



PEOPLES GAS

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COMMISSION
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May 19, 2008

VIA FEDERAL EXPRESS

Ms. Ann Cole, Commission Clerk
Division of Records & Reporting
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Docket No. 080003-GU --Purchased Gas Adjustment (PGA) Clause

Dear Ms. Cole:

Enclosed is Peoples Gas System's purchased gas adjustment filing for the month of April 2008 [consisting of (a) Schedules A-1, A-1 Supporting Detail, A-2, A-3, A-4, A-5, and A-6, (b) the Open Access Gas Purchased and the Supplement to A-1 Supporting Detail reports for the month, (c) invoices covering People's gas purchases for the month, (d) the Accruals for Gas Purchased Report, (e) the Actual/Accrual Reconciliation for Gas Purchased Report (and invoices thereto), and (f) invoices reflecting prior period adjustments and interstate pipeline refunds (if any)].

If you have any questions, please contact me at (813) 228-4149. My fax number is (813) 228-4194. Thank you.

Sincerely,

PEOPLES GAS SYSTEM

- CMP _____
- COM _____
- CTR _____
- ENC _____
- COL _____
- OPC _____
- MCA _____
- SCR _____
- SGA _____
- SEC _____
- OTH _____

W. Edward Elliott
Manager-Gas Accounting

Enclosures
Cc: Ms. Paula Brown

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DOCUMENT NUMBER DATE
04181 MAY 20 08
FPSC-COMMISSION CLERK

PEOPLES GAS
702 NORTH FRANKLIN STREET
P. O. BOX 2562
TAMPA, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

WWW.PEOPLES GAS.COM

		CURRENT MONTH: APRIL 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$122,393	\$78,032	(\$44,361)	(56.85)	\$637,241	\$386,949	(\$250,292)	(64.68)	
2	NO NOTICE SERVICE	\$31,928	\$31,928	\$1	0.00	\$167,483	\$167,484	\$1	0.00	
3	SWING SERVICE	(\$89,850)	\$0	\$89,850	#DIV/0!	\$12,521,688	\$0	(\$12,521,688)	#DIV/0!	
4	COMMODITY (Other)	\$34,467,331	\$11,669,307	(\$22,798,024)	(195.37)	\$129,811,405	\$54,819,529	(\$74,991,876)	(136.43)	
5	DEMAND	\$4,381,991	\$4,123,210	(\$258,781)	(6.28)	\$18,745,819	\$18,596,307	(\$149,512)	(0.80)	
6	OTHER	\$425,013	\$414,000	(\$11,013)	(2.66)	\$1,762,682	\$1,664,000	(\$98,682)	(5.93)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$37,381	\$32,391	(\$4,990)	(15.41)	\$172,698	\$137,939	(\$34,759)	(25.20)	
8	DEMAND	\$554,488	\$683,975	\$129,487	18.93	\$2,153,130	\$2,112,576	(\$40,554)	(1.92)	
9	OTHER	\$271,671	\$288,134	\$26,463	8.88	\$1,121,157	\$1,058,313	(\$62,844)	(5.94)	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$38,475,266	\$15,301,977	(\$23,173,289)	(151.44)	\$159,999,332	\$72,325,441	(\$87,673,891)	(121.22)	
12	NET UNBILLED	(\$823,152)	\$0	\$823,152	0.00	\$1,177,824	\$0	(\$1,177,824)	0.00	
13	COMPANY USE	\$13,287	\$0	(\$13,287)	0.00	\$112,868	\$0	(\$112,868)	0.00	
14	TOTAL THERM SALES (11)	\$41,787,368	\$15,301,977	(\$26,485,391)	(173.08)	\$158,162,693	\$72,325,441	(\$85,837,252)	(118.68)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	49,653,950	38,771,615	(10,882,335)	(28.07)	202,572,570	145,641,027	(56,931,543)	(39.09)	
16	NO NOTICE SERVICE	6,450,000	6,450,000	0	0.00	33,835,000	33,835,000	0	0.00	
17	SWING SERVICE	(107,780)	0	107,780	#DIV/0!	15,724,690	-	(15,724,690)	#DIV/0!	
18	COMMODITY (Other)	36,448,641	12,872,357	(23,576,284)	(183.15)	143,532,787	65,684,508	(77,848,279)	(118.52)	
19	DEMAND	92,802,552	87,747,600	(5,054,952)	(5.76)	395,095,616	392,514,840	(2,580,776)	(0.66)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	18,995,710	19,871,606	875,896	4.41	64,183,870	55,529,697	(8,654,173)	(15.58)	
22	DEMAND	15,802,580	19,871,606	4,069,026	20.48	58,290,490	55,529,697	(2,760,793)	(4.97)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	36,340,861	12,872,357	(23,468,504)	(182.32)	159,257,477	65,684,508	(93,572,969)	(142.46)	
25	NET UNBILLED	(627,977)	0	627,977	0.00	308,505	-	(308,505)	0.00	
26	COMPANY USE	16,132	0	(16,132)	0.00	135,999	-	(135,999)	0.00	
27	TOTAL THERM SALES (24)	39,673,931	12,872,357	(26,701,574)	(207.43)	162,559,829	65,684,508	(96,875,321)	(147.49)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00246	0.00201	(0.00045)	(22.47)	0.00315	0.00266	(0.00049)	(18.40)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.83364	#DIV/0!	#DIV/0!	#DIV/0!	0.78631	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.94564	0.90654	(0.03910)	(4.31)	0.90301	0.83459	(0.06842)	(8.20)
32	DEMAND	(5/19)	0.04722	0.04699	(0.00023)	(0.49)	0.04745	0.04738	(0.00007)	(0.15)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00197	0.00163	(0.00034)	(20.73)	0.00269	0.00248	(0.00021)	(8.32)
35	DEMAND	(8/22)	0.03509	0.03442	(0.00067)	(1.94)	0.03694	0.03804	0.00111	2.91
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.05873	1.18874	0.13001	10.94	1.00466	1.10110	0.09645	8.76
38	NET UNBILLED	(12/25)	0.99232	0.00000	(0.99232)	0.00	3.81784	0.00000	(3.81784)	0.00
39	COMPANY USE	(13/26)	0.82368	0.00000	(0.82368)	0.00	0.82992	0.00000	(0.82992)	0.00
40	TOTAL THERM SALES	(11/27)	0.97224	1.18874	0.21650	18.21	0.98425	1.10110	0.11685	10.61
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.93186	1.14836	0.21650	18.85	0.94387	1.06072	0.11685	11.02
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.93654	1.15414	0.21759	18.85	0.94862	1.06606	0.11744	11.02
45	PGA FACTOR ROUNDED TO NEAREST .001		93.654	115.414	21.76000	18.85	94.862	106.606	11.74400	11.02

DOCUMENT NUMBER-DATE

04181 MAY 20 08

FPSC-COMMISSION CLERK

COMPANY: PEOPLES GAS SYSTEM		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 Page 2 of 3		
For Residential Customers		FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08								
		CURRENT MONTH: APRIL 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$65,798	\$38,048	(\$27,750)	(72.93)	\$362,568	\$210,140	(\$152,428)	(72.54)	
2	NO NOTICE SERVICE	\$15,957	\$15,958	\$1	0.01	\$94,199	\$94,200	\$1	0.00	
3	SWING SERVICE	(\$48,303)	\$0	\$48,303	#DIV/0!	\$7,250,785	\$0	(\$7,250,785)	#DIV/0!	
4	COMMODITY (Other)	\$18,529,637	\$5,689,954	(\$12,839,683)	(225.66)	\$73,656,624	\$29,666,502	(\$43,990,122)	(148.28)	
5	DEMAND	\$2,190,119	\$2,060,780	(\$129,339)	(6.28)	\$10,480,920	\$10,414,652	(\$66,268)	(0.64)	
6	OTHER	\$228,487	\$201,866	(\$26,621)	(13.19)	\$1,005,430	\$894,316	(\$111,114)	(12.42)	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$20,096	\$15,794	(\$4,302)	(27.24)	\$98,067	\$74,636	(\$23,431)	(31.39)	
8	DEMAND	\$277,133	\$341,851	\$64,718	18.93	\$1,199,869	\$1,166,439	(\$33,430)	(2.87)	
9	OTHER	\$135,781	\$149,007	\$13,226	0.00	\$626,104	\$587,782	(\$38,322)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)-(7+8+9+10)	\$20,548,685	\$7,499,954	(\$13,048,731)	(173.98)	\$90,926,466	\$39,450,953	(\$51,475,513)	(130.48)	
12	NET UNBILLED	(\$534,473)	\$0	\$534,473	0.00	\$719,071	\$0	(\$719,071)	0.00	
13	COMPANY USE	\$0	\$0	\$0	0.00	\$0	\$0	\$0	0.00	
14	TOTAL THERM SALES (11)	\$7,316,680	\$7,499,954	\$183,274	2.44	\$35,658,603	\$39,450,953	\$3,792,350	9.61	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	26,693,964	18,905,039	(7,788,925)	(41.20)	115,201,243	78,395,296	(36,805,947)	(46.95)	
16	NO NOTICE SERVICE	3,223,710	3,223,710	0	0.00	19,030,332	19,030,332	0	0.00	
17	SWING SERVICE	(57,943)	0	57,943	#DIV/0!	9,126,081	-	(9,126,081)	#DIV/0!	
18	COMMODITY (Other)	19,594,789	6,276,561	(13,318,228)	(212.19)	81,646,264	35,660,620	(45,985,644)	(128.95)	
19	DEMAND	46,382,715	43,856,250	(2,526,465)	(5.76)	220,866,272	219,767,901	(1,098,371)	(0.50)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	10,212,084	9,689,395	(522,689)	(5.39)	36,253,056	29,568,498	(6,684,558)	(22.61)	
22	DEMAND	7,898,129	9,931,829	2,033,700	20.48	32,422,151	30,513,679	(1,908,472)	(6.25)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	19,536,846	6,276,561	(13,260,285)	(211.27)	80,772,345	35,660,620	(45,111,725)	(154.55)	
25	NET UNBILLED	(462,940)	0	462,940	0.00	241,746	-	(241,746)	0.00	
26	COMPANY USE	0	0	0	0.00	-	-	0	0.00	
27	TOTAL THERM SALES (24)	6,800,362	6,276,561	(523,801)	(8.35)	32,599,636	35,660,620	3,060,984	8.58	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00246	0.00201	(0.00045)	(22.47)	0.00315	0.00268	(0.00047)	(17.41)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.01	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.83363	#DIV/0!	#DIV/0!	#DIV/0!	0.79451	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.94564	0.90654	(0.03910)	(4.31)	0.90214	0.83191	(0.07023)	(8.44)
32	DEMAND	(5/19)	0.04722	0.04699	(0.00023)	(0.49)	0.04745	0.04739	(0.00006)	(0.14)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00197	0.00163	(0.00034)	(20.73)	0.00271	0.00252	(0.00018)	(7.17)
35	DEMAND	(8/22)	0.03509	0.03442	(0.00067)	(1.94)	0.03701	0.03823	0.00122	3.19
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.05179	1.19490	0.14311	11.98	1.00170	1.10628	0.10458	9.45
38	NET UNBILLED	(12/25)	1.15452	0.00000	(1.15452)	0.00	2.97449	0.00000	(2.97449)	0.00
39	COMPANY USE	(13/26)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	3.02170	1.19490	0.14311	11.98	2.78919	1.10628	(1.68291)	(152.12)
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	2.98132	1.15452	(1.82680)	(158.23)	2.74881	1.06590	(1.68291)	(157.89)
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	2.99632	1.16033	(1.83599)	(158.23)	2.76263	1.07126	(1.69137)	(157.89)
45	PGA FACTOR ROUNDED TO NEAREST .001		299.632	116.033	(183.59890)	(158.23)	276.263	107.126	(169.13725)	(157.89)

For Commercial Customers FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

		CURRENT MONTH: APRIL 08				PERIOD TO DATE				
		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		ACTUAL	REV. FLEX DOWN EST.	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED										
1	COMMODITY (Pipeline)	\$56,595	\$39,984	(\$16,611)	(41.54)	\$274,672	\$176,809	(\$97,863)	(55.35)	
2	NO NOTICE SERVICE	\$15,970	\$15,970	\$0	0.00	\$73,282	\$73,283	\$1	0.00	
3	SWING SERVICE	(\$41,546)	\$0	\$41,546	#DIV/0!	\$5,270,924	\$0	(\$5,270,924)	#DIV/0!	
4	COMMODITY (Other)	\$15,937,694	\$5,979,353	(\$9,968,341)	(166.55)	\$55,954,781	\$25,153,027	(\$30,801,754)	(122.46)	
5	DEMAND	\$2,191,872	\$2,062,430	(\$129,442)	(6.28)	\$8,264,899	\$8,181,655	(\$83,244)	(1.02)	
6	OTHER	\$196,526	\$212,134	\$15,608	7.36	\$757,252	\$769,684	\$12,432	1.62	
LESS END-USE CONTRACT:										
7	COMMODITY (Pipeline)	\$17,285	\$16,597	(\$688)	(4.15)	\$74,630	\$63,303	(\$11,327)	(17.89)	
8	DEMAND	\$277,355	\$342,124	\$64,769	18.93	\$953,260	\$946,137	(\$7,123)	(0.75)	
9	OTHER	\$135,890	\$149,127	\$13,237	0.00	\$495,052	\$470,531	(\$24,521)	0.00	
10										
11	TOTAL COST (1+2+3+4+5+6)	\$17,926,581	\$7,802,023	(\$10,124,558)	(129.77)	\$69,072,868	\$32,874,487	(\$36,198,381)	(110.11)	
12	NET UNBILLED	(\$88,679)	\$0	\$88,679	0.00	\$458,753	\$0	(\$458,753)	0.00	
13	COMPANY USE	\$13,287	\$0	(\$13,287)	0.00	\$112,868	\$0	(\$112,868)	0.00	
14	TOTAL THERM SALES (11)	\$34,470,687	\$7,802,023	(\$26,668,664)	(341.82)	\$122,504,090	\$32,874,487	(\$89,629,603)	(272.64)	
THERMS PURCHASED										
15	COMMODITY (Pipeline)	22,959,986	19,866,576	(3,093,410)	(15.57)	87,371,327	67,245,731	(20,125,596)	(29.93)	
16	NO NOTICE SERVICE	3,226,290	3,226,290	0	0.00	14,804,668	14,804,668	0	0.00	
17	SWING SERVICE	(49,837)	0	49,837	#DIV/0!	6,598,609	-	(6,598,609)	#DIV/0!	
18	COMMODITY (Other)	16,853,852	6,595,796	(10,258,056)	(155.52)	61,886,523	30,023,888	(31,862,635)	(106.12)	
19	DEMAND	46,419,837	43,891,350	(2,528,487)	(5.76)	174,229,344	172,748,939	(1,480,405)	(0.86)	
20	OTHER	0	0	0	0.00	-	-	0	0.00	
LESS END-USE CONTRACT:										
21	COMMODITY (Pipeline)	8,783,616	10,182,211	1,398,595	13.74	27,930,614	25,961,199	(1,969,615)	(7.59)	
22	DEMAND	7,904,451	9,939,777	2,035,326	20.48	25,868,338	25,016,018	(852,321)	(3.41)	
23	OTHER	0	0	0	0.00	-	-	0	0.00	
24	TOTAL PURCHASES (17+18-23)	16,804,015	6,595,796	(10,208,219)	(154.77)	68,485,132	30,023,888	(38,461,244)	(128.10)	
25	NET UNBILLED	(165,037)	0	165,037	0.00	66,759	-	(66,759)	0.00	
26	COMPANY USE	16,132	0	(16,132)	0.00	135,999	-	(135,999)	0.00	
27	TOTAL THERM SALES (24)	32,773,570	6,595,796	(26,177,774)	(396.89)	129,960,193	30,023,888	(99,936,305)	(332.86)	
CENTS PER THERM										
28	COMMODITY (Pipeline)	(1/15)	0.00246	0.00201	(0.00045)	(22.47)	0.00314	0.00263	(0.00051)	(18.57)
29	NO NOTICE SERVICE	(2/16)	0.00495	0.00495	0.00000	0.00	0.00495	0.00495	0.00000	0.00
30	SWING SERVICE	(3/17)	0.83364	#DIV/0!	#DIV/0!	#DIV/0!	0.79879	#DIV/0!	#DIV/0!	#DIV/0!
31	COMMODITY (Other)	(4/18)	0.94564	0.90654	(0.03910)	(4.31)	0.90415	0.83777	(0.06638)	(7.92)
32	DEMAND	(5/19)	0.04722	0.04689	(0.00023)	(0.49)	0.04744	0.04736	(0.00007)	(0.16)
33	OTHER	(6/20)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
LESS END-USE CONTRACT:										
34	COMMODITY (Pipeline)	(7/21)	0.00197	0.00163	(0.00034)	(20.73)	0.00267	0.00244	(0.00023)	(9.58)
35	DEMAND	(8/22)	0.03509	0.03442	(0.00067)	(1.94)	0.03685	0.03782	0.00097	2.57
36	OTHER	(9/23)	0.00000	0.00000	0.00000	0.00	0.00000	0.00000	0.00000	0.00
37	TOTAL COST	(11/24)	1.06680	1.18287	0.11606	9.81	1.00858	1.09495	0.08637	7.89
38	NET UNBILLED	(12/25)	0.53733	0.00000	(0.53733)	0.00	6.87178	0.00000	(6.87178)	0.00
39	COMPANY USE	(13/26)	0.82368	0.00000	(0.82368)	0.00	0.00000	0.00000	0.00000	0.00
40	TOTAL THERM SALES	(11/27)	0.54698	1.18287	0.11606	9.81	0.53149	1.09495	0.56346	51.46
41	TRUE-UP	(E-4)	(0.04038)	(0.04038)	0.00000	0.00	(0.04038)	(0.04038)	0.00000	0.00
42	TOTAL COST OF GAS	(40+41)	0.50660	1.14249	0.63589	55.66	0.49111	1.05457	0.56346	53.43
43	REVENUE TAX FACTOR		1.00503	1.00503	0.00000	0.00	1.00503	1.00503	0.00000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	0.50915	1.14824	0.63909	55.66	0.49358	1.05987	0.56629	53.43
45	PGA FACTOR ROUNDED TO NEAREST .001		50.915	114.824	63.90938	55.66	49.358	105.987	56.62861	53.43

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

CURRENT MONTH: April 2008

COMMODITY (Pipeline)	THERMS-Line 15	INVOICE AMOUNT-Line 1	COST PER THERM-Line 28
1 Commodity Pipeline (FGT)	37,662,440	\$61,616	\$0.00164
2 Commodity Pipeline (SNG)	5,952,460	\$38,328	\$0.00644
3 Commodity Pipeline (Gulfstream)	3,369,230	\$14,444	\$0.00429
4 Commodity Pipeline-(FGT)-Mar'08 Accrual Adj.	48,990	\$716	\$0.01461
5 Commodity Pipeline (SNG)-Mar'08 Accrual Adj.	0	\$6	#DIV/0!
6 Commodity Pipeline (Gulfstream)-Mar'08 Accrual Adj.	2,333,730	(\$1,329)	(\$0.00057)
7 Bay Gas Storage	287,100	\$8,613	\$0.03000
8 TOTAL COMMODITY (Pipeline)	49,653,950	\$122,393	\$0.00246
SWING SERVICE	THERMS-Line 17	INVOICE AMOUNT-Line 3	COST PER THERM-Line 30
9 Swing Service-Demand-3rd Party Suppliers	0	\$4,350	#DIV/0!
10 Swing Service-Commodity-3rd Party Suppliers-Mar.'08 Accr. Adj.	(107,780)	(\$94,200)	\$0.87400
11 TOTAL SWING SERVICE	(107,780)	(\$89,850)	\$0.83364
COMMODITY OTHER	THERMS-Line 18	INVOICE AMOUNT-Line 4	COST PER THERM-Line 31
12 Purchases from 3rd Party Suppliers	36,363,270	\$34,615,936	\$0.95195
13 City of Sunrise	40,932	\$28,290	\$0.69115
14 Okaloosa	225,000	\$31,500	\$0.14000
15 Purchases-3rd Party Suppliers-Mar'08 Accrual Adj.	(241,480)	(\$216,687)	\$0.89733
16 Commodity Other-(Gulfstream)-Mar'08 Accrual Adj.	64,150	\$62,409	\$0.97286
17 Cashouts-Peoples' Transportation Customers	781,234	\$656,095	\$0.83982
18 NCTS Program Cashouts	1,047,485	\$973,758	\$0.92962
19 Parked Gas/Unparked Gas	15,920	\$14,893	\$0.93550
20 Commodity Other (SNG)	(69,210)	(\$66,649)	\$0.96300
21 Commodity Other (Gulfstream)	47,900	\$52,081	\$1.08728
22 Bookouts-Mar'08	(171,690)	(\$170,248)	\$0.99160
23 Imbalance Cashout (FGT)	(665,130)	(\$574,738)	\$0.94880
24 Imbalance Cashout (FGT)-Mar'08 Accrual Adj.	(990,240)	(\$939,540)	\$0.86410
25 Commodity Other-(SNG)-Mar'08 Accrual Adj.	500	\$231	\$0.46102
26 TOTAL COMMODITY (Other)	36,448,641	\$34,467,331	\$0.94564
DEMAND	THERMS-Line 19	INVOICE AMOUNT-Line 5	COST PER THERM-Line 32
27 Demand (FGT)	100,858,500	\$4,666,687	\$0.04627
28 Demand (SNG)	8,997,560	\$393,752	\$0.04376
29 Demand (Gulfstream)	10,500,000	\$585,060	\$0.05572
30 Temporary Relinquishment Credit-(FGT)	(40,918,800)	(\$1,768,778)	\$0.04323
31 Temporary Acquisition	12,398,710	\$502,768	\$0.04055
32 Capacity Discount-Transportation Customer	1,206,582	\$12,235	\$0.01014
33 Volumetric Relinquishment Credit-(FGT)	(240,000)	(\$9,732)	\$0.04055
34 TOTAL DEMAND	92,802,552	\$4,381,991	\$0.04722
OTHER	THERMS-Line 20	INVOICE AMOUNT-Line 6	COST PER THERM-Line 33
35 Administrative Costs	0	\$90,125	\$0.00000
36 Odorant Charges	0	\$7,176	#DIV/0!
37 Transportation Trailer Charges	0	\$327,711	\$0.00000
38 TOTAL OTHER	0	\$425,013	\$0.00000

COMPANY: PEOPLES GAS SYSTEM

SCHEDULE A-2

FOR THE PERIOD OF:

January-08 Through December-08

Page 1 of 1

	CURRENT MONTH:		PERIOD TO DATE						
	APRIL 08		ACTUAL	ESTIMATE	ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST (A-1, LINES 3+4-13)		\$34,364,194	\$11,689,307	(\$22,694,887)	(\$1.94484)	\$142,020,225	\$54,819,529	(\$87,200,696)	(\$1.59069)
2 TRANSPORTATION COST (A-1, LINES 1+2+5+6-7-8-9)		4,097,784	3,632,670	(465,114)	(0.12804)	\$17,866,239	\$17,505,912	(360,327)	(0.02058)
3 TOTAL		38,461,979	15,301,977	(23,160,002)	(1.51353)	\$159,886,464	\$72,325,441	(87,561,023)	(1.21066)
4 FUEL REVENUES (NET OF REVENUE TAX)		41,787,368	15,301,977	(26,485,391)	(1.73085)	\$168,162,693	\$72,325,441	(85,837,252)	(1.18682)
5 TRUE-UP REFUND/(COLLECTION)		482,913	482,913	0	0.00000	\$1,931,652	\$1,931,652	0	0.00000
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)		42,270,281	15,784,890	(26,485,391)	(1.67790)	\$160,094,345	\$74,257,093	(85,837,252)	(1.15595)
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)		3,808,302	482,913	(3,325,389)	(6.88610)	\$207,881	\$1,931,652	1,723,771	0.89238
8 INTEREST PROVISION-THIS PERIOD (21)		618	6,016	5,398	0.89727	(\$7,021)	\$27,836	34,857	1.25223
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST		(1,391,533)	2,639,606	4,031,139	1.52717	3,665,267	2,617,786	(1,047,481)	(0.40014)
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)		(482,913)	(482,913)	0	0.00000	(\$1,931,652)	(\$1,931,652)	0	0.00000
10a TRANSITION COST RECOVERY REFUND		0	0	0	0.00000	\$0	\$0	0	0.00000
11 TOTAL EST/ACT TRUE-UP (7+8+9+10+10a)		1,934,475	2,645,622	711,148	0.26880	1,934,475	2,645,622	711,148	0.26880
11a REFUNDS FROM PIPELINE		0	0	0	0.00000	\$0	\$0	0	0.00000
12 ADJ TOTAL EST/ACT TRUE-UP (11+11a)		1,934,475	2,645,622	711,148	0.26880	\$1,934,475	\$2,645,622	\$711,148	\$0.26880
INTEREST PROVISION									
13 BEGINNING TRUE-UP AND INTEREST PROVISION (9)		(1,391,533)	2,639,606	4,031,139	1.52717				
14 ENDING TRUE-UP BEFORE INTEREST (13+7-5+10a+11a)		1,933,857	2,639,606	705,749	0.26737				
15 TOTAL (13+14)		542,324	5,279,212	4,736,888	0.89727				
16 AVERAGE (50% OF 15)		271,162	2,639,606	2,368,444	0.89727				
17 INTEREST RATE - FIRST DAY OF MONTH		2.63	2.63	0	0.00000				
18 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		2.84	2.84	0	0.00000				
19 TOTAL (17+18)		5.470	5.470	0	0.00000				
20 AVERAGE (50% OF 19)		2.735	2.735	0	0.00000				
21 MONTHLY AVERAGE (20/12 Months)		0.22792	0.22792	0	0.00000				
22 INTEREST PROVISION (16x21)		\$618	\$6,016	\$5,398	\$0.89727				

* If line 5 is a refund add to line 4
if line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:
PRESENT MONTH:

April'08

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)
	MONTH	PURCHASED FROM	PURCH FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMM. COST THIRD PARTY	COMM. COST PIPELINE	DEMAND COST	OTHER CHARGES	TOTAL CENTS PER THERM
1	April'08	FGT	PGS	FTS-1 COMM. PIPELINE	32,095,460		32,095,460		\$66,875.15			\$0.21
2	April'08	FGT	PGS	FTS-1 COMM. PIPELINE		18,995,710	18,995,710		37,351.19			\$0.20
3	April'08	FGT	PGS	FTS-2 COMM. PIPELINE	5,566,980		5,566,980		(5,259.58)			(\$0.09)
4	April'08	FGT	PGS	FTS-1 DEMAND	61,215,010		61,215,010			\$2,644,932.46		\$4.16
5	April'08	FGT	PGS	FTS-1 DEMAND		15,802,580	15,802,580			664,488.22		\$3.51
6	April'08	FGT	PGS	FTS-2 DEMAND	10,883,400		10,883,400			846,811.46		\$7.77
7	April'08	FGT	PGS	NO NOTICE	6,460,000		6,460,000			31,927.60		\$0.50
8	April'08	BAY GAS STORAGE	PGS	COMM. PIPELINE	287,100		287,100		8,613.00			\$3.00
9	April'08	PARKED /UNPARKED	PGS	COMM. OTHER	15,920		15,920	14,893.16				\$93.65
10	April'08	SONAT	PGS	COMM. OTHER	(69,210)		(69,210)	(66,649.23)				\$96.30
11	April'08	SONAT	PGS	COMM. PIPELINE	5,952,460		5,952,460		38,327.58			\$0.64
12	April'08	SONAT	PGS	DEMAND	8,997,560		8,997,560			393,752.48		\$4.38
13	April'08	GULFSTREAM PIPELINE	PGS	COMM. PIPELINE	3,369,230		3,369,230		14,444.19			\$0.43
14	April'08	GULFSTREAM PIPELINE	PGS	DEMAND	10,500,000		10,500,000			586,060.00		\$6.67
15	April'08	GULFSTREAM PIPELINE	PGS	COMM. OTHER	47,900		47,900	52,080.66				\$108.73
16	April'08	ANADARKO	PGS	COMM. OTHER	1,632,890		1,632,890	1,613,440.12				\$98.81
17	April'08	APACHE	PGS	COMM. OTHER	1,162,000		1,162,000	1,120,802.00				\$96.44
18	April'08	ARCLIGHT ENERGY	PGS	COMM. OTHER	664,680		664,680	588,039.69				\$104.16
19	April'08	BG ENERGY	PGS	COMM. OTHER	111,460		111,460	123,720.60				\$111.00
20	April'08	BP ENERGY	PGS	COMM. OTHER	4,828,450		4,828,450	4,616,622.52				\$95.81
21	April'08	CHENIERE	PGS	COMM. OTHER	196,400		196,400	196,244.16				\$100.94
22	April'08	CHEVTEXACO	PGS	COMM. OTHER	578,390		578,390	578,268.95				\$99.98
23	April'08	CIMA	PGS	COMM. OTHER	60,000		60,000	59,040.00				\$98.40
24	April'08	CONOCO	PGS	SWING	0		0	0.00		1,050.00		#DIV/0!
25	April'08	CONOCO	PGS	COMM. OTHER	121,490		121,490	127,256.55				\$104.76
26	April'08	CORAL	PGS	COMM. OTHER	2,317,930		2,317,930	2,266,747.90				\$97.79
27	April'08	CROSSTEX	PGS	COMM. OTHER	2,765,820		2,765,820	2,688,493.92				\$97.20
28	April'08	EAGLE	PGS	SWING	308,110		308,110	314,817.19		1,500.00		\$102.66
29	April'08	EAGLE	PGS	COMM. OTHER	0		0	0.00				#DIV/0!
30	April'08	ENBRIDGE	PGS	COMM. OTHER	426,000		426,000	436,470.00				\$102.46
31	April'08	ENERGY SOUTH	PGS	COMM. OTHER	766,910		766,910	813,806.65				\$106.12
32	April'08	EXXON	PGS	COMM. OTHER	50,000		50,000	55,950.00				\$111.90
33	April'08	HOUSTON PIPELINE	PGS	COMM. OTHER	263,980		263,980	264,889.58				\$100.34
34	April'08	IBERDROLA	PGS	COMM. OTHER	979,160		979,160	940,519.68				\$96.06
35	April'08	INFINITE	PGS	COMM. OTHER	165,000		165,000	176,006.00				\$106.67
36	April'08	LOUIS DREYFUS	PGS	COMM. OTHER	4,609,690		4,609,690	4,491,247.20				\$97.43
37	April'08	MACQUARIE COOK	PGS	COMM. OTHER	52,100		52,100	50,693.30				\$97.30
38	April'08	MAGNUS	PGS	COMM. OTHER	218,020		218,020	217,036.26				\$99.55
39	April'08	NATIONAL ENERGY	PGS	COMM. OTHER	50,000		50,000	52,400.00				\$104.80
40	April'08	NATIONAL FUEL	PGS	COMM. OTHER	933,570		933,570	852,996.74				\$102.08
41	April'08	NOBLE	PGS	COMM. OTHER	40,000		40,000	44,000.00				\$110.00
42	April'08	OCCIDENTAL	PGS	COMM. OTHER	2,223,930		2,223,930	2,182,265.68				\$98.13
43	April'08	ONEOK	PGS	COMM. OTHER	2,071,690		2,071,690	2,047,440.02				\$98.83
44	April'08	PPM	PGS	SWING	0		0	0.00		1,800.00		#DIV/0!
45	April'08	SEMINOLE ELECTRIC	PGS	COMM. OTHER	2,509,610		2,509,610	2,674,940.79				\$102.60
46	April'08	SEQUENT	PGS	COMM. OTHER	1,551,780		1,551,780	1,644,532.65				\$99.53
47	April'08	SOUTHERN	PGS	COMM. OTHER	150,000		150,000	162,560.00				\$101.70
48	April'08	TAMPA ELECTRIC	PGS	COMM. OTHER	340,000		340,000	363,500.00				\$106.91
49	April'08	TENASKA	PGS	SWING	33,230		33,230	32,233.10		0.00		\$97.00
50	April'08	UBS AG	PGS	COMM. OTHER	40,000		40,000	39,490.00				\$98.50
51	April'08	VIRGINIA POWER	PGS	COMM. OTHER	4,241,180		4,241,180	4,045,965.27				\$95.40
52	April'08	J. ARON & CO.	PGS	COMM. OTHER	0		0	(172,800.00)				#DIV/0!
53	April'08	BOM	PGS	COMM. OTHER	0		0	(78,900.00)				#DIV/0!
54	April'08	CSELCC	PGS	COMM. OTHER	0		0	(185,840.00)				#DIV/0!
55	April'08	FC STONE	PGS	COMM. OTHER	0		0	(94,240.00)				#DIV/0!
56	April'08	NLCI	PGS	COMM. OTHER	0		0	(147,040.00)				#DIV/0!
57	April'08	MORGAN STANLEY	PGS	COMM. OTHER	0		0	(356,480.00)				#DIV/0!
58	April'08	TGPNA	PGS	COMM. OTHER	0		0	(82,900.00)				#DIV/0!
59	April'08	TRANSP. CUSTOMER	PGS	FTS-1 DEMAND	1,206,582		1,206,582			12,234.74		\$1.01
60	April'08	NCTS PROGRAM C/O	PGS	COMM. OTHER	1,047,485		1,047,485	973,758.18				\$92.96
61	April'08	C/O-TRANSP. CUSTOMERS	PGS	COMM. OTHER	781,234		781,234	655,095.19				\$83.98
62	Totals	**This report excludes prior month/period adjustments.			184,710,381	34,798,290	219,508,671	\$36,246,114.38	\$160,381.53	\$4,972,756.86	\$0.00	\$18.85

FOR THE PERIOD OF: January-08 Through December-08
 PRESENT MONTH: April-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
1 ANADARKO	DRN# 23703	251	242	7,539	7,262	9.70000	10.07060
2 ANADARKO	DRN# 12740	391	377	11,730	11,298	10.35000	10.74543
3 ANADARKO	DRN# 23703	534	515	16,032	15,442	10.05000	10.43397
4 ANADARKO	DRN# 25809	111	107	3,333	3,210	9.90000	10.27824
5 ANADARKO	DRN# 25809	241	232	7,217	6,951	10.03000	10.41321
6 ANADARKO	DRN# 25809	97	93	2,905	2,798	9.55000	9.91487
7 ANADARKO	DRN# 25809	98	94	2,938	2,830	9.58000	9.94601
8 ANADARKO	DRN# 25809	333	321	9,999	9,631	9.25000	9.60341
9 ANADARKO	DRN# 487860	262	252	7,846	7,557	9.67000	10.03945
10 ANADARKO	DRN# 25809	1,360	1,310	40,800	39,299	9.51000	9.87334
11 ANADARKO	DRN# 25809	111	107	3,333	3,210	9.45000	9.81105
12 ANADARKO	DRN# 25809	111	107	3,333	3,210	9.90000	10.27824
13 ANADARKO	DRN# 24662	111	107	3,323	3,201	10.17000	10.55855
14 ANADARKO	DRN# 24662	333	321	9,999	9,631	10.01000	10.39244
15 ANADARKO	DRN# 716	171	164	5,118	4,930	10.47000	10.87002
16 ANADARKO	DRN# 337605	171	164	5,118	4,930	10.30000	10.69352
17 ANADARKO	DRN# 25809	171	164	5,118	4,930	10.55000	10.95307
18 ANADARKO	DRN# 9906	171	164	5,118	4,930	10.88000	11.29568
19 APACHE	DRN# 321465	63	61	1,900	1,830	10.47000	10.87002
20 ARCLIGHT	DRN# 337605	339	326	10,163	9,789	10.28000	10.67276
21	SUBTOTAL	5,429	5,229	162,862	156,869	9.83799	10.21386

- (1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).
- (2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.
- (3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.
- (4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 2 of 13

FOR THE PERIOD OF:
PRESENT MONTH:January-08
April-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
22	BG ENERGY DRN# 337605	372	358	11,146	10,736	11.10000	11.52409
23	BP ENERGY DRN# 337605	173	167	5,191	5,000	9.91000	10.28862
24	BP ENERGY DRN# 337605	1,500	1,445	45,000	43,344	10.70000	11.10880
25	BP ENERGY DRN# 23703	19	18	563	542	9.50000	9.86296
26	BP ENERGY DRN# 23703	19	18	566	545	9.57000	9.93563
27	BP ENERGY DRN# 23703	24	23	725	698	9.78000	10.15365
28	BP ENERGY DRN# 23703	469	451	14,058	13,541	10.73000	11.13995
29	BP ENERGY DRN# 337605	70	68	2,111	2,033	10.95000	11.36836
30	CHENIERE DRN# 337605	131	126	3,928	3,783	10.05000	10.43397
31	CHENIERE DRN# 24662	131	126	3,928	3,783	9.90000	10.27824
32	CHENIERE DRN# 24662	131	126	3,928	3,783	9.85000	10.22633
33	CHENIERE DRN# 24662	131	126	3,928	3,783	10.22000	10.61047
34	CHENIERE DRN# 163884	131	126	3,928	3,783	10.45000	10.84925
35	CHEVRON DRN# 163884	1,000	963	30,000	28,896	9.57000	9.93563
36	CONOCO DRN# 163884	203	195	6,080	5,856	10.00000	10.38206
37	CORAL DRN# 24662	2,221	2,139	66,620	64,168	9.69800	10.06852
38	CORAL DRN# 24662	4,999	4,815	149,973	144,454	9.74000	10.11213
39	CORAL DRN# 24662	167	161	5,000	4,816	10.85000	11.26453
40	SUBTOTAL	11,889	11,452	356,673	343,547	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 3 of 13

FOR THE PERIOD OF:
PRESENT MONTH:January-08
April-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)E/F
41 CROSSTEX	DRN# 24662	5,123	4,934	153,688	148,032	9.45800	9.81935
42 CROSSTEX	DRN# 24662	78	75	2,334	2,248	9.76000	10.13289
43 CROSSTEX	DRN# 24662	161	156	4,844	4,666	9.55000	9.91487
44 CROSSTEX	DRN# 24662	68	65	2,027	1,952	9.62000	9.98754
45 CROSSTEX	DRN# 24662	559	538	16,770	16,153	9.31000	9.66570
46 CROSSTEX	DRN# 24662	186	179	5,590	5,384	9.48000	9.84219
47 CROSSTEX	DRN# 24662	186	179	5,590	5,384	9.85000	10.22633
48 CROSSTEX	DRN# 24662	50	48	1,500	1,445	9.87000	10.24709
49 CROSSTEX	DRN# 24662	67	64	2,000	1,926	9.93000	10.30939
50 CROSSTEX	DRN# 24662	186	179	5,569	5,364	10.15000	10.53779
51 CROSSTEX	DRN# 24662	559	538	16,770	16,153	10.01000	10.39244
52 CROSSTEX	DRN# 24662	436	420	13,090	12,608	10.05000	10.43397
53 CROSSTEX	DRN# 398554	309	298	9,270	8,929	10.06000	10.44435
54 CROSSTEX	DRN# 25809	186	179	5,590	5,384	10.46000	10.85963
55 CROSSTEX	DRN# 25809	133	128	4,000	3,853	10.28000	10.67276
56 CROSSTEX	DRN# 25809	186	179	5,590	5,384	10.52000	10.92193
57 CROSSTEX	DRN# 25809	559	538	16,770	16,153	10.68000	11.08804
58 CROSSTEX	DRN# 25809	186	179	5,590	5,384	10.88000	11.29568
59	SUBTOTAL	9,219	8,880	276,582	266,404	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4
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FOR THE PERIOD OF:
PRESENT MONTH:

January-08
April-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
60 EAGLE	DRN# 12740	181	174	5,433	5,233	9.93000	10.30939
61 EAGLE	DRN# 23422	181	174	5,433	5,233	9.55000	9.91487
62 EAGLE	DRN# 23703	67	64	2,000	1,926	9.86000	10.23671
63 EAGLE	DRN# 23703	298	287	8,945	8,616	10.23000	10.62085
64 EAGLE	DRN# 24662	50	48	1,500	1,445	10.07000	10.45473
65 EAGLE	DRN# 24662	250	241	7,500	7,224	11.02000	11.44103
66 ENBRIDGE	DRN# 24662	417	401	12,500	12,040	9.76000	10.13289
67 ENERGY SOUTH	DRN# 24662	667	642	20,000	19,264	10.50000	10.90116
68 ENERGY SOUTH	DRN# 24662	333	321	10,000	9,632	10.25000	10.64161
69 ENERGY SOUTH	DRN# 24662	508	489	15,227	14,667	10.75000	11.16071
70 ENERGY SOUTH	DRN# 24662	667	642	20,000	19,264	10.40000	10.79734
71 ENERGY SOUTH	DRN# 24662	49	47	1,464	1,410	11.35000	11.78364
72 ENERGY SOUTH	DRN# 445989	333	321	10,000	9,632	11.30000	11.73173
73 HOUSTON PIPELINE	DRN# 445989	60	58	1,804	1,738	9.50000	9.86296
74 HOUSTON PIPELINE	DRN# 445989	61	59	1,824	1,757	9.62000	9.98754
75 HOUSTON PIPELINE	DRN# 445989	207	199	6,210	5,981	9.31000	9.66570
76 HOUSTON PIPELINE	DRN# 445989	69	66	2,070	1,994	9.54000	9.90449
77 HOUSTON PIPELINE	DRN# 445989	69	66	2,070	1,994	9.93000	10.30939
78	SUBTOTAL	4,466	4,302	133,980	129,050	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

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(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on

the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:January-08
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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
79 HOUSTON PIPELINE	DRN# 445989	69	66	2,070	1,994	10.20000	10.58970
80 HOUSTON PIPELINE	DRN# 445989	69	66	2,070	1,994	10.43000	10.82849
81 HOUSTON PIPELINE	DRN# 32606	207	199	6,210	5,981	10.73000	11.13995
82 HOUSTON PIPELINE	DRN# 32606	69	66	2,070	1,994	10.99000	11.40988
83 IBERDROLA	DRN# 32606	330	318	9,900	9,536	10.72000	11.12957
84 IBERDROLA	DRN# 32606	2,934	2,826	88,016	84,777	9.48000	9.84219
85 LOUIS DREYFUS	DRN# 32606	9,563	9,211	286,890	276,332	9.63800	10.00623
86 LOUIS DREYFUS	DRN# 32606	1,531	1,475	45,930	44,240	9.51800	9.88164
87 LOUIS DREYFUS	DRN# 32606	233	225	6,997	6,740	10.50000	10.90116
88 LOUIS DREYFUS	DRN# 32606	631	608	18,928	18,231	9.53000	9.89410
89 LOUIS DREYFUS	DRN# 179851	545	525	16,337	15,736	10.60000	11.00498
90 LOUIS DREYFUS	DRN# 179851	131	126	3,928	3,783	9.66000	10.02907
91 LOUIS DREYFUS	DRN# 32606	11	10	326	314	9.42000	9.77990
92 LOUIS DREYFUS	DRN# 32606	393	378	11,784	11,350	9.38000	9.73837
93 LOUIS DREYFUS	DRN# 24662	754	726	22,617	21,785	9.58500	9.95120
94 LOUIS DREYFUS	DRN# 12740	131	126	3,928	3,783	9.51000	9.87334
95 LOUIS DREYFUS	DRN# 12740	259	249	7,758	7,473	10.06000	10.44435
96 LOUIS DREYFUS	DRN# 12740	188	181	5,641	5,433	10.45000	10.84925
97	SUBTOTAL	18,047	17,383	541,400	521,476	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

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FOR THE PERIOD OF:
PRESENT MONTH:January-08
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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
98 LOUIS DREYFUS	DRN# 12740	131	126	3,928	3,783	10.31000	10.70390
99 LOUIS DREYFUS	DRN# 12740	180	173	5,396	5,197	10.54000	10.94269
100 MACQUARIE COOK	DRN# 12740	174	167	5,210	5,018	9.73000	10.10174
101 MAGNUS	DRN# 12740	16	15	468	451	9.92000	10.29900
102 MAGNUS	DRN# 12740	31	30	934	900	9.55000	9.91487
103 MAGNUS	DRN# 12740	200	193	6,000	5,779	9.31000	9.66570
104 MAGNUS	DRN# 12740	100	96	3,000	2,890	9.50000	9.86296
105 MAGNUS	DRN# 12740	67	64	2,000	1,926	9.70000	10.07060
106 MAGNUS	DRN# 12740	57	55	1,700	1,637	10.27000	10.66238
107 MAGNUS	DRN# 12740	57	55	1,700	1,637	10.55000	10.95307
108 MAGNUS	DRN# 25809	200	193	6,000	5,779	10.72000	11.12957
109	DRN# 25809	0	0	0	0	0.00000	#DIV/0!
110 NATIONAL FUEL	DRN# 25809	181	175	5,441	5,241	9.90000	10.27824
111 NATIONAL FUEL	DRN# 25809	174	167	5,210	5,018	10.08000	10.46512
112 NATIONAL FUEL	DRN# 25809	181	174	5,433	5,233	9.62000	9.98754
113 NATIONAL FUEL	DRN# 25809	543	523	16,299	15,699	9.43000	9.79028
114 NATIONAL FUEL	DRN# 25809	181	174	5,433	5,233	9.95000	10.33015
115 NATIONAL FUEL	DRN# 25809	181	174	5,433	5,233	10.24000	10.63123
116	SUBTOTAL	2,653	2,555	79,585	76,656	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:

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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F	
117	NATIONAL FUEL	DRN# 25809	600	578	17,994	17,332	10.13500	10.52222
118	NATIONAL FUEL	DRN# 25809	181	174	5,433	5,233	10.50000	10.90116
119	NATIONAL FUEL	DRN# 25809	543	523	16,299	15,699	10.80000	11.21262
120	NATIONAL FUEL	DRN# 25809	181	174	5,433	5,233	11.15000	11.57600
121	NATIONAL FUEL	DRN# 25809	165	159	4,949	4,767	11.10000	11.52409
122	ONEOK	DRN# 25809	2,051	1,976	61,530	59,266	9.59500	9.96159
123	ONEOK	DRN# 25809	292	281	8,746	8,424	9.88000	10.25748
124	ONEOK	DRN# 25809	292	281	8,746	8,424	9.95000	10.33015
125	ONEOK	DRN# 25809	291	280	8,717	8,396	9.62000	9.98754
126	ONEOK	DRN# 23703	292	281	8,746	8,424	9.63000	9.99792
127	ONEOK	DRN# 25809	498	480	14,951	14,401	9.35000	9.70723
128	ONEOK	DRN# 9906	374	360	11,224	10,811	9.40000	9.75914
129	ONEOK	DRN# 454599	292	281	8,746	8,424	9.56000	9.92525
130	ONEOK	DRN# 454599	298	287	8,945	8,616	9.93000	10.30939
131	ONEOK	DRN# 454599	61	58	1,818	1,751	10.32000	10.71429
132	ONEOK	DRN# 454599	1,000	963	30,000	28,896	10.12000	10.50664
133	ONEOK	DRN# 454599	167	161	5,000	4,816	10.47000	10.87002
134	ONEOK	DRN# 454599	1,000	963	30,000	28,896	10.77000	11.18148
135	TOTAL		8,576	8,260	257,277	247,809	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

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PRESENT MONTH:

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(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
136 OCCIDENTAL	DRN# 454599	2,774	2,672	83,217	80,155	9.76000	10.13289
137 OCCIDENTAL	DRN# 454599	800	771	24,000	23,117	10.10000	10.48588
138 OCCIDENTAL	DRN# 454599	167	161	5,000	4,816	10.47000	10.87002
139 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.15500	10.54298
140 SEMINOLE	DRN# 25809	315	303	9,445	9,097	10.14500	10.53260
141 SEMINOLE	DRN# 25809	955	920	28,647	27,593	9.56000	9.92525
142 SEMINOLE	DRN# 25809	319	307	9,563	9,211	9.78000	10.15365
143 SEMINOLE	DRN# 25809	319	307	9,563	9,211	9.97000	10.35091
144 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.13500	10.52222
145 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.53500	10.93750
146 SEMINOLE	DRN# 25809	956	921	28,689	27,633	10.36500	10.76100
147 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.08500	10.47031
148 SEMINOLE	DRN# 25809	1,275	1,228	38,252	36,844	10.11000	10.49626
149 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.07500	10.45993
150 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.25000	10.64161
151 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.54500	10.94788
152 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.57500	10.97903
153 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.41000	10.80772
154	TOTAL	10,748	10,353	322,443	310,577	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on

the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

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FOR THE PERIOD OF:

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PRESENT MONTH:

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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (Gx)/F
155 SEMINOLE	DRN# 25809	319	307	9,563	9,211	10.68500	11.09323
156 SEMINOLE	DRN# 25809	720	694	21,609	20,814	10.93000	11.34759
157 SEMINOLE	DRN# 25809	319	307	9,583	9,211	11.17000	11.59676
158 SEQUENT	DRN# 25809	967	931	29,000	27,933	9.46800	9.82973
159 SEQUENT	DRN# 25809	74	71	2,226	2,144	9.84000	10.21595
160 SEQUENT	DRN# 25809	186	179	5,573	5,368	10.50000	10.80116
161 SEQUENT	DRN# 25809	103	99	3,091	2,977	9.90000	10.27824
162 SEQUENT	DRN# 25809	83	80	2,488	2,396	9.60000	9.96678
163 SEQUENT	DRN# 25809	26	25	778	749	9.55000	9.91487
164 SEQUENT	DRN# 25809	173	167	5,204	5,012	9.63000	9.99792
165 SEQUENT	DRN# 25809	85	82	2,556	2,462	9.55000	9.91487
166 SEQUENT	DRN# 25809	250	241	7,500	7,224	10.10000	10.48588
167 SEQUENT	DRN# 25809	43	42	1,303	1,255	10.20000	10.58970
168 SEQUENT	DRN# 25809	323	311	9,688	9,331	9.31000	9.66570
169 SEQUENT	DRN# 25809	500	482	15,000	14,448	9.57000	9.93563
170 SEQUENT	DRN# 25809	520	500	15,588	15,014	9.45000	9.81105
171 SEQUENT	DRN# 25809	110	105	3,285	3,164	10.40000	10.79734
172 SEQUENT	DRN# 25809	325	313	9,763	9,404	10.25000	10.64161
173 SEQUENT	DRN# 25809	300	289	9,000	8,669	10.02000	10.40282
174	TOTAL	5,426	5,226	162,778	156,788	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

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TRANSPORTATION SYSTEM SUPPLY

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FOR THE PERIOD OF:
PRESENT MONTH:

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(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
175 SEQUENT	DRN# 25809	140	135	4,198	4,044	10.52000	10.92193
176 SEQUENT	DRN# 25809	80	77	2,391	2,303	10.45000	10.84925
177 SEQUENT	DRN# 25809	495	477	14,847	14,301	10.88000	11.29568
178 TENASKA	DRN# 12740	111	107	3,323	3,201	9.70000	10.07060
179 VIRGINIA POWER	DRN# 454599	4,891	4,711	146,717	141,318	9.33800	9.69477
180 VIRGINIA POWER	DRN# 454599	1,956	1,884	58,885	56,525	9.46800	9.82973
181 VIRGINIA POWER	DRN# 454599	4,526	4,359	135,780	130,783	9.43800	9.79859
182 VIRGINIA POWER	DRN# 454599	92	89	2,773	2,671	9.72000	10.09136
183 VIRGINIA POWER	DRN# 454599	97	93	2,899	2,792	9.89000	10.26786
184 VIRGINIA POWER	DRN# 454599	357	343	10,698	10,304	9.25000	9.60341
185 VIRGINIA POWER	DRN# 454599	1,400	1,348	42,000	40,454	10.06208	10.44651
186 VIRGINIA POWER	DRN# 454599	117	112	3,500	3,371	10.24000	10.63123
187 VIRGINIA POWER	DRN# 454599	117	112	3,500	3,371	10.50000	10.90116
188 VIRGINIA POWER	DRN# 454599	350	337	10,500	10,114	10.67000	11.07766
189 VIRGINIA POWER	DRN# 454599	119	114	3,566	3,435	10.94000	11.35797
190 VIRGINIA POWER	DRN# 454599	117	112	3,500	3,371	10.85000	11.26453
191 ANADARKO	DRN# 8205179	62	60	1,870	1,801	10.35000	10.74543
192 ANADARKO	DRN# 8205179	167	161	5,000	4,816	9.90000	10.27824
193 ARCLIGHT	DRN# 8205175	667	642	20,000	19,264	10.63000	11.03613
194	TOTAL	15,858	15,275	475,747	458,240	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:January-08
April-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
195 ARCLIGHT	DRN# 8205175	434	418	13,029	12,550	10.33000	10.72467
196 ARCLIGHT	DRN# 8205175	442	426	13,266	12,778	10.28000	10.67276
197 BP ENERGY	DRN# 8205175	759	731	22,771	21,933	10.70000	11.10880
198 CHEVRON	DRN# 8205175	115	110	3,439	3,312	10.55000	10.95307
199 CHEVRON	DRN# 8205175	467	449	14,000	13,485	10.28000	10.67276
200 CHEVRON	DRN# 8205175	83	80	2,500	2,408	10.19500	10.58451
201 CHEVRON	DRN# 8205175	50	48	1,500	1,445	10.40000	10.79734
202 CHEVRON	DRN# 8205175	100	96	3,000	2,890	10.60000	11.00498
203 CHEVRON	DRN# 8205175	113	109	3,400	3,275	11.20000	11.62791
204 CONOCO	DRN# 8205175	202	195	6,069	5,846	10.95000	11.36836
205 ENBRIDGE	DRN# 8205175	50	48	1,500	1,445	10.10000	10.48588
206 ENBRIDGE	DRN# 8205175	500	482	15,000	14,448	10.50000	10.90116
207 ENBRIDGE	DRN# 8205175	120	116	3,600	3,468	11.20000	11.62791
208 EXXON	DRN# 8205171	167	161	5,000	4,816	11.19000	11.61752
209 LOUIS DREYFUS	DRN# 8205175	119	115	3,571	3,440	10.65000	11.05689
210 LOUIS DREYFUS	DRN# 8205179	233	225	7,000	6,742	11.29000	11.72135
211 NOBLE	DRN# 8205179	133	128	4,000	3,853	11.00000	11.42027
212 OCCIDENTAL	DRN# 8205175	3,673	3,537	110,176	106,122	9.76000	10.13289
213 SEQUENT	DRN# 8205171	67	64	2,000	1,926	10.04000	10.42359
214	TOTAL	7,827	7,539	234,821	226,180	9.83799	10.21386

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(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

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FOR THE PERIOD OF:
PRESENT MONTH:January-08
April-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
215 SEQUENT	DRN# 8205175	190	183	5,699	5,489	11.20000	11.62791
216 SOUTHERN CO.	DRN# 8205164	500	482	15,000	14,448	10.17000	10.55855
217 TAMPA ELECTRIC	DRN# 9000020	1,000	963	30,000	28,896	10.65000	11.05689
218 ANADARKO	DRN# 8205175	187	180	5,620	5,413	10.13000	10.51703
219 APACHE	DRN# 8205175	3,810	3,670	114,300	110,084	9.63000	9.99792
220 BP ENERGY	DRN# 8205175	13,062	12,581	391,860	377,440	9.31000	9.66570
221 CIMA	DRN# 8205175	200	193	6,000	5,779	9.84000	10.21595
222 CORAL	DRN# 8205175	167	161	5,000	4,816	10.32000	10.71429
223 CORAL	DRN# 8205175	173	167	5,200	5,009	10.40000	10.79734
224 ENBRIDGE	DRN# 8205175	333	321	10,000	9,632	10.15000	10.53779
225 INFINITE	DRN# 8205175	117	112	3,500	3,371	10.15000	10.53779
226 INFINITE	DRN# 8205175	167	161	5,000	4,816	10.52000	10.92193
227 INFINITE	DRN# 8205175	167	161	5,000	4,816	10.97000	11.38912
228 INFINITE	DRN# 8205175	100	96	3,000	2,890	11.01000	11.43065
229 LOUIS DREYFUS	DRN# 8205175	333	321	10,000	9,632	10.49000	10.89078
230 NATIONAL ENERGY	DRN# 8205175	167	161	5,000	4,816	10.48000	10.88040
231 SEQUENT	DRN# 8205175	133	128	4,000	3,853	11.00000	11.42027
232 TAMPA ELECTRIC	DRN# 8205175	133	128	4,000	3,853	11.00000	11.42027
233 UBS AG	DRN# 8205175	133	128	4,000	3,853	9.85000	10.22633
234	SUBTOTAL	21,073	20,297	632,179	608,915	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

COMPANY: PEOPLES GAS SYSTEM

TRANSPORTATION SYSTEM SUPPLY

SCHEDULE A-4

Page 13 of 13

FOR THE PERIOD OF:
PRESENT MONTH:

January-08
April-08

Through

December-08

(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
235		0	0	0	0	0.00000	#DIV/0!
236		0	0	0	0	0.00000	#DIV/0!
237		0	0	0	0	0.00000	#DIV/0!
238		0	0	0	0	0.00000	#DIV/0!
239		0	0	0	0	0.00000	#DIV/0!
240		0	0	0	0	0.00000	#DIV/0!
241		0	0	0	0	0.00000	#DIV/0!
242		0	0	0	0	0.00000	#DIV/0!
243		0	0	0	0	0.00000	#DIV/0!
244		0	0	0	0	0.00000	#DIV/0!
245		0	0	0	0	0.00000	#DIV/0!
246		0	0	0	0	0.00000	#DIV/0!
247		0	0	0	0	0.00000	#DIV/0!
248		0	0	0	0	0.00000	#DIV/0!
249		0	0	0	0	0.00000	#DIV/0!
250		0	0	0	0	0.00000	#DIV/0!
251		0	0	0	0	0.00000	#DIV/0!
252		0	0	0	0	0.00000	#DIV/0!
253		0	0	0	0	0.00000	#DIV/0!
	SUBTOTAL	0	0	0	0	0.00000	#DIV/0!
254	TOTAL	121,211	116,750	3,636,327	3,502,510	9.83799	10.21386

(1) The wellhead price listed for each receipt point represents the actual cost of gas to PGS from its supplier(s).

(2) The above net volumes are calculated as if all gas flowed to the City Gate via FGT FTS-1 capacity having a fuel surcharge of 3.68% per dth.

(3) Included in the monthly gross volumes above are 576,145 dth's nominated under FGT FTS-2 pipeline capacity having a fuel surcharge of 3.68% per dth.

(4) The monthly gross volumes listed above represent gas moved on the Florida Gas Transmission pipeline except for 581,480 dth's moved on the Southern Natural Gas pipeline shown on line 218 THRU 233, and 312,390 dth's moved on the Gulfstream Natural Gas Pipeline Shown on line 191 THRU 217

ESTIMATED FOR THE PERIOD OF: JANUARY 08 through DECEMBER 08

FOR THE MONTH OF: April-08

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	6,800,362	6,438,253	(362,109)	(0.05325)	32,599,636	36,272,315	3,672,679	0.11286	
2 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
3 SMALL COMM. SERVICE	222,172	202,639	(19,533)	(0.08792)	978,351	1,059,826	81,475	0.08328	
4 GENERAL SERVICE-1	3,521,944	4,055,926	533,982	0.15162	14,946,953	18,573,905	3,626,952	0.24285	
5 GENERAL SERVICE-2	1,043,119	1,295,961	252,863	0.24241	4,533,403	5,974,354	1,440,951	0.31785	
6 GENERAL SERVICE-3	548,695	690,476	141,781	0.25840	2,348,805	3,136,076	787,271	0.33518	
7 GENERAL SERVICE-4	114,748	86,628	(28,120)	(0.24506)	438,161	284,459	(153,702)	(0.35079)	
8 GENERAL SERVICE-5	122,275	170,897	48,623	0.39765	503,746	783,501	279,755	0.55535	
9 NATURAL GAS VEH. SALES	2,261	3,390	1,129	0.49914	6,902	13,416	6,514	0.94390	
10 COMM. ST. LIGHTING	8,244	14,098	5,854	0.71001	36,082	57,380	21,308	0.59053	
11 WHOLESALE	59,248	32,250	(26,998)	(0.45568)	390,411	159,276	(231,135)	(0.59203)	
11A OFF SYSTEM SALES	26,925,130	0	(26,925,130)	(1.00000)	105,468,840	0	(105,468,840)	(1.00000)	
12 TOTAL FIRM SALES	39,368,197	12,990,538	(26,377,659)	(0.67002)	162,249,291	66,314,518	(95,934,773)	(0.59128)	
THERM SALES (INTERRUPTIBLE)									
13 INTERRUPTIBLE SMALL	37,767	0	(37,767)	(1.00000)	132,498	0	(132,498)	(1.00000)	
14 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	6,605	0	(6,605)	(1.00000)	
15 INTERRUPTIBLE LV-2	167,967	0	(167,967)	(1.00000)	171,436	0	(171,436)	(1.00000)	
16 TOTAL INT. SALES	205,734	0	(205,734)	(1.00000)	310,538	0	(310,538)	(1.00000)	
THERMS SALES (TRANSPORTATION)									
17A SMALL COMM. SERVICE	35,945	37,121	1,176	0.03272	162,937	172,945	10,008	0.06142	
17 GENERAL SERVICE-1	6,221,730	6,236,405	14,675	0.00236	25,975,060	26,850,043	874,983	0.02599	
18 GENERAL SERVICE-2	5,722,647	5,832,644	109,997	0.01922	23,680,539	25,278,588	1,598,049	0.06748	
19 GENERAL SERVICE-3	6,203,763	6,027,450	(176,313)	(0.02842)	25,098,481	25,760,552	662,071	0.02638	
20 GENERAL SERVICE-4	3,630,938	4,068,291	437,353	0.12045	15,986,689	16,922,861	936,172	0.05856	
21 GENERAL SERVICE-5	5,990,256	5,640,474	(349,782)	(0.05839)	24,357,300	23,831,944	(525,356)	(0.02157)	
22 NATURAL GAS VEHICLE SALES	31,245	41,813	10,568	0.33822	127,389	163,953	36,564	0.28703	
23 CONDOMINIUM	354,237	378,787	24,550	0.06930	1,619,419	1,873,173	253,754	0.15669	
24 WHOLESALE	96,111	12,918	(83,193)	(0.08659)	250,281	38,193	(212,088)	(0.84740)	
25 COMM. ST. LIGHTING	50,927	56,313	5,387	0.10577	210,267	240,636	30,369	0.14443	
26 INTERRUPTIBLE SMALL	7,297,683	4,632,041	(2,665,642)	(0.36527)	21,283,628	17,995,648	(3,287,980)	(0.15448)	
27 INTERRUPTIBLE LV-1	13,131,128	16,404,060	3,272,932	0.24925	52,687,725	64,719,798	12,032,073	0.22837	
28 INTERRUPTIBLE LV-2	43,795,155	37,996,847	(5,798,308)	(0.13240)	143,594,434	134,425,924	(9,168,510)	(0.06385)	
29 TOTAL TRANSPORTATION	92,561,765	87,365,164	(5,196,601)	(0.05614)	335,034,128	338,074,258	3,040,130	0.00907	
30 TOTAL THROUGHPUT	132,135,696	100,355,702	(31,779,994)	(0.24051)	497,593,957	404,388,776	(93,205,181)	(0.18731)	
AVERAGE NUMBER OF CUSTOMERS (FIRM)									
31 RESIDENTIAL	306,583	310,788	4,205	0.01372	1,224,541	1,239,699	15,158	0.01238	
32 CONDOMINIUM SALES	0	0	0	#DIV/0!	0	0	0	#DIV/0!	
33 SMALL COMMERCIAL	5,871	5,589	(282)	(0.04803)	23,437	22,442	(995)	(0.04245)	
34 GENERAL SERVICE-1	9,810	10,362	552	0.05627	39,260	41,386	2,126	0.05415	
35 GENERAL SERVICE-2	550	633	83	0.15091	2,214	2,532	318	0.14363	
36 GENERAL SERVICE-3	103	112	9	0.08738	392	448	56	0.14286	
37 GENERAL SERVICE-4	7	6	(1)	(0.14286)	22	24	2	0.09091	
38 GENERAL SERVICE-5	4	6	2	0.50000	18	24	6	0.33333	
39 NATURAL GAS VEH. SALES	4	6	2	0.50000	16	24	8	0.50000	
40 COMM. ST. LIGHTING	32	31	(1)	(0.03125)	129	124	(5)	(0.03876)	
41 WHOLESALE	8	9	1	0.12500	37	36	(1)	(0.02703)	
41A OFF SYSTEM SALES	17	0	(17)	(1.00000)	76	0	(76)	(1.00000)	
42 TOTAL FIRM	322,989	327,542	4,553	0.01410	1,290,142	1,306,739	16,597	0.01286	
AVERAGE NUMBER OF CUSTOMERS (INT.)									
43 INTERRUPTIBLE SMALL	1	0	(1)	(1.00000)	4	0	(4)	(1.00000)	
44 INTERRUPTIBLE LV-1	0	0	0	#DIV/0!	1	0	(1)	(1.00000)	
45 INTERRUPTIBLE LV-2	1	0	(1)	(1.00000)	2	0	(2)	(1.00000)	
46 TOTAL INT.	2	0	(2)	(1.00000)	7	0	(7)	(1.00000)	
AVERAGE NUMBER OF CUSTOMERS (TRANSP)									
46A SMALL COMM. SERVICE	528	459	(69)	(0.13068)	2,131	1,836	(295)	(0.13843)	
47 GENERAL SERVICE-1	9,489	9,054	(435)	(0.04584)	37,613	35,982	(1,631)	(0.04336)	
48 GENERAL SERVICE-2	2,523	2,460	(63)	(0.02497)	10,104	9,804	(300)	(0.02969)	
49 GENERAL SERVICE-3	705	667	(38)	(0.05390)	2,811	2,668	(143)	(0.05087)	
50 GENERAL SERVICE-4	142	139	(3)	(0.02113)	567	556	(11)	(0.01940)	
51 GENERAL SERVICE-5	103	93	(10)	(0.09709)	401	372	(29)	(0.07232)	
52 NATURAL GAS VEHICLE SALES	11	11	0	0.00000	44	44	0	0.00000	
53 CONDOMINIUM	265	298	33	0.12453	1,058	1,192	134	0.12665	
54 WHOLESALE	3	1	(2)	(0.66667)	6	4	(2)	(0.33333)	
55 COMM. ST. LIGHTING	31	32	1	0.03226	124	128	4	0.03226	
56 INTERRUPTIBLE SMALL	30	30	0	0.00000	113	120	7	0.06195	
57 INTERRUPTIBLE LV-1	15	14	(1)	(0.06667)	58	56	(2)	(0.03448)	
58 INTERRUPTIBLE LV-2	8	8	0	0.00000	30	32	2	0.06667	
59 TOTAL TRANSP. CUSTOMERS	13,853	13,266	(587)	(0.04237)	55,060	52,794	(2,266)	(0.04116)	
60 TOTAL CUSTOMERS	336,844	340,808	3,964	0.01177	1,345,209	1,359,533	14,324	0.01065	

FOR THE MONTH OF:

April-08

THERM USE PER CUSTOMER	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATE	DIFFERENCE	%	ACTUAL	ESTIMATE	DIFFERENCE	%
61 RESIDENTIAL	22	21	(1)	(0.06606)	27	29	3	0.09906
62 CONDOMINIUM SALES	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!
63 SMALL COMMERCIAL	38	36	(2)	(0.04190)	42	47	5	0.13131
64 GENERAL SERVICE-1	359	391	32	0.09027	381	449	68	0.17882
65 GENERAL SERVICE-2	1,897	2,047	151	0.07950	2,048	2,380	332	0.15234
66 GENERAL SERVICE-3	5,327	6,165	838	0.15728	5,982	7,000	1,018	0.16828
67 GENERAL SERVICE-4	16,393	14,438	(1,955)	(0.11924)	19,916	11,852	(8,064)	(0.40489)
68 GENERAL SERVICE-5	30,569	28,483	(2,086)	(0.06823)	27,986	32,646	4,660	0.16651
69 NATURAL GAS VEH. SALES	565	565	(0)	(0.00057)	431	559	128	0.29583
70 COMM. ST. LIGHTING	258	455	197	0.76517	280	463	183	0.65466
71 WHOLESALE	7,406	3,583	(3,823)	(0.51616)	10,552	4,424	(6,127)	(0.58070)
71A OFF SYSTEM SALES	1,583,831	#DIV/0!	#DIV/0!	#DIV/0!	1,387,722	#DIV/0!	#DIV/0!	#DIV/0!
72 INTERRUPTIBLE SMALL	37,767	#DIV/0!	#DIV/0!	#DIV/0!	33,124	#DIV/0!	#DIV/0!	#DIV/0!
73 INTERRUPTIBLE LV-1	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	6,605	#DIV/0!	#DIV/0!	#DIV/0!
74 INTERRUPTIBLE LV-2	167,967	#DIV/0!	#DIV/0!	#DIV/0!	85,718	#DIV/0!	#DIV/0!	#DIV/0!
74A SMALL COMM. SERVICE(TRANSP.)	68	81	13	0.18796	76	94	18	0.23196
75 GENERAL SERVICE-1(TRANSP.)	656	689	33	0.05052	691	741	50	0.07249
76 GENERAL SERVICE-2(TRANSP.)	2,268	2,371	103	0.04532	2,344	2,578	235	0.10015
77 GENERAL SERVICE-3(TRANSP.)	8,800	9,037	237	0.02693	8,929	9,656	727	0.08139
78 GENERAL SERVICE-4(TRANSP.)	25,570	28,268	3,698	0.14463	28,195	30,437	2,242	0.07950
79 GENERAL SERVICE-5(TRANSP.)	58,158	60,650	2,492	0.04286	60,741	64,064	3,323	0.05471
80 NATURAL GAS VEHICLES(TRANSP.)	2,840	3,801	961	0.33822	2,895	3,726	831	0.28703
81 CONDOMINIUM(TRANSP.)	1,337	1,271	(66)	(0.04911)	1,531	1,571	41	0.02666
82 WHOLESALE(TRANSP.)	32,037	12,918	(19,119)	(0.59678)	41,713	9,548	(32,165)	(0.77110)
83 COMM. ST. LIGHTING(TRANSP.)	1,643	1,780	117	0.07121	1,696	1,880	184	0.10867
84 INTERRUPTIBLE SMALL (TRANSP.)	243,256	154,401	(88,855)	(0.36527)	188,351	149,964	(38,387)	(0.20381)
85 INTERRUPTIBLE LV-1 (TRANSP.)	875,409	1,171,719	296,310	0.33848	908,409	1,155,711	247,302	0.27224
86 INTERRUPTIBLE LV-2 (TRANSP.)	5,474,394	4,749,606	(724,789)	(0.13240)	4,788,481	4,200,810	(587,671)	(0.12236)

PANAMA CITY:		JAN 08	FEB 08	MAR 08	APR 08	MAY 08	JUN 08	JUL 08	AUG 08	SEP 08	OCT 08	NOV 08	DEC 08
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> CCF PURCHASED	= AVERAGE BTU CONTENT	1.0282	1.0272	1.0282	1.0282								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		15.09	15.09	15.09	15.09								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.02444	1.02444	1.02444	1.02444								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.053	1.052	1.053	1.053								
ST. PETE													
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
<u>THERMS PURCH</u> CCF PURCHASED	= AVERAGE BTU CONTENT	1.0276	1.0266	1.0276	1.0276								
2 PRESSURE CORRECTION FACTOR													
a. DELIVERY PRESSURE OF GAS SOLD p.s.i.a.		14.98	14.98	14.98	14.98								
b. DELIVERY PRESSURE OF GAS PURCHASED p.s.i.a.		14.73	14.73	14.73	14.73								
PRESSURE CORRECTION FACTOR (a/b) p.s.i.a.		1.01697	1.01697	1.01697	1.01697								
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1.045	1.044	1.045	1.045								

PEOPLES GAS SYSTEM
 OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
 April-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,460,000	16	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	61,455,010	19	2,554,664.46	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(9,732.00)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,883,400	19	846,011.46	5
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	32,096,460	15	66,875.15	1
6a FTS-1 USAGE CHARGE-Mar'08 Accrual Adj.	COMM. PIPELINE	48,990	15	482.21	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,566,980	15	(5,259.58)	1
6a FTS-2 USAGE CHARGE-Mar'08 Accrual Adj.	COMM. PIPELINE	0	15	233.32	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(665,130)	18	(\$574,737.58)	4
8 IMBALANCE CASHOUT-Mar'08 Accrual Adj.	COMM. OTHER	(990,240)	18	(\$939,539.71)	4
9 TOTAL FGT		<u>114,804,470</u>		<u>\$1,970,925.23</u>	
10 SONAT PIPELINE	COMM. PIPELINE	5,952,460	15	38,327.58	1
11 SONAT PIPELINE	DEMAND	3,997,560	19	393,752.48	5
12 SONAT PIPELINE	COMM. OTHER	(69,210)	18	(66,649.23)	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	3,369,230	15	14,444.19	1
14 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
15 GULFSTREAM PIPELINE	COMM. OTHER	47,900	18	52,080.66	4
16 CITY OF SUNRISE	COMM. OTHER	40,932	18	28,290.27	4
17 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
18 TRANSPORT TRAILER CHARGES	OTHER			327,711.36	6
19 ADMINISTRATIVE COSTS	OTHER			90,125.47	6
20 ODORANT CHARGES	OTHER			7,176.01	6
21 BOOKOUTS	COMM. OTHER	(171,690)	18	(170,248.21)	4
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	781,234	18	656,095.19	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	1,047,485	18	973,758.18	4
24 ANADARKO	COMM. OTHER	1,632,890	18	1,613,440.12	4
25 APACHE	COMM. OTHER	1,162,000	18	1,120,802.00	4
26 ARCLIGHT ENERGY	COMM. OTHER	664,580	18	588,039.69	4
27 BG ENERGY	COMM. OTHER	111,460	18	123,720.60	4
28 BP ENERGY	COMM. OTHER	4,828,450	18	4,616,622.52	4
29 CHENIERE	COMM. OTHER	196,400	18	198,246.16	4
30 CHEVTEXACO	COMM. OTHER	578,390	18	578,268.95	4
31 CIMA	COMM. OTHER	60,000	18	59,040.00	4
32 CONOCO	SWING-DEMAND			1,050.00	3
33 CONOCO	COMM. OTHER	121,490	18	127,255.65	4
34 CORAL	COMM. OTHER	2,317,930	18	2,266,747.90	4
35 CROSSTEX	COMM. OTHER	2,765,820	18	2,688,493.92	4
36 EAGLE	SWING-DEMAND			1,500.00	3
37 EAGLE	COMM. OTHER	308,110	18	314,817.19	4
38 ENBRIDGE	COMM. OTHER	428,000	18	436,470.00	4
39 ENERGY SOUTH	COMM. OTHER	766,910	18	813,806.65	4
40 EXXON	COMM. OTHER	50,000	18	56,950.00	4
41 HOUSTON PIPELINE	COMM. OTHER	263,980	18	264,889.58	4
42 IBERDROLA	COMM. OTHER	979,160	18	940,519.68	4
43 INFINITE	COMM. OTHER	166,000	18	176,005.00	4
44 LOUIS DREYFUS	COMM. OTHER	4,609,590	18	4,491,247.20	4
45 MACQUARIE COOK	COMM. OTHER	52,100	18	50,693.30	4
46 MAGNUS	COMM. OTHER	218,020	18	217,036.26	4
47 NATIONAL ENERGY	COMM. OTHER	50,000	18	52,400.00	4
48 NATIONAL FUEL	COMM. OTHER	933,570	18	952,996.74	4
49 NOBLE	COMM. OTHER	40,000	18	44,000.00	4
50 OCCIDENTAL	COMM. OTHER	2,223,930	18	2,182,265.68	4
51 ONEOK	COMM. OTHER	2,071,890	18	2,047,440.02	4
52 PPM ENERGY	SWING-DEMAND			1,800.00	4
53 SEMINOLE ELECTRIC	COMM. OTHER	2,509,610	18	2,574,940.79	4
54 SEQUENT	COMM. OTHER	1,551,780	18	1,544,632.55	4
55 SOUTHERN	COMM. OTHER	160,000	18	152,550.00	4
56 TAMPA ELECTRIC	COMM. OTHER	340,000	18	363,500.00	4
57 TENASKA	COMM. OTHER	33,230	18	32,233.10	4
58 UBS AG	COMM. OTHER	40,000	18	39,400.00	4
59 VIRGINIA POWER	COMM. OTHER	4,241,180	18	4,045,965.27	4
60 PARKED GAS/UNPARKED GAS	COMM. OTHER	15,920	18	14,893.16	4
61 BAY GAS STORAGE CO.	COMM. PIPELINE	287,100	15	8,613.00	1
62 J. ARON & CO.	COMM. OTHER	0	18	(172,800.00)	4
63 BOM	COMM. OTHER	0	18	(78,900.00)	4
64 CSELCC	COMM. OTHER	0	18	(185,840.00)	4
65 FC STONE	COMM. OTHER	0	18	(94,240.00)	4
66 MLCI	COMM. OTHER	0	18	(147,040.00)	4
67 MORGAN STANLEY	COMM. OTHER	0	18	(396,480.00)	4
68 TGPNA	COMM. OTHER	0	18	(82,900.00)	4
69 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,206,582	19	12,234.74	5
70 GAS PURCHASES-Mar'08 Accrual Adj.	SWING-COMM.	(107,760)	17	(94,199.72)	3
71 GAS PURCHASES-Mar'08 Accrual Adj.	COMM. OTHER	(241,480)	18	(216,887.18)	4
72 SONAT P/L-Mar'08 Accrual Adj.	COMM. OTHER	500	18	230.51	4
73 SONAT P/L-Mar'08 Accrual Adj.	COMM. PIPELINE	0	15	6.29	1
74 GULFSTREAM PIPELINE-Mar'08 Accrual Adj.	COMM. OTHER	64,150	18	62,408.66	4
75 GULFSTREAM PIPELINE-Mar'08 Accrual Adj.	COMM. PIPELINE	2,333,730	15	(1,328.94)	1
76 TOTAL		<u>185,247,363</u>		<u>\$39,338,806.11</u>	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: April 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>COMMODITY (Pipeline)</u>					
1 Commodity Pipeline (FGT):					
Accrual of Usage Charges (FGT)-----		37		\$61,615.57	
2 Commodity Pipeline (SNG):					
Accrual of Sonat Pipeline Charges-----		26(Line2)		\$38,327.58	
3 Commodity Pipeline (Gulfstream):					
Accrual of Gulfstream Pipeline Charges-----		27(Line6)		\$14,444.19	
4 Commodity Pipeline (FGT)-Mar'08 Accrual Adj:					
Invoice-FGT-----	101-136(Totals plus line 1)		\$107,048.35		
Invoice-FGT-----	137-149		\$2,443.99		
Less Prior Month's Accrual of Usage Charges (FGT)-----		39	(\$108,776.81)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	991(Lines 9 ,12&15)			\$715.53	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: April 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
5 Commodity Pipeline (SNG)-Mar'08 Accrual Adj:					
Invoice-Southern Natural Gas Company	153-155		\$42,547.86		
Less Prior Month's Accrual of Sonat Pipeline Charges		28(Line2)	(\$42,541.57)		
Sub-Total (Also on Actual/Accrual Reconciliation)	150Line6)			\$6.29	
6 Commodity Pipeline-(Gulfstream)-Mar'08 Accrual Adj:					
Invoice-Gulfstream Natural Gas System	160,162-174(excl. line 1)		\$20,827.80		
Less Prior Month's Accrual of Gulfstream Pipeline Charges		29(Line6)	(\$22,156.54)		
Sub-Total (Also on Actual/Accrual Reconciliation)	157(line15&18)			(\$1,328.74)	
7 Bay Gas Storage	36			\$8,613.00	
8 TOTAL COMMODITY (Pipeline)					<u>\$122,393.42</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: April 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>SWING SERVICE</u>					
9 Accrued Swing Service-Demand-3rd Party Suppliers		39		\$4,350.00	
10 Swing Service-Comm. 3rd Party Suppliers-Mar.'08 Accrual Adj:					
Invoice	54(line 3,10,17,24,31)		\$4,286,895.74		
Less Prior Month's Accrual of Swing Service-Comm. Charges-		42-45	(\$4,381,095.46)		
Sub-Total (Detailed Worksheet)	54(line 31,32)			(\$94,199.72)	
11 TOTAL SWING SERVICE					<u>(\$89,849.72)</u>

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: April 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
COMMODITY OTHER					
12 Purchases from 3rd Party Suppliers:					
Accruals for Gas Purchased-----	52(Line1)		\$35,774,136.42		
Hedge Settlement-----	35		(\$1,158,200.00)	\$34,615,936.42	
13 City of Sunrise-----	28-31			\$28,290.27	
14 Okaloosa-----	32			\$31,500.00	
15 Purchases-3rd Party Suppliers-Mar.'08 Accrual Adj.:					
Supplier Invoices-----	55-98		\$37,169,138.70		
Supplier Invoices-----	Less : Page 54(Lines 1,8,15,22,29)		(\$13,363.79)		
Supplier Invoices-----	Less : Page 54(Lines3,10,17, 24,31)		(\$4,286,895.74)		
Less Prior Month's Accruals for Gas Purchased-----	57(Line1)		(\$33,085,566.35)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	53(lines1-8),54(Line 5-6,12-13,19-20,26-27,33-34)			(\$216,687.18)	
16 Purchases-3rd Party Suppliers (Gulfstream)-Mar.'08 Accrual Adj.:					
Invoice (Imbalance Cashout)-Gulfstream Nat. Gas System-----	159&161		\$80,422.86		
Less Prior Month's Accrual of (Imbalance Cashout)-----	29(Line1)		(\$18,014.21)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	157(line 3)			\$62,408.65	
17 Cashouts-Peoples' Transportation Customers-----	190			\$656,095.19	
18 NCTS Program Cashouts-----	191			\$973,758.18	
19 Parked / Unparked Gas-----	34			\$14,893.16	
20 Comm. Other (SNG.):					
Accrual of Sonat P/L Imbalance Cashout Charges-----	26(Line1)			(\$66,649.23)	
21 Comm. Other (Gulfstream):					
Accrual of Gulfstream P/L Imbalance Cashout Charges-----	27(Line1)			\$52,080.66	
22 Bookouts- Mar.'08-----	25			(\$170,248.21)	
23 Imbalance Cashout (FGT)-----	24(Line 3)			(\$574,737.58)	
24 Imbalance Cashout (FGT)-Mar.'08--Accrual Adj-----	184(Line7)			(\$939,539.71)	
25 Purchases-3rd Party Suppliers (SNG)-Mar'08 Accrual Adj.:					
Invoice for Imbalance Cashout-----	156(Line1)		\$24,650.64		
Less Prior Month's Accrual for Imbalance Cashout-----	28(Line1)		(\$24,420.13)		
Sub-Total (Also on Actual/Accrual Reconciliation)-----	150(line 3)			\$230.51	
26 TOTAL COMMODITY (Other)-----					<u>\$34,467,331.13</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: April 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
<u>DEMAND</u>					
27 Demand (FGT):					
Invoice-FGT					
Line 1		1	\$3,397,623.68		
Invoice-FGT					
Line 1		17	\$48,660.00		
Invoice-FGT					
Line 1		18	\$1,197,333.00		
Invoice-FGT					
Line 1		23	\$23,070.00		
Total Demand (FGT)				\$4,666,686.68	
28 Demand (SNG):					
Accrual of Sonat Pipeline Charges		26(Line3)		\$393,752.48	
29 Demand (Gulfstream):					
Accrual of Gulfstream Pipeline Charges		27(Line7)		\$585,060.00	

COMPANY: PEOPLES GAS SYSTEM
PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
CURRENT MONTH: April 2008

	Page Number		Amount	Accumulative Amount	Total Amount
	Current Mo's Filing	Prior Mo's Filing			
30 Temporary Relinquishment Credit (FGT):					
Invoice-FGT (Relinq. Credits)		1-12	(\$1,394,386.84)		
Invoice-FGT (Relinq. Credits)		17-21	(\$351,321.54)		
Invoice-FGT (Relinq. Credits)		22	(\$23,070.00)		
Total Temporary Relinquishment Credit (FGT)				(\$1,768,778.38)	
31 Temporary Acquisition Charge (FGT):					
Invoice-FGT		13-15		\$502,767.72	
32 Capacity Discount		175		\$12,234.74	
33 Volumetric Relinquishment Credit (FGT):					
Accrual-Volumetric Relinquishment Credits (FGT)		38		(\$9,732.00)	
34 TOTAL DEMAND					<u>\$4,381,991.24</u>

COMPANY: PEOPLES GAS SYSTEM
 PURCHASED GAS ADJUSTMENT
 COST RECOVERY CLAUSE CALCULATION
 SCHEDULE: SUPPLEMENT TO A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: JANUARY 08 THROUGH DECEMBER 08
 CURRENT MONTH: April 2008

OTHER

	Page Number		<u>Amount</u>	<u>Accumulative Amount</u>	<u>Total Amount</u>
	<u>Current Mo's Filing</u>	<u>Prior Mo's Filing</u>			
35 Administrative Costs	N/A			\$90,125.47	
36 Odorant Costs	189			\$7,176.01	
37 Transportation Trailer Charges	33			\$327,711.36	
38 TOTAL OTHER					<u>\$425,012.84</u>

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PEOPLES GAS SYSTEM
OPEN ACCESS GAS PURCHASED-FLORIDA GAS TRANSMISSION COMPANY
April-08

(A)	(B)	(C)	(D)	(E)	(F)
DESCRIPTION	TYPE CHARGE	THERMS PURCHASED		PURCHASES	
1 NO NOTICE RESERVATION CHARGE	NO NOTICE	6,450,000	18	31,927.50	2
2 FTS-1 RESERVATION CHARGE	DEMAND	61,455,010	19	2,554,664.46	5
3 FTS-1 VOLUMETRIC RELINQ. CREDIT	DEMAND	(240,000)	19	(9,732.00)	5
4 FTS-2 RESERVATION CHARGE	DEMAND	10,883,400	19	846,011.46	6
5 FTS-1 USAGE CHARGE	COMM. PIPELINE	32,095,460	15	66,875.15	1
6a FTS-1 USAGE CHARGE-Mar'08 Accrual Adj.	COMM. PIPELINE	48,990	15	482.21	1
6 FTS-2 USAGE CHARGE	COMM. PIPELINE	5,566,980	15	(5,259.58)	1
6a FTS-2 USAGE CHARGE-Mar'08 Accrual Adj.	COMM. PIPELINE	0	15	233.32	1
7 IMBALANCE CASHOUT CHARGE	COMM. OTHER	(665,130)	18	(\$574,737.58)	4
8 IMBALANCE CASHOUT-Mar'08 Accrual Adj.	COMM. OTHER	(990,240)	18	(\$939,539.71)	4
9 TOTAL FGT		<u>114,804,470</u>		<u>\$1,970,925.23</u>	
10 SONAT PIPELINE	COMM. PIPELINE	5,952,460	15	38,327.58	1
11 SONAT PIPELINE	DEMAND	8,997,560	19	393,752.48	5
12 SONAT PIPELINE	COMM. OTHER	(69,210)	18	(66,649.23)	4
13 GULFSTREAM PIPELINE	COMM. PIPELINE	3,369,230	15	14,444.19	1
14 GULFSTREAM PIPELINE	DEMAND	10,500,000	19	585,060.00	5
15 GULFSTREAM PIPELINE	COMM. OTHER	47,900	18	52,080.66	4
16 CITY OF SUNRISE	COMM. OTHER	40,932	18	28,290.27	4
17 OKALOOSA	COMM. OTHER	225,000	18	31,500.00	4
18 TRANSPORT TRAILER CHARGES	OTHER			327,711.36	6
19 ADMINISTRATIVE COSTS	OTHER			90,125.47	6
20 ODORANT CHARGES	OTHER			7,176.01	6
21 BOOKOUTS	COMM. OTHER	(171,690)	18	(170,248.21)	4
22 CASHOUTS-TRANSP. CUSTOMERS	COMM. OTHER	781,234	18	656,095.19	4
23 NCTS PROGRAM C/O'S	COMM. OTHER	1,047,485	18	973,758.18	4
24 ANADARKO	COMM. OTHER	1,632,890	18	1,613,440.12	4
25 APACHE	COMM. OTHER	1,162,000	18	1,120,602.00	4
26 ARCLIGHT ENERGY	COMM. OTHER	564,580	18	588,039.69	4
27 BG ENERGY	COMM. OTHER	111,460	18	123,720.60	4
28 BP ENERGY	COMM. OTHER	4,828,450	18	4,616,622.52	4
29 CHENIERE	COMM. OTHER	196,403	18	198,248.16	4
30 CHEVTEXACO	COMM. OTHER	578,390	18	578,268.95	4
31 CIMA	COMM. OTHER	60,000	18	59,040.00	4
32 CONOCO	SWING-DEMAND			1,050.00	3
33 CONOCO	COMM. OTHER	121,490	18	127,255.55	4
34 CORAL	COMM. OTHER	2,317,930	18	2,266,747.90	4
35 CROSSTEX	COMM. OTHER	2,765,820	18	2,688,493.92	4
36 EAGLE	SWING-DEMAND			1,600.00	3
37 EAGLE	COMM. OTHER	308,110	18	314,817.19	4
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48 NATIONAL FUEL	COMM. OTHER	933,570	18	952,996.74	4
49 NOBLE	COMM. OTHER	40,000	18	44,000.00	4
50 OCCIDENTAL	COMM. OTHER	2,223,930	18	2,182,266.68	4
51 ONEOK	COMM. OTHER	2,071,690	18	2,047,440.02	4
52 PPM ENERGY	SWING-DEMAND			1,800.00	4
53 SEMINOLE ELECTRIC	COMM. OTHER	2,609,610	18	2,574,940.79	4
54 SEQUENT	COMM. OTHER	1,551,780	18	1,544,532.55	4
55 SOUTHERN	COMM. OTHER	150,000	18	152,550.00	4
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57 TENASKA	COMM. OTHER	33,230	18	32,233.10	4
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59 VIRGINIA POWER	COMM. OTHER	4,241,180	18	4,045,965.27	4
60 PARKED GAS/UNPARKED GAS	COMM. OTHER	15,920	18	14,893.16	4
61 BAY GAS STORAGE CO.	COMM. PIPELINE	287,100	15	8,613.00	1
62 J. ARON & CO.	COMM. OTHER	0	18	(172,300.00)	4
63 BOM	COMM. OTHER	0	18	(78,900.00)	4
64 CSELCC	COMM. OTHER	0	18	(185,840.00)	4
65 FC STONE	COMM. OTHER	0	18	(94,240.00)	4
66 MLCI	COMM. OTHER	0	18	(147,040.00)	4
67 MORGAN STANLEY	COMM. OTHER	0	18	(396,480.00)	4
68 TGPNA	COMM. OTHER	0	18	(82,900.00)	4
69 CAPACITY DISCOUNT-TRANSP. CUST.	DEMAND	1,206,582	19	12,234.74	5
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71 GAS PURCHASES-Mar'08 Accrual Adj.	COMM. OTHER	(241,480)	18	(216,687.18)	4
72 SONAT P/L-Mar'08 Accrual Adj.	COMM. OTHER	500	18	230.51	4
73 SONAT P/L-Mar'08 Accrual Adj.	COMM. PIPELINE	0	15	6.29	1
74 GULFSTREAM PIPELINE-Mar'08 Accrual Adj.	COMM. OTHER	84,150	18	62,408.65	4
75 GULFSTREAM PIPELINE-Mar'08 Accrual Adj.	COMM. PIPELINE	2,333,730	15	(1,328.94)	1
76 TOTAL		<u>185,247,363</u>		<u>\$39,338,806.11</u>	

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 05/09/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
		Payee's Name: SSION COI
	Houston TX 77216-3142	Contact Name: MARION COLETTA
TAMPA FL 33601	Payee: 006924518	Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008

Invoice Total Amount: WIRE 5/9/08 \$2,035,164.24	<i>JW</i>
Invoice Identifier: 01-90-000-232-02-000	000311867
Account Number: <i>CA</i>	52002364
Net Due Date:	05/09/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation Deliverability - Market							RDM	0.0495	0.0000	0.0000	0.0495	645,000	31,927.50	01 - 30	
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	8,378,850	3,397,623.68	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(31,170)	-12,639.44	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(65,220)	-26,446.71	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 25809							RC2	0.3855	0.0200	0.0000	0.4055	(165,240)	-67,004.82	01 - 30	
01				Temporary Relinquishment Credit - Award # 12667 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(197,370)	-80,033.54	01 - 30	
01				Temporary Relinquishment Credit - Award # 42804 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,670)	-3,515.69	01 - 30	
01				Temporary Relinquishment Credit - Award # 42935 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(48,270)	-19,573.49	01 - 30	
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,170)	-11,422.94	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/01/2008	Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	COI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2008	Invoice Total Amount:			\$2,035,164.24	Invoice Identifier:	000311867	Account Number:	52002364	Net Due Date:	05/09/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	Please reference your invoice identifier and your account number in your wire transfer.									
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008										

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 42935 At DRN 241390																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(28,560)	-11,581.08	01 - 30	
	Temporary Relinquishment Credit - Award # 42935 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,030)	-8,527.67	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,030)	-14,610.17	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(43,050)	-17,456.78	01 - 30	
	Temporary Relinquishment Credit - Award # 43139 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(21,900)	-8,880.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43563 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,900)	-1,581.45	01 - 30	
	Temporary Relinquishment Credit - Award # 43992 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,360)	-3,795.48	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,500)	-7,907.25	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: N COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008	Invoice Total Amount: \$2,036,164.24 Invoice Identifier: 000311867 Account Number: 52002364 Net Due Date: 05/09/2008
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 44013 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,140)	-7,761.27	01 - 30	
	Temporary Relinquishment Credit - Award # 44013 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,210)	-2,518.16	01 - 30	
	Temporary Relinquishment Credit - Award # 44015 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(26,730)	-10,839.02	01 - 30	
	Temporary Relinquishment Credit - Award # 44107 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,280)	-17,955.54	01 - 30	
	Temporary Relinquishment Credit - Award # 44107 At DRN 23422																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,990)	-21,081.95	01 - 30	
	Temporary Relinquishment Credit - Award # 44107 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
	Temporary Relinquishment Credit - Award # 44131 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,330)	-3,783.32	01 - 30	
	Temporary Relinquishment Credit - Award # 44214 At DRN 157553																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(30,180)	-12,237.99	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: DOI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:

Invoice Total Amount:	\$2,035,164.24
Invoice Identifier:	000311867
Account Number:	52002364
Net Due Date:	05/09/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44214 At DRN 24662															
01											RC2	0.3855	0.0200	0.0000	0.4055	(22,290)	-9,038.60	01 - 30	
				Temporary Relinquishment Credit - Award # 44214 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 23422															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90,000)	-36,495.00	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(123,660)	-50,144.13	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(146,340)	-59,340.87	01 - 30	
				Temporary Relinquishment Credit - Award # 44248 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,750)	-1,520.63	01 - 30	
				Temporary Relinquishment Credit - Award # 44752 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(11,520)	-4,671.36	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(23,610)	-9,573.86	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 04/29/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285	Houston TX 77216-3142	Payee's Bank:
TAMPA FL 33601	Payee: 006924518	Payee's Name: JN COI
		Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008

Invoice Total Amount:	\$2,035,164.24
Invoice Identifier:	000311867
Account Number:	52002364
Net Due Date:	05/09/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 44755 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,770)	-8,016.74	01 - 30	
				Temporary Relinquishment Credit - Award # 44755 At DRN 337605															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	01 - 30	
				Temporary Relinquishment Credit - Award # 44845 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(32,190)	-13,053.05	01 - 30	
				Temporary Relinquishment Credit - Award # 45034 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(192,210)	-77,941.16	01 - 30	
				Temporary Relinquishment Credit - Award # 45034 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(160,920)	-65,253.06	01 - 30	
				Temporary Relinquishment Credit - Award # 45034 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,100)	-851.55	01 - 30	
				Temporary Relinquishment Credit - Award # 45105 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(20,280)	-8,223.54	01 - 30	
				Temporary Relinquishment Credit - Award # 45121 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(51,720)	-20,972.46	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/09/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2008	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	MISSION COI
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Contact Name:	MARION COLLINS
		Payee:	006924518	Contact Phone:	713-989-2094

Invoice Total Amount:	\$2,035,164.24
Invoice Identifier:	000311867
Account Number:	52002364
Net Due Date:	05/09/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Temporary Relinquishment Credit - Award # 45121 At DRN 32606																		
01											RC2	0.0871	0.0200	0.0000	0.1071	(210,000)	-22,491.00	01 - 30	
	Temporary Relinquishment Credit - Award # 45129 At DRN 32606																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,110)	-15,048.11	01 - 30	
	Temporary Relinquishment Credit - Award # 45133 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(37,110)	-15,048.11	01 - 30	
	Temporary Relinquishment Credit - Award # 45133 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,090)	-14,634.50	01 - 30	
	Temporary Relinquishment Credit - Award # 45133 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(24,780)	-10,048.29	01 - 30	
	Temporary Relinquishment Credit - Award # 45172 At DRN 11224																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,060)	-4,890.33	01 - 30	
	Temporary Relinquishment Credit - Award # 45172 At DRN 314571																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,210)	-15,899.66	01 - 30	
	Temporary Relinquishment Credit - Award # 45175 At DRN 12740																		
01											RC2	0.3855	0.0200	0.0000	0.4055	(39,210)	-15,899.66	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: SION COI Contact Name: Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: May 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$2,035,164.24</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000311867</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>05/09/2008</td> </tr> </table>	Invoice Total Amount:	\$2,035,164.24	Invoice Identifier:	000311867	Account Number:	52002364	Net Due Date:	05/09/2008
Invoice Total Amount:	\$2,035,164.24									
Invoice Identifier:	000311867									
Account Number:	52002364									
Net Due Date:	05/09/2008									
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45175 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,050)	-7,724.78	01 - 30	
				Temporary Relinquishment Credit - Award # 45175 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(19,080)	-7,736.94	01 - 30	
				Temporary Relinquishment Credit - Award # 45175 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(13,470)	-5,462.09	01 - 30	
				Temporary Relinquishment Credit - Award # 45183 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,570)	-2,664.14	01 - 30	
				Temporary Relinquishment Credit - Award # 45183 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(6,840)	-2,773.62	01 - 30	
				Temporary Relinquishment Credit - Award # 45185 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,330)	-1,350.32	01 - 30	
				Temporary Relinquishment Credit - Award # 45185 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,060)	-1,240.83	01 - 30	
				Temporary Relinquishment Credit - Award # 45187 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,500)	-608.25	01 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/29/2008 12:00 AM								
		Remit Addr:		Payee's Bank Account Number:									
				Payee's Bank ABA Number:									
				Payee's Bank:									
				Payee's Name:	DN COI								
		Payee:	006924518	Contact Name:									
				Contact Phone:	713-989-2094								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2008	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$2,035,164.24</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000311867</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>05/09/2008</td> </tr> </table>		Invoice Total Amount:	\$2,035,164.24	Invoice Identifier:	000311867	Account Number:	52002364	Net Due Date:	05/09/2008
Invoice Total Amount:	\$2,035,164.24												
Invoice Identifier:	000311867												
Account Number:	52002364												
Net Due Date:	05/09/2008												
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 45187 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(960)	-389.28	01 - 30	
01				Temporary Relinquishment Credit - Award # 45189 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(480)	-194.64	01 - 30	
01				Temporary Relinquishment Credit - Award # 45189 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(5,700)	-2,311.35	01 - 30	
01				Temporary Relinquishment Credit - Award # 45199 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(2,760)	-1,119.18	01 - 30	
01				Temporary Relinquishment Credit - Award # 45199 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 45207 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	01 - 30	
01				Temporary Relinquishment Credit - Award # 45207 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(8,190)	-3,321.05	01 - 30	
01				Temporary Relinquishment Credit - Award # 45400 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(14,040)	-5,693.22	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

8

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Strmt D/T:	04/29/2008
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	May 01, 2008	Payee's Bank Account Numbe:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	April 01, 2008	End Transaction Date:	April 30, 2008	Contact Name:	JULLINS
				Contact Phone:	713-989-2094
				Invoice Total Amount:	\$2,035,164.24
				Invoice Identifier:	000311867
				Account Number:	52002364
				Net Due Date:	05/09/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
01				Temporary Relinquishment Credit - Award # 45400 At DRN 23422							RC2	0.3855	0.0200	0.0000	0.4055	(16,770)	-6,800.24	01 - 30	
01				Temporary Relinquishment Credit - Award # 45400 At DRN 314571							RC2	0.3855	0.0200	0.0000	0.4055	(60)	-24.33	01 - 30	
01				Temporary Relinquishment Credit - Award # 45407 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(5,550)	-2,250.53	01 - 30	
01				Temporary Relinquishment Credit - Award # 45560 At DRN 241390							RC2	0.3855	0.0200	0.0000	0.4055	(5,550)	-2,250.53	01 - 30	
01				Temporary Relinquishment Credit - Award # 45560 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(27,000)	-10,948.50	01 - 30	
01				Temporary Relinquishment Credit - Award # 45562 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(10,920)	-4,428.06	01 - 30	
01				Temporary Relinquishment Credit - Award # 45563 At DRN 11224							RC2	0.3855	0.0200	0.0000	0.4055	(10,920)	-4,428.06	01 - 30	
01				Temporary Relinquishment Credit - Award # 45563 At DRN 32606							RC2	0.3855	0.0200	0.0000	0.4055	(120)	-48.66	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as "GRI Contributions", and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	SION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	May 01, 2008	Invoice Total Amount:	\$2,035,164.24
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311867
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/09/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45567 At DRN 32606															
01											RC2	0.3855	0.0200	0.0000	0.4055	(10,770)	-4,367.24	01 - 30	
				Temporary Relinquishment Credit - Award # 45569 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(9,240)	-3,746.82	01 - 30	
				Temporary Relinquishment Credit - Award # 45569 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(330)	-133.82	01 - 30	
				Temporary Relinquishment Credit - Award # 45570 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(330)	-133.82	01 - 30	
				Temporary Relinquishment Credit - Award # 45570 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(3,510)	-1,423.31	01 - 30	
				Temporary Relinquishment Credit - Award # 45572 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(5,130)	-2,080.22	01 - 30	
				Temporary Relinquishment Credit - Award # 45572 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,590)	-3,077.75	01 - 30	
				Temporary Relinquishment Credit - Award # 45574 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(12,330)	-4,999.82	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/29/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	N COI
	TAMPA FL 33601	Payee:	006924518	Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	May 01, 2008	Invoice Total Amount:	\$2,035,164.24
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311867
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	05/09/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45574 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,960)	-6,471.78	01 - 30	
				Temporary Relinquishment Credit - Award # 45576 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(15,960)	-6,471.78	01 - 30	
				Temporary Relinquishment Credit - Award # 45576 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,410)	-10,303.76	01 - 30	
				Temporary Relinquishment Credit - Award # 45583 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(25,380)	-10,291.59	01 - 30	
				Temporary Relinquishment Credit - Award # 45583 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(59,490)	-24,123.20	01 - 30	
				Temporary Relinquishment Credit - Award # 45585 At DRN 11224															
01											RC2	0.3855	0.0200	0.0000	0.4055	(7,530)	-3,053.42	01 - 30	
				Temporary Relinquishment Credit - Award # 45585 At DRN 12740															
01											RC2	0.3855	0.0200	0.0000	0.4055	(180,000)	-72,990.00	01 - 30	
				Temporary Relinquishment Credit - Award # 45585 At DRN 157553															
01											RC2	0.3855	0.0200	0.0000	0.4055	(354,150)	-143,607.83	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1 Begin Transaction Date: April 01, 2008	Invoice Date: May 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID: End Transaction Date: April 30, 2008	Invoice Total Amount: \$2,035,164.24 Invoice Identifier: 000311867 Account Number: 52002364 Net Due Date: 05/09/2008
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Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45585 At DRN 241390															
01											RC2	0.3855	0.0200	0.0000	0.4055	(244,020)	-98,950.11	01 - 30	
				Temporary Relinquishment Credit - Award # 45585 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(60,000)	-24,330.00	01 - 30	
				Temporary Relinquishment Credit - Award # 45585 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(1,230)	-498.77	01 - 30	
				Temporary Relinquishment Credit - Award # 45588 At DRN 314571															
01											RC2	0.3855	0.0200	0.0000	0.4055	(14,280)	-5,790.54	01 - 30	
				Temporary Relinquishment Credit - Award # 45591 At DRN 24229															
01											RC2	0.3855	0.0200	0.0000	0.4055	(90)	-36.50	01 - 30	
				Temporary Relinquishment Credit - Award # 45604 At DRN 241390															

Invoice Total Amount: 5,430,630 ✓ 2,035,164.24 ✓ *JW*

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	DOI
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008	Invoice Total Amount: <i>WIRE 5/17/08</i> \$302,908.51 <i>JW</i>
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01-90-000-232-02-000</i> 000311752 <i>CZ</i>
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: <i>05/09/2008</i>
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	170,850	69,279.68	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	150,000	60,825.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 314571							R3A	0.3855	0.0200	0.0000	0.4055	240,000	97,320.00	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 43835 At DRN 32606							R3A	0.3855	0.0200	0.0000	0.4055	69,150	28,040.33	01 - 30	
01				Temporary Relinquishment Credit - Award # 45612 At DRN 157553							RC2	0.3855	0.0200	0.0000	0.4055	(3,000)	-1,216.50	11 - 11	

Invoice Total Amount: 747,000 ✓ 302,908.51 ✓ *JW*

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13

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: :OI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2084
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008	Invoice Total Amount: <i>WIRE 5/9/08</i> \$199,859.21 <i>JD</i>
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: <i>01-90-000-232-02-000</i> 000311593 <i>R</i>
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: <i>05/09/2008</i>
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 10034							R3A	0.3855	0.0200	0.0000	0.4055	25,770	10,449.74	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 11224							R3A	0.3855	0.0200	0.0000	0.4055	18,360	7,444.98	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 12740							R3A	0.3855	0.0200	0.0000	0.4055	64,230	26,045.27	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 157553							R3A	0.3855	0.0200	0.0000	0.4055	1,500	608.25	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23422							R3A	0.3855	0.0200	0.0000	0.4055	1,650	669.08	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 23703							R3A	0.3855	0.0200	0.0000	0.4055	2,790	1,131.35	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 24662							R3A	0.3855	0.0200	0.0000	0.4055	570	231.14	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	20,940	8,491.17	01 - 30	
01				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 255292							R3A	0.3855	0.0200	0.0000	0.4055	135,600	54,985.80	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

14

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 04/29/2008 12:00 AM
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JI Contact Name: Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008	Invoice Total Amount: \$199,859.21
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311593
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/09/2008
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 25809															
01											R3A	0.3855	0.0200	0.0000	0.4055	35,250	14,293.88	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 314571															
01											R3A	0.3855	0.0200	0.0000	0.4055	188,580	76,469.19	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 32606															
01											R3A	0.3855	0.0200	0.0000	0.4055	47,820	19,391.01	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 337605															
01											R3A	0.3855	0.0200	0.0000	0.4055	37,650	15,267.08	01 - 30	
				Temporary Acquisition Reservation Charge - Award # 42646 At DRN 9906															
01											RC2	0.3855	0.0200	0.0000	0.4055	(30)	-12.17	08 - 08	
				Temporary Relinquishment Credit - Award # 45420 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,094)	-849.12	12 - 14	
				Temporary Relinquishment Credit - Award # 45420 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(475)	-192.61	18 - 22	
				Temporary Relinquishment Credit - Award # 45420 At DRN 255292															
01											RC2	0.3855	0.0200	0.0000	0.4055	(150)	-60.83	24 - 28	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

15

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142 006924518	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008	Invoice Total Amount: \$199,859.21
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311593
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 05/09/2008
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Unit Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Temporary Relinquishment Credit - Award # 45420 At DRN 255292																
01											RC2	0.3855	0.0200	0.0000	0.4055	(2,915)	-1,182.03	01 - 07		
				Temporary Relinquishment Credit - Award # 45420 At DRN 25809																
01											RC2	0.3855	0.0200	0.0000	0.4055	(870)	-352.79	01 - 30		
				Temporary Relinquishment Credit - Award # 45420 At DRN 314571																
01											RC2	0.3855	0.0200	0.0000	0.4055	(36,342)	-14,736.68	01 - 30		
				Temporary Relinquishment Credit - Award # 45420 At DRN 32606																
01											RC2	0.3855	0.0200	0.0000	0.4055	(44,963)	-18,232.50	01 - 30		
				Temporary Relinquishment Credit - Award # 45420 At DRN 337605																
Invoice Total Amount:																492,871 ✓	199,859.21 ✓			

JD

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

97

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 04/29/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1
Invoice Date: May 01, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Begin Transaction Date: April 01, 2008
End Transaction Date: April 30, 2008

Invoice Total Amount: *WIRE 5/1/08* \$48,660.00
Invoice Identifier: *01-90-000-232-02-000* 000311778
Account Number: 52002364
Net Due Date: *5/1/08* 05/09/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date		
01				Reservation/Demand D1							RD1	0.3855	0.0200	0.0000	0.4055	120,000	48,660.00	01 - 30			
																Invoice Total Amount:		120,000 ✓	48,660.00		

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

12

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/20/2008 Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: DIVISION COI Contact Name: JEFF COLLINS Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: May 01, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount: WIRE 5/9/08 \$846,011.46</td> <td><i>JW</i></td> </tr> <tr> <td>Invoice Identifier: 01-90-000-232-02-000</td> <td>000311888</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>05/09/2008</td> </tr> </table>	Invoice Total Amount: WIRE 5/9/08 \$846,011.46	<i>JW</i>	Invoice Identifier: 01-90-000-232-02-000	000311888	Account Number:	52002364	Net Due Date:	05/09/2008
Invoice Total Amount: WIRE 5/9/08 \$846,011.46	<i>JW</i>									
Invoice Identifier: 01-90-000-232-02-000	000311888									
Account Number:	52002364									
Net Due Date:	05/09/2008									

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01								Line - 1			RD1	0.7690	0.0000	0.0000	0.7690	1,557,000	1,197,333.00	01 - 30	
				Reservation/Demand D1															
01				Temporary Relinquishment Credit - Award # 12954 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(24,000)	-18,456.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 42818 At DRN 157553							RC2	0.4130	0.0000	0.0000	0.4130	(25,500)	-10,531.50	01 - 30	
01				Temporary Relinquishment Credit - Award # 44016 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(5,790)	-4,452.51	01 - 30	
01				Temporary Relinquishment Credit - Award # 44846 At DRN 32606							RC2	0.7690	0.0000	0.0000	0.7690	(3,000)	-2,307.00	01 - 30	
01				Temporary Relinquishment Credit - Award # 45134 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(20,700)	-15,918.30	01 - 30	
01				Temporary Relinquishment Credit - Award # 45134 At DRN 314571							RC2	0.7690	0.0000	0.0000	0.7690	(17,070)	-13,126.83	01 - 30	
01				Temporary Relinquishment Credit - Award # 45176 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(21,870)	-16,818.03	01 - 30	
01				Temporary Relinquishment Credit - Award # 45176 At DRN 12740							RC2	0.7690	0.0000	0.0000	0.7690	(18,030)	-13,865.07	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

18

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	--	--

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008

Invoice Total Amount:	\$846,011.46
Invoice Identifier:	000311888
Account Number:	52002364
Net Due Date:	05/09/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45176 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,930)	-5,329.17	01 - 30	
				Temporary Relinquishment Credit - Award # 45180 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,700)	-4,383.30	01 - 30	
				Temporary Relinquishment Credit - Award # 45180 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,780)	-2,906.82	01 - 30	
				Temporary Relinquishment Credit - Award # 45184 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,090)	-2,376.21	01 - 30	
				Temporary Relinquishment Credit - Award # 45184 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,920)	-1,476.48	01 - 30	
				Temporary Relinquishment Credit - Award # 45186 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,560)	-1,199.64	01 - 30	
				Temporary Relinquishment Credit - Award # 45186 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(840)	-645.96	01 - 30	
				Temporary Relinquishment Credit - Award # 45188 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(720)	-553.68	01 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

61

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: FLORIDA GAS TRANSMISSION CO
TAMPA FL 33601	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008	Invoice Total Amount: \$846,011.46
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311888
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 05/09/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45188 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(270)	-207.63	01 - 30	
				Temporary Relinquishment Credit - Award # 45190 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 45190 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,560)	-1,199.64	01 - 30	
				Temporary Relinquishment Credit - Award # 45200 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,320)	-1,015.08	01 - 30	
				Temporary Relinquishment Credit - Award # 45200 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 45208 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 45408 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,450)	-2,653.05	01 - 30	
				Temporary Relinquishment Credit - Award # 45561 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,510)	-5,006.19	01 - 30	

20

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T: 04/29/2008 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMU	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: ION COI
TAMPA FL 33601	Payee: 006924518	Contact Name:
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: May 01, 2008	Invoice Total Amount: \$846,011.48
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311888
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 05/09/2008
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45564 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,520)	-4,244.88	01 - 30	
				Temporary Relinquishment Credit - Award # 45568 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 45571 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(990)	-761.31	01 - 30	
				Temporary Relinquishment Credit - Award # 45573 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(1,530)	-1,176.57	01 - 30	
				Temporary Relinquishment Credit - Award # 45573 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(3,630)	-2,791.47	01 - 30	
				Temporary Relinquishment Credit - Award # 45575 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,100)	-3,921.90	01 - 30	
				Temporary Relinquishment Credit - Award # 45577 At DRN 12740															
01											RC2	0.7690	0.0000	0.0000	0.7690	(5,100)	-3,921.90	01 - 30	
				Temporary Relinquishment Credit - Award # 45577 At DRN 32606															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,840)	-5,259.96	01 - 30	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmnt D/T:
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name:
TAMPA FL 33601	Payee: 006924518	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008	Invoice Total Amount: \$846,011.46
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311888
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 05/09/2008
Begin Transaction Date: April 01, 2008	End Transaction Date: April 30, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Temporary Relinquishment Credit - Award # 45584 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(6,810)	-5,236.89	01 - 30	
				Temporary Relinquishment Credit - Award # 45584 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(133,050)	-102,315.45	01 - 30	
				Temporary Relinquishment Credit - Award # 45586 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(125,760)	-96,709.44	01 - 30	
				Temporary Relinquishment Credit - Award # 45586 At DRN 314571															
01											RC2	0.7690	0.0000	0.0000	0.7690	(210)	-161.49	01 - 30	
				Temporary Relinquishment Credit - Award # 45589 At DRN 157553															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30)	-23.07	01 - 30	
				Temporary Relinquishment Credit - Award # 45605 At DRN 12740															

Invoice Total Amount: 1,088,340 ✓ 846,011.46 ✓ *UD*

LL

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/29/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: MISSION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: May 01, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 6035	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:

Invoice Total Amount:	\$0.00
Invoice Identifier:	000311631
Account Number:	52002364
Net Due Date:	05/09/2008

Begin Transaction Date: April 01, 2008 **End Transaction Date:** April 30, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											RD1	0.7690	0.0000	0.0000	0.7690	30,000	23,070.00	01 - 30	
				Reservation/Demand D1															
01											RC2	0.7690	0.0000	0.0000	0.7690	(30,000)	-23,070.00	01 - 30	
				Temporary Relinquishment Credit - Award # 45587 At DRN 241390															

Invoice Total Amount: 0 ✓ 0.00 ✓

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

PEOPLES GAS SYSTEM
 ACCRUAL-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 AS OF APRIL 2008

14-May-08

H:\GAS_ACCT\PGA\[FGT Cashouts-FGT-for Calendar Year 2008..xls]Apr08Est

	(A)	(B)	(C)	(D)	(E)
<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>	
1	Mar'08	Accrual-Comm.	88,141	9.58500	844,831.49
2	Apr'08	Accrual-Comm.	(154,654)	9.17900	(1,419,569.07)
3	GRAND TOTAL		(66,513)		(574,737.58)

PEOPLES GAS SYSTEM
 ACCRUED BOOKOUTS PAYABLE/(RECEIVABLE)
 AS OF APRIL 30, 2008
 IN DTH'S

24-Apr-08

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls]Apr08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	B/P Prior	Mar'08	6,751	9.46950	\$63,928.59
2	Florida Power	Mar'08	(23,920)	9.79000	(\$234,176.80)
3	GRAND TOTAL		(17,169)		(\$170,248.21)

PEOPLES GAS SYSTEM
 ACCRUAL OF SONAT/SOUTH GEORGIA PIPELINE CHARGES
 IN DEKATHERMS
 FOR April 2008

07-May-08

H:\GAS_ACCT\PGA\Accrued El Paso Charges,2008.xls]Apr08Act

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	(6,921)	\$9.63000	(\$66,649.23)
2	COMMODITY-PIPELINE	ACCRUED	595,246	\$0.06439	\$38,327.58
3	DEMAND	ACCRUED	899,756	\$0.43762	\$393,752.48
4	TOTAL	ACCRUED	1,488,081		\$365,430.83

PEOPLES GAS SYSTEM

14-May-08

ACCRUAL OF GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES

IN DEKATHERMS

FOR April 2008

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\Apr08Est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	COMMODITY-OTHER	ACCRUED	4,790	10.873	\$52,080.66
2	COMM.-P/L-FT	ACCRUED	306,923	\$0.02263	\$6,944.19
3	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
4	COMM.-P/L-PARK	ACCRUED	30,000	\$0.25000	\$7,500.00
5	COMM.-P/L-LOAN	ACCRUED	0	\$0.02400	\$0.00
6	TOTAL COMM.-P/L	ACCRUED	336,923	\$0.04287	\$14,444.19
7	DEMAND	ACCRUED	1,050,000	\$0.55720	\$585,060.00
8	TOTAL	ACCRUED	1,391,713		\$651,584.85

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunriseefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 12 2008 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Mar 7 2008	Apr 3 2008	\$13,245.50
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$12,892.37	-\$12,892.37	0.00	\$0.00	\$0.00	\$13,245.50

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	GURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	02/07/08 - 03/07/08	29	78561	65180	13381	GAS	13245.50
TOTAL GAS USED							13381	
							TOTAL CURRENT CHARGES	13245.50
							UNPAID BALANCE	00
							TOTAL AMOUNT DUE	13245.50

CURRENT CHARGES PAST DUE AFTER Apr 3 2008

CO 1 VENDOR 1007582
 INVOICE 132663-128434 MAR 08
 PO SP51189-09 DUE 3-25
 ATT _____ ENT *RB*

SCANNED

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	5154	27	13381	29

Your Timely Payment is Appreciated.

MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

RECEIVED
 MAR 17 2008

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Mar 7 2008	Apr 3 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$13,245.50	\$13,245.50

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 16 MAAD 44230W2C-A-2
 3685 1 MB 0.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 001324550 2

28

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-3232
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Mar 21 2008 SERVICE ADDRESS: 1 JACARANDA SQUARE

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		93305-111588	Mar 18 2008	Apr 14 2008	\$7,832.14
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$12,748.92	-\$12,748.92	0.00	\$0.00	\$0.00	\$7,832.14

METER READING INFORMATION

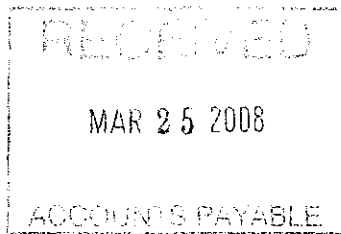
CURRENT PERIOD ACCOUNT ACTIVITY

TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	8457280	02/18/08 - 03/18/08	29	27809	20340	7797	GAS	7832.14
TOTAL GAS USED								
CO 1 VENDOR 2007582								
INVOICE 93305-111588 Mar 08								
PO SP51189-09 DUE 4-1								
ATT ENT MB								
TOTAL CURRENT CHARGES								7832.14
UNPAID BALANCE								.00
TOTAL AMOUNT DUE								7832.14
CURRENT CHARGES PAST DUE AFTER Apr 14 2008								

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	7723	27	7797	29

Your Timely Payment is Appreciated.



MESSAGES

WE HAVE 3 UTILITY PAYMENT OFFICES OPEN, MONDAY - FRIDAY, TO BETTER SERVE YOU: CITY HALL AT 10770 W. OAKLAND PARK BLVD, VILLAGE CIVIC CENTER AT 6800 SUNSET STRIP, AND NEW RIVER CIVIC CENTER AT 60 WESTON ROAD.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: 1 JACARANDA SQUARE

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
93305-111588	Mar 18 2008	Apr 14 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
08-11	\$0.00	\$7,832.14	\$7,832.14

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 9 MAAD 4423DU3E-A-1
 1735 1 MB 0-360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000093305 000111588 000783214 6

29

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



For Inquiries Call:
 Public Service (Utility Billing & Service) - (954) 746-323;
 Office Hours: 9:00 a.m. - 5:00 p.m., Monday - Friday
 Other Departments (Main Number) - (954) 741-2580
www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 9 2008 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		10001-74500	Mar 31 2008	May 1 2008	\$4,278.68
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$4,782.45	-\$4,782.45	0.00	\$0.00	\$0.00	\$4,278.68

METER READING INFORMATION

CURRENT PERIOD ACCOUNT ACTIVITY

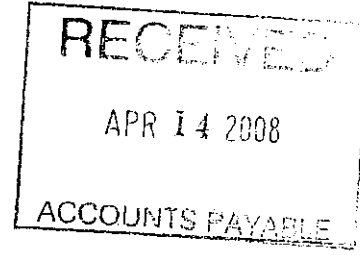
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	9322486	02/29/08 - 03/31/08	31	127433	123234	4199	GAS	4278.68
TOTAL GAS USED								
CO 1 VENDOR 1007582								
INVOICE 10001-74500 APR 08								
SP51189-09 DUE 4-21								
ATT ENT [Signature]								
TOTAL CURRENT CHARGES								4278.68
UNPAID BALANCE								00
TOTAL AMOUNT DUE								4278.68
CURRENT CHARGES PAST DUE AFTER May 1 2008								

SCANNED

UTILITY CONSUMPTION

	Last Year	No of Days	This Year	No of Days
GAS This Month	5140	30	4199	31

Your Timely Payment is Appreciated.



MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
 SERVICE ADDRESS: NW 136 AVE & NW 8 ST

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
10001-74500	Mar 31 2008	May 1 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
01-01	\$0.00	\$4,278.68	\$4,278.68

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 15 MAAD 44231W2C-A-2
 3722 1 MB 0.360



PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000010001 000074500 000427868 1

30

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562



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www.sunrisefl.gov

THIS BILL IS DUE WHEN RENDERED

BILL DATE: Apr 14 2008 **SERVICE ADDRESS:** W FLAMINGO RD & SUNRISE BLVD

CUSTOMER NAME		ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	TOTAL AMOUNT NOW DUE
PEOPLES GAS		132663-128434	Apr 7 2008	May 6 2008	\$16,179.45
PREVIOUS STATEMENT BALANCE	PAYMENTS	ADJUSTMENTS	OTHER	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES
\$13,245.50	-\$13,245.50	0.00	\$0.00	\$0.00	\$16,179.45

METER READING INFORMATION							CURRENT PERIOD ACCOUNT ACTIVITY	
TYPE	METER NUMBER	SERVICE PERIOD	NO. OF DAYS	CURR READ	PREV READ	USAGE	TYPE OF SERVICE	AMOUNT
GS	6045179	03/07/08 - 04/07/08	31	94116	78561	15555	GAS	16179.45
TOTAL GAS USED								
DU <u>1</u> VENDOR <u>1007582</u> INVOICE <u>132663-128434 APPRO</u> PO <u>SP51189-09 DUE 4-24</u> ATT <u>ENT JB</u>							TOTAL CURRENT CHARGES	16179.45
							UNPAID BALANCE	.00
							TOTAL AMOUNT DUE	16179.45
							CURRENT CHARGES PAST DUE AFTER May 6 2008	

UTILITY CONSUMPTION				
	Last Year	No of Days	This Year	No of Days
GAS This Month	5759	31	15555	31

SCANNED

RECEIVED
 APR 18 2008
 ACCOUNTS PAYABLE

Your Timely Payment is Appreciated.

MESSAGES

PLEASE HELP US SERVE YOU BETTER BY PROVIDING YOUR CURRENT PHONE NUMBER(S) AND BILLING ADDRESS ON THE REVERSE SIDE OF YOUR PAYMENT STUB. THANK YOU FOR ASSISTING US IN IMPROVING OUR CUSTOMER SERVICE.

CUSTOMER UTILITY PAYMENT COUPON

PLEASE FOLD ON PERFORATION BEFORE TEARING - RETURN BOTTOM PORTION WITH YOUR PAYMENT



NAME: PEOPLES GAS
SERVICE ADDRESS: W FLAMINGO RD & SUNRISE BLVD

ACCOUNT NUMBER	SERVICE THROUGH DATE	CURRENT CHARGES PAST DUE AFTER	AMOUNT OF PAYMENT
132663-128434	Apr 7 2008	May 6 2008	
CYCLE/ROUTE	TOTAL PAST DUE AMOUNT	TOTAL CURRENT CHARGES	TOTAL AMOUNT NOW DUE
03-41	\$0.00	\$16,179.45	\$16,179.45

For assistance or to provide instructions about your account, check this box and write on the back of this statement.

MAKE CHECKS PAYABLE TO: CITY OF SUNRISE
 PLEASE PLACE ACCOUNT NUMBER ON CHECK TO ENSURE PROPER CREDIT.

AUTOMIXED AADC 750 20 MAAD 4423103A-A-3
 4553 1 MB 0.360

PEOPLES GAS
 PO BOX 2562
 ACCTS PAYABLE DEPT SP51189-09
 TAMPA FL 33601-2562

CITY OF SUNRISE
 PO BOX 31432
 TAMPA FL 33631-3432

000132663 000128434 001617945 0

31

PEOPLES GAS SYSTEM
 ACCRUED OKALOOSA GAS DISTRICT COSTS PAYABLE
 FOR April 2008
 IN DTH'S

07-May-08

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls]April08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	April'08	22,500	1.40000	\$31,500.00
2	GRAND TOTAL	ACCRUAL	MAY'07	22,500		\$31,500.00

PEOPLES GAS SYSTEM
 ACCRUED MARLIN TRANSPORT COSTS PAYABLE
 FOR April 2008
 IN DTH'S

07-May-08

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls]Apr'08est

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Apr	0		\$327,711.36
2	GRAND TOTAL	ACCRUAL		0		\$327,711.36

PEOPLES GAS - NATURAL GAS

GULFSTREAM PARK AND LOAN WORKSHEET-Volumes In Dekatherms
CLOSING APRIL 2008

h:\gas_acct\pga\Park and Loan Worksheet,2008.xls

Beg. Balance
1,592

PARK & RIDE ON GULFSTREAM

PARK / (UNPARK)			Volume	Volume	Volume-Total	Balance	Date	GD Z3	Avg \$Amt
PARK / (UNPARK)	Park	04/01/2008	3,497	-	3,497	5,089	04/01/2008	10.1650	\$ 35,547.01
	Park	04/02/2008	5,000	-	5,000	10,089	04/02/2008	10.3700	\$ 51,850.00
	Park	04/03/2008	5,000	-	5,000	15,089	04/03/2008	10.1750	\$ 50,875.00
	Park	04/04/2008	5,091	-	5,091	20,180	04/04/2008	10.1550	\$ -
	Unpark	04/05/2008	(10,000)	-	(10,000)	10,180	04/05/2008	9.5700	\$ -
	Unpark	04/06/2008	(10,000)	-	(10,000)	180	04/06/2008	9.5700	\$ (95,700.00)
	Unpark	04/07/2008	(180)	-	(180)	-	04/07/2008	9.5700	\$ -
		04/08/2008	-	-	-	-	04/08/2008	9.7900	\$ -
		04/09/2008	-	-	-	-	04/09/2008	9.9800	\$ -
		04/10/2008	-	-	-	-	04/10/2008	10.1450	\$ -
		04/11/2008	-	-	-	-	04/11/2008	10.5450	\$ -
		04/12/2008	-	-	-	-	04/12/2008	10.3750	\$ -
		04/13/2008	-	-	-	-	04/13/2008	10.3750	\$ -
		04/14/2008	-	-	-	-	04/14/2008	10.3750	\$ -
		04/15/2008	-	-	-	-	04/15/2008	10.0950	\$ -
		04/16/2008	-	-	-	-	04/16/2008	10.1200	\$ -
		04/17/2008	-	-	-	-	04/17/2008	10.0850	\$ -
		04/18/2008	-	-	-	-	04/18/2008	10.2600	\$ -
		04/19/2008	-	-	-	-	04/19/2008	10.1200	\$ -
		04/20/2008	-	-	-	-	04/20/2008	10.1200	\$ -
		04/21/2008	-	-	-	-	04/21/2008	10.1200	\$ -
		04/22/2008	-	-	-	-	04/22/2008	10.5550	\$ -
		04/23/2008	-	-	-	-	04/23/2008	10.5850	\$ -
		04/24/2008	-	-	-	-	04/24/2008	10.4200	\$ -
		04/25/2008	-	-	-	-	04/25/2008	10.6950	\$ -
		04/26/2008	-	-	-	-	04/26/2008	10.9400	\$ -
		04/27/2008	-	-	-	-	04/27/2008	10.9400	\$ -
		04/28/2008	-	-	-	-	04/28/2008	10.9400	\$ -
		04/29/2008	-	-	-	-	04/29/2008	11.2150	\$ -
		04/30/2008	-	-	-	-	04/30/2008	11.1800	\$ -
			-	-	-	-		\$	-
TRANSACTIONS 04/2008		TOTAL	(1,592)	-	(1,592)		RATE	10.3183	\$ 42,572.01

Ending Balance Mar-08 1,592 - 1,592 \$ 14,893.16

BALANCE APRIL 2008 PARK - Weighted Avg #DIV/0! \$ -

Less Balance Mar-08 \$ 14,893.16

Parked 164-01,(808-02) / (Unparked 808-01,(164-01)) Apr-08 Income(Expense) \$ (14,893.16)

34



Position Summary Detail Rej

RMS Process Date:03/28/2008-Run Date:03/28/2008 06:43:25 AM

200804 - 200804

Region: ALL
 Basis Point: ALL
 Deal Type: ALL
 Portfolio: ALL
 Profit Center: TEC-PGS-DV
 Commodity: ALL
 Page: 1
 Strategy: ALL
 Enterprise: ALL

Company/Deal #	Trade Date	P / S	Cmdty	Portfolio	Strategy	Exp Date	Original Volume	Contracts (MMBTUs)	Price US\$	Basis	M2M Price	M2M Basis	Margin	Profit (Loss)	Com	
HH																
HENRY/HUB																
200804																
SWPS																
TGPNA	13123	22-JUN-06	P	NG	TEC-PGS	DV-OTC Swaps	50,000.00	0.0	\$7.92000	\$0.00000	\$9.57800	\$0.00000	\$1.65800	\$82,900	\$C	
Aronn	13209	18-SEP-06	P	NG	TEC-PGS	DV-OTC Swaps	100,000.00	0.0	\$7.85000	\$0.00000	\$9.57800	\$0.00000	\$1.72800	\$172,800	\$C	
MLCI	13329	22-JAN-07	P	NG	TEC-PGS	DV-OTC Swaps	80,000.00	0.0	\$7.74000	\$0.00000	\$9.57800	\$0.00000	\$1.83800	\$147,040	\$C	
FC Stone	13426	01-JUN-07	P	NG	TEC-PGS	DV-OTC Swaps	80,000.00	0.0	\$8.40000	\$0.00000	\$9.57800	\$0.00000	\$1.17800	\$94,240	\$C	
BOM	13502	21-AUG-07	P	NG	TEC-PGS	DV-OTC Swaps	50,000.00	0.0	\$8.00000	\$0.00000	\$9.57800	\$0.00000	\$1.57800	\$78,900	\$C	
CSELLC	13515	27-AUG-07	P	NG	TEC-PGS	DV-OTC Swaps	80,000.00	0.0	\$7.25500	\$0.00000	\$9.57800	\$0.00000	\$2.32300	\$185,840	\$C	
MSCG	13604	27-DEC-07	P	NG	TEC-PGS	DV-OTC Swaps	160,000.00	0.0	\$7.10000	\$0.00000	\$9.57800	\$0.00000	\$2.47800	\$396,480	\$C	
								0.0						\$1,158,200		
								0.0							\$1,158,200	
								0.0							\$1,158,200	
								0.0							\$1,158,200	
								0.0							\$1,158,200	
								0.0							\$1,158,200	

60 Contracts

ok
Ed Elliott

3/28/08

35

PEOPLES GAS SYSTEM
 ACCRUED GAS STORAGE/PARK AND LOAN FEES PAYABLE
 AS OF April 30, 2008
 IN DTH'S

07-May-08

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]Apr08est

	(A)	(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>	<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	Apr'08	28,710	0.30000	\$8,613.00
2	GRAND TOTAL		28,710		\$8,613.00

PEOPLES GAS SYSTEM
 ACCRUAL OF USAGE CHARGES
 DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2008

07-May-08

H:\GAS_ACCT\PGA\Usage Charges-FGT-for Calendar Year 2008.xls]Apr08est

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1-USAGE	ACCRUED	3,342,145	0.02066	\$69,036.51
2	FTS-1-NO NOTICE	ACCRUED	(132,599)	0.01630	(\$2,161.36)
3	TOTAL FTS-1	ACCRUED	3,209,546		\$66,875.15
4	FTS-2-USAGE	ACCRUED	556,698	-0.00945	(\$5,259.58)
5	GRAND TOTAL	ACCRUED	3,766,244		\$61,615.57

PEOPLES GAS SYSTEM
 ACCRUAL-VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR April 2008

07-May-08

H:\GAS_ACCT\PGA[Volumetric Chgs.-FGT-for Calendar Year 2008..xls]April08Es

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,000)	0.40550	(\$9,732.00)
2	<u>TOTAL</u>		<u>(24,000)</u>		<u>(\$9,732.00)</u>

**PEOPLES GAS SYSTEM
 ACCRUALS FOR GAS PURCHASED IN THE MONTH OF:
 April-08**

SWING SERVICE-DEMAND

	(A) SUPPLIER	(B) THERMS	(C) RATE	(D) ACCRUED
1	CONOCO	2,100,000.0	0.00050	\$1,050.00
2	EAGLE	1,500,000.0	0.00100	\$1,500.00
3	PPM	900,000.0	0.00200	\$1,800.00
4		0.0	0.00000	\$0.00
5		0.0	0.00000	\$0.00
6		0.0	0.00000	\$0.00
7		0.0	0.00000	\$0.00
8	TOTAL:	4,500,000.0		\$4,350.00

Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2008- Rndate: 05/07/2008 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

04/01/2008 - 04/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>
Direction: PURCHASE											
Portfolio: ALL-COMBINED											
Legal Entity: Tampa Electric Company											
Company: Anadarko Energy Services Company											
Pipeline: FGT											
Month: 2008-04											
01-APR-08	01-APR-08	G 49045	23703								
02-APR-08	02-APR-08	G 49062	23703								
02-APR-08	02-APR-08	G 49086	12740								
03-APR-08	03-APR-08	G 49112	23703								
03-APR-08	03-APR-08	G 49129	12740								
04-APR-08	04-APR-08	G 49148	23703								
04-APR-08	04-APR-08	G 49152	241390								
04-APR-08	04-APR-08	G 49152	255278								
04-APR-08	04-APR-08	G 49166	11224								
05-APR-08	07-APR-08	G 49179	23703								
05-APR-08	07-APR-08	G 49183	11224								
05-APR-08	07-APR-08	G 49195	716								
08-APR-08	08-APR-08	G 49213	23703								
10-APR-08	10-APR-08	G 49247	23703								
11-APR-08	11-APR-08	G 49276	23703								
12-APR-08	14-APR-08	G 49301	23703								
18-APR-08	18-APR-08	G 49328	23703								
19-APR-08	21-APR-08	G 49337	23703								
22-APR-08	22-APR-08	G 49357	23703								
24-APR-08	24-APR-08	G 49400	23703								
25-APR-08	25-APR-08	G 49428	23703								
29-APR-08	29-APR-08	G 49486	23703								
2008-04Total:										150,799	\$1,487,655.02
FGTTotal:										150,799	\$1,487,655.02
Pipeline: Gulfstream											
Month: 2008-04											
04-APR-08	04-APR-08	G 49152	8205179								
08-APR-08	08-APR-08	G 49215	8205179								
2008-04Total:										6,870	\$68,854.50
GulfstreamTotal:										6,870	\$68,854.50
Pipeline: SNG											
Month: 2008-04											
02-APR-08	02-APR-08	G 49095	ANY								
2008-04Total:										5,620	\$56,930.60
SNGTotal:										5,620	\$56,930.60
Anadarko Energy Services Company Total:										163,289	\$1,613,440.12
Company: Apache Corporation											
Pipeline: FGT											
Month: 2008-04											
25-APR-08	25-APR-08	G 49433	25809								
2008-04Total:										1,900	\$19,893.00
FGTTotal:										1,900	\$19,893.00
Pipeline: SNG											
Month: 2008-04											
01-APR-08	31-OCT-08	G 47248	ANY								
2008-04Total:										114,300	\$1,100,709.00

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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2008- Rundate: 05/07/2008 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

04/01/2008 - 04/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company: Apache Corporation
Pipeline: SNG
Month: 2008-04

2008-04Total: 114,300 \$1,100,709.00

SNGTotal: 114,300 \$1,100,709.00

Apache Corporation Total: 116,200 \$1,120,602.00

Company: ArcLight Energy Marketing, LLC
Pipeline: FGT
Month: 2008-04

04-APR-08	04-APR-08	G	49157	241390	MS INTERR	10,163	MMBTU CIEXD	\$10.28000	F	10,163	\$104,475.64
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2008-04Total: 10,163 \$104,475.64

FGTTotal: 10,163 \$104,475.64

Pipeline: Gulfstream
Month: 2008-04

02-APR-08	02-APR-08	G	49081	8205175	MS INTERR	20,000	MMBTU CIEXD	\$10.63000	F	20,000	\$212,600.00
03-APR-08	03-APR-08	G	49119	8205175	MS INTERR	13,029	MMBTU CIEXD	\$10.33000	F	13,029	\$134,589.57
04-APR-08	04-APR-08	G	49157	8205175	MS INTERR	7,133	MMBTU CIEXD	\$10.28000	F	7,133	\$73,327.24
09-APR-08	09-APR-08	G	49306	8205175	MS INTERR	6,133	MMBTU CIEXD	\$10.28000	F	6,133	\$63,047.24

2008-04Total: 46,295 \$483,564.05

GulfstreamTotal: 46,295 \$483,564.05

ArcLight Energy Marketing, LLC Total: 56,458 \$588,039.69

Company: BG Energy Merchants, LLC
Pipeline: FGT
Month: 2008-04

10-APR-08	10-APR-08	G	49264	487860	FL INTERR	11,146	MMBTU CIEXD	\$11.10000	F	11,146	\$123,720.60
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2008-04Total: 11,146 \$123,720.60

FGTTotal: 11,146 \$123,720.60

BG Energy Merchants, LLC Total: 11,146 \$123,720.60

Company: BP Energy Company
Pipeline: FGT
Month: 2008-04

01-APR-08	01-APR-08	G	49053	255292	TX INTERR	538	MMBTU CIEXD	\$9.91000	F	538	\$5,331.58
01-APR-08	01-APR-08	G	49070	241390	MS INTERR	35,000	MMBTU MKJPC	\$10.70000	F	35,000	\$374,500.00
01-APR-08	01-APR-08	G	49078	241390	MS INTERR	10,000	MMBTU CIEXD	\$10.70000	F	10,000	\$107,000.00
03-APR-08	03-APR-08	G	49127	255292	TX INTERR	563	MMBTU CIEXD	\$9.50000	F	563	\$5,348.50
04-APR-08	04-APR-08	G	49158	255292	TX INTERR	566	MMBTU CIEXD	\$9.57000	F	566	\$5,416.62
09-APR-08	09-APR-08	G	49234	255292	TX INTERR	725	MMBTU CIEXD	\$9.78000	F	725	\$7,090.50
10-APR-08	10-APR-08	G	49246	23422	LA INTERR	3,928	MMBTU CIEXD	\$9.91000	F	3,928	\$38,926.48
10-APR-08	10-APR-08	G	49252	255292	TX INTERR	725	MMBTU CIEXD	\$9.91000	F	725	\$7,184.75
26-APR-08	28-APR-08	G	49475	23422	LA INTERR	4,686	MMBTU CIEXD	\$10.73000	F	14,058	\$150,842.34
29-APR-08	29-APR-08	G	49494	23422	LA INTERR	2,111	MMBTU CIEXD	\$10.95000	F	2,111	\$23,115.45

2008-04Total: 68,214 \$724,756.22

FGTTotal: 68,214 \$724,756.22

Pipeline: Gulfstream
Month: 2008-04

01-APR-08	01-APR-08	G	49060	8205175	MS INTERR	22,771	MMBTU CIEXD	\$10.70000	F	22,771	\$243,649.70
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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2008- Runcdate: 05/07/2008 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

04/01/2008 - 04/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: BP Energy Company													
Pipeline: Gulfstream													
Month: 2008-04													
										2008-04Total:	22,771	\$243,649.70	
										GulfstreamTotal:	22,771	\$243,649.70	
Pipeline: SNG													
Month: 2008-04													
01-APR-08	30-APR-08	G	43283	ANY	FL	FIRM	13,062	MMBTU	MKJPC	\$9.31000	I	391,860	\$3,648,216.60
										2008-04Total:	391,860	\$3,648,216.60	
										SNGTotal:	391,860	\$3,648,216.60	
										BP Energy Company Total:	482,845	\$4,616,622.52	
Company: Bay Gas Storage Company, Ltd.													
Pipeline: FGT													
Month: 2008-04													
01-APR-08	30-APR-08	S	10252	163884	AL		957	MMBTU	CIEXD	\$0.00000		28,710	\$0.00
										2008-04Total:	28,710	\$0.00	
										FGTTotal:	28,710	\$0.00	
										Bay Gas Storage Company, Ltd. Total:	28,710	\$0.00	
Company: Cheniere Marketing, Inc.													
Pipeline: FGT													
Month: 2008-04													
01-APR-08	01-APR-08	G	49055	23422	LA	INTERR	3,928	MMBTU	CIEXD	\$10.05000	F	3,928	\$39,476.40
02-APR-08	02-APR-08	G	49087	23422	LA	INTERR	3,928	MMBTU	CIEXD	\$9.90000	F	3,928	\$38,887.20
09-APR-08	09-APR-08	G	49230	23422	LA	INTERR	3,928	MMBTU	CIEXD	\$9.85000	F	3,928	\$38,690.80
11-APR-08	11-APR-08	G	49277	23422	LA	INTERR	3,928	MMBTU	CIEXD	\$10.22000	F	3,928	\$40,144.16
22-APR-08	22-APR-08	G	49356	23422	LA	INTERR	3,928	MMBTU	CIEXD	\$10.45000	F	3,928	\$41,047.60
										2008-04Total:	19,640	\$198,246.16	
										FGTTotal:	19,640	\$198,246.16	
										Cheniere Marketing, Inc. Total:	19,640	\$198,246.16	
Company: Chevron Natural Gas													
Pipeline: FGT													
Month: 2008-04													
05-APR-08	07-APR-08	G	49202	298450	AL	INTERR	10,000	MMBTU	CIEXD	\$9.57000	I	30,000	\$287,100.00
										2008-04Total:	30,000	\$287,100.00	
										FGTTotal:	30,000	\$287,100.00	
Pipeline: Gulfstream													
Month: 2008-04													
02-APR-08	02-APR-08	G	49082	8205175	MS	INTERR	3,439	MMBTU	CIEXD	\$10.55000	F	3,439	\$36,281.45
03-APR-08	03-APR-08	G	49117	8205179	AL	INTERR	14,000	MMBTU	CIEXD	\$10.28000	F	14,000	\$143,920.00
10-APR-08	10-APR-08	G	49248	8205179	AL	INTERR	2,500	MMBTU	CIEXD	\$10.19500	I	2,500	\$25,487.50
10-APR-08	10-APR-08	G	49287	8205175	MS	INTERR	1,500	MMBTU	CIEXD	\$10.40000	F	1,500	\$15,600.00
11-APR-08	11-APR-08	G	49275	8205179	AL	INTERR	3,000	MMBTU	CIEXD	\$10.60000	F	3,000	\$31,800.00
29-APR-08	29-APR-08	G	49484	8205175	MS	INTERR	3,400	MMBTU	CIEXD	\$11.20000	F	3,400	\$38,080.00
										2008-04Total:	27,839	\$291,168.95	

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2008- Rundate: 05/07/2008 11:13:23 AM

Trader: ALL

04/01/2008 - 04/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Chevron Natural Gas													
Pipeline: Gulfstream													
										GulfstreamTotal:	27,839	\$291,168.95	
										Chevron Natural Gas Total:	57,839	\$578,268.95	
Company: Cima Energy, Ltd.													
Pipeline: SNG													
Month: 2008-04													
03-APR-08	03-APR-08	G	49116	ANY	FL	INTERR	6.000	MMBTU	CIEXD	\$9.84000	F	6,000	\$59,040.00
										2008-04Total:	6,000	\$59,040.00	
										SNGTotal:	6,000	\$59,040.00	
										Cima Energy, Ltd. Total:	6,000	\$59,040.00	
Company: ConocoPhillips Company													
Pipeline: FGT													
Month: 2008-04													
02-APR-08	02-APR-08	G	49093	314571	LA	INTERR	6.080	MMBTU	CIEXD	\$10.00000	F	6,080	\$60,800.00
										2008-04Total:	6,080	\$60,800.00	
										FGTTotal:	6,080	\$60,800.00	
Pipeline: Gulfstream													
Month: 2008-04													
25-APR-08	25-APR-08	G	49456	8205175	MS	INTERR	6.069	MMBTU	CIEXD	\$10.95000	F	6,069	\$66,455.55
										2008-04Total:	6,069	\$66,455.55	
										GulfstreamTotal:	6,069	\$66,455.55	
Pipeline: SNG													
Month: 2008-04													
04-APR-08	04-APR-08	G	49151	ANY	FL	INTERR	0	MMBTU	CIEXD	\$9.80000	F	0	\$0.00
										2008-04Total:	0	\$0.00	
										SNGTotal:	0	\$0.00	
										ConocoPhillips Company Total:	12,149	\$127,255.55	
Company: Coral Energy Resources LP													
Pipeline: FGT													
Month: 2008-04													
01-APR-08	30-APR-08	G	48966	9906	LA	FIRM	2.221	MMBTU	MKJPC	\$9.69800	I	66,620	\$646,080.88
01-APR-08	30-APR-08	G	49003	716	AL	FIRM	4.999	MMBTU	MKJPC	\$9.74000	I	149,973	\$1,460,737.02
10-APR-08	10-APR-08	G	49260	321465	AL	INTERR	5.000	MMBTU	CIEXD	\$10.85000	F	5,000	\$54,250.00
										2008-04Total:	221,593	\$2,161,067.90	
										FGTTotal:	221,593	\$2,161,067.90	
Pipeline: SNG													
Month: 2008-04													
24-APR-08	24-APR-08	G	49391	ANY	FL	INTERR	5.000	MMBTU	CIEXD	\$10.32000	I	5,000	\$51,600.00
24-APR-08	24-APR-08	G	49402	ANY	FL	INTERR	5.200	MMBTU	CIEXD	\$10.40000	F	5,200	\$54,080.00
										2008-04Total:	10,200	\$105,680.00	
										SNGTotal:	10,200	\$105,680.00	

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Back Office Purchase/Sale Summary

RMS Process Date: 05/07/2008- Runcdate: 05/07/2008 11:13:23 AM

Profit Center: COMBINED

Trader: ALL

04/01/2008 - 04/30/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>		
Company: Coral Energy Resources LP													
										Coral Energy Resources LP Total:		231,793	\$2,266,747.90
Company: Crosstex Gulf Coast Marketing, LTD.													
Pipeline: FGT													
Month: 2008-04													
01-APR-08	30-APR-08	G	48997	337605	TX	FIRM	5,123	MMBTU	MKJPC	\$9.45800	I	153,688	\$1,453,580.99
01-APR-08	01-APR-08	G	49047	337605	TX	INTERR	2,334	MMBTU	CIEXD	\$9.76000	F	2,334	\$22,779.84
03-APR-08	03-APR-08	G	49113	337605	TX	INTERR	4,844	MMBTU	CIEXD	\$9.55000	F	4,844	\$46,260.20
04-APR-08	04-APR-08	G	49159	337605	TX	INTERR	2,027	MMBTU	CIEXD	\$9.62000	F	2,027	\$19,499.74
05-APR-08	07-APR-08	G	49175	337605	TX	INTERR	5,590	MMBTU	CIEXD	\$9.31000	I	16,770	\$156,128.70
08-APR-08	08-APR-08	G	49212	337605	TX	INTERR	5,590	MMBTU	CIEXD	\$9.48000	F	5,590	\$52,993.20
09-APR-08	09-APR-08	G	49231	337605	TX	INTERR	5,590	MMBTU	CIEXD	\$9.85000	F	5,590	\$55,061.50
10-APR-08	10-APR-08	G	49244	337605	TX	INTERR	1,500	MMBTU	CIEXD	\$9.87000	F	1,500	\$14,805.00
10-APR-08	10-APR-08	G	49251	337605	TX	INTERR	2,000	MMBTU	CIEXD	\$9.93000	F	2,000	\$19,860.00
11-APR-08	11-APR-08	G	49283	337605	TX	INTERR	5,569	MMBTU	CIEXD	\$10.15000	F	5,569	\$56,525.35
12-APR-08	14-APR-08	G	49302	337605	TX	INTERR	5,590	MMBTU	CIEXD	\$10.01000	F	16,770	\$167,867.70
18-APR-08	18-APR-08	G	49329	337605	TX	INTERR	5,590	MMBTU	CIEXD	\$10.05000	F	5,590	\$56,179.50
19-APR-08	21-APR-08	G	49338	337605	TX	INTERR	2,500	MMBTU	CIEXD	\$10.05000	F	7,500	\$75,375.00
19-APR-08	21-APR-08	G	49342	337605	TX	INTERR	3,090	MMBTU	CIEXD	\$10.06000	F	9,270	\$93,256.20
22-APR-08	22-APR-08	G	49355	337605	TX	INTERR	5,590	MMBTU	CIEXD	\$10.46000	F	5,590	\$58,471.40
24-APR-08	24-APR-08	G	49416	337605	TX	INTERR	4,000	MMBTU	CIEXD	\$10.28000	F	4,000	\$41,120.00
25-APR-08	25-APR-08	G	49426	337605	TX	INTERR	5,590	MMBTU	CIEXD	\$10.52000	F	5,590	\$58,806.80
26-APR-08	28-APR-08	G	49470	337605	TX	INTERR	5,590	MMBTU	CIEXD	\$10.68000	F	16,770	\$179,103.60
29-APR-08	29-APR-08	G	49488	337605	TX	INTERR	5,590	MMBTU	CIEXD	\$10.88000	F	5,590	\$60,819.20
										2008-04Total:		276,582	\$2,688,493.92
										FGTTTotal:		276,582	\$2,688,493.92
										Crosstex Gulf Coast Marketing, LTD. Total:		276,582	\$2,688,493.92
Company: Eagle Energy Partners I, L.P.													
Pipeline: FGT													
Month: 2008-04													
02-APR-08	02-APR-08	G	49089	179851	LA	INTERR	5,433	MMBTU	CIEXD	\$9.93000	F	5,433	\$53,949.69
03-APR-08	03-APR-08	G	49122	179851	LA	INTERR	5,433	MMBTU	CIEXD	\$9.55000	F	5,433	\$51,885.15
09-APR-08	09-APR-08	G	49233	32606	LA	INTERR	2,000	MMBTU	CIEXD	\$9.86000	F	2,000	\$19,720.00
11-APR-08	11-APR-08	G	49278	32606	LA	INTERR	8,945	MMBTU	CIEXD	\$10.23000	F	8,945	\$91,507.35
18-APR-08	18-APR-08	G	49330	23703	TX	INTERR	1,500	MMBTU	CIEXD	\$10.07000	F	1,500	\$15,105.00
29-APR-08	29-APR-08	G	49493	32606	LA	INTERR	7,500	MMBTU	CIEXD	\$11.02000	F	7,500	\$82,650.00
										2008-04Total:		30,811	\$314,817.19
										FGTTTotal:		30,811	\$314,817.19
										Eagle Energy Partners I, L.P. Total:		30,811	\$314,817.19
Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: FGT													
Month: 2008-04													
05-APR-08	07-APR-08	G	49191	11224	LA	INTERR	4,167	MMBTU	CIEXD	\$9.76000	F	12,500	\$122,000.00
										2008-04Total:		12,500	\$122,000.00
										FGTTTotal:		12,500	\$122,000.00
Pipeline: Gulfstream													
Month: 2008-04													
01-APR-08	01-APR-08	G	49051	8205175	MS	INTERR	1,500	MMBTU	CIEXD	\$10.10000	F	1,500	\$15,150.00
12-APR-08	14-APR-08	G	49298	8205175	MS	INTERR	5,000	MMBTU	CIEXD	\$10.50000	F	15,000	\$157,500.00
29-APR-08	29-APR-08	G	49485	8205175	MS	INTERR	3,600	MMBTU	CIEXD	\$11.20000	F	3,600	\$40,320.00
										2008-04Total:		20,100	\$212,970.00

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2008 - Rndate: 05/07/2008 11:13:23 AM

Trader: ALL

04/01/2008 - 04/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily</u> <u>Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal</u> <u>Price</u>	<u>Price</u> <u>Type</u>	<u>Actual</u> <u>Volume</u>	<u>Total</u> <u>\$</u>		
Company: Enbridge Marketing (U.S.) L.P.													
Pipeline: Gulfstream													
										GulfstreamTotal:	20,100	\$212,970.00	
Pipeline: SNG													
Month: 2008-04													
02-APR-08	02-APR-08	G	49094	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$10.15000	F	10,000	\$101,500.00
05-APR-08	07-APR-08	G	49189	ANY	FL	INTERR	0	MMBTU	CIEXD	\$9.54000	F	0	\$0.00
										2008-04Total:	10,000	\$101,500.00	
										SNGTotal:	10,000	\$101,500.00	
										Enbridge Marketing (U.S.) L.P. Total:	42,600	\$436,470.00	
Company: EnergySouth Services, Inc.													
Pipeline: FGT													
Month: 2008-04													
03-APR-08	03-APR-08	G	49135	163884	AL	INTERR	20,000	MMBTU	CIEXD	\$10.50000	F	20,000	\$210,000.00
04-APR-08	04-APR-08	G	49164	163884	AL	INTERR	10,000	MMBTU	CIEXD	\$10.25000	F	10,000	\$102,500.00
10-APR-08	10-APR-08	G	49285	163884	AL	INTERR	15,227	MMBTU	CIEXD	\$10.75000	F	15,227	\$163,690.25
23-APR-08	23-APR-08	G	49397	163884	AL	INTERR	20,000	MMBTU	CIEXD	\$10.40000	F	20,000	\$208,000.00
28-APR-08	28-APR-08	G	49507	163884	AL	INTERR	1,464	MMBTU	CIEXD	\$11.35000	F	1,464	\$16,616.40
29-APR-08	29-APR-08	G	49497	163884	AL	INTERR	10,000	MMBTU	CIEXD	\$11.30000	F	10,000	\$113,000.00
										2008-04Total:	76,691	\$813,806.65	
										FGTTotal:	76,691	\$813,806.65	
										EnergySouth Services, Inc. Total:	76,691	\$813,806.65	
Company: ExxonMobil Gas & Power Marketing Company													
Pipeline: Gulfstream													
Month: 2008-04													
30-APR-08	30-APR-08	G	49520	8205171	FL	INTERR	5,000	MMBTU	CIEXD	\$11.19000	I	5,000	\$55,950.00
										2008-04Total:	5,000	\$55,950.00	
										GulfstreamTotal:	5,000	\$55,950.00	
										ExxonMobil Gas & Power Marketing Company Total:	5,000	\$55,950.00	
Company: Houston Pipe Line Company, LP													
Pipeline: FGT													
Month: 2008-04													
02-APR-08	02-APR-08	G	49088	24662	TX	INTERR	0	MMBTU	CIEXD	\$9.90000	F	0	\$0.00
03-APR-08	03-APR-08	G	49125	24662	TX	INTERR	1,804	MMBTU	CIEXD	\$9.50000	F	1,804	\$17,138.00
04-APR-08	04-APR-08	G	49160	24662	TX	INTERR	1,824	MMBTU	CIEXD	\$9.62000	F	1,824	\$17,546.88
05-APR-08	07-APR-08	G	49173	24662	TX	INTERR	2,070	MMBTU	CIEXD	\$9.31000	I	6,210	\$57,815.10
08-APR-08	08-APR-08	G	49209	24662	TX	INTERR	2,070	MMBTU	CIEXD	\$9.54000	F	2,070	\$19,747.80
10-APR-08	10-APR-08	G	49250	24662	TX	INTERR	2,070	MMBTU	CIEXD	\$9.93000	F	2,070	\$20,555.10
11-APR-08	11-APR-08	G	49281	24662	TX	INTERR	2,070	MMBTU	CIEXD	\$10.20000	F	2,070	\$21,114.00
22-APR-08	22-APR-08	G	49361	25219	TX	INTERR	2,070	MMBTU	CIEXD	\$10.43000	F	2,070	\$21,590.10
26-APR-08	28-APR-08	G	49472	24662	TX	INTERR	2,070	MMBTU	CIEXD	\$10.73000	F	6,210	\$66,633.30
29-APR-08	29-APR-08	G	49487	24662	TX	INTERR	2,070	MMBTU	CIEXD	\$10.99000	F	2,070	\$22,749.30
										2008-04Total:	26,398	\$264,889.58	
										FGTTotal:	26,398	\$264,889.58	
										Houston Pipe Line Company, LP Total:	26,398	\$264,889.58	
Company: Iberdrola Renewables, Inc.													

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2008- Rundate: 05/07/2008 11:13:23 AM

Trader: ALL

04/01/2008 - 04/30/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Iberdrola Renewables, Inc.											
Pipeline: FGT											
Month: 2008-04											
01-APR-08	01-APR-08	G	47230	23703	TX FIRM	2,334	MMBTU MKJPC	\$9.48000	I	2,334	\$22,126.32
02-APR-08	02-APR-08	G	47230	23703	TX FIRM	2,432	MMBTU MKJPC	\$9.48000	I	2,432	\$23,055.36
03-APR-08	03-APR-08	G	47230	23703	TX FIRM	2,615	MMBTU MKJPC	\$9.48000	I	2,615	\$24,790.20
04-APR-08	04-APR-08	G	47230	23703	TX FIRM	2,644	MMBTU MKJPC	\$9.48000	I	2,644	\$25,065.12
05-APR-08	05-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
06-APR-08	06-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
07-APR-08	07-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
08-APR-08	08-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
09-APR-08	09-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
10-APR-08	10-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
11-APR-08	11-APR-08	G	47230	23703	TX FIRM	2,991	MMBTU MKJPC	\$9.48000	I	2,991	\$28,354.68
12-APR-08	12-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
13-APR-08	13-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
14-APR-08	14-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
15-APR-08	15-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
16-APR-08	16-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
17-APR-08	17-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
18-APR-08	18-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
19-APR-08	19-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
20-APR-08	20-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
21-APR-08	21-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
22-APR-08	22-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
23-APR-08	23-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
24-APR-08	24-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
25-APR-08	25-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
26-APR-08	26-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
26-APR-08	28-APR-08	G	49474	23703	TX INTERR	3,300	MMBTU CIEXD	\$10.72000	F	9,900	\$106,128.00
27-APR-08	27-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
28-APR-08	28-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
29-APR-08	29-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00
30-APR-08	30-APR-08	G	47230	23703	TX FIRM	3,000	MMBTU MKJPC	\$9.48000	I	3,000	\$28,440.00

2008-04Total: 97,916 \$940,519.68

FGTTotal: 97,916 \$940,519.68

Iberdrola Renewables, Inc. Total: 97,916 \$940,519.68

Company: Infinite Energy

Pipeline: SNG

Month: 2008-04

02-APR-08	02-APR-08	G	49092	ANY	FL INTERR	3,500	MMBTU CIEXD	\$10.15000	F	3,500	\$35,525.00
23-APR-08	23-APR-08	G	49370	ANY	FL INTERR	5,000	MMBTU CIEXD	\$10.52000	F	5,000	\$52,600.00
29-APR-08	29-APR-08	G	49490	ANY	FL INTERR	5,000	MMBTU CIEXD	\$10.97000	F	5,000	\$54,850.00
29-APR-08	29-APR-08	G	49491	ANY	FL INTERR	3,000	MMBTU CIEXD	\$11.01000	F	3,000	\$33,030.00

2008-04Total: 16,500 \$176,005.00

SNGTotal: 16,500 \$176,005.00

Infinite Energy Total: 16,500 \$176,005.00

Company: Louis Dreyfus Energy Services L.P.

Pipeline: FGT

Month: 2008-04

01-APR-08	30-APR-08	G	43209	12740	MS FIRM	9,563	MMBTU MKJPC	\$9.63800	I	286,890	\$2,765,045.70
01-APR-08	30-APR-08	G	49036	23422	LA FIRM	1,531	MMBTU MKJPC	\$9.51800	I	45,930	\$437,161.80
01-APR-08	01-APR-08	G	49056	716	AL INTERR	6,997	MMBTU CIEXD	\$10.50000	F	6,997	\$73,468.50
03-APR-08	03-APR-08	G	49121	23422	LA INTERR	3,928	MMBTU CIEXD	\$9.53000	F	3,928	\$37,433.84
03-APR-08	03-APR-08	G	49136	241390	MS INTERR	16,337	MMBTU CIEXD	\$10.60000	F	16,337	\$173,172.20
04-APR-08	04-APR-08	G	49161	23422	LA INTERR	3,928	MMBTU CIEXD	\$9.66000	F	3,928	\$37,944.48
05-APR-08	07-APR-08	G	49181	9906	LA INTERR	109	MMBTU CIEXD	\$9.42000	F	326	\$3,070.92

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2008- Rundate: 05/07/2008 11:13:23 AM

Trader: ALL

04/01/2008 - 04/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
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Company: Louis Dreyfus Energy Services L.P.

Pipeline: FGT

Month: 2008-04

05-APR-08	07-APR-08	G	49187	23422	LA	INTERR	3,928	MMBTU	CIEXD	\$9.38000	F	11,784	\$110,533.92
05-APR-08	07-APR-08	G	49194	716	AL	INTERR	5,000	MMBTU	CIEXD	\$9.53000	F	15,000	\$142,950.00
05-APR-08	07-APR-08	G	49197	716	AL	INTERR	7,539	MMBTU	CIEXD	\$9.58500	F	22,617	\$216,783.96
08-APR-08	08-APR-08	G	49210	23422	LA	INTERR	3,928	MMBTU	CIEXD	\$9.51000	F	3,928	\$37,355.28
12-APR-08	14-APR-08	G	49303	716	AL	INTERR	2,586	MMBTU	CIEXD	\$10.06000	F	7,758	\$78,045.48
23-APR-08	23-APR-08	G	49398	179851	LA	INTERR	5,641	MMBTU	CIEXD	\$10.45000	F	5,641	\$58,948.45
24-APR-08	24-APR-08	G	49401	23422	LA	INTERR	3,928	MMBTU	CIEXD	\$10.31000	F	3,928	\$40,497.68
25-APR-08	25-APR-08	G	49434	23422	LA	INTERR	5,396	MMBTU	CIEXD	\$10.54000	F	5,396	\$56,873.84

2008-04Total: 440,388 \$4,269,286.05

FGTTotal: 440,388 \$4,269,286.05

Pipeline: Gulfstream

Month: 2008-04

02-APR-08	02-APR-08	G	49091	8205175	MS	INTERR	3,571	MMBTU	CIEXD	\$10.65000	F	3,571	\$38,031.15
30-APR-08	30-APR-08	G	49523	8205179	AL	INTERR	7,000	MMBTU	CIEXD	\$11.29000	F	7,000	\$79,030.00

2008-04Total: 10,571 \$117,061.15

GulfstreamTotal: 10,571 \$117,061.15

Pipeline: SNG

Month: 2008-04

05-APR-08	07-APR-08	G	49188	ANY	FL	INTERR	0	MMBTU	CIEXD	\$9.53000	F	0	\$0.00
22-APR-08	22-APR-08	G	49358	ANY	FL	INTERR	10,000	MMBTU	CIEXD	\$10.49000	F	10,000	\$104,900.00

2008-04Total: 10,000 \$104,900.00

SNGTotal: 10,000 \$104,900.00

Louis Dreyfus Energy Services L.P. Total: 460,959 \$4,491,247.20

Company: Macquarie Cook Energy, LLC

Pipeline: FGT

Month: 2008-04

04-APR-08	04-APR-08	G	49153	314571	LA	INTERR	5,210	MMBTU	CIEXD	\$9.73000	F	5,210	\$50,693.30
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2008-04Total: 5,210 \$50,693.30

FGTTotal: 5,210 \$50,693.30

Pipeline: SNG

Month: 2008-04

04-APR-08	04-APR-08	G	49154	ANY	FL	INTERR	0	MMBTU	CIEXD	\$9.82000	F	0	\$0.00
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2008-04Total: 0 \$0.00

SNGTotal: 0 \$0.00

Macquarie Cook Energy, LLC Total: 5,210 \$50,693.30

Company: Magnus Energy Marketing Ltd.

Pipeline: FGT

Month: 2008-04

02-APR-08	02-APR-08	G	49085	25809	TX	INTERR	468	MMBTU	CIEXD	\$9.92000	I	468	\$4,642.56
03-APR-08	03-APR-08	G	49115	25809	TX	INTERR	934	MMBTU	CIEXD	\$9.55000	F	934	\$8,919.70
05-APR-08	07-APR-08	G	49174	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$9.31000	I	6,000	\$55,860.00
08-APR-08	08-APR-08	G	49211	25809	TX	INTERR	3,000	MMBTU	CIEXD	\$9.50000	F	3,000	\$28,500.00
09-APR-08	09-APR-08	G	49226	25809	TX	INTERR	2,000	MMBTU	CIEXD	\$9.70000	F	2,000	\$19,400.00
24-APR-08	24-APR-08	G	49393	25809	TX	INTERR	1,700	MMBTU	CIEXD	\$10.27000	F	1,700	\$17,459.00

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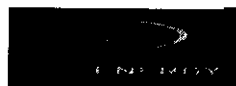
Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2008- Rndate: 05/07/2008 11:13:23 AM

Trader: ALL

04/01/2008 - 04/30/2008



<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Magnus Energy Marketing Ltd.											
Pipeline: FGT											
Month: 2008-04											
25-APR-08	25-APR-08	G 49431	25809	TX INTERR	1,700	MMBTU	CIEXD	\$10.55000	F	1,700	\$17,935.00
26-APR-08	28-APR-08	G 49473	25809	TX INTERR	2,000	MMBTU	CIEXD	\$10.72000	F	6,000	\$64,320.00
2008-04Total:										21,802	\$217,036.26
FGTTotal:										21,802	\$217,036.26
Magnus Energy Marketing Ltd. Total:										21,802	\$217,036.26
Company: Masefield Natural Gas Inc.											
Pipeline: SNG											
Month: 2008-04											
05-APR-08	07-APR-08	G 49185	ANY	FL INTERR	0	MMBTU	CIEXD	\$9.60000	F	0	\$0.00
2008-04Total:										0	\$0.00
SNGTotal:										0	\$0.00
Masefield Natural Gas Inc. Total:										0	\$0.00
Company: National Energy & Trade L.L.C.											
Pipeline: SNG											
Month: 2008-04											
23-APR-08	23-APR-08	G 49371	ANY	FL INTERR	5,000	MMBTU	CIEXD	\$10.48000	F	5,000	\$52,400.00
2008-04Total:										5,000	\$52,400.00
SNGTotal:										5,000	\$52,400.00
National Energy & Trade L.L.C. Total:										5,000	\$52,400.00
Company: National Fuel Marketing Co., LLC											
Pipeline: FGT											
Month: 2008-04											
01-APR-08	01-APR-08	G 49052	179851	LA INTERR	5,441	MMBTU	CIEXD	\$9.90000	F	5,441	\$53,865.90
01-APR-08	01-APR-08	G 49054	314571	LA INTERR	5,210	MMBTU	CIEXD	\$10.08000	F	5,210	\$52,516.80
04-APR-08	04-APR-08	G 49156	179851	LA INTERR	5,433	MMBTU	CIEXD	\$9.62000	F	5,433	\$52,265.46
05-APR-08	07-APR-08	G 49192	179851	LA INTERR	5,433	MMBTU	CIEXD	\$9.43000	F	16,299	\$153,699.57
10-APR-08	10-APR-08	G 49249	179851	LA INTERR	5,433	MMBTU	CIEXD	\$9.95000	F	5,433	\$54,058.35
11-APR-08	11-APR-08	G 49280	179851	LA INTERR	5,433	MMBTU	CIEXD	\$10.24000	F	5,433	\$55,633.92
19-APR-08	21-APR-08	G 49343	179851	LA INTERR	5,998	MMBTU	CIEXD	\$10.13500	F	17,994	\$182,369.19
22-APR-08	22-APR-08	G 49364	179851	LA INTERR	5,433	MMBTU	CIEXD	\$10.50000	F	5,433	\$57,046.50
26-APR-08	28-APR-08	G 49476	179851	LA INTERR	5,433	MMBTU	CIEXD	\$10.80000	I	16,299	\$176,029.20
29-APR-08	29-APR-08	G 49495	179851	LA INTERR	5,433	MMBTU	CIEXD	\$11.15000	F	5,433	\$60,577.95
29-APR-08	29-APR-08	G 49496	314571	LA INTERR	4,949	MMBTU	CIEXD	\$11.10000	F	4,949	\$54,933.90
2008-04Total:										93,357	\$952,996.74
FGTTotal:										93,357	\$952,996.74
National Fuel Marketing Co., LLC Total:										93,357	\$952,996.74
Company: Noble Energy Marketing, Inc.											
Pipeline: Gulfstream											
Month: 2008-04											
25-APR-08	25-APR-08	G 49454	8205179	AL INTERR	4,000	MMBTU	CIEXD	\$11.00000	F	4,000	\$44,000.00
2008-04Total:										4,000	\$44,000.00
GulfstreamTotal:										4,000	\$44,000.00

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2008- Rundate: 05/07/2008 11:13:23 AM

Trader: ALL

04/01/2008 - 04/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$	
Company: Noble Energy Marketing, Inc.												
										Noble Energy Marketing, Inc. Total:	4,000	\$44,000.00
Company: ONEOK Energy Services Company., L.P.												
Pipeline: FGT												
Month: 2008-04												
01-APR-08	30-APR-08	G	49002	32606	LA FIRM	2,051	MMBTU MKJPC	\$9.59500	I	61,530	\$590,380.50	
01-APR-08	01-APR-08	G	49049	32606	LA INTERR	8,746	MMBTU CIEXD	\$9.88000	F	8,746	\$86,410.48	
02-APR-08	02-APR-08	G	49080	32606	LA INTERR	8,746	MMBTU CIEXD	\$9.95000	F	8,746	\$87,022.70	
03-APR-08	03-APR-08	G	49111	32606	LA INTERR	8,717	MMBTU CIEXD	\$9.62000	F	8,717	\$83,857.54	
04-APR-08	04-APR-08	G	49149	32606	LA INTERR	8,746	MMBTU CIEXD	\$9.63000	F	8,746	\$84,223.98	
05-APR-08	07-APR-08	G	49180	32606	LA INTERR	4,984	MMBTU CIEXD	\$9.35000	F	14,951	\$139,791.85	
05-APR-08	07-APR-08	G	49190	32606	LA INTERR	3,741	MMBTU CIEXD	\$9.40000	F	11,224	\$105,505.60	
08-APR-08	08-APR-08	G	49208	32606	LA INTERR	8,746	MMBTU CIEXD	\$9.56000	F	8,746	\$83,611.76	
10-APR-08	10-APR-08	G	49243	32606	LA INTERR	8,945	MMBTU CIEXD	\$9.93000	F	8,945	\$88,823.85	
10-APR-08	10-APR-08	G	49267	32606	LA INTERR	1,818	MMBTU CIEXD	\$10.32000	F	1,818	\$18,761.76	
19-APR-08	21-APR-08	G	49341	32606	LA INTERR	10,000	MMBTU CIEXD	\$10.12000	F	30,000	\$303,600.00	
22-APR-08	22-APR-08	G	49360	32606	LA INTERR	5,000	MMBTU CIEXD	\$10.47000	F	5,000	\$52,350.00	
26-APR-08	28-APR-08	G	49471	32606	LA INTERR	10,000	MMBTU CIEXD	\$10.77000	F	30,000	\$323,100.00	
										2008-04Total:	207,169	\$2,047,440.02
										FGTTotal:	207,169	\$2,047,440.02
ONEOK Energy Services Company., L.P. Total:											207,169	\$2,047,440.02
Company: Occidental Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2008-04												
01-APR-08	30-APR-08	G	47249	241390	MS FIRM	2,774	MMBTU MKJPC	\$9.76000	I	83,217	\$812,197.92	
12-APR-08	14-APR-08	G	49299	32606	LA INTERR	8,000	MMBTU CIEXD	\$10.10000	F	24,000	\$242,400.00	
22-APR-08	22-APR-08	G	49359	32606	LA INTERR	5,000	MMBTU CIEXD	\$10.47000	F	5,000	\$52,350.00	
										2008-04Total:	112,217	\$1,106,947.92
										FGTTotal:	112,217	\$1,106,947.92
Pipeline: Gulfstream												
Month: 2008-04												
01-APR-08	30-APR-08	G	47249	8205175	MS FIRM	3,673	MMBTU MKJPC	\$9.76000	I	110,176	\$1,075,317.76	
										2008-04Total:	110,176	\$1,075,317.76
										GulfstreamTotal:	110,176	\$1,075,317.76
Occidental Energy Marketing, Inc. Total:											222,393	\$2,182,265.68
Company: Seminole Electric Cooperative												
Pipeline: FGT												
Month: 2008-04												
01-APR-08	01-APR-08	G	49037	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.15500	I	9,563	\$97,112.27	
04-APR-08	04-APR-08	G	49147	12740	MS INTERR	9,445	MMBTU CIEXD	\$10.14500	I	9,445	\$95,819.53	
05-APR-08	07-APR-08	G	49177	12740	MS INTERR	9,549	MMBTU CIEXD	\$9.56000	I	28,647	\$273,865.32	
08-APR-08	08-APR-08	G	49206	12740	MS INTERR	9,563	MMBTU CIEXD	\$9.78000	I	9,563	\$93,526.14	
09-APR-08	09-APR-08	G	49225	12740	MS INTERR	9,563	MMBTU CIEXD	\$9.97000	I	9,563	\$95,343.11	
10-APR-08	10-APR-08	G	49241	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.13500	I	9,563	\$96,921.01	
11-APR-08	11-APR-08	G	49262	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.53500	I	9,563	\$100,746.21	
12-APR-08	14-APR-08	G	49295	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.36500	I	28,689	\$297,361.50	
15-APR-08	15-APR-08	G	49311	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.08500	I	9,563	\$96,442.86	
16-APR-08	16-APR-08	G	49315	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.11000	I	9,563	\$96,681.93	
17-APR-08	17-APR-08	G	49324	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.07500	I	9,563	\$96,347.23	
18-APR-08	18-APR-08	G	49325	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.25000	I	9,563	\$98,020.75	
19-APR-08	21-APR-08	G	49333	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.11000	I	28,689	\$290,045.79	
22-APR-08	22-APR-08	G	49351	12740	MS INTERR	9,563	MMBTU CIEXD	\$10.54500	I	9,563	\$100,841.84	

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2008- Rupdate: 05/07/2008 13:13:23 AM

Trader: ALL

04/01/2008 - 04/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>
Company: Seminole Electric Cooperative											
Pipeline: FGT											
Month: 2008-04											
23-APR-08	23-APR-08	G 49369	12740	MS INTERR	9,563	MMBTU	CIEXD	\$10.57500	I	9,563	\$101,128.73
24-APR-08	24-APR-08	G 49390	12740	MS INTERR	9,563	MMBTU	CIEXD	\$10.41000	I	9,563	\$99,550.83
25-APR-08	25-APR-08	G 49424	12740	MS INTERR	9,563	MMBTU	CIEXD	\$10.68500	I	9,563	\$102,180.66
26-APR-08	28-APR-08	G 49453	12740	MS INTERR	7,203	MMBTU	CIEXD	\$10.93000	I	21,609	\$236,186.37
30-APR-08	30-APR-08	G 49519	12740	MS INTERR	9,563	MMBTU	CIEXD	\$11.17000	I	9,563	\$106,818.71

2008-04Total: 250,961 \$2,574,940.79

FGTTot: 250,961 \$2,574,940.79

Seminole Electric Cooperative Total: 250,961 \$2,574,940.79

Company: Sequent Energy Management											
Pipeline: FGT											
Month: 2008-04											
01-APR-08	30-APR-08	G 49000	25809	TX FIRM	967	MMBTU	MKJPC	\$9.46800	I	29,000	\$274,571.99
01-APR-08	01-APR-08	G 49048	25809	TX INTERR	2,226	MMBTU	CIEXD	\$9.84000	I	2,226	\$21,903.84
01-APR-08	01-APR-08	G 49079	9903	LA INTERR	5,573	MMBTU	CIEXD	\$10.50000	F	5,573	\$58,516.50
02-APR-08	02-APR-08	G 49084	25809	TX INTERR	3,091	MMBTU	CIEXD	\$9.90000	F	3,091	\$30,600.90
03-APR-08	03-APR-08	G 49110	25809	TX INTERR	2,488	MMBTU	CIEXD	\$9.60000	F	2,488	\$23,884.80
03-APR-08	03-APR-08	G 49118	25809	TX INTERR	778	MMBTU	CIEXD	\$9.55000	F	778	\$7,429.90
03-APR-08	03-APR-08	G 49123	314571	LA INTERR	5,204	MMBTU	CIEXD	\$9.63000	F	5,204	\$50,114.52
04-APR-08	04-APR-08	G 49150	25809	TX INTERR	2,556	MMBTU	CIEXD	\$9.55000	F	2,556	\$24,409.80
04-APR-08	04-APR-08	G 49163	11224	LA INTERR	7,500	MMBTU	CIEXD	\$10.10000	F	7,500	\$75,750.00
04-APR-08	04-APR-08	G 49165	9906	LA INTERR	1,303	MMBTU	CIEXD	\$10.20000	F	1,303	\$13,290.60
05-APR-08	07-APR-08	G 49172	25809	TX INTERR	3,229	MMBTU	CIEXD	\$9.31000	I	9,688	\$90,195.28
05-APR-08	07-APR-08	G 49176	716	AL INTERR	5,000	MMBTU	CIEXD	\$9.57000	I	15,000	\$143,550.00
05-APR-08	07-APR-08	G 49193	314571	LA INTERR	5,196	MMBTU	CIEXD	\$9.45000	F	15,588	\$147,306.60
10-APR-08	10-APR-08	G 49263	314571	LA INTERR	3,285	MMBTU	CIEXD	\$10.40000	F	3,285	\$34,164.00
11-APR-08	11-APR-08	G 49279	314571	LA INTERR	9,763	MMBTU	CIEXD	\$10.25000	F	9,763	\$100,070.75
19-APR-08	21-APR-08	G 49340	25809	TX INTERR	3,000	MMBTU	CIEXD	\$10.02000	F	9,000	\$90,180.00
22-APR-08	22-APR-08	G 49363	314571	LA INTERR	4,198	MMBTU	CIEXD	\$10.52000	F	4,198	\$44,162.96
23-APR-08	23-APR-08	G 49399	314571	LA INTERR	2,391	MMBTU	CIEXD	\$10.45000	F	2,391	\$24,985.95
26-APR-08	28-APR-08	G 49477	314571	LA INTERR	4,949	MMBTU	CIEXD	\$10.88000	F	14,847	\$161,535.36

2008-04Total: 143,479 \$1,416,623.75

FGTTot: 143,479 \$1,416,623.75

Pipeline: Gulfstream											
Month: 2008-04											
09-APR-08	09-APR-08	G 49229	8205171	FL INTERR	2,000	MMBTU	CIEXD	\$10.04000	F	2,000	\$20,080.00
29-APR-08	29-APR-08	G 49483	8205175	MS INTERR	5,699	MMBTU	CIEXD	\$11.20000	F	5,699	\$63,828.80

2008-04Total: 7,699 \$83,908.80

GulfstreamTotal: 7,699 \$83,908.80

Pipeline: SNG											
Month: 2008-04											
30-APR-08	30-APR-08	G 49524	ANY	FL INTERR	4,000	MMBTU	CIEXD	\$11.00000	F	4,000	\$44,000.00

2008-04Total: 4,000 \$44,000.00

SNGTotal: 4,000 \$44,000.00

Sequent Energy Management Total: 155,178 \$1,544,532.55

Company: Southern Company Services, Inc.
Pipeline: Gulfstream
Month: 2008-04

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2008- Rupdate: 05/07/2008 11:13:23 AM

Trader: ALL

04/01/2008 - 04/30/2008

<u>Dates</u>	<u>Type</u>	<u>Deal</u>	<u>Point/State</u>	<u>Priority</u>	<u>Avg Daily Volume</u>	<u>UOM</u>	<u>Trader</u>	<u>Deal Price</u>	<u>Price Type</u>	<u>Actual Volume</u>	<u>Total \$</u>	
Company: Southern Company Services, Inc.												
Pipeline: Gulfstream												
Month: 2008-04												
16-APR-08	16-APR-08	G 49316	8205164	AL INTERR	15,000	MMBTU	CIEXD	\$10.17000	F	15,000	\$152,550.00	
										2008-04Total:	15,000	\$152,550.00
										GulfstreamTotal:	15,000	\$152,550.00
										Southern Company Services, Inc. Total:	15,000	\$152,550.00
Company: Tampa Electric Company												
Pipeline: Gulfstream												
Month: 2008-04												
05-APR-08	07-APR-08	G 49499	9000020	FL INTERR	10,000	MMBTU	CIEXD	\$10.65000	F	30,000	\$319,500.00	
										2008-04Total:	30,000	\$319,500.00
										GulfstreamTotal:	30,000	\$319,500.00
Pipeline: SNG												
Month: 2008-04												
30-APR-08	30-APR-08	G 49521	ANY	FL INTERR	4,000	MMBTU	CIEXD	\$11.00000	F	4,000	\$44,000.00	
										2008-04Total:	4,000	\$44,000.00
										SNGTotal:	4,000	\$44,000.00
										Tampa Electric Company Total:	34,000	\$363,500.00
Company: Tenaska Marketing Ventures												
Pipeline: FGT												
Month: 2008-04												
03-APR-08	03-APR-08	G 49128	12740	MS INTERR	3,323	MMBTU	CIEXD	\$9.70000	F	3,323	\$32,233.10	
										2008-04Total:	3,323	\$32,233.10
										FGTTotal:	3,323	\$32,233.10
										Tenaska Marketing Ventures Total:	3,323	\$32,233.10
Company: UBS AG												
Pipeline: SNG												
Month: 2008-04												
03-APR-08	03-APR-08	G 49109	ANY	FL INTERR	4,000	MMBTU	CIEXD	\$9.85000	F	4,000	\$39,400.00	
										2008-04Total:	4,000	\$39,400.00
										SNGTotal:	4,000	\$39,400.00
										UBS AG Total:	4,000	\$39,400.00
Company: Virginia Power Energy Marketing, Inc.												
Pipeline: FGT												
Month: 2008-04												
01-APR-08	30-APR-08	G 43282	454599	LA FIRM	4,891	MMBTU	MKJPC	\$9.33800	I	146,717	\$1,370,043.34	
01-APR-08	31-OCT-08	G 47242	454599	LA FIRM	1,956	MMBTU	MKJPC	\$9.46800	I	58,685	\$555,629.58	
01-APR-08	30-APR-08	G 49001	454599	LA FIRM	4,526	MMBTU	MKJPC	\$9.43800	I	135,780	\$1,281,491.64	
01-APR-08	01-APR-08	G 49046	454599	LA INTERR	2,773	MMBTU	CIEXD	\$9.72000	F	2,773	\$26,953.56	
02-APR-08	02-APR-08	G 49096	454599	LA INTERR	2,899	MMBTU	CIEXD	\$9.89000	F	2,899	\$28,671.11	
03-APR-08	03-APR-08	G 49114	454599	LA INTERR	0	MMBTU	CIEXD	\$9.54000	F	0	\$0.00	
05-APR-08	07-APR-08	G 49178	454599	LA INTERR	3,566	MMBTU	CIEXD	\$9.25000	F	10,698	\$98,956.50	
12-APR-08	23-APR-08	G 49300	454599	LA INTERR	3,500	MMBTU	CIEXD	\$10.06208	I	42,000	\$422,607.50	

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Back Office Purchase/Sale Summary

Profit Center: COMBINED

RMS Process Date: 05/07/2008- Rupdate: 05/07/2008 11:13:23 AM

Trader: ALL

04/01/2008 - 04/30/2008

Dates	Type	Deal	Point/State	Priority	Avg Daily Volume	UOM	Trader	Deal Price	Price Type	Actual Volume	Total \$		
Company: Virginia Power Energy Marketing, Inc.													
Pipeline: FGT													
Month: 2008-04													
24-APR-08	24-APR-08	G	49392	454599	LA	INTERR	3,500	MMBTU	CIEXD	\$10.24000	F	3,500	\$35,840.00
25-APR-08	25-APR-08	G	49430	454599	LA	INTERR	3,500	MMBTU	CIEXD	\$10.50000	F	3,500	\$36,750.00
26-APR-08	28-APR-08	G	49469	454599	LA	INTERR	3,500	MMBTU	CIEXD	\$10.67000	F	10,500	\$112,035.00
29-APR-08	29-APR-08	G	49492	454599	LA	INTERR	3,566	MMBTU	CIEXD	\$10.94000	F	3,566	\$39,012.04
30-APR-08	30-APR-08	G	49527	454599	LA	INTERR	3,500	MMBTU	CIEXD	\$10.85000	F	3,500	\$37,975.00
2008-04Total:										424,118		\$4,045,965.27	
FGTTotal:										424,118		\$4,045,965.27	
Virginia Power Energy Marketing, Inc. Total:										424,118		\$4,045,965.27	
Tampa Electric Company Total:										3,665,037		\$35,774,136.42	
ALL-COMBINED Total:										3,665,037		\$35,774,136.42	

** All Commodity Other*

PURCHASE Total: 3,665,037 * \$35,774,136.42
 Less: <28,710>
 * 3,636,327 Line 2

GAS PURCHASED IN THE MONTH OF : March 2008

SUPPLIER		ACCRUAL	ACTUAL	DIFFERENCE
ANADARKO	COST	\$1,460,891.49	\$1,380,983.42	(\$80,898.06)
(Difference is Comm.-Other)	THERMS	1,623,890.0	1,545,070.0	(78,820.0)
APACHE	COST	\$1,181,818.78	\$1,181,818.78	\$0.00
	THERMS	1,300,100.0	1,300,100.0	0.0
BG ENERGY	COST	\$0.00	\$0.00	\$0.00
	THERMS	0.0	0.0	0.0
BP ENERGY	COST	\$5,038,888.44	\$5,008,921.40	(\$31,967.04)
(Difference is Comm.-Other)	THERMS	5,710,400.0	5,676,320.0	(34,080.0)
BEAR ENERGY	COST	\$187,907.00	\$187,907.00	\$0.00
	THERMS	192,150.0	192,150.0	0.0
CHEVTEXACO	COST	\$1,381,404.34	\$1,380,911.78	(\$492.56)
(Difference is Comm.-Other)	THERMS	1,431,790.0	1,431,790.0	0.0
CONOCO	COST	\$1,998,960.80	\$1,998,960.80	\$0.00
(Difference-See Below)	THERMS	1,998,960.0	1,998,960.0	0.0
CROSSTEX	COST	\$506,487.07	\$506,487.07	\$0.00
	THERMS	535,830.0	535,830.0	0.0
ENBRIDGE	COST	\$867,323.03	\$881,480.53	(\$14,157.50)
(Difference is Comm.-Other)	THERMS	949,620.0	943,470.0	(6,150.0)
ENERGY SOUTH	COST	\$96,500.00	\$96,500.00	\$0.00
	THERMS	100,000.0	100,000.0	0.0
EAGLE	COST	\$333,288.78	\$333,288.78	\$0.00
(Difference-See Below)	THERMS	371,980.0	371,980.0	0.0
EXXON	COST	\$324,537.50	\$324,537.50	\$0.00
	THERMS	350,000.0	350,000.0	0.0
FLORIDA GAS UTILITY	COST	\$74,900.00	\$74,900.00	\$0.00
	THERMS	80,000.0	80,000.0	0.0
HOUSTON PIPELINE	COST	\$1,856,281.81	\$1,856,281.81	\$0.00
	THERMS	1,780,170.0	1,780,170.0	0.0
INFINITE	COST	\$318,774.72	\$318,774.72	\$0.00
	THERMS	327,520.0	327,520.0	0.0
MACQUARIE COOK	COST	\$400,184.80	\$400,184.80	\$0.00
	THERMS	404,800.0	404,800.0	0.0
LOUIS DREYFUS	COST	\$4,923,326.88	\$4,762,553.33	(\$160,773.55)
(Difference is Comm.-Other)	THERMS	5,504,340.0	5,325,560.0	(178,780.0)
MAGNUS	COST	\$170,886.23	\$170,886.23	\$0.00
	THERMS	179,690.0	179,690.0	0.0
MASEFIELD	COST	\$938,280.00	\$837,777.80	(\$1,002.40)
(Difference is Comm.-Other)	THERMS	930,000.0	928,800.0	(1,200.0)
NOBLE	COST	\$820,193.42	\$820,193.41	(\$0.01)
(Difference is Comm.-Other)	THERMS	910,820.0	910,820.0	0.0
OCCIDENTAL	COST	\$1,874,804.90	\$1,871,384.94	(\$3,419.96)
(Difference is Comm.-Other)	THERMS	2,044,100.0	2,040,570.0	(3,530.0)
ONEOK	COST	\$2,014,835.41	\$2,014,835.41	\$0.00
	THERMS	2,220,730.0	2,220,730.0	0.0
PACIFIC SUMMIT	COST	\$60,120.00	\$60,120.00	\$0.00
	THERMS	60,000.0	60,000.0	0.0
SEMINOLE	COST	\$2,493,236.73	\$2,493,236.73	\$0.00
	THERMS	2,663,420.0	2,663,420.0	0.0
SEQUENT	COST	\$1,606,880.83	\$1,606,880.83	\$0.00
	THERMS	1,606,470.0	1,606,470.0	0.0
SOUTHWEST ENERGY	COST	\$24,732.61	\$24,732.61	\$0.00
	THERMS	25,790.0	25,790.0	0.0
TAMPA ELECTRIC	COST	\$1,775,862.11	\$1,831,551.38	\$55,689.27
(Difference is Comm.-Other)	THERMS	1,907,070.0	1,968,150.0	61,080.0
TEXLA	COST	\$384,486.08	\$384,486.08	\$0.00
(Difference-See Below)	THERMS	437,560.0	437,560.0	0.0
US GYPSUM	COST	\$77,326.00	\$77,326.00	\$0.00
	THERMS	80,500.0	80,500.0	0.0
VIRGINIA POWER	COST	\$4,837,386.16	\$4,743,186.44	(\$94,199.72)
(Difference-See Below)	THERMS	5,546,480.0	5,437,700.0	(107,780.0)
TOTAL	COST	\$37,480,026.80	\$37,169,136.70	(\$310,889.90)
	THERMS	41,272,180.0	40,922,920.0	(349,260.0)

Line #

1

2

3

4

5

6

7

8

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CONOCO	Terms	Price	Amount	Line #
Swing Demand-Actual	3,720,000.0	0.00092	\$3,410.00	1
Swing Demand-Accrued	(3,720,000.0)	0.00200	(\$3,410.00)	2
Swing Commodity -Actual	1,550,000.0	0.90200 Average	\$1,398,100.00	3
Swing Commodity -Accrued	(1,550,000.0)	0.90200 Average	(\$1,398,100.00)	4
Commodity-Actual	448,960.0	0.95885 Average	430,484.80	5
Commodity-Accrued	(448,960.0)	0.95885 Average	(430,484.80)	6
	0.0		\$0.00	7
EAGLE				
Swing Demand-Actual	1,550,000.0	0.00100	\$1,550.00	8
Swing Demand-Accrued	(1,550,000.0)	0.00100	(\$1,550.00)	9
Swing Commodity -Actual	0.0	#DIV/0! Average	\$0.00	10
Swing Commodity -Accrued	0.0	#DIV/0! Average	\$0.00	11
Commodity-Actual	371,980.0	0.89181 Average	\$331,736.78	12
Commodity-Accrued	(371,980.0)	0.89181 Average	(\$331,736.78)	13
	0.0		\$0.00	14
LOUIS DREYFUS				
Swing Demand-Actual	1,634,010.0	0.00100	\$1,634.01	15
Swing Demand-Accrued	(1,634,010.0)	0.00100	(\$1,634.01)	16
Swing Commodity -Actual	1,634,010.0	0.87800 Average	\$1,434,660.78	17
Swing Commodity -Accrued	(1,634,010.0)	0.87800 Average	(\$1,434,660.78)	18
Commodity-Actual	3,691,550.0	0.90105 Average	\$3,326,258.54	19
Commodity-Accrued	(3,870,330.0)	0.90097 Average	(\$3,487,031.89)	20
	(178,780.0)		(\$160,773.35)	21
TEXLA				
Swing Demand-Actual	368,900.0	0.00200	\$737.80	22
Swing Demand-Accrued	(368,900.0)	0.00200	(\$737.80)	23
Swing Commodity -Actual	368,900.0	0.89800 Average	\$331,272.20	24
Swing Commodity -Accrued	(368,900.0)	0.89800 Average	(\$331,272.20)	25
Commodity-Actual	68,660.0	0.91011 Average	\$62,488.00	26
Commodity-Accrued	(68,660.0)	0.91011 Average	(\$62,488.00)	27
	0.0		\$0.00	28
VIRGINIA POWER				
Swing Demand-Actual	3,015,990.0	0.00200	\$6,031.98	29
Swing Demand-Accrued	(3,015,990.0)	0.00200	(\$6,031.98)	30
Swing Commodity -Actual	1,284,740.0	0.87400 Average	\$1,122,862.76	31
Swing Commodity -Accrued	(1,392,520.0)	0.87400 Average	(\$1,217,062.48)	32
Commodity-Actual	4,152,960.0	0.87029 Average	\$3,614,291.70	33
Commodity-Accrued	(4,152,960.0)	0.87029 Average	(\$3,614,291.70)	34
	(107,780.0)		(\$94,199.72)	35
	(286,560.0)		(\$254,973.07)	

March '08

Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0804S0005
 Invoice Date: 04/09/2008
 Customer #: 1171
 AESC Contract #: SLS01708

COPY

Fax #: (813) 228-4194

<p>Due Date: 04/25/2008</p>	<p>When paying, please refer to invoice #: A0804S0005</p>	<p>any 4/25/08 32-02-000</p>
--	--	--------------------------------------

FOR NATURAL GAS SOLD DURING THE MONTH OF MARCH 2008

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
TENNESSEE	020366 PT	FGT KARNES PT	03072008000081 0001	10	10	3,888	MMBTU	9.9000	\$38,491.20
						Total Volume:			11,660
									\$115,434.00 ✓

INVOICE TOTALS: 154,507 ✓

\$1,390,882.07

\$1,390,993.42 JW

SE



Attn: Gas Mktg-Accounts Payable
 Peoples Gas System
 a Division of Tampa Electric Company
 P. O. Box 2562
 Tampa, FL 33601-2562

Invoice: A0804S0005
 Invoice Date: 04/09/2008
 Customer #: 1171
 AESC Contract #: SLS01708

Fax #: (813) 228-4194

Due Date: 04/25/2008	When paying, please refer to invoice #: A0804S0005	Company
-------------------------	---	---------

FOR NATURAL GAS SOLD DURING THE MONTH OF MARCH 2008

PIPELINE	METER#	DELIVERY PT	DEAL NUMBER/ORDER	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
CGT	4118 (PT SALES	FGT LAFAYETTE (PT SALES)							
			03062008000078 0001	07	07	4,584	MMBTU	9.7100	\$44,510.64
			03262008000103 0001	27	27	9,449	MMBTU	9.3000	\$87,875.70
				Total Volume:		14,033			\$132,386.34 ✓
NGPL	3618 - PT	FGT JEFFERSON - PT							
			02252008000270 0001	01	20	76,820	MMBTU	8.8300	\$678,320.60
			02252008000270 0001	21	22	6,252	MMBTU	8.8300	\$55,205.16
			02252008000270 0001	23	24	7,682	MMBTU	8.8300	\$67,832.06
			02252008000270 0001	25	25	3,063	MMBTU	8.8300	\$27,046.29
			02252008000270 0001	26	26	3,213	MMBTU	8.8300	\$28,370.79
			02252008000270 0001	27	27	3,216	MMBTU	8.8300	\$28,397.28
			02252008000270 0001	28	28	3,072	MMBTU	8.8300	\$27,125.76
			02252008000270 0001	29	29	3,035	MMBTU	8.8300	\$26,799.05
			02252008000270 0001	30	31	7,682	MMBTU	8.8300	\$67,832.06
			02292008000104 0001	01	03	3,831	MMBTU	8.9500	\$34,287.45 ✓
			02292008000104 0002	04	04	1,277	MMBTU	8.9500	\$11,429.15 ✓
			03052008000160 0001	06	06	1,277	MMBTU	9.2500	\$11,812.25 ✓
			03062008000070 0001	07	07	1,277	MMBTU	9.6200	\$12,284.74 ✓
			03072008000085 0001	08	10	3,831	MMBTU	9.7400	\$37,313.94 ✓
			03182008000123 0001	19	19	1,277	MMBTU	8.9200	\$11,390.84 ✓
			03192008000099 0001	20	20	350	MMBTU	8.9900	\$3,146.50
			03202008000071 0001	21	22	0	MMBTU	0.0000	\$0.00
			03202008000071 0001	23	23	540	MMBTU	8.4850	\$4,581.90
			03202008000071 0001	24	24	639	MMBTU	8.4850	\$5,421.91
			03242008000079 0001	25	25	0	MMBTU	0.0000	\$0.00 ✓
			03252008000125 0001	26	26	0	MMBTU	0.0000	\$0.00 ✓
			03262008000126 0001	27	27	0	MMBTU	0.0000	\$0.00 ✓
			03282008000102 0001	29	29	0	MMBTU	0.0000	\$0.00 ✓
			03282008000102 0001	30	30	214	MMBTU	9.3000	\$1,990.20
			03282008000102 0001	31	31	266	MMBTU	9.3000	\$2,473.80
				Total Volume:		128,814			\$1,143,061.73
TENNESSI	020366 PT	FGT KARNES PT							
			03072008000081 0001	08	08	3,888	MMBTU	9.9000	\$38,491.20
			03072008000081 0001	09	09	3,884	MMBTU	9.9000	\$38,451.60

APACHE CORPORATION

(MARKETING DEPARTMENT)

Sales Invoice

Bill To: TAMPA ELECTRIC CO & PEOPLES GAS
SYSTEMS A DIV TO TAMPA ELECTRIC CO
702 N FRANKLIN ST PLAZA 7
TAMPA, FL 33602
Attn: PEOPLES GAS SYSTEM-INVOICES&PAYMENTS
Fax: (813) 228-4194

Invoice Nbr: B0804S0158
Invoice Date: 04/08/2008
Contract Nbr: SLS00378
Contract Date: 03/01/2004
Customer #: 00178604
Currency: US DOLLAR

SOLD DURING THE MONTH OF MARCH 2008

PIPELINE METER#	DELIVERY PT	COMPONENT	BEGIN DAY	END DAY	VOLUME	UNITS	PRICE	AMOUNT
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 03062008000090-0001-00								
		BASE COMMODITY	07	07	3,200	MMBTU	\$9.6400	\$30,848.00
Deal-Order-Rev Nbr: 03072008000012-0001-00								
		BASE COMMODITY	08	10	8,700	MMBTU	\$9.7500	\$84,825.00
MOPS 013813	FGT INTERCONNECT							
Deal-Order-Rev Nbr: 10162007000045-0005-00								
		BASE COMMODITY	01	31	118,110	MMBTU	\$9.0250	\$1,065,942.75
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000045-0005-00								
		BASE COMMODITY	01	31	118,110	MMBTU	\$9.0250	\$1,065,942.75
SONAT 002403	SONAT ZONE 0 POOL							
Deal-Order-Rev Nbr: 10162007000045-0005-00								
		BASE COMMODITY	01	31	118,110	MMBTU	\$9.0250	\$1,065,942.75
					Total Base Commodity	130,010		
							Net Amount Due	\$1,181,615.75

Jan
CE

TERMS: Pay by Wire Transfer on or before April 26, 2008

If paying an amount different from invoice please fax an adjusted copy of the invoice with applicable pipeline statement to Gas Accounting at (713) 296-6564.

WIRE 4/25/08

01-90-000-232-02-000 *CE*

SEND PAYMENT TO:

Please Indicate Invoice Number on Payment
Please contact Edward Ramirez at (713) 296-6053 or Edward.Ramirez2@Apachecorp.com with any questions.

WRITTEN CORRESPONDENCE:

APACHE CORPORATION
(MARKETING DEPARTMENT)
2000 POST OAK BLVD STE 300
HOUSTON, TX 77056

57

COPY

Gas Netting Statement - Revised (Sale)



PRIOR ENERGY

Invoice Number 9035714
Invoice Date 04/14/2008
Netting Group # 1138
Delivery Month Mar 2008
Due Date 04/25/2008

BP Energy Company Operated by BP Energy Company

Tax ID 36-3421804

To:

Dee Wilkerson
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Remit:

US \$ WIRE

Wire 4/25/08
1-02-0000
QR

Fax # (813) 228-4194

Natural Gas delivered during Mar 2008

Calculations are based on actual quantities

Table with 6 columns: Meter Station, BP Energy ID, MMBTU, Unit Price, Amount Payable, Amount Due. Includes rows for SALES (Florida Gas Transmission Company, Southern Natural Gas Company) and PURCHASES (Cutrale Auburndale, Georgia Pacific). Total System Generated: 3,479,782.29. Net Change Amount: 63,928.59. Previous Amount: 3,415,853.70. Net Amount Due: 3,479,782.29.

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.
*** Please include BP's invoice number on all remittances. ***

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com

Beverly Campbell at (251) -44-5-12

For BP use only: 125329 00

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Gas Sales Invoice



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
PEOPLES GAS SYSTEM INC
PO BOX 2562
TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1157495
Invoice Date 04/15/2008
Contract # 1701229
Delivery Month Mar 2008
Due Date 04/25/2008

Remit:

WIRE

WIRE 4/25/08
1157495-02-000

AN

Natural Gas delivered during Mar 2008

Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Due
Destin Pipeline Company				
DESTIN - Gulfstream (996900)		10,592	9.3800	99,352.96 ✓
FGT - DESTIN TO LUCEDALE (994400)		9,000	9.1522	82,370.00 ✓
Florida Gas Transmission Company				
Columbia Lafayette (62410)		88,908	8.9450	795,282.06 ✓
Johnson's Bayou (Sabine Pass) (23422)		34,556	9.5842	331,191.68 ✓
Total Amount Due		Σ 143,056		1,308,196.70

If remitting an amount different than the total amount billed, please note changes on this invoice and fax to the number shown below, including appropriate documentation.

*** Please include BP's invoice number on all remittances. ***

Indexes used in pricing calculations:

03/01-03/31: NYMEX Final Settlement 8.930000
03/05-03/05: LA Onsh S- FGT - Z3 GD 9.280000

If you have any questions, please contact :
or send a facsimile to : (251) 375-2235
Or Email: campbh@bp.com
0

Beverly Campbell at (251) -44-5-12

For BP use only: 125329 00

59

Gas Sales Invoice - Daily Price Deal/Volume



BP Energy Company

Tax ID 36-3421804

To:

Ed Elliott
 PEOPLES GAS SYSTEM INC
 PO BOX 2562
 TAMPA, FL, 33601-2562

Fax # (813) 228-4194

Invoice Number 1157495
 Invoice Date 04/15/2008
 Contract # 1701229
 Delivery Month Mar 2008
 Due Date 04/25/2008

Remit:

Natural Gas delivered during **Mar 2008**

Calculations are based on actual quantities

BP Energy ID 2887097 / 20824001
Meter Name/# Columbia Lafayette (62410)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2008	8.9450	2,868	25,654.26
03/02/2008	8.9450	2,868	25,654.26
03/03/2008	8.9450	2,868	25,654.26
03/04/2008	8.9450	2,868	25,654.26
03/05/2008	8.9450	2,868	25,654.26
03/06/2008	8.9450	2,868	25,654.26
03/07/2008	8.9450	2,868	25,654.26
03/08/2008	8.9450	2,868	25,654.26
03/09/2008	8.9450	2,868	25,654.26
03/10/2008	8.9450	2,868	25,654.26
03/11/2008	8.9450	2,868	25,654.26
03/12/2008	8.9450	2,868	25,654.26
03/13/2008	8.9450	2,868	25,654.26
03/14/2008	8.9450	2,868	25,654.26
03/15/2008	8.9450	2,868	25,654.26
03/16/2008	8.9450	2,868	25,654.26
03/17/2008	8.9450	2,868	25,654.26
03/18/2008	8.9450	2,868	25,654.26
03/19/2008	8.9450	2,868	25,654.26
03/20/2008	8.9450	2,868	25,654.26
03/21/2008	8.9450	2,868	25,654.26
03/22/2008	8.9450	2,868	25,654.26

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Beverly Campbell at (251) -44-5-12
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com

For BP use only: 125329 00

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BP Energy ID 2887097 / 20824001
Meter Name/# Columbia Lafayette (62410)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/23/2008	8.9450	2,868	25,654.26
03/24/2008	8.9450	2,868	25,654.26
03/25/2008	8.9450	2,868	25,654.26
03/26/2008	8.9450	2,868	25,654.26
03/27/2008	8.9450	2,868	25,654.26
03/28/2008	8.9450	2,868	25,654.26
03/29/2008	8.9450	2,868	25,654.26
03/30/2008	8.9450	2,868	25,654.26
03/31/2008	8.9450	2,868	25,654.26
Totals	8.9450	88,908	795,282.06 ✓

BP Energy ID 2967287 / 20851451
Meter Name/# DESTIN - Gulfstream (996900)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/26/2008	9.3800	10,592	99,352.96
Totals	9.3800	10,592	99,352.96

BP Energy ID 2909555 / 20833619
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/05/2008	9.2800	4,000	37,120.00
Totals	9.2800	4,000	37,120.00 ✓

BP Energy ID 2962428 / 20849504
Meter Name/# FGT - DESTIN TO LUCEDALE (994400)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/24/2008	9.0500	5,000	45,250.00
Totals	9.0500	5,000	45,250.00 ✓

BP Energy ID 2902321 / 20829195
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/01/2008	9.1100	1,048	9,547.28

*Base Commodity Price, does not include Special Pricing Provisions

If you have any questions, please contact : Beverly Campbell at (251) -44-5-12
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com
 0

For BP use only: 125329 00

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BP Energy ID 2902321 / 20829195
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/02/2008	9.1100	1,048	9,547.28
03/03/2008	9.1100	1,048	9,547.28
Totals	9.1100	3,144	28,641.84 ✓

BP Energy ID 2921739 / 20835963
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/08/2008	9.7300	3,614	35,164.22
03/09/2008	9.7300	3,614	35,164.22
03/10/2008	9.7300	3,614	35,164.22
Totals	9.7300	10,842	105,492.66 ✓

BP Energy ID 2942061 / 20842319
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/15/2008	9.9000	4,343	42,995.70
03/16/2008	9.9000	4,343	42,995.70
03/17/2008	9.9000	4,343	42,995.70
Totals	9.9000	13,029	128,987.10 ✓

BP Energy ID 2962459 / 20849518
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/25/2008	8.8900	3,724	33,106.36
Totals	8.8900	3,724	33,106.36 ✓

BP Energy ID 2967288 / 20851455
Meter Name/# Johnson's Bayou (Sabine Pass) (23422)
Deal Owner Lynda Longer

Flow Date	US \$/ MMBTU*	MMBTU	Amount Due US \$
03/26/2008	9.1600	3,817	34,963.72
Totals	9.1600	3,817	34,963.72 ✓

*Base Commodity Price, does not include Special Pricing Provisions

Indexes used in pricing calculations:

03/01-03/31: NYMEX Final Settlement 8.930000

If you have any questions, please contact : Beverly Campbell at (251) -44-5-12
 or send a facsimile to : (251) 375-2235
 Or Email: campbh@bp.com

0

For BP use only: 125329 00

12

BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

DO NOT RELEASE TO TREASURY

NETTED INVOICE

<p>Bear Energy LP 700 Louisiana, Suite 1000 Houston, TX 77002</p>	<p>Invoice Number: 12114 Invoice Date: April 9, 2008 Contact: Felita Woods Phone: (713) 236-5200 Fax: (713) 236-3399 Production Period: Mar 2008 Payment Due Date: 4/25/2008</p>
--	--

Bill To:

People Gas System
702 N. Franklin St.
Tampa, Florida 33602

Attention: Ed Elliott
Phone: (813) 228-1256
Fax: (813) 228-4442

COPY

STATEMENT SUMMARY

Buy/Sell

Buy
Sell

Description

Natural Gas
Natural Gas

PG&S INV # 31534

Volume/UOM

30,000
(19,215) ✓

Amount

(\$294,900.00) USD ✓
\$187,907.00 USD ✓

<p>energy LP 0</p>

Invoice Amount:	(\$106,993.00)
Prepayments Applied to Invoice:	
Total Amount Due Bear Energy:	(\$106,993.00) ✓ USD

(Handwritten initials and signature)

13

BEAR ENERGY

a subsidiary of The Bear Stearns Companies Inc.

Bear Energy LP	Invoice Number: 12114 Invoice Date: April 9, 2008 Payment Due Date: 4/25/2008
----------------	---

Bill To:

People Gas System

To Invoice for Mar 2008 transactions as follows:

Natural Gas

<u>Pipeline</u>	<u>Buy/Sell</u>	<u>Point</u>	<u>Start</u>	<u>End</u>	<u>Trade #</u>	<u>Qty</u>	<u>Unit Price</u>	<u>Amount</u>
FLORIDAGAS	Sell	FGT ZN2 AREA	03/07/2008	03/07/2008	200854	5,000 MMBtu	\$9.72	\$48,600.00
						(5,000)	FGT ZN2 AREA Sell Total	\$48,600.00
FLORIDAGAS	Sell	FGT ZN3 AREA	03/07/2008	03/07/2008	200853	14,215 MMBtu	\$9.80	\$139,307.00
						(14,215)	FGT ZN3 AREA Sell Total	\$139,307.00
						(19,215)	Sell Total	\$187,907.00
						(19,215)	Pipeline Total	\$187,907.00 ✓
SOUTHERNNAT	Buy	SONAT ZN0 AREA	03/08/2008	03/10/2008	201537	30,000 MMBtu	\$9.83	(\$294,900.00)
						30,000	SONAT ZN0 AREA Buy Total	(\$294,900.00) ✓
						30,000	Buy Total	(\$294,900.00)
						30,000	Pipeline Total	(\$294,900.00)
						10,785	Invoice Amount	(\$106,993.00) ✓ USD

Invoice Amount:	(\$106,993.00)
Prepayments Applied to Invoice:	
Total Amount Due Bear Energy:	(\$106,993.00) USD

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FROM:
 Chevron Natural Gas,
 a division of Chevron USA Inc.
 PO Box 4700
 Houston, TX 77210
 United States

Contact: Kelly Starling
 Email: KSSQ@chevron.com
 Phone: 832-854-4588
 Fax: 832-854-3293

TO:
 Peoples Gas Systems, a Division of
 Tampa Electric Company
 702 N. Franklin
 Plaza 8
 Tampa, FL 33602
 United States

Contact: D WILKERSON
 Email:
 Phone: 813-228-1256
 Fax: 813-228-4194

Remit To: Wire 4/25/08
 Chevron Natural Gas

#01-90-000-232-02-000



Sales Invoice
 Invoice #: 231915
 Delivery Period: Mar-08
 Invoice Date: 04/10/2008
 Due Date: 04/25/2008
 Currency: USD

P.02

97%

18668683761

APR-10-2008 10:23

Serial Number	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)	
38235	COMM-PHYS - Commodity	03/06/08	Sell	YHales	Destin	Gulf Stream	7 7	9.980000	10,000 ✓	99,800.00 ✓	
38898	COMM-PHYS - Commodity	03/07/08	Sell	YHales	Destin	Gulf Stream	8 10	9.980000	60,000 ✓	598,800.00 ✓	
44236	COMM-PHYS - Commodity	03/19/08	Sell	YHales	Destin	Gulf Stream	20 20	9.450000	10,253 ✓	96,890.85 ✓	
									Destin Total :	80,253	\$795,490.85
49568	COMM-PHYS - Commodity	03/24/08	Sell	YHales	FGT	Napoleonville Storage Rec - New	25 25	9.140000	2,152 ✓	19,669.28 ✓	
									FGT Total :	2,152	\$19,669.28
35535	COMM-PHYS - Commodity	03/03/08	Sell	KPoirot	Mobile Bay	Gulfstream	4 4	9.145000	5,000 ^{4,812}	45,725.00 ^{\$44,060.61}	
35675	COMM-PHYS - Commodity	03/03/08	Sell	KPoirot	Mobile Bay	Gulfstream	3 3	9.340000	19,256 ✓	179,851.04	
37281	COMM-PHYS - Commodity	03/05/08	Sell	YHales	Mobile Bay	Gulfstream	6 6	9.480000	1,000 ✓	9,480.00 ✓	
									Mobile Bay Total :	25,256	\$235,056.04
35535	COMM-PHYS - Commodity	03/03/08	Sell	KPoirot	WFS-MB	WFS Plant/Mobile Bay	4 4	9.145000	14,000 ✓	128,030.00 ✓	
36364	COMM-PHYS - Commodity	03/04/08	Sell	YHales	WFS-MB	WFS Plant/Mobile Bay	5 5	9.300000	7,700 ✓	71,610.00 ✓	
37281	COMM-PHYS - Commodity	03/05/08	Sell	YHales	WFS-MB	WFS Plant/Mobile Bay	6 6	9.480000	14,000 ✓	132,720.00 ✓	
									WFS-MB Total :	35,700	\$332,360.00
									Sell Total :	<u>143,361</u>	<u>\$1,382,576.17</u>

Peoples Gas Systems, a Division of Tampa Electric Company will remit the following amount : 1,382,576.17 USD

1,382,576.17 +
 45,725.00 -
 44,060.61 +

001
 \$ 1,380,911.78

65

[Handwritten signature]

ConocoPhillips Company

Attn: Gas Marketing Accounting
 P.O.Box 2197, PO1056
 Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: ConocoPhillips Company = 4/25/08 10-232-02-000 74.80 [Signature] Telephone: (281) 293-1216 Fax: (281) 293-3940	Statement Number: R030865102 Billing Period: Mar-2008 Statement Date: April 10, 2008 Due Date: April 25, 2008 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
---	--	--

Delivery Date			Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End	Pipeline									
Sell											
Delivery Period: Mar-2008			Contract: 19475		Deal: 19475-209						
1	1-Mar	31-Mar	SNG	PSNG2682-CopZn0Tier 2	Commodity	155000	MMBtu	\$9.0200 US\$	MMBtu	\$1,398,100.00	\$1,398,100.00 ✓
2	1-Mar	31-Mar			Billable Reservation Fee	155000	MMBtu	\$0.0150 US\$	MMBtu	\$2,325.00	\$2,325.00 ✓
Delivery Period: Mar-2008			Contract: 19475		Deal: 19475-210						
3	1-Mar	3-Mar	SNG	PSNG2682-CopZn0Tier 2	Commodity	0	MMBtu	\$9.0950 US\$	MMBtu	\$0.00	\$0.00
4	4-Mar	4-Mar			Commodity	0	MMBtu	\$9.1050 US\$	MMBtu	\$0.00	\$0.00
5	5-Mar	5-Mar			Commodity	0	MMBtu	\$9.2600 US\$	MMBtu	\$0.00	\$0.00
6	6-Mar	6-Mar			Commodity	0	MMBtu	\$9.3800 US\$	MMBtu	\$0.00	\$0.00
7	7-Mar	7-Mar			Commodity	0	MMBtu	\$9.7000 US\$	MMBtu	\$0.00	\$0.00
8	8-Mar	10-Mar			Commodity	0	MMBtu	\$9.8450 US\$	MMBtu	\$0.00	\$0.00
9	11-Mar	11-Mar			Commodity	0	MMBtu	\$9.5700 US\$	MMBtu	\$0.00	\$0.00
10	12-Mar	12-Mar			Commodity	0	MMBtu	\$9.8000 US\$	MMBtu	\$0.00	\$0.00
11	13-Mar	13-Mar			Commodity	0	MMBtu	\$9.6600 US\$	MMBtu	\$0.00	\$0.00
12	14-Mar	14-Mar			Commodity	0	MMBtu	\$9.7100 US\$	MMBtu	\$0.00	\$0.00
13	15-Mar	17-Mar			Commodity	0	MMBtu	\$9.8200 US\$	MMBtu	\$0.00	\$0.00
14	18-Mar	18-Mar			Commodity	0	MMBtu	\$9.5250 US\$	MMBtu	\$0.00	\$0.00
15	19-Mar	20-Mar			Commodity	0	MMBtu	\$9.1000 US\$	MMBtu	\$0.00	\$0.00
16	21-Mar	24-Mar			Commodity	0	MMBtu	\$8.5800 US\$	MMBtu	\$0.00	\$0.00
17	25-Mar	25-Mar			Commodity	0	MMBtu	\$9.0000 US\$	MMBtu	\$0.00	\$0.00
18	26-Mar	26-Mar			Commodity	0	MMBtu	\$9.2850 US\$	MMBtu	\$0.00	\$0.00
19	27-Mar	27-Mar			Commodity	0	MMBtu	\$9.2500 US\$	MMBtu	\$0.00	\$0.00
20	28-Mar	28-Mar			Commodity	0	MMBtu	\$9.2750 US\$	MMBtu	\$0.00	\$0.00
21	29-Mar	31-Mar			Commodity	0	MMBtu	\$9.3900 US\$	MMBtu	\$0.00	\$0.00
22	1-Mar	31-Mar			Reservation Fee	217000	MMBtu	\$0.0050 US\$	MMBtu	\$1,085.00	\$1,085.00 ✓

000-10-2008 13:18

ConocoPhillips

92%

P.01

66

APR-10-2008 13:48

ConocoPhillips

92%

P.02
67

ConocoPhillips Company

Attn: Gas Marketing Accounting
P.O.Box 2197, PO1056
Houston, TX 77252-2197

Bill To: Peoples Gas System Attn: Gas Accounting 702 N. Franklin Street P.O. Box 2562 Tampa, FL 33602-2562 Contact: Dee Wilkerson Telephone: (813) 228-4948 Fax: (813) 228-4194	Remit To: ConocoPhillips Company Telephone: (281) 293-1216 Fax: (281) 293-3940	Statement Number: R030865102 Billing Period: Mar-2008 Statement Date: April 10, 2008 Due Date: April 25, 2008 Payment Method: Wire Terms: NETOUT - 25TH OF MONTH
--	--	--

Delivery Date			Pipeline	Point	Description	Quantity	Units	Unit Price	Per Unit	Extended	Invoice	
Start	End											
Sell												
Delivery Period:			Mar-2008	Contract:	19475						Deal: 19475-238	
23	8-Mar	10-Mar	ANR	322625-St. Landry	Commodity	9294	MMBtu	\$9.8800	US\$	MMBtu	\$91,824.72	\$91,824.72
Delivery Period:			Mar-2008	Contract:	19475						Deal: 19475-239	
24	8-Mar	10-Mar	Florida	716-Zone 3 Pool	Commodity	15027	MMBtu	\$9.8800	US\$	MMBtu	\$148,466.76	\$148,466.76 ✓
Delivery Period:			Mar-2008	Contract:	19475						Deal: 19475-240	
25	19-Mar	19-Mar	Colgulf	4118-Lafayette	Commodity	9491	MMBtu	\$9.1200	US\$	MMBtu	\$86,557.92	\$86,557.92 ✓
Delivery Period:			Mar-2008	Contract:	19475						Deal: 19475-241	
26	20-Mar	20-Mar	Destin	994700-Destin	Commodity	11084	MMBtu	\$9.3500	US\$	MMBtu	\$103,635.40	\$103,635.40 ✓
						<i>199,896 dts ✓</i>					Sale Sub-Total:	\$1,831,994.80
Statement Total:									US\$			\$1,831,994.80 ✓

ConocoPhillips 4/10/2008 12:04:29 PM PAGE 2/002 PAA 001704

NO. 2336 P. 3/4

CROSSTEX ENERGY

APR. 10. 2008 9:10AM

89



CROSSTEX

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100, Dallas, TX 75201

Sales Invoice - Summary

Invoice Date: 04/10/2008 , Invoice # 032008-SLSG7719

Bill To: Peoples Gas System
a Division of Tampa Electric Company, 702 N. Franklin Street, PO
Box 2562
Tampa, FL 33602

Contract #: SLSG7719
Customer #: 548

Currency: US\$
Acctg Book Month: 2008-04
Invoice Total: \$506,467.07

Attn: Ed Elliott
Phone #: (813) 228-4149 Fax #: (813) 228-4194 Email:

COPY

Pipeline	Meter #	Inv. Ref #	Deal #	Order #	Component	Prod Date	Prod.	Status	Volume	Unit of Measure	Average Price	Amount
FGT	337605	P0804S0041	02292008000053	0001	BASE COMMODITY	2008-03	GAS	ACT	10,959	MMBTU	\$8.9000	\$97,535.10 ✓
FGT	337605	P0804S0041	02292008000053	0002	BASE COMMODITY	2008-03	GAS	ACT	13,104	MMBTU	\$8.7300	\$127,501.92 ✓
FGT	337605	P0804S0041	02292008000053	0003	BASE COMMODITY	2008-03	GAS	ACT	3,334	MMBTU	\$9.6750	\$32,256.45 ✓
FGT	337605	P0804S0041	02292008000053	0004	BASE COMMODITY	2008-03	GAS	ACT	4,088	MMBTU	\$9.6000	\$39,225.60 ✓
FGT	337605	P0804S0041	02292008000053	0005	BASE COMMODITY	2008-03	GAS	ACT	12,267	MMBTU	\$9.8000	\$120,216.80 ✓
FGT	337605	P0804S0041	02292008000053	0006	BASE COMMODITY	2008-03	GAS	ACT	4,089	MMBTU	\$9.3500	\$38,232.15 ✓
FGT	337605	P0804S0041	02292008000053	0007	BASE COMMODITY	2008-03	GAS	ACT	3,835	MMBTU	\$8.9500	\$35,218.25 ✓
FGT	337605	P0804S0041	02292008000053	0008	BASE COMMODITY	2008-03	GAS	ACT	1,809	MMBTU	\$9.0000	\$16,281.00 ✓

Totals (2008-03) → 53,583 \$506,467.07 ✓

Grand Total (2008-03)	
BASE COMMODITY	\$506,467.07

JE

WIRE 4/25/08
01-90-000-232-02-000
\$506,467.07

Please Wire Payments To

Payment Terms

Wire Transfer
On or Before: 05/01/2008

Written Correspondence

Crosstex Gulf Coast Marketing Ltd.
2501 Cedar Springs, Ste 100
Dallas, TX 75201

Contact Information

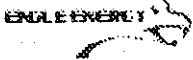
Operations Accounting
Phone #: (214) 721-9210
Fax #: (214) 721-8382
opaccounting@crosstexenergy.com

where different pricing entries exist between days.

P. 03

96%

APR-10-2008 10:46



Eagle Energy Partners I, L.P.

Peoples Gas System, A Division of Tampa Electric Company

Invoice Number: 12320

P.O. Box 111
Tampa Florida 33601
U.S.A.

Invoice Date: April 03, 2008
Payment Terms: Net due on or before
Apr 25, 2008

Attention: Ed Elliott
Accounting

Phone: 813/228-4143
Fax: 813/228-4194

Period: March 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount	
Florida Gas Transmission						
NGPL - Vermilion - Zone 2 -	201505 / 280386	March 25, 2008	14,977	2,201 2,202 15,000	8.980000	140,977.80
	203582 / 283860	Mar 29, 2008 - Mar 31, 2008			9.400000	12,764.78
Receivable Subtotal			17,198	17,202	160,736.78	\$19,773.95 \$141,000.00 \$160,773.95
rec from CGT - Lafayette	154678 / 227125	Mar 01, 2008 - Mar 03, 2008	0	9.070000	\$0.00	
		Mar 04, 2008	0	9.100000	\$0.00	
		Mar 05, 2008	0	9.255000	\$0.00	
		Mar 06, 2008	0	9.415000	\$0.00	
		Mar 07, 2008	0	9.745000	\$0.00	
		Mar 08, 2008 - Mar 10, 2008	0	9.855000	\$0.00	
		Mar 11, 2008	0	9.650000	\$0.00	
		Mar 12, 2008	0	9.885000	\$0.00	
		Mar 13, 2008	0	9.720000	\$0.00	
		Mar 14, 2008	0	9.750000	\$0.00	
		Mar 15, 2008 - Mar 17, 2008	0	9.865000	\$0.00	
		Mar 18, 2008	0	9.620000	\$0.00	
		Mar 19, 2008	0	9.135000	\$0.00	
		Mar 20, 2008	0	9.140000	\$0.00	
		Mar 21, 2008 - Mar 24, 2008	0	8.600000	\$0.00	
		Mar 25, 2008	0	9.045000	\$0.00	
		Mar 26, 2008	0	9.320000	\$0.00	
		Mar 27, 2008	0	9.270000	\$0.00	
		Mar 28, 2008	0	9.330000	\$0.00	
		Mar 29, 2008 - Mar 31, 2008	0	9.415000	\$0.00	
	201016 / 279487	Mar 21, 2008 - Mar 24, 2008	20,000	8.550000	\$171,000.00	
Receivable Subtotal			20,000		\$171,000.00	
Net Subtotal Florida Gas Transmission			37,198	37,202	\$331,736.78	\$331,773.95
Fee						
rec from CGT - Lafayette	154678 / Fee ID: 11771	Mar 01, 2008 - Mar 31, 2008	155,000	\$0.010000	\$1,550.00	
<Peoples Gas System, A Division of Tampa Electric Company> pays Demand Charge: \$.01 US per MMBTU						
Receivable Subtotal			155,000		\$1,550.00	
Net Subtotal Fee			155,000		\$1,550.00	
Total Receivable Amount Due (USD)			192,282		\$333,286.78	\$333,323.95
Total Amount Due (USD)			192,198	192,202	\$333,286.78	\$333,323.95

APR-11-2008 15:35

Enbridge

96%

P.03

20

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002

Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601

Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.



Sales Invoice
 Invoice #: 61108
 Delivery Period: Mar-08
 Invoice Date: 04/11/2008
 Due Date: 04/25/2008
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
415748	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	1 3	15,000	\$9.15000	\$137,250.00
					Deal #415748 :	15,000		\$137,250.00
415749	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	1 3	9,000	\$9.20000	\$82,800.00
					Deal #415749 :	9,000		\$82,800.00
416943	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	5 5	2,661	\$9.28000	\$24,694.08
					Deal #416943 :	2,661		\$24,694.08
417416	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	6 6	2,800	\$9.45500	\$26,474.00
					Deal #417416 :	2,800		\$26,474.00
417417	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	7 31	36,000	\$9.49417	\$341,790.00
					Deal #417417 :	36,000		\$341,790.00
418483	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	11 11	2,800	\$9.72000	\$27,216.00
					Deal #418483 :	2,800		\$27,216.00
421668	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	20 20	2,500	\$9.40000	\$23,500.00
					Deal #421668 :	2,500		\$23,500.00
423598	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	27 27	3,500	\$9.30000	\$32,550.00
					Deal #423598 :	3,500		\$32,550.00
424349	Commodity	DESTIN	GULF STREAM	GULFSTREAM Del	29 31	9,885	\$9.50000	\$93,907.50
					Deal #424349 :	9,885		\$93,907.50
						84,146		\$790,181.58 ✓

Handwritten notes:
 415748
 415749
 416943
 417416
 417417
 418483
 421668
 423598
 424349

Handwritten initials:
 JW
 [Signature]

Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3

APR-08-2008 12:05

Enbridge

96%

P.03

71

SELLER:
 Enbridge Marketing (U.S.) L.P.
 1100 Louisiana
 Suite 3300
 Houston, TX 77002
 Contact: Wuhib Workeneh
 Email: wuhib.workeneh@enbridge.com
 Phone: 713-821-3311
 Fax: 713-821-2119

BUYER:
 Peoples Gas System, a division of
 Tampa Electric Company
 P. O. Box 111
 Plaza 7
 Tampa 33601
 Contact:
 Phone: 813-228-4149
 Fax: 813-228-4194

Remit To:
 Enbridge Marketing (U.S.) L.P.



Sales Invoice
 Invoice #: 60530
 Delivery Period: Mar-08
 Invoice Date: 04/08/2008
 Due Date: 04/25/2008
 Customer ID: PEOPLES GAS

Deal Num	Description	Pipeline	Meter	Location	Start/End Dates	Volume (MMBTU)	Price (\$)	Amount (\$)
421102	Commodity	FLORIDA	025809	MOPS/ Tivoli	19 19	10,201	\$8.95000	\$91,298.95
					Deal #421102 :	10,201		\$91,298.95
						10,201		\$91,298.95 ✓

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Wuhib Workeneh 713-821-3311 -> Peoples Gas System a division of Tampa Electric Company P.3/3



INVOICE

Invoice Number: 10740
Invoice Month: 03/2008
Invoice Date: April 03, 2008
Invoice Due Date: April 25, 2008
Contract Number: 10086

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Fax: 813-228-4194
 702 N. Franklin St.
 P-7
 Tampa FL 33602 US

Remit To:
 EnergySouth Services, Inc
 18945 Northchase Drive, Suite 1910
 Houston TX 77060 US

Billing Inquiries

Ed Elliott 813-228-4149

Billing Inquiries

Christie Vianda 281-423-2713

Trade date	Deal #	Beg	End	Volume	Price	Amt Due	Currency
SALES							
03/18/2008	88424	18-MAR-08	18-MAR-08	(10,000)MMBTU	\$9.5500	\$95,500.00	USD
Pipeline: Bay Gas							
(SALES) SUB TOTAL:				(10,000)MMBTU		\$95,500.00	
(GAS) SUB TOTAL:				(10,000)MMBTU		\$95,500.00	

TOTAL: \$95,500.00 ✓

Wiring Information:

WIRE 4/25/08
01-90-000-232-02-000

Wire Bank: Regions Bank		Branch Address:
Wire City/State: Mobile AL		P.O. Box 2527 Mobile, AL, US 36622

Payment Terms:

Comments:

ExxonMobil Gas & Power Marketing Company
A division of Exxon Mobil Corporation
P. O. Box 4482
Houston, TX 77210-4482

TOTAL P.02

PEOPLES GAS SYSTEM, A DIVISION OF TAMPA ELECTRIC
 COMPANY

Remit Payment to: Exxon Mobil Corporation

ATTN: MANAGER, GAS ACCOUNTING
 702 N FRANKLIN STREET
 TAMPA FL 33602
 United States

9217

Invoice # 112674
 Invoice Date 14-Apr-08
 Customer # 6773
 Contract # 1010251

Payment Terms

TH

Payment Due Date 25-Apr-08

Trade #	Pipeline	Delivery Point	Volume Status	Begtime	Endtime	Energy	Unit	Price	Value	Currency
134080	FGT	MOBAY OTF - TR	ACTUAL	24-Mar-08	25-Mar-08	5,000	MBtu	9.0500	45,250.00	USD
134077	FGT	MOBAY OTF - TR	ACTUAL	25-Mar-08	26-Mar-08	10,000	MBtu	9.0700	90,700.00	USD
Total Value for Point						<u>15,000</u>			<u>135,950.00</u> ✓	
133748	GULFSTRM	WFS MOBAY	ACTUAL	5-Mar-08	6-Mar-08	5,000	MBtu	9.2800	46,400.00	USD
133779	GULFSTRM	WFS MOBAY	ACTUAL	7-Mar-08	8-Mar-08	5,000	MBtu	9.8575	49,287.50	USD
133768	GULFSTRM	WFS MOBAY	ACTUAL	6-Mar-08	7-Mar-08	5,000	MBtu	9.4600	47,300.00	USD
133730	GULFSTRM	WFS MOBAY	ACTUAL	4-Mar-08	5-Mar-08	5,000	MBtu	9.1200	45,600.00	USD
Total Value for Point						<u>20,000</u>			<u>188,587.50</u> ✓	
Subtotal						<u>35,000</u> ✓			<u>324,537.50</u>	
Tax										
Total									<u>324,537.50</u> ✓	

[Handwritten signature]

Registration Number: 590475140
 Please direct inquires to: Patti J Johnson
 Phone: (713) 656-2675
 Fax: (713) 656-8292

APR-14-2008 16:02 EXXONMOBIL

** DO NOT RELEASE TO TREASURY*

FLORIDA GAS UTILITY
4619 NW 53rd Avenue Gainesville, FL 32606
(352) 334-0770 Fax (352) 334-0789

CUSTOMER INVOICE

TECO People's Gas
Attn: Ed Elliot
P.O. Box 111, Plaza 7
Tampa, FL 33601

Invoice No. 2080325
Date 4/2/2008
Production Month March 2008

Day	Volume	Sale Price	Total
1	0	\$0.00 \$	-
2	0	\$0.00 \$	-
3	0	\$0.00 \$	-
4	0	\$0.00 \$	-
5	0	\$0.00 \$	-
6	0	\$0.00 \$	-
7	0	\$0.00 \$	-
8	0	\$0.00 \$	-
9	0	\$0.00 \$	-
10	0	\$0.00 \$	-
11	0	\$0.00 \$	-
12	0	\$0.00 \$	-
13	0	\$0.00 \$	-
14	0	\$0.00 \$	-
15	0	\$0.00 \$	-
16	0	\$0.00 \$	-
17	0	\$0.00 \$	-
18	0	\$0.00 \$	-
19	0	\$0.00 \$	-
20	0	\$0.00 \$	-
21	0	\$0.00 \$	-
22	0	\$0.00 \$	-
23	0	\$0.00 \$	-
24	8,000	\$9.25 \$	74,000.00
25	0	\$0.00 \$	-
26	0	\$0.00 \$	-
27	0	\$0.00 \$	-
28	0	\$0.00 \$	-
29	0	\$0.00 \$	-
30	0	\$0.00 \$	-
31	0	\$0.00 \$	-

Amount Due 4/23/2008

\$74,000.00
LESS PGS INVOICE # 31538 < 181,000.00 >
STAL DUE PGS < \$ 107,000.00 >

Wire Transfer to:

For further information, contact Lisa Marousky at (352) 334-0770 Ext 110.

74

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002

**HOUSTON
 PIPE LINE
 COMPANY**

Invoice Number: AEPS-200804-00084
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 04/09/2008
 Due Date: 04/25/2008
 Production Month: Mar-08
 Payment Method: Wire

FINAL

Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
					178,047 Dth		\$1,656,561.11
					178,07 dth ✓		
					Actual Total		\$1,656,561.11
					Amount Due		\$1,656,561.11

Net Amount Due \$1,656,561.11

1,656,561.11*
 164,683.85--
 184,384.55+

001

1,656,281.81*

(Handwritten initials)
(Handwritten signature)

WIRE 4/25/08

Please direct all your inquiries to:

01-90-000-232-02-000

Please Wire To:

Tina Valadez at phone: (832) 668-1444, fax: (832) 668-1113

Please Send Invoices/Correspondence To: Please Remit Check To:

Houston Pipe Line Company LP

711 Louisiana St Ste 900

Houston, TX 77002

Phone: (832) 668-1000

Fax: (832) 668-1113

Houston Pipe Line Company LP

75

Houston Pipe Line Company LP
 711 Louisiana St Ste 900
 Houston, TX 77002



Peoples Gas System, a division of Tampa Electric Company
 702 N Franklin St
 Tampa, FL 33601-9990
 Attn: Ed Elliott
 Phone: (813) 228-4149
 Fax: (813) 228-4194

Invoice Number: AEPS-200804-00084
 Customer ID: PEOPLES GASSY
 GMS Contract Number: S-PEOPLES GASSY-S-0001
 Invoice Date: 04/09/2008
 Due Date: 04/25/2008
 Production Month: Mar-08
 Payment Method: Wire

FINAL

Houston Pipe Line Company LP

Pipeline	Deal #	Meter	Description	Stat	Quantity	Avg Price	Amount Due
HPL	S-PEOPLES GASSY-0423	981432	Z3B-HPL/FGT (MAGNET WITHERS)	24,146 Mcf	24,474 Dth	\$8.90000	\$217,818.60 ✓
HPL	S-PEOPLES GASSY-0424	981432	Z3B-HPL/FGT (MAGNET WITHERS)	8,034 Mcf	8,158 Dth	\$8.99500	\$73,381.21 ✓
HPL	S-PEOPLES GASSY-0426	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,630 Mcf	7,756 Dth	\$9.15000	\$70,967.40 ✓
HPL	S-PEOPLES GASSY-0427	981432	Z3B-HPL/FGT (MAGNET WITHERS)	8,032 Mcf	8,158 Dth	\$9.31000	\$75,950.98 ✓
HPL	S-PEOPLES GASSY-0428	981432	Z3B-HPL/FGT (MAGNET WITHERS)	8,009 Mcf	8,158 Dth	\$9.65000	\$78,724.70 ✓
HPL	S-PEOPLES GASSY-0429	981432	Z3B-HPL/FGT (MAGNET WITHERS)	24,093 Mcf	24,474 Dth	\$9.75000	\$238,621.50 ✓
HPL	S-PEOPLES GASSY-0430	981432	Z3B-HPL/FGT (MAGNET WITHERS)	4,017 Mcf	4,085 Dth	\$9.57000	\$39,093.45 ✓
HPL	S-PEOPLES GASSY-0431	981432	Z3B-HPL/FGT (MAGNET WITHERS)	8,036 Mcf	8,158 Dth	\$9.60000	\$78,316.80 ✓
HPL	S-PEOPLES GASSY-0432	981432	Z3B-HPL/FGT (MAGNET WITHERS)	24,076 Mcf	24,474 Dth	\$9.84000	\$240,824.16 ✓
HPL	S-PEOPLES GASSY-0433	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,028 Mcf	1,045 Dth	\$9.45000	\$9,875.25 ✓
HPL	S-PEOPLES GASSY-0434	981432	Z3B-HPL/FGT (MAGNET WITHERS)	3,432 Mcf	3,489 Dth	\$9.35000	\$32,622.15 ✓
HPL	S-PEOPLES GASSY-0435	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,583 Mcf	7,707 Dth	\$8.95000	\$68,977.65 ✓
HPL	S-PEOPLES GASSY-0436	981432	Z3B-HPL/FGT (MAGNET WITHERS)	1,197 Mcf	1,217 Dth	\$9.00000	\$10,953.00 ✓
HPL	S-PEOPLES GASSY-0437	981432	Z3B-HPL/FGT (MAGNET WITHERS)	12,802 Mcf	13,018 Dth	\$8.47000	\$110,262.46 ✓
HPL	S-PEOPLES GASSY-0438	981432	Z3B-HPL/FGT (MAGNET WITHERS)	7,205 Mcf	7,317 Dth	\$8.95000	\$65,487.15 ✓
HPL	S-PEOPLES GASSY-0439	981432	Z3B-HPL/FGT (MAGNET WITHERS)	6,425 Mcf	6,524 Dth	\$9.20000	\$60,020.80 ✓
HPL	S-PEOPLES GASSY-0440	981432	Z3B-HPL/FGT (MAGNET WITHERS)	19,508 Mcf <u>19,805</u>	<u>19,835</u> Dth	\$9.31000	<u>\$184,663.85</u> 184,384.55 ✓

Please direct all your inquiries to:

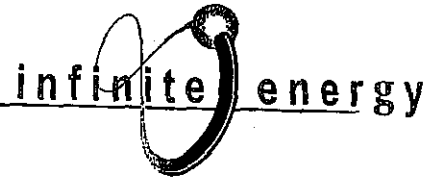
Tina Valadez at phone: (813) 668-1444, fax: (832) 668-1113

Use Send Invoices/Correspondence To: Houston Pipe Line Company LP
 Louisiana St Ste 900
 Houston, TX 77002
 Phone: (832) 668-1000
 Fax: (832) 668-1113

Please Remit Check To:

Account Name: Houston Pipe Line Company LP

04/09/2008 09:41



COPY

Customer		Invoice#	0803207
Peoples Gas		Invoice Date:	4/15/2008
Attn: Greg Capone		Production Month:	Mar-08
P.O. Box 1111	813-228-4194	Acct:	P111
Tampa, FL 33601	jmweber@tecoenergy.com		
Fax: 813-228-1545			

Pipeline	Location	Start Date	End Date	Volume	Price	Amount
Columbia	Zone 2	3/8/2008	3/10/2008	28,752.00	9.8600	283,494.72
FGT	Zone 3	3/21/2008	3/24/2008	4,000.00	8.8200	35,280.00
				32,752	Subtotal	\$318,774.72 ✓

Note:

	was	corrected	adj
Feb 06 vol correct	\$176,625.00	\$174,332.80	-2292.20
Jan 08 chgs (1/4 price corrected)	\$300,124.00	\$300,074.00	-50.00 ✓
Late fees related to corr (May07-Feb/08)	835.46**	\$0.00	-835.46
* Late fees in months:			
May07	28.97	Jan08	125.7
Jun07	29.22	Feb08	126.87
Jul 07	29.47	Total late fee**	835.46
Aug07	29.72		
Sep07	28.51		
Oct07	145.81		
Nov07	146.96		
Dec07	144.23		

Current Charges	\$318,774.72
Previously Billed	\$84,522.53
PPA -Feb 06 & Jan 08	-\$2,342.20
PPA -Late fees related	-\$835.46
Adjustment	
Payments Applied	-\$65,365.40
Previous Balance	\$15,979.47
Late fee	\$96.54
Total Due	\$334,850.73

see note and attached
 see note (total and months)
 We paid Corat for \$14,880.00 (Sep07 purch from Peoples). The issue is not resolved yet.

Payment Due Date: April 25, 2008

In order to avoid late fees, payment for the undisputed portion of this bill **MUST** be received by the due date.
REMINDER: E-mail changes of address and contact information to: jlleavitt@infiniteenergy.com
 Questions regarding invoices may be directed to Marysue Doerr at (352) 240-4123

1/25/08

By Check:
 Infinite Energy, Inc.
 PO Box 791263
 Baltimore MD 21279-1263

01-90-000-232-02-00-0

www.InfiniteEnergy.com
 Ph: 352-331-1654 • Fax: 352-331-3963
 7001 SW 24th Avenue • Gainesville, FL 32607-3704
 Marietta, GA — Fort Lee, NJ

APR-15-2008 11:13

FAX 8132284194

DESC(@AERLJ NG INV MAR08 3D S 014770 PEOPLES GAS)



TO: PEOPLES GAS SYSTEM INC

ATTN: ACCOUNTS PAYABLE-PHYSICAL GAS

CASH CONFIRMATION GROUP 203-761-8160 Email: WLT-ESCashOps@LDHENERGY.COM

FROM: Julie Koss
PHONE: 203-761-8241
FAX: 203-761-8478
julie.koss@ldhenergy.com

SUBJ: NG INV MAR08 3D S 014770 PEOPLES GAS SYSTEM I

LOUIS DREYFUS ENERGY SVCS LP
20 WESTPORT ROAD
WILTON, CT 06897-0810

NATURAL GAS INVOICE - SALES - (FINAL)

COPY

Invoice Number: 3D 14770
Invoice Month: 03/2008
Invoice Date: 4/15/2008
Invoice Due Date: 4/25/2008
Customer Number: 9534

Billed To: PEOPLES GAS SYSTEM A DIVISION OF TAMPA ELECTRIC CO
702 N. FRANKLIN ST.
TAMPA, FL 33601-2562
Customer: PEOPLES GAS SYSTEM INC
702 N FRANKLIN ST.
TAMPA, FL 33601-2562

Trade	Date	Deal#	Pipe	Meter	Flow Date	From	To	Publication	Volume	UoM	Price	Month	Ant Due	Cur
	03/01/08	310040	FGT	CARNES	03/01/08	03/31/08			277,681	277.663	8.990000	200803	2,496,370.17	USD → \$2,476,352.19
	03/01/08	501411	Natural Gas	DEMAND CHG	Charge For	Sales # 501411 F						200803	1,634.01	USD ✓
	03/01/08	501411	FGT	BRCUDA-PLT	03/01/08	03/31/08			163.401	✓	8.780000	200803	1,434,660.78	USD ✓
	03/07/08	650400	FGT	JOHNSONBAY	03/07/08	03/07/08			3.614	✓	9.660000	200803	34,911.24	USD ✓
	03/12/08	655204	GULF	MB PP	03/12/08	03/12/08			10.000	✓	9.810000	200803	98,100.00	USD ✓
	03/14/08	657910	FGT	JOHNSONBAY	03/14/08	03/14/08			5.785	✓	9.607100	200803	55,577.07	USD ✓
	03/18/08	661433	FGT	JOHNSONBAY	03/18/08	03/18/08			3.724	✓	9.350000	200803	34,819.40	USD ✓

87%

P.01

78

04/15/2008 10:39:24 AM -0400

PAGE 1 OF 2

79

03/19/08	663829	FGT	BRCUDA-PLT	03/19/08	03/19/08
03/20/08	664703	FGT	BRCUDA-PLT	03/20/08	03/20/08
03/21/08	666717	FGT	JOHNSONBAY	03/21/08	03/24/08
03/27/08	672335	FGT	JOHNSONBAY	03/27/08	03/27/08
03/27/08	672458	GULF	WMS PLANT	03/27/08	03/27/08
03/28/08	674120	FGT	JOHNSONBAY	03/28/08	03/28/08
03/29/08	675536	GULF	WMS PLANT	03/29/08	03/31/08

3.724	9.04000	200803	33,664.96	USD	✓
3.724	9.05000	200803	33,702.20	USD	✓
<u>42,032</u>	8.526100	200803	<u>358,369.04</u>	USD	313,658.73
3.724	9.15000	200803	34,074.60	USD	✓
1.635	9.30000	200803	15,205.50	USD	✓
3.724	9.18500	200803	34,204.94	USD	✓
10,402	<u>15,177</u>	9.50	<u>9,416,800</u>	200803	<u>142,918.77</u> USD 98,819.00
Please Remit:			4,808,212.68	USD	

Payment Terms: 25th following the month of delivery

3/29 ^{REG. PT} 25809 FGT
Wire to:

3/29-3/31 +

4,677 9.23 " 43,168.71

WIRE 4/25/00
\$4,762,553.33
01-90-000-232-02-000
Jaw
K

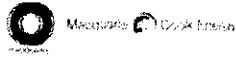
277,683.00+	
163,401.00+	
3,614.00+	4,808,212.68+
10,000.00+	2,496,370.17-
5,785.00+	2,496,352.19+
3,724.00+	358,369.04-
3,724.00+	313,658.73+
3,724.00+	142,918.77-
42,032.00+	98,819.00+
3,724.00+	43,168.71+
1,635.00+	
3,724.00+	
15,177.00+	

002
\$ 4,762,553.33

013

537,947.00+
537,947.00+
277,683.00+
277,681.00+
42,032.00+
36,741.00+
15,177.00+
10,402.00+
4,677.00+

002
TOTAL VOLUME 532,316.00+ ✓



Macquarie Cook Energy, LLC
Sales Invoice(Summary)

Macquarie Cook Energy, LLC
10100 Santa Monica Blvd, 18th Floor
Los Angeles, CA 90067
Phone: (310)789-3900
Fax: (310)789-3931
Email:

InvoiceId:45968
Tampa Electric Company **PEOPLES GAS SYSTEM, INC.**
P.O. Box 111, Plaza 7
Tampa, FL 33601
US
Phone: (813)228-1813/(813)228-1586/(813)228-4455
Fax: (813)228-4442/(813)228-4194/(813)228-4742
Attn:

JASON WEBER
(813)228-4741

INVOICE DATE : 07Apr2008

DUE DATE : null

PAYMENT IN \$US

COPY

Volume Base : MMBtu
Production Month : Mar 2008
GST Registration No : 138005434RT
Sales Summary Page No. : 1

PipeLine	Delivery Point	Volume	Amount Due
	MOBILE BAY INTO GULFSTREAM	10,481	102,294.56
Total for pipeline		10,481	102,294.56
FLORIDA GAS TRANSMISSION CO.	FGT ZONE 3 POOL	30,000	297,900.00 ✓
Total for pipeline		30,000	297,900.00
Commodity Totals		40,481	400,194.56
Net Amount Due in US \$:			400,194.56

Please Wire Amount To :

Please Direct Fax Payment Details To:
Macquarie Cook Energy Settlements
Fax: (310)789-3931
Phone: (310)789-3900
Email:

Please Direct any Questions To:
Macquarie Cook Energy Settlements
Fax: (310)789-3931
Phone: (310)789-3900
Email:

Group of Companies. However, Macquarie Cook Energy, LLC is not an authorised deposit-taking institution for the purposes of the Australian Banking Act 1959 and Macquarie Cook Energy, LLC's obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Cook Energy, LLC.

400,194.56+
102,294.56+
102,294.56+
001
800,184.80+

400,184.80+
PEOPLE'S GAS SYSTEM # 31575 - 310,000+
000
TOTAL DUE \$ 500,509.80

(Handwritten signatures)

80



Summary Statement

Summary Date: April 11, 2008
 Due Date: April 25, 2008
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Handwritten notes and scribbles

Field	Meter	Unit	Volume	Amount
Summary for:	ANR-FGT_ST_LANDRY(322625),	MMBTU, NG	4,572	41,788.08 ✓
Summary for:	FGT_ZONE_1,	MMBTU, NG	13,317 (13,500)	\$129,078.15 (130,000.00)
			17,969 dts ✓	

DUE TO: MAGNUS *JW* \$170,846.23 \$171,788.08 [USD]

108
-02-000
) *[Signature]*

Please direct all inquiries to:

Name: Gas Accounting
 Tel: 214-291-4030
 Fax: 972-692-8100

81



INVOICE

Invoice No: 200804110001
 Invoice Date: April 11, 2008
 Due Date: April 25, 2008
 Contract: PEOPLES GAS SYSTEM

Peoples Gas System, a division of Tampa Electric Co.
 P.O. Box 111
 Plaza 8
 Tampa, FL 33601

Attn: Ed Elliott
 Phone: 813-228-4149
 Fax: 813-228-4194

Production Month: **March 2008**

Field: FGT Meter: ANR-FGT_ST_LANDRY(322625), MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
64496	FIXED PRICE	3/20	4,572	9.1400	41,788.08
Total Meter:			4,572		41,788.08

Field: FGT Meter: FGT_ZONE_1, MMBTU, NG

Txn ID	Txn Type/Index Group	Flow Date	Volume MMBTU	\$/Unit	Amount
63335	GD_FGT_Z1 - NA - DA	3/8	2,500	9.7500	24,375.00
63335	GD_FGT_Z1 - NA - DA	3/9	2,500	9.7500	24,375.00
63335	GD_FGT_Z1 - NA - DA	3/10	2,500	9.7500	24,375.00
total: 63335			7,500		73,125.00
63419	GD_FGT_Z1 - NA - DA	3/11	2,500	9.4950	23,737.50
63538	GD_FGT_Z1 - NA - DA	3/12	2,500	9.6750	24,187.50
64803	FIXED PRICE	3/25	897 (1,000)	8.9500 8,022.15	8,950.00
Total Meter:			13,500		130,000.00
			13,397		\$ 129,078.15

Masefield

Masefield Natural Gas Inc.

Peoples Gas System
P.O. Box 111
Plaza 7
Tampa Florida 33601
U.S.A.

Invoice ID: 480

Invoice Date: April 07, 2008

Payment Terms: Net due on or before
Apr 25, 2008

Attention: Ed Elliott
Invoices and Payments

Phone: 813.228.4149
Fax: 813.228.4194

Period: March 2008

Facility Location	Item Description	Delivery Start / End Date	Quantity (MMBTU)	Rate (\$/MMBTU)	Amount
Tennessee Gas					
Carnes - Florida Gas - Meta	5317 / 5359	Mar 01, 2008 - Mar 31, 2008	92,880	\$ 9.020000	\$837,777.60
		Receivable Subtotal	92,880		\$837,777.60
Net Subtotal Tennessee Gas			92,880		\$837,777.60
Total Receivable Amount Due (USD)			92,880		\$837,777.60
Total Amount Due (USD)			92,880		\$837,777.60

Jew
AD

WIRE 4/25/08
01-90-000-232-02-000

Remit U.S. Dollars to

Questions regarding this Invoice should be directed to:
Gas Accounting 713 554-7251 (ph)

Please fax support for payment to 713 871-9644

83

-- NETTED INVOICE --

100 GLENBOROUGH
SUITE 100
HOUSTON, TX 77067
Tel: (281) 876-8800
Fax: (281) 876-8848



NOBLE ENERGY MARKETING INC

Invoice # 500706
Invoice Date: 04/08/2008
Due Date: 04/25/2008
Contract # 000139

Page 1 of 2

Please Wire To:

TO: PEOPLES GAS
702 N FRANKLIN STREET
PO BOX 2562 PLAZA 7
TAMPA, FL 33601-2562

000
2

For any questions contact Clara Morales at 281-876-8830

DESCRIPTION	MMBTU	PRICE	AMOUNT
-------------	-------	-------	--------

NETTED INVOICE SUMMARY

Production Month: Mar-08

SALES

TENN
CARNES-FGT

TENN Total:

TOTAL SALES:

Net Amount Due (Owed):

91,082			\$ 820,175.41
<u>91,080</u>	\$8.0050		<u>\$820,175.41</u>
91,080			820,175.41
<u>91,080</u>			<u>820,175.41</u>
91,082			820,175.41
			\$820,193.41 ✓

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Mar-2008

Invoice Date: April 09, 2008

Invoice Number: SAL-44450 - Col Gulf

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
Gas Sales										
1	S-Peoples_Gas_Sys-105	4118	Gas Sales	FGT/LAFAYETTE	20	20	1	8,826 MMBtu	\$9.1300 US\$/MMBtu	\$80,581.38 US\$ ✓
2	S-Peoples_Gas_Sys-105	4118	Gas Sales	FGT/LAFAYETTE	25	25	1	9,584 MMBtu	\$9.0300 US\$/MMBtu	\$86,543.52 US\$ ✓

Gas Sales

Total For Invoice #: SAL-44450

For questions on this invoice, contact Jared Rogers @ 713-215-7839 or Email at Jared_Rogers@OXY.COM

(SEE ATTACHED)

<u>START</u>	<u>END</u>
01	31

+1,426

<u>PRICE</u>
\$ 9.18

19,836

18,410

\$167,124.90

\$167,124.90

+13,090.68

\$180,215.58 ✓

JW

Q

WIRE 4/25/08

01-90-000-232-02-000

By Wire:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.

P.O. Box 842292
Dallas, TX 75284-2292

85

Occidental Energy Marketing, Inc.



Payment Method: NETOUT

NET OUT** Payment due the later of: 10 days after receipt of invoice or 25th day of month following month delivered.

Invoice To:
Peoples Gas System, a division of Tampa Electric Company

INVOICE

This Invoice was Faxed To: (813) 228-4194

Delivery Period: Mar-2008

Invoice Date: April 09, 2008

Invoice Number: SAL-44450 - Florida

#	Sub Contract	Point Code	Description	Delivery Point Package #	Start Day	End Day	# of Days	Quantity	Price	Amount
---	--------------	------------	-------------	--------------------------	-----------	---------	-----------	----------	-------	--------

Gas Sales										
3	S-Peoples_Gas_Sys-93	24139	Gas Sales	DESTIN-FLORIDA	01	31	31	184,221 (SEE ATTACHED)		\$1,691,148.78
								185,647 MMBtu	\$9.1800 US\$/MMBtu	\$1,704,239.46 US\$

Gas Sales										
								185,647		\$1,704,239.46
Total For Invoice #: SAL-44450										\$1,704,239.46

For questions on this invoice, contact Steve Sony @ 713-215-7914 or Email at Steve_Sony@OXY.COM

(F) 7488

184,221

\$1,691,148.78 ✓

JW

WIRE 4/25/08
01-90-000-232-02-000

Deposit To in FISC.

By Wire:

Direct Correspondance To:

Occidental Energy Marketing, Inc.
Attn: Gas Marketing Accounting
P. O. Box 27570
Houston, TX 77227-7570

Bill To:

Peoples Gas System, a div. of Tampa Elec
Attn: Accounting - Ed Elliott
702 N. Franklin St.
Tampa, FL 33602

By Check: Occidental Energy Marketing, Inc.
P.O. Box 842292
Dallas, TX 75284-2292

28

ONEOK Energy Services Company, L.P.
P.O. Box 2405
Suite 1600
Attn: Gas Accounting
Tulsa, OK 74102-2405

Fax: (813) 228-4742 **4194**
Peoples Gas System, a division of Tampa Electric
Company
702 N. Franklin
Attn: Gas Accounting
Tampa, FL 33602

Invoice Number: S-2008-03-01355-OES
Customer ID: PEOPTAMPA
Customer Number: PEOPLESTECO
GMS Contract Number: S-PEOPTAMPA-S-0001
Invoice Date: 07-Apr-2008
Due Date: 25-Apr-2008 by Wire
Production Month: 3/2008 (see instructions below)
Code: F

Invoice from ONEOK Energy Services Company, L.P.

Pipeline	Meter	Description	Quantity	Avg.Price	Stat.	AmountDue
NGPL	7936	FLAGAS / Vermillion	117,924 Dth	\$8.94500	Nom	\$1,054,830.18 ✓
NGPL	7936	FLAGAS / Vermillion	104,149	\$9.21761	Nom	960,005.23
Current Totals			222,070 Dth			\$2,014,807.21
Recap:			222,073 db ✓			\$2,014,807.21
			Commodity Total			\$2,014,807.21
			Net Amount Due			2,014,807.21

0000

Charges in American Dollars (USD)

\$2,014,835.41

JW

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

WIRE 4/25/08

1-232-02-000

Please Correspond To:
Name: Tuyet Than
Phone: (918) 591-5158
Fax: (918) 584-7551
Email: tuyet.than@oneok.com

Invoice Number: S-2008-03-01355-OES
GMS Contract No.: S-PEOPTAMPA-S-0001
Invoice Date: 4/7/2008
Production Month: 3/2008

pany, L.P.

Invoice Detail

Prod. Month: 3/2008

Invoice No: S-2008-03-01355-OES

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	117,924	\$8.94500	9	0	\$0.00000	17	0	\$0.00000	25	0	\$0.00000
2	0	\$0.00000	10	0	\$0.00000	18	0	\$0.00000	26	0	\$0.00000
3	0	\$0.00000	11	0	\$0.00000	19	0	\$0.00000	27	0	\$0.00000
4	0	\$0.00000	12	0	\$0.00000	20	0	\$0.00000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	0	\$0.00000	29	0	\$0.00000
6	0	\$0.00000	14	0	\$0.00000	22	0	\$0.00000	30	0	\$0.00000
7	0	\$0.00000	15	0	\$0.00000	23	0	\$0.00000	31	0	\$0.00000
8	0	\$0.00000	16	0	\$0.00000	24	0	\$0.00000			
										117,924	\$8.94500

\$1,054,830.18

Pipeline: NGPL

Delivery Point: 7936

Day	Dth	Price	Day	Dth	Price	Day	Dth	Price	Day	Dth	Price
1	0	\$0.00000	9	10,000	\$9.83000	17	0	\$0.00000	25	5,000	\$9.01000
2	0	\$0.00000	10	10,000	\$9.83000	18	0	\$0.00000	26	7,202	\$9.25000
3	0	\$0.00000	11	0	\$0.00000	19	7,202	\$9.09000	27	7,202	\$9.27000
4	0	\$0.00000	12	0	\$0.00000	20	7,202	\$9.10000	28	0	\$0.00000
5	0	\$0.00000	13	0	\$0.00000	21	7,202	\$8.53000	29	2,201	\$9.40000
6	0	\$0.00000	14	0	\$0.00000	22	7,202	\$8.53000	30	2,201	\$9.40000
7	4,927	\$9.71000	15	0	\$0.00000	23	7,202	\$8.53000	31	2,201	\$9.40000
8	10,000	\$9.83000	16	0	\$0.00000	24	7,202	\$8.53000			

Handwritten notes: 3,202 (with arrow pointing to Day 29), 104,146, 104,149, \$9.21761, \$960,005.23, \$959,977.03

Charges in American Dollars (USD)

* NOMINATED DETAIL ATTACHED FOR TITLE TRANSFER CONTRACT VOLUMES

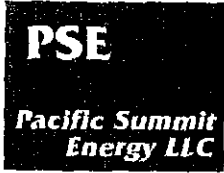
Please Correspond To:

Name: Tuyet Than
 Phone: (918) 591-5158
 Fax: (918) 584-7551
 Email: tuyet.than@oneok.com

Invoice Number: S-2008-03-01355-OES
 GMS Contract No.: S-PEOPTAMPA-S-0001
 Invoice Date: 4/7/2008
 Production Month: 3/2008

any, L.P.

88



Pacific Summit Energy LLC

4675 MacArthur Ct., Suite 750
Newport Beach CA 92660
(949) 777-3200

COPY

Advance Copy via Email: jmweber@tecoenergy.com

Advance Copy via FAX: 813-228-4194

Bill to:
Attn: Jason Weber
People Gas System
702 N. Franklin Street, 7th Floor
Tampa, FL 33601

Customer Code: ZZZP6938
Sold to:
People Gas System
702 N. Franklin Street, 7th Floor
Tampa, FL 33601

Telephone: 813-228-4941

Invoice Date: 4/10/2008
Invoice Number: 2008030075
Delivery Month: March 2008

Prior Month Activity:

Description	
Prior Month Balance Due	\$0.00
Payment Received Date/Amount:	\$0.00
Balance Due:	\$0.00

Current Month Activity:

Deal #	Start Date	End Date	Pipeline Location	Quantity	Price	Amount(USD)
18090	3/8/2008	3/10/2008	Florida Gas Zone 2	6,000.00 MMBtu	\$10.0300 Fixed	60,180.00
Sub-Total				6,000 MMBtu		\$ 60,180.00
Tax						\$0.00
Total				6,000 MMBtu	\$10.030 Wtd. Avg	\$60,180.00

WIRE 4/25/08
01-90-000-232-02-000

Total Due on April 25, 2008 \$60,180.00

Remit by Wire Transfer:

Remit by Mail:
Bank of America Lockbox Service
Pacific Summit energy LLC
98494 Collections Center Drive
Chicago, Il. 60693
Ph: 312-974-7361

0075

For All Questions Contact: Fannie Mach, Pacific Summit Energy LLC
Telephone: 949-777-3221
Facsimile: 949-777-3230

A Subsidiary of Sumitomo Corporation of America

89



Seminole Electric Cooperative, Inc.
 16313 N. Dale Mabry Highway
 P.O. Box 272000
 Tampa, FL 33688-2000
 (813)963-0994
 Fax: (813)264-7907

Invoice

Peoples Gas System, a Division of Tampa Electric Company
 702 N. Franklin St.

Tampa, FL 33602

Service Month(s) March

Invoice: 100197

Invoice Date: 4/14/08

Due Date: 4/25/08

Trade	Start Date	End Date	Product	Description	Volume	Unit	Price	Amount
	3/31/08	3/31/08	NG	Purchases	0	MMBTU		0.04
103725	3/11/08	3/11/08	NG	FGT 10258	9563	MMBTU	\$9.6150	91,948.24
103744	3/28/08	3/28/08	NG	FGT 10258	9563	MMBTU	\$9.2500	88,457.75
103745	3/29/08	3/29/08	NG	FGT 10258	9563	MMBTU	\$9.5050	90,896.32
103746	3/30/08	3/30/08	NG	FGT 10258	9563	MMBTU	\$9.5050	90,896.32
103747	3/31/08	3/31/08	NG	FGT 10258	9563	MMBTU	\$9.5050	90,896.32
103698	3/1/08	3/1/08	NG	FGT 10258	9563	MMBTU	\$9.0550	86,592.96
103704	3/2/08	3/2/08	NG	FGT 10258	9563	MMBTU	\$9.0550	86,592.96
103705	3/3/08	3/3/08	NG	FGT 10258	9563	MMBTU	\$9.0550	86,592.96
103706	3/4/08	3/4/08	NG	FGT 10258	9562	MMBTU	\$9.1100	87,109.82
103715	3/5/08	3/5/08	NG	FGT 10258	9563	MMBTU	\$9.2700	88,649.01
103748	3/14/08	3/14/08	NG	FGT 10258	9562	MMBTU	\$9.7500	93,229.50

Please Remit to:

WIRE 4/25/08

TOTAL VOLUME = 266,342 ✓

Direct Inquires To:

Lashae Anderson 813-739-1229

or

Debra Byrd 813-739-1257

06

0
3
JW
[Signature]

103712	3/7/08	3/7/08	NG	FGT 10258	8143	MMBTU	\$9.8400	80,127.12
103727	3/13/08	3/13/08	NG	FGT 10258	9563	MMBTU	\$9.6850	92,617.66
103726	3/12/08	3/12/08	NG	FGT 10258	9563	MMBTU	\$9.8100	93,813.03
103713	3/6/08	3/6/08	NG	FGT 10258	9563	MMBTU	\$9.4450	90,322.54
103737	3/21/08	3/21/08	NG	FGT 10258	9563	MMBTU	\$8.7400	83,580.62
103738	3/22/08	3/22/08	NG	FGT 10258	9563	MMBTU	\$8.7400	83,580.62
103739	3/23/08	3/23/08	NG	FGT 10258	9563	MMBTU	\$8.7400	83,580.62
103740	3/24/08	3/24/08	NG	FGT 10258	9563	MMBTU	\$8.7400	83,580.62
103741	3/25/08	3/25/08	NG	FGT 10258	9563	MMBTU	\$9.0600	86,640.78
103742	3/26/08	3/26/08	NG	FGT 10258	9563	MMBTU	\$9.3450	89,366.24
103743	3/27/08	3/27/08	NG	FGT 10258	9563	MMBTU	\$9.2900	88,840.27
103730	3/15/08	3/15/08	NG	FGT 10258	9563	MMBTU	\$9.8800	94,482.44
103731	3/16/08	3/16/08	NG	FGT 10258	9563	MMBTU	\$9.8800	94,482.44
103732	3/17/08	3/17/08	NG	FGT 10258	9563	MMBTU	\$9.8800	94,482.44
103733	3/18/08	3/18/08	NG	FGT 10258	9563	MMBTU	\$9.6100	91,900.43
103734	3/19/08	3/19/08	NG	FGT 10258	9563	MMBTU	\$9.5100	90,944.13
103735	3/20/08	3/20/08	NG	FGT 10258	9563	MMBTU	\$9.3100	89,031.53

Total Amount Due

\$2,493,235.73 ✓

JW

[Signature]

Please Remit to:

relative, Inc.

Direct Inquires To:

Lashae' Anderson 813-739-1229

or

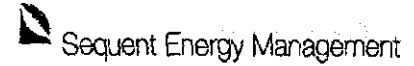
Debra Byrd 813-739-1257

16

SELLER:
 Sequent Energy Management
 1200 Smith Street
 Suite 900
 Houston, TX 77002-4374

BUYER:
 Peoples Gas System a div of Tampa Electr
 702 N. Franklin Street, Plaza 8
 Tampa, FL 33601-2562 United States

Remit To: *wire 4/25/08*



Sales Invoice
 Invoice #: 389594-1
 Delivery Period: Mar-2008
 Invoice Date: 04/15/2008
 Due Date: 04/25/2008

Contact: Sophie Baez
 Phone: 832.397.1766
 Fax: 832.397.3711

Contact: Dee Wilkerson
 Phone: 813.228.4948
 Fax: 813.228.4194

Handwritten signature

Deal Num	Description	Trade Date	Trader	Pipeline	Location	Start Date	End Date	Price (\$)/UOM	Volume	Amount (\$)
808056	COMM-PHYS - Commodity	03/03/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F14		4		8.9200 MMBTU	3,400 MMBTU	30,328.00 ✓
809039	COMM-PHYS - Commodity	03/04/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F15		5		9.1550 MMBTU	9,998 (9,999) MMBTU	91,540.85 91,531.69
809928	COMM-PHYS - Commodity	03/05/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F16		6		9.3100 MMBTU	11,600 MMBTU	107,996.00 ✓
810803	COMM-PHYS - Commodity	03/06/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F17		7		9.6250 MMBTU	6,875 MMBTU	66,171.88 ✓
812390	COMM-PHYS - Commodity	03/07/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F18		10		9.7400 MMBTU	21,525 (21,522) MMBTU	209,624.28 209,653.50
813339	COMM-PHYS - Commodity	03/10/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F11		11		9.5000 MMBTU	8,800 MMBTU	83,600.00 ✓
814611	COMM-PHYS - Commodity	03/11/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F12		12		9.7000 MMBTU	4,828 MMBTU	46,831.60 ✓
816052	COMM-PHYS - Commodity	03/12/08	mmickels	Florida Gas Transmission Con MOPS - Refugio F13		13		9.4800 MMBTU	8,770 MMBTU	83,139.60 ✓
817822	COMM-PHYS - Commodity	03/14/08	mmickels	Flo		17		9.7000 MMBTU	23,610 MMBTU	229,017.00 ✓
819406	COMM-PHYS - Commodity	03/18/08	ksanders	Flo	1:059-329-95+	19		9.1200 MMBTU	4,403 MMBTU	40,155.36 ✓
820160	COMM-PHYS - Commodity	03/19/08	dduong	Flo	9:580-85-	20		9.0200 MMBTU	3,228 (8,000) MMBTU	72,160.00 29,116.56
820967	COMM-PHYS - Commodity	03/20/08	mmickels	Flo	9:531-69+	24		8.4500 MMBTU	17,758 (24,040) MMBTU	203,138.00 150,055.10
822452	COMM-PHYS - Commodity	03/24/08	mmickels	Flo	209-624-28-	25		9.0900 MMBTU	4,572 MMBTU	41,559.48 ✓
822511	COMM-PHYS - Commodity	03/24/08	mmickels	Flo	209-624-28-	25		8.8800 MMBTU	2,745 MMBTU	24,375.60 ✓
823894	COMM-PHYS - Commodity	03/25/08	mmickels	Flo	209-653-50+	26		9.2200 MMBTU	1,438 (7,600) MMBTU	70,072.00 13,258.36
825049	COMM-PHYS - Commodity	03/26/08	mmickels	Flo	209-653-50+	27		9.1500 MMBTU	6,513 (7,600) MMBTU	69,540.00 59,593.95
826162	COMM-PHYS - Commodity	03/27/08	mmickels	Flo	72-100-00-	28		9.1000 MMBTU	1,199 (1,500) MMBTU	43,650.00 10,910.90
826937	COMM-PHYS - Commodity	03/28/08	mmickels	Flo	29-116-56+	31		9.25 (9.1500) MMBTU	19,285 (19,282) MMBTU	176,430.30 178,386.25

Transmission Company: 179,146 1,659,329.95
 Grand Total: 179,146
 will pay the following amount: 160,547 \$1,659,329.95

Handwritten notes:
 ES> PLS
 V# 31549
 \$1,495,680.83
 < 341,733.78 >
 \$1,153,947.05
 JW
 20

001
 \$ 1,495,680.83

COPY



SOUTHWEST ENERGY

Southwest Energy, L.P.
 2 E. Greenway Plaza
 Suite 720
 Houston, TX 77046
 Phone : 713 235-7521 Fax : 713 235-7534

NAESB Invoice

Peoples Gas System

Ed Elliott
 a division of Tampa Electric C
 P.O. Box 111
 Tampa, FL 33601
 Phone: 813 228-4149 Fax: 813 228-4194

Contract Number : E00205
 Invoice Number : E002050803
 Production Month : 03/08
 Invoice Date : 04/07/2008
 Due Date : Apr/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm Id	Ticket No.	Com Dmd	Date Range	Days	Daily Volume	Total Volumes	Price	Amount
Pipeline: NGPL													
3618 : Jefferson/FGT													
03/08	03/08	NGPL	3618 : Jefferson/FGT		150755	4866-03	C	14-14	1	2,579	2,579	9.590000	24,732.61
Total for Point : 3618 : Jefferson/FGT											2,579	24,732.61	
Total For Pipeline - NGPL											2,579	24,732.61	
Invoice Total											2,579	\$ 24,732.61 ✓	

SW
[Signature]

Remit To Information

Southwest Energy, L.P.
 Stella Pedroza
 2 E. Greenway Plaza
 Suite 720
 Houston, TX 77046

Funds due on or before Due Date

Volumes Subject To Adjustment
 1 of 1

Print Date : Apr/07/08
 Print Time : 11:47:24AM

93



INVOICE

Invoice Number: 31577
Invoice Month: 03/2008
Invoice Date: April 11, 2008
Invoice Due Date: April 25, 2008
Contract Number: TEC-999-2004

Handwritten scribbles

Mail To:

Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:

Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O. Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
SALES								
02/29/2008	48715	GAS INTERRUPT Natural Gas Fixed Sales # 48715 From 01-MAR-08 Through 03-MAR-08	(6,000)	MMBTU	\$9.3000	200803	\$55,800.00	USD
03/04/2008	48743	GAS INTERRUPT Natural Gas Fixed Sales # 48743 From 05-MAR-08 Through 05-MAR-08	(10,000)	MMBTU	\$9.2800	200803	\$92,800.00	USD
03/05/2008	48767	GAS INTERRUPT Natural Gas Fixed Sales # 48767 From 06-MAR-08 Through 06-MAR-08	(6,591)	MMBTU	\$9.4500	200803	\$62,284.95	USD
03/10/2008	48817	GAS FIRM Natural Gas Fixed Sales # 48817 From 11-MAR-08 Through 11-MAR-08	(10,000)	MMBTU	\$9.8000	200803	\$98,000.00	USD
03/25/2008	48977	GAS INTERRUPT Natural Gas Fixed Sales # 48977 From 26-MAR-08 Through 26-MAR-08	(6,000)	MMBTU	\$9.3500	200803	\$56,100.00	USD
03/26/2008	48985	GAS INTERRUPT Natural Gas Fixed Sales # 48985 From 27-MAR-08 Through 27-MAR-08	(5,000)	MMBTU	\$9.3200	200803	\$46,600.00	USD
(SALES) SUB TOTAL:			(43,591)	MMBTU			\$411,584.95	USD
(GAS) SUB TOTAL:			(43,591)	MMBTU			\$411,584.95	USD
SALES								
02/29/2008	48727	GASIDX FIRM Natural Gas Index Sales # 48727 From 01-MAR-08 Through 31-MAR-08	(125,333)	MMBTU	\$9.1600	200803	\$1,148,050.28	USD
03/13/2008	48842	GASIDX FIRM Natural Gas Index Sales # 48842 From 14-MAR-08 Through 14-MAR-08	(27,891)	MMBTU	\$9.7600	200803	\$272,216.16	USD
(SALES) SUB TOTAL:			(153,224)	MMBTU			\$1,420,266.44	USD
(GASIDX) SUB TOTAL:			(153,224)	MMBTU			\$1,420,266.44	USD



Invoice Number: 31577
Invoice Month: 03/2008
Invoice Date: April 11, 2008

INVOICE

TOTAL: \$1,831,851.39 ✓

(Handwritten initials)
(Handwritten signature)

Wiring Information:

<p>Branch Address: 1401 Elm Street</p> <p>Dallas ,TX ,US 75202</p> <p>Bank Number: <i>(Handwritten)</i></p>

95



Texla Energy Management, Inc.

1100 Louisiana

Suite 4700

Houston, TX 77002

Phone : 713 655-9900 Fax : 713 655-9906

Revised
INVOICE
Sale NAESB

Peoples Gas System (a division of Tampa Electric Co.)

Ed Elliot

P. O. Box 111, Plaza 7

Tampa, FL 33601

Phone: 813 228-4149 Fax: 813 228-4194

Contract Number :	PeoGasNAES
Statement Number :	0803-00150-06
Financial Month :	03/08
Statement Date :	4/11/2008
Due Date :	04/25/2008

Fin Mth	Prod Mth	Pipeline	Point Number	Adjustment Description	Confirm ID	Ticket No.	Day Range	Day	Daily Volumes	Total Volumes	Price	Amount
03/08												
Sales to Peoples Gas System (a division of Tampa Electric Co.)												
Pipeline: Gulf South												
22182 : Montpelier to FGT												
03/08	03/08	Gulf South	22182 : Montpelier to FGT		24762		25-25	1	5,010	5,010	9.120000	45,691.20
										Subtotal for Confirm # 24762	5,010	45,691.20
Total For: 22182 : Montpelier to FGT										5,010	45,691.20	
3064 : Arnaudville Landry												
03/08	03/08	Gulf South	3064 : Arnaudville Landry		24761		25-25	1	1,856	1,856	9.050000	16,796.80
										Subtotal for Confirm # 24761	1,856	16,796.80
Total For: 3064 : Arnaudville Landry										1,856	16,796.80	
Total For Pipeline: Gulf South										6,866	62,488.00	
Pipeline: SONAT												
:												
03/08	03/08	SONAT		Reservation Fee			01-31	31	1,190	36,890	0.020000	737.80
										Subtotal for Confirm #	36,890	737.80
Total For: :										36,890	737.80	
601500 : Pelico Bienville												
03/08	03/08	SONAT	601500 : Pelico Bienville		23645		01-31	31	1,190	36,890	6.980000	331,272.20
										Subtotal for Confirm # 23645	36,890	331,272.20
Total For: 601500 : Pelico Bienville										36,890	331,272.20	
Total For Pipeline: SONAT										73,780	332,010.00	
Total - Sales to Peoples Gas System (a division of Tampa Electric Co.)										80,646	394,498.00	
										<i>43,756 dt</i>	<i>TD</i>	

Remit To Check Information	Funds due on or before Due Date	Wire Transfer Information
Texla Energy Management, Inc. Tammy Kuykendall 1100 Louisiana Suite 4700 Houston, TX 77002	Bank Name : Bank Number : Acct Number : Bank City/State : Further Instr	4/25/08 7-232-12-000 ment, Inc.

United States Gypsum Company

550 West Adams Street
Chicago, IL 60661



INVOICE

Customer

Name: Peoples Gas
Address: P. O. Box 111
City: Tampa State: FL ZIP: 33601
Attention: Jason Weber (813-228-4941)

Date: 04/02/08

Invoice #: PGS03-08

Qty	Description	TOTAL																																				
	Natural Gas Activity - March 2008																																					
	Transactions																																					
	<table border="1"><thead><tr><th>Pipeline</th><th>Month</th><th>Begin Date</th><th>End Date</th><th>Total Volume</th><th>Price</th></tr></thead><tbody><tr><td>FGT</td><td>March</td><td>25</td><td>25</td><td>1,150</td><td>\$9.335</td></tr><tr><td>FGT</td><td>March</td><td>26</td><td>26</td><td>1,150</td><td>\$9.610</td></tr><tr><td>FGT</td><td>March</td><td>27</td><td>27</td><td>1,150</td><td>\$9.560</td></tr><tr><td>FGT</td><td>March</td><td>28</td><td>28</td><td>1,150</td><td>\$9.620</td></tr><tr><td>FGT</td><td>March</td><td>29</td><td>31</td><td>3,450</td><td>\$9.705</td></tr></tbody></table>	Pipeline	Month	Begin Date	End Date	Total Volume	Price	FGT	March	25	25	1,150	\$9.335	FGT	March	26	26	1,150	\$9.610	FGT	March	27	27	1,150	\$9.560	FGT	March	28	28	1,150	\$9.620	FGT	March	29	31	3,450	\$9.705	
Pipeline	Month	Begin Date	End Date	Total Volume	Price																																	
FGT	March	25	25	1,150	\$9.335																																	
FGT	March	26	26	1,150	\$9.610																																	
FGT	March	27	27	1,150	\$9.560																																	
FGT	March	28	28	1,150	\$9.620																																	
FGT	March	29	31	3,450	\$9.705																																	
	<i>8,050 dbv</i>																																					
	TOTAL	\$ 77,326.00																																				

Payment Details

Payment Due Date
04/25/2008

8,050

TOTAL \$ 77,326.00

TYPE: Payment by Wire Transfer

Bank Name:

City, State:

ABA #:

ACCOUNT NAME:

ACCOUNT #:

WIRE 4/25/08

1-90-000-232-02-000

Invoice Prepared by Annette Follmer
(tel 312.436.4054)

97



Dominion

AR INVOICE

04/08/2008 10:03:42AM

Invoice Number: 81229-1

Bill To

Peoples Gas System, a Division of Tampa

702 N. Franklin Street
Plaza 7
Tampa, FL 33602

Ed Elliott
813-228-4149
813-228-4194

Invoice Information

Production Month: 03/2008
Invoice Due Date: 04/25/2008
Invoice Date: 04/08/2008
Customer Number: 600008372

Billing Contact

Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

TROI SHANDS
Phone: 804-787-6505
Fax: 1-866-339-6875
Email: troi.c.shands@dom.com

Net Invoice Total: Volume: 543,770

Amount: \$4,743,022.90

Please notify as soon as possible of any discrepancies

Deal #	Trade Date	Trader	Deal Contact	Pipeline	Meter Volume	UOM	Deal Price	Amount Due
Sales								
480320	12/22/2006	DICKEYT	Jude Campbell	DTISOUTH	146,823	MMBTU	8.6900	1,275,811.87
541330	10/26/2007	DICKEYT	Jude Campbell	DTISOUTH	268,473	MMBTU	8.7100	2,338,341.83
				Pipeline: DTISOUTH	OK 415,296	✓	3,614,291.70	3,614,128.16
541336	10/26/2007	DICKEYT	Jude Campbell	FGT	128,474	MMBTU	8.7400	1,122,862.76 ✓
541336	10/26/2007	DICKEYT		Flat Fee	0	MMBTU	0.0000	6,031.98 ✓
				Pipeline: FGT	128,474			1,128,894.74 ✓
				SALE Total:	543,770			4,743,022.90
				Net Invoice Total:	543,770	OK ✓		\$4,743,022.90
				Outstanding Amount :				\$4,743,022.90

NOTES:

4,743,022.90
1,346,950.00
2,338,341.83
2,267,178.16
2,338,341.83

001
\$ 4,743,186.88

WERE 4/25/08
01-90-000-232-02-000

Please Remit Check To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 27503
Richmond, VA 23260

Please Send Correspondence To
Virginia Power Energy Marketing, Inc.
Gas Accounting
P. O. Box 25662
Richmond, VA 23260

981

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 USAGE CHARGES DUE FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2008

15-Apr-08

H:\GAS_ACCT\PGA\[Usage Charges-FGT-for Calendar Year 2008.xls]Mar08act

	(A)	(B)	(C)	(D)	(E)
DESCRIPTION			VOLUMES	RATE	DOLLARS
1 FTS-1-USAGE	ACCRUED		3,449,368	0.03015	\$103,985.20
2	ACTUAL		3,449,368	0.03024	\$104,322.40
3 FTS-1-NO NOTICE	ACCRUED		87,194	0.02960	\$2,580.94
4	ACTUAL		92,093	0.02960	\$2,725.95
5 FTS-1-PAYBACK	ACCRUED		0	0.00000	\$0.00
6	ACTUAL		0	0.00000	\$0.00
7 TOTAL FTS-1	ACCRUED		3,536,562		\$106,566.14
8	ACTUAL		3,541,461		\$107,048.35
9	DIFFERENCE		4,899		\$482.21
10 FTS-2-USAGE	ACCRUED		730,984	0.00302	\$2,210.67
11	ACTUAL		730,984	0.00334	\$2,443.99
12	DIFFERENCE		0		\$233.32
13 ITS-1-USAGE	ACCRUED		0	0.00000	\$0.00
14	ACTUAL		0	0.00000	\$0.00
15	DIFFERENCE		0		\$0.00
16 GRAND TOTAL	ACCRUED		4,267,546		\$108,776.81
17	ACTUAL		4,272,445		\$109,492.34
18	DIFFERENCE		4,899		\$715.53

PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION
 VOLUMETRIC RELINQUISHMENT CREDITS
 DUE FROM FLORIDA GAS TRANSMISSION
 IN DTH'S
 FOR March 2008

15-Apr-08

H:\GAS_ACCT\PGA\Volumetric Chgs.-FGT-for Calendar Year 2008..xls]M:

	(A)	(B)	(C)	(D)	(E)
	<u>DESCRIPTION</u>		<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	FTS-1	ACCRUED	(24,800)	0.40550	(\$10,056.40)
2		ACTUAL	(24,800)	0.40550	(\$10,056.40)
3		DIFFERENCE	0		\$0.00
4	TOTAL	ACCRUED	(24,800)		(\$10,056.40)
5		ACTUAL	(24,800)		(\$10,056.40)
6		DIFFERENCE	0		\$0.00

100

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
 Payee: 006924518

Stmt D/T:
 Payee's Bank Account Number
 Payee's Bank ABA Number:
 Payee's Bank:
 Payee's Name:
 Contact Name: MARION COLLINS
 Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Invoice Date: April 10, 2008
 Svc Req: 006922736 Sup Doc Ind: IMBL
 Svc Req K: 5047 Charge Indicator: BILL ON DELIVERY
 Svc CD: FTS-1 Prev Inv ID:
 Begin Transaction Date: March 01, 2008 End Transaction Date: March 31, 2008

Invoice Total Amount: *WIRE 4/16/08* \$71,462.00
 Invoice Identifier: *01-90-000-232-02-000* 000311501
 Account Number: 52002364
 Net Due Date: *[Signature]* 04/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,517	163.30	01 - 01	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,839	54.43	02 - 02	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,517	163.30	03 - 03	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,516	163.27	04 - 04	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	11,779	348.66	05 - 05	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,682	168.19	06 - 06	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	11,792	349.04	07 - 07	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	44,190	1,308.02	08 - 10	
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	5,515	163.24	11 - 11	
				Transportation Commodity															

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

161

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/08/2008 12:00 AM
Payee's Bank Account Num:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Begin Transaction Date: March 01, 2008
End Transaction Date: March 31, 2008

Invoice Total Amount:	\$71,462.00
Invoice Identifier:	000311501
Account Number:	52002364
Net Due Date:	04/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01		0			2953	16134		PGS-PANAMA CITY			COT	0.0345	-0.0049	0.0000	0.0296	1,933	57.22	24 - 24	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	15,176	449.21	08 - 08	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	15,175	449.18	09 - 09	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	15,176	449.21	10 - 10	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,555	105.23	12 - 12	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	517	15.30	13 - 13	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	6,381	188.88	19 - 19	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	124	3.67	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

162

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:		Contact Name:	MARION COLLINS	Contact Phone:	713-989-2094	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2008	Invoice Total Amount:		\$71,462.00		Invoice Identifier:		000311501		Account Number:		52002364		Net Due Date:		04/18/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL															
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY															
Svc CD:	FTS-1	Prev Inv ID:																
Begin Transaction Date:	March 01, 2008	End Transaction Date:	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.														

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,858	55.00	25 - 25	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	3,604	106.68	26 - 26	
				Transportation Commodity															
01		0			2988	16115		PGS-NORTH MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,435	42.48	27 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	4,797	141.99	08 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	516	15.27	14 - 14	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	3,357	99.37	15 - 17	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	2,381	70.48	18 - 18	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	866	25.63	21 - 21	

103

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/08/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: OI
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1

Invoice Date: April 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$71,462.00
Invoice Identifier:	000311501
Account Number:	52002364
Net Due Date:	04/18/2008

Begin Transaction Date: March 01, 2008
End Transaction Date: March 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	948	28.06	22 - 22	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	1,926	57.01	23 - 23	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	1,073	31.76	24 - 24	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,468	161.85	25 - 25	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,892	174.40	26 - 26	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	5,290	156.58	27 - 27	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0345	-0.0049	0.0000	0.0296	1,065	31.52	28 - 28	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	32	0.95	21 - 21	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

104

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$71,462.00 Invoice Identifier: 000311501 Account Number: 52002364 Net Due Date: 04/18/2008
--	---	--

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	10,000	296.00	07 - 07	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	8,317	246.18	13 - 13	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	12,947	383.23	14 - 14	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	39,990	1,183.70	15 - 17	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	8,911	263.77	18 - 18	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	13,022	385.45	20 - 20	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	12,658	374.68	21 - 21	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	11,465	339.36	22 - 22	

105

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
--	---	---

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$71,462.00 Invoice Identifier: 000311501 Account Number: 52002364 Net Due Date: 04/18/2008
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-1	Prev Inv ID:	

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	12,374	366.27	23	23
Transportation Commodity																			
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	11,056	327.26	24	24
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,674	49.55	25	25
Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,000	207.20	30	30
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	32,106	950.34	08	14
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	18	18
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	20	20
Transportation Commodity																			
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	10,417	308.34	26	27

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

106

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	4/10/2008 10:00 AM								
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:									
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:									
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:									
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI								
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Contact Name:	MAXION COLLINS								
Svc Req:	006922736	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2094								
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$71,462.00</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000311501</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>04/18/2008</td> </tr> </table>		Invoice Total Amount:	\$71,462.00	Invoice Identifier:	000311501	Account Number:	52002364	Net Due Date:	04/18/2008
Invoice Total Amount:	\$71,462.00												
Invoice Identifier:	000311501												
Account Number:	52002364												
Net Due Date:	04/18/2008												
Svc CD:	FTS-1	Prev Inv ID:											
Begin Transaction Date:	March 01, 2008	End Transaction Date:	March 31, 2008										

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,853	143.65	30 - 30	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,567	164.78	18 - 19	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,912	86.20	04 - 04	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	13,197	390.63	08 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,300	68.08	13 - 13	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,300	97.68	18 - 18	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,300	97.68	20 - 20	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	6,600	195.36	26 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

107

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3245 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	JOI
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Invoice Total Amount:								Contact Name:	MARION COLLINS
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:								Contact Phone:	713-989-2094
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:									
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:									
Begin Transaction Date:	March 01, 2008	End Transaction Date:	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.									

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	18,903	559.53	08 - 10	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	5,104	151.08	04 - 05	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,097	239.67	08 - 10	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,932	145.99	13 - 14	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	13,671	404.66	17 - 18	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,700	79.92	20 - 20	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,350	69.56	26 - 26	
	Transportation Commodity																		
01	313370	78299		EGAN HUB RECP/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,147	93.15	30 - 30	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

108

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: 04/18/2008	Payee's Bank Account Number:
	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:	Payee's Bank:
	Payee: 006924518	Payee's Name:	Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094	
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$71,462.00	
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311501	
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364	
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008	
Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Def Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	7,036	208.27	18 - 19	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,690	50.02	18 - 18	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	17,701	644.32	04 - 05	
	Transportation Commodity																		
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	36,516	1,329.18	07 - 10	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	58,478	1,730.95	01 - 14	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	11,508	340.64	15 - 18	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,998	88.74	19 - 19	
	Transportation Commodity																		
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,712	109.88	20 - 20	

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109

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/08/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: OI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$71,462.00 Invoice Identifier: 000311501 Account Number: 52002364 Net Due Date: 04/18/2008
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Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	20,139	596.11	21 - 27	
				Transportation Commodity															
01			0		3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	10,308	305.12	28 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	62,000	1,835.20	01 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FG	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	95,281	2,820.32	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3051	16198		PGS-LAKELAND NOR1			COT	0.0345	-0.0049	0.0000	0.0296	251,320	7,439.07	01 - 31	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	9,020	266.99	01 - 01	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	9,019	266.96	02 - 02	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	153,340	4,538.86	03 - 19	

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110

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/08/2008 12:00 AM Payee's Bank Account Nur Payee's Bank ABA Number Payee's Bank: Payee's Name: ON COI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$71,462.00 Invoice Identifier: 000311501 Account Number: 52002364 Net Due Date: 04/18/2008
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Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	7,020	207.79	20 - 20	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	9,052	267.94	21 - 21	
				Transportation Commodity															
01			0		3115	16195		PGS-ONECO TECO/FC			COT	0.0345	-0.0049	0.0000	0.0296	90,200	2,669.92	22 - 31	
				Transportation Commodity															
01			0		3204	16192		CUC-BARTOW A /FGT			COT	0.0345	-0.0049	0.0000	0.0296	20,000	592.00	28 - 31	
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC	3224	16197		PGS-LAKELAND			COT	0.0345	0.0019	0.0000	0.0364	10,973	399.42	24 - 24	GS
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0345	-0.0049	0.0000	0.0296	9,600	284.16	26 - 31	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	23422	282		SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	5,910	215.12	01 - 03	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY/I	23422	282		SABINE PASS PLANT			COT	0.0345	0.0019	0.0000	0.0364	29,550	1,075.62	05 - 19	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Numb	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Invoice Total Amount: \$71,462.00	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000311501	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date: 04/18/2008	
Begin Transaction Date:	March 01, 2008	End Transaction Date:	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	2,372	86.34	05 - 06	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	3,558	129.51	08 - 10	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	1,186	43.17	12 - 12	
				Transportation Commodity															
31	454599	78427		DOMINION SOUTH	25809	611		MOPS-REFUGIO FGT			COT	0.0345	0.0019	0.0000	0.0364	695	25.30	26 - 28	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	29319	16526		FP&L-SANFORD			COT	0.0345	0.0019	0.0000	0.0364	30,000	1,092.00	05 - 07	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	29319	16526		FP&L-SANFORD			COT	0.0345	0.0019	0.0000	0.0364	10,000	364.00	15 - 15	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	28,572	845.73	01 - 03	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	9,157	271.05	04 - 04	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmnt D/T:	04/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Invoice Total Amount:	\$71,462.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311501
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/18/2008
Begin Transaction Date:	March 01, 2008	End Transaction Date:	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	6,560	194.18	05 - 05	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	15,841	468.89	06 - 06	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,758	52.04	07 - 07	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	13,120	388.35	11 - 12	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	30,000	888.00	13 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	9,245	273.65	19 - 19	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	4,962	146.88	20 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	4,586	135.75	26 - 27	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/02/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLETTA Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5047 Svc CD: FTS-1	Invoice Date: April 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$71,462.00</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000311501</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>04/16/2008</td> </tr> </table>	Invoice Total Amount:	\$71,462.00	Invoice Identifier:	000311501	Account Number:	52002364	Net Due Date:	04/16/2008
Invoice Total Amount:	\$71,462.00									
Invoice Identifier:	000311501									
Account Number:	52002364									
Net Due Date:	04/16/2008									

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	28 - 28	
	Transportation Commodity																		
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	6,000	177.60	29 - 31	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,736	169.79	01 - 03	
	Transportation Commodity																		
31	23422	282		SABINE PASS PLANT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	28,680	848.93	05 - 19	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	12,325	364.82	01 - 03	
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FC	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	79,582	2,355.63	06 - 19	
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	29,996	887.88	01 - 11	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	2,302	68.14	05 - 06	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:		Payee's Bank Account Number:		Payee's Bank ABA Number:		Payee's Bank:		Payee's Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Invoice Total Amount:		\$71,462.00		Invoice Identifier:	000311501	Account Number:	52002364	Net Due Date:	04/15/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL										
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY										
Svc CD:	FTS-1	Prev Inv ID:											

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,453	102.21	08 - 10	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	1,151	34.07	12 - 12	
	Transportation Commodity																		
31	25809	611		MOPS-REFUGIO FGT	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	674	19.95	26 - 28	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	206,797	6,121.19	01 - 31	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	47,878	1,417.19	01 - 13	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	23,292	689.44	26 - 31	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	2,669	79.00	26 - 26	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	2,669	79.00	28 - 28	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMU		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	ON COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date:	April 10, 2008	Invoice Total Amount:	\$71,462.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311501
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	72,110	2,134.46	01 - 12	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	38,853	1,150.05	14 - 19	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	63,046	1,866.16	21 - 31	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	01 - 01	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	1,000	29.60	02 - 02	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	03 - 03	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	12,000	355.20	25 - 25	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	5,637	166.86	29 - 29	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/08/2008 12:00 AM
		Remit Addr:		Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	✓ COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2008	Invoice Total Amount:	\$71,462.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311501
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	6,450	190.92	30 - 30	
				Transportation Commodity															
01		0			90297	57345		HARDEE POWER PAR			COT	0.0345	-0.0049	0.0000	0.0296	7,335	217.12	31 - 31	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	01 - 04	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	8,000	236.80	05 - 12	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	3,750	111.00	13 - 17	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	10,800	319.68	18 - 26	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	6,000	177.60	27 - 28	
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	2,400	71.04	29 - 30	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	ISION COI
				Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Invoice Total Amount:	\$71,462.00
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311501
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			99449	55685		OKALOOSA COUNTY			COT	0.0345	-0.0049	0.0000	0.0296	600	17.76	31 - 31	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	5,564	164.69	28 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	61,969	1,834.28	01 - 31	
				Transportation Commodity															
01	23703	10240		NGPL-JEFFERSON FC	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	87,114	2,578.57	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	109188	58913		PGS- LAKE MURPHY 1			COT	0.0345	-0.0049	0.0000	0.0296	190,163	5,628.83	01 - 31	
				Transportation Commodity															
01		0			109191	58921		CITY GAS - PT. ST. LU			COT	0.0345	-0.0049	0.0000	0.0296	1,200	35.52	28 - 31	
				Transportation Commodity															
01		0			135677	61237		KISSIMMEE CANE ISL			COT	0.0345	-0.0049	0.0000	0.0296	12,116	358.63	21 - 24	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR.			COT	0.0345	0.0019	0.0000	0.0364	1,812	65.96	02 - 02	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: ION COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-1	Prev Inv ID:
Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008

Invoice Total Amount:	\$71,462.00
Invoice Identifier:	000311501
Account Number:	52002364
Net Due Date:	04/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	23703	10240		NGPL-JEFFERSON FG	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	2,232	81.25	02 - 02	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	4,574	166.49	02 - 02	
	Transportation Commodity																		
01	179851	62410		COLUMBIA GULF-LAF,	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	2,614	95.15	02 - 02	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	4,580	166.71	02 - 02	
	Transportation Commodity																		
01	454599	78427		DOMINION SOUTH	163885	62249		BAY GAS (DEL) STOR,			COT	0.0345	0.0019	0.0000	0.0364	3,911	142.36	02 - 02	
	Transportation Commodity																		
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	5,000	148.00	14 - 14	
	Transportation Commodity																		
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	15,831	468.60	15 - 17	
	Transportation Commodity																		
01		0			360846	78384		OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	11,000	325.60	19 - 19	

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119

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/09/2008 12:00 AM
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5047	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	COI
Begin Transaction Date:	March 01, 2008	End Transaction Date:	March 31, 2008	Contact Name:	
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$71,462.00
Invoice Identifier:	000311501
Account Number:	52002364
Net Due Date:	04/16/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	11224	10095		SNG-FRANKLINTON F	624800	78462		TRANSCO-GULFSTRE			COT	0.0345	0.0019	0.0000	0.0364	3,540	128.86	07 - 07	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	01 - 01	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	02 - 02	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	03 - 07	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 08	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	09 - 09	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	10 - 10	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	11 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: COI Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date: April 10, 2008	Invoice Total Amount: \$71,462.00
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311501
Svc Req K: 5047	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008
Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	24 - 24	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
Transportation Commodity																			
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0	Line 1			VRA	0.3855	0.0200	0.0000	0.4055	(24,800)	-10,056.40	01 - 31	
Temporary Relinquishment Credit - Award # 43897 At DRN 32606																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	08 - 10	
Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	19 - 27	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/08/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5047
Svc CD: FTS-1
Begin Transaction Date: March 01, 2008

Invoice Date: April 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
End Transaction Date: March 31, 2008

Invoice Total Amount:	71,462.00
Invoice Identifier:	000311501
Account Number:	52002364
Net Due Date:	04/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			002				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH							COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
				Transportation Commodity															
01	454599	78427		DOMINION SOUTH			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
				Transportation Commodity															

21685.750-00+
 VRA 24800-00+
 002
 2774550-00*
 VOLUME
 71462-00+
 VRA 10058-40+
 002
 # 81518-40+

Invoice Total Amount: 2,689,750 71,462.00

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

122

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmnt D/T:
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: SION COI
Contact Name: MAKION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 101924
Svc CD: FTS-1
Invoice Date: April 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:
Invoice Total Amount: *WERE 4/18/08* \$14,306.70
Invoice Identifier: *01-90-000-232-02-000* 000311374
Account Number: 52002364
Net Due Date: *04/18/2008*

Begin Transaction Date: March 01, 2008
End Transaction Date: March 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	13,419	397.20	07 - 10	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,031	237.72	25 - 25	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,018	30.13	30 - 30	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	6,001	177.63	19 - 19	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	10,676	316.01	25 - 25	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,999	147.97	05 - 05	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	08 - 10	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	15,000	444.00	12 - 14	
				Transportation Commodity															
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	18,285	541.24	17 - 20	

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122

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: April 10, 2008	Invoice Total Amount: \$14,308.70
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311374
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008
Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Meth	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	24662	8576		HPL-MAGNET WITHEF	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	28,303	837.77	25 - 31	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,201	242.75	08 - 11	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	1,044	30.90	13 - 13	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	45	1.33	18 - 18	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,802	142.14	20 - 22	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,566	105.55	25 - 27	
	Transportation Commodity																		
01	163884	62248		BAY GAS (REC) STOR	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,902	145.10	08 - 10	
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FG1	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,736	258.59	08 - 10	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: JN COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$14,306.70
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311374
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008
Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
	Transportation Commodity																		
01	241390	71298		DESTIN PIPELINE/FGT	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,232	66.07	19 - 19	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	05 - 05	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	15,312	453.24	08 - 11	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,000	236.80	13 - 14	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	2,745	81.25	20 - 20	
	Transportation Commodity																		
01	255292	71444		TEJAS/FGT CALHOUN	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,314	98.09	26 - 26	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	24,000	710.40	08 - 10	
	Transportation Commodity																		
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	35,068	1,038.01	18 - 24	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: N COI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$14,306.70
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311374
Svc Req K: 101924	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/16/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	8,000	236.80	27	27
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	24,000	710.40	29	31
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	3,163	93.63	18	18
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	3018	16151		PGS-JACKSONVILLE			COT	0.0345	0.0019	0.0000	0.0364	154,904	5,638.51	04	10
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	10,982	325.07	30	30
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30	30
				Transportation Commodity															
01	313370	78299		EGAN HUB RECP/FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30	30
				Transportation Commodity															

Invoice Total Amount: 447,748 14,306.70

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126

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518
Stmt D/T: 04/08/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU
Svc Req: 006922736
Svc Req K: 104439
Svc CD: FTS-1
Invoice Date: April 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WERE 4/18/08* \$8,017.22
Invoice Identifier: *01-90-000-232-02-000* 000311196
Account Number: 52002364
Net Due Date: *4/18/2008* 04/18/2008

Begin Transaction Date: March 01, 2008

End Transaction Date: March 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01	23422	282		SABINE PASS PLANT	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0049	0.0000	0.0296	384	11.37	19 - 19	
				Transportation Commodity															
31	25809	611		MOPS-REFUGIO FGT	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0049	0.0000	0.0296	4,159	123.11	19 - 19	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0049	0.0000	0.0296	14,781	437.52	19 - 21	
				Transportation Commodity															
01	337605	78349		CROSSTEX ENERGY/I	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0049	0.0000	0.0296	2,057	60.89	19 - 19	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	10,025	296.74	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	622	18.41	27 - 27	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	464	13.73	28 - 28	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	384	11.37	14 - 14	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	4,159	123.11	13 - 13	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
		Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
			Houston TX 77216-3142	Payee's Bank:	
		Payee:	006924518	Payee's Name:	COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Invoice Total Amount:	\$6,017.22
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311196
Svc Req K:	104439	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	2,521	74.62	20 - 20	
	Transportation Commodity																		
01	337605	78349		CROSSTEX ENERGY#	3015	16485		FP&L-TURKEY POINT			COT	0.0345	-0.0049	0.0000	0.0296	8,736	258.59	14 - 18	
	Transportation Commodity																		
01	32606	57391		NGPL VERMILION	3122	16101		INDIANTOWN			COT	0.0345	-0.0049	0.0000	0.0296	14,781	437.52	22 - 24	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	40,823	1,208.36	11 - 24	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,152	34.10	08 - 10	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,920	56.83	20 - 24	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	36,572	1,082.53	04 - 12	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	11,862	351.12	21 - 24	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	COI
Payee: 006924518 Houston TX 77216-3142	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$8,017.22
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311196
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
Transportation Commodity																			
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	19,563	579.07	07 - 10	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	4,422	130.89	08 - 10	
Transportation Commodity																			
01	314571	78303		ANR/FGT ST LANDRY	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,901	85.87	19 - 20	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,585	106.12	01 - 03	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,628	77.79	08 - 10	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,341	39.69	12 - 12	
Transportation Commodity																			
01	337605	78349		CROSSTEX ENERGY/I	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,412	41.80	20 - 20	
Transportation Commodity																			
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	7,216	213.59	25 - 25	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

129

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	IN COI
	Contact Name: MARION COLLINS	
Payee: 006924518 Houston TX 77216-3142	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$8,017.22
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311196
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	9,623	284.84	26 - 26	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	9,000	266.40	27 - 27	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	4,000	118.40	28 - 28	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	11,076	327.85	29 - 29	
				Transportation Commodity															
01			0		61565		53371	FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	11,139	329.71	30 - 30	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL	135677		61237	KISSIMMEE CANE ISL			COT	0.0345	-0.0049	0.0000	0.0296	3,864	114.97	21 - 24	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT	360846		78384	OUC STANTON			COT	0.0345	-0.0049	0.0000	0.0296	12,477	369.32	15 - 17	

130

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name:
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU	Invoice Date: April 10, 2008	Invoice Total Amount: \$8,017.22
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311196
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
	Transportation Commodity																		
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
	Transportation Commodity																		
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
	Transportation Commodity																		
01	12740	10258		CARNES TENNESSEE			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 31	
	Transportation Commodity																		
01	23422	282		SABINE PASS PLANT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 28	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 26	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	27 - 27	
	Transportation Commodity																		
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	28 - 28	

121

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee: 006924518	Payee's Bank Account Number:
		Payee's Bank ABA Number:
		Payee's Bank:
		Payee's Name: :OI
		Contact Name: MARION COLLINS
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$8,017.22
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311196
Svc Req K: 104439	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008

Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	26 - 27	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 31	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
				Transportation Commodity															

Invoice Total Amount: 270.851 8,017.22

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

132

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
 Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Stmt D/T: 04/08/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name: OI
Contact Name:
Contact Phone:

COPY

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5064
Svc CD: DPOA

Invoice Date: April 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount: *WIRE 4/12/08* \$2,725.95
Invoice Identifier: *01-90-000-232-02-000* 000311140
Account Number: 52002364
Net Due Date: *[Signature]* 04/18/2008

Begin Transaction Date: March 01, 2008
End Transaction Date: March 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01											COT	0.0345	-0.0049	0.0000	0.0296	92,093	2,725.95	01 - 01	
				Transportation Commodity															

Invoice Total Amount: 92,093 2,725.95

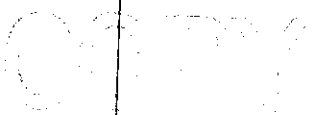
Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI


Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142
Payee: 006924518

Stmt D/T: 03/31/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name: MARION COLLINS
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 105988
Svc CD: FTS-1

Invoice Date: April 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	WIRE 4/15/08	\$480.08
Invoice Identifier:	01-90-000-232-02-000	000311400
Account Number:		52002364
Net Due Date:		04/15/2008

Begin Transaction Date: March 01, 2008
End Transaction Date: March 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthrd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
31	25809	611		MOPS-REFUGIO FGT	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0049	0.0000	0.0296	910	26.94	19 - 19	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	2939	16240		GAINESVILLE-DEERH,			COT	0.0345	-0.0049	0.0000	0.0296	1,274	37.71	19 - 21	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	1,860	55.06	25 - 25	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	345	10.21	29 - 29	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	360	10.66	30 - 30	
				Transportation Commodity															
01		0			3005	16119		PGS-MIAMI			COT	0.0345	-0.0049	0.0000	0.0296	369	10.92	31 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3018	16151		PGS-JACKSONVILLE			COT	0.0345	-0.0049	0.0000	0.0296	75	2.22	19 - 19	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	3122	16101		INDIANTOWN			COT	0.0345	-0.0049	0.0000	0.0296	219	6.48	22 - 24	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,914	56.65	08 - 10	

Late Payment Charges are assessed on past due balances after the invoice date.
 Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

134

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T:
Remit Addr: P.O. BOX 203142	Payee's Bank Account Number:	
Payee: Houston TX 77216-3142	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$480.08
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311400
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	2,260	66.90	21 - 24	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF.	61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,792	53.04	07 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	565	16.72	25 - 25	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	1,276	37.77	26 - 27	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0345	-0.0049	0.0000	0.0296	3,000	88.80	29 - 31	
				Transportation Commodity															
01	9906	10109		GULF SOUTH-ST. HEL			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
				Transportation Commodity															
01	10034	10102		GULF SOUTH-ST. LAN			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 25	
				Transportation Commodity															
01	25809	611		MOPS-REFUGIO FGT			0				COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 29	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

135

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmnt D/T:
Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:	
Payee: 006924518	Payee's Bank ABA Number:	
	Payee's Bank:	
	Payee's Name:	01
	Contact Name: MARION COLLINS	
	Contact Phone: 713-989-2094	

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$480.08
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311400
Svc Req K: 105988	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-1	Prev Inv ID:	Net Due Date: 04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
				Transportation Commodity																
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	30 - 30		
				Transportation Commodity																
01	25809	611		MOPS-REFUGIO FGT		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	31 - 31		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	25 - 27		
				Transportation Commodity																
01	32606	57391		NGPL VERMILION		0					COT	0.0345	0.0019	0.0000	0.0364	0	0.00	29 - 31		
				Transportation Commodity																
																Invoice Total Amount:	16,219	480.08		

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAM DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	04/02/2008 12:00 AM
		Remit Addr:	P.O. BOX 203142	Payee's Bank Account Number:	
		Payee:	006924518	Payee's Bank ABA Number:	
				Payee's Bank:	
				Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2008	Invoice Total Amount: <i>WIRE 4/18/08</i> 52,443.89 Invoice Identifier: <i>DI-90-000-232-02-000</i> 000311521 Account Number: 52002364 Net Due Date: <i>GA</i> 04/18/2008
Svc Req:	006922736	Sup Doc Ind:	IMBL	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	
Svc CD:	FTS-2	Prev Inv ID:		

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
01		0			2939	16240		GAINESVILLE-DEERH			COT	0.0070	-0.0049	0.0000	0.0021	7,500	15.75	08 - 10	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0049	0.0000	0.0021	3,423	7.19	26 - 26	
				Transportation Commodity															
01		0			3004	16121		PGS-MIAMI BEACH			COT	0.0070	-0.0049	0.0000	0.0021	3,336	7.01	27 - 27	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0049	0.0000	0.0021	11,068	23.24	20 - 20	
				Transportation Commodity															
01		0			3015	16485		FP&L-TURKEY POINT			COT	0.0070	-0.0049	0.0000	0.0021	2,538	5.33	24 - 24	
				Transportation Commodity															
01		0			3018	16151		PGS-JACKSONVILLE			COT	0.0070	-0.0049	0.0000	0.0021	11,804	24.79	19 - 19	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,866	3.92	08 - 08	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,862	3.91	09 - 09	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	1,866	3.92	10 - 10	

137

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmnt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$2,443.88 Invoice Identifier: 000311521 Account Number: 52002364 Net Due Date: 04/18/2008
Svc Req: 006922736	Sup Doc Ind: IMBL	
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	
Svc CD: FTS-2	Prev Inv ID:	

Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.
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TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	2,000	4.20	20 - 20	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	2,315	4.86	24 - 24	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	7,177	15.07	25 - 25	
				Transportation Commodity															
01		0			3115	16195		PGS-ONECO TECO/FC			COT	0.0070	-0.0049	0.0000	0.0021	4,848	10.18	31 - 31	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	9,564	20.08	08 - 10	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	2,041	4.29	24 - 24	
				Transportation Commodity															
01		0			3117	16146		PGS-OCALA			COT	0.0070	-0.0049	0.0000	0.0021	2,613	5.49	25 - 25	
				Transportation Commodity															
01		0			3190	16264		CUTRALE AUBURNDA			COT	0.0070	-0.0049	0.0000	0.0021	2,000	4.20	21 - 24	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736
 PEOPLES GAS SYSTEM, A DIVISION OF TAMI
 DEE WILKERSON
 P.O. BOX 3285
 TAMPA FL 33601

Remit to Party: 006924518
 FLORIDA GAS TRANSMISSION COMPANY, LLC
Remit Addr: P.O. BOX 203142
 Houston TX 77216-3142

Payee: 006924518

Stmt D/T: 04/08/2008 12:00 AM
Payee's Bank Account Number:
Payee's Bank ABA Number:
Payee's Bank:
Payee's Name:
Contact Name:
Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI
Svc Req: 006922736
Svc Req K: 5319
Svc CD: FTS-2

Invoice Date: April 10, 2008
Sup Doc Ind: IMBL
Charge Indicator: BILL ON DELIVERY
Prev Inv ID:

Invoice Total Amount:	\$2,443.99
Invoice Identifier:	000311521
Account Number:	52002364
Net Due Date:	04/18/2008

Begin Transaction Date: March 01, 2008
End Transaction Date: March 31, 2008
 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3204	16192		CUC-BARTOW A /FGT			COT	0.0070	-0.0049	0.0000	0.0021	39,600	83.16	21 - 31	
				Transportation Commodity															
01			0		3229	16251		GEORGIA PACIFIC			COT	0.0070	-0.0049	0.0000	0.0021	18,000	37.80	20 - 31	
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	6,758	14.19	06 - 06	
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	4,072	8.55	07 - 07	
				Transportation Commodity															
01			0		3281	16159		PGS-DAYTONA BEACI			COT	0.0070	-0.0049	0.0000	0.0021	20,274	42.58	08 - 10	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	29319	16526		FP&L-SANFORD			COT	0.0070	0.0019	0.0000	0.0089	85,001	756.51	13 - 17	
				Transportation Commodity															
01	487860	78454		SNG CYPRESS - RECI	61565	53371		FPL LAUDERDALE A			COT	0.0070	0.0019	0.0000	0.0089	10,000	89.00	28 - 28	
				Transportation Commodity															
01			0		61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	27,843	58.47	01 - 03	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Strt D/T: 04/08/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: .OI Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: April 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,443.99 Invoice Identifier: 000311521 Account Number: 52002364 Net Due Date: 04/18/2008
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Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	7,543	15.84	04 - 04	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	9,281	19.49	05 - 05	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	8,853	18.59	07 - 07	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	21,282	44.69	08 - 10	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	13,116	27.54	11 - 12	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	72,504	152.26	13 - 18	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	12,730	26.73	19 - 20	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	61,095	128.30	21 - 25	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/MR/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: April 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,443.99 Invoice Identifier: 000311521 Account Number: 52002364 Net Due Date: 04/18/2008
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Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	7,429	15.60	26 - 26	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	8,069	16.95	27 - 27	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	3,000	6.30	28 - 28	
				Transportation Commodity															
01		0			61565	53371		FPL LAUDERDALE A			COT	0.0070	-0.0049	0.0000	0.0021	16,500	34.65	29 - 31	
				Transportation Commodity															
01		0			135677	61237		KISSIMMEE CANE ISL			COT	0.0070	-0.0049	0.0000	0.0021	4,000	8.40	21 - 24	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE	163885	62249		BAY GAS (DEL) STOR			COT	0.0070	0.0019	0.0000	0.0089	4,352	38.73	02 - 02	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	1,108	2.33	04 - 04	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	1,893	3.98	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: MARION COLLINS Contact Phone: 713-989-2094
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: April 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	Invoice Total Amount: \$2,443.99 Invoice Identifier: 000311521 Account Number: 52002364 Net Due Date: 04/18/2008
Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Armt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	3,817	8.02	07 - 07	
				Transportation Commodity															
01		0			253067	71403		PGS LAKEWOOD RAN			COT	0.0070	-0.0049	0.0000	0.0021	5,621	11.80	31 - 31	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,370	13.38	01 - 01	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	2,125	4.46	02 - 02	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,370	13.38	03 - 03	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,999	14.70	04 - 04	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,370	13.38	05 - 05	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	06 - 06	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMU DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/08/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: JI Contact Name: Contact Phone: 713-989-2094								
Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMU Svc Req: 006922736 Svc Req K: 5319 Svc CD: FTS-2	Invoice Date: April 10, 2008 Sup Doc Ind: IMBL Charge Indicator: BILL ON DELIVERY Prev Inv ID:	<table border="1"> <tr> <td>Invoice Total Amount:</td> <td>\$2,443.99</td> </tr> <tr> <td>Invoice Identifier:</td> <td>000311521</td> </tr> <tr> <td>Account Number:</td> <td>52002364</td> </tr> <tr> <td>Net Due Date:</td> <td>04/18/2008</td> </tr> </table>	Invoice Total Amount:	\$2,443.99	Invoice Identifier:	000311521	Account Number:	52002364	Net Due Date:	04/18/2008
Invoice Total Amount:	\$2,443.99									
Invoice Identifier:	000311521									
Account Number:	52002364									
Net Due Date:	04/18/2008									
Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.								

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,383	13.40	07 - 07	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	21,000	44.10	08 - 10	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	12,354	25.94	11 - 12	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	1,302	2.73	13 - 14	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	261	0.55	15 - 17	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	651	1.37	18 - 18	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,211	13.04	19 - 19	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	2,871	6.03	20 - 20	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party:	006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Payee's Bank Account Number:	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	
Svc CD:	FTS-2	Prev Inv ID:		Payee's Name:	
Begin Transaction Date:	March 01, 2008	End Transaction Date:	March 31, 2008	Contact Name:	MARION COLLINS
				Contact Phone:	713-989-2094

Invoice Total Amount:	\$2,443.89
Invoice Identifier:	000311521
Account Number:	52002364
Net Due Date:	04/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Methd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	12,564	26.38	21 - 23	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	14,000	29.40	24 - 25	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	12,742	26.76	26 - 27	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	4,635	9.73	28 - 28	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	6,210	13.04	29 - 30	
				Transportation Commodity															
01		0			295120	78152		PGS FT MYERS CTG			COT	0.0070	-0.0049	0.0000	0.0021	7,000	14.70	31 - 31	
				Transportation Commodity															
01		0			360846	78384		OUC STANTON			COT	0.0070	-0.0049	0.0000	0.0021	1,692	3.55	15 - 17	
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN	624800	78462		TRANSCO-GULFSTRE			COT	0.0070	0.0019	0.0000	0.0089	34,312	305.38	07 - 10	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

144

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAM		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	N COI
				Contact Name:	
				Contact Phone:	713-989-2094

Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAM	Invoice Date:	April 10, 2008	Invoice Total Amount:	\$2,443.89
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311521
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev inv ID:		Net Due Date:	04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 *Please reference your invoice identifier and your account number in your wire transfer.*

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	716	25309		CS #11 MOUNT VERN			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 10	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 01	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	02 - 02	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	03 - 03	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	04 - 04	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	05 - 06	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 07	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 08	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

142

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285			Payee's Bank:	
			Houston TX 77216-3142	Payee's Name:	
	TAMPA FL 33601	Payee:	006924518	Contact Name:	MARION COLLINS
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Invoice Total Amount:	\$2,443.99
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier:	000311521
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002364
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	04/18/2008
Begin Transaction Date:	March 01, 2008	End Transaction Date:	March 31, 2008	Please reference your invoice identifier and your account number in your wire transfer.	

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	09 - 09	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	10 - 10	
				Transportation Commodity															
01	12740	10258		CARNES TENNESSEE			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 31	
				Transportation Commodity															
01	23422	282		SABINE PASS PLANT			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 31	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 10	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 27	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	29 - 31	
				Transportation Commodity															
01	157740	62135		EXXON PLANT-MOBIL			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	24 - 24	

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Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/EI Paso Energy Affiliate

Invoice

Billable Party: 006922736	Remit to Party: 006924518	Stmt D/T: 03/31/08 12:00 AM
PEOPLES GAS SYSTEM, A DIVISION OF TAMI	FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:
DEE WILKERSON	Remit Addr: P.O. BOX 203142	Payee's Bank ABA Number:
P.O. BOX 3285		Payee's Bank:
	Houston TX 77216-3142	Payee's Name: 4 COI
TAMPA FL 33601	Payee: 006924518	Contact Name: MARION GUELL
		Contact Phone: 713-989-2094

Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008	Invoice Total Amount: \$2,443.89
Svc Req: 006922736	Sup Doc Ind: IMBL	Invoice Identifier: 000311521
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY	Account Number: 52002364
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 04/18/2008

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Reg Tran Date	End Tran Date
				Transportation Commodity															
01	157740	62135		EXXON PLANT-MOBIL			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	25 - 25	
				Transportation Commodity															
01	163884	62248		BAY GAS (REC) STOR			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	31 - 31	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	07 - 10	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 19	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	20 - 20	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	21 - 25	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF,			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	27 - 27	
				Transportation Commodity															
01	241390	71298		DESTIN PIPELINE/FG1			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	24 - 24	

147

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party:	006922736	Remit to Party:	006924518	Stmt D/T:	04/08/2008 12:00 AM
	PEOPLES GAS SYSTEM, A DIVISION OF TAMI		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	DEE WILKERSON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	P.O. BOX 3285		Houston TX 77216-3142	Payee's Bank:	
	TAMPA FL 33601	Payee:	006924518	Payee's Name:	
				Contact Name:	
				Contact Phone:	713-989-2094
Svc Req Name:	PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date:	April 10, 2008	Invoice Total Amount: \$2,443.99	
Svc Req:	006922736	Sup Doc Ind:	IMBL	Invoice Identifier: 000311521	
Svc Req K:	5319	Charge Indicator:	BILL ON DELIVERY	Account Number: 52002364	
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date: 04/18/2008	

Begin Transaction Date: March 01, 2008 **End Transaction Date:** March 31, 2008 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Method	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Begin Tran Date	End Tran Date
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	01 - 07	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	08 - 10	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	11 - 18	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	19 - 19	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	20 - 20	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	21 - 24	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	25 - 25	
				Transportation Commodity															
01	314571	78303		ANR/FGT ST LANDRY			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00	26 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A CrossCountry Energy/El Paso Energy Affiliate

Invoice

Billable Party: 006922736 PEOPLES GAS SYSTEM, A DIVISION OF TAMI DEE WILKERSON P.O. BOX 3285 TAMPA FL 33601	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142 Payee: 006924518	Stmt D/T: 04/08/2008 12:00 AM Payee's Bank Account Number: Payee's Bank ABA Number: Payee's Bank: Payee's Name: Contact Name: Contact Phone: 713-989-2094
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Svc Req Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMI	Invoice Date: April 10, 2008
Svc Req: 006922736	Sup Doc Ind: IMBL
Svc Req K: 5319	Charge Indicator: BILL ON DELIVERY
Svc CD: FTS-2	Prev Inv ID:
Begin Transaction Date: March 01, 2008	End Transaction Date: March 31, 2008

Invoice Total Amount:	52,443.99
Invoice Identifier:	000311521
Account Number:	52002364
Net Due Date:	04/18/2008

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	323611	78341		GULFSTREAM OSCEC			0				COT	0.0070	0.0019	0.0000	0.0089	0	0.00		26 - 26
				Transportation Commodity															

Invoice Total Amount: 730,984 2,443.99

649

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.

**ACTUAL/ACCRUAL RECONCILIATION
SONAT/SOUTH GEORGIA PIPELINE
IN DTH'S**

FOR March 2008

H:\GAS_ACCT\PGA\Accrued EI Paso Charges,2008.xls]Mar08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	26,230	\$0.93100	\$24,420.13
2		ACTUAL	26,280	\$0.93800	\$24,650.64
3		DIFFERENCE	50		\$230.51
4	COMMODITY-PIPELINE	ACCRUED	631,308	\$0.06739	\$42,541.57
5		ACTUAL	631,308	\$0.06740	\$42,547.86
6		DIFFERENCE	0		\$6.29
7	DEMAND	ACCRUED	1,115,761	\$0.35290	\$393,752.48
8		ACTUAL	1,115,761	\$0.35290	\$393,752.48
9		DIFFERENCE	(0)		\$0.00
10	SWING	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL	ACCRUED	1,773,299		\$460,714.18
14		ACTUAL	1,773,349		\$460,950.98
15		DIFFERENCE	50		\$236.80

BILLING AGENT SUMMARY

Agent ID: 006922736
Agent Name: PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Attn: ED ELLIOTT
702 NORTH FRANKLIN STREET
TAMPA, FL 33602-0000

Billing Year : 2008
Billing Month : MAR

Summary

Customer Name	Customer ID	Amount (\$)
PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT	006922736	460,950.98
TOTAL		460,950.98

REMIT TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 102502
ATLANTA, GA 30368-0000

ADDRESS INQUIRIES TO:
SOUTHERN NATURAL GAS COMPANY
PO BOX 2563
BIRMINGHAM, AL

ATTN:DORIS TATE
PHONE NUMBER :2053253846

¹⁸
WIRE 4/20/08
No. An. Inv. 227-02-000

S:
GAS COMPANY

COPY

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SoNet Premier

SOUTHERN NATURAL GAS COMPANY

SCHEDULE:INV4004

Version: 1.2.1.5

RESERVATION CHARGES

Customer ID. : 006922736
Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
Contract ID. : FSNG87

Billing Month : MAR.
Billing Year : 2008

(All Volume in DTH)

Service Type # Non-Pathed	Service Type	Contract Quantity	Rate	Amount
3	RESERVATION FT	35,992	\$10.94000	\$393,752.48
Total FT Reservation		35,992		\$393,752.48
Less :				
Net FT Reservation Charges				\$393,752.48
TOTAL CUSTOMER				\$393,752.48

COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAR.
 Billing Year : 2008
 Service Type : MAINTENANCE CAPITAL SURCHARGE
 Package ID. :

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
MAINTENANCE CAPITAL SURCHARGE	631,308	0.01750	11,047.89
Total Surcharges			<u>11,047.89</u>
Total Commodity & Surcharges			<u>11,047.89</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007
Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAR.
 Billing Year : 2008
 Service Type : OVERRUN
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	4,077	0.40500	1,651.19
1	3	501	0.32400	162.32
2	3	101	0.30000	30.30
Total Deliveries		<u>4,679</u>		<u>1,843.81</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	4,679	0.00000	0.00
ACA	4,679	0.00190	8.89
Total Surcharges			<u>8.89</u>
Total Commodity & Surcharges			<u>1,852.70</u>

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COMMODITY CHARGES - BY SERVICE TYPES

SCHEDULE:INV4007

Version: 1.6

Pipeline Name : SOUTHERN NATURAL GAS COMPANY
 Customer ID. : 006922736
 Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT
 Contract ID. : FSNG87

Billing Month : MAR.
 Billing Year : 2008
 Service Type : STANDARD FIRM
 Package ID. :

Transportation Commodity Charges

Receipt Zone	Delivery Zone	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed				
0	3	603,529	0.04600	27,762.33
1	3	18,748	0.03100	581.19
2	3	4,352	0.02600	113.15
Total Deliveries		<u>626,629</u>		<u>28,456.67</u>

Transportation Surcharges

	Quantity(Dth)	Rate(\$/Dth)	Amount
Non-Pathed			
SCRM	626,629	0.00000	0.00
ACA	626,629	0.00190	1,190.60
Total Surcharges			<u>1,190.60</u>
Total Commodity & Surcharges			<u>29,647.27</u>

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Pipeline Name : SOUTHERN NATURAL GAS COMPANY

CASH OUT CALCULATIONS

Customer Name : PEOPLES GAS SYSTEM, A DIV.OF TAMPA ELECT

Billing Year : 2008

Customer ID. : 006922736

Billing Month : MAR

A. Imbalance Percentage: (Volume in DTH)

Type	Net Receipt	Deliveries	Trades	Storage Injection	Storage Withdrawl	Remaining Imbalance	Cash Out %	Third Party Volumes
ACTUAL IMBALANCE PER	628,680	631,308	0	0	0	(2,628)	0.41802	0
ESTIMATED IMBALANCE	615,849	611,192	0	0	0	4,657	0.76195	0

* Actual receipts and deliveries exclude related pool transactions

B. Cashout Tier

Tier	Factor	Cashout Qty	A Applicable Price Index	B Cash Out Percent	C Cash Out Price	D Cash Out Amount
>0-2	1.00000	2,628	9.860	100.000	9.38	24,650.64
Total	1.00000	2,628				24,650.64 <i>Line 2</i>

C. Contract Imbalance:

Shipper	Contract ID	Net Receipt	Deliveries	Imbalances (R-D) Shipper/(Pipeline)	Related Pool Transactions	
					Receipts	Deliveries
PEOPLES GAS SYS	FSNG87	628,680	631,308	(2,628)	0	0
PEOPLES GAS SYS	PSNG1719	0	0	0	0	0
PEOPLES GAS SYS	PSNG2720	0	0	0	0	0
PEOPLES GAS SYS	PSNG2721	0	0	0	0	0
Total		628,680	631,308		Total 0	0
Less Pool Transaction		0	0			
Net		628,680	631,308	(2,628)		

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ACTUAL/ACCRUAL RECONCILIATION
 GULFSTREAM NATURAL GAS SYSTEM PIPELINE CHARGES
 IN DTH'S
 FOR March 2007

H:\GAS_ACCT\PGA\Accrued Gulfstream Charges,2008.xls\Mar08Act

	(A)	(B)	(C)	(D)	(E)
	DESCRIPTION		VOLUMES	RATE	DOLLARS
1	COMMODITY-OTHER	ACCRUED	2,007	8.97569	\$18,014.21
2		ACTUAL	8,422	9.54914	\$80,422.86
3		DIFFERENCE	6,415		\$62,408.65
4	COMM.-P/L-FT	ACCRUED	588,860	0.02190	\$12,896.25
5		ACTUAL	589,055	0.02220	\$13,077.60
6		DIFFERENCE	195		\$181.35
7	COMM.-P/L-FT	ACCRUED	0	#DIV/0!	\$0.00
8		ACTUAL	0	#DIV/0!	\$0.00
9		DIFFERENCE	0		\$0.00
10	COMM.-P/L-IT	ACCRUED	0	#DIV/0!	\$0.00
11		ACTUAL	0	#DIV/0!	\$0.00
12		DIFFERENCE	0		\$0.00
13	TOTAL COMM.-P/L (FT/IT)	ACCRUED	588,860		\$12,896.25
14		ACTUAL	589,055		\$13,077.60
15		DIFFERENCE	195		\$181.35
16	COMM.-P/L-PAL	ACCRUED	76,822	0.12054	\$9,260.29
17		ACTUAL	310,000	0.02500	\$7,750.00
18		DIFFERENCE	233,178		(\$1,510.29)
19	DEMAND	ACCRUED	1,085,000	0.55720	\$604,562.00
20		ACTUAL	1,085,000	0.55720	\$604,562.00
21		DIFFERENCE	0		\$0.00
22	GRAND TOTAL	ACCRUED	1,752,689		\$644,732.75
23		ACTUAL	1,992,477		\$705,812.46
24		DIFFERENCE	239,788		\$61,079.71



Gulfstream Natural Gas System, LLC
Invoice Summary Statement

1
LINE

Invoice Identifier: 71922
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602

Accounting Period: Mar, 2008
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2008
 Net Due Date: 04/21/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Service Requester Contract Number	Service Code / Rate Schedule Description	Amount Due
1	9000126	FT / FTS - Oct-Apr 6% MHQ	\$617,639.60 <i>804-05</i>
2	9000022	PK / PAL - PARK AND LOAN - PARKING SERVICE	\$7,750.00 <i>L</i>
3	9000386	OT / CLC	\$18,014.21 <i>801-01</i>
4	9000028	OB / OBA - OBA FGTCITY GATE INDEX	\$62,408.65 <i>L</i>
Invoice Total Amount			<u>\$705,812.46</u>

Please make wire transfer payments:
 on Net Due Date: 04/21/2008 By Noon Central Standard Time

J.W.
L.W.

08
2-02-000

COPY

* If you have a payment dispute, please print the Remittance Advice from our internet site www.1Line.williams.com then select Reports, Functional area = Invoicing, Report Name = Remittance Advice and mail or fax the discrepancies to your WGP Contact.

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 71922
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OT
 Rate Schedule Description: CLC

Accounting Period: Mar, 2008
 Service Requester Contract Number: 9000386
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2008
 Net Due Date: 04/21/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
3.00001	823 Cashout Minority (MIN 8.97569) (Price Tier: 1)		GZN1/1				02/29/2008 02/29/2008	2,007	8.97569	18,014.21
Contract Total Amount:								2,007Dth		<u>\$18,014.21</u>

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Invoice Identifier: 71922
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: PK
 Rate Schedule Description: PARK AND LOAN - PARKING SERVICE

Accounting Period: Mar, 2008
 Service Requester Contract Number: 9000022
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2008
 Net Due Date: 04/21/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
2.00001	801 Park Balance (PAL 0.02500) 31638 27310 (Price Tier: 1)		8205229 GS PAL GZN1/1				03/01/2008 03/11/2008	67,270	0.02500	1,681.75
2.00002	801 Park Balance (PAL 0.02500) (Price Tier: 1)		8205229 GS PAL GZN1/1				03/31/2008 03/31/2008	242,730	0.02500	6,068.25
Contract Total Amount:								310,000Dth		<u>\$7,750.00</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Invoice Identifier: 71922
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: OB
 Rate Schedule Description: OBA FGTCITY GATE INDEX

Accounting Period: Mar, 2008
 Service Requester Contract Number: 9000028
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2008
 Net Due Date: 04/21/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
4.00001	825 Cashout Sell (BCS 9.72855) (Price Tier: 1)						03/01/2008 03/31/2008	6,415	9.72855	62,408.65
Contract Total Amount:								6,415Dth		<u>\$62,408.65</u>

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
FINE

Accounting Period: Mar, 2008
 Service Requester Contract Number: 9000126
 Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Invoice Date: 04/10/2008
 Net Due Date: 04/21/2008
 Contact Name/Phone: Phaedra Dinkins / (713) 215-4475
 Contact E-mail: phaedra.b.dinkins@Williams.com

Invoice Identifier: 71922
 Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736
 Ed Elliott
 702 North Franklin Street
 Tampa, FL 33602
 Service Code: FT
 Rate Schedule Description: Oct-Apr 6% MHQ

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00001	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	9000040 Peoples - S. Hills	TEC 48726			03/01/2008 03/03/2008	5,919	0.02190	129.63
1.00002	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	ENBRIDGE 48723			03/01/2008 03/03/2008	8,880	0.02190	194.46
1.00003	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	OXY 47249			03/01/2008 03/05/2008	4,907	0.02190	107.48
1.00004	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205217 CFG - Clear Springs	OXY 47249/INCON 48688			03/01/2008 03/31/2008	6,789	0.02190	148.80
1.00005	1 Current Business (Transportation)	8205171	8205219	OXY BASE 47249			03/01/2008	12,152	0.02190	266.21

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	CFG - Baseball City				03/31/2008			
1.00006	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000020	OXY BASE 47249			03/01/2008	31,000	0.02190	678.90
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Reunion				03/31/2008			
1.00007	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	OXY 47249			03/01/2008	82,766	0.02190	1,812.63
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				03/31/2008			
1.00008	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000041	OXY BASE 47249			03/01/2008	31,000	0.02190	678.90
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - Combee Road				03/31/2008			
1.00009	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			03/02/2008	14	0.02190	0.30
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DIGP 20" - Rock Road	Peoples - Vandolah				03/04/2008			
1.00010	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	CHEVRON 48731/FPC 48730			03/03/2008	19,000	0.02190	416.10
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FPC - Hines				03/03/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00011	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENBRIDGE 48720			03/03/2008 03/03/2008	4,934	0.02190	108.05
1.00012	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	CHEVRON 48732/FPC 48729			03/04/2008 03/04/2008	13,814	0.02190	302.53
1.00013	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	EXXON 48733/FPC 48729			03/04/2008 03/04/2008	4,934	0.02190	108.05
1.00014	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay GZN1/1	8205201 FPC - Hines GZN1/1	CHEVRON 48732/FPC 48729			03/04/2008 03/04/2008	4,754	0.02190	104.11
1.00015	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205229 GS PAL GZN1/1	8205201 FPC - Hines GZN1/1	UNPARK			03/04/2008 03/04/2008	5,318	0.02190	116.46
1.00016	1 Current Business (Transportation)	8205164	8205201	TEC 48748			03/05/2008	9,867	0.02190	216.09

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	FPC - Hines				03/05/2008			
1.00017	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	CHEVRON 48745/FPC 48739			03/05/2008	7,598	0.02190	166.40
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FPC - Hines				03/05/2008			
1.00018	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	EXXON 48752/FPC 48739			03/05/2008	4,934	0.02190	108.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FPC - Hines				03/05/2008			
1.00019	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	TEC 48713			03/05/2008	3,947	0.02190	86.44
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FPC - Hines				03/05/2008			
1.00020	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	ENBRIDGE 48749			03/05/2008	2,626	0.02190	57.51
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				03/05/2008			
1.00021	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	OXY 47249/FPC 48739			03/05/2008	28	0.02190	0.61
	(COT 0.02000,SBC 0.00000,ACA 0.00190)	Destin	FPC - Hines				03/05/2008			

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
FINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00022	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	CHEVRON 48759/FPC 48756			03/06/2008	13,814	0.02190	302.53
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay GZN1/1 8205171	FPC - Hines GZN1/1 8205201				03/06/2008			
1.00023	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	EXXON 48760/FPC 48756			03/06/2008	4,934	0.02190	108.05
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay GZN1/1 8205171	FPC - Hines GZN1/1 8205201				03/06/2008			
1.00024	1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	TEC 48765/F			03/06/2008	6,503	0.02190	142.42
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay GZN1/1 8205175	FPC - Hines GZN1/1 8205201				03/06/2008			
1.00025	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	ENBRIDGE 48761/FPC 48756			03/06/2008	2,763	0.02190	60.51
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin GZN1/1 8205179	FPC - Hines GZN1/1 8205201				03/06/2008			
1.00026	1 Current Business (Transportation)	GZN1/1 8205179	GZN1/1 8205201	CHEVRON 48759/FPC 48756			03/06/2008	987	0.02190	21.62
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	DEFS Mobile Bay GZN1/1	FPC - Hines GZN1/1				03/06/2008			

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00027	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	EXXON 48778/FPC 48775			03/07/2008	4,720	0.02190	103.37
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FPC - Hines				03/07/2008			
1.00028	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 8205201	OXY 47249			03/07/2008	6	0.02190	0.13
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	FPC - Hines				03/07/2008			
1.00029	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205171	GZN1/1 9000040	EXXON 48778			03/07/2008	213	0.02190	4.66
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Williams Mobile Bay	Peoples - S. Hills				03/07/2008			
1.00030	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	CHEVRON 48782			03/07/2008	662	0.02190	14.50
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	FPC - Hines				03/07/2008			
1.00031	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 9000040	CHEVRON 48782			03/07/2008	9,205	0.02190	201.59
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	Destin	Peoples - S. Hills				03/07/2008			
1.00032	(Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 8205201	BEAR 48786/FPC 48775			03/07/2008	13,618	0.02190	298.23

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Gulfstream Natural Gas System, LLC

1
LINE

Invoice Detail Statement - Final

Invoice Identifier: 71922

Accounting Period: Mar, 2008

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	FPC - Hines				03/07/2008			
1.00033	1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 9000040	BEAR 48786/FPC 48775			03/07/2008	372	0.02190	8.15
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	Peoples - S. Hills				03/07/2008			
1.00034	1 Current Business (Transportation)	GZN1/1 8205164	GZN1/1 9000541	IMBAL.GAS			03/07/2008	3	0.02190	0.06
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				03/09/2008			
1.00035	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	CHEVRON 48795			03/08/2008	59,202	0.02190	1,296.51
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				03/10/2008			
1.00036	1 Current Business (Transportation)	GZN1/1 9002960	GZN1/1 8205201	MAQUARIE 48805			03/08/2008	23,358	0.02190	511.53
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Coden - TGPL IN	FPC - Hines				03/10/2008			
1.00037	1 Current Business (Transportation)	GZN1/1 8205175	GZN1/1 8205201	ENBRIDGE 48766			03/08/2008	5,920	0.02190	129.64
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FPC - Hines				03/11/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00038	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay	8205201 FPC - Hines	MAQUARIE 48816			03/11/2008 03/11/2008	10,341	0.02190	226.47
1.00039	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	8205201 FPC - Hines	ENBRIDGE 48813			03/11/2008 03/11/2008	2,763	0.02190	60.51
1.00040	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205179 DEFS Mobile Bay	8205201 FPC - Hines	TEC 48814			03/11/2008 03/11/2008	9,867	0.02190	216.09
1.00041	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205229 GS PAL	8205201 FPC - Hines	UNPARK			03/11/2008 03/11/2008	4,549	0.02190	99.62
1.00042	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin	9000040 Peoples - S. Hills	ENBRIDGE 48766			03/12/2008 03/13/2008	2,960	0.02190	64.82
1.00043	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	8205164 DIGP 20" - Rock Road	9000541 Peoples - Vandolah	IMBAL.GAS			03/12/2008 03/23/2008	171	0.02190	3.74

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00044	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205171 Williams Mobile Bay	GZN1/1 8205201 FPC - Hines	TEC			03/14/2008 03/14/2008	7,376	0.02190	161.53
1.00045	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 8205201 FPC - Hines	ENBRIDGE 48766			03/14/2008 03/14/2008	1,480	0.02190	32.41
1.00046	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205179 DEFS Mobile Bay	GZN1/1 8205201 FPC - Hines	TEC			03/14/2008 03/14/2008	20,144	0.02190	441.15
1.00047	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENBRIDGE 48766			03/15/2008 03/19/2008	7,400	0.02190	162.05
1.00048	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	OXY 47249			03/18/2008 03/31/2008	13,160	0.02190	288.27
1.00049	(Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CHEVRON 48907			03/20/2008 03/20/2008	10,117	0.02190	221.57

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00050	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	CONOCO 48908			03/20/2008 03/20/2008	10,937	0.02190	239.52
1.00051	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	ENBRIDGE 48766			03/20/2008 03/20/2008	1,480	0.02190	32.41
1.00052	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9001744 FP&L Martin Plant	ENBRIDGE 48906			03/20/2008 03/20/2008	2,467	0.02190	54.03
1.00053	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 9000040 Peoples - S. Hills	GZN1/1 9003540 Peoples Port Manatee	SUSPENSE CLAIM			03/20/2008 03/20/2008	59	0.02190	1.29
1.00054	26822 22314 (Price Tier: 1) 1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190)	GZN1/1 8205175 Destin	GZN1/1 9000040 Peoples - S. Hills	ENBRIDGE 48766			03/21/2008 03/31/2008	16,280	0.02190	356.51
1.00055	26822 22314 (Price Tier: 1) 1 Current Business (Transportation)	GZN1/1 9000040	GZN1/1 8205223	PGS IMB TO FGT			03/24/2008	11,000	0.02190	240.90

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Gulfstream Natural Gas System, LLC

Invoice Detail Statement - Final

LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Peoples - S. Hills	FGT - Osceola				03/24/2008			
1.00056	1 Current Business (Transportation)	8205164	9000541	IMBAL.GAS			03/25/2008	32	0.02190	0.69
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	DIGP 20" - Rock Road	Peoples - Vandolah				03/31/2008			
1.00057	1 Current Business (Transportation)	8205175	8205223	BP 48969			03/26/2008	8,880	0.02190	194.47
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FGT - Osceola				03/26/2008			
1.00058	1 Current Business (Transportation)	8205175	8205223	TEC 48972			03/26/2008	5,920	0.02190	129.65
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FGT - Osceola				03/26/2008			
1.00059	1 Current Business (Transportation)	8205171	9001744	LD 48992 / FPL 48990			03/27/2008	1,613	0.02190	35.32
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Williams Mobile Bay	FP&L Martin Plant				03/27/2008			
1.00060	1 Current Business (Transportation)	8205175	9001744	ENBRIDGE 48993 / FPL 48990			03/27/2008	3,453	0.02190	75.62
	(COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	Destin	FP&L Martin Plant				03/27/2008			
	(Price Tier: 1)	GZN1/1	GZN1/1							

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1.00061	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9001744 FP&L Martin Plant GZN1/1	TEC 48991/ FPL 48990			03/27/2008 03/27/2008	4,934	0.02190	108.05
1.00062	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	9000040 Peoples - S. Hills GZN1/1	LD 49026			03/29/2008 03/31/2008	10,085	0.02190	220.86
1.00063	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	9000040 Peoples - S. Hills GZN1/1	ENBRIDGE 49024			03/29/2008 03/31/2008	8,633	0.02190	189.06
1.00064	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205171 Williams Mobile Bay GZN1/1	8205219 CFG - Baseball City GZN1/1	LD 49026			03/31/2008 03/31/2008	178	0.02190	3.90
1.00065	1 Current Business (Transportation) (COT 0.02000,SBC 0.00000,ACA 0.00190) 26822 22314 (Price Tier: 1)	8205175 Destin GZN1/1	8205219 CFG - Baseball City GZN1/1	ENBRIDGE 49024			03/31/2008 03/31/2008	1,120	0.02190	24.53
1.00066	1 Current Business (Transportation) (COT 0.93000) (Price Tier: 1)		9000541 Peoples - Vandolah GZN1/1				03/31/2008 03/31/2008	195	0.93000	181.35
1.00067	828 Reservation		9000020				03/01/2008	1,085,000	0.55720	604,562.00 ✓

Line 1

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Gulfstream Natural Gas System, LLC
Invoice Detail Statement - Final

1
LINE

Accounting Period: Mar, 2008

Invoice Identifier: 71922

Service Requester Contract Number: 9000126

Billable Party (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Service Requester (Prop)/(Duns): 415148 PEOPLES GAS / 006922736

Line Number	Transaction Type / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
	(RES 0.55720)		Peoples - Reunion				03/31/2008			
	10720 5721									
	(Price Tier: 1)		GZN1/1							
								Contract Total Amount:	1,674,055Dth	<u>\$617,639.60</u>

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PEOPLES GAS SYSTEM
CAPACITY DISCOUNT CREDIT FOR March 2006
DUE TO INDIVIDUAL TRANSPORTATION CUSTOMERS (ITS)
IN THERMS
DETERMINED IN April 2008
h:\gas_acct\pga\Capacity Discounts for Calendar Year 2005.xls

21-Apr-08

(A)	(C)	(D)	(E)
<u>Description</u>	<u>Volumes</u>	<u>Rate</u>	<u>Amount Due ITS Customers</u>
ITS Customers	1,206,581.9	0.01014	\$12,234.74

175

PEOPLES GAS SYSTEM
 OKALOOSA GAS DISTRICT COSTS PAYABLE-RECONCILIATION
 FOR March 2008
 IN DTH'S

07-May-08

H:\GAS_ACCT\PGA\Okaloosa Gas Costs Payable-for Calendar Year 2008.xls\March08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	OKALOOSA	ACCRUAL	March'08	23,250	1.40000	\$32,550.00
2		ACTUAL	March'08	23,250	1.40000	\$32,550.00
3	GRAND TOTAL	ACCRUAL	March'08	23,250		\$32,550.00
4	GRAND TOTAL	ACTUAL	March'08	23,250		\$32,550.00
5	GRAND TOTAL	DIFFERENCE	March'08	0		\$0.00



Okaloosa Gas District

UTILITY BILL

Customer: PEOPLES GAS SYSTEM
 ATTN: J. BRENT CALDWELL
 PO BOX 2562
 TAMPA, FL 33601-2562

Billing Date: 04/11/08

Invoice #: 183

Service Period: THROUGH MARCH 31, 2008


Due Date: 04/28/08

Charge Description	Total Dekatherms	Unit Rate	Days	Charge Total
DEMAND	750	\$ 1.40	31	<u>\$ 32,550.00</u>

01-90-000-804-02-00-0
 ok To Pay

Ed Elliott

COPY


 4/15/08

No Cashout Invoice

PEOPLES GAS SYSTEM
 GAS STORAGE/PARK AND LOAN FEES PAYABLE-RECONCILIATION
 FOR March 2008
 IN DTH'S

07-May-08

H:\GAS_ACCT\PGA\Bay Gas Storage Fees Payable-for Calendar Year 2008.xls]Mar08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	BAY GAS STORAGE	ACCRUAL	Mar'08	24,075	0.25000	\$6,018.75
2	BAY GAS STORAGE	ACTUAL	Mar'08	24,075	0.25000	\$6,018.75
3	GRAND TOTAL	ACCRUAL	Mar'08	24,075		\$6,018.75
4	GRAND TOTAL	ACTUAL	Mar'08	24,075		\$6,018.75
5	GRAND TOTAL	DIFFERENCE	Mar'08	0		\$0.00

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BAY GAS STORAGE

Telephone
281.423.2700

Fax
281.875.0705

16945 Northchase Drive, Suite 1910
Houston, TX 77060-2800

TECO PEOPLES GAS SYSTEM
ATTN: ED ELLIOTT
P. O. BOX 2562
TAMPA, FL 33601

DUE DATE: 4/25/2008
INVOICE DATE: 4/4/2008
INVOICE NUMBER: TEC 20083

CUSTOMER NUMBER BGSC - 0035
DETAIL OF BILLING FOR THE MONTH OF MARCH 2008

	<u>DATE</u>	<u>MMBTU</u>	<u>RATE</u>	<u>BILLING</u>
INTERRUPTIBLE STORAGE	03/02/08	24,075	\$ 0.25	\$ 6,018.75
TOTAL CURRENT BILLING				\$ 6,018.75
PAST DUE				
TOTAL DUE				\$ 6,018.75

	<u>PAL</u>
BEGINNING INVENTORY	<u>MMBtu</u>
PLUS:	0
GAS SENT FOR INJECTION	24,075
LESS:	
FUEL CHARGE ON INJECTION	0
GAS WITHDRAWN	(24,075)
IN-GROUND TRANSFER	0
ENDING INVENTORY	0

COPY

By Check to:
Bay Gas Storage Co., Ltd
Attention: Lorna Hodges
P. O. Box 1368
Mobile, Alabama 36633

By Wire Transfer to:
Regions Bank
Birmingham, Alabama
ABA Number: 062005690
Account Number: 1420253837

Wire
4-25-08

01-90-000-232-02-00-0

PLEASE REMIT PAYMENT TO THE ATTENTION OF LORNA HODGES.

FOR BILLING INQUIRIES PLEASE CONTACT CHRISTIE VIANDS AT 281.423.2713

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PEOPLES GAS SYSTEM
 MARLIN TRANSPORT COSTS PAYABLE-RECONCILIATION
 FOR March 2008
 IN DTH'S

03-Apr-08

H:\GAS_ACCT\PGA\Marlin Transport Gas Costs Payable-for Calendar Year 2008.xls\Mar'08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Marlin Transport	ACCRUAL	08-Mar			\$305,158.16
2		ACTUAL	08-Mar			\$305,158.16
3	GRAND TOTAL	ACCRUAL	08-Mar			\$305,158.16
4	GRAND TOTAL	ACTUAL	08-Mar			\$305,158.16
5	GRAND TOTAL	DIFFERENCE	08-Mar			\$0.00

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Marlin Gas Transport, Inc.

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: 27125

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 3

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/08	3/30/08

DESCRIPTION	AMOUNT
(1) Ocala Villages \$1,025 per month	1,025.00
(1) Don Garlits \$1,025 per month	1,025.00
(1) Summer Glen \$1,025 per month	1,025.00
(1) Celebration \$1,025 per month	1,025.00
(1) Jacksonville prorated \$34.17 per day for 22 days	751.74
Safety Checks:	
Eustis & Don Garlits (212) miles x (4) safety checks x (\$1.75) per mile	1,484.00
Summer Glen (146) miles x (4) safety checks x (\$1.75) per mile	1,022.00
Villages (135) miles x (4) safety checks x (\$1.75) per mile	945.00
Celebration (195) miles x (4) safety checks x (\$1.75) per mile	1,365.00
Jacksonville (361) miles x (3) safety checks x (\$1.75) per mile	1,895.25
Trailer Change Out - See Attached Project Trip Log	36,508.50

Subtotal	305,158.16
Sales Tax	
Total Invoice Amount	\$305,158.16
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	\$305,158.16

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Marlin Gas Transport, Inc

MARLIN CNG SERVICES

2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: 27125

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 1

SOLD TO:

**Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601**

CO 01 VENDOR 0018998
INVOICE
DUE 3/30
EIT

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/08	3/30/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Celebration)	15,400.00
(2) Jumbo Tube Trailers (Ocala - Villages)	15,400.00
(2) Portable Regulation Units with Remote Monitoring \$550 each/month	1,100.00
(1) Safety Regulation Unit \$725 month + \$120 each/month (Ocala - Villages)	845.00
1 mmcf/day Compression and Drying	6,930.00
Compressor Filled (32) loads x (1.25) hours x (\$110)	4,400.00
(1) CNG Operator and Vehicle	6,538.00
Administrative Costs	220.00
Additional Trailer Costs:	
(4) Jumbo Tube Trailers (Summer Glan) \$2,200 per week for (4) weeks + (1) day \$314.29 x (4) Trailers	36,457.16
(6) Jumbo Tube Trailers (Villages) \$2,200 per week for (4) weeks + (1) day \$314.29 x (6) Trailers	54,685.74
(2) Jumbo Tube Trailers (Eustis) \$2,200 per week for (4) weeks + (1) day \$314.29 x (2) Trailers	18,228.58

SP 60704-08
~~01-90-000-804-03-00-0~~
 01-90-000-804-03-00-0
 RU2
 Subtotal
 Sales Tax
 Total Invoice Amount
 Payment/Credit Applied
 TOTAL DUE

Continued
 Continued
 Continued
 Continued

Check/Credit Memo No:

182

Marlin Gas Transport, Inc

MARLIN CNG SERVICES
2328 DESTINY WAY SUITE A100
ODESSA, FL 33556

invoice

INVOICE NUMBER: 27125

Voice: 727-375-5007
Fax: 727-375-1228

PAGE: 2

SOLD TO:

Peoples Gas System
Engineering P-7
PO Box 2562
Tampa, FL 33601

CUSTOMER ID	CUSTOMER PO	SALES REP ID
Peoples		
PAYMENT TERMS	INVOICE DATE	DUE DATE
Net 10 Days	3/20/08	3/30/08

DESCRIPTION	AMOUNT
(2) Jumbo Tube Trailers (Garlits) \$2,200 per week for (4) weeks + (1) day \$314.29 x (2) Trailers	18,228.58
(1) Jumbo Tube Trailer (Jacksonville) \$2,200 per week for (3) weeks + (1) day \$314.29	6,914.29
Project Change Out Shuttles:	
(3) Change Out Shuttles in Summer Glen \$2,200 per week for (4) weeks + (1) day \$314.29 x (3) Shuttles	27,342.87
(2) Change Out Shuttles in Don Garlits and Eustis \$2,200 per week for (4) weeks +(1) days \$314.29 x (2) shuttles	18,228.58
(2) Change Out Shuttles in Celebration and The Villages - \$2,200 per week for (4) weeks + (1) day \$314.29 x (2) shuttles	18,228.58
(1) Change Out Shuttle in Jacksonville \$2,200 per week for (3) weeks + (1) day \$314.29	6,914.29
Additional Project Safety Regulation with Remote Monitoring:	
(1) Eustis \$1,025 per month	1,025.00

Subtotal	Continued
Sales Tax	Continued
Total Invoice Amount	Continued
Payment/Credit Applied	
Check/Credit Memo No:	
TOTAL DUE	Continued

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PEOPLES GAS SYSTEM
 ACTUAL/ACCRUAL RECONCILIATION-FGT IMBALANCE CASHOUTS
 DUE TO/(FROM FLORIDA GAS TRANSMISSION)
 IN DTH'S
 FOR MARCH 2008

18-Apr-08

H:\GAS_ACCT\PGA\FGT Cashouts-FGT-for Calendar Year 2008.xls]Mar08Act

	(A)	(B)	(C)	(D)	(E)
	<u>PROD. MO.</u>	<u>DESCRIPTION</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Feb'08	ACCRUED-Comm.	(32,039)	8.53100	(\$273,324.71)
2	Feb'08	ACTUAL-Comm.	(32,039)	8.53100	(\$273,324.71)
3	Mar'08	ACCRUED-Comm.	99,024	9.48800	\$939,539.71
4	Mar'08	ACTUAL-Comm.	0	0.00000	\$0.00
5	GRAND TOTAL	ACCRUED-Comm.	66,985		666,215.00
6	GRAND TOTAL	ACTUAL-Comm.	(32,039)		(\$273,324.71)
7	GRAND TOTAL	DIFF.-Comm.	(99,024)		(\$939,539.71)



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A CrossCountry Energy /EL PASO ENERGY AFFILIATE

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: MARION COLLINS	Stmt D/T: 03/26/2008 02:00:53 PM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2094	
Acct Month: 032008	Legal Entity Name: PEOPLES GAS SYSTEM, A DIVISION OF TAMPA	Duns Number: 006922736
	LE Number: 4120	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	0	(39)	(32,000)	(32,000)	(39)	5,549,802	1,986,806	7,586,690	(32,039)	0	1.00	
NO NOTICE	(56,755)	0	56,755	0	0	0	0	0	0	0	1.00	

Charges

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total	Due
CASH-IN-CASH-OUT	Market	(32,039)	1.00	8.5310	0.0000	0.0000	(273,324.71)
Total Amount:						(273,324.71)	

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PEOPLES GAS SYSTEM
 BOOKOUTS PAYABLE/(RECEIVABLE)-RECONCILIATION
 FOR MARCH 2008
 IN DTH'S

17-Mar-08

H:\GAS_ACCT\PGA\Bookouts Payable-for Calendar Year 2008.xls\Mar08act

	(A)		(B)	(C)	(D)	(E)
	<u>COUNTERPARTY</u>		<u>PROD. MONTH</u>	<u>VOLUMES</u>	<u>RATE</u>	<u>DOLLARS</u>
1	Infinite Energy	ACCRUAL	Feb'08	(56,755)	8.63350	(\$489,994.29)
2	Infinite Energy	ACTUAL	Feb'08	(56,755)	8.63350	(\$489,994.29)
3	Tampa Electric	ACCRUAL	Feb'08	32,000	8.40000	\$268,800.00
4	Tampa Electric	ACTUAL	Feb'08	32,000	8.40000	\$268,800.00
3	GRAND TOTAL	ACCRUAL	Feb'08	(24,755)		(\$221,194.29)
4	GRAND TOTAL	ACTUAL	Feb'08	(24,755)		(\$221,194.29)
5	GRAND TOTAL	DIFFERENCE	Feb'08	0		\$0.00

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PEOPLES GAS

Invoice

Coral Energy Resources
Attn: Laura Tilley Accounting
909 Fannin
Suite 700
Houston, TX 77010

Statement Date: 03/25/2008

Invoice for Imbalance Book-Out for the Month of February 2008

Description	Volume (in DTH)	Price	Amount Due
No -Notice	56,755	\$8.6335	\$489,994.29

Total Amount Due Payable Upon Receipt \$489,994.29

For Payment by Check:

Peoples Gas System
Post Office Box 2562
Tampa, FL 33601-2562
Attention: Customer Accounting
Plaza 7

Please contact Greg Capone at (813) 228-4157 with any questions regarding this invoice.

187



Invoice Number: 31495
Invoice Month: 02/ 2008
Invoice Date: March 14, 2008
Invoice Due Date: March 25, 2008
Contract Number TEC-999-2004

INVOICE
Backout

Mail To:
 Peoples Gas System
 Attn: Ed Elliott
 Mgr. Gas Acctg.
 702 N. Franklin Street - Plaza 7
 Tampa FL 33602 US

Remit To:
 Tampa Electric Company
 Attn: Mary Conti - Plaza 7
 P. O.Box 111
 Tampa FL 33601-0111

Billing Inquiries

Ed Elliott **Fax:** 1-813-228-4194

Billing Inquiries

Mary Conti - Plaza 7 813-228-4558
Fax: 813-228-4742

Trade date	Deal #	Description	Volume	UoM	Price	Month	Amt Due	Currency
03/12/2008	48838	FIRM Natural Gas Fixed Sales # 48838 From 29-FEB-08 Through 29-FEB-08	(32,000)	MMBTU	\$8.4000	200802	\$268,800.00	USD
(SALES) SUB TOTAL:			(32,000)	MMBTU			\$268,800.00	
(GAS) SUB TOTAL:			(32,000)	MMBTU			\$268,800.00	

TOTAL: \$268,800.00

*CA-234-50 -
 0190000 ~~23202000~~*

[Handwritten signature]

Wiring Information:

Branch Address: 1401 Elm Street

2 3/25/08 Dallas ,TX ,US
 75202

Bank Number:

188

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CO 01 VENDOR 0021717
INVOICE _____
PO _____ DUE _____
ATT _____ ENT 8

8504 Jade Acres Rd.
Pensacola, Florida 32526
Office 850-944-3863
Fax 850-944-9512

02/13/08

Invoice

RECEIVED
MAR 17 2008

Peoples Gas System
Accounts Payable Dept. SP 77352-09
P.O. Box 2562
Tampa, Fl. 33601

Date 3/8/08
Invoice # 08709

Reference: Purchase Order SP- 77352-09

Re: Odorant Delivery on 3/6/08 to TECO properties.

Panama City Maple Ave. 1,863.9 lbs.
X \$3.85 per pound
Total this Invoice \$7,176.01

Mercaptans, mixture, liquid, Flammable, N.O.S.
(Butyl Mercaptan, Isopropyl Mercaptan) Class 3, UN 3336
PGII, Flash Point <0 F, Marine Pollutant
Gas Odorant, ERG 2000 Guide #130
In case of emergency call ChemTrek 800-424-9300

Terms: Net Due 30 days

Remit to:

Odorization Solutions, Inc.
8504 Jade Acres Rd.
Pensacola, Fl. 32526
850-944-3863 office

RECEIVED
MAR 27 2008
ACCOUNTS PAYABLE

0021717 SP 73163-10
RID PCMKM
019000080402000

RECEIVED
MAR 13 2008
ACCOUNTS PAYABLE

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**PEOPLES GAS SYSTEM
ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2008
DUE TO INDIVIDUAL TRANSPORTATION SERVICE CUSTOMERS (ITS)
IN THERMS
DETERMINED IN April 2008**

07-May-08

H:\GAS_ACCT\PGA\[\Cashouts,ITS for Calendar Year 2008.xls]Apr08_Mar08Act

(A)	(C)	(D)	(E)
<u>Description</u>	Imbalance Volumes <u>After Bookouts</u>	Average <u>Rate</u>	Amount Due <u>ITS Customers</u>
ITS Customers	781,234.1	0.83982	\$656,095.19

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PEOPLES GAS SYSTEM
 ACTUAL POSITIVE IMBALANCE CASHOUTS FOR March 2008
 DUE TO NCTS POOL MANAGERS/MARKETING AGENTS
 IN THERMS
 DETERMINED IN April 2008
 H:\GAS_ACCT\PGA\Cashouts,NCTS for Calendar Year 2008.xls]Apr_Mar08Act

02-May-08

(A)	(C)	(D)	(E)
<u>Pool Manager</u>	<u>Imbalance Volumes After Bookouts</u>	<u>Rate</u>	<u>Amount Due Pool Manager</u>
1 End Users, Inc.	9,955.7	0.93100	\$9,268.76
2 Florida Power & Light	210,805.0	0.93100	\$196,259.46
3 Gulf Coast Natural Gas	12,550.3	0.93100	\$11,684.33
4 Infinite Energy	577,376.8	0.93100	\$537,537.80
5 Interconn	34,124.3	0.93100	\$31,769.72
6 Mirabito	72,845.2	0.93100	\$67,818.88
7 MX Energy	17,590.7	0.93100	\$16,376.94
8 Pacific Summit	94,865.4	0.93100	\$88,319.69
9 Peninisula Energy	0.0	0.00000	(\$1,450.54)
10 Spark Energy	192.0	0.93100	\$178.75
11 Sunshine State Gas	17,179.8	0.93100	\$15,994.39
12 TOTAL	1,047,485.2		\$973,758.18

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