

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 080009-EI
FLORIDA POWER & LIGHT COMPANY

MAY 1, 2008

IN RE: NUCLEAR POWER PLANT COST RECOVERY AMOUNT
TO BE RECOVERED DURING THE PERIOD JANUARY –
DECEMBER 2009, INCLUDING FINAL TRUE-UP FOR THE
PERIOD ENDING DECEMBER 2007, ACTUAL/ESTIMATED/
TRUE-UP FOR THE PERIOD ENDING DECEMBER 2008, AND
PROJECTIONS FOR THE PERIOD ENDING DECEMBER 2009

JANUARY 2006 – DECEMBER 2009

APPENDICES I, II and III

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Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009

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Appendix I
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009


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Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009

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2008

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008
 Witness: Kim Ousdahl

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Projected April	Projected May	Projected June	6 Month Total
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,694
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)	(\$868)
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$16,866</u>	<u>\$75,773</u>	<u>\$123,479</u>	<u>\$153,014</u>	<u>\$202,505</u>	<u>\$254,190</u>	<u>\$825,826</u>
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	<u>\$16,866</u>	<u>\$75,773</u>	<u>\$123,479</u>	<u>\$153,014</u>	<u>\$202,505</u>	<u>\$254,190</u>	<u>\$825,826</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

Schedule AE-1 (Actual/Estimated)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$313,103	\$380,773	\$451,220	\$521,444	\$591,868	\$655,313	\$3,740,414
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	(\$237)	\$189	\$702	\$1,306	\$1,999	\$2,778	\$5,869
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$312,866</u>	<u>\$380,961</u>	<u>\$451,922</u>	<u>\$522,749</u>	<u>\$593,867</u>	<u>\$658,091</u>	<u>\$3,746,283</u>
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	<u>\$312,866</u>	<u>\$380,961</u>	<u>\$451,922</u>	<u>\$522,749</u>	<u>\$593,867</u>	<u>\$658,091</u>	<u>\$3,746,283</u>

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Construction costs based on actual/estimated Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.		\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0
5.							
a.		\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0
6.		\$0	\$0	\$0	\$0	\$0	\$0
7.		\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0
9.		\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction Costs

Schedule AE-2 (Actual/Estimated)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Construction costs based on actual/estimated Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.							
a.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$3,849,549	\$9,563,675	\$1,182,057	\$5,326,531	\$5,681,387	\$5,733,846	\$31,337,045
2.	Transfers to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)	\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,694
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$0</u>	<u>\$3,866,420</u>	<u>\$13,505,896</u>	<u>\$14,811,511</u>	<u>\$20,291,206</u>	<u>\$26,175,341</u>	<u>\$32,163,739</u>
5.	Average Net CWIP Additions	\$1,924,775	\$8,648,257	\$14,096,924	\$17,474,776	\$23,131,899	\$29,042,264	n/a
6.	Return on Average Net CWIP Additions							
a.	Equity Component (Line 6b* .61425) (a)	\$8,795	\$39,518	\$64,415	\$79,850	\$105,700	\$132,706	\$430,983
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$14,318	\$64,335	\$104,868	\$129,995	\$172,079	\$216,046	\$701,641
c.	Debt Component (Line 5 x 0.001325847) (c)	\$2,552	\$11,466	\$18,690	\$23,169	\$30,669	\$38,506	\$125,052
7.	Total Return Requirements (Line 6b + 6c)	<u>\$16,870</u>	<u>\$75,801</u>	<u>\$123,558</u>	<u>\$153,164</u>	<u>\$202,748</u>	<u>\$254,552</u>	<u>\$826,694</u>
8.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	<u>\$16,870</u>	<u>\$75,801</u>	<u>\$123,558</u>	<u>\$153,164</u>	<u>\$202,748</u>	<u>\$254,552</u>	<u>\$826,694</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$7,117,453	\$7,697,417	\$7,615,944	\$7,505,452	\$7,521,277	\$5,772,099	\$74,566,687
2.	Transfers to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)	\$313,103	\$380,773	\$451,220	\$521,444	\$591,868	\$655,313	\$3,740,414
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$32,163,739</u>	<u>\$39,594,295</u>	<u>\$47,672,485</u>	<u>\$55,739,650</u>	<u>\$63,766,545</u>	<u>\$71,879,690</u>	<u>\$78,307,101</u>
5.	Average Net CWIP Additions	\$35,722,465	\$43,443,004	\$51,480,457	\$59,492,376	\$67,527,184	\$74,765,739	n/a
6.	Return on Average Net CWIP Additions							
a.	Equity Component (Line 6b* .61425) (a)	\$163,231	\$198,510	\$235,236	\$271,846	\$308,561	\$341,637	\$1,950,003
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$265,741	\$323,174	\$382,965	\$442,566	\$502,337	\$556,185	\$3,174,609
c.	Debt Component (Line 5 x 0.001325847) (c)	\$47,363	\$57,599	\$68,255	\$78,878	\$89,531	\$99,128	\$565,805
7.	Total Return Requirements (Line 6b + 6c)	<u>\$313,103</u>	<u>\$380,773</u>	<u>\$451,220</u>	<u>\$521,444</u>	<u>\$591,868</u>	<u>\$655,313</u>	<u>\$3,740,414</u>
8.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	<u>\$313,103</u>	<u>\$380,773</u>	<u>\$451,220</u>	<u>\$521,444</u>	<u>\$591,868</u>	<u>\$655,313</u>	<u>\$3,740,414</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$2,552)	(\$11,466)	(\$18,690)	(\$23,169)	(\$30,669)	(\$38,506)	(\$125,052)
4.		-	(\$2,552)	(\$14,018)	(\$32,709)	(\$55,877)	(\$86,547)	(\$125,052)
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	\$0	(\$984)	(\$5,408)	(\$12,617)	(\$21,555)	(\$33,385)	(\$48,239)
6.	a. Average Accumulated DTA/(DTL)		(\$492)	(\$3,196)	(\$9,012)	(\$17,086)	(\$27,470)	(\$40,812)
	b. Prior months cumulative Return on DTA/(DTL)		\$0	(\$4)	(\$32)	(\$112)	(\$262)	(\$868)
	c. Average DTA/(DTL) including prior period return subtotal		(\$492)	(\$3,200)	(\$9,045)	(\$17,198)	(\$27,732)	(\$41,318)
7.	Carrying Cost on DTA/(DTL)							
	a. Equity Component (Line 7b * .61425) (a)		(\$2)	(\$15)	(\$41)	(\$79)	(\$127)	(\$189)
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$4)	(\$24)	(\$67)	(\$128)	(\$206)	(\$307)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$1)	(\$4)	(\$12)	(\$23)	(\$37)	(\$55)
8.	Total Return Requirements (Line 7b + 7c)		(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, line 6c.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$161,671	\$196,360	\$232,351	\$268,066	\$303,729	\$335,582	\$1,497,760
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$47,363)	(\$57,599)	(\$68,255)	(\$78,878)	(\$89,531)	(\$99,128)	(\$565,805)
4.		<u>(\$125,052)</u>	<u>(\$10,744)</u>	<u>\$128,018</u>	<u>\$292,113</u>	<u>\$481,302</u>	<u>\$695,500</u>	<u>\$931,955</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>(\$48,239)</u>	<u>(\$4,144)</u>	<u>\$49,383</u>	<u>\$112,683</u>	<u>\$185,662</u>	<u>\$268,289</u>	<u>\$359,502</u>
6. a.	Average Accumulated DTA(DTL)	(\$26,192)	\$22,619	\$81,033	\$149,173	\$226,976	\$313,895	
b.	Prior months cumulative Return on DTA(DTL)	(\$868)	(\$1,105)	(\$916)	(\$214)	\$1,092	\$3,091	\$5,869
c.	Average DTA(DTL) including prior period return subtotal	(\$27,059)	\$21,514	\$80,117	\$148,959	\$228,067	\$316,986	
7.	Carrying Cost on DTA(DTL)							
a.	Equity Component (Line 7b * .61425) (a)	(\$124)	\$98	\$366	\$681	\$1,042	\$1,448	\$3,060
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	(\$201)	\$160	\$596	\$1,108	\$1,697	\$2,358	\$4,981
c.	Debt Component (Line 6c x 0.001325847) (c)	(\$36)	\$29	\$106	\$198	\$302	\$420	\$888
8.	Total Return Requirements (Line 7b + 7c)	<u>(\$237)</u>	<u>\$189</u>	<u>\$702</u>	<u>\$1,306</u>	<u>\$1,999</u>	<u>\$2,778</u>	<u>\$5,869</u>
9.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8- Line 9)	<u>(\$237)</u>	<u>\$189</u>	<u>\$702</u>	<u>\$1,306</u>	<u>\$1,999</u>	<u>\$2,778</u>	<u>\$5,869</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, line 6c.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$8,815,839	\$13,410,285	\$14,975,785	\$20,302,317	\$25,983,703	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-6 Line 18 + Line 35)	\$8,791,192	\$4,593,078	\$1,548,386	\$5,326,531	\$5,681,387	\$5,733,846	\$31,674,420
4.	Other Adjustments (b)	24,647	1,368	17,114	\$0	\$0	\$0	\$43,130
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$4,407,919	\$11,113,062	\$14,193,035	\$17,639,051	\$23,143,010	\$28,850,626	
6.	CPI Rate (a)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$8,815,839	\$13,410,285	\$14,975,785	\$20,302,317	\$25,983,703	\$31,717,549

(a) Construction costs are estimated to meet the 5 % CPI threshold beginning July 1, 2008.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

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	January	February	March	Total
Pension & Welfare Benefit credit	24,647	4,326	17,114	\$ 46,087
P&W benefit credit for tax (for engineering)	-	(2,957)	-	\$ (2,957)
Business Meals	-	-	-	\$ -
	24,647	1,368	17,114	\$ 43,130

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$31,717,549	\$38,996,673	\$46,890,451	\$54,738,746	\$62,512,265	\$70,337,270	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-6 Line 18 + Line 35)	\$7,117,453	\$7,697,417	\$7,615,944	\$7,505,452	\$7,521,277	\$5,772,099	\$74,904,062
4.	Other Adjustments (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$43,130
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$35,276,276</u>	<u>\$42,845,382</u>	<u>\$50,698,423</u>	<u>\$58,491,472</u>	<u>\$66,272,903</u>	<u>\$73,223,320</u>	
6.	CPI Rate (a)	0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	
7.	Construction Period Interest for Tax (CPI) (a)	\$161,671	\$196,360	\$232,351	\$268,066	\$303,729	\$335,582	\$1,497,760
8.	Ending Balance	<u>\$31,717,549</u>	<u>\$38,996,673</u>	<u>\$46,890,451</u>	<u>\$54,738,746</u>	<u>\$62,512,265</u>	<u>\$70,337,270</u>	<u>\$76,444,951</u>

(a) Construction costs are estimated to meet the 5 % CPI threshold beginning July 1, 2008.

(b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-E1

EXPLANATION: Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(D)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Construction categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) YTD 2007 183,705 (a)	(B) Actual January (a)	(C) PTD	(D) Actual February	(E) Actual March	(F) Projected April	(G) Projected May	(H) Projected June	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
1	Construction:															
2	Generation:															
3	License Application															
4	Engineering & Design	357,150	(296,336)	5,404,193	542,051	781,713	3,016,731	3,030,616	3,028,908	3,035,058	3,069,225	3,050,433	3,035,058	3,069,225	2,949,519	34,012,730
5	Permitting	5,700,529	61,427	418,577	23,078	25,373	826,426	805,568	809,380	803,380	847,305	826,446	809,380	847,305	617,410	7,866,628
6	Project Management	358,485	225,281	581,766	196,512	40,560	97,341	97,341	97,341	97,341	97,341	97,341	97,341	97,341	97,341	1,694,907
7	Clearing, Grading and Excavation	578,428	229,253	807,681	509,815	828,396	913,079	1,213,079	1,245,200	1,245,200	1,245,200	1,245,200	1,245,200	1,245,200	1,223,605	12,966,855
8	On-Site Construction Facilities															
9	Power Block Engineering, Procurement, etc.	1,631,924	93,103	1,725,027	3,807,917	112,945	710,939	779,005	790,537	2,297,590	2,860,315	2,834,690	2,757,673	2,702,579	1,155,171	22,534,388
10	Non-Power Block Engineering, Procurement, etc.						18,450	26,753	34,440	37,899	30,212	8,303				156,057
11	Total Generation costs	8,624,516	312,728	8,937,244	5,079,373	1,788,987	5,582,965	5,952,362	6,005,806	7,522,468	8,149,598	8,062,413	7,944,652	7,961,650	6,043,046	78,030,565
12	Participants Credits PSL unit 2 (b)															
13	OUC	(5,484)	(39,182)	(44,646)	(190,935)	(95,708)	(95,708)	(101,045)	(101,357)	(153,382)	(171,670)	(169,474)	(166,692)	(167,145)	(100,878)	(1,558,641)
14	FMFA	(7,901)	(56,661)	(64,562)	(276,110)	(138,403)	(138,403)	(146,120)	(148,572)	(221,804)	(248,251)	(241,052)	(241,052)	(241,707)	(145,879)	(2,263,940)
15	Total participants credits PSL unit 2	(13,385)	(95,844)	(109,209)	(467,045)	(234,111)	(234,111)	(247,165)	(247,929)	(375,186)	(419,921)	(414,550)	(407,745)	(408,852)	(246,757)	(3,812,581)
16	Total FPL Generation Costs	8,611,151	216,884	8,828,035	4,612,328	1,554,876	5,348,855	5,705,197	5,757,877	7,147,282	7,729,677	7,647,863	7,536,907	7,552,798	5,796,289	75,217,994
17	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
18	Total FPL Jurisdictional Generation Costs	8,575,213	215,979	8,791,192	4,593,078	1,548,386	5,326,531	5,681,387	5,733,846	7,117,453	7,697,417	7,615,944	7,505,452	7,521,277	5,772,099	74,904,062
19	Less Adjustments															
20	Non-Cash Accruals (d)	5,297,103	(310,000)	4,987,103	(4,987,103)	384,979										384,979
21	Other Adjustment (c) (d)		(24,750)	(4,326)		(17,114)										(46,191)
22	Total Adjustments	5,297,103	(334,750)	4,962,353	(4,991,429)	367,865										338,789
23	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
24	Total Jurisdictional Adjustments	5,274,966	(333,353)	4,941,642	(4,970,597)	366,329										337,379
25	Total Jurisdictional Generation Costs Net of Adjustments	3,300,217	549,332	3,849,549	9,563,675	1,182,057	5,326,531	5,681,387	5,733,846	7,117,453	7,697,417	7,615,944	7,505,452	7,521,277	5,772,099	74,566,687
26																
27																
28	Transmission:															
29	Line Engineering															
30	Substation Engineering															
31	Clearing															
32	Other															
33	Total Transmission Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Factor															
35	Total Jurisdictional Transmission Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	Less Adjustments															
37	Non-Cash Accruals															
38	Other Adjustments															
39	Total Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Jurisdictional Factor															
41	Total Jurisdictional Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42	Total Jurisdictional Transmission Costs Net of Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
43																
44	Total Jurisdictional Construction Costs Net of Adjustments	3,300,217	549,332	3,849,549	9,563,675	1,182,057	5,326,531	5,681,387	5,733,846	7,117,453	7,697,417	7,615,944	7,505,452	7,521,277	5,772,099	74,566,687

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC 08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges began accruing. Subsequent to the March 1, 2008 filing costs/forecasts were also reclassified from Line 4 (Engineering and Design) to Line 3 (License Application) for two specific contracts related to the License Amendment Request (LAR).

(b) Adjusted for actual ownership amounts recorded from 2007 through March 2008. Going forward, adjusted at ownership percentages. (participant ownership rates of 6.08951% for OUC & 8.806% for FMFA).

(c) Other adjustments represent Pension & Welfare Benefit credit.

P&W Jurisdictional Computation:

	January	February	March	Total
Other Adjustments	(24,750)	(4,326)	(17,114)	\$ (46,191)
Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265
	\$ (24,647)	\$ (4,308)	\$ (17,043)	\$ (45,998)

(d) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMFA).

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up Filing: Monthly Expenditures

[Section (5)(c)1.a.]

[Section (8)(d)]

Schedule T-6 (True-up)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Construction categories for the prior year.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

COMPANY: Florida Power & Light Company

DOCKET NO.: 080001-EI

Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1 Preliminary Survey & Investigation Charges (Account 183)													
2 Generation:													
3 License Application							163,348	50,467	68,526	25,288	22,438	27,083	357,150
4 Engineering & Design										981	8,981	5,691,467	5,700,529
5 Permitting								672	5,982	1,662	72,492	275,678	356,485
6 Project Management								75,838	84,903	68,120	122,501	227,066	578,428
7 Clearing, Grading and Excavation													
8 On-Site Construction Facilities													
9 Power Block Engineering, Procurement, etc.										3,267	1,203,046	425,611	1,631,924
10 Non-Power Block Engineering, Procurement, etc.													
11 Total Generation Costs							163,348	126,978	159,411	99,317	1,428,558	6,646,904	8,624,516
12 Participants Credits PSL Unit 2 (b)													
13 OUC							(2,963)	(2,186)	(3,557)	(1,961)	(39,447)	(94,338)	(144,452)
14 FMPPA							(4,285)	(3,161)	(5,143)	(2,836)	(57,045)	(136,421)	(208,891)
15 Total Participants credits							(7,248)	(5,348)	(8,700)	(4,798)	(96,492)	(230,759)	(353,344)
16 Total Generation Costs net of participants credits							156,100	121,630	150,712	94,519	1,332,066	6,416,145	8,271,172
17													
18													
19 Jurisdictional Factor							0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
20													
21 Total Jurisdictional Generation Costs							155,448	121,123	150,083	94,125	1,326,507	6,389,367	8,236,653
22													
23 Transmission:													
24 Line Engineering													
25 Substation Engineering													
26 Clearing													
27 Other													
28 Total Transmission Costs													
29													
30 Jurisdictional Factor													
31													
32 Total Jurisdictional Transmission Costs													
33													
34 Total Jurisdictional Preliminary Survey & investigation charges:							155,448	121,123	150,083	94,125	1,326,507	6,389,367	8,236,653
35													
36 Construction:													
37 Generation:													
38 Real Estate Acquisitions													
39 Project Management													
40 Permanent Staff/Training													
41 Site Preparation													
42 On-Site Construction Facilities													
43 Power Block Engineering, Procurement, etc.													
44 Non-Power Block Engineering, Procurement, etc.													
45 Total Generation Costs													
46													
47 Jurisdictional Factor													
48													
49 Total Jurisdictional Generation Costs													
50													
51 Transmission:													
52 Line Engineering													
53 Substation Engineering													
54 Real Estate Acquisition													
55 Line Construction													
56 Substation Construction													
57 Other													
58 Total Transmission Costs													
59													
60 Jurisdictional Factor													
61													
62 Total Jurisdictional Transmission Costs													
63													
64 Total Jurisdictional Construction Costs													

18

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Reflects the March 3, 2008 filing calculation of ownership interest at respective ownership rates (participant ownership rates of 6.08951% for OUC & 8.806% for FMPPA).

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
 [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2008
 Witness: Stephen T. Hale

Line No.	Major Task	Description - Includes, but is not limited to:
1	<u>Construction period:</u>	
2	<u>Generation:</u>	
3	1 License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	2 Engineering & Design	Utility and contracted engineering support staff
5	3 Permitting	Site certification and construction permits
6	4 Project Management	FPL and Contractor staff required to oversee/manage project
7	5 Clearing, Grading and Excavation	Site preparation
8	6 On-Site Construction Facilities	Construction of permanent non-power block facilities
9	7 Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor.
10	8 Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	<u>Transmission :</u>	
13	1 Line Engineering - self-explanatory	
14	2 Substation Engineering - self-explanatory	
15	3 Real Estate Acquisition - self-explanatory	
16	4 Line Construction - self-explanatory	
17	5 Substation Construction - self-explanatory	
18	6 Other - permitting and condition of approval compliance.	

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations**

[Section (b)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2008
Witness: Stephen T. Hale

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				Construction:
2				Generation:
3				License Application
4	34,012,730			Engineering & Design
5	7,665,628			Permitting
6	1,694,907			Project Management
7	12,966,855			Clearing, Grading and Excavation
8	-			On-Site Construction Facilities
9	-			Power Block Engineering, Procurement, etc.
10	22,534,388			Non-Power Block Engineering, Procurement, etc.
11	156,057			Total Generation costs
12	79,030,565		(a)	
13				
14				
15				
16				
17				Transmission:
18				Line Engineering
19				Substation Engineering
20				Clearing
21				Other
22				Total Transmission Costs
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				

(a) Actual/Estimated amount represents a Project To Date total (2007-2008). Since this is the initial filing of Construction Costs there is no variance.

St. Lucie and Turkey Point Uprate Proj
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2008

Witness: Stephen T. Hale

The Extended Power Uprate Project is using the existing commercial light water pressurized water reactor technology being used at St. Lucie units 1 and 2 and the Turkey Point units 3 and 4 to generate electricity.

A detailed comprehensive engineering review of the nuclear steam supply system will be performed to determine the amount of power that the plant can be increased within the original design parameters of each unit.

Once the nuclear steam supply system power increase has been established a detailed comprehensive engineering evaluation will be performed on the secondary systems to determine the capability of the installed equipment to operate efficiently and as designed within the increased power to be generated. This will include steam moisture content, steam pressure, steam flow, main steam turbine capabilities, condenser, condensate, heater drains, and feedwater capabilities to operate with the higher power levels. Engineering evaluations will also include the capabilities of the component cooling water systems, the main turbine generator electrical output, main and auxiliary transformers, electrical breakers, and electrical system interconnection requirements to operate at the higher power levels.

Following the engineering evaluations, materials and equipment needed to support the extended power uprate will be purchased. Installation of the equipment will be performed during scheduled plant outages. This technology was selected to provide increased electrical output from existing nuclear power plant units because it has been implemented successfully at other nuclear power plants. A review of the electrical power output increase at other nuclear units and a feasibility study of the St. Lucie and Turkey Point units resulted in positive results for economically increasing the electrical power output without an increase in the "footprint" of the existing sites. FPL has determined that increasing the electrical output of the existing nuclear power plant units is the most cost-effective option to meet the demand for electrical energy while enhancing fuel diversity and minimizing environmental impacts, including the avoidance of greenhouse gas (GHG) emissions.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Stephen T. Hale

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	105353	Open	10/2/2007	3/31/2008	2,290,000	1,437,609	1,853,591	3,291,200	Shaw Stone & Webster	Sole Source	Engineering Support
2	104980	Open	8/1/2007	3/31/2008	5,600,000	4,500,000	1,100,000	5,600,000	Westinghouse Electric Company	Sole Source	Engineering Support
3	108225	Closed	11/15/2007	12/31/2007	1,100,000	1,100,000	0	1,100,000	Siemens	Sole Source	Forging Reservation
4	109843	Closed	1/30/2008	2/1/2008	3,675,000	3,675,000	0	3,675,000	Siemens	Sole Source	Forging Reservation
5											
6											
7											
8											
9											
10											
11											
12											
13											

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed**

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008
Witness: Stephen T. Hale

Contract No.:

105353

Major Task or Tasks Associated With:

Initial Balance of Plant (BOP) Engineering - Engineering support associated with steam and feed water systems and the turbine generator electrical capacity

Vendor Identity:

Shaw Stone & Webster Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

None

Number of Vendors Solicited:

0

Number of Bids Received:

0

Brief Description of Selection Process:

Sole Source - The leading engineering firm in performing power uprate work in the industry and previous satisfactory completion of uprate work with FPL Group.

Dollar Value:

3,291,200

Contract Status:

Open

Term Begin:

10/2/2007

Term End:

3/31/2008

Nature and Scope of Work:

Provide initial Balance Of Plant (BOP) engineering for 4 units, St. Lucie Units 1 and 2 and Turkey Point Units 3 and 4.

Describe work and scope details

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008
Witness: Stephen T. Hale

Contract No.:

104980

Major Task or Tasks Associated With:

Initial Nuclear Steam Supply System Engineering - Provide engineering support for the nuclear fuel parameters, fuel burn-up rates, primary system pressure and temperature operating parameters.

Vendor Identity:

Westinghouse Electric Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

None

Number of Vendors Solicited:

0

Number of Bids Received:

0

Brief Description of Selection Process:

Sole Source - Original Equipment Manufacturer of the Nuclear Steam Supply System

Dollar Value:

5,600,000

Contract Status:

Open

Term Begin:

8/14/2007

Term End:

3/31/2008

Nature and Scope of Work:

Provide initial Nuclear Steam Supply System (NSSS) engineering for 4 units, St. Lucie Units 1 and 2 and Turkey Point Units 3 and 4.

Describe work and scope details

24

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Stephen T. Hale

Contract No.:

108225

Major Task or Tasks Associated With:

Low Pressure Turbine Rotor forging slot reservation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

None

Number of Vendors Solicited:

0

Number of Bids Received:

0

Brief Description of Selection Process:

Sole Source
Only vendor that could manufacture the equipment needed to support the project schedule

Dollar Value:

1,100,000

Contract Status:

Closed

Term Begin:

11/15/2007

Term End:

12/31/2007

Nature and Scope of Work:

Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor.

Describe work and scope details

25

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Stephen T. Hale

Contract No.:

109843

Major Task or Tasks Associated With:

Low Pressure Turbine Rotor forging slot reservation

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

None

Number of Vendors Solicited:

0

Number of Bids Received:

0

Brief Description of Selection Process:

Sole Source
Only vendor that could manufacture the equipment needed to support the project schedule

Dollar Value:

3,675,000

Contract Status:

Closed

Term Begin:

1/30/2008

Term End:

2/1/2008

Nature and Scope of Work:

Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Generator Rotor.

Describe work and scope details

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-E1

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.


COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							



2009

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$695,638	\$715,032	\$750,932	\$811,920	\$889,011	\$987,657	\$4,850,190
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$3,853	\$5,281	\$6,770	\$8,359	\$10,086	\$11,986	\$46,335
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$699,491</u>	<u>\$720,312</u>	<u>\$757,702</u>	<u>\$820,278</u>	<u>\$899,098</u>	<u>\$999,643</u>	<u>\$4,896,525</u>

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$1,169,849	\$1,467,792	\$1,821,436	\$2,160,773	\$2,452,742	\$2,642,417	\$16,565,200
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$14,157	\$16,781	\$20,017	\$23,907	\$28,398	\$33,354	\$182,949
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$1,184,005</u>	<u>\$1,484,573</u>	<u>\$1,841,454</u>	<u>\$2,184,681</u>	<u>\$2,481,140</u>	<u>\$2,675,771</u>	<u>\$16,748,149</u>

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Site Selection/Pre-Construction Costs**

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION:

Provide a summary of the projected
Construction costs for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	
5.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Site Selection/Pre-Construction Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-E1

EXPLANATION:

Provide a summary of the projected
 Construction costs for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. Nuclear CWIP Additions (Schedule P-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2))/2)	\$0	\$0	\$0	\$0	\$0	\$0	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total Return Requirements (Line 5b + 5c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8. Total Costs to be Recovered	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

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**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Nuclear CWIP Additions	74,566,687	\$2,419,333	\$2,630,273	\$6,186,008	\$8,354,687	\$9,860,791	\$13,272,860	\$42,723,952
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d)	3,746,283	3,434,093	3,121,903	2,809,712	2,497,522	2,185,332	1,873,142	1,873,142
5.	Amortization of Carrying charge (d)		\$312,190	\$312,190	\$312,190	\$312,190	\$312,190	\$312,190	\$1,873,142
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	<u>78,312,970</u>	<u>80,420,113</u>	<u>82,738,196</u>	<u>88,612,014</u>	<u>96,654,511</u>	<u>106,203,112</u>	<u>119,163,781</u>	<u>\$119,163,781</u>
7.	Average Net CWIP Additions		\$79,366,542	\$81,579,155	\$85,675,105	\$92,633,262	\$101,428,811	\$112,683,446	
8.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 8b* .61425) (a)		\$362,660	\$372,770	\$391,486	\$423,281	\$463,472	\$514,899	\$2,528,567
b.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$590,410	\$606,870	\$637,340	\$689,102	\$754,532	\$838,256	\$4,116,511
c.	Debt Component (Line 7 x 0.001325847) (c)		\$105,228	\$108,161	\$113,592	\$122,818	\$134,479	\$149,401	\$733,679
9.	Total Return Requirements (Line 8b + 8c)		<u>\$695,638</u>	<u>\$715,032</u>	<u>\$750,932</u>	<u>\$811,920</u>	<u>\$889,011</u>	<u>\$987,657</u>	<u>\$4,850,190</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4, amortized over a 12 month period, includes:

2008 Construction Carrying Costs (Schedule AE-3 Line 3)	\$3,740,414
2008 DTA Carrying Costs (Schedule AE-3A Line 8)	\$5,869
	<u>\$3,746,283</u>

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$28,924,634	\$39,685,421	\$41,634,756	\$36,420,614	\$30,826,296	\$13,078,740	\$233,294,413
2.	Transfers to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d)	1,560,951	1,248,761	936,571	624,381	312,190	-	-
5.	Amortization of Carrying charge (d)	\$312,190	\$312,190	\$312,190	\$312,190	\$312,190	\$312,190	\$3,746,283
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	<u>\$119,163,781</u>	<u>147,776,225</u>	<u>187,149,456</u>	<u>228,472,021</u>	<u>264,580,445</u>	<u>295,094,551</u>	<u>307,861,100</u>
7.	Average Net CWIP Additions	\$133,470,003	\$167,462,841	\$207,810,739	\$246,526,233	\$279,837,498	\$301,477,826	
8.	Return on Average Net CWIP Additions							
a.	Equity Component (Line 8b* .61425) (a)	\$609,881	\$765,209	\$949,576	\$1,126,484	\$1,278,697	\$1,377,581	\$8,635,995
b.	Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)	\$992,888	\$1,245,762	\$1,545,911	\$1,833,917	\$2,081,721	\$2,242,704	\$14,059,413
c.	Debt Component (Line 7 x 0.001325847) (c)	\$176,961	\$222,030	\$275,525	\$326,856	\$371,022	\$399,713	\$2,505,786
9.	Total Return Requirements (Line 8b + 8c)	<u>\$1,169,849</u>	<u>\$1,467,792</u>	<u>\$1,821,436</u>	<u>\$2,160,773</u>	<u>\$2,452,742</u>	<u>\$2,642,417</u>	<u>\$16,565,200</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Line 4, amortized over a 12 month period, includes:

2008 Construction Carrying Costs (Schedule AE-3 Line 3)	\$3,740,414
2008 DTA Carrying Costs (Schedule AE-3A Line 8)	\$5,869
	<u>\$3,746,283</u>

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1. Construction Period Interest (Schedule P-3B, Line 7)		\$368,215	\$381,933	\$404,646	\$441,038	\$486,316	\$543,468	\$2,625,616
2. a. Recovered Costs Excluding AFUDC (2007 - 2008)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Recovered Costs Excluding AFUDC (2009)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (d)		\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$282,903
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	931,955	1,347,320	1,776,403	2,228,199	2,716,388	3,249,854	3,840,473	3,840,473
5. Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$359,502</u>	<u>\$519,729</u>	<u>\$685,248</u>	<u>\$859,528</u>	<u>\$1,047,847</u>	<u>\$1,481,462</u>	<u>\$1,481,462</u>
6. Average Accumulated DTA		\$439,615	\$602,488	\$772,388	\$953,687	\$1,150,739	\$1,367,547	
7. Carrying Cost on DTA								
a. Equity Component (Line 7b * .61425) (a)		\$2,009	\$2,753	\$3,529	\$4,358	\$5,258	\$6,249	\$24,156
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$3,270	\$4,482	\$5,746	\$7,095	\$8,560	\$10,173	\$39,326
c. Debt Component (Line 6 x 0.001325847) (c)		\$583	\$799	\$1,024	\$1,264	\$1,526	\$1,813	\$7,009
8. Total Return Requirements (Line 7b + 7c)		<u>\$3,853</u>	<u>\$5,281</u>	<u>\$6,770</u>	<u>\$8,359</u>	<u>\$10,086</u>	<u>\$11,986</u>	<u>\$46,335</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, Line 6c, 2008. Amount is amortized over a 12 month period.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the projected
 deferred tax Carrying Costs
 for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$646,089	\$811,817	\$1,008,464	\$1,198,303	\$1,363,418	\$1,473,975	\$9,127,682
2.	a. Recovered Costs Excluding AFUDC (2007 - 2008)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Recovered Costs Excluding AFUDC (2009)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)	\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$565,805
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	<u>\$3,840,473</u>	<u>\$4,533,713</u>	<u>\$5,392,680</u>	<u>\$6,448,294</u>	<u>\$7,693,748</u>	<u>\$9,104,316</u>	<u>\$10,625,442</u>
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% <u>\$1,481,462</u>	<u>\$1,748,880</u>	<u>\$2,080,226</u>	<u>\$2,487,430</u>	<u>\$2,967,863</u>	<u>\$3,511,990</u>	<u>\$4,098,764</u>
6.	Average Accumulated DTA		\$1,615,171	\$1,914,553	\$2,283,828	\$2,727,646	\$3,239,927	\$3,805,377
7.	Carrying Cost on DTA							
	a. Equity Component (Line 7b* .61425) (a)		\$7,380	\$8,748	\$10,436	\$12,464	\$14,805	\$95,377
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$12,015	\$14,242	\$16,989	\$20,291	\$24,102	\$155,275
	c. Debt Component (Line 6 x 0.001325847) (c)		\$2,141	\$2,538	\$3,028	\$3,616	\$4,296	\$27,674
8.	Total Return Requirements (Line 7b + 7c)		<u>\$14,157</u>	<u>\$16,781</u>	<u>\$20,017</u>	<u>\$23,907</u>	<u>\$28,398</u>	<u>\$182,949</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, Line 6c, 2008. Amount is amortized over a 12 mo Page 2 of 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the projected
Construction Period Interest for
the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$76,444,951	\$79,232,500	\$82,244,706	\$88,835,359	\$97,631,085	\$107,978,192	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule P-6 Line 18 + Line 35)	\$2,419,333	\$2,630,273	\$6,186,008	\$8,354,687	\$9,860,791	\$13,272,860	\$42,723,952
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$77,654,618</u>	<u>\$80,547,636</u>	<u>\$85,337,709</u>	<u>\$93,012,703</u>	<u>\$102,561,480</u>	<u>\$114,614,621</u>	
6.	CPI Rate	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)	\$368,215	\$381,933	\$404,646	\$441,038	\$486,316	\$543,468	\$2,625,616
8.	Ending Balance	<u>\$76,444,951</u>	<u>\$79,232,500</u>	<u>\$82,244,706</u>	<u>\$88,835,359</u>	<u>\$97,631,085</u>	<u>\$107,978,192</u>	<u>\$121,794,519</u>

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the projected
Construction Period Interest for
the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$121,794,519	\$151,365,243	\$191,862,481	\$234,505,700	\$272,124,617	\$304,314,332	
2.	Additions Site Selection	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule P-6 Line 18 + Line 35)	\$28,924,634	\$39,685,421	\$41,634,756	\$36,420,614	\$30,826,296	\$13,078,740	\$233,294,413
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$136,256,836</u>	<u>\$171,207,953</u>	<u>\$212,679,859</u>	<u>\$252,716,007</u>	<u>\$287,537,766</u>	<u>\$310,853,702</u>	
6.	CPI Rate	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)	\$646,089	\$811,817	\$1,008,464	\$1,198,303	\$1,363,418	\$1,473,975	\$9,127,682
8.	Ending Balance	<u>\$121,794,519</u>	<u>\$151,365,243</u>	<u>\$191,862,481</u>	<u>\$234,505,700</u>	<u>\$272,124,617</u>	<u>\$304,314,332</u>	<u>\$318,867,046</u>

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													0
17	Jurisdictional Factor (Distribution)													0
18	Jurisdictional Factor (Nuclear - Production - Base)													0
19	Jurisdictional Factor (Transmission)													0
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Construction categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 060009-EI

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) YTD 2008	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	<u>Construction:</u>															
2	<u>Generation:</u>															
3	License Application	34,012,730	1,647,476	1,664,986	2,487,257	3,595,300	3,198,924	2,857,295	3,248,128	4,349,342	4,020,364	3,592,103	4,098,063	3,105,939	37,865,177	71,877,907
4	Engineering & Design	7,665,628	229,208	229,208	693,505	819,689	932,782	880,303	860,303	996,922	932,782	880,303	996,922	592,257	9,064,184	16,729,812
5	Permitting	1,694,907	64,789	64,789	99,775	229,352	158,084	99,775	99,774	229,351	158,084	99,774	229,351	158,083	1,690,081	3,385,888
6	Project Management	12,966,855	352,628	352,628	1,066,930	1,081,646	1,354,312	1,354,312	1,354,312	1,354,312	1,354,312	1,354,312	1,354,312	830,429	13,164,445	26,131,300
7	Cleaning, Grading and Excavation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	On-Site Construction Facilities	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Power Block Engineering, Procurement, etc.	22,534,388	223,936	418,250	2,036,439	2,905,702	4,500,592	8,370,556	24,216,708	34,000,320	36,424,744	31,707,339	25,369,642	8,886,895	179,061,123	201,595,511
10	Non-Power Block Engineering, Procurement, etc.	156,057	-	-	-	-	-	-	-	-	-	-	-	-	156,057	156,057
11	Total Generation costs	79,030,565	2,518,037	2,729,861	6,383,906	8,631,689	10,144,694	13,562,241	29,799,225	40,930,247	42,890,286	37,633,831	32,048,290	13,573,603	240,845,910	319,876,475
12	Less Participants Credits PSL unit 2 (b)															
13	OUC	(1,558,841)	(36,206)	(36,206)	(70,305)	(98,928)	(99,169)	(95,563)	(307,988)	(440,909)	(441,945)	(433,581)	(446,754)	(179,899)	(2,687,453)	(4,246,094)
14	FMPA	(2,253,940)	(52,358)	(52,358)	(101,668)	(143,059)	(143,407)	(138,192)	(445,380)	(637,595)	(639,094)	(626,998)	(646,047)	(260,151)	(3,888,309)	(6,140,249)
15	Total participants credits PSL unit 2	(3,812,581)	(88,564)	(88,564)	(171,973)	(241,988)	(242,576)	(233,755)	(753,368)	(1,078,504)	(1,081,040)	(1,060,579)	(1,092,801)	(440,050)	(6,575,762)	(10,386,343)
16	Total FPL Generation Costs	75,217,984	2,429,473	2,641,297	6,211,933	8,389,701	9,902,118	13,328,486	29,045,857	39,851,743	41,809,246	36,573,252	30,955,489	13,133,553	234,272,148	309,490,132
17	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
18	Total FPL Jurisdictional Generation Costs	74,804,082	2,419,333	2,630,273	6,186,008	8,354,687	9,860,791	13,272,860	28,924,634	39,685,421	41,634,756	36,420,614	30,826,296	13,078,740	233,294,413	308,106,475
19	<u>Less Adjustments</u>															
20	Non-Cash Accruals (d)	384,979	-	-	-	-	-	-	-	-	-	-	-	-	-	384,979
21	Other Adjustment (c) (d)	(46,191)	-	-	-	-	-	-	-	-	-	-	-	-	-	(46,191)
22	Total Adjustments	338,789	-	-	-	-	-	-	-	-	-	-	-	-	-	338,789
23	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
24	Total Jurisdictional Adjustments	337,375	-	-	-	-	-	-	-	-	-	-	-	-	-	337,375
25	Total Jurisdictional Generation Costs Net of Adjustments	74,466,687	2,419,333	2,630,273	6,186,008	8,354,687	9,860,791	13,272,860	28,924,634	39,685,421	41,634,756	36,420,614	30,826,296	13,078,740	233,294,413	307,861,100
26																
27																
28	<u>Transmission:</u>															
29	Line Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
30	Substation Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
31	Clearing	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
32	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total Transmission Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
34	Jurisdictional Factor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35	Total Jurisdictional Transmission Costs	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
36	<u>Less Adjustments</u>															
37	Non-Cash Accruals	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
38	Other Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	Total Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
40	Jurisdictional Factor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
41	Total Jurisdictional Transmission Costs Net of Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
42																
43	Total Jurisdictional Construction Costs Net of Adjustments	74,466,687	2,419,333	2,630,273	6,186,008	8,354,687	9,860,791	13,272,860	28,924,634	39,685,421	41,634,756	36,420,614	30,826,296	13,078,740	233,294,413	307,861,100

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC 08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Adjusted for actual ownership amounts recorded from 2007 through March 2008. Going forward, adjusted at ownership percentages (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

(c) Other adjustments represent Pension & Welfare Benefit credit.

(d) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-E1

Witness: Stephen T. Hale

Line No.	Major Task	Description - Includes, but is not limited to:
1	<u>Construction period:</u>	
2	Generation:	
3	1 License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	2 Engineering & Design	Utility and contracted engineering support staff
5	3 Permitting	Site certification and construction permits
6	4 Project Management	FPL and Contractor staff required to oversee/manage project
7	5 Clearing, Grading and Excavation	Site preparation
8	6 On-Site Construction Facilities	Construction of permanent non-power block facilities
9	7 Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor.
10	8 Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission :	
13	1 Line Engineering - self-explanatory	
14	2 Substation Engineering - self-explanatory	
15	3 Real Estate Acquisition - self-explanatory	
16	4 Line Construction - self-explanatory	
17	5 Substation Construction - self-explanatory	
18	6 Other - permitting and condition of approval compliance.	
19		
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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Technology Selected

[Section (8)(b)]

Schedule P-7 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2009

Witness: Stephen T. Hale

See AE-7 for technology selected.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs**

[Section (8)(c)]

Schedule P-8 (Projection)

Projection Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Stephen T. Hale

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1											
2											
3				None							
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											

47

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Contracts Executed**

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Stephen T. Hale

Contract No.:

None

Major Task or Tasks Associated With:

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:

Describe work and scope details

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Feasibility of Completing the Plant**

[Section (5)(c)5.]

Schedule P-9 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a detail analysis of the long-term feasibility of nuclear uprates.

COMPANY: Florida Power & Light

For the Year Ended 12/31/09

DOCKET NO.: 08 0009-EI

Witness: Steven R. Sim and Steven T. Hale

A. Introduction and Review of Need Determination Analysis

The nuclear capacity uprates offer a cost effective option to add significant increases in nuclear capacity and energy starting in 2011 (As presented in FPL's determination of need filing, the uprates is a capacity option that maintains and enhances FPL's system fuel while reducing fuel costs for FPL customers, and also provides a significant contribution to lowering FPL's CO2 emissions.)

B. Updated information: Projection of FPL's Capacity Needs based on a new load forecast.

**Updated Projection of FPL's 2008 - 2017 Peak Load Forecast and Capacity Needs
(Without New Resource Additions *)**

August of the Year	Summer								
	(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6)=(4)-(5)	(7)=(3)-(6)	(8)=(7)/(6)	(9)=((6)*1.20)-(3)
	Projections of FPL Unit Capacity (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity (MW)	Peak Load Forecast ** (MW)	Summer DSM Forecast *** (MW)	Forecast of Firm Peak (MW)	Forecast of Summer Reserves (MW)	Forecast of Summer Res. Margins w/o Additions (%)	MW Needed to Meet 20% Reserve Margin (MW)
2008	22,149	2,993	25,142	22,356	1,908	20,448	4,693	23.0%	(604)
2009	23,369	2,562	25,931	22,792	2,034	20,758	5,172	24.9%	(1,021)
2010	24,588	2,205	26,793	23,554	2,146	21,408	5,384	25.2%	(1,103)
2011	24,588	2,237	26,825	24,191	2,264	21,927	4,898	22.3%	(512)
2012	24,588	2,175	26,763	24,837	2,388	22,449	4,314	19.2%	176
2013	24,588	2,175	26,763	25,414	2,516	22,898	3,864	16.9%	715
2014	24,588	2,175	26,763	26,576	2,651	23,925	2,837	11.9%	1,948
2015	24,588	2,175	26,763	27,241	2,790	24,451	2,312	9.5%	2,579
2016	24,588	864	25,452	27,932	2,910	25,022	430	1.7%	4,575
2017	24,588	864	25,452	28,621	3,030	25,591	-139	-0.5%	5,258

January of the Year	Winter								
	(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6)=(4)-(5)	(7)=(3)-(6)	(8)=(7)/(6)	(9)=((6)*1.20)-(3)
	Projections of FPL Unit Capacity (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity (MW)	Peak Load Forecast ** (MW)	Winter DSM Forecast *** (MW)	Forecast of Firm Peak (MW)	Forecast of Winter Reserves (MW)	Forecast of Winter Res. Margins w/o Additions (%)	MW Needed to Meet 20% Reserve Margin (MW)
2008	23,535	3,026	26,561	22,332	1,649	20,448	6,113	29.9%	(2,023)
2009	23,563	2,700	26,263	22,755	1,750	20,758	5,505	26.5%	(1,353)
2010	24,898	2,239	27,137	23,454	1,814	21,408	5,729	26.8%	(1,447)
2011	26,233	2,238	28,471	23,971	1,883	21,927	6,544	29.8%	(2,159)
2012	26,233	2,364	28,597	24,487	1,954	22,449	6,148	27.4%	(1,659)
2013	26,233	2,184	28,417	24,976	2,028	22,898	5,518	24.1%	(939)
2014	26,233	2,184	28,417	26,290	2,106	23,925	4,491	18.8%	294
2015	26,233	2,184	28,417	26,979	2,188	24,451	3,966	16.2%	925
2016	26,233	1,254	27,487	27,690	2,264	25,022	2,465	9.8%	2,540
2017	26,233	864	27,097	28,418	2,334	25,591	1,506	5.9%	3,613

* No new FPL generating unit additions after WCEC 1 in 2009 and WCEC 2 in 2010 are assumed to be added. 269 MW of renewable energy firm capacity purchases starting in the 2009 - 2012 time frame are assumed to be added.

** The Peak Load Forecast is based on FPL's Feb 2008 load forecast that includes Lec County load.

*** DSM values shown represent cumulative load management and incremental conservation capability.

B. Updated information : Emission Cost Forecast

Year	SO2 Environmental Compliance Costs (nominal \$ per ton)				CO2 Environmental Compliance Costs (nominal \$ per ton)			
	ENV I	ENV II	ENV III	ENV IV	ENV I	ENV II	ENV III	ENV IV
2008	1,093	1,066	889	1,101	0	0	0	0
2009	1,198	1,167	974	1,206	0	0	0	0
2010	1,310	1,277	1,065	1,319	0	0	0	0
2011	1,435	1,398	1,166	1,444	0	0	0	0
2012	1,570	1,532	1,277	1,582	0	0	0	0
2013	1,720	1,677	1,399	1,733	11	14	25	36
2014	1,885	1,837	1,533	1,898	11	16	27	38
2015	2,064	2,013	1,678	2,079	12	17	29	41
2016	2,261	2,204	1,838	2,277	13	19	32	46
2017	2,475	2,413	2,013	2,493	14	21	34	50
2018	2,709	2,641	2,203	2,727	16	23	38	54
2019	2,964	2,891	2,411	2,986	17	25	41	59
2020	3,244	3,164	2,639	3,268	18	27	45	64
2021	3,541	3,460	2,771	3,579	20	29	49	71
2022	3,864	3,796	2,910	3,921	22	33	53	77
2023	4,216	4,157	3,054	4,294	24	35	59	84
2024	4,601	4,554	3,207	4,702	27	39	64	92
2025	5,021	4,988	3,367	5,151	29	43	70	101
2026	5,180	4,877	2,232	5,144	31	46	77	108
2027	5,344	4,767	1,480	5,136	34	50	84	114
2028	5,512	4,659	981	5,130	36	55	93	121
2029	5,687	4,554	651	5,123	39	62	101	129
2030	5,868	4,453	432	5,117	42	67	110	138
2031	6,053	4,320	202	5,101	45	73	119	146
2032	6,244	4,178	0	5,081	49	79	128	156
2033	6,441	4,026	0	5,057	53	86	138	166
2034	6,645	3,864	0	5,029	57	93	149	177
2035	6,856	3,691	0	4,996	62	101	159	189
2036	7,073	3,508	0	4,959	67	109	171	201
2037	7,310	3,312	0	4,916	72	118	183	214
2038	7,542	3,105	0	4,868	78	128	195	227
2039	7,782	2,885	0	4,815	83	138	209	241
2040	8,030	2,653	0	4,756	90	149	223	256
2041	8,285	2,407	0	4,691	96	160	237	271
2042	8,549	2,147	0	4,619	103	172	252	288
2043	8,822	1,872	0	4,542	110	185	268	304

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**NOx Environmental Compliance Costs
(nominal \$ per ton)**

Year	ENV I	ENV II	ENV III	ENV IV
2008	0	0	0	0
2009	1,243	798	1,565	1,405
2010	1,359	973	1,712	1,538
2011	1,488	956	1,874	1,684
2012	1,829	1,047	2,053	1,844
2013	1,784	1,146	2,249	2,020
2014	1,956	1,256	2,462	2,213
2015	2,142	1,375	2,898	2,424
2016	2,346	1,507	2,954	2,655
2017	2,568	1,649	3,234	2,905
2018	2,811	1,805	3,779	3,181
2019	3,075	1,975	4,137	3,481
2020	3,367	2,162	3,391	3,809
2021	3,492	2,368	2,607	3,638
2022	3,622	2,593	1,781	3,474
2023	3,755	2,841	913	3,317
2024	3,896	3,112	0	3,168
2025	4,040	3,408	0	3,025
2026	4,082	2,909	0	3,225
2027	4,122	2,482	0	3,438
2028	4,164	2,119	0	3,667
2029	4,205	1,809	0	3,910
2030	4,249	1,545	0	4,169
2031	4,226	1,158	0	4,427
2032	4,176	751	0	4,694
2033	4,098	322	0	4,973
2034	3,988	0	0	5,262
2035	3,846	0	0	5,562
2036	3,668	0	0	5,875
2037	3,453	0	0	6,199
2038	3,198	0	0	6,536
2039	2,900	0	0	6,888
2040	2,558	0	0	7,250
2041	2,167	0	0	7,627
2042	1,726	0	0	8,019
2043	1,231	0	0	8,425

**Hg Environmental Compliance Costs
(nominal \$ per lb)**

Year	ENV I	ENV II	ENV III	ENV IV
2008	0	0	0	0
2009	0	0	0	0
2010	0	0	12,279	13,557
2011	0	0	13,448	14,849
2012	0	0	14,728	16,264
2013	0	0	16,130	17,814
2014	0	0	17,666	19,510
2015	0	0	19,347	21,369
2016	0	0	21,189	23,405
2017	0	0	23,194	25,617
2018	0	0	25,387	28,040
2019	0	0	27,788	30,690
2020	0	0	30,417	33,591
2021	0	0	33,317	36,790
2022	0	0	36,492	40,295
2023	0	0	39,970	44,133
2024	0	0	43,780	48,339
2025	0	0	47,952	52,942
2026	0	0	39,320	57,989
2027	0	0	30,227	63,515
2028	0	0	20,655	69,589
2029	0	0	10,586	76,198
2030	0	0	0	83,480
2031	0	0	0	90,217
2032	0	0	0	97,445
2033	0	0	0	105,170
2034	0	0	0	113,415
2035	0	0	0	122,207
2036	0	0	0	131,574
2037	0	0	0	141,542
2038	0	0	0	152,143
2039	0	0	0	163,407
2040	0	0	0	175,366
2041	0	0	0	179,750
2042	0	0	0	184,243
2043	0	0	0	188,849

B. Updated information : Construction Cost and Schedule Update

**Economic Analysis Results: Projection of Nuclear Upgrades
Non-Fuel Costs for the First 12 Months of Operation**

1) Assumptions: All cost values are for the full year and are in Nominal \$, millions

Unit:	St. Lucie 1	Turkey Point 3	St. Lucie 2	Turkey Point 4
Upgrade In-Service Month/Year:	12/2011	5/2012	6/2012	12/2012
Number of 1st 12 Months in 2nd Year:	11	4	5	11
Year:				
2011	5.1	—	—	—
2012	59.5	50.0	36.0	6.2
2013	—	75.0	59.7	72.3

2) Total Non-Fuel Costs for the First 12 Months of Operation (Nominal \$, millions)

Year:	St. Lucie 1	Turkey Point 3	St. Lucie 2	Turkey Point 4
2011	5.1	—	—	—
2012	54.6	50.0	36.0	6.2
2013	—	25.0	24.9	66.3
Total Non-Fuel Costs for the First 12 Months of Operation =	59.7	75.0	60.9	72.5

- Notes
- 1) The only non-fuel costs associated with the nuclear upgrades are capital costs. Consequently, the values shown above are all capital costs.
 - 2) For purposes of this calculation, the upgraded units are assumed to go in-service on the first day of the month shown.
 - 3) All cost projections are dependent upon the assumptions used in the calculations assuming in-service dates, annual costs incurred, etc. and are subject to change as assumptions change.
 - 4) The transmission costs associated with the upgrades at the Turkey Point and St. Lucie sites are assumed for purposes of this calculation to be assigned 100% to the upgrade at that site with the earliest in-service date.

B. Updated information : Fuel Cost Forecasts

Fuel Prices Representative of Updated Forecast by Type of Fuel

Year	PE 1.0% S Oil			FGT ZONE 3 Mobile Nat. Gas			Martin Distillate Oil			SJRPP Coal		
	High \$/mmbtu	Medium \$/mmbtu	Low \$/mmbtu	High \$/mmbtu	Medium \$/mmbtu	Low \$/mmbtu	High \$/mmbtu	Medium \$/mmbtu	Low \$/mmbtu	High \$/mmbtu	Medium \$/mmbtu	Low \$/mmbtu
2008	\$17.50	\$12.35	\$8.89	\$13.04	\$10.53	\$7.12	\$30.43	\$21.47	\$15.46	\$2.97	\$2.48	\$2.10
2009	\$18.86	\$13.31	\$9.58	\$13.08	\$10.57	\$7.15	\$30.55	\$21.56	\$15.52	\$3.18	\$2.66	\$2.25
2010	\$18.92	\$13.35	\$9.61	\$12.36	\$9.98	\$6.75	\$29.94	\$21.13	\$15.21	\$3.16	\$2.64	\$2.23
2011	\$17.84	\$12.59	\$9.06	\$10.85	\$8.76	\$5.93	\$26.52	\$18.71	\$13.47	\$2.36	\$1.97	\$1.67
2012	\$17.96	\$12.67	\$9.12	\$10.91	\$8.81	\$5.96	\$26.72	\$18.85	\$13.57	\$2.39	\$1.99	\$1.69
2013	\$16.72	\$11.80	\$8.49	\$9.94	\$8.03	\$5.43	\$22.78	\$16.07	\$11.57	\$2.42	\$2.02	\$1.71
2014	\$17.04	\$12.03	\$8.66	\$10.43	\$8.43	\$5.70	\$23.31	\$16.45	\$11.84	\$2.46	\$2.05	\$1.74
2015	\$17.59	\$12.41	\$8.94	\$10.80	\$8.72	\$5.90	\$24.06	\$16.98	\$12.22	\$2.49	\$2.08	\$1.76
2016	\$18.35	\$12.94	\$9.32	\$11.29	\$9.12	\$6.17	\$25.03	\$17.66	\$12.72	\$2.53	\$2.11	\$1.79
2017	\$19.15	\$13.51	\$9.73	\$11.79	\$9.52	\$6.44	\$26.03	\$18.37	\$13.22	\$2.56	\$2.14	\$1.81
2018	\$19.95	\$14.08	\$10.13	\$12.28	\$9.92	\$6.71	\$27.02	\$19.07	\$13.73	\$2.60	\$2.17	\$1.84
2019	\$20.75	\$14.64	\$10.54	\$12.77	\$10.32	\$6.98	\$28.03	\$19.78	\$14.24	\$2.64	\$2.21	\$1.87
2020	\$21.59	\$15.23	\$10.97	\$13.08	\$10.57	\$7.15	\$29.03	\$20.49	\$14.75	\$2.69	\$2.24	\$1.90
2021	\$22.59	\$15.94	\$11.47	\$13.66	\$11.03	\$7.46	\$30.21	\$21.31	\$15.34	\$2.73	\$2.28	\$1.93
2022	\$23.63	\$16.68	\$12.01	\$14.27	\$11.52	\$7.79	\$31.43	\$22.18	\$15.96	\$2.78	\$2.32	\$1.96
2023	\$24.73	\$17.45	\$12.56	\$14.90	\$12.04	\$8.14	\$32.70	\$23.08	\$16.61	\$2.82	\$2.36	\$1.99
2024	\$25.88	\$18.26	\$13.15	\$15.56	\$12.57	\$8.50	\$34.03	\$24.01	\$17.29	\$2.87	\$2.40	\$2.03
2025	\$27.09	\$19.12	\$13.76	\$16.26	\$13.13	\$8.88	\$35.42	\$24.99	\$17.99	\$2.93	\$2.44	\$2.07
2026	\$28.36	\$20.01	\$14.41	\$16.98	\$13.72	\$9.28	\$36.88	\$26.01	\$18.72	\$2.98	\$2.49	\$2.10
2027	\$29.69	\$20.95	\$15.08	\$17.74	\$14.33	\$9.69	\$38.36	\$27.07	\$19.49	\$3.03	\$2.53	\$2.14
2028	\$31.08	\$21.93	\$15.79	\$18.53	\$14.97	\$10.12	\$39.93	\$28.18	\$20.29	\$3.09	\$2.58	\$2.18
2029	\$32.54	\$22.96	\$16.53	\$19.36	\$15.64	\$10.58	\$41.57	\$29.33	\$21.12	\$3.15	\$2.63	\$2.22
2030	\$34.07	\$24.04	\$17.31	\$20.22	\$16.34	\$11.05	\$43.27	\$30.53	\$21.98	\$3.21	\$2.68	\$2.27
2031	\$35.67	\$25.17	\$18.12	\$21.13	\$17.07	\$11.54	\$45.05	\$31.79	\$22.88	\$3.26	\$2.73	\$2.31
2032	\$37.35	\$26.36	\$18.98	\$22.07	\$17.83	\$12.06	\$46.90	\$33.09	\$23.83	\$3.32	\$2.77	\$2.35
2033	\$39.12	\$27.60	\$19.87	\$23.06	\$18.63	\$12.60	\$48.83	\$34.46	\$24.81	\$3.38	\$2.82	\$2.39
2034	\$40.97	\$28.91	\$20.81	\$24.10	\$19.47	\$13.16	\$50.84	\$35.88	\$25.83	\$3.44	\$2.87	\$2.43
2035	\$42.91	\$30.28	\$21.80	\$25.18	\$20.34	\$13.76	\$52.94	\$37.36	\$26.89	\$3.49	\$2.92	\$2.47
2036	\$44.94	\$31.71	\$22.83	\$26.31	\$21.25	\$14.37	\$55.13	\$38.90	\$28.00	\$3.56	\$2.97	\$2.51
2037	\$47.07	\$33.21	\$23.91	\$27.49	\$22.21	\$15.02	\$57.41	\$40.51	\$29.16	\$3.62	\$3.02	\$2.56
2038	\$49.31	\$34.79	\$25.05	\$28.72	\$23.20	\$15.69	\$59.78	\$42.19	\$30.37	\$3.68	\$3.07	\$2.60
2039	\$51.65	\$36.45	\$26.24	\$30.02	\$24.25	\$16.40	\$62.26	\$43.93	\$31.63	\$3.75	\$3.13	\$2.65
2040	\$54.11	\$38.18	\$27.49	\$31.37	\$25.34	\$17.14	\$64.84	\$45.76	\$32.94	\$3.81	\$3.18	\$2.69
2041	\$56.68	\$40.00	\$28.79	\$32.78	\$26.48	\$17.91	\$67.53	\$47.65	\$34.31	\$3.88	\$3.24	\$2.74
2042	\$59.39	\$41.90	\$30.17	\$34.25	\$27.67	\$18.71	\$70.34	\$49.63	\$35.73	\$3.95	\$3.30	\$2.79
2043	\$62.22	\$43.90	\$31.61	\$35.80	\$28.92	\$19.56	\$73.26	\$51.70	\$37.22	\$4.02	\$3.35	\$2.84

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B. Updated information : Capital Cost of Combined Cycle Generation Option

Greenfield 3x1G 2014\$

Generator Capital	\$1,083,256,925
Transmission Capital	\$123,510,069
Total AFUDC	\$140,350,044
Total Cost	\$1,347,117,038

B. Updated information : Projected Economic Values: Cost of Debt and Discount Rate

Cost of Debt:	6.60%
Discount Rate:	8.35%

C. Revised Analysis Results

Economic Analysis Results: Total Costs and Total Cost Differentials
for All Fuel and Environmental Compliance Cost Scenarios

(millions, CPVRR, 2007S, 2008 - 2043)

Fuel Cost Forecast	Environmental Compliance Cost Forecast	Total Costs for Plans		Total Cost Difference Plan with Nuclear Uprates minus Plan without Nuclear Uprates
		Plan with Nuclear Uprates	Plan without Nuclear Uprates	
		(1)	(2)	(3)
High Gas Cost	Env I	188,186	188,958	(772)
High Gas Cost	Env II	197,393	198,158	(865)
High Gas Cost	Env III	212,807	213,760	(953)
High Gas Cost	Env IV	221,630	222,739	(1,109)
Medium Gas Cost	Env I	159,529	159,875	(346)
Medium Gas Cost	Env II	168,723	169,154	(431)
Medium Gas Cost	Env III	184,123	184,743	(620)
Medium Gas Cost	Env IV	192,624	193,392	(768)
Low Gas Cost	Env I	121,755	121,628	127

Note: A negative value in Column (5) indicates that the Plan with Nuclear Uprates is less expensive than the Plan without Nuclear Uprates. Conversely, a positive value in Column 5 indicates that the Plan with Nuclear Uprates is more expensive than the Plan without Nuclear Uprates.

D. Conclusions

The nuclear capacity uprates are projected to provide significant economic savings in 8 of 9 scenarios of fuel cost and environmental compliance cost forecasts. These results support the feasibility of continuing the nuclear uprates project.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimate Rate Impact**

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009
Witness: Stephen T. Hale

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.061%	58,904,147,081	10,478,765	1.09370109	1.07349429	63,125,916,120	11,460,639	52.68401%	57.06444%
GS1/GST1	65.694%	6,619,341,251	1,150,231	1.09370109	1.07349429	7,105,825,036	1,258,009	5.93042%	6.26384%
GSD1/GSDT1/HLFT1 (21-499 kW)	74.508%	25,774,860,665	3,949,020	1.09361402	1.07349073	27,667,527,500	4,318,704	23.09093%	21.50355%
DS2	57.663%	19,993,143	3,958	1.05919630	1.04702619	20,933,344	4,182	0.01747%	0.02087%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.165%	11,789,652,172	1,744,121	1.09222289	1.07237880	12,642,973,049	1,904,969	10.55165%	9.48516%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	90.290%	2,163,713,444	274,351	1.08471538	1.06646905	2,313,932,235	297,593	1.93118%	1.48177%
GSLD3/GSLDT3/CS3/CST3	89.044%	258,589,835	33,151	1.03077723	1.02508821	265,077,391	34,171	0.22123%	0.17014%
ISST1D	84.918%	0	0	1.05919630	1.04702619	0	0	0.00000%	0.00000%
ISST1T	131.296%	0	0	1.03077723	1.02508821	0	0	0.00000%	0.00000%
SST1T	131.296%	162,838,087	14,158	1.03077723	1.02508821	166,923,403	14,594	0.13931%	0.07267%
SST1D1/SST1D2/SST1D3	84.918%	8,479,038	1,140	1.05919630	1.04702619	8,877,775	1,207	0.00741%	0.00601%
CILC D/CILC G	89.894%	3,701,861,702	470,095	1.08178491	1.06440541	3,940,281,623	508,542	3.28850%	2.53212%
CILC T	90.295%	1,676,506,768	211,952	1.03077723	1.02508821	1,718,567,321	218,475	1.43429%	1.09782%
MET	66.435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08935%	0.09162%
UL1/SL1/PL1	210.146%	601,242,889	32,661	1.09370109	1.07349429	645,430,809	35,721	0.53867%	0.17786%
SL2, GSCUT	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,460	0.07658%	0.04212%
TOTAL		111,773,806,000	18,380,712			119,819,882,065	20,083,676	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data.
 (2) Projected kwh sales for the period January 2009 through December 2008.
 (3) Calculated: Col(2)/(8760 hours * Col(1))
 (4) Based on 2006 demand losses.
 (5) Based on 2006 energy losses.
 (6) Col(2) * Col(5).
 (7) Col(3) * Col(4).
 (8) Col(6) / total for Col(6)
 (9) Col(7) / total for Col(7)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009
 Witness: Stephen T. Hale

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RS11	52.68401%	57.06444%	\$931,159	\$10,803,188	\$11,634,347	58,804,147,081	-	-	-	0.00020
GS1/GS11/WIES1	5.93042%	6.26384%	\$93,560	\$1,185,842	\$1,279,402	6,519,341,251	-	-	-	0.00019
GS11/GSD11/HLFT1 (21-499 kW)	23.09039%	21.50355%	\$364,289	\$4,070,958	\$4,435,247	25,774,860,665	46.94990%	75,203,628	0.06	-
OS2	0.01747%	0.02087%	\$276	\$3,952	\$4,228	19,993,143	-	-	-	0.00021
GSLD1/GSLD11/CS1/CS11/HLFT2 (500-1,999 kW)	10.55165%	9.48516%	\$166,466	\$1,795,689	\$1,962,155	11,789,652,172	61.11976%	26,423,874	0.07	-
GSLD2/GSLD21/CS2/CS21/HLFT3 (2,000+ kW)	1.93118%	1.48177%	\$30,467	\$280,521	\$310,988	2,169,713,444	69.57238%	4,334,413	0.07	-
GSLD3/GSLD31/CS3/CS31	0.22123%	0.17014%	\$3,490	\$32,211	\$35,701	258,589,835	66.95647%	529,049	0.07	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	63.96565%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	19.18899%	0	**	-
SST1T	0.13931%	0.07267%	\$2,198	\$13,757	\$15,955	162,838,087	19.18899%	1,162,468	**	-
SST1D1/SST1D2/SST1D3	0.00741%	0.00601%	\$117	\$1,138	\$1,255	8,479,038	63.96565%	18,158	**	-
CILC D/CILC G	3.28850%	2.53212%	\$51,880	\$479,369	\$531,249	3,701,861,702	74.34374%	6,821,077	0.08	-
CILC T	1.43429%	1.08782%	\$205,829	\$228,570	\$434,399	1,676,506,768	74.83860%	3,068,717	0.07	-
MET	0.08935%	0.09162%	\$1,394	\$17,345	\$18,739	101,103,804	58.38177%	237,229	0.08	-
OL1/SL1/PL1	0.53867%	0.17786%	\$8,498	\$33,672	\$42,170	601,242,889	-	-	-	0.00007
SL2/GSCL1	0.07658%	0.04212%	\$1,208	\$7,975	\$9,183	85,476,122	-	-	-	0.00011
TOTAL			\$1,577,630	\$18,931,558	\$20,509,188	111,773,806,000		117,798,613		

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	[(Total.col.5)/(Doc.2.Total.col.2)(.10)(Doc.2.col.4)]	
Charge (FDD)	12 months	
Sum of Daily Demand =	[(Total.col.5)/(Doc.2.Total.col.2)(21 onpeak.days)(Doc.2.col.4)]	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	== (\$/kw)	== (\$/kw)
ISST1D	\$0.01	\$0.00
ISST1T	\$0.01	\$0.00
SST1T	\$0.01	\$0.00
SST1D/SST1D2/SST1D3	\$0.01	\$0.00

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) [Total Capacity Costs/13] * Col (1)
- (4) [Total Capacity Costs/13 * 12] * Col (2)
- (5) Col (3) * Col (4)
- (6) Projected kwh sales for the period January 2008 through December 2008
- (7) [kWh sales / 8760 hours]/[avg customer NCP]/(8760 hours)]
- (8) Col (6) / [(7) * 730]
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

Note: 2009 Rate impact calculated using 2008 Capacity Clause projected sales and allocation factors.



TRUE-UP TO ORIGINAL

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide a summary of the actual to date and projected total retail revenue requirement for the duration of the project.
 Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Actual/Estimated 2008	(B) Projected 2009	(C)	(D)	(E) Project Total recovered in 2009
Jurisdictional Dollars					
1.					
Pre-Construction Revenue Requirements (Schedule TOR-2, line 5)	\$0	\$0			\$0
2.					
Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 9)	\$3,740,414	\$16,565,200			\$20,305,614
3.					
Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0			\$0
4.					
DTA Carrying Cost (Schedule TOR-3A, line 8)	\$5,869	\$182,949			\$188,818
5.					
Other Adjustments	\$0	\$0			\$0
6.					
Total Period Revenue Requirements (Lines 1 through 5)	<u>\$3,746,283</u>	<u>\$16,748,149</u>			<u>\$20,494,432</u>
7.					
Total Revenue Requirements from Original Projection	\$0	\$20,494,432			\$20,494,432
8.					
Difference (Line 6 - Line 7)	<u>\$3,746,283</u>	<u>(\$3,746,283)</u>			<u>\$0</u>
9.					
Variance Percentage					0%

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-E1

EXPLANATION:

Provide a summary of the actual to date and projected
 Construction costs for the duration of the project.
 Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F) Project Total
				Jurisdictional Dollars		
1.	Nuclear CWIP Additions (a)	\$0	\$0	\$0		\$0
2.	Average Net CWIP Base eligible for return		\$0	\$0		
3.	Return on CWIP Eligible for Return					
a.	Equity Component (a)		\$0	\$0		
b.	Equity Comp. grossed up for taxes (b) (c)		\$0	\$0		
c.	Debt Component (c)		\$0	\$0		
4.	Total Return Requirements on Pre-Construction costs (Line 3b + 3c)		\$0	\$0		\$0
5.	Total Costs to be recovered		\$0	\$0		\$0
6.	Pre-Construction Revenue Requirements from Original Projection		\$0	\$0		\$0
7.	Difference (Line 5 - Line 6)		\$0	\$0		\$0
8.	Variance Percentage					

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Schedule TOR-3 (True-Up to Original)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Projection of Construction Costs**

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual to date and projected carrying costs on construction balances for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009
Witness: Kim Ousdaht

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F) Project Total
Jurisdictional Dollars						
1.		\$74,566,687	\$233,294,413			\$307,861,100
2.		\$0	\$0			\$0
3.						\$0
4.		\$3,746,283				
5.			(\$3,746,283)			
6.	\$0	\$78,312,970	\$307,861,100			\$307,861,100
7.		n/a	n/a			n/a
8.						
a.		\$1,950,003	\$8,635,995			\$10,585,998
b.		\$3,174,609	\$14,059,413			\$17,234,022
c.		\$565,805	\$2,505,786			\$3,071,592
9.		\$3,740,414	\$16,565,200			\$20,305,614
10.		\$0	\$20,305,614			\$20,305,614
11.		\$3,740,414	(\$3,740,414)			\$0
12.						0%

- (a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
 (d) Line 4 includes:
- | | |
|---|--------------------|
| 2008 Construction Carrying Costs (Schedule AE-3 Line 3) | \$3,740,414 |
| 2008 DTA Carrying Costs (Schedule AE-3A Line 8) | \$5,869 |
| | <u>\$3,746,283</u> |

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St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual to date and projected deferred tax Carrying Costs for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009
 Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F) Project Total
Jurisdictional Dollars						
1.		\$1,497,760	\$9,127,682			\$10,625,442
2.		\$0	\$0			\$0
3.		(\$565,805)	\$565,805			\$0
4.		<u>0</u>	<u>\$931,955</u>	<u>\$10,625,442</u>		
5.	38.575%	<u>\$0</u>	<u>\$359,502</u>	<u>\$4,098,764</u>		
6.		n/a	n/a			
7.						
a.		\$3,060	\$95,377			\$98,437
b.		\$4,981	\$155,275			\$160,256
c.		\$888	\$27,674			\$28,562
8.		<u>\$5,869</u>	<u>\$182,949</u>			<u>\$188,818</u>
9.		\$0	\$188,818			\$188,818
10.		<u>\$5,869</u>	<u>(\$5,869)</u>			<u>\$0</u>
11.						0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Period Interest**

[Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual to date
and projected Construction Period Interest for
the duration of the project.
Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009
Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F) Project Total
Jurisdictional Dollars						
1.	Beginning Balance	\$0	\$76,444,951			
2.	Additions Site Selection	\$0	\$0			\$0
3.	Additions Construction	\$74,904,062	\$233,294,413			\$308,198,475
4.	Other Adjustments (b)	\$43,130	\$0			\$43,130
5.	Average Balance Eligible for CPI	n/a	n/a			
6.	CPI Rate (a)					
7.	Construction Period Interest for Tax (CPI)	\$1,497,760	\$9,127,682			\$10,625,442
8.	Ending Balance	\$0	\$76,444,951	\$318,867,046		\$318,867,046

(a) CPI calculation for Construction costs is estimated to begin July 1, 2008.

(b) Other Adjustments are Pension & Welfare Benefit credit on a jurisdictionalized basis and adjusted for participants ownership.
(participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Recoverable O&M Annual Expenditures

[Section (5)(c)1 c.]
 [Section (8)(e)]

Schedule TOR-4 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) Actual/Estimated 2008	(B) Projected 2009	(C)	(D)	(E)	(F)	(G) Project Total
1	Legal							0
2	Accounting							0
3	Corporate Communication							0
4	Corporate Services							0
5	IT & Telecom							0
6	Regulatory							0
7	Human Resources							0
8	Public Policy							0
9	Community Relations							0
10	Corporate Communications							0
11	Subtotal A&G	0	0	0	0	0	0	0
12	Energy Delivery Florida							0
13	Nuclear Generation							0
14	Transmission							0
15	Total O&M Costs	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)							
17	Jurisdictional Factor (Distribution)							
18	Jurisdictional Factor (Nuclear - Production - Base)							
19	Jurisdictional Factor (Transmission)							
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection							
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0
27	Variance Percentage							

Note 1: The Company is neither tracking nor requesting recovery through the NCCR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Schedule TOR-5 (True-Up to Original)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-Up to Original: Other Recoverable O&M Annual Expenditures**

[Section (5)(c)1.c.]
[Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) Actual/Estimated 2008	(B) Projected 2009	(C)	(D)	(E)	(F)	(G) Project Total
1	Legal							0
2	Accounting							0
3	Corporate Communication							0
4	Corporate Services							0
5	IT & Telecom							0
6	Regulatory							0
7	Human Resources							0
8	Public Policy							0
9	Community Relations							0
10	Corporate Communications							0
11	Subtotal A&G	0	0	0	0	0	0	0
12	Energy Delivery Florida							
13	Nuclear Generation							
14	Transmission							
15	Total O&M Costs	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)							
17	Jurisdictional Factor (Distribution)							
18	Jurisdictional Factor (Nuclear - Production - Base)							
19	Jurisdictional Factor (Transmission)							
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection							
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0
27	Variance Percentage							

Note 1: The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Annual Expenditures**

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule TOR-6 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Construction categories for the duration of the project. All Construction costs also included in Pre-Construction costs must be identified.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Stephen T. Hale

Line No	Description	(A) Actual/Estimated 2008	(B) Projected 2009	(C)	(D)	(E)	(F)	(G) Project Total
1	Construction:							
2	Generation:							
3	License Application	34,012,730	37,865,177					71,877,907
4	Engineering & Design	7,665,628	9,064,184					16,729,812
5	Permitting	1,694,907	1,690,981					3,385,888
6	Project Management	12,966,855	13,164,445					26,131,300
7	Clearing, Grading and Excavation	-	-					-
8	On-Site Construction Facilities	-	-					-
9	Power Block Engineering, Procurement, etc.	22,534,388	179,061,123					201,595,511
10	Non-Power Block Engineering, Procurement, etc.	156,057	-					156,057
11	Total Generation costs	79,030,565	240,845,910	-	-	-	-	319,876,475
12	Less Participants Credits PSL unit 2 (b)							
13								
14	OUC	(1,558,641)	(2,687,453)					(4,246,094)
15	FMPPA	(2,253,940)	(3,886,309)					(6,140,249)
16	Total participants credits PSL unit 2	(3,812,581)	(6,573,762)	-	-	-	-	(10,386,343)
17	Total FPL Generation Costs	75,217,984	234,272,148	-	-	-	-	309,490,132
18	Jurisdictional Factor	0.9958265	0.9958265	-	-	-	-	0.9958265
19	Total FPL Jurisdictional Generation Costs	74,904,062	233,294,413	-	-	-	-	308,198,475
20	Less Adjustments							
21	Non-Cash Accruals (d)	384,979	-					384,979
22	Other Adjustment (c)	(46,191)	-					(46,191)
23	Total Adjustments	338,789	-	-	-	-	-	338,789
24	Jurisdictional Factor	0.9958265	0.9958265	-	-	-	-	0.9958265
25	Total Jurisdictional Adjustments	337,375	-	-	-	-	-	337,375
26	Total Jurisdictional Generation Costs Net of Adjustments	74,566,687	233,294,413	-	-	-	-	307,861,100
27								
28	Transmission:							
29	Licensing	-	-					-
30	Line Construction	-	-					-
31	Substation Engineering	-	-					-
32	Substation Construction	-	-					-
33	Total Transmission Costs	0	0	0	0	0	0	0
34	Jurisdictional Factor	-	-	-	-	-	-	-
35	Total Jurisdictional Transmission Costs	-	-	-	-	-	-	-
36	Less Adjustments							
37	Non-Cash Accruals	-	-					-
38	Other Adjustments	-	-					-
39	Total Adjustments	0	0	0	0	0	0	0
40	Jurisdictional Factor	-	-	-	-	-	-	-
41	Total Jurisdictional Adjustments	0	0	0	0	0	0	0
42	Total Jurisdictional Transmission Costs Net of Adjustments	-	-	-	-	-	-	-
43								
44	Total Jurisdictional Construction Costs Net of Adjustments	74,566,687	233,294,413	-	-	-	-	307,861,100

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Adjusted for actual ownership amounts recorded from 2007 through March 2008. Going forward, adjusted at ownership percentages. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPPA).

(c) Other adjustments represent Pension & Welfare Benefit credit.

(d) Non-cash accruals and other adjustments are net of participants for FSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPPA).

**St. Lucie and Turkey Point Uprate Project
Costs and Carrying Costs on Construction
True-up to Original: Annual Expenditures**

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule TOR-6A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Witness: Stephen T. Hale

Line No.	Major Task	Description - Includes, but not limited to:
1	<u>Construction period:</u>	
2	<u>Generation:</u>	
3	1 License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	2 Engineering & Design	Utility and contracted engineering support staff
5	3 Permitting	Site certification and construction permits
6	4 Project Management	FPL and Contractor staff required to oversee/manage project
7	5 Clearing, Grading and Excavation	Site preparation
8	6 On-Site Construction Facilities	Construction of permanent non-power block facilities
9	7 Power Block Engineering, Procurement, etc	Power block equipment and facilities engineering packages, material procurement, and implementation labor.
10	8 Non-Power Block Engineering, Procurement	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	<u>Transmission :</u>	
13	1 Line Engineering - self-explanatory	
14	2 Substation Engineering - self-explanatory	
15	3 Real Estate Acquisition - self-explanatory	
16	4 Line Construction - self-explanatory	
17	5 Substation Construction - self-explanatory	
18	5 Other - permitting and condition of approval compliance.	

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs**

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for need determination or revised estimate as necessary.
 COMPANY: For the Period Ended 12/31/2009
 DOCKET NO.: 080009-EI Witness: Stephen T. Hale

	Actual Costs as of December 31, 2007	Remaining Budget Costs to Complete Plant	Total Estimated In-Service Cost	Petition for Need Determination or revised In-Service Cost Estimate
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0
Construction	\$8,624,516 (a)	\$1,381,247,878 (a)	\$1,389,872,394 (b)	\$1,446,304,000
AFUDC	\$0	\$20,305,614	\$20,305,614 (c)	\$351,696,000
Total	\$8,624,516	\$1,401,553,492	\$1,410,178,008	\$1,798,000,000

Notes:

- (a) The costs associated with the uprate project were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project). As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress (CWIP) account 107 and carrying charges began accruing. The "Remaining Budgeted Costs to Complete Plant" include CWIP charges less the reclassification of Account 183.705.
- (b) FPL has revised its non-binding cost estimate for the following: 1) to remove AFUDC that was originally projected beyond 2009 but is unnecessary now that FPL has approval to recover the Uprate Project costs through the NPPCR; and 2) to reflect reductions primarily related to reimbursement of the share of costs for which the St. Lucie 2 participants are responsible. (While the participants have indicated informally that they intend to take their respective shares of the Uprate Project output, they have not yet made a final election. If the participants decide not to take their respective shares, FPL will adjust these amounts to obtain recovery as part of the true-up including interest). The Company continues to evaluate the costs associated with this project. As activities are more clearly defined the Company will make any necessary revisions to the original cost estimate.

**St. Lucie and Turkey Point Uprate Project
Power Plant Milestones**

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs,
budget levels, initiation dates and completion dates.
Provide all revised milestones and reasons for each revision.

COMPANY:

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Stephen T. Hale

	Initial Milestones	Revised Milestones	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate 2007 Complete 2012	No Change No Change	Not applicable
Site/Site Preparation	N/A	N/A	
Related Facilities	N/A	N/A	
Generation Plant	Initiate 2007 Complete 2012	No Change No Change	
Transmission Facilities	Initiate 2007 Complete 2012	No Change No Change	

Year	Budget
2008	79,030,565
2009	240,845,910

SDS-1
Docket No. 080009-EI
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Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009

PRE- CONSTRUCTION

**Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009**


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38-39	AE-3B	2008	Construction Period Interest	K. Ousdahl
40	AE-4	2008	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
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Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009

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89	TOR-5	2007-9	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
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2007

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

5

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$1,389,231	\$1,154,016	\$2,543,248
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	\$0	\$0	\$0	\$0	\$1,389,230	\$1,154,010	\$2,543,239
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	\$0	\$0	\$0	\$0	\$1,389,230	\$1,154,010	\$2,543,239

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule AE-6 Line 11+28)	\$0	\$0	\$0	\$0	\$0	\$0	
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 19 + Line 36)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
	c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	
7.	Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

7

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
 (d) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 11+28)	\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 19 + Line 36) (d)	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
2. Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$1,369,036	
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$681,531	\$1,663,654	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$3,114	\$7,602	\$10,716
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$5,070	\$12,376	\$17,446
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$904	\$2,206	\$3,109
6. Total Return Requirements (Line 5b + 5c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$5,974</u>	<u>\$14,582</u>	<u>\$20,555</u>
7. Total Costs to be Recovered	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,389,231</u>	<u>\$1,154,016</u>	<u>\$2,543,248</u>
8. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Recovery (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$1,389,231</u>	<u>\$1,154,016</u>	<u>\$2,543,248</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

8

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-E1

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0
5.	a. Average Accumulated DTA(DTL)		\$0	\$0	\$0	\$0	\$0	
	b. Prior months cumulative Return on DTA(DTL)		\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b * .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 6 c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 6 c x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	\$0	(\$904)	(\$2,206)	(\$3,109)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$904)</u>	<u>(\$3,109)</u>	<u>(\$3,109)</u>
5.	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$349)</u>	<u>(\$1,199)</u>	<u>(\$1,199)</u>
6.	a. Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	(\$174)	(\$774)	
	b. Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	(\$2)	(\$8)
	c. Average DTA/(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	(\$174)	(\$776)	
7.	Carrying Cost on DTA/(DTL)								
	a. Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	(\$1)	(\$4)	(\$4)
	b. Equity Comp. grossed up for taxes (Line 6 c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	(\$1)	(\$6)	(\$7)
	c. Debt Component (Line 6 c x 0.001325847) (c)		\$0	\$0	\$0	\$0	(\$0)	(\$1)	(\$1)
8.	Total Return Requirements (Line 7b + 7c)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$2)</u>	<u>(\$7)</u>	<u>(\$8)</u>
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>(\$2)</u>	<u>(\$7)</u>	<u>(\$8)</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2007
 Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Pre-Construction (Schedule AE-6 Line 11 + Line 28)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	CPI Rate (c)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.
 (b) Other Adjustments include Pension & Welfare Benefit credit.
 (c) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2007
 Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$1,388,867	
2.	Additions Pre-Construction (Schedule AE-6 Line 11 + Line 28)	\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)	\$0	\$0	\$0	\$0	\$5,610	\$8,675	\$14,284
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$0	\$0	\$0	\$0	\$694,434	\$1,962,922	
6.	CPI Rate (c)	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$1,388,867	\$2,536,977	\$2,536,977

(a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.

(b) Other Adjustments include Pension & Welfare Benefit credit for the calculation of CPI.

	November	December	Total
Pension & Welfare Benefit credit	5,610	8,675	\$ 14,284
Business Meals	-	-	\$ -
	<u>5,610</u>	<u>8,675</u>	<u>14,284</u>

(c) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1. The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Schedule AE-6 (Actual/Estimated)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (5)(c) 1.b.]
[Section (b)(4)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:
Provide the actual/estimated monthly expenditures by major tasks performed within Pre-Construction categories for the current year.
All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No. Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
----------------------	--------------------	---------------------	------------------	------------------	----------------	-----------------	-----------------	-------------------	----------------------	--------------------	---------------------	---------------------	--------------------

1	Pre-Construction:												
2	Generation:												
3	Licensing												
4	Permitting												
5	Engineering and Design	2,017,181											
6	Long lead procurement advanced payments	516,084											
7	Power Block Engineering and Procurement												
8	Total Generation Costs	2,533,265											
9	Jurisdictional Factor												
10	Total Jurisdictional Generation Costs	2,533,265											
11	Less Adjustments												
12	Total Jurisdictional Generation Costs	2,533,265											
13	Non-Cash Accruals												
14	Other Adjustments (b)												
15	Total Adjustments												
16	Jurisdictional Factor												
17	Total Jurisdictional Adjustments												
18	Total Jurisdictional Generation Costs Net of Adjustments	2,533,265											
19	Total Jurisdictional Generation Costs	2,533,265											
20	Transmission:												
21	Line Engineering												
22	Substation Engineering												
23	Clearing												
24	Other												
25	Total Transmission Costs												
26	Jurisdictional Factor												
27	Total Jurisdictional Transmission Costs												
28	Less Adjustments												
29	Non-Cash Accruals												
30	Other Adjustments												
31	Total Adjustments												
32	Jurisdictional Factor												
33	Total Jurisdictional Adjustments												
34	Total Jurisdictional Transmission Costs												
35	Total Jurisdictional Transmission Costs Net of Adjustments												
36	Total Jurisdictional Transmission Costs												
37	Jurisdictional Factor												
38	Total Jurisdictional Pre-Construction Costs												
39	Construction:												
40	Total Jurisdictional Pre-Construction Costs												

NA- At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.
(b) Other Adjustments include Pension & Welfare Benefit credit.

Pre-Construction	November	(5,633)	(8,711)	(14,344)
Jurisdictional Factor	December	0.9958265	0.9958265	0.9958265
	Total	(5,633)	(8,711)	(14,344)
	November	(6,610)	(8,675)	(14,284)
		\$	\$	\$

Turkey Point Units 6&7
on Costs and Carrying Costs on Construction
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Preparation of NRC Combined License submittal
- 5 b. Preparation of FDEP Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, FRCC studies
- 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Engineering and Design
- 9 a. Site specific civil, mechanical and structural requirements to support design
- 10 b. Water supply design
- 11 c. Construction logistical and support planning
- 12 d. Long lead procurement advanced payments
- 13 e. Power Block Engineering, Procurement
- 14 3 Permitting
- 15 a. Communications outreach
- 16 b. Legal and application fees
- 17 4 Clearing, Grading and Excavation
- 18 a. Site access roads
- 19 b. Site clearing
- 20 c. Site fill to grade for construction
- 21 5 On-Site Construction Facilities
- 22 a. Warehousing, laydown areas and parking
- 23 b. Administrative facilities
- 24 c. Underground infrastructure
- 25
- 26
- 27
- 28 **Transmission:**
- 29 1 Line / Substation Engineering
- 30 Transmission interconnection design
- 31 Transmission integration design
- 32
- 33 **Construction period:**
- 34 **Generation:**
- 35 1 Real Estate Acquisitions - self-explanatory
- 36 2 Project Management - FPL and Contractor staff required to oversee/manage project
- 37 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
- 38 4 Site Preparation - preparation costs not expensed within Pre-Construction period.
- 39 5 On-Site Construction Facilities - construction of non-power block facilities.
- 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
- 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).
- 42
- 43 **Transmission :**
- 44 1 Line Engineering - self-explanatory
- 45 2 Substation Engineering - self-explanatory
- 46 3 Real Estate Acquisition - self-explanatory
- 47 4 Line Construction - self-explanatory
- 48 5 Substation Construction - self-explanatory
- 49 6 Other - permitting and condition of approval compliance.
- 50
- 51
- 52
- 53
- 54
- 55
- 56
- 57
- 58
- 59
- 60

Turkey Point Units 6&7
Construction Costs and Carrying Costs on Construction Co:
Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO : 080009-EI

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				Pre-Construction:
4				<u>Generation:</u>
5				Licensing 2,017,181
6				Permitting 516,084
7				Engineering and Design -
8				Long lead procurement advanced payments -
9				Power Block Engineering and Procurement -
10				Total Generation Costs <u>2,533,265</u> (a)
11				
12				
13				
14				<u>Transmission:</u>
15				Line Engineering -
16				Substation Engineering -
17				Clearing -
18				Other -
19				Total Transmission Costs <u>-</u>
20				
21				
22				
23				Construction:
24				<u>Generation:</u>
25				License Application -
26				Engineering & Design -
27				Long lead procurement advanced payments -
28				Permitting -
29				On-Site Construction Facilities -
30				Total Generation Costs <u>-</u>
31				
32				
33				
34				<u>Transmission:</u>
35				Line Engineering -
36				Substation Engineering -
37				Clearing -
38				Other -
39				Total Transmission Costs <u>-</u>

(a) Actual/Estimated amount represents a Project To Date total (2007). Since this is the initial filing of Pre-Construction costs there is no variance. See AE-6.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Schedule AE-7 (Actual/Estimated) Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2009	\$110,435	\$0	\$110,435	\$2,541,093	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2	P.O. 4500395492	Awarded Nov. 16, 2007	Dec. 31, 2011	Dec. 31, 2011	\$20,131,559	\$0	\$366,042	\$27,736,274	Bechtel Power Corporation	Competitive Bid	Development of Combined License Application
3	N/A	Original Agreement April 23, 2004 and Amendment Adding FPL May 18, 2004	Apr. 23, 2019	Apr. 23, 2019	\$3,000,000	\$0	\$1,000,000	\$3,000,000	Nustart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-E1

Witness: Steven D. Scroggs

Contract No.: 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract personnel

Vendor Identity: Comensura Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Single Source

Number of Bids Received: Single Source

Brief Description of Selection Process: Single Source Justified

Dollar Value: \$2,541,093

Contract Status: Active

Term Begin: Dec. 21, 2006

Term End: Dec. 31, 2009

Nature and Scope of Work: Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and scope details

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (B)(c)]

Schedule AE-8A (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Contract No.: 4500395492

Major Task or Tasks Associated With: Development of a Combined License Application

Vendor Identify: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Standard Bid Evaluation

Dollar Value: \$27,736,274

Contract Status: Active

Term Begin: Nov. 16, 2007

Term End: Dec. 31, 2011

Nature and Scope of Work: Development of Combined License Application for submittal to Nuclear Regulatory Commission March 31, 2009

Describe work and scope details Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation of

COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meteorological Tower Installation.

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.: Membership Agreement

Major Task or Tasks Associated With: Reference COL Preparation

Vendor Identity: Nustart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Sole Source

Number of Bids Received: Sole Source

Brief Description of Selection Process:

Dollar Value: \$3,000,000

Contract Status: Active

Term Begin: May. 18 2004
Term End: Apr. 23, 2019

Nature and Scope of Work: Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Describe work and scope details

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-E1

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.


COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							



2008

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$654,386	\$2,372,020	\$1,871,892	\$3,592,655	\$5,636,454	\$18,336,506	\$32,463,914
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	(\$17)	(\$0)	\$61	\$152	\$286	\$511	\$991
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$654,369</u>	<u>\$2,372,020</u>	<u>\$1,871,953</u>	<u>\$3,592,808</u>	<u>\$5,636,740</u>	<u>\$18,337,016</u>	<u>\$32,464,905</u>
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	<u>\$654,369</u>	<u>\$2,372,020</u>	<u>\$1,871,953</u>	<u>\$3,592,808</u>	<u>\$5,636,740</u>	<u>\$18,337,016</u>	<u>\$32,464,905</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1.	\$7,459,750	\$7,592,264	\$7,630,998	\$18,225,823	\$18,013,870	\$17,039,287	\$108,425,905
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$873	\$1,348	\$1,908	\$2,583	\$3,430	\$4,475	\$15,608
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$7,460,623</u>	<u>\$7,593,612</u>	<u>\$7,632,906</u>	<u>\$18,228,406</u>	<u>\$18,017,300</u>	<u>\$17,043,762</u>	<u>\$108,441,513</u>
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	<u>\$7,460,623</u>	<u>\$7,593,612</u>	<u>\$7,632,906</u>	<u>\$18,228,406</u>	<u>\$18,017,300</u>	<u>\$17,043,762</u>	<u>\$108,441,513</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$628,500	\$2,334,211	\$1,822,300	\$3,523,835	\$5,527,365	\$18,122,814	\$31,959,025
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)	\$820,328	\$1,848,571	\$764,442	\$3,523,835	\$5,527,365	\$18,122,814	\$30,607,356
2.	Unamortized CWIP Base Eligible for Return	\$2,543,248	\$3,389,462	\$5,275,842	\$6,089,877	\$9,682,532	\$15,318,986	\$33,655,492
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$2,953,412	\$4,313,747	\$5,658,063	\$7,851,794	\$12,446,214	\$24,380,394	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	\$13,495	\$19,711	\$25,854	\$35,878	\$56,872	\$111,404	\$263,216
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$21,971	\$32,090	\$42,091	\$58,410	\$92,588	\$181,367	\$428,515
	c. Debt Component (Line 4 x 0.001325847) (c)	\$3,916	\$5,719	\$7,502	\$10,410	\$16,502	\$32,325	\$76,374
6.	Total Return Requirements (Line 5b + 5c)	\$25,886	\$37,809	\$49,592	\$68,820	\$109,090	\$213,691	\$504,889
7.	Total Costs to be Recovered	\$654,386	\$2,372,020	\$1,871,892	\$3,592,655	\$5,636,454	\$18,336,506	\$32,463,914
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$654,386	\$2,372,020	\$1,871,892	\$3,592,655	\$5,636,454	\$18,336,506	\$32,463,914

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$104,561,783
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)	\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$103,210,113
2.	Unamortized CWIP Base Eligible for Return	\$33,655,492	\$41,115,242	\$48,707,506	\$56,338,504	\$74,564,327	\$92,578,197	\$109,617,484
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$37,222,243	\$44,715,411	\$52,293,830	\$65,165,830	\$83,206,614	\$100,656,718	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	\$170,084	\$204,324	\$238,953	\$297,770	\$380,207	\$459,943	\$2,014,497
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$276,898	\$332,639	\$389,016	\$484,771	\$618,977	\$748,789	\$3,279,604
	c. Debt Component (Line 4 x 0.001325847) (c)	\$49,351	\$59,286	\$69,334	\$86,400	\$110,319	\$133,455	\$584,519
6.	Total Return Requirements (Line 5b + 5c)	<u>\$326,249</u>	<u>\$391,925</u>	<u>\$458,349</u>	<u>\$571,171</u>	<u>\$729,296</u>	<u>\$882,244</u>	<u>\$3,864,123</u>
7.	Total Costs to be Recovered	<u>\$7,459,750</u>	<u>\$7,592,264</u>	<u>\$7,630,998</u>	<u>\$18,225,823</u>	<u>\$18,013,870</u>	<u>\$17,039,287</u>	<u>\$108,425,905</u>
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	<u>\$7,459,750</u>	<u>\$7,592,264</u>	<u>\$7,630,998</u>	<u>\$18,225,823</u>	<u>\$18,013,870</u>	<u>\$17,039,287</u>	<u>\$108,425,905</u>

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(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on pre-construction expenditures, based on actual/estimated carrying costs on pre-construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.	Average Net CWIP Additions	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions							
a.	Equity Component (Line 6b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 5 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on pre-construction expenditures, based on actual/estimated carrying costs on pre-construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
		Beginning of Period	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars									
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a.	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$19,631	\$29,733	\$42,035	\$62,968	\$117,451	\$271,818
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$3,916)	(\$5,719)	(\$7,502)	(\$10,410)	(\$16,502)	(\$32,325)	(\$76,374)
4.		<u>(\$3,109)</u>	<u>(\$7,025)</u>	<u>\$6,886</u>	<u>\$29,117</u>	<u>\$60,742</u>	<u>\$107,208</u>	<u>\$192,335</u>
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	<u>(\$1,199)</u>	<u>(\$2,710)</u>	<u>\$2,656</u>	<u>\$11,232</u>	<u>\$23,431</u>	<u>\$41,356</u>	<u>\$74,193</u>
6. a.	Average Accumulated DTA(DTL)	(\$1,955)	(\$27)	\$6,944	\$17,332	\$32,393	\$57,774	
b.	Prior months cumulative Return on DTA(DTL)		(\$8)	(\$26)	\$35	\$187	\$472	\$983
c.	Average DTA including prior period return subtotal	(\$1,963)	(\$52)	\$6,918	\$17,366	\$32,580	\$58,247	
7.	Carrying Cost on DTA(DTL)							
a.	Equity Component (Line 7b * .61425) (a)	(\$9)	(\$0)	\$32	\$79	\$149	\$266	\$517
b.	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)	(\$15)	(\$0)	\$51	\$129	\$242	\$433	\$841
c.	Debt Component (Line 6c x 0.001325847) (c)	(\$3)	(\$0)	\$9	\$23	\$43	\$77	\$150
8.	Total Return Requirements (Line 7b + 7c)	<u>(\$17)</u>	<u>(\$0)</u>	<u>\$61</u>	<u>\$152</u>	<u>\$286</u>	<u>\$511</u>	<u>\$991</u>
9.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)	<u>(\$17)</u>	<u>(\$0)</u>	<u>\$61</u>	<u>\$152</u>	<u>\$286</u>	<u>\$511</u>	<u>\$991</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$175,864	\$209,516	\$243,412	\$301,420	\$382,864	\$461,250	\$2,046,144
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$49,351)	(\$59,286)	(\$69,334)	(\$86,400)	(\$110,319)	(\$133,455)	(\$584,519)
4.		<u>\$192,335</u>	<u>\$318,848</u>	<u>\$469,078</u>	<u>\$643,157</u>	<u>\$858,177</u>	<u>\$1,130,722</u>	<u>\$1,458,516</u>
5.	38.575%	\$74,193	\$122,996	\$180,947	\$248,098	\$331,042	\$436,176	\$562,623
6.	a.		\$98,594	\$151,971	\$214,522	\$289,570	\$383,609	\$499,399
	b.		\$983	\$1,856	\$3,204	\$5,112	\$7,695	\$11,125
	c.		\$99,577	\$153,827	\$217,726	\$294,682	\$391,304	\$510,524
7.								
	a.		\$455	\$703	\$995	\$1,347	\$1,788	\$2,333
	b.		\$741	\$1,144	\$1,620	\$2,192	\$2,911	\$3,798
	c.		\$132	\$204	\$289	\$391	\$519	\$677
8.		<u>\$873</u>	<u>\$1,348</u>	<u>\$1,908</u>	<u>\$2,583</u>	<u>\$3,430</u>	<u>\$4,475</u>	<u>\$15,608</u>
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.		<u>\$873</u>	<u>\$1,348</u>	<u>\$1,908</u>	<u>\$2,583</u>	<u>\$3,430</u>	<u>\$4,475</u>	<u>\$15,608</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$2,536,977	\$3,176,651	\$5,538,839	\$7,409,964	\$10,975,834	\$16,566,167	
2.	Additions Pre-Construction (Schedule AE-6 Line 10 + Line 27)	\$628,500	\$2,334,211	\$1,822,300	\$3,523,835	\$5,527,365	\$18,122,814	\$31,959,025
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)	\$11,174	\$8,347	\$19,093	\$0	\$0	\$0	\$38,614
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$2,856,814</u>	<u>\$4,347,929</u>	<u>\$6,459,535</u>	<u>\$9,171,882</u>	<u>\$13,739,517</u>	<u>\$25,627,575</u>	
6.	CPI Rate (b)	0.000000%	0.451500%	0.460290%	0.458300%	0.458300%	0.458300%	
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$19,631	\$29,733	\$42,035	\$62,968	\$117,451	\$271,818
8.	Ending Balance	<u>\$2,536,977</u>	<u>\$3,176,651</u>	<u>\$5,538,839</u>	<u>\$7,409,964</u>	<u>\$10,975,834</u>	<u>\$16,566,167</u>	<u>\$34,806,433</u>

(a) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

Page 1 of 2

	January	February	March	Total
Pension & Welfare Benefit credit	\$ 13,130	10,303	21,049	\$ 44,482
Business Meals	(1,956)	(1,956)	(1,956)	\$ (5,868)
	<u>\$ 11,174</u>	<u>8,347</u>	<u>19,093</u>	<u>38,614</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated
 Construction Period Interest for the current
 year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$34,806,433	\$42,115,799	\$49,525,654	\$56,941,714	\$74,897,786	\$92,565,224	
2.	Additions Pre-Construction (Schedule AE-6 Line 10 + Line 27)	\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$104,561,783
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$38,614
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$38,373,184</u>	<u>\$45,715,968</u>	<u>\$53,111,978</u>	<u>\$65,769,040</u>	<u>\$83,540,073</u>	<u>\$100,643,746</u>	
6.	CPI Rate (a)	0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	
7.	Construction Period Interest for Tax (CPI) (a)	\$175,864	\$209,516	\$243,412	\$301,420	\$382,864	\$461,250	\$2,046,144
8.	Ending Balance	<u>\$34,806,433</u>	<u>\$42,115,799</u>	<u>\$49,525,654</u>	<u>\$56,941,714</u>	<u>\$74,897,786</u>	<u>\$92,565,224</u>	<u>\$109,183,518</u>

(a) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (B)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	\$0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the Actual/Estimated Non CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	\$0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRF of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

**Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures**

[Section (5)(c)1.b.]

Schedule AE-6 (Actual/Estimated)

[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Pre-Construction categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2008

COMPANY FLORIDA POWER & LIGHT COMPANY

DOCKET NO : 080009-E1

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual 2007	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	Pre-Construction:															
2	Generation															
3	Licensing	2,017,181	424,715	2,209,529	1,600,512	3,407,178	5,049,434	5,882,038	5,577,489	5,631,451	5,387,079	4,291,930	3,860,424	2,700,815	46,022,594	48,039,775
4	Permitting	618,084	206,419	134,465	208,289	64,015	141,307	186,221	237,221	185,220	255,429	220,891	264,479	213,910	2,317,805	2,833,949
5	Engineering and Design	-	-	-	21,136	62,411	354,789	871,691	950,831	1,015,987	1,162,344	1,146,298	1,162,587	1,162,587	7,010,681	7,010,681
6	Long lead procurement advanced payments	-	-	-	-	-	-	10,860,960	-	-	-	11,666,667	11,666,667	11,666,667	45,860,960	46,860,960
7	Power Block Engineering and Procurement	-	-	-	-	5,000	5,000	397,857	397,857	397,857	397,857	402,857	402,857	480,778	2,887,920	2,887,920
8	Total Generation Costs	2,533,265	631,134	2,343,993	1,829,937	3,538,604	5,550,530	18,198,767	7,163,398	7,230,515	7,202,709	17,728,643	17,357,014	16,224,757	105,000,000	107,533,265
9	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
10	Total Jurisdictional Generation Costs	2,522,692	628,500	2,334,211	1,822,300	3,523,835	5,527,365	18,122,814	7,133,502	7,200,338	7,172,648	17,654,652	17,284,574	16,157,043	104,561,783	107,084,475
11	Less Adjustments															
12	Non-Cash Accruals	587,128	(179,447)	498,021	1,083,428	-	-	-	-	-	-	-	-	-	1,402,002	1,988,130
13	Other Adjustments (b)	(14,344)	(13,185)	(10,346)	(21,137)	-	-	-	-	-	-	-	-	-	(44,069)	(59,013)
14	Total Adjustments	572,783	(192,632)	487,675	1,062,291	-	-	-	-	-	-	-	-	-	1,357,933	1,930,117
15	Jurisdictional Factor	0.9958285	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958285	0.9958285
16	Total Jurisdictional Adjustments	570,393	(191,828)	485,640	1,057,858	-	-	-	-	-	-	-	-	-	1,351,669	1,922,082
17	Total Jurisdictional Generation Costs Net of Adjustments	1,952,300	820,328	1,848,571	764,442	3,523,835	5,527,365	18,122,814	7,133,502	7,200,338	7,172,648	17,654,652	17,284,574	16,157,043	103,210,113	105,162,413
18																
19																
20	Transmission															
21	Line Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
22	Substation Engineering	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
23	Cleaning	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
24	Other	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
25	Total Transmission Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Jurisdictional Factor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total Jurisdictional Transmission Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Less Adjustments															
29	Non-Cash Accruals	0	-	-	-	-	-	-	-	-	-	-	-	-	-	0
30	Other Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
31	Total Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Jurisdictional Factor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total Jurisdictional Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34	Total Jurisdictional Transmission Costs Net of Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
35																
36	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$820,328	\$1,848,571	\$764,442	\$3,523,835	\$5,527,365	\$18,122,814	\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$103,210,113	\$105,162,413
37																
38																
39	Construction:															

N/A - At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

(b) Other Adjustments include Pension & Welfare Benefit credit

P&W Jurisdictional Computation:

	January	February	March	Total
Other Adjustments	(13,185)	(10,346)	(21,137)	\$ (44,669)
Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265
	\$ (13,130)	\$ (10,303)	\$ (21,049)	\$ (44,482)

(c) April's costs includes a credit adjustment of \$77,920.33 which represents a total project payroll correction, incorrectly charged to the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

- 1 Pre-Construction period:
- 2 Generation:
- 3 1 License Application
- 4 a. Preparation of NRC Combined License submittal
- 5 b. Preparation of FDEP Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, FRCC studies
- 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Engineering and Design
- 9 a. Site specific civil, mechanical and structural requirements to support design
- 10 b. Water supply design
- 11 c. Construction logistical and support planning
- 12 d. Long lead procurement advanced payments
- 13 e. Power Block Engineering and Procurement
- 14 3 Permitting
- 15 a. Communications outreach
- 16 b. Legal and application fees
- 17 4 Clearing, Grading and Excavation
- 18 a. Site access roads
- 19 b. Site clearing
- 20 c. Site fill to grade for construction
- 21 5 On-Site Construction Facilities
- 22 a. Warehousing, laydown areas and parking
- 23 b. Administrative facilities
- 24 c. Underground infrastructure
- 25
- 26
- 27
- 28 Transmission:
- 29 1 Line / Substation Engineering
- 30 Transmission interconnection design
- 31 Transmission integration design
- 32
- 33 Construction period:
- 34 Generation:
- 35 1 Real Estate Acquisitions - self-explanatory
- 36 2 Project Management - FPL and Contractor staff required to oversee/manage project
- 37 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
- 38 4 Site Preparation - preparation costs not expensed within Pre-Construction period.
- 39 5 On-Site Construction Facilities - construction of non-power block facilities.
- 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
- 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).
- 42
- 43 Transmission :
- 44 1 Line Engineering - self-explanatory
- 45 2 Substation Engineering - self-explanatory
- 46 3 Real Estate Acquisition - self-explanatory
- 47 4 Line Construction - self-explanatory
- 48 5 Substation Construction - self-explanatory
- 49 6 Other - permitting and condition of approval compliance.

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				
2				
3				Pre-Construction:
4				<u>Generation:</u>
5				Licensing 46,022,594
6				Permitting 2,317,865
7				Engineering and Design 7,910,661
8				Long lead procurement advanced payments 45,860,960
9				Power Block Engineering and Procurement 2,887,920
10				Total Generation Costs <u>105,000,000</u>
11				
12				
13				
14				<u>Transmission:</u>
15				Line Engineering -
16				Substation Engineering -
17				Clearing -
18				Other -
19				Total Transmission Costs <u>-</u>
20				
21				
22				
23				Construction:
24				<u>Generation:</u>
25				License Application -
26				Engineering & Design -
27				Long lead procurement advanced payments -
28				Permitting -
29				On-Site Construction Facilities -
30				Total Generation Costs <u>-</u>
31				
32				
33				
34				<u>Transmission:</u>
35				Line Engineering -
36				Substation Engineering -
37				Clearing -
38				Other -
				Total Transmission Costs <u>-</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-E1

Witness: Steven D. Scroggs

FPL has selected the Westinghouse AP1000 design. The design provides for a net output of 1,100 MW for each of the two units planned resulting in a total project capacity of 2,200 MW. The AP1000 design has achieved design certification from the Nuclear Regulatory Commission and employs a proven pressurized water reactor design with an improved passive safety system.

The selection process involved a thorough engineering evaluation, followed by a review of commercial and project execution aspects. The Engineering Evaluation, was conducted by a team of FPL engineers using accepted industry practices for the collection, rating and evaluation of technical design information. The process resulted in a ranking of designs, where the Westinghouse AP1000 and GE ESBWR designs were the top two of five designs considered. As a member of the NuStart Consortium that supports the AP1000 design, FPL will have access to information and documentation that will reduce the costs and risks associated with licensing, constructing and operating the AP1000 design.

Three principal commercial issues were considered in the final selection of the AP1000. The first two issues relate to the estimated capital cost of the total construction project and the ability to manage cost and schedule risk throughout the project. Westinghouse has successfully achieved design certification and, in partnership with Shaw Group engineers, has been selected by many new nuclear projects currently under consideration in the U.S. These two facts provide a market advantage to Westinghouse/Shaw as they establish the engineering and supply chain partners necessary to execute future projects. This position also provides significant confidence that the AP1000 design offers FPL the best opportunity to leverage information developed by other projects to manage cost and schedule risk as the Turkey Point 6 & 7 project proceeds.

The last issue related to the execution capabilities of the Design Vendor, Engineer and Constructor team that would be assembled to implement the project. FPL, in discussions with Westinghouse/Shaw, has developed a strategy that will result in selection of the most capable provider to conduct specific portions of the project and to make those selections as the project proceeds. For example, instead of entering into an all encompassing Engineering, Procurement and Construction contract at the beginning of the project, FPL will work with Westinghouse/Shaw to develop an Engineering and Procurement or "EP" contract. The EP contract would define the scope of services, material and equipment to be provided by Westinghouse/Shaw, leaving the construction component to be defined at a later time.

This approach allows FPL to choose the best Construction firm or firms later in the project, as the construction period approaches. Such separation allows FPL to benefit from information and competition that may develop over the next several years and assemble the best team for project execution and overall project cost. FPL views this contracting approach as necessary to engender as much competition for project services as possible and has employed this approach successfully in its Engineering and Construction program over the past ten years.

FPL engaged MPR Associates, Inc. or "MPR", a well-known independent engineering firm with over 40 years of experience in the commercial nuclear power industry. MPR was directed to review FPL's technology selection process and recommend areas where the selection process could be made more robust. Reviews were conducted at interim points throughout the process, allowing for feedback to be incorporated and the selection process to be improved. Report is provided at SDS-3.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2009	\$2,541,093	\$110,435	\$1,611,731	\$2,541,093	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2	P.O. 4500395492	Awarded Nov. 16, 2007	Dec. 31, 2011	Dec. 31, 2011	\$20,131,559	\$366,042	\$26,064,451	\$27,736,274	Bechtel Power Corporation	Competitive Bid	Development of Combined License Application
3	N/A	Original Agreement April 23, 2004 and Amendment Adding FPL May 18, 2004	Apr. 23, 2019	Apr. 23, 2019	\$3,000,000	\$1,000,000	\$1,000,000	\$3,000,000	Nustart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs

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Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

COMPANY: FLORIDA POWER & LIGHT COMPANY

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Contract No.: 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract personnel

Vendor Identity: Comensua Inc.
(Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Single Source

Number of Bids Received: Single Source

Brief Description of Selection Process: Single Source
Justified

Dollar Value: \$2,541,093

Contract Status: Active

Term Begin: Dec 21, 2008

Term End: Dec 31, 2009

Nature and Scope of Work: Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and scope details

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008
 Witness: Steven D. Scroggs

Contract No.: 4500395492

Major Task or Tasks Associated With: Development of a Combined License Application

Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify "direct" or "indirect"): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Standard Bid Evaluation

Dollar Value: \$27,736,274

Contract Status: Active

Term Begin: Nov. 16, 2007
Term End: Dec. 31, 2011

Nature and Scope of Work: Development of Combined License Application for submittal to Nuclear Regulatory Commission March 31, 2009

Describe work and scope details

Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation of COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meteorological Tower Installation

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL

Turkey Point Units 6&7

Schedule AE-8A (Actual/Estimated)

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (B)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Contract No.: Membership Agreement

Major Task or Tasks Associated With: Reference COL Preparation

Vendor Identify: Nustart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Sole Source

Number of Bids Received: Sole Source

Brief Description of Selection Process:

Dollar Value: \$3,000,000

Contract Status: Active

Term Begin: May 18, 2004

Term End: April 23, 2019

Nature and Scope of Work: Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Describe work and scope details

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY


For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

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2009

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$3,749,345	\$4,669,193	\$4,716,017	\$2,808,912	\$33,160,577	\$5,842,910	\$54,946,953
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$25,749	\$69,107	\$114,439	\$156,965	\$248,023	\$344,786	\$959,068
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$3,775,093</u>	<u>\$4,738,299</u>	<u>\$4,830,456</u>	<u>\$2,965,877</u>	<u>\$33,408,600</u>	<u>\$6,187,696</u>	<u>\$55,906,020</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
Jurisdictional Dollars								
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$6,837,881	\$7,991,642	\$13,491,905	\$9,492,722	\$9,616,383	\$13,000,038	\$115,377,524
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$397,533	\$454,303	\$522,748	\$594,192	\$659,539	\$731,269	\$4,318,651
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$7,235,415</u>	<u>\$8,445,945</u>	<u>\$14,014,653</u>	<u>\$10,086,914</u>	<u>\$10,275,921</u>	<u>\$13,731,307</u>	<u>\$119,696,175</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)		\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$5,315,994	\$50,569,496
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)		\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$5,315,994	\$50,569,496
2. Unamortized CWIP Base Eligible for Return (d)	\$110,984,753	\$101,736,023	\$92,487,294	\$83,238,565	\$73,989,835	\$64,741,106	\$55,492,376	
3. Amortization of CWIP Base Eligible for Return		\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$55,492,376
4. Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2))/2)		\$106,360,388	\$97,111,659	\$87,862,929	\$78,614,200	\$69,365,470	\$60,116,741	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)		\$486,006	\$443,745	\$401,483	\$359,222	\$316,960	\$274,699	\$2,282,115
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$791,219	\$722,417	\$653,615	\$584,814	\$516,012	\$447,210	\$3,715,287
c. Debt Component (Line 4 x 0.001325847) (c)		\$141,018	\$128,755	\$116,493	\$104,230	\$91,968	\$79,706	\$662,170
6. Total Return Requirements (Line 5b + 5c)		<u>\$932,236</u>	<u>\$851,172</u>	<u>\$770,108</u>	<u>\$689,044</u>	<u>\$607,980</u>	<u>\$526,916</u>	<u>\$4,377,457</u>
7. Total Costs to be Recovered		<u>\$3,749,345</u>	<u>\$4,669,193</u>	<u>\$4,716,017</u>	<u>\$2,808,912</u>	<u>\$33,160,577</u>	<u>\$5,842,910</u>	<u>\$54,946,953</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

(d) Line 2-A includes:

2007 Pre-construction costs + Carrying costs (AE-2 Line 7)	2,543,248
2007 DTL Carrying cost (AE-3A Line 8)	(8)
2008 Pre-construction costs + Carrying Costs (AE-2 Line 7)	108,425,905
2008 DTA Carrying cost (AE-3A Line 8)	15,608
	<u>110,984,753</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
 Pre-Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)	\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
2.	Unamortized CWIP Base Eligible for Return	\$46,243,647	\$36,994,918	\$27,746,188	\$18,497,459	\$9,248,729	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$110,984,753
4.	Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2))/2)	\$50,868,012	\$41,619,282	\$32,370,553	\$23,121,823	\$13,873,094	\$4,624,365	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b * .61425) (a)	\$232,438	\$190,176	\$147,915	\$105,653	\$63,392	\$21,131	\$3,042,820
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$378,409	\$309,607	\$240,806	\$172,004	\$103,202	\$34,401	\$4,953,716
	c. Debt Component (Line 4 x 0.001325847) (c)	\$67,443	\$55,181	\$42,918	\$30,656	\$18,394	\$6,131	\$882,893
7.	Total Return Requirements (Line 5b + 5c)	<u>\$445,852</u>	<u>\$364,788</u>	<u>\$283,724</u>	<u>\$202,660</u>	<u>\$121,596</u>	<u>\$40,532</u>	<u>\$5,836,609</u>
8.	Total Costs to be Recovered	<u>\$ 6,837,881</u>	<u>\$ 7,991,642</u>	<u>\$ 13,491,905</u>	<u>\$ 9,492,722</u>	<u>\$ 9,616,383</u>	<u>\$ 13,000,038</u>	<u>\$115,377,524</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the projected carrying costs on projected pre-construction balances for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-E1

EXPLANATION:

Provide the calculation of the projected carrying costs on projected pre-construction balances for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>n/a</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$524,394	\$542,612	\$563,592	\$580,645	\$665,602	\$758,539	\$3,635,384
2.	a. Recovered Costs Excluding AFUDC (Schedule AE-2 2007-2008, Line 1) (e)	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$53,542,237
	b. Recovered Costs Excluding AFUDC (Schedule P-2 2009, Line 1)	\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$5,315,994	\$50,569,496
3.	Other Adjustments (d)	\$48,969	\$48,969	\$48,969	\$48,969	\$48,969	\$48,969	\$293,814
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	<u>1,458,516</u>	<u>13,772,695</u>	<u>27,106,002</u>	<u>40,588,178</u>	<u>52,261,366</u>	<u>109,499,448</u>	<u>109,499,448</u>
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	<u>38.575% \$562,623</u>	<u>\$5,312,817</u>	<u>\$10,456,140</u>	<u>\$15,656,890</u>	<u>\$20,159,822</u>	<u>\$36,434,952</u>	<u>\$42,239,412</u>
6.	Average Accumulated DTA		\$2,937,720	\$7,884,479	\$13,066,515	\$17,908,356	\$28,297,387	\$39,337,182
7.	Carrying Cost on DTA							
	a. Equity Component (Line 7b* .61425) (a)		\$13,424	\$36,028	\$59,661	\$81,831	\$129,303	\$179,748
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$21,854	\$58,653	\$97,128	\$133,221	\$210,505	\$292,631
	c. Debt Component (Line 6 x 0.001325847) (c)		\$3,895	\$10,454	\$17,311	\$23,744	\$37,518	\$52,155
8.	Total Return Requirements (Prior month + Line 7b + 7c)		<u>\$25,749</u>	<u>\$69,107</u>	<u>\$114,439</u>	<u>\$156,965</u>	<u>\$248,023</u>	<u>\$344,786</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, 2007 & 2008.

2007 Other Adjustments AE-2, Line 5c	3,109
2008 Other Adjustments AE-2, Line 5c	584,519
	<u>587,628</u>

(e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1	2,522,692
2008 Nuclear CWIP Additions AE-2, Line 1	104,561,783
	<u>107,084,475</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected
deferred tax Carrying Costs
for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$789,893	\$826,875	\$880,193	\$937,707	\$986,689	\$1,044,603	\$9,101,344
2.		\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$107,084,475
a.		\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
3.		\$48,969	\$48,969	\$48,969	\$48,969	\$48,969	\$48,969	\$587,628
4.		\$109,499,448	\$125,654,045	\$143,080,450	\$166,141,499	\$185,341,943	\$204,796,093	\$227,772,878
5.	38.575%	\$42,239,412	\$48,471,048	\$55,193,284	\$64,089,083	\$71,495,654	\$79,000,093	\$87,863,388
6.		\$45,355,230	\$51,832,166	\$59,641,184	\$67,792,369	\$75,247,874	\$83,431,740	
7.								
a.		\$207,247	\$236,843	\$272,526	\$309,772	\$343,840	\$381,235	\$2,251,458
b.		\$337,399	\$385,581	\$443,673	\$504,310	\$559,771	\$620,652	\$3,665,377
c.		\$60,134	\$68,722	\$79,075	\$89,882	\$99,767	\$110,618	\$653,274
8.		\$397,533	\$454,303	\$522,748	\$594,192	\$659,539	\$731,269	\$4,318,651

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

(d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, 2007 & 2008.

2007 Other Adjustments AE-2, Line 5c	3,109
2008 Other Adjustments AE-2, Line 5c	584,519
	<u>587,628</u>

(e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1	2,522,692
2008 Nuclear CWIP Additions AE-2, Line 1	104,561,783
	<u>107,084,475</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the projected
Construction Period Interest for
the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$109,183,518	\$112,525,020	\$116,885,653	\$121,395,153	\$124,095,667	\$157,313,865	
2.	Additions Pre-Construction (Schedule P-6 line 10 + line 27)	2,817,109	3,818,021	3,945,909	2,119,868	32,552,597	5,315,994	\$50,569,496
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$110,592,072</u>	<u>\$114,434,031</u>	<u>\$118,858,607</u>	<u>\$122,455,087</u>	<u>\$140,371,965</u>	<u>\$159,971,862</u>	
6.	CPI Rate	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)	\$524,394	\$542,612	\$563,592	\$580,645	\$665,602	\$758,539	\$3,635,384
8.	Ending Balance	<u>\$109,183,518</u>	<u>\$112,525,020</u>	<u>\$116,885,653</u>	<u>\$121,395,153</u>	<u>\$124,095,667</u>	<u>\$157,313,865</u>	<u>\$163,388,397</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the projected
 Construction Period Interest for
 the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$163,388,397	\$170,570,320	\$179,024,049	\$193,112,423	\$203,340,191	\$213,821,667	
2.	Additions Pre-Construction (Schedule P-6 line 10 + line 27)	\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$166,584,412</u>	<u>\$174,383,747</u>	<u>\$185,628,140</u>	<u>\$197,757,454</u>	<u>\$208,087,585</u>	<u>\$220,301,420</u>	
6.	CPI Rate	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)	\$789,893	\$826,875	\$880,193	\$937,707	\$986,689	\$1,044,603	\$9,101,344
8.	Ending Balance	<u>\$163,388,397</u>	<u>\$170,570,320</u>	<u>\$179,024,049</u>	<u>\$193,112,423</u>	<u>\$203,340,191</u>	<u>\$213,821,667</u>	<u>\$227,825,776</u>

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Non CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule P-6 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Pre-Construction categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO : 080009-EI

Witness: Kim Ousdahl and Steven D. Sroogus

Line No.	Description	(A) Actual 2007	(B) Actual/Estimated 2008	(C) Projected January	(D) Projected February	(E) Projected March	(F) Projected April	(G) Projected May	(H) Projected June	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) PTD Total
1	Pre-Construction:																
2	Generation:																
3	Licensing	2,017,161	46,022,594	1,859,846	2,859,953	2,672,102	1,072,212	2,330,339	1,876,733	928,254	920,254	4,946,570	1,133,432	1,234,015	4,835,261	20,868,988	74,708,743
4	Permitting	516,084	2,317,865	161,185	161,185	379,806	207,243	162,243	212,243	162,243	210,243	175,981	167,243	272,243	150,237	2,422,085	5,256,044
5	Engineering and Design	0	7,910,661	787,884	797,884	895,538	849,298	849,298	849,298	828,322	828,322	940,985	828,322	828,322	828,322	10,121,781	18,032,452
6	Long lead procurement advanced payments	0	45,860,960														45,860,960
7	Power Block Engineering and Procurement	0	2,887,820	10,000	15,000	15,000		29,347,145	2,400,000	4,500,000	5,700,000	7,200,000	7,200,000	7,200,000	7,200,000	70,787,145	73,675,065
8	Tota: Generation Costs	2,533,265	105,000,000	2,828,915	3,834,022	3,962,446	2,128,752	32,689,024	5,338,273	6,418,818	7,658,818	13,263,536	9,328,998	9,534,579	13,013,819	110,000,000	217,633,265
9	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
10	Total Jurisdictional Generation Costs	2,522,692	104,561,783	2,817,109	3,818,021	3,945,909	2,119,868	32,552,597	5,315,994	6,392,029	7,626,854	13,208,181	9,290,062	9,494,787	12,958,506	108,540,915	216,625,300
11	Less Adjustments																
12	Non-Cash Accruals	587,128	1,402,002														1,889,130
13	Other Adjustments (b)	(14,344)	(44,659)														(59,013)
14	Total Adjustments	572,783	1,357,334														1,830,117
15	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
16	Total Jurisdictional Adjustments	570,393	1,351,669														1,822,062
17																	
18	Total Jurisdictional Generation Costs Net of Adjustments	1,952,300	103,210,113	2,817,109	3,818,021	3,945,909	2,119,868	32,552,597	5,315,994	6,392,029	7,626,854	13,208,181	9,290,062	9,494,787	12,958,506	108,540,915	214,703,328
19																	
20	Transmission																
21	Line Engineering	-	-														
22	Substation Engineering	-	-														
23	Clearing	-	-														
24	Other	-	-														
25	Total Transmission Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
26	Jurisdictional Factor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	Total Jurisdictional Transmission Costs	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
28	Less Adjustments																
29	Non-Cash Accruals	0	0														
30	Other Adjustments	0	0														
31	Total Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
32	Jurisdictional Factor	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
33	Total Jurisdictional Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
34																	
35	Total Jurisdictional Transmission Costs Net of Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36																	
37	Total Jurisdictional Pre-Construction Costs	\$1,952,300	\$103,210,113	\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$5,315,994	\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,958,506	\$108,540,915	214,703,328
38																	
39	Construction:																

N/A - At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.
 (b) Other Adjustments include Pension & Welfare Benefit Credit.

Schedule P-6A (Projection)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-E1

Witness: Steven D. Scroggs

Line No.	Major Task	Description - Includes, but is not limited to:
1	<u>Pre-Construction period:</u>	
2	Generation:	
3	1 License Application	
4	a. Preparation of NRC Combined License submittal	
5	b. Preparation of FDEP Site Certification Application	
6	c. Transmission facilities studies, stability analysis, FRCC studies	
7	d. Studies required as Conditions of Approval for local zoning	
8	2 Engineering and Design	
9	a. Site specific civil, mechanical and structural requirements to support design	
10	b. Water supply design	
11	c. Construction logistical and support planning	
12	d. Long lead procurement advanced payments	
13	e. Power Block Engineering and Procurement	
14	3 Permitting	
15	a. Communications outreach	
16	b. Legal and application fees	
17	4 Clearing, Grading and Excavation	
18	a. Site access roads	
19	b. Site clearing	
20	c. Site fill to grade for construction	
21	5 On-Site Construction Facilities	
22	a. Warehousing, laydown areas and parking	
23	b. Administrative facilities	
24	c. Underground infrastructure	
25		
26		
27		
28	Transmission:	
29	1 Line / Substation Engineering	
30	Transmission interconnection design	
31	Transmission integration design	
32		
33	<u>Construction period:</u>	
34	Generation:	
35	1 Real Estate Acquisitions - self-explanatory	
36	2 Project Management - FPL and Contractor staff required to oversee/manage project	
37	3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.	
38	4 Site Preparation - preparation costs not expensed within Pre-Construction period.	
39	5 On-Site Construction Facilities - construction of non power block facilities.	
40	6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.	
41	7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).	
42		
43	Transmission :	
44	1 Line Engineering - self-explanatory	
45	2 Substation Engineering - self-explanatory	
46	3 Real Estate Acquisition - self-explanatory	
47	4 Line Construction - self-explanatory	
48	5 Substation Construction - self-explanatory	
49	6 Other - permitting and condition of approval compliance.	

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(b)]

Schedule P-7 (Projection)

Projection Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2009	\$2,541,093	\$1,722,165	\$818,928	\$2,541,093	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2	P.O. 4500395492	Awarded Nov. 16, 2007	Dec. 31, 2011	Dec. 31, 2011	\$20,131,559	\$26,430,493	\$1,305,781	\$27,736,274	Bechtel Power Corporation	Competitive Bid	Development of Combined License Application
3	N/A	Original Agreement April 23, 2004 and Amendment Adding FPL May 18, 2004	Apr. 23, 2019	Apr. 23, 2019	\$3,000,000	\$2,000,000	\$1,000,000	\$3,000,000	Nustart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.
 Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.
 Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Contract No.: 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract personnel

Vendor Identity: Comensura Inc.
(Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Single Source

Number of Bids Received: Single Source

Brief Description of Selection Process: Single Source
Justified

Dollar Value: \$2,541,093

Contract Status: Active

Term Begin: Dec. 21, 2006

Term End: Dec. 31, 2009

Nature and Scope of Work: Operate and manage the Managed Service
Provider Program for FPL Human Resources
Department

Describe work and scope details

Turkey Point Units 6&7
 Pre-Construction Costs and Carrying Costs on Construction Cost Balance
 Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
 Witness: Steven D. Scroggs

Contract No.: 4500395492

Major Task or Tasks Associated With: Development of a Combined License Application

Vendor Identity: Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Two

Number of Bids Received: Two

Brief Description of Selection Process: Standard Bid Evaluation

Dollar Value: \$27,736,274

Contract Status: Active

Term Begin: Nov. 16, 2007
Term End: Dec. 31, 2011

Nature and Scope of Work: Development of Combined License Application for submittal to Nuclear Regulatory Commission March 31, 2009

Describe work and scope details

Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation of COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meteorological Tower Installation.

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.
For the Year Ended 12/31/2009
Witness: Steven D. Scroggs

Contract No.: Membership Agreement

Major Task or Tasks Associated With: Reference COL Preparation

Vendor Identity: Nustart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Sole Source

Number of Bids Received: Sole Source

Brief Description of Selection Process:

Dollar Value: \$3,000,000

Contract Status: Active

Term Begin: May. 18 2004
Term End: Apr. 23, 2019

Nature and Scope of Work: Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Describe work and scope details

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Feasibility of Completing the plant

[Section (5)(c)5.]

Schedule P-9 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a detail analysis of the long-term feasibility
 of completing the plant.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven R. Sim

A. Introduction and Review of Need Determination Analysis

The two new Turkey Point nuclear units in 2018 and 2020 offer a cost effective option to add significant increases in nuclear capacity and energy starting in 2018.

(As presented in FPL's determination of need filing, the Turkey Point 6&7 units are a capacity option that maintains and enhances FPL's system fuel diversity, while reducing fuel costs for FPL customers, and also provides a significant contribution to lowering CO2 emissions.)

B. Updated Information: Projection of FPL's Capacity Needs based on a new load forecast.

Updated Projection of FPL's 2008 - 2020 Peak Load Forecast and Capacity Needs
(Without New Resource Additions *)

August of the Year	<u>Summer</u>									
	(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6) = (4)-(5)	(7) = (3)-(6)	(8) = (7)/(6)	(9) = ((6)*1.20)-(3)	MW Needed to Meet 20% Reserve Margin (MW)
Projections of FPL Unit Capability (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity (MW)	Peak Load Forecast ** (MW)	Summer DSM Forecast *** (MW)	Forecast of Firm Peak (MW)	Forecast of Summer Reserves (MW)	Forecast of Summer Res. Margins w/o Additions (%)			
2008	22,149	2,993	25,142	22,356	1,908	20,448	4,693	23.0%		(604)
2009	23,369	2,562	25,931	22,792	2,034	20,758	5,172	24.9%		(1,021)
2010	24,588	2,205	26,793	23,554	2,146	21,408	5,384	25.2%		(1,103)
2011	24,588	2,237	26,825	24,191	2,264	21,927	4,898	22.3%		(512)
2012	24,898	2,175	27,073	24,837	2,388	22,449	4,624	20.6%		(134)
2013	25,002	2,175	27,177	25,414	2,516	22,898	4,278	18.7%		301
2014	25,002	2,175	27,177	26,576	2,651	23,925	3,251	13.6%		1,534
2015	25,002	2,175	27,177	27,241	2,790	24,451	2,726	11.1%		2,165
2016	25,002	864	25,866	27,932	2,910	25,022	844	3.4%		4,161
2017	25,002	864	25,866	28,621	3,030	25,591	275	1.1%		4,844
2018	25,002	864	25,866	29,326	3,150	26,176	-310	-1.2%		5,546
2019	25,002	864	25,866	30,092	3,270	26,822	-956	-3.6%		6,321
2020	25,002	864	25,866	30,910	3,390	27,520	-1,654	-6.0%		7,158

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Winter

	(1)	(2)	(3)=(1)+(2)	(4)	(5)	(6)=(4)-(5)	(7)=(3)-(6)	(8)=(7)/(6)	(9)=[(6)*1.20]/(3)
January of the Year	Projections of FPL Unit Capability (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity (MW)	Peak Load Forecast ** (MW)	Winter DSM Forecast *** (MW)	Forecast of Firm Peak (MW)	Forecast of Winter Reserves (MW)	Forecast of Winter Res. Margins w/o Additions (%)	MW Needed to Meet 20% Reserve Margin (MW)
2008	23,535	3,026	26,561	22,332	1,649	20,683	5,878	28.4%	(1,741)
2009	23,563	2,700	26,263	22,755	1,750	21,005	5,258	25.0%	(1,057)
2010	24,898	2,239	27,137	23,454	1,814	21,640	5,497	25.4%	(1,169)
2011	26,233	2,238	28,471	23,971	1,883	22,088	6,383	28.9%	(1,965)
2012	26,337	2,364	28,701	24,487	1,954	22,533	6,168	27.4%	(1,661)
2013	26,647	2,184	28,831	24,976	2,028	22,948	5,883	25.6%	(1,293)
2014	26,647	2,184	28,831	26,290	2,106	24,184	4,647	19.2%	190
2015	26,647	2,184	28,831	26,979	2,188	24,791	4,040	16.3%	919
2016	26,647	1,254	27,901	27,690	2,264	25,426	2,475	9.7%	2,611
2017	26,647	864	27,511	28,418	2,334	26,084	1,427	5.5%	3,790
2018	26,647	864	27,511	29,178	2,404	26,774	737	2.8%	4,618
2019	26,647	864	27,511	29,943	2,474	27,469	42	0.2%	5,452
2020	26,647	864	27,511	30,708	2,544	28,164	-653	-2.3%	6,286

* No new FPL generating unit additions after WCEC 1 in 2009 and WCEC 2 in 2010 are assumed to be added. 269 MW of renewable energy firm capacity starting in the 2009 - 2012 time frame are assumed to be added. 414 MW of nuclear updates is assumed. Approximately 104 MW are added in December 2011, 103 MW in May 2012, 103 MW in June 2012, and 104 MW by December 2012.

** The Peak Load Forecast is based on FPL's Feb 2008 load forecast that includes Lee County load.

*** DSM values shown represent cumulative load management and incremental conservation capability.

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B. Updated information : Environmental Compliance Cost Forecast

**SO2 Environmental Compliance Costs
(nominal \$ per ton)**

Year	ENV I	ENV II	ENV III	ENV IV
2008	1,093	1,066	889	1,101
2009	1,198	1,167	974	1,206
2010	1,310	1,277	1,065	1,319
2011	1,435	1,398	1,166	1,444
2012	1,570	1,532	1,277	1,582
2013	1,720	1,677	1,399	1,733
2014	1,885	1,837	1,533	1,898
2015	2,064	2,013	1,678	2,079
2016	2,261	2,204	1,838	2,277
2017	2,475	2,413	2,013	2,493
2018	2,709	2,641	2,203	2,727
2019	2,964	2,891	2,411	2,986
2020	3,244	3,164	2,639	3,268
2021	3,541	3,466	2,771	3,579
2022	3,864	3,796	2,910	3,921
2023	4,216	4,157	3,054	4,294
2024	4,601	4,554	3,207	4,702
2025	5,021	4,988	3,367	5,151
2026	5,180	4,877	2,232	5,144
2027	5,344	4,767	1,480	5,136
2028	5,512	4,659	981	5,130
2029	5,687	4,554	651	5,123
2030	5,868	4,453	432	5,117
2031	6,053	4,320	202	5,101
2032	6,244	4,178	0	5,081
2033	6,441	4,026	0	5,057
2034	6,645	3,864	0	5,029
2035	6,856	3,691	0	4,996
2036	7,073	3,508	0	4,959
2037	7,310	3,312	0	4,916
2038	7,542	3,105	0	4,868
2039	7,782	2,885	0	4,815
2040	8,030	2,653	0	4,756
2041	8,285	2,407	0	4,691
2042	8,549	2,147	0	4,619
2043	8,822	1,872	0	4,542
2044	9,103	1,582	0	4,457
2045	9,394	1,277	0	4,366
2046	9,666	956	0	4,267
2047	9,976	617	0	4,160
2048	10,295	261	0	4,045
2049	10,625	0	0	3,922
2050	10,965	0	0	3,791
2051	11,317	0	0	3,650
2052	11,680	0	0	3,500
2053	12,055	0	0	3,340
2054	12,432	0	0	3,170
2055	12,831	0	0	2,989
2056	13,244	0	0	2,798
2057	13,670	0	0	2,595
2058	14,110	0	0	2,380
2059	14,564	0	0	2,152
2060	15,033	0	0	1,912

**CO2 Environmental Compliance Costs
(nominal \$ per ton)**

Year	ENV I	ENV II	ENV III	ENV IV
2008	0	0	0	0
2009	0	0	0	0
2010	0	0	0	0
2011	0	0	0	0
2012	0	0	0	0
2013	11	14	25	36
2014	11	16	27	38
2015	12	17	29	41
2016	13	19	32	46
2017	14	21	34	50
2018	16	23	38	54
2019	17	25	41	59
2020	18	27	45	64
2021	20	29	49	71
2022	22	33	53	77
2023	24	35	59	84
2024	27	39	64	92
2025	29	43	70	101
2026	31	46	77	108
2027	34	50	84	114
2028	36	55	93	121
2029	39	62	101	129
2030	42	67	110	136
2031	45	73	119	146
2032	49	79	128	156
2033	53	86	138	166
2034	57	93	149	177
2035	62	101	159	189
2036	67	109	171	201
2037	72	118	183	214
2038	78	128	195	227
2039	83	138	209	241
2040	90	149	223	256
2041	96	160	237	271
2042	103	172	252	288
2043	110	185	268	304
2044	118	199	285	322
2045	126	214	303	341
2046	134	229	321	360
2047	143	245	341	380
2048	153	262	361	402
2049	163	281	382	424
2050	173	300	404	447
2051	184	320	427	471
2052	196	342	452	497
2053	208	364	477	523
2054	221	388	503	551
2055	234	414	531	580
2056	248	440	560	610
2057	263	468	590	641
2058	278	497	622	674
2059	295	528	655	709
2060	312	561	689	744

**NOx Environmental Compliance Costs
(nominal \$ per ton)**

Year	ENV I	ENV II	ENV III	ENV IV
2008	0	0	0	0
2009	1,243	798	1,565	1,405
2010	1,359	873	1,712	1,538
2011	1,488	956	1,874	1,684
2012	1,629	1,047	2,053	1,844
2013	1,784	1,146	2,249	2,020
2014	1,956	1,256	2,462	2,213
2015	2,142	1,375	2,698	2,424
2016	2,346	1,507	2,954	2,655
2017	2,568	1,649	3,234	2,905
2018	2,811	1,805	3,779	3,181
2019	3,075	1,975	4,137	3,481
2020	3,367	2,162	3,391	3,809
2021	3,492	2,368	2,607	3,638
2022	3,622	2,593	1,781	3,474
2023	3,755	2,841	913	3,317
2024	3,896	3,112	0	3,168
2025	4,040	3,408	0	3,025
2026	4,082	2,909	0	3,225
2027	4,122	2,482	0	3,438
2028	4,164	2,119	0	3,667
2029	4,205	1,809	0	3,910
2030	4,249	1,545	0	4,169
2031	4,226	1,158	0	4,427
2032	4,176	751	0	4,694
2033	4,098	322	0	4,973
2034	3,988	0	0	5,262
2035	3,846	0	0	5,562
2036	3,668	0	0	5,875
2037	3,453	0	0	6,199
2038	3,198	0	0	6,536
2039	2,900	0	0	6,886
2040	2,558	0	0	7,250
2041	2,167	0	0	7,627
2042	1,726	0	0	8,019
2043	1,231	0	0	8,425
2044	679	0	0	8,847
2045	67	0	0	9,285
2046	0	0	0	9,739
2047	0	0	0	10,210
2048	0	0	0	10,698
2049	0	0	0	11,204
2050	0	0	0	11,730
2051	0	0	0	12,274
2052	0	0	0	12,838
2053	0	0	0	13,423
2054	0	0	0	14,028
2055	0	0	0	14,656
2056	0	0	0	15,307
2057	0	0	0	15,980
2058	0	0	0	16,678
2059	0	0	0	17,401
2060	0	0	0	18,150

**Hg Environmental Compliance Costs
(nominal \$ per lb)**

Year	ENV I	ENV II	ENV III	ENV IV
2008	0	0	0	0
2009	0	0	0	0
2010	0	0	12,279	13,557
2011	0	0	13,448	14,849
2012	0	0	14,728	16,264
2013	0	0	16,130	17,814
2014	0	0	17,666	19,510
2015	0	0	19,347	21,369
2016	0	0	21,189	23,405
2017	0	0	23,194	25,617
2018	0	0	25,387	28,040
2019	0	0	27,788	30,690
2020	0	0	30,417	33,591
2021	0	0	33,317	36,790
2022	0	0	36,492	40,295
2023	0	0	39,970	44,133
2024	0	0	43,780	48,339
2025	0	0	47,952	52,942
2026	0	0	39,320	57,989
2027	0	0	30,227	63,515
2028	0	0	20,655	69,569
2029	0	0	10,586	76,198
2030	0	0	0	83,460
2031	0	0	0	90,217
2032	0	0	0	97,445
2033	0	0	0	105,170
2034	0	0	0	113,415
2035	0	0	0	122,207
2036	0	0	0	131,574
2037	0	0	0	141,542
2038	0	0	0	152,143
2039	0	0	0	163,407
2040	0	0	0	175,366
2041	0	0	0	179,750
2042	0	0	0	184,243
2043	0	0	0	188,849
2044	0	0	0	193,571
2045	0	0	0	198,410
2046	0	0	0	203,370
2047	0	0	0	208,454
2048	0	0	0	213,666
2049	0	0	0	219,007
2050	0	0	0	224,483
2051	0	0	0	230,095
2052	0	0	0	235,847
2053	0	0	0	241,743
2054	0	0	0	247,787
2055	0	0	0	253,982
2056	0	0	0	260,331
2057	0	0	0	266,839
2058	0	0	0	273,510
2059	0	0	0	280,348
2060	0	0	0	287,357

B. Updated information : Fuel Cost Forecasts

Fuel Prices Representative of Updated Forecast by Type of Fuel

Year	PE 1.0% S Oil			FGT ZONE 3 Mobile Nat. Gas			Martin Distillate Oil			SJRPP Coal		
	High \$/mmbtu	Medium \$/mmbtu	Low \$/mmbtu	High \$/mmbtu	Medium \$/mmbtu	Low \$/mmbtu	High \$/mmbtu	Medium \$/mmbtu	Low \$/mmbtu	High \$/mmbtu	Medium \$/mmbtu	Low \$/mmbtu
2008	\$17.50	\$12.35	\$8.89	\$13.04	\$10.53	\$7.12	\$30.43	\$21.47	\$15.46	\$2.97	\$2.48	\$2.10
2009	\$18.86	\$13.31	\$9.58	\$13.08	\$10.57	\$7.15	\$30.55	\$21.56	\$15.52	\$3.18	\$2.66	\$2.25
2010	\$18.92	\$13.35	\$9.61	\$12.36	\$9.98	\$6.75	\$29.94	\$21.13	\$15.21	\$3.16	\$2.64	\$2.23
2011	\$17.84	\$12.59	\$9.06	\$10.85	\$8.76	\$5.93	\$26.52	\$18.71	\$13.47	\$2.36	\$1.97	\$1.67
2012	\$17.96	\$12.67	\$9.12	\$10.91	\$8.81	\$5.96	\$26.72	\$18.85	\$13.57	\$2.39	\$1.99	\$1.69
2013	\$16.72	\$11.80	\$8.49	\$9.94	\$8.03	\$5.43	\$22.78	\$16.07	\$11.57	\$2.42	\$2.02	\$1.71
2014	\$17.04	\$12.03	\$8.66	\$10.43	\$8.43	\$5.70	\$23.31	\$16.45	\$11.84	\$2.46	\$2.05	\$1.74
2015	\$17.59	\$12.41	\$8.94	\$10.80	\$8.72	\$5.90	\$24.06	\$16.98	\$12.22	\$2.49	\$2.08	\$1.76
2016	\$18.35	\$12.94	\$9.32	\$11.29	\$9.12	\$6.17	\$25.03	\$17.66	\$12.72	\$2.53	\$2.11	\$1.79
2017	\$19.15	\$13.51	\$9.73	\$11.79	\$9.52	\$6.44	\$26.03	\$18.37	\$13.22	\$2.56	\$2.14	\$1.81
2018	\$19.95	\$14.08	\$10.13	\$12.28	\$9.92	\$6.71	\$27.02	\$19.07	\$13.73	\$2.60	\$2.17	\$1.84
2019	\$20.75	\$14.64	\$10.54	\$12.77	\$10.32	\$6.98	\$28.03	\$19.78	\$14.24	\$2.64	\$2.21	\$1.87
2020	\$21.59	\$15.23	\$10.97	\$13.08	\$10.57	\$7.15	\$29.03	\$20.49	\$14.75	\$2.69	\$2.24	\$1.90
2021	\$22.59	\$15.94	\$11.47	\$13.66	\$11.03	\$7.46	\$30.21	\$21.31	\$15.34	\$2.73	\$2.28	\$1.93
2022	\$23.63	\$16.68	\$12.01	\$14.27	\$11.52	\$7.79	\$31.43	\$22.18	\$15.96	\$2.78	\$2.32	\$1.96
2023	\$24.73	\$17.45	\$12.56	\$14.90	\$12.04	\$8.14	\$32.70	\$23.08	\$16.61	\$2.82	\$2.36	\$1.99
2024	\$25.88	\$18.26	\$13.15	\$15.56	\$12.57	\$8.50	\$34.03	\$24.01	\$17.29	\$2.87	\$2.40	\$2.03
2025	\$27.09	\$19.12	\$13.76	\$16.26	\$13.13	\$8.88	\$35.42	\$24.99	\$17.99	\$2.93	\$2.44	\$2.07
2026	\$28.36	\$20.01	\$14.41	\$16.98	\$13.72	\$9.28	\$36.86	\$26.01	\$18.72	\$2.98	\$2.49	\$2.10
2027	\$29.69	\$20.95	\$15.08	\$17.74	\$14.33	\$9.69	\$38.36	\$27.07	\$19.49	\$3.03	\$2.53	\$2.14
2028	\$31.08	\$21.93	\$15.79	\$18.53	\$14.97	\$10.12	\$39.93	\$28.18	\$20.29	\$3.09	\$2.58	\$2.18
2029	\$32.54	\$22.96	\$16.53	\$19.36	\$15.64	\$10.58	\$41.57	\$29.33	\$21.12	\$3.15	\$2.63	\$2.22
2030	\$34.07	\$24.04	\$17.31	\$20.22	\$16.34	\$11.05	\$43.27	\$30.53	\$21.98	\$3.21	\$2.68	\$2.27
2031	\$35.67	\$25.17	\$18.12	\$21.13	\$17.07	\$11.54	\$45.05	\$31.79	\$22.88	\$3.26	\$2.73	\$2.31
2032	\$37.35	\$26.36	\$18.98	\$22.07	\$17.83	\$12.06	\$46.90	\$33.09	\$23.83	\$3.32	\$2.77	\$2.35
2033	\$39.12	\$27.60	\$19.87	\$23.06	\$18.63	\$12.60	\$48.83	\$34.46	\$24.81	\$3.38	\$2.82	\$2.39
2034	\$40.97	\$28.91	\$20.81	\$24.10	\$19.47	\$13.16	\$50.84	\$35.88	\$25.83	\$3.44	\$2.87	\$2.43
2035	\$42.91	\$30.28	\$21.80	\$25.18	\$20.34	\$13.76	\$52.94	\$37.36	\$26.89	\$3.49	\$2.92	\$2.47
2036	\$44.94	\$31.71	\$22.83	\$26.31	\$21.25	\$14.37	\$55.13	\$38.90	\$28.00	\$3.56	\$2.97	\$2.51
2037	\$47.07	\$33.21	\$23.91	\$27.49	\$22.21	\$15.02	\$57.41	\$40.51	\$29.16	\$3.62	\$3.02	\$2.56
2038	\$49.31	\$34.79	\$25.05	\$28.72	\$23.20	\$15.69	\$59.78	\$42.19	\$30.37	\$3.68	\$3.07	\$2.60
2039	\$51.65	\$36.45	\$26.24	\$30.02	\$24.25	\$16.40	\$62.26	\$43.93	\$31.63	\$3.75	\$3.13	\$2.65
2040	\$54.11	\$38.18	\$27.49	\$31.37	\$25.34	\$17.14	\$64.84	\$45.76	\$32.94	\$3.81	\$3.18	\$2.69
2041	\$56.68	\$40.00	\$28.79	\$32.78	\$26.48	\$17.91	\$67.53	\$47.65	\$34.31	\$3.88	\$3.24	\$2.74
2042	\$59.39	\$41.90	\$30.17	\$34.25	\$27.67	\$18.71	\$70.34	\$49.63	\$35.73	\$3.95	\$3.30	\$2.79
2043	\$62.22	\$43.90	\$31.61	\$35.80	\$28.92	\$19.56	\$73.26	\$51.70	\$37.22	\$4.02	\$3.35	\$2.84
2044	\$65.19	\$46.00	\$33.11	\$37.41	\$30.22	\$20.44	\$76.31	\$53.85	\$38.77	\$4.09	\$3.41	\$2.89
2045	\$68.30	\$48.20	\$34.70	\$39.10	\$31.58	\$21.36	\$79.49	\$56.09	\$40.38	\$4.16	\$3.47	\$2.94
2046	\$71.57	\$50.50	\$36.35	\$40.86	\$33.01	\$22.32	\$82.80	\$58.43	\$42.06	\$4.23	\$3.53	\$2.99
2047	\$74.99	\$52.91	\$38.09	\$42.71	\$34.50	\$23.33	\$86.26	\$60.86	\$43.82	\$4.31	\$3.60	\$3.04
2048	\$78.58	\$55.45	\$39.92	\$44.63	\$36.05	\$24.38	\$89.85	\$63.40	\$45.64	\$4.38	\$3.66	\$3.10
2049	\$82.34	\$58.10	\$41.83	\$46.65	\$37.68	\$25.49	\$93.61	\$66.05	\$47.55	\$4.46	\$3.72	\$3.15
2050	\$86.29	\$60.89	\$43.83	\$48.76	\$39.38	\$26.64	\$97.52	\$68.81	\$49.54	\$4.54	\$3.79	\$3.21
2051	\$90.43	\$63.81	\$45.93	\$50.96	\$41.16	\$27.84	\$101.59	\$71.69	\$51.61	\$4.62	\$3.86	\$3.26
2052	\$94.76	\$66.87	\$48.14	\$53.26	\$43.02	\$29.10	\$105.84	\$74.69	\$53.77	\$4.70	\$3.92	\$3.32
2053	\$99.31	\$70.08	\$50.45	\$55.67	\$44.97	\$30.41	\$110.27	\$77.81	\$56.02	\$4.78	\$3.99	\$3.38
2054	\$104.08	\$73.44	\$52.87	\$58.19	\$47.00	\$31.79	\$114.89	\$81.07	\$58.36	\$4.87	\$4.06	\$3.44
2055	\$109.08	\$76.97	\$55.41	\$60.82	\$49.13	\$33.23	\$119.70	\$84.47	\$60.81	\$4.95	\$4.14	\$3.50
2056	\$114.33	\$80.67	\$58.08	\$63.57	\$51.35	\$34.73	\$124.72	\$88.01	\$63.36	\$5.04	\$4.21	\$3.56
2057	\$119.82	\$84.55	\$60.87	\$66.45	\$53.68	\$36.30	\$129.95	\$91.70	\$66.01	\$5.13	\$4.28	\$3.62
2058	\$125.59	\$88.62	\$63.80	\$69.45	\$56.11	\$37.95	\$135.40	\$95.54	\$68.78	\$5.22	\$4.36	\$3.69
2059	\$131.63	\$92.88	\$66.87	\$72.60	\$58.65	\$39.66	\$141.09	\$99.55	\$71.67	\$5.31	\$4.43	\$3.75
2060	\$137.97	\$97.35	\$70.08	\$75.89	\$61.30	\$41.46	\$147.01	\$103.73	\$74.68	\$5.40	\$4.51	\$3.82

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B. Updated information : Capital Cost of Combined Cycle Generation Option

Greenfield 3x1G 2014\$

Generator Capital	\$1,083,256,925
Transmission Capital	\$123,510,069
Total AFUDC	\$140,350,044
Total Cost	\$1,347,117,038

B. Updated information : Projected Economic Values: Cost of Debt and Discount Rate

Cost of Debt:	6.60%
Discount Rate:	8.35%

C. Revised Analysis Results

Economic Analysis Results: Total Costs and Total Cost Differentials
for All Fuel and Environmental Compliance Cost Scenarios
(millions, CPVRR, 2007\$; 2008 - 2060)

(1)	(2)	(3)		(4)		(5)	(6)
		Total Costs for Plans		Total Cost Difference		Breakeven Nuclear Capital Costs (\$/kw in 2007\$)	
Fuel Cost Forecast	Environmental Compliance Cost Forecast	Plan with Nuclear	Plan without Nuclear - CC	Plan with Nuclear minus Plan without Nuclear - CC	Plan without Nuclear - CC		
High Gas Cost	Env I	231,524	245,814	(14,290)		7,156	
High Gas Cost	Env II	245,097	260,302	(15,205)		7,615	
High Gas Cost	Env III	265,624	282,257	(16,633)		8,330	
High Gas Cost	Env IV	276,218	293,859	(17,641)		8,835	
Medium Gas Cost	Env I	196,496	208,464	(11,968)		5,994	
Medium Gas Cost	Env II	210,049	222,932	(12,883)		6,452	
Medium Gas Cost	Env III	230,540	244,860	(14,320)		7,171	
Medium Gas Cost	Env IV	240,700	256,052	(15,352)		7,688	
Low Gas Cost	Env I	150,052	158,853	(8,801)		4,408	

Note: A negative value in Column (5) indicates that the Plan with Nuclear is less expensive than the Plan without Nuclear. Conversely, a positive value in Column 5 indicates that the Plan with Nuclear is more expensive than the Plan without Nuclear.

D. Conclusions

The breakeven costs for Turkey Point 6 & 7 units are higher than the range of non-binding capital cost estimates of \$3,108/kw to \$4,540/kw in 2007\$ in 8 of 9 scenarios of fuel cost and environmental compliance cost forecasts and within the range in the remaining scenario. These results support the feasibility of continuing the Turkey Point 6 & 7 project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.061%	59,804,147,081	10,478,766	1.09370109	1.07349429	63,125,916,120	11,460,638	52.68401%	57.06444%
GS1/GST1	65.694%	6,619,341,251	1,150,231	1.09370109	1.07349429	7,105,825,036	1,258,009	5.93042%	6.26384%
GSD1/GSDT1/HFLT1 (21-499 kW)	74.508%	25,774,860,665	3,949,020	1.09361402	1.07343073	27,667,527,500	4,310,704	23.09093%	21.50355%
OS2	57.663%	19,993,143	3,958	1.05919630	1.04702619	20,933,344	4,192	0.01747%	0.02087%
GSLD1/GSLDT1/CS1/CST1/HFLT2 (500-1,999 kW)	77.165%	11,789,652,172	1,744,121	1.09222289	1.07237880	12,642,973,049	1,904,969	10.55165%	9.48516%
GSLD2/GSLDT2/CS2/CST2/HFLT3(2,000+ kW)	90.280%	2,169,713,444	274,351	1.08471538	1.06546905	2,313,932,235	297,593	1.93118%	1.48177%
GSLD3/GSLDT3/CS3/CST3	89.044%	258,589,835	33,151	1.03077723	1.02508821	265,077,391	34,171	0.22123%	0.17014%
ISST1D	84.918%	0	0	1.05919630	1.04702619	0	0	0.00000%	0.00000%
ISST1T	131.296%	0	0	1.03077723	1.02508821	0	0	0.00000%	0.00000%
SST1T	131.296%	162,839,087	14,158	1.03077723	1.02508821	166,923,403	14,594	0.13931%	0.07267%
SST1D1/SST1D2/SST1D3	84.918%	8,479,038	1,140	1.05919630	1.04702619	8,877,775	1,207	0.00741%	0.00601%
CILC D/CILC G	89.894%	3,701,861,702	470,095	1.08178491	1.06440541	3,940,281,623	508,542	3.28850%	2.53212%
CILC T	90.295%	1,676,506,768	211,952	1.03077723	1.02508821	1,718,567,321	218,475	1.43429%	1.08782%
MET	66.435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08835%	0.09162%
OL1/SL1/PL1	210.146%	601,242,889	32,661	1.09370109	1.07349429	645,430,808	35,721	0.53867%	0.17786%
SL2, GSCU1	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,460	0.07658%	0.04212%
TOTAL		111,773,806,000	18,388,712			119,819,882,065	20,083,676	100.00%	100.00%

- (1) AVG 12 CP load factor based on actual calendar data.
- (2) Projected kwh sales for the period January 2008 through December 2008.
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2006 demand losses.
- (5) Based on 2006 energy losses.
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimate Rate Impact

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing Kw Load Factor (%)	(8) Projected Billed Kw at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.68401%	57.06444%	\$9,355,343	\$121,598,369	\$130,953,712	58,804,147,081	-	-	-	0.00223
GS1/GST1/WIES1	5.93042%	6.26384%	\$1,053,093	\$13,347,585	\$14,400,678	6,619,341,251	-	-	-	0.00218
GSD1/GSDT1/HLFT1 (21-499 kw)	23.09093%	21.50355%	\$4,100,364	\$45,821,826	\$49,922,190	25,774,860,665	46.94990%	75,203,628	0.66	-
OS2	0.01747%	0.02087%	\$3,102	\$44,477	\$47,579	19,993,143	-	-	-	0.00238
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kw)	10.55165%	9.48516%	\$1,873,705	\$20,211,887	\$22,085,592	11,789,652,172	61.11976%	26,423,874	0.84	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kw)	1.93118%	1.48177%	\$342,928	\$3,157,488	\$3,500,416	2,169,713,444	68.57238%	4,334,413	0.81	-
GSLD3/GSLDT3/CS3/CST3	0.22123%	0.17014%	\$39,285	\$362,557	\$401,842	258,589,835	66.95647%	529,049	0.76	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	63.96565%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	19.18899%	0	**	-
SST1T	0.13931%	0.07267%	\$24,738	\$154,844	\$179,582	162,838,087	19.18899%	1,162,468	**	-
SST1D1/SST1D2/SST1D3	0.00741%	0.00601%	\$1,316	\$12,806	\$14,122	8,479,038	63.96565%	18,158	**	-
CILC D/CILC G	3.28850%	2.53212%	\$583,955	\$5,395,675	\$5,979,630	3,701,861,702	74.34374%	6,821,077	0.88	-
CILC T	1.43429%	1.08782%	\$254,694	\$2,318,039	\$2,572,733	1,676,506,768	74.83860%	3,068,717	0.84	-
MEI	0.08835%	0.09162%	\$15,688	\$195,236	\$210,924	101,103,804	58.38177%	237,229	0.89	-
OL1/SL1/PL1	0.53867%	0.17786%	\$95,654	\$379,003	\$474,657	601,242,889	-	-	-	0.00079
SL2/GSCU1	0.07658%	0.04212%	\$13,599	\$89,761	\$103,360	85,476,122	-	-	-	0.00121
TOTAL			\$17,757,464	\$213,089,554	\$230,847,018	111,773,806,000		117,798,613		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) * Col (4)
- (6) Projected kwh sales for the period January 2008 through December 2008
- (7) (kWh sales / 8760 hours) / (avg customer NCP) (8760 hours)
- (8) Col (6) / ((7) * 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5) / ((Doc 2 Total col 7) / (10)) (Doc 2 col 4)	
Charge (RDC)	12 months	
Sum of Daily Demand =	(Total col 5) / ((Doc 2 Total col 7) / (21 on peak days)) (Doc 2 col 4)	
Charge (DDC)	12 months	
CAPACITY RECOVERY FACTOR		
	RDC	SDD
	__ (\$/kw)	__ (\$/kw)
ISST1D	\$0.10	\$0.05
ISST1T	\$0.10	\$0.05
SST1T	\$0.10	\$0.05
SST1D1/SST1D2/SST1D3	\$0.10	\$0.05



TRUE-UP TO ORIGINAL

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total retail revenue requirement for the duration of the project.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line	(A) Actual 2007	(B) Actual/Projected 2008	(C) Projected 2009	(D) Project Total
	Jurisdictional Dollars			
Pre-Construction Revenue Requirements (Schedule TOR-2, line 5)	\$2,543,248	\$108,425,905	\$115,377,524	\$226,346,677
Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 7)	\$0	\$0	\$0	\$0
Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0	\$0	\$0
DTA Carrying Cost (Schedule TOR-3A, line 8)	(\$8)	\$15,608	\$4,318,651	\$4,334,251
Other Adjustments	\$0	\$0	\$0	\$0
Total Period Revenue Requirements (Lines 1 through 5)	<u>\$2,543,239</u>	<u>\$108,441,513</u>	<u>\$119,696,175</u>	<u>\$230,680,928</u>
Total Revenue Requirements from Original Projection	\$0	\$0	\$230,680,928	\$230,680,928
Difference (Line 6 - Line 7)	<u>\$2,543,239</u>	<u>\$108,441,513</u>	<u>(\$110,984,753)</u>	<u>\$0</u>
Variance Percentage				0%

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance [Section (5)(c)1.c.]
True-up to Original: Projection of Pre-Construction Costs

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide a summary of the actual to date and projected Pre-Construction costs for the duration of the project. Information provided is the best available at the time of filing. For the Period Ended 12/31/2009
 Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual 2007	(C) Actual/Projected 2008	(D) Projected 2009	(E) Project Total
Jurisdictional Dollars					
1. a. Nuclear CWIP Additions	\$0	\$2,522,692	\$104,561,783	\$109,540,915	\$216,625,390
b. Nuclear CWIP Additions for the calculation of carrying charges		\$1,952,300	\$103,210,113	\$109,540,915	
2. Average Net CWIP Base eligible for return		n/a	n/a	n/a	
3. Return on CWIP Eligible for Return					
a. Equity Component (a)		\$10,716	\$2,014,497	\$3,042,820	
b. Equity Comp. grossed up for taxes (b) (c)		\$17,446	\$3,279,604	\$4,953,716	
c. Debt Component (c)		\$3,109	\$584,519	\$882,893	
4. Total Return Requirements on pre-construction costs (Line 3b + 3c)		<u>\$20,555</u>	<u>\$3,864,123</u>	<u>\$5,836,609</u>	<u>\$9,721,287</u>
5. Total Costs to be recovered		<u>\$2,543,248</u>	<u>\$108,425,905</u>	<u>\$115,377,524</u>	<u>\$226,346,677</u>
6. Pre-Construction Revenue Requirements from Original Projection		\$0	\$0	\$226,346,677	\$226,346,677
7. Difference (Line 5 - Line 6)		<u>\$2,543,248</u>	<u>\$108,425,905</u>	<u>(\$110,969,153)</u>	<u>\$0</u>
8. Variance Percentage					0%

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
 (d) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-3 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual to date and projected carrying costs on construction balances for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual 2007	(C) Actual/Projected 2008	(D) Projected 2009	(E) Project Total
Jurisdictional Dollars					
1.	Nuclear CWIP Additions	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service	\$0	\$0	\$0	\$0
3.	Other Adjustments	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.	Average Net CWIP additions	n/a	n/a	n/a	n/a
6.	Return on Average Net CWIP Additions				
a.	Equity Component (a)	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (c)	\$0	\$0	\$0	\$0
c.	Debt Component (c)	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.	Total Return Requirements from Original Projections	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
10.	Variance Percentage				

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual to date and projected deferred tax Carrying Costs for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009
Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual 2007	(C) Actual/Projected 2008	(D) Projected 2009	(E) Project Total	
Jurisdictional Dollars						
1.	Construction Period Interest (Schedule TOR-3B, Line 7)		\$0	\$2,046,144	\$9,101,344	\$11,147,488
2.	Recovered Costs Excluding AFUDC (Schedule TOR-2 Line 1)		\$0	\$0	\$216,625,390	\$216,625,390
3.	Other Adjustments (d)		(\$3,109)	(\$584,519)	\$587,628	\$0
4.	Tax Basis Less Book Basis (Prior Yr Balance + Line 1 + 2 + 3)		(\$3,109)	\$1,458,516	\$227,172,878	
5.	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	\$0	(\$1,199)	\$562,623	\$87,863,388	
6.	Average Accumulated DTA(DTL)		n/a	n/a	n/a	
7.	Carrying Cost on DTA(DTL)					
a.	Equity Component (a)		(\$4)	\$8,137	\$2,251,458	\$2,259,591
b.	Equity Comp. grossed up for taxes (b) (c)		(\$7)	\$13,247	\$3,665,377	\$3,678,617
c.	Debt Component (c)		(\$1)	\$2,361	\$653,274	\$655,634
8.	Total Return Requirements (Line 7b + 7c)		(\$8)	\$15,608	\$4,318,651	\$4,334,251
9.	Total Return Requirements from Original Projections		\$0	\$0	\$4,334,251	\$4,334,251
10.	Difference (Line 8 - Line 9)		(\$8)	\$15,608	(\$15,600)	\$0
11.	Variance Percentage					0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3A

for 2007 & 2008. In 2009 other adjustments represent the turn around of the book tax expense deduction related to the debt component of the carrying charge.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Period Interest

[Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for the duration of the project.
 Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009
 Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual 2007	(C) Actual/Projected 2008	(D) Projected 2009	(E) Project Total
Jurisdictional Dollars					
1.	Beginning Balance	\$0	\$2,536,977	\$109,183,518	
2.	Additions Pre-Construction	\$2,522,692	\$104,561,783	\$109,540,915	\$216,625,390
3.	Additions Construction	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)	\$14,284	\$38,614	\$0	\$52,898
5.	Average Balance Eligible for CPI	n/a	n/a	n/a	
6.	CPI Rate (see 2007 & 2008 AE-3B - 2009 P-3B)				
7.	Construction Period Interest for Tax (CPI) (a)	\$0	\$2,046,144	\$9,101,344	\$11,147,488
8.	Ending Balance	\$0	\$2,536,977	\$109,183,518	\$227,825,776

(a) CPI calculation for Pre-Construction costs started in February 2008 for 2007 costs.

(b) Other Adjustments include Pension & Welfare Benefit Credit, & Business Meals.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule TOR-4 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scr

Line No.	Description	(A) Actual 2007	(B) Actual/Projected 2008	(C) Projected 2009	(D) Projected	(E) Projected	(F) Project Total
1	Legal						0
2	Accounting						0
3	Corporate Communication						0
4	Corporate Services						0
5	IT & Telecom						0
6	Regulatory						0
7	Human Resources						0
8	Public Policy						0
9	Community Relations						0
10	Corporate Communications						0
11	Subtotal A&G	0	0	0	0	0	0
12	Energy Delivery Florida						0
13	Nuclear Generation						0
14	Transmission						0
15	Total O&M Costs	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)						
17	Jurisdictional Factor (Distribution)						
18	Jurisdictional Factor (Nuclear - Production - Base)						
19	Jurisdictional Factor (Transmission)						
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection						
26	Difference (Line 24 - 25)	0	0	0	0	0	0
27	Variance Percentage						

Note 1: The Company is neither tracking nor requesting recovery through the NCRF of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Schedule TOR-5 (True-Up to Original)

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-Up to Original: Other Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.]
 [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scrogg

Line No.	Description	(A) Actual 2007	(B) Actual/Projected 2008	(C) Projected 2009	(D) Projected	(E) Projected	(F) Project Total
1	Legal						0
2	Accounting						0
3	Corporate Communication						0
4	Corporate Services						0
5	IT & Telecom						0
6	Regulatory						0
7	Human Resources						0
8	Public Policy						0
9	Community Relations						0
10	Corporate Communications						0
11	Subtotal A&G	0	0	0	0	0	0
12	Energy Delivery Florida						
13	Nuclear Generation						
14	Transmission						
15	Total O&M Costs	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)						
17	Jurisdictional Factor (Distribution)						
18	Jurisdictional Factor (Nuclear - Production - Base)						
19	Jurisdictional Factor (Transmission)						
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection						
26	Difference (Line 24 - 25)	0	0	0	0	0	0
27	Variance Percentage						

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Annual Expenditures

[Section (5)(c)1.b.]
 [Section (B)(d)]

Schedule TOR-6 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Pre-Construction categories for the duration of the project. All Site Selection costs also included in Pre-Construction costs must be identified.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2009
 Witness: Kim Ousdahl and Steven D. Scroggs

DOCKET NO.: 080009-EI

Line No.	Description	(A) Actual 2007	(B) Actual/Projected 2008	(C) Projected 2009	(D)	(E)	(F)	(G) Project Total
1	<u>Pre-Construction:</u>							
2	<u>Generation:</u>							
3	Licensing	2,017,181	46,022,594	26,668,968				74,708,743
4	Permitting	516,084	2,317,865	2,422,095				5,256,044
5	Engineering and Design	0	7,910,661	10,121,791				18,032,452
6	Long lead procurement advanced payments	0	45,860,960	-				45,860,960
7	Power Block Engineering and Procurement	0	2,887,920	70,787,145				73,675,065
8	Total Generation costs	2,533,265	105,000,000	110,000,000				217,533,265
9	Jurisdictional Factor	0.9958265	0.9958265	0.9958265				0.9958265
10	Total FPL Jurisdictional Generation Costs	2,522,692	104,561,783	109,540,915				216,625,390
11	<u>Less Adjustments</u>							
12	Non-Cash Accruals	587,128	1,402,002	-				1,989,130
13	Other Adjustment (b)	(14,344)	(44,669)	-				(59,013)
14	Total Adjustments	572,783	1,357,334	-				1,930,117
15	Jurisdictional Factor	0.9958265	0.9958265	0.9958265				0.9958265
16	Total Jurisdictional Adjustments	570,393	1,351,669	-				1,922,062
17								
18	Total Jurisdictional Generation Costs Net of Adjustments	1,952,300	103,210,113	109,540,915				214,703,328
19								
20	<u>Transmission:</u>							
21	Line Engineering	-	-	-				-
22	Substation Engineering	-	-	-				-
23	Clearing	-	-	-				-
24	Other	-	-	-				-
25	Total Transmission Costs	-	-	-				-
26	Jurisdictional Factor	-	-	-				-
27	Total Jurisdictional Transmission Costs	-	-	-				-
28	<u>Less Adjustments</u>							
29	Non-Cash Accruals	-	-	-				-
30	Other Adjustments (b)	-	-	-				-
31	Total Adjustments	-	-	-				-
32	Jurisdictional Factor	-	-	-				-
33	Total Jurisdictional Adjustments	-	-	-				-
34								
35	Total Jurisdictional Transmission Costs Net of Adjustments	-	-	-				-
36								
37	Total Jurisdictional Pre-Construction Costs Net of Adjustments	1,952,300	103,210,113	109,540,915				214,703,328

Construction:

N/A - At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.
 (b) Other Adjustments include Pension & Welfare Benefit Credit.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Annual Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule TOR-6A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the duration of the project.

For the Period Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but not limited to:

- 1 **Pre-Construction period:**
- 2 **Generation:**
- 3 1 License Application
- 4 a. Preparation of NRC Combined License submittal
- 5 b. Preparation of FDEP Site Certification Application
- 6 c. Transmission facilities studies, stability analysis, FRCC studies
- 7 d. Studies required as Conditions of Approval for local zoning
- 8 2 Engineering and Design
- 9 a. Site specific civil, mechanical and structural requirements to support design
- 10 b. Water supply design
- 11 c. Construction logistical and support planning
- 12 d. Long lead procurement advanced payments
- 13 e. Power Block Engineering and Procurement
- 14 3 Permitting
- 15 a. Communications outreach
- 16 b. Legal and application fees
- 17 4 Clearing, Grading and Excavation
- 18 a. Site access roads
- 19 b. Site clearing
- 20 c. Site fill to grade for construction
- 21 5 On-Site Construction Facilities
- 22 a. Warehousing, laydown areas and parking
- 23 b. Administrative facilities
- 24 c. Underground infrastructure
- 25
- 26
- 27
- 28 **Transmission:**
- 29 1 Line / Substation Engineering
- 30 Transmission interconnection design
- 31 Transmission integration design
- 32
- 33 **Construction period:**
- 34 **Generation:**
- 35 1 Real Estate Acquisitions - self-explanatory
- 36 2 Project Management - FPL and Contractor staff required to oversee/manage project
- 37 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
- 38 4 Site Preparation - preparation costs not expensed within Pre-Construction period.
- 39 5 On-Site Construction Facilities - construction of non-power block facilities.
- 40 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments.
- 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.).
- 42
- 43 **Transmission :**
- 44 1 Line Engineering - self-explanatory
- 45 2 Substation Engineering - self-explanatory
- 46 3 Real Estate Acquisition - self-explanatory
- 47 4 Line Construction - self-explanatory
- 48 5 Substation Construction - self-explanatory
- 49 6 Other - permitting and condition of approval compliance.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

COMPANY:

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2007	Remaind Budget Costs to Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,551,650	(\$127,529)	(\$127,529)	\$6,424,120	\$6,424,120	\$8,000,000	\$8,000,000
Pre-Construction	\$2,533,265	\$464,042,614	\$464,042,614	\$466,575,879	\$466,575,879	\$465,000,000	\$465,000,000
Construction	\$0	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000
AFUDC	\$113,074	\$3,460,886,926	\$5,159,886,926	\$3,461,000,000	\$5,160,000,000	\$3,461,000,000	\$5,160,000,000
Total	\$9,197,989	\$12,073,802,011	\$17,747,802,011	\$12,083,000,000	\$17,757,000,000	\$12,083,000,000	\$17,757,000,000

Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time. AFUDC is actual cost through December 31, 2007. Remaining budgeted and total estimated AFUDC is an estimated value. Adjustment in remaining budgeted costs in site selection is for payroll. This adjustment is recorded in 2007 on the AE schedules.

Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Power Plant Costs

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs, budget levels, initiation dates and completion dates.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

		Initial Milestones	Revised Milestones	Reasons for Variance(s)
Licensing/Permits/Authorizations/Legal	Initiate	2007	no change	N/A
	Complete	2012	no change	
Site/Site Preparation	Initiate	2010	no change	
	Complete	2012	no change	
Related Facilities ¹	Initiate	2010	no change	
	Complete	2018/2020	no change	
Generation Plant	Initiate	2013/2015	no change	
	Complete	2018/2020	no change	
Transmission Facilities	Initiate	2010	no change	
	Complete	2020	no change	

Non-Binding Cost Annual Estimate (Cumulative, \$000's) ²

Year	Case A	Case B	Case C
2006	\$4	\$4	\$4
2007	\$8	\$8	\$8
2008	\$113	\$113	\$113
2009	\$223	\$223	\$223
2010	\$373	\$373	\$373
2011	\$523	\$523	\$523
2012	\$1,293	\$1,183	\$1,506
2013	\$2,483	\$2,201	\$3,025
2014	\$4,023	\$3,521	\$4,993
2015	\$6,091	\$5,291	\$7,632
2016	\$8,522	\$7,373	\$10,736
2017	\$10,610	\$9,161	\$13,402
2018	\$12,705	\$10,956	\$16,077
2019	\$13,431	\$11,578	\$17,005
2020	\$14,020	\$12,082	\$17,757

(1) Turkey Point Unit 6 targeted for 2018, Unit 7 targeted for 2020.

(2) Values from FPL's Turkey Point 6 & 7 Need Filing for two 1,100 MW project.

SDS-2
Docket No. 080009-EI
Pages 1-105
May 1, 2008

Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2006 - December 2009

SITE SELECTION

**Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2006 - December 2009**


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9-10	AE-3	2006	True-Up of Carrying Costs	K. Ousdahl
11-12	AE-3A	2006	Deferred Tax Carrying Costs	K. Ousdahl
13-14	AE-3B	2006	Construction Period Interest	K. Ousdahl
15	AE-4	2006	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
16	AE-5	2006	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
17	AE-6	2006	Monthly Expenditures	K. Ousdahl & S. Scroggs
18	AE-6A	2006	Monthly Expenditures - Descriptions	S. Scroggs
19	AE-6B	2006	Variance Explanations	S. Scroggs
20	AE-7	2006	Technology Selected	S. Scroggs
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22	AE-8A	2006	Contracts Executed > \$1 million, detail by contract	S. Scroggs
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30-31	AE-2	2007	True-Up of Preconstruction Costs	K. Ousdahl
32-33	AE-3	2007	True-Up of Carrying Costs	K. Ousdahl
34-35	AE-3A	2007	Deferred Tax Carrying Costs	K. Ousdahl
36-37	AE-3B	2007	Construction Period Interest	K. Ousdahl
38	AE-4	2007	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
39	AE-5	2007	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
40	AE-6	2007	Monthly Expenditures	K. Ousdahl & S. Scroggs
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100	TOR-4	2006-9	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
101	TOR-5	2006-9	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
102	TOR-6	2006-9	Monthly Expenditures	K. Ousdahl & S. Scroggs
103	TOR-6A	2006-9	Monthly Expenditures - Descriptions	S. Scroggs
104	TOR-7	2006-9	Budgeted & Actual power plant in-service costs	S. Scroggs
105	TOR-8	2006-9	Project milestones, revisions and reasons for such reasons	S. Scroggs



2006

Turkey Point Units 6&7

**Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2006

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	Jurisdictional Dollars							
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-LI

Witness: Kim Ousdahl

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Jurisdictional Dollars								
1.	Nuclear CWIP Additions (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a.	Equity Component (Line b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered (Includes Prior Month ending balance)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2006

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
Jurisdictional Dollars							
1.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	\$0	\$0	\$0	\$0	\$0	\$0	
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$0	\$0	\$0	
5.							
a.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Construction Costs and Carrying Costs on Site Selection Costs
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-E1

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Construction Costs and Carrying Costs on Site Selection Costs
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		0	\$0	\$0	\$0	\$0	\$0	\$0
5.	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.		\$0	\$0	\$0	\$0	\$0	\$0	
7.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		\$0	\$0	\$0	\$0	\$0	\$0	
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
5.	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.		\$0	\$0	\$0	\$0	\$0	\$0	
7.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		\$0	\$0	\$0	\$0	\$0	\$0	
10.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0		
2.	Additions Site Selection (Schedule AE-6) (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Additions Construction (Schedule AE-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0		
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	
6.	CPI Rate	0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000%							
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8.	Ending Balance	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.
 (b) CPI calculation for Site Selection costs started in Oct 2007.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated
 Construction Period Interest for the current
 year.

For the Year Ended 12/31/2006
 Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total	
Jurisdictional Dollars									
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0		
2.	Additions Site Selection (Schedule AE-6) (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Additions Construction (Schedule AE-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0		
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$0	\$0	\$0	\$0	\$0	\$0		
6.	CPI Rate	0.000000% 0.000000% 0.000000% 0.000000% 0.000000% 0.000000%							
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

(b) CPI calculation for Site Selection costs started in Oct 2007.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the Actual/Estimated CCRC Recoverable O&M Actual monthly expenditures by function for the current year.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-26)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRP of any expensed costs related to work performed for the project at this time.
FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (5)(c)1.b.]

[Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M Actual monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													0
17	Jurisdictional Factor (Distribution)													0
18	Jurisdictional Factor (Nuclear - Production - Base)													0
19	Jurisdictional Factor (Transmission)													0
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													0
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCCR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
Preliminary Survey & Investigation Charges (Account 183)														
1	Site Selection:													
2	Project Staffing				4,039	11,900	34,032	33,635	60,521	88,680	81,219	68,774	58,877	442,676
3	Engineering					15,571	80,247	220,993	214,840	217,425	589,676	461,857	276,947	2,077,555
4	Environmental Services								40	40		89,086	24,307	113,473
5	Legal Services								7,030		3,970	11,907	(425)	22,482
6	Total Site Selection Costs:	-	-	-	4,039	27,471	114,279	254,627	282,431	306,145	674,864	631,624	360,706	2,656,186
7	Jurisdictional Factor				0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099
8	Total Jurisdictional Site Selection Costs	-	-	-	4,022	27,355	113,800	253,561	281,248	304,862	672,036	628,977	359,195	2,645,056

(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide a description of the major tasks performed
within Site Selection, Preconstruction and Construction categories
for the current year.

For the Year Ended 12/31/2006
Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

- 1 Site Selection Period:
- 2 1 Request for Information (RFI) from design vendors
- 3 2 Engineering review of technology alternatives
- 4 3 Site identification activities
- 5 4 Site Selection Analysis
- 6 5 Fatal flaw geotechnical analyses at candidate site(s)
- 7 6 Transmission integration studies
- 8 7 Project planning, industry fees
- 9 8 Local zoning approvals
- 10 9 Preparation of need filing

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-E1

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Actual	(C) Total Variance	(D) Explanation
1				Site Selection:
2				Project Staffing
3	442,676			
4				Engineering
5	2,077,555			
6				Environmental Services
7	113,473			
8				Legal Services
9	22,482			
10				Total Site Selection Costs:
11	<u>2,656,186</u>		(a)	
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				

(a) Since this is the initial filing of Site Selection costs there is no variance. See AE-6.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated)

Actual & Estimated Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2006

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2009	\$309,986	0	\$ 309,986	\$ 1,084,947	Comensura Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											

21

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.
 Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.
 Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule AE-8A (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2006
Witness: Steven D. Scroggs

Contract No.: P O. 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract personnel

Vendor Identity: Comensura Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Single Source

Number of Bids Received: Single Source

Brief Description of Selection Process: Single Source Justified

Dollar Value: \$1,084,947

Contract Status: Active

Term Begin: Dec. 21, 2006

Term End: Dec. 31, 2009

Nature and Scope of Work: Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and scope details

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

23

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.


COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							



2007

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.		(A)	(B)	(C)	(D)	(E)	(F)	(G)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	6 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule AE-2, Line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
Jurisdictional Dollars							
1.				\$6,408,290	\$73,778	\$57,192	\$6,539,261
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$0	\$0	\$0	\$18	\$73	\$146	\$237
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$6,408,308</u>	<u>\$73,851</u>	<u>\$57,339</u>	<u>\$6,539,498</u>
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$6,408,308</u>	<u>\$73,851</u>	<u>\$57,339</u>	<u>\$6,539,498</u>

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
	Jurisdictional Dollars						
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
6. Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(I) Actual July	(J) Actual August	(K) Actual September	(L) Actual October	(M) Actual November	(N) Actual December	(O) 12 Month Total
	Jurisdictional Dollars						
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$6,380,145	\$17,163	\$2	\$6,397,310
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 13) (d) (e)	\$0	\$0	\$0	\$6,422,273	\$17,917	\$2	\$6,440,192
2. Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$6,450,419	\$6,524,951	
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$3,211,137	\$6,459,377	\$6,524,952	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b * .61425) (a)	\$0	\$0	\$0	\$14,673	\$29,516	\$29,815	\$74,004
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$23,888	\$48,052	\$48,539	\$120,479
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$4,257	\$8,564	\$8,651	\$21,473
6. Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$28,145	\$56,616	\$57,190	\$141,951
7. Total Costs to be Recovered	\$0	\$0	\$0	\$6,408,290	\$73,778	\$57,192	\$6,539,261
8. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$6,408,290	\$73,778	\$57,192	\$6,539,261

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

(e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, Page 1 of 2 and site selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, Page 2 of 2 and site selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2007
 Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	a. Average Accumulated DTA		\$0	\$0	\$0	\$0	\$0	\$0	
	b. Prior months cumulative Return on DTA		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Average DTA including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA								
	a. Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	c. Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$14,882	\$30,282	\$30,143	\$75,307
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	(\$4,257)	(\$8,564)	(\$8,651)	(\$21,473)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$10,624	\$32,342	\$53,834	\$53,834
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$4,098	\$12,476	\$20,767	\$20,767
6.	a. Average Accumulated DTA		\$0	\$0	\$0	\$2,049	\$8,287	\$16,621	
	b. Prior months cumulative Return on DTA		\$0	\$0	\$0	\$0	\$18	\$91	\$237
	c. Average DTA including prior period return subtotal		\$0	\$0	\$0	\$2,049	\$8,305	\$16,712	
7.	Carrying Cost on DTA								
	a. Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$9	\$38	\$76	\$124
	b. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$15	\$62	\$124	\$201
	c. Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	\$0	\$3	\$11	\$22	\$36
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$18	\$73	\$146	\$237
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$18	\$73	\$146	\$237

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Site Selection (Schedule AE-6) (b)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$0	\$0	\$0	\$0	\$0	\$0	
6.	CPI Rate	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107, Construction Work in Progress.

(b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

(c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2007
 Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$0	\$0	\$0	\$0	\$6,437,155	\$6,479,141	
2.	Additions Site Selection (Schedule AE-6 notes (e)) (b)	\$0	\$0	\$0	\$6,380,145	\$17,163	\$2	\$6,397,310
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)	\$0	\$0	\$0	\$42,128	(\$5,459)	(\$6,214)	\$30,455
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	\$0	\$0	\$0	\$3,211,137	\$6,443,007	\$6,476,035	
6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.463440%	0.470000%	0.465460%
7.	Construction Period Interest for Tax (CPI)	\$0	\$0	\$0	\$14,882	\$30,282	\$30,143	\$75,307
8.	Ending Balance	\$0	\$0	\$0	\$0	\$6,437,155	\$6,479,141	\$6,503,072

(a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107, Construction Work in Progress.

(b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

(c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

	October	November	December	Total
Pension & Welfare Benefit credit	\$ 42,128	754	0	\$ 42,883
Business Meals	0	(6,214)	(6,214)	\$ (12,427)
	\$ 42,128	(5,459)	(6,214)	30,455

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdaht and Steven D. Scroggs

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
		Actual January	Actual February	Actual March	Actual April	Actual May	Actual June	Actual July	Actual August	Actual September	Actual October	Actual November	Actual December	12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-E1

EXPLANATION: Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahf and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0	0	0	0	0	0	0

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Note 1: The Company is neither tracking nor requesting recovery through the NCRF of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section 5(c)(1.b)]
 [Section 8(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO. 080009-EI

EXPLANATION

Provide the actual/estimated monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual 2006	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual PTD-Irf to CWIP	(L) Project to date October	(M) Actual November	(N) Actual December	(O) Project To Date Total
Preliminary Survey & Investigation Charges (Account 183)																
1	Site Selection															
2	Project Staffing	442,676	66,695	56,856	138,828	54,224	43,462	40,907	79,896	46,691	52,519	(1,193,974)	1,066,444	2,412		\$ 1,068,859
3	Engineering	2,077,555	117,475	109,939	194,279	90,924	97,185	285,826	154,401	77,949	102,827	(3,336,919)	3,336,919	14,823	2	\$ 3,351,744
4	Environmental Services	113,473	12,299	90,980	3,407	71,129	46,294	724,130	48,010	35,075	57,996	(1,220,290)	1,220,290			\$ 1,220,290
5	Legal Services	22,482	2,363	30,790	64,613	3,138	11,578	147,185	13,867	65,509	253,040	(783,231)	783,231			\$ 783,231
6	Total Site Selection Costs:	2,656,186	198,832	288,574	401,126	219,415	198,520	1,197,147	296,174	224,323	466,382	(6,534,413)	6,406,884	17,235	2	\$ 8,424,121
7	Jurisdictional Factor	0.9958099	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265		0.9958265	0.9958265	0.9958265	0.9958265
8	Total Jurisdictionalized Site Selection Costs:	2,645,056	198,003	287,369	399,452	218,499	197,691	1,192,151	294,938	223,387	464,436	-	6,380,145	17,163	2	\$ 6,397,310
9	Less Adjustment															
10	Other Adjustments(c)												\$ (42,305)	(758)	0	\$ (43,063)
11	Jurisdictional Factor	0.9958099	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265		0.9958265	0.9958265	0.9958265	0.9958265
12	Total Jurisdictionalized Adjustments	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (42,128)	\$ (754)	\$ -	\$ (42,883)
13	Total Jurisdictionalized Site Selection net of adjustments	\$ 2,645,056	\$ 198,003	\$ 287,369	\$ 399,452	\$ 218,499	\$ 197,691	\$ 1,192,151	\$ 294,938	\$ 223,387	\$ 464,436	\$ -	\$ 6,422,273	\$ 17,917	\$ 2	\$ 6,440,192

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(a) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work In Progress, Account 107, and site selection costs ceased.

(b) Project to Date total in October was calculated using 2007 Jurisdictional factor.

(c) Other Adjustments include Pension & Welfare Benefit credit.

(d) Site Selection Additions/Adjustments Jurisdictional Computation.

	October	November	December	Total	October	November	December	Total
Site Selection	\$ 6,406,884	\$ 17,235	\$ 2	\$ 6,424,121	\$ (42,305)	\$ (758)	\$ -	\$ (43,063)
Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
	\$ 6,380,145	\$ 17,163	\$ 2	\$ 6,397,310	\$ (42,128)	\$ (754)	\$ -	\$ (42,883)

(e) October's costs includes a credit adjustment of \$127,529.37 which represents a total project payroll correction, incorrectly charged to the project.

(f) October 2007 CWIP calculation:

PTD 2006	2,656,186
Jan-Sept 2007	3,490,494
10/1/2007 - costs charged directly to work order	387,734
Payroll adj. note (e)	(127,529)
	<u>6,406,884</u>

Schedule AE-6A (Actual/Estimated)

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide a description of the major tasks performed
within Site Selection categories for the current year.

For the Year Ended 12/31/2007
Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

- 1 **Site Selection Period:**
- 2 1 Request for Information (RFI) from design vendors
- 3 2 Engineering review of technology alternatives
- 4 3 Site identification activities
- 5 4 Site Selection Analysis
- 6 5 Fatal flaw geotechnical analyses at candidate site(s)
- 7 6 Transmission integration studies
- 8 7 Project planning, industry fees
- 9 8 Local zoning approvals
- 10 9 Preparation of need filing

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2007
 Witness: Steven D. Scroggs

Line No.		(A) Total Actual	(B) Total Projected	(C) Total Variance	(D) Explanation
1	Preliminary Survey & Investigation Charges (Account 183)				
2	Site Selection:				
3	Project Staffing	1,068,856			
4	Engineering	3,351,744			
5	Environmental Services	1,220,290			
6	Legal Services	<u>783,231</u>			
7	Total Site Selection Costs:	<u>6,424,121</u>		(a)	
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

(a) Actual/Estimated amount represents a Project To Date total (2006-2007). Since this is the initial filing of Site Selection costs there is no variance. See AE-6.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule AE-7 (Actual/Estimated) [Section (8)(b)]
Actual & Estimated Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide a description of the nuclear technology selected that
COMPANY: FLORIDA POWER & LIGHT COMPANY includes, but is not limited to, a review of the technology
DOCKET NO.: 080009-EI and the factors leading to its selection. For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line No.	(A) Contract No.	(B) Status of Contract	(C) Original Term of Contract	(D) Current Term of Contract	(E) Original Amount	(F) Actual Expended as of Prior Year End	(G) Estimate of amount to be Expended in Current Year	(H) Estimate of Final Contract Amount	(I) Name of Contractor (and Affiliation if any)	(J) Method of Selection	(K) Work Description
1	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2009	\$1,084,947	\$309,986	\$774,961	\$1,084,947	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											

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Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.
 Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.
 Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule AE-8A (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.
For the Year Ended 12/31/2007
Witness: Steven D. Scroggs

Contract No.: 4500350496

Major Task or Tasks Associated With: Corporate supplier of contract personnel

Vendor Identity: Comensura Inc.
(Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'): Direct

Number of Vendors Solicited: Single Source

Number of Bids Received: Single Source

Brief Description of Selection Process: Single Source
Justified

Dollar Value: \$1,084,947

Contract Status: Active

Term Begin: Dec. 21, 2006
Term End: Dec. 31, 2009

Nature and Scope of Work: Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and scope details

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY


For the Year Ended 12/31/2007

DOCKET NO.: 080009-E1

Witness: Kim Ousdahl

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars							
1.	\$57,316	\$57,818	\$58,325	\$58,836	\$59,352	\$59,872	\$351,519
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$218	\$290	\$363	\$439	\$515	\$592	\$2,416
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$57,534</u>	<u>\$58,108</u>	<u>\$58,688</u>	<u>\$59,275</u>	<u>\$59,867</u>	<u>\$60,464</u>	<u>\$353,935</u>
7.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	<u>\$57,534</u>	<u>\$58,108</u>	<u>\$58,688</u>	<u>\$59,275</u>	<u>\$59,867</u>	<u>\$60,464</u>	<u>\$353,935</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
	Jurisdictional Dollars						
1. Site Selection Revenue Requirements (Schedule AE-2, line 7)	\$60,397	\$60,926	\$61,460	\$61,999	\$62,542	\$63,091	\$721,934
2. Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA Carrying Cost (Schedule AE-3A, line 8)	\$669	\$748	\$827	\$908	\$989	\$1,071	\$7,629
5. Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Period Revenue Requirements (Lines 1 through 5)	<u>\$61,066</u>	<u>\$61,674</u>	<u>\$62,288</u>	<u>\$62,907</u>	<u>\$63,532</u>	<u>\$64,162</u>	<u>\$729,564</u>
7. Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Difference (Line 6 - Line 7)	<u>\$61,066</u>	<u>\$61,674</u>	<u>\$62,288</u>	<u>\$62,907</u>	<u>\$63,532</u>	<u>\$64,162</u>	<u>\$729,564</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$6,539,261	\$6,596,577	\$6,654,395	\$6,712,720	\$6,771,556	\$6,830,908	\$6,830,908
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$6,539,261	\$6,596,577	\$6,654,395	\$6,712,720	\$6,771,556	\$6,830,908	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b* .61425) (a)	\$29,881	\$30,143	\$30,407	\$30,673	\$30,942	\$31,213	\$183,259
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$48,646	\$49,072	\$49,502	\$49,936	\$50,374	\$50,815	\$298,346
	c. Debt Component (Line 4 x 0.001325847) (c)	\$8,670	\$8,746	\$8,823	\$8,900	\$8,978	\$9,057	\$53,174
6.	Total Return Requirements (Line 5b + 5c)	<u>\$57,316</u>	<u>\$57,818</u>	<u>\$58,325</u>	<u>\$58,836</u>	<u>\$59,352</u>	<u>\$59,872</u>	<u>\$351,519</u>
7.	Total Costs to be Recovered	<u>\$57,316</u>	<u>\$57,818</u>	<u>\$58,325</u>	<u>\$58,836</u>	<u>\$59,352</u>	<u>\$59,872</u>	<u>\$351,519</u>
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	<u>\$57,316</u>	<u>\$57,818</u>	<u>\$58,325</u>	<u>\$58,836</u>	<u>\$59,352</u>	<u>\$59,872</u>	<u>\$351,519</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
Jurisdictional Dollars							
1. a. Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return	\$6,890,780	\$6,951,177	\$7,012,103	\$7,073,564	\$7,135,563	\$7,198,105	\$7,261,195
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$6,890,780	\$6,951,177	\$7,012,103	\$7,073,564	\$7,135,563	\$7,198,105	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$31,487	\$31,763	\$32,041	\$32,322	\$32,605	\$32,891	\$376,369
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$51,261	\$51,710	\$52,163	\$52,620	\$53,082	\$53,547	\$612,729
c. Debt Component (Line 4 x 0.001325847) (c)	\$9,136	\$9,216	\$9,297	\$9,378	\$9,461	\$9,544	\$109,206
6. Total Return Requirements (Line 5b + 5c)	<u>\$60,397</u>	<u>\$60,926</u>	<u>\$61,460</u>	<u>\$61,999</u>	<u>\$62,542</u>	<u>\$63,091</u>	<u>\$721,934</u>
7. Total Costs to be Recovered	<u>\$60,397</u>	<u>\$60,926</u>	<u>\$61,460</u>	<u>\$61,999</u>	<u>\$62,542</u>	<u>\$63,091</u>	<u>\$721,934</u>
8. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Recovery (Line 7 - Line 8)	<u>\$60,397</u>	<u>\$60,926</u>	<u>\$61,460</u>	<u>\$61,999</u>	<u>\$62,542</u>	<u>\$63,091</u>	<u>\$721,934</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Costs

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Costs

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
8.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$28,933	\$29,492	\$30,202	\$30,210	\$30,348	\$30,487	\$179,672
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$8,670)	(\$8,746)	(\$8,823)	(\$8,900)	(\$8,978)	(\$9,057)	(\$53,174)
4.		<u>53,834</u>	<u>74,097</u>	<u>94,843</u>	<u>116,222</u>	<u>137,532</u>	<u>158,902</u>	<u>180,333</u>
5.	38.575%	<u>\$20,767</u>	<u>\$28,583</u>	<u>\$36,586</u>	<u>\$44,833</u>	<u>\$53,053</u>	<u>\$61,297</u>	<u>\$69,563</u>
6.	a.		\$24,675	\$32,584	\$40,709	\$48,943	\$57,175	\$65,430
	b.		\$237	\$456	\$745	\$1,109	\$1,547	\$2,653
	c.		\$24,912	\$33,040	\$41,454	\$50,051	\$58,722	\$67,492
7.	a.		\$114	\$151	\$189	\$229	\$268	\$308
	b.		\$185	\$246	\$308	\$372	\$437	\$502
	c.		\$33	\$44	\$55	\$66	\$78	\$89
8.			<u>\$218</u>	<u>\$290</u>	<u>\$363</u>	<u>\$439</u>	<u>\$515</u>	<u>\$592</u>
9.			\$0	\$0	\$0	\$0	\$0	\$0
10.			<u>\$218</u>	<u>\$290</u>	<u>\$363</u>	<u>\$439</u>	<u>\$515</u>	<u>\$592</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$30,627	\$30,767	\$30,908	\$31,050	\$31,192	\$31,335	\$365,552
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		(\$9,136)	(\$9,216)	(\$9,297)	(\$9,378)	(\$9,461)	(\$9,544)	(\$109,206)
4.		<u>\$180,333</u>	<u>\$201,824</u>	<u>\$223,375</u>	<u>\$244,986</u>	<u>\$266,658</u>	<u>\$288,390</u>	<u>\$310,181</u>
5.	38.575%	<u>\$69,563</u>	<u>\$77,853</u>	<u>\$86,167</u>	<u>\$94,503</u>	<u>\$102,863</u>	<u>\$111,246</u>	<u>\$119,652</u>
6. a.		\$73,708	\$82,010	\$90,335	\$98,683	\$107,055	\$115,449	
b.		\$2,653	\$3,323	\$4,071	\$4,898	\$5,806	\$6,795	\$7,867
c.		\$76,362	\$85,333	\$94,406	\$103,582	\$112,861	\$122,245	
7.								
a.		\$349	\$390	\$431	\$473	\$516	\$559	\$3,977
b.		\$568	\$635	\$702	\$771	\$840	\$909	\$6,475
c.		\$101	\$113	\$125	\$137	\$150	\$162	\$1,154
8.		<u>\$669</u>	<u>\$748</u>	<u>\$827</u>	<u>\$908</u>	<u>\$989</u>	<u>\$1,071</u>	<u>\$7,629</u>
9.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.		<u>\$669</u>	<u>\$748</u>	<u>\$827</u>	<u>\$908</u>	<u>\$989</u>	<u>\$1,071</u>	<u>\$7,629</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$6,503,072	\$6,532,005	\$6,561,497	\$6,591,699	\$6,621,909	\$6,652,257	
2.	Additions Site Selection (Schedule AE-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$6,503,072</u>	<u>\$6,532,005</u>	<u>\$6,561,497</u>	<u>\$6,591,699</u>	<u>\$6,621,909</u>	<u>\$6,652,257</u>	
6.	CPI Rate	0.444910%	0.451500%	0.460290%	0.458300%	0.458300%	0.458300%	
7.	Construction Period Interest for Tax (CPI)	\$28,933	\$29,492	\$30,202	\$30,210	\$30,348	\$30,487	\$179,672
8.	Ending Balance	<u>\$6,503,072</u>	<u>\$6,532,005</u>	<u>\$6,561,497</u>	<u>\$6,591,699</u>	<u>\$6,621,909</u>	<u>\$6,652,257</u>	<u>\$6,682,744</u>

(a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107, construction work in progress.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$6,682,744	\$6,713,371	\$6,744,139	\$6,775,047	\$6,806,097	\$6,837,289	
2.	Additions Site Selection (Schedule AE-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$6,682,744</u>	<u>\$6,713,371</u>	<u>\$6,744,139</u>	<u>\$6,775,047</u>	<u>\$6,806,097</u>	<u>\$6,837,289</u>	
6.	CPI Rate	0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	
7.	Construction Period Interest for Tax (CPI) (a)	\$30,627	\$30,767	\$30,908	\$31,050	\$31,192	\$31,335	\$365,552
8.	Ending Balance	<u>\$6,682,744</u>	<u>\$6,713,371</u>	<u>\$6,744,139</u>	<u>\$6,775,047</u>	<u>\$6,806,097</u>	<u>\$6,837,289</u>	<u>\$6,868,625</u>

(a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107, construction work in progress.

Turkey Point Units 6&7

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (6)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) PTD 2006 + 2007	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	Site Selection Costs															
2	Project Staffing	1,068,856														1,068,856
3	Engineering	3,351,744														3,351,744
4	Environmental Services	1,220,280														1,220,280
5	Legal Services	783,231														783,231
6	Total Site Selection Costs:	\$ 6,424,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,424,121	
7	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
8	Total Jurisdictional Site Selection Costs:	\$ 6,397,310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,397,310	
9	Less Adjustment															
10	Other Adjustments (b)	\$ (43,063)														\$ (43,063)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
12	Total Jurisdictionalized Adjustments	\$ (42,863)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (42,863)	
13																
14	Total Jurisdictional Site Selection Costs net of Adj	\$ 6,440,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,440,192	

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(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress Account 107 and site selection costs ceased.
 (b) Other Adjustments include Pension & Welfare Benefit Credit.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed
within Site Selection categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but is not limited to:

- 1 Site Selection Period:
- 2 1 Request for Information (RFI) from design vendors
- 3 2 Engineering review of technology alternatives
- 4 3 Site identification activities
- 5 4 Site Selection Analysis
- 6 5 Fatal flaw geotechnical analyses at candidate site(s)
- 7 6 Transmission integration studies
- 8 7 Project planning, industry fees
- 9 8 Local zoning approvals
- 10 9 Preparation of need filing

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-E1

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1	Preliminary Survey & Investigation Charges (Account 183)			
2	Project Staffing	1,068,856		
3	Engineering	3,351,744		
4	Environmental Services	1,220,290		
5	Legal Services	<u>783,231</u>		
6	Total Site Selection Costs:	<u>6,424,121</u>	(a)	
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				

(a) Actual/Estimated amount represents a Project To Date total (2006-2008). Since this is the initial filing of Site Selection costs there is no variance.

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Schedule AE-7 (Actual/Estimated) Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	NONE										
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											

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Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008
Witness: Steven D. Scroggs

Contract No.:

Not applicable

Major Task or Tasks Associated With:

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:

Describe work and scope details

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
a	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY


For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Beginning Monthly Balance							
2	Ending Monthly Balance							
3	Average Monthly Balance							
4	Beginning of Month interest							
5	Ending of Month Interest							
6	Average Interest							
7	Average Monthly Interest							
8	Monthly Interest Amount							

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2009

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
	Jurisdictional Dollars						
1.	\$61,058	\$55,748	\$50,439	\$45,130	\$39,820	\$34,511	\$286,706
2.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	\$2,023	\$3,973	\$5,923	\$7,874	\$9,825	\$11,777	\$41,396
5.	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	<u>\$63,081</u>	<u>\$59,722</u>	<u>\$56,362</u>	<u>\$53,004</u>	<u>\$49,646</u>	<u>\$46,288</u>	<u>\$328,102</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	\$29,202	\$23,892	\$18,583	\$13,273	\$7,964	\$2,655	\$382,275
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$13,729	\$15,682	\$17,636	\$19,590	\$21,544	\$23,499	\$153,076
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$42,931</u>	<u>\$39,574</u>	<u>\$36,218</u>	<u>\$32,863</u>	<u>\$29,508</u>	<u>\$26,154</u>	<u>\$535,351</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected
 Site Selection costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1. a. Nuclear CWIP Additions (Schedule P-6 Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule P-6 Line 13) (d) (e)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Unamortized CWIP Base Eligible for Return (d)	\$7,269,062	\$6,663,307	\$6,057,552	\$5,451,797	\$4,846,041	\$4,240,286	\$3,634,531	
3. Amortization of CWIP Base Eligible for Return		\$605,755	\$605,755	\$605,755	\$605,755	\$605,755	\$605,755	\$3,634,531
4. Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)		\$6,966,185	\$6,360,429	\$5,754,674	\$5,148,919	\$4,543,164	\$3,937,409	
5. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)		\$31,831	\$29,064	\$26,296	\$23,528	\$20,760	\$17,992	\$149,470
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$51,822	\$47,315	\$42,809	\$38,303	\$33,797	\$29,291	\$243,337
c. Debt Component (Line 4 x 0.001325847) (c)		\$9,236	\$8,433	\$7,630	\$6,827	\$6,024	\$5,220	\$43,369
6. Total Return Requirements (Line 5b + 5c)		<u>\$61,058</u>	<u>\$55,748</u>	<u>\$50,439</u>	<u>\$45,130</u>	<u>\$39,820</u>	<u>\$34,511</u>	<u>\$286,706</u>
7. Total Costs to be Recovered		<u>\$61,058</u>	<u>\$55,748</u>	<u>\$50,439</u>	<u>\$45,130</u>	<u>\$39,820</u>	<u>\$34,511</u>	<u>\$286,706</u>

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

(d) Line 2-A includes:

2007 Site selection + Carrying costs	6,539,261
2007 DTA Carrying cost	237
2008 Carrying Costs	721,934
2008 DTA Carrying cost	7,629
	<u>7,269,062</u>

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide a summary of the projected
 Site Selection costs for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(I)	(J)	(K)	(L)	(M)	(N)	(O)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1.	a. Nuclear CWIP Additions (Schedule P-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule P-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$3,028,776	\$2,423,021	\$1,817,266	\$1,211,510	\$605,755	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$605,755	\$605,755	\$605,755	\$605,755	\$605,755	\$605,755	\$7,269,062
4.	Average Net Unamortized CWIP Base Eligible for Return ((Prior month line 2 + line 2)/2)	\$3,331,653	\$2,725,898	\$2,120,143	\$1,514,388	\$908,633	\$302,878	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
	a. Equity Component (Line 5b* .61425) (a)	\$15,224	\$12,456	\$9,688	\$6,920	\$4,152	\$1,384	\$199,293
	b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$24,784	\$20,278	\$15,772	\$11,266	\$6,759	\$2,253	\$324,449
	c. Debt Component (Line 4 x 0.001325847) (c)	\$4,417	\$3,614	\$2,811	\$2,008	\$1,205	\$402	\$57,826
6.	Total Return Requirements (Line 5b + 5c)	<u>\$29,202</u>	<u>\$23,892</u>	<u>\$18,583</u>	<u>\$13,273</u>	<u>\$7,964</u>	<u>\$2,655</u>	<u>\$382,275</u>
7.	Total Costs to be Recovered	<u>\$29,202</u>	<u>\$23,892</u>	<u>\$18,583</u>	<u>\$13,273</u>	<u>\$7,964</u>	<u>\$2,655</u>	<u>\$382,275</u>

(a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	n/a
5.		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.								
a.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.		<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>	<u>\$0</u>

(a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
Jurisdictional Dollars									
1.	Construction Period Interest (Schedule P-3B, Line 7)		\$32,569	\$32,723	\$32,879	\$33,034	\$33,191	\$33,348	\$197,745
2.	a. Recovered Costs Excluding AFUDC (Schedule AE-2 2007-2008, Line 1) (e)		\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$3,198,655
	b. Recovered Costs Excluding AFUDC (Schedule P-2 2009, Line 1)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$10,890	\$10,890	\$10,890	\$10,890	\$10,890	\$10,890	\$65,339
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	310,181	886,749	1,463,472	2,040,349	2,617,383	3,194,573	3,771,920	3,771,920
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$119,652	\$342,064	\$564,534	\$787,065	\$1,009,655	\$1,232,306	\$1,455,018
6.	Average Accumulated DTA		\$230,858	\$453,299	\$675,799	\$898,360	\$1,120,981	\$1,343,662	
7.	Carrying Cost on DTA								
	a. Equity Component (Line 7b* .61425) (a)		\$1,055	\$2,071	\$3,088	\$4,105	\$5,122	\$6,140	\$21,581
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$1,717	\$3,372	\$5,027	\$6,683	\$8,339	\$9,996	\$35,134
	c. Debt Component (Line 6 x 0.001325847) (c)		\$306	\$601	\$896	\$1,191	\$1,486	\$1,781	\$6,262
8.	Total Return Requirements (Line 7b + 7c)		\$2,023	\$3,973	\$5,923	\$7,874	\$9,825	\$11,777	\$41,396

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
- (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
- (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
- (d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2 2007 & 2008.

2007 Other Adjustments AE-2, Line 5c	21,473
2008 Other Adjustments AE-2, Line 5c	109,206
	<u>130,678</u>

- (e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1	6,397,310
2008 Nuclear CWIP Additions AE-2, Line 1	-
	<u>6,397,310</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the projected
 deferred tax Carrying Costs
 for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.		\$33,507	\$33,665	\$33,825	\$33,986	\$34,147	\$34,309	\$401,183
2.		\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$6,397,310
a.								
b.		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.		\$10,890	\$10,890	\$10,890	\$10,890	\$10,890	\$10,890	\$130,678
4.		<u>\$3,771,920</u>	<u>\$4,349,426</u>	<u>\$4,927,090</u>	<u>\$5,504,914</u>	<u>\$6,082,899</u>	<u>\$7,239,352</u>	<u>7,239,352</u>
5.	38.575%	<u>\$1,455,018</u>	<u>\$1,677,791</u>	<u>\$1,900,625</u>	<u>\$2,123,521</u>	<u>\$2,346,478</u>	<u>\$2,792,580</u>	<u>\$2,792,580</u>
6.			\$1,566,405	\$1,789,208	\$2,012,073	\$2,234,999	\$2,457,988	\$2,681,039
7.								
a.			\$7,158	\$8,176	\$9,194	\$10,213	\$11,232	\$79,804
b.			\$11,653	\$13,310	\$14,968	\$16,626	\$18,285	\$129,920
c.			\$2,077	\$2,372	\$2,668	\$2,963	\$3,259	\$23,155
8.			<u>\$13,729</u>	<u>\$15,682</u>	<u>\$17,636</u>	<u>\$19,590</u>	<u>\$21,544</u>	<u>\$153,076</u>

- (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.
 (d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2 2007& 2008.

2007 Other Adjustments AE-2, Line 5c	21,473
2008 Other Adjustments AE-2, Line 5c	109,206
	<u>130,678</u>

(e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1	6,397,310
2008 Nuclear CWIP Additions AE-2, Line 1	-
	<u>6,397,310</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the projected
 Construction Period Interest for
 the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$6,868,625	\$6,901,194	\$6,933,917	\$6,966,796	\$6,999,830	\$7,033,021	
2.	Additions Site Selection (Schedule P-6 line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$6,868,625</u>	<u>\$6,901,194</u>	<u>\$6,933,917</u>	<u>\$6,966,796</u>	<u>\$6,999,830</u>	<u>\$7,033,021</u>	
6.	CPI Rate	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)	\$32,569	\$32,723	\$32,879	\$33,034	\$33,191	\$33,348	\$197,745
8.	Ending Balance	<u>\$6,868,625</u>	<u>\$6,901,194</u>	<u>\$6,933,917</u>	<u>\$6,966,796</u>	<u>\$6,999,830</u>	<u>\$7,033,021</u>	<u>\$7,066,370</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the projected
 Construction Period Interest for
 the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1.	Beginning Balance	\$7,066,370	\$7,099,876	\$7,133,542	\$7,167,367	\$7,201,352	\$7,235,499	
2.	Additions Site Selection (Schedule P-6 line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	
5.	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	<u>\$7,066,370</u>	<u>\$7,099,876</u>	<u>\$7,133,542</u>	<u>\$7,167,367</u>	<u>\$7,201,352</u>	<u>\$7,235,499</u>	
6.	CPI Rate	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)	\$33,507	\$33,665	\$33,825	\$33,986	\$34,147	\$34,309	\$401,183
8.	Ending Balance	<u>\$7,066,370</u>	<u>\$7,099,876</u>	<u>\$7,133,542</u>	<u>\$7,167,367</u>	<u>\$7,201,352</u>	<u>\$7,235,499</u>	<u>\$7,269,808</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
 [Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide the Other Recoverable O&M projected monthly expenditures by function for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
 Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO : 080009-EI

EXPLANATION: Provide the projected monthly expenditures by major tasks performed within Site Selection categories for the current year. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) PTD 2006-2007	(B) Actual/Estimated 2008	(C) Projected January	(D) Projected February	(E) Projected March	(F) Projected April	(G) Projected May	(H) Projected June	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	(P) PTD Total
1	Site Selection:																
2	Project Staffing	1,068,858	-														1,068,858
3	Engineering	3,351,744	-														3,351,744
4	Environmental Services	1,220,290	-														1,220,290
5	Legal Services	783,231	-														783,231
6	Total Site Selection Costs:	\$ 6,424,121	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,424,121
7	Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
8	Total Jurisdictional Site Selection Costs:	\$ 6,397,310	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,397,310
9	Less Adjustment																
10	Other Adjustments(d)	\$ (43,063)	\$ -														\$ (43,063)
11	Jurisdictional Factor	0.9958265	0.9958265														0.9958265
12	Total Jurisdictionalized Adjustments:	\$ (42,883)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (42,883)
13	Total Jurisdictionalized Site Selection net of adjustm	\$ 6,440,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,440,192

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(a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.
 (b) Effective With the filing of our need petition on October 16, 2007 site selection costs ceased and pre-construction began.
 (c) Project to Date total in October was calculated using 2007 jurisdictional factor.
 (d) Other Adjustments include Pension & Welfare Benefit Credit.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed
within Site Selection categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line
No. Major Task Description - Includes, but is not limited to:

- 1 Site Selection Period:
- 2 1 Request for Information (RFI) from design vendors
- 3 2 Engineering review of technology alternatives
- 4 3 Site identification activities
- 5 4 Site Selection Analysis
- 6 5 Fatal flaw geotechnical analyses at candidate site(s)
- 7 6 Transmission integration studies
- 8 7 Project planning, industry fees
- 9 8 Local zoning approvals
- 10 9 Preparation of need filing
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Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (8)(b)]

Schedule P-7 (Projection)

Projection Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Contracts Executed

[Section (B)(c)]

Schedule P-8 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1											
2											
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											

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Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009
Witness: Steven D. Scroggs

Contract No.:

Major Task or Tasks Associated With:

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:

Describe work and scope details

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Feasibility of Completing the plant

[Section (5)(c)5.]

Schedule P-9 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a detail analysis of the long-term feasibility
of completing the plant.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven R. Sim

Not applical

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Steven D. Scroggs

DOCKET NO.: 080009-EI

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
 PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

Line No.

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.061%	58,804,147.081	10,478,766	1.09370109	1.07349429	63,125,916,120	11,460,638	52.68401%	57.06444%
GS1/GST1	65.694%	6,619,341.251	1,150,231	1.09370109	1.07349429	7,105,825,036	1,258,009	5.93042%	6.26384%
GSD1/GSDT1/HLFT1 (21-499 kW)	74.508%	25,774,860.665	3,949,020	1.09361402	1.07343073	27,667,527,500	4,318,704	23.09093%	21.50355%
DS2	57.663%	19,993,143	3,958	1.05919630	1.04702619	20,933,344	4,192	0.01747%	0.02087%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.165%	11,789,652,172	1,744,121	1.09222289	1.07237880	12,642,973,049	1,904,969	10.55165%	9.48516%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	90.280%	2,169,713,444	274,351	1.08471538	1.06646905	2,313,932,235	297,593	1.93118%	1.48177%
GSLD3/GSLDT3/CS3/CST3	89.044%	258,589,835	33,151	1.03077723	1.02508821	265,077,391	34,171	0.22123%	0.17014%
ISST1D	84.918%	0	0	1.05919630	1.04702619	0	0	0.00000%	0.00000%
ISST1T	131.296%	0	0	1.03077723	1.02508821	0	0	0.00000%	0.00000%
SST1T	131.296%	162,838,087	14,158	1.03077723	1.02508821	166,923,403	14,584	0.13931%	0.07267%
SST1D1/SST1D2/SST1D3	84.918%	8,479,038	1,140	1.05919630	1.04702619	8,877,775	1,207	0.00741%	0.00601%
CILC D/CILC G	89.894%	3,701,861,702	470,095	1.08178491	1.06440541	3,940,281,623	508,542	3.28850%	2.53212%
CILC T	90.295%	1,676,506,768	211,952	1.03077723	1.02508821	1,718,567,321	218,475	1.43429%	1.08782%
MET	66.435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08835%	0.09162%
DL1/SL1/PL1	210.146%	601,242,889	32,661	1.09370109	1.07349429	645,430,808	35,721	0.53867%	0.17786%
SL2, GSCU1	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,460	0.07658%	0.04212%
TOTAL		111,773,806,000	18,388,712			119,819,882,065	20,083,676	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data.
 (2) Projected kwh sales for the period January 2009 through December 2009.
 (3) Calculated: Col(2)/(8760 hours * Col(1))
 (4) Based on 2006 demand losses.
 (5) Based on 2006 energy losses.
 (6) Col(2) * Col(5)
 (7) Col(3) * Col(4)
 (8) Col(6) / total for Col(6)
 (9) Col(7) / total for Col(7)

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009
 Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY
 CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR
 PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RS11	52.68401%	57.06444%	\$316,511	\$4,113,924	\$4,430,435	58,804,147,081	-	-	-	0.00008
GS1/GS11A/WES1	5.93042%	6.26384%	\$35,628	\$451,576	\$487,204	6,619,341,251	-	-	-	0.00007
GSD1/GSD11/HFLT1 (21-499 kW)	23.09093%	21.50355%	\$138,724	\$1,550,247	\$1,688,971	25,774,860,665	46.94990%	75,203,628	0.02	-
052	0.01747%	0.02087%	\$105	\$1,505	\$1,610	19,993,143	-	-	-	0.00008
GSLD1/GSLD11/CS1/CST1/HFLT2 (500-1,999 kW)	10.55165%	9.48516%	\$53,391	\$589,810	\$747,201	11,789,652,172	61.11976%	26,423,874	0.03	-
GSLD2/GSLD2/CS2/CST2/HFLT3 (2,000+ kW)	1.93118%	1.48177%	\$11,602	\$106,824	\$118,426	2,169,713,444	68.57238%	4,334,413	0.03	-
GSLD3/GSLD3/CS3/CST3	0.22123%	0.17014%	\$1,329	\$12,286	\$13,595	258,589,835	66.95647%	529,049	0.03	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	63.96565%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	19.18899%	0	**	-
SST1T	0.13931%	0.07267%	\$837	\$5,239	\$6,076	162,838,087	19.18899%	1,162,468	**	-
SST1D1/SST1D2/SST1D3	0.00741%	0.00601%	\$45	\$433	\$478	8,479,038	63.96565%	18,158	**	-
CILC D/CILC G	3.28890%	2.53212%	\$19,756	\$182,547	\$202,303	3,701,861,702	74.34374%	6,821,077	0.03	-
CILC T	1.43429%	1.08782%	\$8,617	\$78,424	\$87,041	1,676,505,768	74.83860%	3,068,717	0.03	-
MET	0.08835%	0.09162%	\$531	\$6,605	\$7,136	101,103,804	58.38177%	237,229	0.03	-
OL1/SL1/PL1	0.53867%	0.17786%	\$3,236	\$12,822	\$16,058	601,242,889	-	-	-	0.00003
SL2/GSCU1	0.07658%	0.04212%	\$460	\$3,037	\$3,497	85,476,122	-	-	-	0.00004
TOTAL			\$600,772	\$7,209,259	\$7,810,031	111,773,806,000		117,798,613		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) [Total Capacity Costs / 13] * Col (1)
- (4) [Total Capacity Costs / 13 * 12] * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kwh sales for the period January 2008 through December 2009
- (7) (kwh sales / 8760 hours) / (avg customer NCP) / (8760 hours)
- (8) Col (6) / [(7) * 730]
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand = Charge (RDD)	(Total.col.5)/(Doc.2.Total.col.7)(10) (Doc.2.col.4) 12 months
Sum of Daily Demand = Charge (DDC)	(Total.col.5)/(Doc.2.Total.col.7)(12) (Nonpeak days) (Doc.2.col.4) 12 months
CAPACITY RECOVERY FACTOR	
	RDC SDD
	--- (\$/kw) --- (\$/kw)
ISST1D	\$0.00 \$0.00
ISST1T	\$0.00 \$0.00
SST1T	\$0.00 \$0.00
SST1D/SST1D2/SST1D3	\$0.00 \$0.00

Note: 2009 Rate impact calculated using 2008 Capacity Clause projected sales and allocation factors.



TRUE-UP TO ORIGINAL

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total retail revenue requirement for the duration of the project.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Actual 2006	(B) Actual 2007	(C) Actual/Estimated 2008	(D) Projected 2009	(E) Project Total recovered in 2009
Jurisdictional Dollars						
1.	Site Selection Revenue Requirements (Schedule TOR-2, line 5)	\$0	\$6,539,261	\$721,934	\$382,275	\$7,643,470
2.	Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 7)	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule TOR-3A, line 8)	\$0	\$237	\$7,629	\$153,076	\$160,942
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	<u>\$0</u>	<u>\$6,539,498</u>	<u>\$729,564</u>	<u>\$535,351</u>	<u>\$7,804,413</u>
7.	Total Revenue Requirements from Original Projection (b)	\$0	\$0	\$0	\$7,804,413	\$7,804,413
8.	Difference (Line 6 - Line 7)	<u>\$0</u>	<u>\$6,539,498</u>	<u>\$729,564</u>	<u>(\$7,269,062)</u>	<u>\$0</u>
9.	Variance Percentage					0%

(a) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased.

(b) Total Revenue Requirements includes:

2007 Site Selection + Carrying Costs (TOR-2 line 5)	\$6,539,261
2007 DTA Carrying Costs (TOR-3A, line 8)	\$237
2008 Site Selection Carrying Costs (TOR-2 line 5)	\$721,934
2008 DTA Carrying Costs (TOR-3A, line 8)	\$7,629
2009 Site Selection Carrying Costs (TOR-2 line 5)	\$382,275
2009 DTA Carrying Costs (TOR-3A, line 8)	\$153,076
	<u>\$7,804,413</u>

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Projection of Site Selection Costs

[Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide a summary of the actual to date and projected site selection costs for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual 2006	(C) Actual 2007	(D) Actual/Estimated 2008	(E) Projected 2009	(F) Project Total
Jurisdictional Dollars						
1. a. Nuclear CWIP Additions	\$0	\$0	\$6,397,310	\$0	\$0	\$6,397,310
b. Nuclear CWIP Additions for the calculation of carrying charges			\$6,440,192	\$0	\$0	
3. Return on CWIP Eligible for Return						
a. Equity Component (a)		\$0	\$74,004	\$376,369	\$199,293	
b. Equity Comp. grossed up for taxes (b) (c)		\$0	\$120,479	\$612,729	\$324,449	
c. Debt Component (c)		\$0	\$21,473	\$109,206	\$57,826	
4. Total Return Requirements on site selection costs (Line 3b + 3c)			\$141,951	\$721,934	\$382,275	\$1,246,161
5. Total Costs to be recovered		\$0	\$6,539,261	\$721,934	\$382,275	\$7,643,470
6. Revenue Requirements from Original Projection		\$0	\$0	\$0	\$7,643,470	\$7,643,470
7. Difference (Line 5 - Line 6)		\$0	\$6,539,261	\$721,934	(\$7,261,195)	\$0
8. Variance Percentage						0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-3 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual to date and projected carrying costs on construction balances for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009
 Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual 2006	(C) Actual 2007	(D) Actual/Estimated 2008	(E) Projected 2009	(F) Project Total
Jurisdictional Dollars						
1.		\$0	\$0	\$0	\$0	\$0
2.		\$0	\$0	\$0	\$0	\$0
3.		\$0	\$0	\$0	\$0	\$0
4.		\$0	\$0	\$0	\$0	\$0
5.		n/a	n/a	n/a	n/a	n/a
6.						
a.			\$0	\$0	\$0	\$0
b.		\$0	\$0	\$0	\$0	\$0
c.		\$0	\$0	\$0	\$0	\$0
7.		\$0	\$0	\$0	\$0	\$0
8.		\$0	\$0	\$0	\$0	\$0
9.		\$0	\$0	\$0	\$0	\$0
10.						

- (a) The monthly Equity Component reflects an 11% return on equity.
 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%
 (d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual to date and projected deferred tax Carrying Costs for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual 2006	(C) Actual 2007	(D) Actual/Estimated 2008	(E) Projected 2009	(F) Project Total	
Jurisdictional Dollars							
1.	Construction Period Interest (Schedule TOR-3B, Line 7)	\$0	\$75,307	\$365,552	\$401,183	\$842,042	
2.	Recovered Costs Excluding AFUDC (Schedule TOR-2 Line 1)	\$0	\$0	\$0	\$6,397,310	\$6,397,310	
3.	Other Adjustments (d)	\$0	(\$21,473)	(\$109,206)	\$130,678	\$0	
4.	Tax Basis Less Book Basis	0	\$0	\$53,834	\$310,181	\$7,239,352	
5.	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$20,767	\$119,652	\$2,792,580
6.	Average Accumulated DTA		n/a	n/a	n/a	n/a	
7.	Carrying Cost on DTA						
a.	Equity Component (a)		\$0	\$124	\$3,977	\$79,804	\$83,905
b.	Equity Comp. grossed up for taxes (b) (c)		\$0	\$201	\$6,475	\$129,920	\$136,597
c.	Debt Component (c)		\$0	\$36	\$1,154	\$23,155	\$24,345
8.	Total Return Requirements (Line 7b + 7c)		\$0	\$237	\$7,629	\$153,076	\$160,942
9.	Total Return Requirements from Original Projections		\$0	\$0	\$0	\$160,942	\$160,942
10.	Difference (Line 8 - Line 9)		\$0	\$237	\$7,629	(\$7,967)	\$0
11.	Variance Percentage						0%

(a) The monthly Equity Component reflects an 11% return on equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

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Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True_up to Original: Construction Period Interest

[Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.	(A) Beginning of Period	(B) Actual 2006	(C) Actual 2007	(D) Actual/Estimated 2008	(E) Projected 2009	(F) Project Total
Jurisdictional Dollars						
1.	Beginning Balance (a)	\$0	\$0	\$6,503,072	\$6,868,625	
2.	Additions Site Selection	\$0	\$6,397,310	\$0	\$0	\$6,397,310
3.	Additions Construction	\$0	\$0	\$0	\$0	
4.	Other Adjustments (b)	\$0	\$30,455	\$0	\$0	\$30,455
5.	Average Balance Eligible for CPI	n/a	n/a	n/a	n/a	
6.	CPI Rate					
7.	Construction Period Interest for Tax (CPI)	\$0	\$75,307	\$365,552	\$401,183	\$842,042
8.	Ending Balance	\$0	\$0	\$6,503,072	\$6,868,625	\$7,269,808

(a) Line 1, Column C, CPI calculation for site selection costs started in October 2007 for 2006 & 2007 site selection costs. Effective with the transfer of the Site Selection costs to Account 107, Construction Work in Progress.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule TOR-4 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-E1

EXPLANATION: Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual/Estimated 2008	(D) Projected 2009	(E) Projected 2010	(F) Projected 2011	(G) Project Total
1	Legal							0
2	Accounting							0
3	Corporate Communication							0
4	Corporate Services							0
5	IT & Telecom							0
6	Regulatory							0
7	Human Resources							0
8	Public Policy							0
9	Community Relations							0
10	Corporate Communications							0
11	Subtotal A&G	0	0	0	0	0	0	0
12	Energy Delivery Florida							0
13	Nuclear Generation							0
14	Transmission							0
15	Total O&M Costs	0	0		0	0	0	0
16	Jurisdictional Factor (A&G)							
17	Jurisdictional Factor (Distribution)							
18	Jurisdictional Factor (Nuclear - Production - Base)							
19	Jurisdictional Factor (Transmission)							
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection							
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0
27	Variance Percentage							

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-Up to Original: Other Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.]
[Section (8)(e)]

Schedule TOR-5 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scrog

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual/Estimated 2008	(D) Projected 2009	(E) Projected 2010	(F) Projected 2011	(G) Project Total
1	Legal							0
2	Accounting							0
3	Corporate Communication							0
4	Corporate Services							0
5	IT & Telecom							0
6	Regulatory							0
7	Human Resources							0
8	Public Policy							0
9	Community Relations							0
10	Corporate Communications							0
11	Subtotal A&G	0	0	0	0	0	0	0
12	Energy Delivery Florida							
13	Nuclear Generation							
14	Transmission							
15	Total O&M Costs	0	0		0	0	0	0
16	Jurisdictional Factor (A&G)							
17	Jurisdictional Factor (Distribution)							
18	Jurisdictional Factor (Nuclear - Production - Base)							
19	Jurisdictional Factor (Transmission)							
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0	0	0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection							
26	Difference (Line 24 - 25)	0	0	0	0	0	0	0
27	Variance Percentage							

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Annual Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule TOR-6 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 080009-EI

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Site Selection categories for the duration of the project. All Site Selection costs also included in Pre-Construction costs must be identified.

For the Period Ended 12/31/2009

Witness: Kim Ousdahi and Steven D. Scroggs

Line No.	Description	(A) Actual 2006-2007	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F)	(G) Project Total
1	Site Selection:							
2	Project Staffing	1,068,856	-	-				1,068,856
3	Engineering	3,351,744	-	-				3,351,744
4	Environmental Services	1,220,290	-	-				1,220,290
5	Legal Services	783,231	-	-				783,231
6	Total Site Selection Costs:	6,424,121	-	-				6,424,121
7	Jurisdictional Factor	0.9958265	0.9958265	0.9958265				
8	Total Jurisdictionalized Site Selection Costs:	6,397,310	-	-				6,397,310
9	Less Adjustment							
10	Other Adjustments(c)	(43,063)	0	0				(43,063)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265				0.9958265
12	Total Jurisdictionalized Adjustments:	(42,883)	-	-				(42,883)
13	Total Jurisdictionalized Site Selection net of adjustments	6,440,192	-	-				6,440,192
14								
15	Total Jurisdictional Construction Costs Original Projection	0	0	0				0
16								
17	Difference	\$ 6,440,192	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 6,440,192
18								
19	Variance Percentage							

(a) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased.

(b) Effective With the filing of our need petition on October 16, 2007 site selection costs ceased and pre-construction began.

(c) Project to Date total in October was calculated using 2007 jurisdictional factor.

(d) Other Adjustments include Pension & Welfare Benefit credit.

(e) October 2006 costs includes a credit adjustment of \$127,529.37 which represents a total project payroll correction, incorrectly charged to the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Annual Expenditures

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule TOR-6A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories for the duration of the project. Information provided is the best available at the time of filing.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but not limited to:

- | | |
|----|---|
| 1 | <u>Site Selection Period:</u> |
| 2 | 1 Request for Information (RFI) from design vendors |
| 3 | 2 Engineering review of technology alternatives |
| 4 | 3 Site identification activities |
| 5 | 4 Site Selection Analysis |
| 6 | 5 Fatal flaw geotechnical analyses at candidate site(s) |
| 7 | 6 Transmission integration studies |
| 8 | 7 Project planning, industry fees |
| 9 | 8 Local zoning approvals |
| 10 | 9 Preparation of need filing |

**Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs**

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Report the budgeted and actual costs as compared to the estimated
COMPANY: FLORIDA POWER & LIGHT COMPANY in-service costs of the proposed power plant as provided in the
petition for need determination or revised estimate as necessary.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-E1

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2007	Remaining Budget Costs to Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,551,650	(\$127,529)	(\$127,529)	\$6,424,120	\$6,424,120	\$8,000,000	\$8,000,000
Pre-Construction	\$2,533,265	\$464,042,614	\$464,042,614	\$466,575,879	\$466,575,879	\$465,000,000	\$465,000,000
Construction	\$0	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000
AFUDC	\$113,074	\$3,460,886,926	\$5,159,886,926	\$3,461,000,000	\$5,160,000,000	\$3,461,000,000	\$5,160,000,000
Total	<u>\$9,197,989</u>	<u>\$12,073,802,011</u>	<u>\$17,747,802,011</u>	<u>\$12,083,000,000</u>	<u>\$17,757,000,000</u>	<u>\$12,083,000,000</u>	<u>\$17,757,000,000</u>

Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time.
AFUDC is actual cost through December 31, 2007. Remaining budgeted and total estimated AFUDC is an estimated value.
Adjustment in remaining budgeted costs in site selection is for payroll. This adjustment is recorded in 2007 on the AE schedules.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance
True-up to Original: Power Plant Milestones

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs,
budget levels, initiation dates and completion dates.
Provide all revised milestones and reasons for each revision.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Information is provided on Pre-Construction TOR-8.