

MESSER CAPARELLO & SELF, P.A.

Attorneys At Law
www.lawfla.com

May 20, 2008

RECEIVED-FPSC
08 MAY 20 PM 4:36
COMMISSION
CLERK
080283

BY HAND DELIVERY

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Room 110, Easley Building
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Public Utilities Company are an original and fifteen copies of the Florida Public Utilities Petition for Approval of Revisions to Renewable Energy Tariff.

Please acknowledge receipt of this letter by stamping the extra copy of this letter "filed" and returning the same to me.

- CAMP _____
- COM _____
- CTR _____
- ECR 2
- LCL 1
- OPC _____
- PCA _____
- SOR _____
- SGA _____
- SEC _____
- OTH _____

Thank you for your assistance with this filing.

Sincerely yours,

Norman H. Horton, Jr.

NHH/amb
Enclosures
cc: Mr. P. Mark Cutshaw

DOCUMENT NUMBER - DATE
04197 MAY 20 08
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Florida Public Utilities Company)
for approval of revisions to renewable energy)
tariff)
_____)

Docket No. 080283
Date Filed: May 20, 2008

PETITION

Florida Public Utilities Company ("FPUC"), pursuant to Section 366.91, Florida Statutes, and Rules 25-17.200 - 25-17.310, Florida Administrative Code, petitions the Commission to approve the revisions to its Renewable Energy Tariff and as basis states:

1. The name and address of the principal business office of the Petition is:

Florida Public Utilities Company
401 South Dixie Highway
West Palm Beach, FL 33401

2. The names and mailing addresses of the persons to whom notices, orders and correspondence regarding this petition are to be sent are:

Norman H. Horton, Jr.
Messer, Caparello & Self, P. A.
2618 Centennial Place
Tallahassee, FL 32308

Mr. Mark Cutshaw
Florida Public Utilities Company
Post Office Box 418
Fernandina Beach, FL 32035-0418

3. Rules 25-17.0832, Florida Administrative Code and 25-17.200 – 25-17.310, Florida Administrative Code, relating to renewable generating facilities require, in part, that each investor-owned utility file a standard offer contract for the purchase of firm capacity and energy from renewable generating facilities and small qualifying facilities by April 1, of each year.

DOCUMENT NUMBER DATE
04197 MAY 20 08
FPSC-COMMISSION CLERK

4. By Order PSC-05-1260-TRF-EQ issued December 27, 2005 in Docket No. 050809-EI the Commission approved the Renewable Energy Tariff filed by FPUC. This Renewable Energy Tariff remains available and in effect for customers of FPUC.


5. As a result of the recently concluded rate case in Docket No. 070304-EI, there are portions of the tariff that require revision to reflect the decisions in that docket. Attached to this petition as Exhibit "A" are First Revised Sheets 15, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28 and 29 in legislative and regular format. FPUC requests approval of these revisions to be consistent with the rate case decision. These revised sheets, along with the remaining unchanged sheets would constitute the Renewable Energy Tariff for FPUC.

6. The Renewable Energy Tariff, with these revisions, is compliant with the rules and requirements of the Commission and approval is requested.

WHEREFORE, for the reasons stated, FPUC requests that the Commission approve the Renewable Energy Tariff for FPUC.

Dated this 20th day of May, 2008.

MESSER, CAPARELLO & SELF, P.A.
2618 Centennial Place (32308)
Post Office Box 15579
Tallahassee, FL 32317
(850) 222-0720



NORMAN H. HORTON, JR., ESQ.
Attorneys for Florida Public Utilities Company

RULES AND REGULATIONS (Continued)

12. Reconnection of Service

When service shall have been disconnected for any of the reasons set forth in these Rules and Regulations, Company shall not be required to restore service until the following conditions have been met by Qualifying Facility.

A. Where service was discontinued without notice,

- (1) The dangerous condition shall be removed and, if the Qualifying Facility had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee of forty four dollars (\$44.00) shall be paid.
- (2) All bills for service due Company by reason of fraudulent use or tampering shall be paid, a deposit to guarantee the payment of future bills shall be made, and a reconnection fee of forty four dollars (\$44.00) shall be paid.
- (3) If reconnection is requested on the same premises after discontinuance, a reconnection fee of forty four dollars (\$44.00) shall be paid.

B. Where service was discontinued with notice,

- (1) Satisfactory arrangements for payment of all bills for service then due shall be made and a reconnection fee of forty four dollars (\$44.00) shall be paid.
- (2) A satisfactory guarantee of payment for all future bills shall be furnished and a reconnection fee of forty four dollars (\$44.00) shall be paid.
- (3) The violation of these Rules and Regulations shall be corrected and a reconnection fee of forty four dollars (\$44.00) shall be paid.

13. Limit of Purchases

Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that will result in additions to its distribution system and/or conditions that may jeopardize the safe and proper operation of its distribution system and/or alterations in its contractual requirements of supply from its wholesale supplier that may jeopardize service to existing Customers and/or existing Qualifying Facilities.

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties.

Applicability

To any cogeneration or small power producing "qualifying facility".

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Payments to QF's for energy sales to Company
 - A. As-Available energy is purchased at a unit cost calculated from avoided fuel costs. Avoided energy costs are the Company's actual fuel cost for energy purchased by the Company from its wholesale supplier for the applicable calendar month.
 - B. The actual fuel costs as defined above will be adjusted upward by a fixed percentage factor for avoided line losses (if any). Such factor will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
 - C. The current base fuel cost in the energy rate of the Company's wholesale supplier is 4.109 cents per KWH.
 - D. Because the Company's avoided energy cost is based on the wholesale supplier's monthly average fuel cost for energy, the price per KWH is uniform without regard to time of day or system peak, and no variations in computing the amount to be paid is made on the basis of metering techniques.

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 18

2. Charges to Qualifying Facility
 - A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
 - B. Interconnection Charge
The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years, but such contract shall not require such energy to be offered on any basis other than as available.

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 19

Estimated Future Rates

The following are the current estimates of the Company's future average rates for the purchase of as-available energy from QF's. These are based on data of estimated fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimated Average</u> <u>Rate per KWH</u>
2006	2.31 cents
2007	2.38 cents
2008	4.109 cents

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Purpose

The purpose of this tariff is to promote the generation of firm power by qualifying facilities so that the Company can commit to the reduction by a specified amount of capacity of demand on its wholesale supplier's system thereby freeing an equivalent amount of capacity in the supplier. Through the QF's commitment to the Company and the Company's commitment to its supplier, the QF's generation capacity may be used by the supplier to defer additional generation plant, either in its system or in that of another generating utility in the state.

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties.

Applicability

To any cogeneration or small power producing "qualifying facility" who contract with Company for the sale of firm energy and capacity and who meet the eligibility criteria set out in Rule 25-17.83(3)(a) of the Florida Public Service Commission.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Capacity Payments
 - A. Amount
Payments to QF for capacity to the Company:
Each KW of Billing Capacity - \$7.80
 - B. Basis of Payment
Payments to QF for capacity to the Company are based on the avoided demand (capacity) cost to the Company from its wholesale supplier if and when the QF's capacity does result in a reduction in the applicable month's billing demand.

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 21

Monthly Rate (continued)

- C. Determination of Billing Capacity
The Billing Capacity in any month shall be the KW capacity supplied by the QF during that month or a previous month which has actually reduced the Company's KW billing demand for that month. The billing demand referred to herein means that KW which the company is billed each month by its wholesale supplier in accordance with the provisions of the supplier's wholesale tariff. The Company's billing demand from its wholesale supplier in any month is the maximum measured demand at the time of the CP of the wholesale supplier. The KW billing demand at the wholesale supplier's delivery point serving the Company's distribution system to which the QF is interconnected shall be the basis of determining Billing Capacity
 - D. Measurement
The QF's capacity input shall be measured on a time-differentiated demand meter.
- 2. Energy Payments
Firm energy is purchased pursuant to the Company's Rate Schedule REN-1 (As-Available Energy).
 - 3. Charges to the QF:
 - A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
 - B. Interconnection Charge
The QF shall bear the cost required for interconnecting, including metering. The QF shall have the options of payment in full for interconnection or making 36 equal monthly installment payments with interest toward the full cost of such interconnection.

Term of Service

Contract for service hereunder shall be for an initial period of not less than ten years.

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 22

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. The QF shall agree to maintain a seventy percent capacity factor for energy delivered on a 12-month rolling average basis. Failure to do so may disqualify the QF for capacity payments under this rate schedule.
3. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
4. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Estimated Future Rates

The following are the currently estimates of the Company's future average rates for the purchase of firm capacity and energy from QF's. These are based on data of estimated capacity and fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimate Average Rate</u>	
	<u>Capacity</u> <u>\$ per KW</u>	<u>Energy</u> <u>cents per KWH</u>
2006	\$7.10	2.31 cents
2007	\$7.25	2.38 cents
2008	\$7.80	4.109 cents

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Availability

Available within the territory served by the Company in Nassau County.

Applicability

To any cogeneration or small power producing "qualifying facility".

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Payments to QF's for energy sales to Company
 - A. As-Available energy is purchased at a unit cost calculated from avoided fuel costs. Avoided energy costs are the Company's actual fuel cost for energy purchased by the Company from its wholesale supplier for the applicable calendar month.
 - B. The actual fuel costs as defined above will be adjusted upward by a fixed percentage factor for avoided line losses (if any). Such factor will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
 - C. The current base fuel cost in the energy rate of the Company's wholesale supplier is 4.014 cents per KWH.
 - D. Because the Company's avoided energy cost is based on the wholesale supplier's monthly average fuel cost for energy, the price per KWH is uniform without regard to time of day or system peak, and no variations in computing the amount to be paid is made on the basis of metering techniques.

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 24

2. Charges to Qualifying Facility
 - A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
 - B. Interconnection Charge
The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years, but such contract shall not require such energy to be offered on any basis other than as available.

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 25

Estimated Future Rates

The following are the current estimates of the Company's future average rates for the purchase of as-available energy from QF's. These are based on data of estimated fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimated Average Rate per KWH</u>
2006	1.95 cents
2007	2.474 cents
2008	4.014 cents

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Purpose

The purpose of this tariff is to promote the generation of firm power by qualifying facilities so that the Company can commit to the reduction by a specified amount of capacity of demand on its wholesale supplier's system thereby freeing an equivalent amount of capacity in the supplier. Through the QF's commitment to the Company and the Company's commitment to its supplier, the QF's generation capacity may be used by the supplier to defer additional generation plant, either in its system or in that of another generating utility in the state.

Availability

Available within the territory served by the Company in Nassau County.

Applicability

To any cogeneration or small power producing "qualifying facility" who contract with Company for the sale of firm energy and capacity and who meet the eligibility criteria set out in Rule 25-17.83(3)(a) of the Florida Public Service Commission.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Capacity Payments
 - A. Amount
Payments to QF for capacity to the Company:
Each KW of Billing Capacity - \$7.00
 - B. Basis of Payment
Payments to QF for capacity to the Company are based on the avoided demand (capacity) cost to the Company from its wholesale supplier if and when the QF's capacity does result in a reduction in the applicable month's billing demand.

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 27

Monthly Rate (continued)

- C. Determination of Billing Capacity
The Billing Capacity in any month shall be the KW capacity supplied by the QF during that month or a previous month which has actually reduced the Company's KW billing demand for that month. The billing demand referred to herein means that KW which the Company is billed each month by its wholesale supplier in accordance with the provisions of the supplier's wholesale tariff. The Company's billing demand from its wholesale supplier in any month is the maximum measured demand in the month. The KW billing demand at the wholesale supplier's delivery point serving the Company's distribution system to which the QF is interconnected shall be the basis of determining Billing Capacity.
- D. Measurement
The QF's capacity input shall be measured on a time-differentiated demand meter.
- 2. Energy Payments
Firm energy is purchased pursuant to the Company's Rate Schedule REN-1 (As-Available Energy).
- 3. Charges to the QF:
 - A. Customer charge for meter reading, billing and other administrative costs shall be equal to the current monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
 - B. Interconnection Charge
The QF shall bear the cost required for interconnecting, including metering. The QF shall have the option of payment in full for interconnection or making 36 equal monthly installment payments with interest toward the full cost of such interconnection.

Term of Service

Contract for service hereunder shall be for an initial period of not less than ten years.

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 28

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. The QF shall agree to maintain a seventy percent capacity factor for energy delivered on a 12-month rolling average basis. Failure to do so may disqualify the QF for capacity payments under this rate schedule.
3. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
4. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Estimated Future Rates

The following are the currently estimates of the Company's future average rates for the purchase of firm capacity and energy from QF's. These are based on data of estimated capacity and fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimate Average Rate</u>	
	<u>Capacity</u> <u>\$ per KW</u>	<u>Energy</u> <u>cents per KWH</u>
2006	\$6.00	1.95 cents
2007	\$7.00	2.474 cents
2008	\$7.00	4.014 cents

RULES AND REGULATIONS (Continued)

12. Reconnection of Service

When service shall have been disconnected for any of the reasons set forth in these Rules and Regulations, Company shall not be required to restore service until the following conditions have been met by Qualifying Facility.

A. Where service was discontinued without notice,

- (1) The dangerous condition shall be removed and, if the Qualifying Facility had been warned of the condition a reasonable time before the discontinuance and had failed to remove the dangerous condition, a reconnection fee of forty four dollars (\$44.00) shall be paid.
- (2) All bills for service due Company by reason of fraudulent use or tampering shall be paid, a deposit to guarantee the payment of future bills shall be made, and a reconnection fee of forty four dollars (\$44.00) shall be paid.
- (3) If reconnection is requested on the same premises after discontinuance, a reconnection fee of forty four dollars (\$44.00) shall be paid.

Deleted: thirty seven

Deleted: 37

Deleted: thirty seven

Deleted: 37

Deleted: thirty seven

Deleted: 37

B. Where service was discontinued with notice,

- (1) Satisfactory arrangements for payment of all bills for service then due shall be made and a reconnection fee of forty four dollars (\$44.00) shall be paid.
- (2) A satisfactory guarantee of payment for all future bills shall be furnished and a reconnection fee of forty four dollars (\$44.00) shall be paid.
- (3) The violation of these Rules and Regulations shall be corrected and a reconnection fee of forty four dollars (\$44.00) shall be paid.

Deleted: thirty seven

Deleted: 37

Deleted: thirty seven

Deleted: 37

Deleted: thirty seven

Deleted: 37

13. Limit of Purchases

Company reserves the right, subject to regulatory authority having jurisdiction, to limit, restrict or refuse service that will result in additions to its distribution system and/or conditions that may jeopardize the safe and proper operation of its distribution system and/or alterations in its contractual requirements of supply from its wholesale supplier that may jeopardize service to existing Customers and/or existing Qualifying Facilities.

Deleted: January 1, 2006

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties.

Applicability

To any cogeneration or small power producing "qualifying facility".

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Payments to QF's for energy sales to Company
 - A. As-Available energy is purchased at a unit cost calculated from avoided fuel costs. Avoided energy costs are the Company's actual fuel cost for energy purchased by the Company from its wholesale supplier for the applicable calendar month.
 - B. The actual fuel costs as defined above will be adjusted upward by a fixed percentage factor for avoided line losses (if any). Such factor will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
 - C. The current base fuel cost in the energy rate of the Company's wholesale supplier is 4.109 cents per KWH.
 - D. Because the Company's avoided energy cost is based on the wholesale supplier's monthly average fuel cost for energy, the price per KWH is uniform without regard to time of day or system peak, and no variations in computing the amount to be paid is made on the basis of metering techniques.

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 18

2. Charges to Qualifying Facility
 - A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
 - B. Interconnection Charge
The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years, but such contract shall not require such energy to be offered on any basis other than as available.

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Florida Public Utilities Company
F.P.S.C. Renewable Energy Tariff
Original Volume No. 1

First Revised Sheet No. 20
Cancels Original Sheet No. 20

Deleted: Original
1

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-1

Deleted: MARIANN
A

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 19

Estimated Future Rates

The following are the current estimates of the Company's future average rates for the purchase of as-available energy from QF's. These are based on data of estimated fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimated Average Rate per KWH</u>
2006	2.31 cents
2007	2.38 cents
2008	4.109 cents

Issued by: John T. English, President

Effective: May 22, 2008

Deleted: January
1, 2006

Deleted: Original
1

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-2

Deleted: (MARIAN
NA)

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Purpose

The purpose of this tariff is to promote the generation of firm power by qualifying facilities so that the Company can commit to the reduction by a specified amount of capacity of demand on its wholesale supplier's system thereby freeing an equivalent amount of capacity in the supplier. Through the QF's commitment to the Company and the Company's commitment to its supplier, the QF's generation capacity may be used by the supplier to defer additional generation plant, either in its system or in that of another generating utility in the state.

Availability

Available within the territory served by the Company in Jackson, Calhoun, and Liberty Counties.

Applicability

To any cogeneration or small power producing "qualifying facility" who contract with Company for the sale of firm energy and capacity and who meet the eligibility criteria set out in Rule 25-17.83(3)(a) of the Florida Public Service Commission.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Capacity Payments

A. Amount

Payments to QF for capacity to the Company:

Each KW of Billing Capacity - \$7.80

B. Basis of Payment

Payments to QF for capacity to the Company are based on the avoided demand (capacity) cost to the Company from its wholesale supplier if and when the QF's capacity does result in a reduction in the applicable month's billing demand.

Deleted: 1

Deleted: January
1, 2006

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 21

Monthly Rate (continued)

- C. Determination of Billing Capacity
The Billing Capacity in any month shall be the KW capacity supplied by the QF during that month or a previous month which has actually reduced the Company's KW billing demand for that month. The billing demand referred to herein means that KW which the company is billed each month by its wholesale supplier in accordance with the provisions of the supplier's wholesale tariff. The Company's billing demand from its wholesale supplier in any month is the maximum measured demand at the time of the CP of the wholesale supplier. The KW billing demand at the wholesale supplier's delivery point serving the Company's distribution system to which the QF is interconnected shall be the basis of determining Billing Capacity
- D. Measurement
The QF's capacity input shall be measured on a time-differentiated demand meter.
2. Energy Payments
Firm energy is purchased pursuant to the Company's Rate Schedule REN-1 (As-Available Energy).
3. Charges to the QF:
A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
B. Interconnection Charge
The QF shall bear the cost required for interconnecting, including metering. The QF shall have the options of payment in full for interconnection or making 36 equal monthly installment payments with interest toward the full cost of such interconnection.

Term of Service

Contract for service hereunder shall be for an initial period of not less than ten years.

Deleted: Original
1

NORTHWEST FLORIDA DIVISION
RATE SCHEDULE REN-2

Deleted: (MARIAN
NA)

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 22

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. The QF shall agree to maintain a seventy percent capacity factor for energy delivered on a 12-month rolling average basis. Failure to do so may disqualify the QF for capacity payments under this rate schedule.
3. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
4. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Estimated Future Rates

The following are the currently estimates of the Company's future average rates for the purchase of firm capacity and energy from QF's. These are based on data of estimated capacity and fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimate Average Rate</u>	
	<u>Capacity</u> <u>\$ per KW</u>	<u>Energy</u> <u>cents per KWH</u>
2006	\$7.10	2.31 cents
2007	\$7.25	2.38 cents
2008	\$7.80	4.109 cents

Deleted: January
1, 2006

Issued by: John T. English, President

Effective: May 22, 2008

Deleted: Origina
1

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-1

Deleted: (FERNAN
DINA BEACH)

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Availability

Available within the territory served by the Company in Nassau County.

Applicability

To any cogeneration or small power producing "qualifying facility".

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Payments to QF's for energy sales to Company
 - A. As-Available energy is purchased at a unit cost calculated from avoided fuel costs. Avoided energy costs are the Company's actual fuel cost for energy purchased by the Company from its wholesale supplier for the applicable calendar month.
 - B. The actual fuel costs as defined above will be adjusted upward by a fixed percentage factor for avoided line losses (if any). Such factor will be determined by the Company for each QF based upon the locations of the QF on the Company's distribution system and the applicable voltage level.
 - C. The current base fuel cost in the energy rate of the Company's wholesale supplier is 4.014 cents per KWH.
 - D. Because the Company's avoided energy cost is based on the wholesale supplier's monthly average fuel cost for energy, the price per KWH is uniform without regard to time of day or system peak, and no variations in computing the amount to be paid is made on the basis of metering techniques.

Deleted: 1.95

Deleted: January
1, 2006

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-1

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 24

2. Charges to Qualifying Facility
 - A. Customer charge for meter reading, billing and other administrative costs shall be equal to the currently monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
 - B. Interconnection Charge
The QF shall bear the cost required for the interconnecting the QF, including metering. The QF shall have the option of payment in full for interconnection or making equal monthly installment payments with interest over a period not exceeding 36 months toward the full cost of such interconnection. In the event that the QF elects the monthly installment option, the initial contract term of service shall not be less than the total months over which such installment payments are to be made.

Term of Service

Service under this rate schedule shall be by written contract for a period of one or more years, but such contract shall not require such energy to be offered on any basis other than as available.

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
3. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Florida Public Utilities Company
F.P.S.C. Renewable Energy Tariff
Original Volume No. I

First Revised Sheet No. 26
Cancels Original Sheet No. 26

Deleted: Original
1

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-1

Deleted: (FERNAN
DINA BEACH)

STANDARD RATE FOR PURCHASE OF AS-AVAILABLE ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 25

Estimated Future Rates

The following are the current estimates of the Company's future average rates for the purchase of as-available energy from QF's. These are based on data of estimated fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimated Average Rate per KWH</u>
2006	1.95 cents
2007	2.474 cents
2008	4.014 cents

Deleted: 1.95

Deleted: January
1, 2006

Issued by: John T. English, President

Effective: May 22, 2008

Deleted: Original
1

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-2

Deleted: (FERNAN
DINA BEACH)

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Purpose

The purpose of this tariff is to promote the generation of firm power by qualifying facilities so that the Company can commit to the reduction by a specified amount of capacity of demand on its wholesale supplier's system thereby freeing an equivalent amount of capacity in the supplier. Through the QF's commitment to the Company and the Company's commitment to its supplier, the QF's generation capacity may be used by the supplier to defer additional generation plant, either in its system or in that of another generating utility in the state.

Availability

Available within the territory served by the Company in Nassau County.

Applicability

To any cogeneration or small power producing "qualifying facility" who contract with Company for the sale of firm energy and capacity and who meet the eligibility criteria set out in Rule 25-17.83(3)(a) of the Florida Public Service Commission.

Character of Service

Alternating current, 60 cycle, single phase or three phase at the options of the Company, at a specified interconnection point and voltage.

Limitations of Service

The capacity rating of the QF's generator shall not exceed:

1. One-half of the Company's minimum requirements of the interconnected distribution circuit; or
2. The thermal capacity of the connected distribution lines or transformers of the Company.

Monthly Rate

1. Capacity Payments

A. Amount

Payments to QF for capacity to the Company:

Each KW of Billing Capacity - \$7.00

B. Basis of Payment

Payments to QF for capacity to the Company are based on the avoided demand (capacity) cost to the Company from its wholesale supplier if and when the QF's capacity does result in a reduction in the applicable month's billing demand.

Deleted: 6

Deleted: January
1, 2006

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-2

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 27

Monthly Rate (continued)

- C. Determination of Billing Capacity
The Billing Capacity in any month shall be the KW capacity supplied by the QF during that month or a previous month which has actually reduced the Company's KW billing demand for that month. The billing demand referred to herein means that KW which the Company is billed each month by its wholesale supplier in accordance with the provisions of the supplier's wholesale tariff. The Company's billing demand from its wholesale supplier in any month is the maximum measured demand in the month. The KW billing demand at the wholesale supplier's delivery point serving the Company's distribution system to which the QF is interconnected shall be the basis of determining Billing Capacity.
- D. Measurement
The QF's capacity input shall be measured on a time-differentiated demand meter.
2. Energy Payments
Firm energy is purchased pursuant to the Company's Rate Schedule REN-1 (As-Available Energy).
3. Charges to the QF:
- A. Customer charge for meter reading, billing and other administrative costs shall be equal to the current monthly customer facilities charge as set forth in the rate schedule which is applicable to the QF for the purchase of energy from the Company.
- B. Interconnection Charge
The QF shall bear the cost required for interconnecting, including metering. The QF shall have the option of payment in full for interconnection or making 36 equal monthly installment payments with interest toward the full cost of such interconnection.

Term of Service

Contract for service hereunder shall be for an initial period of not less than ten years.

Deleted: Original
1

NORTHEAST FLORIDA DIVISION
RATE SCHEDULE REN-2

Deleted: (FERNAN
DINA BEACH)

STANDARD RATE FOR PURCHASE OF FIRM ENERGY FROM
RENEWABLE ENERGY PRODUCTION FACILITIES
(QUALIFYING FACILITIES)

Continued from Sheet No. 28

Special Provisions

1. It shall be the QF's responsibility to inform the Company in writing of any change in the QF's electric generating capacity.
2. The QF shall agree to maintain a seventy percent capacity factor for energy delivered on a 12-month rolling average basis. Failure to do so may disqualify the QF for capacity payments under this rate schedule.
3. Any electric service delivered by the Company to the QF shall be metered separately and billed under the rate schedule applicable to the Company's other customers with similar load characteristics. The terms and conditions of the Company's standard rate schedule applicable to the class of service shall pertain.
4. Service under this rate schedule is subject to the rules and regulations of the Company and the Florida Public Service Commission.

Estimated Future Rates

The following are the currently estimates of the Company's future average rates for the purchase of firm capacity and energy from QF's. These are based on data of estimated capacity and fuel costs of the Company's wholesale supplier and are for informational purposes only.

<u>Year</u>	<u>Estimate Average Rate</u>	
	<u>Capacity</u> <u>\$ per KW</u>	<u>Energy</u> <u>cents per KWH</u>
2006	\$6.00	1.95 cents
2007	\$7.00	2.474 cents
2008	\$7.00	4.014 cents

Deleted: 6

Deleted: 1.95

Deleted: January
1, 2006

Issued by: John T. English, President

Effective: May 22, 2008