BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 080009-EI FLORIDA POWER & LIGHT COMPANY

MAY 1, 2008

IN RE: NUCLEAR POWER PLANT COST RECOVERY AMOUNT TO BE RECOVERED DURING THE PERIOD JANUARY — DECEMBER 2009, INCLUDING FINAL TRUE-UP FOR THE PERIOD ENDING DECEMBER 2007, ACTUAL/ESTIMATED/TRUE-UP FOR THE PERIOD ENDING DECEMBER 2008, AND PROJECTIONS FOR THE PERIOD ENDING DECEMBER 2009

JANUARY 2006 - DECEMBER 2009

APPENDICES I, II and III

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STH-2 Docket No. 080009-EI Pages 1 - 68 May 1, 2008

Appendix I
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009

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Appendix I Nuclear Cost Recovery Extended Power Uprate Project Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2007 - December 2009

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Extended Power Uprate Project
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
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TOR-Schedules (True-up to Original)
January 2007 - December 2009

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Schedule AE-1 (Actual/Estimated)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected Mav	(F) Projected	(G) 6 Month
		January	rebidary	Jurisdiction		iviay	June	Total
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,694
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)	(\$868)
5 .	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$16,866	\$75,773	\$123,479	\$153,014	\$202,505	\$254,190	\$825,826
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$16,866	\$75,773	\$123,479	\$153,014	\$202,505	\$254,190	\$825,826

⁽a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-El approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

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COMPANY: FLORIDA POWER & LIGHT COMPANY	
DOCKET NO.: 080009-EI	

Schedule AE-1 (Actual/Estimated)

ELORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

Witness: Kim Ousdahl

For the Year Ended 12/31/2008

		(H)	(Ī)	(J)	(K)	(L)	(M)	(N)
Line		Projected	Projected	Projected	Projected	Projected	Projected	12 Month
No.		July	August	September		November	December	Total
				Jurisdiction	al Dollars			
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$313,103	\$380,773	\$451,220	\$521,444	\$591,868	\$655,313	\$3,740,414
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	(\$237)	\$189	\$702	\$1,306	\$1,999	\$2,778	\$5,869
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$312,866	\$380,961	\$451,922	\$522,749	\$593,867	\$658,091	\$3,746,283
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$312,866	\$380,961	\$451,922	\$522,749	\$593,867	\$658.091	\$3,746,283

⁽a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-EI

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St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Construction costs based on actual/estimated Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Line No.			(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
					Jurisdiction	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	- \$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
1.	Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligible for Return								
а	Equity Component (Line 5b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
i.	Total Return Requirements (Line 5b + 5c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	CWIP Additions, Amortization & Return from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Schedule AE-2 (Actual/Estimated)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Construction costs based on actual/estimated Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

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(J) (L) (N) Line Projected Projected Projected Projected Projected 12 Month No. September October August November December Total Jurisdictional Dollars 1. **Nuclear CWIP Additions** \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Unamortized CWIP Base Eligible for Return \$0 \$0 \$0 \$0 \$0 \$0 \$0 3. Amortization of CWIP Base Eligible for Return \$0 \$0 \$0 \$0 \$0 \$0 \$0 Average Net Unamortized CWIP Base Eligible for Return 4. \$0 \$0 \$0 \$0 \$0 \$0 5. Return on Average Net Unamortized CWIP Eligible for Return a. Equity Component (Line 5b* .61425) (a) \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c) \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Debt Component (Line 4 x 0.001325847) (c) \$0 \$0 \$0 \$0 \$0 \$0 \$0 6. Total Return Requirements (Line 5b + 5c) \$0 \$0 \$0 \$0 \$0 \$0 \$0 7. Total Costs to be Recovered \$0 \$0 \$0 \$0 \$0 \$0 \$0 CWIP Additions, Amortization & Return from most recent Projections 8. \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$0

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\$0

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\$0

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\$0

(Over) / Under Recovery (Line 7 - Line 8)

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
No.		Beginning of Period	Actual January	Actual February	Actual March	Projected April	Projected May	Projected June	6 Month Total
					Jurisdictional I			- Canc	rotar
1.	Nuclear CWIP Additions		\$3,849,549	\$9,563,675	\$1,182,057	\$5,326,531	\$5,681,387	\$5,733,846	\$31,337,045
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,694
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$3,866,420	\$13,505,896	\$14,811,511	\$20,291,206	\$26,175,341	\$32,163,739	\$32,163,739
5	Average Net CWIP Additions		\$1,924,775	\$8,648,257	\$14,096,924	\$17,474,776	\$23,131,899	\$29,042,264	n/a
6.	Return on Average Net CWIP Additions								
á	Equity Component (Line 6b* .61425) (a)		\$8,795	\$39,518	\$64,415	\$79,850	\$105,700	\$132,706	\$430,983
ŀ	e. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$14,318	\$64,335	\$104,868	\$129,995	\$172,079	\$216,046	\$701,641
(Debt Component (Line 5 x 0.001325847) (c)		\$2,552	\$11,466	\$18,690	\$23,169	\$30,669	\$38,506	\$125,052
7.	Total Return Requirements (Line 6b + 6c)		\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,694
3.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$16,870	\$75,801	\$123,558	\$153,164	\$202,748	\$254,552	\$826,694

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Line		(I) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.		of Period	July	August	September	October	November	December	Total
					Jurisdictional I	Dollars			
1,	Nuclear CWIP Additions		\$7,117,453	\$7,697,417	\$7,615,944	\$7,505,452	\$ 7,52 1, 277	\$5,772,099	\$74,566,687
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$313,103	\$380,773	\$451,220	\$521,444	\$591,868	\$655,313	\$3,740,414
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$32,163,739	\$39,594,295	\$47,672,485	\$55,739,650	\$63,766,545	\$71,879,690	\$78,307,101	\$78,307,101
5	Average Net CWIP Additions		\$35,722,465	\$43,443,004	\$51,480,457	\$59,492,376	\$67,527,184	\$74,765,739	n/a
6.	Return on Average Net CWIP Additions								
í	Equity Component (Line 6b* .61425) (a)		\$163,231	\$198,510	\$235,236	\$271,846	\$308,561	\$341,637	\$1,950,003
1	e. Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$265,741	\$323,174	\$382,965	\$442,566	\$502,337	\$556,185	\$3,174,609
(Debt Component (Line 5 x 0.001325847) (c)		\$47,363	\$57,599	\$68,255	\$78,878	\$89,531	\$99,128	\$565,805
7.	Total Return Requirements (Line 6b + 6c)		\$313,103	\$380,773	\$451,220	\$521,444	\$591,868	\$655,313	\$3,740,414
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$313,103	\$380,773	\$451,220	\$521,444	\$591,868	\$655,313	\$3,740,414

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustment represents the total current month Return Requirement (Line 7) to arrive at current month CWIP Base Eligible for Return.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
Line No.			eginning f Period	Actual January	Actual February	Actual March	Projected April	Projected	Projected	6 Month
			i i enod	January		Jurisdictiona		May	June	Total
1.	Construction Period Interest (Schedule AE-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			(\$2,552)	(\$11,466)	(\$18,690)	(\$23,169)	(\$30,669)	(\$38,506)	(\$125,052)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)			(\$2,552)	(\$14,018)	(\$32,709)	(\$55,877)	(\$86,547)	(\$125,052)	(\$125,052)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	(\$984)	(\$5,408)	(\$12,617)	(\$21,555)	(\$33,385)	(\$48,239)	(\$48,239)
6. 8	Average Accumulated DTA/(DTL)			(\$492)	(\$3,196)	(\$9,012)	(\$17,086)	(\$27,470)	(\$40,812)	
i	Prior months cumulative Return on DTA/(DTL)			\$0	(\$4)	(\$32)	(\$112)	(\$262)	(\$505)	(\$868)
(Average DTA/(DTL) including prior period return subtotal			(\$492)	(\$3,200)	(\$9,045)	(\$17,198)	(\$27,732)	(\$41,318)	
7.	Carrying Cost on DTA/(DTL)									
ŧ	Equity Component (Line 7b* .61425) (a)			(\$2)	(\$15)	(\$41)	(\$79)	(\$127)	(\$189)	(\$452)
ı	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			(\$4)	(\$24)	(\$67)	(\$128)	(\$206)	(\$307)	(\$736)
(Debt Component (Line 6c x 0.001325847) (c)			(\$1)	(\$4)	(\$12)	(\$23)	(\$37)	(\$55)	(\$131)
8.	Total Return Requirements (Line 7b + 7c)		-	(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)	(\$868)
9.	Total Return Requirements from most recent Projections			\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)			(\$4)	(\$28)	(\$79)	(\$151)	(\$243)	(\$362)	(\$868)

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439044 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, line 6c.

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St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

DOCKET NO .: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2008

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
					Jurisdiction		110101111111111111111111111111111111111	Boodingar	Total
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$161,671	\$196,360	\$232,351	\$268,066	\$303,729	\$335,582	\$1,497,760
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		(\$47,363)	(\$57,599)	(\$68,255)	(\$78,878)	(\$89,531)	(\$99,128)	(\$565,805)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(\$125,052)	(\$10,744)	\$128,018	\$292,113	\$481,302	\$695,500	\$931,955	\$931,955
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$48,239)	(\$4,144)	\$49,383	\$112,683	\$185,662	\$268,289	\$359,502	\$359,502
6. a	Average Accumulated DTA/(DTL)		(\$26,192)	\$22,619	\$81,033	\$149,173	\$226,976	\$313,895	
b	Prior months cumulative Return on DTA/(DTL)		(\$868)	(\$1,105)	(\$916)	(\$214)	\$1,092	\$3,091	\$5,869
С	Average DTA/(DTL) including prior period return subtotal		(\$27,059)	\$21,514	\$80,117	\$148,959	\$228,067	\$316,986	
7.	Carrying Cost on DTA/(DTL)								
а	Equity Component (Line 7b* .61425) (a)		(\$124)	\$98	\$366	\$681	\$1,042	\$1,448	\$3,060
b	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$201)	\$160	\$596	\$1,108	\$1,697	\$2,358	\$4,981
c	Debt Component (Line 6c x 0.001325847) (c)		(\$36)	\$29	\$106	\$198	\$302	\$420	\$888
8.	Total Return Requirements (Line 7b + 7c)		(\$237)	\$189	\$702	\$1,306	\$1,999	\$2,778	\$5,869
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8- Line 9)		(\$237)	\$189	\$702	\$1,306	\$1,999	\$2,778	\$5,869

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, line 6c.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year.

For the Year Ended 12/31/2008

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional De	ollars		-	
1.	Beginning Balance		\$0	\$8,815,839	\$13,410,285	\$14,975,785	\$20,302,317	\$25,983,703	
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-6 Line 18 + Line 35)		\$8,791,192	\$4,593,078	\$1,548,386	\$5,326,531	\$5,681,387	\$5,733,846	\$31,674,420
4.	Other Adjustments (b)		24,647	1,368	17,114	\$0	\$0	\$0	\$43,130
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$4,407,919	\$11,113,062	\$14,193,035	\$17,639,051	\$23,143,010	\$28,850,626	- •
6.	CPI Rate (a)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$8,815,839	\$13,410,285	\$14,975,785	\$20,302,317	\$25,983,703	\$31,717,549	\$31,717,549

⁽a) Construction costs are estimated to meet the 5 % CPI threshold beginning July 1, 2008.

⁽b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	<u>March</u>	Total	
Pension & Welfare Benefit credit	24,647	4,326	17,114	\$	46,087
P&W benefit credit for tax (for engineering)	-	(2,957)		\$	(2,957)
Business Meals			_	\$	-
	24,647	1,368	17,114	\$	43,130

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-3B (Actual/Estimated)

DOCKET NO .: 080009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line		(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
No.		Beginning of Period	Projected July	Projected	Projected	Projected	Projected	Projected	12 Month
		or renod	July	August	September Jurisdictional De	October ollars	November	December	Total
1.	Beginning Balance		\$31,717,549	\$38,996,673	\$46,890,451	\$54,738,746	\$62,512,265	\$70,337,270	
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-6 Line 18 + Line 35)		\$7,117,453	\$7,697,417	\$7,615,944	\$7,505,452	\$7,521,277	\$5,772,099	\$74,904,062
4.	Other Adjustments (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$43,130
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$35,276,276	\$42,845,382	\$50,698,423	\$58,491,472	\$66,272,903	\$73,223,320	-
6.	CPI Rate (a)		0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	
7.	Construction Period Interest for Tax (CPI) (a)		\$161,671	\$196,360	\$232,351	\$268,066	\$303,729	\$335,582	\$1,497,760
8.	Ending Balance	\$31,717,549	\$38,996,673	\$46,890,451	\$54,738,746	\$62,512,265	\$70,337,270	\$76,444,951	\$76.444.951

⁽a) Construction costs are estimated to meet the 5 % CPI threshold beginning July 1, 2008.

Page 2 of 2

⁽b) Other Adjustments are Pension & Welfare Benefit Credit on a jurisdictionalized basis and adjusted for participants ownership. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

Schedule AE-4 (Actual/Estimated)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected

monthly expenditures by function for the current year.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) Actual January	(8) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Monti Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	iT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	0	Ó			0	C	0	C) 0	0	0	0	
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0		0		C	0	C	0	0	0	0	
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18														
19														
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	() (, ,) 0	o) 0) 0	
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	ō	Č) [) 0	i d		·) 0	ď			
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	0	ő	ì	, ,	, ,	_	, ,	ſ) 0	Ö			
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	ຶ້	0	í	, ,	, ,		, ,	, ,	, ,) (, ,	
24		0) (j j			() 0				
25	Total Jurisdictional O&M Costs From Most Recent Projection									•				
26	Difference (Line 24-25)) () (1 () () 0) () 0	

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Schedule AE-5 (Actual/Estimated)

DOCKET NO.: 080009-EI

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Kim Ousdahl and Stephen T. Hale

For the Year Ended 12/31/2008

											11101000. 1411			
Line		(A)	(B)	(C)	(D)	(É)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
	Dec. 1 fee.	Actual	Actual	Actual	Projected	Projected	Projected	12 Month						
No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legal												·	
2	Accounting													
3	Corporate Communication													0
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													,
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	0	0		0 0			0	0	0		0	0	———
12	Energy Delivery Florida				- 0		·			J	Ü	,	·	
13	Nuclear Generation													
14	Transmission													r
15	Total O&M Costs	0	0		0 0	c	0) 0	0	0	0	0	0	C
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0		0 n) 0	r		0		. 0	
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ō	ñ		0 0	-		, ,	-	. 0	0	, ,		
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18	o	0		0 0	,		, ,	_		n	, ,	_	-
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	ñ		0 0	-		, ,			Ô) 0	_	
24	Total Jurisdictional Recoverable O&M Costs	0	0		0 0		0	0			c			
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0	0		0 0) 0) 0) () 0)	0	

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Construction categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

Witness: Kim Quadahl and Stephen T. Hale

DOCKET NO.: 080009-EI

												That cook runn Cook	iani and Stephen	1.1100	
Line No. Description	(A) YTD 2007 183.705 (a)	(B) Actual January (a)	(C) PTD	(D) Actual February	(E) Actual March	(F) Projected April	(G) Projected May	(H) Projected June	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(Ö) 12 Month Total
1 Construction:	- Markey														1.70
2 Generation:															the work
3 License Application	357,150	(296,336)	5.404.193	F 40 0F 4											1
4 Engineering & Design	5,700,529	(290,336) 61,427		542,051	781,713	3,016,731	3,030,616	3,028,908	3,035,058	3,069,225	3,050,433	3,035,058	3,069,225		34,012,730
5 Permitting	358,485		418,577	23,078	25,373	826,426	805,568	809,380	809,380	847,305	826,446	809,380	847,305	617,410	
Project Management	578,428	225,281	581,766	196,512	40,560	97,341	97,341	97,341	97,341	97,341	97,341	97,341	97,341	97,341	1,694,90
Clearing, Grading and Excavation	All Congress Same	229,253	807,681	509,815	828,396	913,079	1,213,079	1,245,200	1,245,200	1,245,200	1,245,200	1,245,200	1,245,200	1,223,605	12,966,85
On-Site Construction Facilities	harini in	-	-	-	-										
Power Block Engineering, Procurement, etc.		-	4 705 007												100 PM 200
10 Non-Power Block Engineering, Procurement, etc.	1,631,924	93,103	1,725,027	3,807,917	112,945	710,939	779,005	790,537	2,297,590	2,860,315	2,834,690	2,757,673	2,702,579	1,155,171	22,534,38
					-	18,450	26,753	34,440	37,899	30,212	8,303				156,05
11 Total Generation costs	8,624,516	312,728	8,937,244	5,079,373	1,788,987	5,582,966	5,952,362	6,005,806	7,522,468	8,149,598	8,062,413	7,944,652	7,961,650	6,043,046	79,030,565
12 Participants Credits PSL unit 2 (b)															, /a
13 OUC	(5,464)	(39,182)	(44,646)	(190,935)	(95,708)	(95,708)	(101,045)	(101,357)	(153,382)	(171,670)	(169.474)	(166,692)	(167,145)	(100.878)	(1,558,64
14 FMPA	(7,901)	(56,661)	(64,562)	(276,110)	(138,403)	(138,403)	(146,120)	(146,572)	(221,804)	(248,251)	(245,076)	(241,052)	(241,707)	(145,879)	
15 Total participants credits PSL unit 2	(13,365)	(95,844)	(109,209)	(467,045)	(234,111)	(234,111)	(247,165)	(247,929)	(375,186)	(419,921)	(414,550)	(407,745)	(408,852)	(246,757	
16 Total FPL Generation Costs	8,611,151	216,884	8,828,035	4,612,328	1,554,876	5,348,855	5,705,197	5,757,877	7,147,282	7,729,677	7,647,863	7,536,907	7,552,798		75,217,98
17 Jurisdictional Factor	0,9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265		0,9958265	0.9958265	0.9958265	
18 Total FPL Jurisdictional Generation Costs	8,575,213	215,979	8,791,192	4,593,078	1,548,386	5.326.531	5.681.387	5.733.846	7,117,453	7,697,417	7.615.944	7,505,452	7.521.277		74,904,06
19 Less Adjustments	Table 19 Programme 17 St.				.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		2,007,122		7,111,144		1,010,011	7,000,102	7,02.1,2.11	0,772,000	
20 Non-Cash Accruals (d)	5,297,103	(310,000)	4.987.103	(4,987,103)	384,979										384.97
21 Other Adjustment (c) (d)		(24,750)	(24,750)	(4.326)	(17,114)										(46,19
22 Total Adjustments	5,297,103	(334,750)	4,962,353	(4,991,429)	367,865										338,78
23 Jurisdictional Factor	0.9958285	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0,9958265	0.9958265	0.9958265		0.9958265	0.9958265	0.0000000	
24 Total Jurisdictional Adjustments	5,274,996	(333,353)	4,941,642	(4,970,597)	366,329	0.9930203	0.8830203	U,9936263	0.8956265	0.9930263	0.9956265		0.9930205	0.9958265	
25	3,217,000	(333,333)	4,941,042	(4,870,397)	300,329	-	-	-	-	-	-	-	-	-	337,37
26 Total Jurisdictional Generation Costs Net of Adjustments	3,300,217	549,332	3.849.549	9,563,675	1,182,057	£ 200 Fax	5 004 007		7 4 17 150	2007.447	72.5	7505 450	7 504 077	£ 770 000	
27	3,300,211	348,332	3,049,349	8,303,675	1,182,057	5,326,531	5,681,387	5,733,846	7,117,453	7,697,417	7,615,944	7,505,452	7,521,277	5,772,099	74,566,68
30 Substation Engineering															No.
31 Clearing															
32 Other	\$ -665 m														Charles and
33 Total Transmission Costs	\$	0	0	0	0	ō	0	0	- 0	0	0	0	0		0
34 Jurisdictional Factor					_										
35 Total Jurisdictional Transmission Costs	8 W O	0	0	0	0	Q Q	0	Ó	0	0	0		0		0
36 Less Adjustments	200000000000000000000000000000000000000														2-49/03
Non-Cash Accruals															1000
38 Other Adjustments	- Mariatai														
39 Total Adjustments	0	0	0	0	0	0		0	0	0	0	0	0		0
40 Jurisdictional Factor		•	•	•		u	•	v	·		•	U	J		
41 Total Jurisdictional Adjustments	0	0		0	0	0		- 0	0	0	0	0	· ō		0
42	Programme Communication										<u></u>				back transfer
43 Total Jurisdictional Transmission Costs Net of Adjustments	* ACCUPATION OF	0		0	0	Ō	0		0	0	0				0
AA	5	<u></u>						<u></u>	u	0					
45 Total Jurisdictional Construction Costs Net of Adjustments	1 1 SECTION 1 4 4 1 4 2 2	E40 200	2 940 E40	0.562.625	4.482.057	F 220 F5:	5 604 357	F 722 8 **	7447450	7.607.447	7.645.044	7 505 450	7.521,277	E 772 000	74,566,68
45 Total Jurisdictional Construction Costs Net of Adjustments	3,300,217	549,332	3,849,549	9,563,675	1,182,057	5,326,531	5,681,387	5,733,846	7,117,453	7,697,417	7,615,944	7,505,452	1,521,211	5,112,099	74,300,00

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-E1 approxing FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress Account 107 and carrying charges began accruing, Subsequent to the March 1, 2008 filing costs/forecasts were also recategorized from Line 4 (Engineering and Design) to Line 3 (License Application) for two specific contracts related to the License Amendment Request (LAR).

(b) Adjusted for actual ownership amounts recorded from 2007 through March 2008. Going forward, adjusted at ownership percentages. (participant ownership rates of 6.08951% for OUC & 8.800% for FMPA).

(c) Other adjustments represent Pension & Welfare Benefit credit.

P&W Jurisdictional Computation:

	January	February	March	Tota!
Other Adjustments	(24,750)	(4,326)	(17,114)	\$ (46,191)
Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265
	\$ (24,647)	\$ (4,308)	\$ (17,043)	\$ (45,998)

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Schedule T-6 (True-up)

St. Lucle and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up Filing: Monthly Expenditures

[Section (5)(c)1.a.]

[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual monthly expenditures by major tasks performed within Construction categories for the prior year.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

	Description	(A) Actuai January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(i.) Actual December	(M) 12 Month Total
1	Preliminary Survey & Investigation Charges (Account 183)													
2	Generation:													
3	License Application							163,348	50,467	68,526	25,288	22,438	27,083	357,150
4	Engineering & Design							,	,	,	981	8,081	5.691.467	5,700,529
5	Permitting								672	5,982	1,662	72,492	275,678	356,485
6 7	Project Management								75,838	84,903	68,120	122,501	227,066	578,428
8	Clearing, Grading and Excavation On-Site Construction Facilities													-
9	Power Block Engineering, Procurement, etc.													-
10	Non-Power Block Engineering, Procurement, etc.										3,267	1,203,046	425,611	1,631,924
11	Total Generation Costs							163,348	126,978	159,411	99,317	1,428,558	6,646,904	8,624,516
12	Participants Credits PSL Unit 2 (b)								•				-,,	
13	ouc							(2,963)	(2,186)	(3,557)	(1,961)	(39,447)	(94,338)	(144,452)
14 15	FMPA Total Participants credits							(4,285)	(3,161)	(5,143)	(2,836)	(57,045)	(136,421)	(208,891)
16	Total Generation Costs net of participants credits		<u></u>	<u>:</u>				(7,248)	(5,348)	(8,700)	(4,798)	(96,492)	(230,759)	(353,344)
17	rotal Generation Costs net of participants credits	•	-	-	-	-	-	156,100	121,630	150,712	94,519	1,332,066	6,416,145	8,271,172
18														
19	Jurisdictional Factor							0.9958265	0,9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
20														
21	Total Jurisdictional Generation Costs	-	-	-	-	-	-	155,448	121,123	150,083	94,125	1,326,507	6,389,367	8,236,653
22 23	warming .													
24	Transmission: Line Engineering													
25	Substation Engineering													-
26	Clearing													
27	Other													_
28	Total Transmission Costs		-		-			-				-		
29														
30	Jurisdictional Factor													
31 32	Total Jurisdictional Transmission Costs													
33	Total Janisactional (1) anamission Costs	-	•	-		-	-	-	-	-	-	-	-	-
34	Total Jurisdictional Preliminary Survey & investigation charges:							155,448	121,123	150,083	94,125	1,326,507	6,389,367	8,236,653
35														
36	Construction:													
37	Generation:													
38 39	Real Estate Acquisitions Project Management													•
40	Permanent Staff/Training													-
41	Site Preparation													_
42	On-Site Construction Facilities													-
43	Power Block Engineering, Procurement, etc.													-
44	Non-Power Block Engineering, Procurement, etc.													
45	Total Generation Costs	-	-	-	-	-	-	-	-	-	-	-	-	-
46 47	Jurisdictional Factor													
48	Surstictional racio													
49	Total Jurisdictional Generation Costs									-		-		-
50														
51	Transmission:													
52 53	Line Engineering Substation Engineering													-
53 54	Substation Engineering Real Estate Acquisition													-
55	Line Construction													-
56	Substation Construction													-
57	Other													
58	Total Transmission Costs	-		-	-	-	-		-	-		-	-	-
59														
60 61	Jurisdictional Factor													
61 62	Total Jurisdictional Transmission Costs													-
63	. 440. 44. Januaria Istanoriaani eeste		_	_	_									
64	Total Jurisdictional Construction Costs									-				

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year,

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Stephen T. Hale

Line

No. Major Task

Description - Includes, but is not limited to:

- Construction period:
- 2 Generation:
 - 1 License Application
- 2 Engineering & Design 5 3 Permitting
- 6 4 Project Management
- 5 Clearing, Grading and Excavation
- 8 6 On-Site Construction Facilities
- 9 7 Power Block Engineering, Procurement, etc.
- 10 8 Non-Power Block Engineering, Procurement, etc.
- 11
- 12 Transmission:
- 13 1 Line Engineering - self-explanatory
- 14 2 Substation Engineering - self-explanatory
- 15 3 Real Estate Acquisition - self-explanatory
- 16 4 Line Construction - self-explanatory 17 5 Substation Construction - self-explanatory
- 18 6 Other - permitting and condition of approval compliance.

- NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
- Utility and contracted engineering support staff
- Site certification and construction permits
- FPL and Contractor staff required to oversee/manage project
- Site preparation
- Construction of permanent non-power block facilities
- Power block equipment and facilities engineering packages, material procurement, and implementation labor.
- Non-power block equipment and facilities engineering packages, material procurement, and Implementation labor (training simulator upgrades).

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Variance Explanations Schedule AE-6B (Actual/Estimated)

[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

For the Year Ended 12/31/2008

DOCKET NO.; 080009-EI

Witness: Stephen T. Hale

						Williams Stephen 1. Hale
	(A) Total	(B) Total	(C) Total		(D)	
	Total	Total	Total		, .	
	Actual/Estimated	Projected	Variance		Explanation	
Construction:						
Generation:						
License Application	34,012,730					
Engineering & Design	7,665,628					
Permitting	1,694,907					
Project Management	12,966,855					
Clearing, Grading and Excavation	-					
On-Site Construction Facilities	ف ا					
Power Block Engineering, Procuremen	nt, etc. 22,534,388					
Non-Power Block Engineering, Procure	ement, etc156,057					
Total Generation costs	79,030,565			(a)		
	1919991990			(5)		
Transmission:						
Line Engineering						
Substation Engineering						
Clearing						
Other						
Total Transmission Costs						
Total (full strill strill costs						

(a) Actual/Estimated amount represents a Project To Date total (2007-2008). Since this is the initial filing of Construction Costs there is no variance.

St. Lucie and Turkey Point Uprate Proj-Construction Costs and Carrying Costs on Construction Cost Balance

Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-7 (Actual/Estimated)

DOCKET NO.: 080009-EI

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2008

Witness: Stephen T. Hale

The Extended Power Uprate Project is using the existing commercial light water pressurized water reactor technology being used at St. Lucie units 1 and 2 and the Turkey Point units 3 and 4 to generate electricity.

A detailed comprehensive engineering review of the nuclear steam supply system will be performed to determine the amount of power that the plant can be increased within the original design parameters of each unit.

Once the nuclear steam supply system power increase has been established a detailed comprehensive engineering evaluation will be performed on the secondary systems to determine the capability of the installed equipment to operate efficiently and as designed within the increased power to be generated. This will include steam moisture content, steam pressure, steam flow, main steam turbine capabilities. condenser, condensate, heater drains, and feedwater capabilities to operate with the higher power levels. Engineering evaluations will also include the capabilities of the component cooling water systems, the main turbine generator electrical output, main and auxiliary transformers, electrical breakers, and electrical system interconnection requirements to operate at the higher power levels.

Following the engineering evaluations, materials and equipment needed to support the extended power uprate will be purchased. Installation of the equipment will be performed during scheduled plant outages. This technology was selected to provide increased electrical output from exisiting nuclear power plant units because it has been implemeted successfully at other nuclear power plants. A review of the electrical power output increase at other nuclear units and a feasability study of the St. Lucie and Turkey Point units resulted in positive results for economically increasing the electrical power output without an increase in the "footprint" of the existing sites. FPL has determined that increasing the electrical output of the existing nuclear power plant units is the most cost-effective option to meet the demand for electrical energy while enhancing fuel diversity and minimizing environmental impacts, including the avoidance of greenhouse gas (GHG) emissions.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Contracts Executed

Schedule AE-8 (Actual/Estimated)

EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

[Section (8)(c)]

For the Year Ended 12/31/2008

Witness: Stephen T. Hale

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(t)	(J)	(K)
							Estimate of				
				Current		Actual	amount to be				
Line		Status of	Original Term	Term of	Original	Expended as of	Expended in	Estimate of Final	Name of Contractor (and Affiliation		
No.	Contract No.	Contract	of Contract	Contract	Amount	Prior Year End	Current Year	Contract Amount	if any)	Method of Selection	Work Description
1	105353	Open	10/2/2007	3/31/2008	2,290,000	1,437,609	1,853,591	3,291,200	Shaw Stone & Webster	Sole Source	Engineering Support
2	104980	Open	8/1/2007	3/31/2008	5,600,000	4,500,000	1,100,000	5,600,000	Westinghouse Electric Company	Sole Source	Engineering Support
3	108225	Closed	11/15/2007	12/31/2007	1,100,000	1,100,000	0	1,100,000	Siemens	Sole Source	Forging Reservation
4	109843	Closed	1/30/2008	2/1/2008	3,675,000	3,675,000	0	3,675,000	Siemens	Sole Source	Forging Reservation
5											

6 7 8

> 9 10

11 12

13

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Schedule AE-8A (Actual/Estimated)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any COMPANY: FLORIDA POWER & LIGHT COMPANY affiliation with selected vendor, the method of vendor selection, For the Year Ended 12/31/2008 brief description of vendor selection process, and current status DOCKET NO.: 080009-EI of the contract, Witness: Stephen T. Hale Contract No.: 105353 Initial Balance of Plant (BOP) Engineering - Engineering support associated with steam and feed water systems and the turbine Major Task or Tasks Associated With: generator electrical capacity Vendor Identity: Shaw Stone & Webster Corp. Vendor Affiliation (specify 'direct' or 'indirect'): None Number of Vendors Solicited: 0 Number of Bids Received: 0 Sole Source - The leading engineering firm in performing power uprate work in the industry and previous satisfactory completion of uprate work **Brief Description of Selection Process:** with FPL Group. Dollar Value: 3,291,200 Contract Status: Open Term Begin: 10/2/2007 Term End: 3/31/2008 Provide initial Balance Of Plant (BOP) engineering for 4 units, St. Lucie Nature and Scope of Work: Units 1 and 2 and Turkey Point Units 3 and 4. Describe work and scope details

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)	Construction Costs and Carrying Costs Actual & Estimated Filing: Con		[Section (8)(c)]
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 080009-EI	EXPLANATION:	Provide additional details of contracts executed in excess including, the nature and scope of the work, the nature of a affiliation with selected vendor, the method of vendor selectivity description of vendor selection process, and current of the contract.	any ction, For the Year Ended 12/31/2008
Contract No.:		104980	
Major Task or Tasks Associated With:		Initial Nuclear Steam Supply System Engineering - Provid engineering support for the nuclear fuel parameters, fuel b primary system pressure and temperature operating param	ourn-up rates,
<u>Vendor Identity:</u>		Westinghouse Electric Corp.	
Vendor Affiliation (specify 'direct' or 'indirect'):		None	
Number of Vendors Solicited:		0	
Number of Bids Received:		0	
Brief Description of Selection Process:		Sole Source - Original Equipment Manufacturer of the Nu	clear Steam Supply System
<u>Dollar Value:</u>		5,600,000	
Contract Status:		Open	
Term Begin: Term End:		8/14/2007 3/31/2008	
Nature and Scope of Work:		Provide initial Nuclear Steam Supply System (NSSS) enqunits, St. Lucie Units 1 and 2 and Turkey Point Units 3 and	
Describe work and scope details			

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)	Actual & Estimated Filing: Contracts Executed
FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 080009-EI	EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract. For the Year Ended 12/31/2008 Witness: Stephen T. Hale
Contract No.:	108225
Major Task or Tasks Associated With:	Low Pressure Turbine Rotor forging slot reservation
<u>Vendor Identity:</u>	Siemens
Vendor Affiliation (specify 'direct' or 'indirect'):	None
Number of Vendors Solicited:	0
Number of Bids Received:	0
Brief Description of Selection Process:	Sole Source Only vendor that could manufacture the equipment needed to support the project schedule
<u>Dollar Value:</u>	1,100,000
Contract Status:	Closed
<u>Term Begin:</u> <u>Term End:</u>	11/15/2007 12/31/2007
Nature and Scope of Work: Describe work and scope details	Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor.
	Page 3 of 4

2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(c)]

EXPLANATION: Provide additional details of contracts onecuted in excess of \$1 million and company. FLORIDA POWER & LIGHT COMPANY BOOKET NO. 0800095-E) Contract No. 0800095-E) Contract No. 109843 Contract No. 109843 Contract No. 109843 Major Tasks Associated With: Low Pressure Turbine Rotor forging slot reservation Vendor Mentity: Vendor	Schedule AE-8A (Actual/Estimated)	Construction Costs and Carrying Costs Actual & Estimated Filing: Cont		[Section (8)(c)]
Major Task or Tasks Associated With: Low Pressure Turbine Rotor forging slot reservation Vendor Identity: Siemens None None Number of Vendors Solicited: Number of Bids Received: Brief Description of Selection Process: Sole Source Only vendor that could manufacture the equipment needed to support the project schedule Dollar Value: Contract Status: Closed Term Begin: 1/30/2008 Term Begin: 1/2008 Nature and Scope of Work: Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor.	COMPANY: FLORIDA POWER & LIGHT COMPANY	i	including, the nature and scope of the work, the nature o affiliation with selected vendor, the method of vendor sel brief description of vendor selection process, and curren	f any ection, For the Year Ended 12/31/2008 t status
Vendor Identity: Vendor Affiliation (specify 'direct' or 'indirect'): None Number of Vendors Solicited: O Number of Bids Received: Brief Description of Selection Process: Sole Source Only vendor that could manufacture the equipment needed to support the project schedule Dollar Value: Contract Status: Closed Term Begin: 130/2008 2/1/2008 Nature and Scope of Work: Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor.	Contract No.:		109843	
Number of Vendors Solicited: Number of Vendors Solicited: O Number of Bids Received: O Brief Description of Selection Process: Only vendor that could manufacture the equipment needed to support the project schedule Dollar Value: Contract Status: Closed Term Begin: 1/30/2008 Term End: 1/30/2008 Nature and Scope of Work: Describe work and scope details None None None None O Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor.	Major Task or Tasks Associated With:		Low Pressure Turbine Rotor forging slot reservation	
Number of Vendors Solicited: Number of Bids Received: Brief Description of Selection Process: Sole Source Only vendor that could manufacture the equipment needed to support the project schedule Dollar Value: 3,675,000 Contract Status: Closed Term Begin: 1/30/2008 Term End: 2/1/2008 Nature and Scope of Work: Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor.	<u>Vendor Identity:</u>		Siemens	
Number of Bids Received: Brief Description of Selection Process: Sole Source Only vendor that could manufacture the equipment needed to support the project schedule Dollar Value: Sole Source Only vendor that could manufacture the equipment needed to support the project schedule Dollar Value: Contract Status: Closed Term Begin: 1/30/2008 1erm End: 1/30/2008 2/1/2008 Nature and Scope of Work: Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor.	Vendor Affiliation (specify 'direct' or 'indirect'):		None	
Sole Source Only vendor that could manufacture the equipment needed to support the project schedule Dollar Value: 3,675,000 Contract Status: Closed Term Begin: 1/30/2008 Term End: 2/1/2008 Nature and Scope of Work: Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor.	Number of Vendors Solicited:		0	
Dollar Value: 3,675,000 Contract Status: Closed Term Begin: 1/30/2008 Term End: 1/30/2008 Nature and Scope of Work: Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor.	Number of Bids Received:		0	
Contract Status: Closed Term Begin: 1/30/2008 Term End: 2/1/2008 Nature and Scope of Work: Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor. Describe work and scope details	Brief Description of Selection Process:			led to support the project schedule
Term Begin: Term End: Nature and Scope of Work: Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor. Describe work and scope details	<u>Dollar Value:</u>		3,675,000	
Term End: Nature and Scope of Work: Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor. Describe work and scope details	Contract Status:		Closed	
Reserve manufacturing forging slot for the St. Lucie Units 1 and 2 Low Pressure (LP) Turbine rotor and Turkey Point Unit 3 Genrator Rotor. Describe work and scope details				
Page 4 of 4				
				Page 4 of 4

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Sched	lule AE-9 (Actual/Estimated)						[section (5)	(c)4.]
LORI	IDA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate ti	he estimated	net true-up	balance, incl	uding reven	ue and interes	st.
COMP	PANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/200
эоск	ET NO.: 080009-EI						Witness: Kim	n Ousdahl
Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
а	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9	(Actual/Estimated

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

		(H)	(1)	(J)	(K)	(L)	(M)	(N)
Line		Projected	Projected	Projected	Projected	Projected	Projected	12 Month
No.	Description	July	August	September	October	November	December	Total

- 1 NFR Revenues (net of Revenue Taxes)
- 2 True-Up Provision
- 3 NFR Revenues Applicable to Period (Lines 1 + 2)
- 4 Jurisdictional NFR Costs
- 5 Over/Under Recovery true-up provision (Line 3 Line 4c)
- 6 Interest Provision
- 7 Beginning Balance True-up & Interest Provision
 - a Deferred True-up

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- 8 True-Up Collected (Refunded) (See Line 2)
- 9 End of Period True-up

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Schedule AE-10 (Actual/Estimated) [section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO .: 080009-EI

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line	Actual	Actual	Actual	Projected	Projected	Projected	6 Month	
No. Description	January	February P	March	April	May	June	Total	

- Beginning Monthly Balance
- Ending Monthly Balance
- 3 Average Monthly Balance
- 4 Beginning of Month interest
- 5 Ending of Month Interest
- 6 Average Interest
- 7 Average Monthly interest
- 8 Monthly Interest Amount

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule AE-10 (Actual/Estimated)						[section (5)	(c)4.]	
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate the est	timated net tru	ue-up balance	e, including r	evenue and	interest.	
COMP	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2008
DOCK	ET NO.: 080009-EI							Witness: Kim	ı Ousdahl
Line No.	Description		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

Schedule P-1 (Projection)

;

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Line No.		(A) Projected January	(B) Projected February	(C) Projected March Jurisdictional	(D) Projected April Dollars	(E) Projected May	(F) Projected June	(G) 6 Month Total
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 9)	\$695,638	\$715,032	\$750,932	\$811,920	\$889,011	\$987,657	\$4,850,190
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$3,853	\$5,281	\$6,770	\$8,359	\$10,086	\$11,986	\$46,335
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$699,491	\$720,312	\$757,702	\$820,278	\$899,098	\$999,643	\$4,896,525

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

For the Year Ended 12/31/2009

		(H)	(1)	(J)	(K)	(L)	(M)	(N)	
Line		Projected	Projected	Projected	Projected	Projected	Projected	12 Month	
No.		July	August	September	October	November	December	Total	
				Jurisdictional	Dollars				
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 9)	\$1,169,849	\$1,467,792	\$1,821,436	\$2,160,773	\$2,452,742	\$2,642,417	\$16,565,200	
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$14,157	\$16,781	\$20,017	\$23,907	\$28,398	\$33,354	\$182,949	
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$1,184,005	\$1,484,573	\$1,841,454	\$2,184,681	\$2,481,140	\$2,675,771	\$16,748,149	

Schedule P-2 (Projection)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Site Selection/Pre-Construction Costs

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected Construction costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009
Witness: Kim Ousdahl

DOCKET NO .: 080009-EI

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional	Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return (d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + line 2])/2)		\$0	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligible for Return								
a	Equity Component (Line 5b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Site Selection/Pre-Construction Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected Construction costs for the subsequent year.

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

Line No.		(i) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
				Jurisdictional	Dollars			
1.	Nuclear CWIP Additions (Schedule P-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
١.	Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + line 2])/2)	\$0	\$0	\$0	\$0	\$0	\$0	
i.	Return on Average Net Unamortized CWIP Eligible for Return							
а	Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
١.	Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Projection Filing: Construction Costs

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction

balances for the subsequent year.

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

For the Year Ended 12/31/2009

[Section (5)(c)1.c.]

Line No.	•	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional Do	llars			
1.	Nuclear CWIP Additions	74,566,687	\$2,419,333	\$2,630,273	\$6,186,008	\$8,354,687	\$9,860,791	\$13,272,860	\$42,723,952
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d)	3,746,283	3,434,093	3,121,903	2,809,712	2,497,522	2,185,332	1,873,142	1,873,142
5.	Amortization of Carrying charge (d)		\$312,190	\$312,190	\$312,190	\$312,190	\$312,190	\$312,190	\$1,873,142
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	78,312,970	80,420,113	82,738,196	88,612,014	96,654,511	106,203,112	119,163,781	\$119,163,781
7	Average Net CWIP Additions		\$79,366,542	\$81,579,155	\$85,675,105	\$92,633,262	\$101,428,811	\$112,683,446	
8.	Return on Average Net CWIP Additions								
;	a. Equity Component (Line 8b* .61425) (a)		\$362,660	\$372,770	\$391,486	\$423,281	\$463,472	\$514,899	\$2,528,567
1	b. Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$590,410	\$606,870	\$637,340	\$689,102	\$754,532	\$838,256	\$4,116,511
	c. Debt Component (Line 7 x 0.001325847) (c)		\$105,228	\$108,161	\$113,592	\$122,818	\$134,479	\$149,401	\$733,679
9.	Total Return Requirements (Line 8b + 8c)		\$695,638	\$715,032	\$750,932	\$811,920	\$889,011	\$987,657	\$4,850,190

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

2008 Construction Carrying Costs (Schedule AE-3 Line 3) \$3,740,414 2008 DTA Carrying Costs (Schedule AE-3A Line 8) \$5,869 \$3,746,283

Page 1 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Line 4, amortized over a 12 month period, includes:

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance **Projection Filing: Construction Costs**

Schedule P-3 (Projection)

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction

balances for the subsequent year.

For the Year Ended 12/31/2009 Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
		Of F crioq	July		Jurisdictional Do		November	December	- Total
1.	Nuclear CWIP Additions		\$28,924,634	\$39,685,421	\$41,634,756	\$36,420,614	\$30,826,296	\$13,078,740	\$233,294,413
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Unamortized Carrying charge Eligible for return (d)		1,560,951	1,248,761	936,571	624,381	312,190	-	-
5.	Amortization of Carrying charge (d)		\$312,190	\$312,190	\$312,190	\$312,190	\$312,190	\$312,190	\$3,746,283
6.	CWIP Base Eligible for Return (Line 1 - 2 - 5)	\$119,163,781	147,776,225	187,149,456	228,472,021	264,580,445	295,094,551	307,861,100	307,861,100
7	Average Net CWIP Additions		\$133,470,003	\$167,462,841	\$207,810,739	\$246,526,233	\$279,837,498	\$301,477,826	
8.	Return on Average Net CWIP Additions								
	a. Equity Component (Line 8b* .61425) (a)		\$609,881	\$765,209	\$949,576	\$1,126,484	\$1,278,697	\$1,377,581	\$8,635,995
	b. Equity Comp. grossed up for taxes (Line 7 * 0.007439034) (a) (b) (c)		\$992,888	\$1,245,762	\$1,545,911	\$1,833,917	\$2,081,721	\$2,242,704	\$14,059,413
	c. Debt Component (Line 7 x 0.001325847) (c)		\$176,961	\$222,030	\$275,525	\$326,856	\$371,022	\$399,713	\$2,505,786
9.	Total Return Requirements (Line 8b + 8c)		\$1,169,849	\$ 1,46 <u>7,7</u> 92	\$1,821,436	\$2,160,773	\$2,452,742	\$2,642,417	\$16,565,200

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

2008 Construction Carrying Costs (Schedule AE-3 Line 3) \$3,740,414 2008 DTA Carrying Costs (Schedule AE-3A Line 8) \$5,869

\$3,746,283

Page 2 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Line 4, amortized over a 12 month period, includes:

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

DOCKET NO.: 080009-E1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

deferred tax Carrying Costs for the subsequent year.

nt year. For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Lin e No.			(A) Beginning of Period	(B) Projected	(C) Projected	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) 6 Month
		 .	or renou	January	February	March Jurisdictional	April Dollars	May	June	Total
1.	Construction Period Interest (Schedule P-3B, Line 7)			\$368,215	\$381,933	\$404,646	\$441,038	\$486,316	\$543,468	\$2,625,616
2.	a Recovered Costs Excluding AFUDC (2007 - 2008)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Recovered Costs Excluding AFUDC (2009)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$282,903
l.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	-	931,955	1,347,320	1,776,403	2,228,199	2,716,388	3,249,854	3,840,473	3,840,473
	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$359,502	\$519,729	\$685,248	\$859,528	\$1,047,847	\$1,253,631	\$1,481,462	\$1,481,462
	Average Accumulated DTA			\$439,615	\$602,488	\$772,388	\$953,687	\$1,150,739	\$1,367,547	
	Carrying Cost on DTA									
	a. Equity Component (Line 7b* .61425) (a)			\$2,009	\$2,753	\$3,529	\$4,358	\$5,258	\$6,249	\$24,156
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$3,270	\$4,482	\$5,746	\$7,095	\$8,560	\$10,173	\$39,326
	c. Debt Component (Line 6 x 0.001325847) (c)			\$583	\$799	\$1,024	\$1,264	\$1,526	\$1,813	\$7,009
8.	Total Return Requirements (Line 7b + 7c)		=	\$3,853	\$5,281	\$6,770	\$8,359	\$10,086	\$11,986	\$46,335

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

Page 1 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, Line 6c, 2008. Amount is amortized over a 12 month period.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.			(I) Beginning of Period	(J) Projected July	(K) Projected	(L) Projected September	(M) Projected October	(N) Projected	(O) Projected	(P) 12 Month
			or renou	July	August	Jurisdictional		November	December	Total
1.	Construction Period Interest (Schedule P-3B, Line 7)			\$646,089	\$811,817	\$1,008,464	\$1,198,303	\$1,363,418	\$1,473,975	\$9,127,682
2. a.	Recovered Costs Excluding AFUDC (2007 - 2008)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
b.	Recovered Costs Excluding AFUDC (2009)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$47,150	\$565,805
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$	3,840,473	\$4,533,713	\$5,392,680	\$6,448,294	\$7,693,748	\$9,104,316	\$10,625,442	10,625,442
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%\$	1,481,462	\$1,748,880	\$2,080,226	\$2,487,430	\$2,967,863	\$3,511,990	\$4,098,764	\$4,098,764
6.	Average Accumulated DTA			\$1,615,171	\$1,914,553	\$2,283,828	\$2,727,646	\$3,239,927	\$3,805,377	
7.	Carrying Cost on DTA									
a.	Equity Component (Line 7b* .61425) (a)			\$7,380	\$8,748	\$10,436	\$12,464	\$14,805	\$17,388	\$95,377
b.	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$ 12,0 1 5	\$14,242	\$16,989	\$20,291	\$24,102	\$28,308	\$155,275
C.	Debt Component (Line 6 x 0.001325847) (c)			\$2,141	\$2,538	\$3,028	\$3,616	\$4,296	\$5,045	\$27,674
8.	Total Return Requirements (Line 7b + 7c)		_	\$14,157	\$16,781	\$20,017	\$23,907	\$28,398	\$33,354	\$182,949

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3, Line 6c, 2008. Amount is amortized over a 12 mc Page 2 of 2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

Construction Period Interest for

the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
No.		Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
		97. 6,190	volladiy		Jurisdictional Do		Ividy	June	Total
1.	Beginning Balance		\$76,444,951	\$79,232,500	\$82,244,706	\$88,835,359	\$97,631,085	\$107,978,192	
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule P-6 Line 18 + Line 35)		\$2,419,333	\$2,630,273	\$6,186,008	\$8,354,687	\$9,860,791	\$13,272,860	\$42,723,952
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$77,654,618	\$80,547,636	\$85,337,709	\$93,012,703	\$102,561,480	\$114,614,621	• •
6.	CPI Rate		0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)		\$368,215	\$381,933	\$404,646	\$441,038	\$486,316	\$543,468	\$2,625,616
8.	Ending Balance	\$76,444,951	\$79,232,500	\$82,244,706	\$88.835.359	\$97.631.085	\$107,978,192	\$121,794,519	\$121,794,519

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected Construction Period Interest for

the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

		(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Line		Beginning	Projected	Projected	Projected	Projected	Projected	Projected	12 Month
No.		of Period	July	August	September	October	November	December	Total
					Jurisdictional De	ollars	<u>.</u>		
1.	Beginning Balance		\$121,794,519	\$151,365,243	\$191,862,481	\$234,505,700	\$272,124,617	\$304,314,332	
2.	Additions Site Selection		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule P-6 Line 18 + Line 35)		\$28,924,634	\$39,685,421	\$41,634,756	\$36,420,614	\$30,826,296	\$13,078,740	\$233,294,413
١.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
j	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$136,256,836	\$171,207,953	\$212,679,859	\$252,716,007	\$287,537,766	\$310,853,702	- -
3.	CPI Rate		0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)		\$646,089	\$811,817	\$1,008,464	\$1,198,303	\$1,363,418	\$1,473,975	\$9,127,682
8.	Ending Balance	\$121,794,519	\$151,365,243	\$191,862,481	\$234,505,700	\$272,124,617	\$304,314,332	\$318,867,046	\$318,867,046

Page 2 of 2

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by

function for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Stephen T. Hale

Line		(A) Projected	(B) Projected	(C) Projected	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) Projected	(I) Projected	(J) Projected	(K) Projected	(L) Projected	(M) 12 Month
No.	Description	January	February	March	April_	May	June_	July	August	September	October	November	December	Total
1	Legal													
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													U
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													ñ
8	Public Policy													Ö
9	Community Relations													Õ
10	Corporate Communications													Ö
11	Subtotal A&G	0	0	ő	0	Ó	0	0	0	0	0		0	- 0
12	Energy Delivery Florida								-	-	-	_	_	
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	Ô	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	. 0	0	n		0	0	0	n	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ő	ű	-	0	. 0	-	ď			0	0		. 0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	ő	ő	ō		i	_	Č			0	Ö	-	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	ō	ő	0			-	č) 0	0	0	Ö	Ö	0
24	Total Jurisdictional Recoverable O&M Costs	0	0	0					0	Ö	0			0
				- 0										

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Construction categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO .: 080009-EI

For the Year Ended 12/31/2009 Witness: Kim Ousdahl and Stephen T. Hale

Line No. Description	(A) YTD 2008	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									5000000			2000		
† Construction:															
2 Generation:	il magament														
3 License Application	34,012,730	1,647,476	1,664,986	2,487,257	3,595,300	3,198,924	2,857,295	3,248,128	4,349,342	4,020,364	3,592,103	4.098.063	3,105,939	37,866,177	71,877,907
4 Engineering & Design	7,665,628	229,208	229,208	693,505	819,689	932,782	880,303	880,303	996,922	932,782	880,303	996,922	592,257		16,729,812
5 Permitting	1,694,907	64,789	64,789	99,775	229,352	158,084	99,775	99,774	229,351	158,084	99,774	229,351	158,083		3,385,888
6 Project Management	12,966,855	352,628	352,628	1,066,930	1,081,646	1,354,312	1,354,312	1,354,312	1,354,312	1.354.312	1.354.312	1,354,312	830,429		26,131,300
7 Clearing, Grading and Excavation		-											-		
8 On-Site Construction Facilities	85-85-70-12-12-1	-	-	-				_	-	-	-	_	_	Francis V2*	6 C - 85A-54
9 Power Block Engineering, Procurement, etc.	22,534,388	223,936	418,250	2,036,439	2,905,702	4,500,592	8,370,556	24.216.708	34,000,320	36,424,744	31,707,339	25,369,642	8,886,895	179,061,123	201,595,511
10 Non-Power Block Engineering, Procuremen	t, etc. 156,057		· -				-	-		-	-	,	-	Section 1	156,057
11 Total Generation costs	79,030,565	2,518,037	2,729,861	6,383,906	8,631,689	10,144,694	13,562,241	29,799,225	40,930,247	42.890.286	37,633,831	32.048.290	13,573,603	240,845,910	319,876,475
12 Less Participants Credits PSL unit 2 (b)														Excession Principle	
13 OUC	(1,556,641)	(36,206)	(36,206)	(70,305)	(98,928)	(99,169)	(95,563)	(307,988)	(440,909)	(441,945)	(433,581)	(446,754)	(179,899	(2,687,453)	(4,246,094)
14 FMPA	(2,253,940)	(52,358)	(52,358)	(101,668)	(143,059)	(143,407)	(138,192)	(445,380)	(637,595)	(639,094)	(626,998)	(646,047)	(260,151		(6,140,249)
15 Total participants credits PSL unit		(88,564)	(88,564)	(171,973)	(241,988)	(242,576)	(233,755)	(753,368)	(1,078,504)	(1,081,040)	(1,060,579)	(1,092,801)	(440,050		(10,388,343)
16 Total FPL Generation Costs	75,217,984	2,429,473	2,641,297	6,211,933	8,389,701	9,902,118	13,328,486	29,045,857	39,851,743	41.809.246	36,573,252	30,955,489	13,133,553		309,490,132
17 Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.995826		0.9958265
18 Total FPL Jurisdictional Generation Costs	74,904,062	2,419,333	2,630,273	6,186,008	8,354,687	9,860,791	13,272,860	28,924,634	39,685,421	41,634,756	36,420,614	30,826,296	13,078,740		308,198,475
19 Less Adjustments	C. 0978222222	2,112,000	2,000,270	0,100,000	0,001,001	9,000,101	10,272,000	20,021,001	00,000,121	11,001,700	00,120,011	00,020,200	10,010,710	Samuel Control of the	ucostajo y
20 Non-Cash Acc	Section Control of the Control of th														384.979
21 Other Adjustm														1	(46,191)
22 Total Adjustments	- 338,789													C	338.789
23 Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0,9958265	0,9958265	0.9958265	0.9958265	0.995826	5 0.9958265	0.9958265
24 Total Jurisdictional Adjustments	337,375	0.3330203	0.5536203	0.5550205	0.9536203	0.5556265	0.9530203	0.3330203	0.5550205	0.9930203	0.9930203	0.3330203	0.333020	0,3300243	337,375
25	1 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -	-	•	-	-	-	-	-	-	-	-	-	-	Bio	
26 Total Jurisdictional Generation Costs Net of	Adjustments 34,566,687	2,419,333	2,630,273	6,186,008	8.354.687	9,860,791	13,272,860	28,924,634	39,685,421	41,634,756	36,420,614	30,826,296	13,078,740	233 204 413	307,861,100
		2,413,333	2,030,273	0,100,000	0,324,007	5,000,191	13,272,000	20,524,034	39,000,421	41,034,730	30,420,014	30,020,230	13,070,740	120000000000000000000000000000000000000	
27	tantikan u														
28 <u>Transmission</u> :	\$\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\													C. The second	
29 Line Engineering														2 / Joseph - 1	
30 Substation Engineering														Balan la Land	
31 Clearing	[25] K. Alia (1994)														stituin kuut n
32 Cther	* 100 11 12 3													ο	
33 Total Transmission Costs		0	0	0	0	0	0	0	a	a	a	0		0 0	
34 Jurisdictional Factor	<u></u>														
35 Total Jurisdictional Transmission Costs	0	0	0	0	0	0	0	0	0	0		0		0 0	
36 Less Adjustments	14. W. A. 1														Projection of the second
37 Non-Cash Acc															
38 Other Adjustm														100000000000000000000000000000000000000	
39 Total Adjustments	σ	0	0	0	0	0	0	0	0	0	0	0		0	
40 Jurisdictional Factor	<u> </u>													N. Sandari and A. Sandari	
41 Total Jurisdictional Transmission Costs Net	of Adjustments 0	0	0	.0	0	0	0	0	0	. 0	0	0		0 - 0	
42	reneenda . J													Charles after	
43 Total Jurisdictional Construction Costs Net	of Adjustments 74,566,687	2,419,333	2,630,273	6.186,008	8,354,687	9.860,791	13,272,860	28,924,634	39,685,421	41,634,756	36,420,614	30,826,296	13,078,740	233,294,413	307,861,100

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

(b) Adjusted for actual ownership amounts recorded from 2007 through March 2008. Going forward, adjusted at ownership percentages.

(participant ownership rates of 5.0951% for OUC & 8.805% for FMPA).

(c) Other adjustments represent Pension & Welfare Benefit credit.

(d) Non-cash accruals and other adjustments are net of participants (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs Projection Filing: Monthly Expenditures [Section (5)(c)1.a.] [Section (8)(d)]

Schedule P-6A (Projection)

FLO	RIDA PUBLIC SERVICE COMMISSION		EXPLANATION:		
COM	PANY: FLORIDA POWER & LIGHT COMPANY			within Site Selection, Pre-Construction and Construction categories for the current year.	For the Year Ended 12/31/2009
DOC	KET NO.: 080009-EI				Witness: Stephen T. Hale
Line No.	Major Task	Description - Includes, but is not limited to:			
1	Construction period:				
2	Generation:				
3	1 License Application	NRC requirements associated with the operating license (Nucle	ar Steam Supply Sys	stern and Balance of Plant contracts for License Amendment Request)	
4 5	2 Engineering & Design 3 Permitting	Utility and contracted engineering support staff Site certification and construction permits			
6	4 Project Management	FPL and Contractor staff required to oversee/manage project			
7	5 Clearing, Grading and Excavation	Site preparation			
8 9	6 On-Site Construction Facilities 7 Power Block Engineering, Procurement, etc.	Construction of permanent non-power block facilities			
10	8 Non-Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, many Non-power block equipment and facilities engineering package			
11	o thou I offer Block Engineering, I touristick, etc.	ron-power block equipment and facilities digineering package	s, material procureme	ent, and implementation factor (training summator opgrades).	
12	Transmission:				
13 14	Line Engineering - self-explanatory Substation Engineering - self-explanatory				
15	3 Real Estate Acquisition - self-explanatory				
16	4 Line Construction - self-explanatory				
17 18	5 Substation Construction - self-explanatory				
19	6 Other – permitting and condition of approval complian	ce.			
20					
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St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Costs Projection Filing: Technology Selected [Section (8)(b)]

Schedule P-7 (Projection)

DOCKET NO.: 080009-EI

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2009

Witness: Stephen T. Hale

See AE-7 for technology selected.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Costs

Schedule P-8 (Projection)

DOCKET NO.: 080009-EI

Projection Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value

and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status

of the contract.

For the Year Ended 12/31/2009

Witness: Stephen T. Hale

	(A)	(B)	(C)	(D)	(E)	(F) Actual	(G) Estimate of	(H) Estimate of	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Expended as of Prior Year End	amount to be Expended in Current Year	Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
2											
3 4				None							
5											
6 7											
8											
9 10											
11											
12 13											

4

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

St. Lucie and Turkey Point Uprate Project **Construction Costs and Carrying Costs on Construction Costs Projection Filing: Contracts Executed**

Schedule P-8A (Projection)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Stephen T. Hale

Contract No.:

None

Major Task or Tasks Associated With:

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin: Term End:

Nature and Scope of Work:

Describe work and scope details

Schedule P-9 (Projection)

DOCKET NO.: 08 0009-EI

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Feasibility of Completing the Plant

[Section (5)(c)5.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a detail analysis of the long-term feasibility of nuclear uprates.

COMPANY: Florida Power & Light

MT. Florida Power & Light

For the Year Ended 12/31/09

Witness: Steven R. Sim and Steven T. Hale

A. Introduction and Review of Need Determination Analysis

The nuclear capacity uprates offer a cost effective option to add significant increases in nuclear capcity and energy starting in 2011 (As presented in FPL's determination of need filing, the uprates is a capacity option that maintains and enhances FPL's system fue while reducing fuel costs for FPL customers, and also provides a significant contribution to lowering FPL's CO2 emissions.)

B. Updated information: Projection of FPL's Capacity Needs based on a new load forecast.

Updated Projection of FPL's 2008 - 2017 Peak Load Forecast and Capacity Needs (Without New Resource Additions *)

Summer

	(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6)=(4)-(5)	(7)=(3)-(6)	(8)=(7)/(6)	(9)=((6)*1.20)-
August of the Year	Projections of FPL Unit Capability (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity (MW)	Peak Load Forecast ** _(MW)	Summer DSM Forecast *** (MW)	Forecast of Firm Peak (MW)	Forecast of Summer Reserves (MW)	Forecast of Summer Res. Margins w/o Additions	MW Needed to Meet 20% Reserve Margin (MW)
2008	22,149	2,993	25,142	22,356	1,908	20,448	4,693	23,0%	(604)
2009	23,369	2,562	25,931	22,792	2,034	20,758	5,172	24.9%	(1,021)
2010	24,588	2,205	26,793	23,554	2,146	21,408	5,384	25.2%	(1,103)
2011	24,588	2,237	26,825	24,191	2,264	21,927	4,898	22.3%	(512)
2012	24,588	2,175	26,763	24,837	2,388	22,449	4,314	19.2%	176
2013	24,588	2,175	26,763	25,414	2,516	22,898	3,864	16.9%	715
2014	24,588	2,175	26,763	26,576	2,651	23,925	2,837	11,9%	1,948
2015	24,588	2,175	26,763	27,241	2,790	24,451	2,312	9.5%	2,579
2016	24,588	864	25,452	27,932	2,910	25,022	430	1.7%	4,575
2017	24,588	864	25,452	28,621 Winter	3,030	25,591	-139	-0.5%	5,258
				28,621		25,591 (6)=(4)-(5)	-139 (7)=(3)-(6)	-0.5% (8)=(7)/(6)	5,258 (9)=((6)*1.20)-
2017	24,588 (1) Projections	864 (2) Projections	25,452 (3) = (1)+(2) Projection	28,621 Winter (4) Peak	3,030 (5) Winter	(6)=(4)-(5) Forecast	(7)=(3)-(6) Forecast	(8)=(7)/(6) Forecast of Winter Res.	(9)=((6)*1.20)- MW Needed to Meet 20%
2017 anuary	24,588 (1) Projections of FPL Unit	(2) Projections of Firm	25,452 (3) = (1)+(2) Projection of Total	Winter (4) Peak Load	3,030 (5) Winter	(6)=(4)-(5) Forecast of Firm	(7)=(3)-(6) Forecast of Winter	(8)=(7)/(6) Forecast of Winter Res. Margins w/o	(9)=((6)*1.20) MW Needed to Meet 20% Reserve
2017 anuary of the	24,588 (1) Projections	864 (2) Projections	25,452 (3) = (1)+(2) Projection	28,621 Winter (4) Peak	3,030 (5) Winter	(6)=(4)-(5) Forecast	(7)=(3)-(6) Forecast	(8)=(7)/(6) Forecast of Winter Res.	(9)=((6)*1.20)- MW Needed to Meet 20%
anuary of the Year	24,588 (1) Projections of FPL Unit Capability	(2) Projections of Firm Purchases	25,452 (3) = (1)+(2) Projection of Total Capacity	Winter (4) Peak Load Forecast **	3,030 (5) Winter DSM Forecast ***	(6)=(4)-(5) Forecast of Firm Peak	(7)=(3)-(6) Forecast of Winter Reserves	(8)=(7)/(6) Forecast of Winter Res. Margins w/o Additions	(9)=((6)*1.20)- MW Needed to Meet 20% Reserve Margin
anuary of the Year 2008	24,588 (1) Projections of FPL Unit Capability (MW)	(2) Projections of Firm Purchases (MW)	25,452 (3) = (1)+(2) Projection of Total Capacity (MW)	Winter (4) Peak Load Forecast **	3,030 (5) Winter DSM Forecast ****	(6)=(4)-(5) Forecast of Firm Peak _(MW)	(7)=(3)-(6) Forecast of Winter Reserves (MW)	(8)=(7)/(6) Forecast of Winter Res. Margins w/o Additions	(9)=((6)*1.20)- MW Needed to Meet 20% Reserve Margin (MW)
anuary of the Year 2008 2009	24,588 (1) Projections of FPL Unit Capability (MW) 23,535	(2) Projections of Firm Purchases (MW) 3,026	25,452 (3) = (1)+(2) Projection of Total Capacity (MW) 26,561	Winter (4) Peak Load Forecast ** (MW) 22,332	3,030 (5) Winter DSM Forecast *** (MW) 1,649	(6)=(4)-(5) Forecast of Firm Peak (MW) 20,448	(7)=(3)-(6) Forecast of Winter Reserves (MW) 6,113	(8)=(7)/(6) Forecast of Winter Res. Margins w/o Additions (%) 29.9%	(9)=((6)*1.20)- MW Needed to Meet 20% Reserve Margin (MW) (2,023)
anuary of the Year 2008 2009	24,588 (1) Projections of FPL Unit Capability (MW) 23,535 23,563	(2) Projections of Firm Purchases (MW) 3,026 2,700	25,452 (3) = (1)+(2) Projection of Total Capacity (MW) 26,561 26,263	28,621 Winter (4) Peak Load Forecast ** (MW) 22,332 22,755	3,030 (5) Winter DSM Forecast *** (MW) 1,649 1,750	(6)=(4)-(5) Forecast of Firm Peak (MW) 20,448 20,758	(7)=(3)-(6) Forecast of Winter Reserves (MW) 6,113 5,505	(8)=(7)/(6) Forecast of Winter Res. Margins w/o Additions (%) 29.9% 26.5%	(9)=((6)*1.20) MW Needed to Meet 20% Reserve Margin (MW) (2,023) (1,353) (1,447) (2,159)
anuary of the Year 2008 2009 2010 2011 2012	24,588 (1) Projections of FPL Unit Capability (MW) 23,535 23,563 24,898 26,233 26,233	(2) Projections of Firm Purchases (MW) 3,026 2,700 2,239 2,238 2,364	25,452 (3) = (1)+(2) Projection of Total Capacity (MW) 26,561 26,263 27,137 28,471 28,597	28,621 Winter (4) Peak Load Forecast ** (MW) 22,332 22,755 23,454 23,971 24,487	3,030 (5) Winter DSM Forecast *** (MW) 1,649 1,750 1,814 1,883 1,954	(6)=(4)-(5) Forecast of Firm Peak (MW) 20,448 20,758 21,408 21,927 22,449	(7)=(3)-(6) Forecast of Winter Reserves (MW) 6,113 5,505 5,729 6,544 6,148	(8)=(7)/(6) Forecast of Winter Res. Margins w/o Additions (26) 29.9% 26.5% 26.8% 29.8% 27.4%	(9)=((6)*1.20)- MW Neerled to Meet 20% Reserve Margin (MW) (2,023) (1,353) (1,447) (2,159) (1,659)
anuary of the Year 2008 2009 2010 2011 2012 2013	24,588 (1) Projections of FPL Unit Capability (MW) 23,535 24,898 26,233 26,233 26,233	(2) Projections of Firm Purchases (MW) 3,026 2,700 2,239 2,238 2,364 2,184	25,452 (3) = (1)+(2) Projection of Total Capacity (MW) 26,561 26,263 27,137 28,471 28,597 28,417	28,621 Winter (4) Peak Load Forecast ** //MW) 22,332 22,755 23,454 23,971 24,487 24,976	3,030 (5) Winter DSM Forecast *** (MW) 1,649 1,750 1,814 1,883 1,954 2,028	(6)=(4)-(5) Forecast of Firm Peak (MW) 20,448 20,758 21,408 21,927 22,449 22,898	(7)=(3)-(6) Forecast of Winter Reserves (MW) 6,113 5,505 5,729 6,544 6,148 5,518	(8)=(7)/(6) Forecast of Winter Res. Margins w/o Additions (%) 29.9% 26.5% 26.8% 29.8% 27.4% 24.1%	(9)=((6)*1.20) MW Needed to Meet 20% Reserve Margin (MW) (2,023) (1,353) (1,447) (2,159)
anuary of the Year 2008 2009 2010 2011 2012 2013	24,588 (1) Projections of FPL Unit Capability (MW) 23,535 23,563 24,898 26,233 26,233 26,233 26,233	(2) Projections of Firm Purchases (MW) 3,026 2,700 2,239 2,238 2,364 2,184	25,452 (3) = (1)+(2) Projection of Total Capacity (MW) 26,561 26,263 27,137 28,471 28,597 28,417 28,417	28,621 Winter (4) Peak Load Forecast ** .fMW) 22,332 22,755 23,454 23,971 24,487 24,976 26,290	3,030 (5) Winter DSM Forecast *** (MW) 1,649 1,750 1,814 1,883 1,954 2,028 2,106	(6)=(4)-(5) Forecast of Firm Peak (MW) 20,448 20,758 21,408 21,927 22,449 22,898 23,925	(7)=(3)-(6) Forecast of Winter Reserves (MW) 6,113 5,505 5,779 6,544 6,148 5,518 4,491	(8)=(7)/(6) Forecast of Winter Res. Margins w/o Additions (%a) 29.9% 26.5% 26.8% 29.8% 27.4% 24.1% 18.8%	(9)=((6)*1.20) MW Needed to Meet 20% Reserve Margin (MW) (2,023) (1,353) (1,353) (1,447) (2,159) (1,659) (939) 294
2017 amuary of the Year 2008 2009 2010 2011 2012 2013 2014 2015	24,588 (1) Projections of FPL Unit Capability (MW) 23,535 23,563 24,898 26,233 26,233 26,233 26,233 26,233 26,233	(2) Projections of Firm Purchases (MW) 3,026 2,700 2,238 2,364 2,184 2,184	25,452 (3) = (1)+(2) Projection of Total Capacity (MW) 26,561 26,263 27,137 28,471 28,597 28,417 28,417 28,417	28,621 Winter (4) Peak Load Forecast ** (MW) 22,332 22,755 23,454 23,971 24,487 24,976 26,990 26,979	3,030 (5) Winter DSM Forecast *** (MW) 1,649 1,750 1,814 1,883 1,954 2,028 2,106 2,188	(6)=(4)-(5) Forecast of Firm Peak (MW) 20,448 20,758 21,408 21,927 22,449 22,898 23,925 24,451	(7)=(3)-(6) Forecast of Winter Reserves (MW) 6,113 5,505 5,729 6,544 6,148 5,518 4,491 3,966	(8)=(7)/(6) Forecast of Winter Res. Margins w/o Additions (%) 29.9% 26.5% 26.8% 29.8% 27.4% 24.1% 18.8% 16.2%	(9)=((6)*1.20) MW Necded to Meet 20% Reserve Margin (MW) (2,023) (1,353) (1,447) (2,159) (1,659) (939) 294 925
2017 January of the Year 2008 2010 2011 2012 2013 2014	24,588 (1) Projections of FPL Unit Capability (MW) 23,535 23,563 24,898 26,233 26,233 26,233 26,233	(2) Projections of Firm Purchases (MW) 3,026 2,700 2,239 2,238 2,364 2,184	25,452 (3) = (1)+(2) Projection of Total Capacity (MW) 26,561 26,263 27,137 28,471 28,597 28,417 28,417	28,621 Winter (4) Peak Load Forecast ** .fMW) 22,332 22,755 23,454 23,971 24,487 24,976 26,290	3,030 (5) Winter DSM Forecast *** (MW) 1,649 1,750 1,814 1,883 1,954 2,028 2,106	(6)=(4)-(5) Forecast of Firm Peak (MW) 20,448 20,758 21,408 21,927 22,449 22,898 23,925	(7)=(3)-(6) Forecast of Winter Reserves (MW) 6,113 5,505 5,779 6,544 6,148 5,518 4,491	(8)=(7)/(6) Forecast of Winter Res. Margins w/o Additions (%a) 29.9% 26.5% 26.8% 29.8% 27.4% 24.1% 18.8%	(9)=((6)*1.20)- MW Needed to Meet 20% Reserve Margin (MW)- (2,023) (1,353) (1,447) (2,159) (1,659) (939) 294

No new FPL generating unit additions after WCEC 1 in 2009 and WCEC 2 in 2010 are assumed to be added, 269 MW of renewable energy firm capacity purchases starting in the 2009 - 2012 time frame are assumed to be added.

^{**} The Peak Load Forecast is based on FPL's Feb 2008 load forecast that includes Lee County load.

^{***} DSM values shown represent cumulative load management and incremental conservation capability.

SO2 Environmental Compliance Costs

	SOZ EIIVII		omphance	CUSIS
	(nominal \$			
Year	ENV I	ENV II	ENV III	ENV IV
2008	1,093	1,066	889	1,101
2009	1,198	1,167	974	1,206
2010	1,310	1,277	1,065	1,319
2011	1,435	1,398	1,166	1,444
2012	1,570	1,532	1,277	1,582
2013	1,720	1,677	1,399	1,733
2014	1,885	1,837	1,533	1,898
2015	2,064	2,013	1,678	2,079
2016	2,261	2,204	1,838	2,277
2017	2,475	2,413	2,013	2,493
2018	2,709	2,641	2,203	2,727
2019	2,964	2,891	2,411	2,986
2020	3,244	3,164	2,639	3,268
2021	3,541	3,466	2,771	3,579
2022	3,864	3,796	2,910	3,921
2023	4,216	4,157	3,054	4,294
2024	4,601	4,554	3,207	4,702
2025	5,021	4,988	3,367	5,151
2026	5,180	4,877	2,232	5,144
2027	5,344	4,767	1,480	5,136
2028	5,512	4,659	981	5,130
2029	5,687	4,554	651	5,123
2030	5,868	4,453	432	5,117
2031	6,053	4,320	202	5,101
2032	6,244	4,178	0	5,081
2033	6,441	4,026	0	5,057
2034	6,645	3,864	٥	5,029
2035	6,856	3,691	0	4,996
2036	7,073	3,508	0	4,959
2037	7,310	3,312	Ð	4,916
2038	7,542	3,105	0	4,868
2039	7,782	2,885	0	4,815
2040	8,030	2,653	0	4,756
2041	8,285	2,407	0	4,691
2042	8,549	2,147	0	4,619
2043	8,822	1,872	0	4,542

CO2 Environmental Compliance Costs

(nominal \$	per ton)		
ENV I	ENV II	ENV III	ENV IV
0	Q	0	o l
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
11	14	25	36
11	16	27	38
12	17	29	41
13	19	32	46
14	21	34	50
16	23	38	54
17	25	41	59
18	27	45	64
20	29	49	71
22	33	53	77
24	35	59	84
27	39	64	92
29	43	70	101
31	46	77	108
34	50	84	114
36	55	93	121
39	62	101	129
42	67	110	136
45	73	119	146
49	79	128	156
53	86	138	166
57	93	149	177
62	101	159	189
67	109	171	201
72	118	183	214
78	128	195	227
83	138	209	241
90	149	223	256
96	160	237	271
103	172	252	288
110	185	268	304

NOx Environmental Compliance Costs (nominal \$ per ton)

	(nominal \$	per ton)		
Year	ENV I	ENV II	ENV III	ENV IV
2008	0	0	0	0
2009	1,243	798	1,565	1,405
2010	1,359	873	1,712	1,538
2011	1,488	956	1,874	1,684
2012	1,629	1,047	2,053	1,844
2013	1,784	1,146	2,249	2,020
2014	1,956	1,256	2,462	2,213
2015	2,142	1,375	2,698	2,424
2016	2,346	1,507	2,954	2,655
2017	2,568	1,649	3,234	2,905
2018	2,811	1,805	3,779	3,181
2019	3,075	1,975	4,137	3,481
2020	3,367	2,162	3,391	3,809
2021	3,492	2,368	2,607	3,638
2022	3,622	2,593	1,781	3,474
2023	3,755	2,841	913	3,317
2024	3,896	3,112	0	3,168
2025	4,040	3,408	0	3,025
2026	4,082	2,909	0	3,225
2027	4,122	2,482	0	3,438
2028	4,164	2,119	0	3,667
2029	4,205	1,809	0	3,910
2030	4,249	1,545	0	4,169
2031	4,226	1,158	0	4,427
2032	4,176	751	o	4,694
2033	4,098	322	O	4,973
2034	3,988	0	0	5,262
2035	3,846	0	0	5,562
2036	3,668	0	0	5,875
2037	3,453	0	0	6,199
2038	3,198	0	0	6,536
2039	2,900	0	0	6,886
2040	2,558	O	0	7,250
2041	2,167	0	0	7,627
2042	1,726	0	0	8,019
2043	1,231	0	0	8,425

Hg Environmental Compliance Costs (nominal \$ per lb)

ENVI	ENV II	ENV III	ENV IV
0	0	0	0
0	0	0	0
0	0	12,279	13,557
0	0	13,448	14,849
0	0	14,728	16,264
0	0	16,130	17.814
0	0	17,666	19,510
0	0	19,347	21,369
0	0	21,189	23,405
0	0	23,194	25,617
0	0	25,387	28,040
0	0	27,788	30,690
0	0	30,417	33,591
0	0	33,317	36,790
0	0	36,492	40,295
0	0	39,970	44,133
0	0	43,780	48,339
0	0	47,952	52,942
0	0	39,320	57,989
0	0	30,227	63,515
0	0	20,655	69,569
1 0	0	10,586	76,198
0	0	0	83,460
0	0	0	90,217
0	0	0	97,445
0	0	0	105,170
0	0	0	113,415
0	0	0	122,207
0	0	0	131,574
0	0	0	141,542
0	0	0	152,143
0	0	0	163,407
0	0	0	175,366
0	0	0	179,750
0	0	0	184,243
0	0_	_0	188,849

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B. Updated information : Construction Cost and Schedule Update

Economic Analysis Results: Projection of Nuclear Uprates Non-Fuel Costs for the First 12 Months of Operation

1) Assumptions: All cost values are for the full year and are in Nominal S, millions

Unit: Uprate In-Service Month/Year: Number of 1st 12 Months in 2nd Year.	St. Lucie 1 12/2011 11	Turkey Point 3 5/2012 4	St Lucie 2 6/2012 5	Turkey Point 4 12/2012 11
Ycar;				
2011	5,1	_	_	_
2012	59.5	50.0	36.0	6.2
2013		75.0	59.7	77 7

2) Total Non-Fuel Costs for the First 12 Months of Operation (Nominal S, millions)

Yes	ar:				
201	11	5.1	_	-	
201	12	54.6	50.0	36.0	6.2
201	3		25.0	24.9	66.3
Total Non-Fuel Costs for the					
First 12 Months of Operation =		59.7	75.0	60.9	72.5

- Notes: 1) The only non-fuel costs associated with the nuclear uprates are capital costs. Consequently, the values shown above are all capital costs.
 - 2) For purposes of this calculation, the uprated units are assumed to go inservice on the first day of the month shown.
 - 3) All cost projections are dependent upon the assumptions used in the calculations assuming in-service dates, annual costs incurred, etc. and are subject to change as assumptions change.
 - 4) The transmission costs associated with the uprates at the Turkey Point and St. Lucie sites are assumed for purposes of this calculation to be assigned 100% to the uprate at that site with the earliest in-service date.

		PE 1.0% S O	ił	FGT ZC	NE 3 Mobile	Nat. Gas	Ма	rtin Distillate	Oil		SJRPP Coa	ı
	High	Medium	Low	High	Medium	Low	High	Medium	Low	High	Medium	Low
Year	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmblu
2008	\$17.50	\$12.35	\$8.89	\$13.04	\$10.53	\$7,12	\$30.43	\$21.47	\$15.46	\$2.97	\$2.48	\$2.10
2009	\$18.86	\$13.31	\$9.58	\$13.08	\$10.57	\$7.15	\$30.55	\$21.56	\$15.52	\$3.18	\$2.66	\$2.25
2010	\$18.92	\$13.35	\$9.61	\$12.36	\$9.98	\$6.75	\$29.94	\$21.13	\$15.21	\$3.16	\$2.64	\$2.23
2011	\$17.84	\$12.59	\$9.06	\$10.85	\$8.76	\$5.93	\$26.52	\$18,71	\$13.47	\$2.36	\$1.97	\$1.67
2012	\$17.96	\$12.67	\$9.12	\$10.91	\$8.81	\$5.96	\$26.72	\$18.85	\$13.57	\$2.39	\$1.99	\$1.69
2013	\$16.72	\$11.80	\$8.49	\$9.94	\$8.03	\$5.43	\$22,78	\$16.07	\$11.57	\$2.42	\$2.02	\$1.71
2014	\$17.04	\$12.03	\$8.66	\$10.43	\$8.43	\$5.70	\$23.31	\$16,45	\$11.84	\$2,46	\$2.05	\$1.74
2015	\$17.59	\$12.41	\$8.94	\$10.80	\$8.72	\$5.90	\$24.06	\$16.98	\$12.22	\$2,49	\$2.08	\$1.76
2016	\$18.35	\$12.94	\$9.32	\$11.29	\$9.12	\$6.17	\$25.03	\$17,66	\$12.72	\$2.53	\$2.11	\$1.79
2017	\$19.15	\$13.51	\$9.73	\$11.79	\$9.52	\$6.44	\$26.03	\$18.37	\$13.22	\$2.56	\$2.14	\$1.81
2018	\$19.95	\$14.08	\$10.13	\$12.28	\$9.92	\$6.71	\$27.02	\$19.07	\$13.73	\$2.60	\$2.17	\$1.84
2019	\$20.75	\$14.64	\$10.54	\$12.77	\$10.32	\$6.98	\$28.03	\$19.78	\$14.24	\$2.64	\$2.21	\$1.87
2020	\$21.59	\$15.23	\$10.97	\$13.08	\$10.57	\$7.15	\$29.03	\$20.49	\$14.75	\$2.69	\$2.24	\$1.90
2021	\$22.59	\$15.94	\$11.47	\$13.66	\$11.03	\$7.46	\$30.21	\$21.31	\$15.34	\$2.73	\$2.28	\$1.93
2022	\$23.63	\$16.68	\$12.01	\$14.27	\$11.52	\$7.79	\$31.43	\$22.18	\$15.96	\$2.78	\$2.32	\$1.96
2023	\$24.73	\$17.45	\$12.56	\$14.90	\$12.04	\$8.14	\$32.70	\$23.08	\$16.61	\$2.82	\$2.36	\$1.99
2024	\$25,88	\$18.26	\$13.15	\$15,56	\$12.57	\$8.50	\$34.03	\$24.01	\$17.29	\$2.87	\$2.40	\$2.03
2025	\$27.09	\$19.12	\$13.76	\$16.26	\$13.13	\$8.88	\$35.42	\$24.99	\$17.99	\$2.93	\$2.44	\$2.07
2026	\$28.36	\$20.01	\$14.41	\$16.98	\$13.72	\$9.28	\$36.86	\$26.01	\$18.72	\$2.98	\$2.49	\$2.10
2027	\$29.69	\$20.95	\$15.08	\$17.74	\$14.33	\$9.69	\$38.36	\$27.07	\$19.49	\$3.03	\$2.53	\$2.14
2028	\$31.08	\$21.93	\$15.79	\$18.53	\$14.97	\$10,12	\$39.93	\$28,18	\$20.29	\$3.09	\$2.58	\$2.18
2029	\$32.54	\$22.96	\$16.53	\$19.36	\$15.64	\$10.58	\$41.57	\$29,33	\$21.12	\$3.15	\$2.63	\$2.22
2030	\$34.07	\$24.04	\$17.31	\$20.22	\$16.34	\$11.05	\$43.27	\$30.53	\$21.98	\$3.21	\$2.68	\$2.27
2031	\$35.67	\$25.17	\$18.12	\$21.13	\$17.07	\$11.54	\$45.05	\$31.79	\$22.88	\$3.26	\$2.73	\$2.31
2032	\$37.35	\$26.36	\$18.98	\$22.07	\$17.83	\$12.06	\$46.90	\$33.09	\$23.83	\$3.32	\$2.77	\$2.35
2033	\$39.12	\$27.60	\$19.87	\$23.06	\$18.63	\$12.60	\$48.83	\$34.46	\$24.81	\$3.38	\$2.82	\$2.39
2034	\$40.97	\$28.91	\$20.81	\$24.10	\$19.47	\$13.16	\$50.84	\$35.88	\$25.83	\$3.44	\$2.87	\$2.43
2035	\$42.91	\$30.28	\$21.80	\$25.18	\$20.34	\$13.76	\$52.94	\$37.36	\$26.89	\$3,49	\$2.92	\$2.47
2036	\$44.94	\$31.71	\$22.83	\$26.31	\$21.25	\$14.37	\$55.13	\$38.90	\$28.00	\$3.56	\$2.97	\$2.51
2037	\$47.07	\$33.21	\$23.91	\$27.49	\$22.21	\$15.02	\$57.41	\$40.51	\$29.16	\$3.62	\$3.02	\$2.56
2038	\$49.31	\$34.79	\$25.05	\$28.72	\$23.20	\$15.69	\$59.78	\$42,19	\$30.37	\$3.68	\$3.07	\$2.60
2039	\$51.65	\$36.45	\$26.24	\$30.02	\$24.25	\$16.40	\$62.26	\$43,93	\$31.63	\$3.75	\$3.13	\$2.65
2040	\$54.11	\$38.18	\$27.49	\$31,37	\$25.34	\$17.14	\$64.84	\$45.76	\$32.94	\$3.81	\$3.18	\$2.69
2041	\$56,68	\$40.00	\$28.79	\$32.78	\$26.48	\$17.91	\$67.53	\$47.65	\$34.31	\$3.88	\$3.24	\$2.74
2042	\$59.39	\$41.90	\$30.17	\$34.25	\$27.67	\$18.71	\$70.34	\$49.63	\$35.73	\$3.95	\$3.30	\$2.79
2043	\$62.22	\$43.90	\$31.61	\$35.80	\$28.92	\$19.56	\$73.26	\$51.70	\$37.22	\$4.02	\$3.35	\$2.84

B. Updated information : Capital Cost of Combined Cycle Generation Option

Greenfield 3x1G 2014\$

| Generator Capital | \$1,083,256,925 | Transmission Capital | Total AFUDC | \$123,510,069 | \$140,350,044 | Total Cost | \$1,347,117,038 |

B. Updated information : Projected Economic Values: Cost of Debt and Discount Rate

Cost of Debt: 6 60% Discount Rate: 8.35%

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C. Revised Analysis Results

Economic Analysis Results: Total Costs and Total Cost Differentials for All Fuel and Environmental Compliance Cost Scenarios (millions, CPVRR, 20075, 2008 - 2013)

(1)	(2)	(3)	(4)	(5)
				= (3) - (4)
Fool	Environmental Compliance	Total Cost	s for Plans	Total Cost Difference
Cost	Cost	Plan with	Plan without	Plan with Nuclear Uprates minus
Forecast	Porecast	Nuclear Uprates	Nuclear Uprates	Plan without Nuclear Uprates
High Gas Cost	Env I	188,186	188,858	(672)
High Gas Cost	Env II	197,393	198,158	(765)
High Gas Cost	Pay III	212,807	213,760	(953)
High Oat Cost	Env IV	221,630	222,739	(1,109)
Medium Gus Cost	Pav I	159,529	159,875	(346)
Medium Ges Cust	Eny II	168,723	169,154	(431)
Medium Gas Cost	Env til .	184,123	184,743	(620)
Medium Gas Cost	Env IV	192,624	193,392	(768)
Low Gas Cost	Env (121,755	121,628	127

Note: A negative value in Column (5) indicates that the Plan with Nuclear Uprates is less expensive than the Plan without Nuclear Uprates. Conversely, a positive value in Column 5 indicates that the Plan with Nuclear Uprates is more expensive than the Plan without Nuclear Uprates.

D. Conclusions

The nuclear capacity uprates are projected to provide significant economic savings in 8 of 9 scenarios of fuel cost and environmental compilance cost forecasts. These results support the feasibility of continuing the nuclear uprates project.

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Schedule P-10 (Projection)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimate Rate Impact

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION:

Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009 Witness: Stephen T. Hale

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION % BY FIATE CLASS PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

Flate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	[9] Percentage of Demand at Generation (2)
RS1/RST1	64.061%	58,804,147,081	10,478,766	1.09370109	1.07349429	63.125.916.120	11.460.638	52.68401%	57.06444%
GS1/GST1	65.694%	6,619,341,251	1,150,231	1.09370109	1.07349429	7.105.825.036	1.258.009	5.93042%	6.26384%
GSD1/GSDT1/HLFT1 (21-499 kW)	74.508%	25,774,860,665	3,949,020	1.09361402	1.07343073	27,667,527,500	4,318,704	23.09093%	21.50355%
OS2	57.663%	19,993,143	3,958	1.05919630	1.04702619	20,933,344	4,192	0.01747%	0.02087%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)		11,789,652,172	1,744,121	1.09222289	1.07237880	12,642,973,049	1,904,969	10.55165%	9.48516%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	90.280%	2,169,713,444	274,351	1.08471538	1.06646905	2,313,932,235	297,593	1.93118%	1.48177%
GSLD3/GSLDT3/CS3/CST3	89.044%	258,589,835	33,151	1.03077723	1.02508821	265,077,391	34,171	0.22123%	0.17014%
ISST1D	84.918%	G	0	1.05919630	1.04702619	0	0	0.000000%	0.00000%
ISST1T	131.296%	0	О	1.03077723	1.02508821	0	0	0.00000%	0.00000%
SSTIT	131.296%	162,838,087	14,158	1.03077723	1.02508821	166,923,403	14,594	0.13931%	0.07267%
SST1D1/SST1D2/SST1D3	84.918%	8,479,038	1,140	1,05919630	1.04702619	8,877,775	1,207	0.00741%	0.00601%
CILC D/CILC G	89.894%	3,701,861,702	470,095	1.08178491	1.06440541	3,940,281,623	508,542	3.28850%	2.53212%
CILC T	90.295%	1,676,506,768	211,952	1.03077723	1.02508921	1,718,567,321	218,475	1.43429%	1.08782%
MET	66,435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08835%	0.09162%
OL1/SL1/PL1	210.146%	601,242,889	32,661	1.09370109	1.07349429	645,430,808	35,721	0.53867%	0.17786%
SL2, GSCU1	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,460	0.07658%	0.04212%
TOTAL		111,773,806,000	18,388,712			119,819,882,065	20,083,676	100.00%	100.00%

⁽¹⁾ AVG 12 CP load factor based on actual calendar data.

Page 1 of 1

^[1] AVG 12 CP load factor based on actual calendar data.
[2] Projected kwh sales for the period January 2008 through December 2008.
[3] Calculated: Cot[2]/(8760 hours "Co[[1])
[4] Based on 2006 demand losses.
[5] Based on 2006 energy losses.
[6] Col[2] * Col[5].
[7] Col[3] * Col[4].
[8] Col[6] * I total for Col[6].
[9] Col[7] / total for Col[6].

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009 Witness: Stephen T. Hale

FLORIDA POWER & LIGHT COMPANY CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule			(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Pro je cted Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.68401%	57.06444%	\$831.159	\$10,803,188	\$11,634,347	58,804,147,081	_	_		0.00020
GS1/GST1/WIES1	5.93042%	6.26384%	\$93,560	\$1,185,842	\$1,279,402	6,619,341,251			-	0.00020
GSD1/GSD11/HLFT1 (21-499 kW)	23.09093%	21.50355%	\$364,289	\$4,070,958	\$4,435,247	25,774,860,665	46,94990%	75,203,628	0.06	•
OS2	0.01747%	0.02087%	\$276	\$3,952	\$4,228	19,993,143		-		0.00021
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)		9.48516%	\$166,466	\$1,795,689	\$1,962,155	11,789,652,172	61.11976%	26,423,874	0.07	
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	1.93118%	1.48177%	\$30,467	\$280,521	\$310,988	2,169,713,444	68.57238%	4,334,413	0.07	
GSLD3/GSLDT3/CS3/CST3	0.22123%		\$3,490	\$32,211	\$35,701	258,589,835	66.95647%	529,049	0.07	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$ 0	0	63.96565%	0	***	
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	19.18899%	0	×H	
SSTIT	0.13931%	0.07267%	\$2,198	\$13,757	\$15,955	162,838,087	19.18899%	1,162,468	-	
\$ST1D1/\$\$T1D2/\$\$T1D3	0.00741%	0.00601%	\$117	\$1,138	\$1,255	8,479.038	63.96565%	18,158		-
CILC D/CILC G	3.28850%	2.53212%	\$51,880	\$479,369	\$531,249	3,701,861,702	74.34374%	6,821,077	0.08	-
CILCT	1.43429%		\$22,628	\$205,942	\$228,570	1,676,506,768	74.83860%	3,068,717	0.07	
MET	0.08935%	0.09162%	\$1,394	\$17,345	\$18,739	101,103,804	58.38177%	237,229	0.08	
OL1/SL1/PL1	0.53867%	0.17786%	\$8,498	\$33,672	\$42,170	601,242,889		-	-	0.00007
SL2/GSCU1	0.07658%	0.04212%	\$1,208	\$7,975	\$9,183	85,476,122	-	-	-	0.00011
TOTAL			\$1,577,630	\$18,931,558	\$20,509,188	111,773,806,000		117,798,613		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)
(2) Obtained from Page 2, Col(9)
(3) [Total Capacity Costs/13]* Col [1]
(4) [Total Capacity Costs/13* 12]* Col (2)
(5) Col (3) + Col (4)
(6) Projected kwsh sales for the period January 2008 through December 2008
(7) [kWh sales / 9750 hours]/([avg customer NCP](9760 hours])
(8) Col (6) / [(7) 7-30)
(9) Col (5) / (8)
(10) Col (5) / (8)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

[Total col 5]/[Doc 2. Total col 7](10] (Doc 2. col 4) Charge (RDD) 12 months Sum of Daily [Total coi 5]/[Doc 2. Total col 7]/(21 onpeak days) [Doc 2. coi 4] Charge (ODC)

CAPACITY RECOVERY FACTOR __(\$/kw) __(\$?kw) ISSTID \$0.01 \$0.01 \$0.00 \$0.00 SSTIT \$0.00 SST101/SST102/SST103 \$0,01 \$0.00

Note: 2009 Rate impact calculated using 2008 Capacity Clause projected sales and allocation factors.

TRUE-UP TO ORIGINAL

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

True-up to Original: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of the actual to date and projected total retail

revenue requirement for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(A) Actual/Estimated 2008	(B) Projected 2009	(C)	(D) (E) Project Total recovered in 2009	-
			Jı	urisdictional Dollars		_
1.	Pre-Construction Revenue Requirements (Schedule TOR-2, line 5)	\$0	\$0		\$0	
2.	Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 9)	\$3,740,414	\$16,565,200		\$20,305,614	
3.	Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0		\$0	
4.	DTA Carrying Cost (Schedule TOR-3A, line 8)	\$5,869	\$182,949		\$188,818	
5 .	Other Adjustments	\$0	\$0		\$0	
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$3,746,283	\$16,748,149		\$20,494,432	
7.	Total Revenue Requirements from Original Projection	\$0	\$20,494,432		\$20,494,432	
8.	Difference (Line 6 - Line 7)	\$3,746,283	(\$3,746,283)		\$0	
9.	Variance Percentage				0%	

⁽a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A,C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a summary of the actual to date and projected Construction costs for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	Actual/	B) Estimated 008	(C) Projected 2009	(D)	(E)	(F) Project Total	
						Jurisdictional Dollars			
1.	Nuclear CWIP Additions (a)		\$0	\$0		\$0		\$0	
2.	Average Net CWIP Base eligible for return			\$0		\$0			
3.	Return on CWIP Eligible for Return								
а	Equity Component (a)			\$0		\$0			
b	Equity Comp. grossed up for taxes (b) (c)			\$0		\$0			
С	Debt Component (c)	,		\$0		\$0			
4.	Total Return Requirements on Pre-Construction costs (Line 3b + 3c)			\$0		\$0		\$0	
5.	Total Costs to be recovered			\$0		\$0		\$0	
6.	Pre-Construction Revenue Requirements from Original Projection			\$0		\$0		\$0	
7.	Difference (Line 5 - Line 6)			\$0		\$0		\$0	

(a) The monthly Equity Component reflects an 11% return on equity.

Variance Percentage

8.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance

n Costs and Carrying Costs on Construction Cost Balance [Section (5)(c)1.c.]
True-up to Original: Projection of Construction Costs

Schedule TOR-3 (True-Up to Original)

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide the calculation of the actual to date and projected carrying costs on construction

balances for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual/Estirnated 2008	(C) Projected 2009	(D)	(E)	(F) Project Total
					Jurisdictional Dolla	ars	
1.	Nuclear CWIP Additions		\$74,566,687	\$233,294,413			\$307,861,100
2.	Transfers to Plant in Service		\$0	\$0			\$0
3.	Other Adjustments						\$0
4.	Unamortized Carrying charge Eligible for return (d)		\$3,746,283				
5.	Amortization of Carrying charge			(\$3,746,283)			
6.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$78,312,970	\$307,861,100			\$307,861,100
7	Average Net CWIP additions		n/a	n/a			n/a
8.	Return on Average Net CWIP Additions						
а	Equity Component (a)		\$1,950,003	\$8,635,995			\$10,585,998
b	. Equity Comp. grossed up for taxes (c)		\$3,174,609	\$14,059,413			\$17,234,022
c	. Debt Component (c)		\$565,805	\$2,505,786			\$3,071,592
9.	Total Return Requirements (Line 6b + 6c)		\$3,740,414	\$16,565,200			\$20,305,614
10.	Total Return Requirements from Original Projections		\$0	\$20,305,614			\$20,305,614
11.	Difference (Line 7 - Line 8)		\$3,740,414	(\$3,740,414)			\$0
12.	Variance Percentage						0%

⁽a) The monthly Equity Component reflects an 11% return on equity.

2008 Construction Carrying Costs (Schedule AE-3 Line 3) 2008 DTA Carrying Costs (Schedule AE-3A Line 8)

\$3,740,414 \$5,869 \$3,746,283

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Line 4 includes:

6

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO .: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected deferred tax Carrying

Costs for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F) Project Total
					Jurisdictional Dollars		
1.	Construction Period Interest (Schedule TOR-3B, Line 7)		\$1,497,760	\$9,127,682			\$10,625,442
2.	Recovered Costs Excluding AFUDC		\$0	\$0			\$0
3.	Other Adjustments (d)		(\$565,805)	\$565,805			\$0
4.	Tax Basis Less Book Basis	0	\$931,955	\$10,625,442			
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% \$0	\$359,502	\$4,098,764			
	Average Accumulated DTA		n/a	n/a			
	Carrying Cost on DTA						
a.	Equity Component (a)		\$3,060	\$95,377			\$98,437
b.	Equity Comp. grossed up for taxes (b) (c)		\$4,981	\$155,275			\$160,256
C.	Debt Component (c)		\$888	\$27,674			\$28,562
3.	Total Return Requirements (Line 7b + 7c)		\$5,869	\$182,949			\$188,818
9.	Total Return Requirements from Original Projections		\$0	\$188,818			\$188,818
0.	Difference (Line 8 - Line 9)		\$5,869	(\$5,869))		\$0
1.	Variance Percentage						0%

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

St. Lucie and Turkey Point Uprate Project

Construction Costs and Carrying Costs on Construction Cost Balance

True-up to Original: Construction Period Interest

[Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for

the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F) Project Total
					Jurisdictional Dollars		
1.	Beginning Balance		\$0	\$76,444,951			
2.	Additions Site Selection		\$0	\$0			\$0
3.	Additions Construction		\$74,904,062	\$233,294,413			\$308,198,475
4.	Other Adjustments (b)		\$43,130	\$0			\$43,130
5	Average Balance Eligible for CPI		n/a	n/a			
6.	CPI Rate (a)						
7.	Construction Period Interest for Tax (CPI)		\$1,497,760	\$9,127,682			\$10,625,442
8.	Ending Balance	\$0	\$76,444,951	\$318,867,046			\$318,867,046

⁽a) CPI calculation for Construction costs is estimated to begin July 1, 2008.

⁽b) Other Adjustments are Pension & Welfare Benefit credit on a jurisdictionalized basis and adjusted for participants ownership. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Recoverable O&M Annual Expenditures [Section (5)(c)1.c.] [Section (8)(e)]

Schedule TOR-4 (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO .: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) Actual/Estimated 2008	(8) Projected 2009	(C)		(D)	(E)	(F)	(G) Project Total
										100
1	Legal									0
2	Accounting									0
3	Corporate Communication									0
4	Corporate Services									0
5	IT & Telecom									0
6	Regulatory									0
/	Human Resources									0
8	Public Policy									0
9	Community Relations									0
10	Corporate Communications									
11	Subtotal A&G	0		0	0	0		0	0	0
12	Energy Delivery Florida									0
13	Nuclear Generation									0
14	Transmission									0
5	Total O&M Costs	0		0	O	0		0	0	0
16	Jurisdictional Factor (A&G)									
17	Jurisdictional Factor (Distribution)									
18	Jurisdictional Factor (Nuclear - Production - Base)									
19	Jurisdictional Factor (Transmission)									
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	•				0		^		0
21	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16) Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0		0	0	U		0	0	0
22	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17) Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0		0	0	U		0	0	0
23	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 x Line 18) Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0		0	0	0		0	Ü	0
23 24	Total Jurisdictional Recoverable O&M Costs	0		0	<u>0</u>	0		0		
24	Total Julistrictional Recoverable Odivi Costs			Ų.	U	0		U		<u> </u>
25	Total Jurisdictional O&M Costs From Most Recent Projection									
26	Difference (Line 24 - 25)			Ó	0			n		0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

27

Variance Percentage

6

27

Variance Percentage

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-Up to Original: Other Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule TOR-5 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-FI

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Kim Ousdahl and Stephen T. Hale

ine No.	Description	(A) Actual/Estimated 2008	(B) Projected 2009		(C)	(D)	(E)		(F)	(G) Project Total
1	Legal									^
2	Accounting									0
3	Corporate Communication									0
4	Corporate Services									0
5	IT & Telecom									ő
6	Regulatory									ň
7	Hurnan Resources									ő
8	Public Policy									ő
9	Community Relations									ō
10	Corporate Communications									o
11	Subtotal A&G	0		0	0)	0	0	0
12	Energy Delivery Florida							-	_	-
13	Nuclear Generation									
14	Transmission									
15	Total O&M Costs	0		0	0)	0	0	0
16	Jurisdictional Factor (A&G)									
17	Jurisdictional Factor (Distribution)									
18	Jurisdictional Factor (Nuclear - Production - Base)									
19	Jurisdictional Factor (Transmission)									
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0		0	0		0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0		0	0		D	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0		0	0		0	0	0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0		0	0		0	0	0	0
24	Total Jurisdictional Recoverable O&M Costs	00		0	0		0	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection									
26	Difference (Line 24 - 25)			0			0	0	0	

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Annual Expenditures

[Section (5)(c)1.b.] [Section (8)(d)

Schedule TOR-6 (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Construction categories for the duration of the project.

All Construction costs also included in Pre-Construction costs must be Identified.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Stephen T. Hale

Line No.	Description	(A) Actual/Estimated 2008	(B) Projected 2009	(C)	(D)	(E)	(F)	(G) Project Total
1	Construction:							
2	Generation:							
3	License Application	34,012,730	37.865,177					74 077 007
4	Engineering & Design	7,665,628	9.064.184					71,877,907
5	Permitting	1,694,907	1,690,981					16,729,812 3,385,888
6	Project Management	12,966,855	13,164,445					26,131,300
7	Clearing, Grading and Excavation	12,300,000	10,104,440					20,131,300
8	On-Site Construction Facilities		•					-
9	Power Block Engineering, Procurement, etc.	22,534,388	179,061,123					201,595,511
10	Non-Power Block Engineering, Procurement, etc.	156,057	170,001,120					156,057
11	Total Generation costs	79,030,565	240,845,910					319,876,475
12	Less Participants Credits PSL unit 2 (b)	, 0,000,000	210,040,010					319,070,473
13	OUC	(1,558,641)	(2,687,453)					(4,246,094)
14	FMPA	(2,253,940)	(3,886,309)					(6,140,249)
15	Total participants credits PSL unit 2	(3,812,581)	(6,573,762)		 -			(10,386,343)
16	Total FPL Generation Costs	75,217,984	234,272,148			·	-	309,490,132
17	Jurisdictional Factor	0.9958265	0.9958265		-	-	•	0.9958265
18	Total FPL Jurisdictional Generation Costs	74,904,062	233,294,413					308,198,475
19	Less Adjustments	74,004,002	230,234,410			-	 _	300,130,473
20	Non-Cash Accruals (d)	384,979						384,979
21	Other Adjustment (c)	(46,191)	•					(46,191)
22	Total Adjustments	338,789						338,789
23	Jurisdictional Factor	0.9958265	0.9958265	_	-	-	=	0,9958265
24	Total Jurisdictional Adjustments	337,375	0.0000200					337,375
25	Total variousticital rajustine its	337,373	•	_	-	•	•	337,373
26	Total Jurisdictional Generation Costs Net of Adjustments	74,566,687	233,294,413					307,861,100
27	Total ballotorial occionation boots net of Aujastinents	74,300,007	250,234,415					301,001,100
28	<u>Transmission</u> :							
29	Licensing							
30	Line Construction	-	-					-
31	Substation Engineering	-	-					-
32	Substation Construction	-	-					_
33	Total Transmission Costs	0	0	0	0	0	0	0
34	Jurisdictional Factor	3	v	· ·	U	U	Ū	U
35	Total Jurisdictional Transmission Costs							
36	Less Adjustments							
37	Non-Cash Accruais							
38	Other Adjustments	=	-					-
39	Total Adjustments			0	- 0	0	0	
40	Jurisdictional Factor	U	U	· ·	U	U	Ū	Ů
41	Total Jurisdictional Adjustments		0	0	0	0	0	
42	, otal our additional ridgest fronts	v	v	Ū	Ü	U	Ü	•
43	Total Jurisdictional Transmission Costs Net of Adjustments							
44	Total Valibulotica (Taribiniosion Costs Net of Adjustments							
45	Total Jurisdictional Construction Costs Net of Adjustments	74,566,687	233,294,413					307,861,100
	Total Carical Contra College C	, 4,000,007	200,207,710					30.,001,100

(a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order the Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress account 107 and carrying charges began accruing.

Page 1 of 1

⁽b) Adjusted for actual ownership amounts recorded from 2007 through March 2008. Going forward, adjusted at ownership percentages. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

⁽c) Other adjustments represent Pension & Welfare Benefit credit.

⁽d) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

St. Lucie and Turkey Point Uprate Project Costs and Carrying Costs on Construction True-up to Original: Annual Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule TOR-6A (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed

within Construction categories for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

5 Substation Construction - self-explanatory

5 Other - permitting and condition of approval compliance.

Witness: Stephen T. Hale

DOG	CKET NO.: 080009-EI	
Line No.	Major Task	Description - Includes, but not limited to:
1	Construction period:	
2	Generation:	
3	1 License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request)
4	2 Engineering & Design	Utility and contracted engineering support staff
5	3 Permitting	Site certification and construction permits
6	4 Project Management	FPL and Contractor staff required to oversee/manage project
7	5 Clearing, Grading and Excavation	Site preparation
8	6 On-Site Construction Facilities	Construction of permanent non-power block facilities
9	7 Power Block Engineering, Procurement,	ctc Power block equipment and facilities engineering packages, material procurement, and implementation labor.
10	8 Non-Power Block Engineering, Procure	nct Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission:	
13	1 Line Engineering - self-explanatory	
14	2 Substation Engineering – self-explanator	y
15	3 Real Estate Acquisition - self-explanato	ry
16	4 Line Construction - self-explanatory	

17

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Schedule TOR-7 (True-Up to Original)

St. Lucie and Turkey Point Uprate Project Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Budgeted and Actual Power Plant In-Service Costs

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated

in-service costs of the proposed power plant as provided

petition for need determination or revised estimate as necessary.

For the Period Ended 12/31/2009

[Section (8)(f)]

DOCKET NO.: 080009-E

COMPANY:

Witness: Stephen T. Hale

	Actual Costs as of December 31, 2007	Remaining Budget Costs to Complete Plant	Total Estimated In-Service Cost	Petition for Need Determination or revised In-Service Cost Estimate
Site Selection	\$0	\$0	\$0	\$0
Pre-Construction	\$0	\$0	\$0	\$0
Construction	\$8,624,516 (a)	\$1,381,247,878 (a)	\$1,389,872,394	(b) \$1,445,304,000
AFUDC	\$0	\$20,305,614	\$20,305,614	(c) \$351,696,000
Total	\$8,624,516	\$1,401,553,492	\$1,410,178,008	\$1,798,000,000

Notes:

- (a) The costs associated with the uprate project were included in Account 183, Preliminary Survey and Investigation Charges for the period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-Et approving FPU's need determination for the uprates. In that Order the Commission determined that Rule No. 25-5.0423, F.A.C. is applicable to the costs of the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project). As a result of the Issuance of this Order, in January 2008 these costs were transferred to Construction Work in Progress (CWIP) account 107 and carrying charges began accruing. The "Remaining Budgeted Costs to Complete Plant" include CWIP charges less the reclassification of Account 183.705.
- (b) FPL has revised its non-binding cost estimate for the following: 1) to remove AFUDC that was originally projected beyond 2009 but is unnecessary now that FPL has approval to recover the Uprate Project costs through the NPPCR; and 2) to reflect reductions primarily related to reimbursement of the share of costs for which the St, Lucie 2 participants are responsible. (While the participants have indicated informatly that they intend to take their respective shares of the Uprate Project output, they have not yet made a final election. If the participants decide not to take their respective shares, FPL will adjust these amounts to obtain recovery as part of the true-up including interest). The Company continues to evaluate the costs associated with this project. As activities are more clearly defined the Company will make any necessary revisions to the original cost estimate.

St. Lucie and Turkey Point Uprate Project Power Plant Milestones

[Section (5)(c)(5.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide initial project milestones in terms of costs,

budget levels, initiation dates and completion dates.

Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2009

COMPANY:

DOCKET NO.: 080009-EI

Witness: Stephen T. Hale

Reasons for Variance(s)
Not applicable

	Initial Milestones	Revised Milestones
Licensing/Permits/Authorizations/Legal	Initiate 2007	No Change
	Complete 2012	No Change
Site/Site Preparation	N/A	N/A
Related Facilities	N/A	N/A
Generation Plant	Initiate 2007	No Change
	Complete 2012	No Change
Transmission Facilities	Initiate 2007	No Change
	Complete 2012	No Change

Year

Budget

2008 2009 79,030,565 240,845,910

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Appendix II
Nuclear Cost Recovery
Turkey Point 6, 7 Pre-Construction
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2007 - December 2009

PRE-CONSTRUCTION

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Appendix II Nuclear Cost Recovery Turkey Point 6, 7 Pre-Construction Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2007 - December 2009

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Actual & Estimated Filing: Retail Revenue Requirements Summary

FLORIDA PUBLIC SERVICE COMMISSION

Schedule AE-1 (Actual/Estimated)

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

[Section (5)(c)1.b.]

ne 5.	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
			Jurisdictiona	ai Dollars				
Pre-Construction Revenue Requirements (Schedule AE-2, Line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
DTA Carrying Cost (Schedule AE-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

⁽a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Witness: Kim Ousdahl

\$1,154,010 \$2,543,239

FLORIDA PUBLIC SERVICE COMMISSION

Schedule AE-1 (Actual/Estimated)

COMPANY: FLORIDA POWER & LIGHT COMPANY

Difference (Line 6 - Line 7)

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

(H) (l) (J) (K) (L) (M) (N) Line Actual Actual Actual Actual Actual Actual 12 Month No. July August September October November December Total Jurisdictional Dollars Pre-Construction Revenue Requirements (Schedule AE-2, Line 7) (a) 1. \$0 \$0 \$0 \$0 \$1,389,231 \$1,154,016 \$2,543,248 Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7) 2. \$0 \$0 \$0 \$0 \$0 \$0 \$0 3. Recoverable O&M Revenue Requirements (Schedule AE-4, line 24) \$0 \$0 \$0 \$0 \$0 \$0 \$0 DTA Carrying Cost (Schedule AE-3A, line 8) \$0 \$0 \$0 \$0 (\$2) (\$7) (\$8) 5. Other Adjustments \$0 \$0 \$0 \$0 \$0 \$0 \$0 6. Total Period Revenue Requirements (Lines 1 though 5) \$0 \$0 \$0 \$0 \$1,389,230 \$1,154,010 \$2,543,239 7. Total Return Requirements from most recent Projections \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$0

\$0

\$0

\$0 \$1,389,230

⁽a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

Schedule AE-2 (Actual/Estimated)

EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

7

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

ne		(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) 6 Month
0.		January	February	March Jurisdictiona	April Il Dollars	May	June	Total
a. Nuclear CWIP Additions (Schedule AE-6 Line 11+28)		\$0	\$0	\$0	\$0	\$0	\$0	
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 19 + Line 36)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	
Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	
c. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	
Total Return Requirements (Line 5b + 5c)	_	\$0	\$0	\$0	\$0	\$0	\$0	
Total Costs to be Recovered	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CWIP Additions, Amortization & Return from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Over) / Under Recovery (Line 7 - Line 8)	_	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Pre-Construction Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures

for such current year.

Witness: Kim Ousdahl

For the Year Ended 12/31/2007

DOCKET NO : 080009-E1

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Line	(H) Actual	(l) Actual	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) 12 Month
No.	July	August	September Jurisdictiona	October I Dollars	November	December	Total
a. Nuclear CWIP Additions (Schedule AE-6 Line 11+28)	\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 19 + Line 36) (d)	\$0	\$0	\$0	\$0	\$1,363,062	\$589,237	\$1,952,300
2. Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$1,369,036	
3. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$681,531	\$1,663,654	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$3,114	\$7,602	\$10,716
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$5,070	\$12,376	\$17,446
c. Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$904	\$2,206	\$3,109
6. Total Return Requirements (Line 5b + 5c)	\$0_	\$0	\$0	\$0	\$5,974	\$14,582	\$20,555
7. Total Costs to be Recovered	\$0	\$0	\$0	\$0	\$1,389,231	\$1,154,016	\$2,543,248
8. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$1,389,231	\$1,154,016	\$2,543,248

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

Witness: Kim Ousdahl

For the Year Ended 12/31/2007

[Section (5)(c)1.b.]

DOCKET NO.: 080009-EI

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictiona	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C	Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

Page 1 of 2

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Actual & Estimated Filling: Construction Costs

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

Witness: Kim Ousdahl

For the Year Ended 12/31/2007

[Section (5)(c)1.b.]

DOCKET NO.: 080009-E1

Line		(l) Beginning	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) Actual	(O) Actual	(P) 12 Month
No.		of Period	July	August	September Jurisdictiona	October I Dollars	November	December	Total
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

[Section (5)(c)1.b.]

DOCKET NO.: 080009-EI

ine No.			(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March Jurisdictiona	(E) Actual April I Dollars	(F) Actual May	(G) Actual June	(H) 6 Month Total
Construction Period Interest (School	edule AE-3B, Line 7)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recovered Costs Excluding AFUI	OC .			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Adjustments (d)				\$0	\$0	\$0	\$0	\$0	\$0	\$0
I. Tax Basis Less Book Basis (Prior	Mo Balance + Line 1 + 2 + 3)		0	\$0	\$0	\$0	\$0	\$0_	\$0	\$0
Deferred Tax Asset DTA/(DTL) or	Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. a. Average Accumulated DTA/(DTL)				\$0	\$0	\$0	\$0	\$0	\$0	
b. Prior months cumulative Return o	n DTA/(DTL)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Average DTA/(DTL) includi	ng prior period return subtotal			\$0	\$0	\$0	\$0	\$0	\$0	
7. Carrying Cost on DTA/(DTL)										
a. Equity Component (Line 7b* .61	125) (a)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxe	s (Line 6 c • 0.007439034) (a) (b) (c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6 c x 0.00	1325847) (c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Total Return Requirements (Line	7b + 7c)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Return Requirements from I	nost recent Projections			\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Difference (Line 8 - Line 9)			-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

For the Year Ended 12/31/2007

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictiona	l Dollars			
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		\$0	\$0	\$0	\$0	(\$904)	(\$2,206)	(\$3,109)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$0	\$0	\$0	\$0	\$0	(\$904)	(\$3,109)	(\$3,109)
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575	\$ 0	\$0	\$0	\$0	\$0	(\$349)	(\$1,199)	(\$1,199)
6. a	Average Accumulated DTA/(DTL)		\$0	\$0	\$0	\$0	(\$174)	(\$774)	
b	Prior months cumulative Return on DTA/(DTL)		\$0	\$0	\$0	\$0	\$0	(\$2)	(\$8)
С	Average DTA/(DTL) including prior period return subtotal		\$0	\$0	\$0	\$0	(\$174)	(\$776)	
7.	Carrying Cost on DTA/(DTL)								
а	Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	(\$1)	(\$4)	(\$4)
b	Equity Comp. grossed up for taxes (Line 6 c * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	(\$1)	(\$6)	(\$7)
С	Debt Component (Line 6 c x 0.001325847) (c)		\$0	\$0	\$0	\$0	(\$0)	(\$1)	(\$1)
8.	Total Return Requirements (Line 7b + 7c)	-	\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	(\$2)	(\$7)	(\$8)

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

EXPLANATION:

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictional	Dollars			
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Pre-Construction (Schedule AE-6 Line 11 + Line 28)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	- -	\$0	\$0	\$0	\$0	\$0	\$0	
5.	CPI Rate (c)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7 .	Construction Period Interest for Tax (CPI) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
В.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

Page 1 of 2

⁽b) Other Adjustments include Pension & Welfare Benefit credit.

⁽c) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-3B (Actual/Estimated)

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
				, agust	Jurisdictiona		THO VOITIBO	December	, ota,
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$1,388,867	
2.	Additions Pre-Construction (Schedule AE-6 Line 11 + Line 28)		\$0	\$0	\$0	\$0	\$1,383,258	\$1,139,435	\$2,522,692
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$0	\$0	\$0	\$0	\$5,610	\$8,675	\$14,284
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$0	\$0	\$0	\$0	\$694,434	\$1,962,922	- =
6.	CPI Rate (c)		0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	
7.	Construction Period Interest for Tax (CPI) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$1,388,867	\$2,536,977	\$2,536,977

⁽a) Effective with the filing of our need petition on October 16, 2007 pre-construction began.

⁽b) Other Adjustments include Pension & Welfare Benefit credit for the calculation of CPI.

	November	December	To	tal
Pension & Welfare Benefit credit	5,610	8,675	\$	14,284
Business Meals	-	-	\$	-
	5,610	8,675		14,284

⁽c) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected

COMPANY: FLORIDA POWER & LIGHT COMPANY

monthly expenditures by function for the current year.

DOCKET NO .: 080009-E1

Witness: Kim Ousdahl and Steven D. Scroggs

For the Year Ended 12/31/2007

Line		(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F Acti		(G) Actual	(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Menth
	Description	January	February	March	April	May	Jur		July	August	September	October	November	December	Total
1	Legal														
2	Accounting														
3	Corporate Communication														
4	Corporate Services														
5	IT & Telecom														
6	Regulatory														
7	Human Resources														
8	Public Policy														
9	Community Relations														
10	Corporate Communications														
11	Subtotal A&G	0	,)	0	0	0	0	0		0 0	(0 () 0	,
12	Energy Delivery Florida														
13	Nuclear Generation														
14	Transmission														
15	Total O&M Costs	0	•)	0	0	0	0	0		0 0	,	0 () 0	•
16	Jurisdictional Factor (A&G)														
17	Jurisdictional Factor (Distribution)														
18	Jurisdictional Factor (Nuclear - Production - Base)														
19	Jurisdictional Factor (Transmission)														
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0)	0	0	0	0	0		0 0		0 () 0)
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0)	0	0	0	0	0		0 0		0 () 0	,
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	o		0	0	0	0	0	0		0 0		0 () 0	,
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0)	0	0	0	0	0		0 0		0 () 0	
24	Total Jurisdictional Recoverable O&M Costs	0)	0	0	0	0	0		0 0		0 () 0)
25	Total Jurisdictional O&M Costs From Most Recent Projection														
26	Difference (Line 24-25)	. 0		0	0	0	ō	0	0		0 0		0) ()

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the Actual/Estimated

Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual		(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Month
-110.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legal													o
2	Accounting													0
3	Corporate Communication													c
4	Corporate Services													c
5	IT & Telecom													c
6	Regulatory													c
7	Human Resources													c
8	Public Policy													0
9	Community Relations													C
10	Corporate Communications													0
11	Subtotal A&G	0	0	() () (0	0	0	0 0	C) (0	, ,
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	() ()	0	0	0	0 0	() (0) 0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0) ()	0	0	0	0 0	() (0	, (
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	o	1) ()	0	0	0	0 0) (· c) 0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0	0) ()	0	0	0	0 0) () (
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0) ()	0	0	0	0 0) (· .) (
24	Total Jurisdictional Recoverable O&M Costs	0	0) (0	0	0	0 0	() (<u> </u>) (
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)	0	0		0 ()	0	0	0	0 0	1 () () (0 0

Note 1. The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

[Section (5)(c) 1.b.]

Witness: Kim Ousdahl and Steven D. Scroggs

For the Year Ended 12/31/2007

Page 1 of 1

Actual & Estimated Filing: Monthly Expenditures Pre-Construction Costs and Carrying Costs on Construction Cost Balance Turkey Point Units 6&7

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO:: 080009-EI

EXPLANATION: [Section (8)(d)]

within Pre-Construction calegories for the current year. All Sile Selection costs also included in Pre-Construction costs must be identified.

Provide the actual/estimated monthly expenditures by major tasks performed

40 CO	nastruction:														
38	Total Jurisdictional Pre-Construction Costs	0\$	0\$	`			C	0\$	0\$	0\$	0\$	0\$	290'898'1\$	76S,888 \$	\$1,952,300
96 7£	Total Jurisdictional Transmission Costs Net of Adjustments		-	-	-				· _ · _		-			-	•
34	тарае Непойсирали Телан Телей Байлан Абјизине Ма	-	<u>.</u>	-	-					-	-	<u> </u>	-	-	
32 33	zinamizujbA letoT	0)				0	0	0	0	0 (0	0	0	0
30	Mon-Cash Accuals Other Adjustments														
82 29	Total Junadictional Transmission Costs <u>Less Adjustments</u>			-	-				<u>-</u>	-	-	-		-	
51 50	Total Transmission Costs Jurisdictional Eactor	•	-	-	-			-	-			-		-	- 3 1
22 23 24 23 23 23	Clearing Other														
23 25	gnps(squor Engineering Subs(squor Engineering														
51 II	:บอเรรเนารับ														
81 91	Total Jurisdictional Generation Costs Net of Adjustments	-	-	•	-							•	1,363,062	75S,683	1,952,300
71	unsdictional Factor Total Junisdictional Adjustments		-	•							-	-	961,02	761,088 262,088	\$928265 0.9958265
13 14 18 18	(d) zinəmizuldə YəfilO zinəmləridə isloT zotəs I Isaqiizinərini	•	-	-	-						-		20,280	(117,8) 502,533	(84,278 687,278
13	Non-Cash Accruals												25,913	112,138	587,128
11	Total Jurisdictional Generation Costs <u>Less Adiustin</u> ents	-		-	-								1,383,288	2582826.0 254,951,1	269'229'8
6 01	Total Generation Costs Jurisdictional Factor	-		<u>-</u>	-				<u> </u>		•		1,389,055	1,144,210	292,553,265 2958269 0
7 8	Long lead procurement advanced payments Power Block Engineering and Procurement														
9	Гюлялід Ректійлд Епфілевілд алd Design												519,422,1 164,442	892,297 248,136	181,710,2 180,818
	eneralion: eneralion:														
Line No. De	zeription	(A) IsutoA YisunsL	(B) Actual February	(D) IsutaA rtansM	(D) Actual IngA	(∃) Actual yeM	(न) sub>A enut	٧	(G) Actual Ylut	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual Movember	(L) Actual December	(M) AlmoM St latoT

WA- At this stage, construction has not commenced in the project.

(b) Other Adjustments include Pension & Welfare Benefit credit. (a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

(14,241) \$ (273,8) \$ (013,2) (446,41) **\$** (117,8) **\$** (669,8) 2358269,0 2358269,0 2358299 0.9958265 December Total November

Jurisdictional Factor Pre-Construction

∞)
∞)

Sche	rdule AE-6A (Actual/Estimated)	on Costs and Ca	Point Units 6&7 arrying Costs on Construction red Filing: Monthly Expenditures	[Section (5)(c)1.a.] [Section (8)(d)]
FLO	RIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Provide a description of the major tasks performed	
COM	PANY: FLORIDA POWER & LIGHT COMPANY		within Site Selection, Pre-Construction and Construction categories for the current year.	For the Year Ended 12/31/2007
DOC	KET NO.: 080009-EI			Witness; Steven D. Scroggs
Line				
	Major Task Description - Includes, but is not limited to:			
1	Pre-Construction period:			
	Generation:			
3	1 License Application			
4	a. Preparation of NRC Combined License submittal			
5	b. Preparation of FDEP Site Certification Application			
6	c. Transmission facilities studies, stability analysis, FRCC studies			
7	d. Studies required as Conditions of Approval for local zoning			
8	2 Engineering and Design			
9	 Site specific civil, mechanical and structural requirements to support design 			
10	b. Water supply design			
11	c. Construction logistical and support planning			
12	d. Long lead procurement advanced payments			
13	e. Power Block Engineering, Procurement			
14	3 Permitting			
15	a. Communications outreach			
16	b. Legal and application fees			
17 18	4 Clearing, Grading and Excavation			
19	Site access roads Site clearing			
20	c. Site fill to grade for construction			
21	5 On-Site Construction Facilities			
22	Warehousing, laydown areas and parking			
23	b. Administrative facilities			
24	c. Underground infrastructure			
25	- Onab ground illinear actor			
26				
27				
28	Transmission:			
29	1 Line / Substation Engineering			
30	Transmission interconnection design			
31	Transmission integration design			
32				Page 1 of 1
33	Construction period:			
34	Generation:			
35	Real Estate Acquisitions - self-explanatory			
36	2 Project Management – FPL and Contractor staff required to oversee/manage project			
37	3 Permanent Staff/Training - Employees of the operational facility hired in advance to a	ssist with system turno	ver from constructor and obtain training in advance of operations.	
38	4 Site Preparation – preparation costs not expensed within Pre-Construction period.			
39	5 On-Site Construction Facilities – construction of non-power block facilities.			
40 41	6 Power Block Engineering, Procurement, etc. – Nuclear Steam Safety System, Long le			
41	7 Non-Power Block Engineering, Procurement, etc. – Supporting balance of plant facilities	es (cooling towers, etc	· <i>]</i> ·	
42	Transmission:			
44	1 Line Engineering - self-explanatory			
45	2 Substation Engineering - self-explanatory			
46	3 Real Estate Acquisition - self-explanatory			

- Real Estate Acquisition self-explanatory
 Line Construction self-explanatory

- Substation Construction self-explanatory
 Other permitting and condition of approval compliance.

truction Costs and Carrying Costs on Construction Cos

[Section (8)(d)] Schedule AE-6B (Actual/Estimated) Actual & Estimated Filing: Variance Explanations FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period COMPANY: FLORIDA POWER & LIGHT COMPANY filed with the Commission. For the Year Ended 12/31/2007 DOCKET NO : 080009-EF Witness: Steven D. Scroggs (B) Total (C) Total (D) Total Line Actual/Estimated Projected Variance Explanation No. 1 2 3 Pre-Construction: Generation: 2,017,181 Licensing 516,084 6 Permitting Engineering and Design Long lead procurement advanced payments 8 Power Block Engineering and Procurement 10 Total Generation Costs 2,533,265 (a) 11 12 13 14 Transmission: 15 Line Engineering 16 Substation Engineering 17 Clearing 18 Other 19 Total Transmission Costs 20 21 22 23 Construction: 24 Generation: 25 License Application 26 Engineering & Design 27 Long lead procurement advanced payments Permitting 28 29 On-Site Construction Facilities **Total Generation Costs** 30 31

32 33 34

35

36

37

38

39

Transmission:

Line Engineering

Clearing

Other

Substation Engineering

Total Transmission Costs

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

[Section (8)(b)]

Schedule AE-7 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Actual & Estimated Filing: Technology Selected

EXPLANATION:

Provide a description of the nuclear technology selected that

includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Schedule AE-8 (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line	Contract No.	Status of	Original	Current	Original	Actual	Estimate of	Estimate of Final	Name of Contractor	Method of Selection	Work Description
No.]	Contract	Term of	Term of	Amount	Expended as	amount to be	Contract Amount	(and Affiliation if any)		
			Contract	Contract		of Prior Year	Expended in				
						End	Current Year				
	_	Awarded									
	P.O.	Dec. 21,	Dec. 31,	Dec. 31,					Comensura, Inc.	Single Source	Corporate supplier of
. 1	4500350496	2006	2009	2009	\$110,435	\$0	\$110,435	\$2,541,093	(Later Guidant)	Justification	contract personnel
		Awarded									Development of
	P.O.	Nov. 16,	Dec. 31,	Dec. 31,					Bechtel Power		Combined License
2	4500395492	2007	2011	2011	\$20,131,559	\$0	\$366,042	\$27,736,274	Corporation	Competitive Bid	Application
		Original					·				
		Agreement									
		April 23,			<u> </u>						
		2004 and									Preparation of
		Amendment]						Reference Combined
		Adding FPL									License Applications
		May 18,	Apr. 23,	Apr. 23,					Nustart Energy	Membership Agreement	for Westinghouse and
3	N/A	2004	2019	2019	\$3,000,000	\$0	\$1,000,000	\$3,000,000	Development LLC	in Industry Organization	GE Designs

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Schedule AE-8A (Actual/Estimated) Actual & Estimated Filing: Contracts Executed [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.:

4500350496

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Comensura Inc. (Later Guidant)

Vendor Identity:

Direct

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

Single Source

Brief Description of Selection Process:

Justified

Vendor Affiliation (specify 'direct' or 'indirect'):

\$2,541,093

Dollar Value: Contract Status:

Active

Term Begin: Term End;

Dec. 21, 2006 Dec. 31, 2009

Operate and manage the Managed Service Provider Program for

FPL Human Resources

Nature and Scope of Work:

Department

Describe work and scope details

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.:

4500395492

Application

Development of a Combined License

Major Task or Tasks Associated With:

Bechtel Power

Vendor Identity:

Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Standard Bid Evaluation

\$27,736,274

Contract Status:

Active

Term Begin:

Dollar Value:

Nov. 16, 2007 Dec. 31, 2011

Term End:

Development of Combined License Application for submittal to Nuclear Regulatory

Nature and Scope of Work:

Commission March 31, 2009

Describe work and scope details

Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation of

COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meterological Tower

nstallation.

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

Page 2 of 3

Schedule AE-8A (Actual/Estimated) Actual & Estimated Filing: Contracts Executed [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any

affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status

of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.:

Membership Agreement

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor Identity:

Nustart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

Sole Source

Brief Description of Selection Process:

Dollar Value:

\$3,000,000

Contract Status:

Active

Term Begin: Term End:

May. 18 2004 Apr. 23, 2019

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Describe work and scope details

Page 3 of 3

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)							[section (5)(c)4.]	
FLORIDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	net true-up l	balance, incl	uding reven	ue and intere	st.	
COMPANY: FLORIDA POWER & LIGHT COMPANY							For the Year	r Ended 12/31/2	:007
DOCKET NO.: 080009-EI							Witness: Kir	n Ousdahl	
Line		(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) 6 Month	

January

February

March

- 1 NFR Revenues (net of Revenue Taxes)
- 2 True-Up Provision

Description

No.

- 3 NFR Revenues Applicable to Period (Lines 1 + 2)
- 4 Jurisdictional NFR Costs
- Over/Under Recovery true-up provision (Line 3 Line 4c)
- 3 Interest Provision
- 7 Beginning Balance True-up & Interest Provision
- a Deferred True-up
- 8 True-Up Collected (Refunded) (See Line 2)
- 9 End of Period True-up

Page 1 of 2

Total

May

June

April

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated) [section (5)(c)4.] FLORIDA PUBLIC SERVICE COMMISSION **EXPLANATION:** Calculate the estimated net true-up balance, including revenue and interest. COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2007 DOCKET NO.: 080009-EI Witness: Kim Ousdahl (H) (1) (J) (K) (L) (M) (N) Line Actual Actual Actual Actual Actual Actual 12 Month No. Description October Total July August September November December

- 1 NFR Revenues (net of Revenue Taxes)
- 2 True-Up Provision
- 3 NFR Revenues Applicable to Period (Lines 1 + 2)
- 4 Jurisdictional NFR Costs
- 5 Over/Under Recovery true-up provision (Line 3 Line 4c)
- 6 Interest Provision
- 7 Beginning Balance True-up & Interest Provision
- a Deferred True-up
- 8 True-Up Collected (Refunded) (See Line 2)
- 9 End of Period True-up

Page 2 of 2

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule AE-10 (Actual/Estimated)							[section (5)(c)4.]
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	net true-up t	palance, inclu	uding reven	ue and interes	st.
COMF	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	r Ended 12/31/2007
DOCK	ET NO.: 080009-EI							Witness: Kir	n Ousdahl
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	Beginning Monthly Balance					-			-
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule AE-10 (Actual/Estimated)				-			[section (5)	(c)4.]
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	e estimated	d net true-up ba	alance, incl	uding revenu	e and interest	t.
COMF	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2007
DOCK	ET NO.: 080009-EI							Witness: Kim	Ousdahl
Line No.	Description	, , , , , , , , , , , , , , , , , , ,	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
			 				•		
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
	· · · · · · · · · · · · · · · · · · ·			Jurisdictional	Dollars		·		
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$654,386	\$2,372,020	\$1,871,892	\$3,592,655	\$5,636,454	\$18,336,506	\$32,463,914	
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	DTA Carrying Cost (Schedule AE-3A, line 8)	(\$17)	(\$0)	\$61	\$ 152	\$286	\$511	\$991	
	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Total Period Revenue Requirements (Lines 1 though 5)	\$654,369	\$2,372,020	\$1,871,953	\$3,592,808	\$5,636,740	\$18,337,016	\$32,464,905	
.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
١.	Difference (Line 6 - Line 7)	\$654,369	\$2,372,020	\$1,871,953	\$3,592,808	\$5,636,740	\$18,337,016	\$32,464,905	

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated

expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

		(H)	(1)	(7)	(K)	(L)	(M)	(N)	
Line		Projected	Projected	Projected	Projected	Projected	Projected	12 Month	
No.		July	August	September	October	November	December	Total	
				Jurisdictional	Dollars				
1.	Pre-Construction Revenue Requirements (Schedule AE-2, line 7)	\$7,459,750	\$7,592,264	\$7,630,998	\$18,225,823	\$18,013,870	\$17,039,287	\$108,425,905	
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	\$873	\$1,348	\$1,908	\$2,583	\$3,430	\$4,475	\$15,608	
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$7,460,623	\$7,593,612	\$7,632,906	\$18,228,406	\$18,017,300	\$17,043,762	\$108,441,513	
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8.	Difference (Line 6 - Line 7)	\$7,460,623	\$7,593,612	\$7,632,906	\$18,228,406	\$18,017,300	\$17,043,762	\$108,441,513	

Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures

for the current year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
				Jurisdictional D	ollars			
1. a	Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$628,500	\$2,334,211	\$1,822,300	\$3,523,835	\$5,527,365	\$18,122,814	\$31,959,025
b	Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)	\$820,328	\$1,848,571	\$764,442	\$3,523,835	\$5,527,365	\$18,122,814	\$30,607,356
2.	Unamortized CWIP Base Eligible for Return \$2,543,248	\$2,543,248	\$3,389,462	\$5,275,842	\$6,089,877	\$9,682,532	\$15,318,986	\$33,655,492
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$2,953,412	\$4,313,747	\$5,658,063	\$7,851,794	\$12,446,214	\$24,380,394	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a	Equity Component (Line 5b* .61425) (a)	\$13,495	\$19,711	\$25,854	\$35,878	\$56,872	\$111,404	\$263,216
p	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$21,971	\$32,090	\$42,091	\$58,410	\$92,588	\$181,367	\$428,51 5
c	Debt Component (Line 4 x 0.001325847) (c)	\$3,916	\$5,719	\$7,502	\$10,410	\$16,502	\$32,325	\$76,374
i.	Total Return Requirements (Line 5b + 5c)	\$25,886	\$37,809	\$49,592	\$68,820	\$109,090	\$213,691	\$504,889
7.	Total Costs to be Recovered	\$654,386	\$2,372,020	\$1,871,892	\$3,592,655	\$5,636,454	\$18,336,506	\$32,463,914
	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
) .	(Over) / Under Recovery (Line 7 - Line 8)	\$654,386	\$2,372,020	\$1,871,892	\$3,592,655	\$5,636,454	\$18,336,506	\$32,463,914

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Actual & Estimated Filing: Pre-Construction

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-2 (Actual/Estimated)

DOCKET NO .: 080009-EI

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Pre-Construction costs based on actual/estimated Pre-Construction expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

line No.	(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
			Jurisdictional [Dollars			
a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$104,561,783
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)	\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$103,210,113
2. Unamortized CWIP Base Eligible for Return	\$33,655,492	\$41,115,242	\$48,707,506	\$56,338,504	\$74,564,327	\$92,578,197	\$109,617,484
B. Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Average Net Unamortized CWIP Base Eligible for Return	\$37,222,243	\$44,715,411	\$52,293,830	\$65,165,830	\$83,206,614	\$100,656,718	
5. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$170,084	\$204,324	\$238,953	\$297,770	\$380,207	\$459,943	\$2,014,497
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$276,898	\$332,639	\$389,016	\$4 84,771	\$618,977	\$748,789	\$3,279,604
c. Debt Component (Line 4 x 0.001325847) (c)	\$49,351	\$59,286	\$69,334	\$86,400	\$110,319	\$133,455	\$584,519
5. Total Return Requirements (Line 5b + 5c)	\$326,249	\$391,925	\$458,349	\$571,171	\$729,296	\$882,244	\$3,864,123
7. Total Costs to be Recovered	\$7,459,750	\$7,592,264	\$7,630,998	\$18,225,823	\$18,013,870	\$17,039,287	\$108,425,905
8. CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9. (Over) / Under Recovery (Line 7 - Line 8)	\$7,459,750	\$7,592,264	\$7,630,998	\$18,225,823	\$18,013,870	\$17,039,287	\$108,425,905

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on pre-construction expenditures, based on actual/estimated carrying costs on pre-construction expenditures for the current

year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

[Section (5)(c)1.b.]

Line No.		(A) Beginning	(B) Actual	(C) Actual	(D) Actual	(E) Projected	(F) Projected	(G) Projected	(H) 6 Month
-110.		of Period	January	February	March Jurisdiction	April al Dollars	May	June	Total
4	N. J. COMP. C. W.								
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
0.	own rajadimente		40	40	Φ0	φu	ΨU	φu	φU
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

Actual & Estimated Filling

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on pre-construction expenditures, based on actual/estimated carrying costs on pre-construction expenditures for the current year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2008

Line		(I) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.		of Period	July	August	September	October		December	Total
					Jurisdictiona	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 5 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

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Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2008 Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line No.		(A) Beğinning of Period	(B) Actual January	(C) Actual February	(D) Actual March Jurisdiction:	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total	
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$ 19.631	\$29,733	\$42,035	\$62,968	\$ 117,451	\$271,818	
2.	Recovered Costs Excluding AFUDC		\$0	\$15,031	\$0	\$42,033	\$02,900	\$117,451	\$271,010	
3.	Other Adjustments (d)		(\$3,916)	(\$5,719)	(\$7,502)	(\$10,410)	(\$16,502)	(\$32,325)	(\$76,374)	
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	(3,109)	(\$7,025)	\$6,886	\$29,117	\$60,742	\$107,208	\$192,335	\$192,335	
5	Deferred Tax Asset DTA/(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% (\$1,199)	(\$2,710)	\$2,656	\$11,232	\$23,431	\$41,356	\$74,193	\$74,193	
6. 4	. Average Accumulated DTA/(DTL)		(\$1,955)	(\$27)	\$6,944	\$17,332	\$32,393	\$57,774		
1	Prior months cumulative Return on DTA/(DTL)		(\$8)	(\$26)	(\$26)	\$35	\$187	\$ 472	\$983	
	. Average DTA including prior period return subtotal		(\$1,963)	(\$52)	\$6,918	\$17,366	\$32,580	\$58,247		
7.	Carrying Cost on DTA/(DTL)									
á	Equity Component (Line 7b* .61425) (a)		(\$9)	(\$0)	\$32	\$79	\$149	\$266	\$517	
i	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		(\$15)	(\$0)	\$ 51	\$129	\$242	\$433	\$841	
	Debt Component (Line 6c x 0.001325847) (c)		(\$3)	(\$0)	\$9	\$23	\$43	\$77	\$150	
8.	Total Return Requirements (Line 7b + 7c)		(\$17)	(\$0)	\$61	\$ 152	\$286	\$511	\$991	
9.	Total Return Requirements from most recent Projections	•	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
10.	Difference (Line 8 - Line 9)		(\$17)	(\$0)	\$61	\$152	\$286	\$511	\$991	

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes,

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%. (d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

year.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Line No.			(I) eginning f Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month
		01	renou	July	August	Jurisdictiona		November	December	Total
1.	Construction Period Interest (Schedule AE-3B, Line 7)			\$175,864	\$209,516	\$243,412	\$301,420	\$382,864	\$461,250	\$2,046,144
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			(\$49,351)	(\$59,286)	(\$69,334)	(\$86,400)	(\$110,319)	(\$133,455)	(\$584,519)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$1	192,335	\$318,848	\$469,078	\$643,157	\$858,177	\$1,130,722	\$1,458,516	\$1,458,516
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% \$	74,193	\$122,996	\$180,947	\$248,098	\$331,042	\$436,176	\$562,623	\$562,623
6. a	Average Accumulated DTA			\$98,594	\$151,971	\$214,522	\$289,570	\$383,609	\$499,399	
b	Prior months cumulative Return on DTA			\$983	\$1,856	\$3,204	\$5,112	\$7,695	\$11,125	\$15,600
С	Average DTA including prior period return subtotal			\$99,577	\$153,827	\$217,726	\$294,682	\$391,304	\$510,524	
7.	Carrying Cost on DTA									
а	Equity Component (Line 7b* .61425) (a)			\$45 5	\$703	\$995	\$1,347	\$1,788	\$2,333	\$8,137
b	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$741	\$1,144	\$1,620	\$2,192	\$2,911	\$3,798	\$13,247
С	Debt Component (Line 6c x 0.001325847) (c)			\$132	\$204	\$289	\$391	\$519	\$677	\$2,361
8.	Total Return Requirements (Line 7b + 7c)			\$873	\$1,348	\$1,908	\$2,583	\$3,430	\$4,475	\$15,608
9.	Total Return Requirements from most recent Projections			\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		-	\$873	\$1,348	\$1,908	\$2,583	\$3,430	\$4,475	\$15,608

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

vear

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
No.		Beginning of Period	Actual January	Actual February	Actual March	Projected April	Projected May	Projected June	6 Month Total
					Jurisdictional De	ollars			
1.	Beginning Balance		\$2,536,977	\$3,176,651	\$5,538,839	\$7,409,964	\$10,975,834	\$16,566,167	
2.	Additions Pre-Construction (Schedule AE-6 Line 10 + Line 27)		\$628,500	\$2,334,211	\$1,822,300	\$3,523,835	\$5,527,365	\$18,122,814	\$31,959,025
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (b)		\$11,174	\$8,347	\$19,093	\$0	\$0	\$0	\$38,614
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$2,856,814	\$4,347,929	\$6,459,535	\$9,171,882	\$13,739,517	\$25,627,575	
6.	CPI Rate (b)		0.000000%	0.451500%	0.460290%	0.458300%	0.458300%	0.458300%	
7.	Construction Period Interest for Tax (CPI) (a)		\$0	\$19,631	\$29,733	\$42,035	\$62,968	\$117,451	\$271,818
8.	Ending Balance	\$2,536,977	\$3,176,651	\$5,538,839	\$7,409,964	\$10,975,834	\$16,566,167	\$34,806,433	\$34,806,433

(a) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

(b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

Pension & Welfare Benefit credit Business Meals

Jai	nuary	February	<u>March</u>	Total	
\$	13,130	10,303	21,049	\$	44,482
	(1,956)	(1,956)	(1,956)	\$	(5,868)
\$	11.174	8.347	19.093		38.614

Page 1 of 2

Schedule AE-3B (Actual/Estimated) Actual & Estimated Filling: Construction Period Interest

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

vear.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	
					Jurisdictional D	ollars				
1.	Beginning Balance		\$34,806,433	\$42,115,799	\$49,525,654	\$56,941,714	\$74,897,786	\$92,565,224		
2.	Additions Pre-Construction (Schedule AE-6 Line 10 + Line 27)		\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$104,561,783	
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$38,614	
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$38,373,184	\$45,715,968	\$53,111,978	\$65,769,040	\$83,540,073	\$100,643,746	:	
6.	CPI Rate (a)		0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	0.458300%		
7.	Construction Period Interest for Tax (CPI) (a)		\$175,864	\$209,516	\$243,412	\$301,420	\$382,864	\$461,250	\$2,046,144	
8.	Ending Balance	\$34,806,433	\$42,115,799	\$49,525,654	\$56,941,714	\$74,897,786	\$92,565,224	\$109,183,518	\$109,183,518	

⁽a) Costs did not meet the 5% of estimate threshold for CPI calculation until February 2008.

Schedule AE-4 (Actual/Estimated)

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

Witness: Kim Ousdahl and Steven D. Scroggs

DOCKET NO.: 080009-E!

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Month Total
1	Legal													0
2	Accounting													Ů
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													Õ
6	Regulatory													ő
7	Human Resources													ō
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	Ō	0	Ĉ) C) C) () () 0	Ŏ) 0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	Ó	0	\$0	C) () () () (0		0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	() () () () (. 0	n
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	Ċ) () () (, ,) (. 0) (0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	0	ō	Ċ) (_) 0	0	ō
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	Ċ) () () (Ō) 0	0	ō
24	Total Jurisdictional Recoverable O&M Costs	0	0)()()	0	() 0		0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-25)	0	0	() () () (0 () (0) (0 0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Schedule AE-5 (Actual/Estimated)

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Non CCRC Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-E!

For the Year Ended 12/31/2008

Witness: Kim Ousdahl and Steven D. Scroggs

			(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
Legal Caporate Communication Caporate Ca	Line		Actual	Actual	Actual	Projected	12 Month								
2 Accounting 3 Corporate Communication 4 Corporate Services 5 IT & Telecom 6 Regulatory 7 Human Resources 8 Public Policy 9 Community Relations 10 Corporate Communications 11 Subtotal A&G 12 Energy Delivery Florida 13 Nuclear Generation 14 Transmission 15 Total O&M Costs 10 Jurisdictional Factor (NaCes) 10 Jurisdictional Factor (NaCes) 11 Jurisdictional Factor (Transmission) 12 Jurisdictional Factor (Transmission) 13 Jurisdictional Factor (Stirbution) 14 Jurisdictional Factor (Transmission) 15 Total O&M Costs 16 Jurisdictional Factor (Stirbution) 17 Jurisdictional Factor (Stirbution) 18 Jurisdictional Factor (Transmission) 19 Jurisdictional Factor (Wuclear - Production - Base) 10 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16) 10 Jurisdictional Recoverable Costs (Costs (Distribution) (Line 12 X Line 17) 10 O O O O O O O O O O O O O O O O O O O	No.	Description	January	_February	March	April	May	June	July	August	September	October	November	December	Total
2 Accounting 3 Corporate Communication 4 Corporate Services 5 IT & Telecom 6 Regulatory 7 Human Resources 8 Public Policy 9 Community Relations 10 Corporate Communications 11 Subtotal A&G 12 Energy Delivery Florida 13 Nuclear Generation 14 Transmission 15 Total O&M Costs 10 Jurisdictional Factor (NaCes) 10 Jurisdictional Factor (NaCes) 11 Jurisdictional Factor (Transmission) 12 Jurisdictional Factor (Transmission) 13 Jurisdictional Factor (Stirbution) 14 Jurisdictional Factor (Transmission) 15 Total O&M Costs 16 Jurisdictional Factor (Stirbution) 17 Jurisdictional Factor (Stirbution) 18 Jurisdictional Factor (Transmission) 19 Jurisdictional Factor (Wuclear - Production - Base) 10 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16) 10 Jurisdictional Recoverable Costs (Costs (Distribution) (Line 12 X Line 17) 10 O O O O O O O O O O O O O O O O O O O	4	Land													
3 Corporale Communication 4 Corporale Services 5 IT & Telecom 6 Regulatory 7 Human Resources 8 Public Policy 9 Community Relations 10 Corporale Corporale Corporale Services 11 Subtotal AAG 12 Energy Delivery Florids 13 Nuclear Generation 14 Transmission 15 Total O&M Costs 1 O O O O O O O O O O O O O O O O O O O	2														0
4 Corporale Services 5 IT & Telecom 6 Regulatory 7 Human Resources 8 Public Policy 9 Community Relations 10 Corporale Communications 11 Subtotal AAG 10 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	3														0
Till A Telecom Seguiatory	4														0
6 Regulatory 7 Human Resources 8 Public Policy 9 Community Relations 10 Corporate Communications 11 Subtolal A&G 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	5														0
Numan Resources Numan Reso	6														0
B Public Policy	7														0
Social Community Relations Corporate Communications Corporate	8														0
Corporate Communications 11 Subtolal A&G	9														0
Energy Delivery Florida	10	Corporate Communications													Ô
Nuclear Generation	11		0	0		0	0	0	0	0	0	Ō	0	0	
Transmission	12	Energy Delivery Florida				-	_	_	_	_	_	_	_	_	0
15 Total O&M Costs 0 0 \$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	13	Nuclear Generation													0
16 Jurisdictional Factor (A&G) 17 Jurisdictional Factor (Distribution) 18 Jurisdictional Factor (Nuclear - Production - Base) 19 Jurisdictional Factor (Transmission) 20 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16) 21 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17) 22 Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18 23 Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) 24 Total Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) 25 Total Jurisdictional O&M Costs From Most Recent Projection 26 Difference (Line 24 - 25) 27 Difference (Line 24 - 25) 28 Difference (Line 24 - 25)	14	Transmission													0
17 Jurisdictional Factor (Distribution) Jurisdictional Factor (Nuclear - Production - Base) Jurisdictional Factor (Transmission)	15	Total O&M Costs	0	0	\$0	0	0	0	0	0	0	0	0	0	0
17 Jurisdictional Factor (Distribution) Jurisdictional Factor (Nuclear - Production - Base) Jurisdictional Factor (Transmission)	16	Jurisdictional Factor (A&G)													
19 Jurisdictional Factor (Transmission)	17														
20 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	18	Jurisdictional Factor (Nuclear - Production - Base)					•								
21 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17) 0 0 0 0 0 0 0 0 0	19	Jurisdictional Factor (Transmission)													
21 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17) 0 0 0 0 0 0 0 0 0	20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	n	0	ſ		0) 0	. 0	ď	. 0	0	C		0
22 Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 15 0 0 0 0 0 0 0 0 0		Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	ō	-	-	_	-	0	Č	0	ō	ď	· o	ō
23 Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			ō	ō	Ċ	0	Ö	0	0	C	Ó	Ó	C	. 0	0
25 Total Jurisdictional O&M Costs From Most Recent Projection 26 Difference (Line 24 - 25) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			0	0	() 0	C) 0	0	C	0	0	d		0
26 Difference (Line 24 - 25) 0 0 0 0 0 0 0 0 0 0 0 0 0 0	24	Total Jurisdictional Recoverable O&M Costs	0	0	() 0	C) (0	C	0	0		0	0
	25	Total Jurisdictional O&M Costs From Most Recent Projection													
	26	Difference (Line 24 - 25)			() 0	C) (0 0) 0	C		C	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7 ายาหอง Point Units ๑๑./ Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]

(8)(d)

Schedule AE-6 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY. FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Pre-Construction categories for the current year All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2008

DOCKET NO : 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

									Witness, Nin Ousdani and Steven U. Scripgs							
Line No. Description		(A) Actual 2007	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(i) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
											4					
1 Pre-Construction:																
2 Generation:																
3 Licensing 4 Permitting		2,017,181	424,715	2,209,529	1,600,512	3,407,178	5,049,434	5,882,038	5,577,489	5,631,451	5,387,079	4,291,930	3,860,424	2,700,815	46,022,594	48,039,775
5 Engineering and I		518,084	206,419	134,465	208,289	64,015	141,307	186,221	237,221	185,220	255,429	220,891	264,479	213,910	2,317,865	2,833,949
			-	-	21,136	62,411	354,789	871,691	950,831	1,015,987	1,162,344	1,146,298	1,162,587	1,162,587	7,910,661	7,010,661
	ment advanced payments neering and Procurement	•	-	÷	•			10,860,960	-			11,666,667	11,666,667	11,666,667	45,860,960	46,860,960
8 Total Generation		2,533,265				5,000	5,000	397,857	397,857	397,857	397,857	402,857	402,857	480,778	2,887,920	2,887,920
9 Jurisdictional Fac		2,533,265 0,9958265	631,134	2,343,993	1,829,937	3,538,604	5,550,530	18,198,767	7,163,396	7,230,515	7,202,709	17,728,643	17,357,014	16,224,757	105,000,000	107,533,265
	or al Generation Costs		0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265		0.9958265	0.9958265	0.9958265	0.9958265	0.995826
11 Less Adjustmen		2,522,692	628,500	2,334,211	1,822,300	3,523,835	5,527,365	18,122,814	7,133,502	7,200,338	7,172,648	17,654,652	17,284,574	16,157,043	104,561,783	107,084,475
	sh Accruals	587,128	(179,447)	498,021	4 000 400										1,402,002	1,989,130
	djustments (b)	(14,344)	(179,447)	(10.346)	1,083,428									1	(44.659)	
13 Other 2	Total Adjustments	572,783	(192,632)	487,675	(21,137)										1,357,334	1,930,11
15 Jurisdictional Fac		0.9958265	0.9958265	0.9958265	1,062,291	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.995828
16 Total Jurisdiction		570,393	(191,828)	485,640	1,057,858	0.9938265	0.9958265	0.9956265	0.9958265	0.9958265	0.9958205	0.9936263	0.9956265	0.9936203	1,351,669	1,922,062
17	ai Adjustinents	370,393	(191,020)	465,640	1,037,036	-	-	-	-	•	-	•	-	- 1	1,001,008	1,322,002
18 Total Jurisdiction	I Generation Costs Net of Adjustments	1,952,300	820,328	1.848,571	764.442	3,523,835	5.527.365	18,122,814	7,133,502	7,200,338	7.172.648	17,654,652	17,284,574	16,157,043	103,210,113	105,162,413
19	Generation Costs Net of Adjustments	1,832,000	620,326	1,040,571	104,442	3,323,633	5,527,565	10,122,014	7,133,302	7,200,336	7,172,046	17,034,032	17,204,374	10,107,043	103,210,110	100,102,41
20 Transmission:														1	i er i i	
21 Line Engineering		_												- (
22 Substation Ergin	sering.	_													ta i sin tila sa	
23 Clearing	9	_														
24 Other		_														
25 Total Transmiss	on Costs															
26 Jurisdictional Fac														:		
	nal Transmission Costs													- :		-
28 Less Adjustmen														1	and the second second	
29	Non-Cash Accruals	0													_	
30	Other Adjustments	ň												1		i
31	Total Adjustments		0	0	0	0	0	0	0	0	0	0	0	0	0	
32 Jurisdictional Fac	tor	-	=	=	=		_	_	-		_					
33 Total Jurisdiction														- :		, -
34	•															
	al Transmission Costs Net of Adjustments		-						-						- :	
36	· · · · · · · · · · · · · · · · · · ·													1	<u> </u>	
37 Total Jurisdiction	al Pre-Construction Costs	\$1,952,300	\$820,328	\$1,848,571	\$764,442	\$3,523,835	\$5,527,365	\$18,122,814	\$7,133,502	\$7,200,338	\$7,172,648	\$17,654,652	\$17,284,574	\$16,157,043	\$103,210,113	\$105,162,41
38																1
															Jahren der Greichen	

N/A- At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.
(b) Other Adjustments include Pension & Welfare Benefit credit
P&W Jurisdictional Computation:

42

,	<u>January</u>	February	March	Total
Other Adjustments	(13,185)	(10,346)	(21,137)	\$ (44.669)
Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265
	\$ (13,130)	\$ (10,303)	\$ (21,049)	3 (44,482)

(c) April's costs includes a credit adjustment of \$77,920,33 which represents a total project payroll correction, incorrectly charged to the project.

Page 1 of 1

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Turkey Point Units 6&7
Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.] {Section (8)(d))

For the Year Ended 12/31/2008

Schedule AE-6A (Actual/Estimated)

COMPANY: FLORIDA POWER & LIGHT COMPANY

5 Substation Construction - self-explanatory 6 Other - permitting and condition of approval compliance.

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection, Pre-Construction and Construction categories for the current year.

Witness: Steven D. Scroggs

DOCKET NO.: 080009-EI

Line	
No.	Major Task Description - Includes, but is not limited to:
1	Po Controlly with
2	Pre-Construction period: Generation:
2 3	
	1 License Application
4 5	a. Preparation of NRC Combined License submittal
ე ნ	b. Preparation of FDEP Site Certification Application
7	c. Transmission facilities studies, stability analysis, FRCC studies
8	d. Studies required as Conditions of Approval for local zoning 2 Engineering and Design
9	
9 10	a. Site specific civil, rechanical and structural requirements to support design
11	b. Water supply design c. Construction logistical and support planning
12	c. Construction togistical aim support planning d. Long lead procurement advanced payments
13	u. Long lead produentent advanced payments e. Power Block Engineering and Procurement
14	
15	3 Permitting a. Communications outreach
16	a. Communations outreach b. Legal and application fees
17	
18	4 Clearing, Grading and Excavation a. Site access roads
19	a. Site access todos b. Site clearing
20	u. Site cleaning c. Site fill to grade for construction
21	6. Site in Grade for Construction 5 On-Site (Construction Facilities
22	
23	Warehousing, laydown areas and parking Administrative facilities
24	D. Administrative lactings C. Underground infrastructure
25	C. Order ground initiastructure
26	
27	
28	T contains
29	Transmission:
	1 Line / Substation Engineering
30	Transmission interconnection design
31	Transmission integration design
32	
33	Construction period:
34	Generation:
35	1 Real Estate Acquisitions - sclf-explanatory
36	2 Project Management - FPL and Contractor staff required to oversee/manage project
37	3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
38	4 Site Preparation - preparation costs not expensed within Pre-Construction period.
39	5 On-Site Construction Facilities - construction of non-power block facilities.
40	6 Power Block Engineering, Procurement, etc Nuclear Steam Safety System, Long lead procurement advanced payments.
41	7 Non-Power Block Engineering, Procurement, etc. – Supporting balance of plant facilities (cooling towers, etc.).
42	
43	Transmission:
44	1 Line Engineering - self-explanatory
45	2 Substation Engineering - self-explanatory
46	3 Real Estate Acquisition - self-explanatory
47	4 Line Construction - self-explanatory

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations

struction Costs and Carrying Costs on Construction Cost Balance [Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period

filed with the Commission.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

	(A) (B)	(C)	(D)	
Line	Total Total	Total		
NoActu	al/Estimated Projected	Variance	Explanation	

1		
2		
3	Pre-Construction:	
4	Generation:	
5	Licensing	46,022,594
6	Permitting	2,317,865
7	Engineering and Design	7,910,661
8	Long lead procurement advanced payments	45,860,960
9	Power Block Engineering and Procurement	2,887,920
10	Total Generation Costs	105,000,000
11		
12		
13		
14	Transmission:	
15	Line Engineering	-
16	Substation Engineering	-
17	Clearing	-
18	Other	
19	Total Transmission Costs	
20		
21		
22		
23	Construction:	
24	Generation:	
25	License Application	-
26	Engineering & Design	-
27	Long lead procurement advanced payments	-
28	Permittina	-
29	On-Site Construction Facilities	-
30	Total Generation Costs	
31		
32		
33		
34	Transmission:	
35	Line Engineering	-
36	Substation Engineering	
37	Clearing	
38		
	Other	-

Page 1 of 1

Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-7 (Actual/Estimated)

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

DOCKET NO.: 080009-E1

FPL has selected the Westinghouse AP1000 design. The design provides for a net output of 1,100 MW for each of the two units planned resulting in a total project capacity of 2,200 MW. The AP1000 design has achieved design certification from the Nuclear Regulatory Commission and employs a proven pressurized water reactor design with an improved passive safety system.

The selection process involved a thorough engineering evaluation, followed by a review of commercial and project execution aspects. The Engineering Evaluation, was conducted by a team of FPL engineers using accepted industry practices for the collection, rating and evaluation of technical design information. The process resulted in a ranking of designs, where the Westinghouse AP1000 and GE ESBWR designs were the top two of five designs considered. As a member of the NuStart Consortium that supports the AP1000 design, FPL will have access to information and documentation that will reduce the costs and risks associated with licensing, constructing and operating the AP1000 design.

Three principal commercial issues were considered in the final selection of the AP1000. The first two issues relate to the estimated capital cost of the total construction project and the ability to manage cost and schedule risk throughout the project. Westinghouse has successfully achieved design certification and, in partnership with Shaw Group engineers, has been selected by many new nuclear projects currently under consideration in the U.S. These two facts provide a market advantage to Westinghouse/Shaw as they establish the engineering and supply chain partners necessary to execute future projects. This position also provides significant confidence that the AP1000 design offers FPL the best opportunity to leverage information developed by other projects to manage cost and schedule risk as the Turkey Point 6 & 7 project proceeds.

The last issue related to the execution capabilities of the Design Vendor, Engineer and Constructor team that would be assembled to implement the project. FPL, in discussions with Westinghouse/Shaw, has developed a strategy that will result in selection of the most capable provider to conduct specific portions of the project and to make those selections as the project proceeds. For example, instead of entering into an all encompassing Engineering, Procurement and Construction contract at the beginning of the project, FPL will work with Westinghouse/Shaw to develop an Engineering and Procurement or "EP" contract. The EP contract would define the scope of services, material and equipment to be provided by Westinghouse/Shaw, leaving the construction component to be defined at a later time.

This approach allows FPL to choose the best Construction firm or firms later in the project, as the construction period approaches. Such separation allows FPL to benefit from information and competition that may develop over the next several years and assemble the best team for project execution and overall project cost. FPL views this contracting approach as necessary to engender as much competition for project services as possible and has employed this approach successfully in its Engineering and Construction program over the past ten years.

FPL engaged MPR Associates, Inc. or "MPR", a well-known independent engineering firm with over 40 years of experience in the commercial nuclear power industry. MPR was directed to review FPL's technology selection process and recommend areas where the selection process could be made more robust. Reviews were conducted at interim points throughout the process, allowing for feedback to be incorporated and the selection process to be improved. Report is provided at SDS-3.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Schedule AE-8 (Actual/Estimated)

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End	Estimate of amount to be Expended in Current Year	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection	Work Description
1	P.O. 4500350496	Awarded Dec. 21, 2006	Dec. 31, 2009	Dec. 31, 2009	\$2,541,093	\$110,435	\$1,611,731	\$2,541,093	Comensura, Inc. (Later Guidant)	Single Source Justification	Corporate supplier of contract personnel
2	P.O. 4500395492	Awarded Nov. 16, 2007	Dec. 31, 2011	Dec. 31, 2011	\$20,131,559	\$366,042	\$26,064,451	\$27,736,274	Bechtel Power Corporation	Competitive Bid	Development of Combined License Application
3	N/A	Original Agreement April 23, 2004 and Amendment Adding FPL May 18, 2004	Apr. 23, 2019	Apr. 23, 2019	\$3,000,000	\$1,000,000	\$1,000,000	\$3,000,000	Nustart Energy Development LLC	Membership Agreement in Industry Organization	Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filling: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

Schedule AE-8A (Actual/Estimated)

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

Witness; Steven D. Scroggs

Contract No.:

4500350496

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Vendor Identity:

Comensura Inc. (Later Guldant)

Vendor Affiliation (specify 'direct' or 'indirect');

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

Brief Description of Selection Process:

Single Source Justified

Dollar Value:

\$2,541,093

Contract Status:

Active

Term Begin: Term End;

Dec. 21, 2006 Dec. 31, 2009

Nature and Scope of Work:

Operate and manage the Managed Service Provider Program for FPL Human Resources Department

Describe work and scope details

Page 1 of 3

{Section (8)(c)]

Page 2 of 3

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Contracts Executed Schedule AE-8A (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any COMPANY: FLORIDA POWER & LIGHT COMPANY affiliation with selected vendor, the method of vendor selection, For the Year Ended 12/31/2008 brief description of vendor selection process, and current status of the contract. DOCKET NO :: 080009-EI Witness: Steven D. Scroggs Contract No.: 4500395492 Development of a Combined License Major Task or Tasks Associated With: Application Bechtel Power Vendor Identity: Corporation Vendor Affiliation (specify 'direct' or 'Indirect'): Direct Number of Vendors Solicited: Two Number of Bids Received: Standard Bid **Brief Description of Selection Process:** Evaluation Dollar Value: \$27,736,274 Active Contract Status: Nov. 16, 2007 Term Begin; Term End: Dec. 31, 2011 Nature and Scope of Work: Development of Combined License Application for submittal to Nuclear Regulatory Commission March 31, 2009 Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation of Describe work and scope details COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meterological Tower Installation

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

DOCKET NO.: 080009-EI

Contract No.:

Membership Agreement

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor Identity:

Nustart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Blds Received:

Sole Source

Brief Description of Selection Process:

Dollar Value:

\$3,000,000

Contract Status:

Active

Term Begin: Term End:

May 18, 2004 April 23, 2019

Nature and Scope of Work:

Preparation of Reference Combined License Applications for Westinghouse and GE Designs

Describe work and scope details

Page 3 of 3

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated) [section (5)(c)4.] FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest. COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2008 DOCKET NO.: 080009-EI Witness: Kim Ousdahl (B) (C) (F) (A) (D) (E) (G) Line Actual Actual 6 Month Actual Projected Projected Projected No. Description March January February April May June Total NFR Revenues (net of Revenue Taxes) 2 True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2) Jurisdictional NFR Costs Over/Under Recovery true-up provision (Line 3 - Line 4c) Interest Provision Beginning Balance True-up & Interest Provision Deferred True-up True-Up Collected (Refunded) (See Line 2) End of Period True-up

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Sched	ule AE-9 (Actual/Estimated)						[section (5)	(c)4.]
LORI	DA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate th	ne estimated	l net true-up t	oalance, incl	uding revenu	ue and interes	st.
COMP	ANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/200
DOCK	ET NO.: 080009-EI						Witness: Kim	ı Ousdahl
Line No.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
а	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sche	dule AE-10 (Actual/Estimated)							[section (5)	(c)4.]
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate tl	ne estimated i	net true-up	balance, inclu	uding revenu	e and interes	t.
COMP	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2008
DOCK	KET NO.: 080009-EI							Witness: Kim	n Ousdahl
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

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Pre-Construction Costs and Carrying Costs on Construction Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule AE-10 (Actual/Estimated)							[section (5)	(c)4.]	
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	net true-up t	palance, incl	uding revenu	e and interes	t.	
COMF	PANY: FLORIDA POWER & LIGHT COMPANY	Y						For the Year	Ended 12/31/20	308
DOCK	KET NO.: 080009-EI							Witness: Kim	o Ousdahl	
Line No.	Description		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	
1	Beginning Monthly Balance									
2	Ending Monthly Balance									
3	Average Monthly Balance									
4	Beginning of Month interest									
5	Ending of Month Interest									
6	Average Interest									
7	Average Monthly Interest									
8	Monthly Interest Amount									

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

ine Io.		(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
				Jurisdictional Do	ollars			
	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$3,749,345	\$4,669,193	\$4,716,017	\$2,808,912	\$33,160,577	\$5,842,910	\$54,946,953
	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	DTA Carrying Cost (Schedule P-3A, line 8)	\$25,749	\$69,107	\$114,439	\$156,965	\$248,023	\$344,786	\$959,068
	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Total Period Revenue Requirements (Lines 1 through 5)	\$3,775,093	\$4,738,299	\$4,830,456	\$2,965,877	\$33,408,600	\$6,187,696	\$55,906,020

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Retail Revenue Requirements Summary

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

For the Year Ended 12/31/2009

[Section (5)(c)1.c.]

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

_ine No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
				Jurisdictional D	ollars			
1.	Pre-Construction Revenue Requirements (Schedule P-2, line 7)	\$6,837,881	\$7,991,642	\$13,491,905	\$9,492,722	\$9,616,383	\$13,000,038	\$115,377,524
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	DTA Carrying Cost (Schedule P-3A, line 8)	\$397,533	\$454,303	\$522,748	\$594,192	\$659,539	\$731,269	\$4,318,651
i.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
S.	Total Period Revenue Requirements (Lines 1 through 5)	\$7,235,415	\$8,445,945	\$14,014,653	\$10,086,914	\$10,275,921	\$13,731,307	\$119,696,175

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected

COMPANY: FLORIDA POWER & LIGHT COMPANY

Pre-Construction costs for the subsequent year.

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

For the Year Ended 12/31/2009

ine to.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
	017 01104	oundary		Jurisdictional Do		IVIAY	June	Total
a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)		\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$5,315,994	\$50,569,496
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-	-6 Line 37)	\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$5,315,994	\$50,569,496
. Unamortized CWIP Base Eligible for Return (d)	\$110,984,753	\$101,736,023	\$92,487,294	\$83,238,565	\$73,989,835	\$64,741,106	\$55,492,376	
Amortization of CWIP Base Eligible for Return		\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$55,492,376
Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + I	line 2])/2)	\$106,360,388	\$97,111,659	\$87,862,929	\$78,614,200	\$69,365,470	\$60,116,741	
. Return on Average Net Unamortized CWIP Eligible for Return								
a. Equity Component (Line 5b* .61425) (a)		\$486,006	\$443,745	\$401,483	\$359,222	\$316,960	\$274,699	\$2,282,115
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$791,219	\$722,417	\$653,615	\$584,814	\$516,012	\$447,210	\$3,715,287
c. Debt Component (Line 4 x 0.001325847) (c)		\$141,018	\$128,755	\$116,493	\$104,230	\$91,968	\$79,706	\$662,170
. Total Return Requirements (Line 5b + 5c)		\$932,236	\$851,172	\$770,108	\$689,044	\$607,980	\$526,916	\$4,377,457
. Total Costs to be Recovered		\$3,749,345	\$4,669,193	\$4,716,017	\$2,808,912	\$33,160,577	\$5,842,910	\$54,946,953

⁽a) The monthly Equity Component reflects an 11% return on equity.

(d) Line 2-A includes:

2007 Pre-construction costs + Carrying costs (AE-2 Line 7) 2,543,248 2007 DTL Carrying cost (AE-3A Line 8)

(8)

2008 Pre-construction costs + Carrying Costs (AE-2 Line 7)

108,425,905

15,608

2008 DTA Carrying cost (AE-3A Line 8)

110,984,753

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

Projection Filing: Pre-Construction

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected

COMPANY: FLORIDA POWER & LIGHT COMPANY

Pre-Construction costs for the subsequent year.

DOCKET NO.: 080009-EI

Schedule P-2 (Projection)

Witness: Kim Ousdahl

For the Year Ended 12/31/2009

Line	(1)	(J)	(K)	(L)	(M)	(N)	(O)
No	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
			Jurisdictional Do	llars			
a. Nuclear CWIP Additions (Schedule AE-6 Line 10+27)	\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 37)	\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
2. Unamortized CWIP Base Eligible for Return	\$46,243,647	\$36,994,918	\$27,746,188	\$18,497,459	\$9,248,729	\$0	
Amortization of CWIP Base Eligible for Return	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$9,248,729	\$110,984,753
Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + line 2])/2)	\$50,868,012	\$41,619,282	\$32,370,553	\$23,121,823	\$13,873,094	\$4,624,365	
. Return on Average Net Unamortized CWIP Eligible for Return							
a. Equity Component (Line 5b* .61425) (a)	\$232,438	\$190,176	\$147,915	\$105,653	\$63,392	\$21,131	\$3,042,820
b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$378,409	\$309,607	\$240,806	\$172,004	\$103,202	\$34,401	\$4,953,716
c. Debt Component (Line 4 x 0.001325847) (c)	\$67,443	\$ 55, 1 81	\$42,918	\$30,656	\$18,394	\$6,131	\$882,893
. Total Return Requirements (Line 5b + 5c)	\$445,852	\$364,788	\$283,724	\$202,660	\$121,596	\$40,532	\$5,836,609
3. Total Costs to be Recovered	\$ 6,837,881	\$ 7,991,642	\$ 13,491,905	\$ 9,492,722	\$ 9,616,383	\$ 13,000,038	\$115,377,524

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5% (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

Projection Filing: Construction costs

Schedule P-3 (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected pre-construction

balances for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
				•	Jurisdiction	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0_
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
ā	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
ł	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Projection Filing: Construction costs

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule P-3 (Projection)

DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the projected carrying costs on projected pre-construction

balances for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

Line		(I) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.		of Period	July	August	September Jurisdiction:		November	December	Total
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
á	a. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	o. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Projection Filing: Deferred Tax Carrying Costs

Schedule P-3A (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected deferred tax Carrying Costs

for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
	<u> </u>				Jurisdictional Do	llars			
Construction Period Interest (Schedule P-3B, Line 7)			\$524,394	\$542,612	\$563,592	\$580,645	\$665,602	\$758,539	\$3,635,384
a. Recovered Costs Excluding AFUDC (Schedule AE-2 2007-2008, Line 1) (e)		\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$53,542,237
b. Recovered Costs Excluding AFUDC (Schedule P-2 2009, Line 1)			\$2,817,109	\$3,818,021	\$3,945,909	\$2,119,868	\$32,552,597	\$5,315,994	\$50,569,496
3. Other Adjustments (d)			\$48,969	\$48,969	\$48,969	\$48,969	\$48,969	\$48,969	\$293,814
1. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	_	1,458,516	13,772,695	27,106,002	40,588,178	52,261,366	94,452,240	109,499,448	109,499,448
Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$562,623	\$5,312,817	\$10,456,140	\$15,656,890	\$20,159,822	\$36,434,952	\$42,239,412	\$42,239,412
i. Average Accumulated DTA			\$2,937,720	\$7,884,479	\$13,056,515	\$17,908,356	\$28,297,387	\$39,337,182	
Carrying Cost on DTA									
a. Equity Component (Line 7b* .61425) (a)			\$13,424	\$36,028	\$59,661	\$81,831	\$129,303	\$179,748	\$499,994
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$21,854	\$58,653	\$97,128	\$133,221	\$210,505	\$292,631	\$813,991
c. Debt Component (Line 6 x 0.001325847) (c)			\$3,895	\$10,454	\$17,311	\$23,744	\$37,518	\$52,155	\$145,076
3. Total Return Requirements (Prior month + Line 7b + 7c)		-	\$25,749	\$69,107	\$114,439	\$156,965	\$248,023	\$344,786	\$959,068

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

2007 Other Adjustments AE-2, Line 5c 3,109 584,519 2008 Other Adjustments AE-2, Line 5c 587,628

(e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1 2008 Nuclear CWIP Additions AE-2, Line 1

2,522,692 104,561,783 107,084,475 Page 1 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, 2007 & 2008.

Projection Filing: Deferred Tax Carrying Costs

Schedule P-3A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

deferred tax Carrying Costs

for the subsequent year.

For the Year Ended 12/31/2009

Page 2 of 2

DOCKET NO.: 080009-EL

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

Line No.			(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
						Jurisdictional Do			<u> </u>	, , , ,
1.	Construction Period Interest (Schedule P-3B, Line 7)			\$789,893	\$826,875	\$880,193	\$937,707	\$986,689	\$1,044,603	\$9,101,344
<u>!</u> .	a. Recovered Costs Excluding AFUDC (Schedule AE-2 2007-2008, Line 1) (e)			\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$8,923,706	\$107,084,475
	b. Recovered Costs Excluding AFUDC (Schedule P-2 2009, Line 1)			\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
١.	Other Adjustments (d)			\$48,969	\$48,969	\$48,969	\$48,969	\$48,969	\$48,969	\$587,628
	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$109,499,448	\$125,654,045	\$143,080,450	\$166,141,499	\$185,341,943	\$204,796,093	\$227,772,878	227,772,878
i	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$42,239,412	\$48,471,048	\$55,193,284	\$64,089,083	\$71,495,654	\$79,000,093	\$87,863,388	\$87,863,388
-	Average Accumulated DTA			\$45,355,230	\$51,832,166	\$59,641,184	\$67,792,369	\$75,247,874	\$83,431,740	
	Carrying Cost on DTA									
	a. Equity Component (Line 7b* .61425) (a)			\$207,247	\$236,843	\$272,526	\$309,772	\$343,840	\$381,235	\$2,251,458
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$337,399	\$385,581	\$443,673	\$504,310	\$559,771	\$620,652	\$3,665,377
	c. Debt Component (Line 6 x 0.001325847) (c)			\$60,134	\$68,722	\$79,075	\$89,882	\$99,767	\$110,618	\$653,274
8.	Total Return Requirements (Prior month + Line 7b + 7c)			\$397,533	\$454,303	\$522,748	\$594,192	\$659,539	\$731,269	\$4,318,651

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

584,519

2008 Other Adjustments AE-2, Line 5c

587,628

(e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1

2,522,692

2008 Nuclear CWIP Additions AE-2, Line 1

104,561,783

107,084,475

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, 2007 & 2008.

²⁰⁰⁷ Other Adjustments AE-2, Line 5c

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Construction Period Interest

Schedule P-3B (Projection) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected Construction Period Interest for

the subsequent year.

DOCKET NO.: 080009-EI

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

ine lo.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional D	ollars			
	Beginning Balance		\$109,183,518	\$112,525,020	\$116,885,653	\$121,395,153	\$124,095,667	\$157,313,865	
	Additions Pre-Construction (Schedule P-6 line 10 + line 27)		2,817,109	3,818,021	3,945,909	2,119,868	32,552,597	5,315,994	\$50,569,496
	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	
	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	_ =	\$110,592,072	\$114,434,031	\$118,858,607	\$122,455,087	\$140,371,965	\$159,971,862	
	CPI Rate		0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
	Construction Period Interest for Tax (CPI)		\$524,394	\$542,612	\$563,592	\$580,645	\$665,602	\$758,539	\$3,635,384
	Ending Balance	\$109,183,518	\$112,525,020	\$116,885,653	\$121,395,153	\$124,095,667	\$157,313,865	\$163,388,397	\$163,388,397

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Construction Period Interest

[Section (5)(c)1.c.]

Schedule P-3B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected Construction Period Interest for

the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

ne o.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
				Jurisdictional D	ollars	-		
Beginning Balance		\$163,388,397	\$170,570,320	\$179,024,049	\$193,112,423	\$203,340,191	\$213,821,667	
Additions Pre-Construction (Schedule P-6 line 10 + line 27)		\$6,392,029	\$7,626,854	\$13,208,181	\$9,290,062	\$9,494,787	\$12,959,506	\$109,540,915
Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$166,584,412	\$174,383,747	\$185,628,140	\$197,757,454	\$208,087,585	\$220,301,420	
CPI Rate		0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
Construction Period Interest for Tax (CPI)		\$789,893	\$826,875	\$880,193	\$937,707	\$986,689	\$1,044,603	\$9,101,344
Ending Balance	\$163,388,397	\$170,570,320	\$179,024,049	\$193,112,423	\$203,340,191	\$213,821,667	\$227,825,776	\$227,825,776

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

For the Year Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Projected January	(B) Projected February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(H) Projected August	(I) Projected September	(J) Projected October	(K) Projected November	(L) Projected December	(M) 12 Monti Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	. Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	0	0		C	0	0		0	0	0	0	0)
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	· C	0	Ó	C	0	0	0	0	C)
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0) () 0	c) (0) 0		, ,)
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	ō	· c) () 0) 0	C) (. 0) () () ()
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	0	0	· .) () () 0	C) (0) () () ()
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	o) () () 0	C)	0	c)
24	Total Jurisdictional Recoverable O&M Costs	0		C) () () 0) (0)) () (

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Non CCRC Recoverable O&M projected monthly expenditures by function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

unction for the subsequent yea

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line		(A) Projected	(B) Projected	(C) Projected	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) Projected	(I) Projected	(J) Projected	(K) Projected	(L) Projected	(M) 12 Month
<u>No.</u>	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legal													0
2	Accounting													ő
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications											_		0
11	Subtotal A&G	0	0	0	0	C	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0	0	0		0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	C	0) (0	C	0) (0	c
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	C) 0) (0		0) () 0	
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line	0	0	c) C) (0		0) () () 0	
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 1	0	0	C	C) (00	
24	Total Jurisdictional Recoverable O&M Costs	0	0	С	0) (0	C	0) () (C

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

Schedule P-6 (Projection)

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FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION:

Provide the projected monthly expenditures by major tasks performed

within Pre-Construction categories for the current year
All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI Witness: Kim Ousdahl and Steven D. Scroggs (A) Actual (B) (D) (E) (F) Projected (G) (P) PTD (1) (J) (K) (L) Actual/Estimated Projected Projected Projected Projected May Projected Projected Projected Projected Projected Projected 12 Month No. Description 2007 2008 March February April July August October Total June November December Total Pre-Construction: Generation: 2 017 181 Licensing 46.022.594 1,859,846 2.859.953 2,672,102 1,072,212 2,330,339 1,876,733 928,254 920,254 4,946,570 1,133,432 1,234,015 4,835,261 26,668,968 74,708,743 516,084 2,317,865 161 185 212,243 849,298 5,256,044 18,032,452 161 185 379 806 207 243 162 243 162 243 210 243 175 981 167 243 272.243 150 237 2,422,095 Engineering and Design
Long lead procurement advanced payments 7,910,661 797,884 797,884 895,538 849,298 849,298 828.322 828.322 940.985 828.322 828 322 828.322 10 121.791 45 BEN 080 Power Block Engineering and Procurement 2,887,920 7,200,000 70,787,145 13,013,819 110,000,000 73,675,065 10,000 15,000 3,834,022 15.000 29 347 145 4,500,000 6,418,818 5,700,000 7,658,818 7,200,000 13,263,536 7,200,000 9,328,996 7,200,000 9,534,579 2 400 000 Total Generation Costs 2,533,266 2,828,915 3,962,446 2,128,752 32,689,024 5.338,273 Jurisdictional Factor 0,9958265 0.9958265 2.119.868 0.9958265 32.552.597 0,9958265 9,494,787 0.9958265 0.995826 0.9958265 216.625.390 0 9958265 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 **Total Jurisdictional Generation Costs** 2,522,692 2,817,109 3,818,021 3,945,909 6.392.029 7.626.854 13.208.181 9.290.062 5.315.994 Less Adjustments
Non-Cash Accruals 587,128 1 402 002 1.889 130 Other Adjustments (b) (14,344) 572,783 (44,669) (59,013) 1,930,117 Total Adjustments 1,357,33 Jurisdictional Factor 0.9958265 0.9958265 0.9958285 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 0.9958265 0,9958265 0.9958265 0.9958265 Total Jurisdictional Adjustments 1,351,669 Total Jurisdictional Generation Costs Net of Adjustments 1,952,300 103,210,113 2,817,109 3.818.021 3,945,909 32,552,597 6,392,029 7,626,854 13,208,181 214.703.328 2.119.868 5 315 994 9 290 062 9 494 787 12 959 506 ; 109 540 915 <u>Transmission:</u> Line Engineering Substation Engineering Clearing Other 24 25 26 27 28 29 Total Transmission Costs Total Jurisdictional Transmission Costs Less Adjustments Non-Cash Accruals 30 31 32 Other Adjustments Total Adjustments ō Jurisdictional Factor Total Jurisdictional Adjustments Total Jurisdictional Transmission Costs Net of Adjustments 36 37 Total Jurisdictional Pre-Construction Costs \$1,952,300 \$103,210,113 \$2,817,109 \$3,818,021 \$3,945,909 \$2,119,868 \$32,552,597 \$5,315,994 \$6,392,029 \$7,626,854 \$13,208,181 \$9,290,062 \$9,494,787 \$12,959,506 \$109,540,915 214,703,328

N/A - At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

(b) Other Adjustments include Pension & Welfare Benefit Credit.

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1.33

89

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48

1 Line Engineering - self-explanatory

2 Substation Engineering - self-explanatory

3 Real Estate Acquisition - self-explanatory

5 Substation Construction - self-explanatory 6 Other - permitting and condition of approval compliance.

4 Line Construction - self-explanatory

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

Schedule P-6A (Projection)

EXPLANATION: Provide a description of the major tasks performed

within Site Selection, Pre-Construction and Construction categories

for the current year.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

COMPANY: FLORIDA POWER & LIGHT COMPANY DOCKET NO .: 080009-EI Line No. Major Task Description - Includes, but is not limited to: Pre-Construction period: 2 Generation: 1 License Application 3 a. Preparation of NRC Combined License submittal b. Preparation of FDEP Site Certification Application c. Transmission facilities studies, stability analysis, FRCC studies 7 d. Studies required as Conditions of Approval for local zoning 8 2 Engineering and Design a. Site specific civil, mechanical and structural requirements to support design 10 b. Water supply design 11 c. Construction logistical and support planning 12 d. Long lead procurement advanced payments 13 e. Power Block Engineering and Procurement 3 Permitting 14 15 a. Communications outreach 16 b. Legal and application fees 17 4 Clearing, Grading and Excavation 18 a. Site access roads b. Site clearing 19 20 c. Site fill to grade for construction 21 5 On-Site Construction Facilities 22 23 a. Warehousing, laydown areas and parking b. Administrative facilities 24 c. Underground infrastructure 25 26 27 28 Transmission: 29 1 Line / Substation Engineering 30 Transmission interconnection design 31 Transmission integration design 32 33 Construction period: 34 Generation: 1 Real Estate Acquisitions - self-explanatory 35 2 Project Management - FPL and Contractor staff required to oversee/manage project 36 3 Permanent Staff/Training - Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations. 37 4 Site Preparation - preparation costs not expensed within Pre-Construction period. 38 5 On-Site Construction Facilities - construction of non-power block facilities. 39 6 Power Block Engineering, Procurement, etc. - Nuclear Steam Safety System, Long lead procurement advanced payments. 40 41 7 Non-Power Block Engineering, Procurement, etc. - Supporting balance of plant facilities (cooling towers, etc.). 42 43 Transmission:

Pre-Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Technology Selected

[Section (8)(b)]

Schedule P-7 (Projection)

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Projection Filing: Contracts Executed

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-E1

70

Schedule P-8 (Projection)

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2009

[Section (8)(c)]

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)
Line	Contract No.	Status of	Original Term	Current Term	Original Amount	Actual	Estimate of	Estimate of	Name of Contractor	Method of	Work Description
No.		Contract	of Contract	of Contract	ļ	Expended as	amount to be	Final	(and Affiliation if any)	Selection	
					ļ	of Prior Year	Expended in	Contract			
						End	Current Year	Amount			
1	1	Awarded Dec.	Dec. 31,	Dec. 31,	\$2,541,093	\$1,722,165	\$818,928	\$2,541,093	Comensura, Inc. (Later	Single Source	Corporate supplier of contract personnel
İ	4500350496	21, 2006	2009	2009	1				Guidant)	Justification	
2		Awarded Nov.	Dec. 31,	Dec. 31,	\$20,131,559	\$26,430,493	\$1,305,781	\$27,736,274	Bechtel Power	Competitive	Development of Combined License Application
	4500395492	16, 2007	2011	2011					Corporation	Bid	
3	N/A	Original	Apr. 23, 2019	Apr. 23, 2019	\$3,000,000	\$2,000,000	\$1,000,000	\$3,000,000	Nustart Energy	Membership	Preparation of Reference Combined License
		Agreement		ļ					Development LLC	Agreement in	Applications for Westinghouse and GE Designs
l		April 23, 2004		i .						Industry	
ł		and		1						Organization	
1		Amendment									
		Adding FPL									
		May 18, 2004									

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Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Contracts Executed

Schedule P-8A (Projection)

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EJ

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection,

brief description of vendor selection process, and current status

of the contract.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Contract No.:

4500350496

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Comensura Inc.

Vendor Identity:

(Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

Single Source Justified

Brief Description of Selection Process:

Dollar Value:

71

\$2,541,093

Contract Status:

Active

Term Begin:

Dec. 21, 2006 Dec. 31, 2009

Term End:

Operate and manage the Managed Service

Nature and Scope of Work:

Provider Program for FPL Human Resources Department

Describe work and scope details

Schedule P-8A (Projection)

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, For the Year Ended 12/31/2009

brief description of vendor selection process, and current status of the contract.

Witness: Steven D. Scroggs

Contract No.:

4500395492

Development of a Combined License Application

Major Task or Tasks Associated With:

Vendor Identity:

Bechtel Power Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Two

Number of Bids Received:

Two

Brief Description of Selection Process:

Standard Bid Evaluation

\$27,736,274

Dollar Value: Contract Status:

Active

Term Begin: Term End:

Nov. 16, 2007 Dec. 31, 2011

Nature and Scope of Work:

Development of Combined License Application for submittal to Nuclear Regulatory Commission March 31, 2009

Describe work and scope details

Phase 1: Defined tasks for all work activities from project inception through Acceptance of the COLA. Preparation of COLA Parts 1-10, Project Management, Information Gathering, Cooling Water Study, New Meterological Tower

Installation.

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

Schedule P-8A (Projection) Projection Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Contract No.:

Membership Agreement

Major Task or Tasks Associated With:

Reference COL Preparation

Vendor Identity:

Nustart Energy Development LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Sole Source

Number of Bids Received:

Sole Source

Brief Description of Selection Process;

Dollar Value:

\$3,000,000

Contract Status:

Active

Term Begin: Term End: May. 18 2004 Apr. 23, 2019

Preparation of Reference Combined License Applications for Westinghouse and GE

Nature and Scope of Work:

Designs

Describe work and scope details

Page 1 of 1

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Projection Filing: Feasibility of Completing the plant

[Section (5)(c)5.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a detail analysis of the long-term feasibility of completing the plant.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Schedule P-9 (Projection)

Witness: Steven R. Sim

A. Introduction and Review of Need Determination Analysis

The two new Turkey Point nuclear units in 2018 and 2020 offer a cost effective option to add significant increases in nuclear capacity and energy starting in 2018.

(As presented in FPL's determination of need filing, the Turkey Point 6&7 units are a capacity option that maintains and enhances FPL's system fuel diversity, while reducing fuel costs for FPL customers, and also provides a significant contribution to lowering CO2 emissions.)

B. Updated information: Projection of FPL's Capacity Needs based on a new load forecast.

Updated Projection of FPL's 2008 - 2020 Peak Load Forecast and Capacity Needs (Without New Resource Additions *)

Summer

(1)	(2)	(3) - (1)+(2)	(4)	(5)	(6)=(4)-(5)	(7)=(3)-(6)	(8)=(7)/(6)	(9)=((6)*1.20)-(3)

August of the <u>Year</u>	Projections of FPL Unit Capability (MW)	Projections of Firm Purchases (MW)	Projection of Total Capacity (MW)	Peak Load Forecast ** (MW)	Summer DSM Forecast *** (MW)	Forecast of Firm Peak (MW)	Forecast of Summer Reserves (MW)	Forecast of Summer Res. Margins w/o Additions(%)	MW Needed to Meet 20% Reserve Margin (MW)
2008	22,149	2,993	25,142	22,356	1,908	20,448	4,693	23.0%	(604)
2009	23,369	2,562	25,931	22,792	2,034	20,758	5,172	24.9%	(1,021)
2010	24,588	2,205	26,793	23,554	2,146	21,408	5,384	25.2%	(1,103)
2011	24,588	2,237	26,825	24,191	2,264	21,927	4,898	22.3%	(512)
2012	24,898	2,175	27,073	24,837	2,388	22,449	4,624	20.6%	(134)
2013	25,002	2,175	27,177	25,414	2,516	22,898	4,278	18.7%	301
2014	25,002	2,175	27,177	26,576	2,651	23,925	3,251	13.6%	1,534
2015	25,002	2,175	27,177	27,241	2,790	24,451	2,726	11.1%	2,165
2016	25,002	864	25,866	27,932	2,910	25,022	844	3.4%	4,161
2017	25,002	864	25,866	28,621	3,030	25,591	275	1.1%	4,844
2018	25,002	864	25,866	29,326	3,150	26,176	-310	-1.2%	5,546
2019	25,002	864	25,866	30,092	3,270	26,822	-956	-3.6%	6,321
2020	25,002	864	25,866	30,910	3,390	27,520	-1,654	-6.0%	7,158

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(1)	(2)	(3) = (1)+(2)	(4)	(5)	(6)=(4)-(5)	(7)=(3)-(6)	(8)=(7)/(6)	(9)=((6)*1.20)-(3)

January of the	Projections of FPL Unit Capability	Projections of Firm Purchases	Projection of Total Capacity	Peak Load Forecast **		Forecast of Firm Peak	Forecast of Winter Reserves	Forecast of Winter Res. Margins w/o Additions	MW Needed to Meet 20% Reserve Margin	
<u>Year</u>	(<u>MW</u>)	(MW)	(MW)	(<u>MW</u>)	(MW)	(MW)	(MW)	<u>(%)</u>	(MW)	
2008	23,535	3,026	26,561	22,332	1,649	20,683	5,878	28.4%	(1,741)	
2009	23,563	2,700	26,263	22,755	1,750	21,005	5,258	25.0%	(1,057)	Į
2010	24,898	2,239	27,137	23,454	1,814	21,640	5,497	25.4%	(1,169)	ı
2011	26,233	2,238	28,471	23,971	1,883	22,088	6,383	28.9%	(1,965)	ı
2012	26,337	2,364	28,701	24,487	1,954	22,533	6,168	27.4%	(1,661)	ı
2013	26,647	2,184	28,831	24,976	2,028	22,948	5,883	25.6%	(1,293)	ļ
2014	26,647	2,184	28,831	26,290	2,106	24,184	4,647	19.2%	190	1
2015	26,647	2,184	28,831	26,979	2,188	24,791	4,040	16.3%	919	١
2016	26,647	1,254	27,901	27,690	2,264	25,426	2,475	9.7%	2,611	ł
2017	26,647	864	27,511	28,418	2,334	26,084	1,427	5.5%	3,790	I
2018	26,647	864	27,511	29,178	2,404	26,774	737	2.8%	4,618	ĺ
2019	26,647	864	27,511	29,943	2,474	27,469	42	0.2%	5,452	ı
2020	26,647	864	27,511	30,708	2,544	28,164	-653	-2.3%	6,286	J

- No new FPL generating unit additions after WCEC 1 in 2009 and WCEC 2 in 2010 are assumed to be added. 269 MW of renewable energy firm capacity starting in the 2009 2012 time frame are assumed to be added. 414 MW of nuclear uprates is assumed. Approximately 104 MW are added in December 2011, 103 MW in May 2012, 103 MW in June 2012, and 104 MW by December 2012.
- ** The Peak Load Forecast is based on FPL's Feb 2008 load forecast that includes Lee County load.
- *** DSM values shown represent cumulative load management and incremental conservation capability.

	SO2 Envir		Compliar	ice Costs
	(nominal	per ton)		
/ear [ENV I	ENV II	ENV III	ENV IV
2008	1,093	1,066	889	1,101
2009	1,198	1,167	974	1,206
2010	1,310	1,277	1,065	1,319
2011	1,435	1,398	1,166	1,444
2012	1,570	1,532	1,277	1,582
2013	1,720	1,677	1,399	1,733
2014	1,885	1,837	1,533	1,898
2015	2,064	2,013	1,678	2,079
2016	2,261	2,204	1,838	2,079
2017	2,475	2,413	2,013	
2018	2,709	2,413		2,493
2019			2,203	2,727
2019	2,964	2,891	2,411	2,986
	3,244	3,164	2,639	3,268
2021	3,541	3,466	2,771	3,579
2022	3,864	3,796	2,910	3,921
2023	4,216	4,157	3,054	4,294
2024	4,601	4,554	3,207	4,702
2025	5,021	4,988	3,367	5,151
2026	5,180	4,877	2,232	5,144
2027	5,344	4,767	1,480	5,136
2028	5,512	4,659	981	5,130
2029	5,687	4,554	651	5,123
2030	5,868	4,453	432	5,117
2031	6,053	4,320	202	5,101
2032	6,244	4,178	0	5,081
2033	6,441	4,026	0	5,057
2034	6,645	3,864	0	5,029
2035	6,856	3,691	0	4,996
2036	7,073	3,508	0	4,959
2037	7,310	3,312	0	4,916
2038	7,542	3,105	0	4,868
2039	7,782	2,885	0	4,815
2040	8,030	2,653	0	4,756
2041	8,285	2,407	0	4,691
2042	8,549	2,147	0	4,619
2043	8,822	1,872	0	4,542
2044	9,103	1,582	0	4,457
2045	9,394	1,277	0	4,366
2046	9,666	956	ō	4,267
2047	9,976	617	ō	4,160
2048	10,295	261	ō	4,045
2049	10,625	0	o	3,922
2050	10,965	0	. 0	3,791
2051	11,317	0	0	3,650
2052	11,680	0	0	3,500
	3	0	0	
2053	12,055	0	0	3,340
2054	12,432			3,170
2055	12,831	0	0	2,989
2056	13,244	0	0	2,798
2057	13,670	0	0	2,595
2058	14,110	0	0	2,380
2059	14,564	0	0	2,152
2060	15,033	0	0	1,912

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CO2 Environmental Compliance Costs (nominal \$ per ton)

ENV I ENV II ENV III ENV IV 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 11 14 25 36 11 11 16 27 38 12 11 16 27 38 54 17 29 41 13 19 32 46 14 21 34 50 16 23 38 54 17 25 41 59 11 59 11 18 27 45 64 20 29 49 71 22 33 53 77 24 35 59 84 32 27 39 64 92 29 29 43 70 101	(nominal	\$ per ton)		
0 0	ENV I	ENV II	ENV III	ENV IV
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0 0 0 0 0 111 14 25 36 11 14 25 36 11 11 16 27 38 12 17 29 41 13 19 32 46 14 21 34 50 16 23 38 54 17 25 41 59 18 27 45 64 20 29 49 71 22 33 53 77 24 35 59 84 27 39 64 92 29 43 70 101 31 46 77 108 34 50 84 114 36 55 93 121 39 62 101 129 42 67 110 136 45 73 119 146 49 79 128 156 53 86 138 166 57 93 149 177 62 101	0	0	0	0
11 14 25 36 11 16 27 38 12 17 29 41 13 19 32 46 14 21 34 50 16 23 38 54 17 25 41 59 18 27 45 64 20 29 49 71 22 33 53 77 24 35 59 84 27 39 64 92 29 43 70 101 31 46 77 108 34 50 84 114 36 55 93 121 39 62 101 129 42 67 110 136 45 73 119 146 49 79 128 156 53 86	0	0	0	o
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248 440 560 610 263 468 590 641 278 497 622 674 295 528 655 709	221	388	503	551
263 468 590 641 278 497 622 674 295 528 655 709	234	414	531	580
278 497 622 674 295 528 655 709	248	440	560	610
295 528 655 709	263	468	590	641
1 -	278	497	622	674
312 561 689 744	295	528	655	709
	312	561	689	744

NOx Environmental Compliance Costs (nominal \$ per ton)

(nominal \$ per ton)												
ear	ENV I	ENV II	ENV III	ENV IV								
8008	0	0	0	0								
2009	1,243	798	1,565	1,405								
2010	1,359	873	1,712	1,538								
2011	1,488	956	1,874	1,684								
2012	1,629	1,047	2,053	1,844								
2013	1,784	1,146	2,249	2,020								
2014	1,956	1,256	2,462	2,213								
2015	2,142	1,375	2,698	2,424								
2016	2,346	1,507	2,954	2,655								
2017	2,568	1,649	3,234	2,905								
2018	2,811	1,805	3,779	3,181								
2019	3,075	1,975	4,137	3,481								
2020	3,367	2,162	3,391	3,809								
2021	3,492	2,368	2,607	3,638								
2022	3,622	2,593	1,781	3,474								
2023	3,755	2,841	913	3,317								
2024	3,896	3,112	0	3,168								
2025	4,040	3,112	0	3,168								
2026	4,082		0									
2020	4,082	2,909		3,225								
	1	2,482	0	3,438								
2028	4,164	2,119	0	3,667								
2029	4,205	1,809	0	3,910								
2030	4,249	1,545	0	4,169								
2031	4,226	1,158	0	4,427								
2032	4,176	751	0	4,694								
2033	4,098	322	0	4,973								
2034	3,988	0	0	5,262								
2035	3,846	0	0	5,562								
2036	3,668	0	0	5,875								
2037	3,453	0	0	6,199								
2038	3,198	0	0	6,536								
2039	2,900	0	0	6,886								
2040	2,558	0	0	7,250								
2041	2,167	0	0	7,627								
2042	1,726	0	0	8,019								
2043	1,231	0	0	8,425								
2044	679	0	0	8,847								
2045	67	0	0	9,285								
2046	0	0	0	9,739								
2047	0	0	0	10,210								
2048	0	0	0	10,698								
2049	0	0	0	11,204								
2050	0	0	0	11,730								
2051	0	0	0	12,274								
2052	0	0	0	12,838								
2053	0	0	0	13,423								
2054	0	0	0	14,028								
2055	0	0	0	14,656								
2056	0	0	0	15,307								
2057	0	0	0	15,307								
2058	0	0	0	16,678								
2059	0	0	0									
	1			17,401								
2060	0	0	0	18,150								

Hg Environmental Compliance Costs (nominal \$ per lb)

nominal	\$ per lb)		
ENV I	ENV II	ENV III	ENV IV
0	0	0	0
0	0	0	0
0	0	12,279	13,557
0	0	13,448	14,849
0	0	14,728	16,264
0	0	16,130	17,814
0	0	17,666	19,510
0	0	19,347	21,369
0	0	21,189	23,405
0	0	23,194	25,617
0	0	25,387	28,040
0	0	27,788	30,690
0	0	30,417	33,591
0	0	33,317	36,790
0	0	36,492	40,295
0	ō	39,970	44,133
0	o	43,780	48,339
0	o	47,952	52,942
0	0	39,320	57,989
0	0	39,320	I
		· · · · · · · · · · · · · · · · · · ·	63,515
0	0	20,655	69,569
0	0	10,586	76,198
0	0	0	83,460
0	0	0	90,217
0	0	0	97,445
0	0	0	105,170
0	0	0	113,415
0	0	0	122,207
0	0	0	131,574
0	o	0	141,542
0	0	0	152,143
0	0	0	163,407
0	o	0	175,366
0	0	0	179,750
0	0	0	184,243
0	0	0	188,849
0	0	0	193,571
0	0	0	198,410
0	σ	0	203,370
0	0	0	208,454
0	0	0	213,666
0	0	0	219,007
0	0	0	224,483
0	0	0	230,095
0	0	0	235,847
0	0	0	241,743
0	0	0	247,787
0	0	0	253,982
0	0	0	260,331
0	0	0	266,839
0	0	0	273,510
0	0	0	280,348
	0	0	
0	0	ט	287,357

Fuel Prices Representative of Updated Forecast by Type of Fuel

	F	PE 1.0% S O	Dil	FGT ZOI	NE 3 Mobile	Nat. Gas	Mar	tin Distillate Oi	ı		SJRPP Coa	al
	High	Medium	Low	High	Medium	Low	High	Medium	Low	High	Medium	Low
Year	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu	\$/mmbtu
2008	\$17.50	\$12.35	\$8.89	\$13.04	\$10.53	\$7.12	\$30.43	\$21.47	\$15.46	\$2.97	\$2.48	\$2.10
2009	\$18.86	\$13.31	\$9.58	\$13.08	\$10.57	\$7.15	\$30.55	\$21.56	\$15.52	\$3.18	\$2.66	\$2.25
2010	\$18.92	\$13.35	\$9.61	\$12.36	\$9.98	\$6.75	\$29.94	\$21.13	\$15.21	\$3.16	\$2.64	\$2.23
2011	\$17.84	\$12.59	\$9.06	\$10.85	\$8.76	\$5.93	\$26.52	\$18.71	\$13.47	\$2.36	\$1.97	\$1.67
2012	\$17.96	\$12.67	\$9.12	\$10.91	\$8.81	\$5.96	\$26.72	\$18.85	\$13.57	\$2.39	\$1.99	\$1.69
2013	\$16.72	\$11.80	\$8.49	\$9.94	\$8.03	\$5.43	\$22.78	\$16.07	\$11.57	\$2.42	\$2.02	\$1.71
2014	\$17.04	\$12.03	\$8.66	\$10.43	\$8.43	\$5.70	\$23.31	\$16.45	\$11.84	\$2.46	\$2.05	\$1.74
2015	\$17.59	\$12.41	\$8.94	\$10.80	\$8.72	\$5.90	\$24.06	\$16.98	\$12.22	\$2.49	\$2.08	\$1.76
2016	\$18.35	\$12.94	\$9.32	\$11.29	\$9.12	\$6.17	\$25.03	\$17.66	\$12.72	\$2.53	\$2.11	\$1.79
2017	\$19.15	\$13.51	\$9.73	\$11.79	\$9.52	\$6.44	\$26.03	\$18.37	\$13.22	\$2.56	\$2.14	\$1.81
2018	\$19.95	\$14.08	\$10.13	\$12.28	\$9.92	\$6.71	\$27.02	\$19.07	\$13.73	\$2.60	\$2.17	\$1.84
2019	\$20.75	\$14.64	\$10.54	\$12.77	\$10.32	\$6.98	\$28.03	\$19.78	\$14.24	\$2.64	\$2.21	\$1.87
2020	\$21.59	\$15.23	\$10.97	\$13.08	\$10.57	\$7.15	\$29.03	\$20.49	\$14.75	\$2.69	\$2.24	\$1.90
2021	\$22.59	\$15.94	\$11.47	\$13.66	\$11.03	\$7.46	\$30.21	\$21.31	\$15.34	\$2.73	\$2.28	\$1.93
2022	\$23.63	\$16.68	\$12.01	\$14.27	\$11.52	\$7.79	\$31.43	\$22.18	\$15.96	\$2.78	\$2.32	\$1.96
2023	\$24.73	\$17.45	\$12.56	\$14.90	\$12.04	\$8.14	\$32.70	\$23.08	\$16.61	\$2.82	\$2.36	\$1.99
2024	\$25.88	\$18.26	\$13.15	\$15.56	\$12.57	\$8.50	\$34.03	\$24.01	\$17.29	\$2.87	\$2.40	\$2.03
2025	\$27.09	\$19.12	\$13.76	\$16.26	\$13.13	\$8.88	\$35.42	\$24.99	\$17.99	\$2.93	\$2.44	\$2.07
2026	\$28.36	\$20.01	\$14.41	\$16,98	\$13.72	\$9.28	\$36.86	\$26.01	\$18.72	\$2.98	\$2.49	\$2.10
2027	\$29.69	\$20.95	\$15.08	\$17.74	\$14.33	\$9.69	\$38.36	\$27.07	\$19.49	\$3.03	\$2.53	\$2.14
2028	\$31.08	\$21.93	\$15.79	\$18.53	\$14.97	\$10.12	\$39.93	\$28.18	\$20.29	\$3.09	\$2.58	\$2.18
2029	\$32.54	\$22.96	\$16.53	\$19.36	\$15.64	\$10.58	\$41.57	\$29.33	\$21.12	\$3.15	\$2.63	\$2.22
2030	\$34.07	\$24.04	\$17.31	\$20.22	\$16.34	\$11.05	\$43.27	\$30.53	\$21.98	\$3.21	\$2.68	\$2.27
2031	\$35.67	\$25.17	\$18.12	\$21.13	\$17.07	\$11,54	\$45.05	\$31.79	\$22.88	\$3.26	\$2.73	\$2.31
2032	\$37.35	\$26.36	\$18.98	\$22.07	\$17.83	\$12.06	\$46.90	\$33.09	\$23.83	\$3.32	\$2.77	\$2.35
2033	\$39.12	\$27.60	\$19.87	\$23.06	\$18.63	\$12.60	\$48.83	\$34.46	\$24.81	\$3.38	\$2.82	\$2.39
2034	\$40.97	\$28.91	\$20.81	\$24.10	\$19.47	\$13.16	\$50.84	\$35.88	\$25.83	\$3.44	\$2.87	\$2.43
2035	\$42.91	\$30.28	\$21.80	\$25.18	\$20.34	\$13.76	\$52.94	\$37.36	\$26.89	\$3.49	\$2.92	\$2.47
2036	\$44.94	\$31.71	\$22.83	\$26.31	\$21.25	\$14.37	\$55.13	\$38.90	\$28.00	\$3.56	\$2.97	\$2.51
2037	\$47.07	\$33.21	\$23.91	\$27.49	\$22.21	\$15.02	\$57.41	\$40.51	\$29.16	\$3.62	\$3.02	\$2.56
2038	\$49.31	\$34.79	\$25.05	\$28.72	\$23.20	\$15.69	\$59.78	\$42.19	\$30.37	\$3.68	\$3.07	\$2.60
2039	\$51.65	\$36.45	\$26.24	\$30.02	\$24.25	\$16.40	\$62.26	\$43.93	\$31.63	\$3.75	\$3.13	\$2.65
2040	\$54.11	\$38.18	\$27.49	\$31.37	\$25.34	\$17.14	\$64.84	\$45.76	\$32.94	\$3.81	\$3.18	\$2.69
2041	\$56.68	\$40.00	\$28.79	\$32.78	\$26.48	\$17.91	\$67.53	\$47.65	\$34.31	\$3.88	\$3.24	\$2.74
2042	\$59.39	\$41.90	\$30.17	\$34.25	\$27.67	\$18.71	\$70.34	\$49.63	\$35.73	\$3.95	\$3.30	\$2.79
2043	\$62.22	\$43.90	\$31.61	\$35.80	\$28.92	\$19.56	\$73.26	\$51.70	\$37.22	\$4.02	\$3.35	\$2.84
2044	\$65.19	\$46.00	\$33.11	\$37.41	\$30.22	\$20.44	\$76.31	\$53.85	\$38.77	\$4.09	\$3.41	\$2.89
2045	\$68.30	\$48.20	\$34.70	\$39.10	\$31.58	\$21.36	\$79.49	\$56.09	\$40.38	\$4.16	\$3.47	\$2.94
2046	\$71.57	\$50.50	\$36,35	\$40.86	\$33.01	\$22.32	\$82.80	\$58.43	\$42.06	\$4.23	\$3.53	\$2.99
2047	\$74.99	\$52.91	\$38.09	\$42.71	\$34.50	\$23.33	\$86.26	\$60.86	\$43.82	\$4.31	\$3.60	\$3.04
2048	\$78.58	\$5 5.45	\$39.92	\$44.63	\$36.05	\$24.38	\$89.85	\$63.40	\$45.64	\$4.38	\$3.66	\$3.10
2049	\$82.34	\$58.10	\$41.83	\$46.65	\$37.68	\$25.49	\$93.61	\$66.05	\$47.55	\$4.46	\$3.72	\$3.15
2050	\$86.29	\$60.89	\$43.83	\$4 8.76	\$39.38	\$26.64	\$97.52	\$68.81	\$49.54	\$4.54	\$3.79	\$3.21
2051	\$90.43	\$63.81	\$45.93	\$50.96	\$41.16	\$27.84	\$101.59	\$71.69	\$51.61	\$4.62	\$3.86	\$3.26
2052	\$94.76	\$66.87	\$48.14	\$53.26	\$43.02	\$29.10	\$105.84	\$74 .69	\$53.77	\$4.70	\$3.92	\$3.32
2053	\$99.31	\$70.08	\$50.45	\$55.67	\$44.97	\$30.41	\$110.27	\$77.81	\$56.02	\$4.78	\$3.99	\$3.38
2054	\$104.08	\$73.44	\$ 52.87	\$58.19	\$47.00	\$31.79	\$114.89	\$81.07	\$58.36	\$4.87	\$4.06	\$3.44
2055	\$109.08	\$76.97	\$55.41	\$60.82	\$49.13	\$33.23	\$119.70	\$84.47	\$60.81	\$4,95	\$4.14	\$3.50
2056	\$114.33	\$80.67	\$58.08	\$63.57	\$51.35	\$34.73	\$124.72	\$88.01	\$63.36	\$5.04	\$4.21	\$3.56
2057	\$119.82	\$84.55	\$60.87	\$66.45	\$53.68	\$36.30	\$129.95	\$91.70	\$66.01	\$5.13	\$4.28	\$3.62
2058	\$125.59	\$88.62	\$63.80	\$69.45	\$56.11	\$37.95	\$135.40	\$95.54	\$68.78	\$5.22	\$4.36	\$3.69
2059	\$131.63	\$92.88	\$66.87	\$72.60	\$58.65	\$39.66	\$141.09	\$99.55	\$71.67	\$5.31	\$4.43	\$3.75
2060	\$137.97	\$97.35	\$70.08	\$75.89	\$61.30	\$41.46	\$147.01	\$103.73	\$74.68	\$5.40	\$4.51	\$3.82

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Greenfield 3x1G 2014\$

B. Updated information: Projected Economic Values: Cost of Debt and Discount Rate

Cost of Debt: 6.60% Discount Rate: 8.35%

C. Revised Analysis Results

Economic Analysis Results: Total Costs and Total Cost Differentials

for All Fuel and Environmental Compliance Cost Scenarios

	(millio	ns, CPVRR,	2007S, 2008 - 2	060)	
(1)	(2)	(3)	(4)	(5)	(6)
				= (3) - (4)	
70-4-17-4	Environmental	Total Cos	ts for Plans	Total Cost Difference	Breske

			= (3) - (4)		
Environmental Fuel Compliance	Total Co	sts for Plans	Total Cost Difference Plan with Nuclear	Breakeven Nuclear	
Cost Cost	Plan with	Plan without	minus	Capital Costs	
Forecast Forecast	Nuclear	Nuclear - CC	Plan without Nuclear - CC	(\$/kw in 2007\$	
High Gas Cost Env I	231,524	245,814	(14,290)	7,156	
High Gas Coat Env II	245,097	260,302	(15,205)	7,615	
High Gas Cost Env III	265,624	282,257	(16,633)	8,330	
High Gas Cost Env IV	276,218	293,859	(17,641)	8,835	
Aedium Gas Cos Env I	196,496	208,464	(11,968)	5,994	
Acdium Gas Cos Env II	210,049	222,932	(12,883)	6,452	
dedium Gas Cos Env III	230,540	244,860	(14,320)	7,171	
Jedium Gas Co: Env IV	240,700	256,052	(15,352)	7,688	
Low Gas Cost Env I	150,052	158,853	(8,801)	4,408	

Note: A negative value in Column (5) indicates that the Plan with Nuclear is less expensive than the Plan without Nuclear. Conversely, a positive value in Column 5 indicates that the Plan with Nuclear is more expensive than the Plan without Nuclear.

D. Conclusions

The breakeven costs for Turkey Point 6 & 7 units are higher than the range of non-binding capital cost estimates of \$3,108/kw to \$4,540/kw in 2007\$ in 8 of 9 scenarios of fuel cost and environmental compliance cost forecasts and within the range in the remaining scenario. These results support the feasibility of continuing the Turkey Point 6 & 7 project.

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimate Rate Impact

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the billing determinants and allocation factors used in

For the Year Ended 12/31/2009

COMPANY: FLORIDA POWER & LIGHT COMPANY

the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be

Witness: Steven D. Scroggs

DOCKET NO .: 080009-EI

used, if available.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION & BY RATE CLASS
PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule _	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.061%	58,804,147,081	10,478,766	1.09370109	1.07349429	63.125.916.120	11.460.638	52.68401%	57.06444%
GS1/GST1	65.694%	6,619,341,251	1,150,231	1.09370109	1.07349429	7,105,825,036	1,258,009	5.93042%	6.26384%
GSD1/GSDT1/HLFT1 (21-499 kW)	74.508%	25,774,860,665	3,949,020	1.09361402	1.07343073	27,667,527,500	4,318,704	23.09093%	21.50355%
OS2	57.663%	19,993,143	3,958	1.05919630	1.04702619	20,933,344	4,192	0.01747%	0.02087%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)		11,789,652,172	1,744,121	1.09222289	1.07237880	12,642,973,049	1,904,969	10.55165%	9.48516%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	90.280%	2,169,713,444	274,351	1.08471538	1.06646905	2,313,932,235	297,593	1.93118%	1.48177%
GSLD3/GSLDT3/CS3/CST3	89.044%	258,589,835	33,151	1.03077723	1.02508821	265,077,391	34,171	0.22123%	0.17014%
ISST1D	84.918%	0	0	1.05919630	1.04702619	0	0	0.00000%	0.00000%
ISSTIT	131.296%	0	0	1.03077723	1,02508821	0	0	0.00000%	0.00000%
SSTIT	131.296%	162,839,097	14,158	1.03077723	1.02508821	166,923,403	14,594	0.13931%	0.07267%
SST1D1/SST1D2/SST1D3	84.918%	8,479,038	1,140	1.05919630	1.04702619	8,877,775	1,207	0.00741%	0.00601%
CILC D/CILC G	89.894%	3,701,861,702	470,095	1.08178491	1.06440541	3,940,281,623	508,542	3.28850%	2,53212%
CILC T	90.295%	1,676,506,768	211,952	1.03077723	1.02508821	1,718,567,321	218,475	1.43429%	1.08782%
MET	66.435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08835%	0.09162%
0L1/SL1/PL1	210.146%	601,242,889	32,661	1.09370109	1.07349429	645,430,808	35,721	0.53867%	0.17786%
SL2, GSCU1	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,460	0.07658%	0.04212%
TOTAL		111,773,806,000	18,388,712			119,819,882,065	20,083,676	100.00%	100.00%

⁽¹⁾ AVG 12 CP load factor based on actual calendar data.

⁽¹⁾ AVG 12 CP load factor based on actual calendar data.
(2) Projected kwh sales for the period January 2008 through December 2008.
(3) Calculated: Col(2)/(8760 hours * Col(1))
(4) Based on 2006 demand losses.
(5) Based on 2006 energy losses.
(6) Col(2) * Col(5)
(7) Col(3) * Col(4).
(8) Col(6) / total for Col(6)
(9) Col(7) / total for Col(7)

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 080009-EI

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance Projection Filing: Estimate Rate Impact

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Rate Schedule			(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.68401%	57.06444%	\$9,355,343	\$121,598,369	\$130.953.712	58,804,147,081			_	0.00223
GS1/GST1/WIES1	5.93042%	6.26384%	\$1,053,093	\$13,347,585	\$14,400,678	6.619.341.251			-	0.00218
GSD1/GSDT1/HLFT1 (21-499 kW)	23.09093%	21.50355%	\$4,100,364	\$45,821,826	\$49,922,190	25,774,860,665	45.94990%	75,203,628	0.66	-
OS2	0.01747%	0.02087%	\$3,102	\$44,477	\$47,579	19,993,143	-		-	0.00238
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.55165%	9.48516%	\$1,873,705	\$20,211,887	\$22,085,592	11,789,652,172	61.11976%	26,423,874	0.84	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	1.93118%	1.48177%	\$342,928	\$3,157,488	\$3,500,416	2,169,713,444	68.57238%	4,334,413	0.81	
GSLD3/GSLDT3/CS3/CST3	0.22123%	0.17014%	\$39,285	\$362,557	\$401,842	258,589,835	66.95647%	529,049	0.76	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	63.96565%	0	*x	-
ISSTIT	0.00000%	0.00000%	\$0	\$0	\$0	0	19.18899%	0	××	-
SST1T	0.13931%	0.07267%	\$24,738	\$154,844	\$179,582	162,838,087	19.18899%	1,162,468	××	-
SST1D1/SST1D2/SST1D3	0.00741%	0.00601%	\$1,316	\$12,806	\$14,122	8,479,038	63.96565%	18,158	**	-
CILC D/CILC G	3.28850%	2.53212%	\$583,955	\$5,395,675	\$5,979,630	3,701,861,702	74.34374%	6,821,077	0.88	•
CILCT	1.43429%	1.08782%	\$254,694	\$2,318,039	\$2,572,733	1,676,506,768	74.83860%	3,068,717	0.84	-
MET	0.08835%	0.09162%	\$15,688	\$195,236	\$210,924	101,103,804	58.38177%	237,229	0.89	•
OL1/SL1/PL1	0.53867%	0.17786%	\$95,654	\$379,003	\$474,657	601,242,889	-	•	-	0.00079
SL2/GSCU1	0.07658%	0.04212%	\$13,599	\$89,761	\$103,360	85,476,122	-	-	-	0.00121
TOTAL			\$17,757,464	\$213,089,554	\$230,847,018	111,773,806,000		117,798,613		

Note:There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

(1) Obtained from Page 2, Col(8)

[2] Obtained from Page 2, Col[9]

(3) (Total Capacity Costs/13) * Col (1)

(4) (Total Capacity Costs/13 * 12) * Col (2)

(5) Col (3) • Col (4)

(6) Projected kwh sales for the period January 2008 through December 2008

[7] (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))

(8) Col (6) / ((7) *730)

(9) Col (5) / (8)

(10) Cel (5) / (6)

Totals may not add due to rounding.

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

(Total coi 5)/(Doc 2. Total col 7)(10) (Doc 2. col 4) Demand = Charge (ROD) 12 months Sum of Daily [Total col 5]/(Doc 2. Total col 7]/(21 onpeak days) (Doc 2. col 4) Demand = Charge (DDC) 12 months CAPACITY RECOVERY FACTOR RDC <u>" (\$ikw)</u> ... (\$/kw) ISST1D \$0.10 \$0.05

\$0.05 ISST1T \$0.10 SSTIT \$0.10 \$0.05 SST1D1/SST1D2/SST1D3 \$0.10 \$0.05

TRUE-UP TO ORIGINAL

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up to Original: Retail Revenue Requirements Summary

chedule TOR-1 (True-Up to Original) ORIDA PUBLIC SERVICE COMMISSION

DCKET NO.: 080009-EI

DMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of the actual to date and projected total retail

revenue requirement for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

	(A) Actual 2007	(B) Actual/Projected 2008	(C) Projected 2009	(D) Project Total
		Ji	ırisdictional Dollars	
Pre-Construction Revenue Requirements (Schedule TOR-2, line 5)	\$2,543,248	\$108,425,905	\$115,377,524	\$226,346,677
Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 7)	\$0	\$0	\$0	\$0
Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0	\$0	\$0
DTA Carrying Cost (Schedule TOR-3A, line 8)	(\$8)	\$15,608	\$4,318,651	\$4,334,251
Other Adjustments	\$0	\$0	\$0	\$0
Total Period Revenue Requirements (Lines 1 through 5)	\$2,543,239	\$108,441,513	\$119,696,175	\$230,680,928
Total Revenue Requirements from Original Projection	\$0	\$0	\$230,680,928	\$230,680,928
Difference (Line 6 - Line 7)	\$2,543,239	\$108,441,513	(\$110,984,753)	\$0
Variance Percentage				0%

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

Schedule TOR-2 (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION True-up to Original: Projection of Pre-Construction Costs

EXPLANATION: Provide a summary of the actual to date and projected Pre-Construction costs for the duration of the project.

Information provided is the best available at the time of filing. For the Period Ended 12/31/2009

DOCKET NO .: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

ine lo.		(A) Beginning of Period	(B) Actual 2007	(C) Actual/Projected 2008	(D) Projected 2009	(E) Project Total
				J	urisdictional Dollars	
a.	Nuclear CWIP Additions	\$0	\$2,522,692	\$104,561,783	\$109,540,915	\$216,625,390
b.	Nuclear CWIP Additions for the calculation of carrying charges		\$1,952,300	\$103,210,113	\$109,540,915	
	Average Net CWIP Base eligible for return		n/a	n/a	n/a	
	Return on CWIP Eligible for Return					
a.	Equity Component (a)		\$10,716	\$2,014,497	\$3,042,820	
b.	Equity Comp. grossed up for taxes (b) (c)		\$17,446	\$3,279,604	\$4,953,716	
C.	Debt Component (c)		\$3,109	\$584,519	\$882,893	
	Total Return Requirements on pre-construction costs (Line 3b + 3c)	-	\$20,555	\$3,864,123	\$5,836,609	\$9,721,287
	Total Costs to be recovered		\$2,543,248	\$108,425,905	\$115,377,524	\$226,346,677
	Pre-Construction Revenue Requirements from Original Projection		\$0	\$0	\$226,346,677	\$226,346,677
	Difference (Line 5 - Line 6)	===	\$2,543,248	\$108,425,905	(\$110,969,153)	\$0
	Variance Percentage					0%

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

10.

Variance Percentage

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up to Original: Projection of Construction Costs

[Section (5)(c)1.c.]

Schedule TOR-3 (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date

and projected carrying costs on construction balances for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual 2007	(C) Actual/Proje 2008	cted	(D) Projected 2009	(E) Project Total
					Ju	ırisdictional Dol	lars
1.	Nuclear CWIP Additions		5	60	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$	6 0	\$0	\$0	\$0
3.	Other Adjustments		\$	60	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0		60	\$0	\$0	\$0
5	Average Net CWIP additions		n/a	n/a		n/a	n/a
6.	Return on Average Net CWIP Additions						
a	. Equity Component (a)		;	\$O	\$0	\$0	\$0
t	. Equity Comp. grossed up for taxes (c)		\$	\$0	\$0	\$0	\$0
c	. Debt Component (c)		:	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	=		5 0	\$0	\$0	\$0
8.	Total Return Requirements from Original Projections		:	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	-		\$0	\$0	_\$(\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected deferred tax Carrying Costs for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009 Witness: Kim Ousdahl

DOCKET NO.: 080009-EI

Line No.		(A) Beginning of Period	(B) Actual 2007	(C) Actual/Projected 2008	(D) Projected 2009	(E) Project Total
				Ju	risdictional Dollars	
1.	Construction Period Interest (Schedule TOR-3B, Line 7)		\$0	\$2,046,144	\$9,101,344	\$11,147,488
2.	Recovered Costs Excluding AFUDC (Schedule TOR-2 Line 1)		\$0	\$0	\$216,625,390	\$216,625,390
3.	Other Adjustments (d)		(\$3,109)	(\$584,519)	\$587,628	\$0
4.	Tax Basis Less Book Basis (Prior Yr Balance + Line 1 + 2 + 3)		(\$3,109)	\$1,458,516	\$227,772,878	·
5	Deferred Tax Asset DTA(DTL) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.57	5% \$0	(\$1,199)	\$562,623	\$87,863,388	
3.	Average Accumulated DTA(DTL)		n/a	n/a	n/a	
	Carrying Cost on DTA(DTL)					
a	. Equity Component (a)		(\$4)	\$8,137	\$2,251,458	\$2,259,591
t	. Equity Comp. grossed up for taxes (b) (c)		(\$7)	\$13,247	\$3,665,377	\$3,678,617
c	. Debt Component (c)		(\$1)	\$2,361	\$653,274	\$655,634
3.	Total Return Requirements (Line 7b + 7c)		(\$8)	\$15,608	\$4,318,651	\$4,334,251
9.	Total Return Requirements from Original Projections		\$0	\$0	\$4,334,251	\$4,334,251
Ю.	Difference (Line 8 - Line 9)		(\$8)	\$15,608	(\$15,600)	\$0
11.	Variance Percentage					0%

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5% (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-3A

for 2007 & 2008. In 2009 other adjustments represent the turn around of the book tax expense deduction related to the debt component of the carrying charge.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up to Original: Construction Period Interest

[Section (5)(c)1.c.]

Witness: Kim Ousdahl

Schedule TOR-3B (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for

the duration of the project.

For the Period Ended 12/31/2009

Information provided is the best available at the time of filing.

DOCKET NO.: 080009-EI

(A) (B) (C) (D) (E) Line Beginning Actual Actual/Projected Projected Project No. of Period 2007 2008 2009 Total Jurisdictional Dollars Beginning Balance 1. \$0 \$2,536,977 \$109,183,518 Additions Pre-Construction 2. \$2,522,692 \$104,561,783 \$109,540,915 \$216,625,390 Additions Construction \$0 \$0 \$0 \$0 Other Adjustments (b) \$14,284 \$38,614 \$0 \$52,898 Average Balance Eligible for CPI n/a n/a n/a CPI Rate (see 2007 & 2008 AE-3B - 2009 P-3B) Construction Period Interest for Tax (CPI) (a) \$0 \$2,046,144 \$9,101,344 \$11,147,488 **Ending Balance** \$2,536,977 \$109,183,518 \$227,825,776 \$227,825,776 8. \$0

⁽a) CPI calculation for Pre-Construction costs started in February 2008 for 2007 costs.

⁽b) Other Adjustments include Pension & Welfare Benefit Credit, & Business Meals.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule TOR-4 (True-Up to Original)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scro

Line		(A) Actual	(B) Actual/Projected	(C) Projected	(D) Projected	(E) Projected	(F) Project	
No.	Description	2007	•	•	riojected	Frojecteu	Total	
140.	Description	2007	2008	2009	· · · · · · · · · · · · · · · · · · ·		lotai	
1	Legal						0	
2	Accounting						0	
3	Corporate Communication						0	
4	Corporate Services						0	
5	IT & Telecom						0	
6	Regulatory						0	
7	Human Resources						0	
8	Public Policy						0	
9	Community Relations						0	
10	Corporate Communications						0	
11	Subtotal A&G		0 0	0	0	0	0	
12	Energy Delivery Florida						0	
13	Nuclear Generation						0	
14	Transmission						0	
15	Total O&M Costs		0 0	0	0	0	0	
16	Jurisdictional Factor (A&G)							
17	Jurisdictional Factor (Nace)							
18	Jurisdictional Factor (Nuclear - Production - Base)							
19	Jurisdictional Factor (Transmission)							
19	Jurisdictional Factor (Transmission)					· · · · · · · · · · · · · · · · · · ·		•
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)		0 0	0	0	0	0	
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)		0 0	0	0	. 0	0	
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)		0 0	0	0	. 0	0	
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)		0 0	0		0		-
24	Total Jurisdictional Recoverable O&M Costs		0 0	0		0	0	•
25	Total Jurisdictional O&M Costs From Most Recent Projection							
26	Difference (Line 24 - 25)		0 0	0) C	0	-
	=							-
27	Variance Percentage							

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-Up to Original: Other Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule TOR-5 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scrog

DOCKET NO.: 080009-EI

(E) (A) (B) (C) (D) (F) Line Actual Actual/Projected Projected Projected Projected Project No. Description 2007 2008 2009 Total Legal Accounting Corporate Communication Corporate Services IT & Telecom Regulatory Human Resources Public Policy Community Relations Corporate Communications 0 Subtotal A&G 0 0 11 12 Energy Delivery Florida Nuclear Generation 13 Transmission 14 0 Total O&M Costs 15 Jurisdictional Factor (A&G) 16 Jurisdictional Factor (Distribution) 17 Jurisdictional Factor (Nuclear - Production - Base) 18 Jurisdictional Factor (Transmission) 19 Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16) 20 Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17) 0 0 0 0 21 0 Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18) 0 0 22 0 Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19) 0 23 Total Jurisdictional Recoverable O&M Costs 24 Total Jurisdictional O&M Costs From Most Recent Projection 25 0 0 Difference (Line 24 - 25) 26

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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Variance Percentage

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Annual Expenditures

(Section (5)(c)1.b.l [Section (8)(d)]

Schedule TOR-6 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Pre-Construction categories for the duration of the project.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Period Ended 12/31/2009

DOG	KET NO : 080009-EI								For the Period Ended 12/31/2009 Witness: Kim Ousdahl and Sleven D. Scroggs
Line	Description	(A) Actual	(B) Actual/Projected	(C) Projected	(D)	(E)	(F) ·	(G) Project Total	<u> </u>
140.	Description	2007	2008	2009				Total	
1	Pre-Construction:						:	i	
2	Generation:								
3	Licensing	2,017,181	46,022,594	26,668,968				74,708,743	
4	Permitting	516,084	2,317,865	2,422,095				5,256,044	
5	Engineering and Design	0	7,910,661	10,121,791			1	18,032,452	
6	Long lead procurement advanced payments	0	45,860,960	-				45,860,960	
7	Power Block Engineering and Procurement	0	2,887,920	70,787,145				73,675,065	
8	Total Generation costs	2,533,265	105,000,000	110,000,000		· · · · · ·		217,533,265	
9	Jurisdictional Factor	0.9958265	0.9958265	0.9958265				0.9958265	
10	Total FPL Jurisdictional Generation Costs	2,522,692	104,561,783	109,540,915				216,625,390	
11	Less Adjustments								
12	Non-Cash Accruals	587,128	1,402,002				1	1,989,130	
13	Other Adjustment (b)	(14,344)	(44,669)				:	(59,013)	
14	Total Adjustments	572,783	1,357,334	-				1,930,117	
15	Jurisdictional Factor	0.9958265	0.9958265	0.9958265			i	0,9958265	
16	Total Jurisdictional Adjustments	570,393	1,351,669	-				1,922,062	
17	, , , , , , , , , , , , , , , , , , ,		.,,				į.		
18	Total Jurisdictional Generation Costs Net of Adjustments	1,952,300	103,210,113	109,540,915		•		214,703,328	
19	· · · · · · · · · · · · · · · · · · ·								
20	Transmission:								
21	Line Engineering	_	_				Ì	- i	
22	Substation Engineering						t	- i	
23	Clearing	_	_					- i	
24	Other		-				į.	- 1	
25	Total Transmission Costs					• • • •			
26	Jurisdictional Factor						İ	-	
27	Total Jurisdictional Transmission Costs						:	-	
28	Less Adjustments								
29	Non-Cash Accruals	_	_					1	
30	Other Adjustments (b)		_				1	· • ·	
31	Total Adjustments					• •		-	
32	Jurisdictional Factor						1	1	
33	Total Jurisdictional Adjustments						_	•	
34	i utai vunsuiciionai Aujustinenis	•	-	_					
35	Total Jurisdictional Transmission Costs Net of Adjustments								
36	Total Jurisdictional Transmission Costs (46) of Adjustments							:	
37	Total Jurisdictional Pre-Construction Costs Net of Adjustments	1,952,300	103,210,113	109,540,915				214,703,328	
3/	rotar aurisdictional rife-Constitucion Costs Net of Adjustments	1,332,300	100,210,110	100,040,010					

38 39 Construction:

N/A - At this stage, construction has not commenced in the project.

(a) Effective With the filing of our need petition on October 16, 2007 pre-construction began.

(b) Other Adjustments include Pension & Welfare Benefit Credit.

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6 Other - permitting and condition of approval compliance.

Turkey Point Units 6&7

Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Original: Annual Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule TOR-6A (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed

within Site Selection, Pre-Construction and Construction categories

for the duration of the project.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line No.	Major Task Description - includes, but not limited to:
1	Pre-Construction period:
2	Generation:
3	1 License Application
4	a. Preparation of NRC Combined License submittal
5	b. Preparation of FDEP Site Certification Application
6	c. Transmission facilities studies, stability analysis, FRCC studies
7	d. Studies required as Conditions of Approval for local zoning
8	2 Engineering and Design
9	a. Site specific civil, mechanical and structural requirements to support design
10	b. Water supply design
11	c. Construction logistical and support planning
12	d. Long lead procurement advanced payments
13	e. Power Block Engineering and Procurement
14	3 Permitting
15	a. Communications outreach
16	b. Legal and application fees
17	4 Clearing, Grading and Excavation
18	a. Site access roads
19	b. Site clearing
20	c. Site fill to grade for construction
21	5 On-Site Construction Facilities
22	a. Warehousing, laydown areas and parking
23	b. Administrative facilities
24	c. Underground infrastructure
25	
26	
27	
28	Transmission:
29	1 Line / Substation Engineering
30	Transmission interconnection design
31	Transmission integration design
32	
33	Construction period:
34	Generation:
35	1 Real Estate Acquisitions - self-explanatory
36	2 Project Management – FPL and Contractor staff required to oversee/manage project
37	3. Permanent Staff/Training – Employees of the operational facility hired in advance to assist with system turnover from constructor and obtain training in advance of operations.
38	4 Site Preparation – preparation costs not expensed within Pre-Construction period.
39	5 On-Site Construction Facilities – construction of non-power block facilities.
40	6 Power Block Engineering, Procurement, etc Nuclear Steam Safety System, Long lead procurement advanced payments.
41	7 Non-Power Block Engineering, Procurement, etc. – Supporting balance of plant facilities (cooling towers, etc.).
42	
43	Transmission:
44	1 Line Engineering - self-explanatory
45	2 Substation Engineering - self-explanatory
46	3 Real Estate Acquisition - self-explanatory
47	4 Line Construction - self-explanatory
48	5 Substation Construction - self-explanatory
	a CV

Turkey Point Units 6&7 Pre-Construction Costs and Carrying Costs on Construction Cost Balance True-up to Orginal: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-7 (True-Up to Original)

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[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

DOCKET NO.: 080009-EI

COMPANY:

For the Period Ended 12/31/2009

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2007	Remaind Budget Costs	s to Complete Plant	Total Esti In-Service		Estimated Cost F	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,551,650	(\$127,529)	(\$127,529)	\$6,424,120	\$6,424,120	\$8,000,000	\$8,000,000
Pre-Construction	\$2,533,265	\$464,042,614	\$464,042,614	\$466,575,879	\$466,575,879	\$465,000,000	\$465,000,000
Construction	\$0	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000
AFUDC	\$113,074	\$3,460,886,926	\$5,159,886,926	\$3,461,000,000	\$5,160,000,000	\$3,461,000,000	\$5,160,000,000
Total	\$9,197,989	\$12,073,802,011	\$17,747,802,011	\$12,083,000,000	\$17,757,000,000	\$12,083,000,000	\$17,757,000,000

Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time.

AFUDC is actual cost through December 31, 2007. Remaining budgeted and total estimated AFUDC is an estimated value.

Adjustment in remaining budgeted costs in site selection is for payroll. This adjustment is recorded in 2007 on the AE schedules.

Pre-Construction Costs and Carrying Costs on Construction Cost Balance

True-up to Orginal: Power Plant Costs

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide initial project milestones in terms of costs,

budget levels, initiation dates and completion dates.

Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

	Initial Milestones	Revised Milestones		Reasons for Variance(s)
· · · · · · · · · · · · · · · · · · ·	nitiate 2007	no change		N/A
Site/Site Preparation	mplete 2012 Initiate 2010 mplete 2012	no change no change no change		
Related Facilities ¹	Initiate 2010 uplete 2018/2020	no change no change		
	Initiate 2013/2015 mplete 2018/2020	no change no change		
Transmission Facilities	Initiate 2010 mplete 2020	no change no change		
	Non-Binding Co	st Annual Estimate (Cumulative, \$000's	s) ⁴	
Yea	-	Case B	Case C	
2006	\$4	\$4	\$4	
2007		\$8	\$8	
2008	\$ \$113	\$113	\$113	
2009	\$223	\$223	\$223	
2010	\$373	\$373	\$373	
201	1 \$523	\$523	\$523	
2013	2 \$1,293	\$1,183	\$1,506	
201:	3 \$2,483	\$2,201	\$3,025	
2014	4 \$4,023	\$3,521	\$4,993	
2019	5 \$6,091	\$5,291	\$7,632	
2010	\$8,522	\$7,373	\$10,736	
201	7 \$10,610	\$9,161	\$13,402	
201	\$12,705	\$10,956	\$16,077	
201		\$11,578	\$17,005	
202	914,020	\$12,082	\$17,757	

⁽¹⁾ Turkey Point Unit 6 targeted for 2018, Unit 7 targeted for 2020.

⁽²⁾ Values from FPL's Turkey Point 6 & 7 Need Filing for two 1,100 MW project.

SDS-2 Docket No. 080009-Ei Pages 1-105 May 1, 2008

Appendix III

Nuclear Cost Recovery

Turkey Point 6, 7 Site Selection

Nuclear Filing Requirements (NFR's)

AE-Schedules (Actual/Estimate)

P-Schedules (Projections)

TOR-Schedules (True-up to Original)

January 2006 - December 2009

SITE SELECTION

Appendix III Nuclear Cost Recovery Turkey Point 6, 7 Site Selection Nuclear Filing Requirements (NFR's) AE-Schedules (Actual/Estimate) P-Schedules (Projections) TOR-Schedules (True-up to Original) January 2006 - December 2009

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9-10	AE-3	2006	True-Up of Carrying Costs	K. Ousdahl K. Ousdahl
11-12	AE-3A	2006	Deferred Tax Carrying Costs	
13-14	AE-3B	2006	Construction Period Interest	K. Ousdahl
15	AE-4	2006	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl
16	AE-5	2006	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. ScroggsK. Ousdahl & S. Scroggs
17	AE-6	2006	Monthly Expenditures	-
18	AE-6A	2006	Monthly Expenditures - Descriptions	K. Ousdahl & S. Scroggs
19	AE-6B	2006	Variance Explanations	S. Scroggs
20	AE-7	2006	Technology Selected	S. Scroggs S. Scroggs
21	AE-8	2006	Contracts Executed > \$1 million	S. Scroggs
22	AE-8A	2006	Contracts Executed > \$1 million, detail by contract	S. Scroggs
23-24	AE-9	2006	Calculation of the Estimated True-up Amount for the Period	K. Ousdahl
25-26	AE-10	2006	Calculation of the Net Interest True-up Amount for the Period	K. Ousdahl
28-29	AE-1	2007	Retail Revenue Requirements Summary	K. Ousdahl
30-31	AE-2	2007	True-Up of Preconstruction Costs	K. Ousdahl
32-33	AE-3	2007	True-Up of Carrying Costs	K. Ousdahl
34-35	AE-3A	2007	Deferred Tax Carrying Costs	K. Ousdahl
36-37	AE-3B	2007	Construction Period Interest	K. Ousdahl
38	AE-4	2007	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
39	AE-5	2007	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
40	AE-6	2007	Monthly Expenditures	K. Ousdahl & S. Scroggs
41	AE-6A	2007	Monthly Expenditures - Descriptions	S. Scroggs
42	AE-6B	2007	Variance Explanations	S. Scroggs
43	AE-7	2007	Technology Selected	S. Scroggs
44	AE-8	2007	Contracts Executed > \$1 million	S. Scroggs
45	AE-8A	2007	Contracts Executed > \$1 million, detail by contract	S. Scroggs
46-47	AE-9	2007	Calculation of the Estimated True-up Amount for the Period	K. Ousdahl
48-49	AE-10	2007	Calculation of the Net Interest True-up Amount for the Period	K. Ousdahl
51-52	AE-1	2008	Retail Revenue Requirements Summary	K. Ousdahl
53-54	AE-2	2008	True-Up of Preconstruction Costs	K. Ousdahl
55-56	AE-3	2008	True-Up of Carrying Costs	K. Ousdahl
57-58	AE-3A	2008	Deferred Tax Carrying Costs	K. Ousdahl
59-60	AE-3B	2008	Construction Period Interest	K. Ousdahl
61	AE-4	2008	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
62	AE-5	2008	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
63	AE-6	2008	Monthly Expenditures	K. Ousdahl & S. Scroggs
64	AE-6A	2008	Monthly Expenditures - Descriptions	S. Scroggs
65	AE-6B	2008	Variance Explanations	S. Scroggs

Appendix III
Nuclear Cost Recovery
Turkey Point 6, 7 Site Selection
Nuclear Filing Requirements (NFR's)
AE-Schedules (Actual/Estimate)
P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2006 - December 2009

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68	AE-8A	2008	Contracts Executed > \$1 million, detail by contract	S. Scroggs
69-70	AE-9	2008	Calculation of the Estimated True-up Amount for the Period	K. Ousdahl
71-72	AE-10	2008	Calculation of the Net Interest True-up Amount for the Period	K. Ousdahl
74-75	P-1	2009	Retail Revenue Requirements Summary	K. Ousdahl
76-77	P-2	2009	Projection of Pre-Construction Costs	K. Ousdahl
78-79	P-3	2009	Projection of Carrying Costs	K. Ousdahl
80-81	P-3A	2009	Deferred Tax Carrying Costs	K. Ousdahl
82-83	P-3B	2009	Construction Period Interest	K. Ousdahl
84	P-4	2009	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
85	P-5	2009	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
86	P-6	2009	Monthly Expenditures	K. Ousdahl & S. Scroggs
87	P-6A	2009	Monthly Expenditures - Descriptions	S. Scroggs
88	P-7	2009	Technology Selected	S. Scroggs
89	P-8	2009	Contracts Executed > \$1 million	S. Scroggs
90	P-8A	2009	Contracts Executed > \$1 million, detail by contract	S. Scroggs
91	P-9	2009	Feasibility of Completing the Plant	S. Sim
92-93	P-10	2009	Estimate Rate Impact	S. Scroggs
95	TOR-1	2006-9	Retail Revenue Requirements Summary	K. Ousdahl
96	TOR-2	2006-9	Projection of Pre-Construction Costs	K. Ousdahl
97	TOR-3	2006-9	Projection of Carrying Costs	K. Ousdahl
98	TOR-3A	2006-9	Deferred Tax Carrying Costs	K. Ousdahl
99	TOR-3B	2006-9	Construction Period Interest	K. Ousdahl
100	TOR-4	2006-9	CCRC Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
101	TOR-5	2006-9	Other Recoverable O&M Monthly Expenditures	K. Ousdahl & S. Scroggs
102	TOR-6	2006-9	Monthly Expenditures	K. Ousdahl & S. Scroggs
103	TOR-6A	2006-9	Monthly Expenditures - Descriptions	S. Scroggs
104	TOR-7	2006-9	Budgeted & Actual power plant in-service costs	S. Scroggs
105	TOR-8	2006-9	Project milestones, revisions and reasons for such reasons	S. Scroggs

Schedule AE-1 (Actual/Estimated)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retall Revenue Requirements Summary

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed

expenditures for such current year and the expenditures for such current year.

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.	(A) Actual January	(B) Actual February	(C) Actual March Jurisdictions	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
Site Selection Revenue Requirements (Schedule AE-2, line 7) (a)	\$0	\$0	\$0	ai Dollais \$0	\$0	\$0	\$0
Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. DTA Carrying Cost (Schedule AE-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5. Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6. Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7. Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0_

(a)The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-F1

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.			(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
					Jurisdictiona	Dollars			
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Amortization of CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return		\$0	\$0	\$0	\$0	\$0	\$0	
5.	Return on Average Net Unamortized CWIP Eligible for Return								
ā	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Return Requirements (Line 5b + 5c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Costs to be Recovered (Includes Prior Month ending balance)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
В.	CWIP Additions, Amortization & Return from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Schedule AE-2 (Actual/Estimated)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

DOCKET NO .: 080009-EI

(1) (J) (K) (L) (M) (N) (0) Line Actual Actual Actual Actual Actual Actual 12 Month No. July August September October November December Total Jurisdictional Dollars 1. Nuclear CWIP Additions (d) \$0 \$0 \$0 \$0 \$0 \$0 \$0 2. Unamortized CWIP Base Eligible for Return \$0 \$0 \$0 \$0 \$0 \$0 3. Amortization of CWIP Base Eligible for Return \$0 \$0 \$0 \$0 \$0 \$0 \$0 4. Average Net Unamortized CWIP Base Eligible for Return \$0 \$0 \$0 \$0 \$0 \$0 5. Return on Average Net Unamortized CWIP Eligible for Return a. Equity Component (Line b* .61425) (a) \$0 \$0 \$0 \$0 \$0 \$0 \$0 b. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c) \$0 \$0 \$0 \$0 \$0 \$0 \$0 c. Debt Component (Line 4 x 0.001325847) (c) \$0 \$0 \$0 \$0 \$0 \$0 \$0 6. Total Return Requirements (Line 5b + 5c) \$0 \$0 \$0 \$0 \$0 \$0 \$0 7. Total Costs to be Recovered (Includes Prior Month ending balance) \$0 \$0 \$0 \$0 \$0 \$0 \$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

CWIP Additions, Amortization & Return from most recent Projections

(Over) / Under Recovery (Line 7 - Line 8)

8.

9.

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Construction Costs and Carrying Costs on Site Selection Costs Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

Actual & Estimated Filling: Cons

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

Witness: Kim Ousdahl

For the Year Ended 12/31/2006

[Section (5)(c)1.b.]

DOCKET NO.: 080009-EI

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
		-			Jurisdictiona	l Dollars			
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C	. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

Page 1 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Construction Costs and Carrying Costs on Site Selection Costs

Actual & Estimated Filling: Construction Costs

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

Witness: Kim Ousdahl

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictiona			•	
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	. Equity Comp. grossed up for taxes (Line 4 • 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C	. Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	, \$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	-	\$0_	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

Page 2 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

vear.

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
					Jurisdictiona	l Dollars			
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	0_	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a_
6.	Average Accumulated DTA		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA								
á	Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
;	e. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	. Debt Component (Line 6 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Prior month + Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Cumulative Return		\$0	\$0	\$0	\$0	\$0	\$0	
10.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.	Difference (Line 8 - Line 10)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

vear

For the Year Ended 12/31/2006

Witness: Kim Ousdahl

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
110.		or Fellou	July	August	Jurisdictiona		November	December	rotai
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575	\$0	\$0	\$0	\$0	\$0	\$0	\$0	п/а
6.	Average Accumulated DTA		\$0	\$0	\$0	\$0	\$0	\$0	
7.	Carrying Cost on DTA								
ä	. Equity Component (Line b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
ı	Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
(Debt Component (Line 6 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements (Prior month + Line 7b + 7c)		\$0	\$0	\$0	\$0	\$0_	\$0	\$0
9.	Cumulative Return		\$0	\$0	\$0	\$0	\$0	\$0	
10.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
11.	Difference (Line 8 - Line 10)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year.

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
					Jurisdictiona	al Dollars				
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$0		
2.	Additions Site Selection (Schedule AE-6) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3.	Additions Construction (Schedule AE-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0		
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	- -	\$0	\$0	\$0	\$0	\$0	\$0		
6.	CPI Rate	0.000000% 0.000000% 0.000000% 0.000000% 0.000000%								
7.	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

⁽a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

(b) CPI calculation for Site Selection costs started in Oct 2007.

Page 1 of 2

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

Schedule AE-3B (Actual/Estimated)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year.

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
_			•		Jurisdictiona	l Dollars			
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$0	\$0	
2.	Additions Site Selection (Schedule AE-6) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction (Schedule AE-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$0	\$0	\$0	\$0	\$0	\$0	
6.	CPI Rate	0.000000% 0.000000% 0.000000% 0.000000% 0.000000%							
7.	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Ending Balance	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(b) CPI calculation for Site Selection costs started in Oct 2007.

Page 2 of 2

⁽a) The costs associated with site selection costs for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges for the period April 2006 through October 2007. In October 2007, these costs were transferred to Construction Work in Progress, Account 107.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M Actual monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													Ō
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0		0	0	0
12	Energy Delivery Florida	*												
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	C	0	(0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	n	C	. 0		0 0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ő	0	ő	0	0	ņ	ő	Č	-			_	
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	0	ő	ň	ő	Ů	Ô	ő	Ö			n c		
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	ñ	Ö	0	o	ő	0	ō	ř			o c	, o	
24	Total Jurisdictional Recoverable O&M Costs	0		0	0	Ô	0	0	C	0		0 0	0	
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-26)	0	0	0	0	0	Õ	Ó		0		0 0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Page 1 of 1

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-5 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M Actual monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

For the Year Ended 12/31/2006

Witness: Kim Ousdahl and Steven D. Scroggs

Line		(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Month
No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legal													(
2	Accounting													Ċ
3	Corporate Communication													Č
4	Corporate Services													Ċ
5	IT & Telecom													Ċ
6	Regulatory													Ċ
7	Human Resources													(
8	Public Policy													Ċ
9	Community Relations													Ċ
10	Corporate Communications													(
11	Subtotal A&G) 0	C	Ö)	0	0	0 0) () () (
12	Energy Delivery Florida		-		_				-	-				(
13	Nuclear Generation													(
14	Transmission													(
15	Total O&M Costs	C	Ō	C	0)	0	0	0 0) () () (
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)) 0	c			1	n	n	0 0		n () () (
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	ì	0	-	-)	o .	Ō	0 0		0 () () (
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	č) 0	Ċ			Ď	ñ	o o	0 0		0 (,	
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	č	n n	Č	_		ń	n	Õ	0 0		o c		
24	Total Jurisdictional Recoverable O&M Costs	i	<u> </u>)	0	0	0 0		0 (
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)		0 0	() (0	0	0	0 0		0 () ()

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

Provide the actual/estimated monthly expenditures by major tasks performed within Site Selection categories for the current year.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2006

DOCKET NO .: 080009-EI

Schedule AE-6 (Actual/Estimated)

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOC	KET NO.: 080009-EI										,	Witness: Kim Ou	sdahi and Steven	D. Scroggs
Line No.	Description	(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual _April	(E) Actual May	(F) Actual June	(G) Actual July	(H) Actual August	(I) Actual September	(J) Actual October	(K) Actual November	(L) Actual December	(M) 12 Month Total
	Preliminary Survey & Investigation Charges (Account 183	1)												
1	Site Selection:													
2	Project Staffing				4,039	11,900	34,032	33,635	60,521	88,680	81,219	68,774	59,877	442,676
3	Engineering					15,571	80,247	220,993	214,840	217,425	589,676	461.857	276.947	2,077,555
4	Environmental Services								40	40		89,086	24,307	113,473
5	Legal Services								7,030		3.970	11,907	(425)	22,482
6	Total Site Selection Costs:	-	-	-	4,039	27,471	114,279	254,627	282,431	306,145	674,864	631,624	360,706	2,656,186
7	Jurisdictional Factor				0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0.9958099	0,9958099	0.9958099	0.9958099	0.9958099
8	Total Jurisdictional Site Selection Costs				4,022	27,355	113,800	253,561	281,248	304,862	672,036	628,977	359,195	2,645,056

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed

within Site Selection, Preconstruction and Construction categories

for the current year.

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

Witness; Steven D. Scroggs

Line

18

No. Major Task

Description - Includes, but is not limited to:

- Site Selection Period:
- 2 1 Request for Information (RFI) from design vendors
- 3 2 Engineering review of technology alternatives
- 3 Site identification activities
- 5 4 Site Selection Analysis
- 5 Fatal flaw geotechnical analyses at candidate site(s)
- 6 Transmission integration studies
- 7 Project planning, industry fees
- 9 8 Local zoning approvals
- 10 9 Preparation of need filing

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Schedule AE-6B (Actual/Estimated) Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-E1

10 11 12

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period

filed with the Commission.

For the Year Ended 12/31/2006

Witness: Steven D. Scroggs

		(A)	(B)	(C)	(D)	
Line		Total	Total	Total		
No.		Actual/Estimated	Actual	Variance	Explanation	
1	Site Selection:					
2	Project Staffing	442,676				
3	Engineering	2,077,555				
4	Environmental Services	113,473				
5	Legal Services	22,482				
6	Total Site Selection Costs:	2,656,186		(a)		
7						
8						

⁽a) Since this is the initial filing of Site Selection costs there is no variance. See AE-6.

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule AE-7 (Actual/Estimated)

DOCKET NO.: 080009-EI

Actual & Estimated Filing: Technology Selected

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2006

Witness: Steven D. Scroggs

[Section (8)(b)]

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

Schedule AE-8 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2006

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)		(G)		(H)	(1)	(J)	(K)
Line	Contract No.	Status of	Original	Current	Original	Actual	Es	timate of	Estin	nate of Final	Name of Contractor	Method of Selection	Work Description
No.	1	Contract	Term of	Term of	Amount	Expended as	ame	ount to be	Cont	ract Amount	(and Affiliation if any)		
			Contract	Contract		of Prior Year	Ex	oended in					
						End	Cui	rent Year					
	1								L				<u></u>
		Awarded											
	P.O.	Dec. 21,	Dec. 31,	Dec. 31,							Comensura Inc.	Single Source	Corporate supplier of
1	4500350496	2006	2009	2009	\$309,986	0	\$	309,986	\$	1,084,947	(Later Guidant)	Justification	contract personnel
2													
3													
4													
5													
6													
-													

21

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Schedule AE-8A (Actual/Estimated) Actual & Estimated Filing: Contracts Executed FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any COMPANY: FLORIDA POWER & LIGHT COMPANY affiliation with selected vendor, the method of vendor selection, For the Year Ended 12/31/2006 brief description of vendor selection process, and current status DOCKET NO .: 080009-EI of the contract. Witness: Steven D. Scroggs P.O. 4500350496 Contract No.: Major Task or Tasks Associated With: Corporate supplier of contract personnel Vendor Identity: Comensura Inc. (Later Guidant) Vendor Affiliation (specify 'direct' or 'indirect'): Number of Vendors Solicited: Single Source Number of Bids Received: Single Source Brief Description of Selection Process: Single Source Justified Dollar Value: \$1,084,947 Contract Status: Active Term Begin: Term End: Dec. 21, 2006 Dec. 31, 2009 Nature and Scope of Work: Operate and manage the Managed Service Provider Program for FPL Human Resources Department Describe work and scope details

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period
Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI Witness: Kim Ousdahl

		(A)	(B)	(C)	(D)	(E)	(F)	(G)	
Line		Actual	Actual	Actual	Actual	Actual	Actual	6 Month	
No.	Description	January	February	March	April	May	June	Total	

- 1 NFR Revenues (net of Revenue Taxes)
- 2 True-Up Provision
- NFR Revenues Applicable to Period (Lines 1 + 2)
- 4 Jurisdictional NFR Costs
- 5 Over/Under Recovery true-up provision (Line 3 Line 4c)
- 6 Interest Provision

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- 7 Beginning Balance True-up & Interest Provision
- a Deferred True-up
- 8 True-Up Collected (Refunded) (See Line 2)
- 9 End of Period True-up

Page 1 of 2

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Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedule AE-9 (Actual/Estimated)

[section (5)(c)4.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Calculate the estimated net true-up balance, including revenue and interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2006

DOCKET NO.: 080009-EI

		(H)	(l)	(J)	(K)	(L)	(M)	(N)	
Line		Actual	Actual	Actual	Actual	Actual	Actual	12 Month	
No.	Description	July	August	September	October	November	December	Total	

- 1 NFR Revenues (net of Revenue Taxes)
- 2 True-Up Provision
- 3 NFR Revenues Applicable to Period (Lines 1 + 2)
- 4 Jurisdictional NFR Costs
- 5 Over/Under Recovery true-up provision (Line 3 Line 4c)
- 6 Interest Provision
- 7 Beginning Balance True-up & Interest Provision
- a Deferred True-up
- 3 True-Up Collected (Refunded) (See Line 2)
- 9 End of Period True-up

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Sched	Actual & E ule AE-10 (Actual/Estimated)	stimated Filing: Calcul	ation of the No	et Interest T	rue-up An	nount for th	ne Period	[section (5)	[c)4.]	
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated i	net true-up l	balance, incl	uding reven	ue and interes	st.	
COMF	PANY: FLORIDA POWER & LIGHT COMPAN	ΙΥ						For the Year	Ended 12/31/20)06
DOCK	ET NO.: 080009-EI							Witness: Kir	n Ousdahl	
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total	
1	Beginning Monthly Balance									
2	Ending Monthly Balance									
3	Average Monthly Balance									

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- 4 Beginning of Month interest
- 5 Ending of Month Interest
- 6 Average Interest
- 7 Average Monthly Interest
- 8 Monthly Interest Amount

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	dule AE-10 (Actual/Estimated)							[section (5)(c)4.]	
FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	d net true-up b	alance, incl	uding revenu	e and interes	t.	
COM	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/200)6
DOCK	KET NO.: 080009-E1							Witness: Kim	Ousdahl	
Line No.	Description		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	
1	Beginning Monthly Balance									
2	Ending Monthly Balance									
3	Average Monthly Balance									
4	Beginning of Month interest									
5	Ending of Month Interest									
6	Average Interest									
7	Average Monthly Interest									
8	Monthly Interest Amount									

Schedule AE-1 (Actual/Estimated)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed

expenditures for such current year.

Witness: Kim Ousdahl

For the Year Ended 12/31/2007

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
				Jurisdictiona	al Dollars	•		
1.	Site Selection Revenue Requirements (Schedule AE-2, Line 7) (a)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Schedule AE-1 (Actual/Estimated)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filling: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed

expenditures for such current year.

For the Year Ended 12/31/2007

DOCKET NO .: 080009-EI

Witness: Kim Ousdahl

Line		(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) Actual	(N) 12 Month
No.		July	August	September Jurisdiction:		November	December	Total
1.	Site Selection Revenue Requirements (Schedule AE-2, Line 7) (a)	\$0	\$0	\$0	\$6,408,290	\$73,778	\$ 57,192	\$6,539,261
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	\$0	\$0	\$0	\$18	\$73	\$146	\$237
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$0	\$0	\$0	\$6,408,308	\$73,851	\$57,339	\$6,539,498
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$0	\$0	\$0	\$6,408,308	\$73,851	\$57,339	\$6,539,498

(a)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2007

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
I. a. N	uclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	Jurisdictiona \$0	l Dollars \$0	\$0	\$0	
b. N	uclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. U	namortized CWIP Base Eligible for Return \$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. A	mortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
. А	verage Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	
5. R	eturn on Average Net Unamortized CWIP Eligilble for Return							
а. Е	equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$0	\$0	\$0	
b. 8	equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
c. D	ebt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$0	\$0	\$0	
6. T	otal Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$0	\$0	\$0	
7. T	otal Costs to be Recovered	\$0	\$0	\$0	\$0	\$0	\$0	\$0
. с	WIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9, (0	Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

⁽e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-EI

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures

for the current year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2007

		(1)	(J)	(K)	(L)	(M)	(N)	(O)
Line No.		Actual	Actual	Actual	Actual	Actual	Actual	12 Month
110.		July	August	September Jurisdictiona	October	November	December	Total
1. a	Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$6,380,145	\$17,163	\$2	\$6,397,310
b	Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 13) (d) (e)	\$0	\$0	\$0	\$6,422,273	\$17,917	\$2	\$6,440,192
2.	Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$6,450,419	\$6,524,951	
3.	Arnortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$0	\$0	\$0	\$3,211,137	\$6,459,377	\$6,524,952	
5.	Return on Average Net Unamortized CWIP Eligible for Return							
a	Equity Component (Line 5b* .61425) (a)	\$0	\$0	\$0	\$14,673	\$29,516	\$29,815	\$74,004
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$0	\$0	\$0	\$23,888	\$48,052	\$48,539	\$120,479
С	Debt Component (Line 4 x 0.001325847) (c)	\$0	\$0	\$0	\$4,257	\$8,564	\$8,651	\$21,473
6.	Total Return Requirements (Line 5b + 5c)	\$0	\$0	\$0	\$28,145	\$56,616	\$57,190	\$141,951
7.	Total Costs to be Recovered	\$0	\$0	\$0	6,408,290	73,778	57,192	\$6,539,261
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$0	\$0	\$0	\$6,408,290	\$73,778	\$57,192	\$6,539,261

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, and site selection costs ceased.

⁽e) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

DOCKET NO.: 080009-EI

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current

year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
		orr chod	January		Jurisdiction		iviay	Julie	Total
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	e. Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
C	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0_	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, Page 1 of 2 and site selection costs ceased.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance **Actual & Estimated Filling: Construction Costs**

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-EI

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated

carrying costs on construction expenditures for the current

year and the previously filed estimated carrying costs.

For the Year Ended 12/31/2007

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictiona		•		
1.	Nuclear CWIP Additions (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, Page 2 of 2 and site selection costs ceased.

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

vear.

For the Year Ended 12/31/2007

Line No.	(A) Beginni of Perio		(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total
				Jurisdictiona	l Dollars			
1. Construction Period Interest (Schedule AE-3B, Line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3. Other Adjustments (d)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		0 \$0	\$0	\$0	\$0	\$0	\$0	\$0
5 Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line	ax Rate) 38.575%	50 \$0	\$0	\$0	\$0	\$0	\$0	\$0
6. a. Average Accumulated DTA		\$0	\$0	\$0	\$0	\$0	\$0	
b. Prior months cumulative Return on DTA		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Average DTA including prior period return subtotal		\$0	\$0	\$0	\$0	\$0	\$0	
7. Carrying Cost on DTA								
a. Equity Component (Line 7b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. Equity Comp. grossed up for taxes (Line 6c • 0.007439034) (a) (;)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
c. Debt Component (Line 6c x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8. Total Return Requirements (Line 7b + 7c)		\$0	\$0	\$0	\$0_	\$0	\$0	\$0
9. Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10. Difference (Line 8 - Line 9)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Schedule AE-3A (Actual/Estimated)

DOCKET NO.: 080009-EI

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

vear

For the Year Ended 12/31/2007

Line No.			(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
						Jurisdictiona	Dollars			
1.	Construction Period Interest (Schedule AE-3B, Line 7)			\$0	\$0	\$0	\$14,882	\$30,282	\$30,143	\$75,307
2.	Recovered Costs Excluding AFUDC			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			\$0	\$0	\$0	(\$4,257)	(\$8,564)	(\$8,651)	(\$21,473)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)		\$0	\$0	\$0	\$0	\$10,624	\$32,342	\$53,834	\$53,834
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$0	\$0	\$0	\$0	\$4,098	\$12,476	\$20,767	\$20,767
. 8	a. Average Accumulated DTA			\$0	\$0	\$0	\$2,049	\$8,287	\$16,621	
ŀ	p. Prior months cumulative Return on DTA			\$0	\$0	\$0	\$0	\$18	\$91	\$237
C	Average DTA including prior period return subtotal			\$0	\$0	\$0	\$2,049	\$8,305	\$16,712	
	Carrying Cost on DTA									
á	Equity Component (Line 7b* .61425) (a)			\$0	\$0	\$0	\$9	\$38	\$76	\$124
ł	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)			\$0	\$0	\$0	\$15	\$62	\$124	\$201
C	Debt Component (Line 6c x 0.001325847) (c)			\$0	\$0	\$0	\$3	\$11	\$22	\$36
3.	Total Return Requirements (Line 7b + 7c)		-	\$0	\$0	\$0	\$18	\$73	\$146	\$237
).	Total Return Requirements from most recent Projections			\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		-	\$0	\$0	\$0	\$18	\$73	\$146	\$237

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

Schedule AE-3B (Actual/Estimated) Schedule AE-3B (Actual/Estimated) Actual & Estimated Filing: Const

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

year.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

ine No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total	
					Jurisdictional	Dollars				
. Beginning Ba	llance		\$0	\$0	\$0	\$0	\$0	\$0		
2. Additions Site	e Selection (Schedule AE-6) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Additions Co	nstruction		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
l. Other Adjust	ments (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
Average Bala	ance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$0	\$0	\$0	\$0	\$0	\$0		
S. CPI Rate			0.000000%	0.000000%	0.000000%	0.000000%	0.000000%	0.000000%		
7. Construction	Period Interest for Tax (CPI)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Ending Balar	nce	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	

⁽a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107, Construction Work in Progress.

Page 1 of 2

⁽b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

⁽c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

Schedule AE-3B (Actual/Estimated)

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

уеаг.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

Line No.		(I) Beginning of Period	(J) Actual July	(K) Actual August	(L) Actual September	(M) Actual October	(N) Actual November	(O) Actual December	(P) 12 Month Total
					Jurisdictional	Dollars			
1.	Beginning Balance		\$0	\$0	\$0	\$0	\$6,437,155	\$6,479,141	
2.	Additions Site Selection (Schedule AE-6 notes (e)) (b)		\$0	\$0	\$0	\$6,380,145	\$17,163	\$2	\$6,397,310
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments (c)		\$0	\$0	\$0	\$42,128	(\$5,459)	(\$6,214)	\$30,455
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)	-	\$0	\$0	\$0	\$3,211,137	\$6,443,007	\$6,476,035	=
6.	CPI Rate		0.000000%	0.000000%	0.000000%	0.463440%	0.470000%	0.465460%	
7.	Construction Period Interest for Tax (CPI)		\$0	\$0	\$0	\$14,882	\$30,282	\$30,143	\$75,307
8.	Ending Balance	\$0	\$0	\$0	\$0	\$6,437,155	\$6,479,141	\$6,503,072	\$6,503,072

⁽a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107, Construction Work in Progress.

⁽c) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals for the calculation of CPI.

	Octo	<u>ber</u>	<u>November</u>	<u>December</u>	Tot	<u>al</u>
Pension & Welfare Benefit credit	\$ 4	2,128	754	0	\$	42,883
Business Meals		0	(6,214)	(6,214)	\$_	(12,427)
	\$ 4	2,128	(5,459)	(6,214)		30,455

Page 2 of 2

⁽b) Additions to Site Selection for November represent October charges after business closing. Additions to Site Selection for December represent a year to date stores adjustment for 2007.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-4 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated CCRC Recoverable O&M projected

COMPANY: FLORIDA POWER & LIGHT COMPANY

monthly expenditures by function for the current year.

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroops

For the Year Ended 12/31/2007

Line		(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actua	ı	(G) Actual	(H) Actual	(l) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Month
No.	Description	January	February	March	April	May	June		July	August	September	October	November	December	Total
1	Legal														
2	Accounting														
3	Corporate Communication														
4	Corporate Services														
5	IT & Telecom														
6	Regulatory														
7	Human Resources														
8	Public Policy														
9	Community Relations														
10	Corporate Communications														
11	Subtotal A&G	0	()	0	0	0	0	0) 0	() 0	0	
12	Energy Delivery Florida														
13	Nuclear Generation														
14	Transmission														
15	Total O&M Costs	0	- ()	0	0	0	0	0	() 0	() 0	0	
16	Jurisdictional Factor (A&G)														
17	Jurisdictional Factor (Distribution)														
18	Jurisdictional Factor (Nuclear - Production - Base)														
19	Jurisdictional Factor (Transmission)														
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	,	1	0	n	n	n	O			() 0		
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0		ń	o .	n	0	ñ	0	č) 0	i			
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0		ì	ñ	n	0	Õ	ō	ì	n 0	Ċ) 0	
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0		- 3	0	n	0	ō	ō	ì		Ċ) 0	
24	Total Jurisdictional Recoverable O&M Costs	0)	0	0	0	ō	0		0		<u> </u>) 0	
25	Total Jurisdictional O&M Costs From Most Recent Projection														
26	Difference (Line 24-25)	0)	0	0	0	0	0) 0) (

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Page 1 of 1

Schedule AE-5 (Actual/Estimated)

DOCKET NO.: 080009-E1

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

For the Year Ended 12/31/2007

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) Actual	(H) Actual	(I) Actual	(J) Actual	(K) Actual	(L) Actual	(M) 12 Month
	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legal													
2	Accounting													
3	Corporate Communication													
4	Corporate Services													
5	IT & Telecom													
6	Regulatory													
7	Human Resources													
8	Public Policy													
9	Community Relations													
10	Corporate Communications													
11	Subtotal A&G	0	0	C) ()	0	0	0	0 0		0 0) ()
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	Ö	0	C) ()	0	0	0	0 0		0 0	0)
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	() ()	0	0	0	0 0		0 () ()
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	Ċ) (0	0	0 0		0 0) ()
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	ō	o o	Č				0	0	0 0		0 0) ()
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	Ö	o.	() (0	ō	0	0 0		0 0) (5
24	Total Jurisdictional Recoverable O&M Costs	0	0	()	0	0	0	0 0		0 () ()
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)		0) ()	0	0	n	0 0		0 () (0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Schedule AE-6 (Actual/Estimated)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.] (Section (8)(d))

FLORIDA PUBLIC SERVICE COMMISSION COMPANY: FLORIDA POWER & LIGHT COMPANY EXPLANATION

Provide the actual/estimated monthly expenditures by major tasks performed within Site Selection categories for the current year All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2007

Witness: Kim Ousdahl and Steven D. Scroggs

DOCKET NO.: 080009-EI

40

Line	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(11)	(1)	(3)	(K)	(L)	(M)	(N)	(O)
	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Project to date	Actual	Actual	Project To Date
No. Description	2006	January	February	March	April	May	June	July	August	September	PTD-trf to CWIP	October	November	December	Total
Preliminary Survey & Investigation Charges (Account 183)															
1 Site Selection.															
2 Project Staffing	442,676	66,695	56,856	138,828	54,224	43,462	40.907	79,896	46,691	52,519	(1,193,974)	1,066,444	2,412	•	1,008,656
3 Engineering	2,077,555	117,475	109,939	194,279	90,924	97,186	285,826	154.401	77.049	102.827	(3,336,919)	3,336,919	14,823	2 9	3,351,744
4 Environmental Services	113,473	12,299	90.990	3,407	71.129	46.294	724,130	48,010	35,075	57,996	(1,220,290)	1,220,290	,		1,220,290
5 Legal Services	22,482	2.363	30.790	64,613	3.138	11.578	147.185	13,867	65,509	253,040	(783,231)				783,231
6 Total Site Selection Costs:	2,658,186	198.832	288,574	401,126	219.415	198 520	1,197,147	296,174	224,323	466,382	(6,534,413)		17,235	3 1	6,424,121
7 Jurisdictional Factor	0.9958099	0.9958265	0.9958265	0.9958265	0.9958265	0,9958265	0.9958265	0.9956265	0,9958265	0,9958265		0.9958265	0.9958265	0.9958265	0.995826
8 Total Jurisdictionalized Site Selection Costs:	2,645,058	198,003	287.369	399,452	218.499	197,691	1,192,151	294,938	223,387	464.436		6,380,145	17,163	2:	6,397,310
9 Less Adjustment						101,001	100000					V 444 1770			9,001,014
10 Other Adjustments(c)												\$ (42,305)	(758)	0.1	(43,063
11 Jurisdictional Factor	0.9958099	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0 9958265	0.9958265		0.9958265	0.9958265	0.9958265	0.995826
12 Total Jurisdictionalized Adjustments	5 -	\$.	\$.	\$	C C	0.0330202	• - •	* * *	U,UUJUEUU	C.0000200	 	\$ (42,128) \$	(754)	t 0.0000203	(42,883
13 Total Jurisdictionalized Site Selection net of adjustments	\$ 2,645,056	\$ 198,003	\$ 287.369	\$ 399,452	218,499 \$	197.691	\$ 1,192,151	294,938 \$	223,387	\$ 464,436	-	\$ 6,422,273 \$	17,917		6,440,192

(a) The costs associated with site selection for the Turkey Point Units 687 project were included in Account 183, Prekminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, all costs were transferred to Construction Work in Progress, Account 107, April 2005 Introduct Cottober 2007. Categorie was the imag on out need pession on to and site selection crosts ceased (b) Project to Date Iotal in October was calculated using 2007 jurisdictional factor. (c) Other Adjustments Include Pension & Welfare Benefit crodit (d) Site Selection Additions/Adjustments Jurisdictional Computation.

paters	Octob	per :	No	vember	De	cember	Τo	tal
Site Selection	\$	6,406,884	5	17,235			\$	6.424,121
Jurisdictional Factor		0 9958265		0.9958265		0.9958265		0.9958265
	S	6 380,145	\$	17,163	5	2	\$	6,397,310

	Oct	lober	No	vember	Dе	cember	To	tal
Other Adjustments	\$	(42,305)	\$	(758)	\$	-	5	(43,063)
Jurisdictional Factor		0.9958265		0.9958265		0.9958265	_	0.9958265
	•	(42,128)	S	(754)	S		\$	(42,883)

(e) October's costs includes a credit adjustment of \$127,529.37 which represents a total project payrol correction, incurrectly charged to the project (f) October 2007 CWIP calculation:

PTD 2006

2.656,186

Jan. Sept 2007

3.490,494

101/2007- costs charged directly to work order

387,734 2,656,186 3,490,494 387,734 (127,529) 6,406,884 Payroll adj-note (e)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Actual & Estimated Filing: Monthly Expenditures [Section (5)(c)1.a.] [Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories for the current year.

For the Year Ended 12/31/2007

DOCKET NO .: 080009-EI

Witness: Steven D. Scroggs

Line

No. Major Task

Description - Includes, but is not limited to:

- Site Selection Period:
- 1 Request for Information (RFI) from design vendors
- 2 Engineering review of technology alternatives
- 3 Site identification activities
- 4 Site Selection Analysis
- 5 Fatal flaw geotechnical analyses at candidate site(s)
- 6 Transmission integration studies
- 7 Project planning, industry fees 8 Local zoning approvals
- 10 9 Preparation of need filing

8

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (8)(d)]

Schedule AE-6B (Actu	ual/Estimated)			g: Variance Explanations		[0001011 (0)(0)]
FLORIDA PUBLIC SER	VICE COMMISSION	EXPLANATION:		Provide annual variance explanations comparing the expenditures to the most recent projections for the cur		
COMPANY: FLORIDA P	POWER & LIGHT COMPANY			filed with the Commission.	rem period	For the Year Ended 12/31/2007
DOCKET NO.: 080009-I	EI					Witness; Steven D. Scroggs
	· · · · · · · · · · · · · · · · · · ·	(A)	(B)	(C)	(D)	
Line		Total	Total	Total		
No.	· · · · · · · · · · · · · · · · · · ·	Actual	Projected	Variance	Explanation	
1 Preliminary St	urvey & Investigation Charges (Accord	unt 183)				
2 Site Se	election:					
3 Project	t Staffing	1,068,856				
4 Engine	eering	3,351,744				
5 Enviror	nmental Services	1,220,290				
6 Legal S	Services	783,231				
7	Total Site Selection Costs:	6.424,121		(a)		

⁽a) Actual/Estimated amount represents a Project To Date total (2006-2007). Since this is the initial filing of Site Selection costs there is no variance. See AE-6.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Schedule AE-7 (Actual/Estimaled)
Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2007

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule AE-8 (Actual/Estimated)

Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 080009-EI

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(l)	(J)	(K)
Line	Contract No.	Status of	Original	Current	Original	Actual	Estimate of	Estimate of Final	Name of Contractor	Method of Selection	Work Description
No.	\ \	Contract	Term of	Term of	Amount	Expended as	amount to be	Contract Amount	(and Affiliation if any)		1
			Contract	Contract		of Prior Year	Expended in				
	1					End	Current Year			_	
	··	Awarded						· 			
	P.O.	Dec. 21,	Dec. 31,	Dec. 31,					Comensura, Inc.	Single Source	Corporate supplier of
1	4500350496	2006	2009	2009	\$1,084,947	\$309,986	\$774,961	\$1,084,947	(Later Guidant)	Justification	contract personnel
2											

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Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Contracts Executed

Schedule AE-8A (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million

including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2007

Witness: Steven D. Scroggs

Contract No.:

4500350496

Major Task or Tasks Associated With:

Corporate supplier of contract personnel

Vendor Identity:

Comensura Inc. (Later Guidant)

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct

Number of Vendors Solicited:

Single Source

Number of Bids Received:

Single Source

Single Source Justified

Brief Description of Selection Process:

Dollar Value:

\$1,084,947

Contract Status:

Active

Term Begin: Term End:

Dec. 21, 2006 Dec. 31, 2009

Operate and manage the Managed Service Provider Program for FPL Human

Nature and Scope of Work:

Resources Department

Describe work and scope details

Phase 2: All work activities from submittal of the COLA to the NRC through issuance of the COL.

Page 1 of 1

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

FLOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated r	net true-up i	oalance, incl	uding reven	ue and intere	st.
COMF	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/200
DOCK	ET NO.: 080009-EI							Witness: Kin	n Ousdahl
Line			(A) Actual	(B) Actual	(C) Actual	(D) Actual	(E) Actual	(F) Actual	(G) 6 Month
No.	Description		January	February	March	April	May	June	Total

- NFR Revenues Applicable to Period (Lines 1 + 2)
- Jurisdictional NFR Costs
- Over/Under Recovery true-up provision (Line 3 Line 4c)
- Interest Provision
- Beginning Balance True-up & Interest Provision
- a Deferred True-up
- True-Up Collected (Refunded) (See Line 2)
- End of Period True-up

Page 1 of 2

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Schedu	le AE-9 (Actual/Estimated)						[section (5)(c)4.]
FLORII	DA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate th	ie estimated	d net true-up b	alance, inc	luding revenu	ie and interes	et.
COMPA	ANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/2007
DOCKE	ET NO.: 080009-EI						Witness: Kim	Ousdahl
Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
1	NFR Revenues (net of Revenue Taxes)							
2	True-Up Provision							
3	NFR Revenues Applicable to Period (Lines 1 + 2)							
4	Jurisdictional NFR Costs							
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)							
6	Interest Provision							
7	Beginning Balance True-up & Interest Provision							
а	Deferred True-up							
8	True-Up Collected (Refunded) (See Line 2)							
9	End of Period True-up							

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	ule AE-10 (Actual/Estimated)			<u> </u>				[section_(5)	(c)4.]
FLORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated i	net true-up t	oalance, inclu	uding reven	ue and interes	st.
COMF	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	r Ended 12/31/2007
DOCK	ET NO.: 080009-EI							Witness: Kir	n Ousdahl
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Actual April	(E) Actual May	(F) Actual June	(G) 6 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	ule AE-10 (Actual/Estimated)							[section (5)(d	c)4.]
LOR	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	e estimated	I net true-up ba	alance, incl	uding revenu	e and interest	t.
COME	PANY: FLORIDA POWER & LIGHT COMPANY							For the Year	Ended 12/31/2007
оск	ET NO.: 080009-EI							Witness: Kim	ı Ousdahl
_ine No.	Description		(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total
	2000.p.io.				Сортания	00.000			
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

Schedule AE-1 (Actual/Estimated)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total	
		_		Jurisdiction	al Dollars				
1. Site Sel	ection Revenue Requirements (Schedule AE-2, line 7)	\$57,316	\$57,818	\$58,325	\$58,836	\$59,352	\$59,872	\$351,519	
2. Constru	ction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
3. Recove	rable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
4. DTA Ca	rrying Cost (Schedule AE-3A, line 8)	\$218	\$290	\$363	\$439	\$515	\$592	\$2,416	
5. Other A	djustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6. Total Pe	eriod Revenue Requirements (Lines 1 though 5)	\$57,534	\$58,108	\$58,688	\$59,275	\$59,867	\$60,464	\$353,935	
7. Total R	eturn Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8. Differer	ace (Line 6 - Line 7)	\$57,534	\$58,108	\$58,688	\$59,275	\$59,867	\$60,464	\$353,935	

Turkey Point Units 6&7

Schedule AE-1 (Actual/Estimated)

Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Retail Revenue Requirements Summary [Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide the calculation of the actual/estimated true-up of total retail revenue requirements based on actual/estimated expenditures for the current year and the previously filed expenditures for such current year.

For the Year Ended 12/31/2008

Line		(H) Projected	(I) Projected	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) 12 Month
No.		July	August	September		•	December	Total
				Jurisdiction	al Dollars			
1.	Site Selection Revenue Requirements (Schedule AE-2, line 7)	\$60,397	\$60,926	\$61,460	\$61,999	\$62,542	\$63,091	\$721,934
2.	Construction Carrying Cost Revenue Requirements (Schedule AE-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule AE-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule AE-3A, line 8)	\$669	\$748	\$827	\$908	\$989	\$1,071	\$7,629
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 though 5)	\$61,066	\$61,674	\$62,288	\$62,907	\$63,532	\$64,162	\$729,564
7.	Total Return Requirements from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Difference (Line 6 - Line 7)	\$61,066	\$61,674	\$62,288	\$62,907	\$63,532	\$64,162	\$729,564

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2008

Line No.		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
		January	rebluary	Jurisdictional		iviay	June	10(a)
1. a.N	uclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b. N	uclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2. U	namortized CWIP Base Eligible for Return \$6,539,261	\$6,539,261	\$6,596,577	\$6,654,395	\$6,712,720	\$6,771,556	\$6,830,908	\$6,830,908
3. A	mortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4. A	verage Net Unamortized CWIP Base Eligible for Return	\$6,539,261	\$6,596,577	\$6,654,395	\$6,712,720	\$6,771,556	\$6,830,908	
. R	eturn on Average Net Unamortized CWIP Eligilble for Return							
a. E	Equity Component (Line 5b* .61425) (a)	\$29,881	\$30,143	\$30,407	\$30,673	\$30,942	\$31,213	\$183,259
b. €	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$48,646	\$49,072	\$49,502	\$49,936	\$50,374	\$50,815	\$298,346
c. D	ebt Component (Line 4 x 0.001325847) (c)	\$8,670	\$8,746	\$8,823	\$8,900	\$8,978	\$9,057	\$53,174
i. To	otal Return Requirements (Line 5b + 5c)	\$57,316	\$57,818	\$58,325	\$58,836	\$59,352	\$59,872	\$351,519
7. Te	otal Costs to be Recovered	\$57,316	\$57,818	\$58,325	\$58,836	\$59,352	\$59,872	\$351,519
. с	WIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
). (0	Over) / Under Recovery (Line 7 - Line 8)	\$57,316	\$57,818	\$58,325	\$58,836	\$59,352	\$59,872	\$351,519

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Site Selection Costs

[Section (5)(c)1.b.]

Schedule AE-2 (Actual/Estimated)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of Site Selection costs based on actual/estimated Site Selection expenditures for the current year and the previously filed expenditures

for such current year.

For the Year Ended 12/31/2008

Line No.		(I) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total
		- July_	ragast	Jurisdictional		1404enibei	December	Total
1. a	Nuclear CWIP Additions (Schedule AE-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Nuclear CWIP Additions for the calculation of carrying charges (Schedule AE-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$6,890,780	\$6,951,177	\$7,012,103	\$7,073,564	\$7,135,563	\$7,198,105	\$7,261,195
3.	Amortization of CWIP Base Eligible for Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Average Net Unamortized CWIP Base Eligible for Return	\$6,890,780	\$6,951,177	\$7,012,103	\$7,073,564	\$7,135,563	\$7,198,105	
5 .	Return on Average Net Unamortized CWIP Eligilible for Return							
а	Equity Component (Line 5b* .61425) (a)	\$31,487	\$31,763	\$32,041	\$32,322	\$32,605	\$32,891	\$376,369
b	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)	\$51,261	\$51,710	\$52,163	\$52,620	\$53,082	\$53,547	\$612,729
c	Debt Component (Line 4 x 0.001325847) (c)	\$9,136	\$9,216	\$9,297	\$9,378	\$9,461	\$9,544	\$109,206
6.	Total Return Requirements (Line 5b + 5c)	\$60,397	\$60,926	\$61,460	\$61,999	\$62,542	\$63,091	\$721,934
7.	Total Costs to be Recovered	\$60,397	\$60,926	\$61,460	\$61,999	\$62,542	\$63,091	\$721,934
8.	CWIP Additions, Amortization & Return from most recent Projections	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	(Over) / Under Recovery (Line 7 - Line 8)	\$60,397	\$60,926	\$61,460	\$61,999	\$62,542	\$63,091	\$721,934

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current

year and the previously filed estimated carrying costs.

Witness: Kim Ousdahl

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
		011 01100	oundary_		Jurisdiction		Widy	Julie	Total
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
8.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
9.	Difference (Line 7 - Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filling: Construction Costs

Schedule AE-3 (Actual/Estimated)

DOCKET NO.: 080009-FI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual/estimated true-up of carrying costs on construction expenditures, based on actual/estimated carrying costs on construction expenditures for the current year and the previously filed estimated carrying costs.

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0 \$0

For the Year Ended 12/31/2008

Witness: Kim Ousdahl

		(1)	(J)	(K)	(L)	(M)	(N)	(O)	(P)
Line		Beginning	Projected	Projected	Projected	Projected	Projected	Projected	12 Month
No.		of Period	July	August	September	October	November	December	Total
					Jurisdictiona	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
۷.	Transiers to Fiant in Service		Φυ	φU	40	φυ	40	φυ	ΨU
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	,			,	•	·			·
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
_									
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
0.	, is all the same of the same								
a	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
.	Equity Comp. grossed up for taxes (Line 4 * 0,007439034) (a) (b) (c)		**	en.	\$0	\$0	\$0	\$0	\$0
D	Equity Comp. grossed up for taxes (Line 4 - 0.00/439034) (a) (b) (c)		\$0	\$0	\$ U	\$ 0	\$ 0	ΦU	Φ0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

\$0

Total Return Requirements from most recent Projections

c. Debt Component (Line 4 x 0.001325847) (c)

Total Return Requirements (Line 6b + 6c)

Difference (Line 7 - Line 8)

7.

8.

9.

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Line No.		(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Actual March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
		or renou	January		Jurisdiction		wiay	June	Total
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$28,933	\$29,492	\$30,202	\$30,210	\$30,348	\$30,487	\$ 179,672
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		(\$8,670)	(\$8,746)	(\$8,823)	(\$8,900)	(\$8,978)	(\$9,057)	(\$53,174)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	53,834	74,097	94,843	116,222	137,532	158,902	180,333	180,333
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38,575% \$20,767	\$28,583	\$36,586	\$44,833	\$53,053	\$61,297	\$69,563	\$69,563
6. a	a. Average Accumulated DTA		\$24,675	\$32,584	\$40,709	\$48,943	\$57,175	\$65,430	
ŀ	p. Prior months cumulative Return on DTA		\$237	\$456	\$745	\$1,109	\$1,547	\$2,062	\$2,653
C	Average DTA including prior period return subtotal		\$24,912	\$33,040	\$41,454	\$50,051	\$58,722	\$67,492	
7.	Carrying Cost on DTA								
á	a. Equity Component (Line 7b* .61425) (a)		\$114	\$151	\$189	\$229	\$268	\$308	\$1,260
t	e. Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$185	\$246	\$308	\$372	\$437	\$502	\$2,051
(Debt Component (Line 6c x 0.001325847) (c)		\$33	\$44	\$55	\$66	\$78	\$89	\$366
8.	Total Return Requirements (Line 7b + 7c)		\$218	\$290	\$363	\$439	\$515	\$592	\$2,416
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8 - Line 9)		\$218	\$290	\$363	\$439	\$515	\$592	\$2,416

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filling: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated deferred tax Carrying Costs for the current

vear

For the Year Ended 12/31/2008

Line No.		(I) Beginning		(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
NO.		of Period	July	August	September Jurisdiction		November	December	Total
1.	Construction Period Interest (Schedule AE-3B, Line 7)		\$30,627	\$30,767	\$30,908	\$31,050	\$31,192	\$31,335	\$365,552
2.	Recovered Costs Excluding AFUDC		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)		(\$9,136)	(\$9,216)	(\$9,297)	(\$9,378)	(\$9,461)	(\$9,544)	(\$109,206)
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	\$180,333	\$201,824	\$223,375	\$244,986	\$266,658	\$288,390	\$310,181	\$310,181
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575% \$69,563	\$77,853	\$86,167	\$94,503	\$102,863	\$111,246	\$119,652	\$119,652
6. a	. Average Accumulated DTA		\$73,708	\$82,010	\$90,335	\$98,683	\$107,055	\$115,449	
b	. Prior months cumulative Return on DTA		\$2,653	\$3,323	\$4,071	\$4,898	\$5,806	\$6,795	\$7,867
c	Average DTA including prior period return subtotal		\$76,362	\$85,333	\$94,406	\$103,582	\$112,861	\$122,245	
7.	Carrying Cost on DTA								
а	Equity Component (Line 7b* .61425) (a)		\$349	\$390	\$431	\$473	\$516	\$559	\$3,977
b	Equity Comp. grossed up for taxes (Line 6c * 0.007439034) (a) (b) (c)		\$568	\$635	\$702	\$771	\$840	\$909	\$6,475
c	Debt Component (Line 6c x 0.001325847) (c)		\$101	\$113	\$ 125	\$ 137	\$150	\$162	\$1,154
8.	Total Return Requirements (Line 7b + 7c)		\$669	\$748	\$827	\$908	\$989	\$1, 07 <u>1</u>	\$7,629
9.	Total Return Requirements from most recent Projections		\$0	\$0	\$0	\$0	\$0	\$0	\$0
10.	Difference (Line 8- Line 9)		\$669	\$748	\$827	\$908	\$989	\$1,071	\$7,629

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11 04%.

⁽d) Other Adjustments represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Actual & Estimated Filing: Construction Period Interest

[Section (5)(c)1.b.]

Schedule AE-3B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

vear

For the Year Ended 12/31/2008

									_
Line		(A) Beginning	(B) Actual	(Ĉ) Actual	(D) Actual	(E) Projected	(F) Projected	(G) Projected	(H) 6 Month
No.		of Period	January	February	March	April	May	June	Total
					Jurisdictional	Dollars			
1.	Beginning Balance		\$6,503,072	\$6,532,005	\$6,561,497	\$6,591,699	\$6,621,909	\$6,652,257	
2.	Additions Site Selection (Schedule AE-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$6,503,072	\$6,532,005	\$6,561,497	\$6,591,699	\$6,621,909	\$6,652,257	:
6.	CPI Rate		0.444910%	0.451500%	0.460290%	0.458300%	0.458300%	0.458300%	
7.	Construction Period Interest for Tax (CPI)		\$28,933	\$29,492	\$30,202	\$30,210	\$30,348	\$30,487	\$179,672
8.	Ending Balance	\$6,503,072	\$6,532,005	\$6,561,497	\$6,591,699	\$6,621,909	\$6,652,257	\$6,682,744	\$6,682,744

⁽a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107, construction work in progress.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Construction Period Interest

Schedule AE-3B (Actual/Estimated)

[Section (5)(c)1.b.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the Actual/Estimated Construction Period Interest for the current

vear

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
					Jurisdictional	Dollars			
1.	Beginning Balance		\$6,682,744	\$6,713,371	\$6,744,139	\$6,775,047	\$6,806,097	\$6,837,289	
2.	Additions Site Selection (Schedule AE-6)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$6,682,744	\$6,713,371	\$6,744,139	\$6,775,047	\$6,806,097	\$6,837,289	, :
6.	CPI Rate		0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	0.458300%	
7.	Construction Period Interest for Tax (CPI) (a)		\$30,627	\$30,767	\$30,908	\$31,050	\$31,192	\$31,335	\$365,552
8.	Ending Balance	\$6,682,744	\$6,713,371	\$6,744,139	\$6,775,047	\$6,806,097	\$6,837,289	\$6,868,625	\$6,868,625

⁽a) CPI calculation for Site Selection costs started in October 2007, effective with the transfer of the Site Selection costs to Account 107, construction work in progress.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

(A)

Actual

January

Provide the Actual/Estimated CCRC Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2008

Witness: Kim Ousdahl and Steven D. Scroggs

DOCKET NO .: 080009-EI

Description

Line

No.

(B) (C) (E) (f) (K) (L) (M) (D) (F) (G) (H) (J) Actual Actual Projected Projected Projected Projected 12 Month Projected Projected Projected Projected Projected February March April May June July August September October November Total

1	Legal													0
2	Accounting													0
3	Corporate Communication													0
4	Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications													0
11	Subtotal A&G	0	0	0	0	0	0	0	0	0	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	0	0	0	0	0	0	0	0	0	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)				·									
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	0	0	0	0	0	0	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	0	0	0	0	0	0	0	O	0	0	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	0	0	0	0	0	0	0	0	O	0	0	O	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	0	0	0		00	0	00	0	0	0
24	Total Jurisdictional Recoverable O&M Costs		0	0	0	0	0	0	0	0	00	0	0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24-25)	0	0	0	0	0	0	0	0	0	0	0	0	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Schedule AE-5 (Actual/Estimated)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(e)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Actual/Estimated Other Recoverable O&M projected monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Kim Ousdahl and Steven D. Scroops

Page 1 of 1

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

											Withess, Ni	II Qusuani ai	nu şieven D.	Scruggs
Line		(A) Actual	(B) Actual	(C) Actual	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) Projected	(1) Projected	(J) Projected	(K) Projected	(L) Projected	(M) 12 Month
No.	Description	January	February	March	April	May	June	July	August	September	•	November	December	Total
2	Legal Accounting													0
3	Corporate Communication													0
4	Corporate Communication Corporate Services													0
5	IT & Telecom													0
6	Regulatory													0
7	Human Resources													0
8	Public Policy													o O
9	Community Relations													0
10	Corporate Communications													ō
11	Subtotal A&G	0	0		0 0) () () 0		C) 0	0	0	0
12	Energy Delivery Florida													0
13	Nuclear Generation													0
14	Transmission													0
15	Total O&M Costs	0	0		0 0) () () 0	C	C	0	0	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	o	0		0 0) () (o 0) () (0) 0) 0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	o	Ō		o o) () () (Ò) () () 0	, 0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18	C	0		0 0) () () () () () (. 0) 0	, 0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	C	0		0 0) () () () (0) 0	, 0
24	Total Jurisdictional Recoverable O&M Costs	C	00		0 0) () (OC) ()C	0) 0	0
25	Total Jurisdictional O&M Costs From Most Recent Projection													
26	Difference (Line 24 - 25)) 0		0 0) () (0 0) () () ()C)	0
											_			D 4 (4

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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Schedule AE-6 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

EXPLANATION: Provide the actual/estimated monthly expenditures by major tasks performed within Site Selection categories for the current year.

All Site Selection costs also included in Pre-Construction costs must be identified.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI											1	Nitness: Kim Ous	dahl and Steve	n D. Scroggs	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(O)
Line No. Description	PTD 2006 + 2007	Actual January	Actual February	Actual Match	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total	PTD Total
1 Site Selection Costs															
2 Project Staffing	1,068,856														1,068,856
3 Engineering	3,351,744													· -	3,351,744
4 Environmental Services	1,220,290														1,220,290
5 Legal Services	783,231														783,231
6 Total Site Selection Costs:	\$ 6,424,121	5 - 5		S -	S -	S -	\$ -	S -	\$ -	s - :	-	S -	\$ -	\$ - \$	6,424,121
7 Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0,9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
8 Total Jurisdictional Site Selection Costs:	\$ 6,397,310	5 - 5		5 -	\$ -	s -	\$ -	s -	s -	s - :	-	S -	\$ -	\$ - \$	6,397,310
9 Less Adjustment		·													
10 Other Adjustments (b)	\$ (43,063)													\$	(43,063)
11 Jurisdictional Factor	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
12 Total Jurisdictionalized Adjustments	\$ (42,883)			s -	\$ -	S -	S -	s -	\$ -	S - :	-	\$ -	\$ -	\$ 5	(42,863)
13				·	·				·			<u>.</u>		10 10 10	
14 Total Jurisdictional Site Selection Costs net of A	di \$ 6.440.192	s - 5		s - 2	s -	s -	\$ -	\$ -	s -	S		S -	S -	\$ - \$	6,440,192

Turkey Point Units 6&7 Site Selection Costs and Carrylng Costs on Site Selection Cost Balance Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule AE-6A (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed

COMPANY: FLORIDA POWER & LIGHT COMPANY

within Site Selection categories for the current year.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line

No. Major Task Description - Includes, but is not limited to:

- Site Selection Period:

 1 Request for Information (RFI) from design vendors
- 2 Engineering review of technology alternatives
- 3 Site identification activities
- 4 Site Selection Analysis
- 5 Fatal flaw geotechnical analyses at candidate site(s)
- 6 Transmission integration studies
- 7 Project planning, industry fees
- 8 Local zoning approvals
- 9 Preparation of need filing

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Variance Explanations

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period

filed with the Commission.

For the Year Ended 12/31/2008

DOCKET NO.: 080009-EI

Witness: Steven D. Scroggs

Line		(A) Total	(B) Total	(C) Total		(D)	
No.		Actual/Estimated	Projected	Variance		Explanation	
1	Preliminary Survey & Investigation Charges (Account 183)						
2	Project Staffing	1,068,856					
3	Engineering	3,351,744					
4	Environmental Services	1,220,290					
5	Legal Services	783,231					
6	Total Site Selection Costs:	6,424,121			(a)		
7							

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Schedule AE-7 (Actual/Estimated)

Actual & Estimated Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology

and the factors leading to its selection.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

Schedule AE-8 (Actual/Estimated)

EXPLANATION:

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 080009-EI

Provide a list of contracts executed in excess of \$1 million. including, a description of the work, the dollar value and term of the contract, the method of vendor selection. the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F)	(G) Estimate of	(H)	(1)	(J)	(K)
				Current		Actual	amount to be				
Line		Status of	Original Term	Term of	Original	Expended as of	Expended in	Estimate of Final	Name of Contractor		
No.	Contract No.	Contract	of Contract	Contract	Amount	Prior Year End	Current Year	Contract Amount	(and Affiliation if any)	Method of Selection	Work Description
1											•
2	NONE										
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											

Note 1; Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

Schedule AE-8A (Actual/Estimated)

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Contracts Executed

[Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2008

Witness: Steven D. Scroggs

Contract No.:

Not applicable

Major Task or Tasks Associated With:

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:

Describe work and scope details

Page 1 of 1

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Actual & Estimated Filing: Calculati	on of the Estimated True-up Amount for the Period
Sabadula AE 0 (Actual/Estimated)	

[section (5)(c)4.] Schedule AE-9 (Actual/Estimated) FLORIDA PUBLIC SERVICE COMMISSION EXPLANATION: Calculate the estimated net true-up balance, including revenue and interest. COMPANY: FLORIDA POWER & LIGHT COMPANY For the Year Ended 12/31/2008 DOCKET NO.: 080009-EI Witness: Kim Ousdahl (F) (G) (A) (B) (C) (D) (E) Projected 6 Month Line Actual Actual Actual Projected Projected Total Description February March April May June No. January NFR Revenues (net of Revenue Taxes) 2 True-Up Provision NFR Revenues Applicable to Period (Lines 1 + 2) 3 Jurisdictional NFR Costs 4 Over/Under Recovery true-up provision (Line 3 - Line 4c) Interest Provision 6 Beginning Balance True-up & Interest Provision a Deferred True-up True-Up Collected (Refunded) (See Line 2) End of Period True-up

Page 1 of 2

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Estimated True-up Amount for the Period

Sched	dule AE-9 (Actual/Estimated)					······································	[section (5)	(c)4.]	_
-LORI	IDA PUBLIC SERVICE COMMISSION EXPLANATION:	Calculate th	ne estimated	l net true-up l	balance, incl	luding reven	ue and interes	st.	
COMP	PANY: FLORIDA POWER & LIGHT COMPANY						For the Year	Ended 12/31/200	80
DOCK	ET NO.: 080009-EI						Witness: Kim	ı Ousdahl	
_ine Vo.	Description	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	_
1	NFR Revenues (net of Revenue Taxes)								
2	True-Up Provision								
3	NFR Revenues Applicable to Period (Lines 1 + 2)								
4	Jurisdictional NFR Costs								
5	Over/Under Recovery true-up provision (Line 3 - Line 4c)								
6	Interest Provision								
7	Beginning Balance True-up & Interest Provision								
а	Deferred True-up								
8	True-Up Collected (Refunded) (See Line 2)								
9	End of Period True-up								

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Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period

Sched	lule AE-10 (Actual/Estimated)			<u> </u>				[section (5)	(c)4.]
-LORI	DA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated i	net true-up	balance, inclu	uding revenu	e and interes	t.
COMP	PANY: FLORIDA POWER & LIGHT COMPAN	IY						For the Year	Ended 12/31/20
DOCK	ET NO.: 080009-EI							Witness: Kim	n Ousdahl
Line No.	Description		(A) Actual January	(B) Actual February	(C) Actual March	(D) Projected April	(E) Projected M ay	(F) Projected June	(G) 6 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Actual & Estimated Filing: Calculation of the Net Interest True-up Amount for the Period dule AE-10 (Actual/Estimated)

Sched	dule AE-10 (Actual/Estimated)	ed Filing: Calculation o						[section (5)	(c)4.]
-LORI	IDA PUBLIC SERVICE COMMISSION	EXPLANATION:	Calculate th	ne estimated	i net true-up b	palance, incl	uding revenu	e and interes	t.
COMP	PANY: FLORIDA POWER & LIGHT COMPAN	IY						For the Year	Ended 12/31/2008
оск	ET NO.: 080009-EI							Witness: Kim	o Ousdahl
ine No.	Description		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Beginning Monthly Balance								
2	Ending Monthly Balance								
3	Average Monthly Balance								
4	Beginning of Month interest								
5	Ending of Month Interest								
6	Average Interest								
7	Average Monthly Interest								
8	Monthly Interest Amount								

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Projection Filing: Retail Revenue Requirements Summary

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Schedule P-1 (Projection)

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

I Comm		(A)	(B)	(C)	(D)	(E)	(F)	(G)
Line		Projected	Projected	Projected	Projected	Projected	Projected	6 Month
No.		January	February	March	April	May	June	Total
				Jurisdiction	al Dollars			
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	\$61,058	\$55,748	\$50,439	\$45,130	\$39,820	\$34,511	\$286,706
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$2,023	\$3,973	\$5,923	\$7,874	\$9,825	\$11,777	\$41,396
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$63,081	\$59,722	\$56,362	\$53,004	\$49,646	\$46,288	\$328,102

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Line No.		(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
				Jurisdiction	al Dollars			
1.	Site Selection Revenue Requirements (Schedule P-2, line 7)	\$29,202	\$23,892	\$18,583	\$13,273	\$7,964	\$2,655	\$382,275
2.	Construction Carrying Cost Revenue Requirements (Schedule P-3, line 7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Recoverable O&M Revenue Requirements (Schedule P-4, line 24)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	DTA Carrying Cost (Schedule P-3A, line 8)	\$13,729	\$15,682	\$17,636	\$19,590	\$21,544	\$23,499	\$153,076
5.	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6.	Total Period Revenue Requirements (Lines 1 through 5)	\$42,931	\$39,574	\$36,218	\$32,863	\$29,508	\$26,154	\$535,351

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

Schedule P-2 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide a summary of the projected Site Selection costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-Ef

For the Year Ended 12/31/2009

Line		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
No.		Beginning of Period	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
					Jurisdictiona				
1.	Nuclear CWIP Additions (Schedule P-6 Line 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Nuclear CWIP Additions for the calculation of carrying charges (Schedule P-6 Line 13) (d	i) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return (d)	\$7,269,062	\$6,663,307	\$6,057,552	\$5,451,797	\$4,846,041	\$4,240,286	\$3,634,531	
3.	Amortization of CWIP Base Eligible for Return		\$605,755	\$605,755	\$605,755	\$605,755	\$605,755	\$605,755	\$3,634,531
4.	Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + line 2])/2)		\$6,966,185	\$6,360,429	\$5,754,674	\$5,148,919	\$4,543,164	\$3,937,409	
5.	Return on Average Net Unamortized CWIP Eligilble for Return								
	Equity Component (Line 5b* .61425) (a)		\$31,831	\$29,064	\$26,296	\$23,528	\$20,760	\$17,992	\$149,470
	e Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$51,822	\$47,315	\$42,809	\$38,303	\$33,797	\$29,291	\$243,337
	Debt Component (Line 4 x 0.001325847) (c)		\$9,236	\$8,433	\$7,630	\$6,827	\$6,024	\$5,220	\$43,369
6.	Total Return Requirements (Line 5b + 5c)		\$61,058	\$55,748	\$50,439	\$45,130	\$39,820	\$34,511	\$286,706
7.	Total Costs to be Recovered		\$61,058	\$55,748	\$50,439	\$45,130	\$39,820	\$34,511	\$286,706

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽d) Line 2-A includes:

Line 2-A includes.	
2007 Site selection + Carrying costs	6,539,261
2007 DTA Carrying cost	237
2008 Carrying Costs	721,934
2008 DTA Carrying cost	7,629
	7,269,062

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%
(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Projection Filing: Site Selection Costs

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

Schedule P-2 (Projection)

DOCKET NO.: 080009-EI

EXPLANATION:

Provide a summary of the projected Site Selection costs for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009 Witness: Kim Ousdahl

Line		(1)	(J)	(K)	(L)	(M)	(N)	(O)
No.		Projected	Projected	Projected	Projected	Projected	Projected	12 Month
110.		July	August	September	October	November	December	Total
				Jurisdictiona	II Dollars			
1.	a. Nuclear CWIP Additions (Schedule P-6 Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
ı	b. Nuclear CWIP Additions for the calculation of carrying charges (Schedule P-6 Line 13) (d) (e)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Unamortized CWIP Base Eligible for Return	\$3,028,776	\$2,423,021	\$1,817,266	\$1,211,510	\$605,755	\$0	
3.	Amortization of CWIP Base Eligible for Return	\$605,755	\$605,755	\$605,755	\$605,755	\$605,755	\$605,755	\$7,269,062
4.	Average Net Unamortized CWIP Base Eligible for Return ([Prior month line 2 + Ilne 2])/2)	\$3,331,653	\$2,725,898	\$2,120,143	\$1,514,388	\$908,633	\$302,878	
5.	Return on Average Net Unamortized CWIP EligIlble for Return							
	a. Equity Component (Line 5b* .61425) (a)	\$15,224	\$12,456	\$9,688	\$6,920	\$4,152	\$1,384	\$199,293
	b. Equity Comp. grossed up for taxes {Line 4 * 0.007439034} (a) (b) (c)	\$24,784	\$20,278	\$15,772	\$11,266	\$6,759	\$2,253	\$324,449
ſ	c. Debt Component (Line 4 x 0.001325847) (c)	\$4,417	\$3,614	\$2,811	\$2,008	\$1,205	\$402	\$57,826
6.	Total Return Requirements (Line 5b + 5c)	\$29,202	\$23,892	\$18,583	\$13,273	\$7,964	\$2,655	\$382,275
7.	Total Costs to be Recovered	\$29,202	\$23,892	\$18,583	\$13,273	\$7,964	\$2,655	\$382,275

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state Income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Construction costs

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Kim Ousdahl

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Schedule P-3 (Projection)

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
		_			Jurisdiction	al Dollars			
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
a	Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
t	Equity Comp. grossed up for taxes (Line 4 * 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Construction costs

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Line		(I) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.		of Period	July	August	September Jurisdictiona	October al Dollars	November	December	Total
1.	Nuclear CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	n/a
5	Average Net CWIP Additions		\$0	\$0	\$0	\$0	\$0	\$0	n/a
6.	Return on Average Net CWIP Additions								
а	. Equity Component (Line 6b* .61425) (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
b	Equity Comp. grossed up for taxes (Line 4 ° 0.007439034) (a) (b) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
c	Debt Component (Line 4 x 0.001325847) (c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
7.	Total Return Requirements (Line 6b + 6c)		\$0	\$0	\$0	\$0	\$0	\$0	\$0

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule P-3A (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

deferred tax Carrying Costs

for the subsequent year.

For the Year Ended 12/31/2009

Witness: Kim Ousdahl

ine 0		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional	Dollars			
Construction Period Interest (Schedule P-3B, Line 7)			\$32,569	\$32,723	\$32,879	\$33,034	\$33,191	\$33,348	\$197,745
a. Recovered Costs Excluding AFUDC (Schedule AE-2 2007-2008, Line 1) (e)			\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$3,198,655
b. Recovered Costs Excluding AFUDC (Schedule P-2 2009, Line 1)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
Other Adjustments (d)			\$10,890	\$10,890	\$10,890	\$10,890	\$10,890	\$10,890	\$65,339
Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	-	310,181	886,749	1,463,472	2,040,349	2,617,383	3,194,573	3,771,920	3,771,920
Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$119,652	\$342,064	\$564,534	\$787,065	\$1,009,655	\$1,232,306	\$1,455,018	\$1,455,018
Average Accumulated DTA			\$230,858	\$453,299	\$675,799	\$898,360	\$1,120,981	\$1,343,662	
. Carrying Cost on DTA									
a. Equity Component (Line 7b* .61425) (a)			\$1,055	\$2,071	\$3,088	\$4,105	\$5,122	\$6,140	\$21,581
b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$1,717	\$3,372	\$5,027	\$6,683	\$8,339	\$9,996	\$35,134
c. Debt Component (Line 6 x 0.001325847) (c)			\$306	\$601	\$896	\$1,191	\$1,486	\$1,781	\$6,262
. Total Return Requirements (Line 7b + 7c)		-	\$2,023	\$3,973	\$5,923	\$7,874	\$9,825	\$11,777	\$41,396

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

2007 Other Adjustments AE-2, Line 5c 21,473 2008 Other Adjustments AE-2, Line 5c 109,206 130,678

(e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1

6,397,310

2008 Nuclear CWIP Additions AE-2, Line 1

6,397,310

Page 1 of 2

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2 2007& 2008.

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Projection Filing: Deferred Tax Carrying Costs

Schedule P-3A (Projection) FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the projected

deferred tax Carrying Costs for the subsequent year.

For the Year Ended 12/31/2009

Page 2 of 2

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

			/D	(1)	(1/)	(1)	(1.1)	0.0		(5)
Line			(1) Beginning	(J) Projected	(K) Projected	(L) Projected	(M) Projected	(N) Projected	(O) Projected	(P) 12 Month
No.			of Period	July	August	September	October	November	December	Total
				-		Jurisdictional	Dollars			
1.	Construction Period Interest (Schedule P-3B, Line 7)			\$33,507	\$33,665	\$33,825	\$33,986	\$34,147	\$34,309	\$401,183
2.	a. Recovered Costs Excluding AFUDC (Schedule AE-2 2007-2008, Line 1) (e)			\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$533,109	\$6,397,310
	b. Recovered Costs Excluding AFUDC (Schedule P-2 2009, Line 1)			\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Other Adjustments (d)			\$10,890	\$10,890	\$10,890	\$10,890	\$10,890	\$10,890	\$130,678
4.	Tax Basis Less Book Basis (Prior Mo Balance + Line 1 + 2 + 3)	=	\$3,771,920	\$4,349,426	\$4,927,090	\$5,504,914	\$6,082,899	\$6,661,045	\$7,239,352	7,239,352
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate)	38.575%	\$1,455,018	\$1,677,791	\$1,900,625	\$2,123,521	\$2,346,478	\$2,569,498	\$2,792,580	\$2,792,580
6.	Average Accumulated DTA			\$1,566,405	\$1,789,208	\$2,012,073	\$2,234,999	\$2,457,988	\$2,681,039	
7.	Carrying Cost on DTA									
	a. Equity Component (Line 7b* .61425) (a)			\$7,158	\$8,176	\$9,194	\$10,213	\$11,232	\$12,251	\$79,804
	b. Equity Comp. grossed up for taxes (Line 6 * 0.007439034) (a) (b) (c)			\$11,653	\$13,310	\$14,968	\$16,626	\$18,285	\$19,944	\$129,920
	c. Debt Component (Line 6 x 0.001325847) (c)			\$2,077	\$2,372	\$2,668	\$2,963	\$3,259	\$3,555	\$23,155
8.	Total Return Requirements (Line 7b + 7c)		-	\$13,729	\$15,682	\$17,636	\$19,590	\$21,544	\$23,499	\$153,076

21,473 2007 Other Adjustments AE-2, Line 5c 2008 Other Adjustments AE-2, Line 5c 109,206 130,678

(e) Recovered Costs Excluding AFUDC (Line 2a) amortized over a 12 month period, calculated as follows:

2007 Nuclear CWIP Additions AE-2, Line 1 2008 Nuclear CWIP Additions AE-2, Line 1 6,397,310

6,397,310

⁽a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% & 5.5% for state income taxes.

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), which results in the annual pre-tax rate of 11.04%.

⁽d) Other Adjustments represents the turn around of the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2 2007& 2008.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Construction Period Interest

Schedule P-3B (Projection)

[Section (5)(c)1.c.]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the calculation of the projected

COMPANY: FLORIDA POWER & LIGHT COMPANY

Construction Period Interest for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Line No.		(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional	Dollars			
1.	Beginning Balance		\$6,868,625	\$6,901,194	\$6,933,917	\$6,966,796	\$6,999,830	\$7,033,021	
2.	Additions Site Selection (Schedule P-6 line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$6,868,625	\$6,901,194	\$6,933,917	\$6,966,796	\$6,999,830	\$7,033,021	
6.	CPI Rate		0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)		\$32,569	\$32,723	\$32,879	\$33,034	\$33,191	\$33,348	\$197,745
8.	Ending Balance	\$6,868,625	\$6,901,194	\$6,933,917	\$6,966,796	\$6,999,830	\$7,033,021	\$7,066,370	\$7,066,370

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Construction Period Interest

Schedule P-3B (Projection)

EXPLANATION:

Provide the calculation of the projected Construction Period Interest for

COMPANY: FLORIDA POWER & LIGHT COMPANY

FLORIDA PUBLIC SERVICE COMMISSION

the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

Line No.		(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
					Jurisdictional	Dollars			
1.	Beginning Balance		\$7,066,370	\$7,099,876	\$7,133,542	\$7,167,367	\$7,201,352	\$7,235,499	
2.	Additions Site Selection (Schedule P-6 line 7)		\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$0
4.	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0	
5	Average Balance Eligible for CPI (Beg bal + [Line 2+3+4]/2)		\$7,066,370	\$7,099,876	\$7,133,542	\$7,167,367	\$7,201,352	\$7,235,499	
6.	CPI Rate		0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	0.474170%	
7.	Construction Period Interest for Tax (CPI)		\$33,507	\$33,665	\$33,825	\$33,986	\$34,147	\$34,309	\$401,183
8.	Ending Balance	\$7,066,370	\$7,099,876	\$7,133,542	\$7,167,367	\$7,201,352	\$7,235,499	\$7,269,808	\$7,269,808

Turkey Point Units 6&7

Site Selection Costs and Carrying Costs on Site Selection Cost Balance
Projection Filing: Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the CCRC Recoverable O&M projected monthly expenditures by

COMPANY: FLORIDA POWER & LIGHT COMPANY

function for the subsequent year.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line		(A) Projected	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)
No	Description	January	Projected February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
	Legal													
2	Accounting	-												0
3	Corporate Communication													0
4	Corporate Services													ñ
5	IT & Telecom													Ö
6	Regulatory													0
7	Human Résources													0
8	Public Policy													0
9	Community Relations													0
10	Corporate Communications					-								0
11	Subtotal A&G	0	Ó	0	0	0	0	0	0	ō	0	0	0	0
12	Energy Delivery Florida													
13	Nuclear Generation													
14	Transmission													
15	Total O&M Costs	Ó	0	0	0	0	0	0	0	0	C	o d	0	0
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	o) 0	0	O		0	C) с	0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	o	0	O) () 0	a		0	C) C	0	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line	ō	Ō	0	0) () 0	O		0	C	0) 0	0
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	0	0	0	C) () 0	•		0) _ () (
24	Total Jurisdictional Recoverable O&M Costs	- 0	0	0	C) ()0	C) (. 0))	0

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Other Recoverable O&M Monthly Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Provide the Other Recoverable O&M projected monthly expenditures by function for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2009

DOCKET NO.: 080009-E1

Witness: Kim Ousdahl and Steven D. Scroggs

Line		(A) Projected	(B) Projected	(C) Projected	(D) Projected	(E) Projected	(F) Projected	(G) Projected	(H) Projected	(I) Projected	(J) Projected	(K) Projected	(L) Projected	(M) 12 Month
No.	Description	January	February	March	April	May	June	July	August	September	October	November	December	Total
1	Legal													ſ
2	Accounting													ì
3	Corporate Communication													i
4	Corporate Services													i
5	IT & Telecom													i
6	Regulatory													i
7	Human Resources													i
8	Public Policy													1
9	Community Relations													1
10	Corporate Communications													1
11	Subtotal A&G	0	0	0	0	0	0	0	C	0	Ö	0	0	
12	Energy Delivery Florida													(
13	Nuclear Generation													(
14	Transmission													(
15	Total O&M Costs	0	0	0	0	0	0	0	C	0	0	0	0	(
16	Jurisdictional Factor (A&G)													
17	Jurisdictional Factor (Distribution)													
18	Jurisdictional Factor (Nuclear - Production - Base)													
19	Jurisdictional Factor (Transmission)													
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0	0	0	0	0	. 0	0		0	0) 0	0) (
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0	o	0	Ō	0		0	Ċ	0	0) 0	0	, (
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line	0	0	0	0	0	0	0	C	0	O) 0	0	. (
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 1	0	0	0	0	0) 0	0		0	C) 0	0	
24	Total Jurisdictional Recoverable O&M Costs	0	0	0	0	Ö	0	0		0	C) (0	, ,

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Turkey Point Units 6&7
Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Monthly Expenditures

[Section (5)(c)1.b.] [Section (8)(d)]

Schedule P-5 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the projected monthly expenditures by major tasks performed within Site Selection categories for the current year.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Year Ended 12/31/2009

DOCKET NO : 080009-E1

Witness: Kim Ousdahl and Steven D. Scroggs

							William Casadin and Oleven B. Doroggo										
	(A)		(B)	(C)	(D)	(E)	(F)	(G)	(H)	(1)	(J)	(K)	(L)	(M)	(N)	(0)	(P)
Line	PTD)	Actual/Estimated	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	12 Month	PTD
No. Description	2006-2	007	2008	January	February	March	Ápril	Mav	June	Ĵulv	August	September	October	November	December	Total	Total
1 Site Selection:																	
2 Project Staffing	1,06	6,858															1,068,656
3 Engineering	3,35	1,744	-														3,351,744
4 Environmental Services	1,22	0,290	-													-	1.220.290
5 Legal Services	78	3,231															783,231
6 Total Site Selection Costs:	\$ 6,42	4,121	\$ -	\$ -	5 -	\$ -	5 -	\$ -	\$.	\$.	5 -	\$ -	\$.	\$ -	\$ -	\$ - \$	6,424,121
7 Jurisdictional Factor	0.99	58265	0.9958265	0.995826	5 0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0,9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265	0.9958265
8 Total Jurisdictional Site Selection Costs:	\$ 6,39	7,310	 -	\$ -	\$	\$ -	s -	\$ -	s -	\$ -	5 -	\$ -	\$ -	s -	\$ -	\$	6,397,310
9 Less Adjustment																. e k	
10 Other Adjustments(d)	\$ 14	3,063)	5 -													- 5	(43,063)
11 Jurisdictional Factor		58265														0.9958265	0,9958265
12 Total Jurisdictionalized Adjustments:	\$ (4	2,883)	\$ -	\$ -	\$ -	s -	5 -	\$ -	\$ -	5 -	5 -	S -	s -	\$ -	\$.	3 - 5	(42,883)
13 Total Jurisdictionalized Site Selection net of adjustm	n \$ 6,44	0,192	\$ -	\$ -	\$ -	s -	\$ -	\$ -	s .	\$ -	5 -	\$ -	\$ -	\$	\$ -	\$ - 5	6,440,192

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Monthly Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule P-6A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO .: 080009-EI

For the Year Ended 12/31/2009 Witness:Steven D. Scroggs

Line	
No. Major Task	Description - Includes, but is not limited to:

Site Selection Period:

- 1 Request for Information (RFI) from design vendors
 - 2 Engineering review of technology alternatives
 - 3 Site identification activities
- 4 Site Selection Analysis
- 5 Fatal flaw geotechnical analyses at candidate site(s)
 - 6 Transmission integration studies
- 7 Project planning, industry fees
- 8 Local zoning approvals 9 Preparation of need filing

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance

Projection Filing: Technology Selected

[Section (8)(b)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a description of the nuclear technology selected that includes, but is not limited to, a review of the technology and the factors leading to its selection.

For the Year Ended 12/31/2009

DOCKET NO.: 080009-EI

Schedule P-7 (Projection)

Witness:Steven D. Scroggs

Technology selection is noted on Pre-Construction AE-7 for the year ended 12/31/08.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Contracts Executed

[Section (8)(c)]

Schedule P-8 (Projection)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a list of contracts executed in excess of \$1 million including, a description of the work, the dollar value and term of the contract, the method of vendor selection, the identity and affiliation of the vendor, and current status of the contract.

For the Year Ended 12/31/2009

Witness:Steven D. Scroggs

	(A)	(B)	(C)	(D)	(E)	(F) Actual Expended as	(G) Estimate of amount to be	(H) Estimate of Final	(1)	(J)	(K)
Line		Status of	Original Term	Current Term	Original	of Prior Year	Expended in	Contract	Name of Contractor	Method of	
No.	Contract No.	Contract	of Contract	of Contract	Amount	End	Current Year	Amount	(and Affiliation if any)	Selection	Work Description
1											
2											
3											
4											
5											
6											
/											
8 9											
10											
11											
12											
13											

07

Note 1: Method of Selection column should specify: (1) Lease, Buy or Make Considerations for goods (or) In house or external for resources.

Note 2: Method of Selection column should also specify: (2) RFP or Sole Source.

Note 3: Method of Selection column should specify (3) Lowest Cost Bidder Accepted/Not Accepted.

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Contracts Executed

osts and Carrying Costs on Site Selection Cost Balance [Section (8)(c)]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

Schedule P-8A (Projection)

EXPLANATION: Provide additional details of contracts executed in excess of \$1 million including, the nature and scope of the work, the nature of any affiliation with selected vendor, the method of vendor selection, brief description of vendor selection process, and current status of the contract.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

Contract No.:

Major Task or Tasks Associated With:

Vendor Identity:

Vendor Affiliation (specify 'direct' or 'indirect'):

Number of Vendors Solicited:

Number of Bids Received:

Brief Description of Selection Process:

Dollar Value:

Contract Status:

Term Begin:

Term End:

Nature and Scope of Work:

Describe work and scope details

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Feasibility of Completing the plant

Schedule P-9 (Projection) Projection Filing: Feas

[Section (5)(c)5.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a detail analysis of the long-term feasibility

of completing the plant.

For the Year Ended 12/31/2009

Witness: Steven R. Sim

Not applical

DOCKET NO.: 080009-EI

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Estimate Rate Impact

Schedule P-10 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION:

Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be used, if available.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY CALCULATION OF ENERGY & DEMAND ALLOCATION & BY RATE CLASS PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

L	_ir	٦e
	N	_

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kwh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kwh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	64.061%	59,904,147,091	10,478,766	1.09370109	1.07349429	63,125,916,120	11,460,638	52.68401%	57.06444%
GS1/GST1	65.694%	6,619,341,251	1,150,231	1.09370109	1.07349429	7,105,825,036	1,258,009	5.93042%	6.26384%
GSD1/GSDT1/HLFT1 (21-499 kW)	74.508%	25,774,860,665	3,949,020	1.09361402	1.07343073	27,667,527,500	4,318,704	23.09093%	21.50355%
0\$2	57.663%	19,993,143	3,958	1.05919630	1.04702619	20,933,344	4,192	0.01747%	0.02097%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	77.165%	11,789,652,172	1,744,121	1.09222289	1.07237880	12,642,973,049	1,904,969	10.55165%	9.48516%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	90.280%	2,169,713,444	274,351	1.08471538	1.06646905	2,313,932,235	297,593	1.93118%	1.48177%
GSLD3/GSLDT3/CS3/CST3	89.044%	258,589,835	33,151	1.03077723	1.02508821	265,077,391	34,171	0.22123%	0.17014%
ISST1D	84.918%	0	0	1.05919630	1.04702619	0	0	0.00000%	0.00000%
ISST1T	131.296%	0	0	1.03077723	1.02508821	0	0	0.00000%	0.00000%
SST1T	131.296%	162,938,087	14.158	1.03077723	1.02508821	166,923,403	14,594	0.13931%	0.07267%
SST1D1/SST1D2/SST1D3	84.918%	8,479,038	1,140	1.05919630	1.04702619	8,877,775	1,207	0.00741%	0.00601%
CILC D/CILC G	89.894%	3,701,861,702	470,095	1.08178491	1.06440541	3,940,281,623	508,542	3.28850%	2.53212%
CILC T	90.295%	1,676,506,768	211,952	1.03077723	1.02508821	1,718,567.321	218,475	1.43429%	1.08782%
MET	66.435%	101,103,804	17,373	1.05919630	1.04702619	105,858,331	18,401	0.08835%	0.09162%
0L1/SL1/PL1	210.146%	601,242,889	32,661	1.09370109	1.07349429	645,430,808	35,721	0.53867%	0.17786%
SL2, GSCU1	126.155%	85,476,122	7,735	1.09370109	1.07349429	91,758,129	8,460	0.07658%	0.04212%
TOTAL		111,773,806,000	10,388,712			119,819,882,065	20,083,676	100.00%	100.00%

(1) AVG 12 CP load factor based on actual calendar data.

(3) Projected kwh sales for the period January 2008 through December 2008.

(3) Calculated: Col(2)/(8760 hours * Col(1))

(4) Based on 2006 demand losses.

(4) Based on 2006 energy losses. (5) Based on 2006 energy losses. (6) Col(2) " Col(5) (7) Col(3) " Col(4). (8) Col(6) / total for Col(6) (9) Col(7) / total for Col(7)

Schedule P-10 (Projection)

DOCKET NO .: 080009-EI

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance Projection Filing: Estimate Rate Impact

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Using the billing determinants and allocation factors used in the previous year's cost recovery filings, provide an estimate

of the rate impact by class of the costs requested for recovery. Current billing determinants and allocation factors may be

used, if available.

For the Year Ended 12/31/2009

Witness: Steven D. Scroggs

FLORIDA POWER & LIGHT COMPANY CALCULATION OF CAPACITY PAYMENT RECOVERY FACTOR PROPOSED JANUARY 2009 THROUGH DECEMBER 2009

Rate Schedule			(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kwh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kw)	(9) Capacity Recovery Factor (\$/kw)	(10) Capacity Recovery Factor (\$/kwh)
RS1/RST1	52.68401%	57.06444%	\$316,511	\$4.113.924	\$4,430,435	58,804,147,081			-	0.00008
GS1/GST1/WIES1	5.93042%		\$35,628	\$451,576	\$487,204	6.619.341.251				0.00007
GSD1/GSDT1/HLFT1 (21-499 kW)	23.09093%		\$138,724	\$1,550,247	\$1,688,971	25,774,860,665	46.94990%	75,203,628	0.02	
US2	0.01747%		\$105	\$1,505	\$1,610	19,993,143	-	-	-	0.00008
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.55165%	9.48516%	\$63,391	\$693,810	\$747,201	11,789,652,172	61.11976%	26,423,874	0.03	
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	1.93118%	1.48177%	\$11,602	\$106,824	\$118,426	2,169,713,444	68.57238%	4,334,413	0.03	•
GSLD3/GSLDT3/CS3/CS13	0.22123%	0.17014%	\$1,329	\$12,266	\$13,595	258,589,835	66.95647%	529,049	0.03	
ISSTID	0.000002	0.00000%	\$0	\$0	\$0	0	63.96565%	0	××	-
ISST1T	0.00000%		\$0	\$0	\$0	0	19.18899%	0	мн	-
SST1T	0.13931%	0.07267%	\$837	\$5,239	\$6,076	162,838,087	19.18899%	1,162,468		•
SST1D1/SST1D2/SST1D3	0.00741%	0.00601%	\$45	\$433	\$478	8,479,038	63.96565%	18,158	**	
CILC D/CILC G	3.28850%	2.53212%	\$19,756	\$182,547	\$202,303	3,701,861,702	74.34374%	6,821,077	0.03	•
CILC T	1,43429%	1,08782%	\$8,617	\$78,424	\$87,041	1,676,506,768	74.83860%	3,068,717	0.03	•
MET	0.08835%	0.09162%	\$531	\$6,605	\$7,136	101,103.804	58,38177%	237,229	0.03	
0L1/SL1/PL1	0.53967%	0.17786%	\$3,236	\$12,822	\$16,058	601,242,889	•		-	0.00003
SL2/GSCU1	0.07658%	0.04212%	\$460	\$3,037	\$3,497	85,476,122	•	-	-	0.00004
TOTAL			\$600,772	\$7,209,259	\$7,810,031	111,773,806,000		117,798,613		

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Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

[1] Dbtained from Page 2, Col[8]
(2) Obtained from Page 2, Col[9]
(3) [fotal Capacity Costs/13" Col [1]
(4) [fotal Capacity Costs/13" 12] "Col [2]
(5) Col [3] + Col [4]
(6) Projected kwh sales for the period January 2008 through December 2008
(7) [kWh sales / 8760 hours)/([avg customer NCP](8760 hours)
(8) Col [6] / [7] 7300
(9) Col [5] / (8)
(10) Col [5] / (8)
(10) Col [5] / (8)

Totals may not add due to rounding.

CAPACITY RECOVERY	FACTORS FOR STAND!	SYRATES .

Demand « Charge (RIDD)	(Total sol 5)/(Doc 2. Total sol 7 (10) (Doc 2. sol 4) 12 months								
Sum of Daily Demand = Charge (ODC)	(Total col 5)/(Do	on 2. Total col 7 M 21 oppeak days) (C) oo 2. col 4) 12 months							
	CAPACITY.BE	COVERY FACTOR							
1	RDC	SOD							
ł.	(\$(kw)	<u> (\$/kw)</u>							
ISST 10	\$0.00	\$0.00							
ISSTIT	\$0.00	\$0.00							
SSTIT	\$0.00	\$0.00							
SST1D1/SST102/SST103	\$0.00	\$0.00							

Page 2 of 2

Note: 2009 Rate impact calculated using 2008 Capacity Clause projected sales and allocation factors.

TRUE-UP TO ORIGINAL

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True-up to Original: Retail Revenue Requirements Summary

Schedule TOR-1 (True-Up to Original)

DOCKET NO.: 080009-EI

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide a summary of the actual to date and projected total retail

revenue requirement for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl

[Section (5)(c)1.c.]

ne o.	(A) Actual 2006	(B) Actual 2007	(C) Actual/Estimated 2008	(D) Projected 2009	(E) Project Total recovered in 2009	
	-	,	Jurisdictional Dollars			
Site Selection Revenue Requirements (Schedule TOR-2, line 5)	\$0	\$6,539,261	\$721,934	\$382,275	\$7,643,470	
Construction Carrying Cost Revenue Requirements (Schedule TOR-3, line 7)	\$0	\$0	\$0	\$0	\$0	
Recoverable O&M Revenue Requirements (Schedule TOR-4, line 24)	\$0	\$0	\$0	\$0	\$0	
DTA Carrying Cost (Schedule TOR-3A, line 8)	\$0	\$237	\$7,629	\$153,076	\$160,942	
Other Adjustments	\$0	\$0	\$0	\$0	\$0	
Total Period Revenue Requirements (Lines 1 through 5)	\$0	\$6,539,498	\$729,564	\$535,351	\$7,804,413	
Total Revenue Requirements from Original Projection (b)	\$0	\$0	\$0	\$7,804,413	\$7,804,413	
Difference (Line 6 - Line 7)	\$0	\$6,539,498	\$729,564	(\$7,269,062)	\$0	
Variance Percentage					0%	

(a) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased.

(b) Total Revenue Requirements includes:

Total Nevenue Negaliements includes.	
2007 Site Selection + Carrying Costs (TOR-2 line 5)	\$6,539,261
2007 DTA Carrying Costs (TOR-3A, line 8)	\$237
2008 Site Selection Carrying Costs (TOR-2 line 5)	\$721,934
2008 DTA Carrying Costs (TOR-3A, line 8)	\$7,629
2009 Site Selection Carrying Costs (TOR-2 line 5)	\$382,275
2009 DTA Carrying Costs (TOR-3A, line 8)	\$153,076
	\$7,804,413

Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Projection of Site Selection Costs

[Section (5)(c)1.c.]

Schedule TOR-2 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide a summary of the actual to date and projected site selection costs for the duration of the project.

Information provided is the best available at the time of filing

For the Period Ended 12/31/2009

DOCKET NO .: 080009-EI

Line No.	(A) Beginning of Period	(B) Actual 2006	(C) Actual 2007	(D) Actual/Estimated 2008	(E) Projected 2009	(F) Project Total
				Jurisdictional Dollars		
a. Nuclear CWIP Additions	\$6	\$0	\$6,397,310	\$0	\$0	\$6,397,310
b. Nuclear CWIP Additions for the calculation of carrying charges			\$6,440,192	\$0	\$0	
. Return on CWIP Eligilble for Return						
a. Equity Component (a)		\$0	\$74,004	\$376,369	\$199,293	
b. Equity Comp. grossed up for taxes (b) (c)		\$0	\$120,479	\$612,729	\$324,449	
c. Debt Component (c)		\$0	\$21,473	\$109,206	\$57,826	
Total Return Requirements on site selection costs (Line 3b + 3c))		\$141,951	\$721,934	\$382,275	\$1,246,161
Total Costs to be recovered		\$0	\$6,539,261	\$721,934	\$382,275	\$7,643,470
Revenue Requirements from Original Projection		\$0	\$0	\$0	\$7,643,470	\$7,643,470
Difference (Line 5 - Line 6)		\$0	\$6,539,261	\$721,934	(\$7,261,195)	\$0
3. Variance Percentage						0%

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d) The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased.

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

[Section (5)(c)1.c.]

Schedule TOR-3 (True-Up to Original)

DOCKET NO.: 080009-EI

True-up to Original: Projection of Construction Costs

FLORIDA PUBLIC SERVICE COMMISSION

Variance Percentage

10.

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected carrying costs on construction

balances for the duration of the project.

For the Period Ended 12/31/2009

Information provided is the best available at the time of filing.

		(A)	(B)	(C)	(D)	(E)	(F)
e		Beginning of Period	Actual 2006	Actual 2007	Actual/Estimated 2008	Projected 2009	Project Total
					Jurisdictional Dolla	rs	
	Nuclear CWIP Additions (a)		\$0	\$0	\$0	\$0	\$0
	Transfers to Plant in Service		\$0	\$0	\$0	\$0	\$0
	Other Adjustments		\$0	\$0	\$0	\$0	\$0
	CWIP Base Eligible for Return (Line 1 - 2 + 3)	\$0	\$0	\$0	\$0	\$0	\$0
	Average Net CWIP additions		n/a	n/a	n/a	n/a	n/a
	Return on Average Net CWIP Additions						
a.	Equity Component (a)			\$0	\$0	\$0	\$0
b.	Equity Comp. grossed up for taxes (c)		\$0	\$0	\$0	\$0	\$0
C.	Debt Component (c)		\$0	\$0	\$0	\$0	\$0
	Total Return Requirements (Line 6b + 6c)	-	\$0	\$0	\$0	\$0	\$0
	Total Return Requirements from Original Projections		\$0	\$0	\$0	\$0	\$0
	Difference (Line 7 - Line 8)	-	\$0	\$0	\$0	\$0	\$0

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

⁽c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

⁽d)The costs associated with site selection for the Turkey Point Units 6&7 project were included in Account 183, Preliminary Survey and Investigation Charges, for the period April 2006 through October 2007. Effective with the filing of our need petition on October 16, 2007, pre-construction began. As such, all costs were transferred to Construction Work in Progress, Account 107 and Site Selection costs ceased.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Deferred Tax Carrying Costs

[Section (5)(c)1.c.]

Schedule TOR-3A (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 080009-EI

EXPLANATION:

Provide the calculation of the actual to date and projected deferred tax Carrying Costs for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Line No.		(A) Beginning of Period	(B) Actual 2006	(C) Actual 2007	(D) Actual/Estimated 2008	(E) Projected 2009	(F) Project Total
				•	Jurisdictional Dollars		
1.	Construction Period Interest (Schedule TOR-3B, Line 7)		\$0	\$75,307	\$365,552	\$401,183	\$842,042
2.	Recovered Costs Excluding AFUDC (Schedule TOR-2 Line 1)		\$0	\$0	\$0	\$6,397,310	\$6,397,310
3.	Other Adjustments (d)		\$0	(\$21,473)	(\$109,206)	\$130,678	\$0
4.	Tax Basis Less Book Basis	. 0	\$0	\$53,834	\$310,181	\$7,239,352	
5	Deferred Tax Asset (DTA) on Tax Basis in Excess of Book (Line 4 * Tax Rate) 38.575	% \$0	\$0	\$20,767	\$119,652	\$2,792,580	
S .	Average Accumulated DTA		n/a	n/a	n/a	n/a	
	Carrying Cost on DTA						
а	Equity Component (a)		\$0	\$124	\$3,977	\$79,804	\$83,905
t	Equity Comp. grossed up for taxes (b) (c)		\$0	\$201	\$6,475	\$129,920	\$136,597
c	. Debt Component (c)		\$0	\$36	\$1,154	\$23,155	\$24,345
3.	Total Return Requirements (Line 7b + 7c)		\$0	\$237	\$7,629	\$153,076	\$160,942
9.	Total Return Requirements from Original Projections		\$0	\$0	\$0	\$160,942	\$160,942
0.	Difference (Line 8 - Line 9)		\$0	\$237	\$7,629	(\$7,867	\$0
1.	Variance Percentage						0%

⁽a) The monthly Equity Component reflects an 11% return on equity.

⁽a) The incituity expany component reflects all 11% feature of equity.

(b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a state income tax rate of 5.5%

(c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%

(d) Other Adjustment represents the book tax expense deduction related to the debt component of the carrying charge calculated on AE-2, line 5c.

Site Selection Costs and Carrying Costs on Site Selection Cost Balance

True_up to Original: Construction Period Interest

[Section (5)(c)1.c.]

Schedule TOR-3B (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the calculation of the actual to date and projected Construction Period Interest for

the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Line No.		(A) Beginning of Period	(B) Actual 2006	(C) Actual 2007	(D) Actual/Estimated 2008	(E) Projected 2009	(F) Project Total
				•	Jurisdictional Dollars		
1.	Beginning Balance (a)		\$0	\$0	\$6,503,072	\$6,868,625	
2.	Additions Site Selection		\$0	\$6,397,310	\$0	\$0	\$6,397,310
3.	Additions Construction		\$0	\$0	\$0	\$0	
4.	Other Adjustments (b)		\$0	\$30,455	\$0	\$0	\$30,455
;	Average Balance Eligible for CPI	-	n/a	n/a	n/a	n/a	- :
j.	CPI Rate						
7.	Construction Period Interest for Tax (CPI)		\$0	\$75,307	\$365,552	\$401,183	\$842,042
3.	Ending Balance	\$0	\$0	\$6,503,072	\$6,868,625	\$7,269,808	\$7,269,808

⁽a) Line 1, Column C, CPI calculation for site selection costs started in October 2007 for 2006 & 2007 site selection costs. Effective with the transfer of the Site Selection costs to Account 107, Construction Work in Progress.

⁽b) Other Adjustments include Pension & Welfare Benefit credit, & Business Meals.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule TOR-4 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the CCRC Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

Witness: Kim Ousdahl and Steven D. Scroggs

DOCKET NO.; 080009-EI

Line No.	Description	(A) Actual 2006	(B) Actual 2007	(C) Actual/Estima 2008	ited	(D) Projected 2009	(E) Projected 2010	(F) Projected 2011	(G) Project Total		
1	Legal									0	
2	Accounting									Ď	
3	Corporate Communication									Ö	
4	Corporate Services									Ö	
5	IT & Telecom									Ö	
6	Regulatory									ō	
7	Human Resources									Ö	
8	Public Policy									0	
9	Community Relations									0	
10	Corporate Communications									0	
11	Subtotal A&G		<u> </u>	0	0		0	0	0	0	
12	Energy Delivery Florida									Ō	
13	Nuclear Generation									0	
14	Transmission									0	
15	Total O&M Costs	()	0			0	0	0	0	
16	Jurisdictional Factor (A&G)										
17	Jurisdictional Factor (Distribution)										
18	Jurisdictional Factor (Nuclear - Production - Base)										
19	Jurisdictional Factor (Transmission)					·					
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	1	0	0	0		0	0	0	0	
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)		0	0	0		0	0	0	0	
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)		0	0	0		0	0	0	0	
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)		0	0	0		0	0	0	0	
24	Total Jurisdictional Recoverable O&M Costs		0	0	0		0	0	0	0	
25	Total Jurisdictional O&M Costs From Most Recent Projection										
26	Difference (Line 24 - 25)		0	0	0		0	0	0	<u>n</u>	

Note 1: The Company Is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

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Variance Percentage

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-Up to Original: Other Recoverable O&M Annual Expenditures

[Section (5)(c)1.c.] [Section (8)(e)]

Schedule TOR-5 (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the Other Recoverable O&M actual to date and projected annual expenditures by function for the duration of the project. Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scrog

		(A)	(B)	(C	(3)	(D)	(E)	(F)	(G)	
Line		Actual	Actual	Actual/Es	stimated	Projected	Projected	Projected	Project	
No.	Description	2006	2007	200	8	2009	2010	2011	Total	
1	Legal									0
2	Accounting									0
3	Corporate Communication									O
4	Corporate Services									0
5	IT & Telecom									0
6	Regulatory									0
7	Human Resources									0
8	Public Policy									0
9	Community Relations									0
10	Corporate Communications									0
11	Subtotal A&G	0		0	0	0	0		0	0
12	Energy Delivery Florida									
13	Nuclear Generation									
14	Transmission									
15	Total O&M Costs	0		0		- 0			0	ō
40	1 1 7 7 15 (1400)									
16	Jurisdictional Factor (A&G)									
17	Jurisdictional Factor (Distribution)									
18	Jurisdictional Factor (Nuclear - Production - Base)									
19	Jurisdictional Factor (Transmission)									 :
20	Jurisdictional Recoverable Costs (A&G) (Line 11 X Line 16)	0		0	0	0			0	0
21	Jurisdictional Recoverable Costs (Distribution) (Line 12 X Line 17)	0		n	o O	0			n	0
22	Jurisdictional Recoverable Costs (Nucl - Production - Base) (Line 13 X Line 18)	0		n	n	ň	ć		n	n
23	Jurisdictional Recoverable Costs (Transmission) (Line 14 X Line 19)	o O		ñ	ñ	0	r		0	n
24	Total Jurisdictional Recoverable O&M Costs			0	- ŏ	0			0	- 0
		·	-						<u> </u>	<u> </u>
25	Total Jurisdictional O&M Costs From Most Recent Projection									•
26	Difference (Line 24 - 25)	0		0	0	0			0	0
27	Variance Percentage									

Note 1: The Company is neither tracking nor requesting recovery through the NCRR of any expensed costs related to work performed for the project at this time. FPL will not use this schedule unless and until it seeks recovery of expensed costs for the project.

Page 1 of 1

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Annual Expenditures

[Section (5)(c)1.b.] [Section (8)(d)

Schedule TOR-6 (True-Up to Original)
FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION:

Provide the actual to date and projected monthly expenditures by major tasks performed within Site Selection categories for the duration of the project.

All Site Selection costs also included in Pre-Construction costs must be identified.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

Witness: Kim Ousdahl and Steven D. Scroggs

Line No.	Description	(A) Actual 2006-2007	(B) Actual/Estimated 2008	(C) Projected 2009	(D)	(E)	(F)	(G) Project Total
1	Site Selection:						-	
2	Project Staffing	1,068,856	_					1,068,856
3	Engineering	3,351,744	_					3,351,744
4	Environmental Services	1,220,290	_	_				1,220,290
5	Legal Services	783,231		_				783,231
6	Total Site Selection Costs:	6,424,121						6,424,121
7	Jurisdictional Factor	0.9958265	0.9958265	0.9958265				0,424,121
8	Total Jurisdictionalized Site Selection Costs:	6,397,310	-	-	-			6,397,310
9	Less Adjustment							0,007,010
10	Other Adjustments(c)	(43,063)	0	0				(43,063)
11	Jurisdictional Factor	0.9958265	0.9958265	0.9958265				0.9958265
12	Total Jurisdictionalized Adjustments:	(42,883)	-					(42,883)
13	Total Jurisdictionalized Site Selection net of adjustments	6,440,192						6,440,192
14								0,770,132
15	Total Jurisdictional Construction Costs Original Projection	0	0	0				0
16		•	· ·	·				U
17	Difference	\$ 6,440,192	\$	s - \$		5		\$ 6,440,192
18	=		· · · · · · · · · · · · · · · · · · ·					₩ 0,440,192
19	Variance Percentage							

⁽c) Project to Date total in October was calculated using 2007 jurisdictional factor.

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Annual Expenditures

[Section (5)(c)1.a.] [Section (8)(d)]

Schedule TOR-6A (True-Up to Original) FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a description of the major tasks performed within Site Selection categories for the duration of the project.

Information provided is the best available at the time of filing.

For the Period Ended 12/31/2009

DOCKET NO .: 080009-EI

Witness: Steven D. Scroggs

Line No. <u>Major Task</u>

Description - Includes, but not limited to:

Site Selection Period:
1 Request for Information (RFI) from design vendors

COMPANY: FLORIDA POWER & LIGHT COMPANY

- 2 Engineering review of technology alternatives
- 3 Site identification activities
- 4 Site Selection Analysis
- 5 Fatal flaw geotechnical analyses at candidate site(s)
- 6 Transmission integration studies
 7 Project planning, industry fees
- 8 Local zoning approvals
- 10 9 Preparation of need filing

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Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Original: Budgeted and Actual Power Plant In-Service Costs

Schedule TOR-7 (True-Up to Original)

[Section (8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided in the petition for need determination or revised estimate as necessary.

DOCKET NO.: 080009-EI

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Period Ended 12/31/2009

Witness: Steven D. Scroggs

	Actual Costs as of December 31, 2007	Remaining Budget Costs to Complete Plant		Total Estimated In-Service Cost		Estimated Cost Provided in the Petition for Need determination	
		Low Range	High Range	Low Range	High Range	Low Range	High Range
Site Selection	\$6,551,650	(\$127,529)	(\$127,529)	\$6,424,120	\$6,424,120	\$8,000,000	\$8,000,000
Pre-Construction	\$2,533,265	\$464,042,614	\$464,042,614	\$466,575,879	\$466,575,879	\$465,000,000	\$465,000,000
Construction	\$0	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000	\$8,149,000,000	\$12,124,000,000
AFUDC	\$1 13,074	\$3,460,886,926	\$5,159,886,926	\$3,461,000,000	\$5,160,000,000	\$3,461,000,000	\$5,160,000,000
Total	\$9,197,989	\$12,073,802,011	\$17,747,802,011	\$12,083,000,000	\$17,757,000,000	\$12,083,000,000	\$17,757,000,000

Estimated costs based on FPL's need determination filing. Total project cost estimate has not been developed at this time. AFUDC is actual cost through December 31, 2007. Remaining budgeted and total estimated AFUDC is an estimated value. Adjustment in remaining budgeted costs in site selection is for payroll. This adjustment is recorded in 2007 on the AE schedules.

Page 1 of 1

Turkey Point Units 6&7 Site Selection Costs and Carrying Costs on Site Selection Cost Balance True-up to Orginal: Power Plant Milestones

Schedule TOR-8 (True-Up to Original)

[Section (5)(c)(5.]

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

EXPLANATION: Provide initial project milestones interms of costs,

budget levels, initiation dates and completion dates.

Provide all revised milestones and reasons for each revision.

For the Period Ended 12/31/2009

DOCKET NO.: 080009-EI

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Witness: Steven D. Scroggs

Information is provided on Pre-Construction TOR-8.