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May 27, 2008

HAND DELIVERED

RECEIVED-FPSC
08 MAY 27 AM 11:10
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause
with Generating Performance Incentive Factor
FPSC Docket No. 080001-EI

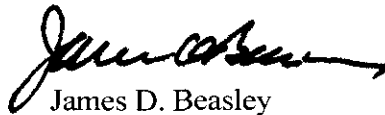
Dear Ms. Cole:

Enclosed for filing in the above docket, on behalf of Tampa Electric Company, are the original and ten (10) copies of Schedules A1 - A9 & A12 for the month of April 2008, as well as Revised Schedule A4 for the months of February and March 2008.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

CMP _____

COM _____

CTR _____

BOB _____

CCU JDB/pp

CPG _____ Enclosure

PCA _____ cc: All Parties of Record (w/enc.)

SCR _____ Bernie Windham (w/cd -Schedules A1-A9)

SCA _____

GEC _____

OTH _____

DOCUMENT NUMBER-DATE

04452 MAY 27 08

FPSC-COMMISSION CLERK

Ms. Ann Cole
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CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by U.S. Mail or hand delivery (*) on this 27th day of May 2008 to the following:

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ATTORNEY



TAMPA ELECTRIC COMPANY
DOCKET NO. 080001-EI

TAMPA ELECTRIC COMPANY
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FPSC-COMMISSION CLERK

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	DIFFERENCE %
1. Fuel Cost of System Net Generation (A3)	89,541,427	56,121,828	13,419,599	23.9%	1,283,559	1,344,124	(60,565)	-4.5%	5.41786	4.17535	1.24251	29.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(9,215)	(9,145)	(70)	0.8%	1,283,559 (a)	1,344,124 (a)	(60,565)	-4.5%	(0.00072)	(0.00068)	(0.00004)	5.5%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	1,283,559 (a)	1,344,124 (a)	(60,565)	-4.5%	0.00000	0.00000	0.00000	0.0%
4c. Incremental Hedging O&M Costs	0	0	0	0.0%	1,283,559 (a)	1,344,124 (a)	(60,565)	-4.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	69,532,212	56,112,683	13,419,529	23.9%	1,283,559	1,344,124	(60,565)	-4.5%	5.41714	4.17467	1.24248	29.8%
6. Fuel Cost of Purchased Power - Firm (A7)	12,710,428	4,146,700	8,563,728	206.5%	151,417	48,285	103,132	213.6%	8.39432	8.58797	(0.19365)	-2.3%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	9,045,149	16,033,000	(6,987,851)	-43.6%	104,442	202,457	(98,015)	-48.4%	8.86045	7.91921	0.74124	8.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	3,291,232	2,392,100	899,132	37.6%	69,288	54,946	14,342	26.1%	4.75008	4.35355	0.39653	9.1%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	25,048,809	22,571,800	2,475,009	11.0%	325,147	305,688	19,459	6.4%	7.70323	7.38393	0.31929	4.3%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					1,608,706	1,649,812	(41,106)	-2.5%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	63,343	50,600	12,743	25.2%	1,347	1,021	326	31.9%	4.70392	4.95593	(0.25200)	-5.1%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	46,103	236,400	(190,297)	-80.5%	1,075	8,806	(7,731)	-87.8%	4.28865	2.68453	1.60412	59.8%
18. Fuel Cost of Sch. D/BO Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	9,984	203,900	(193,916)	-95.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	119,430	490,900	(371,470)	-75.7%	2,422	9,827	(7,405)	-75.4%	4.93105	4.99542	(0.06437)	-1.3%
21. Net Inadvertent Interchange					445	0	445	0.0%				
22. Wheeling Rec'd. less Wheeling Delv'd.					3,152	0	3,152	0.0%				
23. Interchange and Wheeling Losses					2,917	200	2,717	1358.5%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	94,459,591	78,193,583	16,266,008	20.8%	1,606,964	1,639,785	(32,821)	-2.0%	5.87814	4.76853	1.10961	23.3%
25. Net Unbilled	2,196,543 (a)	1,108,778 (a)	1,087,765	98.1%	37,368	23,252	14,116	60.7%	5.87814	4.76853	1.10961	23.3%
26. Company Use	164,176 (a)	143,056 (a)	21,120	14.8%	2,793	3,000	(207)	-6.9%	5.87812	4.76853	1.10959	23.3%
27. T & D Losses	2,938,482 (a)	3,397,432 (a)	(458,950)	-13.5%	49,999	71,247	(21,257)	-29.8%	5.87814	4.76853	1.10961	23.3%
28. System KWH Sales	94,459,591	78,193,583	16,266,008	20.8%	1,516,813	1,542,286	(25,473)	-1.7%	6.22750	5.06998	1.15752	22.8%
29. Wholesale KWH Sales	(4,861,626)	(2,540,822)	(2,320,804)	91.3%	(78,067)	(50,115)	(27,952)	55.8%	6.22750	5.06998	1.15752	22.8%
30. Jurisdictional KWH Sales	89,597,965	75,652,761	13,945,204	18.4%	1,438,746	1,492,171	(53,425)	-3.6%	6.22750	5.06998	1.15752	22.8%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	89,675,915	75,718,579	13,957,336	18.4%	1,438,746	1,492,171	(53,425)	-3.6%	6.23292	5.07439	1.15853	22.8%
33. Other	0	0	0	0.0%	1,438,746	1,492,171	(53,425)	-3.6%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(1,087,714)	(1,276,282)	188,568	-14.8%	1,438,746	1,492,171	(53,425)	-3.6%	(0.07560)	(0.08553)	0.00993	-11.6%
35. Other	0	0	0	0.0%	1,438,746	1,492,171	(53,425)	-3.6%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(1,282,726)	(1,282,726)	0	0.0%	1,438,746	1,492,171	(53,425)	-3.6%	(0.08916)	(0.08596)	(0.00319)	3.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	87,305,475	73,159,571	14,145,904	19.3%	1,438,746	1,492,171	(53,425)	-3.6%	6.06816	4.90289	1.16527	23.8%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	87,368,335	73,212,246	14,156,089	19.3%	1,438,746	1,492,171	(53,425)	-3.6%	6.07253	4.90642	1.16611	23.8%
40. GPIF * (Already Adjusted for Taxes)	119,985	119,985	0	0.0%	1,438,746	1,492,171	(53,425)	-3.6%	0.00834	0.00804	0.00030	3.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	87,488,320	73,332,231	14,156,089	19.3%	1,438,746	1,492,171	(53,425)	-3.6%	6.08087	4.91446	1.16641	23.7%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									6.081	4.914	1.167	23.7%

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: APRIL 2008

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	239,296,155	248,129,608	(8,833,453)	-3.6%	4,900,527	5,295,739	(395,212)	-7.5%	4.88307	4.68546	0.19761	4.2%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adj. to Fuel Cost (Fl.Meade/Wauch. Wheeling Losses)	(36,130)	(36,580)	450	-1.2%	4,900,527 (a)	5,295,739 (a)	(395,212)	-7.5%	(0.00074)	(0.00069)	(0.00005)	6.7%
4b. Adjustments to Fuel Cost	0	0	0	0.0%	4,900,527 (a)	5,295,739 (a)	(395,212)	-7.5%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments to Fuel Cost	0	0	0	0.0%	4,900,527 (a)	5,295,739 (a)	(395,212)	-7.5%	0.00000	0.00000	0.00000	0.0%
5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)	239,260,025	248,093,028	(8,833,003)	-3.6%	4,900,527	5,295,739	(395,212)	-7.5%	4.88233	4.68477	0.19757	4.2%
6. Fuel Cost of Purchased Power - Firm (A7)	40,808,189	11,206,100	29,602,089	264.2%	573,506	112,750	460,756	408.7%	7.11556	9.93889	(2.82333)	-28.4%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	34,164,267	59,732,800	(25,568,533)	-42.8%	445,579	807,323	(361,744)	-44.8%	7.66739	7.39887	0.26851	3.6%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0 (a)	0 (a)	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities (A8)	10,054,626	9,063,200	991,426	10.9%	244,186	214,290	29,896	14.0%	4.11761	4.22941	(0.11180)	-2.6%
12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)	85,027,062	80,002,100	5,024,962	6.3%	1,263,271	1,134,363	128,908	11.4%	6.73071	7.05260	(0.32189)	-4.6%
13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)					6,163,798	6,430,102	(266,304)	-4.1%				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	194,827	256,800	(60,973)	-23.8%	4,946	4,131	815	19.7%	3.93912	6.19221	(2.25309)	-36.4%
15. Fuel Cost of Sch. OATT Jurisd. Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of Sch. D Sales (A6)	40,250	0	40,250	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	837,466	1,204,500	(367,034)	-30.5%	14,204	8,806	5,398	61.3%	5.89599	13.67817	(7.78219)	-56.9%
18. Fuel Cost of Sch. DBO Sales (A6)	22,125	0	22,125	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19. Gains on Market Based Sales	338,695	447,600	(108,905)	-24.3%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
20. TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17 + 18 + 19)	1,433,363	1,907,900	(474,537)	-24.9%	19,150	12,937	6,213	48.0%	7.48494	14.74762	(7.26268)	-49.2%
21. Net Inadvertent Interchange					166	0	166	0.0%				
22. Wheeling Rec'd. less Wheeling Deliv'd.					9,263	0	9,263	0.0%				
23. Interchange and Wheeling Losses					8,764	500	8,264	1652.8%				
24. TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 - 20 + 21 + 22 - 23)	322,853,724	326,187,228	(3,333,504)	-1.0%	6,145,313	6,416,665	(271,352)	-4.2%	5.25366	5.08344	0.17022	3.3%
25. Net Unbilled	(555,672) (a)	(3,991,860) (a)	3,436,188	-86.1%	(21,454)	(66,507)	45,053	-67.7%	2.59006	6.00217	(3.41210)	-56.8%
26. Company Use	585,525 (a)	612,023 (a)	(26,498)	-4.3%	11,164	12,000	(836)	-7.0%	5.24478	5.10019	0.14457	2.8%
27. T & D Losses	13,131,249 (a)	14,205,603 (a)	(1,074,354)	-7.6%	251,218	279,451	(28,233)	-10.1%	5.22703	5.08339	0.14364	2.8%
28. System KWH Sales	322,853,724	326,187,228	(3,333,504)	-1.0%	5,904,384	6,175,998	(271,614)	-4.4%	5.46803	5.28153	0.18650	3.5%
29. Wholesale KWH Sales	(13,915,576)	(10,402,434)	(3,513,142)	33.8%	(250,484)	(197,027)	(53,457)	27.1%	5.55548	5.27970	0.27578	5.2%
30. Jurisdictional KWH Sales	308,938,148	315,784,794	(6,846,646)	-2.2%	5,653,900	5,978,971	(325,071)	-5.4%	5.46416	5.28159	0.18257	3.5%
31. Jurisdictional Loss Multiplier									1.00087	1.00087	0.00000	0.0%
32. Jurisdictional KWH Sales Adjusted for Line Losses	309,206,923	316,059,527	(6,852,604)	-2.2%	5,653,900	5,978,971	(325,071)	-5.4%	5.46891	5.28619	0.18273	3.5%
33. Other	0	0	0	0.0%	5,653,900	5,978,971	(325,071)	-5.4%	0.00000	0.00000	0.00000	0.0%
34. Waterborne Transportation Disallowance Per FPSC Decision 9/21/04	(3,637,102)	(5,105,128)	1,468,026	-28.8%	5,653,900	5,978,971	(325,071)	-5.4%	(0.06433)	(0.08538)	0.02106	-24.7%
35. Other	0	0	0	0.0%	5,653,900	5,978,971	(325,071)	-5.4%	0.00000	0.00000	0.00000	0.0%
36. True-up *	(5,130,904)	(5,130,904)	0	0.0%	5,653,900	5,978,971	(325,071)	-5.4%	(0.09075)	(0.08582)	(0.00493)	5.7%
37. Total Jurisdictional Fuel Cost (Excl. GPIF)	300,438,917	305,823,495	(5,384,578)	-1.8%	5,653,900	5,978,971	(325,071)	-5.4%	5.31383	5.11499	0.19885	3.9%
38. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
39. Fuel Cost Adjusted for Taxes (Excl. GPIF)	300,655,232	306,043,687	(5,388,455)	-1.8%	5,653,900	5,978,971	(325,071)	-5.4%	5.31766	5.11867	0.19899	3.9%
40. GPIF * (Already Adjusted for Taxes)	479,940	479,940	0	0.0%	5,653,900	5,978,971	(325,071)	-5.4%	0.00849	0.00803	0.00046	5.7%
41. Fuel Cost Adjusted for Taxes (Incl. GPIF)	301,135,172	306,523,627	(5,388,455)	-1.8%	5,653,900	5,978,971	(325,071)	-5.4%	5.32615	5.12670	0.19945	3.9%
42. Fuel FAC Rounded to the Nearest .001 cents per KWH									5.326	5.127	0.199	3.9%

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. FUEL COST & NET POWER TRANSACTION								
1. FUEL COST OF SYSTEM NET GENERATION	69,541,427	56,121,828	13,419,599	23.9%	239,296,155	248,129,608	(8,833,453)	-3.6%
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%
2. FUEL COST OF POWER SOLD	109,446	287,000	(177,554)	-61.9%	1,094,668	1,460,300	(365,632)	-25.0%
2a. GAINS FROM MARKET BASED SALES	9,984	203,900	(193,916)	-95.1%	338,695	447,600	(108,905)	-24.3%
3. FUEL COST OF PURCHASED POWER	12,710,428	4,146,700	8,563,728	206.5%	40,808,169	11,206,100	29,602,069	264.2%
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%
3b. PAYMENT TO QUALIFIED FACILITIES	3,291,232	2,392,100	899,132	37.6%	10,054,626	9,063,200	991,426	10.9%
4. ENERGY COST OF ECONOMY PURCHASES	9,045,149	16,033,000	(6,987,851)	-43.6%	34,164,267	59,732,800	(25,568,533)	-42.8%
5. TOTAL FUEL & NET POWER TRANSACTION	94,468,806	78,202,728	16,266,078	20.8%	322,889,854	326,223,808	(3,333,954)	-1.0%
6a. ADJUSTMENTS TO FUEL COST (FT. MEADE/WAUCHULA WHEELING LOSSES)	(9,215)	(9,145)	(70)	0.8%	(36,130)	(36,580)	450	-1.2%
6b. ADJ. TO FUEL COST	0	0	0	0.0%	0	0	0	0.0%
6c. INCREMENTAL HEDGING O&M COSTS	0	0	0	0.0%	0	0	0	0.0%
7. ADJUSTED TOTAL FUEL & NET PWR. TRANS.	94,459,591	78,193,583	16,266,008	20.8%	322,853,724	326,187,228	(3,333,504)	-1.0%
B. MWH SALES								
1. JURISDICTIONAL SALES	1,438,746	1,492,171	(53,425)	-3.6%	5,653,900	5,978,971	(325,071)	-5.4%
2. NONJURISDICTIONAL SALES	78,067	50,115	27,952	55.8%	250,484	197,027	53,457	27.1%
3. TOTAL SALES	1,516,813	1,542,286	(25,473)	-1.7%	5,904,384	6,175,998	(271,614)	-4.4%
4. JURISDIC. SALES-% TOTAL MWH SALES	0.9485322	0.9675060	(0.0189738)	-2.0%	0.9575766	0.9680979	(0.0105213)	-1.1%

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
C. TRUE-UP CALCULATION								
1. JURISDICTIONAL FUEL REVENUE	74,587,222	77,778,999	(3,191,777)	-4.1%	292,483,930	311,669,598	(19,185,668)	-6.2%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,282,726	1,282,726	0	0.0%	5,130,904	5,130,904	0	0.0%
2b. INCENTIVE PROVISION	(119,985)	(119,985)	0	0.0%	(479,940)	(479,940)	0	0.0%
2c. TRANSITION ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%
2d. WATERBORNE TRANSP. DISALLOWANCE PER FPSC DECISION 9/21/04	1,087,714	1,276,282	(188,568)	-14.8%	3,637,102	5,105,128	(1,468,026)	-28.8%
3. JURIS. FUEL REVENUE APPL. TO PERIOD	76,837,677	80,218,022	(3,380,345)	-4.2%	300,771,996	321,425,690	(20,653,694)	-6.4%
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	94,459,591	78,193,583	16,266,008	20.8%	322,853,724	326,187,228	(3,333,504)	-1.0%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	0.9485322	0.9675060	(0.0189738)	-2.0%	NA	NA	-	0.0%
6. JURISDIC. TOTAL FUEL & NET PWR.TRANS.	89,597,965	75,652,761	13,945,204	18.4%	308,938,148	315,784,794	(6,846,646)	-2.2%
6a. JURISDIC. LOSS MULTIPLIER	1.00087	1.00087	0.00000	0.0%	NA	NA	-	0.0%
6b. (LINE C6 x LINE C6a)	89,675,915	75,718,579	13,957,336	18.4%	309,206,923	316,059,527	(6,852,604)	-2.2%
6c. OTHER	0	0	0	0.0%	0	0	0	0.0%
6d. (LINE C6c x LINE C5)	0	0	0	0.0%	0	0	0	0.0%
6e. OTHER	0	0	0	0.0%	0	0	0	0.0%
6f. INTEREST ADJ. FOR PRIOR PERIOD HPP ADJ. REPORTED ON SCH A7	0	0	0	0.0%	0	0	0	0.0%
6g. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6d+C6e+C6f)	89,675,915	75,718,579	13,957,336	18.4%	309,206,923	316,059,527	(6,852,604)	-2.2%
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6g)	(12,838,238)	4,499,443	(17,337,681)	-385.3%	(8,434,927)	5,366,163	(13,801,090)	-257.2%
8. INTEREST PROVISION FOR THE MONTH	(27,921)	71,119	(99,040)	-139.3%	(40,021)	275,220	(315,241)	-114.5%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(5,185,382)	12,615,355	(17,800,737)	-141.1%	NOT APPLICABLE			
10. TRUE-UP COLLECTED (REFUNDED)	(1,282,726)	(1,282,726)	0	0.0%	NOT APPLICABLE			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	(19,334,267)	15,903,191	(35,237,458)	-221.6%	NOT APPLICABLE			

NOTE: WATERBORNE DISALLOWANCE PROSPECTIVELY REFLECTED AS AN ADJUSTMENT TO REVENUE PER FPSC STAFF REQUEST BEGINNING JANUARY 2007.

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. INTEREST PROVISION								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(5,185,382)	12,615,355	(17,800,737)	-141.1%	NOT APPLICABLE			
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	(19,306,346)	15,832,072	(35,138,418)	-221.9%	NOT APPLICABLE			
3. TOTAL BEG. & END. TRUE-UP AMOUNT	(24,491,728)	28,447,427	(52,939,155)	-186.1%	NOT APPLICABLE			
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(12,245,864)	14,223,714	(26,469,578)	-186.1%	NOT APPLICABLE			
5. INT. RATE-FIRST DAY REP. BUS. MONTH	2.630	6.000	(3.370)	-56.2%	NOT APPLICABLE			
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	2.840	6.000	(3.160)	-52.7%	NOT APPLICABLE			
7. TOTAL (LINE D5 + LINE D6)	5.470	12.000	(6.530)	-54.4%	NOT APPLICABLE			
8. AVERAGE INT. RATE (50% OF LINE D7)	2.735	6.000	(3.265)	-54.4%	NOT APPLICABLE			
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.228	0.500	(0.272)	-54.4%	NOT APPLICABLE			
10. INT. PROVISION (LINE D4 x LINE D9)	(27,921)	71,119	(99,040)	-139.3%	NOT APPLICABLE			

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	297,966	511,014	(213,048)	-41.7%	372,616	1,056,833	(684,217)	-64.7%
2 LIGHT OIL	1,009,686	621,669	388,017	62.4%	2,302,576	1,963,291	339,285	17.3%
3 COAL	20,379,047	26,502,356	(6,123,309)	-23.1%	77,943,072	88,855,198	(10,912,126)	-12.3%
4 NATURAL GAS	47,854,728	28,486,789	19,367,939	68.0%	158,677,891	156,254,286	2,423,605	1.6%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	69,541,427	56,121,828	13,419,599	23.9%	239,296,155	248,129,608	(8,833,453)	-3.6%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	2,179	5,664	(3,485)	-61.5%	2,252	11,803	(9,551)	-80.9%
9 LIGHT OIL	4,700	4,501	199	4.4%	10,667	14,162	(3,495)	-24.7%
10 COAL	671,265	933,852	(262,587)	-28.1%	2,765,840	3,159,105	(393,265)	-12.4%
11 NATURAL GAS	605,415	400,107	205,308	51.3%	2,121,768	2,110,669	11,099	0.5%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	0	0	0	0.0%	0	0	0	0.0%
14 TOTAL (MWH)	1,283,559	1,344,124	(60,565)	-4.5%	4,900,527	5,295,739	(395,212)	-7.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	3,618	8,739	(5,121)	-58.6%	4,578	18,245	(13,667)	-74.9%
16 LIGHT OIL (BBL)	9,015	12,670	(3,655)	-28.8%	22,212	41,053	(18,841)	-45.9%
17 COAL (TON)	313,032	417,074	(104,042)	-24.9%	1,259,719	1,409,241	(149,522)	-10.6%
18 NATURAL GAS (MCF)	4,444,935	2,899,200	1,545,735	53.3%	15,399,975	15,206,000	193,975	1.3%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	22,700	109,744	(87,044)	-79.3%	28,721	229,114	(200,393)	-87.5%
22 LIGHT OIL	46,813	47,831	(1,019)	-2.1%	117,069	150,269	(33,200)	-22.1%
23 COAL	7,429,030	9,908,243	(2,479,214)	-25.0%	29,930,592	33,505,801	(3,575,209)	-10.7%
24 NATURAL GAS	4,573,838	2,980,215	1,593,623	53.5%	15,832,181	15,631,671	200,510	1.3%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	12,072,380	13,046,033	(973,653)	-7.5%	45,908,563	49,516,855	(3,608,292)	-7.3%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.17%	0.42%	-	-0.3%	0.05%	0.22%	-	-0.2%
29 LIGHT OIL	0.37%	0.33%	-	0.0%	0.22%	0.27%	-	0.0%
30 COAL	52.30%	69.48%	-	-17.2%	56.44%	59.65%	-	-3.2%
31 NATURAL GAS	47.17%	29.77%	-	17.4%	43.30%	39.86%	-	3.4%
32 NUCLEAR	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
33 OTHER	0.00%	0.00%	-	0.0%	0.00%	0.00%	-	0.0%
34 TOTAL (%)	100.00%	100.00%	-	0.0%	100.00%	100.00%	-	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	82.36	58.48	23.88	40.8%	81.39	57.92	23.47	40.5%
36 LIGHT OIL (\$/BBL)	112.00	49.07	62.93	128.3%	103.66	47.82	55.84	116.8%
37 COAL (\$/TON)	65.10	63.54	1.56	2.5%	61.87	63.05	(1.18)	-1.9%
38 NATURAL GAS (\$/MCF)	10.77	9.83	0.94	9.6%	10.30	10.28	0.03	0.3%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	13.13	4.66	8.47	181.9%	12.97	4.61	8.36	181.3%
42 LIGHT OIL	21.57	13.00	8.57	65.9%	19.67	13.07	6.60	50.5%
43 COAL	2.74	2.67	0.07	2.6%	2.60	2.65	(0.05)	-1.8%
44 NATURAL GAS	10.46	9.56	0.90	9.5%	10.02	10.00	0.03	0.3%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	5.76	4.30	1.46	33.9%	5.21	5.01	0.20	4.0%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	10,418	19,376	(8,958)	-46.2%	12,754	19,412	(6,658)	-34.3%
49 LIGHT OIL	9,960	10,627	(667)	-6.3%	10,975	10,611	364	3.4%
50 COAL	11,067	10,810	457	4.3%	10,822	10,606	216	2.0%
51 NATURAL GAS	7,555	7,449	106	1.4%	7,462	7,406	56	0.8%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	9,405	9,706	(301)	-3.1%	9,368	9,350	18	0.2%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	13.67	9.02	4.65	51.6%	16.55	8.95	7.60	84.9%
56 LIGHT OIL	21.48	13.81	7.67	55.5%	21.59	13.86	7.73	55.8%
57 COAL	3.04	2.84	0.20	7.0%	2.82	2.81	0.01	0.4%
58 NATURAL GAS	7.90	7.12	0.78	11.0%	7.48	7.40	0.08	1.1%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	5.42	4.18	1.24	29.7%	4.88	4.69	0.19	4.1%

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2005**

SCHEDULE A4
PAGE 1 OF 1

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	375	181,827	67.3	69.8	91.5	10,800	COAL	83,664	23,472,480	1,963,801.6	5,142,286	2.83	61.46
B.B.#2	385	175,630	63.4	65.6	93.0	10,604	COAL	76,752	24,264,180	1,862,324.3	4,717,450	2.69	61.46
B.B.#3	387	5,663	2.0	2.7	29.6	11,535	COAL	2,824	23,133,420	65,328.8	173,573	3.07	61.46
B.B.#4	418	265,604	88.3	92.8	88.6	10,863	COAL	125,180	23,049,100	2,885,286.3	7,694,006	2.90	61.46
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	6,863	5,813,584	39,896.6	709,027	-	103.31
B.B. STATION	1,565	628,724	55.8	58.3	73.3	10,779	-	-	-	-	18,436,342	2.93	-
SEB-PHIL.#1(HVY OIL)	17	1,084	8.9	100.0	80.9	10,420	HVY.OIL	1,800	6,273,540	11,293.1	130,693	12.06	72.61
SEB-PHIL.#2(HVY OIL)	17	1,095	8.9	100.0	79.7	10,420	HVY.OIL	1,818	6,273,540	11,407.1	132,000	12.05	72.61
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	190	5,813,584	1,102.8	35,273	-	185.65
SEB-PHILLIPS TOTAL	34	2,179	8.9	100.0	80.3	10,418	-	-	-	-	297,966	13.67	-
POLK #1 GASIFIER	250	42,541	23.6	46.8	61.6	14,587	COAL	24,612	26,503,274	652,288.5	1,942,705	4.57	78.93
POLK #1 CT (OIL)	215	4,688	3.0	100.0	56.8	9,934	LGT.OIL	8,974	5,794,855	46,574.2	1,005,084	21.44	112.00
POLK #1 TOTAL	250	47,229	26.2	60.8	68.4	14,126	-	-	-	688,862.7	2,947,789	6.24	-
POLK #2 CT (GAS)	149	5,413	5.0	99.9	73.9	12,427	GAS	61,706	1,029,000	63,495.0	691,376	12.77	11.20
POLK #2 CT (OIL)	159	12	0.0	100.0	0.0	20,506	LGT.OIL	41	5,794,841	238.1	4,602	38.35	112.24
POLK #2 TOTAL	164	5,425	4.9	100.0	74.0	12,444	-	-	-	63,733.1	695,978	12.83	-
POLK #3 CT (GAS)	149	4,163	3.9	98.9	74.4	7,695	GAS	44,347	1,029,000	45,633.0	329,218	7.91	7.42
POLK #3 CT (OIL)	164	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	167	4,163	3.7	98.9	74.4	7,695	-	-	-	45,633.0	329,218	7.91	-
POLK #4 (GAS)	149	12,558	11.7	100.0	78.9	12,744	GAS	150,050	1,029,000	154,401.0	1,644,727	13.10	10.96
POLK #5 (GAS)	149	8,097	7.5	100.0	73.0	12,614	GAS	95,191	1,029,000	97,952.0	1,049,609	12.98	11.03
POLK STATION TOTAL	859	77,472	12.5	88.6	73.2	13,280	-	-	-	1,060,581.8	6,667,321	8.61	-
B.B.C.T.#1	10	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	48	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	88	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	176	8.1	100.0	89.6	11,105	GAS	1,898	1,029,000	1,953.0	22,456	12.76	11.83
COT 2	3	157	7.3	100.0	86.6	11,105	GAS	1,696	1,029,000	1,745.0	20,066	12.78	11.83
CITY OF TAMPA TOTAL	6	333	7.7	100.0	88.1	11,105	GAS	3,594	1,029,000	3,698.0	42,522	12.77	11.83
BAYSIDE ST 1	232	82,737	49.5	74.7	66.5	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	156	47,361	42.2	74.1	83.3	11,250	GAS	517,816	1,029,000	532,833.0	5,582,699	11.79	10.78
BAYSIDE CT1B	156	56,185	50.0	67.7	83.1	11,409	GAS	622,934	1,029,000	640,969.0	6,716,001	11.95	10.78
BAYSIDE CT1C	156	49,842	44.4	70.7	82.0	10,812	GAS	523,721	1,029,000	538,909.0	5,646,362	11.33	10.78
BAYSIDE UNIT 1 TOTAL	700	236,125	46.9	72.1	77.4	7,254	GAS	1,664,471	1,029,000	1,712,741.0	17,945,062	7.60	10.78
BAYSIDE ST 2	304	118,119	54.0	91.0	59.4	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	156	49,044	43.7	80.9	79.3	11,195	GAS	533,559	1,029,000	549,032.0	5,752,757	11.73	10.78
BAYSIDE CT2B	156	38,573	34.3	65.9	84.4	11,297	GAS	423,477	1,029,000	435,758.0	4,565,869	11.84	10.78
BAYSIDE CT2C	156	64,827	57.7	83.5	83.0	11,307	GAS	712,367	1,029,000	733,026.0	7,680,639	11.85	10.78
BAYSIDE CT2D	156	68,163	60.7	92.5	84.1	11,415	GAS	756,173	1,029,000	778,102.0	8,152,949	11.96	10.78
BAYSIDE UNIT 2 TOTAL	928	338,726	50.7	84.1	75.1	7,369	GAS	2,425,576	1,029,000	2,495,918.0	26,162,214	7.72	10.78
BAYSIDE STATION TOTAL	1,628	574,851	49.0	78.9	76.1	7,321	GAS	4,090,047	1,029,000	4,208,659.0	44,097,276	7.87	10.78
SYSTEM	4,190	1,283,559	42.5	73.3	77.5	9,381	-	-	-	12,072,380.0	69,641,427	5.42	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
HEAVY OIL⁽¹⁾								
1 PURCHASES:								
2 UNITS (BBL)	7,482	8,739	(1,257)	-14.4%	7,482	18,245	(10,763)	-59.0%
3 UNIT COST (\$/BBL)	85.85	60.55	25.10	41.4%	85.85	81.35	24.30	39.6%
4 AMOUNT (\$)	640,845	529,187	111,658	21.1%	640,845	1,119,275	(478,430)	-42.7%
5 BURNED:								
6 UNITS (BBL)	3,618	8,739	(5,121)	-58.6%	4,578	18,245	(13,667)	-74.9%
7 UNIT COST (\$/BBL)	82.36	58.48	23.88	40.8%	81.39	57.92	23.47	40.5%
8 AMOUNT (\$)	297,966	511,014	(213,048)	-41.7%	372,616	1,056,833	(684,217)	-64.7%
9 ENDING INVENTORY:								
10 UNITS (BBL)	13,067	15,325	(2,258)	-14.7%	13,067	15,325	(2,258)	-14.7%
11 UNIT COST (\$/BBL)	75.98	57.19	18.80	32.9%	75.98	57.19	18.80	32.9%
12 AMOUNT (\$)	992,868	876,361	116,507	13.3%	992,868	876,361	116,507	13.3%
13								
14 DAYS SUPPLY:	160	187	(27)	-10.0%	-	-	-	-
LIGHT OIL⁽²⁾								
15 PURCHASES:								
16 UNITS (BBL)	19,795	12,670	7,125	56.2%	35,175	41,053	(5,878)	-14.3%
17 UNIT COST (\$/BBL)	145.19	70.27	74.92	108.6%	138.76	71.65	67.12	93.7%
18 AMOUNT (\$)	2,874,015	890,345	1,983,670	222.8%	4,881,035	2,941,325	1,939,710	65.9%
19 BURNED:								
20 UNITS (BBL)	9,015	12,670	(3,655)	-28.8%	22,212	41,053	(18,841)	-45.9%
21 UNIT COST (\$/BBL)	112.00	49.07	62.93	128.3%	103.66	47.82	55.84	116.8%
22 AMOUNT (\$)	1,009,686	621,669	388,017	62.4%	2,302,576	1,963,291	339,285	17.3%
23 ENDING INVENTORY:								
24 UNITS (BBL)	79,281	101,727	(22,466)	-22.1%	79,281	101,727	(22,466)	-22.1%
25 UNIT COST (\$/BBL)	107.91	78.73	29.18	37.1%	107.91	78.73	29.18	37.1%
26 AMOUNT (\$)	8,553,399	8,009,354	544,045	6.8%	8,553,399	8,009,354	544,045	6.8%
27								
28 DAYS SUPPLY: NORMAL	199	255	(56)	-20.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	11	15	(3)	-22.1%	-	-	-	-
COAL⁽³⁾								
30 PURCHASES:								
31 UNITS (TONS)	333,666	401,000	(67,334)	-18.8%	1,172,596	1,527,950	(355,354)	-23.3%
32 UNIT COST (\$/TON)	67.14	62.34	4.80	7.7%	66.16	61.72	4.44	7.2%
33 AMOUNT (\$)	22,402,029	24,999,825	(2,597,796)	-10.4%	77,582,407	94,308,163	(16,725,756)	-17.7%
34 BURNED:								
35 UNITS (TONS)	313,032	417,074	(104,042)	-24.9%	1,259,719	1,409,241	(149,522)	-10.6%
36 UNIT COST (\$/TON)	65.10	63.54	1.56	2.5%	61.87	63.05	(1.18)	-1.9%
37 AMOUNT (\$)	20,379,047	26,502,356	(6,123,309)	-23.1%	77,943,072	88,855,196	(10,912,126)	-12.3%
38 ENDING INVENTORY:								
39 UNITS (TONS)	482,327	537,417	(55,090)	-10.3%	482,327	537,417	(55,090)	-10.3%
40 UNIT COST (\$/TON)	66.06	61.29	4.77	7.8%	66.06	61.29	4.77	7.8%
41 AMOUNT (\$)	31,862,629	32,935,938	(1,073,309)	-3.3%	31,862,629	32,935,938	(1,073,309)	-3.3%
42								
43 DAYS SUPPLY:	36	38	(2)	0.0%	-	-	-	-
NATURAL GAS								
44 PURCHASES:								
45 UNITS (MCF)	4,378,469	2,899,200	1,479,269	51.0%	15,281,052	15,206,000	75,052	0.5%
46 UNIT COST (\$/MCF)	10.81	9.83	0.98	10.0%	10.36	10.28	0.08	0.8%
47 AMOUNT (\$)	47,329,274	28,486,788	18,842,486	66.1%	158,204,411	156,254,285	1,950,126	1.2%
48 BURNED:								
49 UNITS (MCF)	4,444,935	2,899,200	1,545,735	53.3%	15,399,975	15,206,000	193,975	1.3%
50 UNIT COST (\$/MCF)	10.77	9.83	0.94	9.6%	10.30	10.28	0.03	0.3%
51 AMOUNT (\$)	47,854,728	28,486,789	19,367,939	68.0%	158,677,891	156,254,286	2,423,605	1.6%
52 ENDING INVENTORY:								
53 UNITS (MCF)	131,387	0	131,387	0.0%	131,387	0	131,387	0.0%
54 UNIT COST (\$/MCF)	10.80	0.00	10.80	0.0%	10.80	0.00	10.80	0.0%
55 AMOUNT (\$)	1,418,710	0	1,418,710	0.0%	1,418,710	0	1,418,710	0.0%
56								
57 DAYS SUPPLY:	1	0	1	0.0%	-	-	-	-
NUCLEAR								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

SCHEDULE A5
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	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			--- AMOUNT ---	--- % ---			--- AMOUNT ---	--- % ---
OTHER								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	0	0	0	0.0%

(1) RECONCILIATION - HEAVY OIL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
IGNITION	24,384
LUBE OIL	0
FUEL ANALYSIS	0
TOTAL	24,384

(2) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
START-UP FUEL	0	0
IGNITION	(7,062)	(733,411)
OTHER USAGE	(1,534)	(169,573)
TOTAL	(8,596)	(902,984)

(3) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	32,698
IGNITION #2 OIL	709,027
IGNITION PROPANE	35,318
AERIAL SURVEY ADJ.	(869,389)
ADDITIVES	39,643
GREEN FUEL	0
TOTAL	(52,703)

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH (A) FUEL COST (B) TOTAL COST		(7) TOTAL \$ FOR FUEL ADJUSTMENT (9)(1A)	(8) TOTAL \$ FOR TOTAL COST (9)(1B)	(9) GAINS ON MARKET BASED SALES
ESTIMATED:									
SEMINOLE ELEC. CO-OP	JURISDIC. SCH. - D	1,021.0	0.0	1,021.0	4.958	5.455	50,600.00	55,700.00	5,100.00
VARIOUS	JURISDIC. SCH. - MB	8,806.0	0.0	8,806.0	2.885	5.304	238,400.00	487,100.00	198,800.00
TOTAL		9,827.0	0.0	9,827.0	2.921	5.320	287,000.00	522,800.00	203,900.00
ACTUAL:									
SEMINOLE ELEC. PRECO-1	JURISDIC. SCH. - D	260.3	0.0	260.3	5.534	6.087	14,404.35	15,844.79	809.72
SEMINOLE ELEC. HARDEE	JURISDIC. SCH. - D	1,088.3	0.0	1,088.3	4.505	4.956	48,938.84	53,632.72	2,551.23
CALPEA	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CARGILL ALLIANT	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CINCINNATI GAS & ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
COBB ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
FLORIDA POWER & LIGHT	SCH. - MA	200.0	0.0	200.0	7.378	8.485	14,758.00	16,969.88	1,523.88
PROGRESS ENERGY FLORIDA	SCH. - MA	500.0	0.0	500.0	5.946	7.208	29,729.50	36,040.63	4,586.13
CITY OF LAKELAND	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
ORLANDO UTILITIES	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
REEDY CREEK	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SEMINOLE ELECTRIC	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
CITY OF TALLAHASSEE	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
THE ENERGY AUTHORITY	SCH. - MA	25.0	0.0	25.0	6.470	8.865	1,617.50	2,216.21	512.48
TEC WHOLESALE MARKETING	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
TENASKA POWER CORP	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
HARDEE POWER PARTNERS TO PROGRESS ENERGY	SCH. - MA	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
LESS 20% - THRESHOLD EXCESS	SCH. - MA								0.00
AUBURNDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
NEW SMYRNA BEACH	SCH. - D	0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL CURRENT MONTH		2,071.6	0.0	2,071.6	5.283	6.029	109,446.19	124,904.23	9,983.42
ADJUSTMENTS TO PRIOR MONTHS:									
COBB ELECTRIC	MAR. 2008 SCH. - MA	0.0	0.0	0.0	0.000	0.000	(13,034.00)	(15,400.00)	(2,366.00)
COBB ELECTRIC	MAR. 2008 SCH. - MA	350.0	0.0	350.0	3.724	4.400	13,034.00	15,400.00	2,366.00
SUB-TOTAL ADJUSTMENTS:		350.0	0.0	350.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
SUB-TOTAL SCHEDULE D/BO POWER SALES		0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.		1,346.6	0.0	1,346.6	4.704	5.174	83,343.19	99,677.51	3,360.95
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.		1,075.0	0.0	1,075.0	4.269	5.137	46,103.00	55,226.72	8,822.47
SUB-TOTAL SCHEDULE OATT POWER SALES-JURISD.		0.0	0.0	0.0	0.000	0.000	0.00	0.00	
TOTAL		2,421.6	0.0	2,421.6	4.520	5.158	109,446.19	124,904.23	9,983.42
CURRENT MONTH:									
DIFFERENCE		(7,405.4)	0.0	(7,405.4)	1.599	(0.182)	(177,553.81)	(397,895.77)	(193,916.58)
DIFFERENCE %		-75.4%	0.0%	-75.4%	54.7%	-3.0%	-61.9%	-76.1%	-85.1%
PERIOD TO DATE:									
ACTUAL		19,150.0	0.0	19,150.0	5.716	7.763	1,084,668.89	1,486,609.40	338,693.22
ESTIMATED		28,860.0	0.0	28,860.0	5.095	6.967	1,480,300.00	1,998,700.00	447,600.00
DIFFERENCE		(9,510.0)	0.0	(9,510.0)	0.621	0.796	(385,631.31)	(510,090.60)	(108,906.78)
DIFFERENCE %		-33.2%	0.0%	-33.2%	12.2%	11.4%	-25.0%	-25.5%	-24.3%

* NO SALES TO HARDEE POWER PARTNERS FOR OTHERS IN THE MONTH OF APRIL 2008.

PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)	
						(A) FUEL COST	(B) TOTAL COST		
ESTIMATED:									
HARDEE POWER PARTNERS	IPP	47,233.0	0.0	0.0	47,233.0	8.517	8.517	4,022,900.00	
CALPINE	SCH. - D	82.0	0.0	0.0	82.0	11.341	11.341	9,300.00	
OTHER	SCH. - D	970.0	0.0	0.0	970.0	11.804	11.804	114,500.00	
TOTAL		48,285.0	0.0	0.0	48,285.0	8.588	8.588	4,146,700.00	
ACTUAL:									
HARDEE PWR. PART.-NATIVE	IPP	37,284.0	0.0	0.0	37,284.0	11.188	11.188	4,171,207.83	
HARDEE PWR. PART.-OTHERS	IPP	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
PROGRESS ENERGY FLORIDA	SCH. - D	77,958.0	0.0	0.0	77,958.0	5.105	5.105	3,980,022.48	
CALPINE	SCH. - D	8,577.0	0.0	0.0	8,577.0	14.114	14.114	1,210,550.89	
RELIANT	SCH. - D	22,487.0	0.0	0.0	22,487.0	12.455	12.455	2,800,675.15	
PROGRESS ENERGY FLORIDA	SCH. - D/BO	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
OKEELANTA	SCH. - REB	3,353.0	0.0	0.0	3,353.0	8.831	8.831	296,087.00	
CALPINE	OATT	1,381.0	0.0	0.0	1,381.0	5.605	5.605	77,399.01	
AUBURDALE POWER PARTNERS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
TEC MARKETING	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00	
SUB-TOTAL CURRENT MONTH		151,040.0	0.0	0.0	151,040.0	8.300	8.300	12,535,942.38	
ADJUSTMENTS TO PRIOR MONTHS:									
HARDEE PWR. PART.-NATIVE	MAR. 2008	IPP	(68,695.0)	0.0	0.0	(68,695.0)	10.684	10.684	(7,339,697.01)
HARDEE PWR. PART.-NATIVE	MAR. 2008	IPP	68,695.0	0.0	0.0	68,695.0	9.843	9.843	6,761,449.75
PROGRESS ENERGY FLORIDA	MAR. 2008	SCH. - D	(87,475.0)	0.0	0.0	(87,475.0)	4.122	4.122	(3,605,319.00)
PROGRESS ENERGY FLORIDA	MAR. 2008	SCH. - D	87,825.0	0.0	0.0	87,825.0	4.977	4.977	4,371,013.25
CALPINE	MAR. 2008	SCH. - D	(1,170.0)	0.0	0.0	(1,170.0)	12.402	12.402	(145,098.93)
CALPINE	MAR. 2008	SCH. - D	1,170.0	0.0	0.0	1,170.0	12.409	12.409	145,190.93
RELIANT	MAR. 2008	SCH. - D	(23,619.0)	0.0	0.0	(23,619.0)	11.120	11.120	(2,626,482.03)
RELIANT	MAR. 2008	SCH. - D	23,619.0	0.0	0.0	23,619.0	11.120	11.120	2,626,462.59
PROGRESS ENERGY FLORIDA	MAR. 2008	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	(13,034.00)	
PROGRESS ENERGY FLORIDA	MAR. 2008	SCH. - D/BO	0.0	0.0	0.0	0.000	0.000	0.00	
CALPINE	MAR. 2008	OATT	(1,040.0)	0.0	0.0	(1,040.0)	4.189	4.189	(43,567.24)
CALPINE	MAR. 2008	OATT	1,067.0	0.0	0.0	1,067.0	4.083	4.083	43,567.24
SUB-TOTAL ADJUSTMENTS:		377.0	0.0	0.0	377.0	46.283	46.283	174,485.55	
TOTAL		151,417.0	0.0	0.0	151,417.0	8.394	8.394	12,710,427.91	
CURRENT MONTH:									
DIFFERENCE		103,132.0	0.0	0.0	103,132.0	(0.194)	(0.194)	8,563,727.91	
DIFFERENCE %		213.6%	0.0%	0.0%	213.6%	-2.3%	-2.3%	206.5%	
PERIOD TO DATE:									
ACTUAL		573,506.0	0.0	0.0	573,506.0	7.116	7.116	40,808,169.49	
ESTIMATED		112,750.0	0.0	0.0	112,750.0	9.939	9.939	11,206,100.00	
DIFFERENCE		460,756.0	0.0	0.0	460,756.0	(2.823)	(2.823)	29,602,069.49	
DIFFERENCE %		408.7%	0.0%	0.0%	408.7%	-28.4%	-28.4%	264.2%	

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FROM OTHER UTILITIES	(5) MWH FOR INTER- RUPTIBLE	(6) MWH FOR FIRM	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJUSTMENT (9)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
ESTIMATED:								
VARIOUS	COGEN.	54,946.0	0.0	0.0	54,946.0	4.354	4.354	2,392,100.00
TOTAL		54,946.0	0.0	0.0	54,946.0	4.354	4.354	2,392,100.00
ACTUAL:								
HILLSBOROUGH COUNTY	COGEN.	17,866.0	0.0	0.0	17,866.0	2.757	2.757	492,650.63
McKAY BAY REFUSE	COGEN.	13,255.0	0.0	0.0	13,255.0	3.851	3.851	510,515.15
ORANGE COGENERATION L.P.	COGEN.	7,590.0	0.0	0.0	7,590.0	2.549	2.549	193,433.97
CARGILL RIDGEWOOD	COGEN.	7,021.0	0.0	0.0	7,021.0	6.689	6.689	469,624.21
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	981.0	0.0	0.0	981.0	6.625	6.625	64,993.79
CF INDUSTRIES INC.	COGEN.	1,945.0	0.0	0.0	1,945.0	6.992	6.992	135,995.41
IMC-AGRICO-NEW WALES	COGEN.	6,633.0	0.0	0.0	6,633.0	6.903	6.903	457,855.55
IMC-AGRICO-S. PIERCE	COGEN.	12,931.0	0.0	0.0	12,931.0	6.795	6.795	878,618.58
AUBURNDALE POWER PARTNERS	COGEN.	1,066.0	0.0	0.0	1,066.0	6.419	6.419	68,427.18
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR APRIL 2008		69,288.0	0.0	0.0	69,288.0	4.722	4.722	3,272,114.47
ADJUSTMENTS FOR THE MONTH OF: MARCH 2008								
HILLSBOROUGH COUNTY	COGEN.	(18,222.0)	0.0	0.0	(18,222.0)	2.671	2.671	(486,706.57)
		18,222.0	0.0	0.0	18,222.0	2.747	2.747	500,581.59
McKAY BAY REFUSE	COGEN.	(12,625.0)	0.0	0.0	(12,625.0)	3.512	3.512	(443,444.42)
		12,625.0	0.0	0.0	12,625.0	3.566	3.566	450,168.03
ORANGE COGENERATION L.P.	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL RIDGEWOOD	COGEN.	(10,207.0)	0.0	0.0	(10,207.0)	5.698	5.698	(581,608.70)
		10,207.0	0.0	0.0	10,207.0	5.693	5.693	581,119.79
CARGILL GREEN BAY	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
CARGILL MILLPOINT	COGEN.	(981.0)	0.0	0.0	(981.0)	5.662	5.662	(55,543.50)
		981.0	0.0	0.0	981.0	5.664	5.664	55,568.12
CF INDUSTRIES INC.	COGEN.	(1,499.0)	0.0	0.0	(1,499.0)	6.135	6.135	(91,962.31)
		1,499.0	0.0	0.0	1,499.0	6.136	6.136	91,984.90
IMC-AGRICO-NEW WALES	COGEN.	(4,586.0)	0.0	0.0	(4,586.0)	5.921	5.921	(271,524.50)
		4,586.0	0.0	0.0	4,586.0	5.916	5.916	271,286.51
IMC-AGRICO-S. PIERCE	COGEN.	(11,990.0)	0.0	0.0	(11,990.0)	5.738	5.738	(688,035.69)
		11,990.0	0.0	0.0	11,990.0	5.732	5.732	687,245.14
AUBURNDALE POWER PARTNERS	COGEN.	(1,172.0)	0.0	0.0	(1,172.0)	3.998	3.998	(46,838.70)
		1,172.0	0.0	0.0	1,172.0	3.998	3.998	46,850.91
CUTRALE CITRUS	COGEN.	0.0	0.0	0.0	0.0	0.000	0.000	0.00
		0.0	0.0	0.0	0.0	0.000	0.000	0.00
SUB-TOTAL FOR MARCH 2008		0.0	0.0	0.0	0.0	0.000	0.000	19,117.60
TOTAL		69,288.0	0.0	0.0	69,288.0	4.750	4.750	3,291,232.07
CURRENT MONTH:								
DIFFERENCE		14,342.0	0.0	0.0	14,342.0	0.397	0.397	899,132.07
DIFFERENCE %		26.1%	0.0%	0.0%	26.1%	9.1%	8.1%	37.6%
PERIOD TO DATE:								
ACTUAL		244,186.0	0.0	0.0	244,186.0	4.118	4.118	10,054,626.70
ESTIMATED		214,290.0	0.0	0.0	214,290.0	4.229	4.229	9,063,200.00
DIFFERENCE		29,896.0	0.0	0.0	29,896.0	(0.112)	(0.112)	991,426.70
DIFFERENCE %		14.0%	0.0%	0.0%	14.0%	-2.6%	-2.6%	10.9%

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)		(9)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FOR INTERRUPTIBLE	MWH FOR FIRM	TRANSACTION COSTS CENTS/KWH	TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(A) COST IF GENERATED CENTS PER KWH	(B) TOTAL COST	FUEL SAVINGS (4B)-6
ESTIMATED:									
VARIOUS	SCH. - J / MB	202,885.0	428.0	202,457.0	7.903	16,033,000.00	7.903	16,033,000.00	0.00
TOTAL		202,885.0	428.0	202,457.0	7.903	16,033,000.00	7.903	16,033,000.00	0.00
ACTUAL:									
PROGRESS ENERGY FLORIDA	SCH. - J	850.0	0.0	850.0	6.076	51,650.00	8.204	69,732.00	18,082.00
FLA. POWER & LIGHT	SCH. - J	18,344.0	0.0	18,344.0	8.802	1,438,586.00	11.529	1,884,326.45	445,740.45
CITY OF LAKELAND	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
ORLANDO UTIL. COMM.	SCH. - J	4,971.0	0.0	4,971.0	13.738	682,905.00	15.687	780,293.00	97,388.00
THE ENERGY AUTHORITY	SCH. - J	16,388.0	0.0	16,388.0	8.306	1,361,258.00	11.398	1,867,848.03	506,590.03
THE ENERGY AUTHORITY FOR NSB	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
OKEELANTA	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CITY OF TALLAHASSEE	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CALPINE	SCH. - J	13,954.0	0.0	13,954.0	9.021	1,258,773.00	13.068	1,823,492.72	564,719.72
CARGILL ALLIANT	SCH. - J	21,928.0	0.0	21,928.0	7.863	1,721,898.00	11.285	2,474,633.77	752,735.77
CARGILL FOR NEW SMYRNA BEACH	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
RELIANT	SCH. - J	5,262.0	0.0	5,262.0	13.633	717,372.00	14.837	780,736.59	63,364.59
REEDY CREEK	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SEMINOLE ELEC. CO-OP	SCH. - J	2,847.0	0.0	2,847.0	13.112	373,285.00	16.149	459,768.97	86,483.97
ENERGY-KOCH TRADING	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
COBB ELECTRIC MEMBERSHIP CORP	SCH. - J	13,037.0	0.0	13,037.0	6.392	833,289.00	9.719	1,267,039.74	433,750.74
CINCINNATI GAS & ELECTRIC	SCH. - J	0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
CONSTELLATION COMMODITIES	SCH. - J	5,598.0	0.0	5,598.0	7.033	393,692.50	11.950	668,979.65	275,287.15
SOUTHERN COMPANY	SCH. - J	3,263.0	0.0	3,263.0	6.511	212,440.00	10.770	351,414.73	138,974.73
SUB-TOTAL CURRENT MONTH		104,442.0	0.0	104,442.0	8.660	9,045,148.50	11.900	12,428,265.65	3,383,117.15
NO ADJUSTMENTS TO PRIOR MONTHS									
TOTAL		104,442.0	0.0	104,442.0	8.660	9,045,148.50	11.900	12,428,265.65	3,383,117.15
CURRENT MONTH:									
DIFFERENCE		(98,443.0)	(428.0)	(98,015.0)	0.758	(6,987,851.50)	3.997	(3,604,734.35)	3,383,117.15
DIFFERENCE %		-48.5%	-100.0%	-48.4%	9.6%	-43.6%	50.6%	-22.5%	0.0%
PERIOD TO DATE:									
ACTUAL		445,579.0	0.0	445,579.0	7.667	34,164,266.75	10.166	45,298,622.59	11,134,355.84
ESTIMATED		807,826.0	503.0	807,323.0	7.394	59,732,800.00	7.394	59,732,800.00	0.00
DIFFERENCE		(362,247.0)	(503.0)	(361,744.0)	0.273	(25,568,533.25)	2.772	(14,434,177.41)	11,134,355.84
DIFFERENCE %		-44.8%	-100.0%	-44.8%	3.7%	-42.8%	37.5%	-24.2%	0.0%

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: APRIL 2008

CONTRACT	TERM		CONTRACT TYPE	
	START	END		
MCKAY BAY REFUSE	8/26/1982	7/31/2011	QF	
ORANGE COGEN LP	4/17/1989	12/31/2015	QF	QF = QUALIFYING FACILITY
HILLSBOROUGH COUNTY	1/10/1985	3/1/2010	QF	LT = LONG TERM
HARDEE POWER PARTNERS	1/1/1983	12/31/2012	LT	ST = SHORT-TERM
PROGRESS ENERGY FLORIDA	12/1/2007	12/31/2008	LT	** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
SEMINOLE ELECTRIC	6/1/1992	"	LT	
CALPINE	5/1/2006	4/30/2011	LT	
RELIANT	1/1/2008	12/31/2008	ST	

CONTRACT	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
MCKAY BAY REFUSE	19.0	19.0	19.0	19.0								
HILLSBOROUGH COUNTY	23.0	23.0	23.0	23.0								
ORANGE COGEN LP	23.0	23.0	23.0	23.0								
HARDEE POWER PARTNERS	370.0	370.0	370.0	370.0								
CALPINE	170.0	170.0	170.0	170.0								
PROGRESS ENERGY FLORIDA	125.0	125.0	125.0	125.0								
RELIANT	158.0	158.0	158.0	158.0								
SEMINOLE ELECTRIC	3.7	4.4	4.4	7.1								

CAPACITY YEAR 2007	JANUARY (\$)	FEBRUARY (\$)	MARCH (\$)	APRIL (\$)	MAY (\$)	JUNE (\$)	JULY (\$)	AUGUST (\$)	SEPTEMBER (\$)	OCTOBER (\$)	NOVEMBER (\$)	DECEMBER (\$)	TOTAL (\$)
MCKAY BAY REFUSE	282,793	275,155	274,970	274,970									1,107,888
HILLSBOROUGH COUNTY	940,470	940,470	940,470	991,300									3,812,710
ORANGE COGEN LP	819,720	819,720	819,720	819,720									3,278,880
TOTAL COGENERATION	\$ 2,042,983	\$ 2,035,345	\$ 2,035,160	\$ 2,085,990	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,199,478
TOTAL PURCHASES AND (SALES)	\$ 4,409,386	\$ 5,070,243	\$ 5,164,835	\$ 4,900,079	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19,544,344
TOTAL CAPACITY	\$ 6,452,369	\$ 7,105,588	\$ 7,199,795	\$ 6,986,069	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 27,743,822

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**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: MARCH 2008**

SCHEDULE A4
PAGE 1 OF 1
REVISED 5/21/08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	188,025	65.6	76.3	77.6	10,613	COAL	86,986	22,941,420	1,895,582.4	5,205,197	2.77	59.84
B.B.#2	395	127,906	43.5	50.4	63.5	11,029	COAL	59,143	23,852,540	1,410,710.8	3,539,086	2.77	59.84
B.B.#3	397	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	428	287,583	90.3	94.4	91.4	10,424	COAL	128,016	23,416,320	2,997,663.6	7,660,410	2.66	59.84
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	4,592	5,845,140	26,843.7	432,528	-	94.19
B.B. STATION	1,605	603,514	50.5	74.2	77.9	10,611	-	-	-	-	16,837,221	2.79	-
SEB-PHIL.#1(HVY OIL)	18	135	1.0	100.0	47.6	17,021	HVY.OIL	367	6,273,240	2,297.8	22,735	16.84	61.95
SEB-PHIL.#2(HVY OIL)	18	135	1.0	79.2	47.6	17,021	HVY.OIL	366	6,273,540	2,297.9	22,674	16.80	61.95
SEB-PHIL. IGNITION	-	-	-	-	-	-	LGT.OIL	38	5,845,140	220.9	5,634	-	148.26
SEB-PHILLIPS TOTAL	36	270	1.0	89.6	47.6	17,021	-	-	-	-	51,043	18.80	-
POLK #1 GASIFIER	255	152,818	81.0	88.0	86.0	10,527	COAL	60,821	26,450,000	1,608,719.9	4,798,703	3.14	78.90
POLK #1 CT (OIL)	235	2,366	1.0	100.0	55.0	11,178	LGT.OIL	4,727	5,890,488	26,450.0	484,206	20.47	102.43
POLK #1 TOTAL	256	155,184	81.8	88.8	87.7	10,537	-	-	-	1,636,169.9	5,282,909	3.40	-
POLK #2 CT (GAS)	184	1,676	1.0	96.0	56.0	12,779	GAS	20,834	1,028,000	21,417.0	222,182	13.26	10.66
POLK #2 CT (OIL)	184	0	0.0	99.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	184	1,676	1.2	96.1	56.7	12,779	-	-	-	21,417.0	222,182	13.26	-
POLK #3 CT (GAS)	184	81	0.1	96.0	17.0	40,642	GAS	3,202	1,028,000	3,292.0	34,151	42.16	10.67
POLK #3 CT (OIL)	184	0	0.0	99.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	184	81	0.1	96.4	16.8	40,642	-	-	-	3,292.0	34,151	42.16	-
POLK #4 (GAS)	184	5,601	4.1	97.0	39.7	12,868	GAS	70,112	1,028,000	72,075.0	747,714	13.36	10.66
POLK #5 (GAS)	184	2,014	1.5	99.0	53.7	12,752	GAS	24,983	1,028,000	25,682.0	266,428	13.23	10.66
POLK STATION TOTAL	991	164,656	22.3	95.0	53.4	10,581	-	-	-	1,757,636.9	6,563,384	3.98	-
B.B.C.T.#1	11	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	79	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#3	39	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
C.T. TOTAL	129	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
COT 1	3	58	2.6	100.0	83.4	8,233	GAS	468	1,028,000	481.2	5,159	8.89	11.02
COT 2	3	58	2.6	100.0	83.5	8,233	GAS	461	1,028,000	473.8	5,082	8.76	11.02
CITY OF TAMPA TOTAL	6	116	2.6	100.0	83.5	8,233	GAS	929	1,028,000	955.0	10,241	8.83	11.02
BAYSIDE ST 1	242	130,286	72.4	100.0	72.4	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	81,556	59.9	100.0	66.3	11,587	GAS	919,267	1,028,000	945,006.0	9,804,928	12.02	10.67
BAYSIDE CT1B	183	76,209	56.0	100.0	66.8	11,687	GAS	866,416	1,028,000	890,676.0	9,241,217	12.13	10.67
BAYSIDE CT1C	183	74,088	54.4	100.0	64.8	11,003	GAS	793,019	1,028,000	815,224.0	8,458,363	11.42	10.67
BAYSIDE UNIT 1 TOTAL	791	362,139	61.5	100.0	68.0	7,320	GAS	2,578,702	1,028,000	2,650,906.0	27,504,508	7.60	10.67
BAYSIDE ST 2	314	(73)	0.0	0.0	0.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE CT2B	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE CT2C	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE CT2D	183	(74)	0.0	0.0	0.0	0	GAS	0	1,028,000	0.0	0	0.00	0.00
BAYSIDE UNIT 2 TOTAL	1,046	(369)	0.0	0.0	0.0	0	GAS	0	0	0.0	0	0.00	0.00
BAYSIDE STATION TOTAL	1,837	361,770	26.5	43.1	68.0	7,328	GAS	2,578,702	1,028,000	2,650,906.0	27,504,508	7.60	10.67
SYSTEM	4,604	1,130,226	33.0	67.1	71.3	9,572	-	-	-	10,818,049.4	50,956,397	4.51	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.
^{*} Station Service only.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA

**SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2008**

SCHEDULE A4
PAGE 1 OF 1
REVISED 5/21/08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) ²	AS BURNED FUEL COST (\$) ¹	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
B.B.#1	385	245,056	91.5	95.0	91.5	11,147	COAL	117,667	23,215,540	2,731,702.9	6,697,904	2.73	56.92
B.B.#2	395	218,634	79.5	86.5	79.5	11,091	COAL	102,610	23,632,040	2,424,883.6	5,840,822	2.67	56.92
B.B.#3	397	0	0.0	0.0	0.0	0	COAL	0	0	0.0	0	0.00	0.00
B.B.#4	428	42,095	14.1	15.4	64.3	10,938	COAL	19,966	23,060,480	460,425.5	1,136,515	2.70	56.92
B.B. IGNITION	-	-	-	-	-	-	LGT.OIL	1,381	5,794,114	8,003.4	129,300	-	93.63
B.B. STATION	1,605	505,785	45.3	48.2	77.9	11,106	-	-	-	-	13,804,641	2.73	-
SEB-PHIL #1(HVY OIL)	18	(81)	0.0	85.6	0.0	0	HVY.OIL	41	6,273,540	259.6	2,545	(3.14)	62.07
SEB-PHIL #2(HVY OIL)	18	(40)	0.0	35.5	0.0	0	HVY.OIL	21	6,273,540	129.8	1,303	(3.26)	62.05
SEB-PHIL IGNITION	-	-	-	-	-	-	LGT.OIL	51	5,794,114	295.6	5,477	-	107.39
SEB-PHILLIPS TOTAL	36	(121)	0.0	60.6	0.0	0	-	-	-	-	9,325	(7.71)	-
POLK #1 GASIFIER	255	125,404	70.7	88.0	82.2	9,777	COAL	49,166	24,938,000	1,226,100.5	2,260,254	1.80	45.97
POLK #1 CT (OIL)	235	2,433	1.5	90.0	40.7	10,525	LGT.OIL	5,065	5,791,072	25,805.1	486,160	19.98	95.98
POLK #1 TOTAL	255	127,837	72.0	79.9	83.8	9,791	-	-	-	1,251,705.6	2,746,414	2.16	-
POLK #2 CT (GAS)	184	984	0.8	100.0	46.8	17,247	GAS	16,525	1,027,000	16,971.0	160,536	16.31	9.71
POLK #2 CT (OIL)	184	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #2 TOTAL	184	984	0.8	100.0	46.8	17,247	-	-	-	16,971.0	160,536	16.31	-
POLK #3 CT (GAS)	184	625	0.5	100.0	44.2	9,840	GAS	5,988	1,027,000	6,150.0	58,166	9.31	9.71
POLK #3 CT (OIL)	184	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
POLK #3 TOTAL	184	625	0.5	100.0	44.2	9,840	-	-	-	6,150.0	58,166	9.31	-
POLK #4 (GAS)	184	8,227	5.4	98.9	56.3	13,364	GAS	107,052	1,027,000	109,943.0	1,042,063	12.67	9.73
POLK #5 (GAS)	184	3,543	2.8	99.0	57.2	12,598	GAS	43,462	1,027,000	44,635.0	422,854	11.93	9.73
POLK STATION TOTAL	991	141,216	20.5	94.4	59.5	10,122	-	-	-	1,429,404.6	4,430,033	3.14	-
B.B.C.T.#1	11	0	0.0	100.0	0.0	0	LGT.OIL	0	0	0.0	0	0.00	0.00
B.B.C.T.#2	79	7	0.0	100.0	0.0	39,871	LGT.OIL	48	5,795,241	277.7	4,492	64.17	93.58
B.B.C.T.#3	39	11	0.0	96.5	28.2	59,036	LGT.OIL	112	5,795,181	649.4	10,481	85.28	93.58
C.T. TOTAL	129	18	0.0	98.9	28.2	61,606	LGT.OIL	160	5,795,824	927.1	14,973	83.18	93.58
COT 1	3	20	1.0	100.0	80.4	14,775	GAS	286	1,027,000	294.1	2,913	14.57	10.19
COT 2	3	20	1.0	100.0	77.3	14,775	GAS	289	1,027,000	296.9	2,945	14.73	10.19
CITY OF TAMPA TOTAL	6	40	1.0	100.0	78.9	14,775	GAS	575	1,027,000	591.0	5,858	14.65	10.19
BAYSIDE ST 1	242	117,954	70.0	100.0	70.0	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT1A	183	71,035	55.8	99.9	70.1	11,335	GAS	784,034	1,027,000	805,203.2	8,089,460	11.39	10.32
BAYSIDE CT1B	183	71,794	56.4	100.0	70.2	11,459	GAS	801,027	1,027,000	822,654.0	8,264,789	11.51	10.32
BAYSIDE CT1C	183	74,079	58.2	100.0	70.4	10,817	GAS	780,253	1,027,000	801,320.0	8,050,449	10.87	10.32
BAYSIDE UNIT 1 TOTAL	791	334,862	60.8	100.0	70.2	7,264	GAS	2,366,314	1,027,000	2,429,177.2	24,404,698	7.29	10.32
BAYSIDE ST 2	314	42,608	19.5	38.1	51.1	0	-	0	0	0.0	0	0.00	0.00
BAYSIDE CT2A	183	13,296	10.4	23.2	70.7	11,287	GAS	146,133	1,027,000	150,079.0	1,505,403	11.32	10.30
BAYSIDE CT2B	183	33,922	26.6	37.7	70.7	11,494	GAS	379,635	1,027,000	389,885.0	3,910,846	11.53	10.30
BAYSIDE CT2C	183	17,020	13.4	27.1	71.9	11,370	GAS	188,425	1,027,000	193,512.0	1,941,078	11.40	10.30
BAYSIDE CT2D	183	16,917	13.3	38.1	72.6	11,278	GAS	185,777	1,027,000	190,793.0	1,913,800	11.31	10.30
BAYSIDE UNIT 2 TOTAL	1,046	123,763	17.0	33.5	66.4	7,469	GAS	899,979	1,027,000	924,269.0	9,271,127	7.49	10.30
BAYSIDE STATION TOTAL	1,837	458,625	35.9	62.1	67.4	7,312	GAS	3,266,284	1,027,000	3,353,446.2	33,675,825	7.34	10.31
SYSTEM	4,604	1,105,563	24.5	65.3	70.8	9,409	-	-	-	10,401,770.3	51,940,555	4.70	-

Footnotes:

¹ As burned fuel cost system total includes ignition oil.
² Station Service only.

² Fuel burned (MM BTU) system total excludes ignition oil.

LEGEND:

B.B. = BIG BEND
C.T. = COMBUSTION TURBINE

SEB-PHIL. = SEBRING-PHILLIPS
COT = CITY OF TAMPA