction Date:</b>	March 01, 2008	<b>End Transaction Date:</b>	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45400 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(31)	-12.57	01 - 31	
	Temporary Relinquishment Credit - Award # 45407 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(27,900)	-11,313.45	01 - 31	
	Temporary Relinquishment Credit - Award # 45413 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,974)	-4,449.96	01 - 31	
	Temporary Relinquishment Credit - Award # 45466 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,416)	-4,223.69	01 - 31	
	Temporary Relinquishment Credit - Award # 45468 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(16,678)	-6,762.93	01 - 31	
	Temporary Relinquishment Credit - Award # 45470 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,596)	-1,458.18	01 - 31	
	Temporary Relinquishment Credit - Award # 45472 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,596)	-1,458.18	01 - 31	
	Temporary Relinquishment Credit - Award # 45472 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,631)	-7,554.87	01 - 31	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	03/30/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	IN COI
			Houston TX 77216-3142	<b>Contact Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b>	\$2,204,059.27
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000311500
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45478 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,150)	-8,170.83	01 - 31	
				Temporary Relinquishment Credit - Award # 45478 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(155)	-62.85	01 - 31	
				Temporary Relinquishment Credit - Award # 45480 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(620)	-251.41	01 - 31	
				Temporary Relinquishment Credit - Award # 45484 At DRN 266472															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,144)	-5,329.89	01 - 31	
				Temporary Relinquishment Credit - Award # 45488 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(18,321)	-7,429.17	01 - 31	
				Temporary Relinquishment Credit - Award # 45488 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,069)	-1,244.48	01 - 31	
				Temporary Relinquishment Credit - Award # 45490 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,596)	-1,458.18	01 - 31	
				Temporary Relinquishment Credit - Award # 45490 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(181,257)	-73,499.71	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

10

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	JOI
				<b>Contact Name:</b>	MARIUN COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b> \$2,204,059.27	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000311500	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 04/11/2008	
<b>Begin Transaction Date:</b>	March 01, 2008	<b>End Transaction Date:</b>	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Temporary Relinquishment Credit - Award # 45497 At DRN 11224																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(170,500)	-69,137.75	01 - 31		
	Temporary Relinquishment Credit - Award # 45497 At DRN 157553																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(143,902)	-58,352.26	01 - 31		
	Temporary Relinquishment Credit - Award # 45497 At DRN 241390																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(155,000)	-62,852.50	01 - 31		
	Temporary Relinquishment Credit - Award # 45497 At DRN 24229																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(205,592)	-83,367.56	01 - 31		
	Temporary Relinquishment Credit - Award # 45497 At DRN 266472																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(62,000)	-25,141.00	01 - 31		
	Temporary Relinquishment Credit - Award # 45497 At DRN 32606																			
																<b>Invoice Total Amount:</b>	<b>5,915,296</b>	<b>2,204,059.27</b>		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> -----
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> -----
		<b>Payee's Bank ABA Number:</b> -----
		<b>Payee's Bank:</b> -----
		<b>Payee's Name:</b> ----- ON COI
		<b>Contact Name:</b> MARION COLLINS
		<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> April 01, 2008	<b>Invoice Total Amount:</b> <i>WIRE 4/1/08</i> \$314,262.50
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000311373
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b> -----	<b>Net Due Date:</b> <i>4/1/2008</i> 04/1/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	179,304	72,707.77	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	155,000	62,852.50	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	248,000	100,564.00	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	68,696	27,856.23	01 - 31	

**Invoice Total Amount:** 775,000 ✓ 314,262.50 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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*JEA*

*JEA*

*JEA*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
<b>Payee:</b> Houston TX 77216-3142	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> MARION COLLINS	
	<b>Contact Name:</b> MARION COLLINS	
	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> April 01, 2008	<b>Invoice Total Amount:</b> <i>W/PAE 4/1/08</i> \$239,071.06
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000311195
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>4/11/2008</i> 04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	54,870	22,249.79	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	20,491	8,309.10	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	90,396	36,655.58	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	11,904	4,827.07	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	1,240	502.82	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	372	150.85	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	46,221	18,742.62	01 - 31	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809							R3A	0.3855	0.0200	0.0000	0.4055	128,929	52,280.71	01 - 31	
01											R3A	0.3855	0.0200	0.0000	0.4055	56,451	22,890.88	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 03/30/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** April 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** March 01, 2008  
**End Transaction Date:** March 31, 2008

<b>Invoice Total Amount:</b>	\$238,071.06
<b>Invoice Identifier:</b>	000311195
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571																			
01											R3A	0.3855	0.0200	0.0000	0.4055	189,007	76,642.34	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606																			
01											R3A	0.3855	0.0200	0.0000	0.4055	63,767	25,857.52	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605																			
01											R3A	0.3855	0.0200	0.0000	0.4055	36,053	14,619.49	01 - 31	
Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(42,346)	-17,171.30	01 - 31	
Temporary Relinquishment Credit - Award # 45420 At DRN 255292																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,088)	-2,874.18	20 - 28	
Temporary Relinquishment Credit - Award # 45420 At DRN 25809																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,751)	-4,359.53	01 - 31	
Temporary Relinquishment Credit - Award # 45420 At DRN 314571																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,258)	-14,702.62	01 - 31	
Temporary Relinquishment Credit - Award # 45420 At DRN 32606																			
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,591)	-5,105.65	01 - 17	

Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

1/1

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 03/30/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** April 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**  
**Begin Transaction Date:** March 01, 2008  
**End Transaction Date:** March 31, 2008

<b>Invoice Total Amount:</b>	\$239,071.06
<b>Invoice Identifier:</b>	000311195
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/11/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45420 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,096)	-444.43		25 - 25
				Temporary Relinquishment Credit - Award # 45420 At DRN 337605															

Invoice Total Amount: 589,571 ✓ 239,071.06 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 03/28/2008 10:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 105988  
**Svc CD:** FTS-1  
**Invoice Date:** April 01, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b> <i>WIRE 4/11/08</i>	\$50,282.00
<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i>	000311399
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.3855	0.0200	0.0000	0.4055	124,000	50,282.00	01 - 31	
				Reservation/Demand D1															

**Invoice Total Amount:**      124,000 ✓      50,282.00 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>		<b>Payee's Bank Account Num:</b>		<b>Payee's Bank ABA Number:</b>		<b>Payee's Bank:</b>		<b>Payee's Name:</b>		<b>Contact Name:</b>	MARION COLLINS	<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b> <del>1,475,634.10</del> <i>1,475,634.10</i>		<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i>		<b>Account Number:</b> <i>52002364</i>		<b>Net Due Date:</b> <i>04/11/2008</i>							
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL														
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY														
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>															
<b>Begin Transaction Date:</b>	March 01, 2008	<b>End Transaction Date:</b>	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.													

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	1,918,900	1,475,634.10	01 - 31	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(24,800)	-19,071.20	01 - 31	
				Temporary Relinquishment Credit - Award # 12954 At DRN 32606															
01											RC2	0.4130	0.0000	0.0000	0.4130	(26,350)	-10,882.55	01 - 31	
				Temporary Relinquishment Credit - Award # 42818 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,983)	-4,600.93	01 - 31	
				Temporary Relinquishment Credit - Award # 44016 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,100)	-2,383.90	01 - 31	
				Temporary Relinquishment Credit - Award # 44846 At DRN 32605															
01											RC2	0.7690	0.0000	0.0000	0.7690	(21,390)	-16,448.91	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,639)	-13,564.39	01 - 31	
				Temporary Relinquishment Credit - Award # 45134 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(25,017)	-19,238.07	01 - 31	
				Temporary Relinquishment Credit - Award # 45176 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(17,453)	-13,421.36	01 - 31	

*Line 2*  
**COPY**

*Handwritten initials/signature*

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

*Handwritten number 12*

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> April 01, 2008	<b>Invoice Total Amount:</b> \$1,089,025.06 <b>Invoice Identifier:</b> 000311520 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 04/17/2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45176 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(9,207)	-7,080.18	01 - 31	
	Temporary Relinquishment Credit - Award # 45180 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,448)	-4,958.51	01 - 31	
	Temporary Relinquishment Credit - Award # 45180 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,208)	-4,004.95	01 - 31	
	Temporary Relinquishment Credit - Award # 45184 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,658)	-2,813.00	01 - 31	
	Temporary Relinquishment Credit - Award # 45184 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,015)	-1,549.54	01 - 31	
	Temporary Relinquishment Credit - Award # 45186 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,364)	-1,048.92	01 - 31	
	Temporary Relinquishment Credit - Award # 45186 At DRN 32606																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,147)	-882.04	01 - 31	
	Temporary Relinquishment Credit - Award # 45188 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(775)	-595.98	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/30/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Numbe</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARCOY COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b> \$1,089,025.06 <b>Invoice Identifier:</b> 000311520 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 04/11/2008
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		

<b>Begin Transaction Date:</b>	March 01, 2008	<b>End Transaction Date:</b>	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45188 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45190 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(186)	-143.03	01 - 31	
				Temporary Relinquishment Credit - Award # 45190 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,891)	-1,454.18	01 - 31	
				Temporary Relinquishment Credit - Award # 45200 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,333)	-1,025.08	01 - 31	
				Temporary Relinquishment Credit - Award # 45200 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 45208 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(31)	-23.84	01 - 31	
				Temporary Relinquishment Credit - Award # 45408 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,603)	-5,077.71	01 - 31	
				Temporary Relinquishment Credit - Award # 45467 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(4,650)	-3,575.85	01 - 31	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Numbe</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b>	\$1,089,025.06
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000311520
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45469 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,417)	-4,934.67	01 - 31	
	Temporary Relinquishment Credit - Award # 45471 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,635)	-2,026.32	01 - 31	
	Temporary Relinquishment Credit - Award # 45473 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(62)	-47.68	01 - 31	
	Temporary Relinquishment Credit - Award # 45474 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(14,508)	-11,156.65	01 - 31	
	Temporary Relinquishment Credit - Award # 45479 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(248)	-190.71	01 - 31	
	Temporary Relinquishment Credit - Award # 45481 At DRN 12740																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(217)	-166.87	01 - 31	
	Temporary Relinquishment Credit - Award # 45485 At DRN 157553																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(11,005)	-8,462.85	01 - 31	
	Temporary Relinquishment Credit - Award # 45489 At DRN 314571																		
01											RC2	0.7690	0.0000	0.0000	0.7690	(2,573)	-1,978.64	01 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/30/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account Numl</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	April 01, 2008	<b>Invoice Total Amount:</b>	\$1,089,025.06
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000311520
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	04/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date End Tran Date	
				Temporary Relinquishment Credit - Award # 45491 AI DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(73,749)	-56,712.98	01 - 31	
				Temporary Relinquishment Credit - Award # 45494 AI DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45494 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(62,000)	-47,678.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45494 AI DRN 179851															
01											RC2	0.7690	0.0000	0.0000	0.7690	(93,000)	-71,517.00	01 - 31	
				Temporary Relinquishment Credit - Award # 45494 At DRN 314571															
												<b>Invoice Total Amount:</b>	1,403,959	1,089,025.06					

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> 03/30/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> JN COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 6035 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> April 01, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> <i>WIRE 4/1/08</i> \$0.00 <b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000311237 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> <i>04/11/2008</i>

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1							RD1	0.7690	0.0000	0.0000	0.7690	31,000	23,839.00	01 - 31	
01				Temporary Relinquishment Credit - Award # 45500 At DRN 241390							RC2	0.7690	0.0000	0.0000	0.7690	(31,000)	-23,839.00	01 - 31	

Invoice Total Amount: 0 0.00

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC  P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	02/29/2008 12:00 AM
		<b>Remit Addr:</b>		<b>Payee's Bank Account I</b>	
				<b>Payee's Bank ABA Numt</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094 <i>JW</i>

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	March 01, 2008	<b>Invoice Total Amount:</b>	<i>12,068.08</i> 12,068.08
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	<i>01-90-000-232-02-000</i> 000311078
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	<i>SFV</i> 03/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	12,068.08	01 - 31	
				Special Fuel Surcharge															

**Invoice Total Amount:** 0 12,068.08

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

*Handwritten signature or initials*

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> 03/30/2008 <b>Payee's Bank Account N.:</b> <b>Payee's Bank ABA Numbe:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> March 01, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b> <i>WIRE 3/11/08</i> \$3,086.41
<b>Invoice Identifier:</b> <i>01-90-000-232-02-000</i> 000311122
<b>Account Number:</b> 52002364
<b>Net Due Date:</b> 03/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amnt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	3,086.41	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 3,086.41

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

*Handwritten mark*

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33801	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 02/29/2008 12:00 AM <b>Payee's Bank Account Nu:</b> <b>Payee's Bank ABA Numbe:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094 <i>VC</i>
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 01, 2008	<b>Invoice Total Amount:</b> 79.59
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 01-90-000-23E-0E-000 000311114
<b>Svc Req K:</b> 6035	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/11/2008

**Begin Transaction Date:** March 01, 2008      **End Transaction Date:** March 31, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											SFS	0.0000	0.0000	0.0000	0.0000	0	79.59	01 - 31	
Special Fuel Surcharge																			

**Invoice Total Amount:** 0 79.59

Pursuant to the Stipulation and Agreement of Settlement in Docket No. RP04-12, FGT will collect for a thirty-six month period beginning in April, 2005, a Special Fuel Surcharge applicable to firm shippers in the amounts as shown on Sheet Nos. 9, 9A, and 9B of FGT's FERC Gas Tariff. FGT will credit the amount received from the Special Fuel Surcharge in the percentages and to the shippers as shown in Appendix I of the Stipulation and Agreement of Settlement. To access the tariff sheets, please go to FGT Informational Postings/Recent Filings at URL: <http://www.hottap.panhandleenergy.com/index.jsp?companyName=FGT&pg=recentFilings> and select the document "RP-04-12-006-FGT Compliance Filing" filed 03/15/2005.

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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PEOPLES GAS SYSTEM  
 ACCRUAL-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 AS OF MARCH 2008

03-Apr-08

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008..xls]Mar08Est

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'08	Accrual-Comm.	(32,039)	8.53100	(273,324.71)
2	Mar'08	Accrual-Comm.	99,024	9.48800	939,539.71
3	<b>GRAND TOTAL</b>		<b>66,985</b>		<b>666,215.00</b>

PEOPLES GAS SYSTEM  
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)  
 AS OF MARCH 31, 2008  
 IN DTH'S

17-Mar-08

H:\GAS\_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls\Mar08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	Feb'08	(56,755)	8.63350	(\$489,994.29)
2	Tampa Electric	Feb'08	32,000	8.40000	\$268,800.00
3	<b>GRAND TOTAL</b>		<b>(24,755)</b>		<b>(\$221,194.29)</b>

PEOPLES GAS SYSTEM  
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES  
 IN DEKATHERMS  
 FOR March 2008  
 H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls]Mar08Est

03-Apr-08

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	26,230	\$0.93100	\$24,420.13
2	COMMODITY-PIPELINE	ACCRUED	631,308	\$0.06739	\$42,541.57
3	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
4	TOTAL	ACCRUED	1,773,299		\$460,714.18

PEOPLES GAS SYSTEM

03-Apr-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DEKATHERMS

FOR March 2008

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2008.xls]Mar08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	2,007	8.97569	\$18,014.21
2	COMM.-P/L-FT	ACCRUED	588,860	\$0.02190	\$12,896.25
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	76,822	\$0.12054	\$9,260.29
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	665,682	\$0.03328	\$22,156.54
7	DEMAND	ACCRUED	1,085,000	\$0.55720	\$604,562.00
8	TOTAL	ACCRUED	1,752,689		\$644,732.75

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
 www.sunrise.fl.gov

**THIS BILL IS DUE WHEN RENDERED**

**BILL DATE:** Mar 6 2008      **SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Feb 29 2008	Mar 28 2008	\$4,782.45
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,491.79	-\$5,491.79	0.00	\$0.00	\$0.00	\$4,782.45

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR. READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	01/31/08 - 02/29/08	29	123234	118357	4877	GAS	4782.45
TOTAL GAS USED CU <u>1</u> VENDOR <u>1007582</u> INVOICE <u>10001-74500</u> MAR 08 PO <u>SP51189-09</u> DUE <u>3-17</u> ATT _____ ENT <u>985</u>							TOTAL CURRENT CHARGES	4782.45
							UNPAID BALANCE	00
							TOTAL AMOUNT DUE	4782.45
							CURRENT CHARGES PAST DUE AFTER Mar 28 2008	

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	5452	29	4877	29

Your Timely Payment is Appreciated.

MAR 10 2008

**MESSAGES**

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN MONDAY - FRIDAY TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



**NAME:** PEOPLES GAS  
**SERVICE ADDRESS:** NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Feb 29 2008	Mar 28 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,782.45	\$4,782.45

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

**MAKE CHECKS PAYABLE TO:** CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT

\*\*AUTO\*\*MIXED AADC 750 13 MAAD 44230ULD-A-2  
 2818 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000010001 000074500 000478245 0

30

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

**THIS BILL IS DUE WHEN RENDERED**

BILL DATE: Feb 13 2008 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Feb 7 2008	Mar 6 2008	\$12,892.37
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$13,724.03	-\$13,724.03	0.00	\$0.00	\$0.00	\$12,892.37

**METER READING INFORMATION** **CURRENT PERIOD ACCOUNT ACTIVITY**

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	01/09/08 - 02/07/08	29	65180	52128	13052	GAS	12892.37
TOTAL GAS USED							13052	
CO 1 VENDOR 1007582 INVOICE 132663-128434 Feb 08 PO PS1189-09 DUE 2-26 ATT: _____ ENT: 0A								
TOTAL CURRENT CHARGES								12892.37
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								12892.37
CURRENT CHARGES PAST DUE AFTER Mar 6 2008								

**UTILITY CONSUMPTION**

	Last Year	No of Days	This Year	No of Days
GAS This Month	5842	31	13052	29

SCANNED



**Your Timely Payment is Appreciated.**

**MESSAGES**

Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at [www.sunrisefl.gov](http://www.sunrisefl.gov), by calling Public Service at (954)746-3232 or visiting any of our three service locations.

**CUSTOMER UTILITY PAYMENT COUPON**

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Feb 7 2008	Mar 6 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$12,892.37	\$12,892.37

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

**MAKE CHECKS PAYABLE TO: CITY OF SUNRISE**  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*\*AUTO\*\*MIXED AADC 75D 29 MAAD 43682W3C-A-4  
 7073 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000132663 000128434 001289237 9

31



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF  
**SUNRISE**  
 FLORIDA  
 10770 W. OAKLAND PARK BLVD.  
 SUNRISE, FL 33351-6816

For Inquiries Call:  
 Public Service (Utility Billing & Service) - (954) 746-3232  
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
[www.sunrisefl.gov](http://www.sunrisefl.gov)

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Feb 22 2008 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Feb 18 2008	Mar 17 2008	\$12,748.92
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$5,575.75	-\$5,575.75	0.00	\$0.00	\$0.00	\$12,748.92

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	01/18/08 - 02/18/08	31	20340	7937	12948 12948	GAS	12748.92
<b>TOTAL GAS USED</b>								
							TOTAL CURRENT CHARGES	12748.92
							UNPAID BALANCE	.00
							<b>TOTAL AMOUNT DUE</b>	<b>12748.92</b>
							CURRENT CHARGES PAST DUE AFTER Mar 17 2008	

CO 1 VENDOR 1007582  
 INVOICE 93305-111588 Feb 08  
 PO SP51189-09 DUE 3-3  
 ATT \_\_\_\_\_ ENT *JPB*

UTILITY CONSUMPTION				
	Last Year	No. of Days	This Year	No. of Days
GAS This Month	8009	31	12948	31

Your Timely Payment is Appreciated.

SCANNED

MESSAGES

Your City of Sunrise utility bill can be paid automatically from your bank account each month. Complete an authorization agreement and return it along with a voided check to the City of Sunrise, 10770 W. Oakland Park Blvd., Sunrise, FL 33351, Attention: Public Service. The authorization agreement may be obtained from the City's website at [www.sunrisefl.gov](http://www.sunrisefl.gov), by calling Public Service at (954)746-3232 or visiting any of our three service locations.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS  
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Feb 18 2008	Mar 17 2008	
ACCOUNT NUMBER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11-06-2008	\$0.00	\$12,748.92	\$12,748.92

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 22 MAAD 4368204E-A-3  
 4721 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000093305 000111588 001274892 3

32

PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562



For Inquiries Call:  
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 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday  
 Other Departments (Main Number) - (954) 741-2580  
 www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 12 2008 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 7 2008	Apr 3 2008	\$13,245.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$12,892.37	-\$12,892.37	0.00	\$0.00	\$0.00	\$13,245.50

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
METER TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV. READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	02/07/08 - 03/07/08	29	78561	65180	13381	GAS	13245.50
TOTAL GAS USED							13381	
							TOTAL CURRENT CHARGES	13245.50
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	13245.50

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5154	27	13381	29

Your Timely Payment is Appreciated.

CO 1 VENDOR 1007582  
 INVOICE 132663-128434 MAR 08  
 PO 51189-09 DUE 3-25  
 ATT ENT MB

MESSAGES  
 WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

RECEIVED  
 MAR 1 2008

CUSTOMER UTILITY PAYMENT COUPON



PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT

NAME: PEOPLES GAS  
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Mar 7 2008	Apr 3 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$13,245.50	\$13,245.50

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE  
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

\*\*AUTO\*\*MIXED AADC 750 16 MAAD 44230W2C-A-2  
 3685 1 MB 0.360



PEOPLES GAS  
 PO BOX 2562  
 ACCTS PAYABLE DEPT SP51189-09  
 TAMPA FL 33601-2562

CITY OF SUNRISE  
 PO BOX 31432  
 TAMPA FL 33631-3432

000132663 000128434 001324550 2

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PEOPLES GAS SYSTEM  
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE  
 FOR March 2007  
 IN DTH'S

03-Apr-08

H:\GAS\_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]March08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	March'08	23,250	1.40000	\$32,550.00
2	GRAND TOTAL	ACCRUAL	MAY'07	23,250		\$32,550.00

PEOPLES GAS SYSTEM  
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE  
 FOR March 2008  
 IN DTH'S

03-Apr-08

H:\GAS\_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Mar'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Mar	0		\$305,158.16
2	<b>GRAND TOTAL</b>	<b>ACCRUAL</b>		<b>0</b>		<b>\$305,158.16</b>

PEOPLES GAS - NATURAL GAS

BAY GAS STORAGE CO. PARK AND LOAN WORKSHEET-Volumes In Dekatherms  
 CLOSING MARCH 2008

h:\gas\_acct\pga\Park and Loan Worksheet,2008.xls

Beg. Balance

0

PARK & RIDE ON FGT

	Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
PARK / (UNPARK)					03/01/2008	9.0650 \$	-
	-	-	-	-	03/02/2008	9.0650 \$	-
	-	-	-	-	03/03/2008	9.0650 \$	-
	-	-	-	-	03/04/2008	9.1200 \$	-
	-	-	-	-	03/05/2008	9.2800 \$	-
	-	-	-	-	03/06/2008	9.4550 \$	-
	-	-	-	-	03/07/2008	9.8500 \$	-
	-	-	-	-	03/08/2008	9.9400 \$	-
	-	-	-	-	03/09/2008	9.9400 \$	-
	-	-	-	-	03/10/2008	9.9400 \$	-
	-	-	-	-	03/11/2008	9.6250 \$	-
	-	-	-	-	03/12/2008	9.8200 \$	-
	-	-	-	-	03/13/2008	9.6950 \$	-
	-	-	-	-	03/14/2008	9.7600 \$	-
	-	-	-	-	03/15/2008	9.8900 \$	-
	-	-	-	-	03/16/2008	9.8900 \$	-
	-	-	-	-	03/17/2008	9.8900 \$	-
	-	-	-	-	03/18/2008	9.6200 \$	-
	-	-	-	-	03/19/2008	9.5200 \$	-
	-	-	-	-	03/20/2008	9.3200 \$	-
	-	-	-	-	03/21/2008	8.7500 \$	-
	-	-	-	-	03/22/2008	8.7500 \$	-
	-	-	-	-	03/23/2008	8.7500 \$	-
	-	-	-	-	03/24/2008	8.7500 \$	-
	-	-	-	-	03/25/2008	9.0700 \$	-
Park	1,592	-	1,592	1,592	03/26/2008	9.3550 \$	14,893.16
	-	-	-	1,592	03/27/2008	9.3000 \$	-
	-	-	-	1,592	03/28/2008	9.2600 \$	-
	-	-	-	1,592	03/29/2008	9.5150 \$	-
	-	-	-	1,592	03/30/2008	9.5150 \$	-
	-	-	-	1,592	03/31/2008	9.5150 \$	-
TRANSACTIONS 03/2008	TOTAL	1,592	1,592		RATE	9.4284	14,893.16

Ending Balance	Feb-08	-	-	-		\$	-
BALANCE MAR\ 2008 PARK		1,592	-	1,592	Weighted Avg	\$ 9.3550	\$ 14,893.16
Less Balance	Feb-08					\$	-
Parked 164-01,(808-02) / (Unparked) 808-01,(164-01)	Mar-08				Income(Expense)	\$	14,893.16

92



# Position Summary Detail Rep

RMS Process Date:02/28/2008-Run Date:02/28/2008 11:11:30 AM

200803 - 200803

Region: ALL Page: 1  
 Basis Point: ALL Strategy: ALL  
 Deal Type: ALL Enterprise: ALL  
 Portfolio: ALL  
 Profit Center: TEC-PGS-DV  
 Commodity: ALL

Company	Deal #	Trade Date	P / S	Comdy	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com	
<b>HH</b>																	
<b>HENRY/HUB</b>																	
<b>200803</b>																	
<b>SWPS</b>																	
JPMC	13061	11-APR-06	P	NG	TEC-PGS-DV-OTC Swaps			60,000.00	0.0	\$10.59500	\$0.00000	\$8.93000	\$0.00000	(\$1.66500)	(\$99,900)	\$0	
JBS	13162	11-SEP-06	P	NG	TEC-PGS-DV-OTC Swaps			100,000.00	0.0	\$10.39000	\$0.00000	\$8.93000	\$0.00000	(\$1.46000)	(\$146,000)	\$0	
LBCS	13285	04-DEC-06	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$9.02000	\$0.00000	\$8.93000	\$0.00000	(\$0.09000)	(\$4,500)	\$0	
Mitsui	13349	26-JAN-07	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$8.79000	\$0.00000	\$8.93000	\$0.00000	\$0.14000	\$21,000	\$0	
LBCS	13414	01-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$9.72000	\$0.00000	\$8.93000	\$0.00000	(\$0.79000)	(\$118,500)	\$0	
Barclays	13415	01-JUN-07	P	NG	TEC-PGS-DV-OTC Swaps			150,000.00	0.0	\$9.72000	\$0.00000	\$8.93000	\$0.00000	(\$0.79000)	(\$118,500)	\$0	
BOM	13502	21-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.00000	\$0.00000	\$8.93000	\$0.00000	\$0.93000	\$46,500	\$0	
CSELLC	13512	27-AUG-07	P	NG	TEC-PGS-DV-OTC Swaps			110,000.00	0.0	\$7.71000	\$0.00000	\$8.93000	\$0.00000	\$1.22000	\$134,200	\$0	
DB	13591	04-DEC-07	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$7.18000	\$0.00000	\$8.93000	\$0.00000	\$1.75000	\$87,500	\$0	
LBCS	13635	12-FEB-08	P	NG	TEC-PGS-DV-OTC Swaps			50,000.00	0.0	\$8.38500	\$0.00000	\$8.93000	\$0.00000	\$0.54500	\$27,250	\$0	
															0.0	(\$170,950)	
															0.0	(\$170,950)	
															0.0	(\$170,950)	
															0.0	(\$170,950)	
															0.0	(\$170,950)	

92 Contracts

*[Handwritten signature]*

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ok  
Ed Elliott

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2/28/08

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PEOPLES GAS SYSTEM  
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE  
 AS OF MARCH 31, 2008  
 IN DTH'S

03-Apr-08

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]Mar08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	MAR'08	24,075	0.25000	\$6,018.75
2	GRAND TOTAL		24,075		\$6,018.75

PEOPLES GAS SYSTEM  
 ACCRUAL OF USAGE CHARGES  
 DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR March 2008

03-Apr-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Mar08est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,449,368	0.03015	\$103,985.20
2	FTS-1-NO NOTICE	ACCRUED	87,194	0.02960	\$2,580.94
3	<u>TOTAL FTS-1</u>	<u>ACCRUED</u>	<u>3,536,562</u>		<u>\$106,566.14</u>
4	<u>FTS-2-USAGE</u>	<u>ACCRUED</u>	<u>730,984</u>	<u>0.02400</u>	<u>\$2,210.67</u>
5	<u>GRAND TOTAL</u>	<u>ACCRUED</u>	<u>4,267,546</u>		<u>\$108,776.81</u>



PEOPLES GAS SYSTEM  
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR March 2008

03-Apr-08

H:\GAS\_ACCT\PGA\Volumetric Chgs.-FGT-for Calendar Year 2008.xls]Mar08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.40550	(\$10,056.40)
2	<u>TOTAL</u>		<u>(24,800)</u>		<u>(\$10,056.40)</u>

**PEOPLES GAS SYSTEM**  
**ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:**  
**March-08**  
**SWING SERVICE-DEMAND**

(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1 CONOCO	1,550,000.0	0.00150	\$2,325.00
2 CONOCO	2,170,000.0	0.00050	\$1,085.00
3 EAGLE	1,550,000.0	0.00100	\$1,550.00
4 LOUIS DREYFUS	1,634,010.0	0.00100	\$1,634.01
5 TEXLA	368,900.0	0.00200	\$737.80
6 VIRGINIA POWER	3,015,990.0	0.00200	\$6,031.98
7	0.0	0.00000	\$0.00
8 TOTAL:	10,288,900.0		\$13,363.79



# Gas Deal Daily Summary

RMS Process Date:04/03/2008-Run Date:04/03/2008 10:08:15 AM

Deal #: 47236 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: ANY

Month: 03/2008

*CONOCO-Swing Commodity*

Pipeline: Southern Natural Gas Co.

Day	Price	Volume	Total
01-MAR-08	\$9.02	5,000	\$45,100.00
02-MAR-08	\$9.02	5,000	\$45,100.00
03-MAR-08	\$9.02	5,000	\$45,100.00
04-MAR-08	\$9.02	5,000	\$45,100.00
05-MAR-08	\$9.02	5,000	\$45,100.00
06-MAR-08	\$9.02	5,000	\$45,100.00
07-MAR-08	\$9.02	5,000	\$45,100.00
08-MAR-08	\$9.02	5,000	\$45,100.00
09-MAR-08	\$9.02	5,000	\$45,100.00
10-MAR-08	\$9.02	5,000	\$45,100.00
11-MAR-08	\$9.02	5,000	\$45,100.00
12-MAR-08	\$9.02	5,000	\$45,100.00
13-MAR-08	\$9.02	5,000	\$45,100.00
14-MAR-08	\$9.02	5,000	\$45,100.00
15-MAR-08	\$9.02	5,000	\$45,100.00
16-MAR-08	\$9.02	5,000	\$45,100.00
17-MAR-08	\$9.02	5,000	\$45,100.00
18-MAR-08	\$9.02	5,000	\$45,100.00
19-MAR-08	\$9.02	5,000	\$45,100.00
20-MAR-08	\$9.02	5,000	\$45,100.00
21-MAR-08	\$9.02	5,000	\$45,100.00
22-MAR-08	\$9.02	5,000	\$45,100.00
23-MAR-08	\$9.02	5,000	\$45,100.00
24-MAR-08	\$9.02	5,000	\$45,100.00
25-MAR-08	\$9.02	5,000	\$45,100.00
26-MAR-08	\$9.02	5,000	\$45,100.00
27-MAR-08	\$9.02	5,000	\$45,100.00
28-MAR-08	\$9.02	5,000	\$45,100.00
29-MAR-08	\$9.02	5,000	\$45,100.00
30-MAR-08	\$9.02	5,000	\$45,100.00
31-MAR-08	\$9.02	5,000	\$45,100.00
	<b>\$9.02</b>	<b>155,000</b>	<b>\$1,398,100.00</b>



# Gas Deal Daily Summary

RMS Process Date:04/03/2008-Run Date:04/03/2008 10:10:53 AM

Begin Date: 03/01/2008 Page: 1  
End Date: 03/01/2008  
Gas Deal Key: 47255

Deal #: 47255 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 23422

Month: 03/2008

*Dry Gas - Swing Commodity*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-MAR-08	\$8.78	5,271	\$46,279.38
02-MAR-08	\$8.78	5,271	\$46,279.38
03-MAR-08	\$8.78	5,271	\$46,279.38
04-MAR-08	\$8.78	5,271	\$46,279.38
05-MAR-08	\$8.78	5,271	\$46,279.38
06-MAR-08	\$8.78	5,271	\$46,279.38
07-MAR-08	\$8.78	5,271	\$46,279.38
08-MAR-08	\$8.78	5,271	\$46,279.38
09-MAR-08	\$8.78	5,271	\$46,279.38
10-MAR-08	\$8.78	5,271	\$46,279.38
11-MAR-08	\$8.78	5,271	\$46,279.38
12-MAR-08	\$8.78	5,271	\$46,279.38
13-MAR-08	\$8.78	5,271	\$46,279.38
14-MAR-08	\$8.78	5,271	\$46,279.38
15-MAR-08	\$8.78	5,271	\$46,279.38
16-MAR-08	\$8.78	5,271	\$46,279.38
17-MAR-08	\$8.78	5,271	\$46,279.38
18-MAR-08	\$8.78	5,271	\$46,279.38
19-MAR-08	\$8.78	5,271	\$46,279.38
20-MAR-08	\$8.78	5,271	\$46,279.38
21-MAR-08	\$8.78	5,271	\$46,279.38
22-MAR-08	\$8.78	5,271	\$46,279.38
23-MAR-08	\$8.78	5,271	\$46,279.38
24-MAR-08	\$8.78	5,271	\$46,279.38
25-MAR-08	\$8.78	5,271	\$46,279.38
26-MAR-08	\$8.78	5,271	\$46,279.38
27-MAR-08	\$8.78	5,271	\$46,279.38
28-MAR-08	\$8.78	5,271	\$46,279.38
29-MAR-08	\$8.78	5,271	\$46,279.38
30-MAR-08	\$8.78	5,271	\$46,279.38
31-MAR-08	\$8.78	5,271	\$46,279.38
	<b>\$8.78</b>	<b>163,401</b>	<b>\$1,434,660.78</b>



# Gas Deal Daily Summary

RMS Process Date:04/03/2008-Run Date:04/03/2008 10:12:26 AM

Beg Date: 03/01/2008 Page: 1  
End Date: 03/01/2008  
Gas Deal Key: 47235

Deal #: 47235 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 601500

Month: 03/2008

*1222. Swing Commodity*

Pipeline: Southern Natural Gas Co.

Day	Price	Volume	Total
01-MAR-08	\$8.98	1,190	\$10,686.20
02-MAR-08	\$8.98	1,190	\$10,686.20
03-MAR-08	\$8.98	1,190	\$10,686.20
04-MAR-08	\$8.98	1,190	\$10,686.20
05-MAR-08	\$8.98	1,190	\$10,686.20
06-MAR-08	\$8.98	1,190	\$10,686.20
07-MAR-08	\$8.98	1,190	\$10,686.20
08-MAR-08	\$8.98	1,190	\$10,686.20
09-MAR-08	\$8.98	1,190	\$10,686.20
10-MAR-08	\$8.98	1,190	\$10,686.20
11-MAR-08	\$8.98	1,190	\$10,686.20
12-MAR-08	\$8.98	1,190	\$10,686.20
13-MAR-08	\$8.98	1,190	\$10,686.20
14-MAR-08	\$8.98	1,190	\$10,686.20
15-MAR-08	\$8.98	1,190	\$10,686.20
16-MAR-08	\$8.98	1,190	\$10,686.20
17-MAR-08	\$8.98	1,190	\$10,686.20
18-MAR-08	\$8.98	1,190	\$10,686.20
19-MAR-08	\$8.98	1,190	\$10,686.20
20-MAR-08	\$8.98	1,190	\$10,686.20
21-MAR-08	\$8.98	1,190	\$10,686.20
22-MAR-08	\$8.98	1,190	\$10,686.20
23-MAR-08	\$8.98	1,190	\$10,686.20
24-MAR-08	\$8.98	1,190	\$10,686.20
25-MAR-08	\$8.98	1,190	\$10,686.20
26-MAR-08	\$8.98	1,190	\$10,686.20
27-MAR-08	\$8.98	1,190	\$10,686.20
28-MAR-08	\$8.98	1,190	\$10,686.20
29-MAR-08	\$8.98	1,190	\$10,686.20
30-MAR-08	\$8.98	1,190	\$10,686.20
31-MAR-08	\$8.98	1,190	\$10,686.20
	<b>\$8.98</b>	<b>36,890</b>	<b>\$331,272.20</b>

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# Gas Deal Daily Summary

RMS Process Date:04/03/2008-Run Date:04/03/2008 10:14:04 AM

Begin Date: 03/01/2008 Page: 1  
End Date: 03/01/2008  
Gas Deal Key: 47302

Deal #: 47302 Trade Date: 16-OCT-07 Portfolio: TEC-PGS-SP-NG

Direction: PURCHASE Trader: MKJPC

Delivery Point: 337605

Month: 03/2008

*Virginia Power - Swing Commodity*

Pipeline: Florida Gas Transmission Co.

Day	Price	Volume	Total
01-MAR-08	\$8.74	4,492	\$39,260.08
02-MAR-08	\$8.74	4,492	\$39,260.08
03-MAR-08	\$8.74	4,492	\$39,260.08
04-MAR-08	\$8.74	4,492	\$39,260.08
05-MAR-08	\$8.74	4,492	\$39,260.08
06-MAR-08	\$8.74	4,492	\$39,260.08
07-MAR-08	\$8.74	4,492	\$39,260.08
08-MAR-08	\$8.74	4,492	\$39,260.08
09-MAR-08	\$8.74	4,492	\$39,260.08
10-MAR-08	\$8.74	4,492	\$39,260.08
11-MAR-08	\$8.74	4,492	\$39,260.08
12-MAR-08	\$8.74	4,492	\$39,260.08
13-MAR-08	\$8.74	4,492	\$39,260.08
14-MAR-08	\$8.74	4,492	\$39,260.08
15-MAR-08	\$8.74	4,492	\$39,260.08
16-MAR-08	\$8.74	4,492	\$39,260.08
17-MAR-08	\$8.74	4,492	\$39,260.08
18-MAR-08	\$8.74	4,492	\$39,260.08
19-MAR-08	\$8.74	4,492	\$39,260.08
20-MAR-08	\$8.74	4,492	\$39,260.08
21-MAR-08	\$8.74	4,492	\$39,260.08
22-MAR-08	\$8.74	4,492	\$39,260.08
23-MAR-08	\$8.74	4,492	\$39,260.08
24-MAR-08	\$8.74	4,492	\$39,260.08
25-MAR-08	\$8.74	4,492	\$39,260.08
26-MAR-08	\$8.74	4,492	\$39,260.08
27-MAR-08	\$8.74	4,492	\$39,260.08
28-MAR-08	\$8.74	4,492	\$39,260.08
29-MAR-08	\$8.74	4,492	\$39,260.08
30-MAR-08	\$8.74	4,492	\$39,260.08
31-MAR-08	\$8.74	4,492	\$39,260.08
	<b>\$8.74</b>	<b>139,252</b>	<b>\$1,217,062.48</b>



# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rundate: 04/03/2008 02:24:03 PM

Profit Center: COMBINED

Trader: ALL

03/01/2008 - 03/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Direction: PURCHASE</b>											
<b>Portfolio: ALL-COMBINED</b>											
<b>Legal Entity: Tampa Electric Company</b>											
<b>Company: Anadarko Energy Services Company</b>											
<b>Pipeline: FGT</b>											
<b>Month: 2008-03</b>											
01-MAR-08	31-MAR-08	G	48618	23703							
					3,781	MMBTU	MKJPC	\$8.83000	I	117,207	\$1,034,937.81
01-MAR-08	03-MAR-08	G	48722	23703							
					1,277	MMBTU	CIEXD	\$8.95000	F	3,831	\$34,287.45
04-MAR-08	04-MAR-08	G	48735	23703							
					1,277	MMBTU	MKJPC	\$8.95000	F	1,277	\$11,429.15
06-MAR-08	06-MAR-08	G	48763	23703							
					1,277	MMBTU	MKJPC	\$9.25000	F	1,277	\$11,812.25
07-MAR-08	07-MAR-08	G	48776	23703							
					1,277	MMBTU	CIEXD	\$9.62000	F	1,277	\$12,284.74
07-MAR-08	07-MAR-08	G	48785	179851							
					4,584	MMBTU	CIEXD	\$9.71000	F	4,584	\$44,510.64
08-MAR-08	10-MAR-08	G	48791	23703							
					1,277	MMBTU	CIEXD	\$9.74000	F	3,831	\$37,313.94
08-MAR-08	10-MAR-08	G	48800	12740							
					3,887	MMBTU	CIEXD	\$9.90000	F	11,660	\$115,434.00
19-MAR-08	19-MAR-08	G	48879	23703							
					1,277	MMBTU	CIEXD	\$8.92000	F	1,277	\$11,390.84
20-MAR-08	20-MAR-08	G	48905	23703							
					1,277	MMBTU	CIEXD	\$8.99000	F	1,277	\$11,480.23
21-MAR-08	24-MAR-08	G	48934	23703							
					852	MMBTU	CIEXD	\$8.48500	I	3,406	\$28,899.93
25-MAR-08	25-MAR-08	G	48949	23703							
					0	MMBTU	CIEXD	\$8.96000	F	0	\$0.00
26-MAR-08	26-MAR-08	G	48970	23703							
					0	MMBTU	CIEXD	\$9.20000	F	0	\$0.00
27-MAR-08	27-MAR-08	G	48989	23703							
					0	MMBTU	CIEXD	\$9.15000	F	0	\$0.00
27-MAR-08	27-MAR-08	G	48995	179851							
					9,449	MMBTU	CIEXD	\$9.30000	F	9,449	\$87,875.70
29-MAR-08	31-MAR-08	G	49027	23703							
					679	MMBTU	CIEXD	\$9.30000	F	2,036	\$18,934.80

2008-03Total: 162,389 \$1,460,591.48

FGTTotal: 162,389 \$1,460,591.48

Anadarko Energy Services Company Total: 162,389 \$1,460,591.48

Company: Apache Corporation

Pipeline: FGT

Month: 2008-03

07-MAR-08	07-MAR-08	G	48774	25809							
					3,200	MMBTU	CIEXD	\$9.64000	I	3,200	\$30,848.00
08-MAR-08	10-MAR-08	G	48792	25809							
					2,900	MMBTU	CIEXD	\$9.75000	I	8,700	\$84,825.00

2008-03Total: 11,900 \$115,673.00

FGTTotal: 11,900 \$115,673.00

Pipeline: SNG

Month: 2008-03

01-MAR-08	31-MAR-08	G	47247	ANY							
					3,810	MMBTU	MKJPC	\$9.02500	I	118,110	\$1,065,942.75

2008-03Total: 118,110 \$1,065,942.75

SNGTotal: 118,110 \$1,065,942.75

Apache Corporation Total: 130,010 \$1,181,615.75

Company: BP Energy Company

Pipeline: FGT

Month: 2008-03

01-MAR-08	31-MAR-08	G	48616	314571							
					634	MMBTU	MKJPC	\$8.95000	I	19,654	\$175,903.30
01-MAR-08	31-MAR-08	G	48649	179851							
					2,868	MMBTU	MKJPC	\$8.94500	I	88,908	\$795,282.06
01-MAR-08	03-MAR-08	G	48724	23422							
					1,048	MMBTU	CIEXD	\$9.11000	F	3,144	\$28,641.84
05-MAR-08	05-MAR-08	G	48747	241390							
					4,000	MMBTU	MKJPC	\$9.28000	I	4,000	\$37,120.00
08-MAR-08	10-MAR-08	G	48793	23422							
					3,614	MMBTU	CIEXD	\$9.73000	F	10,842	\$105,492.66
15-MAR-08	17-MAR-08	G	48863	23422							
					4,343	MMBTU	CIEXD	\$9.90000	F	13,029	\$128,987.10
24-MAR-08	24-MAR-08	G	48938	241390							
					5,000	MMBTU	CIEXD	\$9.05000	F	5,000	\$45,250.00
25-MAR-08	25-MAR-08	G	48945	23422							
					3,724	MMBTU	CIEXD	\$8.89000	F	3,724	\$33,106.36
26-MAR-08	26-MAR-08	G	48973	23422							
					3,817	MMBTU	CIEXD	\$9.16000	F	3,817	\$34,963.72

2008-03Total: 152,118 \$1,384,747.04

FGTTotal: 152,118 \$1,384,747.04

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# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rupdate: 04/03/2008 02:24:03 PM

Profit Center: COMBINED

Trader: ALL

03/01/2008 - 03/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> BP Energy Company													
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-03													
26-MAR-08	26-MAR-08	G	48969	8205175	MS	INTERR	14,000	MMBTU	CIEXD	\$9.38000	F	14,000	\$131,320.00
<b>2008-03Total:</b>											14,000	\$131,320.00	
<b>GulfstreamTotal:</b>											14,000	\$131,320.00	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-03													
01-MAR-08	31-MAR-08	G	43283	ANY	FL	FIRM	13,062	MMBTU	MKJPC	\$8.70000	I	404,922	\$3,522,821.40
<b>2008-03Total:</b>											404,922	\$3,522,821.40	
<b>SNGTotal:</b>											404,922	\$3,522,821.40	
<b>BP Energy Company Total:</b>											571,040	\$5,038,888.44	
<b>Company:</b> Bay Gas Storage Company, Ltd.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-03													
01-MAR-08	31-MAR-08	S	10248	163884	AL		777	MMBTU	CIEXD	\$0.00000		24,075	\$0.00
<b>2008-03Total:</b>											24,075	\$0.00	
<b>FGTTotal:</b>											24,075	\$0.00	
<b>Bay Gas Storage Company, Ltd. Total:</b>											24,075	\$0.00	
<b>Company:</b> Bear Energy LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-03													
07-MAR-08	07-MAR-08	G	48784	179851	LA	INTERR	5,000	MMBTU	CIEXD	\$9.72000	F	5,000	\$48,600.00
07-MAR-08	07-MAR-08	G	48786	716	AL	INTERR	10,639	MMBTU	CIEXD	\$9.80000	F	10,639	\$104,262.20
07-MAR-08	07-MAR-08	G	48786	11224	LA	INTERR	3,576	MMBTU	CIEXD	\$9.80000	F	3,576	\$35,044.80
<b>2008-03Total:</b>											19,215	\$187,907.00	
<b>FGTTotal:</b>											19,215	\$187,907.00	
<b>Bear Energy LP Total:</b>											19,215	\$187,907.00	
<b>Company:</b> Chevron Natural Gas													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-03													
25-MAR-08	25-MAR-08	G	48956	266472	LA	INTERR	2,152	MMBTU	CIEXD	\$9.14000	F	2,152	\$19,669.28
<b>2008-03Total:</b>											2,152	\$19,669.28	
<b>FGTTotal:</b>											2,152	\$19,669.28	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-03													
03-MAR-08	03-MAR-08	G	48731	8205171	FL	FIRM	19,256	MMBTU	MKJPC	\$9.35000	F	19,256	\$180,043.60
04-MAR-08	04-MAR-08	G	48732	8205171	FL	FIRM	18,818	MMBTU	MKJPC	\$9.14500	I	18,818	\$172,090.61
05-MAR-08	05-MAR-08	G	48745	8205171	FL	FIRM	7,700	MMBTU	MKJPC	\$9.30000	I	7,700	\$71,610.00
06-MAR-08	06-MAR-08	G	48759	8205171	FL	FIRM	15,000	MMBTU	MKJPC	\$9.48000	I	15,000	\$142,200.00
07-MAR-08	07-MAR-08	G	48782	8205179	AL	INTERR	10,000	MMBTU	CIEXD	\$9.98000	F	10,000	\$99,800.00
08-MAR-08	10-MAR-08	G	48795	8205175	MS	INTERR	20,000	MMBTU	CIEXD	\$9.98000	F	60,000	\$598,800.00
20-MAR-08	20-MAR-08	G	48907	8205175	MS	INTERR	10,253	MMBTU	CIEXD	\$9.45000	F	10,253	\$96,890.85
<b>2008-03Total:</b>											141,027	\$1,361,435.06	

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# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rupdate: 04/03/2008 02:24:03 PM

Profit Center: COMBINED

Trader: ALL

03/01/2008 - 03/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
<b>Company:</b> Chevron Natural Gas													
<b>Pipeline:</b> Gulfstream													
										GulfstreamTotal:	141,027	\$1,361,435.06	
										Chevron Natural Gas Total:	143,179	\$1,381,104.34	
<b>Company:</b> ConocoPhillips Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-03													
08-MAR-08	10-MAR-08	G	48798	314571	LA	INTERR	3,098	MMBTU	CIEXD	\$9.88000	F	9,294	\$91,824.72
08-MAR-08	10-MAR-08	G	48799	716	AL	INTERR	5,009	MMBTU	CIEXD	\$9.88000	F	15,027	\$148,466.76
19-MAR-08	19-MAR-08	G	48883	179851	LA	INTERR	9,491	MMBTU	CIEXD	\$9.12000	F	9,491	\$86,557.92
										2008-03Total:	33,812	\$326,849.40	
										FGTTotal:	33,812	\$326,849.40	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-03													
20-MAR-08	20-MAR-08	G	48908	8205175	MS	INTERR	11,084	MMBTU	CIEXD	\$9.35000	F	11,084	\$103,635.40
										2008-03Total:	11,084	\$103,635.40	
										GulfstreamTotal:	11,084	\$103,635.40	
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-03													
01-MAR-08	01-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
02-MAR-08	02-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
03-MAR-08	03-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
04-MAR-08	04-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
05-MAR-08	05-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
06-MAR-08	06-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
07-MAR-08	07-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
08-MAR-08	08-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
09-MAR-08	09-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
10-MAR-08	10-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
11-MAR-08	11-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
12-MAR-08	12-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
13-MAR-08	13-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
14-MAR-08	14-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
15-MAR-08	15-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
16-MAR-08	16-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
17-MAR-08	17-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
18-MAR-08	18-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
19-MAR-08	19-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
20-MAR-08	20-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
21-MAR-08	21-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
22-MAR-08	22-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
23-MAR-08	23-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
24-MAR-08	24-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
25-MAR-08	25-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
26-MAR-08	26-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
27-MAR-08	27-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
28-MAR-08	28-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
29-MAR-08	29-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
30-MAR-08	30-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
31-MAR-08	31-MAR-08	G	47236	ANY	FL	FIRM	5,000	MMBTU	MKJPC	\$9.02000	I	5,000	\$45,100.00
										2008-03Total:	155,000	\$1,398,100.00	
										SNGTotal:	155,000	\$1,398,100.00	
										ConocoPhillips Company Total:	199,896	\$1,828,584.80	

+ PREMIUM \$ 3,410.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rupdate: 04/03/2008 02:24:03 PM  
03/01/2008 - 03/31/2008

Profit Center: COMBINED

Trader: ALL

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Crosstex Gulf Coast Marketing, LTD.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
01-MAR-08	03-MAR-08	G 48719	337605	TX INTERR	3,653	MMBTU	CIEXD	\$8.90000	F	10,959	\$97,535.10
08-MAR-08	10-MAR-08	G 48796	337605	TX INTERR	4,368	MMBTU	CIEXD	\$9.73000	F	13,104	\$127,501.92
12-MAR-08	12-MAR-08	G 48825	337605	TX INTERR	3,334	MMBTU	CIEXD	\$9.67500	I	3,334	\$32,256.45
14-MAR-08	14-MAR-08	G 48850	337605	TX INTERR	4,086	MMBTU	CIEXD	\$9.60000	F	4,086	\$39,225.60
15-MAR-08	17-MAR-08	G 48860	337605	TX INTERR	4,089	MMBTU	CIEXD	\$9.80000	F	12,267	\$120,216.60
18-MAR-08	18-MAR-08	G 48872	337605	TX INTERR	4,089	MMBTU	CIEXD	\$9.35000	F	4,089	\$38,232.15
19-MAR-08	19-MAR-08	G 48885	337605	TX INTERR	3,935	MMBTU	CIEXD	\$8.95000	F	3,935	\$35,218.25
20-MAR-08	20-MAR-08	G 48910	337605	TX INTERR	1,809	MMBTU	CIEXD	\$9.00000	F	1,809	\$16,281.00

2008-03Total: 53,583 \$506,467.07

FGTTotal: 53,583 \$506,467.07

Crosstex Gulf Coast Marketing, LTD. Total: 53,583 \$506,467.07

**Company:** Eagle Energy Partners I, L.P.

**Pipeline:** FGT

**Month:** 2008-03

21-MAR-08	24-MAR-08	G 48921	179851	LA INTERR	5,000	MMBTU	CIEXD	\$8.55000	F	20,000	\$171,000.00
25-MAR-08	25-MAR-08	G 48950	32606	LA INTERR	2,201	MMBTU	CIEXD	\$8.98000	F	2,201	\$19,764.98
29-MAR-08	31-MAR-08	G 49030	32606	LA INTERR	4,999	MMBTU	CIEXD	\$9.40000	F	14,997	\$140,971.80

2008-03Total: 37,198 \$331,736.78

FGTTotal: 37,198 \$331,736.78

Eagle Energy Partners I, L.P. Total: 37,198 \$331,736.78

+ PREMIUM \$ 1,550.00

**Company:** Enbridge Marketing (U.S.) L.P.

**Pipeline:** FGT

**Month:** 2008-03

19-MAR-08	19-MAR-08	G 48884	25809	TX INTERR	10,201	MMBTU	CIEXD	\$8.95000	F	10,201	\$91,298.95
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2008-03Total: 10,201 \$91,298.95

FGTTotal: 10,201 \$91,298.95

**Pipeline:** Gulfstream

**Month:** 2008-03

01-MAR-08	03-MAR-08	G 48720	8205175	MS INTERR	5,000	MMBTU	CIEXD	\$9.15000	F	15,000	\$137,250.00
01-MAR-08	03-MAR-08	G 48723	8205175	MS INTERR	3,000	MMBTU	CIEXD	\$9.20000	F	9,000	\$82,800.00
05-MAR-08	05-MAR-08	G 48749	8205175	MS FIRM	2,661	MMBTU	MKJPC	\$9.28000	I	2,661	\$24,694.08
06-MAR-08	06-MAR-08	G 48761	8205171	FL FIRM	2,800	MMBTU	MKJPC	\$9.45500	I	2,800	\$26,474.00
07-MAR-08	31-MAR-08	G 48766	8205175	MS FIRM	1,440	MMBTU	MKJPC	\$9.49417	I	36,000	\$341,790.00
11-MAR-08	11-MAR-08	G 48813	8205175	MS INTERR	2,800	MMBTU	CIEXD	\$9.72000	F	2,800	\$27,216.00
20-MAR-08	20-MAR-08	G 48906	8205175	MS INTERR	2,500	MMBTU	CIEXD	\$9.40000	F	2,500	\$23,500.00
27-MAR-08	27-MAR-08	G 48993	8205175	MS INTERR	3,500	MMBTU	CIEXD	\$9.30000	F	3,500	\$32,550.00
29-MAR-08	31-MAR-08	G 49024	8205175	MS INTERR	3,500	MMBTU	CIEXD	\$9.50000	F	10,500	\$99,750.00

2008-03Total: 84,761 \$796,024.08

GulfstreamTotal: 84,761 \$796,024.08

Enbridge Marketing (U.S.) L.P. Total: 94,962 \$887,323.03

**Company:** EnergySouth Services, Inc.

**Pipeline:** FGT

**Month:** 2008-03

19-MAR-08	19-MAR-08	G 48888	163884	AL INTERR	10,000	MMBTU	CIEXD	\$9.55000	F	10,000	\$95,500.00
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2008-03Total: 10,000 \$95,500.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rupdate: 04/03/2008 02:24:03 PM

Profit Center: COMBINED

Trader: ALL

03/01/2008 - 03/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> EnergySouth Services, Inc.													
<b>Pipeline:</b> FGT													
										<b>FGTTotal:</b>	10,000	\$95,500.00	
										<b>EnergySouth Services, Inc. Total:</b>	10,000	\$95,500.00	
<b>Company:</b> ExxonMobil Gas & Power Marketing Company													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-03													
24-MAR-08	24-MAR-08	G	48939	157740	AL	INTERR	5,000	MMBTU	CIEXD	\$9.05000	F	5,000	\$45,250.00
25-MAR-08	25-MAR-08	G	48940	157740	AL	INTERR	10,000	MMBTU	CIEXD	\$9.07000	I	10,000	\$90,700.00
										<b>2008-03Total:</b>	15,000	\$135,950.00	
										<b>FGTTotal:</b>	15,000	\$135,950.00	
<b>Pipeline:</b> Gulfstream													
<b>Month:</b> 2008-03													
04-MAR-08	04-MAR-08	G	48733	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$9.12000	I	5,000	\$45,600.00
05-MAR-08	05-MAR-08	G	48752	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$9.28000	I	5,000	\$46,400.00
06-MAR-08	06-MAR-08	G	48760	8205171	FL	FIRM	5,000	MMBTU	MKJPC	\$9.46000	I	5,000	\$47,300.00
07-MAR-08	07-MAR-08	G	48778	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$9.85750	I	5,000	\$49,287.50
										<b>2008-03Total:</b>	20,000	\$188,587.50	
										<b>GulfstreamTotal:</b>	20,000	\$188,587.50	
										<b>ExxonMobil Gas &amp; Power Marketing Company Total:</b>	35,000	\$324,537.50	
<b>Company:</b> Florida Gas Utility													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-03													
24-MAR-08	24-MAR-08	G	48946	2988	FL	INTERR	8,000	MMBTU	CIEXD	\$9.25000	F	8,000	\$74,000.00
										<b>2008-03Total:</b>	8,000	\$74,000.00	
										<b>FGTTotal:</b>	8,000	\$74,000.00	
										<b>Florida Gas Utility Total:</b>	8,000	\$74,000.00	
<b>Company:</b> Houston Pipe Line Company, LP													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-03													
01-MAR-08	03-MAR-08	G	48718	24662	TX	INTERR	8,158	MMBTU	CIEXD	\$8.90000	F	24,474	\$217,818.60
04-MAR-08	04-MAR-08	G	48734	24662	TX	FIRM	8,158	MMBTU	MKJPC	\$8.99500	I	8,158	\$73,381.21
05-MAR-08	05-MAR-08	G	48746	24662	TX	FIRM	7,756	MMBTU	MKJPC	\$9.15000	F	7,756	\$70,967.40
06-MAR-08	06-MAR-08	G	48762	24662	TX	FIRM	8,158	MMBTU	MKJPC	\$9.31000	I	8,158	\$75,950.98
07-MAR-08	07-MAR-08	G	48779	24662	TX	INTERR	8,158	MMBTU	CIEXD	\$9.65000	F	8,158	\$78,724.70
08-MAR-08	10-MAR-08	G	48789	24662	TX	INTERR	8,158	MMBTU	CIEXD	\$9.75000	F	24,474	\$238,621.50
13-MAR-08	13-MAR-08	G	48835	24662	TX	INTERR	4,085	MMBTU	CIEXD	\$9.57000	F	4,085	\$39,093.45
14-MAR-08	14-MAR-08	G	48849	24662	TX	INTERR	8,158	MMBTU	CIEXD	\$9.60000	F	8,158	\$78,316.80
15-MAR-08	17-MAR-08	G	48862	24662	TX	INTERR	8,158	MMBTU	CIEXD	\$9.84000	F	24,474	\$240,824.16
18-MAR-08	18-MAR-08	G	48866	24662	TX	INTERR	1,045	MMBTU	CIEXD	\$9.45000	F	1,045	\$9,875.25
18-MAR-08	18-MAR-08	G	48869	24662	TX	INTERR	3,489	MMBTU	CIEXD	\$9.35000	F	3,489	\$32,622.15
19-MAR-08	19-MAR-08	G	48881	24662	TX	INTERR	7,707	MMBTU	CIEXD	\$8.95000	F	7,707	\$68,977.65
20-MAR-08	20-MAR-08	G	48902	24662	TX	INTERR	1,217	MMBTU	CIEXD	\$9.00000	F	1,217	\$10,953.00
21-MAR-08	24-MAR-08	G	48924	24662	TX	INTERR	3,255	MMBTU	CIEXD	\$8.47000	F	13,018	\$110,262.46
25-MAR-08	25-MAR-08	G	48947	24662	TX	INTERR	7,317	MMBTU	CIEXD	\$8.95000	F	7,317	\$65,487.15
28-MAR-08	28-MAR-08	G	49006	24662	TX	INTERR	6,524	MMBTU	CIEXD	\$9.20000	F	6,524	\$60,020.80
29-MAR-08	31-MAR-08	G	49029	24662	TX	INTERR	6,602	MMBTU	CIEXD	\$9.31000	F	19,805	\$184,384.55
										<b>2008-03Total:</b>	178,017	\$1,656,281.81	



# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2008- Rndate: 04/03/2008 02:24:03 PM

Trader: ALL

03/01/2008 - 03/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
<b>Company:</b> Houston Pipe Line Company, LP													
<b>Pipeline:</b> FGT													
										<b>FGTTotal:</b>	178,017	\$1,656,281.81	
										<b>Houston Pipe Line Company, LP Total:</b>	178,017	\$1,656,281.81	
<b>Company:</b> Infinite Energy													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-03													
08-MAR-08	10-MAR-08	G	48802	179851	LA	INTERR	9,584	MMBTU	CIEXD	\$9.86000	F	28,752	\$283,494.72
21-MAR-08	24-MAR-08	G	48932	9906	LA	INTERR	1,000	MMBTU	CIEXD	\$8.82000	F	4,000	\$35,280.00
										<b>2008-03Total:</b>	32,752	\$318,774.72	
										<b>FGTTotal:</b>	32,752	\$318,774.72	
										<b>Infinite Energy Total:</b>	32,752	\$318,774.72	
<b>Company:</b> Louis Dreyfus Energy Services L.P.													
<b>Pipeline:</b> FGT													
<b>Month:</b> 2008-03													
01-MAR-08	31-MAR-08	G	43209	12740	MS	FIRM	9,531	MMBTU	MKJPC	\$8.99000	I	295,461	\$2,656,194.39
01-MAR-08	01-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
02-MAR-08	02-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
03-MAR-08	03-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
04-MAR-08	04-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
05-MAR-08	05-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
06-MAR-08	06-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
07-MAR-08	07-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
07-MAR-08	07-MAR-08	G	48780	23422	LA	INTERR	3,614	MMBTU	CIEXD	\$9.66000	F	3,614	\$34,911.24
08-MAR-08	08-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
09-MAR-08	09-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
10-MAR-08	10-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
11-MAR-08	11-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
12-MAR-08	12-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
13-MAR-08	13-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
14-MAR-08	14-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
14-MAR-08	14-MAR-08	G	48848	23422	LA	INTERR	3,724	MMBTU	CIEXD	\$9.60000	F	3,724	\$35,750.40
14-MAR-08	14-MAR-08	G	48853	23422	LA	INTERR	2,061	MMBTU	CIEXD	\$9.62000	F	2,061	\$19,826.82
15-MAR-08	15-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
16-MAR-08	16-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
17-MAR-08	17-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
18-MAR-08	18-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
18-MAR-08	18-MAR-08	G	48868	23422	LA	INTERR	3,724	MMBTU	CIEXD	\$9.35000	F	3,724	\$34,819.40
19-MAR-08	19-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
19-MAR-08	19-MAR-08	G	48880	23422	LA	INTERR	3,724	MMBTU	CIEXD	\$9.04000	F	3,724	\$33,664.96
20-MAR-08	20-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
20-MAR-08	20-MAR-08	G	48904	23422	LA	INTERR	3,724	MMBTU	CIEXD	\$9.05000	F	3,724	\$33,702.20
21-MAR-08	21-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
21-MAR-08	24-MAR-08	G	48922	23422	LA	INTERR	3,724	MMBTU	CIEXD	\$8.48000	F	14,896	\$126,318.08
21-MAR-08	24-MAR-08	G	48927	179851	LA	INTERR	4,584	MMBTU	CIEXD	\$8.60000	F	18,336	\$157,689.60
21-MAR-08	24-MAR-08	G	48928	25809	TX	INTERR	877	MMBTU	CIEXD	\$8.45000	F	3,509	\$29,651.05
22-MAR-08	22-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
23-MAR-08	23-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
24-MAR-08	24-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
25-MAR-08	25-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
26-MAR-08	26-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
27-MAR-08	27-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
27-MAR-08	27-MAR-08	G	48987	23422	LA	INTERR	3,724	MMBTU	CIEXD	\$9.15000	F	3,724	\$34,074.60
28-MAR-08	28-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
28-MAR-08	28-MAR-08	G	49005	23422	LA	INTERR	3,724	MMBTU	CIEXD	\$9.18500	F	3,724	\$34,204.94
29-MAR-08	29-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
29-MAR-08	31-MAR-08	G	49023	25809	TX	INTERR	1,559	MMBTU	CIEXD	\$9.23000	F	4,677	\$43,168.71
30-MAR-08	30-MAR-08	G	47255	23422	LA	FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38



# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rupdate: 04/03/2008 02:24:03 PM

Profit Center: COMBINED

Trader: ALL

03/01/2008 - 03/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
<b>Company:</b> Louis Dreyfus Energy Services L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
31-MAR-08	31-MAR-08	G 47255	23422	LA FIRM	5,271	MMBTU	MKJPC	\$8.78000	I	5,271	\$46,279.38
<b>2008-03Total:</b>										528,299	\$4,708,637.17
<b>FGTTTotal:</b>										528,299	\$4,708,637.17
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-03											
12-MAR-08	12-MAR-08	G 48822	8205171	FL INTERR	10,000	MMBTU	CIEXD	\$9.81000	F	10,000	\$98,100.00
27-MAR-08	27-MAR-08	G 48992	8205175	MS INTERR	1,635	MMBTU	CIEXD	\$9.30000	F	1,635	\$15,205.50
29-MAR-08	31-MAR-08	G 49026	8205175	MS INTERR	3,500	MMBTU	CIEXD	\$9.50000	F	10,500	\$99,750.00
<b>2008-03Total:</b>										22,135	\$213,055.50
<b>GulfstreamTotal:</b>										22,135	\$213,055.50
<b>Louis Dreyfus Energy Services L.P. Total:</b>										550,434	\$4,921,692.67
<b>Company:</b> Macquarie Cook Energy, LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
08-MAR-08	10-MAR-08	G 48805	716	AL INTERR	10,000	MMBTU	CIEXD	\$9.93000	I	30,000	\$297,900.00
<b>2008-03Total:</b>										30,000	\$297,900.00
<b>FGTTTotal:</b>										30,000	\$297,900.00
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-03											
11-MAR-08	11-MAR-08	G 48816	8205175	MS INTERR	10,480	MMBTU	CIEXD	\$9.76000	F	10,480	\$102,284.80
<b>2008-03Total:</b>										10,480	\$102,284.80
<b>GulfstreamTotal:</b>										10,480	\$102,284.80
<b>Macquarie Cook Energy, LLC Total:</b>										40,480	\$400,184.80
<b>Company:</b> Magnus Energy Marketing Ltd.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
08-MAR-08	10-MAR-08	G 48790	445989	FL INTERR	2,500	MMBTU	CIEXD	\$9.75000	I	7,500	\$73,125.00
11-MAR-08	11-MAR-08	G 48812	445989	FL INTERR	2,500	MMBTU	CIEXD	\$9.49500	I	2,500	\$23,737.50
12-MAR-08	12-MAR-08	G 48824	445989	FL INTERR	2,500	MMBTU	CIEXD	\$9.67500	I	2,500	\$24,187.50
20-MAR-08	20-MAR-08	G 48911	314571	LA INTERR	4,572	MMBTU	CIEXD	\$9.14000	F	4,572	\$41,788.08
25-MAR-08	25-MAR-08	G 48948	445989	FL INTERR	897	MMBTU	CIEXD	\$8.95000	F	897	\$8,028.15
<b>2008-03Total:</b>										17,969	\$170,866.23
<b>FGTTTotal:</b>										17,969	\$170,866.23
<b>Magnus Energy Marketing Ltd. Total:</b>										17,969	\$170,866.23
<b>Company:</b> Masfield Natural Gas Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
01-MAR-08	31-MAR-08	G 48675	12740	MS FIRM	3,000	MMBTU	MKJPC	\$9.02000	I	93,000	\$838,860.00
<b>2008-03Total:</b>										93,000	\$838,860.00
<b>FGTTTotal:</b>										93,000	\$838,860.00

*\* PREMIUM \$1,634.01*

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# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rundate: 04/03/2008 02:24:03 PM

Profit Center: COMBINED

Trader: ALL

03/01/2008 - 03/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
<b>Company:</b> Masfield Natural Gas Inc.											
										<b>Masfield Natural Gas Inc. Total:</b>	
										93,000	\$838,860.00
<b>Company:</b> Noble Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
01-MAR-08	31-MAR-08	G	48684	12740	MS FIRM	2,938	MMBTU MKJPC	\$9.00500	I	91,082	\$820,193.42
										<b>2008-03Total:</b>	
										91,082	\$820,193.42
										<b>FGTTotal:</b>	
										91,082	\$820,193.42
										<b>Noble Energy Marketing, Inc. Total:</b>	
										91,082	\$820,193.42
<b>Company:</b> ONEOK Energy Services Company., L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
01-MAR-08	31-MAR-08	G	48617	32606	LA FIRM	2,774	MMBTU MKJPC	\$8.94500	I	85,994	\$769,216.33
01-MAR-08	31-MAR-08	G	48652	32606	LA FIRM	1,030	MMBTU MKJPC	\$8.94500	I	31,930	\$285,613.85
07-MAR-08	07-MAR-08	G	48783	32606	LA INTERR	4,927	MMBTU CIEXD	\$9.71000	F	4,927	\$47,841.17
08-MAR-08	10-MAR-08	G	48788	32606	LA INTERR	10,000	MMBTU CIEXD	\$9.83000	F	30,000	\$294,900.00
19-MAR-08	19-MAR-08	G	48882	32606	LA INTERR	7,202	MMBTU CIEXD	\$9.09000	F	7,202	\$65,466.18
20-MAR-08	20-MAR-08	G	48909	32606	LA INTERR	7,202	MMBTU CIEXD	\$9.10000	F	7,202	\$65,538.20
21-MAR-08	24-MAR-08	G	48925	32606	LA INTERR	7,202	MMBTU CIEXD	\$8.53000	F	28,808	\$245,732.24
25-MAR-08	25-MAR-08	G	48943	32606	LA INTERR	5,000	MMBTU CIEXD	\$9.01000	F	5,000	\$45,050.00
26-MAR-08	26-MAR-08	G	48974	32606	LA INTERR	7,202	MMBTU CIEXD	\$9.25000	F	7,202	\$66,618.50
27-MAR-08	27-MAR-08	G	48994	32606	LA INTERR	7,202	MMBTU CIEXD	\$9.27000	F	7,202	\$66,762.54
29-MAR-08	31-MAR-08	G	49031	32606	LA INTERR	2,202	MMBTU CIEXD	\$9.40000	F	6,606	\$62,096.40
										<b>2008-03Total:</b>	
										222,073	\$2,014,835.41
										<b>FGTTotal:</b>	
										222,073	\$2,014,835.41
										<b>ONEOK Energy Services Company., L.P. Total:</b>	
										222,073	\$2,014,835.41
<b>Company:</b> Occidental Energy Marketing, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
01-MAR-08	31-MAR-08	G	47249	241390	MS FIRM	0	MMBTU MKJPC	\$9.18000	I	0	\$0.00
01-MAR-08	31-MAR-08	G	47249	157740	AL FIRM	46	MMBTU MKJPC	\$9.18000	I	1,426	\$13,090.68
20-MAR-08	20-MAR-08	G	48912	179851	LA INTERR	8,826	MMBTU CIEXD	\$9.13000	F	8,826	\$80,581.38
25-MAR-08	25-MAR-08	G	48951	179851	LA INTERR	9,584	MMBTU CIEXD	\$9.03000	F	9,584	\$86,543.52
										<b>2008-03Total:</b>	
										19,836	\$180,215.58
										<b>FGTTotal:</b>	
										19,836	\$180,215.58
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-03											
01-MAR-08	31-MAR-08	G	47249	8205175	MS FIRM	5,954	MMBTU MKJPC	\$9.18000	I	184,574	\$1,694,389.32
										<b>2008-03Total:</b>	
										184,574	\$1,694,389.32
										<b>GulfstreamTotal:</b>	
										184,574	\$1,694,389.32
										<b>Occidental Energy Marketing, Inc. Total:</b>	
										204,410	\$1,874,604.90
<b>Company:</b> Pacific Summit Energy LLC											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
08-MAR-08	10-MAR-08	G	48840	3018	FL FIRM	2,000	MMBTU MKJPC	\$10.02000	F	6,000	\$60,120.00
										<b>2008-03Total:</b>	
										6,000	\$60,120.00

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# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rupdate: 04/03/2008 02:24:03 PM

Profit Center: COMBINED

Trader: ALL

03/01/2008 - 03/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
<b>Company:</b> Pacific Summit Energy LLC												
<b>Pipeline:</b> FGT												
										FGTTotal:	6,000	\$60,120.00
										Pacific Summit Energy LLC Total:	6,000	\$60,120.00
<b>Company:</b> Seminole Electric Cooperative												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-03												
01-MAR-08	03-MAR-08	G	48717	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.05500	I	28,689	\$259,778.91
04-MAR-08	04-MAR-08	G	48737	12740	MS FIRM	9,562	MMBTU	MKJPC	\$9.11000	I	9,562	\$87,109.82
05-MAR-08	05-MAR-08	G	48750	12740	MS FIRM	9,563	MMBTU	MKJPC	\$9.27000	I	9,563	\$88,649.01
06-MAR-08	06-MAR-08	G	48758	12740	MS FIRM	9,563	MMBTU	MKJPC	\$9.44500	I	9,563	\$90,322.54
07-MAR-08	07-MAR-08	G	48773	12740	MS INTERR	8,143	MMBTU	CIEXD	\$9.84000	I	8,143	\$80,127.12
11-MAR-08	11-MAR-08	G	48810	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.61500	I	9,563	\$91,948.25
12-MAR-08	12-MAR-08	G	48820	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.81000	I	9,563	\$93,813.03
13-MAR-08	13-MAR-08	G	48828	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.68500	I	9,563	\$92,617.66
14-MAR-08	14-MAR-08	G	48844	12740	MS INTERR	9,562	MMBTU	CIEXD	\$9.75000	I	9,562	\$93,229.50
15-MAR-08	17-MAR-08	G	48856	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.88000	I	28,689	\$283,447.32
18-MAR-08	18-MAR-08	G	48865	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.61000	I	9,563	\$91,900.43
19-MAR-08	19-MAR-08	G	48876	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.51000	I	9,563	\$90,944.13
20-MAR-08	20-MAR-08	G	48897	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.31000	I	9,563	\$89,031.53
21-MAR-08	24-MAR-08	G	48930	12740	MS INTERR	9,563	MMBTU	CIEXD	\$8.74000	I	38,252	\$334,322.48
25-MAR-08	25-MAR-08	G	48942	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.06000	I	9,563	\$86,640.78
26-MAR-08	26-MAR-08	G	48968	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.34500	I	9,563	\$89,366.24
27-MAR-08	27-MAR-08	G	48986	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.29000	I	9,563	\$88,840.27
28-MAR-08	28-MAR-08	G	49004	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.25000	I	9,563	\$88,457.75
29-MAR-08	31-MAR-08	G	49021	12740	MS INTERR	9,563	MMBTU	CIEXD	\$9.50500	I	28,689	\$272,688.96
										2008-03Total:	266,342	\$2,493,235.73
										FGTTotal:	266,342	\$2,493,235.73
										Seminole Electric Cooperative Total:	266,342	\$2,493,235.73
<b>Company:</b> Sequent Energy Management												
<b>Pipeline:</b> FGT												
<b>Month:</b> 2008-03												
04-MAR-08	04-MAR-08	G	48736	25809	TX FIRM	3,400	MMBTU	MKJPC	\$8.92000	F	3,400	\$30,328.00
05-MAR-08	05-MAR-08	G	48744	25809	TX FIRM	9,998	MMBTU	MKJPC	\$9.15500	I	9,998	\$91,531.69
06-MAR-08	06-MAR-08	G	48757	25809	TX FIRM	11,600	MMBTU	MKJPC	\$9.31000	I	11,600	\$107,996.00
07-MAR-08	07-MAR-08	G	48777	25809	TX INTERR	6,875	MMBTU	CIEXD	\$9.62500	F	6,875	\$66,171.88
08-MAR-08	10-MAR-08	G	48797	25809	TX INTERR	7,175	MMBTU	CIEXD	\$9.74000	F	21,525	\$209,653.50
11-MAR-08	11-MAR-08	G	48815	25809	TX INTERR	8,800	MMBTU	CIEXD	\$9.50000	F	8,800	\$83,600.00
12-MAR-08	12-MAR-08	G	48823	25809	TX INTERR	4,828	MMBTU	CIEXD	\$9.70000	F	4,828	\$46,831.60
13-MAR-08	13-MAR-08	G	48833	25809	TX INTERR	8,770	MMBTU	CIEXD	\$9.48000	F	8,770	\$83,139.60
15-MAR-08	17-MAR-08	G	48858	25809	TX INTERR	7,870	MMBTU	CIEXD	\$9.70000	F	23,610	\$229,017.00
19-MAR-08	19-MAR-08	G	48890	314571	LA INTERR	4,403	MMBTU	CIEXD	\$9.12000	F	4,403	\$40,155.36
20-MAR-08	20-MAR-08	G	48913	25809	TX INTERR	3,228	MMBTU	CIEXD	\$9.02000	F	3,228	\$29,116.56
21-MAR-08	24-MAR-08	G	48919	25809	TX INTERR	4,440	MMBTU	CIEXD	\$8.45000	F	17,758	\$150,055.10
25-MAR-08	25-MAR-08	G	48944	25809	TX INTERR	2,745	MMBTU	CIEXD	\$8.88000	F	2,745	\$24,375.60
25-MAR-08	25-MAR-08	G	48952	314571	LA INTERR	4,572	MMBTU	CIEXD	\$9.09000	F	4,572	\$41,559.48
26-MAR-08	26-MAR-08	G	48971	25809	TX INTERR	1,438	MMBTU	CIEXD	\$9.22000	F	1,438	\$13,258.36
27-MAR-08	27-MAR-08	G	48988	25809	TX INTERR	6,513	MMBTU	CIEXD	\$9.15000	F	6,513	\$59,593.95
28-MAR-08	28-MAR-08	G	49007	25809	TX INTERR	1,199	MMBTU	CIEXD	\$9.10000	F	1,199	\$10,910.90
29-MAR-08	31-MAR-08	G	49022	25809	TX INTERR	6,428	MMBTU	CIEXD	\$9.25000	F	19,285	\$178,386.25
										2008-03Total:	160,547	\$1,495,680.83
										FGTTotal:	160,547	\$1,495,680.83
										Sequent Energy Management Total:	160,547	\$1,495,680.83
<b>Company:</b> Southwest Energy, L.P.												

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# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rupdate: 04/03/2008 02:24:03 PM

Profit Center: COMBINED

Trader: ALL

03/01/2008 - 03/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
<b>Company:</b> Southwest Energy, L.P.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
14-MAR-08	14-MAR-08	G 48851	23703	TX INTERR	2,579	MMBTU	CIEXD	\$9.59000	F	2,579	\$24,732.61
<b>2008-03Total:</b>										2,579	\$24,732.61
<b>FGTTotal:</b>										2,579	\$24,732.61
<b>Southwest Energy, L.P. Total:</b>										2,579	\$24,732.61
<b>Company:</b> Tampa Electric Company											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
01-MAR-08	31-MAR-08	G 48713	254034	AL FIRM	3,717	MMBTU	MKJPC	\$9.16000	I	115,225	\$1,055,461.00
<b>2008-03Total:</b>										115,225	\$1,055,461.00
<b>FGTTotal:</b>										115,225	\$1,055,461.00
<b>Pipeline:</b> Gulfstream											
<b>Month:</b> 2008-03											
01-MAR-08	31-MAR-08	G 48713	8205171	FL FIRM	129	MMBTU	MKJPC	\$9.16000	I	4,000	\$36,640.00
01-MAR-08	03-MAR-08	G 48726	8205171	FL INTERR	2,000	MMBTU	CIEXD	\$9.30000	F	6,000	\$55,800.00
05-MAR-08	05-MAR-08	G 48748	8205171	FL FIRM	10,000	MMBTU	MKJPC	\$9.28000	F	10,000	\$92,800.00
06-MAR-08	06-MAR-08	G 48765	8205171	FL FIRM	6,591	MMBTU	MKJPC	\$9.45000	F	6,591	\$62,284.95
11-MAR-08	11-MAR-08	G 48814	8205171	FL INTERR	10,000	MMBTU	CIEXD	\$9.80000	F	10,000	\$98,000.00
14-MAR-08	14-MAR-08	G 48845	8205171	FL INTERR	7,475	MMBTU	CIEXD	\$9.76000	I	7,475	\$72,956.00
14-MAR-08	14-MAR-08	G 48845	8205179	AL INTERR	20,416	MMBTU	CIEXD	\$9.76000	I	20,416	\$199,260.16
26-MAR-08	26-MAR-08	G 48972	8205171	FL INTERR	6,000	MMBTU	CIEXD	\$9.35000	F	6,000	\$56,100.00
27-MAR-08	27-MAR-08	G 48991	8205171	FL INTERR	5,000	MMBTU	CIEXD	\$9.32000	F	5,000	\$46,600.00
<b>2008-03Total:</b>										75,482	\$720,441.11
<b>GulfstreamTotal:</b>										75,482	\$720,441.11
<b>Tampa Electric Company Total:</b>										190,707	\$1,775,902.11
<b>Company:</b> Texla Energy Management, Inc.											
<b>Pipeline:</b> FGT											
<b>Month:</b> 2008-03											
25-MAR-08	25-MAR-08	G 48953	10034	LA INTERR	1,856	MMBTU	CIEXD	\$9.05000	F	1,856	\$16,796.80
25-MAR-08	25-MAR-08	G 48954	9906	LA INTERR	5,010	MMBTU	CIEXD	\$9.12000	F	5,010	\$45,691.20
<b>2008-03Total:</b>										6,866	\$62,488.00
<b>FGTTotal:</b>										6,866	\$62,488.00
<b>Pipeline:</b> SNG											
<b>Month:</b> 2008-03											
01-MAR-08	01-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
02-MAR-08	02-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
03-MAR-08	03-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
04-MAR-08	04-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
05-MAR-08	05-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
06-MAR-08	06-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
07-MAR-08	07-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
08-MAR-08	08-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
09-MAR-08	09-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
10-MAR-08	10-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
11-MAR-08	11-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
12-MAR-08	12-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
13-MAR-08	13-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
14-MAR-08	14-MAR-08	G 47235	601500	LA FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20

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# Back Office Purchase/Sale Summary

RMS Process Date: 04/03/2008- Rupdate: 04/03/2008 02:24:03 PM

Profit Center: COMBINED

Trader: ALL

03/01/2008 - 03/31/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
<b>Company:</b> Texla Energy Management, Inc.													
<b>Pipeline:</b> SNG													
<b>Month:</b> 2008-03													
15-MAR-08	15-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
16-MAR-08	16-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
17-MAR-08	17-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
18-MAR-08	18-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
19-MAR-08	19-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
20-MAR-08	20-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
21-MAR-08	21-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
22-MAR-08	22-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
23-MAR-08	23-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
24-MAR-08	24-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
25-MAR-08	25-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
26-MAR-08	26-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
27-MAR-08	27-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
28-MAR-08	28-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
29-MAR-08	29-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
30-MAR-08	30-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20
31-MAR-08	31-MAR-08	G	47235	601500	LA	FIRM	1,190	MMBTU	MKJPC	\$8.98000	I	1,190	\$10,686.20

2008-03Total: 36,890 \$331,272.20

SNGTotal: 36,890 \$331,272.20

Texla Energy Management, Inc. Total: 43,756 \$393,760.20

+ PREMIUM \$ 237.80

**Company:** US Gypsum  
**Pipeline:** FGT  
**Month:** 2008-03

25-MAR-08	31-MAR-08	G	48941	3018	FL	FIRM	1,150	MMBTU	MKJPC	\$9.60571	I	8,050	\$77,326.00
											2008-03Total:	8,050	\$77,326.00
											FGTTotal:	8,050	\$77,326.00
											US Gypsum Total:	8,050	\$77,326.00

**Company:** Virginia Power Energy Marketing, Inc.  
**Pipeline:** FGT  
**Month:** 2008-03

01-NOV-07	31-MAR-08	G	47241	454599	LA	FIRM	8,660	MMBTU	MKJPC	\$8.71000	I	268,473	\$2,338,399.83
01-MAR-08	31-MAR-08	G	43282	454599	LA	FIRM	4,736	MMBTU	MKJPC	\$8.69000	I	146,823	\$1,275,891.87
01-MAR-08	01-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
02-MAR-08	02-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
03-MAR-08	03-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
04-MAR-08	04-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
05-MAR-08	05-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
06-MAR-08	06-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
07-MAR-08	07-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
08-MAR-08	08-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
09-MAR-08	09-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
10-MAR-08	10-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
11-MAR-08	11-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
12-MAR-08	12-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
13-MAR-08	13-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
14-MAR-08	14-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
15-MAR-08	15-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
16-MAR-08	16-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
17-MAR-08	17-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
18-MAR-08	18-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
19-MAR-08	19-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
20-MAR-08	20-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
21-MAR-08	21-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08
22-MAR-08	22-MAR-08	G	47302	337605	TX	FIRM	4,492	MMBTU	MKJPC	\$8.74000	I	4,492	\$39,260.08

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Database: NUCP

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# Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 04/03/2008- Rupdate: 04/03/2008 02:24:03 PM

Trader: ALL

03/01/2008

03/31/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$
Company: Virginia Power Energy Marketing, Inc.											
Pipeline: FGT											
Month: 2008-03											
23-MAR-08	23-MAR-08	G	47302	337605	TX FIRM	4,492	MMBTU MKJPC	\$8.74000	I	4,492	\$39,260.08
24-MAR-08	24-MAR-08	G	47302	337605	TX FIRM	4,492	MMBTU MKJPC	\$8.74000	I	4,492	\$39,260.08
25-MAR-08	25-MAR-08	G	47302	337605	TX FIRM	4,492	MMBTU MKJPC	\$8.74000	I	4,492	\$39,260.08
26-MAR-08	26-MAR-08	G	47302	337605	TX FIRM	4,492	MMBTU MKJPC	\$8.74000	I	4,492	\$39,260.08
27-MAR-08	27-MAR-08	G	47302	337605	TX FIRM	4,492	MMBTU MKJPC	\$8.74000	I	4,492	\$39,260.08
28-MAR-08	28-MAR-08	G	47302	337605	TX FIRM	4,492	MMBTU MKJPC	\$8.74000	I	4,492	\$39,260.08
29-MAR-08	29-MAR-08	G	47302	337605	TX FIRM	4,492	MMBTU MKJPC	\$8.74000	I	4,492	\$39,260.08
30-MAR-08	30-MAR-08	G	47302	337605	TX FIRM	4,492	MMBTU MKJPC	\$8.74000	I	4,492	\$39,260.08
31-MAR-08	31-MAR-08	G	47302	337605	TX FIRM	4,492	MMBTU MKJPC	\$8.74000	I	4,492	\$39,260.08

2008-03Total: 554,548 \$4,831,354.18

FGTTotal: 554,548 \$4,831,354.18

Virginia Power Energy Marketing, Inc. Total: 554,548 \$4,831,354.18

+ PREMIUM \$ 6,031.98

Tampa Electric Company Total: 4,151,293 \$37,466,661.81

ALL-COMBINED Total: 4,151,293 \$37,466,661.81

PURCHASE Total: 4,151,293 \*\$37,466,661.81

\* Includes Swing Comm.

\* 4,127,218  
 (494,543) Swing Comm  
 3,632,675 Comm. Other

(24,075)  
 \* 4,127,218

\$ 37,466,661.81  
 (\$ 4,381,095.46) Swing Comm.

\$ 33,085,566.35 Comm. Other

↓  
 Line 1

GAS PURCHASED IN THE MONTH OF : February 2008

Line #

SUPPLIER		ACCUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,367,478.70	\$1,367,478.66	(\$0.04)
	THERMS	1,681,920.0	1,681,920.0	0.0
APACHE	COST	\$877,347.41	\$877,347.41	(\$0.00)
	THERMS	1,189,470.0	1,189,470.0	0.0
BG ENERGY	COST	\$184,649.16	\$184,649.16	\$0.00
	THERMS	187,280.0	187,280.0	0.0
BP ENERGY	COST	\$3,373,318.19	\$3,373,318.19	\$0.00
	THERMS	4,224,430.0	4,224,430.0	0.0
BEAR ENERGY (Difference is Comm.-Other)	COST	\$231,837.68	\$231,837.68	\$0.00
	THERMS	253,020.0	253,020.0	0.0
CHEVTEXACO	COST	\$430,785.31	\$430,785.31	\$0.00
	THERMS	527,830.0	527,830.0	0.0
CONOCO (Difference-See Below)	COST	\$1,425,726.30	\$1,425,726.30	\$0.00
	THERMS	1,687,400.0	1,687,400.0	0.0
CORAL	COST	\$1,105,840.82	\$1,105,840.82	\$0.00
	THERMS	1,333,560.0	1,333,560.0	0.0
CROSSTEX	COST	\$43,568.81	\$43,568.81	\$0.00
	THERMS	55,140.0	55,140.0	0.0
ENBRIDGE	COST	\$60,270.00	\$60,270.00	\$0.00
	THERMS	70,000.0	70,000.0	0.0
EAGLE (Difference-See Below)	COST	\$941,192.24	\$941,192.24	\$0.00
	THERMS	1,169,270.0	1,169,270.0	0.0
ENERGY SOUTH	COST	\$455,888.65	\$455,888.65	(\$103.05)
	THERMS	470,610.0	470,610.0	0.0
ENI PETROLEUM	COST	\$504,795.28	\$504,795.28	\$0.00
	THERMS	613,360.0	613,360.0	0.0
FORTIS	COST	\$46,880.00	\$46,880.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
GLENCORE	COST	\$20,164.24	\$20,164.24	\$0.00
	THERMS	21,520.0	21,520.0	0.0
HOUSTON PIPELINE	COST	\$537,200.96	\$537,200.96	\$0.00
	THERMS	645,520.0	645,520.0	0.0
LOUIS DREYFUS (Difference is Comm.-Other)	COST	\$5,334,170.47	\$5,326,178.15	(\$7,992.32)
	THERMS	6,585,950.0	6,576,030.0	(9,920.0)
INFINITE	COST	\$85,365.40	\$85,365.40	\$0.00
	THERMS	69,910.0	69,910.0	0.0
MAGNUS	COST	\$143,128.00	\$143,128.00	\$0.00
	THERMS	180,000.0	180,000.0	0.0
OCCIDENTAL	COST	\$1,833,090.0	\$1,833,090.0	\$0.00
	THERMS	1,833,090.0	1,833,090.0	0.0
ONEOK	COST	\$907,155.58	\$907,155.58	\$0.00
	THERMS	1,077,730.0	1,077,730.0	0.0
SEMINOLE	COST	\$1,881,772.71	\$1,881,772.66	(\$0.05)
	THERMS	2,199,490.0	2,189,490.0	0.0
SEQUENT	COST	\$954,526.55	\$954,526.55	\$0.00
	THERMS	1,121,610.0	1,121,610.0	0.0
SOUTHWEST ENERGY	COST	\$33,892.72	\$33,892.72	\$0.00
	THERMS	36,880.0	36,880.0	0.0
TAMPA ELECTRIC	COST	\$1,482,670.0	\$1,482,670.0	\$0.00
	THERMS	1,482,670.0	1,482,670.0	0.0
TEXLA (Difference-See Below)	COST	\$332,195.70	\$332,195.70	\$0.00
	THERMS	395,480.0	395,480.0	0.0
UBS AG	COST	\$41,875.00	\$41,875.00	\$0.00
	THERMS	50,000.0	50,000.0	0.0
VIRGINIA POWER (Difference-See Below)	COST	\$6,458,393.78	\$6,458,393.78	\$0.00
	THERMS	8,244,120.0	8,244,120.0	0.0
TOTAL	COST	\$30,622,299.02	\$30,614,208.66	(\$8,090.36)
	THERMS	37,457,160.0	37,447,240.0	(9,920.0)

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CONOCO	Therms	Price	Amount	Line #
Swing Demand-Actual	3,480,000.0	0.00092	\$3,190.00	1
Swing Demand-Accrued	(3,480,000.0)	0.00092	(\$3,190.00)	2
Swing Commodity -Actual	1,450,000.0	0.82300 Average	\$1,193,350.00	3
Swing Commodity -Accrued	(1,450,000.0)	0.82300 Average	(\$1,193,350.00)	4
Commodity-Actual	237,400.0	0.96540 Average	229,186.30	5
Commodity-Accrued	(237,400.0)	0.96540 Average	(\$229,186.30)	6
	0.0		\$0.00	7
<b>EAGLE</b>				
Swing Demand-Actual	1,450,000.0	0.00100	\$1,450.00	8
Swing Demand-Accrued	(1,450,000.0)	0.00100	(\$1,450.00)	9
Swing Commodity -Actual	50,000.0	0.92700 Average	\$46,350.00	10
Swing Commodity -Accrued	(50,000.0)	0.92700 Average	(\$46,350.00)	11
Commodity-Actual	1,119,270.0	0.79819 Average	\$893,392.24	12
Commodity-Accrued	(1,119,270.0)	0.79819 Average	(\$893,392.24)	13
	0.0		\$0.00	14
<b>LOUIS DREYFUS</b>				
Swing Demand-Actual	1,522,210.0	0.00100	\$1,522.21	15
Swing Demand-Accrued	(1,522,210.0)	0.00100	(\$1,522.21)	16
Swing Commodity -Actual	1,522,170.0	0.78460 Average	\$1,194,294.58	17
Swing Commodity -Accrued	(1,522,140.0)	0.78460 Average	(\$1,194,270.97)	18
Commodity-Actual	5,053,860.0	0.81727 Average	\$4,130,361.36	19
Commodity-Accrued	(5,063,810.0)	0.81725 Average	(\$4,138,377.29)	20
	(9,920.0)		(\$7,992.32)	21
<b>TEXLA</b>				
Swing Demand-Actual	345,100.0	0.00200	\$690.20	22
Swing Demand-Accrued	(345,100.0)	0.00200	(\$690.20)	23
Swing Commodity -Actual	345,100.0	0.81900 Average	\$282,636.90	24
Swing Commodity -Accrued	(345,100.0)	0.81900 Average	(\$282,636.90)	25
Commodity-Actual	50,380.0	0.97000 Average	\$48,868.60	26
Commodity-Accrued	(50,380.0)	0.97000 Average	(\$48,868.60)	27
	0.0		\$0.00	28
<b>VIRGINIA POWER</b>				
Swing Demand-Actual	2,827,790.0	0.00200	\$5,655.58	29
Swing Demand-Accrued	(2,827,790.0)	0.00200	(\$5,655.58)	30
Swing Commodity -Actual	2,539,680.0	0.78060 Average	\$1,982,474.21	31
Swing Commodity -Accrued	(2,539,680.0)	0.78060 Average	(\$1,982,474.21)	32
Commodity-Actual	5,704,440.0	0.78365 Average	\$4,470,263.97	33
Commodity-Accrued	(5,704,440.0)	0.78365 Average	(\$4,470,263.97)	34
	0.0		\$0.00	35

Feb. '08

Attn: Gas Mktg-Accounts Payable  
 Peoples Gas System  
 a Division of Tampa Electric Company  
 P. O. Box 2562  
 Tampa, FL 33601-2562

Invoice: A0803S0007  
 Invoice Date: 03/12/2008  
 Customer #: 1171  
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

WIRE 3/25/08  
 01-90-000-232-02-000 *[Signature]*

Due Date: 03/25/2008	When paying, please refer to invoice #:  A0803S0007	
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FOR NATURAL GAS SOLD DURING THE MONTH OF FEBRUARY 2008

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
NGPL	3618 - PT	FGT JEFFERSON - PT							
			01282008000864 0001	01	01	698	MMBTU	7.8960	\$5,511.41
			01282008000864 0001	02	06	25,590	MMBTU	7.8960	\$202,058.64
			01282008000864 0001	07	07	4,906	MMBTU	7.8960	\$38,737.78
			01282008000864 0001	08	13	30,708	MMBTU	7.8960	\$242,470.37
			01282008000864 0001	14	14	5,116	MMBTU	7.8960	\$40,395.94
			01282008000864 0001	15	15	5,117	MMBTU	7.8960	\$40,403.83
			01282008000864 0001	16	25	51,180	MMBTU	7.8960	\$404,117.28
			01282008000864 0001	26	26	5,115	MMBTU	7.8960	\$40,388.04
			01282008000864 0001	27	27	3,343	MMBTU	7.8960	\$26,396.33
			01282008000864 0001	28	29	10,236	MMBTU	7.8960	\$80,823.46
				Total Volume:		142,009			\$1,121,303.08 ✓
SONAT	029000	FGT FRANKLINTON							
			02262008000101 0001	27	27	2,632	MMBTU	9.6000	25,267.20
				Total Volume:		2,643			\$25,372.80
TENNESSI	020366 PT	FGT KARNES PT							
			02262008000094 0001	27	27	15,133	MMBTU	9.3800	\$141,947.54 ✓
			02262008000094 0002	28	28	8,418	MMBTU	9.3800	\$78,960.84 ✓
				Total Volume:		23,551			\$220,908.38 ✓

INVOICE TOTALS: 168,203  
 168,192  
\$1,367,584.26  
 \$1,367,478.66 *[Signature]*

VOLUME 142,009.00+  
 2,632.00+  
 23,551.00+  
168,192.00\*  
 1,121,303.08+  
 25,267.20+  
 220,908.38+  
\$ 1,367,478.66\*

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEMS A DIV TO TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 7  
TAMPA, FL 33602  
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS  
Fax: (813) 228-4194

Invoice Nbr: B080350160  
Invoice Date: 03/13/2008  
Contract Nbr: SLS00378  
Contract Date: 03/01/2004  
Customer #: 00178604  
Currency: US DOLLAR

SOLD DURING THE MONTH OF FEBRUARY 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							Prod Type: GAS
Deal-Order-Rev Nbr: 02052008000060-0001-00		BASE COMMODITY	06	06	1,400	MMBTU	\$8.0000	\$11,200.00 X
DESTIN 016503	DESTIN GULFSTREAM DELIVERY		Subtotal		1,400			\$11,200.00
MOPS 013813	FGT INTERCONNECT							Prod Type: GAS
Deal-Order-Rev Nbr: 02042008000071-0001-00		BASE COMMODITY	05	05	1,766	MMBTU	\$7.4700	\$13,192.02 X
Deal-Order-Rev Nbr: 02052008000059-0001-00		BASE COMMODITY	06	06	1,266	MMBTU	\$7.7600	\$9,824.16 X
Deal-Order-Rev Nbr: 02142008000064-0001-00		BASE COMMODITY	15	15	800 (1,453)	MMBTU	\$8.3300	\$6,664.00 X \$12,103.49
Deal-Order-Rev Nbr: 02262008000056-0001-00		BASE COMMODITY	27	27	759	MMBTU	\$9.0000	\$6,831.00 X
MOPS 013815	FGT INTERCONNECT		Subtotal		4,591 5,244		\$	\$41,950.67
SONAT 002403	SONAT ZONE 0 POOL							Prod Type: GAS \$36,511.18
Deal-Order-Rev Nbr: 10162007000045-0004-00		BASE COMMODITY	01	29	110,490	MMBTU	\$8.2350	\$909,885.15 X
SONAT 002403	SONAT ZONE 0 POOL		Subtotal		110,490			\$909,885.15

Total Base Commodity 117,134 Net Amount Due \$963,035.82

116,481 ✓

\$ 957,596.33

JW

TERMS: Pay by Wire Transfer on or before March 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

WIRE 3/25/08  
01-90-000 232-02-000

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

61

# APACHE CORPORATION

(MARKETING DEPARTMENT)

## Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS  
SYSTEM, A DIV OF TAMPA ELECTRIC CO  
702 N FRANKLIN ST PLAZA 8  
TAMPA, FL 33602  
Attn: Laurel McKelvey  
Fax: (813) 228-1545

Invoice Nbr: B060350104  
Invoice Date: 03/13/2008  
Contract Nbr: SLS00741  
Contract Date: 03/01/2004  
Customer #: 00105537  
Currency: US DOLLAR

COPY

SOLD DURING THE MONTH OF FEBRUARY 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
DESTIN 014643	DESTIN FGT DELIVERY							
Deal-Order-Rev Nbr: 02042008000070-0001-00								
		BASE COMMODITY	05	05	1,400	MMBTU	\$7.7500	\$10,850.00
DESTIN 014643	DESTIN FGT DELIVERY							
Subtotal 1,400 \$10,850.00								
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Deal-Order-Rev Nbr: 02062008000155-0001-00								
		BASE COMMODITY	07	07	1,100	MMBTU	\$8.1700	\$8,987.00
DESTIN 016503	DESTIN GULFSTREAM DELIVERY							
Subtotal 1,100 \$8,987.00								
DAUPHIN K 037940	DIGP FGT DELIVERY							
Deal-Order-Rev Nbr: 02072008000102-0001-00								
		BASE COMMODITY	08	08	6,300	MMBTU	\$8.2000	\$51,660.00
DAUPHIN K 037940	DIGP FGT DELIVERY							
Subtotal 6,300 \$51,660.00								
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 02062008000147-0001-00								
		BASE COMMODITY	07	07	1,366	MMBTU	\$7.8800	\$10,764.08
MOPS 013813	FGT INTERCONNECT							
Subtotal 1,366 \$10,764.08								

Total Base Commodity 10,166 Net Amount Due \$82,261.08

2,466

\$19,751.08

JW  
Q

TAMPA ELECTRIC COMPANY  
VOLUMES

TERMS: Pay by Wire Transfer on or before March 25, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

WIRE 3/25/08

01-90-000-232-02-000

Please Indicate Invoice Number on Payment

Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez@Apachecorp.com with any questions.

SEND PAYMENT TO:

WRITTEN CORRESPONDENCE:

APACHE CORPORATION  
(MARKETING DEPARTMENT)  
2000 POST OAK BLVD STE 100  
HOUSTON, TX 77056

62



BG Energy Merchants, LLC  
 5444 Westheimer, Suite 1775  
 Houston, TX-77056

**INVOICE**

COPY

**Invoice Number:** 25713  
**Invoice Month:** 02/2008  
**Invoice Date:** March 10, 2008  
**Invoice Due Date:** March 25, 2008  
**Contract Number:** NAESB

**Remit To:** *WIRE 3/25/08*

**Mail To:**  
 Peoples Gas System, a div of Tampa Electric  
 Company  
 Attn: Ed Elliot  
 P.O. Box 111  
 Plaza 7  
 Tampa FL 33601 US

ant, LLC

**Billing Inquiries**  
 Ed Elliot  
 Ph: 813-228-4149  
 Fax: 1-813-228-4194

**Billing Inquiries**  
 Mellie King  
 Ph: 713-599-3790  
 backoffice@bg-group.com

*02-000*

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	
SALES								
02/26/2008	132270	GAS FIRM Natural Gas Fixed Sale # 132270 From 27-FEB-08 Through 27-FEB-08	(15,228)	MMBTU	\$ 9.9700 ✓	200802	\$ 151,823.16	USD
02/27/2008	132563	GAS FIRM Natural Gas Fixed Sale # 132563 From 28-FEB-08 Through 28-FEB-08	(3,500)	MMBTU	\$ 9.3500 ✓	200802	\$ 32,725.00	USD
(SALES) SUB TOTAL:			(18,728)	MMBTU			\$ 184,548.16	
(GAS) SUB TOTAL:			(18,728)	MMBTU			\$ 184,548.16	

TOTAL: \$ 184,548.16



# BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

DO NOT RELEASE TO TREASURY

NETTED INVOICE

Bear Energy LP 700 Louisiana, Suite 1000  Houston, TX 77002	Invoice Number: 10896 Invoice Date: March 12, 2008 Contact: Felita Woods Phone: (713) 236-5200 Fax: (713) 236-3399 Production Period: Feb 2008 Payment Due Date: 3/25/2008
--	--

**Bill To:**

People Gas System  
 702 N. Franklin St.  
 Tampa, Florida 33602

Attention: Ed Elliott  
 Phone: (813) 228-1256  
 Fax: (813) 228-4442

ORIGINAL

**STATEMENT SUMMARY**

Buy/Sell

Buy  
 Sell

Description

Natural Gas  
 Natural Gas

PGS INV. # 31405

Volume/UOM

116,689 ✓  
 (25,302) ✓

Amount

(\$1,013,500.95) USD ✗  
 \$231,837.68 USD ✗

Ⓞ

LP
----

Invoice Amount:	(\$781,663.27)
Prepayments Applied to Invoice:	\$ 0.00
<b>Total Amount Due Bear Energy:</b>	<b>(\$781,663.27) ✓ USD</b>

Ⓞ

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# BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

Bear Energy LP	Invoice Number: 10896 Invoice Date: March 12, 2008 Payment Due Date: 3/25/2008
----------------	--

**Bill To:**  
People Gas System

To Invoice for **Feb 2008** transactions as follows:

**Natural Gas**

<u>Pipeline</u>	<u>Buy/Sell</u>	<u>Point</u>	<u>Start</u>	<u>End</u>	<u>Trade #</u>	<u>Qty</u>	<u>Unit Price</u>	<u>Amount</u>
DESTIN	Sell	DESTIN AREA	02/08/2008	02/08/2008	181945	5,270 ✓ MMBtu	\$8.14	\$42,897.80 ✓
DESTIN	Sell	DESTIN AREA	02/28/2008	02/28/2008	195562	5,000 ✓ MMBtu	\$9.85	\$49,250.00 ✓
						(10,270)	<b>DESTIN AREA Sell Total</b>	<b>\$92,147.80</b>
						(10,270)	<b>Sell Total</b>	<b>\$92,147.80</b>
						(10,270)	<b>Pipeline Total</b>	<b>\$92,147.80</b>
FLORIDAGAS	Buy	FGT ZN3 AREA	02/20/2008	02/20/2008	189568	3,000 ✓ MMBtu	\$8.87	(\$26,610.00) ✓
FLORIDAGAS	Buy	FGT ZN3 AREA	02/23/2008	02/25/2008	192074	28,689 ✓ MMBtu	\$8.55	(\$245,290.95) ✓
						31,689	<b>FGT ZN3 AREA Buy Total</b>	<b>(\$271,900.95) ✓</b>
						31,689	<b>Buy Total</b>	<b>(\$271,900.95)</b>
FLORIDAGAS	Sell	FGT ZN2 AREA	02/29/2008	02/29/2008	196107	5,836 ✓ MMBtu	\$9.11	\$53,165.96 ✓
						(5,836)	<b>FGT ZN2 AREA Sell Total</b>	<b>\$53,165.96</b>
						(5,836)	<b>Sell Total</b>	<b>\$53,165.96</b>
						25,853	<b>Pipeline Total</b>	<b>(\$218,734.99)</b>
SOUTHERNNAT	Buy	SONAT ZN0 AREA	02/16/2008	02/19/2008	187503	20,000 MMBtu	\$8.715	(\$174,300.00)
SOUTHERNNAT	Buy	SONAT ZN0 AREA	02/20/2008	02/20/2008	189558	5,000 MMBtu	\$8.91	(\$44,550.00)
SOUTHERNNAT	Buy	SONAT ZN0 AREA	02/22/2008	02/22/2008	190769	15,000 MMBtu	\$8.90	(\$133,500.00)
SOUTHERNNAT	Buy	SONAT ZN0 AREA	02/23/2008	02/25/2008	192062	45,000 MMBtu	\$8.65	(\$389,250.00)
						85,000 ✓	<b>SONAT ZN0 AREA Buy Total</b>	<b>(\$741,600.00) ✓</b>
						85,000	<b>Buy Total</b>	<b>(\$741,600.00)</b>
SOUTHERNNAT	Sell	SONAT ZN0 AREA	02/27/2008	02/27/2008	194722	3,348 ✓ MMBtu	\$9.38	\$31,404.24 ✓

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SOUTHERNNAT	Sell	SONAT ZNO AREA	02/27/2008	02/27/2008	194725	1,000 ✓	MMBtu	\$9.50	\$9,500.00 ✓
SOUTHERNNAT	Sell	SONAT ZNO AREA	02/28/2008	02/28/2008	195585	4,848 ✓	MMBtu	\$9.41	\$45,619.68 ✓
						(9,196)	SONAT ZNO AREA Sell Total		\$86,523.92
						(9,196)	Sell Total		\$86,523.92
						75,804	Pipeline Total		(\$655,076.08)
						91,387	Invoice Amount		(\$781,663.27) USD

Invoice Amount:	(\$781,663.27)
Prepayments Applied to Invoice:	\$ 0.00
<b>Total Amount Due Bear Energy:</b>	<b>(\$781,663.27) USD</b>

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### Gas Netting Statement (Sale)



Invoice Number 9035133  
 Invoice Date 03/14/2008  
 Netting Group # 1138  
 Delivery Month Feb 2008  
 Due Date 03/25/2008

**BP Energy Company** *Operated by BP Energy Company*  
 Tax ID 36-3421804

To:  
 Dee Wilkerson  
 PEOPLES GAS SYSTEM INC  
 PO BOX 2562  
 TAMPA, FL, 33601-2562  
 Fax # (813) 228-4194

Remit:  
 --- 2/14/08  
 TAN  
 01-90-000-232-U2-000

Natural Gas delivered during Feb 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES - To PGS</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
KOCH-ST. LANDRY (0010102)		3,736	9.2551		34,576.93 ✓
<u>Southern Natural Gas Company</u>					
Contract: 1192796					
SNG Tier 1 Pool (PSNG1779)		15,000	7.9100		118,650.00 ✓
SNG Tier 2 Pool (PSNG2780)		363,798	7.9100		2,877,642.18 ✓
Total Amount Due					3,030,869.11
<b>PURCHASES - From PGS</b>					
<u>Florida Gas Transmission Company</u>					
Contract: 1192796					
Georgia Pacific (0016251)		2,000	10.3000	20,600.00 ✓	
Total Amount Payable					20,600.00
<b>Total System Generated</b>					3,010,269.11
<b>Net Amount Due</b>					3,010,269.11

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
 \*\*\* Please include BP's invoice number on all remittances. \*\*\*

**Indexes used in pricing calculations:**

02/01-02/29: SNG Louisiana IF 8.230000

If you have any questions, please contact :  
 or send a facsimile to : (251) 375-2235  
 Or Email: campbh@bp.com  
 0

Beverly Campbell at (251) 445-1227

For BP use only: 125329 00

67

Gas Sales Invoice

BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott  
PEOPLES GAS SYSTEM INC  
PO BOX 2562  
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1155945  
Invoice Date 03/14/2008  
Contract # 1701229  
Delivery Month Feb 2008  
Due Date 03/25/2008

Remit:

REF 3/25/08

MANHATTAN  
7

01-70-000 232-02-000

Natural Gas delivered during Feb 2008

Calculations are based on nominated quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
<u>Destin Pipeline Company</u>				
DESTIN - Gulfstream (996900 )		7,300	8.6368	63,049.00 ✓
<u>Florida Gas Transmission Company</u>				
GSPL- St. Helena (0010109 )		5,431	9.2800	50,399.68 ✗
Johnson's Bayou (Sabine Pass) (23422 )		21,035	8.3854	176,385.95 ✗
<u>Tejas Gas Pipeline, L.P.</u>				
KM Tejas - Florida Calhoun (40004 )		6,143	8.5649	52,614.45 ✗
<b>Total Amount Due</b>		<b>39,909</b>		<b>342,449.08</b>

COPY

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.  
\*\*\* Please include BP's invoice number on all remittances. \*\*\*

JW  
68

If you have any questions, please contact:  
or send a facsimile to: (281) 366-5313  
Or Email: mindy.smith@bp.com  
0

Mindy Smith at (281) 366-6308

For BP use only: 125329 00

**FROM:**  
Chevron Natural Gas,  
a division of Chevron USA Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Kelly Stirling  
Email: K55Q@chevron.com  
Phone: 832-854-4588  
Fax: 832-854-3293

**TO:**  
Peoples Gas Systems, a Division of  
Tampa Electric Company  
702 N. Franklin  
Plaza 8  
Tampa, FL 33602  
United States

Contact: D WILKERSON  
Email:  
Phone: 813-228-1256  
Fax: 813-228-4194

**Remit To:** *Wire 3/25/08*  
Chevron Natural Gas



Purchase / Sales Invoice  
Invoice #: 217924  
Delivery Period: Feb-08  
Invoice Date: 03/06/2008  
Due Date: 03/25/2008  
Currency: USD

*01-90-000 - 250000000*  
*NETTED*

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start / End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
433847	COMM-PHYS - Commodity	02/28/08	Buy	YHales	FGT	FGT Zone 1 Pool	29 29	9.110000	(8,000)	(72,880.00)
								FGT Total :	(8,000)	\$(72,880.00)
								<b>Buy Total :</b>	<b>(8,000)</b>	<b>\$(72,880.00)</b> ✓
417743	COMM-PHYS - Commodity	02/04/08	Sell	NWood	Destin	Gulf Stream	5 5	7.750000	1,579 ✓	12,237.25
418688	COMM-PHYS - Commodity	02/05/08	Sell	NWood	Destin	Gulf Stream	6 6	8.020000	3,000 ✓	24,060.00
								Destin Total :	4,579	\$36,297.25
415954	COMM-PHYS - Commodity	01/31/08	Sell	KPoirot	Mobile Bay	Gulfstream	1 1	8.500000	1,500 ✓	12,750.00
417743	COMM-PHYS - Commodity	02/04/08	Sell	NWood	Mobile Bay	Gulfstream	5 5	7.750000	8,556 ✓	66,309.00
418687	COMM-PHYS - Commodity	02/05/08	Sell	NWood	Mobile Bay	Gulfstream	6 6	7.970000	7,548 ✓	60,157.56
420516	COMM-PHYS - Commodity	02/07/08	Sell	KPoirot	Mobile Bay	Gulfstream	8 8	8.120000	5,000 ✓	40,600.00
426312	COMM-PHYS - Commodity	02/21/08	Sell	YHales	Mobile Bay	Gulfstream	22 22	8.915000	2,100 ✓	18,721.50
								Mobile Bay Total :	24,704	\$198,538.06
415954	COMM-PHYS - Commodity	01/31/08	Sell	KPoirot	WFS-MB	WFS Plant/Mobile Bay	1 1	8.500000	13,500 ✓	114,750.00
420516	COMM-PHYS - Commodity	02/07/08	Sell	KPoirot	WFS-MB	WFS Plant/Mobile Bay	8 8	8.120000	10,000 ✓	81,200.00
								WFS-MB Total :	23,500	\$195,950.00
								<b>Sell Total :</b>	<b>52,783</b> ✓	<b>\$430,785.31</b> ✓

*Page invoice # 51406*

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 357,905.31 USD

*COPY*

*OK*

*69*

**NETTED INVOICE**

**ConocoPhillips Company**  
 Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562		<b>Statement Number:</b> R020864318 <b>Billing Period:</b> Feb-2008 <b>Statement Date:</b> March 11, 2008
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>Due Date:</b> March 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH

Delivery Date	Start	End	Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell											
Delivery Period:			Feb-2008	Contract: 19475		Deal: 19475-234					
23	26-Feb	26-Feb	Destin	994700-Destin	Commodity	4158	MMBtu	\$9.3500 US\$	MMBtu	\$38,877.30	\$38,877.30 ✓
Delivery Period:			Feb-2008	Contract: 19475		Deal: 19475-235					
24	27-Feb	27-Feb	Destin	994700-Destin	Commodity	6000	MMBtu	\$9.6300 US\$	MMBtu	\$57,780.00	\$57,780.00 ✓
Delivery Period:			Feb-2008	Contract: 19475		Deal: 19475-236					
25	27-Feb	27-Feb	SNG	PSNG1683-CopZn0Tier 1	Commodity	3582	MMBtu	\$9.5000 US\$	MMBtu	\$34,029.00	\$34,029.00 ✓
Delivery Period:			Feb-2008	Contract: 19475		Deal: 19475-237					
26	28-Feb	28-Feb	MoBay	MoBay Area-MBPP	Commodity	10000	MMBtu	\$9.8500 US\$	MMBtu	\$98,500.00	\$98,500.00 ✓
<b>Sale Sub-Total:</b>										\$1,425,726.30	

**Statement Total:** US\$ 1,425,726.30

*Due Gas for inv. 2/14/08* (90,000.00)  
~~*Due Gas for Aug 2007 over payment* (56,540.90)~~  
~~*Total Due Gas* 1,279,185.40~~

1,425,726.30+  
 90,000.00-  
 56,540.90-  
 1,279,185.40\*

*(Handwritten initials and signature)*

MAR-11-2008 12:04

ConocoPhillips

92%

P.02

70

ConocoPhillips 3/11/2008 11:21:21 AM PAGE 7/002 FAX SERVER

ConocoPhillips Company  
 Attn: Gas Marketing Accounting  
 P.O.Box 2197, PO1056  
 Houston, TX 77252-2197

<b>Bill To:</b> Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562	<b>Remit To:</b>	<b>Statement Number:</b> R020864318 <b>Billing Period:</b> Feb-2008 <b>Statement Date:</b> March 11, 2008
<b>Contact:</b> Dee Wilkerson <b>Telephone:</b> (813) 228-4948 <b>Fax:</b> (813) 228-4194	<b>Contact:</b> Sean Taylor <b>Telephone:</b> (281) 293-1216 <b>Fax:</b> (281) 293-3940	<b>Due Date:</b> March 25, 2008 <b>Payment Method:</b> Wire <b>Terms:</b> NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End										
<b>Sell</b>											
<b>Delivery Period:</b>		Feb-2008	<b>Contract:</b> 19475		<b>Deal:</b> 19475-208						
1	1-Feb	29-Feb	SNG	PSNG2682-CopZn0Tier 2	Commodity	145000	MMBtu	\$8.2300 US\$	MMBtu	\$1,193,350.00	\$1,193,350.00 ✓
2	1-Feb	29-Feb			Billable Reservation Fee	145000	MMBtu	\$0.0150 US\$	MMBtu	\$2,175.00	\$2,175.00 ✓
<b>Delivery Period:</b>		Feb-2008	<b>Contract:</b> 19475		<b>Deal:</b> 19475-214						
3	1-Feb	1-Feb	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$8.2100 US\$	MMBtu	\$0.00	\$0.00
4	2-Feb	4-Feb			Commodity	0	MMBtu	\$7.9450 US\$	MMBtu	\$0.00	\$0.00
5	5-Feb	5-Feb			Commodity	0	MMBtu	\$7.5850 US\$	MMBtu	\$0.00	\$0.00
6	6-Feb	6-Feb			Commodity	0	MMBtu	\$7.7950 US\$	MMBtu	\$0.00	\$0.00
7	7-Feb	7-Feb			Commodity	0	MMBtu	\$8.0200 US\$	MMBtu	\$0.00	\$0.00
8	8-Feb	11-Feb			Commodity	0	MMBtu	\$8.0650 US\$	MMBtu	\$0.00	\$0.00
9	12-Feb	12-Feb			Commodity	0	MMBtu	\$8.3850 US\$	MMBtu	\$0.00	\$0.00
10	13-Feb	13-Feb			Commodity	0	MMBtu	\$8.4350 US\$	MMBtu	\$0.00	\$0.00
11	14-Feb	14-Feb			Commodity	0	MMBtu	\$8.4250 US\$	MMBtu	\$0.00	\$0.00
12	15-Feb	15-Feb			Commodity	0	MMBtu	\$8.5100 US\$	MMBtu	\$0.00	\$0.00
13	16-Feb	19-Feb			Commodity	0	MMBtu	\$8.7450 US\$	MMBtu	\$0.00	\$0.00
14	20-Feb	20-Feb			Commodity	0	MMBtu	\$8.9450 US\$	MMBtu	\$0.00	\$0.00
15	21-Feb	21-Feb			Commodity	0	MMBtu	\$9.0900 US\$	MMBtu	\$0.00	\$0.00
16	22-Feb	22-Feb			Commodity	0	MMBtu	\$8.8700 US\$	MMBtu	\$0.00	\$0.00
17	23-Feb	25-Feb			Commodity	0	MMBtu	\$8.6500 US\$	MMBtu	\$0.00	\$0.00
18	26-Feb	26-Feb			Commodity	0	MMBtu	\$9.1950 US\$	MMBtu	\$0.00	\$0.00
19	27-Feb	27-Feb			Commodity	0	MMBtu	\$9.3850 US\$	MMBtu	\$0.00	\$0.00
20	28-Feb	28-Feb			Commodity	0	MMBtu	\$9.4100 US\$	MMBtu	\$0.00	\$0.00
21	29-Feb	29-Feb			Commodity	0	MMBtu	\$9.1250 US\$	MMBtu	\$0.00	\$0.00
22	1-Feb	29-Feb			Reservation Fee	203000	MMBtu	\$0.0050 US\$	MMBtu	\$1,015.00	\$1,015.00 ✓

MAR-11-2008 12:04

ConocoPhillips

92%

P.01





P. 1/7

PEOPLES GAS SYSTEM A DIV OF TAMPA  
 ELECTRIC CO  
 12 N FRANKLIN ST  
 TAMPA FL 33602 US  
 ATTN: GAS ACCOUNTING  
 Phone:  
 Fax: 1(813) 228-4194

Coral Energy Resources, L.P.

SALES Invoice

COPY

Invoice No: CER - I - 491725 - 1  
 Contract No: 010-NG-BS-10645  
 SAP Cust Id: PEOPLES  
 SAP No: 2202984  
 GST No: 76-0505584  
 Invoice Date: 03/06/2008  
 Due Date: 03/25/2008

Prod Month	Deal Key	Pipeline	Meter/Pool#	Description	Quantity	Unit	Avg Price	HC/ UOM	Amount Due
200802	S - 420965	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	20,270	✓ MMBTU	\$8.2400		\$167,024.80
200802	S - 429441	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	1,500	✓ MMBTU	\$9.3000		\$13,950.00
200802	S - 431595	DESTIN PPL	994900DEST	DESTIN-GULF STREAM	2,200	✓ MMBTU	\$9.8800		\$21,736.00
Subtotal for DESTIN PPL					23,970				\$202,710.80
200802	S - 415760	FL GAS TR	10293-9906	ST HELENA GSPL FGT	97,643	✓ MMBTU	\$8.4350	7.996 NYMEX + 10.5 B/BBL 8.10100 RATE	\$823,618.71
Subtotal for FL GAS TR					97,643				\$823,618.71
200802	S - 431580	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	1,800	✓ MMBTU	\$9.8800		\$17,784.00
200802	S - 431611	MOB BAY PL	10459-MBPL	EXXON MOBILE BAY FGT	4,943	✓ MMBTU	\$9.8300		\$48,589.69
200802	S - 433820	MOB BAY PL	MBPLGULSTR	MOBILE BAY - GULF STREAM IC	5,000	✓ MMBTU	\$9.3500		\$46,750.00
Subtotal for MOB BAY PL					11,743				\$113,123.69

MAR 7 2008 7:48AM

Comments:  
 Interest on Late payments: Interest on past due amounts shall be calculated at prime rate plus 2%

Questions Contact:

Justin Mody  
 Phone: 713-230-3331  
 Fax: 713-265-4825  
 Justin.Mody@Shell.com

18

Please Remit Check To:  
 Coral Energy Resources, L.P.

Please Fax or email Payment Detail To:  
 Accounts Receivable Department  
 Fax (713) 265-1701  
 Receivables@shell.com  
 General Customer Service Number  
 1 800-281-2824

Coral Energy Resources, L.P., a subsidiary of Shell Energy North America (US), L.P.

900

22

P. 01  
962  
MAR-07-2008 09:34

NO. 9891 P. 2/7

Invoice No: CER - I - 491725 - 1

P.02

<u>Prod</u> <u>onth</u>	<u>Deal</u> <u>Key</u>	<u>Pipeline</u>	<u>Meter/</u> <u>Pool#</u>	<u>Description</u>
----------------------------	---------------------------	-----------------	-------------------------------	--------------------

<u>Quantity</u>	<u>Unit</u>	<u>Avg</u> <u>Price</u>	<u>HC/</u> <u>UOM</u>	<u>Amount Due</u>
-----------------	-------------	----------------------------	--------------------------	-------------------

Recap:

Subtotal Before Taxes:

8 1,106,840<sup>52</sup>

~~\$1,139,453.20~~

\*\*\* Net Amount Due \*\*\* Coral Energy Resources, L.P.

USD TOTAL:

133,356 ✓

~~\$1,139,453.20~~

97:

MAR. 7. 2008 7:48AM

MAR-07-2008 09:34

23

NO. 1907 P. 2/3

CROSTEX ENERGY

MAR. 13. 2008 9:10AM



CROSTEX

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 03/13/2008 , Invoice # 022008-SLSG7719

Bill To: Peoples Gas System  
a Division of Tampa Electric Company, 702 N. Franklin Street, PO  
Box 2562  
Tampa, FL 33602  
Attn: Ed Elliott  
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

Contract #: SLSG7719  
Customer #: 548

Currency: US\$  
Acctng Book Month: 2008-03  
Invoice Total: \$43,568.61

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337805	P0803S0052	01312008000018	0001	BASE COMMODITY	2008-02	GAS	ACT	1,117	MMBTU	\$8.0000	\$8,936.00 ✓
FGT	337805	P0803S0052	01312008000018	0002	BASE COMMODITY	2008-02	GAS	ACT	3,240	MMBTU	\$7.8000	\$25,272.00 ✓
FGT	337805	P0803S0052	01312008000018	0003	BASE COMMODITY	2008-02	GAS	ACT	816	MMBTU	\$7.8800	\$4,854.08 ✓
FGT	337805	P0803S0052	01312008000018	0004	BASE COMMODITY	2008-02	GAS	ACT	541	MMBTU	\$8.3300	\$4,506.53 ✓

Totals (2008-02) ==> 5,514 ✓ \$43,568.61 ✓

Continued on Page (2008-02)	
BASE COMMODITY	\$43,568.61

*JW*

*[Signature]*

COPY

WIRE 3/25/08  
01-90-000-232-02-000

*[Signature]*

Payment Terms

Wire Transfer  
On or Before: 03/25/2008

Written Correspondence

Crosstex Gulf Coast Marketing Ltd.  
2501 Cedar Springs, Ste 100  
Dallas, TX 75201

Contact Information

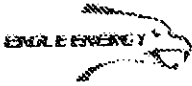
Operations Accounting  
Phone #: (214) 721-9210  
Fax #: (214) 721-9382  
opaaccounting@crosstexenergy.com

*e different pricing entries exist between days.*

P. 02

96%

MAR-13-2008 10:45



COPY

Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company  
 P.O. Box 111  
 Tampa Florida 33601  
 U.S.A.

Invoice Number: 11855  
 Invoice Date: March 06, 2008  
 Payment Terms: Net due on or before Mar 25, 2008

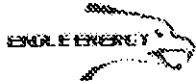
Attention: Ed Elliott  
 Accounting

Phone: 813/228-4149  
 Fax: 813/228-4194

Period: February 2008

NETTED INVOICE

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
<b>Florida Gas Transmission</b>					
NGPL - Vermilion - Zone 2 -	190410 / 263348	February 20, 2008	-7,000	\$8.810000	(\$61,670.00)
	Payable Subtotal		-7,000		(\$61,670.00)
	184333 / 254820	February 01, 2008	5,000	\$8.130000	\$40,850.00
	185600 / 256568	February 05, 2008	8,292	\$7.550000	\$62,604.60
	Receivable Subtotal		13,292		\$103,254.60
NGPL Jefferson	183542 / 253589	Feb 01, 2008 - Feb 29, 2008	85,518	\$7.931000	\$678,021.19
	184357 / 254845	February 01, 2008	672	\$8.050000	\$5,393.50
	188819 / 261175	February 14, 2008	2,046	\$8.300000	\$16,981.80
	192512 / 266017	February 26, 2008	2,045	\$9.020000	\$18,445.90
	193041 / 266757	February 27, 2008	1,359	\$9.080000	\$12,312.54
	193767 / 267713	February 28, 2008	1995	\$9.070000	\$18,366.75
	Receivable Subtotal		93,635		\$749,521.00
rec from CGT - Lafayette	164678 / 227125	Feb 01, 2008	0	8.150000	\$0.00
		Feb 02, 2008 - Feb 04, 2008	0	7.915000	\$0.00
		Feb 05, 2008	0	7.610000	\$0.00
		Feb 06, 2008	0	7.855000	\$0.00
		Feb 07, 2008	0	7.990000	\$0.00
		Feb 08, 2008 - Feb 11, 2008	0	8.055000	\$0.00
		Feb 12, 2008 - Feb 13, 2008	0	8.380000	\$0.00
		Feb 14, 2008	0	8.410000	\$0.00
		Feb 15, 2008	0	8.475000	\$0.00
		Feb 16, 2008 - Feb 19, 2008	0	8.755000	\$0.00
		Feb 20, 2008	0	8.895000	\$0.00
		Feb 21, 2008	0	9.105000	\$0.00
		Feb 22, 2008	0	8.900000	\$0.00
		Feb 23, 2008 - Feb 25, 2008	0	8.680000	\$0.00
		Feb 26, 2008	0	9.180000	\$0.00
		Feb 27, 2008 - Feb 28, 2008	5,000	9.270000	\$46,350.00
		Feb 29, 2008	0	9.140000	\$0.00
	184334 / 254821	February 01, 2008	5,000	\$8.130000	\$40,850.00
	Receivable Subtotal		10,000		\$87,000.00
	<b>Net Subtotal Florida Gas Transmission</b>		<b>109,927</b>		<b>\$878,106.28</b>
<b>Fee</b>					
rec from CGT - Lafayette	164678 / Fee ID: 11771	Feb 01, 2008 - Feb 29, 2008	145,000	\$0.010000	\$1,450.00
	<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU				
	Receivable Subtotal		145,000		\$1,450.00
	<b>Net Subtotal Fee</b>		<b>145,000</b>		<b>\$1,450.00</b>



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company  
P.O. Box 111  
Tampa Florida 33601  
U.S.A.

Attention: Ed Elliott  
Accounting

Phone: 813/228-4149  
Fax: 813/228-4194

Invoice Number: 11855  
Invoice Date: March 06, 2008  
Payment Terms: Net due on or before  
Mar 25, 2008

Period: February 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
	Total Payable Amount Due (USD)		-7,000		(\$61,670.00)
	Total Receivable Amount Due (USD)		261,927	6929.742 <sup>24</sup>	<del>8941,220.28</del>
	Total Amount Due (USD)		254,927	8279.522 <sup>24</sup>	\$879,556.28

*CE*

0.\*

103,254.60+

749,487.64+

87,000.00+

1,450.00+

61,670.00-

879,522.24\*

Please direct payment without offset, counterclaim or deduction, by wire transfer of immediately available funds to:

*Wire 2/25/08*

P.

*2-000*

*CE*

Qui

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ian.com

*1st wire charge to 3/11/08 - CE*  
Please fax support for payment to 646-758-5186

MAR-13-2008 16:58

**SELLER:**

Enbridge Marketing (U.S.) L.P.  
1100 Louisiana  
Suite 3300  
Houston, TX 77002

Contact: Wuhib Workeneh  
Email: wuhib.workeneh@enbridge.com  
Phone: 713-821-3311  
Fax: 713-821-2119

**BUYER:**

Peoples Gas System, a division of  
Tampa Electric Company  
P. O. Box 111  
Plaza 7  
Tampa 33601

Contact:  
Phone: 813-228-4149  
Fax: 813-228-4194

**Remit To:**

WIRE 3/25/08  
01-90-000-232-02-000  
CS



**Sales Invoice**

Invoice #: 59045  
Delivery Period: Feb-08  
Invoice Date: 03/13/2008  
Due Date: 03/25/2008  
Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
407957	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	6 6	3,500	\$7.97000	\$27,895.00
					Deal #407957 :	3,500		\$27,895.00
413675	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	26 26	3,500	\$9.25000	\$32,375.00
					Deal #413675 :	3,500		\$32,375.00
						<b>7,000</b>		<b>\$60,270.00</b>

JW

CS

COPY

Enbridge

96%

P.03

27

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3



CCFY

INVOICE

Invoice Number: 10888  
Invoice Month: 02/2008  
Invoice Date: March 06, 2008  
Invoice Due Date: March 25, 2008  
Contract Number: 10086

**Mail To:**  
Peoples Gas System  
Attn: Ed Elliott  
Fax: 813-228-4194  
702 N. Franklin St.  
P-7  
Tampa FL 33602 US

**Remit To:**  
EnergySouth Services, Inc  
16945 Northchase Drive, Suite 1910  
Houston TX 77060 US

**Billing Inquiries**

Ed Elliott 813-228-4149

**Billing Inquiries**

Christie Vlands 281-423-2713

Trade date	Deal #	Beg	End	Volume	Price	Amt Due	Currency
<b>SALES</b>							
02/26/2008	89364	28-FEB-08	28-FEB-08	(2,061)MMBTU	\$9.6500	\$19,888.85	USD
Pipeline: Bay Gas							
02/26/2008	69386	27-FEB-08	27-FEB-08	(25,000)MMBTU	\$9.6000	\$240,000.00	USD
Pipeline: Bay Gas							
02/27/2008	68380	28-FEB-08	28-FEB-08	(20,000)MMBTU	\$9.8000	\$198,000.00	USD
Pipeline: Bay Gas							
(SALES) SUB TOTAL:				(47,061)MMBTU		\$455,888.85	
(GAS) SUB TOTAL:				(47,061)MMBTU		\$455,888.85	

**TOTAL: \$455,888.85**

*Wire Instructions Attached*



# Eni Petroleum

1201 Louisiana, Suite 3300  
Houston, TX 77002

## GAS INVOICE

DATE: 17-Mar-2008 INVOICE NO: 255-031708-0  
(please reference invoice number on payment)

PURCHASER: Tampa Electric Company PEOPLES GAS SYSTEM TERMS: Payment due via wire transfer of funds on or before the 25th day of this month.  
P.O. Box 111  
Tampa, FL 33601

ATTN: Donna Johnson JASON M. WEBER DUE DATE: March 25th, 2008  
PHONE: 813-228-4279 4941  
FAX: 813-228-1545 / All 813-228-4742 813-228-4194 SALES MONTH: February-08  
Email Address: DJohnson@teccenergy.com JMWEBER@TECCENERGY.COM

To invoice you for gas sales in accordance with ENI's Natural Gas Sale Confirmations.

# COPY

Pipeline	Pricing	Volume (MMBtu)	Billable Rate	Amount Due
Tenn 500	Firm Inside Ferc @ FGT Z3	59,388	\$8.3300	\$494,702.04
	Plus Prem.	61,336	(\$0.1000)	(\$5,938.80)
			@ 8.23	<u>\$504,795.28</u>

WIRE 4/7/08  
**INVOICE AMOUNT** 01-90-000-232-02-00 **59,388** MMBtu **\$488,763.24**

Wire Transfer funds to: JPMorgan Chase Bank, 717 Travis Houston, TX 77002  
 ABA For Credit of ENI US Operating Co. Inc. Account Number

# REDACTED

Questions/Correspondence to: Diana Gee @ (832) 325 - 0223; FAX (713) 393 - 6216  
 Email: Diana.gee@enipetroleum.com

# REDACTED

29



COPY

Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Fax: (713) 890-3118

Invoice Number: 2008020108-1  
 Customer ID: PEOPLES  
 Customer Number:  
 GMS Contract Number: S-PEOPLES-S-0003  
 Invoice Date: 10-Mar-2008  
 Due Date: 25-Mar-2008  
 Production Month: 2/2008

Peoples Gas System  
 Attn: Ed Elliott  
 P. O. Box 111  
 Tampa, FL 33601  
 Fax: (813) 228-4194

**Fortis Energy Marketing & Trading GP**

<u>Pipeline</u>	<u>Meter</u>	<u>Description</u>	<u>Stat.</u>	<u>Quantity</u>	<u>Avg.Price</u>	<u>AmountDue</u>
-----------------	--------------	--------------------	--------------	-----------------	------------------	------------------

(Prodmonth = 2 ProdYear = 2008)

EGT	12740	Carnes	Non	5,000 Bth ✓	\$9.39000	\$46,950.00 ✓
<b>Current Totals</b>				5,000 Bth		\$46,950.00

Recap:

Commodity Total	\$46,950.00
Net Amount Due	\$46,950.00

Amount Calculated In (USD)

*OK to pay \$46,950.00*

1.5 - 2.1 - 1.0

Please Remit Check To:  
 Fortis Energy Marketing & Trading GP  
 P. O. Box 11361  
 New York City, NY 10286-1361

Please Send Correspondence To:  
 Fortis Energy Marketing & Trading GP  
 1100 Louisiana, Suite 4900  
 Houston, TX 77002  
 Phone: (713) 393-6800  
 Fax: (713) 890-3118

Invoice Number: 2008020108-1

Customer ID: PEOPLES

Page 1

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**INVOICE**

Customer:  
Tampa Electric Company

*(PGS) PEOPLES GAS SYSTEM, INC.*

<b>DUE DATE:</b>	March 25, 2008
<b>AMOUNT DUE:</b>	20,164.24 USD

Glencore Ltd.  
Three Stamford Plaza  
301 Tresser Blvd.  
Stamford, CT 06901  
USA  
FAX: +1 (203) 978-2655

Invoice No: 20287  
Invoice Date: March 11, 2008  
Billing Inquiries Contact:

**COPY**

Service From: February 01, 2008

Service To: February 29, 2008

Contract:										
TradeType: Physical Fixed (G)										
Trade	Incurred	Location	Price Reference	Price1	Price2	Cost Type	Underlying Dates	Quantity	Unit Price	Amount
Physical Fixed (G) to TampaElectricCo at FGTZone2										
84673	27/02/2008	Sell		9.370		Primary Settlement	28/02/2008 28/02/2008	2,152 MMBtu	9.370 USD/MMBtu	20,164.24

Trade Type SubTotal: USD 20,164.24  
Contract SubTotal: USD 20,164.24

*WIRE 3/25/08*


<b>Statement Total:</b>	USD 20,164.24
-------------------------	---------------

*JW*

*[Handwritten signature]*

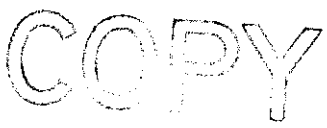
*18*

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002



Invoice Number: AEPS-200803-00086  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 03/10/2008  
 Due Date: 03/25/2008  
 Production Month: Feb-08  
 Payment Method: Wire

FINAL



Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0410	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,133 Mcf	4,208 Dth	\$8.10000	\$34,084.80
HPL	S-PEOPLES GASSY-0411	981432	Z3B-HPL/FGT (MAGNET WITHERS)	10,499 Mcf	10,726 Dth	\$7.84000	\$84,091.84
HPL	S-PEOPLES GASSY-0412	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,063 Mcf	4,170 Dth	\$7.50000	\$31,275.00
HPL	S-PEOPLES GASSY-0413	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,071 Mcf	4,170 Dth	\$7.73000	\$32,234.10
HPL	S-PEOPLES GASSY-0414	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,079 Mcf	4,170 Dth	\$7.91000	\$32,984.70
HPL	S-PEOPLES GASSY-0415	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,050 Mcf	4,170 Dth	\$7.91000	\$32,984.70
HPL	S-PEOPLES GASSY-0416	981432	Z3B-HPL/FGT (MAGNET WITHERS)	2,441 Mcf	2,478 Dth	\$8.68000	\$21,509.04
HPL	S-PEOPLES GASSY-0417	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,335 Mcf	12,510 Dth	\$8.48000	\$106,084.80
HPL	S-PEOPLES GASSY-0418	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,106 Mcf	4,167 Dth	\$8.96000	\$37,336.32
HPL	S-PEOPLES GASSY-0419	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,106 Mcf	4,170 Dth	\$9.02000	\$37,613.40
HPL	S-PEOPLES GASSY-0420	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,095 Mcf	4,170 Dth	\$9.10000	\$37,947.00
HPL	S-PEOPLES GASSY-0421	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,098 Mcf	4,170 Dth	\$8.99500	\$37,509.15
HPL	S-PEOPLES GASSY-0422	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,251 Mcf	1,273 Dth	\$9.07000	\$11,546.11

Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

*Ulin 3/25/08*

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP

03/10/2008 14:01



82

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002

**HOUSTON  
PIPE LINE  
COMPANY**

Invoice Number: AEPS-200803-00086  
 Customer ID: PEOPLES GASSY  
 GMS Contract Number: S-PEOPLES GASSY-S-0001  
 Invoice Date: 03/10/2008  
 Due Date: 03/25/2008  
 Production Month: Feb-08  
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company  
 702 N Franklin St  
 Tampa, FL 33601-9990  
 Attn: Ed Elliott  
 Phone: (813) 228-4149  
 Fax: (813) 228-4194

Houston Pipe Line Company LP

<u>Pipeline</u>	<u>Deal #</u>	<u>Meter</u>	<u>Description</u>	<u>Stat</u>	<u>Quantity</u>	<u>Avg Price</u>	<u>Amount Due</u>
				Current Totals	64,552 Dth ✓		\$537,200.96 ✓
				Recap:			
					Actual Total		\$537,200.96
					Amount Due		\$537,200.96
					Net Amount Due		<u>\$537,200.96</u>

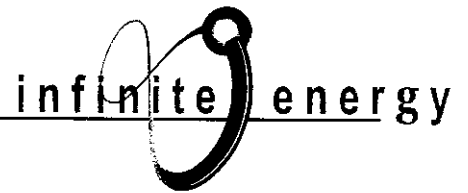
Please direct all your inquiries to:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP  
 711 Louisiana St Ste 900  
 Houston, TX 77002  
 Phone: (832) 668-1000  
 Fax: (832) 668-1113

Account Name: Houston Pipe Line Company LP



0027

Customer		Invoice#	0802207
Peoples Gas		Invoice Date:	3/14/2008
Attn: Greg Capone		Production Month:	Feb-08
P.O. Box 1111		Acct:	P111
Tampa, FL 33601			
Fax: 813-228-1545			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
FGT	Zone 2	2/27/2008	2/27/2008	2,065.00	9.4000	19,411.00
Sonat	t1	2/27/2008	2/27/2008	5,000.00	9.3300	46,650.00
			6991	7,065	Subtotal	\$66,061.00
<b>Current Charges</b>						\$66,061.00
<b>Previously Billed</b>						<del>\$319,104.25</del>
<b>Payments Applied</b>						<del>-\$300,074.00</del>
<b>Previous Balance</b>						<del>\$19,030.25</del>
<b>Late fee</b>						<del>\$126.87</del>
<b>Total Due</b>						<b>\$85,218.13</b>

18,715.40

\$65,365.40

JW

We agree to change the Feb06 chgs from \$176,625 to \$174,332.80. We have not rec'd yet a response from Coral about Sep07 purchases \$14,880.00

**Payment Due Date: March 25, 2008**

In order to avoid late fees, payment for the undisputed portion of this bill MUST be received by the due date.  
 REMINDER: E-mail changes of address and contact information to: jlleavitt@infiniteenergy.com  
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

111700 2/25/08  
32-02-000

**By Check:**  
 Infinite Energy, Inc.  
 PO Box 791263  
 Baltimore MD 21279-1263

84

FAX 8132284194 DESC(@ADU7W NG INV FEB08 3D S 014574 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

FROM: Dana Forrester  
PHONE: 203-761-8216 FAX 203.761.8478  
SUBJ: NG INV FEB08 3D S 014574 PEOPLES GAS SYSTEM I

COPY

LD ENERGY SERVICES LP  
20 WESTPORT ROAD  
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

Invoice Number: 3D 14574 \*\*\*REVISED\*\*\*  
Invoice Month: 02/2008  
Invoice Date: 3/17/2008  
Invoice Due Date: 3/25/2008  
Customer Number: 9631

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO  
702 N. FRANKLIN ST.  
TAMPA, FL 33601-2562  
Customer: PEOPLES GAS SYSTEM INC  
702 N FRANKLIN ST.  
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	From	To	Flow Date	Publication	Volume	UoM	Price	Month	Amt. Due	Cur
	02/01/08	310040	TGP	TGP-500L	02/01/08	02/25/08			276.340		8.056000	200802	2,226,195.04	USD
	02/01/08	501411	Natural Gas	DEMAND CHG	Charge For	Sales # 501411 F						200802	1,522.21	USD
	02/01/08	501411	FGT	JOHNSONBAY	02/01/08	02/29/08			152.220		7.846000	200802	1,194,318.12	USD
	02/01/08	605228	FGT	LAFAYETTE	02/01/08	02/29/08			115.999		8.011000	200802	929,267.99	USD
	02/01/08	610720	FGT	MONTPELIER	02/01/08	02/01/08			12.000		8.105000	200802	97,260.00	USD
	02/02/08	611980	FGT	JOHNSONBAY	02/02/08	02/04/08			18.897		7.800000	200802	147,396.60	USD
	02/05/08	613522	FGT	JOHNSONBAY	02/05/08	02/05/08			6.299		7.550000	200802	47,557.45	USD
	02/06/08	615038	FGT	TIVOLI	02/06/08	02/06/08			7.799		7.770000	200802	60,598.23	USD
	02/07/08	616530	FGT	JOHNSONBAY	02/07/08	02/07/08			6.299		7.950000	200802	50,077.05	USD
	02/14/08	623509	FGT	JOHNSONBAY	02/14/08	02/14/08			6.299		8.320000	200802	52,407.68	USD
	02/22/08	634597	FGT	CARNES	02/22/08	02/22/08			7.213		9.220000	200802	66,503.86	USD

03/17/2008 1:00:14 PM -0400

P.01

P.01

85

02/26/08 636361 GULF WMS PLANT 02/26/08 02/26/08  
 02/27/08 638552 FGT FRNKLNTON 02/27/08 02/27/08  
 02/28/08 640750 FGT FGT-23POOL 02/28/08 02/28/08  
 02/29/08 642560 FGT JOHNSONBAY 02/29/08 02/29/08

	10.842	9.26000	200802	100.613.76	USD
5896-	8.385	9.10540	200802	76.348.78	USD
	20.163	9.72110	200802	196.200.96	USD
	11.329	9.05710	200802	102.607.89	USD
<b>Please Remit:</b>				<b>5,348,875.62</b>	<b>USD</b>

Payment Terms: 25th following the month of delivery

657,000 dts ✓

Wire tr. ... the month of delivery:

Total Vol = 657,603 Total DOLLARS = \$5,326,178.15  
~~Less: Div. Payment 71413 (588,507.02)~~  
NET DUE DREYFUS \* 4,737,671.13

WIRE 3/25/08  
 01-90-000-232-02-000

0.\*  
 5,348,875.62+  
 2,226,195.04-  
 2,226,154.82+  
 1,194,318.12-  
 1,194,294.58+  
 929,267.99-  
 929,243.96+  
 66,503.86-  
 66,494.64+  
 76,348.78-  
 53,748.32+  
 5,326,178.15+

0.\*  
 5,326,178.15+  
 588,507.02-  
 4,737,671.13\*

88



Peoples Gas System, a division of Tampa Electric Co.  
P.O. Box 111  
Plaza 8  
Tampa, FL 33601

Attn: Ed Elliott  
Phone: 813-228-4149  
Fax: 813-228-4194

**Summary Statement**

Summary Date: March 06, 2008  
Due Date: March 25, 2008  
Contract: PEOPLES GAS SYSTEM

*00000*

Field	Meter	Unit	Volume	Amount
Summary for:	FGT_ZONE_1, MMBTU, NG	MMBTU	18,000	143,128.00

DUE TO: MAGNUS \$143,128.00 [USD]

*3/25/08*

Remit  
Institut.  
ABA N  
Accour  
Accou.

**Please direct all inquiries to:**

Name: Gas Accounting  
Tel: 214-291-4030  
Fax: 972-692-8100

*[Handwritten initials]*

*D .*  
*-02-000*

*CE*



Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2008 Invoice Date: March 07, 2008 Invoice Number: SAL-44138 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<u>Gas Sales</u>										
3	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	29	29	174,000 MMBtu	\$8.4000 US\$/MMBtu	\$1,461,600.00 US\$
									174,000	\$1,461,600.00
<u>Gas Sales</u>										\$1,461,600.00

Total For Invoice #: SAL-44138

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve\_Sony@OXY.COM

COPY

Remit To in US\$: *Wire 3/25/08*

Direct Correspondance To:  
Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

Bill To:  
Peoples Gas System, a div. of Tampa Elcc  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By \_\_\_\_\_  
By \_\_\_\_\_

P.O. Box 842292  
Dallas, TX 75284-2292

3/10/2008 7:25:03 AM PAGE 3/003 FAX DELIVER

Fax Server

P.03

90%

Fax Server

MAR-10-2008 08:07

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2008

Invoice Date: March 07, 2008

Invoice Number: SAL-44138 - Col Gulf

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys 103	4118	Gas Sales	FGT	07	07	1	5,000 MMBtu	\$8.0400 US\$/MMBtu	\$40,200.00 US\$
2	S-Peoples_Gas_Sys-103	4118	Gas Sales	FGT	28	28	1	4,309 MMBtu	\$9.2600 US\$/MMBtu	\$39,901.34 US\$
								9,309		\$80,101.34
										\$80,101.34 ✓

Total For Invoice #: SAL-44138

For questions on this invoice, contact Jared Rogers @ 713-215-7839 or Email at Jared\_Rogers@OXY.COM

0.\*

JAN  
 LESS DUE PGS FOR OVERPAY PRD (45,527.20)  
 Total Due Oxy = 874,574.14

80,101.34 +  
 5,527.20 -  
 74,574.14 =

By W:

3/5/08

**Direct Correspondance To:**

Occidental Energy Marketing, Inc.  
Attn: Gas Marketing Accounting  
P. O. Box 27570  
Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
Attn: Accounting - Ed Elliott  
702 N. Franklin St.  
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.  
P.O. Box 842292  
Dallas, TX 75284-2292

-000

68

E-mailed file 3/11/08 @

ONEOK Energy Services Company, L.P.  
P.O. Box 2405  
Suite 1600  
Attn: Gas Accounting  
Tulsa, OK 74102-2405

Invoice Number: S-2008-02-02336-OES  
Customer ID: PEOPTAMPA  
Customer Number: PEOPLESTECO  
GMS Contract Number: S-PEOPTAMPA-S-0001  
Invoice Date: 07-Mar-2008  
Due Date: 25-Mar-2008 by Wire  
Production Month: 2/2008 (see instructions below)

Fax: (813) 228-4742  
Peoples Gas System, a division of Tampa Electric  
Company  
702 N. Franklin  
Attn: Gas Accounting  
Tampa, FL 33602

Code: F

**Invoice from ONEOK Energy Services Company, L.P.**

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	43,269 (43,297)	\$8.04000	Nom	347,882.76 <del>\$348,107.88</del>
NGPL	7936	FLAGAS / Vermillion	5,968 (5,974)	\$8.02500	Nom	47,893.20 <del>\$47,941.35</del>
NGPL	7936	FLAGAS / Vermillion	48,737 (68,715)	\$8.66342	Nom	421,105.86 <del>\$595,307.05</del>
NGPL	7936	FLAGAS / Vermillion	5,380 (9,718)	\$9.19000	Nom	49,442.20 <del>\$89,859.82</del>

Current Totals 127,764 Dth \$1,081,216.10

Recap:  
Commodity Total \$1,081,216.10  
Net Amount Due \$1,081,216.10

COPY

**Charges in American Dollars (USD)**

VOL. NOT INVOICED + 103,354 DTH \$ 866,324.02  
+ 4,419 " @ 9.24 \$ 40,831.56  
TOTAL 107,773 \$ 907,155.58

43,269.00+  
5,968.00+  
48,737.00+  
5,380.00+

VOLUME 103,354.00\*

347,882.76+  
47,893.20+  
421,105.86+  
49,442.20+  
\$ 866,324.02\*

WIRE 3/25/08  
01-90-000-232-02-000

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

**Please Correspond To:**  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

Invoice Number: S-2008-02-02336-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 3/7/2008  
Production Month: 2/2008

Company, L.P.

90

**Invoice Detail**

Prod. Month: 2/2008

Invoice No: S-2008-02-02336-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
13,269	1	43,297	8.04000	9	0	0.00000	17	0	0.00000	25	0	0.00000
	2	0	0.00000	10	0	0.00000	18	0	0.00000	26	0	0.00000
	3	0	0.00000	11	0	0.00000	19	0	0.00000	27	0	0.00000
	4	0	0.00000	12	0	0.00000	20	0	0.00000	28	0	0.00000
	5	0	0.00000	13	0	0.00000	21	0	0.00000	29	0	0.00000
	6	0	0.00000	14	0	0.00000	22	0	0.00000	30	0	0.00000
	7	0	0.00000	15	0	0.00000	23	0	0.00000	31	0	0.00000
	8	0	0.00000	16	0	0.00000	24	0	0.00000			
											43,297	8.04000

\$348,107.88

43,269 \$ 347,882.76

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
5,968	1	5,974	8.02500	9	0	0.00000	17	0	0.00000	25	0	0.00000
	2	0	0.00000	10	0	0.00000	18	0	0.00000	26	0	0.00000
	3	0	0.00000	11	0	0.00000	19	0	0.00000	27	0	0.00000
	4	0	0.00000	12	0	0.00000	20	0	0.00000	28	0	0.00000
	5	0	0.00000	13	0	0.00000	21	0	0.00000	29	0	0.00000
	6	0	0.00000	14	0	0.00000	22	0	0.00000	30	0	0.00000
	7	0	0.00000	15	0	0.00000	23	0	0.00000	31	0	0.00000
	8	0	0.00000	16	0	0.00000	24	0	0.00000			
											5,974	8.02500

\$47,941.35

5,968 \$ 47,893.20

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	
9,698	1	9,697	8.13000	9	0	0.00000	17	5,000	8.72000	25	0	0.00000
	2	3,764	7.93000	10	0	0.00000	18	5,000	8.72000	26	12,880	9.14000
11,292	3	3,764	7.93000	11	0	0.00000	19	5,000	8.72000	27	0	0.00000
	4	3,764	7.93000	12	0	0.00000	20	0	0.00000	28	0	0.00000
	5	0	0.00000	13	0	0.00000	21	0	0.00000	29	14,846	9.08000
	6	0	0.00000	14	0	0.00000	22	0	0.00000	30	0	0.00000
	7	0	0.00000	15	0	0.00000	23	0	0.00000	31	0	0.00000
	8	0	0.00000	16	5,000	8.72000	24	0	0.00000			
											68,715	8.66342

\$595,307.05

48,737 \$ 421,105.86

9,698 \* x  
8 \* 13 =  
\$ 78,844.74 \*

11,292 \* x  
7 \* 93 =  
\$ 89,545.56 \*

12,880 \* x  
9 \* 14 =  
\$ 117,723.20 \*

14,867 \* x  
9 \* 08 =

NO RECORD -> TAMPA ELECTRIC  
(SEE EMAIL + I.M)

78,844.74 +  
89,545.56 +  
117,723.20 +  
134,992.36 +  
\$ 421,105.86 \*

VOLUME

9,698.00 +  
11,292.00 +  
12,880.00 +  
14,867.00 +  
48,737.00 \*

3162

ervices Company, L.P.

Email: tuyet.than@oneok.com

91

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	5,505	\$9.19000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	4,273	\$9.19000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										9,778	\$9.19000 ✓
										5,380	\$89,859.82
											49,442.20

Charges in American Dollars (USD)

VOLUME

1,089.00 +  
4,291.00 +  
5,380.00 \*

\$ 5,380.00 x  
9.19 =  
\$ 49,442.20 \*

\* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

ACH Information:

Please Correspond To:  
Name: Tuyet Than  
Phone: (918) 591-5158  
Fax: (918) 584-7551  
Email: tuyet.than@oneok.com

Invoice Number: S-2008-02-02336-OES  
GMS Contract No.: S-PEOPTAMPA-S-0001  
Invoice Date: 3/7/2008  
Production Month: 2/2008

pany, L.P.

92



001

Seminole Electric Cooperative, Inc.  
 16313 N. Dale Mabry Highway  
 P.O. Box 272000  
 Tampa, FL 33688-2000  
 (813)963-0994  
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company  
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) February

Invoice: 100190  
 Invoice Date: 3/11/08  
 Due Date: 3/25/08

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
103656	2/13/08	2/13/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.4200 ✓	80,520.46 ✓
103657	2/14/08	2/14/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.4100 ✓	80,424.83 ✓
103658	2/15/08	2/15/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.4950 ✓	81,237.68 ✓
103659	2/16/08	2/16/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.7600 ✓	83,771.88 ✓
103660	2/17/08	2/17/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.7600 ✓	83,771.88 ✓
103661	2/18/08	2/18/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.7600 ✓	83,771.88 ✓
103662	2/19/08	2/19/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.7600 ✓	83,771.88 ✓
103680	2/20/08	2/20/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.8950 ✓	85,062.88 ✓
103639	2/4/08	2/4/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.0050 ✓	76,551.82 ✓
103640	2/5/08	2/5/08	NG	FGT 10258	9563 ✓	MMBTU	\$7.6750 ✓	73,396.02 ✓
103641	2/6/08	2/6/08	NG	FGT 10258	9563 ✓	MMBTU	\$7.9250 ✓	75,786.78 ✓
103649	2/8/08	2/8/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.0950 ✓	77,412.48 ✓

Please Remit to:

3/25/08  
 #01-90-000-232-02-00-0

Direct Inquires To:

Lashae' Anderson 813-739-1229  
 or  
 Debra Byrd 813-739-1257

03/12/2008 08:08 FAX

63

P.02

97%

MAR-12-2008 08:47

103693	2/22/08	2/22/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.8850 ✓	84,967.26 ✓
103633	2/1/08	2/1/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.3300 ✓	79,859.79 ✓
103682	2/21/08	2/21/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.9900 ✓	85,971.37 ✓
103688	2/24/08	2/24/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.6100 ✓	82,337.43 ✓
103690	2/25/08	2/25/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.6100 ✓	82,337.43 ✓
103638	2/3/08	2/3/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.0050 ✓	76,551.82 ✓
103687	2/23/08	2/23/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.6100 ✓	82,337.43 ✓
103676	2/26/08	2/26/08	NG	FGT 10258	9563 ✓	MMBTU	\$9.2000 ✓	87,979.60 ✓
103647	2/7/08	2/7/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.1150 ✓	77,603.74 ✓
103636	2/2/08	2/2/08	NG	FGT 10258	9563 ✓	MMBTU	\$8.0050 ✓	76,551.82 ✓
103653	2/12/08	2/12/08	NG	FGT 10258	9563	MMBTU	<u>\$8.3700</u>	<u>80,042.31</u>

219,949 dts

Total Amount Due

8.365

\$1,861,820.47

1,861,772.66

0 \*

1,861,820.47  
 80,042.31  
 79,994.50  
 1,861,772.66

Please Remit to:

~~to me~~ 3/25/08

~~401-90-000-222-02-00-0~~

Direct Inquires To:

Lashae' Anderson 813-739-1229

Debra Byrd 813-739-1257

NETTING - PGS INV # 31417

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374

Contact: Sophie Baez  
 Phone: 832.397.1766  
 Fax: 832.397.3711

**BUYER:**  
 Peoples Gas System a div of Tampa Electric  
 702 N. Franklin Street, Plaza 8  
 Tampa, FL 33601-2562 United States

Contact: Dee Wilkerson  
 Phone: 813.228.4948  
 Fax: 813.228.4194

Remit To:

Sequent Energy Management

ales Invoice  
 Invoice #: 379601-1  
 Delivery Period: Feb-2008  
 Invoice Date: 03/13/2008  
 Due Date: 03/25/2008

01-90-000-232-02-000

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
778457	COMM-PHYS - Commodity	02/04/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F15		5		7.5500 MMBTU	2,785 MMBTU	21,026.75 ✓
780368	COMM-PHYS - Commodity	02/05/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F16		6		7.7600 MMBTU	1,273 MMBTU	9,878.48 ✓
781521	COMM-PHYS - Commodity	02/06/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F17		7		7.8600 MMBTU	4,194 MMBTU	32,964.84 ✓
782726	COMM-PHYS - Commodity	02/07/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F18		8		7.9500 MMBTU	7,410 MMBTU	58,909.50 ✓
783611	COMM-PHYS - Commodity	02/08/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F19		11		7.9000 MMBTU	21,000 MMBTU	165,900.00 ✓
785601	COMM-PHYS - Commodity	02/11/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F12		12		8.1900 MMBTU	6,800 MMBTU	55,692.00 ✓
788896	COMM-PHYS - Commodity	02/13/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F14		14		8.2500 MMBTU	1,252 <del>2,300</del> MMBTU	10,329.00 ✓
788902	COMM-PHYS - Commodity	02/13/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F14		14		8.2700 MMBTU	4,518 <del>4,811</del> MMBTU	37,363.86 ✓
789989	COMM-PHYS - Commodity	02/14/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F15		15		8.3300 MMBTU	4,613 <del>5,000</del> MMBTU	38,426.29 ✓
796323	COMM-PHYS - Commodity	02/21/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F122		22		8.6800 MMBTU	8,282 MMBTU	71,887.76 ✓
797521	COMM-PHYS - Commodity	02/22/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F123		25		8.4800 MMBTU	6,066 MMBTU	51,439.68 ✓
797522	COMM-PHYS - Commodity	02/22/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F123		25		8.4500 MMBTU	9,000 MMBTU	76,050.00 ✓
799830	COMM-PHYS - Commodity	02/25/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F126		26		8.9000 MMBTU	7,996 <del>8,000</del> MMBTU	71,164.40 ✓
801567	COMM-PHYS - Commodity	02/26/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land 27		27		9.3500 MMBTU	5,284 MMBTU	49,405.40 ✓
801568	COMM-PHYS - Commodity	02/26/08	mmickels	Florida Gas Transmission Con Aspect Clement # 27		27		9.2200 MMBTU	6,072 MMBTU	55,983.84 ✓
803929	COMM-PHYS - Commodity	02/27/08	mmickels	Florida Gas Transmission Con ANR/FGT St. Land 28		28		9.2900 MMBTU	5,835 <del>5,836</del> MMBTU	54,207.15 ✓
803931	COMM-PHYS - Commodity	02/27/08	mmickels	Florida Gas Transmission Con SNG Franklinton F28		28		9.6000 MMBTU	9,781 MMBTU	93,897.60 ✓

Subtotal for Florida Gas Transmission Company: 113,894

Grand Total: 113,894

Peoples Gas System a div of Tampa Electric Co will pay the following amount:

\$968,864.26

112,161 \$ 954,526.55  
 DUE PGS (129,300.00) JW

WERE THIS AMOUNT → \$ 825,226.55

COPY

*[Handwritten signature]*

MAR-13-2008 17:38

Sequent

92%

P.01

03/13/08 16:55:18

Sequent ->

B132284194

Sequent

Page 001





**SOUTHWEST ENERGY**

**Southwest Energy, L.P.**

2 E. Greenway Plaza

Suite 720

Houston, TX 77046

Phone : 713 235-7521 Fax : 713 235-7534

**NAESB Invoice**

**Peoples Gas System**

Ed Elliott  
a division of Tampa Electric C  
P.O. Box 111  
Tampa, FL 33601  
Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205  
Invoice Number : E002050802  
Production Month : 02/08  
Invoice Date : 03/06/2008  
Due Date : Mar/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: NGPL													
3618 : Jefferson/FGT													
02/08	02/08	NGPL	3618 : Jefferson/FGT		150046	4861-03	C	28-28	1	3,688	3,688	9.190000	33,892.72
Total for Point : 3618 : Jefferson/FGT											3,688	33,892.72	
Total For Pipeline - NGPL											3,688	33,892.72	
Invoice Total											3,688	\$ 33,892.72	

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*Mar 25/08*

**Remit To Information**

Southwest Energy, L.P.  
Stella Pedroza  
2 E. Greenway Plaza  
Suite 720  
Houston, TX 77046

*01-70-444*

*-000*

Funds due on or before Due Date

Volumes Subject To Adjustment

1 of 1

*Handwritten signature and number 96*





**INVOICE**

COPY

**Invoice Number:** 31475  
**Invoice Month:** 02/ 2008  
**Invoice Date:** March 13, 2008  
**Invoice Due Date:** March 25, 2008  
**Contract Number:** TEC-999-2004

**Mail To:**

**Remit To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acclg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

**Billing Inquiries**

Ed Elliott **Fax:** 1-813-228-4194

Mary Conti - Plaza 7 813-228-4558  
**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
02/04/2008	48426	GAS INTERRUPT Natural Gas Fixed Sales # 48426 From 05-FEB-08 Through 05-FEB-08	(10,135)	MMBTU	\$7.8300	200802	\$79,357.05	USD
02/05/2008	48460	GAS INTERRUPT Natural Gas Fixed Sales # 48460 From 06-FEB-08 Through 06-FEB-08	(4,822)	MMBTU	\$8.0200	200802	\$38,672.44	USD
02/21/2008	48568	GAS INTERRUPT Natural Gas Fixed Sales # 48568 From 22-FEB-08 Through 22-FEB-08	(2,300)	MMBTU	\$8.8900	200802	\$20,447.00	USD
02/22/2008	48580	GAS INTERRUPT Natural Gas Fixed Sales # 48580 From 23-FEB-08 Through 25-FEB-08	(15,000)	MMBTU	\$8.6300	200802	\$129,450.00	USD
(SALES) SUB TOTAL:			(32,257)	MMBTU			\$267,926.49	
(GAS) SUB TOTAL:			(32,257)	MMBTU			\$267,926.49	✓
SALES								
01/30/2008	48365	GASIDX FIRM Natural Gas Index Sales # 48365 From 01-FEB-08 Through 29-FEB-08	(116,000)	MMBTU	\$8.3800	200802	\$972,080.00	USD
(SALES) SUB TOTAL:			(116,000)	MMBTU			\$972,080.00	✓
(GASIDX) SUB TOTAL:			(116,000)	MMBTU			\$972,080.00	

TOTAL: \$1,240,006.49 ✓

JW

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97

**Texla Energy Management, Inc.**

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906



Revised  
**INVOICE**  
Sale NAESB

**Peoples Gas System ( a division of Tampa Electric Co.)**

Ed Elliot

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

*WIRE 3/25/08*  
*01-90-000-232-02-000*

Contract Number :	PeoGasNAES
Statement Number :	0802-00157-08
Financial Month :	02/08
Statement Date :	3/13/2008
Due Date :	03/25/2008

Fin Prod	Adjustment	Description	Confirm	Ticker	Day	Daily	Total			
Mth Mth Pipeline	Point Number		ID	No.	Range	Days	Volumes	Volumes	Price	Amount
02/08										
Sales to Peoples Gas System ( a division of Tampa Electric Co.)										
Pipeline: GulfSouth										
22182 : Montpelier to FGT										
02/08	02/08	Gulf South	22182 : Montpelier to FGT	23841	25-28	1	5,038	5,038	9.700000	48,868.60 ✓
							Subtotal for Confirm # 23841	5,038		48,868.60
<b>Total For: 22182 : Montpelier to FGT</b>								<b>5,038</b>		<b>48,868.60</b>
<b>Total For Pipeline: GulfSouth</b>								<b>5,038</b>		<b>48,868.60</b>
Pipeline: SONAT										
: Reservation Fee										
02/08	02/08	SONAT			01-29	29	1,190	34,510	0.020000	690.20 ✓
							Subtotal for Confirm #	34,510		690.20
<b>Total For: :</b>								<b>34,510</b>		<b>690.20</b>
601500 : Pelico Bienville										
02/08	02/08	SONAT	601500 : Pelico Bienville	22572	01-29	29	675	19,575	8.150000	160,319.25 ✓
							Subtotal for Confirm # 22572	19,575		160,319.25
02/08	02/08	SONAT	601500 : Pelico Bienville	22573	01-29	29	515	14,935	8.190000	122,317.65 ✓
							Subtotal for Confirm # 22573	14,935		122,317.65
<b>Total For: 601500 : Pelico Bienville</b>								<b>34,510</b>		<b>282,636.90</b>
<b>Total For Pipeline: SONAT</b>								<b>69,020</b>		<b>283,327.10</b>
<b>Total - Sales to Peoples Gas System ( a division of Tampa Electric Co.)</b>								<b>74,058</b>		<b>332,195.70</b>

**Net Receivable for 02/08 332,195.70**

**Net Receivable Due from Peoples Gas System ( a division of Tampa Electric Co.) \$332,195.70**

*JW*  
*CA*

Remit To Check Information	Funds due on or before Due Date	Wire Transfer Information
Texla Energy Management, Inc. Tammy Kuykendall 1100 Louisiana Suite 4700 Houston, TX 77002	Bank Nan Bank Num Acct Num Bank City/ Further In:	

Print Date Mar/13/2008  
Print Time 01:48:15PM

Volumes Subject To Adjust



*98*

Date: 3/10/2008 Time: 3:00 PM To: DEE WILKERSON @ 2101327204123  
-719-5010 (POWER) Page: 001-001

6.6



SAP ID: 3001277

# SALES INVOICE

<b>Bill To</b> Peoples Gas System (an incorporated divi TECO PLAZA 702 NORTH FRANKLIN STREET TAMPA, FL 33602		Invoice Number: 6768SA
Contact: Dee Wilkerson Telephone: (313) 228-4948 Fax: (813) 228-4194		Invoice Date: March 10, 2008 Due Date: March 25, 2008 Payment Method: Wire
Contact: Jennifer Haney Telephone: (203) 719-5896 Fax: (203) 719-5005		

Ref.	Start	End	Description	Deal #	ETX #	Profit Center	External Exchange/Tiers	Quantity	Units	Units Price	Per Unit	Extended	Invoice
Delivery Date													
Delivery Perio Feb-08 Contract: 20003064 P/L: SNAT Point: PSNG1603-UBS AG, LONDON BRANCH-TIER 1													
7	02/14	02/14	Cost of Gas	SA-371941	OA1289373	54293		5,000	MMBtu	\$8.39500 USD	MMBtu	\$41,975.00	\$41,975.00
Pre-tax Sub-total:								5,000					\$41,975.00
Invoice Total:								5,000	MMBtu				\$41,975.00

USD

UBS Energy LLC acting as agent for UBS AG, London Branch

P. 01  
94%  
MAR-10-2008 14:43  
203-719-5010 (POWER)



AR INVOICE

03/11/2008 3:08:55PM

Invoice Number: 80534-1

**Bill To**

Peoples Gas System, a Division of Tampa

702 N. Franklin Street  
Plaza 7  
Tampa, FL 33602

Ed Elliott  
813-228-4149  
813-228-4194

**Invoice Information**

Production Month: 02/2008  
Invoice Due Date: 03/25/2008  
Invoice Date: 03/11/2008  
Customer Number: 600008372

COPY

**Billing Contact**

Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

TROI SHANDS  
Phone: 804-787-6505  
Fax: 1-866-339-6875  
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 823,914  
Amount: \$6,454,753.31

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
<b>Sales</b>								
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	145,000	MMBTU	7.7560	1,124,620.00
541330	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	261,000	MMBTU	7.7760	2,029,536.00
541336	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	253,968	MMBTU	7.8060	1,991,412.08
561944	02/01/2008	DICKEYT	Evette Moreno	DTISOUTH	4,071	MMBTU	7.8400	28,937.44
562204	02/04/2008	DICKEYT	Evette Moreno	DTISOUTH	5,000	MMBTU	7.4800	30,690.44
564437	02/14/2008	DICKEYT	Evette Moreno	DTISOUTH	4,857	MMBTU	8.3400	41,700.00
				Pipeline: DTISOUTH	673,907			5,246,895.96
541336	10/26/2007	DICKEYT		Flat Fee	0	MMBTU	0.0000	5,655.58
560526	01/25/2008	DICKEYT	Jude Campbell	FGT	114,412	MMBTU	8.0200	913,502.06
561602	01/31/2008	DICKEYT	Evette Moreno	FGT	8,936	MMBTU	8.1100	72,470.96
561946	02/01/2008	DICKEYT	Evette Moreno	FGT	15,165	MMBTU	7.8800	119,500.20
562514	02/05/2008	DICKEYT	Evette Moreno	FGT	5,055	MMBTU	7.7900	39,378.45
562701	02/06/2008	DICKEYT	Jude Campbell	FGT	5,055	MMBTU	7.9000	39,934.50
566415	02/26/2008	DICKEYT	Evette Moreno	FGT	1,893	MMBTU	9.2000	17,415.60
				Pipeline: FGT	150,007			1,207,857.35
				<b>SALE Total:</b>	<b>823,914</b>			<b>6,454,753.31</b>
				<b>Net Invoice Total:</b>	<b>823,914</b>			<b>\$6,454,753.31</b>
				<b>Outstanding Amount :</b>				<b>\$6,454,753.31</b>

**NOTES :**

824,412 / \$ 6,452,738.18  
RESERV. FEE 5,655.58  
6,458,393.76 JW  
WIRE 3/25/08 CL  
01-90-000-232-02-000  
CL

**Please Remit Check To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 27503  
Richmond, VA 23260

**Please Send Correspondence To**  
Virginia Power Energy Marketing, Inc.  
Gas Accounting  
P. O. Box 25662  
Richmond, VA 23260

1/50

PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR February 2008

12-Mar-08

H:\GAS\_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Feb08act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION		VOLUMES	RATE		DOLLARS
1 FTS-1-USAGE	ACCRUED	2,746,002	0.03020		\$82,926.20
2	ACTUAL	2,743,002	0.03023		\$82,910.60
3 FTS-1-NO NOTICE	ACCRUED	(57,923)	0.02960		(\$1,714.52)
4	ACTUAL	(55,081)	0.02960		(\$1,630.40)
5 FTS-1-PAYBACK	ACCRUED	0	0.00000		\$0.00
6	ACTUAL	0	0.00000		\$0.00
7 TOTAL FTS-1	ACCRUED	2,688,079			\$81,211.68
8	ACTUAL	2,687,921			\$81,280.20
9	DIFFERENCE	(158)			\$68.52
10 FTS-2-USAGE	ACCRUED	498,674	0.00273		\$1,361.38
11	ACTUAL	498,674	0.00273		\$1,361.39
12	DIFFERENCE	0			\$0.01
13 ITS-1-USAGE	ACCRUED	0	#DIV/0!		\$0.00
14	ACTUAL	0	#DIV/0!		\$0.00
15	DIFFERENCE	0			\$0.00
16 GRAND TOTAL	ACCRUED	3,186,753			\$82,573.06
17	ACTUAL	3,186,595			\$82,641.59
18	DIFFERENCE	(158)			\$68.53

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION  
 VOLUMETRIC RELINQUISHMENT CREDITS  
 DUE FROM FLORIDA GAS TRANSMISSION  
 IN DTH'S  
 FOR February 2008

12-Mar-08

H:\GAS\_ACCT\PGA\[Volumetric Chgs.-FGT-for Calendar Year 2008..xls]M:

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(23,178)	0.40550	(\$9,398.68)
2		ACTUAL	(23,178)	0.40550	(\$9,398.68)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(23,178)		(\$9,398.68)
5		ACTUAL	(23,178)		(\$9,398.68)
6		DIFFERENCE	0		\$0.00

102

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
 DEE WILKERSON  
 P.O. BOX 3285  
 TAMPA FL 33601

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
 P.O. BOX 203142  
 Houston TX 77216-3142

**Stmt D/T:** 03/07/2008 12:00 AM

**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** COI

**Contact Name:**  
**Contact Phone:** 713-989-2094

COPY

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 5047  
**Svc CD:** FTS-1

**Invoice Date:** March 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** 565,133.20  
**Invoice Identifier:** 01-90-000-23202-000  
**Account Number:** 52002364  
**Net Due Date:** 03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01	9906	10109		GULF SOUTH-ST. HEL	716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	1,071	38.98	20 - 20	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	1,929	70.22	20 - 20	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	5,495	200.02	02 - 02	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	5,763	209.77	03 - 03	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	5,605	204.02	04 - 04	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	897	32.65	05 - 05	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	1,748	63.63	06 - 06	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	1,747	63.59	07 - 07	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0345	0.0019	0.0000	0.0364	1,593	57.99	08 - 08	
				Transportation Commodity															

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b>	03/07/2008 10:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	\$65,133.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008
<b>Begin Transaction Date:</b>	February 01, 2008	<b>End Transaction Date:</b>	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	838	30.50	09 - 09	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	921	33.52	10 - 10	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	813	29.59	11 - 11	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,016	73.38	14 - 14	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,130	77.53	15 - 15	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	866	31.52	16 - 16	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	1,008	36.69	17 - 17	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	974	35.45	18 - 18	

104

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 02/27/2008 10:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLETT <b>Contact Phone:</b> 713-989-2094								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$85,133.20</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000310923</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>03/20/2008</td> </tr> </table>	<b>Invoice Total Amount:</b>	\$85,133.20	<b>Invoice Identifier:</b>	000310923	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	03/20/2008
<b>Invoice Total Amount:</b>	\$85,133.20									
<b>Invoice Identifier:</b>	000310923									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	03/20/2008									
<b>Begin Transaction Date:</b> February 01, 2008	<b>End Transaction Date:</b> February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	887	32.29	19 - 19		
				Transportation Commodity																
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	1,038	37.78	20 - 20		
				Transportation Commodity																
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	1,500	54.60	21 - 21		
				Transportation Commodity																
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	1,115	40.59	26 - 26		
				Transportation Commodity																
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,282	83.07	27 - 27		
				Transportation Commodity																
01		0			716	25309		CS #11 MOUNT VERN			COT	0.0345	0.0019	0.0000	0.0364	2,719	98.97	28 - 28		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	11,579	342.74	01 - 01		
				Transportation Commodity																
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,867	173.66	02 - 02		

105

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b> \$65,133.20	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000310923	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/20/2008	
<b>Begin Transaction Date:</b>	February 01, 2008	<b>End Transaction Date:</b>	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	7,330	216.97	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	7,488	221.65	04 - 04	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	13,192	390.48	05 - 05	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	12,341	365.29	06 - 06	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	12,103	358.25	07 - 07	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	12,496	369.88	08 - 08	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	13,251	392.23	09 - 09	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,696	139.00	10 - 10	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094	
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2008	<b>Invoice Total Amount:</b> \$65,133.20 <b>Invoice Identifier:</b> 000310923 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/20/2008	
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL		
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY		
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>		
<b>Begin Transaction Date:</b> February 01, 2008	<b>End Transaction Date:</b> February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	14,089	417.03	11 - 11	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	14,730	436.01	12 - 12	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	8,807	260.69	13 - 13	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	11,195	331.37	14 - 14	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	9,423	278.92	15 - 15	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,441	72.25	16 - 16	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,299	68.05	17 - 17	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,333	69.06	18 - 18	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/07/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	\$65,133.20
<b>Invoice Identifier:</b>	000310923
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	2,420	71.63	19 - 19	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	4,039	119.55	20 - 20	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	9,807	290.29	21 - 21	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,949	176.09	22 - 22	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	9,558	282.92	23 - 25	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	7,888	233.49	26 - 26	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	8,820	261.07	27 - 27	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,730	169.61	28 - 28	

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108

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b>	03/07/2008 12:00 AM								
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>\$65,133.29</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000310923</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>03/20/2008</td> </tr> </table>		<b>Invoice Total Amount:</b>	\$65,133.29	<b>Invoice Identifier:</b>	000310923	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	03/20/2008
<b>Invoice Total Amount:</b>	\$65,133.29												
<b>Invoice Identifier:</b>	000310923												
<b>Account Number:</b>	52002364												
<b>Net Due Date:</b>	03/20/2008												
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL										
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY										
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>											
<b>Begin Transaction Date:</b>	February 01, 2008	<b>End Transaction Date:</b>	February 29, 2008	Please reference your Invoice Identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	8,044	238.10		29 - 29
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	7,236	214.19		01 - 01
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	12,141	359.37		02 - 04
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	9,936	294.11		05 - 06
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,115	92.20		07 - 07
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,440	161.02		08 - 08
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	7,441	220.25		09 - 09
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,544	104.90		10 - 10

109

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MARION COLLINS
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	\$85,133.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

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	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	6,628	196.19	11 - 11	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	676	20.01	12 - 12	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,077	120.68	14 - 14	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	718	21.25	15 - 15	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	9,307	275.49	27 - 27	
	Transportation Commodity																		
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	6,796	201.16	28 - 28	
	Transportation Commodity																		
01		0			2999	16117		CITY GAS-N.W. HIALE.			COT	0.0345	-0.0049	0.0000	0.0296	6,000	177.60	02 - 04	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	205	6.07	28 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> :OI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b> March 10, 2008	<b>Invoice Total Amount:</b> \$65,133.20
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000310923
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice Identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,705	287.27	26	26
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,100	239.76	27	29
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	9,783	289.58	27	29
	Transportation Commodity																		
01	159719	810160		SNG/FGT POOLING LC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,321	68.70	28	28
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	10,071	298.10	27	28
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,757	111.21	26	26
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,699	79.89	15	15
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,000	29.60	22	22

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2008	<b>Invoice Total Amount:</b> \$85,133.20
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000310923
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Ret Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,100	239.76	27 - 29	
Transportation Commodity																			
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	41,090 ✓	1,495.68	27 - 28	
Transportation Commodity																			
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	28,188	834.37	01 - 29	
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	2,910	86.14	20 - 25	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	58,000	1,716.80	01 - 29	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FC	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	137,821	4,079.50	01 - 29	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	178,528	5,284.43	01 - 29	
Transportation Commodity																			
01		0			3104	16237		TALLAHASSEE-WEST			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	29 - 29	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	\$65,133.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	120,000	3,552.00	01 - 15	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	147,000	4,351.20	16 - 29	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0345	-0.0049	0.0000	0.0296	8,173	241.92	27 - 27	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	-0.0049	0.0000	0.0296	14,829	438.94	27 - 27	
				Transportation Commodity															
01		0			3134	16169		PGS-ORLANDO			COT	0.0345	-0.0049	0.0000	0.0296	16,428	486.27	28 - 28	
				Transportation Commodity															
01		0			3173	16208		PGS-ST PETERSBURG			COT	0.0345	-0.0049	0.0000	0.0296	13,705	405.67	28 - 28	
				Transportation Commodity															
01		0			3204	16192		CUC-BARTOW A /FGT			COT	0.0345	-0.0049	0.0000	0.0296	45,000	1,332.00	24 - 29	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/II	23422	282		SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	10,075	366.73	16 - 22	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/07/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	<b>REDACTED</b>
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	<b>REDACTED</b>
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	MARION COLLINS
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-889-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002354
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
31	337605	78349		CROSSTEX ENERGY/I	23422		282	SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	5,605	204.02		26 - 29
	Transportation Commodity																		
31	23703	10240		NGPL-JEFFERSON FG	25809		611	MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	4,000	145.60		27 - 27
	Transportation Commodity																		
31	454598	78427		DOMINION SOUTH	25808		611	MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	45,080	1,638.00		12 - 20
	Transportation Commodity																		
31	32606	57391		NGPL VERMILION	32606		57391	NGPL VERMILION			COT	0.0345	0.0019	0.0000	0.0364	2,035	74.07		20 - 20
	Transportation Commodity																		
31	454599	78427		DOMINION SOUTH	32606		57391	NGPL VERMILION			COT	0.0345	0.0019	0.0000	0.0364	4,955	180.73		20 - 20
	Transportation Commodity																		
01		0			61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	19,118	555.89		01 - 01
	Transportation Commodity																		
01		0			61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	61,719	1,826.88		02 - 04
	Transportation Commodity																		
01		0			61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	30,000	888.00		05 - 05

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmnt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$85,133.20 <b>Invoice Identifier:</b> 000310923 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/20/2008
<b>Begin Transaction Date:</b> February 01, 2008	<b>End Transaction Date:</b> February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	21,509	636.67	06 - 06	
	Transportation Commodity																		
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	20,768	614.73	07 - 07	
	Transportation Commodity																		
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	15,332	453.83	08 - 08	
	Transportation Commodity																		
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	52,000	1,539.20	16 - 19	
	Transportation Commodity																		
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	16,930	501.13	22 - 22	
	Transportation Commodity																		
01	9903	10114		TRANSCO-ST. HELEN	90297		57345	HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	14,289	422.95	27 - 29	
	Transportation Commodity																		
31	23422		282	SABINE PASS PLANT	90297		57345	HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	12,691	375.65	16 - 22	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/07/2008 12:00 AM
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	\$65,133.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008
<b>Begin Transaction Date:</b>	February 01, 2008	<b>End Transaction Date:</b>	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,440	161.02	26 - 29	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,823	172.36	09 - 11	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,628	166.59	21 - 22	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	43,677	1,292.84	12 - 20	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,882	114.91	27 - 27	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	105,576	3,125.05	09 - 22	
	Transportation Commodity																		
31	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,424	101.35	20 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	32,182	952.59	26 - 29	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$65,133.20 <b>Invoice Identifier:</b> 000310923 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/20/2008
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**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,203	94.81	27 - 27	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	14,326	424.05	26 - 29	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	68,712	2,033.88	09 - 22	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	23,796	704.36	26 - 29	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,930	175.53	12 - 12	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	10,000	296.00	13 - 13	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	21,908	648.48	14 - 15	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	7,354	217.68	29 - 29	

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112

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> .....	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>	<b>Payee's Bank:</b>	<b>Payee's Name:</b> JN COI	<b>Contact Name:</b> MARION COLLINS	<b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> March 10, 2008	<b>Invoice Total Amount:</b> 565,133.20
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000310923
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	6,000	177.60	01 - 08	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	13,000	384.80	09 - 21	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	22 - 26	
	Transportation Commodity																		
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	4,200	124.32	27 - 29	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	10,656	315.42	07 - 25	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	57,971	1,715.94	01 - 29	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	38,699	1,145.49	01 - 25	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	1,578	46.71	27 - 28	

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118

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> 03/07/2008 12:00 AM <b>Payee's Bank Account Num:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> 713-989-2094 <b>Contact Phone:</b>								
<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5047 <b>Svc CD:</b> FTS-1	<b>Invoice Date:</b> March 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<table border="1"> <tr> <td><b>Invoice Total Amount:</b></td> <td>565,133.00</td> </tr> <tr> <td><b>Invoice Identifier:</b></td> <td>000310923</td> </tr> <tr> <td><b>Account Number:</b></td> <td>52002364</td> </tr> <tr> <td><b>Net Due Date:</b></td> <td>03/20/2008</td> </tr> </table>	<b>Invoice Total Amount:</b>	565,133.00	<b>Invoice Identifier:</b>	000310923	<b>Account Number:</b>	52002364	<b>Net Due Date:</b>	03/20/2008
<b>Invoice Total Amount:</b>	565,133.00									
<b>Invoice Identifier:</b>	000310923									
<b>Account Number:</b>	52002364									
<b>Net Due Date:</b>	03/20/2008									
<b>Begin Transaction Date:</b> February 01, 2008	<b>End Transaction Date:</b> February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	222,735	6,592.96	01 - 29	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	52,000	1,539.20	01 - 26	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	27 - 27	
Transportation Commodity																			
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	28 - 29	
Transportation Commodity																			
01		0			112699	58963		PGS-ORLANDO TURN			COT	0.0345	-0.0049	0.0000	0.0296	10,821	320.30	28 - 28	
Transportation Commodity																			
01		0			135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	29 - 29	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	3,311	120.52	10 - 10	
Transportation Commodity																			
01	23703	10240		NGPL-JEFFERSON FG	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	1,985	72.25	26 - 26	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Num:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b> \$65,133.20	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000310923	
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/20/2008	

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	24662	8576		HPL-MAGNET WITHEF	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	4,044	147.20	26 - 26	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	3,691	134.35	26 - 26	
Transportation Commodity																			
01	255292	71444		TEJAS/FGT CALHOUN	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	1,490	54.24	26 - 26	
Transportation Commodity																			
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	9,058	329.71	10 - 10	
Transportation Commodity																			
01		0			310450	78277		OLEANDER POWER C			COT	0.0345	-0.0049	0.0000	0.0296	18,000	532.80	28 - 28	
Transportation Commodity																			
01		0			323584	78340		GULFSTREAM HARDE			COT	0.0345	-0.0049	0.0000	0.0296	2,027	60.00	15 - 15	
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	01 - 01	
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	21 - 21	

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmnt D/T:</b>	03/07/2008 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Num:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	COI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAM	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	585,133.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	7,500	222.00	23 - 23	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 19	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 26	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
Transportation Commodity																			
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	

12/1

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> Payee's Bank Account N. Payee's Bank ABA Numl Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> March 10, 2008	<b>Invoice Total Amount:</b> \$65,153.20
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000310923
<b>Svc Req K:</b> 5047	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0	Line 2			VRA	0.3855	0.0200	0.0000	0.4055	(23,178)	-9,398.68	01 - 29	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 04	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	05 - 05	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	06 - 19	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 26	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	03/07/2008 12:00 AM
		<b>Payee:</b>	006924518	<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	JOI
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	\$65,133.20
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310923
<b>Svc Req K:</b>	5047	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008
<b>Begin Transaction Date:</b>	February 01, 2008	<b>End Transaction Date:</b>	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	15 - 15	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	16 - 19	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	20 - 20	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	21 - 25	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 29	
				Transportation Commodity															
																<b>Invoice Total Amount:</b>		2,453,140	65,133.20

9,398.63+  
65,133.20+  
74,531.83+

DOLLARS

123

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 03/07/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Num:</b>
		<b>Payee's Bank ABA Number:</b>
		<b>Payee's Bank:</b>
		<b>Payee's Name:</b>
		<b>Contact Name:</b>
		<b>Contact Phone:</b> 713-989-2094 <i>W</i>

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2008	<b>Invoice Total Amount:</b> <i>Wire 3/10/08</i> \$6,051.26
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01.90.000.232.02.000</i> 000311005
<b>Svc Req K:</b> 101924	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> <i>CDI</i> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev inv ID:</b>	<b>Net Due Date:</b> 03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,414	160.25	28 - 29	
				Transportation Commodity															
01	9903	10114		TRANSCO-ST. HELEN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,234	95.73	29 - 29	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,606	106.74	26 - 26	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,882	114.91	15 - 15	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	15,036	445.07	27 - 29	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	6,589	195.03	27 - 29	
				Transportation Commodity															
01	159719	810160		SNG/FGT POOLING LC	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	415	12.28	28 - 28	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,641	166.97	27 - 27	
				Transportation Commodity															
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	15 - 15	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>	03/07/2008 12:00 AM
		<b>Remit Addr:</b>	P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	
		<b>Payee:</b>	006924518	<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	55,051.26
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000311005
<b>Svc Req K:</b>	101924	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-1	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	22	22
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	12,000	355.20	27	29
	Transportation Commodity																		
01	302231	78177		GULF SO-MAGS CALL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,941	57.45	26	26
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	23,648	699.98	27	29
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	65,960	2,400.94	27	29
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	132	3.91	23	25
	Transportation Commodity																		

**Invoice Total Amount: 155,498 5,051.26**

125

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:**  
**Payee's Bank Account Nu:**  
**Payee's Bank ABA Numbr:**  
**Payee's Bank:**  
**Payee's Name:**  
**Contact Name:** MARION COLLINS  
**Contact Phone:** 713-989-2094

COPY

*MC*

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMU  
**Svc Req:** 006922736  
**Svc Req K:** 104439  
**Svc CD:** FTS-1  
**Invoice Date:** March 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$3,032.22  
**Invoice Identifier:** 01.90-000-23202-000 000310644  
**Account Number:** 52002364  
**Net Due Date:** 03/20/2008

**Begin Transaction Date:** February 01, 2008  
**End Transaction Date:** February 29, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,347	69.47	28 - 28	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,190	35.22	28 - 28	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,540	104.78	27 - 28	
				Transportation Commodity															
01	11224	10095		SNG-FRANKLINTON F	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,284	38.01	27 - 28	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	5,858	173.40	27 - 28	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	384	11.37	28 - 28	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	61	1.81	27 - 27	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	12,210	361.42	09 - 11	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,311	68.41	27 - 27	

926

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b> 03/07/2008 12:00 AM
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee:</b> 006924518	<b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> ✓ COI <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2008	<b>Invoice Total Amount:</b> \$3,032.22
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000310644
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	7,446	220.40	27 - 28	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	384	11.37	27 - 27	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	2,654	78.56	27 - 28	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,355	99.31	01 - 04	
Transportation Commodity																			
31	24662	8576		HPL-MAGNET WITHEF	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,273	46.34	29 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	8,140	240.94	07 - 08	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	16,280	481.89	22 - 25	
Transportation Commodity																			
01	255282	71444		TEJAS/FGT CALHOUN	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	4,341	128.49	23 - 25	

127

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmnt D/T:</b> 02/29/08
<b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142	<b>Payee's Bank Account Number:</b>	<b>Payee's Bank ABA Number:</b>
<b>Payee:</b> 006924518	<b>Payee's Bank:</b>	<b>Payee's Name:</b> IN COI
	<b>Contact Name:</b> MARTIN COLLINS	<b>Contact Phone:</b> 713-989-2094

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>

<b>Invoice Total Amount:</b>	5,032.22
<b>Invoice Identifier:</b>	000310644
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	02/29/2008

<b>Begin Transaction Date:</b> February 01, 2008	<b>End Transaction Date:</b> February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	337605	78349		CROSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	598	17.70	08 - 08	
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	384	11.37	29 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	4,070	120.47	12 - 12	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	8,092	239.52	14 - 15	
Transportation Commodity																			
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	1,235	36.56	29 - 29	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	4,175	123.58	26 - 26	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	4,254	125.92	29 - 29	
Transportation Commodity																			
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	1,277	37.80	27 - 27	

128

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Stmt D/T:</b>
<b>Remit Addr:</b> P.O. BOX 203142	<b>Payee's Bank Account Number:</b>	
	<b>Payee's Bank ABA Number:</b>	
	<b>Payee's Bank:</b>	
	<b>Payee's Name:</b> MISSION COI	
	<b>Contact Name:</b> MARION COLLINS	
<b>Payee:</b> 006924518 Houston TX 77216-3142	<b>Contact Phone:</b> 713-989-2094	

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b> March 10, 2008
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL
<b>Svc Req K:</b> 104439	<b>Charge Indicator:</b> BILL ON DELIVERY
<b>Svc CD:</b> FTS-1	<b>Prev Inv ID:</b>
<b>Begin Transaction Date:</b> February 01, 2008	<b>End Transaction Date:</b> February 29, 2008

<b>Invoice Total Amount:</b>	3,032.22
<b>Invoice Identifier:</b>	000310644
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/20/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	163885	62249		BAY GAS (DEL) STOR			COT	0.0345	0.0019	0.0000	0.0364	4,069	148.11	26	26
				Transportation Commodity															

Invoice Total Amount: 101,212 3,032.22

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

*Please Note - This is a credit*

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	02/08/2008 12:00 AM
				<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
				<b>Contact Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	<i>Wire 4/20/08</i> \$1,530.40
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	01.90.000.232.02.000000310952
<b>Svc Req K:</b>	5064	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	DPOA	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01											COT	0.0345	-0.0049	0.0000	0.0296	(55.081)	-1,630.40	01 - 01	
Transportation Commodity																			

**Invoice Total Amount:** (55,081) (-1,630.40)

*0001*

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

**Billable Party:** 006922736 **Remit to Party:** 006924518 **Stmt D/T:** 03/07/2008 12:00 AM  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI **FLORIDA GAS TRANSMISSION COMPANY, LLC** **Payee's Bank Account Numbe**  
**Remit Addr:** P.O. BOX 203142 **Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ON COI  
**Contact Name:**  
**Payee:** Houston TX 77216-3142 **Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI **Invoice Date:** March 10, 2008  
**Svc Req:** 006922736 **Sup Doc Ind:** IMBL  
**Svc Req K:** 105988 **Charge Indicator:** BILL ON DELIVERY  
**Svc CD:** FTS-1 **Prev Inv ID:**

**Invoice Total Amount:** *WIRE 3/20/08* \$295.24  
**Invoice Identifier:** *01.90-000.23202.000* 000310833  
**Account Number:** 52002364  
**Net Due Date:** 03/20/2008

**Begin Transaction Date:** February 01, 2008 **End Transaction Date:** February 29, 2008 **Please reference your invoice identifier and your account number in your wire transfer.**

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERNI	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,316	38.95	28 - 28	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	4,354	128.88	27 - 28	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	85	2.52	27 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	760	22.50	27 - 28	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,708	50.56	01 - 04	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	435	12.88	29 - 29	
				Transportation Commodity															
01	163864	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	1,316	38.95	27 - 27	
				Transportation Commodity															

**Invoice Total Amount:** 9,974 295.24

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Late Payment Charges are assessed on past due balances after the invoice date.  
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> 03/07/2008 12:00 AM <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2008	<b>Invoice Total Amount:</b> <i>Due 3/10/08</i> \$1,361.39
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> <i>01.90.000.22206.000</i> 000310946
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> <i>Q1</i> 03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	12740	10258		CARNES TENNESSEE	716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	10,500	93.45	02 - 04	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	1,540	13.71	01 - 01	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	13,515	120.28	02 - 04	
				Transportation Commodity															
01		0			716	25309		CS #11 MOUNT VERNI			COT	0.0070	0.0019	0.0000	0.0089	8,500	75.65	21 - 21	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	413	0.87	05 - 05	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3005	16119		PGS-MIAMI			COT	0.0070	-0.0049	0.0000	0.0021	14,558	30.57	14 - 14	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	6,230	13.08	27 - 27	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	6,710	14.09	28 - 28	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	3,964	8.32	27 - 27	
				Transportation Commodity															

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	03/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285			<b>Payee's Bank:</b>	
			Houston TX 77216-3142	<b>Payee's Name:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	\$1,361.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310946
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008
<b>Begin Transaction Date:</b>	February 01, 2008	<b>End Transaction Date:</b>	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Seg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3152	16102		PGS-PALM BEACH TE			COT	0.0070	-0.0049	0.0000	0.0021	414	0.87		01 - 01
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0049	0.0000	0.0021	2,000	4.20		26 - 26
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR	3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	295	0.62		28 - 28
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	6,986	14.67		01 - 01
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	6,986	14.67		05 - 05
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	7,090	14.89		07 - 07
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	9,281	19.49		08 - 08
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	37,124	77.96		12 - 15

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	03/07/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Number:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	OI
				<b>Contact Name:</b>	
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	\$1,361.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310946
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3281		16159	PGS-DAYTONA BEACH			COT	0.0070	-0.0049	0.0000	0.0021	6,439	13.52	27 - 27	
				Transportation Commodity															
01			0		3281		16159	PGS-DAYTONA BEACH			COT	0.0070	-0.0049	0.0000	0.0021	5,894	12.38	28 - 28	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	5,455	11.46	01 - 01	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	27,000	56.70	02 - 04	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	8,491	17.83	06 - 06	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	5,162	10.84	07 - 07	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	28,000	58.80	16 - 19	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	36,000	75.60	22 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Number:</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> J COI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> March 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,381.39 <b>Invoice Identifier:</b> 000310946 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/20/2008
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**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0049	0.0000	0.0021	14,204	29.83	27 - 27	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0049	0.0000	0.0021	20,000	42.00	28 - 28	
	Transportation Commodity																		
01		0			90297	57345		HARDEE POWER PAR			COT	0.0070	-0.0049	0.0000	0.0021	6,285	13.20	29 - 29	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0019	0.0000	0.0089	9,515	84.68	26 - 26	
	Transportation Commodity																		
01	254034	71414		WILLIAMS PLANT	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0019	0.0000	0.0089	120	1.07	10 - 10	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR.			COT	0.0070	0.0019	0.0000	0.0089	2,511	22.35	10 - 10	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	4,186	8.79	01 - 01	
	Transportation Commodity																		
01		0			253067	71403		PGS LAKEWOOD RA			COT	0.0070	-0.0049	0.0000	0.0021	4,186	8.79	05 - 05	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

13



# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Num</b> <b>Payee's Bank ABA Number</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> MARION COLLINS <b>Contact Name:</b> <b>Contact Phone:</b> 713-989-2094
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<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b> March 10, 2008	<b>Invoice Total Amount:</b> \$1,381.39
<b>Svc Req:</b> 006922736	<b>Sup Doc Ind:</b> IMBL	<b>Invoice Identifier:</b> 000310946
<b>Svc Req K:</b> 5319	<b>Charge Indicator:</b> BILL ON DELIVERY	<b>Account Number:</b> 52002364
<b>Svc CD:</b> FTS-2	<b>Prev Inv ID:</b>	<b>Net Due Date:</b> 03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	3,094	6.50	06 - 06	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	4,186	8.79	07 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	29,952	62.90	08 - 20	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	804	1.69	21 - 21	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	1,216	2.55	22 - 25	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	2,304	4.84	26 - 26	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	3,859	8.10	27 - 27	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	3,422	7.19	28 - 28	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736	<b>Remit to Party:</b>	006924518	<b>Stmt D/T:</b>	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	<b>Payee's Bank Account Num:</b>	
	DEE WILKERSON	<b>Remit Addr:</b>	P.O. BOX 203142	<b>Payee's Bank ABA Number:</b>	
	P.O. BOX 3285		Houston TX 77216-3142	<b>Payee's Bank:</b>	
	TAMPA FL 33601	<b>Payee:</b>	006924518	<b>Payee's Name:</b>	
				<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094

<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b>	31,361.39
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b>	000310946
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b>	52002364
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b>	03/20/2008

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	2,302	4.83	29 - 29	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	5,460	11.47	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,756	14.19	02 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	35,000	73.50	05 - 09	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	4,372	9.18	10 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	35,000	73.50	11 - 15	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	20 - 20	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,999	14.70	26 - 26	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

<b>Billable Party:</b> 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	<b>Remit to Party:</b> 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC <b>Remit Addr:</b> P.O. BOX 203142 Houston TX 77216-3142 <b>Payee:</b> 006924518	<b>Stmt D/T:</b> <b>Payee's Bank Account Numbe</b> <b>Payee's Bank ABA Number:</b> <b>Payee's Bank:</b> <b>Payee's Name:</b> OI <b>Contact Name:</b> MARION COLLINS <b>Contact Phone:</b> 713-989-2094
--	---	--

<b>Svc Req Name:</b> PEOPLES GAS SYSTEM, A DIVISION OF TAMU <b>Svc Req:</b> 006922736 <b>Svc Req K:</b> 5319 <b>Svc CD:</b> FTS-2	<b>Invoice Date:</b> March 10, 2008 <b>Sup Doc Ind:</b> IMBL <b>Charge Indicator:</b> BILL ON DELIVERY <b>Prev Inv ID:</b>	<b>Invoice Total Amount:</b> \$1,361.38 <b>Invoice Identifier:</b> 000310946 <b>Account Number:</b> 52002364 <b>Net Due Date:</b> 03/20/2008
--	---	---

**Begin Transaction Date:** February 01, 2008      **End Transaction Date:** February 29, 2008      Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,452	13.55	27 - 27	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,949	14.59	28 - 28	
	Transportation Commodity																		
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,994	14.69	29 - 29	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	310450	78277		OLEANDER POWER C			COT	0.0070	-0.0049	0.0000	0.0021	6,999	14.70	22 - 22	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	12 - 12	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	28 - 28	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 01	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	02 - 04	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

<b>Billable Party:</b>	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285  TAMPA FL 33601	<b>Remit to Party:</b>	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142  Houston TX 77216-3142	<b>Stmt D/T:</b>	
		<b>Remit Addr:</b>		<b>Payee's Bank Account Number:</b>	
				<b>Payee's Bank ABA Number:</b>	
				<b>Payee's Bank:</b>	
				<b>Payee's Name:</b>	
		<b>Payee:</b>	006924518	<b>Contact Name:</b>	MARION COLLINS
				<b>Contact Phone:</b>	713-989-2094
<b>Svc Req Name:</b>	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	<b>Invoice Date:</b>	March 10, 2008	<b>Invoice Total Amount:</b> \$1,361.39	
<b>Svc Req:</b>	006922736	<b>Sup Doc Ind:</b>	IMBL	<b>Invoice Identifier:</b> 000310946	
<b>Svc Req K:</b>	5319	<b>Charge Indicator:</b>	BILL ON DELIVERY	<b>Account Number:</b> 52002364	
<b>Svc CD:</b>	FTS-2	<b>Prev Inv ID:</b>		<b>Net Due Date:</b> 03/20/2008	
<b>Begin Transaction Date:</b>	February 01, 2008	<b>End Transaction Date:</b>	February 29, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 25	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	26 - 26	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH		0					COT	0.0070	0.0019	0.0000	0.0089	0	0.00	27 - 29	
	Transportation Commodity																		
<b>Invoice Total Amount:</b>																<b>498,674</b>	<b>1,361.39</b>		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION  
SONAT/SOUTH GEORGIA PIPELINE  
IN DTH'S**

**FOR February 2008**

H:\GAS\_ACCT\PGA\Accrued El Paso Charges,2008.xls\Feb08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	3,652	\$8.54000	\$31,188.08
2		ACTUAL	3,650	\$8.54000	\$31,171.00
3		DIFFERENCE	(2)		(\$17.08)
4	COMMODITY-PIPELINE	ACCRUED	582,673	\$0.08668	\$50,508.79
5		ACTUAL	582,673	\$0.08667	\$50,501.10
6		DIFFERENCE	0		(\$7.69)
7	DEMAND	ACCRUED	855,286	\$0.45713	\$390,973.17
8		ACTUAL	855,286	\$0.45713	\$390,973.17
9		DIFFERENCE	0		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,441,611		\$472,670.04
14		ACTUAL	1,441,609		\$472,645.27
15		DIFFERENCE	(2)		(\$24.77)

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BILLING SUMMARY

Invoice No. : 200802-002-006922736  
Invoice Date: MAR 10 2008

Billing Year: 2008  
Billing Month: FEB

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
ATTN: ED ELLIOTT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
006922736  
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
702 NORTH FRANKLIN STREET  
TAMPA, FL 33602-0000

Summary of Bill Charges

Schedule	Service Description	Amount
1	Master Firm Transportation	441,474.27
4	Cash Out	31,171.00
	Subtotal	472,645.27
	Grand Total	472,645.27

Please Pay this Amount By 20-MAR-08 472,645.27

REMIT TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 102502  
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:  
SOUTHERN NATURAL GAS COMPANY  
PO BOX 2563  
BIRMINGHAM, AL 35202-0000

ATTN: DORIS TATE  
PHONE NUMBER : (205) 325-3846

COMPANY

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RESERVATION CHARGES

Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : FEB.  
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
<b>Less :</b>				
	TRANSPORTATION C/R CREDIT	(6,500)	\$3.10000	(\$2,779.31)
Net FT Reservation Charges				\$390,973.17
<b>TOTAL CUSTOMER</b>				<b>\$390,973.17</b>

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
Customer ID. : 006922736  
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
Contract ID. : FSNG87

Billing Month : FEB.  
Billing Year : 2008  
Service Type : MAINTENANCE CAPITAL SURCHARC  
Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<u>Non-Pathed</u>			
MAINTENANCE CAPITAL SURCHARGE	582,673	0.01500	8,740.10
Total Surcharges			<u>8,740.10</u>
Total Commodity & Surcharges			<u>8,740.10</u>



COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : FEB.  
 Billing Year : 2008  
 Service Type : SGA TRANSITION SURCHARGE  
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SOUTH GEORGIA TRANSITION	582,673	0.02500	14,566.83
Total Surcharges			<u>14,566.83</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>14,566.83</b></u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007  
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY  
 Customer ID. : 006922736  
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Contract ID. : FSNG87

Billing Month : FEB.  
 Billing Year : 2008  
 Service Type : STANDARD FIRM  
 Package ID. :

**Transportation Commodity Charges**

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>				
0	3	537,404	0.04600	24,720.58
1	3	37,902	0.03100	1,174.96
2	3	7,367	0.02600	191.54
Total Deliveries		<u>582,673</u>		<u>26,087.08</u>

**Transportation Surcharges**

	Quantity(Dth)	Rate(\$/Dth)	Amount
<b>Non-Pathed</b>			
SCRM	582,673	0.00000	0.00
ACA	582,673	0.00190	1,107.09
Total Surcharges			<u>1,107.09</u>
<b>Total Commodity &amp; Surcharges</b>			<u><b>27,194.17</b></u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT  
 Customer ID. : 006922736

Billing Year : 2008  
 Billing Month : FEB

**A. Imbalance Percentage:** (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	579,023	582,673	0	0	0	(3,650)	0.63037	0
ESTIMATED IMBALANCE	556,752	559,352	0	0	0	(2,600)	0.46699	0

\* Actual receipts and deliveries exclude related pool transactions

**B. Cashout Tier**

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	3,650	9.020	100.000	8.54	31,171.00
<b>Total</b>	1.00000	3,650				31,171.00 <i>LIM-1</i>

**C. Contract Imbalance:**

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)
PEOPLES GAS SYS	FSNG87	579,023	582,673	(3,650)
PEOPLES GAS SYS	PSNG1719	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0
<b>Total</b>		579,023	582,673	
Less Pool Transaction		0	0	
<b>Net</b>		579,023	582,673	(3,650)

Related Pool Transactions	
Receipts	Deliveries
0	0
0	0
0	0
0	0
<b>Total</b>	<b>0</b>

*7/1*

**ACTUAL/ACCRUAL RECONCILIATION  
GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES  
IN DTH'S**

**FOR February 2008**

H:\GAS\_ACCT\PGA\Accrued Gulfstream Charges,2008.xls]Feb08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	0	#DIV/0!	\$0.00
2		ACTUAL	12,820	8.84000	\$113,328.80
3		DIFFERENCE	12,820		\$113,328.80
4	COMM.-P/L-FT	ACCRUED	347,261	0.02190	\$7,605.06
5		ACTUAL	349,575	0.02791	\$9,757.08
6		DIFFERENCE	2,314		\$2,152.02
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	347,261		\$7,605.06
14		ACTUAL	349,575		9,757.08
15		DIFFERENCE	2,314		\$2,152.02
16	COMM.-P/L-PAL	ACCRUED	20,000	0.02500	\$500.00
17		ACTUAL	290,000	0.02500	\$7,250.00
18		DIFFERENCE	270,000		\$6,750.00
19	DEMAND	ACCRUED	1,015,000	0.55720	\$565,558.00
20		ACTUAL	1,015,000	0.55720	\$565,558.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,382,261		\$573,663.06
23		ACTUAL	1,667,395		\$695,893.88
24		DIFFERENCE	285,134		\$122,230.82

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**Gulfstream Natural Gas System, LLC**  
**Invoice Summary Statement**

**1**  
LINE

Invoice Identifier: 70842  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Feb, 2008  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 03/10/2008  
 Net Due Date: 03/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$575,315.08 <i>804-05</i>
2	9000022	PK / PAL - PARK AND LOAN - PARKING SERVICE	\$7,250.00 <i>L</i>
3	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$113,328.80 <i>801-01</i>
Invoice Total Amount			<u>\$695,893.88</u> <i>(TD)</i>

Please make wire transfer payments  
 on Net Due Date: 03/20/2008 By Noon Central Standard Time  
 Gulfstream Natural Gas System L.L.C.

*WIRE 3/20/08*  
*1-90-000-232-02-000*

**COPY**

\* If you have a payment dispute, please print the Remittance Advice from our internet site [www.1Line.williams.com](http://www.1Line.williams.com) then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 70842  
 Billable Part, (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: PK  
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Feb, 2008  
 Service Requester Contract Number: 9000022  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 03/10/2008  
 Net Due Date: 03/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02500) 31638 27310 (Price Tier: 1)		8205229 GS PAL GZN1/1				02/26/2008 02/27/2008	20,000	0.02500	500.00
2.00002	801 Park Balance (PAL 0.02500) (Price Tier: 1)		8205229 GS PAL GZN1/1				02/29/2008 02/29/2008	270,000	0.02500	6,750.00
Contract Total Amount:								290,000Dth		<u>\$7,250.00</u>

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Invoice Identifier: 70842  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602  
 Service Code: OB  
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Feb, 2008  
 Service Requester Contract Number: 9000028  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 03/10/2008  
 Net Due Date: 03/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	825 Cashout Sell (BCS 8.84000) (Price Tier: 1)						02/01/2008 02/29/2008	12,820	8.84000	113,328.80
Contract Total Amount:								12,820Dth		<u>\$113,328.80</u>

Gulfstream Natural Gas System, LLC  
 3100 North Central Expressway  
 Tampa, FL 33607  
 (813) 215-4475  
 www.gulfstreamgas.com

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Invoice Identifier: 70842  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Ed Elliott  
 702 North Franklin Street  
 Tampa, FL 33602

Accounting Period: Feb, 2008  
 Service Requester Contract Number: 9000126  
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736  
 Invoice Date: 03/10/2008  
 Net Due Date: 03/20/2008  
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475  
 Contact E-mail: phaedra.b.dinkins@Williams.com

Service Code: FT  
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 48381			02/01/2008 02/01/2008	13,320	0.02190	291.71
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	BP ENERGY 48383			02/01/2008 02/01/2008	4,144	0.02190	90.75
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	CHEVRON 48381			02/01/2008 02/01/2008	1,480	0.02190	32.41
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	OXY BASE 47249			02/01/2008 02/29/2008	8,700	0.02190	190.66
1.00005	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171 Williams Mobile Bay GZN1/1	9000020 Peoples - Reunion GZN1/1	OXY BASE 47249			02/01/2008 02/29/2008	29,000	0.02190	635.10

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# Gulfstream Natural Gas System, LLC

1  
LINE

## Invoice Detail Statement - Final

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	26822 22314 (Price Tier: 1)	GZN1/1	GZN1/1							
1.00006	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171	9000040	OXY 47249			02/01/2008	11,774	0.02190	257.94
	26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - S. Hills				02/29/2008			
1.00007	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171	9000041	OXY BASE 47249			02/01/2008	29,000	0.02190	635.10
	26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples - Combee Road				02/29/2008			
1.00008	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205171	9003540	OXY 47249			02/01/2008	7,041	0.02190	154.19
	26822 22314 (Price Tier: 1)	Williams Mobile Bay	Peoples Port Manatee				02/29/2008			
1.00009	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205175	9000040	OXY 47249			02/01/2008	80,593	0.02190	1,764.88
	26822 22314 (Price Tier: 1)	Destin	Peoples - S. Hills				02/29/2008			
1.00010	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	8205164	9000541	IMBAL.GAS			02/02/2008	9	0.02190	0.20
	26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				02/03/2008			
1.00011	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			02/05/2008	7	0.02190	0.15

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# Gulfstream Natural Gas System, LLC

LINE

## Invoice Detail Statement - Final

Accounting Period: Feb, 2008

Invoice Identifier: 70842

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				02/05/2008			
1.00012	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CHEVRON 48436			02/05/2008	1,558	0.02190	34.12
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				02/05/2008			
1.00013	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	TEC 48435			02/05/2008	10,000	0.02190	219.00
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				02/05/2008			
1.00014	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9001744	CHEVRON 48436			02/05/2008	8,442	0.02190	184.88
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DEFS Mobile Bay	FP&L Martin Plant				02/05/2008			
1.00015	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	APACHE 48457			02/06/2008	1,381	0.02190	30.24
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				02/06/2008			
1.00016	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9001744	CHEVRON 48458			02/06/2008	2,960	0.02190	64.82
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				02/06/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Feb, 2008

Invoice Identifier: 70842

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00017	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	ENBRIDGE 48455			02/06/2008 02/06/2008	3,453	0.02190	75.62
1.00018	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	TEC 48459			02/06/2008 02/06/2008	4,758	0.02190	104.20
1.00019	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	9001744 FP&L Martin Plant GZN1/1	CHEVRON 48451			02/06/2008 02/06/2008	7,448	0.02190	163.11
1.00020	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	APACHE 48475			02/07/2008 02/07/2008	1,085	0.02190	23.76
1.00021	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	CORAL 48474			02/07/2008 02/07/2008	20,000	0.02190	438.00
1.00022	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL,GAS			02/08/2008 02/08/2008	12	0.02190	0.26

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Feb, 2008

Invoice Identifier: 70842

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00023	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 48488			02/08/2008 02/08/2008	9.867	0.02190	216.09
1.00024	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	BEAR 48491			02/08/2008 02/08/2008	5.200	0.02190	113.88
1.00025	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 48488			02/08/2008 02/08/2008	4.934	0.02190	108.05
1.00026	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			02/10/2008 02/11/2008	17	0.02190	0.37
1.00027	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			02/13/2008 02/16/2008	40	0.02190	0.87
1.00028	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205183 FGT Hardee	GZN1/1 9000020 Peoples - Reunion	GULFSTREAM TEST			02/15/2008 02/15/2008	2,000	0.02190	43.80

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# Gulfstream Natural Gas System, LLC

## Invoice Detail Statement - Final

1  
LINE

Accounting Period: Feb, 2008

Invoice Identifier: 70842

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00029	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 8205219 CFG - Baseball City	OXY 47249			02/18/2008 02/29/2008	5,250	0.02190	114.99
1.00030	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000541 Peoples - Vandolah	IMBAL.GAS			02/19/2008 02/29/2008	2,250	0.02190	49.25
1.00031	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205164 DIGP 20" - Rock Road	GZN1/1 9000040 Peoples - S. Hills	TEC 48574			02/22/2008 02/22/2008	2,269	0.02190	49.69
1.00032	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	BP 48572			02/22/2008 02/22/2008	3,059	0.02190	66.99
1.00033	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CHEVRON 48576			02/22/2008 02/22/2008	2,072	0.02190	45.38
1.00034	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 9000040	TEC 48588			02/23/2008	14,802	0.02190	324.15

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
FINE

Accounting Period: Feb, 2008

Invoice Identifier: 70842

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay	Peoples - S. Hills				02/25/2008			
1.00035	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	LD 48612			02/26/2008	831	0.02190	18.20
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				02/26/2008			
1.00036	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CONOCO 48610			02/26/2008	4,103	0.02190	89.86
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				02/26/2008			
1.00037	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CORAL 48609			02/26/2008	1,480	0.02190	32.41
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				02/26/2008			
1.00038	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	ENBRIDGE 48603			02/26/2008	3,453	0.02190	75.62
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				02/26/2008			
1.00039	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	CORAL 48620			02/27/2008	4,934	0.02190	108.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				02/27/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

1  
LINE

Accounting Period: Feb, 2008  
 Invoice Identifier: 70842 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205224 Cane Island	CONOCO 48628			02/27/2008 02/27/2008	1,500	0.02190	32.85
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	CONOCO 48628			02/27/2008 02/27/2008	4,420	0.02190	96.80
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205229 GS PAL	9000040 Peoples - S. Hills	UNPARK TO PGS			02/27/2008 02/27/2008	9,867	0.02190	216.09
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	CORAL 48674			02/28/2008 02/28/2008	1,776	0.02190	38.89
1.00044	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	BEAR 48667			02/28/2008 02/28/2008	4,934	0.02190	108.05
1.00045	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205175 Destin	9000040 Peoples - S. Hills	CORAL 48674			02/28/2008 02/28/2008	2,171	0.02190	47.54

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**Gulfstream Natural Gas System, LLC**  
**Invoice Detail Statement - Final**

**1**  
LINE

Accounting Period: Feb, 2008  
 Invoice Identifier: 70842 Service Requester Contract Number: 9000126  
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code: Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 9000040 Peoples - S. Hills	CONOCO 48665			02/28/2008 02/28/2008	9,867	0.02190	216.09
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.93000)	GZN1/1	GZN1/1 9000541 Peoples - Vandolah				02/29/2008 02/29/2008	2,314	0.93000	2,152.02
1.00048	(Price Tier: 1) 828 Reservation (RES 0.55720) 10720 5721 (Price Tier: 1)	GZN1/1	GZN1/1 9000020 Peoples - Reunion		<i>Line 1</i>		02/01/2008 02/29/2008	1,015,000	0.55720	565,558.00

Contract Total Amount: 1,364,575Dth \$575,315.08

Gulfstream Natural Gas System, LLC  
 Invoice Detail Statement - Final

Gulfstream Natural Gas System, LLC  
 10000 Gulfstream Drive  
 Houston, TX 77036  
 281.833.1000  
 www.gulfstreamngs.com

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*NETTED INVOICE*

ConocoPhillips Company

Attn: Gas Marketing Accounting  
P.O. Box 2197, PO1056  
Houston, TX 77252-2197

**Bill To:**  
Peoples Gas System  
Attn: Gas Accounting  
702 N. Franklin Street  
P.O. Box 2562  
Tampa, FL 33602-2562

**Contact:** Dee Wilkerson  
**Telephone:** (813) 228-4948  
**Fax:** (813) 228-4194

*01-90-000-231-02-000*

**Contact:** Sean Taylor  
**Telephone:** (281) 293-1216  
**Fax:** (281) 293-3940

**Instrument Number:** R020864318  
**Billing Period:** Feb-2008  
**Instrument Date:** March 11, 2008

**Date:** March 25, 2008  
**Payment Method:** Wire  
**Terms:**

NETOUT - 25TH OF MONTH

Delivery Date		Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice
Sell										
Delivery Period:		Feb-2008		Contract: 19475						Deal: 19475-234
23	26-Feb	26-Feb	Destin	994700-Destin	4158	MMBtu	\$9.3500 US\$	MMBtu	\$38,877.30	\$38,877.30 ✓
Delivery Period:		Feb-2008		Contract: 19475						Deal: 19475-235
24	27-Feb	27-Feb	Destin	994700-Destin	6000	MMBtu	\$9.6300 US\$	MMBtu	\$57,780.00	\$57,780.00 ✓
Delivery Period:		Feb-2008		Contract: 19475						Deal: 19475-236
25	27-Feb	27-Feb	SNG	PSNG1683-CopZn0Tier 1	3582	MMBtu	\$9.5000 US\$	MMBtu	\$34,029.00	\$34,029.00 ✓
Delivery Period:		Feb-2008		Contract: 19475						Deal: 19475-237
26	28-Feb	28-Feb	MoBay	MoBay Area-MBPP	10000	MMBtu	\$9.8500 US\$	MMBtu	\$98,500.00	\$98,500.00 ✓

Sale Sub-Total: \$1,425,726.30

Statement Total: US\$ 1,425,726.30

*Due Gas for inv. 7-1-08 (\$ 90,000.00)*  
*Due Gas for Aug 2007 over payment (\$ 56,540.90)*  
*Total Due Conoco \$ 1,279,185.40*

1,425,726.30 +  
90,000.00 -  
56,540.90 -  
1,279,185.40 \*

*7930 Dth x 7.13 =  
56,540.90*

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT\*\* Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:  
Peoples Gas System, a division of Tampa Electric Company

# INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Feb-2008

Invoice Date: March 07, 2008

Invoice Number: SAL-44138 - Col Gulf

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
<b>Gas Sales</b>										
1	S-Peoples_Gas_Sys-103	4118	Gas Sales	FGT	07	07	1	5,000 MMBtu	\$8.0400 US\$/MMBtu	\$40,200.00 US\$
2	S-Peoples_Gas_Sys-103	4118	Gas Sales	FGT	28	28	1	4,309 MMBtu	\$9.2600 US\$/MMBtu	\$39,901.34 US\$
								9,309		\$80,101.34
										\$80,101.34 ✓

Total For Invoice #: SAL-44138

For questions on this invoice, contact Jared Rogers @ 713-215-7839 or Email at Jared\_Rogers@OXY.COM

0.\*

JAN  
 LESS DUE PGS FOR OVERPAY PRD (45,527.20)  
Total DUE OXY = 874,574.14

80,101.34 +  
 5,527.20 -  
 74,574.14 +

108

**Direct Correspondance To:**

Occidental Energy Marketing, Inc  
 Attn: Gas Marketing Accounting  
 P. O. Box 27570  
 Houston, TX 77227-7570

**Bill To:**

Peoples Gas System, a div. of Tampa Elec  
 Attn: Accounting - Ed Elliott  
 702 N. Franklin St.  
 Tampa, FL 33602

41-70-000-232-02-000

By Check: Occidental Energy Marketing, Inc.  
 P.O. Box 842292  
 Dallas, TX 75284-2292

736 Dth " & 7.52 = 15527.20

03/10/08 06:16 AM

16/1  
 e-mail to Julia @

P. 03

90%

Fax Server

MAR-10-2008 08:17

**PEOPLES GAS SYSTEM**  
**CAPACITY DISCOUNT CREDIT FOR February 2008**  
**DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)**  
**IN THERMS**  
**DETERMINED IN March 2008**  
h:\gas\_acct\pga\Capacity Discounts for Calendar Year 2005.xls

18-Mar-08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,192,833.4	0.01014	\$12,095.33

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PEOPLES GAS SYSTEM  
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION  
 FOR February 2008  
 IN DTH'S

08-Apr-08

H:\GAS\_ACCT\PGA\[Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]Feb08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	Feb'08	21,750	1.40000	\$30,450.00
2		ACTUAL	Feb'08	23,771	2.07250	\$49,265.51
3						
4	GRAND TOTAL	ACCRUAL	Feb'08	21,750		\$30,450.00
5	GRAND TOTAL	ACTUAL	Feb'08	23,771		\$49,265.51
6	GRAND TOTAL	DIFFERENCE	Feb'08	2,021		\$18,815.51

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# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Billing Date:** 03/06/08

**Invoice #:** 182

**Service Period:** THROUGH FEBRUARY 29, 2008

**Due Date:** 03/21/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	29	<u>\$ 30,450.00</u>

# 01-90-000-804-02-00-0

ok To Pay  
 Ed Elliott

CE 3/28/08

COPY

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# Okaloosa Gas District

## UTILITY BILL

**Customer:** PEOPLES GAS SYSTEM  
 ATTN: J. BRENT CALDWELL  
 PO BOX 2562  
 TAMPA, FL 33601-2562

**Contract #:** 1701-0001-027Z

**Billing Date:** 03/06/08

**Invoice #:** 182

**Service Period:** THROUGH FEBRUARY 29, 2008

**Due Date:** 03/21/08

Charge Description	Total Dekatherms	Unit Rate	Charge Total
OFF SYSTEM UTILITY	2,021	\$ 9.31	<u>\$ 18,815.51</u>

# 01-90-000-804-02-00-0

ok To Pay  
 Ed Elliott

*[Signature]*  
 3/28/08

COF

165

PEOPLES GAS SYSTEM  
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION  
 FOR FEBRUARY 2008  
 IN DTH'S

03-Apr-08

H:\GAS\_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls\Feb08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	FEB'08	39,794	0.21885	\$8,708.80
2	BAY GAS STORAGE	ACTUAL	FEB'08	39,794	0.21885	\$8,708.80
3	GRAND TOTAL	ACCRUAL	FEB'08	39,794		\$8,708.80
4	GRAND TOTAL	ACTUAL	FEB'08	39,794		\$8,708.80
5	GRAND TOTAL	DIFFERENCE	FEB'08	0		\$0.00

# BAY GAS STORAGE

Telephone  
281.423.2700

16945 Northchase Drive, Suite 1910  
Houston, TX 77060-2800

Fax  
281.875.0705

TECO PEOPLES GAS *SYSTEM*  
ATTN: ED ELLIOTT  
P. O. BOX 2562  
TAMPA, FL 33601

DUE DATE: 3/25/2008  
INVOICE DATE: 3/10/2008  
INVOICE NUMBER: TEC      20082

CUSTOMER NUMBER      BGSC - 0035  
DETAIL OF BILLING FOR THE MONTH OF FEBUARY 2008

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
INTERRUPTIBLE STORAGE	2/10	15,000	0.250	\$ 3,750.00
INTERRUPTIBLE STORAGE	2/11	24,794	0.200	\$ 4,958.80
TOTAL CURRENT BILLING				\$ 8,708.80
TOTAL DUE				\$ 8,708.80

	<u>PAL</u>
BEGINNING INVENTORY	0
PLUS:	
GAS SENT FOR INJECTION	39,794
LESS:	
FUEL CHARGE ON INJECTION	0
GAS WITHDRAWN	(39,794)
IN-GROUND TRANSFER	0
ENDING INVENTORY	<u>0</u>

By Check to:  
Bay Gas Storage Co., Ltd  
Attention: Lorna Hodges  
P. O. Box 1368  
Mobile, Alabama 36633

By Wire Transfer to:

REDACTED

*wire 3/25/08*

*# 01-90-000-232-0d-00-0*

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANDS AT 281.423.2713

*147*



PEOPLES GAS SYSTEM  
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION  
 FOR February 2008  
 IN DTH'S

17-Mar-08

H:\GAS\_ACCT\PGA\[Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Feb'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	Feb'08			\$300,592.56
2		ACTUAL	Feb'08			\$300,592.56
3	GRAND TOTAL	ACCRUAL	Feb'08			\$300,592.56
4	GRAND TOTAL	ACTUAL	Feb'08			\$300,592.56
5	GRAND TOTAL	DIFFERENCE	Feb'08			\$0.00

168

Marlin Gas Transport, Inc

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

# invoice

INVOICE NUMBER: 27124

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 3

SOLD TO:

Peoples Gas System  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/20/08	3/1/08

DESCRIPTION	AMOUNT
(1) Summer Glen \$1,025 per month	1,025.00
(1) Celebration \$1,025 per month	1,025.00
Safety Checks:	
Eustis & Don Garlits 212 miles x 4 safety checks x \$1.75 per mile	1,484.00
Summer Glen 146 miles x 4 safety checks x \$1.75 per mile	1,022.00
The Villages 135 miles x 4 safety checks x \$1.75 per mile	945.00
Celebration 195 miles x 4 safety checks x \$1.75 per mile	1,365.00
Trailer Change Out - See attached Project Trip Log	34,668.50

Subtotal	300,592.56
Sales Tax	
Total Invoice Amount	\$300,592.56
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>\$300,592.56</b>

169

Marlin Gas Transport, Inc.

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 27124

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 1

*Accrual*

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
> Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/20/08	3/1/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala - Villages)	15,400.00
(2) Portable Safety Regulation Units with Remote Monitoring \$550 each/month	1,100.00
(1) Safety Regulation Unit \$725 month + \$120 each/month (Ocala - Villages)	845.00
1 mmcf/day Compression and Drying	6,930.00
Compressor filled 36 loads x 1.25 hours x \$110	4,950.00
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs:	
(4) Jumbo Tube Trailers (Summer Glen) \$2,200 per week for (4) weeks + (3) days \$942.86	38,971.44
(6) Jumbo Tube Trailers (Villages) \$2,200 per week for (4) weeks + (3) days \$942.86	58,457.16
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for (4) weeks + (3) days \$942.86	19,485.72

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	<b>Continued</b>



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Marlin Gas Transport, Inc

# invoice

**MARLIN CNG SERVICES**  
2328 DESTINY WAY SUITE A100  
ODESSA, FL 33556

INVOICE NUMBER: 27124

Voice: 727-375-5007  
Fax: 727-375-1228

PAGE: 2

SOLD TO:

**Peoples Gas System**  
Engineering P-7  
PO Box 2562  
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	2/20/08	3/1/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Garlits) \$2,200 per week for (4) weeks + (3) days \$942.86	19,485.72
Project Change Out Shuttles:	
(3) Change Out Shuttles in Summer Glen \$2,200 per week for (4) weeks + (3) days \$942.86 x (3) shuttles	29,228.58
(2) Change Out Shuttles in Don Garlits and Eustis \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) shuttles	19,485.72
(2) Change Out Shuttles in Celebration and The Villages - \$2,200 per week for (4) weeks + (3) days \$942.86 x (2) shuttles	19,485.72
Additional Project Safety Regulation with Remote Monitoring:	
(1) Eustis, FL \$1,025 per month	1,025.00
(1) Ocala Villages \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	<b>TOTAL DUE</b>
	Continued

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PEOPLES GAS SYSTEM  
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS  
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)  
 IN DTH'S  
 FOR FEBRUARY 2008

11-Mar-08

H:\GAS\_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008.xls\Feb06Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Jan'08	ACCRUED-Comm.	25,549	8.44000	\$215,633.56
2	Jan'08	ACTUAL-Comm.	25,549	8.44000	\$215,633.56
3	Feb'08	ACCRUED-Comm.	(56,755)	8.53100	(\$484,176.91)
4	Feb'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	(31,206)		(268,543.35)
6	GRAND TOTAL	ACTUAL-Comm.	25,549		\$215,633.56
7	GRAND TOTAL	DIFF.-Comm.	56,755		\$484,176.91

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**FLORIDA GAS TRANSMISSION COMPANY, LLC**  
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID:	006924518	Contact Name:	MARION COLLINS	Stmt D/T:	03/05/2008 08:17:35 AM
Preparer Name:	FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone:	713-989-2094		
Acct Month:	022008	Legal Entity Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number:	006922736
		LE Number:	4120		

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	3,468	0	(3,468)	0	0	5,790,746	2,379,002	8,397,134	0	0	1.00	
NO NOTICE	25,549	0	0	25,549	0	0	0	0	25,549	0	1.00	

\*\*\*Charges\*\*\*

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	No Notice	25,549	1.00	8.4400	0.0000	0.0000	215,633.56
<b>Total Amount:</b>						<b>215,633.56</b>	

123

# FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

*Wire 3/20/08*

**Billable Party:** 006922736  
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION COMPANY, LLC  
**Remit Addr:** P.O. BOX 203142  
 Houston TX 77216-3142  
**Payee:** 006924518  
**Stmt D/T:** 02/28/2008 12:00 AM  
**Payee's Bank Account Number:**  
**Payee's Bank ABA Number:**  
**Payee's Bank:**  
**Payee's Name:** ION COI  
**Contact Name:**  
**Contact Phone:** 713-989-2094

**Svc Req Name:** PEOPLES GAS SYSTEM, A DIVISION OF TAMI  
**Svc Req:** 006922736  
**Svc Req K:** 4120  
**Svc CD:**  
**Invoice Date:** March 10, 2008  
**Sup Doc Ind:** IMBL  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

<b>Invoice Total Amount:</b>	215,633.56
<b>Invoice Identifier:</b>	000311028
<b>Account Number:</b>	52002364
<b>Net Due Date:</b>	03/20/2008

**Begin Transaction Date:** January 01, 2008  
**End Transaction Date:** January 31, 2008  
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Bag Tran Date	End Tran Date
01											NNI	8.4400	0.0000	0.0000	8.4400	25,549	215,633.56	01 - 31	

Invoice Total Amount: 25,549 215,633.56

*[Handwritten signature]*

*01 90000 23202 000*

*[Handwritten initials]*

*124*

PEOPLES GAS SYSTEM  
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION  
 FOR FEBRUARY 2008  
 IN DTH'S

28-Feb-08

H:\GAS\_ACCT\PGA\[Bookouts Payable-for Calendar Year 2008.xls]Feb08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Tampa Electric	ACCRUAL	Jan'08	3,468	8.42000	\$29,200.56
2	Tampa Electric	ACTUAL	Jan'08	3,468	8.42000	\$29,200.56
3	GRAND TOTAL	ACCRUAL	Jan'08	3,468		\$29,200.56
4	GRAND TOTAL	ACTUAL	Jan'08	3,468		\$29,200.56
5	GRAND TOTAL	DIFFERENCE	Jan'08	0		\$0.00

125





**Invoice Number:** 31376  
**Invoice Month:** 01/ 2008  
**Invoice Date:** February 19, 2008  
**Invoice Due Date:** February 25, 2008  
**Contract Number** TEC-999-2004

COPY

INVOICE  
Bochart

**Mail To:**

Peoples Gas System  
 Attn: Ed Elliott  
 Mgr. Gas Acctg.  
 702 N. Franklin Street - Plaza 7  
 Tampa FL 33602 US

**Remit To:**

Tampa Electric Company  
 Attn: Mary Conti - Plaza 7  
 P. O.Box 111  
 Tampa FL 33601-0111

**Billing Inquiries**

Ed Elliott

**Fax:** 1-813-228-4194

**Billing Inquiries**

Mary Conti - Plaza 7

813-228-4558

**Fax:** 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
02/11/2008	48521	GAS FIRM Natural Gas Fixed Sales # 48521 From 31-JAN-08 Through 31-JAN-08	(3,468)	MMBTU	\$8.4200	200801	\$29,200.56	USD
(SALES) SUB TOTAL:			(3,468)	MMBTU			\$29,200.56	
(GAS) SUB TOTAL:			(3,468)	MMBTU			\$29,200.56	

TOTAL: \$29,200.56

*[Handwritten signature]*

**Wiring Information:**

Wire Bank: JP Morgan Chase *WIRE* Branch Address: 1401 Elm Street  
*2/5/08*  
 Dallas ,TX ,US  
 75202

TRANSIT NUMBER:  
*01 90000 232 02 000*

**Comments:**  
 Bank Number: *[Handwritten signature]*



8504 Jade Acres Rd.  
Pensacola, Florida 32526  
Office 850-944-3863  
Fax 850-944-9512

0 0021717  
SP77352-09 R  
2/15

# Invoice

Peoples Gas System  
Accounts Payable Dept. SP 77352-09  
P.O. Box 2562  
Tampa, Fl. 33601

Date 2/18/08  
Invoice # 08708

Reference: Purchase Order SP- 77352-09

Re: Odorant Delivery on 2/15/08 to TECO properties.

Eustis town border station	1,277.5 lbs.
Eustis Wigul Road station	<u>3,706.7 lbs.</u>
Total Pounds	4,984.2 lbs.
	<u>X \$3.85 per pound</u>
Total this Invoice	\$19,189.17

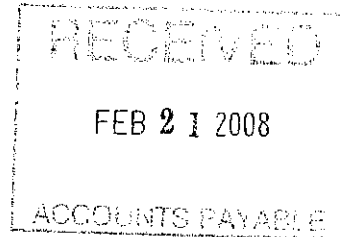
Mercaptans, mixture, liquid, Flammable, N.O.S.  
(Butly Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336  
PGII, Flash Point <0 F, Marine Pollutant  
Gas Odorant, ERG 2000 Guide #130  
In case of emergency call ChemTrek 800-424-9300

FEB 28 2008

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.  
8504 Jade Acres Rd.  
Pensacola, Fl. 32526  
850-944-3863 office



01-90-000-804-03-00-0

OK  
2/26/08  
[Signature]

177

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2008  
 DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)  
 IN THERMS  
 DETERMINED IN March 2008

02-Apr-08

H:\GAS\_ACCT\PGA\Cashouts,ITS for Calendar Year 2008.xls]Mar08\_Feb08Act

(A) <u>Description</u>	(C) Imbalance Volumes <u>After Bookouts</u>	(D) Average Rate <u>Rate</u>	(E) Amount Due <u>ITS Customers</u>
ITS Customers	133,050.3	0.78045	\$103,838.76

PEOPLES GAS SYSTEM  
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR February 2008  
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS  
 IN THERMS  
 DETERMINED IN March 2008

02-Apr-08

H:\GAS\_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls]Mar08\_Feb08Act

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	11,856.0	0.80768	\$9,575.81
2 MX Energy	0.100	0.83700	\$0.08
3 <b>TOTAL</b>	<b>11,856.1</b>		<b>\$9,575.89</b>

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