

**Ruth Nettles**

**From:** Stright, Lisa [Lisa.Stright@pgnmail.com]  
**Sent:** Tuesday, June 17, 2008 8:56 AM  
**To:** Filings@psc.state.fl.us  
**Cc:** Burnett, John; Bill McNulty; Lisa Bennett  
**Subject:** REVISED Attachment E-10 Schedule to PEF Redacted Responses to Mid-Course Data Request #2 - Dkt. 080001-EI  
**Attachments:** Document.pdf

**REDACTED**

**Electronic Filing**

a. Person responsible for this electronic filing:

**John T. Burnett, Esq.**  
**100 Central Avenue**  
**St. Petersburg, FL 33701**  
**(727) 820-5184**  
John.burnett@pgnmail.com

b. Docket No. 080001-EI

In Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance Incentive Factor

c. The documents are being filed on behalf of Progress Energy Florida.

d. There are a total of 2 pages.

e. The document attached for electronic filing is Progress Energy Florida's **REVISED Attachment E-10 Schedule for 2008 & 2009** to Staff Data Request #2 pertaining to PEF's Mid-Course Petition.

<<Document.pdf>>

*Lisa Stright*  
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FPSC-COMMISSION CLERK



June 17, 2008

Ms. Ann Cole, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

*Re: Fuel and purchased power cost recovery clause with generating performance  
incentive factor; Docket No. 080001-F1*

Dear Ms. Cole:

Please find enclosed on behalf of Progress Energy Florida, Inc. a REVISED "Attachment E-10 Schedule for 2008 & 2009" in response to Staff's Data Request #2, Question 1, pertaining to PEF's Mid-Course petition. Please substitute this revised attachment with the one originally filed on June 16, 2008.

Thank you for your assistance in this matter. Should you have any questions, please call me at (727) 820-5184.

Sincerely,

  
John T. Burnett

JTB/lms  
Attachment

Progress Energy Florida, Inc.  
106 E. College Avenue  
Suite 800  
Tallahassee, FL 32301

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Answer to Question #1

Residential Price Impact @ 1000 kWh:

Current Rates	(A) Approve Petition				(B) Deny Petition				(C) Approve 50% in '08 & 50% in '09				(D) Approve 17 month Recovery																			
	Collect \$213m Aug 08 - Dec 08								Collect \$213m Jan 09 - Dec 09								Collect \$195.5m in '08 = \$188.5m in '09								Collect \$213m Aug 08 - Dec 09							
	Jan-Jul 08	Aug-Dec 08	% change	Jan-Dec 08	% change	Aug-Dec 08	% change	Jan-Dec 09	% change	Aug-Dec 08	% change	Jan-Dec 09	% change	Aug-Dec 08	% change	Jan-Dec 09	% change															
Base Rate	\$43.91	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%	\$43.91	0%															
Fuel Cost Recovery	42.78	54.85	28%	59.71	9%	42.78	0%	64.99	52%	48.81	14%	62.36	28%	48.43	9%	63.39	37%															
Capacity Cost Recovery	11.92	11.92	0%	9.49	-20%	11.92	0%	9.49	-20%	11.92	0%	9.49	-20%	11.92	0%	9.49	-20%															
Energy Conservation Cost Recovery	2.01	2.01	0%	3.17	58%	2.01	0%	3.17	58%	2.01	0%	3.17	58%	2.01	0%	3.17	58%															
Environmental Cost Recovery	1.18	1.18	0%	4.93	318%	1.18	0%	4.93	318%	1.18	0%	4.93	318%	1.18	0%	4.93	318%															
Storm Cost Recovery Surcharge	3.61	0.00	-100%	0.00	0%	0.00	-100%	0.00	0%	0.00	-100%	0.00	0%	0.00	-100%	0.00	0%															
Nuclear Cost Recovery - CR3 Uprate	0.00	0.00	0%	0.70	100%	0.00	0%	0.70	100%	0.00	0%	0.70	100%	0.00	0%	0.70	100%															
Nuclear Cost Recovery - Levy	0.00	0.00	0%			0.00	0%			0.00	0%			0.00	0%																	
<b>Subtotal</b>	<b>195.41</b>	<b>113.87</b>	<b>8%</b>			<b>101.80</b>	<b>-3%</b>			<b>107.83</b>	<b>2%</b>			<b>105.45</b>	<b>0%</b>																	
Gross Receipts Tax	2.70	2.92	8%			2.81	-3%			2.76	2%			2.70	0%																	
<b>Total</b>	<b>\$198.11</b>	<b>\$116.79</b>	<b>8%</b>			<b>\$104.61</b>	<b>-3%</b>			<b>\$110.59</b>	<b>2%</b>			<b>\$108.15</b>	<b>0%</b>																	

Note: 2009 rates are preliminary estimates and are subject to change.

Answer to Question #2

1. The incremental amount presented for Fuel Cost Recovery is due to the increasing cost of underlying commodities and their respective transportation costs, as well as replacement fuel costs for planned outages due to CAIR projects at Crystal River 4
2. The incremental amount presented for Environmental Cost Recovery is due to the CAIR projects at Crystal River 4&5
3. The amount presented for the CR3 Uprate is the residential rate from the May 1 Cost Recovery filing in Docket No. 080009-EI.
4. The amount presented for Levy is based on the residential rate from the nuclear need filing. Please refer to Docket No. 080149-EI for detail.
5. The rates for the capacity, and ecrc clauses are preliminary estimates based on the most current projections of 2009 expenses, but these rates are expected to change with the 2009 projection filings which will be made in early August 2008.

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