BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition by Progress Energy Florida, Inc. to establish discovery docket regarding actual and projected costs for the Levy Nuclear Project

Docket No. 080149 - EI

Submitted for Filing: April 22, 2008

PROGRESS ENERGY FLORIDA'S FIRST REQUEST FOR CONFIDENTIAL CLASSIFICATION

REDACTED

EXHIBIT B

CMP _____
COM _____
CTR _____
ECR 1
GCL _____
OPC _____
RCA _____
SCR _____
SGA _____
SEC _____
OTH _____

SCHEDULE APPENDIX

REDACTED

EXHIBIT A (WG - 1)

PROGRESS ENERGY FLORIDA, INC.

Levy County Nuclear Filing

COMMISSION SCHEDULES (T-1 Through T-10)

JANUARY 2007 - DECEMBER 2007

FINAL TRUE-UP

DOCKET NO. 080149-EI

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance [Section (5)(c)1.a.]
Schedule T-1 **True-up Filing: Retail Revenue Requirements Summary**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:
080149-EI

Witness:

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
		Jurisdictional Dollars						
1.	Preconstruction Revenue Requirements (Schedule T-2, line 7)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7	-	-	-	-	-	-	-
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	-	-	-	-	-	-	-
4.	Deferred Tax Asset Carrying Cost (Schedule T-3A, line 8)	-	-	-	-	-	-	-
5.	Other Adjustments	-	-	-	-	-	-	-
6.	Total Period Revenue Requirements (Lines 1 though 5)	-	-	-	-	-	-	-
7.	Total Return Requirements from most recent Projections	-	-	-	-	-	-	-
8.	Difference (Line 6 - Line 7)	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance [Section (5)(c)1.a.]
Schedule T-1 **True-up Filing: Retail Revenue Requirements Summary**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:
080149-EI

Witness:

Line No.		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
				Jurisdictional Dollars				
1.	Preconstruction Revenue Requirements (Schedule T-2, line 7)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Construction Carrying Cost Revenue Requirements (Schedule T-3, line 7	-	-	224,666	460,558	483,321	544,738	1,713,284
3.	Recoverable O&M Revenue Requirements (Schedule T-4, line 24)	-	-	-	-	-	-	-
4.	Deferred Tax Liability Carrying Cost (Schedule T-3A, line 8)	-	-	(70)	(285)	(581)	(904)	(1,841)
5.	Other Adjustments	-	-	-	-	-	-	-
6.	Total Period Revenue Requirements (Lines 1 though 5)	-	-	224,596	460,273	482,739	543,835	1,711,443
7.	Total Return Requirements from most recent Projections	-	-	-	-	-	-	-
8.	Difference (Line 6 - Line 7)	$ -	$ -	$ 224,596	$ 460,273	$ 482,739	$ 543,835	$ 1,711,443

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Preconstruction Costs

Schedule T-2 [Section (5)(c)1.a.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:
Progress Energy - FL

DOCKET NO.:
080149-EI

EXPLANATION: Provide the calculation of the final true-up of preconstruction costs based on actual preconstruction expenditures for the prior year and previously filed expenditures for such prior year.

For the Year Ended 12/31/2007

Witness:

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
		Jurisdictional Dollars						
1.	Actual Nuclear CWIP Additions (Schedule T-6, line 24)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Unamortized CWIP Base Eligible for Return	-	-	-	-	-	-	
3.	Amortization of CWIP Base Eligible for Return	-	-	-	-	-	-	-
4.	Average Net Unamortized CWIP Base Eligible for Return	-	-	-	-	-	-	
5.	Return on Average Net Unamortized CWIP Eligilble for Return (c)							
	a. Equity Component (a)	-	-	-	-	-	-	-
	b. Equity Comp. grossed up for taxes (b)	-	-	-	-	-	-	-
	c. Debt Component	-	-	-	-	-	-	-
6.	Total Return Requirements (Line 5b + 5c)	-	-	-	-	-	-	
7.	Total Costs to be Recovered	-	-	-	-	-	-	-
8.	CWIP Additions & Amortization from prior year Actual/Estimated	-	-	-	-	-	-	-
9.	Over / (Under) Recovery (Line 7 - Line 8)	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Preconstruction Costs

Schedule T-2 [Section (5)(c)1.a.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the final true-up of preconstruction costs based on actual preconstruction expenditures for the prior year and previously filed expenditures for such prior year.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:
080149-EI

Witness:

Line No.		(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
		Jurisdictional Dollars						
1.	Actual Nuclear CWIP Additions (Schedule T-6, line 24)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Unamortized CWIP Base Eligible for Return	-	-	-	-	-	-	
3.	Amortization of CWIP Base Eligible for Return	-	-	-	-	-	-	-
4.	Average Net Unamortized CWIP Base Eligible for Return	-	-	-	-	-	-	
5.	Return on Average Net Unamortized CWIP Eligilble for Return (c)							
	a. Equity Component (a)	-	-	-	-	-	-	-
	b. Equity Comp. grossed up for taxes (b)	-	-	-	-	-	-	-
	c. Debt Component	-	-	-	-	-	-	-
6.	Total Return Requirements (Line 5b + 5c)	-	-	-	-	-	-	-
7.	Total Costs to be Recovered	-	-	-	-	-	-	-
8.	CWIP Additions & Amortization from prior year Actual/Estimated	-	-	-	-	-	-	-
9.	Over / (Under) Recovery (Line 7 - Line 8)	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance [Section (5)(c)1.a.]
Schedule T-3 **True-up Filing: Construction**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and previously filed carrying costs on construction expenditures for such prior year.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:
080149-EI

Witness:

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictional Dollars				
1.	Nuclear CWIP Additions (Schedule T-6, line 44)		$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Transfers to Plant in Service		-	-	-	-	-	-	-
3.	Other Adjustments (d)		-	-	-	-	-	-	-
4.	CWIP Base Eligible for Return (PM CWIP Bal. + Line 1 - 2 + 3)	-	-	-	-	-	-	-	-
5	Average Net CWIP Additions		-	-	-	-	-	-	n/a
6.	Return on Average Net CWIP Additions (c)								
	a. Equity Component (a)		-	-	-	-	-	-	-
	b. Equity Comp. grossed up for taxes (b)		-	-	-	-	-	-	-
	c. Debt Component		-	-	-	-	-	-	-
7.	Total Return Requirements (Line 6b + 6c)		-	-	-	-	-	-	-
8.	Total Return Requirements from most recent Projections		-	-	-	-	-	-	-
9.	Difference (Line 7 - Line 8)		$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:
(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
(d) Return on average net Construction Work In Progress (CWIP) additions that is being included in the Levy costs until such time as these costs are recovered under the Capacity Cost Recovery (CCR) rate.

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance [Section (5)(c)1.a.]
Schedule T-3 **True-up Filing: Construction**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the final true-up of carrying costs on construction expenditures, based on actual carrying costs on construction expenditures for the prior year and previously filed carrying costs on construction expenditures for such prior year.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:
080149-EI

Witness:

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictional Dollars				
1.	Nuclear CWIP Additions (Schedule T-6, line 48)		$ -	$ -	$ 42,706,524	$ 1,831,101	$ 1,875,060	$ 9,148,386	$ 55,561,072
2.	Transfers to Plant in Service		-	-	-	-	-	-	-
3.	Other Adjustments (d)		-	-	-	151,395	310,354	325,693	787,441
4.	CWIP Base Eligible for Return (PM CWIP Bal. + Line 1 - 2 + 3)	-	-	-	42,706,524	44,689,020	46,874,434	56,348,513	56,348,513
5	Average Net CWIP Additions		-	-	21,353,262	43,773,469	45,936,904	51,774,320	n/a
6.	Return on Average Net CWIP Additions (c)								
	a. Equity Component (a)		-	-	116,674	239,178	250,999	282,895	889,747
	b. Equity Comp. grossed up for taxes (b)		-	-	189,946	389,383	408,627	460,553	1,448,509
	c. Debt Component		-	-	34,720	71,176	74,693	84,185	264,775
7.	Total Return Requirements (Line 6b + 6c)		-	-	224,666	460,558	483,321	544,738	1,713,284
8.	Total Return Requirements from most recent Projections		-	-	-	-	-	-	-
9.	Difference (Line 7 - Line 8)		$ -	$ -	$ 224,666	$ 460,558	$ 483,321	$ 544,738	$ 1,713,284

Notes:
(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.
(c) AFUDC actual monthly rate is calculated using the formula M = [(1 + A/100)1/12- 1] x 100; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.
(d) Return on average net Construction Work In Progress (CWIP) additions that is being included in the Levy costs until such time as these costs are recovered under the Capacity Cost Recovery (CCR) rate.

Schedule T-3A

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.a.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:
080149-EI

Witness:

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictional Dollars				
1.	Construction Period Interest (Schedule T-3B, Line 7)		$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Recovered Costs Excluding AFUDC (Schedule T-2, Line 1+ Line 3)		-	-	-	-	-	-	-
3.	Other Adjustments (d)		-	-	-	-	-	-	-
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	-	-	-	-	-	-	-	-
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	-	-	-	-	-	-	-	n/a
6.	Average Accumulated DTA		-	-	-	-	-	-	
7.	Carrying Costs on DTA (c)								
	a. Equity Component (a)		-	-	-	-	-	-	-
	b. Equity Comp. grossed up for taxes (b)		-	-	-	-	-	-	-
	c. Debt Component (Line 6 x 2.04% x 1/12)		-	-	-	-	-	-	-
8.	Total Return Requirements (Line 7b + 7c)		-	-	-	-	-	-	-
9.	Total Return Requirements from most recent Projections		-	-	-	-	-	-	-
10.	Difference (Line 8 - Line 9)		$ -	$ -	$ -	$ -	$ -	$ -	$ -

Notes:

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula M = [(1 + A/100)$^{1/12}$ 1] x 100; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Return on average net Construction Work in Progress (CWIP) additions that is being included in the Levy costs until such time as these costs are recovered under the Capacity Cost Recovery (CCR) rate.

Schedule T-3A

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.a.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:
080149-EI

Witness:

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictional Dollars				
1.	Construction Period Interest (Schedule T-3B, Line 7)		$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Recovered Costs Excluding AFUDC (Schedule T-2, Line 1+ Line 3)		-	-	-	-	-	-	-
3.	Other Adjustments (d)		-	-	(34,720)	(71,176)	(74,693)	(84,185)	(264,775)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	-	-	-	(34,720)	(105,896)	(180,589)	(264,775)	n/a
5	Deferred Tax Liability (DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate	-	-	-	(13,393)	(40,849)	(69,662)	(102,137)	n/a
6.	Average Accumulated DTA		-	-	(6,697)	(27,121)	(55,256)	(85,900)	
7.	Carrying Costs on DTA (c)								
	a. Equity Component (a)		-	-	(37)	(148)	(302)	(469)	(956)
	b. Equity Comp. grossed up for taxes (b)		-	-	(60)	(241)	(492)	(764)	(1,556)
	c. Debt Component		-	-	(11)	(44)	(90)	(140)	(285)
8.	Total Return Requirements (Line 7b + 7c)		-	-	(70)	(285)	(581)	(904)	(1,841)
9.	Total Return Requirements from most recent Projections		-	-	-	-	-	-	-
10.	Difference (Line 8 - Line 9)		$ -	$ -	$ (70)	$ (285)	$ (581)	$ (904)	$ (1,841)

Notes:

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula $M = [(1 + A/100)^{1/12} - 1] \times 100$; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Return on average net Construction Work in Progress (CWIP) additions that is being included in the Levy costs until such time as these costs are recovered under the Capacity Cost Recovery (CCR) rate.

Schedule T-3B

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.a.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:
Progress Energy - FL

DOCKET NO.:
080149-EI

EXPLANATION: Provide the calculation of the Actual Construction Period Interest for the current year.

For the Year Ended 12/31/2007

Witness:

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
			Jurisdictional Dollars						
1.	Beginning Balance		$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Additions Site Selection & Preconstruction (Schedule T-2, line 1)		-	-	-	-	-	-	-
3.	Additions Construction (Schedule T-3, line 1)		-	-	-	-	-	-	-
4.	Other Adjustments		-	-	-	-	-	-	
5	Average Balance Eligible for CPI		-	-	-	-	-	-	
6.	Monthly CPI Rate (a)		-	-	-	-	-	-	
7.	Construction Period Interest for Tax (CPI)		-	-	-	-	-	-	-
8.	Ending Balance Excluding CPI	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

(a) CPI is not calculated until construction starts for tax purposes.

Schedule T-3B

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Construction Period Interest

[Section (5)(c)1.a.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual Construction Period Interest for the current year.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:
080149-EI

Witness:

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictional Dollars				
1.	Beginning Balance		$ -	$ -	$ 42,493,547	$ 42,706,524	$ 44,537,625	$ 46,412,685	
2.	Additions Site Selection & Preconstruction (Schedule T-2, line 1)		-	-	-	-	-	-	-
3.	Additions Construction (Schedule T-3, line 1)		-	42,493,547	212,977	1,831,101	1,875,060	9,148,386	55,561,072
4.	Other Adjustments		-	-	-	-	-	-	
5	Average Balance Eligible for CPI		-	21,246,774	42,600,036	43,622,075	45,475,155	50,986,878	
6.	Monthly CPI Rate (a)		-	-	-	-	-	-	
7.	Construction Period Interest for Tax (CPI)		-	-	-	-	-	-	-
8.	Ending Balance Excluding CPI	$ -	$ -	$ 42,493,547	$ 42,706,524	$ 44,537,625	$ 46,412,685	$ 55,561,072	$ 55,561,072

(a) CPI is not calculated until construction starts for tax purposes.

Schedule T-4

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M actual monthly expenditures by function for the prior year.

COMPANY: Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149-EI

Witness:

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Accounting	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Corporate Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
3.	Corporate Planning	-	-	-	-	-	-	-	-	-	-	-	-	-
4.	Corporate Services	-	-	-	-	-	-	-	-	-	-	-	-	-
5.	External Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
6.	Human Resources	-	-	-	-	-	-	-	-	-	-	-	-	-
7.	IT & Telecom	-	-	-	-	-	-	-	-	-	-	-	-	-
8.	Legal	-	-	-	-	-	-	-	-	-	-	-	-	-
9.	Project Assurance	-	-	-	-	-	-	-	-	-	-	-	-	-
10.	Public Affairs	-	-	-	-	-	-	-	-	-	-	-	-	-
11.	Subtotal A&G	-	-	-	-	-	-	-	-	-	-	-	-	-
12.	Energy Delivery Florida	-	-	-	-	-	-	-	-	-	-	-	-	-
13.	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
14.	Transmission	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15.	Total O&M Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16.	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17.	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18.	Jurisdictional Factor (Nucl - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19.	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	-	-	-	-	-	-	-	-	-	-	-	-	-
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24.	Total Jurisdictional CCRC Recoverable O&M Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25.	Total Jurisdictional O&M Costs From Most Recent Projection	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26.	Difference (Line 24-25)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(e)]

Schedule T-5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the Other O&M actual monthly expenditures by function for the prior year.

COMPANY: Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149-EI

Witness:

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1.	Accounting	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Corporate Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
3.	Corporate Planning	-	-	-	-	-	-	-	-	-	-	-	-	-
4.	Corporate Services	-	-	-	-	-	-	-	-	-	-	-	-	-
5.	External Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
6.	Human Resources	-	-	-	-	-	-	-	-	-	-	-	-	-
7.	IT & Telecom	-	-	-	-	-	-	-	-	-	-	-	-	-
8.	Legal	-	-	-	-	-	-	-	-	-	-	-	-	-
9.	Project Assurance	-	-	-	-	-	-	-	-	-	-	-	-	-
10.	Public Affairs	-	-	-	-	-	-	-	-	-	-	-	-	-
11.	Subtotal A&G	-	-	-	-	-	-	-	-	-	-	-	-	-
12.	Energy Delivery Florida	-	-	-	-	-	-	-	-	-	-	-	-	-
13.	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
14.	Transmission	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
15.	Total O&M Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
16.	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17.	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18.	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19.	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20.	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
21.	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
22.	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	-	-	-	-	-	-	-	-	-	-	-	-	-
23.	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24.	Total Jurisdictional CCRC Recoverable O&M Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
25.	Total Jurisdictional O&M Costs From Most Recent Projection	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
26.	Difference (Line 24 - 25)	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Note 1: This schedule is for informational purposes only and the data is excluded from the revenue requirements calculation.
Note 2: Progress Energy incurred O&M costs in base rates during 2007; however, financial procedures to capture these costs were put into place effective January 2008.

Levy County Nuclear Filing

Schedule T-6

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Site Selection and Construction categories for the prior year.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:
080149-EI

Witness:

	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
	Preconstruction:													
	Generation:													
1.	License Application	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2.	Engineering & Design	-	-	-	-	-	-	-	-	-	-	-	-	-
3.	Permitting	-	-	-	-	-	-	-	-	-	-	-	-	-
4.	Clearing, Grading and Excavation	-	-	-	-	-	-	-	-	-	-	-	-	-
5.	On-Site Construction Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-
6.	Total Generation Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
7.	Less Adjustments:													
8.	Non-Cash Accruals	-	-	-	-	-	-	-	-	-	-	-	-	-
9.	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
10.	Net Generation Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
11.	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
12.	Total Jurisdictional Generation Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
	Transmission:													
13.	Line Engineering	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
14.	Substation Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-
15.	Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-
16.	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
17.	Total Transmission Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
18.	Less Adjustments:													
19.	Non-Cash Accruals													
20.	Other													
21.	Net Transmission Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
22.	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
23.	Total Jurisdictional Transmission Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
24.	Total Jurisdictional Preconstruction Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
	Construction:													
	Generation:													
25.	Real Estate Acquisitions	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 45,325,000	$ 227,168	$ 1,953,112	$ 2,000,000	$ 3,024,979	$ 52,530,259
26.	Project Management	-	-	-	-	-	-	-	-	-	-	-	-	-
27.	Permanent Staff/Training	-	-	-	-	-	-	-	-	-	-	-	-	-
28.	Site Preparation	-	-	-	-	-	-	-	-	-	-	-	-	-
29.	On-Site Construction Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-
30.	Power Block Engineering, Procurement, etc.	-	-	-	-	-	-	-	-	-	-	-	-	-
31.	Non-Power Block Engineering, Procurement, etc	-	-	-	-	-	-	-	-	-	-	-	-	-
32.	Total Generation Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 45,325,000	$ 227,168	$ 1,953,112	$ 2,000,000	$ 3,024,979	$ 52,530,259
33.	Less Adjustments:													
34.	Non-Cash Accruals								45,325,000	(45,325,000)	-	-	-	-
35.	Other													
36.	Net Generation Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 45,552,168	$ 1,953,112	$ 2,000,000	$ 3,024,979	$ 52,530,259
37.	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
38.	Total Jurisdictional Generation Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 42,706,524	$ 1,831,101	$ 1,875,060	$ 2,836,009	$ 49,248,694
	Transmission:													
39.	Line Engineering	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -
40.	Substation Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-
41.	Real Estate Acquisitions	-	-	-	-	-	-	-	-	-	-	-	-	-
42.	Line Construction	-	-	-	-	-	-	-	-	-	-	-	-	-
43.	Substation Construction	-	-	-	-	-	-	-	-	-	-	-	8,941,425	8,941,425
44.	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
45.	Total Transmission Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8,941,425	$ 8,941,425
	Less Adjustments:													
	Non-Cash Accruals													
	Other													
	Net Transmission Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 8,941,425	$ 8,941,425
46.	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
47.	Total Jurisdictional Transmission Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 6,312,378	$ 6,312,378
48	Total Jurisdictional Construction Costs	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ 42,706,524	$ 1,831,101	$ 1,875,060	$ 9,148,386	$ 55,561,072

Levy County Nuclear Filing [Section (5)(c)1.a.]
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Schedule T-6A True-up Filing: Monthly Expenditures

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Preconstruction and Construction categories for the prior year.

COMPANY: Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149-EI

Witness:

Line No.	Major Task	Description - Includes, but is not limited to:
	Pre-Construction:	
	Generation:	
	License Application	Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.
	Engineering & Design	Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.
	Permitting	Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)
	Clearing, Grading and Excavation	Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.
	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
	Transmission:	
	Line Engineering	Internal engineering labor, contracted engineering labor, survey and all other costs associated with engineering transmission lines.
	Substation Engineering	Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.
	Clearing	Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.
	Other	Project Management, overhead costs and other miscellaneous costs associated with transmission pre-construction.
	Construction:	
	Generation:	
	Real Estate Acquisition	Land, Survey, Legal fees and commissions.
	Project Management	Management oversight of construction, including, but not limited to engineering, quality assurance, field support and contract services.
	Permanent Staff/Training	Obtain and train qualified staff by Fuel Load date.
	Site Preparation	Design and construction of plant site preparations to support fabrication and construction. Remedial work for plant foundation and foundation substrata.
	On-Site Construction Facilities	Includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.
	Power Block Engineering, Procuremer	The cost of constructing and procuring the nuclear power block (reactor vessel, containment vessel, cooling towers, etc.)
	Non-Power Block Engineering, Procur	Site permanent structures and facilities outside the Power Block, including structural, electrical, mechanical, civil and security items. (Admin building, Training center, Security towers, Switchyard, Roads, Railroad, Barge facility, etc.)
	Transmission:	
	Line Engineering	See description on Line 10.
	Substation Engineering	See description on Line 11.
	Real Estate Acquisition	Land, route siting, survey, appraisal, title commitments, acquisition, permitting, eminent domain support and ordinance review costs.
	Line Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with construction of transmission lines.
	Substation Construction	Contracted construction labor, structures and materials, equipment and all other costs associated with substation and protection and control (relay) construction.
	Other	See description on Line 14.

Schedule T-6B

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Variance Explanations

[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Energy - FL

DOCKET NO.: 080149-EI

EXPLANATION: Provide annual variance explanations comparing the actual expenditures to the most recent projections for the prior period filed with the Commission.

For the Year Ended 12/31/2007

Witness:

Line No.		(A) Total Actual	(B) Total Actual/Estimated	(C) Total Variance	(D) Explanation
	Pre-Construction:				
	Generation:				
	License Application	$ -	$ -	$ -	N/A
	Engineering & Design	-	-	-	N/A
	Permitting	-	-	-	N/A
	Clearing, Grading and Excavation	-	-	-	N/A
	On-Site Construction Facilities	-	-	-	N/A
	Total Generation Costs	$ -	$ -	$ -	N/A
	Transmission:				
	Line Engineering	$ -	$ -	$ -	N/A
	Substation Engineering	-	-	-	N/A
	Clearing	-	-	-	N/A
	Other	-	-	-	N/A
	Total Transmission Costs	$ -	$ -	$ -	N/A
	Construction:				
	Generation:				
	Real Estate Acquisitions	$ 52,530,259	$ -	$ (52,530,259)	Note 1
	Project Management	-	-	-	N/A
	Permanent Staff/Training	-	-	-	N/A
	Site Preparation	-	-	-	N/A
	On-Site Construction Facilities	-	-	-	N/A
	Power Block Engineering, Procurement, etc	-	-	-	N/A
	Non-Power Block Engineering, Procuremen	-	-	-	N/A
	Total Generation Costs	$ 52,530,259	$ -	$ (52,530,259)	Note 1
	Transmission:				
	Line Engineering	$ -	$ -	$ -	N/A
	Substation Engineering	-	-	-	N/A
	Real Estate Acquisition	8,941,425	-	(8,941,425)	Note 1
	Line Construction	-	-	-	N/A
	Substation Construction	-	-	-	N/A
	Other	-	-	-	N/A
	Total Transmission Costs	$ 8,941,425	$ -	$ (8,941,425)	Note 1

Note 1: No costs were estimated due to the fact that Progress Energy's (PEF) has never filed a projection to date.

Schedule T-7

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:
Progress Energy - FL

DOCKET NO.:
080149-EI

EXPLANATION: Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2007

Witness:

Progress Energy Inc. Florida ("PEF") performed a methodical, detailed quantitative and qualitative evaluation of commercially available advanced reactor technologies. PEF issued RFPs to the three vendors that had advanced reactor designs: General Electric ("GE"); Westinghouse; and Areva, for the GE Economic Simplified Boiling Water Reactor ("ESBWR"), the Westinghouse AP-1000 advanced passive pressurized water reactor, and the Areva European Pressurized Reactor ("EPR"), respectively. PEF completed a thorough and extensive evaluation of the vendor proposal responses associated with technical and operational requirements for licensing, design, construction, and capability input by the vendors. Following nearly a year of detailed evaluation, PEF initially selected the Westinghouse AP-1000 design as the best advanced technology for PEF. Since the preliminary selection of the Westinghouse AP-1000 design in January 2006, PEF continued to monitor industry changes, advanced reactor technology developments, and other information that might affect PEF's technology selection, or the assumptions PEF used in its initial analysis.The Westinghouse AP-1000 design is a standardized, advanced passive pressurized water nuclear reactor. It is an advanced generation nuclear technology that employs "passive" rather than traditional "active" safety systems. In other words, the design uses gravity and natural recirculation of air and water in emergency situations that do not require engines or pumps to power key safety systems. The result is an extremely safe and much simpler design that requires significantly less cable, pumps, valves, and other equipment than existing nuclear power reactors. In addition, PEF is still in negotiations with the Consortium on the terms and conditions of an acceptable EPC contract, including price structure. PEF expects to finalize and execute the EPC contract by the end of 2008.

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Schedule T-8 **True-up Filing: Contracts Executed**

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Progress Enegy Florida

DOCKET NO.:
080149-EI

EXPLANATION: Provide a list of contracts executed in excess of $1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2007

Witness:

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Actual Expended as of Prior Year End (2006)	(G) Estimate of amount to be Expended in Current Year (2007)	(H) Estimate of Final Contract Amount	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection	(K) Work Description
1	N/A	Complete	[redacted]		$45,000,000	$450,000	$46,551,088	$47,001,088	Purchase Agreement for Rayonier Forest Resources	Purchase based on final results from site down select analysis that determined most suitable site to locate the plant.	Purchase Land for LNP. Final contact amount includes costs to complete title search, recording fees, and documentary stamps.
2	N/A	Complete			$39,000,000	$0	$40,335,305	$40,335,305 (a)	Contract for Sale & Purchase for JH Lybass Jr Family LLC, TG Lybass LLP and Oregon Lybass	Acquisition supports specific needs for the Levy Nuclear Plant and is adjacent to Rayonier property.	Purchase Land. Costs were distributed between NGG, Transmission and Land For Future Use. Final contact amount includes costs to complete title search, recording fees, and documentary stamps.
3	293651	Complete							Duncan Company	Approved Nominee Agreement	Provide an array of diverse commercial real estate services for proposed baseload power generation plant.

(a) $12.7 M of Lybass land purchase was allocated to Levy Project, the remainder of $27.7 M was allocated to Land held for future use.

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.
Note 2: Method of Selection column should (2) RFP or Sole Source.
Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Schedule T-8A **True-up Filing: Contracts Executed**

FLORIDA PUBLIC SERVICE COM

COMPANY:
Progress Energy - FL

DOCKET NO.:
080149-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness:

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to site the Levy Nuclear Plant

Vendor Identity: Rayonier Forest Resources, L.P. (seller)

Vendor Affiliation (specify 'direct' or 'indirect'): Indirect (Vertical Integration (buyer) on behalf of Progress Energy)

Number of Vendors Solicited: Purchased based on results of site downselect analysis that determined the most suitable site for the plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was selected based on the site selection process analysis to determine most suitable site for the

Dollar Value: **$45,000,000**

Contract Status: Completed

Term Begin: [redacted]
Term End:

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Rayonier Forest Resources, LP. Sold Approximately 3,000 acres to Progress Energy for siting Levy Nuclear Plant.

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Schedule T-8A **True-up Filing: Contracts Executed**

FLORIDA PUBLIC SERVICE COM

COMPANY:
Progress Energy - FL
DOCKET NO.:
080149-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness:

Contract No.: N/A

Major Task or Tasks Associated With: Purchase of property to support specific needs of the Levy Nuclear Power Plant.

Vendor Identity: JH Lybass Jr. Family LLC, Lybass LP, Oregon Lybass (sellers)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Purchased based on supporting specific needs of Levy Nuclear Plant. Lybass property is adjacent to property purchased to site Levy Nuclear Plant.

Number of Bids Received: N/A

Brief Description of Selection Process: Property was chosen based on several key advantages: (1) Adjacent to property previously purchased for Levy Nuclear Plant. Levy Count is the best overall siting location based on the completed siting analysis. (2) Cooling Water lines must cross property to reach Cross Florida Barge Canal. (3) Supports Transmission Deliverability Analysis for key transmission corridor. (4) Heavy Haul Path from the barge canal to transport major components to the site. (5) Accommodates a multi-lane construction entrance to the site. (6) Close proximity to an abundant cooling water source that is not a fresh water consumption source.

Dollar Value: $39,000,000

Contract Status: Completed

Term Begin: [redacted]
Term End:

Nature and Scope of Work: Purchase and Sale Agreement. The seller was Lybass family members. Sold 2,159 acres to Progress Energy to support siting of the Levy Nuclear Plant, Transmission and meet potential future generation requirements.

Schedule T-8A

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COI

COMPANY:
Progress Energy - FL
DOCKET NO.:
080149-EI

EXPLANATION: Provide additional details of contracts executed in excess of $1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness:

Contract No.: 293651

Major Task or Tasks Associated With: Provide services, supplies, tools, equipment, and transportation necessary to provide an array of diverse commercial real estate services for the sole purpose of acquiring land parcels for proposed baseload generation plants.

Vendor Identity: The Duncan Companies, Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Approved Nominee Agreement

Number of Bids Received: N/A

Brief Description of Selection Process: Nominee Agreement to act as Progress' agent in locating, investigating, negotiating and contracting for the purchase (collectively, the "Purchase Contract(s)") of real property (the "Property") throughout Florida for the potential siting of a new power plant.

Dollar Value: [redacted]

Contract Status: Completed

Term Begin: [redacted]
Term End:

Nature and Scope of Work: (1) Perform fatal flaw analysis on properties identified by the owner and also include identification of alternative sites for consideration by owner. (2) Implementation of the acquisition process. (3) Complete due diligence evaluation activities for each proposed site.

Schedule T-8B

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Constr
True-up Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:
Progress Energy - FL

DOCKET NO.:
080149-EI

EXPLANATION: Provide a list of contracts executed in excess of $200,000 including: vendor identity, product or service, term begin, term end and dollar value.

For the Year Ended 12/31/2007

Witness:

Line No.	(A) Vendor Identity	(B) Product or Service	(C) Term Begin	(D) Term End	(E) Dollar Value

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Schedule T-9 **True-Up Filing: Calculation of the Final True-up Amount for the Period**

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY:
Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149-EI

Witness:

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	True-Up Provision	-	-	-	-	-	-	-
3	NFR Revenues Applicable to Period (Lines 1 + 2)	-	-	-	-	-	-	-
4	Jurisdictional NFR Costs	-	-	-	-	-	-	-
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)	-	-	-	-	-	-	-
6	Interest Provision	-	-	-	-	-	-	-
7	Beginning Balance True-up & Interest Provision	-	-	-	-	-	-	-
a	Deferred True-up	-	-	-	-	-	-	-
8	True-Up Collected (Refunded) (See Line 2)	-	-	-	-	-	-	-
9	End of Period True-up	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Note 1: No costs were estimated due to the fact that Progress Energy's (PEF) has never filed a projection to date.
Note 2: Rates have not been put in place for Levy and costs are still accounted for in CWIP and thus accrue a carrying charge equal to PEF's AFUDC rate.

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Schedule T-9 **True-Up Filing: Calculation of the Final True-up Amount for the Period**

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: Progress Energy - FL — For the Year Ended 12/31/2007

DOCKET NO.: 080149-EI — Witness:

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	True-Up Provision	-	-	-	-	-	-	-
3	NFR Revenues Applicable to Period (Lines 1 + 2)	-	-	-	-	-	-	-
4	Jurisdictional NFR Costs	-	-	224,596	460,273	482,739	543,835	1,711,443
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)	-	-	(224,596)	(460,273)	(482,739)	(543,835)	(1,711,443)
6	Interest Provision	-	-	-	-	-	-	-
7	Beginning Balance True-up & Interest Provision	-	-	-	-	-	-	-
a	Deferred True-up	-	-	-	-	-	-	-
8	True-Up Collected (Refunded) (See Line 2)	-	-	-	-	-	-	-
9	End of Period True-up	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Note 1: No costs were estimated due to the fact that Progress Energy's (PEF) has never filed a projection to date.
Note 2: Rates have not been put in place for Levy and costs are still accounted for in CWIP and thus accrue a carrying charge equal to PEF's AFUDC rate.

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule T-10 **True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period**

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149-EI

Witness:

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Ending Monthly Balance	-	-	-	-	-	-	-
3	Average Monthly Balance	-	-	-	-	-	-	-
4	Beginning of Month interest	-	-	-	-	-	-	-
5	Ending of Month Interest	-	-	-	-	-	-	-
6	Average Interest	-	-	-	-	-	-	-
7	Average Monthly Interest	-	-	-	-	-	-	-
8	Monthly Interest Amount	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Note: Rates have not been put in place for Levy and costs are still accounted for in CWIP and thus accrue a carrying charge equal to PEF's AFUDC rate.

Levy County Nuclear Filing
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule T-10 **True-up Filing: Calculation of the Net Interest for Final True-up Amount for the Period**

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: Progress Energy - FL

For the Year Ended 12/31/2007

DOCKET NO.:

Witness:

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Beginning Monthly Balance	$ -	$ -	$ -	$ -	$ -	$ -	$ -
2	Ending Monthly Balance	-	-	-	-	-	-	-
3	Average Monthly Balance	-	-	-	-	-	-	-
4	Beginning of Month interest	-	-	-	-	-	-	-
5	Ending of Month Interest	-	-	-	-	-	-	-
6	Average Interest	-	-	-	-	-	-	-
7	Average Monthly Interest	-	-	-	-	-	-	-
8	Monthly Interest Amount	$ -	$ -	$ -	$ -	$ -	$ -	$ -

Note: Rates have not been put in place for Levy and costs are still accounted for in CWIP and thus accrue a carrying charge equal to PEF's AFUDC rate.