

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

**In re: Petition to Establish  
Discovery Docket Regarding  
Actual and Projected Costs for  
Levy Nuclear Project, by Progress  
Energy Florida, Inc.**

DOCKET NO. 080149 - *ET*

Submitted for filing:  
May 1, 2008

**REDACTED**

**DIRECT TESTIMONY OF LORI CROSS  
IN SUPPORT OF SITE SELECTION COSTS**

**ON BEHALF OF  
PROGRESS ENERGY FLORIDA**

R. ALEXANDER GLENN  
JOHN BURNETT  
PROGRESS ENERGY SERVICE  
COMPANY, LLC  
P.O. Box 14042  
St. Petersburg, Florida 33733  
Telephone: (727) 820-5180  
Facsimile: (727) 820-5519

JAMES MICHAEL WALLS  
Florida Bar No. 706272  
DIANNE M. TRIPLETT  
Florida Bar No. 0872431  
CARLTON FIELDS, P.A.  
Post Office Box 3239  
Tampa, FL 33601  
Telephone: (813) 223-7000  
Telecopier: (813) 229-4133

DOCUMENT NUMBER-DATE

03567 MAY -18

FPSC-COMMISSION CLERK

**IN RE: PETITION TO ESTABLISH DISCOVERY DOCKET  
REGARDING PROJECTED COSTS FOR LEVY NUCLEAR  
PROJECT BY PROGRESS ENERGY FLORIDA, INC.**

**BY PROGRESS ENERGY FLORIDA**

**FPSC DOCKET NO. 080149**

**DIRECT TESTIMONY OF LORI CROSS  
IN SUPPORT OF SITE SELECTION COSTS**

**I. INTRODUCTION AND QUALIFICATIONS**

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16

**Q. Please state your name and business address.**

**A.** My name is Lori Cross. My business address is 299 First Avenue North, St. Petersburg, FL 33701.

**Q. By whom are you employed and in what capacity?**

**A.** I am employed by Progress Energy Service Company, LLC as Manager of Regulatory Planning Florida.

**Q. What are your responsibilities in that position?**

**A.** I am responsible for regulatory planning, cost recovery and pricing functions for Progress Energy Florida, Inc. ("PEF"). These responsibilities include: cost of service analysis; regulatory financial reports; rate and tariff development and administration; analysis of state, federal and local regulations and their impact on PEF; planning, coordination and execution of general rate case proceedings as necessary. In this capacity, I am also

DOCUMENT NUMBER - DATE

03567 MAY -18

FPSC-COMMISSION CLERK

1 responsible for the Levy County Nuclear Project Cost Recovery Projection  
2 filing, made as part of this discovery docket, in accordance with Rule 25-  
3 6.0423, Florida Administrative Code (F.A.C.).  
4

5 **Q. Please describe your educational and occupational history and describe your**  
6 **duties in the various positions you have held as an employee of Progress**  
7 **Energy.**

8 A. I received a Bachelors of Science degree in Accounting from the University of  
9 South Florida. I began my employment with PEF (previously Florida Power  
10 Corporation) in 1983. During my 24 years with Florida Power Corporation and  
11 now Progress Energy Service Co. LLC., I have held a number of financial and  
12 accounting positions. In 2004, I became Manager, Regulatory Services for PEF.  
13

14 **Q. What is the purpose of your testimony?**

15 A. The purpose of my testimony is to present, for Commission review and approval,  
16 Progress Energy Florida's site selection costs associated with the Levy Nuclear  
17 Construction project.  
18

19 **Q. Are you sponsoring any exhibits in support of your testimony?**

20 A. Yes. I am sponsoring the following exhibits, which were prepared under my  
21 supervision:

- 22 • Exhibit No (LC-3) which consists of schedules SS-1 to SS-6B which  
23 reflects the site selection costs for 2006.

- 1           • Exhibit No (LC-4) which consists of schedules SS-1 to SS-8A which  
2           reflects the site selection costs for 2007.
- 3           • Exhibit No (LC-5) which consists of schedules SS-1 to SS-8B and SS-10  
4           reflects the site selection costs for 2008.

5

6 **Q.     What are Schedules SS-1 to SS-10?**

- 7           • Schedule SS-1 reflects the Site Selection Revenue Requirements.
- 8           • Schedule SS-2 reflects the over/(under) recovery of site selection costs.
- 9           • Schedule SS-3A reflects the carrying costs on the deferred taxes.
- 10          • Schedule SS-3B reflects the calculation of the construction period interest.
- 11          • Schedule SS-4 reflects recoverable O&M expenses.
- 12          • Schedule SS-5 reflects other recoverable O&M expenses.
- 13          • Schedule SS-6 reflects monthly site selection expenses.
- 14          • Schedule SS-6A reflects a description of the major tasks for the costs  
15          incurred.
- 16          • Schedule SS-7 reflects a description of the technology selected
- 17          • Schedule SS-8 reflects a list of the contracts executed in excess of \$1.0  
18          million.
- 19          • Schedule SS-8A reflects details on each of the contracts executed in  
20          excess of \$1.0 million.
- 21          • Schedule SS-8B reflects a list of all contracts in excess of \$200,000.
- 22          • Schedule SS-10 reflects the estimated bill impact associated with the  
23          cumulative Site Selection revenue requirements.

1

2

**Q. What is the source of the data that you will present by way of testimony or exhibits in this proceeding?**

3

4

**A.** These numbers are derived from the Company's actual books and records.

5

6

**Q. What costs have been included in the Site Selection schedules?**

7

**A.** These schedules include the revenue requirements on the site selection costs that the Company has incurred for the Levy Nuclear Construction project pursuant to the provisions of Rule 25-6.0423. The revenue requirements include the actual costs incurred, plus a carrying charge on the unrecovered balance, the incremental O&M expenses, and a carrying charge on the deferred tax asset. These costs were incurred from the period April 2006 up to the date that PEF submitted its petition for determination of need for the Levy Plant.

8

9

10

11

12

13

14

15

Total revenue requirements for the entire period are \$ 37.9 million and are comprised of \$3.5 million for the 2006 calendar year, \$14.6 million for the 2007 calendar year, and \$19.8 million for the 2008 calendar year.

16

17

18

19

These costs were primarily incurred as part of the Combined Operating License process and the site and technology selection process. More detailed information about these costs is provided in the testimony of Danny Roderick. These schedules contain substantially all of the actual site selection expenses. There are still some costs for which the invoices have not been received and as such, the

20

21

22

23

1 costs presented in these schedules may need to be trued up to final costs at a later  
2 date.

3  
4 **Q. How does PEF plan to recover these Site Selection Costs?**

5  
6 A. In accordance with the provisions of FPSC Rule 25-6.0423, Section (4), after the  
7 Commission has issued an order granting the determination of need, PEF will file  
8 a petition for a separate proceeding to recover prudently incurred site selection  
9 costs. In that petition, PEF will propose that these costs be afforded the same cost  
10 recovery treatment as Preconstruction costs and that they be included in the total  
11 costs to be recovered through the Capacity Clause Recovery (CCR) clause  
12 beginning in January 2009.

13  
14 **Q. What does Schedule SS-10 represent?**

15 A. Schedule SS-10 in Exhibit LC-5 shows the estimated bill impact of recovering the  
16 cumulative Site Selection costs plus the carrying charge through retail rates  
17 beginning in January 2009, based on 2008 billing determinants. As can be seen in  
18 SS-10, the estimated impact to the residential ratepayer of recovering the \$37.9  
19 million is \$1.07 per 1000 KWh.

20  
21 **Q. Does this conclude your testimony?**

22 A. Yes, it does.  
23  
24

**SCHEDULE APPENDIX**

**EXHIBIT (LC-3)**

**PROGRESS ENERGY FLORIDA, INC.  
Levy County Nuclear Filing  
COMMISSION SCHEDULES (SS-1 Through SS-6B)**

**JANUARY 2006 - DECEMBER 2006  
2006 SITE SELECTION  
DOCKET NO. 080149-EI**

DOCUMENT NUMBER- DATE

03567 MAY-18

FPSC-COMMISSION CLERK

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Retail Revenue Requirements Summary**

[Section (4)]  
[Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2006

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 211,559
2.	-	-	-	-	-	-	-
3.	-	-	-	-	-	-	-
4.	-	-	-	-	-	-	-
5.	-	-	-	-	-	-	-
6.	-	-	-	11,287	211,044	(10,772)	211,559
7.	-	-	-	-	-	-	-
8.	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 211,559



**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Retail Revenue Requirements Summary**

[Section (4)]  
[Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2006

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$ 155,142	\$ 137,968	\$ 36,960	\$ 483,518	\$ 134,404	\$ 2,332,188	\$ 3,491,739
2.	-	-	-	-	-	-	-
3.	-	-	-	-	-	-	-
4.	-	-	-	-	-	-	-
5.	-	-	-	-	-	-	-
6.	<u>155,142</u>	<u>137,968</u>	<u>36,960</u>	<u>483,518</u>	<u>134,404</u>	<u>2,332,188</u>	<u>3,491,739</u>
7.	-	-	-	-	-	-	-
8.	<u>\$ 155,142</u>	<u>\$ 137,968</u>	<u>\$ 36,960</u>	<u>\$ 483,518</u>	<u>\$ 134,404</u>	<u>\$ 2,332,188</u>	<u>\$ 3,491,739</u>

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Site Selection Costs**

[Section (4)]  
[Section (8)(d)]

Schedule SS-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2006

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 211,559
2.	-	-	-	11,287	222,331	211,559	
3.	-	-	-	-	-	-	
4.	-	-	-	5,644	116,809	216,945	
5.							
a.	-	-	-	-	-	-	-
b.	-	-	-	-	-	-	-
c.	-	-	-	-	-	-	-
6.	-	-	-	-	-	-	-
7.	-	-	-	11,287	211,044	(10,772)	211,559
8.	-	-	-	-	-	-	-
9.	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 211,559

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Site Selection Costs**

[Section (4)]  
[Section (8)(d)]

Schedule SS-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2006

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total	
Jurisdictional Dollars								
1.	Current Period Pre-Construction Expenses (Schedule SS-6 Line 34)	\$ 155,142	\$ 137,968	\$ 36,960	\$ 483,518	\$ 134,404	\$ 2,332,188	\$ 3,491,739
2.	Prior Period Unrecovered Pre-Construction Balance	366,701	504,669	541,629	1,025,147	1,159,551	3,491,739	
3.	Pre-Construction Expenses Recovered	-	-	-	-	-	-	
4.	Average Balance Pre-Construction Expenses Eligible for Return	289,130	435,685	523,149	783,388	1,092,349	2,325,645	
5.	Return on Average Net Unamortized CWIP Eligible for Return (c)							
a.	Equity Component (a)	-	-	-	-	-	-	-
b.	Equity Comp. grossed up for taxes (b)	-	-	-	-	-	-	-
c.	Debt Component	-	-	-	-	-	-	-
6.	Total Return Requirements (Line 5b + 5c)	-	-	-	-	-	-	-
7.	Total Costs to be Recovered	155,142	137,968	36,960	483,518	134,404	2,332,188	3,491,739
8.	CWIP Additions & Amortization from most recent Projections	-	-	-	-	-	-	-
9.	Difference (Line 7 - Line 8)	\$ 155,142	\$ 137,968	\$ 36,960	\$ 483,518	\$ 134,404	\$ 2,332,188	\$ 3,491,739

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Deferred Tax Carrying Costs**

[Section (4)]  
[Section (8)(d)]

Schedule SS-3A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2006

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.		-	-	-	-	-	-	-
3.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
5.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	n/a
6.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
7.								
a.		-	-	-	-	-	-	-
b.		-	-	-	-	-	-	-
c.		-	-	-	-	-	-	-
8.		-	-	-	-	-	-	-
9.		-	-	-	-	-	-	-
10.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Other adjustment represents the monthly debt component carrying costs that is a permanent difference and therefore not included in the DTA calculation.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Deferred Tax Carrying Costs**

Schedule SS-3A

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2006

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
1.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.		-	-	-	-	-	-	-
3.		-	-	-	-	-	-	-
4.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	n/a
5.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	n/a
6.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
7.								
a.		-	-	-	-	-	-	-
b.		-	-	-	-	-	-	-
c.		-	-	-	-	-	-	-
8.		-	-	-	-	-	-	-
9.		-	-	-	-	-	-	-
10.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Other adjustment represents the monthly debt component carrying costs that is a permanent difference and therefore not included in the DTA calculation.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs**

Schedule SS-3B

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual Construction Period Interest for the current year.

For the Year Ended 12/31/2006

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
	Jurisdictional Dollars							
1.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.		-	-	-	-	-	-	-
3.		-	-	-	-	-	-	-
4.		-	-	-	-	-	-	-
5.	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>
6.		-	-	-	-	-	-	-
7.								
8.	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Note 1: CPI rate is the projected weighted average debt rate for the period.

Note 2: This schedule for informational purposes only. In 2006 none of the costs being presented were considered under construction per tax and therefore no CPI was accrued.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs**

Schedule SS-3B

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2006

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
1.	Beginning Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2.	Additions Preconstruction		-	-	-	-	-	-	-
3.	Additions Construction		-	-	-	-	-	-	-
4.	Other Adjustments		-	-	-	-	-	-	-
5.	Ending Balance Excluding CPI	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>
6.	Average Balance Eligible for CPI		-	-	-	-	-	-	-
7.	Monthly CPI Rate [Note 1]								
8.	Construction Period Interest for Tax (CPI)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Note 1: CPI rate is the projected weighted average debt rate for the period.

Note 2: This schedule for informational purposes only. In 2006 none of the costs being presented were considered under construction per tax and therefore no CPI was accrued.

**Levy County Nuclear Filing**  
**Site Selection Costs and Carrying Costs**  
**Actual Filing: Recoverable O&M Monthly Expenditures**

[Section (4)]  
[Section (8)(d)]

Schedule SS-4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual CCRC Recoverable O&M monthly expenditures by function for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2006

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Corporate Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Corporate Planning	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Corporate Services	-	-	-	-	-	-	-	-	-	-	-	-	-
5	External Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Human Resources	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IT & Telecom	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Legal	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Project Assurance	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Public Affairs	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Subtotal A&G	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Energy Delivery Florida	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Total O&M Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Total Jurisdictional Recoverable O&M Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Average Monthly Recoverable O&M Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Monthly Short-term Commercial Paper Rate	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Interest Provision	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
28	Total Monthly Recoverable O&M Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
29	Total Jurisdictional O&M Costs From Most Recent Projection	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Difference (Line 28 - 29)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -



**Levy County Nuclear Filing**  
**Site Selection Costs and Carrying Costs**  
**Actual Filing: Other Recoverable O&M Monthly Expenditures**

[Section (4)]  
[Section (8)(d)]

Schedule SS-5

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2006

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Corporate Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Corporate Planning	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Corporate Services	-	-	-	-	-	-	-	-	-	-	-	-	-
5	External Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Human Resources	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IT & Telecom	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Legal	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Project Assurance	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Public Affairs	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Subtotal A&G	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Energy Delivery Florida	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Total O&M Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Total Jurisdictional Recoverable O&M Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Total Jurisdictional O&M Costs From Most Recent Projection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Difference (Line 24 - 26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note 1: This schedule provided for informational purposes only. These costs were not tracked in this manner in 2006.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Monthly Expenditures**

Schedule SS-6

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection category.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2006

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1														
2														
3														
4	<b>Site Selection:</b>													
5	<b>Generation:</b>													
6	License Application	\$ -	\$ -	\$ -	\$ 175,119	\$ 269,670	\$ 210,344	\$ 145,154	\$ (74,571)	\$ 285,111	\$ 620,777	\$ 275,963	\$ 941,644	\$ 2,849,210
7	Engineering, Design & Procurement	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Permitting	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Clearing, Grading and Excavation	-	-	-	-	-	-	-	-	-	-	-	-	-
10	On-Site Construction Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Total Generation Costs	\$ -	\$ -	\$ -	\$ 175,119	\$ 269,670	\$ 210,344	\$ 145,154	\$ (74,571)	\$ 285,111	\$ 620,777	\$ 275,963	\$ 941,644	\$ 2,849,210
12	<b>Less Adjustments:</b>													
13	Non Cash Accruals	0	0	0	163,080	44,564	221,834	(20,326)	(221,731)	245,688	105,041	132,603	280,293	951,044
14	Other	-	-	-	-	-	-	-	-	-	-	-	(1,826,236)	(1,826,236)
15	Net Generation Costs	\$ -	\$ -	\$ -	\$ 12,039	\$ 225,106	\$ (11,490)	\$ 165,480	\$ 147,161	\$ 39,423	\$ 515,736	\$ 143,360	\$ 2,487,588	\$ 3,724,402
16	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
17														
18	Total Jurisdictional Generation Costs	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 155,142	\$ 137,968	\$ 36,960	\$ 483,518	\$ 134,404	\$ 2,332,188	\$ 3,491,739
19														
20	<b>Transmission:</b>													
21	Line Engineering	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Substation Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
25	Total Transmission Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	<b>Less Adjustments:</b>													
27	Non Cash Accruals	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Net Transmission Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
30	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
31														
32	Total Jurisdictional Transmission Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
33														
34	Total Jurisdictional Site Selection Costs	\$ -	\$ -	\$ -	\$ 11,287	\$ 211,044	\$ (10,772)	\$ 155,142	\$ 137,968	\$ 36,960	\$ 483,518	\$ 134,404	\$ 2,332,188	\$ 3,491,739
35														

Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Monthly Expenditures

[Section (4)]  
[Section (8)(d)]

Schedule SS-6A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed  
within Site Selection category for the current year.

For the Year Ended 12/31/2006

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line

No. Major Task Description - Includes, but is not limited to:

1 Site Selection

2 Generation:

3 License Application

Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.

4 Engineering & Design

Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.

5 Permitting

Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)

6 Clearing, Grading and Excavation

Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.

7 On-Site Construction Facilities

includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.

8

9 Transmission:

10 Line Engineering

Internal engineering labor, contracted engineering labor, survey and all other costs associated with engineering transmission lines.

11 Substation Engineering

Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.

12 Clearing

Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.

13

14 Other

Project Management, overhead costs and other miscellaneous costs associated with transmission pre-construction.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Variance Explanations**

Schedule SS-6B

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections for the current period filed with the Commission.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2006

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				<u>Site Selection:</u>
2				<u>Generation:</u>
3	\$ 2,849,210	\$ -	\$ 2,849,210	Note 1
4	-	-	-	Note 1
5	-	-	-	N/A
6	-	-	-	N/A
7	-	-	-	Note 1
8	<u>\$ 2,849,210</u>	<u>\$ -</u>	<u>\$ 2,849,210</u>	
9				
10				<u>Transmission:</u>
11	\$ -	\$ -	\$ -	Note 1
12	-	-	-	Note 1
13	-	-	-	N/A
14	-	-	-	Note 1
15	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	

Note 1: No costs were projected due to the fact that Progress Energy (PEF) has never filed a projection to date.

**SCHEDULE APPENDIX  
REDACTED**

**EXHIBIT (LC-4)**

**PROGRESS ENERGY FLORIDA, INC.  
Levy County Nuclear Filing  
COMMISSION SCHEDULES (SS-1 Through SS-8A)**

**JANUARY 2007 - DECEMBER 2007  
2007 SITE SELECTION  
DOCKET NO. 080149-EI**

DOCUMENT NUMBER-DATE

03567 MAY-18

FPSC-COMMISSION CLERK

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Retail Revenue Requirements Summary**

[Section (4)]  
[Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars							
1. Site Selection Revenue Requirements (Schedule SS-2, line 7)	\$ 201,370	\$ 1,817,898	\$ 517,359	\$ (1,987,956)	\$ 4,091,375	\$ 1,716,077	\$ 6,356,124
2. Construction Carrying Cost Revenue Requirements	-	-	-	-	-	-	-
3. Recoverable O&M Revenue Requirements (Schedule SS-4, line 28)	-	-	25,123	110	15,220	178	40,630
4. Deferred Tax Asset Carrying Cost (Schedule SS-3A, line 8)	(12)	(39)	(73)	(108)	(144)	(193)	(568)
5. Other Adjustments	-	-	-	-	-	-	-
6. Total Period Revenue Requirements (Lines 1 through 5)	<u>201,358</u>	<u>1,817,860</u>	<u>542,410</u>	<u>(1,987,954)</u>	<u>4,106,451</u>	<u>1,716,061</u>	<u>6,396,186</u>
7. Total Return Requirements from most recent Projections	-	-	-	-	-	-	-
8. Difference (Line 6 - Line 7)	<u>\$ 201,358</u>	<u>\$ 1,817,860</u>	<u>\$ 542,410</u>	<u>\$ (1,987,954)</u>	<u>\$ 4,106,451</u>	<u>\$ 1,716,061</u>	<u>\$ 6,396,186</u>

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Retail Revenue Requirements Summary**

[Section (4)]  
[Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. Preconstruction Revenue Requirements (Schedule SS-2, line 7)	\$ 1,483,159	\$ 1,537,118	\$ 2,265,727	\$ 1,246,625	\$ 2,173,840	\$ (1,026,384)	\$ 14,036,210
2. Construction Carrying Cost Revenue Requirements	-	-	-	-	-	-	-
3. Recoverable O&M Revenue Requirements (Schedule SS-4, line 28)	178	185	4,764	112,379	165,265	224,072	547,473
4. Deferred Tax Asset Carrying Cost (Schedule SS-3A, line 8)	(713)	(787)	(871)	(967)	(1,075)	(1,189)	(6,170)
5. Other Adjustments	-	-	-	-	-	-	-
6. Total Period Revenue Requirements (Lines 1 through 5)	<u>1,482,624</u>	<u>1,536,517</u>	<u>2,269,620</u>	<u>1,358,037</u>	<u>2,338,030</u>	<u>(803,501)</u>	<u>14,577,513</u>
7. Total Return Requirements from most recent Projections	-	-	-	-	-	-	-
8. Difference (Line 6 - Line 7)	<u>\$ 1,482,624</u>	<u>\$ 1,536,517</u>	<u>\$ 2,269,620</u>	<u>\$ 1,358,037</u>	<u>\$ 2,338,030</u>	<u>\$ (803,501)</u>	<u>\$ 14,577,513</u>

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Site Selection Costs**

[Section (4)]  
[Section (8)(d)]

Schedule SS-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Current Period Pre-Construction Expenses (Schedule SS-6 Line 34)	\$ 163,770	\$ 1,769,860	\$ 457,264	\$ (2,040,150)	\$ 4,028,352	\$ 1,622,877	\$ 6,001,973
2.	Prior Period Unrecovered Pre-Construction Balance	3,491,739	3,655,509	5,450,706	5,940,342	3,940,688	8,004,211	9,669,558
3.	Pre-Construction Expenses Recovered							
4.	Average Balance Pre-Construction Expenses Eligible for Return	3,573,624	4,565,776	5,711,710	4,960,763	5,990,035	8,858,119	
5.	Return on Average Net Unamortized CWIP Eligible for Return (c)							
a.	Equity Component (a)	19,526	24,947	31,209	27,106	32,730	48,401	183,918
b.	Equity Comp. grossed up for taxes (b)	31,789	40,614	50,808	44,128	53,284	78,797	299,420
c.	Debt Component	5,811	7,424	9,287	8,066	9,740	14,403	54,731
6.	Total Return Requirements (Line 5b + 5c)	37,600	48,038	60,095	52,194	63,024	93,200	354,151
7.	Total Costs to be Recovered	201,370	1,817,898	517,359	(1,987,956)	4,091,375	1,716,077	6,356,124
8.	CWIP Additions, Amortization & Return from most recent Projections	-	-	-	-	-	-	-
9.	Over / (Under) Recovery (Line 7 - Line 8)	\$ 201,370	\$ 1,817,898	\$ 517,359	\$ (1,987,956)	\$ 4,091,375	\$ 1,716,077	\$ 6,356,124

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.



**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Site Selection Costs**

[Section (4)]  
[Section (8)(d)]

Schedule SS-2

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1.	Current Period Pre-Construction Expenses (Schedule SS-6 Line 34)	\$ 1,373,535	\$ 1,412,063	\$ 2,121,198	\$ 1,084,209	\$ 1,994,077	\$ (1,211,538) \$ 12,775,518
2.	Prior Period Unrecovered Pre-Construction Balance	11,105,897	12,591,832	14,797,300	15,978,902	18,082,426	16,992,024
3.	Pre-Construction Expenses Recovered						
4.	Average Balance Pre-Construction Expenses Eligible for Return	10,419,129	11,885,800	13,736,701	15,436,798	17,085,388	17,597,793
5.	Return on Average Net Unamortized CWIP Eligible for Return (c)						
	a. Equity Component (a)	56,930	64,944	75,057	84,347	93,355	96,154 654,705
	b. Equity Comp. grossed up for taxes (b)	92,682	105,729	122,193	137,317	151,981	156,539 1,065,862
	c. Debt Component	16,942	19,326	22,336	25,100	27,781	28,614 194,830
6.	Total Return Requirements (Line 5b + 5c)	<u>109,624</u>	<u>125,055</u>	<u>144,529</u>	<u>162,417</u>	<u>179,762</u>	<u>185,153 1,260,692</u>
7.	Total Costs to be Recovered	<u>1,483,159</u>	<u>1,537,118</u>	<u>2,265,727</u>	<u>1,246,625</u>	<u>2,173,840</u>	<u>(1,026,384) 14,036,210</u>
8.	CWIP Additions & Amortization from most recent Projections	-	-	-	-	-	-
9.	Difference (Line 7 - Line 8)	<u>\$ 1,483,159</u>	<u>\$ 1,537,118</u>	<u>\$ 2,265,727</u>	<u>\$ 1,246,625</u>	<u>\$ 2,173,840</u>	<u>\$ (1,026,384) \$ 14,036,210</u>

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

**Levy County Nuclear Filing**  
**Site Selection Costs and Carrying Costs**  
**Actual & Estimated Filing: Deferred Tax Carrying Costs**

Schedule SS-3A

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2007

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Beginning of Period	Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule SS-3B, Line 5)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.	Recovered Costs Excluding AFUDC (Schedule SS-2, Line 1+ Line 3)	-	-	-	-	-	-	-	-
3.	Other Adjustments (d)	\$ (5,811)	\$ (7,424)	\$ (9,287)	\$ (8,066)	\$ (9,740)	\$ (14,403)	(54,731)	
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	<u>\$ -</u>	<u>\$ (5,811)</u>	<u>\$ (13,235)</u>	<u>\$ (22,522)</u>	<u>\$ (30,588)</u>	<u>\$ (40,328)</u>	<u>\$ (54,731)</u>	<u>\$ (167,214)</u>
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	<u>\$ -</u>	<u>\$ (2,241)</u>	<u>\$ (5,105)</u>	<u>\$ (8,688)</u>	<u>\$ (11,799)</u>	<u>\$ (15,556)</u>	<u>\$ (21,113)</u>	n/a
6.	Average Accumulated DTA	\$ (1,121)	\$ (3,673)	\$ (6,897)	\$ (10,244)	\$ (13,678)	\$ (18,335)		
7.	Carrying Costs on DTA (c)								
a.	Equity Component (a)		(6)	(20)	(38)	(56)	(75)	(100)	(295)
b.	Equity Comp. grossed up for taxes (b)		(10)	(33)	(61)	(91)	(122)	(163)	(480)
c.	Debt Component		(2)	(6)	(11)	(17)	(22)	(30)	(88)
8.	Total Return Requirements (Line 7b + 7c)		<u>(12)</u>	<u>(39)</u>	<u>(73)</u>	<u>(108)</u>	<u>(144)</u>	<u>(193)</u>	<u>(568)</u>
9.	Total Return Requirements from most recent Projections		-	-	-	-	-	-	-
10.	Difference (Line 8 - Line 9)	<u>\$ (12)</u>	<u>\$ (39)</u>	<u>\$ (73)</u>	<u>\$ (108)</u>	<u>\$ (144)</u>	<u>\$ (193)</u>	<u>\$ (568)</u>	

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Other adjustment represents the monthly debt component carrying costs that is a permanent difference and therefore not included in the DTA calculation.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual & Estimated Filing: Deferred Tax Carrying Costs**

Schedule SS-3A

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2007

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
1.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.		-	-	-	-	-	-	-
3.		\$ (16,942)	\$ (19,326)	\$ (22,336)	\$ (25,100)	\$ (27,781)	\$ (28,614)	(194,830)
4.		\$ (167,214)	\$ (184,156)	\$ (203,482)	\$ (225,818)	\$ (250,918)	\$ (278,699)	\$ (307,313) n/a
5.		\$ (64,503)	\$ (71,038)	\$ (78,493)	\$ (87,109)	\$ (96,792)	\$ (107,508)	\$ (118,546) n/a
6.		\$ (67,771)	\$ (74,766)	\$ (82,801)	\$ (91,951)	\$ (102,150)	\$ (113,027)	
7.								
a.		(370)	(409)	(452)	(502)	(558)	(618)	(3,204)
b.		(603)	(665)	(737)	(818)	(909)	(1,005)	(5,216)
c.		(110)	(122)	(135)	(150)	(166)	(184)	(954)
8.		(713)	(787)	(871)	(967)	(1,075)	(1,189)	(6,170)
9.		-	-	-	-	-	-	-
10.		\$ (713)	\$ (787)	\$ (871)	\$ (967)	\$ (1,075)	\$ (1,189)	\$ (6,170)

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Other adjustment represents the monthly debt component carrying costs that is a permanent difference and therefore not included in the DTA calculation.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Construction Period Interest**

Schedule SS-3B

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2.	Additions Preconstruction	-	-	-	-	-	-	-
3.	Additions Construction	-	-	-	-	-	-	-
4.	Other Adjustments	-	-	-	-	-	-	-
5.	Ending Balance Excluding CPI	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	-
6.	Average Balance Eligible for CPI	-	-	-	-	-	-	-
7.	Monthly CPI Rate [Note 1]							
8.	Construction Period Interest for Tax (CPI)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Note 1: CPI rate is the projected weighted average debt rate for the period:

Note 2: This schedule for informational purposes only. In 2007 none of the costs being presented were considered under construction per tax and therefore no CPI was accrued.

**Levy County Nuclear Filing**  
**Site Selection Costs and Carrying Costs**  
**Actual Filing: Construction Period Interest**

Schedule SS-3B

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
1.	Beginning Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2.	Additions Preconstruction		-	-	-	-	-	-	-
3.	Additions Construction		-	-	-	-	-	-	-
4.	Other Adjustments		-	-	-	-	-	-	-
5.	Ending Balance Excluding CPI	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>-</u>
6.	Average Balance Eligible for CPI		-	-	-	-	-	-	-
7.	Monthly CPI Rate [Note 1]								
8.	Construction Period Interest for Tax (CPI)		<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Note 1: CPI rate is the projected weighted average debt rate for the period.

Note 2: This schedule for informational purposes only. In 2007 none of the costs being presented were considered under construction per tax and therefore no CPI was accrued.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Recoverable O&M Monthly Expenditures**

[Section (4)]  
[Section (8)(d)]

Schedule SS-4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual CCRC Recoverable O&M monthly expenditures by function for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
1	Accounting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Corporate Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Corporate Planning	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Corporate Services	-	-	-	-	-	-	-	-	-	-	-	-	-
5	External Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Human Resources	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IT & Telecom	-	-	-	-	-	-	-	-	0	0	146,827	144	146,971
8	Legal	-	-	-	-	-	-	-	-	0	0	0	0	-
9	Project Assurance	-	-	-	-	-	-	-	-	4,987	11,907	27,179	15,740	59,813
10	Public Affairs	-	-	-	-	-	-	-	-	0	0	0	0	-
11	Subtotal A&G	-	-	-	-	-	-	-	-	4,987	11,907	174,006	15,884	206,784
12	Energy Delivery Florida	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission	\$ -	\$ -	\$ 35,509	\$ -	\$ 21,355	\$ -	\$ -	\$ -	\$ -	\$ 143,136	\$ 6,805	\$ 294,278	\$ 501,083
15	Total O&M Costs	\$ -	\$ -	\$ 35,509	\$ -	\$ 21,355	\$ -	\$ -	\$ -	\$ 4,987	\$ 155,043	\$ 180,811	\$ 310,162	\$ 707,867
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,572	\$ 10,915	\$ 159,511	\$ 14,561	\$ 189,559
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 1)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$ -	\$ -	\$ 25,068	\$ -	\$ 15,076	\$ -	\$ -	\$ -	\$ -	\$ 101,050	\$ 4,804	\$ 207,751	\$ 353,750
24	Total Jurisdictional Recoverable O&M Costs	\$ -	\$ -	\$ 25,068	\$ -	\$ 15,076	\$ -	\$ -	\$ -	\$ 4,572	\$ 111,965	\$ 164,315	\$ 222,312	\$ 543,308
25	Average Monthly Recoverable O&M Balance	\$ -	\$ -	\$ 12,534	\$ 25,123	\$ 32,771	\$ 40,453	\$ 40,630	\$ 40,808	\$ 43,279	\$ 101,740	\$ 240,294	\$ 434,557	
26	Monthly Short-term Commercial Paper Rate	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.44%	0.45%	0.45%	0.41%	0.40%	0.41%	
27	Interest Provision	\$ -	\$ -	\$ 55	\$ 110	\$ 144	\$ 178	\$ 178	\$ 185	\$ 193	\$ 414	\$ 949	\$ 1,760	\$ 4,165
28	Total Monthly Recoverable O&M Costs	\$ -	\$ -	\$ 25,123	\$ 110	\$ 15,220	\$ 178	\$ 178	\$ 185	\$ 4,764	\$ 112,379	\$ 165,265	\$ 224,072	\$ 547,473
29	Total Jurisdictional O&M Costs From Most Recent Projection	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Difference (Line 28 - 29)	\$ -	\$ -	\$ 25,123	\$ 110	\$ 15,220	\$ 178	\$ 178	\$ 185	\$ 4,764	\$ 112,379	\$ 165,265	\$ 224,072	\$ 547,473

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Other Recoverable O&M Monthly Expenditures**

Schedule SS-5

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the Actual Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Accounting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Corporate Communications	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Corporate Planning	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Corporate Services	-	-	-	-	-	-	-	-	-	-	-	-	-
5	External Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Human Resources	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IT & Telecom	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Legal	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Project Assurance	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Public Affairs	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Subtotal A&G	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Energy Delivery Florida	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
15	Total O&M Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
24	Total Jurisdictional Recoverable O&M Costs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
25	Total Jurisdictional O&M Costs From Most Recent Projection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Difference (Line 24 - 26)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Note 1: This schedule provided for informational purposes only. These costs were not tracked in this manner in 2007.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Monthly Expenditures**

[Section (4)]  
[Section (8)(d)]

Schedule SS-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection category.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1														
2														
3														
4	<b>Site Selection:</b>													
5	<b>Generation:</b>													
6	License Application	\$ 277,674	\$ 530,026	\$ 1,228,637	\$ 1,973,080	\$ 4,283,412	\$ 1,846,881	\$ 1,715,789	\$ 1,613,340	\$ 1,628,865	\$ 1,672,606	\$ 3,171,782	\$ 594,805	\$ 20,536,898
7	Engineering, Design & Procurement	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Permitting	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Clearing, Grading and Excavation	-	-	-	-	-	-	-	-	-	-	-	-	-
10	On-Site Construction Facilities	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Total Generation Costs	\$ 277,674	\$ 530,026	\$ 1,228,637	\$ 1,973,080	\$ 4,283,412	\$ 1,846,881	\$ 1,715,789	\$ 1,613,340	\$ 1,628,865	\$ 1,672,606	\$ 3,171,782	\$ 594,805	\$ 20,536,898
12	<b>Less Adjustments:</b>													
13	Non Cash Accruals	121,430	(340,912)	830,364	1,229,825	92,326	183,913	298,227	294,835	(394,668)	679,620	1,337,566	2,215,551	6,548,076
14	Other	(18,439)	(1,016,852)	(70,617)	2,932,144	-	-	-	-	-	-	-	-	1,826,236
15	Net Generation Costs	\$ 174,683	\$ 1,887,790	\$ 468,891	\$ (2,188,889)	\$ 4,191,086	\$ 1,662,968	\$ 1,417,561	\$ 1,318,505	\$ 2,023,533	\$ 992,986	\$ 1,834,216	\$ (1,620,745)	\$ 12,162,586
16	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
17														
18	Total Jurisdictional Generation Costs	\$ 163,770	\$ 1,769,860	\$ 439,599	\$ (2,052,149)	\$ 3,929,269	\$ 1,559,083	\$ 1,329,006	\$ 1,236,138	\$ 1,897,123	\$ 930,954	\$ 1,719,632	\$ (1,519,497)	\$ 11,402,789
19														
20	<b>Transmission:</b>													
21	Line Engineering	\$ -	\$ -	\$ 2,355	\$ 19,726	\$ 170,189	\$ 49,444	\$ 23,958	\$ 78,279	\$ 465,349	\$ 170,729	\$ 112,889	\$ 418,620	\$ 1,511,538
22	Substation Engineering	-	-	-	-	-	-	-	-	5,880	150,923	6,506	8,124	171,433
23	Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Other	\$ -	\$ -	\$ 23,320	\$ 9,331	\$ 23,441	\$ 10,130	\$ 21,639	\$ 214,325	\$ (13,766)	\$ 269,214	\$ 67,873	\$ 240,509	\$ 866,016
25	Total Transmission Costs	\$ -	\$ -	\$ 25,675	\$ 29,057	\$ 193,630	\$ 59,574	\$ 45,597	\$ 292,604	\$ 457,463	\$ 590,866	\$ 187,268	\$ 667,253	\$ 2,548,987
26	<b>Less Adjustments:</b>													
27	Non Cash Accruals	0	0	653	12,060	53,280	(30,790)	(17,478)	43,408	140,063	373,783	(201,481)	231,031	604,529
28	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Net Transmission Costs	\$ -	\$ -	\$ 25,022	\$ 16,997	\$ 140,350	\$ 90,364	\$ 63,075	\$ 249,196	\$ 317,400	\$ 217,083	\$ 388,749	\$ 436,222	\$ 1,944,458
30	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
31														
32	Total Jurisdictional Transmission Costs	\$ -	\$ -	\$ 17,665	\$ 11,999	\$ 99,083	\$ 63,794	\$ 44,529	\$ 175,925	\$ 224,075	\$ 153,254	\$ 274,445	\$ 307,960	\$ 1,372,729
33														
34	Total Jurisdictional Site Selection Costs	\$ 163,770	\$ 1,769,860	\$ 457,264	\$ (2,040,150)	\$ 4,028,352	\$ 1,622,877	\$ 1,373,535	\$ 1,412,063	\$ 2,121,198	\$ 1,084,209	\$ 1,994,077	\$ (1,211,538)	\$ 12,775,518
35														



**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Monthly Expenditures**

[Section (4)]  
[Section (8)(d)]

Schedule SS-6A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection category for the current year.

For the Year Ended 12/31/2007

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line

No. Major Task Description - Includes, but is not limited to:

1 Site Selection

2 Generation:

3 License Application

Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.

4 Engineering & Design

Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.

5 Permitting

Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)

6 Clearing, Grading and Excavation

Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.

7 On-Site Construction Facilities

includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.

8

9 Transmission:

10 Line Engineering

Internal engineering labor, contracted engineering labor, survey and all other costs associated with engineering transmission lines.

11 Substation Engineering

Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.

12 Clearing

Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.

13

14 Other

Project Management, overhead costs and other miscellaneous costs associated with transmission pre-construction.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Variance Explanations**

[Section (4)]  
[Section (8)(d)]

Schedule SS-6B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections for the current period filed with the Commission.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				<u>Site Selection:</u>
2				<u>Generation:</u>
3	\$ 20,536,898	\$ -	\$ 20,536,898	Note 1
4	-	-	-	Note 1
5	-	-	-	N/A
6	-	-	-	N/A
7	-	-	-	Note 1
8	<u>\$ 20,536,898</u>	<u>\$ -</u>	<u>\$ 20,536,898</u>	
9				
10				<u>Transmission:</u>
11	\$ 1,511,538	\$ -	\$ 1,511,538	Note 1
12	171,433	-	171,433	Note 1
13	-	-	-	N/A
14	866,016	-	866,016	Note 1
15	<u>\$ 2,548,987</u>	<u>\$ -</u>	<u>\$ 2,548,987</u>	

Note 1: No costs were projected due to the fact that Progress Energy (PEF) has never filed a projection to date.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual Filing: Technology Selected**

Schedule SS-7

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2007

DOCKET NO.: 080149 - EI

Witness: Daniel Roderick

Progress Energy Inc. Florida ("PEF") performed a methodical, detailed quantitative and qualitative evaluation of commercially available advanced reactor technologies. PEF issued RFPs to the three vendors that had advanced reactor designs: General Electric ("GE"); Westinghouse; and Areva, for the GE Economic Simplified Boiling Water Reactor ("ESBWR"), the Westinghouse AP-1000 advanced passive pressurized water reactor, and the Areva European Pressurized Reactor ("EPR"), respectively. PEF completed a thorough and extensive evaluation of the vendor proposal responses associated with technical and operational requirements for licensing, design, construction, and capability input by the vendors. Following nearly a year of detailed evaluation, PEF initially selected the Westinghouse AP-1000 design as the best advanced technology for PEF. Since the preliminary selection of the Westinghouse AP-1000 design in January 2006, PEF continued to monitor industry changes, advanced reactor technology developments, and other information that might affect PEF's technology selection, or the assumptions PEF used in its initial analysis. The Westinghouse AP-1000 design is a standardized, advanced passive pressurized water nuclear reactor. It is an advanced generation nuclear technology that employs "passive" rather than traditional "active" safety systems. In other words, the design uses gravity and natural recirculation of air and water in emergency situations that do not require engines or pumps to power key safety systems. The result is an extremely safe and much simpler design that requires significantly less cable, pumps, valves, and other equipment than existing nuclear power reactors. In addition, PEF is still in negotiations with the Consortium on the terms and conditions of an acceptable EPC contract, including price structure. PEF expects to finalize and execute the EPC contract by the end of 2008.

**Levy County Nuclear Filing  
Site Selection**

Schedule SS-8

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: Progress Enegy Florida

For the Year Ended 12/31/2007  
**REDACTED**

DOCKET NO.: 080149 - EI

Witness: Daniel Roderick/Dale Oliver

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2006)	Actual amount Expended in Current Year (2007)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	00003382-00128	Issued							Westinghouse Electric Co. LLC.	Sole Source. Award based on selected vendor from the technology selected	Levy Price Finalization support
2	00300968-00004	Issued							Stone & Webster Inc.	Sole Source. Award based on selected vendor from the technology selected	Levy Price Finalization support
3	00300968-00002	Issued							Stone & Webster Inc.	Sole Source. Award based on selected vendor from the technology selected	Levy Phase 1A - Conceptual Design and site characterization
4	00255934-00002	Issued							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons) - 00255934-00003)	RFP. Competitive Bid & Evaluation process. Low Cost bidder accepted.	Combined Operating License Application (COLA) preparer
5	00080678-00111	Issued							Golder Associates Inc.	Sole Sourced	LNP Transmission Corridor Study
6	00262141-00003	Issued							Power Engineers Inc.	Sole Sourced	Line and Substation Design Study Support
7	00255934-00003	Issued							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons) - 00255934-00003)	RFP. Competitive Bid & Evaluation process. Low Cost bidder accepted.	Levy Site Certification Application

Note: Original amount for contract nbr. 00255934-00002 reflects cost of COLA prior to final site selection work being completed.

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Levy County Nuclear Filing  
Site Selection

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

Progress Energy - FL

DOCKET NO.: 080149 - EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

REDACTED

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00003382-00128

Major Task or Tasks Associated With: Activities necessary to determine and document detailed costs associated with the Levy Nuclear Plant (LNP) standard plant. These are all planning activities and do not include actual design or construction activities.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: A proposal was submitted by Westinghouse LLC.

Brief Description of Selection Process: Upon receipt of proposal, New Plant Development (NPD) reviewed the proposal's technical scope, schedule, and cost. Comments were provided to the vendor and upon successful completion of comment resolution, a contract requisition was developed by NPD Project Controls. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition is approved by the appropriate level of Progress Energy Management. Once the contract requisition is approved, a formal contract can be issued.

Dollar Value:

[REDACTED]

Contract Status: Issued

Term Begin

Term End:

[REDACTED]

Nature and Scope of Work:

[REDACTED]

Levy County Nuclear Filing  
Site Selection

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

Progress Energy - FL

DOCKET NO.: 080149 - EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

REDACTED

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00300968-00004

Major Task or Tasks Associated With: Activities necessary to determine and document detailed costs associated with the Levy Nuclear Plant (LNP) site specific systems and buildings. These are all planning activities and do not include actual design or construction activities.

Vendor Identity: Stone and Webster Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected. Stone & Webster is Westinghouse contracted engineering and construction partner.

Number of Bids Received: A proposal was submitted by Stone and Webster Inc.

Brief Description of Selection Process: Upon receipt of proposal, New Plant Development (NPD) reviewed the proposal's technical scope, schedule, and cost. Comments were provided to the vendor and upon successful completion of comment resolution, a contract requisition was developed by NPD Project Controls. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition is approved by the appropriate level of Progress Energy Management. Once the contract requisition is approved, a formal contract can be issued.

Dollar Value:

[REDACTED]

Contract Status: Issued

Term Begin:

[REDACTED]

Term End:

Nature and Scope of Work:

[REDACTED]

Levy County Nuclear Filing  
Site Selection

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

Progress Energy - FL

DOCKET NO.: 080149 - EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

REDACTED

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00300968-00002

Major Task or Tasks Associated With: The project management and conceptual engineering activities to require further characterization of the Levy site by performing geotechnical evaluations, regional infrastructure studies, early procurement requirements, preliminary construction plan development, COLA development interfacete, and development of the site specific schedule.

Vendor Identity: Stone and Webster Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected. Stone & Webster is Westinghouse contracted engineering and construction partner.

Number of Bids Received: A proposal was submitted by Stone and Webster Inc.

Brief Description of Selection Process: Upon receipt of proposal, New Plant Development (NPD) reviewed the proposal's technical scope, schedule, and cost. Comments were provided to the vendor and upon successful completion of comment resolution, a contract requisition was developed by NPD Project Controls. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition is approved by the appropriate level of Progress Energy Management. Once the contract requisition is approved, a formal contract can be issued.

Dollar Value:

REDACTED

Contract Status: Issued

Term Begin:

Term End:

REDACTED

Nature and Scope of Work:

Activities related to completing detailed estimates for site specific buildings, systems and components, and studies and evaluations in support of determining the overall site specific plant cost.

Levy County Nuclear Filing  
Site Selection

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

Progress Energy - FL

DOCKET NO.: 080149 - EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

REDACTED

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00255934-00002

**Major Task or Tasks Associated With:** activities associated with providing engineering, environmental, and licensing services to support of Combined Operating License Application (COLA) development for a new greenfield site in Florida.

**Vendor Identity:** Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

**Vendor Affiliation (specify 'direct' or 'indirect'):** Direct

**Number of Vendors Solicited:** Six

**Number of Bids Received:** Six

**Brief Description of Selection Process:** An RFP was completed for COLA Application preparation and sent to vendors. The next step required New Plant Development to assemble a review team and complete a detailed evaluation of the proposals. Vendors were evaluated and scored on the following criteria: Corporate Experience, Team Experience, Technical Plan, and Financial. This evaluation has been formally documented. Once the vendor was selected, a contract was prepared and approved and a pre-award meeting was held prior to starting work on the project.

Dollar Value: [REDACTED]

**Contract Status:** Issued

**Term Begin:** [REDACTED]

**Term End:** [REDACTED]

**Nature and Scope of Work:**

Provide engineering, environmental, and licensing services in support of COLA development. Major tasks include:

Task 1 - Prepare License Application and associated General & Admin. Information

Task 2 - Perform site investigation, including necessary soil borings and constructing a meteorological tower to gather weather information.

Task 3 - Prepare Chapter 2 of FASR in accordance with applicable regulatory requirements including meteorological, geological, geotechnical, and seismological sections.

Task 4 - Prepare Environmental Report in accordance with applicable regulatory requirements, including site ecological investigations. Prepare Emergency Plan in accordance with applicable regulatory requirements.

Task 5 - Prepare FSAR Chapters 4, 5, 6, 7, and 12 in accordance with applicable regulatory requirements.

Task 6 - Prepare FSAR Chapters 13, 14, and 16 in accordance with applicable regulatory requirements.

Task 7 - Prepare FSAR Chapters 1, 3, 8, 17, 18, & 19 in accordance with applicable regulatory requirements.

Task 8 - Prepare FSAR Chapters 9, 10, 11, & 15 in accordance with applicable regulatory requirements.

Task 9 - Prepare fire protection program, inspection programs, other programs, the security plan and quality assurance plan in accordance with applicable regulatory requirements.

Task 10 - Prepare conceptual designs for various plant systems.

Task 11 - Project Management support for all COLA preparation activities.



Levy County Nuclear Filing  
Site Selection

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

Progress Energy - FL

DOCKET NO.: 080149 - EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007  
REDACTED

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00080678-00111

Major Task or Tasks Associated With: activities associated with providing environmental, line corridor selection studies, and licensing services in support of Site Certification Application (SCA) and Combined Operating License Application (COLA) development for transmission facilities to support a new greenfield site in Florida.

These are all planning activities and do not include actual design or construction activities.

Vendor Identity: Golder Associates Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: A proposal was submitted by Golder Associates Inc.

Brief Description of Selection Process: Upon receipt of proposal, Supply Chain and company management representatives reviewed the proposal's technical scope, schedule, and cost. A single source justification memo was prepared and approved based on the vendor's involvement since inception of the project and their ability to meet the required schedule requirements, a contract requisition was developed by Transmission Ops and Planning Project Support. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition was approved by the appropriate level of Progress Energy Management. Once the contract requisition was approved, a formal Work Authorization was issued.

Dollar Value: [REDACTED]

Contract Status: Issued

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Provide environmental, line corridor selection studies, and licensing services in support of SCA and COLA development including:

Task 1 - Corridor Routing Study

Task 1a - Public Involvement

Task 2 - Preparation of applicable sections of the SCA

Task 3 - Certification Support and Hearings/Expert Testimony/Hearing Support/Agency Meetings/Outreach

Task 4 - Preparation of applicable sections of the NRC COLA

Levy County Nuclear Filing  
Site Selection

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:

Progress Energy - FL

DOCKET NO.: 080149 - EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007  
REDACTED

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00262141-00003

Major Task or Tasks Associated With: Activities associated with providing conceptual substation engineering and routing study services in support of transmission facilities to support a new greenfield site in Florida.

There all planning activities and do not include actual design or construction activities.

Vendor Identity: Power Engineers Inc

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: A proposal was submitted by Power Engineers Inc.

Brief Description of Selection Process: A contract requisition was developed by Transmission Ops and Planning (TOPS) Project Support. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition was approved by the appropriate level of Progress Energy Management. Once the contract requisition was approved, a formal Work Authorization was issued.

Dollar Value: [REDACTED]

Contract Status: Issued

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Provide conceptual substation engineering and line route study services in support of transmission facilities including:

- Preparation of preliminary substation design criteria and layout work
- Preparation of preliminary transmission line corridor layout work
- For each of the substations, prepare conceptual drawings/site plans

Levy County Nuclear Filing  
Site Selection

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY:  
Progress Energy - FL  
DOCKET NO.: 080149 - EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007  
REDACTED

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00255934-00003

Major Task or Tasks Associated With: activities associated with developing the Site Certification Application for the Levy Plant. The application will be submitted to the Florida Department of Environmental Protection.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is closely tied to the Levy COLA Environmental Report. An Impact Evaluation was submitted to document project scope, schedule, cost, and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value: [REDACTED]

Contract Status: Issued

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide engineering, environmental, and licensing services in support of Site Certification Application development. Major tasks include:

- Task 1 - Site Characterization
- Task 2 - Plant & Associated Facilities
- Task 3 - Construction Impacts
- Task 4 - Operational Impacts
- Task 5 - Economic and Social Effects
- Task 6 - Electrical Transmission Lines
- Task 7 - Need for Power
- Task 8 - Site & Design Alternatives

**SCHEDULE APPENDIX  
REDACTED**

**EXHIBIT (LC-5)**

**PROGRESS ENERGY FLORIDA, INC.  
Levy County Nuclear Filing  
COMMISSION SCHEDULES (SS-1 Through SS-8B AND SS-10)**

**JANUARY 2008 - DECEMBER 2008  
2008 SITE SELECTION  
DOCKET NO. 080149-EI**

DOCUMENT NUMBER-DATE

3567 MAY-18

FCC COMMISSION CLERK

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Retail Revenue Requirements Summary**

[Section (4)]  
[Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1. Site Selection Revenue Requirements (Schedule SS-2, line 7)	\$ 2,331,788	\$ 3,242,712	\$ 2,177,684	\$ 9,077,351	\$ 352,559	\$ 355,059	\$ 17,537,153
2. Construction Carrying Cost Revenue Requirements	-	-	-	-	-	-	-
3. Recoverable O&M Revenue Requirements (Schedule SS-4, line 28)	37,615	66,485	17,728	292	293	294	122,708
4. Deferred Tax Asset Carrying Cost (Schedule SS-3A, line 8)	(60)	(188)	(334)	(506)	(712)	(934)	(2,733)
5. Other Adjustments	-	-	-	-	-	-	-
6. Total Period Revenue Requirements (Lines 1 through 5)	<u>2,369,343</u>	<u>3,309,009</u>	<u>2,195,079</u>	<u>9,077,138</u>	<u>352,140</u>	<u>354,419</u>	<u>17,657,128</u>
7. Prior Period January - December 2006 Revenue Requirements	-	-	-	11,287	211,044	(10,772)	211,559
8. Prior Period January - December 2007 Revenue Requirements	201,358	1,817,860	542,410	(1,987,954)	4,106,451	1,716,061	6,396,186
9. Total Revenue Requirements as of December 2008	<u>\$ 2,570,702</u>	<u>\$ 5,126,869</u>	<u>\$ 2,737,488</u>	<u>\$ 7,100,471</u>	<u>\$ 4,669,635</u>	<u>\$ 2,059,708</u>	<u>\$ 24,264,874</u>

**Levy County Nuclear Filing**  
**Site Selection Costs and Carrying Costs**  
**Actual/Estimated Filing: Retail Revenue Requirements Summary**

[Section (4)]  
[Section (8)(d)]

Schedule SS-1

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual true-up of total retail revenue requirements based on actual expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$ 357,576	\$ 360,112	\$ 362,665	\$ 365,236	\$ 367,826	\$ 370,433	\$ 19,721,001
2.	-	-	-	-	-	-	-
3.	294	295	296	297	297	298	124,485
4.	(3,368)	(3,593)	(3,820)	(4,048)	(4,278)	(4,509)	(26,349)
5.	-	-	-	-	-	-	-
6.	<u>354,503</u>	<u>356,814</u>	<u>359,141</u>	<u>361,485</u>	<u>363,845</u>	<u>366,222</u>	<u>19,819,137</u>
7.	\$155,142	\$137,968	\$36,960	\$483,518	\$134,404	\$2,332,188	\$3,491,739
8.	\$1,482,624	\$1,536,517	\$2,269,620	\$1,358,037	\$2,338,030	(\$803,501)	\$14,577,513
9.	<u>1,992,269</u>	<u>2,031,298</u>	<u>2,665,721</u>	<u>2,203,040</u>	<u>2,836,279</u>	<u>1,894,909</u>	<u>37,888,389</u>

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Site Selection Costs**

Schedule SS-2

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1. Current Period Site Selection Expenses (Schedule SS-6 Line 34)	\$ 2,141,741	\$ 3,024,142	\$ 1,931,494	\$ 8,773,102	\$ -	\$ -	\$ 15,870,478
2. Prior Period Unrecovered Site Selection Balance	16,992,024	19,133,764	22,285,972	24,364,753	33,303,753	33,508,776	33,746,354
3. Site Selection Expenses Recovered							
4. Average Balance Site Selection Expenses Eligible for Return	18,062,894	20,773,901	23,399,006	28,917,203	33,508,776	33,746,354	
5. Return on Average Net Unamortized CWIP Eligible for Return (c)							
a. Equity Component (a)	98,696	113,509	127,852	158,004	183,092	184,390	865,542
b. Equity Comp. grossed up for taxes (b)	160,677	184,792	208,144	257,230	298,074	300,187	1,409,104
c. Debt Component	29,370	33,778	38,047	47,019	54,485	54,872	257,572
6. Total Return Requirements (Line 5b + 5c)	<u>190,047</u>	<u>218,571</u>	<u>246,190</u>	<u>304,250</u>	<u>352,559</u>	<u>355,059</u>	<u>1,666,676</u>
7. Total Costs to be Recovered	<u>2,331,788</u>	<u>3,242,712</u>	<u>2,177,684</u>	<u>9,077,351</u>	<u>352,559</u>	<u>355,059</u>	<u>17,537,153</u>
8. CWIP Additions, Amortization & Return from most recent Projections	-	-	-	-	-	-	-
9. Over / (Under) Recovery (Line 7 - Line 8)	<u>\$ 2,331,788</u>	<u>\$ 3,242,712</u>	<u>\$ 2,177,684</u>	<u>\$ 9,077,351</u>	<u>\$ 352,559</u>	<u>\$ 355,059</u>	<u>\$ 17,537,153</u>

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

**Levy County Nuclear Filing**  
**Site Selection Costs and Carrying Costs**  
**Actual/Estimated Filing: Site Selection Costs**

Schedule SS-2

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual true-up of site selection costs based on actual site selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1.	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,870,478
2.	33,985,615	34,226,573	34,469,240	34,713,627	34,959,746	35,207,611	
3.							
4.	33,985,615	34,226,573	34,469,240	34,713,627	34,959,746	35,207,611	
5.							
a.	185,697	187,014	188,340	189,675	191,020	192,374	1,999,663
b.	302,316	304,459	306,618	308,792	310,981	313,186	3,255,455
c.	55,261	55,652	56,047	56,444	56,845	57,248	595,068
6.	<u>357,576</u>	<u>360,112</u>	<u>362,665</u>	<u>365,236</u>	<u>367,826</u>	<u>370,433</u>	<u>3,850,524</u>
7.	<u>357,576</u>	<u>360,112</u>	<u>362,665</u>	<u>365,236</u>	<u>367,826</u>	<u>370,433</u>	<u>19,721,001</u>
8.	-	-	-	-	-	-	-
9.	<u>\$ 357,576</u>	<u>\$ 360,112</u>	<u>\$ 362,665</u>	<u>\$ 365,236</u>	<u>\$ 367,826</u>	<u>\$ 370,433</u>	<u>\$ 19,721,001</u>

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.



**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Deferred Tax Carrying Costs**

Schedule SS-3A

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
2.		-	-	-	-	-	-	-	
3.		\$ (29,370)	\$ (33,778)	\$ (38,047)	\$ (47,019)	\$ (54,485)	\$ (54,872)	(257,572)	
4.		\$ -	\$ (29,370)	\$ (63,149)	\$ (101,195)	\$ (148,215)	\$ (202,700)	\$ (802,201)	
5.		\$ -	\$ (11,330)	\$ (24,360)	\$ (39,036)	\$ (57,174)	\$ (78,192)	\$ (99,358) n/a	
6.		\$ (5,665)	\$ (17,845)	\$ (31,698)	\$ (48,105)	\$ (67,683)	\$ (88,775)		
7.									
a.			(31)	(98)	(173)	(263)	(370)	(485)	(1,419)
b.			(50)	(159)	(282)	(428)	(602)	(790)	(2,311)
c.			(9)	(29)	(52)	(78)	(110)	(144)	(422)
8.			(60)	(188)	(334)	(506)	(712)	(934)	(2,733)
9.			-	-	-	-	-	-	-
10.		\$ (60)	\$ (188)	\$ (334)	\$ (506)	\$ (712)	\$ (934)	\$ (2,733)	

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Other adjustment represents the monthly debt component carrying costs that is a permanent difference and therefore not included in the DTA calculation.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Deferred Tax Carrying Costs**

Schedule SS-3A

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
1.		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2.		-	-	-	-	-	-	-
3.		\$ (55,261)	\$ (55,652)	\$ (56,047)	\$ (56,444)	\$ (56,845)	\$ (57,248)	(595,068)
4.		\$ (802,201)	\$ (857,461)	\$ (913,114)	\$ (969,161)	\$ (1,025,605)	\$ (1,082,450)	\$ (1,139,697) n/a
5.		\$ (309,449)	\$ (330,766)	\$ (352,234)	\$ (373,854)	\$ (395,627)	\$ (417,555)	\$ (439,638) n/a
6.		\$ (320,107)	\$ (341,500)	\$ (363,044)	\$ (384,740)	\$ (406,591)	\$ (428,597)	
7.								
a.		(1,749)	(1,866)	(1,984)	(2,102)	(2,222)	(2,342)	(13,684)
b.		(2,847)	(3,038)	(3,229)	(3,422)	(3,617)	(3,813)	(22,277)
c.		(520)	(555)	(590)	(626)	(661)	(697)	(4,072)
8.		(3,368)	(3,593)	(3,820)	(4,048)	(4,278)	(4,509)	(26,349)
9.		-	-	-	-	-	-	-
10.		\$ (3,368)	\$ (3,593)	\$ (3,820)	\$ (4,048)	\$ (4,278)	\$ (4,509)	\$ (26,349)

(a) The monthly Equity Component of 6.85% reflects an 11.75% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 38.575%.

(c) AFUDC actual monthly rate is calculated using the formula  $M = [(1 + A/100)^{1/12} - 1] \times 100$ ; resulting in a monthly accrual rate of 0.005464 (Equity) and 0.001626 (Debt), which results in the annual rate of 8.848%.

(d) Other adjustment represents the monthly debt component carrying costs that is a permanent difference and therefore not included in the DTA calculation.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Construction Period Interest**

Schedule SS-3B

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual Construction Period Interest for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2.	Additions Preconstruction	-	-	-	-	-	-	-
3.	Additions Construction	-	-	-	-	-	-	-
4.	Other Adjustments	-	-	-	-	-	-	-
5.	Ending Balance Excluding CPI	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	-
6.	Average Balance Eligible for CPI	-	-	-	-	-	-	-
7.	Monthly CPI Rate [Note 1]							
8.	Construction Period Interest for Tax (CPI)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Note 1: CPI rate is the projected weighted average debt rate for the period.

Note 2: This schedule for informational purposes only. In 2007 none of the costs being presented were considered under construction per tax and therefore no CPI was accrued.

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Construction Period Interest**

Schedule SS-3B

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual  
Construction Period Interest for the current  
year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
1.	Beginning Balance	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	-
2.	Additions Preconstruction	-	-	-	-	-	-	-
3.	Additions Construction	-	-	-	-	-	-	-
4.	Other Adjustments	-	-	-	-	-	-	-
5.	Ending Balance Excluding CPI	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	-
6.	Average Balance Eligible for CPI	-	-	-	-	-	-	-
7.	Monthly CPI Rate [Note 1]							
8.	Construction Period Interest for Tax (CPI)	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>

Note 1: CPI rate is the projected weighted average debt rate for the period.

Note 2: This schedule for informational purposes only. In 2007 none of the costs being presented were considered under construction per tax and therefore no CPI was accrued.

**Levy County Nuclear Filing**  
**Site Selection Costs and Carrying Costs**  
**Actual/Estimated Filing: Recoverable O&M Monthly Expenditures**

[Section (4)]  
[Section (8)(d)]

Schedule SS-4

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the Actual CCRC Recoverable O&M monthly expenditures by function for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) Total
1	Accounting	\$ 1,201	\$ 7,338	\$ 1,447	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,986
2	Corporate Communications	-	2,902	864	-	-	-	-	-	-	-	-	-	3,766
3	Corporate Planning	13,049	24,418	4,998	-	-	-	-	-	-	-	-	-	42,465
4	Corporate Services	-	-	-	-	-	-	-	-	-	-	-	-	-
5	External Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Human Resources	3,711	8,958	2,790	-	-	-	-	-	-	-	-	-	15,459
7	IT & Telecom	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Legal	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Project Assurance	7,886	13,955	4,023	-	-	-	-	-	-	-	-	-	25,864
10	Public Affairs	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Subtotal A&G	25,847	57,571	14,122	-	-	-	-	-	-	-	-	-	97,540
12	Energy Delivery Florida	-	-	-	-	-	-	-	-	-	-	-	-	-
13	Nuclear Generation	5,450	-	-	-	-	-	-	-	-	-	-	-	5,450
14	Transmission	\$ 65,403	\$ 6,542	\$ 6,391	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 78,336
15	Total O&M Costs	\$ 96,700	\$ 64,113	\$ 20,513	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 181,326
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$ 23,694	\$ 52,775	\$ 12,945	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 89,415
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	-	-	-	-	-	-	-	-	-	-	-	-	-
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 1)	5,109.54	-	-	-	-	-	-	-	-	-	-	-	5,109.54
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$ 46,173	\$ 4,618	\$ 4,512	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,303
24	Total Jurisdictional Recoverable O&M Costs	\$ 74,976	\$ 57,394	\$ 17,457	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 149,827
25	Average Monthly Recoverable O&M Balance	\$ 37,488	\$ 66,312	\$ 112,829	\$ 121,829	\$ 122,121	\$ 122,414	\$ 122,708	\$ 123,002	\$ 123,297	\$ 123,593	\$ 123,890	\$ 124,187	
26	Monthly Short-term Commercial Paper Rate	0.34%	0.26%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	0.24%	
27	Interest Provision	\$ 127	\$ 172	\$ 271	\$ 292	\$ 293	\$ 294	\$ 294	\$ 295	\$ 296	\$ 297	\$ 297	\$ 298	\$ 3,228
28	Total Monthly Recoverable O&M Costs	\$ 37,615	\$ 66,485	\$ 17,728	\$ 292	\$ 293	\$ 294	\$ 294	\$ 295	\$ 296	\$ 297	\$ 297	\$ 298	\$ 124,485
29	Total Jurisdictional O&M Costs From Most Recent Projection	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Difference (Line 28 - 29)	\$ 37,615	\$ 66,485	\$ 17,728	\$ 292	\$ 293	\$ 294	\$ 294	\$ 295	\$ 296	\$ 297	\$ 297	\$ 298	\$ 124,485

**Levy County Nuclear Filing**  
**Site Selection Costs and Carrying Costs**  
**Actual/Estimated Filing: Other Recoverable O&M Monthly Expenditures**

Schedule SS-5

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Accounting	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2	Corporate Communications	-	-	1,530	-	-	-	-	-	-	-	-	-	1,530
3	Corporate Planning	-	1,339	2,211	-	-	-	-	-	-	-	-	-	3,550
4	Corporate Services	-	-	-	-	-	-	-	-	-	-	-	-	-
5	External Relations	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Human Resources	-	-	-	-	-	-	-	-	-	-	-	-	-
7	IT & Telecom	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Legal	2,877	50,850	1,967	-	-	-	-	-	-	-	-	-	55,694
9	Project Assurance	(15,647)	15,829	-	-	-	-	-	-	-	-	-	-	182
10	Public Affairs	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Subtotal A&G	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Energy Delivery Florida	341	888	1,839	-	-	-	-	-	-	-	-	-	3,068
13	Nuclear Generation	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Transmission	\$ 7,430	\$ (395)	\$ 2,311	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,346
15	Total O&M Costs	\$ 7,771	\$ 493	\$ 4,149	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,413
16	Jurisdictional Factor (A&G)	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670	0.91670
17	Jurisdictional Factor (Distribution)	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597	0.99597
18	Jurisdictional Factor (Nuclear - Production - Base)	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
19	Jurisdictional Factor (Transmission)	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	339.63	884.42	1,831.36	-	-	-	-	-	-	-	-	-	3,055.41
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	-	-	-	-	-	-	-	-	-	-	-	-	-
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	\$ 5,245	\$ (279)	\$ 1,631	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,598
24	Total Jurisdictional Recoverable O&M Costs	\$ 5,585	\$ 606	\$ 3,463	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,653
25	Total Jurisdictional O&M Costs From Most Recent Projection	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
26	Difference (Line 24 - 26)	\$ 5,585	\$ 606	\$ 3,463	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 9,653

**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Monthly Expenditures**

[Section (4)]  
[Section (8)(d)]

Schedule SS-6

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Site Selection category.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - E1

Witness: Lori Cross

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1														
2														
3														
4	<b>Site Selection:</b>													
5	<u>Generation:</u>													
6	License Application	\$ 3,360,110	\$ 3,389,653	\$ 1,532,572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,282,335
7	Engineering, Design & Procurement	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Permitting	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Clearing, Grading and Excavation	-	-	-	-	-	-	-	-	-	-	-	-	-
10	On-Site Construction Facilities	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
11	Total Generation Costs	\$ 3,360,110	\$ 3,389,653	\$ 1,532,572	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,282,335
12	<u>Less Adjustments:</u>													
13	Non Cash Accruals	1,264,920	380,936	(227,881)	(8,917,094)	-	-	-	-	-	-	-	-	(7,499,120)
14	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Net Generation Costs	\$ 2,095,190	\$ 3,008,717	\$ 1,760,453	\$ 8,917,094	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,781,455
16	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
17														
18	Total Jurisdictional Generation Costs	\$ 1,964,304	\$ 2,820,763	\$ 1,650,478	\$ 8,360,043	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 14,795,587
19														
20	<u>Transmission:</u>													
21	Line Engineering	\$ 92,228	\$ 142,034	\$ (11,994)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 222,268
22	Substation Engineering	(4,469)	22,490	(7,671)	-	-	-	-	-	-	-	-	-	10,350
23	Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-
24	Other	\$ 54,024	\$ 507,692	\$ 123,709	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 685,425
25	Total Transmission Costs	\$ 141,783	\$ 672,216	\$ 104,044	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 918,043
26	<u>Less Adjustments:</u>													
27	Non Cash Accruals	(109,554)	384,132	(294,013)	(585,094)	-	-	-	-	-	-	-	-	(604,529)
28	Other	-	-	-	-	-	-	-	-	-	-	-	-	-
29	Net Transmission Costs	\$ 251,337	\$ 288,084	\$ 398,057	\$ 585,094	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,522,572
30	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
31														
32	Total Jurisdictional Transmission Costs	\$ 177,437	\$ 203,379	\$ 281,016	\$ 413,059	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,074,890
33														
34	Total Jurisdictional Site Selection Costs	\$ 2,141,741	\$ 3,024,142	\$ 1,931,494	\$ 8,773,102	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 15,870,478
35														

Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Monthly Expenditures

Schedule SS-6A

[Section (4)]  
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed  
within Site Selection category for the current year.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line

No. Major Task

Description - Includes, but is not limited to:

1 **Site Selection**

2 Generation:

3 License Application

Detailed on-site characterization for geological and environmental analysis, NRC Review fees, transmission deliverability analysis, etc.

4 Engineering & Design

Engineering & Design associated with the Site Layout, Power Block and Non-Power Block facilities.

5 Permitting

Obtain required permits for new plant (i.e. site certification permits, environmental permits, etc.)

6 Clearing, Grading and Excavation

Clearing, grading, excavation, backfill, onsite disposal, drainage and erosion control. Construction park lots, laydown areas and access roads.

7 On-Site Construction Facilities

includes the installation of warehouses necessary during construction (electrical shop, carpenter shops, etc.), construction power and lighting.

8

9 Transmission:

10 Line Engineering

Internal engineering labor, contracted engineering labor, survey and all other costs associated with engineering transmission lines.

11 Substation Engineering

Internal engineering labor, contracted engineering labor and all other costs associated with substation and protection and control (relay) engineering.

12 Clearing

Contracted costs associated with clearing acquired ROW for the construction of transmission lines, costs associated with building access roads to the ROW to ensure access for construction, operating and maintenance of transmission lines.

13

14 Other

Project Management, overhead costs and other miscellaneous costs associated with transmission pre-construction.



**Levy County Nuclear Filing  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Variance Explanations**

[Section (4)]  
[Section (8)(d)]

Schedule SS-6B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual expenditures to the most recent projections for the current period filed with the Commission.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO.: 080149 - EI

Witness: Lori Cross

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1	<b><u>Site Selection:</u></b>			
2	<b><u>Generation:</u></b>			
3	\$ 8,282,335	\$ -	\$ 8,282,335	Note 1
4	-	-	-	Note 1
5	-	-	-	N/A
6	-	-	-	N/A
7	-	-	-	Note 1
8	<u>\$ 8,282,335</u>	<u>\$ -</u>	<u>\$ 8,282,335</u>	
9	<b><u>Transmission:</u></b>			
11	\$ 222,268	\$ -	\$ 222,268	Note 1
12	10,350	-	10,350	Note 1
13	-	-	-	N/A
14	685,425	-	685,425	Note 1
15	<u>\$ 918,043</u>	<u>\$ -</u>	<u>\$ 918,043</u>	

Note 1: No costs were projected due to the fact that Progress Energy (PEF) has never filed a projection to date.

Levy County Nuclear Filing  
 Site Selection Costs and Carrying Costs  
 Actual/Estimated Filing: Contracts Executed

REDACTED  
 [Section (f)(c)]

Schedule SS-8

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: PROGRESS ENERGY - FL

For the Year Ended 12/31/2008

DOCKET NO: 080149 - E

Witness: Daniel Roderick/Dale Oliver

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year (2008)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	00003362-00128	Issued							Westinghouse Electric Co. LLC.	Sole Source. Award based on selected vendor from the technology selected.	Levy Price Finalization support
2	00300968-00004	Issued							Stone & Webster Inc.	Sole Source. Award based on selected vendor from the technology selected.	Levy Price Finalization support
3	00300968-00002	Issued							Stone & Webster Inc.	Sole Source. Award based on selected vendor from the technology selected.	Levy Phase 1A - Conceptual Design and site characterization
4	00255934-00002	Issued							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons) - 00255934-00003	RFP. Competitive Bid & Evaluation process. Low Cost bidder accepted.	Combined Operating License Application (COLA) preparer
5	00080678-00111	Issued							Golder Associates Inc.	Sole Sourced	LNP Transmission Corridor Study
6	00262141-00003	Issued							Power Engineers Inc.	Sole Sourced	Line and Substation Design Study Support
7	00300968-06	Issued							Stone & Webster Inc.	Sole Source. Award based on selected vendor from the technology selected.	
8	00300968-07	Issued							Stone & Webster Inc.	Sole Source. Award based on selected vendor from the technology selected.	
9	00003362-14	Issued							Westinghouse Electric Co. LLC.	Sole Source. Award based on selected vendor from the technology selected.	
10	00255934-00003	Issued							Joint Venture Team (Sargent & Lundy, CH2M Hill, & Worley Parsons) - 00255934-00003	RFP. Competitive Bid & Evaluation process. Low Cost bidder accepted.	Levy Site Certification Application

Note: Original amount for contract nbr. 00255934-00002 reflects cost of COLA prior to final site selection work being completed.

**Levy County Nuclear Filing**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual/Estimated Filing: Contracts Executed**

**REDACTED**  
[Section (b)(c)]

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00003382-00128

Major Task or Tasks Associated With: Activities necessary to determine and document detailed costs associated with the Levy Nuclear Plant (LNP) standard plant. These are all planning activities and do not include actual design or construction activities.

Vendor Identity: Westinghouse Electric Company LLC.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected.

Number of Bids Received: A proposal was submitted by Westinghouse LLC.

Brief Description of Selection Process: Upon receipt of proposal, New Plant Development (NPD) reviewed the proposal's technical scope, schedule, and cost. Comments were provided to the vendor and upon successful completion of comment resolution, a contract requisition was developed by NPD Project Controls. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition is approved by the appropriate level of Progress Energy Management. Once the contract requisition is approved, a formal contract can be issued.

Dollar Value: [REDACTED]

Contract Status: Issued [REDACTED]

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:  
[REDACTED]

Levy County Nuclear Filing  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual/Estimated Filing: Contracts Executed

REDACTED  
{Section (b)(c)}

Schedule SS-BA

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - E1

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00300968-00004

Major Task or Tasks Associated With: Activities necessary to determine and document detailed costs

Vendor Identity: Stone and Webster Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected. Stone & Webster is Westinghouse contracted engineering and construction partner.

Number of Bids Received: A proposal was submitted by Stone and Webster Inc.

Brief Description of Selection Process: Upon receipt of proposal, New Plant Development (NPD) reviewed the proposal's technical scope, schedule, and cost. Comments were provided to the vendor and upon successful completion of comment resolution, a contract requisition was developed by NPD Project Controls. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition is approved by the appropriate level of Progress Energy Management. Once the contract requisition is approved, a formal contract can be issued.

Dollar Value: [REDACTED]

Contract Status: Issued

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:  
[REDACTED]

**Levy County Nuclear Filing**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual/Estimated Filing: Contracts Executed**

**REDACTED**  
[Section (B)(c)]

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00300968-00002

Major Task or Tasks Associated With: The project management and conceptual engineering activities to require further characterization of the Levy site by performing geotechnical evaluations, regional infrastructure studies, early procurement requirements, preliminary construction plan development, COLA development interfacete, and development of the site specific schedule.

Vendor Identity: Stone and Webster Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected. Stone & Webster is Westinghouse contracted engineering and construction partner.

Number of Bids Received: A proposal was submitted by Stone and Webster Inc.

Brief Description of Selection Process: Upon receipt of proposal, New Plant Development (NPD) reviewed the proposal's technical scope, schedule, and cost. Comments were provided to the vendor and upon successful completion of comment resolution, a contract requisition was developed by NPD Project Controls. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition is approved by the appropriate level of Progress Energy Management. Once the contract requisition is approved, a formal contract can be issued.

Dollar Value: [REDACTED]

Contract Status: Issued

Term Begin: [REDACTED]  
Term End: [REDACTED]

Nature and Scope of Work:

Activities related to completing detailed estimates for site specific buildings, systems and components, and studies and evaluations in support of determining the overall site specific plant cost.

Levy County Nuclear Filing  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual/Estimated Filing: Contracts Executed

REDACTED  
[Section (b)(3)(c)]

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00255934-00002

Major Task or Tasks Associated With: activities associated with providing engineering, environmental, and licensing services to support of Combined Operating License Application (COLA) development for a new greenfield site in Florida.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Six

Number of Bids Received: Six

Brief Description of Selection Process: An RFP was completed for COLA Application preparation and sent to vendors. The next step required New Plant Development to

Dollar Value: [REDACTED]

Contract Status: Issued

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work:

Provide engineering, environmental, and licensing services in support of COLA development. Major tasks include:

Task 1 - Prepare License Application and associated General & Admin. Information

Task 2 - Perform site investigation, including necessary soil borings and constructing a meteorological tower to gather weather information.

Task 3 - Prepare Chapter 2 of FASR in accordance with applicable regulatory requirements including meteorological, geological, geotechnical, and seismological sections.

Task 4 - Prepare Environmental Report in accordance with applicable regulatory requirements, including site ecological investigations. Prepare Emergency Plan in accordance with applicable regulatory requirements.

Task 5 - Prepare FSAR Chapters 4, 5, 6, 7, and 12 in accordance with applicable regulatory requirements.

Task 6 - Prepare FSAR Chapters 13, 14, and 16 in accordance with applicable regulatory requirements.

Task 7 - Prepare FSAR Chapters 1, 3, 8, 17, 18, & 19 in accordance with applicable regulatory requirements.

Task 8 - Prepare FSAR Chapters 9, 10, 11, & 15 in accordance with applicable regulatory requirements.

Task 9 - Prepare fire protection program, inspection programs, other programs, the security plan and quality assurance plan in accordance with applicable regulatory requirements.

Task 10 - Prepare conceptual designs for various plant systems.

Task 11 - Project Management support for all COLA preparation activities.

**Levy County Nuclear Filing**  
**Pre-Construction Costs and Carrying Costs on Construction Cost Balance**  
**Actual/Estimated Filing: Contracts Executed**

**REDACTED**  
[Section (8)(c)]

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00080678-00111

Major Task or Tasks Associated With: activities associated with providing environmental, line corridor selection studies, and licensing services in support of Site Certification Application (SCA) and Combined Operating License Application (COLA) development for transmission facilities to support a new greenfield site in Florida.

These are all planning activities and do not include actual design or construction activities.

Vendor Identity: Golder Associates Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: A proposal was submitted by Golder Associates Inc.

Brief Description of Selection Process: Upon receipt of proposal, Supply Chain and company management representatives reviewed the proposal's technical scope, schedule, and cost. A single source justification memo was prepared and approved based on the vendor's involvement since inception of the project and their ability to meet the required schedule requirements, a contract requisition was developed by Transmission Ops and Planning Project Support. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition was approved by the appropriate level of Progress Energy Management. Once the contract requisition was approved, a formal Work Authorization was issued.

Dollar Value: [REDACTED]

Contract Status: Issued

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Provide environmental, line corridor selection studies, and licensing services in support of SCA and COLA development including:

Task 1 - Corridor Routing Study

Task 1a - Public Involvement

Task 2 - Preparation of applicable sections of the SCA

Task 3 - Certification Support and Hearings/Expert Testimony/Hearing Support/Agency Meetings/Outreach

Task 4 - Preparation of applicable sections of the NRC COLA

Levy County Nuclear Filing  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual/Estimated Filing: Contracts Executed

REDACTED  
[Section (8)(c)]

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00262141-00003

Major Task or Tasks Associated With: Activities associated with providing conceptual substation engineering and routing study services in support of transmission facilities to support a new greenfield site in Florida.

There all planning activities and do not include actual design or construction activities.

Vendor Identity: Power Engineers Inc

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One

Number of Bids Received: A proposal was submitted by Power Engineers Inc.

Brief Description of Selection Process: A contract requisition was developed by Transmission Ops and Planning (TOPS) Project Support. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition was approved by the appropriate level of Progress Energy Management. Once the contract requisition was approved, a formal Work Authorization was issued.

Dollar Value: [REDACTED]

Contract Status: Issued

Term Begin: [REDACTED]

Term End: [REDACTED]

Nature and Scope of Work: Provide conceptual substation engineering and line route study services in support of transmission facilities including:

- Preparation of preliminary substation design criteria and layout work
- Preparation of preliminary transmission line corridor layout work
- For each of the substations, prepare conceptual drawings/site plans



Levy County Nuclear Filing  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual/Estimated Filing: Contracts Executed

REDACTED  
[Section (8)(c)]

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00300968-00006

Major Task or Tasks Associated With: 1) The scope of work includes those activities necessary to support the Site Certification Application (SCA) and Limited Work Authorization (LWA) submittals. The scope of work, deliverables, assumptions, risks, and associated man-hours and costs are as described in SSW proposal provided by letter SSWN-PEF-00129, Proposal Shaw Phase 1 Work Activities Required to Support SCA and LWA -Contract Number 300968, dated March 13, 2008.

Vendor Identity: Stone and Webster Inc.

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: One, due to Westinghouse being the sole vendor for the reactor technology selected. Stone & Webster is Westinghouse contracted engineering and construction partner.

Number of Bids Received: A proposal was submitted by Stone and Webster Inc.

Brief Description of Selection Process: Upon receipt of proposal, New Plant Development (NPD) reviewed the proposal's technical scope, schedule, and cost. Comments were provided to the vendor and upon successful completion of comment resolution, a contract requisition was developed by NPD Project Controls. The requisition documents final agreed upon scope, schedule, cost, and established project controls. The requisition is approved by the appropriate level of Progress Energy Management. Once the contract requisition is approved, a formal contract can be issued.

Dollar Value:

[REDACTED]

Contract Status: Issued

Term Begin:

Term End:

[REDACTED]

Nature and Scope of Work:

All work activities required to support the Levy Limited Work Authorization and Site Certification Application.

Levy County Nuclear Filing  
Pre-Construction Costs and Carrying Costs on Construction Cost Balance  
Actual/Estimated Filing: Contracts Executed

REDACTED  
[Section (8)(c)]

Schedule SS-8A

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

Witness: Daniel Roderick/Dale Oliver

Contract No.: 00256934-00003

Major Task or Tasks Associated With: activities associated with developing the Site Certification Application for the Levy Plant. The application will be submitted to the Florida Department of Environmental Protection.

Vendor Identity: Joint Venture Team - Sargent & Lundy, CH2M Hill, & Worley Parsons

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: 1

Number of Bids Received: 1

Brief Description of Selection Process: This authorization is closely tied to the Levy COLA Environmental Report. An Impact Evaluation was submitted to document project scope, schedule, cost, and risk. The impact evaluation is challenged with technical, QA, and financial reviews prior to approval. The approved impact evaluation is incorporated into a new work authorization.

Dollar Value:

[REDACTED]

Contract Status: Issued

Term Begin: 07/30/2007

Term End: 07/01/2008

[REDACTED]

Nature and Scope of Work:

Provide engineering, environmental, and licensing services in support of Site Certification Application development. Major tasks include:

- Task 1 - Site Characterization
- Task 2 - Plant & Associated Facilities
- Task 3 - Construction Impacts
- Task 4 - Operational Impacts
- Task 5 - Economic and Social Effects
- Task 6 - Electrical Transmission Lines
- Task 7 - Need for Power
- Task 8 - Site & Design Alternatives

**Levy County Nuclear Filings  
Site Selection Costs and Carrying Costs  
Actual/Estimated Filing: Estimate Rate Impact**

Schedule SS-10

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: PROGRESS ENERGY - FL

DOCKET NO.: 080149 - EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2008

Witness: Lori Cross

Line No.	(A) Rate Class	(B) 12CP & 1/13 AD Demand Allocator (%)	(C) Production Demand Costs \$	(D) Effective Mwh's at Meter Year 2008	(E) Estimated Capacity Cost Recovery Factor (c/Kwh)
<b>Residential</b>					
	<b>RS-1, RST-1, RSL-1, RSL-2, RSS-1</b>				
	Secondary	60.454%	\$22,921,422	21,431,535	0.107
<b>General Service Non-Demand</b>					
	<b>GS-1, GST-1</b>				
	Secondary			1,391,472	0.091
	Primary			8,868	0.000
	Transmission			3,633	0.000
	<b>TOTAL GS</b>	3.352%	\$1,271,116	1,403,973	
<b>General Service</b>					
	<b>GS-2</b>				
	Secondary	0.146%	\$55,350	89,286	0.062
<b>General Service Demand</b>					
	<b>GSD-1, GSDT-1, SS-1</b>				
	Secondary			12,946,646	0.076
	Primary			2,443,814	0.000
	Transmission			10,004	0.000
	<b>TOTAL GSD</b>	31.042%	\$11,769,914	15,400,464	
<b>Curtaillable</b>					
	<b>CS-1, CST-1, CS-2, CST-2, CS-3, CST-3, SS-3</b>				
	Secondary			0	0.056
	Primary			193,492	0.000
	Transmission			0	0.000
	<b>TOTAL CS</b>	0.284%	\$107,685	193,492	
<b>Interruptible</b>					
	<b>IS-1, IST-1, IS-2, IST-2, SS-2</b>				
	Secondary			120,638	0.065
	Primary			2,076,176	0.000
	Transmission			461,713	0.000
	<b>TOTAL IS</b>	4.579%	\$1,736,063	2,658,527	
<b>Lighting</b>					
	<b>LS-1</b>				
	Secondary	0.143%	\$54,119	356,390	0.015
	<b>TOTAL</b>	100.000%	\$37,915,669	41,533,666	0.091

NOTE: Revenues have been grossed up by 1.00072% for revenue related taxes.