



April 29, 2008

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 080003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective April 30, 2008, for the month of May 2008, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Matthew R. Costa".

Matthew R. Costa
Corporate Counsel

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Mr. W. Edward Elliott (via e-mail)

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 080003-GU

Submitted for Filing: 04-29-08

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Peoples Gas System, by its undersigned attorney and pursuant to Commission Orders Nos. 24463 and 24463-A, hereby notifies the Commission that, effective April 30, 2008, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-07-0934-FOF-GU to \$1.20033 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$1.16753 per therm for commercial (non-residential) rate class for the month of May, 2008. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for May 2008 has been submitted.

Dated this 29th day of April, 2008.

Respectfully submitted,



Matthew R. Costa, Esq.
Corporate Counsel
TECO Energy, Inc.
P.O. Box 111, Tampa, Florida 33601
(813) 228-4938
Attorney for Peoples Gas System

COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08 CURRENT MONTH: MAY 2008				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$242,878	\$59,507	(\$183,371)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$32,992	\$32,992	\$0
3	SWING SERVICE	\$2,116,437	\$0	(\$2,116,437)
4	COMMODITY Other (THIRD PARTY)	\$9,288,044	\$10,875,108	\$1,587,064
5	DEMAND	\$3,823,581	\$3,149,328	(\$674,253)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$400,000	\$404,000	\$4,000
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$158,929	\$33,961	(\$124,968)
8	DEMAND	\$1,017,864	\$844,853	(\$173,011)
9	OTHER	\$206,140	\$278,623	\$72,483
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$14,520,998	\$13,363,498	(\$1,157,500)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$14,520,998	\$13,363,498	(\$1,157,500)
THERMS PURCHASED				
15	COMMODITY Pipeline	46,156,804	38,128,889	(8,027,915)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	6,665,000	6,665,000	0
17	SWING SERVICE	2,013,260	0	(2,013,260)
18	COMMODITY Other (THIRD PARTY)	9,017,906	10,980,964	1,963,058
19	DEMAND	78,600,810	61,515,780	(17,085,030)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	28,380,220	20,834,845	(7,545,375)
22	DEMAND	25,101,460	20,834,845	(4,266,615)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	11,031,166	10,980,964	(50,202)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	11,031,166	10,980,964	(50,202)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00526	0.00156	(0.00370)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.05125	0.00000	(1.05125)
31	COMM. Other (THIRD PARTY) (4/18)	1.02996	0.90654	(0.12342)
32	DEMAND (5/19)	0.04865	0.05120	0.00255
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.31636	1.21697	(0.09939)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.31636	1.21697	(0.09939)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.27599	1.17659	(0.09939)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.28240	1.18251	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	128.240	118.251	0.000

FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08				
CURRENT MONTH: MAY 2008				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$112,768	\$27,171	(\$85,597)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$16,489	\$16,489	\$0
3	SWING SERVICE	\$982,662	\$0	(\$982,662)
4	COMMODITY Other (THIRD PARTY)	\$4,312,439	\$4,965,574	\$653,135
5	DEMAND	\$1,911,026	\$1,574,034	(\$336,992)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$185,720	\$184,466	(\$1,254)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$73,791	\$15,507	(\$58,284)
8	DEMAND	\$508,729	\$422,258	(\$86,471)
9	OTHER	\$103,029	\$139,256	\$36,227
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$6,835,556	\$6,190,713	(\$644,843)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$6,835,556	\$6,190,713	(\$644,843)
THERMS PURCHASED				
15	COMMODITY Pipeline	21,430,604	17,409,651	(4,020,953)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,331,167	3,331,167	0
17	SWING SERVICE	934,757	0	(934,757)
18	COMMODITY Other (THIRD PARTY)	4,187,112	5,013,908	826,796
19	DEMAND	39,284,685	30,745,587	(8,539,098)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	13,176,936	9,513,190	(3,663,746)
22	DEMAND	12,545,710	10,413,256	(2,132,454)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,121,869	5,013,908	(107,961)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,121,869	5,013,908	(107,961)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00526	0.00156	(0.00370)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.05125	0.00000	(1.05125)
31	COMM. Other (THIRD PARTY) (4/18)	1.02993	0.99036	(0.03957)
32	DEMAND (5/19)	0.04865	0.05120	0.00255
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)
35	DEMAND (8/22)	0.04055	0.04055	0.00000
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.33458	1.23470	(0.09988)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.33458	1.23470	(0.09988)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.29421	1.19432	(0.09988)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.30072	1.20033	0.00000
45	PGA FACTOR ROUNDED-TO NEAREST .001	130.072	120.033	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
		ESTIMATE FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08		
		CURRENT MONTH: MAY 2008		
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$130,110	\$32,336	(\$97,774)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$16,502	\$16,503	\$1
3	SWING SERVICE	\$1,133,775	\$0	(\$1,133,775)
4	COMMODITY Other (THIRD PARTY)	\$4,975,605	\$5,909,534	\$933,929
5	DEMAND	\$1,912,555	\$1,575,294	(\$337,261)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$214,280	\$219,534	\$5,254
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$85,138	\$18,454	(\$66,684)
8	DEMAND	\$509,136	\$422,595	(\$86,541)
9	OTHER	\$103,111	\$139,367	\$36,256
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,685,442	\$7,172,785	(\$512,657)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,685,442	\$7,172,785	(\$512,657)
THERMS PURCHASED				
15	COMMODITY Pipeline	24,726,200	20,719,238	(4,006,962)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	3,333,833	3,333,833	0
17	SWING SERVICE	1,078,503	0	(1,078,503)
18	COMMODITY Other (THIRD PARTY)	4,830,794	5,967,056	1,136,262
19	DEMAND	39,316,125	30,770,193	(8,545,932)
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	15,203,284	11,321,655	(3,881,629)
22	DEMAND	12,555,750	10,421,589	(2,134,161)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,909,297	5,967,056	57,759
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,909,297	5,967,056	57,759
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00526	0.00156	(0.00370)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00495	0.00495	0.00000
30	SWING SERVICE (3/17)	1.05125	0.00000	(1.05125)
31	COMM. Other (THIRD PARTY) (4/18)	1.02998	0.99036	(0.03962)
32	DEMAND (5/19)	0.04865	0.05120	0.00255
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00560	0.00163	(0.00397)
35	DEMAND (8/22)	0.04055	0.04055	(0.00000)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.30057	1.20206	(0.09851)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.30057	1.20206	(0.09851)
41	TRUE-UP (E-4)	(0.04038)	(0.04038)	0.00000
42	TOTAL COST OF GAS (40+41)	1.26019	1.16168	(0.09851)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.26653	1.16753	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	126.653	116.753	0.000