



Florida City Gas

4180 South U.S. 1
Rockledge, FL 32955
www.floridacitygas.com

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COMMISSION
CLERK

April 22, 2008

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0950


Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of March 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,


Rosie Abreu
Regulatory Analyst
Florida City Gas

- TMP _____
- COM _____
- CTR _____
- REG _____
- COL _____
- OPC _____
- ROA _____
- SOR _____
- RGA _____
- CEO _____
- CTH _____

DOCUMENT NUMBER-DATE

03361 APR 24 08

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 08** Through **DECEMBER 08**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 11

	CURRENT MONTH: 03/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,968	22,968	100.00	-	74,601	74,601	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,321,835	3,721,471	399,636	10.74	9,628,726	12,255,231	2,626,505	21.43
5	DEMAND (Line 32 A-1 support detail)	857,515	852,219	(5,296)	(0.62)	2,517,562	2,474,184	(43,378)	(1.75)
6	OTHER (Line 40 A-1 support detail)	38,020	51,312	13,292	25.90	123,038	148,986	25,948	17.42
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,217,370	4,647,970	430,600	9.26	12,269,326	14,953,002	2,683,676	17.95
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	-	(2,265)	(2,265)	100.00	-	(6,734)	(6,734)	100.00
14	TOTAL THERM SALES	4,383,033	4,645,705	262,672	5.65	11,868,332	14,946,268	3,077,936	20.59
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,701,010	4,101,406	400,396	9.76	11,793,640	13,321,625	1,527,985	11.47
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,590,350	4,063,806	473,456	11.65	11,534,182	13,213,625	1,679,443	12.71
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	49,274,680	48,733,200	(541,480)	(1.11)
20	OTHER Commodity (Line 40 A-1 support detail)	32,803	39,600	6,797	17.16	98,537	114,000	15,463	13.56
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,623,153	4,103,406	480,253	11.70	11,632,719	13,327,625	1,694,906	12.72
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(6,000)	(6,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,830,258	4,101,406	271,148	6.61	11,573,471	13,321,625	1,748,154	13.12
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.92521	0.91576	(0.00945)	(1.03)	0.83480	0.92747	0.09267	9.99
32	DEMAND (5/19)	0.05109	0.05077	(0.00032)	(0.63)	0.05109	0.05077	(0.00032)	(0.63)
33	OTHER (6/20)	1.15904	1.29576	0.13672	10.55	1.24865	1.30689	0.05824	4.46
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.16401	1.13271	(0.03130)	(2.76)	1.05473	1.12196	0.06723	5.99
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.13250	1.13250	100.00	#DIV/0!	1.12233	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.10107	1.13326	0.03219	2.84	1.06013	1.12246	0.06233	5.55
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.08942	1.12161	0.03219	2.87	1.04848	1.11081	0.06233	5.81
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.09490	1.12725	0.03235	2.87	1.05375	1.11640	0.06265	5.61
45	PGA FACTOR ROUNDED TO NEAREST .001	1.095	1.127	0.032	2.84	1.054	1.116	0.062	5.56

DOCUMENT NUMBER DATE

03361 APR 24 08

FPSC-COMMISSION CLERK

COMPANY: FLORIDA CITY GAS		COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1/R (REVISED 6/08/94) (Flex Down) PAGE 2 OF 11	
ESTIMATED FOR THE PERIOD OF:		JANUARY 08		Through		DECEMBER 08			
		CURRENT MONTH: 03/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,728	22,728	100.00	-	72,509	72,509	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,321,835	3,517,187	195,352	5.55	9,628,726	9,576,328	(52,398)	(0.55)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	857,515	833,382	(24,133)	(2.90)	2,517,562	2,420,212	(97,350)	(4.02)
6	OTHER (Line 40 A-1 support detail)	38,020	51,312	13,292	25.90	123,038	148,986	25,948	17.42
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	4,217,370	4,424,609	207,239	4.68	12,269,326	12,218,035	(51,291)	(0.42)
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	#VALUE!
13	COMPANY USE (Line 40 - Page 11)	-	(2,309)	(2,309)	100.00	-	(8,216)	(6,216)	100.00
14	TOTAL THERM SALES	4,383,033	4,422,300	39,267	0.89	11,868,332	12,211,819	343,487	2.81
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,701,010	3,794,390	93,380	2.46	11,793,640	11,724,440	(69,200)	(0.59)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,590,350	3,794,390	204,040	5.38	11,534,182	11,724,440	190,258	1.62
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,785,880	16,785,880	-	-	49,274,680	48,733,200	(541,480)	(1.11)
20	OTHER Commodity (Line 40 A-1 support detail)	32,803	39,600	6,797	17.16	98,537	114,000	15,463	13.56
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,623,153	3,833,990	210,837	5.50	11,632,719	11,838,440	205,721	1.74
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(6,000)	(6,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,830,258	3,831,990	1,732	0.05	11,573,471	11,832,440	258,969	2.19
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00599	0.00599	100.00	-	0.00618	0.00618	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.92521	0.92694	0.00173	0.19	0.83480	0.81678	(0.01802)	(2.21)
32	DEMAND (5/19)	0.05109	0.04965	(0.00144)	(2.90)	0.05109	0.04966	(0.00143)	(2.88)
33	OTHER (6/20)	1.15904	1.29576	0.13672	10.55	1.24865	1.30689	0.05824	4.46
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	1.16401	1.15405	(0.00996)	(0.86)	1.05473	1.03206	(0.02267)	(2.20)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	-	1.15450	1.15450	100.00	#DIV/0!	1.03600	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.10107	1.15465	0.05358	4.64	1.06013	1.03259	(0.02754)	(2.67)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.08942	1.14300	0.05358	4.69	1.04848	1.02094	(0.02754)	(2.70)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.09490	1.14875	0.05385	4.89	1.05375	1.02608	(0.02767)	(2.70)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.095	1.149	0.054	4.70	1.054	1.026	(0.028)	(2.73)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 07 THROUGH DECEMBER 07

CURRENT MONTH: 03/08

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,699,760	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	1,250	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,701,010	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,701,010	3,414,520.98	0.92259
18 WSS/Hattiesburg Storage			
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(215,810.00)	(170,943.10)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	105,150	79,858.76	
22 Other Shippers (Line 85 Page 10)	0.00	(1,602.11)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	3,590,350	3,321,834.53	0.92521
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	852,230.35	0.05077
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		2,328.80	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	0	2,955.61	
32 TOTAL DEMAND	16,785,880	857,514.76	0.05109
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	32,803	38,020.49	1.15906
34 Peak Shaving			
35 Storage withdrawal			
36 Brevard LNG Tanker & Vaporizer		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Gooch Trucking Company		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	32,803	38,020.49	1.15906
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2 (REVISED 6/08/94) PAGE 4 OF 11			
FLORIDA CITY GAS		FOR THE PERIOD OF:		JANUARY 08 Through DECEMBER 08					
		CURRENT MONTH: 03/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	3,359,855	3,568,499	208,644	5.85%	9,751,764	9,725,314	(26,450)	-0.27%
2	TRANSP GAS* COST (Sch A-1 Flx down line 1+2+3+5)	857,515	856,110	(1,405)	-0.16%	2,517,562	2,492,721	(24,841)	-1.00%
3	TOTAL	4,217,370	4,424,609	207,239	4.68%	12,269,326	12,218,035	(51,291)	-0.42%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	4,383,033	4,422,300	39,267	0.89%	11,868,332	12,211,819	343,487	2.81%
5	TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	124,739	124,739	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	4,424,618	4,463,885	39,267	0.88%	11,993,071	12,336,558	343,487	2.78%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	207,248	39,276	(167,972)	-427.67%	(276,255)	118,523	394,778	333.08%
8	INTEREST PROVISION-THIS PERIOD (21)	1,762	(970)	(2,732)	281.65%	6,516	(3,288)	(9,804)	298.18%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	657,557	(406,389)	(1,063,946)	261.80%	1,219,460	(400,164)	(1,619,624)	404.74%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(124,739)	(124,739)	-	0.00%
10a	ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	OSS 50% Margin Sharing	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	824,982	(409,668)	(1,234,650)	301.38%	824,982	(409,668)	(1,234,650)	301.38%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	657,557	(406,389)	(1,063,946)	261.80%				
13	ENDING TRUE-UP BEFORE INTEREST (12+ 10b + 7 - 5)	823,220	(408,698)	(1,231,918)	301.43%				
14	TOTAL (12+13)	1,480,777	(815,087)	(2,295,864)	281.67%				
15	AVERAGE (50% OF 14)	740,389	(407,544)	(1,147,933)	281.67%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.03090	0.03090	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02630	0.02630	-	0.00%				
18	TOTAL (16+17)	0.05720	0.05720	-	0.00%				
19	AVERAGE (50% OF 18)	0.02860	0.02860	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00238	0.00238	-	0.00%				
21	INTEREST PROVISION (15x20)	1,762	(970)	(2,732)	281.65%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS
 ACTUAL FOR THE PERIOD OF:
 CURRENT MONTH: 03/08

TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE
 JANUARY 08 Through DECEMBER 08

SCHEDULE A-3
 (REVISED 8/19/93)
 PAGE 5 OF 11

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						854,559.15		23.22
2	Sequent Energy Management	System Supply	FTS	3,699,760		3,699,760	3,414,520.98			4,439.71	92.29
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,699,760	-	3,699,760	3,414,521	-	854,559	4,440	115.51

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/08 Through 12/31/08

CURRENT MONTH: 03/08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1 Sequent Energy Management	Various	11,935	11,607	369,976	359,802	9.2290	9.4900
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
	TOTAL	11,935	11,607	369,976	359,802	9.2290	9.4900
				WEIGHTED AVERAGE		9.2290	9.4900

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY : FLORIDA CITY GAS		THERM SALES AND CUSTOMER DATA				SCHEDULE A-5 (REVISED 8/19/93) PAGE 7 OF 11			
FOR THE PERIOD OF:		JANUARY 08 Through		DECEMBER 08					
CURRENT MONTH: 03/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)									
1 RESIDENTIAL	1,641,502	2,122,859	481,357	29.32%	5,224,323	7,087,540	1,863,217	35.66%	
2 GAS LIGHTS	1,242	1,900	658	52.98%	4,142	5,700	1,558	37.61%	
3 COMMERCIAL	1,982,432	1,924,447	(57,985)	-2.92%	6,109,716	6,064,285	(45,431)	-0.74%	
4 LARGE COMMERCIAL	205,082	51,900	(153,182)	-74.69%	235,290	163,200	(72,090)	-30.64%	
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	900	900	0.00%	
6 TOTAL FIRM	3,830,258	4,101,406	271,148	7.08%	11,573,471	13,321,625	1,748,154	15.10%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	1,939,310	1,878,400	(60,910)	-3.14%	5,844,070	5,484,600	(359,470)	-6.15%	
11 SMALL COMMERCIAL TRANSP. FI	1,928,229	1,845,030	(83,199)	-4.31%	5,739,895	5,663,770	(76,125)	-1.33%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	3,000	3,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP	694,780	850,400	155,620	22.40%	2,175,195	2,387,900	212,705	9.78%	
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
19 TOTAL TRANSPORTATION	4,562,319	4,574,830	12,511	0.27%	13,759,160	13,539,270	(219,890)	-1.60%	
TOTAL THERMS SALES & TRANSP.	8,392,577	8,676,236	283,659	3.38%	25,332,631	26,860,895	1,528,264	6.03%	
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,988	99,054	1,066	1.09%	97,905	99,126	1,221	1.25%	
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%	
22 COMMERCIAL	4,503	4,194	(309)	-6.86%	4,480	4,179	(301)	-6.72%	
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	6	3	(3)	-50.00%	
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%	
25 TOTAL FIRM	102,498	103,473	975	0.95%	102,391	103,530	1,139	1.11%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	71	67	(4)	-5.63%	71	67	(4)	-5.63%	
30 SMALL COMMERCIAL TRANSP. FI	1,487	1,496	9	0.61%	1,485	1,496	11	0.74%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP	7	8	1	14.29%	7	8	1	14.29%	
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%	
38 TOTAL TRANSPORTATION	1,567	1,576	9	0.57%	1,565	1,576	11	0.70%	
TOTAL CUSTOMERS	104,065	105,049	984	0.95%	103,956	105,106	1,150	1.11%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	17	21	4	23.53%	18	24	6	33.33%	
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%	
41 COMMERCIAL	440	459	19	4.32%	455	484	29	6.37%	
42 LARGE COMMERCIAL	29,297	17,300	(11,997)	-40.95%	13,072	18,133	5,061	38.72%	
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	27,314	28,036	722	2.64%	27,437	27,287	(150)	-0.55%	
47 SMALL COMMERCIAL TRANSP. FI	1,297	1,233	(64)	-4.93%	1,288	1,262	(26)	-2.02%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	#DIV/0!	333	#DIV/0!	#DIV/0!	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP	99,254	106,300	7,046	7.10%	103,581	99,496	(4,085)	-3.94%	
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%	

FLORIDA CITY GAS
Gas Invoices for the month of 03/08

					Actual	
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:	
1 Commodity costs						
2 Contract #5034	FTS 1	3,699,760	0.00000	0.00		
3 Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00		
3A Back to Back / No Notice			n/a	n/a		
4 Total Firm:		3,699,760		0.00	()	
MEMO: FGT Fixed charges paid on 10th of month						
5 FTS-1 Demand - System supply	Miami	6,800,780	0.04055	275,771.63	()	
6 " Capacity release		0	---	0.00		
7 " System supply	Treasure Coast	371,690	0.04055	15,072.03	()	
8 " System supply	Brevard	4,893,660	0.04055	198,437.91	()	
9 " " "	Merritt Sq.	0	0.04055	0.00	()	
10 Total FTS-1 demand		12,066,130		489,281.57		
11						
12 FTS-2 Demand - System supply	Miami	4,719,750	0.07690	362,948.78	()	
13 FTS-2 Demand - Capacity release		0	---	0.00		
14						
15 Total FTS-2 demand		4,719,750		362,948.78		
16						
17						
18 FGT Fuel Surcharge				2,328.80		
19						
20					()	
21 Total fixed charges		16,785,880		854,559.15		
22						
23 OTHER SUPPLIERS:						
24		THERMS		AMOUNT		
25 Sequent Energy Management		3,699,760		3,414,520.98	()	
26					()	
27					()	
28					()	
29					()	
30					()	
31					()	
32					()	
33					()	
34					()	
35					()	
36					()	
37					()	
38					()	
39					()	
40					()	
41					()	
42					()	
43					()	
44					()	
45 Total costs:		3,699,760		3,414,520.98		
46						
47 Total Gas Cost Accrual: (Line 4+21+34, Page 9)				4,269,080.13		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 03/08		3,699,760.0	-	-			
2	Reverse FTS-1 & FTS-2 Commod accr 02/08		(3,793,540.0)	-	-			
3	FTS-1 & FTS-2 Commodity 02/08		3,794,790.0	-	-			
4			3,701,010.0	-	-			
5								
6	FTS-1 & FTS-2Demand (Mia,Brv,TC) 03/08	16,785,880.0		854,559.15	854,559.15			
7	Reverse FTS-1 & FTS-2 Demand accr 02/08	(15,702,920.0)		(799,576.55)	(799,576.55)			
8	FTS-1 & FTS-2 Demand 02/08	15,702,920.0		797,247.75	797,247.75	B1 (1)		
9					-			
10	TOTAL FGT DEMAND	16,785,880.0			852,230.35			
11	No-Notice Demand				-			
12					-			
13					-			
14					-			
15					-			
16	TOTAL NO-NOTICE DEMAND				-			
17					-			
18					-			
19	FGT - Special Fuel Surcharge - 02/08			2,328.80	2,328.80	B1 (1)		
20	FGT - Supplier Refund			0.00	-			
21				0.00	-			
22	TECO - Peoples Gas -			-	0.00			
23	TECO - Peoples Gas - Miramar Hosp.		32,802.5	38,020.49	38,020.49	B2		
24	Reverse Sequent - 02/08	(3,793,540.0)			(3,195,589.01)			
25					-			
26	Sequent - 02/08	3,910,270.0		3,193,986.90	3,193,986.90	B1 (2)		
27	Sequent - - Adjustment			0.00	-			
28					-			
29					-			
30					-			
31					-			
32					-			
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81					-			
82					-			
83					-			
84					-			
85	Net Activity	116,730.00			(1,602.11)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,699,760.0		3,414,520.98	3,414,520.98			
88								
89	Total purchases & accruals -		3,733,812.5	4,031,583.94	273,914.57	4,305,498.51		


FLORIDA CITY GAS
SUMMARY OF GAS COSTS - 03/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs - Feb'08	105,150.0	79,858.76		79,858.76	B3		
3	Cash outs - Adj				-			
4					-			
5	Reverse TPS Accrual - 12/05			(2,967.90)	(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05			2,967.90	2,967.90			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	105,150.0	79,858.76	0.00	79,858.76		
BOOK-OUT TRANSACTIONS								
24								
25	FGT Imbalance trade - Jan'08	(215,810.0)	(170,943.10)		(170,943.10)	B1 (3)		
26					-			
27					-			
28	Total book-outs	0.0	(215,810.0)	(170,943.10)	(170,943.10)			
STORAGE TRANSACTIONS								
29								
30	Hattiesburg	0.0			2,955.61	2,955.61	B4	
31								
32								
33								
34								
35								
36	Total storage costs	0.0		0.00	2,955.61	2,955.61		
37								
38		3,623,152.5	3,940,499.60	276,870.18	4,217,369.78			
39			(a)	(b)				
40	Total Gas Cost - (a + b):		4,217,369.78					
41			0.00					
42								
43	50% margin sharing						(For information only)	
44	Reverse Company Use 2007	0.0	0.00					
45	Company Use - Adj.	0.0	0.00					
46								
47	Total PGA Gas Cost - (Ln 34 through 41):	3,623,152.50	4,217,369.78					

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374
 Contact: Dorcas Huang
 Phone: 832.397.3864
 Fax: 832.397.3711

BUYER:
 NUI Utilities, Inc. d/b/a/ Florida City Gas in
 c/o AGL Services Company
 P.O. Box 4569
 Atlanta, GA 30302
 Contact: Chris Earle
 Phone: 404.584.4344
 Fax: 404.584.4233

Remit To:
 Sequent Energy Management
 [REDACTED]
 [REDACTED]


 Netted Invoice
 Invoice #: FCG200802
 Invoice Date: 3/15/2008
 Due Date: 3/25/2008
 Delivery Period: Feb-08

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)
-------------	----------	--------	----------	----------	------------	----------	------------	-------------	--------	-------------

COMMODITY PURCHASES													
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$7.9407	FGT Z1	301,802	Baseload	\$ 2,396,515.50	1	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0000	FGT Z2	-	Baseload	\$ -	2	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$8.3300	FGT Z3	4,493	Baseload	\$ 37,426.69	3	
									306,295		\$ 2,433,942.19		
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$8.2937	FGT Z1	34,942	Swing	\$ 289,797.29	4	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0000	FGT Z2	-	Swing	\$ -	5	
COMM-PHYS-Commodity	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$9.2469	FGT Z3	49,790	Swing	\$ 460,403.68	6	
									84,732		\$ 750,200.96		
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0000	FGT Z1	-	Turnback	\$ -	7	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0000	FGT Z2	-	Turnback	\$ -	8	
COMM-PHYS-Commodity	Buy	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0000	FGT Z3	-	Turnback	\$ -	9	
									-		\$ -		
									Total Commodity Purchases	391,027		\$ 3,184,143.15	

TRANSPORTATION													
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0296	FTS-1	278,825	Baseload	\$ 8,253.22	10	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0021	FTS-2	18,422	Baseload	\$ 38.69	11	
									297,247		\$ 8,291.91		
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0296	FTS-1	50,151	Swing	\$ 1,484.47	12	
COMM-PHYS-Transportation	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0021	FTS-2	32,081	Swing	\$ 67.37	13	
									82,232		\$ 1,551.84		
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0000	FTS-1	-	Turnback	\$ -	14	
COMM-PHYS-Transportation	Buy	ksanders	Florida Gas Transmission Company	FGT	1	29	\$0.0000	FTS-2	-	Turnback	\$ -	15	
									-		\$ -		
									Total Transportation Charges	379,479		\$ 9,843.75	
									Sub Total Florida Gas Transmission Company		\$ 3,193,986.90		

DEMAND CHARGES												
COMM-PHYS-Demand	Sell	ksanders	Florida Gas Transmission Company	FGT	1	29					\$ 799,576.55	16

MISCELLANEOUS												
Cashout FGT - Jan08	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.9210		(21,581)		\$ (170,943.10)	17
Imbalance trade	Sell	ksanders	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ -	18

Sub Total "Other Charges" \$ 628,633.45
Total Due \$ 3,822,620.35

(B1)

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 E

ACCOUNT NUMBER
15791056

AMOUNT NOW DUE
80,322.48

STATEMENT DATE
02/28/08

PEOPLES GAS
P.O. Box 31017
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010120 15791056 008032248

FLORIDA CITY GAS ATTN:ROSIE ABREU
PIVOTAL UTILITY HOLDINGS, INC
955 E 25TH ST
MIALEAH FL 33013

WRITE IN AMOUNT
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS
POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE ADDRESS 600 SW 172ND AVE
MIRAMAR FL 33029

1-877-832-6747

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

AMOUNT NOW DUE
80,322.48

***** THIS MONTH'S BILLING DATES *****

THIS MONTH'S CHARGE
DUE BEFORE
03/20/08

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE
TO 02/26/08 29 02/28/08

ACCOUNT NUMBER
15791056

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED
ZTE87908 52556 49414 3142 1.0440 10.00000 32802.5
TOTAL THERMS = 32802.5

AVERAGE DAILY THERM USAGE
FEB 08 1131.1
FEB 07 1011.0

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS) 42301.99
PREVIOUS BALANCE 42301.99
PAYMENT 0.00
CUSTOMER CHARGE 100.00
DISTRIBUTION 32802.5 THMS @ 0.14732 4832.47
PGA 32802.5 THMS @ 0.98936 32453.49
TOTAL GAS CHARGES 37385.96
TAXES AND FEES
FRANCHISE FEE
LOCAL TAX
STATE TAX
GROSS RECEIPTS TAX
TOTAL TAXES AND FEES
THIS MONTH'S CHARGE 37385.96
LATE PAYMENT FEE 634.53

TOTAL BALANCE DUE 80322.48

** 42301.99 WAS PAST DUE ON 02/20/08 **
** THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID **
** POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. **

NEXT SCHEDULED
READ DATE
03/27/08

PAYMENT: \$38,020.49

G/L 53
Acc 610030
Dept 0303

Nelly Rodriguez
(FCG)

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com

(B2)

Florida City Gas - Cash outs - Feb'08

	Therms	Amount
FPU	290	224.56
FPL Energy	31,730	24,569.81
Infinite Energy	26,900	20,616.70
Interconn Resources	47,340	36,267.28
Mirabito	(1,400)	(1,894.17)
End Users Inc.	(30)	(46.55)
MX Energy	0	0.00
Penninsula Energy	190	147.12
Pacific Summit	(160)	(211.26)
Utility Resource Sol.	290	185.27
	<hr/>	<hr/>
	105,150	79,858.76

(B3)

Effective November 1, 2005

Distribution:

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

Original Issue Date: 11/1/2005
Revision Date:

Former NUI Corporation Storage Allocation - Fiscal Year 2008

			Elizabethtown - Hattiesburg				Grand Total
			D1		D2	Total	
Monthly Fixed Cost			\$5,800.00		\$20,500.00		\$26,300.00
Annual Firm Sales*							
Allocation Percentage*							
			<u>D1 volumes</u>		<u>D2 volumes</u>		
Elizabethtown Gas	33,620	86.48%	8,736	\$5,015.97	87,360	\$17,728.86	\$22,744.83
* Florida City Gas	4,369	11.24%	1,039	\$651.81	10,390	\$2,303.80	\$2,955.61
Elkton Gas	886	2.28%	225	\$132.22	2,250	\$467.34	\$599.56
Grand Total	38,875	100.0%	10,000	\$5,800.00	100,000	\$20,500.00	\$26,300.00

Annual Firm Sales provided by Dan Nikolich based upon 2008 9+3 Forecasts for FCG and Elkton, and 2008 BGSS Forecast for ETG

B4