

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

REDACTED

May 15, 2008

HAND DELIVERED

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

RECEIVED-FPSC
08 MAY 15 PM 1:50
COMMISSION
CLERK

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 080001-EI

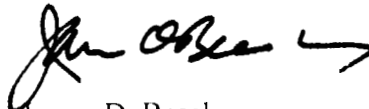
Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of March 2008. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- OMP _____
- COM _____
- CTR _____
- ECR _____
- CCI 3 _____
- OPC _____
- RCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

JDB/pp
Enclosures

cc: All Parties of Record (w/o enc.)

DOCUMENT NUMBER DATE

04051 MAY 15 08

FPSC-COMMISSION CLERK

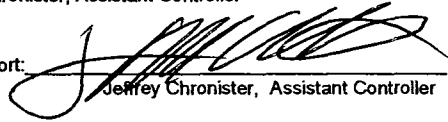
REDACTED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	03/29/08	F02	*	*	549.05	\$137.02
2.	Polk	Transmontaigne	Manatee	MTC	Polk	03/02/08	F02	*	*	535.36	\$129.30
3.	Polk	Transmontaigne	Manatee	MTC	Polk	03/04/08	F02	*	*	1,262.88	\$131.61
4.	Polk	Transmontaigne	Manatee	MTC	Polk	03/05/08	F02	*	*	178.19	\$137.02
5.	Polk	Transmontaigne	Manatee	MTC	Polk	03/06/08	F02	*	*	535.17	\$139.65
6.	Polk	Transmontaigne	Manatee	MTC	Polk	03/07/08	F02	*	*	1,257.71	\$139.81
7.	Polk	Transmontaigne	Manatee	MTC	Polk	03/10/08	F02	*	*	535.50	\$142.03
8.	Polk	Transmontaigne	Manatee	MTC	Polk	03/11/08	F02	*	*	533.55	\$141.85
9.	Polk	Transmontaigne	Manatee	MTC	Polk	03/12/08	F02	*	*	533.93	\$142.32
10.	Polk	Transmontaigne	Manatee	MTC	Polk	03/13/08	F02	*	*	539.00	\$144.23
11.	Polk	Transmontaigne	Manatee	MTC	Polk	03/14/08	F02	*	*	365.65	\$144.82
12.	Polk	Transmontaigne	Manatee	MTC	Polk	03/17/08	F02	*	*	538.72	\$140.18

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NUMBER - DATE
04051 MAY 15 08
FPSC-COMMISSION CLERK

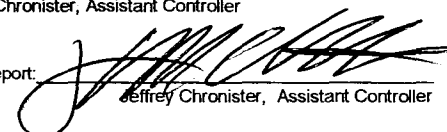
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2008

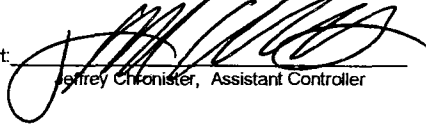
Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	03/29/08	F02	549.05									\$0.00	\$0.00	\$137.02
2.	Polk	Transmontaigne	Polk	03/02/08	F02	535.36									\$0.00	\$0.00	\$129.30
3.	Polk	Transmontaigne	Polk	03/04/08	F02	1,262.88									\$0.00	\$0.00	\$131.61
4.	Polk	Transmontaigne	Polk	03/05/08	F02	178.19									\$0.00	\$0.00	\$137.02
5.	Polk	Transmontaigne	Polk	03/06/08	F02	535.17									\$0.00	\$0.00	\$139.65
6.	Polk	Transmontaigne	Polk	03/07/08	F02	1,257.71									\$0.00	\$0.00	\$139.81
7.	Polk	Transmontaigne	Polk	03/10/08	F02	535.50									\$0.00	\$0.00	\$142.03
8.	Polk	Transmontaigne	Polk	03/11/08	F02	533.55									\$0.00	\$0.00	\$141.85
9.	Polk	Transmontaigne	Polk	03/12/08	F02	533.93									\$0.00	\$0.00	\$142.32
10.	Polk	Transmontaigne	Polk	03/13/08	F02	539.00									\$0.00	\$0.00	\$144.23
11.	Polk	Transmontaigne	Polk	03/14/08	F02	365.65									\$0.00	\$0.00	\$144.82
12.	Polk	Transmontaigne	Polk	03/17/08	F02	538.72									\$0.00	\$0.00	\$140.18

*No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: March Year: 2008
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller, Financial Reporting
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
-----------------	-----------------------	------------------------	-----------------	-----------------------------	--------------------------	-----------------	----------------------------------	------------------	------------------	--------------------------------------	----------------------------

None.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	33,912.30			\$49.23	2.82	11,650	7.08	12.62
2.	Coal Sales	10,IL,157	LTC	RB	6,346.80			\$44.76	2.68	10,418	7.84	18.46
3.	Dodge Hill Mining	9,KY,225	LTC	RB	28,636.10			\$55.66	2.40	12,720	8.94	6.75
4.	Dodge Hill Mining	10,IL,165	LTC	RB	2,067.10			\$55.75	2.40	12,720	8.94	6.75
5.	Dodge Hill Mining	9,KY,225	LTC	RB	15,230.60			\$55.65	2.40	12,720	8.94	6.75
6.	Dodge Hill Mining	9,KY,225	LTC	RB	4,861.60			\$56.15	2.44	12,754	9.32	6.22
7.	Knight Hawk	10,IL,77&145	S	RB	16,384.24			\$41.53	3.12	11,151	8.63	13.23
8.	Oxbow Mining	17,CO,51	LTC	RB	24,320.73			\$78.47	0.38	11,783	10.93	8.28
9.	Coal Sales	10,IL,165	LTC	RB	28,818.90			\$51.32	2.88	12,209	8.79	8.75
10.	Coal Sales	10,IL,165	LTC	RB	13,322.50			\$53.72	2.88	12,209	8.79	8.75
11.	Dodge Hill Mining	10,IL,165	LTC	RB	5,522.78			\$53.77	3.30	12,166	10.40	6.46
12.	Knight Hawk	10,IL,77&145	LTC	RB	11,728.00			\$44.35	3.18	11,003	9.58	13.19
13.	SMCC	9, KY, 233	S	RB	18,179.60			\$45.93	2.92	11,720	10.08	9.96
14.	Phoenix	9,KY,177	S	RB	9,426.30			\$46.64	3.18	11,216	10.19	12.33

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but co

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	33,912.30	N/A	\$0.00		\$0.74		\$0.00	
2.	Coal Sales	10,IL,157	LTC	6,346.80	N/A	\$0.00		\$0.10		\$0.00	
3.	Dodge Hill Mining	9,KY,225	LTC	28,636.10	N/A	\$0.00		\$0.11		\$0.00	
4.	Dodge Hill Mining	10,IL,165	LTC	2,067.10	N/A	\$0.00		\$0.11		\$0.00	
5.	Dodge Hill Mining	9,KY,225	LTC	15,230.60	N/A	\$0.00		\$0.11		\$0.00	
6.	Dodge Hill Mining	9,KY,225	LTC	4,861.60	N/A	\$0.00		\$2.50		\$0.00	
7.	Knight Hawk	10,IL,77&145	S	16,384.24	N/A	\$0.00		\$0.00		\$0.00	
8.	Oxbow Mining	17,CO,51	LTC	24,320.73	N/A	\$0.00		\$4.29		\$0.00	
9.	Coal Sales	10,IL,165	LTC	28,818.90	N/A	\$0.00		\$0.00		\$0.00	
10.	Coal Sales	10,IL,165	LTC	13,322.50	N/A	\$0.00		\$2.50		\$0.00	
11.	Dodge Hill Mining	10,IL,165	LTC	5,522.78	N/A	\$0.00		\$0.11		\$0.00	
12.	Knight Hawk	10,IL,77&145	LTC	11,728.00	N/A	\$0.00		\$0.00		\$0.00	
13.	SMCC	9, KY, 233	S	18,179.60	N/A	\$0.00		\$0.00		\$0.00	
14.	Phoenix	9,KY,177	S	9,426.30	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but coal

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	33,912.30		\$0.00	\$0.00									\$49.23
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	6,346.80		\$0.00	\$0.00									\$44.76
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	28,636.10		\$0.00	\$0.00									\$55.66
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	2,067.10		\$0.00	\$0.00									\$55.75
5.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	15,230.60		\$0.00	\$0.00									\$55.65
6.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	4,861.60		\$0.00	\$0.00									\$56.15
7.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	16,384.24		\$0.00	\$0.00									\$41.53
8.	Oxbow Mining	17,CO,51	Gunnison Cnty., CO	RB	24,320.73		\$0.00	\$0.00									\$78.47
9.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	28,818.90		\$0.00	\$0.00									\$51.32
10.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	13,322.50		\$0.00	\$0.00									\$53.72
11.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	5,522.78		\$0.00	\$0.00									\$53.77
12.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	11,728.00		\$0.00	\$0.00									\$44.35
13.	SMCC	9, KY, 233	Webster Cnty., KY	RB	18,179.60		\$0.00	\$0.00									\$45.93
14.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	9,426.30		\$0.00	\$0.00									\$46.64

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately
 (2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: March Year: 2008


2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

5. Signature of Official Submitting Form


Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Oxbow Petcoke	N/A	S	RB	51,086.30			\$39.98	4.94	14,218	0.33	6.11

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

- 1. Reporting Month: March Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	266,722.00			\$65.50	2.69	11,788	8.64	11.04
2.	Transfer Facility - Polk	N/A	N/A	OB	68,188.00			\$82.20	2.72	13,034	4.63	7.91

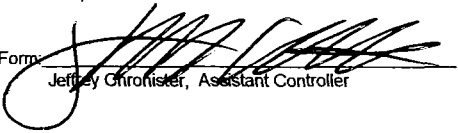
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: March Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2008

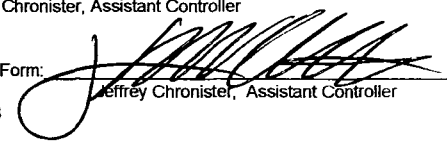
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	266,722.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	68,188.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: March Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	266,722.00		\$0.00		\$0.00							\$65.50
2.	Transfer Facility - Polk	N/A	Davant, La.	OB	68,188.00		\$0.00		\$0.00							\$82.20

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

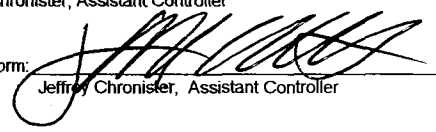
1. Reporting Month: March Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	64,271.17			\$4.17	0.00	0.00	0.00	0.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

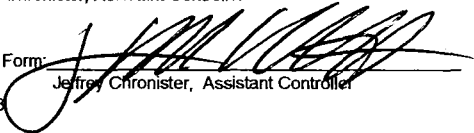
1. Reporting Month: March Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

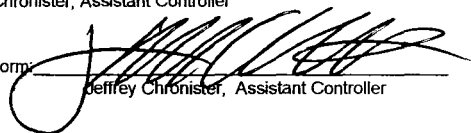
6. Date Completed: May 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	64,271.17	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: March Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: May 15, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
1.	Transfer facility	N/A	N/A	OB	64,271.17		\$0.00	\$0.00								\$4.17

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2008
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2007	Transfer Facility	Big Bend	Alliance Coal	1.	35,937.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.44	\$51.54	Quality Adjustment
2.	October 2007	Transfer Facility	Big Bend	Coal Sales	2.	25,599.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.81	\$45.75	Quality Adjustment
3.	October 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	68,556.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.11	\$56.26	Quality Adjustment
4.	October 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	68,556.90	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$0.30	\$56.56	Price Adjustment
5.	October 2007	Transfer Facility	Big Bend	Syrnthetic American Fuel	4.	43,444.40	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.49	\$45.49	Quality Adjustment
6.	October 2007	Transfer Facility	Big Bend	Knight Hawk	5.	6,523.74	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.92	\$43.61	Quality Adjustment
7.	October 2007	Transfer Facility	Big Bend	SMCC	6.	46,103.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.43	\$45.40	Quality Adjustment
8.	October 2007	Transfer Facility	Big Bend	Phoenix	7.	9,865.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.41	\$40.48	Quality Adjustment
9.	October 2007	Transfer Facility	Big Bend	Phoenix	8.	20,313.20	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.81	\$45.91	Quality Adjustment
10.	October 2007	Transfer Facility	Big Bend	Alliance Coal	9.	41,264.90	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.44	\$50.35	Quality Adjustment
11.	November 2007	Transfer Facility	Big Bend	Coal Sales	2.	38,996.50	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$3.11	\$46.05	Quality Adjustment
12.	November 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	50,577.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.10	\$56.25	Quality Adjustment
13.	November 2007	Transfer Facility	Big Bend	Dodge Hill Mining	3.	50,577.10	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	(\$0.28)	\$55.97	Price Adjustment
14.	November 2007	Transfer Facility	Big Bend	Synthetic American Fuel	4.	9,286.24	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.89	\$45.89	Quality Adjustment
15.	November 2007	Transfer Facility	Big Bend	Dodge Hill Mining	6.	27,474.30	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.82	\$56.47	Quality Adjustment
16.	November 2007	Transfer Facility	Big Bend	Dodge Hill Mining	6.	27,474.30	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.08	(\$0.28)	\$56.19	Price Adjustment
17.	November 2007	Transfer Facility	Big Bend	Knight Hawk	7.	28,046.49	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.69	\$43.38	Quality Adjustment
18.	November 2007	Transfer Facility	Big Bend	SMCC	8.	24,660.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.71	\$45.68	Quality Adjustment
19.	November 2007	Transfer Facility	Big Bend	Phoenix	9.	10,812.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.55	\$45.65	Quality Adjustment
20.	November 2007	Transfer Facility	Big Bend	Phoenix	9.	22,036.70	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.43	\$47.00	Quality Adjustment
21.	November 2007	Polk Station	Polk	Lakeland Petcoke	2.	8,168.17	423-2(a)	Col. (i), Price Adjustments (\$/Ton)	\$0.00	\$8.96	\$77.73	Price Adjustment
22.	November 2007	Polk Station	Polk	Lakeland Petcoke	2.	8,168.17	423-2	Col. (f), Tons	8,168.17	8,146.78	\$77.73	Tonnage Adjustment
23.	December 2007	Transfer Facility	Big Bend	Alliance Coal	1.	12,979.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.12	\$52.36	Quality Adjustment
24.	December 2007	Transfer Facility	Big Bend	Coal Sales	2.	16,599.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$2.20	\$46.17	Quality Adjustment
25.	December 2007	Transfer Facility	Big Bend	Knight Hawk	6.	28,491.84	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.48	\$44.22	Quality Adjustment
26.	December 2007	Transfer Facility	Big Bend	SMCC	7.	32,608.00	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.70	\$46.63	Quality Adjustment
27.	December 2007	Transfer Facility	Big Bend	Phoenix	8.	15,942.10	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$0.65	\$48.51	Quality Adjustment
28.	December 2007	Transfer Facility	Big Bend	Alliance Coal	9.	19,231.80	423-2(a)	Col. (k), Quality Adjustments (\$/Ton)	\$0.00	\$1.11	\$50.94	Quality Adjustment

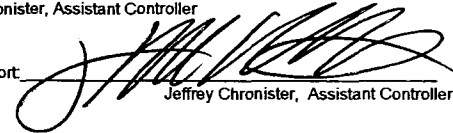
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: March Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: May 15, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
29.	June 2007	Transfer Facility	Big Bend	Dodge Hill Mining	6.	17,144.00	423-2(a)	Col. (k), New Value	\$1.79	\$0.00	\$53.83	Quality Adjustment
30.	June 2007	Transfer Facility	Big Bend	Phoenix	10.	9,410.70	423-2(a)	Col. (k), New Value	\$0.36	\$0.00	\$37.94	Quality Adjustment
31.	June 2007	Transfer Facility	Big Bend	Phoenix	11.	9,093.30	423-2(a)	Col. (k), New Value	\$0.40	\$0.00	\$44.44	Quality Adjustment
32.	January 2007	Transfer Facility	Big Bend	Phoenix	10.	9,093.30	423-2(a)	Col. (l), Price Adjustments (\$/Ton)	\$0.00	\$0.24	\$44.68	Price Adjustment
33.	June 2007	Transfer Facility	Big Bend	Alliance Coal	35.	35,225.60	423-2(a)	Col. (k), New Value	\$0.81	(\$0.38)	\$48.17	Quality Adjustment
34.	August 2007	Transfer Facility	Big Bend	Alliance Coal	18.	43,067.70	423-2(a)	Col. (k), New Value	\$0.72	\$0.00	\$48.06	Quality Adjustment
35.	December 2007	Transfer Facility	Big Bend	Alliance Coal	7.	32,751.10	423-2(a)	Col. (k), New Value	\$1.00	\$0.00	\$48.38	Quality Adjustment