

State of Florida



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Public Service Commission

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TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: April 25, 2008
TO: Ann Cole, Commission Clerk - PSC, Office of Commission Clerk
FROM: Timothy J. Devlin, Director, Division of Economic Regulation *TJD*
RE: Florida Power & Light Company's A-Schedules

Please place this document in the 080001-EI docket, Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor.

Attachment

DOCUMENT NUMBER-DATE

03396 APR 25 08

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April 18, 2008

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March 2008.

Sincerely,

John T. Butler
John T. Butler

Copy to: All parties of record

COMMERCIAL SERVICES
2008 APR 21 PM 3:10

DOCUMENT NUMBER - DATE
03396 APR 25 08
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CERTIFICATE OF SERVICE
Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 18th day of April, 2008, to the following:

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By: 
John T. Butler

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: MARCH 2008

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	389,720,951	377,331,956	12,388,995	3.3	6,944,633	7,413,852	(469,219)	(6.3)	5.6118	5.0896	0.5222	10.3
1a Incremental Hedging Implementation Costs	92,341	78,962	13,379	16.9	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,917,393	1,998,131	(80,738)	(4.0)	2,066,766	2,151,999	(85,233)	(4.0)	0.0928	0.0928	0.0000	NA
3 Coal Car Investment	244,955	250,593	(5,638)	(2.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(5,011,635)	(4,593,067)	(418,568)	9.1	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	386,964,005	375,066,575	11,897,430	3.2	6,944,633	7,413,852	(469,219)	(6.3)	5.5721	5.0590	0.5131	10.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	22,085,106	23,920,400	(1,835,294)	(7.7)	889,682	916,776	(27,094)	(3.0)	2.4824	2.6092	(0.1268)	(4.9)
7 Energy Cost of Florida Economy/OS Purchases (A9)	1,829,581	1,268,321	561,260	44.3	23,697	18,109	5,589	30.9	7.7207	7.0040	0.7167	10.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	6,975,450	5,400,551	1,574,898	NA	93,341	76,962	16,379	NA	7.4731	7.0171	0.4560	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	15,647,959	16,824,686	(1,176,727)	(7.0)	483,909	537,100	(53,191)	(9.9)	3.2337	3.1325	0.1012	3.2
12 TOTAL COST OF PURCHASED POWER	46,538,096	47,413,959	(875,863)	(1.8)	1,490,629	1,548,947	(58,318)	(3.8)	3.1220	3.0610	0.0610	2.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	433,502,101	422,480,534	11,021,567	2.6	8,435,262	8,962,799	(527,537)	(5.9)	5.1392	4.7137	0.4255	9.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,903,884)	(13,257,750)	7,353,866	(55.5)	(111,238)	(210,000)	98,762	(47.0)	5.3074	6.3132	(1.0058)	(15.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(227,412)	(187,000)	(40,412)	21.6	(46,558)	(6,864)	(39,694)	578.3	0.4884	2.7244	(2.2360)	(82.1)
17 Revenues from Off-System Sales (A6)	(1,335,798)	(1,846,369)	510,571	(27.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,467,094)	(15,291,119)	7,824,025	(51.2)	(157,796)	(216,864)	59,068	(27.2)	4.7321	7.0510	(2.3189)	(32.9)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	426,035,007	407,189,414	18,845,593	4.6	8,277,466	8,745,935	(468,469)	(5.4)	5.1469	4.6558	0.4911	10.5
21 Net Unbilled Sales *	(15,850,239)	10,914,514	(26,764,753)	NA	(307,957)	234,428	(542,385)	NA	(0.2150)	0.1373	(0.3523)	NA
22 Company Use *	492,013	447,606	44,407	NA	9,559	9,614	(55)	NA	0.0067	0.0056	0.0011	NA
23 T & D Losses *	58,393,151	22,456,671	35,936,480	NA	1,134,531	482,337	652,193	NA	0.7922	0.2826	0.5096	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	426,035,007	407,189,414	18,845,593	4.6	7,371,220,494	7,946,690,000	(575,469,506)	(7.2)	5.7797	5.1240	0.6557	12.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	17,041	22,843	(5,802)	(25.4)	295,189	446,000	(150,811)	(33.8)	5.7797	5.1240	0.6557	12.8
26 Jurisdictional KWH Sales	426,017,966	407,166,571	18,851,395	4.6	7,370,925,305	7,946,244,000	(575,318,695)	(7.2)	5.7797	5.1240	0.6557	12.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	426,294,877	407,431,229	18,863,648	4.6	7,370,925,305	7,946,244,000	(575,318,695)	(7.2)	5.7835	5.1273	0.6561	12.8
28 TRUE-UP **	6,610,188	6,610,188	0	NA	7,370,925,305	7,946,244,000	(575,318,695)	(7.2)	0.0897	0.0832	0.0065	7.8
29 TOTAL JURISDICTIONAL FUEL COST	432,905,065	414,041,417	18,863,648	4.6	7,370,925,305	7,946,244,000	(575,318,695)	(7.2)	5.8731	5.2105	0.6626	12.7
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.8774	5.2143	0.6631	12.7
32 GPIF **	750,108	750,108	0	NA	7,370,925,305	7,946,244,000	(575,318,695)	(7.2)	0.0102	0.0094	0.0008	8.5
33 Fuel Factor Including GPIF									5.8876	5.2237	0.6639	12.7
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.888	5.224	0.664	12.7

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

DOCUMENT NUMBER-DATE

03396 APR 25 08

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH MARCH 2008

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,084,045,372	1,073,375,862	10,669,510	1.0	20,745,998	21,671,108	(925,110)	(4.3)	5.2253	4.9530	0.2723	5.5
1a Incremental Hedging Implementation Costs	191,223	169,684	21,539	12.7	0	14,257,256	0	NA	0.0000	0.0000	0.0000	NA
2 Nuclear Fuel Disposal Costs	5,652,113	5,925,784	(273,671)	(4.6)	6,082,257	6,382,104	(299,847)	(4.7)	0.0929	0.0929	0.0000	NA
3 Coal Car Investment	741,106	757,348	(16,242)	(2.1)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(13,841,352)	(13,957,723)	116,371	(0.8)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	1,076,788,462	1,066,270,955	10,517,507	1.0	20,745,998	21,671,108	(925,110)	(4.3)	5.1903	4.9202	0.2701	5.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	69,019,661	75,734,586	(6,714,925)	(8.9)	2,652,041	2,941,378	(289,337)	(9.8)	2.6025	2.5748	0.0277	1.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,291,970	3,280,368	1,011,602	30.8	53,790	53,781	10	0.0	7.9791	6.0995	1.8796	30.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	8,754,498	13,407,551	(4,653,053)	(34.7)	122,547	208,745	(86,198)	(41.3)	7.1438	6.4229	0.7209	11.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8) ***	49,245,113	49,250,482	(5,369)	(0.0)	1,484,652	1,593,368	(108,716)	(6.8)	3.3169	3.0910	0.2259	7.3
12 TOTAL COST OF PURCHASED POWER	131,311,242	141,672,986	(10,361,745)	(7.3)	4,313,030	4,797,272	(484,242)	(10.1)	3.0445	2.9532	0.0913	3.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,208,099,704	1,207,943,941	155,763	0.0	25,059,028	26,468,379	(1,409,351)	(5.3)	4.8210	4.5637	0.2573	5.6
14 Fuel Cost of Economy and Other Power Sales (A6)	(27,617,715)	(43,208,300)	15,590,585	(36.1)	(590,683)	(765,000)	174,317	(22.8)	4.6756	5.6481	(0.9725)	(17.2)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(682,053)	(551,100)	(130,953)	23.8	(139,038)	(20,149)	(118,889)	590.0	0.4906	2.7351	(2.2445)	(82.1)
17 Revenues from Off-System Sales (A6)	(8,767,569)	(8,180,246)	(587,323)	7.2								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(37,067,337)	(51,939,646)	14,872,309	(28.6)	(729,721)	(785,149)	55,428	(7.1)	5.0797	6.6153	(1.5356)	(23.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,171,032,369	1,156,004,293	15,028,076	1.3	24,329,307	25,683,230	(1,353,923)	(5.3)	4.8133	4.5010	0.3123	6.9
21 Net Unbilled Sales *	(55,891,029)	(73,052,546)	17,161,517	NA	(1,161,179)	(1,623,029)	461,850	NA	(0.2406)	(0.2952)	0.0546	NA
22 Company Use *	1,414,754	1,262,611	152,143	NA	29,393	28,052	1,341	NA	0.0061	0.0051	0.0010	NA
23 T & D Losses *	97,383,337	104,222,174	(6,838,837)	NA	2,023,214	2,315,534	(292,320)	NA	0.4193	0.4212	(0.0019)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,171,032,369	1,156,004,293	15,028,076	1.3	23,226,370,225	24,746,616,000	(1,520,245,775)	(6.1)	5.0418	4.6714	0.3705	7.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	77,142	76,668	474	0.6	1,570,268	1,653,000	(82,732)	(5.0)	5.0418	4.6714	0.3705	7.9
26 Jurisdictional KWH Sales	1,170,955,227	1,155,927,625	15,027,601	1.3	23,224,799,957	24,744,963,000	(1,520,163,043)	(6.1)	5.0418	4.6714	0.3705	7.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,171,716,344	1,156,678,980	15,037,364	1.3	23,224,799,957	24,744,963,000	(1,520,163,043)	(6.1)	5.0451	4.6744	0.3707	7.9
28 TRUE-UP **	19,830,564	19,830,564	0	NA	23,224,799,957	24,744,963,000	(1,520,163,043)	(6.1)	0.0854	0.0801	0.0052	6.5
29 TOTAL JURISDICTIONAL FUEL COST	1,191,546,908	1,176,509,544	15,037,364	1.3	23,224,799,957	24,744,963,000	(1,520,163,043)	(6.1)	5.1305	4.7545	0.3760	7.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									5.1342	4.7580	0.3762	7.9
32 GPIF **	2,250,325	2,250,325	0	NA	23,224,799,957	24,744,963,000	(1,520,163,043)	(6.1)	0.0097	0.0091	0.0006	6.6
33 Fuel Factor Including GPIF									5.144	4.767	0.3768	7.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.144	4.767	0.377	7.9

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

***Includes Okeelanta Settlement

		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of:		March 2008					
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
Fuel Costs & Net Power Transactions									
1	a. Fuel Cost of System Net Generation	\$ 389,720,951	\$ 377,331,956	\$ 12,388,995	3.3 %	\$ 1,084,045,372	\$ 1,073,375,861	\$ 10,669,511	1.0 %
	b. Incremental Hedging Costs	92,341	78,962	13,379	16.9 %	191,223	169,684	21,539	12.7 %
	c. Nuclear Fuel Disposal Costs	1,917,393	1,998,131	(80,738)	(4.0) %	5,652,113	5,925,784	(273,671)	(4.6) %
	d. Coal Cars Depreciation & Return	244,955	250,593	(5,638)	(2.2) %	741,106	757,348	(16,242)	(2.1) %
2	a. Fuel Cost of Power Sold (Per A6)	(6,131,296)	(13,444,750)	7,313,454	(54.4) %	(28,299,766)	(43,759,400)	15,459,634	(35.3) %
	b. Gains from Off-System Sales (Per A6)	(1,335,798)	(1,846,369)	510,571	(27.7) %	(8,767,569)	(8,180,246)	(587,323)	7.2 %
3	a. Fuel Cost of Purchased Power (Per A7)	22,085,106	23,920,400	(1,835,294)	(7.7) %	69,019,662	75,734,586	(6,714,924)	(8.9) %
4	Energy Payments to Qualifying Facilities (Per A8)	15,647,959	16,824,686	(1,176,727)	(7.0) %	49,245,113	49,250,481	(5,368)	0.0 %
5	Energy Cost of Economy Purchases (Per A9)	8,805,031	6,668,872	2,136,159	32.0 %	13,046,468	16,687,918	(3,641,450)	(21.8) %
6	Total Fuel Costs & Net Power Transactions	431,046,642	411,782,481	19,264,161	4.7 %	1,184,873,722	1,169,962,016	14,911,706	1.3 %
Adjustments to Fuel Cost									
	a. Sales to Fl. Keys Elect Coop (FKEC) & City of Key West (CKW)	(4,909,356)	(4,593,067)	(316,289)	6.9 %	(13,421,156)	(13,957,723)	536,567	(3.8) %
	b. Reactive and Voltage Control Fuel Revenue	(221,811)	0	(221,811)	N/A	(484,749)	0	(484,749)	N/A
	c. Inventory Adjustments	23,605	0	23,605	N/A	(31,375)	0	(31,375)	N/A
	d. Non Recoverable Oil/Tank Bottoms	95,927	0	95,927	N/A	95,927	0	95,927	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 426,035,007	\$ 407,189,414	\$ 18,845,593	4.6 %	\$ 1,171,032,369	\$ 1,156,004,293	\$ 15,028,076	1.3 %
kWh Sales									
1	Jurisdictional kWh Sales	7,370,925,305	7,946,244,000	(575,318,695)	(7.2) %	23,224,799,957	24,744,963,000	(1,520,163,043)	(6.1) %
2	Sale for Resale (excluding FKEC & CKW)	295,189	446,000	(150,811)	(33.8) %	1,570,268	1,653,000	(82,732)	(5.0) %
3	Sub-Total Sales (excluding FKEC & CKW)	7,371,220,494	7,946,690,000	(575,469,506)	(7.2) %	23,226,370,225	24,746,616,000	(1,520,245,775)	(6.1) %
4	Sales to FKEC & CKW	75,139,591	71,499,000	3,640,591	5.1 %	215,573,762	217,276,000	(1,702,238)	(0.8) %
5	Total Sales	7,446,360,085	8,018,189,000	(571,828,915)	(7.1) %	23,441,943,987	24,963,892,000	(1,521,948,013)	(6.1) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99600 %	99.99439 %	0.00161 %	0.0 %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: March 2008									
LINE NO.	CURRENT MONTH				YEAR TO DATE				
	ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
True-up Calculation									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 404,802,527	\$440,961,974	\$ (36,159,447)	(8.2) %	\$ 1,279,059,169	\$ 1,373,190,177	\$ (94,131,008)	(6.9) %
Fuel Adjustment Revenues Not Applicable to Period									
2 a	Prior Period True-up Collected/(Refunded) This Period	(6,610,188)	(6,610,188)	0	0.0 %	(19,830,564)	(19,830,564)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(2,248,704)	(2,248,704)	0	0.0 %
c	Blank Line	0	0	0	N/A	0	-	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 397,442,771	\$ 433,602,218	\$ (36,159,447)	(8.3) %	\$ 1,256,979,901	\$ 1,351,110,909	\$ (94,131,008)	(7.0) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 426,035,007	\$ 407,189,414	\$ 18,845,593	4.6 %	\$ 1,171,032,369	\$ 1,156,004,293	\$ 15,028,076	1.3 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	0	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	426,035,007	407,189,414	18,845,593	4.6 %	1,171,032,369	1,156,004,293	15,028,076	1.3 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99600 %	99.99439 %	0.00161 %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$426,294,876	\$407,431,229	\$ 18,863,647	4.6 %	\$ 1,171,716,343	\$ 1,156,678,980	\$ 15,037,363	1.3 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (28,852,105)	\$ 26,170,989	\$ (55,023,094)	N/A	\$ 85,263,558	\$ 194,431,929	\$ (109,168,371)	(56.1) %
8	Interest Provision for the Month (Line D10)	(202,258)	0	(202,258)	N/A	(923,673)	0	(923,673)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	47,292,364	102,159,058	(54,866,694)	(53.7) %	(79,322,258)	(79,322,258)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	0	(121,036,106)	N/A	(121,036,106)	0	(121,036,106)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	6,610,188	6,610,188	0	0.0 %	19,830,564	19,830,564	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (96,187,917)	\$ 134,940,235	\$ (231,128,152)	(171.3) %	\$ (96,187,917)	\$ 134,940,235	\$ (231,128,152)	(171.3) %
Interest Provision									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (73,743,742)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (95,985,659)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (169,729,401)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (84,864,701)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	3.09000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.63000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	5.72000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.86000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.23833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (202,258)	N/A	N/A	N/A	N/A	N/A	N/A	N/A

NOTES (a) Generation Performance Incentive Factor is $((\$8,478,098) \times 99.9280\%)$ - See Order No. PSC-06-1057-FOF-EL
(b) Per Projected Schedule E-2, revised October 24, 2006.

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MARCH 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1	* HEAVY OIL	31,759,248	5,793,683	25,965,565	448.2	71,655,256	32,161,982	39,493,274	122.8
2	* LIGHT OIL	139,380	0	139,380	0.0	1,160,904	66,000	1,094,904	1,658.9
3	COAL	3,773,346	7,936,000	(4,162,654)	(52.5)	28,362,561	38,737,000	(8,374,439)	(22.8)
4	** GAS	344,950,595	354,299,273	(9,348,679)	(2.6)	956,185,850	976,756,880	(20,571,030)	(2.1)
5	NUCLEAR	9,098,382	9,303,000	(204,618)	(2.2)	26,680,801	27,654,000	(973,199)	(3.5)
6	TOTAL (\$)	389,720,951	377,331,956	12,388,995	3.3	1,084,045,372	1,073,375,862	10,669,510	1.0
SYSTEM NET GENERATION (MWH)									
7	HEAVY OIL	313,262	82,891	230,371	277.9	699,444	373,084	326,360	87.5
8	LIGHT OIL	628	0	628	0.0	6,463	328	6,135	1,870.4
9	COAL	162,259	349,870	(187,611)	(53.6)	1,265,867	1,615,793	(349,926)	(21.7)
10	GAS	4,401,718	4,829,092	(427,374)	(8.8)	12,691,967	13,299,799	(607,832)	(4.6)
11	NUCLEAR	2,066,766	2,151,999	(85,233)	(4.0)	6,082,257	6,382,104	(299,847)	(4.7)
12	TOTAL (MWH)	6,944,633	7,413,852	(469,219)	(6.3)	20,745,998	21,671,108	(925,110)	(4.3)
UNITS OF FUEL BURNED									
13	* HEAVY OIL (Bbl)	511,796	128,415	383,381	298.5	1,159,503	590,439	569,064	96.4
14	* LIGHT OIL (Bbl)	1,242	0	1,242	0.0	14,074	701	13,373	1,907.7
15	*** COAL (TON)	28,300	38,234	(9,934)	(26.0)	152,709	186,978	(34,269)	(18.3)
16	** GAS (MCF)	33,876,559	36,677,176	(2,800,617)	(7.6)	96,442,358	100,246,246	(3,803,887)	(3.8)
17	NUCLEAR (MMBTU)	22,363,822	23,990,398	(1,626,576)	(6.8)	65,780,612	71,159,342	(5,378,730)	(7.6)
18	TOTAL (MMBTU)	62,107,254	64,977,036	(2,869,782)	(4.4)	185,408,662	191,299,364	(5,890,702)	(3.1)
BTU BURNED (MMBTU)									
18	HEAVY OIL	3,285,880	821,854	2,464,026	299.8	7,441,089	3,778,807	3,662,282	96.9
19	LIGHT OIL	7,169	0	7,169	0.0	81,390	4,086	77,304	1,891.9
20	COAL	1,665,794	3,487,608	(1,821,814)	(52.2)	13,146,663	16,110,883	(2,964,220)	(18.4)
21	GAS	34,784,589	36,677,176	(1,892,587)	(5.2)	98,958,908	100,246,246	(1,287,338)	(1.3)
22	NUCLEAR	22,363,822	23,990,398	(1,626,576)	(6.8)	65,780,612	71,159,342	(5,378,730)	(7.6)
23	TOTAL (MMBTU)	62,107,254	64,977,036	(2,869,782)	(4.4)	185,408,662	191,299,364	(5,890,702)	(3.1)
GENERATION MIX (%MWH)									
24	HEAVY OIL	4.51	1.12	3.39	303.2	3.37	1.72	1.65	95.8
25	LIGHT OIL	0.01	0.00	0.01	0.0	0.03	0.00	0.03	1,982.1
26	COAL	2.34	4.72	(2.38)	(50.4)	6.10	7.46	(1.35)	(18.1)
27	GAS	63.38	65.14	(1.75)	(2.7)	61.18	61.37	(0.19)	(0.3)
28	NUCLEAR	29.76	29.03	0.73	2.5	29.32	29.45	(0.13)	(0.4)
29	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
FUEL COST PER UNIT									
30	* HEAVY OIL (\$/Bbl)	62.0545	45.1169	16.9376	37.5	61.7982	54.4713	7.3269	13.5
31	* LIGHT OIL (\$/Bbl)	112.2431	0.0000	112.2431	0.0	82.4848	94.1512	(11.6664)	(12.4)
32	*** COAL (\$/TON)	51.9429	64.0268	(12.0839)	(18.9)	53.2235	63.7673	(10.5438)	(16.5)
33	** GAS (\$/MCF)	10.1826	9.6599	0.5226	5.4	9.9146	9.7436	0.1710	1.8
34	NUCLEAR (\$/MMBTU)	0.4068	0.3878	0.0191	4.9	0.4056	0.3886	0.0170	4.4
35	TOTAL (\$/MMBTU)	6.2750	5.8072	0.4678	8.1	5.8468	5.6110	0.2358	4.2
FUEL COST PER MMBTU (\$/MMBTU)									
35	* HEAVY OIL	9.6654	7.0495	2.6158	37.1	9.6297	8.5111	1.1185	13.1
36	* LIGHT OIL	19.4420	0.0000	19.4420	0.0	14.2635	16.1527	(1.8892)	(11.7)
37	COAL	2.2652	2.2755	(0.0103)	(0.5)	2.1574	2.2803	(0.1229)	(5.4)
38	** GAS	9.9168	9.6599	0.2568	2.7	9.6625	9.7436	(0.0811)	(0.8)
39	NUCLEAR	0.4068	0.3878	0.0191	4.9	0.4056	0.3886	0.0170	4.4
40	TOTAL (\$/MMBTU)	6.2750	5.8072	0.4678	8.1	5.8468	5.6110	0.2358	4.2
BTU BURNED PER KWH (BTU/KWH)									
41	HEAVY OIL	10,489	9,915	574	5.8	10,639	10,129	510	5.0
42	LIGHT OIL	11,419	0	11,419	0.0	12,593	12,457	136	1.1
43	COAL	10,266	9,968	298	3.0	10,386	9,971	415	4.2
44	GAS	7,903	7,595	307	4.0	7,797	7,537	260	3.4
45	NUCLEAR	10,821	11,148	(327)	(2.9)	10,815	11,150	(335)	(3.0)
46	TOTAL (BTU/KWH)	8,943	8,764	179	2.0	8,937	8,827	110	1.2
GENERATED FUEL COST PER KWH (¢/KWH)									
47	* HEAVY OIL	10.1382	6.9895	3.1487	45.0	10.2446	8.6206	1.6240	18.8
48	* LIGHT OIL	22.2013	0.0000	22.2013	0.0	17.9620	20.1220	(2.1599)	(10.7)
49	COAL	2.3255	2.2683	0.0572	2.5	2.2408	2.2738	(0.0331)	(1.5)
50	** GAS	7.5357	7.3583	0.1774	2.3	7.5338	7.3441	0.1896	2.6
51	NUCLEAR	0.4323	0.4323	0.0000	0.0	0.4337	0.4333	0.0004	0.9
52	TOTAL (¢/KWH)	5.6118	5.0895	0.5223	10.5	5.2253	4.9530	0.2723	5.5

* Distillate & Propane (Bbls & S) used for firing hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

*** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 CAPE CANAVERAL # 1	370	1,168	1.2	9.7	40.9	4,155	#6 OIL	2,052	BBLS	6,419	13,172	119,069	10.1942	58.03
2 # 1		2,002					GAS	0	MCF	1,028	0	0	0.0000	0.00
3 # 2	389	1	4.7	95.9	49.1	15,162	#6 OIL	1	BBLS	6,419	6	58	5.8026	58.03
4 # 2		12,494					GAS	184,288	MCF	1,028	189,448	1,878,711	15.0369	10.19
5 FT MYERS # 2	1440	682,433	67.0	72.5	67.0	7,175	GAS	4,772,539	MCF	1,026	4,896,625	48,558,679	7.1155	10.17
6 #3A	332	0	0.0	0.0	0.0	0	GAS	0	MCF	1,026	0	0	0.0000	0.00
7 #3A		0					#2 OIL	0	BBLS	5,806	0	0	0.0000	0.00
8 #3B	332	7,671	6.8	100.0	88.0	10,553	GAS	78,906	MCF	1,026	80,958	802,841	10.4659	10.17
9 #3B		6					#2 OIL	10	BBLS	5,806	58	769	12.8147	76.89
10 LAUDERDALE # 4	437	0					#2 OIL	0	BBLS	5,639	0	0	0.0000	0.00
11 # 4		172,680	53.6	87.0	70.2	8,038	GAS	1,348,863	MCF	1,029	1,387,980	13,764,271	7.9710	10.20
12 # 5	437	0					#2 OIL	0	BBLS	5,639	0	0	0.0000	0.00
13 # 5		238,544	74.3	98.3	74.3	8,608	GAS	1,995,502	MCF	1,029	2,053,372	20,362,808	8.5363	10.20
14 MANATEE # 1	799	15,921	5.1	13.2	44.8	14,977	#6 OIL	27,454	BBLS	6,415	176,117	1,716,904	10.7839	62.54
15 # 1		14,297					GAS	271,556	MCF	1,018	276,444	2,741,430	19.1749	10.10
16 # 2	783	35,740	11.6	91.3	38.9	9,362	#6 OIL	59,292	BBLS	6,415	380,358	3,707,972	10.3749	62.54
17 # 2		30,236					GAS	233,135	MCF	1,018	237,331	2,353,556	7.7840	10.10
18 # 3	1111	0					#2 OIL	0	BBLS	6,308	0	0	0.0000	0.00
19 # 3		659,479	84.5	100.0	84.5	6,844	GAS	4,433,449	MCF	1,018	4,513,251	44,756,850	6.7867	10.10
20 MARTIN # 1	813	38,909	22.1	100.0	39.2	12,362	#6 OIL	63,733	BBLS	6,443	410,632	3,942,149	10.1317	61.85
21 # 1		90,992					GAS	1,161,563	MCF	1,029	1,195,248	11,852,994	13.0264	10.20
22 # 2	785	80,368	41.9	100.0	42.6	10,422	#6 OIL	122,318	BBLS	6,443	788,095	7,565,872	9.4140	61.85
23 # 2		167,142					GAS	1,741,014	MCF	1,029	1,791,503	17,765,914	10.6292	10.20
24 # 3	466	259,555	84.6	96.0	89.1	7,378	GAS	1,860,904	MCF	1,029	1,914,870	18,989,316	7.3161	10.20
25 # 4	466	18,876	6.0	9.7	90.3	0	GAS	0	MCF	1,029	0	0	0.0000	0.00
26 # 8	1112	59					#2 OIL	70	BBLS	5,874	411	5,622	9.5285	80.31
27 # 8		583,504	75.5	90.2	75.5	7,243	GAS	4,107,135	MCF	1,029	4,226,242	41,910,649	7.1826	10.20

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 PT EVERGLADES # 1	205	7,389	13.4	98.0	52.6	11,392	#6 OIL	13,504	BBLS	6,382	86,183	812,782	10.9999	60.19
2 # 1		12,720					GAS	138,878	MCF	1,029	142,905	1,417,155	11.1412	10.20
3 # 2	206	11,060	19.7	99.3	60.2	12,068	#6 OIL	20,298	BBLS	6,382	129,542	1,221,701	11.0461	60.19
4 # 2		18,426					GAS	219,928	MCF	1,029	226,306	2,244,223	12.1797	10.20
5 # 3	350	20,389	29.6	99.6	51.9	11,980	#6 OIL	33,290	BBLS	6,382	212,457	2,003,667	9.8272	60.19
6 # 3		62,707					GAS	760,939	MCF	1,029	783,006	7,764,887	12.3828	10.20
7 # 4	380	32,176	32.4	90.3	52.8	10,532	#6 OIL	52,469	BBLS	6,382	334,857	3,158,017	9.8148	60.19
8 # 4		58,768					GAS	605,421	MCF	1,029	622,978	6,177,926	10.5124	10.20
9 RIVIERA # 3	270	16,115	15.9	100.0	43.3	11,582	#6 OIL	26,799	BBLS	6,454	172,961	1,730,552	10.7388	64.58
10 # 3		15,837					GAS	191,549	MCF	1,029	197,104	1,954,634	12.3422	10.20
11 # 4	281	12,735	38.9	92.4	45.8	11,237	#6 OIL	20,754	BBLS	6,454	133,946	1,340,195	10.5237	64.58
12 # 4		68,280					GAS	754,557	MCF	1,029	776,439	7,699,763	11.2767	10.20
13 SANFORD # 3	140	-213	0.0	100.0	0.0	0	#6 OIL	0	BBLS	6,362	0	0	0.0000	0.00
14 # 3		-213					GAS	0	MCF	1,028	0	0	0.0000	0.00
15 # 4	962	433,800	65.0	96.8	65.0	7,803	GAS	3,292,783	MCF	1,028	3,384,981	33,568,061	7.7381	10.19
16 # 5	948	290,100	43.7	76.7	56.6	6,291	GAS	1,775,368	MCF	1,028	1,825,078	18,098,870	6.2388	10.19
17 **			**											
18 TURKEY POINT # 1	388	14,582	11.4	64.9	44.4	12,075	#6 OIL	25,082	BBLS	6,409	160,751	1,594,854	10.9371	63.59
19 # 1		17,160					GAS	216,275	MCF	1,029	222,547	2,206,946	12.8610	10.20
20 **			**											
21 # 2	380	26,922	22.3	100.0	47.0	11,239	#6 OIL	44,750	BBLS	6,409	286,803	2,845,456	10.5693	63.59
22 # 2		34,987					GAS	397,484	MCF	1,029	409,011	4,056,066	11.5931	10.20
23 # 5	1080	0	54.4	66.5	79.5	7,047	# 2 OIL	0	BBLS	5,774	0	0	0.0000	0.00
24 # 5		425,908					GAS	2,916,857	MCF	1,029	3,001,446	29,764,635	6.9885	10.20
25 CUTLER # 5	65	-119	0.0	100.0	0.0	0	GAS	0	MCF	1,029	0	0	0.0000	0.00
26 # 6	110	7,919	8.1	68.7	38.6	15,698	GAS	120,810	MCF	1,029	124,313	1,232,783	15.5674	10.20
27 FT MYERS 1-12	627	0	0.0	98.2	0.0	0	#2 OIL	178	BBLS	5,804	1,033	13,686	0.0000	76.89
28 LAUDERDALE 1-12	766	3					#2 OIL	13	BBLS	5,537	72	1,032	34.3934	79.37
29 1-12		1,339	0.5	89.4	64.3	18,899	GAS	24,578	MCF	1,029	25,291	250,805	18.7308	10.20
30 13-24	766	0					#2 OIL	5	BBLS	5,537	28	397	0.0000	79.37
31 13-24		398	0.2	98.1	19.1	21,379	GAS	8,242	MCF	1,029	8,481	84,104	21.1317	10.20
32 EVERGLADES 1-12	383	0					#2 OIL	9	BBLS	5,537	50	603	0.0000	67.02
33 1-12		0	0.0	88.8	0.0	0	GAS	249	MCF	1,029	256	2,539	0.0000	10.20

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
2 # 1		8,996	5.1	80.6	65.3	16,516	GAS	144,532 MCF	1.028	148,579	1,473,423	16.3786	10.19
3 # 2	250	0					#2 OIL	0 BBLS	5.809	0	0	0.0000	0.00
4 # 2		4,800	2.7	79.2	57.1	25,541	GAS	119,257 MCF	1.028	122,596	1,215,756	25.3282	10.19
5 (A) (B)							(B) PET COKE /						
6 ST JOHNS (1) # 1	128	60,925	66.0	70.0	94.8	10,135	COAL	27,396 TONS	22.544	617,611	1,421,938	2.3339	51.90
7 # 1							COAL ONLY	27,396 TONS	22.544	617,611	1,421,938		51.90
8 # 1		532					#2 OIL	907 BBLS	5.763	5,226	112,173	21.0971	123.71
9 (A) (B)							(B) PET COKE /						
10 # 2	128	0	0.0	0.0	0.0	0	COAL	904 TONS	0.000	0	48,035	0.0000	53.14
11 # 2							COAL ONLY	904 TONS	0.000	0	48,035		53.14
12 # 2		0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
13 (A) (C) (2)													
14 SCHERER (1) # 4	622	101,334	21.0	22.6	95.5	10,344	COAL	1,048,183 MMBTU	---	1,048,183	2,303,374	2.2731	2.20
15 # 4		28					#2 OIL	50 BBLS	5.817	291	5,098	18.1420	101.96
16 TURKEY POINT # 3	717	431,147	83.7	81.1	103.0	10,950	NUCLEAR	4,720,905 MMBTU	---	4,720,905	2,131,882	0.4945	0.45
17 # 4	717	468,353	91.0	88.1	102.8	10,944	NUCLEAR	5,125,662 MMBTU	---	5,125,662	2,028,756	0.4332	0.40
18 ST LUCIE # 1	853	624,610	100.2	98.0	100.2	10,724	NUCLEAR	6,698,014 MMBTU	---	6,698,014	2,332,261	0.3734	0.35
19 ***		***	***	***	***	***		***					
20 # 2	726	542,656	102.2	100.0	102.2	10,724	NUCLEAR	5,819,241 MMBTU	---	5,819,241	2,605,483	0.4801	0.45
21													
22													
23 SYSTEM TOTALS	11,618	6,944,633	----	----	----	8,943	----	513,037 BBLS	----	62,107,254	389,720,951	5.6118	----
24								33,876,559 MCF					
25 *** EXCLUDES PARTICIPANTS								1,048,183 MMBTU	COAL (C)				
26 *** INCLUDES PARTICIPANTS								28,300 TONS	COAL (C)				
27													
28								22,363,822 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 08 FOR SCHERER, THE MMBTUS REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF MAR 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	513,389	398,414	114,975	29	514,042	910,438	(396,396)	(44)
3 UNIT COST (\$/BBL)	65.3169	62.6534	2.6635	4.3000	44.7628	62.4831	(17.7203)	(28.4000)
4 AMOUNT (\$)	33,532,984	24,962,000	8,570,984	34	23,009,978	56,887,000	(33,877,022)	(60)
5 BURNED								
6 UNITS (BBL)	511,736	128,414	383,322	>100.0	1,159,370	590,438	568,932	96
7 UNIT COST (\$/BBL)	62.2359	45.1094	17.1265	38.0000	61.8746	54.4714	7.4032	13.6000
8 AMOUNT (\$)	31,848,370	5,792,683	26,055,687	>100.0	71,735,525	32,161,982	39,573,543	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	3,483,017	3,430,000	53,017	2	3,483,017	3,430,000	53,017	2
11 UNIT COST (\$/BBL)	61.4010	62.9921	(1,5911)	(2.5000)	61.4010	62.9921	(1,5911)	(2.5000)
12 AMOUNT (\$)	213,860,572	216,063,000	(2,202,428)	(1)	213,860,572	216,063,000	(2,202,428)	(1)
13 OTHER USAGE (\$)	28,442							
14 DAYS SUPPLY	211							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	273	-	273	100	1,701	701	1,000	>100.0
17 UNIT COST (\$/BBL)	456.7692	-	456.7692	100.0000	135.1958	94.1512	41.0446	43.6000
18 AMOUNT (\$)	124,698	-	124,698	100	229,968	66,000	163,968	>100.0
19 BURNED								
20 UNITS (BBL)	1,242	-	1,242	100	14,074	701	13,373	>100.0
21 UNIT COST (\$/BBL)	112.2222	-	112.2222	100.0000	82.4857	94.1512	(11.6655)	(12.4000)
22 AMOUNT (\$)	139,380	-	139,380	100	1,160,904	66,000	1,094,904	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	730,894	756,762	(25,868)	(3)	730,894	756,762	(25,868)	(3)
25 UNIT COST (\$/BBL)	76.2157	92.3646	(16.1489)	(17.5000)	76.2157	92.3646	(16.1489)	(17.5000)
26 AMOUNT (\$)	55,705,588	69,898,000	(14,192,412)	(20)	55,705,588	69,898,000	(14,192,412)	(20)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	88,720	38,234	50,486	>100.0	215,637	186,978	28,659	15
31 UNIT COST (\$/TON)	51.1677	64.0268	(12.8591)	(20.1000)	51.6251	63.8203	(12.1952)	(19.1000)
32 AMOUNT (\$)	4,539,596	2,448,000	2,091,596	85	11,132,281	11,933,000	(800,719)	(7)
33 BURNED								
34 UNITS (TON)	28,300	38,234	(9,934)	(26)	152,710	186,978	(34,268)	(18)
35 UNIT COST (\$/TON)	51.9425	64.0268	(12.0843)	(18.9000)	52.9860	63.8203	(10.8343)	(17.0000)
36 AMOUNT (\$)	1,469,972	2,448,000	(978,028)	(40)	8,091,488	11,933,000	(3,841,512)	(32)
37 ENDING INVENTORY								
38 UNITS (TON)	164,726	57,500	107,226	>100.0	164,726	57,500	107,226	>100.0
39 UNIT COST (\$/TON)	51.8512	56.4174	(4.5662)	(8.1000)	51.8512	56.4174	(4.5662)	(8.1000)
40 AMOUNT (\$)	8,541,248	3,244,000	5,297,248	>100.0	8,541,248	3,244,000	5,297,248	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

MONTH OF MAR 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,570,957	2,575,825	995,132	39	11,033,360	11,666,988	(633,628)	(5)
45 U. COST (\$/MMBTU)	2.1541	2.1306	0.0235	1.1000	2.0874	2.1260	(0.0386)	(1.8000)
46 AMOUNT (\$)	7,692,047	5,488,000	2,204,047	40	23,031,323	24,804,000	(1,772,677)	(7)
47 BURNED								
48 UNITS (MMBTU)	1,048,183	2,575,825	(1,527,642)	(59)	9,786,333	11,666,988	(1,880,655)	(16)
49 U. COST (\$/MMBTU)	2.0532	2.1306	(0.0774)	(3.6000)	2.0235	2.1260	(0.1025)	(4.8000)
50 AMOUNT (\$)	2,152,120	5,488,000	(3,335,880)	(61)	19,802,234	24,804,000	(5,001,766)	(20)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	10,135,338	4,629,415	5,505,923	>100.0	10,135,338	4,629,415	5,505,923	>100.0
53 U. COST (\$/MMBTU)	2.0542	2.1191	(0.0649)	(3.1000)	2.0542	2.1191	(0.0649)	(3.1000)
54 AMOUNT (\$)	20,820,126	9,810,000	11,010,126	>100.0	20,820,126	9,810,000	11,010,126	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	34,923,751	-	34,923,751	100	98,989,662	-	98,989,662	100
59 U. COST (\$/MMBTU)	9.9227	-	9.9227	100.0000	9.6694	-	9.6694	100.0000
60 AMOUNT (\$)	346,537,341	-	346,537,341	100	957,170,841	-	957,170,841	100
61 BURNED								
62 UNITS (MMBTU)	34,784,589	36,677,166	(1,892,577)	(5)	98,958,908	100,246,241	(1,287,333)	(1)
63 U. COST (\$/MMBTU)	9.9168	9.6599	0.2569	2.7000	9.6625	9.7436	(0.0811)	(0.8000)
64 AMOUNT (\$)	344,950,595	354,299,273	(9,348,678)	(3)	956,185,850	976,757,879	(20,572,029)	(2)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	800,000	-	800,000	100	800,000	-	800,000	100
67 U. COST (\$/MMBTU)	8.4819	-	8.4819	100.0000	8.4819	-	8.4819	100.0000
68 AMOUNT (\$)	6,785,535	-	6,785,535	100	6,785,535	-	6,785,535	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	22,363,822	23,990,399	(1,626,577)	(7)	65,780,612	71,159,345	(5,378,733)	(8)
73 U. COST (\$/MMBTU)	0.4068	0.3878	0.0190	4.9000	0.4056	0.3886	0.0170	4.4000
74 AMOUNT (\$)	9,098,382	9,303,000	(204,618)	(2)	26,680,801	27,656,000	(975,199)	(4)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,470	100	2,370	>100.0	5,535	300	5,235	>100.0
77 UNIT COST (\$/GAL)	2.7551	1.0000	1.7551	175.5000	2.8291	1.0000	1.8291	182.9000
78 AMOUNT (\$)	6,805	100	6,705	>100.0	15,659	300	15,359	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	-	BARRELS,	\$ 95,927	CURRENT MONTH AND	-	BARRELS,	\$ 95,927	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,917,393	CURRENT MONTH AND			\$ 5,652,114	PERIOD-TO-DATE.

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008			
Tons per survey	-	-	445,028.00			
Tons per books	-	-	467,074.50			
Tons Difference	-	-	(22,046.50)			
Adjustment tons exceeding 3% of survey	-	-	1.9540%			
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60			

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08		
May-08		
Jun-08		
Jul-08		
Aug-08		
Sep-08		
Oct-08		
Nov-08		
Dec-08		

SCHEDULE A - NOTES

Mar-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(586)	(\$37,828.20)	
5	\$241.04	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT SANFORD - INVENTORY ADJUSTMENT FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(19)	(\$1,102.14)	CANAVERAL - TEMP/CAL ADJUSTMENT
301	\$17,460.28	CANAVERAL - NON-REC INVENTORY ADJ
815	\$51,818.76	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
116	\$7,254.01	MANATEE - NON-REC INVENTORY ADJ
(152)	(\$9,401.57)	MANATEE - TEMP/CAL ADJUSTMENT MARTIN - TEMP/CAL ADJUSTMENT
480	28,442.18	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 198,469.33	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) x (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
ESTIMATED:										
	OS	210,000	0	210,000	6.313	7.385	13,257,750	15,508,164	1,846,369	
ST. LUCIE RELIABILITY		6,864	0	6,864	2.724	2.724	187,000	187,000	0	
TOTAL		216,864	0	216,864	6.200	7.237	13,444,750	15,695,164	1,846,369	
ACTUAL:										
ECONOMY **		0	0	0	0.000	0.000	0	0	0	
FMPA (SL 1)		27,524	0	27,524	0.502	0.502	138,249	138,249	0	
OUC (SL 1)		19,034	0	19,034	0.468	0.468	89,163	89,163	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0	
ARLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
BEAR ENERGY, LP	OS	2,710	0	2,710	5.339	6.663	144,699	180,580	12,173	
CARGILL POWER MARKETS, LLC	OS	400	0	400	4.750	5.700	19,000	22,800	(6,991)	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	5,419	0	5,419	4.101	5.526	222,212	299,427	69,509	
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	(2,545)	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	11,745	0	11,745	4.007	5.612	470,573	659,125	164,705	
ENERGY AUTHORITY, THE	OS	29,917	0	29,917	4.482	5.845	1,336,440	1,742,825	341,401	
ENERGY AUTHORITY, THE	AF	400	0	400	12.000	26.900	48,000	107,500	0	
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	1,600	0	1,600	6.134	7.250	98,140	116,000	17,860	
FLORIDA POWER CORPORATION	OS	5,848	0	5,848	4.863	6.044	284,382	353,435	54,599	
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	OS	113	0	113	5.734	7.064	6,479	7,982	1,247	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	(109)	
OGLETHORPE POWER CORPORATION	OS	4,146	0	4,146	5.443	6.937	225,658	287,608	50,303	
ORLANDO UTILITIES COMMISSION	OS	1,320	0	1,320	6.959	8.311	91,857	109,705	14,873	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	11,306	11,200	(16,566)	
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	60	0	60	9.939	11.500	5,963	6,900	937	
REEDY CREEK IMPROVEMENT DISTRICT	OS	15	0	15	3.621	5.067	543	760	176	
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	14,971	0	14,971	6.432	7.714	962,952	1,154,915	191,963	
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	21,673	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	52,336	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	17,593	0	17,593	7.338	8.972	1,290,907	1,578,479	245,491	
TENASKA POWER SERVICES CO	OS	15	0	15	5.790	7.100	869	1,065	197	
TENNESSEE VALLEY AUTHORITY	OS	15,066	0	15,066	4.539	5.662	683,903	853,044	144,240	
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0	
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
ST. LUCIE PARTICIPATION SUB-TOTAL		46,558	0	46,558	0.000	0.000	227,412	227,412	0	
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		111,238	0	111,238	5.307	6.756	5,903,884	7,515,123	1,335,798	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)							0	0	0	
SUBTOTAL		157,796	0	157,796	3.886	4.907	6,131,296	7,742,535	1,335,798	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							0	0	0	
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0	0	0	
TOTAL		157,796	0	157,796	3.886	4.907	6,131,296	7,742,535	1,335,798	
2008 3-Yr Average Threshold									21,014,637	
YTD Difference of Threshold vs Actual									(12,247,069)	
YTD 20% FPL Share									0	
CURRENT MONTH:										
DIFFERENCE		(59,068)	0	(59,068)	(2.314)	(2.331)	(7,313,454)	(7,952,629)	(510,571)	
DIFFERENCE (%)		(27.2)	0.0	(27.2)	(37.3)	(32.2)	(54.4)	(50.7)	(27.7)	
PERIOD TO DATE:										
ACTUAL		729,721	0	729,721	3.879	5.264	28,309,493	38,413,538	8,767,568	
ESTIMATED		785,149	0	785,149	5.573	6.806	43,759,400	53,435,635	8,180,246	
DIFFERENCE		(55,428)	0	(55,428)	(1.694)	(1.542)	(15,449,907)	(15,022,097)	587,322	
DIFFERENCE (%)		(7.1)	0.0	(7.1)	(30.4)	(22.7)	(35.3)	(28.1)	7.2	

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2008

SCHEDULE A6a

(1)	(2)	(3)	(4)		(5)		(6)
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	\$		cents/KWH		GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF **MARCH 2008**

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR (b) TOTAL FUEL ADJ. (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		688,217	0	0	688,217	2.391	16,455,000
ST. LUCIE RELIABILITY		39,221	0	0	39,221	0.477	187,000
SJRPP		142,072	0	0	142,072	2.585	3,672,000
PPAs		47,266	0	0	47,266	7.630	3,606,400
TOTAL		916,776	0	0	916,776	2.609	23,920,400
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	641,068	0	0	641,068	2.263	14,506,087
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		186	0	0	186		2,088,905
		641,254	0	0	641,254	2.588	16,594,992
FMPA (SL2)		27,863	0	0	27,863	0.545	151,908
PRIOR MONTH ADJUSTMENT		18	0	0	18		1,491
		27,881	0	0	27,881	0.550	153,399
OUC (SL2)		19,268	0	0	19,268	0.550	105,914
PRIOR MONTH ADJUSTMENT		13	0	0	13		(134)
		19,281	0	0	19,281	0.549	105,780
JACKSONVILLE ELECTRIC AUTHORITY	UPS	201,823	0	0	201,823	1.597	3,222,910
PRIOR MONTH ADJUSTMENT		(40,121)	0	0	(40,121)		(1,504,438)
		161,702	0	0	161,702	1.063	1,718,472
BEAR ENERGY		32,366	0	0	32,366	8.692	2,813,323
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		0	0	0	0	0.000	(7,819)
RELIANT - SHADY HILLS		0	0	0	0	0.000	0
SOUTHERN COMPANY - DESOTO		0	0	0	0	0.000	0
SOUTHERN COMPANY - OLEANDER		7,198	0	0	7,198	9.822	706,959
ST. LUCIE PARTICIPATION SUB-TOTAL		47,162	0	0	47,162	0.550	259,179
TOTAL		889,682	0	0	889,682	2.482	22,085,106
<u>CURRENT MONTH</u>							
DIFFERENCE		(27,094)	0	0	(27,094)	(0.127)	(1,835,294)
DIFFERENCE%		(3.0)	0.0	0.0	(3.0)	(4.9)	(7.7)
<u>PERIOD TO DATE:</u>							
ACTUAL		2,652,041	0	0	2,652,041	2.603	69,019,661
ESTIMATED		2,941,378	0	0	2,941,378	2.575	75,734,586
DIFFERENCE		(289,337)	0	0	(289,337)	0.028	(6,714,925)
DIFFERENCE%		(9.8)	0.0	0.0	(9.8)	1.1	(8.9)

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MARCH 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
<u>ESTIMATED:</u>								
QUALIFYING FACILITIES		537,100	0	0	537,100	3.133	3.133	16,824,686
TOTAL		537,100	0	0	537,100	3.133	3.133	16,824,686
<u>ACTUAL:</u>								
BROWARD COUNTY RESOURCE RECOVERY - NORTH		29,929	0	0	29,929	2.442	2.442	730,843
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		37,278	0	0	37,278	2.457	2.457	915,795
CEDAR BAY GENERATING COMPANY		147,084	0	0	147,084	2.244	2.244	3,300,240
ELLIOTT ENERGY SYSTEMS, INC.		1	0	0	1	8.600	8.600	86
GEORGIA PACIFIC CORPORATION		115	0	0	115	5.548	5.548	6,380
INDIANTOWN COGENERATION LP.		200,704	0	0	200,704	3.760	3.760	7,546,831
MM TOMOKA FARMS		2,015	0	0	2,015	6.727	6.727	135,555
MMA BEE RIDGE		24	0	0	24	6.950	6.950	1,668
OKEELANTA POWER LIMITED PARTNERSHIP		31,636	0	0	31,636	6.721	6.721	2,126,290
SOLID WASTE AUTHORITY OF PALM BEACH		32,710	0	0	32,710	2.170	2.170	709,826
TROPICANA PRODUCTS		2,413	0	0	2,413	7.229	7.229	174,445
TOTAL		483,909	0	0	483,909	3.234	3.234	15,647,959
<u>CURRENT MONTH</u>								
DIFFERENCE		(53,191)	0	0	(53,191)	0.101	0.101	(1,176,729)
DIFFERENCE%		(9.9)	0.0	0.0	(9.9)	3.2	3.2	(7.0)
<u>PERIOD TO DATE:</u>								
ACTUAL		1,484,652	0	0	1,484,652	3.317	3.317	49,245,113
ESTIMATED		1,593,368	0	0	1,593,368	3.091	3.091	49,250,481
DIFFERENCE		(108,716)	0	0	(108,716)	0.226	0.226	(5,368)
DIFFERENCE%		(6.8)	0.0	0.0	(6.8)	7.3	7.3	0.0

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MARCH 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	18,109	7.004	1,268,321	8.086	1,464,233	195,912
NON-FLORIDA	OS	76,962	7.017	5,400,551	8.101	6,234,903	834,352
TOTAL		95,071	7.015	6,668,872	8.098	7,699,136	1,030,264
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	21,346	8.087	1,726,180	9.824	2,097,125	370,945
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	(20)	(11.615)	2,323	(11.615)	2,323	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	225	0.889	2,000	5.980	13,455	11,455
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,100	7.448	156,405	9.234	193,908	37,503
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	46	(124.624)	(57,327)	(217.450)	(100,027)	(42,700)
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	6,189	7.209	446,168	9.376	580,282	134,114
CARGILL POWER MARKETS, LLC	OS	48,491	7.609	3,689,483	9.297	4,508,232	818,749
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	2,889	7.458	215,465	8.609	248,707	33,242
CONOCO PHILLIPS CO.	OS	170	6.865	11,671	9.073	15,424	3,753
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	33,304	7.292	2,428,634	9.206	3,065,856	637,222
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	2,298	8.008	184,028	9.641	221,557	37,529
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		23,697	7.721	1,829,581	9.313	2,206,784	377,203
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		93,341	7.473	6,975,450	9.256	8,640,058	1,664,609
TOTAL		117,038	7.523	8,805,031	9.268	10,846,842	2,041,811
<u>CURRENT MONTH:</u>							
DIFFERENCE		21,967	0.509	2,136,159	1.169	3,147,706	1,011,547
DIFFERENCE (%)		23.1	7.3	32.0	14.4	40.9	98.2
<u>PERIOD TO DATE:</u>							
ACTUAL		176,337	7.399	13,046,468	8.989	15,850,269	2,803,800
ESTIMATED		262,526	6.357	16,687,919	7.350	19,294,421	2,606,502
DIFFERENCE		(86,189)	1.042	(3,641,451)	1.639	(3,444,152)	197,298
DIFFERENCE (%)		(32.8)	16.4	(21.8)	22.3	(17.9)	7.6

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **Mar-08**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	-	-	-	-	-	-	-	-	-
2	567	567	567	-	-	-	-	-	-	-	-	-
3	106	106	106	-	-	-	-	-	-	-	-	-
4	93	93	48	-	-	-	-	-	-	-	-	-
Total	921	921	876	-	-	-	-	-	-	-	-	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	4,023,700	3,572,590	-	-	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	11,619,990
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