

AUSLEY & McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

227 SOUTH CALHOUN STREET
P.O. BOX 391 (ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

June 16, 2008

HAND DELIVERED

RECEIVED-FPSC
08 JUN 16 PM 1:49
COMMISSION
CLERK

Ms. Ann Cole, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

REDACTED

Re: Fuel and Purchased Power Cost Recovery Clause
and Generating Performance Incentive Factor;
FPSC Docket No. 080001-EI


Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1, 423-1(a), 423-1(b), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of April 2008. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,


James D. Beasley

- CWP _____
- COM _____
- CPX _____
- LOP _____
- LT 3 _____
- OPC _____
- PCA _____ JDB/pp
- SOR _____ Enclosures
- SPF _____ cc: All Parties of Record (w/o enc.)
- SEC _____
- OTA _____

DOCUMENT NO. DATE
05099-08 06/16/08
FPSC - COMMISSION CLERK

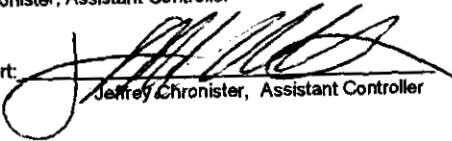
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 16, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
1.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/01/08	F02	*	*	722.45	\$135.33
2.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/02/08	F02	*	*	1,092.52	\$138.11
3.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/03/08	F02	*	*	904.52	\$136.40
4.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/04/08	F02	*	*	365.57	\$139.73
5.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/07/08	F02	*	*	720.98	\$143.40
6.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/21/08	F02	*	*	896.81	\$147.47
7.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/22/08	F02	*	*	1,256.93	\$147.39
8.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/23/08	F02	*	*	1,247.67	\$146.77
9.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/24/08	F02	*	*	364.71	\$144.29
10.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/25/08	F02	*	*	182.33	\$146.32
11.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/29/08	F02	*	*	364.60	\$144.39
12.	Big Bend	Transmontaigne	Manatee	MTC	Big Bend	04/30/08	F02	*	*	367.12	\$141.77
13.	Polk	Transmontaigne	Manatee	MTC	Polk	04/01/08	F02	*	*	360.95	\$135.93
14.	Polk	Transmontaigne	Manatee	MTC	Polk	04/04/08	F02	*	*	182.62	\$140.33
15.	Polk	Transmontaigne	Manatee	MTC	Polk	04/08/08	F02	*	*	905.88	\$143.93
16.	Polk	Transmontaigne	Manatee	MTC	Polk	04/09/08	F02	*	*	1,276.71	\$149.36
17.	Polk	Transmontaigne	Manatee	MTC	Polk	04/10/08	F02	*	*	1,078.31	\$145.35
18.	Polk	Transmontaigne	Manatee	MTC	Polk	04/11/08	F02	*	*	533.19	\$146.34
19.	Polk	Transmontaigne	Manatee	MTC	Polk	04/12/08	F02	*	*	902.52	\$146.34

* No analysis taken
FPSC FORM 423-1 (2/87)

DOCUMENT NO. DATE
05099-08 06/16/08
FPSC - COMMISSION CLERK

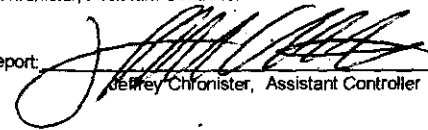
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 16, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
20.	Polk	Transmontaigne	Manatee	MTC	Polk	04/13/08	F02	*	*	532.79	\$146.34
21.	Polk	Transmontaigne	Manatee	MTC	Polk	04/15/08	F02	*	*	1,087.36	\$149.33
22.	Polk	Transmontaigne	Manatee	MTC	Polk	04/16/08	F02	*	*	1,068.52	\$149.51
23.	Polk	Transmontaigne	Manatee	MTC	Polk	04/17/08	F02	*	*	1,069.19	\$147.80
24.	Polk	Transmontaigne	Manatee	MTC	Polk	04/18/08	F02	*	*	1,063.93	\$148.95
25.	Polk	Transmontaigne	Manatee	MTC	Polk	04/19/08	F02	*	*	887.10	\$148.95
26.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/04/08	F02	*	*	178.05	\$141.02
27.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/07/08	F02	*	*	182.67	\$144.68
28.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/07/08	F06	*	*	309.96	\$83.18
29.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/08/08	F06	*	*	311.47	\$82.93
30.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/09/08	F06	*	*	154.71	\$83.41
31.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/10/08	F06	*	*	775.29	\$83.08
32.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/11/08	F06	*	*	622.17	\$83.88
33.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/14/08	F06	*	*	469.33	\$84.48
34.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/15/08	F06	*	*	469.67	\$85.86
35.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/16/08	F06	*	*	619.95	\$86.01

* No analysis Taken
FPSC FORM 423-1 (2/87)

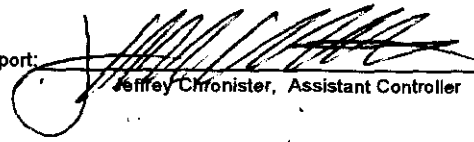
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 16, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gal) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (l)
36.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/17/08	F06	*	*	465.95	\$85.46
37.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/18/08	F06	*	*	308.95	\$85.91
38.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/21/08	F06	*	*	309.96	\$87.36
39.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/22/08	F06	*	*	471.66	\$87.81
40.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/23/08	F06	*	*	157.98	\$87.77
41.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/24/08	F06	*	*	471.45	\$86.91
42.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/25/08	F06	*	*	311.45	\$88.01
43.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/28/08	F06	*	*	464.64	\$88.67
44.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/29/08	F06	*	*	157.93	\$87.22
45.	Phillips	Transmontaigne	Manatee	MTC	Phillips	04/30/08	F06	*	*	629.26	\$86.35

* No analysis Taken
FPSC FORM 423-1 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2008
 2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report: 
 Jeffrey Chronister, Assistant Controller

5. Date Completed: June 16, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1.	Big Bend	Transmontaigne	Big Bend	04/01/08	F02	722.45									\$0.00	\$0.00	\$135.33
2.	Big Bend	Transmontaigne	Big Bend	04/02/08	F02	1,092.52									\$0.00	\$0.00	\$138.11
3.	Big Bend	Transmontaigne	Big Bend	04/03/08	F02	904.52									\$0.00	\$0.00	\$136.40
4.	Big Bend	Transmontaigne	Big Bend	04/04/08	F02	365.57									\$0.00	\$0.00	\$139.73
5.	Big Bend	Transmontaigne	Big Bend	04/07/08	F02	720.98									\$0.00	\$0.00	\$143.40
6.	Big Bend	Transmontaigne	Big Bend	04/21/08	F02	896.81									\$0.00	\$0.00	\$147.47
7.	Big Bend	Transmontaigne	Big Bend	04/22/08	F02	1,256.93									\$0.00	\$0.00	\$147.39
8.	Big Bend	Transmontaigne	Big Bend	04/23/08	F02	1,247.67									\$0.00	\$0.00	\$146.77
9.	Big Bend	Transmontaigne	Big Bend	04/24/08	F02	364.71									\$0.00	\$0.00	\$144.29
10.	Big Bend	Transmontaigne	Big Bend	04/25/08	F02	182.33									\$0.00	\$0.00	\$146.32
11.	Big Bend	Transmontaigne	Big Bend	04/29/08	F02	364.60									\$0.00	\$0.00	\$144.39
12.	Big Bend	Transmontaigne	Big Bend	04/30/08	F02	367.12									\$0.00	\$0.00	\$141.77
13.	Polk	Transmontaigne	Polk	04/01/08	F02	360.95									\$0.00	\$0.00	\$135.93
14.	Polk	Transmontaigne	Polk	04/04/08	F02	182.62									\$0.00	\$0.00	\$140.33
15.	Polk	Transmontaigne	Polk	04/08/08	F02	905.88									\$0.00	\$0.00	\$143.93
16.	Polk	Transmontaigne	Polk	04/09/08	F02	1,276.71									\$0.00	\$0.00	\$149.36
17.	Polk	Transmontaigne	Polk	04/10/08	F02	1,078.31									\$0.00	\$0.00	\$145.35
18.	Polk	Transmontaigne	Polk	04/11/08	F02	533.19									\$0.00	\$0.00	\$146.34
19.	Polk	Transmontaigne	Polk	04/12/08	F02	902.52									\$0.00	\$0.00	\$146.34

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

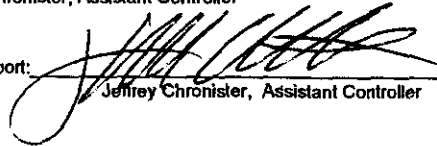
MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 16, 2008

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice Amount \$	Discount \$	Net Amount \$	Net Price (\$/Bbl)	Quality Adjust. (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport Charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
20.	Polk	Transmontaigne	Polk	04/13/08	F02	532.79									\$0.00	\$0.00	\$146.34
21.	Polk	Transmontaigne	Polk	04/15/08	F02	1,087.36									\$0.00	\$0.00	\$149.33
22.	Polk	Transmontaigne	Polk	04/16/08	F02	1,068.52									\$0.00	\$0.00	\$149.51
23.	Polk	Transmontaigne	Polk	04/17/08	F02	1,069.19									\$0.00	\$0.00	\$147.80
24.	Polk	Transmontaigne	Polk	04/18/08	F02	1,063.93									\$0.00	\$0.00	\$148.95
25.	Polk	Transmontaigne	Polk	04/19/08	F02	887.10									\$0.00	\$0.00	\$148.95
26.	Phillips	Transmontaigne	Phillips	04/04/08	F02	178.05									\$0.00	\$0.00	\$141.02
27.	Phillips	Transmontaigne	Phillips	04/07/08	F02	182.67									\$0.00	\$0.00	\$144.68
28.	Phillips	Transmontaigne	Phillips	04/07/08	F06	309.98									\$0.00	\$0.00	\$83.18
29.	Phillips	Transmontaigne	Phillips	04/08/08	F06	311.47									\$0.00	\$0.00	\$82.93
30.	Phillips	Transmontaigne	Phillips	04/09/08	F06	154.71									\$0.00	\$0.00	\$83.41
31.	Phillips	Transmontaigne	Phillips	04/10/08	F06	775.29									\$0.00	\$0.00	\$83.08
32.	Phillips	Transmontaigne	Phillips	04/11/08	F06	622.17									\$0.00	\$0.00	\$83.88
33.	Phillips	Transmontaigne	Phillips	04/14/08	F06	469.33									\$0.00	\$0.00	\$84.48
34.	Phillips	Transmontaigne	Phillips	04/15/08	F06	469.67									\$0.00	\$0.00	\$85.86
35.	Phillips	Transmontaigne	Phillips	04/16/08	F06	619.95									\$0.00	\$0.00	\$86.01

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
 DETAIL OF INVOICE AND TRANSPORTATION CHARGES

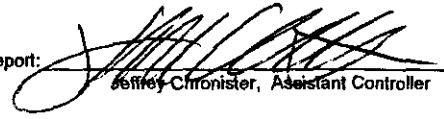
1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data

Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

4. Signature of Official Submitting Report:



Jeffrey Chronister, Assistant Controller

5. Date Completed: June 16, 2008

Line No. (a)	Plant Name (b)	Supplier Name (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (j)	Net Amount \$ (k)	Net Price (\$/Bbl) (l)	Quality Adjust. (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
36.	Phillips	Transmontaigne	Phillips	04/17/08	F06										\$0.00	\$0.00	\$85.46
37.	Phillips	Transmontaigne	Phillips	04/18/08	F06										\$0.00	\$0.00	\$85.91
38.	Phillips	Transmontaigne	Phillips	04/21/08	F06										\$0.00	\$0.00	\$87.36
39.	Phillips	Transmontaigne	Phillips	04/22/08	F06										\$0.00	\$0.00	\$87.81
40.	Phillips	Transmontaigne	Phillips	04/23/08	F06										\$0.00	\$0.00	\$87.77
41.	Phillips	Transmontaigne	Phillips	04/24/08	F06										\$0.00	\$0.00	\$86.91
42.	Phillips	Transmontaigne	Phillips	04/25/08	F06										\$0.00	\$0.00	\$88.01
43.	Phillips	Transmontaigne	Phillips	04/28/08	F06										\$0.00	\$0.00	\$88.67
44.	Phillips	Transmontaigne	Phillips	04/29/08	F06										\$0.00	\$0.00	\$87.22
45.	Phillips	Transmontaigne	Phillips	04/30/08	F06										\$0.00	\$0.00	\$86.35

* No analysis Taken
 FPSC FORM 423-1(a) (2/87)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: April Year: 2008
2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller Financial Reporting
(813) - 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 16, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Supplier (d)	Original Line Number (e)	Old Volume (Bbls) (f)	Form No. (g)	Column Designator & Title (h)	Old Value (i)	New Value (j)	New Delivered Price (\$/Bbls) (k)	Reason for Revision (l)
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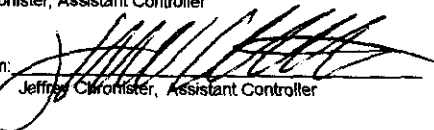
1. None.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: April Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Alliance Coal	10,IL,193	LTC	RB	54,780.21			\$49.87	2.65	11,653	7.04	12.70
2.	Coal Sales	10,IL,157	LTC	RB	36,333.00			\$47.67	2.95	10,998	8.83	13.54
3.	Dodge Hill Mining	9,KY,225	LTC	RB	14,995.40			\$56.26	3.11	12,220	10.29	7.36
4.	Dodge Hill Mining	10,IL,165	LTC	RB	31,819.60			\$55.86	3.11	12,220	10.29	7.36
5.	Dodge Hill Mining	9,KY,225	LTC	RB	15,031.80			\$56.25	3.11	12,220	10.29	7.36
6.	Knight Hawk	10,IL,77&145	S	RB	30,070.91			\$41.56	2.98	11,077	8.71	13.52
7.	Oxbow Mining	17,CO,51	LTC	RB	35,907.55			\$77.84	0.40	11,901	10.11	8.35
8.	Coal Sales	10,IL,165	LTC	RB	17,012.00			\$55.29	2.86	12,216	8.74	8.67
9.	Coal Sales	10,IL,165	LTC	RB	37,338.90			\$57.69	2.86	12,216	8.74	8.67
10.	Dodge Hill Mining	9,KY,225	LTC	RB	18,402.00			\$56.76	2.39	12,706	9.37	6.66
11.	Knight Hawk	10,IL,77&145	LTC	RB	16,557.33			\$46.00	3.11	11,248	8.90	12.32
12.	SMCC	9, KY, 233	S	RB	27,003.80			\$49.55	2.94	11,714	10.41	9.61
13.	Dodge Hill Mining	9,KY,225	LTC	RB	29,347.50			\$54.37	2.42	12,623	9.73	6.75
14.	Phoenix	9,KY,177	S	RB	12,432.10			\$47.06	3.59	11,346	10.28	10.99

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but co

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION


1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Alliance Coal	10,IL,193	LTC	54,780.21	N/A	\$0.00		\$0.77		\$0.00	
2.	Coal Sales	10,IL,157	LTC	36,353.00	N/A	\$0.00		\$0.04		\$2.27	
3.	Dodge Hill Mining	9,KY,225	LTC	14,965.40	N/A	\$0.00		\$0.07		\$0.00	
4.	Dodge Hill Mining	10,IL,165	LTC	31,819.60	N/A	\$0.00		\$0.00		\$0.00	
5.	Dodge Hill Mining	9,KY,225	LTC	15,031.80	N/A	\$0.00		\$0.06		\$0.00	
6.	Knight Hawk	10,IL,77&145	S	30,070.91	N/A	\$0.00		\$0.00		(\$0.62)	
7.	Oxbow Mining	17,CO,51	LTC	35,907.55	N/A	\$0.00		\$3.12		\$0.01	
8.	Coal Sales	10,IL,165	LTC	17,012.00	N/A	\$0.00		\$0.00		\$1.04	
9.	Coal Sales	10,IL,165	LTC	37,338.90	N/A	\$0.00		\$2.50		\$1.04	
10.	Dodge Hill Mining	9,KY,225	LTC	18,492.00	N/A	\$0.00		\$0.00		\$0.00	
11.	Knight Hawk	10,IL,77&145	LTC	16,557.33	N/A	\$0.00		\$0.33		\$0.67	
12.	SMCC	9, KY, 233	S	27,003.80	N/A	\$0.00		\$0.00		\$0.00	
13.	Dodge Hill Mining	9,KY,225	LTC	29,347.50	N/A	\$0.00		\$0.00		\$0.00	
14.	Phoenix	9,KY,177	S	12,432.10	N/A	\$0.00		\$0.00		(\$0.23)	

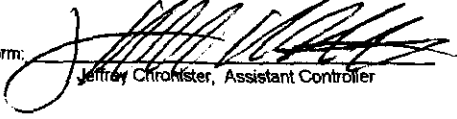
(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but coal

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: United Maritime Group - Big Bend Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Alliance Coal	10,IL,193	White Cnty., IL	RB	54,780.21		\$0.00		\$0.00								\$49.87
2.	Coal Sales	10,IL,157	Randolph Cnty., IL	RB	36,333.00		\$0.00		\$0.00								\$47.67
3.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	14,995.40		\$0.00		\$0.00								\$56.26
4.	Dodge Hill Mining	10,IL,165	Saline Cnty., IL	RB	31,819.60		\$0.00		\$0.00								\$55.86
5.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	15,031.80		\$0.00		\$0.00								\$56.25
6.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	30,070.91		\$0.00		\$0.00								\$41.56
7.	Oxbow Mining	17,CO,51	Gunnison Cnty., CO	RB	35,907.55		\$0.00		\$0.00								\$77.84
8.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	17,012.00		\$0.00		\$0.00								\$55.29
9.	Coal Sales	10,IL,165	Saline Cnty., IL	RB	37,338.90		\$0.00		\$0.00								\$57.69
10.	Dodge Hill Mining	9,KY,225	Union Cnty, KY	RB	18,402.00		\$0.00		\$0.00								\$56.76
11.	Knight Hawk	10,IL,77&145	Jackson & Perry Cnty., IL	RB	16,557.33		\$0.00		\$0.00								\$46.00
12.	SMCC	9, KY, 233	Webster Cnty., KY	RB	27,003.80		\$0.00		\$0.00								\$49.55
13.	Dodge Hill Mining	9,KY,225	Union Cnty., KY	RB	29,347.50		\$0.00		\$0.00								\$54.37
14.	Phoenix	9,KY,177	Muhlenberg Cnty., KY	RB	12,432.10		\$0.00		\$0.00								\$47.06

(1) As United Maritime Group Terminal Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

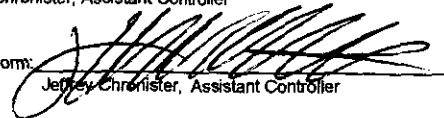
1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1809

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Oxbow Petcoke	N/A	S	R3	68,684.13			\$40.19	4.96	14,268	0.34	5.78

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Manager Financial Reporting
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B.(2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Oxbow Petcoke	N/A	S	68,624.13	N/A	\$0.00		\$0.00		\$0.00	

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

(2) Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

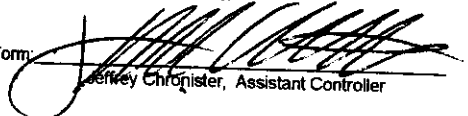
1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form:



6. Date Completed: June 16, 2008

Jeffrey Chronister, Assistant Controller

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges			Waterborne Charges				Total Transportation Charges (\$/Ton) (p)	Delivered Price Transfer Facility (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)		
1.	Oxbow Petcoke	N/A	Davant, La.	RB	68,684.13		\$0.00		\$0.00							\$40.19

(1) As United Maritime Group Transfer Facility is a central storage site for coal prior to its delivery to the power plant, the coal from suppliers noted on this schedule is delivered to Polk Station but could ultimately be delivered to Big Bend Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

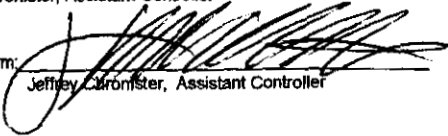
1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

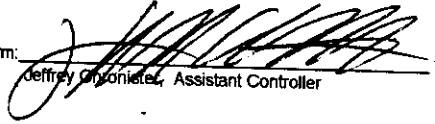
6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer Facility - Big Bend	N/A	N/A	OB	269,888.00			\$66.51	2.74	11,886	8.85	10.18
2.	Transfer Facility - Polk	N/A	N/A	OB	61,804.00			\$74.09	2.66	12,785	5.47	8.34
3.	City of Lakeland	N/A	S	OB	6,848.30			\$75.00	1.18	11,798	11.14	7.34

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: April Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

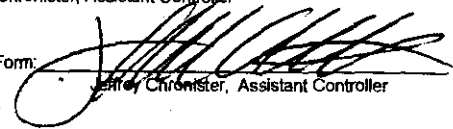
Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer Facility - Big Bend	N/A	N/A	269,888.00	N/A	\$0.00		\$0.00		\$0.00	
2.	Transfer Facility - Polk	N/A	N/A	61,804.00	N/A	\$0.00		\$0.00		\$0.00	
3.	City of Lakeland	N/A	S	6,846.30	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: April Year: 2008
 2. Reporting Company: Tampa Electric Company
 3. Plant Name: Big Bend Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) - 228 - 1609

5. Signature of Official Submitting Form:



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OE	269,888.00		\$0.00		\$0.00							\$66.51
2.	Transfer Facility - Polk	N/A	Davant, La.	OE	61,804.00		\$0.00		\$0.00							\$74.09
3.	City of Lakeland	N/A	N/A	OB	6,848.30		\$0.00		\$0.00							\$75.00

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

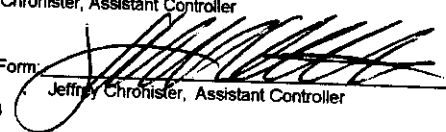
1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 -1609

5. Signature of Official Submitting Form:


Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOB Plant Price (\$/Ton) (i)	As Received Coal Quality			
									Sulfur Content % (j)	BTU Content (BTU/lb) (k)	Ash Content % (l)	Moisture Content % (m)
1.	Transfer facility	N/A	N/A	OB	24,611.59			\$4.60	0.00	0.00	0.00	0.00

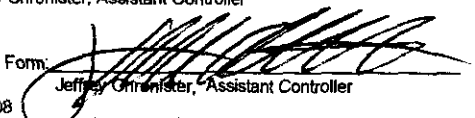
MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form: 
 Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Invoice Price (\$/Ton) (h)	Retro-active Price Adjustments (\$/Ton) (i)	Base Price (\$/Ton) (j)	Quality Adjustments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (l)
1.	Transfer facility	N/A	N/A	24,611.59	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES

- 1. Reporting Month: April Year: 2008
- 2. Reporting Company: Tampa Electric Company
- 3. Plant Name: Polk Station

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Jeffrey Chronister, Assistant Controller
 (813) 228 - 1609

5. Signature of Official Submitting Form



Jeffrey Chronister, Assistant Controller

6. Date Completed: June 16, 2008

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges					Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)	
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)			
1.	Transfer facility	N/A	N/A	OB	24,611.59		\$0.00		\$0.00								\$4.60

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

1. Reporting Month: April Year: 2008

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data
Submitted on this Form: Jeffrey Chronister, Assistant Controller
(813) 228 - 1609

4. Signature of Official Submitting Report: 
Jeffrey Chronister, Assistant Controller

5. Date Completed: June 16, 2008

Line No. (a)	Month Reported (b)	Form Plant Name (c)	Intended Generating Plant (d)	Supplier (e)	Original Line Number (f)	Old Volume Tons (g)	Form No. (h)	Column Designator & Title (i)	Old Value (j)	New Value (k)	Delivered Price Transfer Facility (\$/Ton) (l)	Reason for Revision (m)
1.	October 2007	Transfer Facility	Big Bend	Phoenix	8.	20,313.20	423-2(a)	Col. (f), Price Adjustments (\$/Ton)	0.00	0.79	\$46.70	Price Adjustment
2.	March 2008	Transfer Facility	Big Bend	Knight Hawk	12.	11,728.00	423-2	Col. (f), Tons	11,728.00	11,728.07	\$44.35	Tonnage Adjustment