Susan D. Ritenour Secretary and Treasurer and Regulatory Manager

One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



May 29, 2008

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850

Dear Ms. Cole:

Enclosed for official filing in Docket No. 080001-EI for the month of March 2008 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Susan D. Riterour

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OTH

**Enclosures** 

cc w/attach: Florida Public Service Commission James Breman Office of Public Counsel

cc w/o attach: All Parties of Record

DOCUMENT NUMBER-DATE 04654 JUN-28

FPSC-COMMISSION CLERK

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	MARCH	Year: 2008	3. Name, Title, & Telephone Number of Contact Person Concern	ing
				Data Submitted on this Form: Ms. J.P. Peters, Fuels An	alyst
2.	Reporting Company	: Gulf Power C	ompany	<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 28, 2008

								BTU			Delivered
Line				Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
<u>No.</u>	Plant Name	Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	<u>(Bbls)</u>	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)
1	CRIST	Petroleum Traders	PENSACOLA, FL	S	CRIST	03/08	FO2	0.17	138711	357.40	126.460
2											
3	SMITH	Petroleum Traders	BAINBRIDGE, GA	S	SMITH	03/08	FO2	0.015	138671	178.74	127.487
4	DANIEL	PEPCO	PASCAGOULA, MS	S	DANIEL	03/08	FO2	0.45	137758	879.79	136,530
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\*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

DOCUMENT NUMBER-DATE 04654 JUN-28 .

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FPSC Form No. 423-1 (2/87) Page 1 of 19

- FPSC-COMMISSION CLERK

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1. Reporting Month: MARCH Year: 2008 3. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332

#### 2. Reporting Company: Guil Power Company

4.	Signature	of Official	Submitting	Report:	Jocelyn P.	Peters
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May 28, 2008 5. Date Completed:

							Invoice					Quality	Effective Purchase	Transport to	Add'l Transport	Other	Delivered	
Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Price (\$/Bbi)	invoice amount (\$)	Discount (\$)	Net Arnount (\$)	Net Price (\$/Bbi)	Adjust (\$/Bbl)	Price (\$/Bbl)	Terminal (\$/Bbl)	charges (\$/Bbl)	Charges (\$/Bbl)	Price (\$/Bbl)	
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(1)	
1	CRIST	Petroleum Traders	CRIST	03/08	FO2	357.40	126.460	45,197.35		45,197.35	126.460		126.460		-	-	126.460	
2																		
3	SMITH	Petroleum Traders	SMITH	03/08	FO2	178.74	127.487	22,786.75	-	22,786.75	127.487	-	127.487	-	-	-	127.487	
4	DANIEL	PEPCO	DANIEL	03/08	FO2	879.79	136.530	120,116.88	-	120,116.88	136.530	-	136.530	-	-	-	136.530	
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#### \*Gulf's 50% ownership of Daniel where applicable.

\*\*includes tax charges.

## MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1.	Reporting Month:	MARCH	Year:	2008	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

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5. Date Completed: May 28, 2008

				Original	Old		Column			New	
Line	Month & Year			Line	Volume		Designator			Delivered	Reason for
No.	Reported	Form Plant Name	Supplier	Number	(Bbis)	Form No.	& Title	Old Value	New Value	Price	Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)

1 No adjustments for the month.

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2008	4.	Name, Title, & Telephone Number of Contact Person Concerning					
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst				
2.	Reporting Company:	<u>Gulf Power C</u>	ompany		(850)- 444-6332					
-		Oviet Electric	Concreting Diant	F	Signature of Official Submittin	a Report: Joselyn P. Poters				
Э.	Plant Name:	Unst Electric	Generating Plant	5.		y Report. Jucelyn F. Feleis				
				6	Date Completed:	May 28, 2008				

					Transport		Purchase			Sulfur Content	Btu Content	Ash Content	Moisture Content
Supplier Name	Minę	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	_(Btu/lb)	(%)	(%)
(b)	-			(d)	(e)	(†)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
INTEROCEAN COAL SALES	45	IM	999	С	RB	126,126.91	65.457	4.16	69.617	0.54	11,596	5.16	11.86
AMERICAN COAL CO	10	IL	165	С	RB	90,874.97	53.173	4.16	57.333	1.44	11,984	6.86	11.57
GLENCORE	45	IM	999	С	RB	15,458.32	62.581	4.16	66.741	0.64	11,814	6.41	10.28
MAGNUM COAL CO	3 <del>9</del>	wv	8	S	RB	21,531.84	61.633	16.56	78.193	0.69	12,021	13.12	7.24
	INTEROCEAN COAL SALES AMERICAN COAL CO GLENCORE	(b) INTEROCEAN COAL SALES 45 AMERICAN COAL CO 10 GLENCORE 45	(b)(c)INTEROCEAN COAL SALES45IMAMERICAN COAL CO10ILGLENCORE45	(b) (c) INTEROCEAN COAL SALES 45 IM 999 AMERICAN COAL CO 10 IL 165 GLENCORE 45 IM 999	(b)(c)(d)INTEROCEAN COAL SALES45IM999CAMERICAN COAL CO10IL165CGLENCORE45IM999C	(b)(c)(d)(e)INTEROCEAN COAL SALES45IM999CRBAMERICAN COAL CO10IL165CRBGLENCORE45IM999CRB	Supplier Name (b)Mine Location (c)Purchase TypeModeTons(d)(e)(f)INTEROCEAN COAL SALES45IM999CRB126,126.91AMERICAN COAL CO10IL165CRB90,874.97GLENCORE45IM999CRB15,458.32	Supplier Name (b) Mine Location (c) Purchase Type Mode Tons Price (\$/Ton)   (d) (e) (f) (g)   INTEROCEAN COAL SALES 45 IM 999 C RB 126,126.91 65.457   AMERICAN COAL CO 10 IL 165 C RB 90,874.97 53.173   GLENCORE 45 IM 999 C RB 15,458.32 62.581	Supplier Name (b) Mine Location (c) Purchase Type Transport Mode Tons Purchase Price (\$/Ton) Charges (\$/Ton)   INTEROCEAN COAL SALES 45 IM 999 C RB 126,126.91 65.457 4.16   AMERICAN COAL CO 10 IL 165 C RB 90,874.97 53.173 4.16   GLENCORE 45 IM 999 C RB 15,458.32 62.581 4.16	Supplier Name (b) Mine Location (c) Purchase Type Mode Tons Price (\$/Ton) (\$/Ton) (\$/Ton)   INTEROCEAN COAL SALES 45 IM 999 C RB 126,126.91 65.457 4.16 69.617   AMERICAN COAL CO 10 IL 165 C RB 90,874.97 53.173 4.16 57.333   GLENCORE 45 IM 999 C RB 15,458.32 62.581 4.16 66.741	Supplier Name (b) Mine Location (c) Purchase Type Transport Mode Tons Purchase Price (\$/Ton) Plant Price Content (\$/Ton) Content (\$/Ton)   INTEROCEAN COAL SALES 45 IM 999 C RB 126,126.91 65.457 4.16 69.617 0.54   AMERICAN COAL CO 10 IL 165 C RB 90,874.97 53.173 4.16 57.333 1.44   GLENCORE 45 IM 999 C RB 15,458.32 62.581 4.16 66.741 0.64	Supplier Name (b) Mine Location (c) Purchase Type Transport Mode Tons Purchase Price (\$/Ton) Plant Price Content (\$/Ton) Btu Content (\$/Ton) Btu Content (\$/Ton)   INTEROCEAN COAL SALES 45 IM 999 C RB 126,126.91 65.457 4.16 69.617 0.54 11,596   AMERICAN COAL CO 10 IL 165 C RB 90,874.97 53.173 4.16 57.333 1.44 11,984   GLENCORE 45 IM 999 C RB 15,458.32 62.581 4.16 66.741 0.64 11,814	Supplier Name (b) Mine Location (c) Purchase Type Transport Mode Tons Purchase Price (\$/Ton) Plant Price Content (\$/Ton) Btu Content (\$/Ton) Content (\$/Ton) Btu Content (\$/Ton) Content (\$/Ton) Content (\$/Ton) Btu Content (\$/Ton) Content (\$/Ton) Content (\$/Ton) Content (\$/Ton) Btu Content (\$/Ton) C

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1.	Reporting Month:	MARCH	Year:	2008	4.	Name, Title, & Telephone Number of Contact Person Concerning				
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	<u>Gulf Power Co</u>	ompany			<u>(850)- 444-6332</u>				
3.	Plant Name:	Crist Electric (	Generatin	ng Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters			

6. Date Completed: May 28, 2008

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(6)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	INTEROCEAN COAL SALES	45	IM	999	С	126,126.91	61.880	-	61.880	-	61.880	0.517	65.457
2	AMERICAN COAL CO	10	١L	165	С	90,874.97	50.180	-	50.180	-	50.180	(0.067)	53.173
3	GLENCORE	45	IM	999	С	15,458.32	59.450	-	59.450	-	59.450	0.071	62.581
4	MAGNUM COAL CO	39	wv	8	S	21,531.84	60.500	-	60.500	-	60.500	1.133	61.633
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1.	Reporting Month:	MARCH	Year:	2008	4.	Name, Title, & Telephone Number of Contact Person Concerning					
						Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>				
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332					
3.	Plant Name:	<u>Crist Electric G</u>	ienerati	ng Plant	5.	Signature of Official Submitting Report: J	locelyn P. Peters				

6. Date Completed: May 28, 2008

									Rait C	harges	v	Vaterborne	Charges				
Line No.	Supplier Name	Min	e Location	Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(C)	(d)	(e)	(f)	(g)	(h)	(i)	<b>(</b> j)	(k)	(†)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN COAL SALES	45	м	999 MCDUFFIE TERMINAL	RB	126,126.91	65.457	-	-	÷	4.16	-	-	-	-	4.16	69.617
2	AMERICAN COAL CO	10	IL.	165 MCOUFFIE TERMINAL	RB	90,874.97	53.173	-	•	*	4.16	-	-	-	-	4.16	57.333
3	GLENCORE	45	IM	999 MCDUFFIE TERMINAL	RB	15,458.32	62.581	-	-	-	4.16	-	•	-	-	4.16	66.741
4	MAGNUM COAL CO	39	wv	8 MARMETPOOL, KANAWIM RIVER	RB	21,5 <b>31.84</b>	61.633		-	-	16.56	-	-	•	-	16.56	78.193
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2008	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpanγ			(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: May 28, 2008

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(†)	(g)	(h)	(i)	(i)	- (k)	(1)	(m)

- 1 No adjustments for the month.
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 2008	4.	Name, Title, & Telephone Number of C	ontact Person Concerning
					Data Submitted on this Form:	<u>Ms. J.P. Peters, Fuels Analyst</u>
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report:	Jocelyn P. Peters
				6	Date Completed: <u>May 2</u>	<u>8, 2008</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content	Btu Content	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN COAL SALES	45	IM	<del>99</del> 9	С	RB	46,151.77	65.457	5.82	71.277	0.54	11,596	5.16	11.86
2	AMERICAN COAL CO	10	IL.	165	С	RB	33,000.38	53,173	5.82	58.993	1.44	11,984	6.86	11.57
3	GLENCORE	45	IM	999	С	RB	6,275.55	62.581	5.82	68.401	0.64	11,814	6.41	10.28
4	ARCH COAL SALES	51	co	17	S	RB	1,618.90	62.535	18.39	80.925	0.50	12,197	8.02	8.42
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(use continuation sheet if necessary)

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1.	Reporting Month:	MARCH	Year: 2008	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Smith Electric	Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
				6.	Date Completed: May 28, 2008

Line No. (a)	Supplier Name (b)	Mine	Location (c)		Purchase Type (d)	Tons (e)	FOB Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (9)	Original Invoice Price (\$/Ton) (h)	Retroactive Price increases (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1	INTEROCEAN COAL SALES	45	IM	999	С	46,151.77	61.880		61.880	-	61.880	0.517	65.457
2	AMERICAN COAL CO	10	IL	165	С	33,000.38	50.180	-	50.180	-	50.180	(0.067)	53.173
3	GLENCORE	45	IM	999	С	6,275.55	59.450	-	59.450		59.450	0.071	62.581
4	ARCH COAL SALES	51	co	17	S	1,618.90	60.500	-	60.500	-	60.500	2.035	62.535
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1.	Reporting Month:	MARCH	Year: 2008	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332
3.	Plant Name:	Smith Electric	Generating Pla	<u>nt</u> 5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 28, 2008

									Rail C	harges	<u> </u>	Naterborne	Charges				
Line No.	Supplier Name	Mine	Location		Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)	(d)	(e)	(†)	(g)	(h)	(i)	6)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	INTEROCEAN COAL SALES	45	IM	999 MCDUFFIE TERMINAL	RB	46,151.77	65.457	-		-	5.82	-	-		-	5.82	71.277
2	AMERICAN COAL CO	10	IL.	165 MCDUFFIE TERMINAL	RB	33,000.38	53.173	-	-	-	5.82	-		-	-	5.82	58.993
3	GLENCORE	45	IM	999 MCDUFFIE TERMINAL	RB	6,275.55	62.581	-	-	-	5.82	-	-	-	-	5.82	68.401
4	ARCH COAL SALES	51	co	17 CAHOKIA DOCK, ST LOUIS	RB	1,618.90	62.535	-	-	-	18.39		-	-	-	18.39	80.925
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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1	Reporting Month:	MARCH	Year:	2008	З.	Name, Title, & Telephone Numbe	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Con	<u>npany</u>			(850)- 444-6332	
					4.	Signature of Official Submitting Re	anort Jocelyn P. Paters
						-genere er erneral odernitting fi	oporti socciji i i reters

5. Date Completed: May 28, 2008

Lina			Intended		Original	Old						
Line No.	Month & Year		Generating	<b>•</b> •	Line	Volume		Designator		New	New FOB Plant	
NO.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(C)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

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### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH Year: 2008	4. Name, Title, & Telephone Number of Contact Person Concerning
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>
З.	Plant Name:	Scholz Electric Generating Plant	5. Signature of Official Submitting Report: Jocelyn P. Peters
			6. Date Completed: May 28, 2008

Line						Transport		Purchase		Total FOB Plant Price	Sulfur Content	Btu Content	Ash Content	Moisture Content
No.	Supplier Name	Mine	Location		Purchase Type	Mode	Tons	Price (\$/Ton)		(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	ALPHA COAL SALES	8	KY	89	S	RR	10,443.45	54.423	29.09	83.513	0.80	11,875	13.52	6.46
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1.	Reporting Month:	MARCH	Year: 2008	4.	Name, Title, & Telephone Number of Contact Person Concerning
					Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electri	c Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			<u> </u>		

6. Date Completed: May 28, 2008

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Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
1	ALPHA COAL SALES	8	KY	89	S	10,443.45	54.750	-	54.750	-	54.750	(2.738)	54.423
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1.	Reporting Month:	MARCH	Year: 2008	4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	<u>Gulf Power Cor</u>	mpany		(850)- 444-6332	
3.	Plant Name:	Scholz Electric	Generating Plant	5.	Signature of Official Submitting Report	: Jocelyn P. Peters

6. Date Completed: May 28, 2008

										Rail C	harges	١	Vaterborne	Charges				
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons		Additional Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1 2 3 4	ALPHA COAL SALES	8	KY	89	ROXANNA	RR	10,443.45	54.423	-	29.09	-	-	-	•		-	29,09	83.513
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH	Year:	2008	З.	Name, Title, & Telephone Number	r of Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
					4.	Signature of Official Submitting Re	eport: Jocelyn P. Peters

5. Date Completed: May 28, 2008

Line	Month & Year		Intended Generating		Original Line	Old Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(i)	(m)

- 1 No adjustments for the month.
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(use continuation sheet if necessary)

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## MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH	Year: 20	.008 4.	Name, Title, & Telephone Number of C	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	<u>Gulf Power C</u>	ompany		(850)- 444-6332	
3.	Plant Name:	Daniel Electric	c Generatin	ng Plant 5	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: May 28, 2008

Line <u>No.</u>	Supplier Name	Min	e Location		Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(†)	(i)	(k)	(i)	(m)
1	OXBOW CARBON	17	co	51	С	UR	24,309.50	36.476	46.84	83.316	0.40	11,871	9.90	8.52
2	GLENCORE	45	IM	999	С	UR	40,131.00	63.655	11.49	75.145	0.45	11,331	6.30	12.58
3	INTEROCEAN	45	IM	999	S	UR	3,716.50	68.340	7.34	75.680	0.60	11,046	7.30	12.42
4	POWDER RIVER BASI	19	WY	5	S	UR	61,876.50	15.852	31.78	47.632	0.50	8,815	10.70	10.11
5	CYPRUS TWENTYMIL	17	co	107	С	UR	24,668.00	35.714	46.84	82.554	0.20	11,207	4.50	27.03
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1.	Reporting Month:	MARCH	Year: 200	98 4.	Name, Title, & Telephone Number of Contact Person Concerning				
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Co	mpany		<u>(850)- 444-6332</u>				

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 28, 2008

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(I)
1	OXBOW CARBON	17	со	51	С	24,309.50	32.560	-	32.560	-	32.560	0.476	36.476
2	GLENCORE	45	IM	999	С	40,131.00	60.050	-	60.050	-	60.050	0.165	63.655
3	INTEROCEAN	45	IM	999	S	3,716.50	64.630	-	64.630	-	64.630	0.270	68.340
4	POWDER RIVER BAS	19	WY	5	S	61,876.50	12.250	-	12.250	-	12.250	0.162	15.852
5	CYPRUS TWENTYMIL	17	со	107	С	24,668.00	32.686	-	32.686	-	32.686	-0.412	35.714
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1.	Reporting Month:	MARCH	Year: 2008	4.	Name, Title, & Telephone Number of (	Contact Person Concerning
					Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany		(850)- 444-6332	
З.	Plant Name:	Daniel Electric	Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: May 28, 2008

												Waterborne Charges			_			
Line No.	Supplier Name	Mine	Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthauf & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Raif Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	()	(k)	(I)	(m)	(n)	(o)	(p)	(q)
1	OXBOW CARBON	17	co	51	SOMERSET CO	UR	24,309.50	36.476	-	46.840	-	-	-	•		-	46.840	83.316
2	GLENCORE	45	IM	999	MOBILE MCDUFF	UR	40,131.00	63.655	-	11.490	-	-	-	-	-	-	11.490	75.145
3	INTEROCEAN	45	IM	999	MOBILE MCDUFF	UR	3,716.50	68.340	-	7.340	-	-	-	-	-	-	7.340	75.680
4	POWDER RIVER BAS	19	WY	5	NORTH ANTELOF	UR	61,876.50	15.852		31.780	-	-	-	-	-	-	31.780	47.632
5	CYPRUS TWENTYMIL	17	co	107	FOIDEL CREEK N	UR	24,668.00	35.714	-	46.840		-	-	•	-		46.840	82.554
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#### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

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1.	Reporting Month:	MARCH Year: 2008 3	3. Name, Title, & Telephone Number of Contact Person Concerning	
			Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst	
2.	Reporting Company:	Gulf Power Company	<u>(850)- 444-6332</u>	
		4	4. Signature of Official Submitting Report: Jocelyn P. Peters	

5. Date Completed: May 28, 2008

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	No adjustments for the n	nonth.										
2												
3										1		
4												
5												
6												
7										1		
8												
9										5. 1		
			(use	e continuatio	n sheet if n	ecessary)						

# MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

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1.	Reporting Month:	MARCH Year: 200	3.	3. Name, Title, & Telephone Number of Contact Person Concerning										
				Data Subm	itted on this	Form:	<u>Ms. J.P. f</u>	Peters, Fue	ls Analyst					
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-</u>	<u>5332</u>									
				Signature o Date Comp		bmitting Report: Jo <u>May 28, 2008</u>	ocelyn P. P	eters						
Line No.		Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)			
(a)		(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)			
1 2 3 4 5 6 7 8 9	No Monthly Receipts													

\*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	MARCH	Year:	2008	3.	Name, Title, & Telephone Number of	Contact Person Concerning
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	mpany			(850)- 444-6332	
					4.	Signature of Official Submitting Repo	rt: Jocelyn P. Peters

5. Date Completed: May 28, 2008

Line <u>No.</u> (a)	<u>Plant Name</u> (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Transport	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1	No Monthly Receipts																
2																	
3																	
4													1				
5																	
6																	
7																	
8																	
9																	
*Gulf	s 25% ownership of Schere	er where applicable.															

### MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

۱.	Reporting Month:	MARCH	Year:	2008	4. Name, Title, & Telephone Number of Contact Person Concerning								
						Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst						
2.	Reporting Company:	Gulf Power Co	ompany			<u>(850)- 444-6332</u>							
3.	Plant Name:	Scherer Electr	ic Gene	rating Plant	5.	Signature of Official Submitting Report	t: <u>Jocelyn P. Peters</u>						

6. Date Completed:

<u>May 28, 2008</u>

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								Purchase	Effective Transport	Total FOB Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
No.	<u>Plant Name</u>	Mine Lo	cation		Purchase Type	Mode	Mmbtu'	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1	KENNECOTT ENERGY	19	WY	005	С	UR	5,861.52	7.500	25.490	32.99	0.41	8,722	5.12	27.50
2	KENNECOTT ENERGY	19	WY	005	С	UR	22,435.21	8.592	25.450	34.04	0.26	8,775	5.57	25.72
3	KENNECOTT ENERGY	19	WY	005	С	UR	47,356.92	13.714	25.490	39.20	0.21	8,774	5.23	26.35
4	FOUNDATION	19	WY	005	С	UR	60,511.63	8.603	25.510	34.11	0.36	8,434	4.47	29.50
5	FOUNDATION	19	WY	005	С	UR	50,564.91	11.083	25.510	36.59	0.36	8,309	4.35	30.56
6	FOUNDATION	19	WY	005	С	UR	123,654.18	10.824	25.490	36.31	0.29	8,322	4.30	30.41
7	BUCKSKIN MINING	19	WY	005	С	UR	366,727.68	6.820	25.480	32.30	0.28	8,338	4.31	30.31
8	POWDER RIVER BASIN	19	WY	005	С	UR	346,327.57	9.630	25.520	35.15	0.22	8,799	4.32	27.04
9	ARCH COAL SALES	19	WY	005	С	UR	141,692.46	12.321	25.500	37.82	0.32	8,831	5.04	26.80
10	COAL SALES, LLC	19	WY	005	С	UR	56,445.74	11.520	25.490	37.01	0.34	8,425	5. <b>8</b> 7	<b>29</b> .57
11	COAL SALES, LLC	19	WY	005	С	UR	56,445.75	7.671	25.530	33.20	0.39	8,225	5.33	30.06

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

1.	Reporting Month:	MARCH	Year: 2008	4. Name, Title, & Telephone Number of	f Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Co	ompany	<u>(850)- 444-6332</u>	

3. Plant Name: <u>Scherer Electric Generating Plant</u> 5. Signature of Official Submitting Report: <u>Jocelyn P. Peters</u>

6. Date Completed: May 28, 2008

Line No.	Plant Name	Mine	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)
1	KENNECOTT ENERG	19	WY	005	С	5,861.52	7.500	-	7.500	-	7.500	-0.003	7.500
2	KENNECOTT ENERG	19	WY	005	С	22,435.21	5.590	-	5.590	-	5.590	-0.016	8.592
3	KENNECOTT ENERG	19	WY	005	С	47,356.92	13.720	-	13.720	-	13.720	-0.041	13.714
4	FOUNDATION	19	WY	005	С	60,511.63	5.590	-	5.590	- :	5.590	0.023	8.603
5	FOUNDATION	19	WY	005	С	50,564.91	11.080	-	11.080	-	11.080	-0.120	11.083
6	FOUNDATION	19	WY	005	С	123,654.18	10.820	-	10.820	-	10.820	-0.036	10.824
7	BUCKSKIN MINING	19	WY	005	С	366,727.68	6.820	-	6.820	-	6.820	-0.050	6.820
8	POWDER RIVER BAS	19	WY	005	С	346,327.57	9.630	-	9.630	-	9.630	-0.001	9.630
9	ARCH COAL SALES	19	WY	005	С	141,692.46	12.320	-	12.320	•	12.320	0.043	12.321
10	COAL SALES, LLC	19	WY	005	С	56,445.74	8.930		8.930	-	8.930	-0.410	11.520
11	COAL SALES, LLC	19	WY	005	С	56,445.75	7.670	-	7.670	-	7.670	-0.069	7.671

\*Gulf's 25% ownership of Scherer where applicable.

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1.	Reporting Month:	MARCH Year: 2008	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gult Power Company		(850)- 444-6332
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: May 28, 2008

Line No. (a)	<u>Plant Name</u> (b)		Location (c)		Shipping Point(d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (9)	Additional Shorthaul & Loading Charges (\$/Ton) (ħ)	Rail C Rail Rates (\$/Ton) (i)	harges Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton) (I)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (0)	Total Transport ation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	UR	5,861.52	7.500		25.490		-	-			-	25.490	32.990
2	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	UR	22,435.21	8.592	-	25.450	-		•	-	-	-	25.450	34.042
3	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	UR	47,356.92	13.714	-	25.490	-		-	-	-	-	25.490	39.204
4	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	60,511.63	8.603	-	25.510	-		-	-		-	25.510	34,113
5	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	50,564.91	11.083	-	25.510	-	-	-	-	-	+	25.510	36.593
6	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	123,654.18	10.824	-	25.490	-		-	-	-	-	25.490	36.314
7	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	366,727.68	6.820	-	25.480	-		-	-	-	-	25.480	32.300
8	POWDER RIVER BASI	19	WY	005	Campbell Co. Wy	UR	346,327.57	9.630	-	25.520	-	-	•	-	-	•	25.520	35.150
9	ARCH COAL SALES	19	WY	005	Campbell Co. Wy	UR	141,692.46	12.321	-	25.500	-	-	-	-	-	-	25.500	37.821
10	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	56,445.74	11.520	-	25.490	-		•	-	-	-	25.490	37.010
11	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	56,445.75	7.671	-	25.530	•	-	-	-	-	-	25.530	33.201

"Gulf's 25% ownership of Scherer where applicable.