

EXHIBIT B

REDACTED

070626-EI

AUDIT REPORT

DOCUMENT NUMBER-CASE

05264 JUN 19 8

FPSC-COMMISSION CLERK



CONFIDENTIAL

FLORIDA PUBLIC SERVICE COMMISSION

***DIVISION OF REGULATORY COMPLIANCE AND
CONSUMER ASSISTANCE
BUREAU OF AUDITING***

Miami District Office

**Florida Power and Light Company
Sunshine Energy Program Audit**

Twelve Months Ended December 31, 2007

**DOCKET #070626-EI
AUDIT CONTROL NO. 08-086-4-1**

A handwritten signature in cursive script, reading "Kathy L. Welch".

***Kathy L. Welch
Audit Manager***

A handwritten signature in cursive script, reading "Hiana Piedra".

***Hiana Piedra
Accounting Specialist***

DOCUMENT NUMBER-DATE

05264 JUN 19 08

FPSC-COMMISSION CLERK

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**DIVISION OF REGULATORY COMPLIANCE AND CONSUMER ASSISTANCE
AUDITOR'S REPORT**

May 29, 2007

**TO: FLORIDA PUBLIC SERVICE COMMISSION AND OTHER INTERESTED
PARTIES**

We have performed the procedures enumerated later in this report to meet the agreed upon objectives set forth by the Division of Economic Regulation in its audit service request. We have applied these procedures to the Florida Power and Light Company Sunshine Energy program, Docket Number 070626-EI.

This audit is performed following general standards and field work standards found in the AICPA Statements on Standards for Attestation Engagements. This report is based on agreed upon procedures which are only for internal Commission use.

OBJECTIVES AND PROCEDURES:

Florida Power and Light's Sunshine Energy program uses two contractors, Green Mountain (residential) and Sterling Planet (commercial) to purchase TRECs (Tradable Renewable Energy Credits) and to market the program. Costs that exceed the program revenues are charged to the Conservation Program.

Objective: To verify that the filing amounts agree with the general ledger.

Procedure: We scheduled all increases in the general ledger accounts and reconciled them to the filing.

Objective: To determine the reasonableness of FPL's administrative charge of \$.65.

Procedure: We obtained a file of all charges made to the Conservation True-Up Schedules which are over the amount paid to Green Mountain. In 2007, FPL has exceeded the \$.65 charge by \$14,100 due to the introduction of the Commercial program. We obtained and reviewed a list of all employees charged to the Green Power Pricing program and selected some to trace to source documents. We obtained job descriptions for employees whose salary was charged to the program at more than 15% of the total salary to determine what they did for the program.

We obtained and reviewed invoices charged to outside services, advertising, and other charges. FPL pays directly for advertising which is done in combination with other FPL conservation programs. Audit Finding Five discusses the findings from the sample.

Objective: To determine for 2007 the amount spent on in-state and out-of state Tradable Renewable Energy Credits (TRECs) and whether there is a proper accounting for these purchases.

Procedure: We obtained the attestation statements from Green Mountain that show each TREC purchased, the period, source of power, and supplier. We also obtained a ledger excerpt from Green Mountain that showed the total cost by year since 2003 without supplier information. We obtained contracts with several of the suppliers. Green Mountain blacked out the actual cost per TREC based on confidentiality requests by their suppliers. Several contracts were not supplied because of these confidentiality requests. Audit Finding Four and Six discuss the TRECs.

Objective: For the solar projects, to determine the amount spent by project and whether there is proper accounting for each of these projects. Also, to determine if the developers contributed to the projects.

Procedure: Green Mountain provided the costs of the projects done by Green Mountain. We obtained, reviewed and compared the contracts to these project costs. We reviewed pictures of the projects. We also obtained supporting documentation for the project done by FPL at the Miami Science Museum. We reviewed the Green

Mountain contract with FPL and the Commission Order to determine the requirements of each. Audit Finding Three discusses the projects.

Objective: To determine by year, the amounts retained by Green Mountain for marketing, administration and other.

Procedure: We requested ledger detail from Green Mountain. Green Mountain did not believe that this information was required to be provided based Section 16.2, Inspection of Relevant Records, the audit clause in the contract. They did provide a schedule of marketing, project costs, and green tag costs in total by year from 2003 to early 2008. They then separately provided a list of project costs and a list of green tag costs which would indicate the rest is marketing. According to Green Mountain, they have operated at a loss over the life of the contract and have never determined its overhead related to the contract. Audit Finding Two discusses the costs paid by Green Mountain for TRECs and projects compared to total costs.

Objective: To determine if Green Mountain has an effective accounting system necessary to accurately track revenue and expenses associated with the Sunshine Energy program.

Procedure: Green Mountain did not provide the information needed to determine this objective and time precluded following up with legal remedies. We do not usually review contracts to determine the profit made by the contractor but whether the company that enters into the contract competitively bid the contract and obtained the most reasonably priced contract with the best terms. So, as an alternate, we attempted to determine if the contracts FPL had entered into with Green Mountain and Sterling Planet were competitively bid and that FPL made a reasonable choice in selecting a contractor that would provide these services at the most reasonable price. We attempted to obtain the requests for proposals (RFP) sent out by FPL for the residential program in 2002 and the business program in 2005. However, FPL was only able to provide the RFP for the business contract. We obtained and reviewed the bids and an analysis done by FPL. Audit Finding One describes the bidding process. We obtained and reviewed all correspondence with Green Mountain. We obtained and reviewed the attestation statements and the marketing plan which we believed were required to be provided according to the contract.

Objective: To determine whether Green Mountain has met all contractual obligations to FPL.

Procedure: We obtained and read the contract. We reconciled the contract with supporting documentation for the monthly payments. We reviewed the marketing plans and correspondence with Green Mountain. We obtained and reviewed the contracts for the projects and the TREC suppliers.

AUDIT FINDING NO. 1

SUBJECT: BIDDING

STATEMENT OF FACTS: We requested the Request for Proposals (RFP) for both the residential Sunshine Energy program in 2002 and the business program in 2005.

The business RFP states the project objective to be:

"FPL is to provide its commercial customers with a renewable certificate based Green Power option. For the initial program launch FPL plans on offering green-e certified blocks of tags to its commercial customers looking to minimize their environmental footprints. The program has two distinct stages: Develop a Commercial Green Power offering for FPL territory. Deliver a comprehensive Commercial Green Power Marketing approach. Prospective Vendors should understand that their services are primarily to act as FPL's TREC acquisition agent, but their expertise and insight for development of the program will be considered as we review responses"

RFP's were sent to four companies for the business program and only Sterling Planet responded to the request and was granted the contract.

FPL has responded that the "RFP for Green Mountain are not available". However, the Green Mountain bid does appear to list questions from a RFP which are followed by answers. According to FPL, only two vendors submitted bids for the 2002 contract proposal.

The Green Mountain proposal consisted of a response form and six exhibits. Its response included the proposal requirements and guidelines that were probably from the RFP. They stated:

"FPL is to provide its customers with a Green Power option from new renewable sources located in Florida. For the initial program launch and for temporary scalability, FPL can offer certified SERC green tags through a marketer. By mandate, FPL must include a solar capacity mix of .015 kW/participant."

The bid committed to investing \$1.5 million in marketing programs in the first two years of the program and stated the following regarding cost:

"Based on the information to date, Green Mountain would provide a 100% usage based product to FPL customers. This product would be comprised of both new and existing renewable supply in the SERC and Florida region. Using a 1,000 kWh usage scenario, we would expect the average customer to pay a premium of less than \$10 a month for this product."

The only other bid that FPL provided is a letter from Sterling Planet that says it is in response to FPL's RFP. The two page letter has three pages of possible scenarios attached. The scenarios include residential, small business, commercial, small

industrial and industrial. Using the residential line of the proposal, Sterling Planet estimated the customer's bill at \$90 and proposed a green rate of 20% of the bill or \$18. The three scenarios differ only in the amount of the split that they plan to return to FPL. The first scenario shows 15% being returned to FPL, the second, 30%, and the third 50%.

It does appear that Green Mountain submitted a more complete and complex bid at a lower price.

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

EFFECT ON THE FILING: This finding is for informational purposes only.

AUDIT FINDING NO. 2

SUBJECT: GREEN MOUNTAIN COSTS

STATEMENT OF FACTS: Green Mountain provided a schedule of its revenues and costs in total by year for marketing, green tags and projects from 2003 to February 2008. A summary of the schedule follows:

| | 2003 | 2004 | 2005 | 2006 | 2007 | JAN-FEB 2008 | TOTAL |
|--|-----------|-------------|-----------|-----------|-----------|--------------|-----------|
| REVENUE | | 561,004 | 2,248,549 | 2,419,624 | 3,385,773 | 623,869 | 9,238,819 |
| COSTS: GREEN TAGS/SOLAR PROJECTS/MARKETING | 121,480 | 2,194,350 | 2,678,316 | 1,701,305 | 2,069,223 | 715,055 | 9,479,729 |
| NET PROFIT (LOSS) | (121,480) | (1,633,346) | (429,767) | 718,319 | 1,316,550 | (91,186) | (240,910) |

According to Green Mountain, the numbers do not include an estimated \$1 million for Green Mountain's corporate overhead in support of the program through 2007. This schedule shows an overall loss without the overhead of \$240,910. However in 2007, Green Mountain is showing a profit, before Green Mountain overhead, of \$1,316,550. We could not support any of these costs with the information provided from Green Mountain except for the project costs. Based on the above schedule, the costs for the three categories for 2004 to 2007 are \$8,643,194. Based on other responses, Green Mountain provided the total project costs and total TREC costs. We have calculated the amount for marketing, direct costs and other general and administrative costs based on these other responses. The general and administrative costs include the salary of the program manager, local office expenses, business travel, research, and a public relations consultant retainer. Green Mountain has estimated that since the contracts inception, they have incurred an additional one million dollars in overhead in addition to the above costs. We have determined the following percent of the three types of costs.

| | | % OF COSTS TO TOTAL COST | % OF COST TO PAYMENTS GREEN MT. | % OF COST TO FPL REVENUES |
|--|---------------------|-----------------------------|--|------------------------------------|
| Revenues collected by FPL for Sunshine 2004-2007 | 9,578,895.00 | | | 9,578,895.00 |
| Payments to Green Mountain 2004 to 2007 | 8,614,950.00 | | 8,614,950.00 | |
| Project costs paid to date | 431,504.00 | 4.99% | 5.01% | 4.50% |
| TREC costs 2004-2007 | 1,803,520.00 | 20.87% | 20.94% | 18.83% |
| Marketing and other costs | 6,408,070.00 | 74.14% | 74.38% | 66.90% |
| | <u>8,643,194.00</u> | <u>100.00%</u> | <u>100.33%</u> | <u>90.23%</u> |

Therefore, according to Green Mountain's unaudited numbers, 25.95% (5.01% + 20.94%) of the amount paid to Green Mountain has actually gone to projects and

TRECs. The percent of Green Mountain costs for projects and TRECs to FPL Sunshine revenues for the same period amount to 23.33% (4.5% +18.83%). FPL did pay \$25,842.48 for one project itself at the Miami Science Museum. If this is added to the cost of the projects, the total spent using the Sunshine Energy funds for projects and TRECs amounts to 23.6% of the revenues of the program for 2004-2007.

Green Mountain has made commitments for an additional \$2,476,023 for the existing projects through 2015. If these costs were included the calculation would be as follows:

| | |
|---|---------------------|
| Unpaid Project Costs | 2476023 |
| Paid Project Costs | 431,504.00 |
| Miami Science Project | 25,842.48 |
| TRECs | <u>1,803,620.00</u> |
| | <u>4,736,989.48</u> |
| Revenues | <u>9,578,895.00</u> |
| Percent of Revenues used for Projects and TRECs | <u>49.45%</u> |

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

EFFECT ON THE FILING: This finding is for informational purposes only.

1 **AUDIT FINDING NO. 3**

2 **SUBJECT: PROJECT COSTS**

3 **STATEMENT OF FACTS:** Commission Order PSC-03-1442-TRF-EI states:

4 *"FPL has also committed to the development or purchase of 150 KW of photovoltaic capacity within*
5 *Florida for every 10,000 participating customers."*

6 According to FPL's contract with Green Mountain:

7 *"Subject to 18.2, Green Mountain commits to supplying FPL with 150 kW of Solar Resource capacity in*
8 *the Licensed Territory for every 10,000 Customers enrolled in the FPL Green Pricing Program. Green*
9 *Mountain shall use its commercially reasonable efforts to construct, or cause the construction of, each*
10 *such 150 kW of Solar Resource capacity within one (1) year after meeting the applicable 10,000*
11 *Customers enrolled threshold. To the extent Green Mountain supplies FPL with any new Solar Resource*
12 *Project in the Licensed Territory, (i) FPL agrees to enter into a power purchase agreement to purchase all*
13 *Energy generated by the Solar Resource Projects for its Branded Product at FPL's avoided-as available*
14 *cost, and (ii) Green Mountain agrees to purchase the Green Tags produced by such Solar Resource*
15 *Projects and sell them to FPL on an as-needed basis in accordance with the terms of this Agreement and*
16 *Section 15.3. FPL agrees that the contracts to purchase Green Tags from the Solar Resource Projects*
17 *will be automatically assigned to FPL if Green Mountain defaults in its obligations under such contracts.*

18 Section 18.2 discusses 50 kW to be built within one year after the start date. Section
19 15.3 discusses the source of Green Tags (TREC's).

20 As of 2007, FPL had 37,181 customers enrolled in the program. For each 10,000 level
21 of customers enrolled, 150 kW's of photovoltaic capacity in Florida should be developed
22 or purchased. Therefore, 450 kW's of photovoltaic capacity in Florida should be
23 developed or purchased now.

24 Green Mountain supplied the following information related to the projects:

| PROJECT | GREEN MT. PAID AS OF FEB. 2008 | GREEN MT. FUTURE COMMITMENT | KW'S |
|----------------------|--------------------------------------|-----------------------------------|-------------------|
| ROTHENBACH PARK | | | 250 |
| SUN SMART SCHOOLS | 40,000 | | 8 |
| THE QUARRY-NAPLES | | | 54 |
| SUN FUNDS | 163,675 | 68,859 | 100 |
| PUBLIX | | | 75 NOT COMPLETED |
| | <u>431,504</u> | <u>2,476,023</u> | <u>487</u> |
| MIAMI SCIENCE MUSEUM | | | 2 PAID FOR BY FPL |
| | | | <u>489</u> |

36 We have reviewed the contracts for these projects. The Rothenbach Park contract
37 [REDACTED]
38 [REDACTED]

1 [REDACTED]
2 [REDACTED]

3 Green Mountain and Energy Structures and Systems, Inc. have contracted with each of
4 the four schools on an individual basis. Energy Structures and Systems, Inc. is listed as
5 the solar developer. All of the contracts state that the Solar Developer will construct
6 and make operational the 2 kW solar arrays at the schools. The contracts also state
7 that the SunSmart School Program funds of \$8,000 will be paid to the Solar Developer.
8 There is no mention of Green Mountain paying the Solar Developer any funds but
9 Green Mountain provided a response to this audit saying \$40,000 was paid for this
10 project and provided a vendor payment history showing payment to Energy Structures
11 and Systems for the \$40,000.

12 Green Mountain also has a contract with the Quarry in Naples. The Solar Developer in
13 this contract is Centex Homes. [REDACTED]
14 [REDACTED] The contract states:

15 [REDACTED]
16 [REDACTED]
17 [REDACTED]
18 [REDACTED]

The Sun Funds program provides a rebate to customers who install solar system for the following amounts:

| | |
|------|--------|
| 2 kW | 3,000 |
| 3 kW | 4,500 |
| 4 kW | 6,000 |
| 5 kW | 7,500 |
| 6 kW | 9,000 |
| 7 kW | 10,500 |

This is a small percent of the cost for the total project costs.

We did not review the Publix Supermarket contract since it is not in the actual costs.

The amount Green Mountain has paid for the above projects is not the entire cost of building the 487 kW's and some of the 487 kWh are not complete. According to the contract, Green Mountain has one year after attaining the 10,000 to complete the project. Legal staff needs to determine if these projects meet the requirements of the order and the contract.

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

EFFECT ON THE FILING: This finding is for informational purposes only.

Report

AUDIT FINDING NO. 4

SUBJECT: FLORIDA TREC'S

STATEMENT OF FACTS: Commission Order PSC-03-1442-TRF-EI requires the following:

"FPL's initial TREC purchases will be "associated with new (after 1988) and existing renewable energy facilities in the Southeastern Electric Reliability Council (SERC) geographic area, Florida, and such other geographic areas as FPL and its TREC supplier mutually agree." As the market for TRECs develops in Florida, FPL anticipates purchasing additional TRECs associated with in-state renewable resources. However, FPL has committed to us that FPL will have a preference for "affordable TRECs from facilities within Florida."

According to FPL's contract with Green Mountain:

"Green Mountain will acquire and supply to FPL the amount of Green Tags required under this Agreement from generators of Green Electricity located within FPCC, SERC, and additional geographic areas that are mutually approved by FPL and Green Mountain. Green Mountain will use commercially reasonable efforts to (i) obtain as many of the Green Tags as is commercially reasonable from Green Electricity generated within the State of Florida and (ii) obtain a minimum of fifteen percent (15%) of the Green Tags from New Renewable Resources located within the State of Florida by the beginning of the calendar year 2005 (on a going-forward basis); provided, however, there will be no penalty to Green Mountain under this Agreement nor will it be considered a Default if Green Mountain is unable to comply with this provision."

Based on the attestation statements reviewed for 2007, 25% of the TRECs were from Florida sources. The attestation statements for prior years show a higher percent of Florida TRECs purchased.

According to the contract Green Mountain cannot be penalized for not providing more Florida TRECs.

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

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AUDIT FINDING NO. 5

SUBJECT: CONTRIBUTIONS

STATEMENT OF FACTS: In 2007, FPL paid \$10,000 to the Palm Beach Zoo and \$5,000 for the Honda Classic and included these costs in the Green Energy Program costs in the CT schedules for the conservation program. FPL has responded that these costs are appropriate for the program because:

"The sponsorship at the Palm Beach Zoo allowed FPL Sunshine Energy an opportunity to promote the Sunshine Energy Program through brochures, banners, and community events. Also, it allowed us an opportunity to educate customers about Sunshine Energy and sell blocks to those who were interested. The Zoo's primary interest is the preservation of animals in the environment. Customers that sign up for FPL's Sunshine Energy Program have a keen interest in preserving the environment. This group seemed like a good segment to approach with an environmentally sensitive program.

The Honda Classic provided another opportunity to advertise Sunshine Energy to a demographic group that would tend to purchase green energy-higher income and people that attend event. Honda provides Hybrid vehicles, which benefit the environment with higher gas mileage. They are advertised as green. This event offered an opportunity to bring together green products like the Sunshine Energy Program and Honda's hybrid vehicles."

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AUDIT FINDING NO. 6

SUBJECT: FPL ENERGY

STATEMENT OF FACTS: In 2007, Green Mountain purchased 74,658 TRECs from FPL Energy's Horse Hollow wind farm in Texas.

FPL's contract with Green Mountain provides special terms if Solar Green Tags (TRECs) are purchased from FPL or an Affiliated FPL Group Company.

We requested supporting documentation for these TRECs. FPL responded that:

"Green Mountain made wind tag purchases from FPL Energy-owned facilities through third parties or brokers. None of the purchases were made directly with FPL Energy, and FPL Energy did not invoice Green Mountain for any purchases."

Because this response was received the last week of field work, we were unable to follow up on this response.

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EXHIBIT B

WORK PAPERS

Mountain contract with FPL and the Commission Order to determine the requirements of each. Audit Finding Three discusses the projects.

Objective: To determine by year, the amounts retained by Green Mountain for marketing, administration and other.

Procedure: We requested ledger detail from Green Mountain. Green Mountain did not believe that this information was required to be provided based Section 16.2, Inspection of Relevant Records, the audit clause in the contract. They did provide a schedule of marketing, project costs, and green tag costs in total by year from 2003 to early 2008. They then separately provided a list of project costs and a list of green tag costs which would indicate the rest is marketing. According to Green Mountain, they have operated at a loss over the life of the contract and have never determined its overhead related to the contract. Audit Finding Two discusses the costs paid by Green Mountain for TRECs and projects compared to total costs.

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Procedure: Green Mountain did not provide the information needed to determine this objective and time precluded following up with legal remedies. We do not usually review contracts to determine the profit made by the contractor but whether the company that enters into the contract competitively bid the contract and obtained the most reasonably priced contract with the best terms. So, as an alternate, we attempted to determine if the contracts FPL had entered into with Green Mountain and Sterling Planet were competitively bid and that FPL made a reasonable choice in selecting a contractor that would provide these services at the most reasonable price. We attempted to obtain the requests for proposals (RFP) sent out by FPL for the residential program in 2002 and the business program in 2005. However, FPL was only able to provide the RFP for the business contract. We obtained and reviewed the bids and an analysis done by FPL. Audit Finding One describes the bidding process. We obtained and reviewed all correspondence with Green Mountain. We obtained and reviewed the attestation statements and the marketing plan which we believed were required to be provided according to the contract.

Objective: To determine whether Green Mountain has met all contractual obligations to FPL.

Procedure: We obtained and read the contract. We reconciled the contract with supporting documentation for the monthly payments. We reviewed the marketing plans and correspondence with Green Mountain. We obtained and reviewed the contracts for the projects and the TREC suppliers.

AUDIT FINDING NO. 1

SUBJECT: BIDDING

STATEMENT OF FACTS: We requested the Request for Proposals (RFP) for both the residential Sunshine Energy program in 2002 and the business program in 2005.

The business RFP states the project objective to be:

"FPL is to provide its commercial customers with a renewable certificate based Green Power option. For the initial program launch FPL plans on offering green-e certified blocks of tags to its commercial customers looking to minimize their environmental footprints. The program has two distinct stages: Develop a Commercial Green Power offering for FPL territory. Deliver a comprehensive Commercial Green Power Marketing approach. Prospective Vendors should understand that their services are primarily to act as FPL's TREC acquisition agent, but their expertise and insight for development of the program will be considered as we review responses "

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The bid committed to investing \$1.5 million in marketing programs in the first two years of the program and stated the following regarding cost:

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The only other bid that FPL provided is a letter from Sterling Planet that says it is in response to FPL's RFP. The two page letter has three pages of possible scenarios attached. The scenarios include residential, small business, commercial, small

industrial and industrial. Using the residential line of the proposal, Sterling Planet estimated the customer's bill at \$90 and proposed a green rate of 20% of the bill or \$18. The three scenarios differ only in the amount of the split that they plan to return to FPL. The first scenario shows 15% being returned to FPL, the second, 30%, and the third 50%.

It does appear that Green Mountain submitted a more complete and complex bid at a lower price.

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

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AUDIT FINDING NO. 2

SUBJECT: GREEN MOUNTAIN COSTS

STATEMENT OF FACTS: Green Mountain provided a schedule of its revenues and costs in total by year for marketing, green tags and projects from 2003 to February 2008. A summary of the schedule follows:

| | 2003 | 2004 | 2005 | 2006 | 2007 | JAN-FEB 2008 | TOTAL |
|--|-----------|-------------|-----------|-----------|-----------|--------------|-----------|
| REVENUE | | 561,004 | 2,248,549 | 2,419,624 | 3,385,773 | 623,869 | 9,238,819 |
| COSTS: GREEN TAGS/SOLAR PROJECTS/MARKETING | 121,480 | 2,194,350 | 2,678,316 | 1,701,305 | 2,069,223 | 715,055 | 9,479,729 |
| NET PROFIT (LOSS) | (121,480) | (1,633,346) | (429,767) | 718,319 | 1,316,550 | (91,186) | (240,910) |

According to Green Mountain, the numbers do not include an estimated \$1 million for Green Mountain's corporate overhead in support of the program through 2007. This schedule shows an overall loss without the overhead of \$240,910. However in 2007, Green Mountain is showing a profit, before Green Mountain overhead, of \$1,316,550. We could not support any of these costs with the information provided from Green Mountain except for the project costs. Based on the above schedule, the costs for the three categories for 2004 to 2007 are \$8,643,194. Based on other responses, Green Mountain provided the total project costs and total TREC costs. We have calculated the amount for marketing, direct costs and other general and administrative costs based on these other responses. The general and administrative costs include the salary of the program manager, local office expenses, business travel, research, and a public relations consultant retainer. Green Mountain has estimated that since the contracts inception, they have incurred an additional one million dollars in overhead in addition to the above costs. We have determined the following percent of the three types of costs.

| | | % OF COSTS TO TOTAL COST | % OF COST TO PAYMENTS GREEN MT. | % OF COST TO FPL REVENUES |
|--|---------------------|--------------------------|---------------------------------|---------------------------|
| Revenues collected by FPL for Sunshine 2004-2007 | 9,578,895.00 | | | 9,578,895.00 |
| Payments to Green Mountain 2004 to 2007 | 8,614,950.00 | | 8,614,950.00 | |
| Project costs paid to date | 431,504.00 | 4.99% | 5.01% | 4.50% |
| TREC costs 2004-2007 | 1,803,620.00 | 20.87% | 20.94% | 18.83% |
| Marketing and other costs | 6,408,070.00 | 74.14% | 74.38% | 66.90% |
| | <u>8,643,194.00</u> | <u>100.00%</u> | <u>100.33%</u> | <u>90.23%</u> |

Therefore, according to Green Mountain's unaudited numbers, 25.95% (5.01% + 20.94%) of the amount paid to Green Mountain has actually gone to projects and

TRECs. The percent of Green Mountain costs for projects and TRECs to FPL Sunshine revenues for the same period amount to 23.33% (4.5% +18.83%). FPL did pay \$25,842.48 for one project itself at the Miami Science Museum. If this is added to the cost of the projects, the total spent using the Sunshine Energy funds for projects and TRECs amounts to 23.6% of the revenues of the program for 2004-2007.

Green Mountain has made commitments for an additional \$2,476,023 for the existing projects through 2015. If these costs were included the calculation would be as follows:

| | |
|---|---------------------|
| Unpaid Project Costs | 2476023 |
| Paid Project Costs | 431,504.00 |
| Miami Science Project | 25,842.48 |
| TRECs | <u>1,803,620.00</u> |
| | <u>4,736,989.48</u> |
| Revenues | <u>9,578,895.00</u> |
| Percent of Revenues used for Projects and TRECs | <u>49.45%</u> |

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

EFFECT ON THE FILING: This finding is for informational purposes only.

1 / AUDIT FINDING NO. 3

2 SUBJECT: PROJECT COSTS

3 STATEMENT OF FACTS: Commission Order PSC-03-1442-TRF-EI states:

4 "FPL has also committed to the development or purchase of 150 KW of photovoltaic capacity within
5 Florida for every 10,000 participating customers." 5-1

6 According to FPL's contract with Green Mountain:

7 "Subject to 18.2, Green Mountain commits to supplying FPL with 150 kW of Solar Resource capacity in
8 the Licensed Territory for every 10,000 Customers enrolled in the FPL Green Pricing Program. Green
9 Mountain shall use its commercially reasonable efforts to construct, or cause the construction of, each
10 such 150 kW of Solar Resource capacity within one (1) year after meeting the applicable 10,000
11 Customers enrolled threshold. To the extent Green Mountain supplies FPL with any new Solar Resource
12 Project in the Licensed Territory, (i) FPL agrees to enter into a power purchase agreement to purchase all
13 Energy generated by the Solar Resource Projects for its Branded Product at FPL's avoided-as available
14 cost, and (ii) Green Mountain agrees to purchase the Green Tags produced by such Solar Resource
15 Projects and sell them to FPL on an as-needed basis in accordance with the terms of this Agreement and
16 Section 15.3. FPL agrees that the contracts to purchase Green Tags from the Solar Resource Projects
17 will be automatically assigned to FPL if Green Mountain defaults in its obligations under such contracts.

18 Section 18.2 discusses 50 kW to be built within one year after the start date. Section
19 15.3 discusses the source of Green Tags (TREC's). 441

20 As of 2007, FPL had 37,181 customers enrolled in the program. For each 10,000 level
21 of customers enrolled, 150 kW's of photovoltaic capacity in Florida should be developed
22 or purchased. Therefore, 450 kW's of photovoltaic capacity in Florida should be
23 developed or purchased now. 12

24 Green Mountain supplied the following information related to the projects:

| 25 | PROJECT | GREEN MT. PAID AS OF FEB. 2008 | GREEN MT. FUTURE COMMITMENT | KW'S | |
|----|----------------------|--------------------------------------|-----------------------------------|------------|----------------------------|
| 26 | | | | | |
| 27 | | | | | |
| 28 | ROTHENBACH PARK | | | 250 | |
| 29 | SUN SMART SCHOOLS | 40,000 | | 8 | 43-2/2 to 5 |
| 30 | THE QUARRY-NAPLES | | | 54 | 43-2/6 |
| 31 | SUN FUNDS | 163,675 | 68,859 | 100 | 5-7 |
| 32 | PUBLIX | | | 75 | NOT COMPLETED |
| 33 | | <u>431,504</u> | <u>2,476,023</u> | <u>487</u> | |
| 34 | MIAMI SCIENCE MUSEUM | | | 2 | PAID FOR BY FPL 43-1/1-1/2 |
| 35 | | | | <u>489</u> | |

37 We have reviewed the contracts for these projects. The Rothenbach Park contract 43-1/1-1/3
38 [REDACTED]

1 ANNOTATED

1 [REDACTED]
2 [REDACTED]
3 Green Mountain and Energy Structures and Systems, Inc. have contracted with each of
4 the four schools on an individual basis. Energy Structures and Systems, Inc. is listed as
5 the solar developer. All of the contracts state that the Solar Developer will construct
6 and make operational the 2 kW solar arrays at the schools. The contracts also state
7 that the SunSmart School Program funds of \$8,000 will be paid to the Solar Developer.
8 There is no mention of Green Mountain paying the Solar Developer any funds but
9 Green Mountain provided a response to this audit saying \$40,000 was paid for this
10 project and provided a vendor payment history showing payment to Energy Structures
11 and Systems for the \$40,000.

43-2/2-2015

12 Green Mountain also has a contract with the Quarry in Naples. The Solar Developer in
13 this contract is Centex Homes. [REDACTED]
14 [REDACTED] The contract states:

432/4

15 [REDACTED]
16 [REDACTED]
17 [REDACTED]
18 [REDACTED]

The Sun Funds program provides a rebate to customers who install solar system for the following amounts:

| | |
|------|--------|
| 2 kW | 3,000 |
| 3 kW | 4,500 |
| 4 kW | 6,000 |
| 5 kW | 7,500 |
| 6 kW | 9,000 |
| 7 kW | 10,500 |

5-7

This is a small percent of the cost for the total project costs.

We did not review the Publix Supermarket contract since it is not in the actual costs.

The amount Green Mountain has paid for the above projects is not the entire cost of building the 487 kW's and some of the 487 kWh are not complete. According to the contract, Green Mountain has one year after attaining the 10,000 to complete the project. Legal staff needs to determine if these projects meet the requirements of the order and the contract.

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

EFFECT ON THE FILING: This finding is for informational purposes only.

ANNOTATED

AUDIT FINDING NO. 4

SUBJECT: FLORIDA TREC'S

STATEMENT OF FACTS: Commission Order PSC-03-1442-TRF-EI requires the following:

"FPL's initial TREC purchases will be "associated with new (after 1988) and existing renewable energy facilities in the Southeastern Electric Reliability Council (SERC) geographic area, Florida, and such other geographic areas as FPL and its TREC supplier mutually agree." As the market for TRECs develops in Florida, FPL anticipates purchasing additional TRECs associated with in-state renewable resources. However, FPL has committed to us that FPL will have a preference for "affordable TRECs from facilities within Florida."

According to FPL's contract with Green Mountain:

"Green Mountain will acquire and supply to FPL the amount of Green Tags required under this Agreement from generators of Green Electricity located within FPCC, SERC, and additional geographic areas that are mutually approved by FPL and Green Mountain. Green Mountain will use commercially reasonable efforts to (i) obtain as many of the Green Tags as is commercially reasonable from Green Electricity generated within the State of Florida and (ii) obtain a minimum of fifteen percent (15%) of the Green Tags from New Renewable Resources located within the State of Florida by the beginning of the calendar year 2005 (on a going-forward basis); provided, however, there will be no penalty to Green Mountain under this Agreement nor will it be considered a Default if Green Mountain is unable to comply with this provision."

Based on the attestation statements reviewed for 2007, 25% of the TRECs were from Florida sources. The attestation statements for prior years show a higher percent of Florida TRECs purchased.

According to the contract Green Mountain cannot be penalized for not providing more Florida TRECs.

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

EFFECT ON THE FILING: This finding is for informational purposes only.

AUDIT FINDING NO. 5

SUBJECT: CONTRIBUTIONS

STATEMENT OF FACTS: In 2007, FPL paid \$10,000 to the Palm Beach Zoo and \$5,000 for the Honda Classic and included these costs in the Green Energy Program costs in the CT schedules for the conservation program. FPL has responded that these costs are appropriate for the program because:

"The sponsorship at the Palm Beach Zoo allowed FPL Sunshine Energy an opportunity to promote the Sunshine Energy Program through brochures, banners, and community events. Also, it allowed us an opportunity to educate customers about Sunshine Energy and sell blocks to those who were interested. The Zoo's primary interest is the preservation of animals in the environment. Customers that sign up for FPL's Sunshine Energy Program have a keen interest in preserving the environment. This group seemed like a good segment to approach with an environmentally sensitive program.

The Honda Classic provided another opportunity to advertise Sunshine Energy to a demographic group that would tend to purchase green energy-higher income and people that attend event. Honda provides Hybrid vehicles, which benefit the environment with higher gas mileage. They are advertised as green. This event offered an opportunity to bring together green products like the Sunshine Energy Program and Honda's hybrid vehicles."

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

EFFECT ON THE FILING: This finding is for informational purposes only.

AUDIT FINDING NO. 6

SUBJECT: FPL ENERGY

STATEMENT OF FACTS: In 2007, Green Mountain purchased 74,658 TRECs from FPL Energy's Horse Hollow wind farm in Texas.

FPL's contract with Green Mountain provides special terms if Solar Green Tags (TRECs) are purchased from FPL or an Affiliated FPL Group Company.

We requested supporting documentation for these TRECs. FPL responded that:

"Green Mountain made wind tag purchases from FPL Energy-owned facilities through third parties or brokers. None of the purchases were made directly with FPLEnergy, and FPLEnergy did not invoice Green Mountain for any purchases."

Because this response was received the last week of field work, we were unable to follow up on this response.

EFFECT ON THE GENERAL LEDGER: This finding is for informational purposes only.

EFFECT ON THE FILING: This finding is for informational purposes only.

CONFIDENTIAL

Florida Power & Light Company
Docket No. 070628-El
Staff's Data Request 2-15-08
Interrogatory No. 1
Page 1 of 1

1 a.

2 Please refer to late-filed exhibit no. 3 to FPL witness Dennis Brandt's deposition in Docket No.
3 070650-El. The response indicates that, in 2007, out-of-state tradable renewable energy credits
4 (TRECs) purchased under the Sunshine Energy program increased to 276,730 from 166,535 in
5 2006, while in-state TRECs decreased from 136,257 to 97,017. It is our understanding that
6 FPL's Sunshine Energy program will further encourage the development of the TREC market in
7 Florida (see page 7 of PSC Order No. PSC-03-1442-TRF-El, issued December 22, 2003, in
8 Docket No. 030752-El). Please provide a full explanation of why there was a shift to out-of-state
9 TRECs in 2007.

10 A.

11 The difference between 2006 and 2007 is primarily due to the changes concerning the
12 of the In 2007 Green Mountain sourced approximately
13 72,600 fewer MWhrs from than 2006. The reason is two fold. This past year, the
14 Sunshine Energy Program had to increase to new renewable facilities (as
15 defined by by the Center for Resource Solutions). TRECs are classified existing
16 renewable. Some of that Florida volume difference was made up with "new" renewable TRECs
17 from A was made between increasing the percent of
18 TRECs from facilities in Florida.

19 Of note, Green Mountain was in contact with several Florida generators for the 2007
20 TRECs. Those facility owners indicated they were either reserving RECs for their own purposes
21 or holding off into entering agreements pending the outcome of the Renewable Portfolio
22 Standard regulations. Green Mountain is continuing to work with renewable developers in
23 Florida to provide a funding source, through TREC commitments, that will result in new projects
24 being viable.

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CONFIDENTIAL

Florida Power & Light Company
Docket No. 070626-EI
Staff's Data Request 2-15-08
Interrogatory No. 8
Page 1 of 1

1 Q

2 What is the cost relationship between the purchase of TRECs in the program to the cost of solar
3 generation?

4 A

5 TREC prices for solar are generally more expensive than other renewable energy resources given
6 the greater cost to construct solar facilities and the lack of availability. For example, solar RECs
7 were [REDACTED] of the total RECs purchased for 2007, but accounted for [REDACTED] for RECs.

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CONFIDENTIAL

Florida Power & Light Company
Docket No. 070626-EI
Staff's Data Request 2-16-08
Interrogatory No. 20
Page 1 of 1

1 Q
2 How much financial support does Green Mountain provide to the developer for each solar system
3 placed on a home in the Naples project? Please provide information on financial support for
4 both the initial purchase of the photovoltaic system and TREC purchases. Are any contributions
5 made by Green Mountain reflected in the price of each home?

6 A
7 [REDACTED]
8 [REDACTED] Green Mountain has no way of knowing how its contribution to the solar resources
9 affected the sale price of the houses.

5-7

1/15/04

CONFIDENTIAL

Florida Power & Light Company
Docket No. 070626-El
Staff's Data Request 2-15-08
Interrogatory No. 25
Page 1 of 1

1 Q
2 Is the requirement of Section 18.1(1)(i) of FPL's contract with Green Mountain regarding the
3 purchase of energy from solar systems consistent with the requirements of the Commission's
4 recently proposed rule on net metering, assuming the rule becomes final in its present form?

5 A
6 [REDACTED]
7

5-7
1A95

CONFIDENTIAL

Florida Power & Light Company
Docket No. 070626-EI
Staff's Data Request 2-15-08
Interrogatory No. 38
Page 1 of 1

1 Q.
2 Under the Sunshine Energy Program contract, is Green Mountain precluded from constructing
3 solar thermal projects?

4 A.
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5-7

1A P7

CONFIDENTIAL

Florida Power & Light Company
Docket No. 070826-EI
Staff's Data Request 2-15-08
Interrogatory No. 39
Page 1 of 1

1 Q.
2 Please refer to Section 13.1 of FPL's contract with Green Mountain. Has FPL or Green
3 Mountain collected any information on customer satisfaction with the Sunshine Energy program?
4 If so, please provide a copy of all documentation. If not, please explain.

5 A.

6 A *Sunshine Energy* customer satisfaction survey was prepared for Green Mountain in October
7 2005, approximately 16 months after the Program launch (the presentation is attached as Exhibit
8 "C"). Among the highlights: over 75 percent were satisfied with *Sunshine Energy*; 86 percent
9 said that *Sunshine Energy* met or exceeded their expectations; almost half were extremely or very
10 likely to refer friends to the Program; and approximately 90 percent said they would remain a
11 customer for the next 6 months. Based on the very low churn rate performance of the Program,
12 such customer satisfaction surveys were not deemed necessary.

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5-7
10/10/08

CONFIDENTIAL

Florida Power & Light Company
Docket No. 070628-EI
Staff's Data Request 2-15-08
Interrogatory No. 42
Page 1 of 1

- 1 a
2 Given the provisions in Section 17 of FPL's contract with Green Mountain, how could FPL
3 expand its renewable energy offerings to its residential customers? Would FPL be required to
4 renegotiate its contract with Green Mountain to expand the Sunshine Energy program?

5 A
6 [REDACTED]
7 [REDACTED]
8 [REDACTED]
9 [REDACTED]

27 p. 9
 1 11

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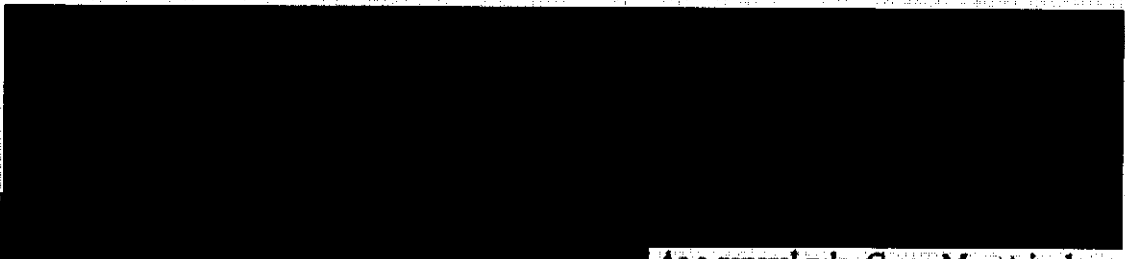
Florida Power & Light Company
Docket No. 070628-EI
Staff's Data Request 2-15-08
Interrogatory No. 43
Page 1 of 1

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Q.

Please refer to Section 15.3 of FPL's contract with Green Mountain. Discuss any obligation Green Mountain has to purchase solar green tags from FPL. To date, has Green Mountain purchased any green tags (solar or wind) from FPL or its affiliates? If so, were these green tags used to meet Green Mountain's obligation under the Sunshine Energy program?

A.



As a general rule, Green Mountain does not purchase TRECs directly from FPL Energy or from FPL Energy facilities.

5-7

P.10
1a p.25

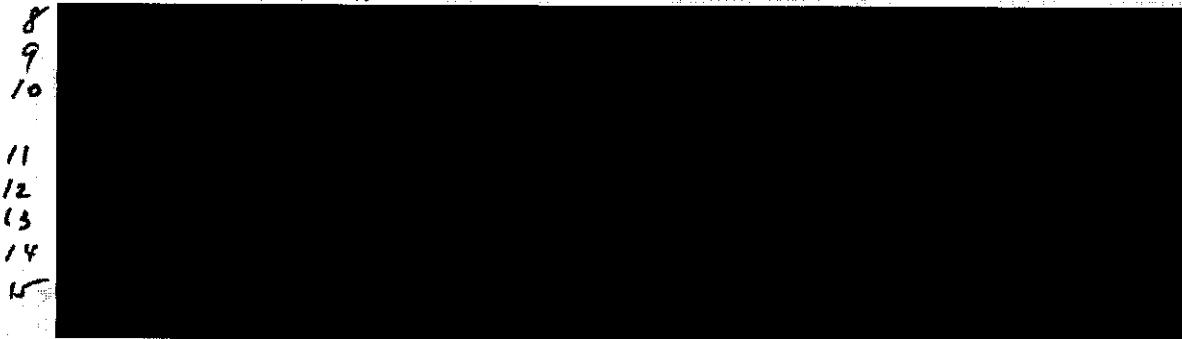
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Florida Power & Light Company
Docket No. 070628-EI
Staff's Data Request 2-15-08
Interrogatory No. 44
Page 1 of 1

1 a.

2 Please refer to definition 1.56 in FPL's contract with Green Mountain. Is Green Mountain
3 required to provide financial support to a solar project in order to meet this standard? If so, how
4 does FPL determine that this solar financial support is sufficient to meet the standard in
5 definition 1.56? How does FPL ensure that these solar resources would not have otherwise been
6 built in the absence of Green Mountain's efforts and/or financial support?

7 A.



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5-7

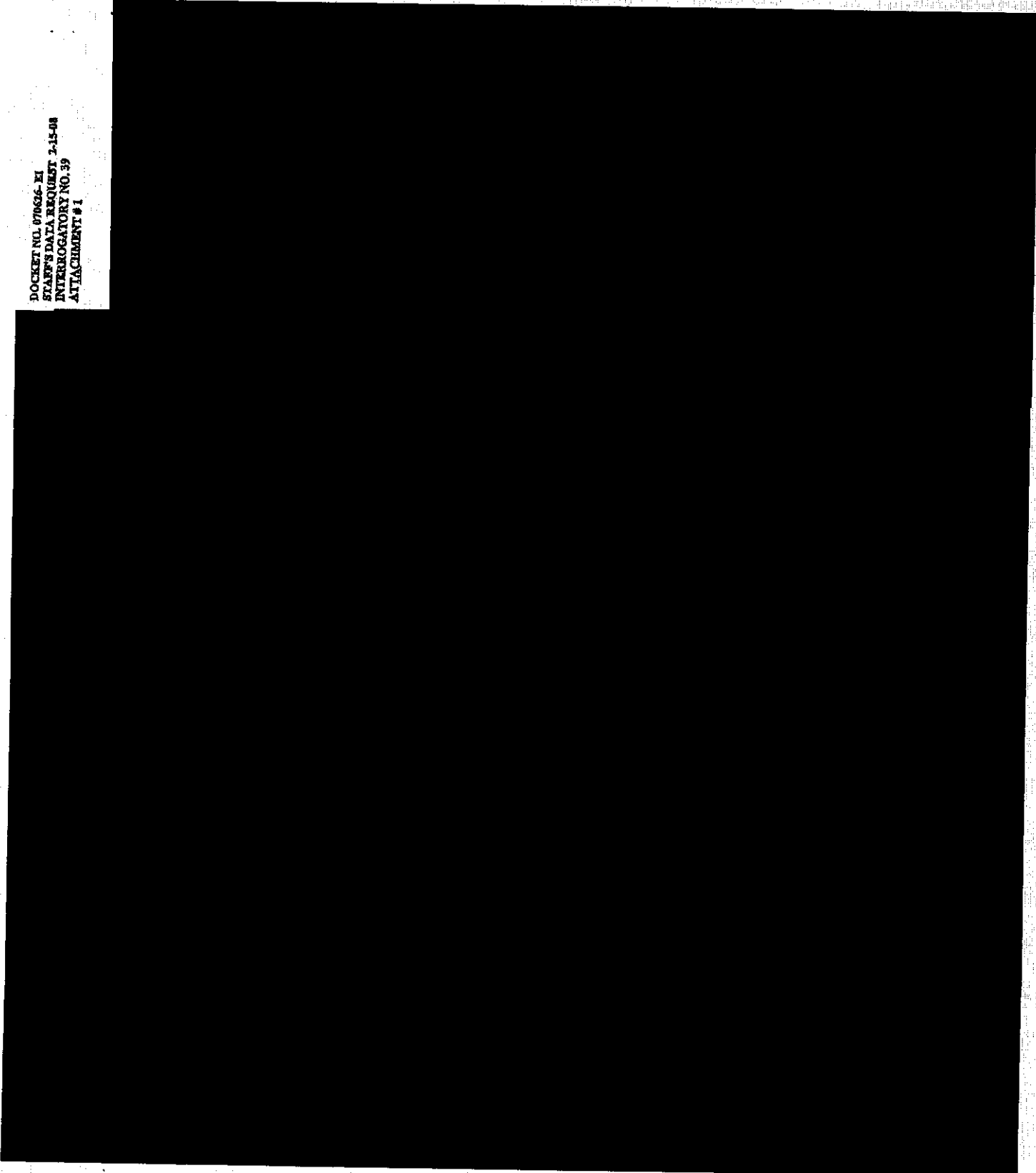
P.11

1 a p 26

DOCKET NO. 070626-01
STAFF'S DATA REQUEST 3-15-08
INTERROGATORY NO. 39
ATTACHMENT #1

CONFIDENTIAL

DOCKET NO. 070616-11
STAFF'S DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1



5-7

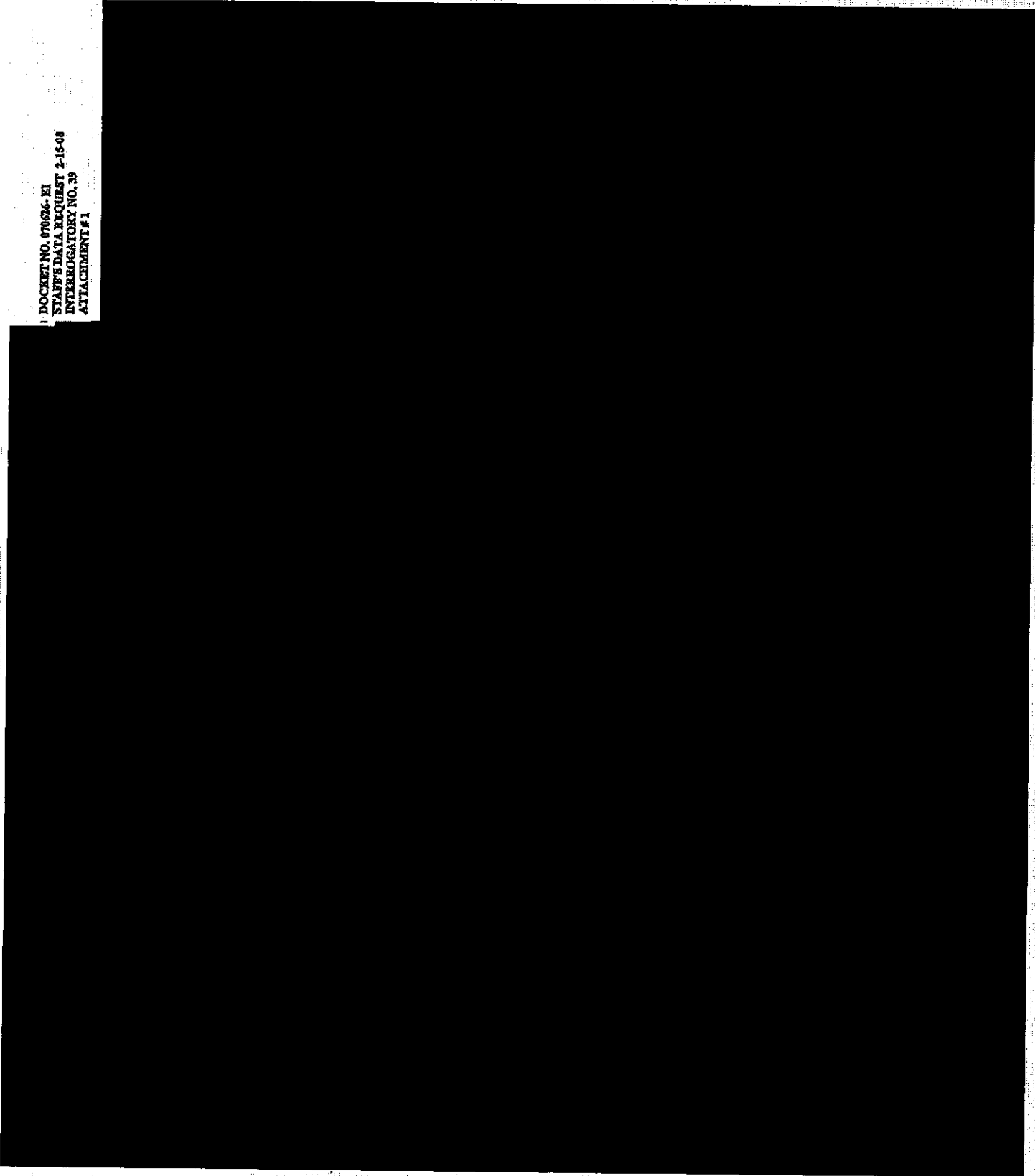
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STAFF'S DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

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DOCKET NO. 07066-81
STAFF DATA REQUEST 2-16-08
INTERROGATORY NO. 39
ATTACHMENT #1



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DOCKET NO. 070626-KI
STAFF'S DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

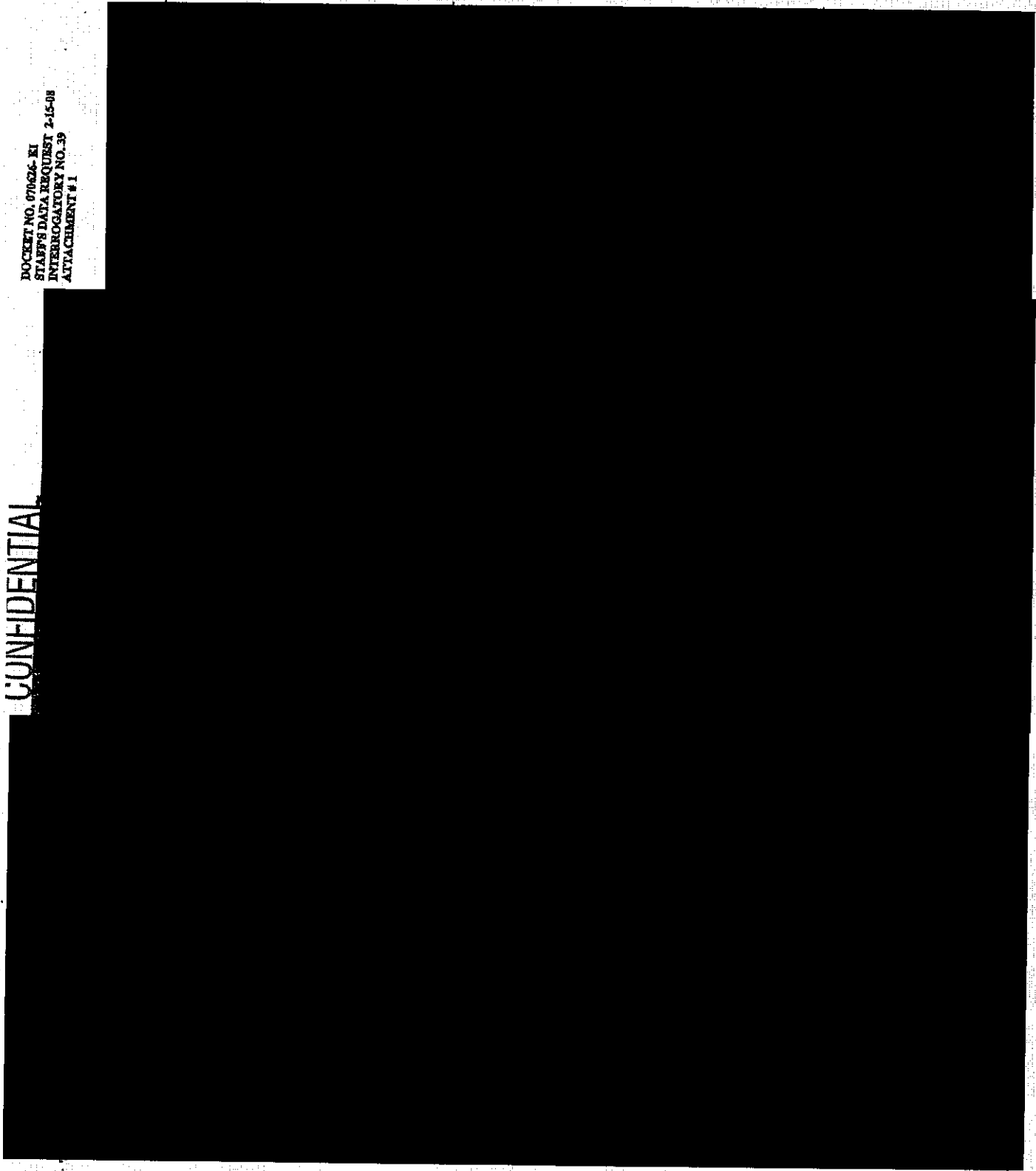


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STAFF'S DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

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1a 014

DOCKET NO. 070626- XI
STAFF DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

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DOCKET NO. 076624-KI
STAFF'S DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

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DOCKET NO. 970624-XI
STATE'S DATA REQUEST 2-15-98
INTERROGATORY NO. 39
ATTACHMENT # 1

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DOCKET NO. 070626-KI
STAFF'S DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

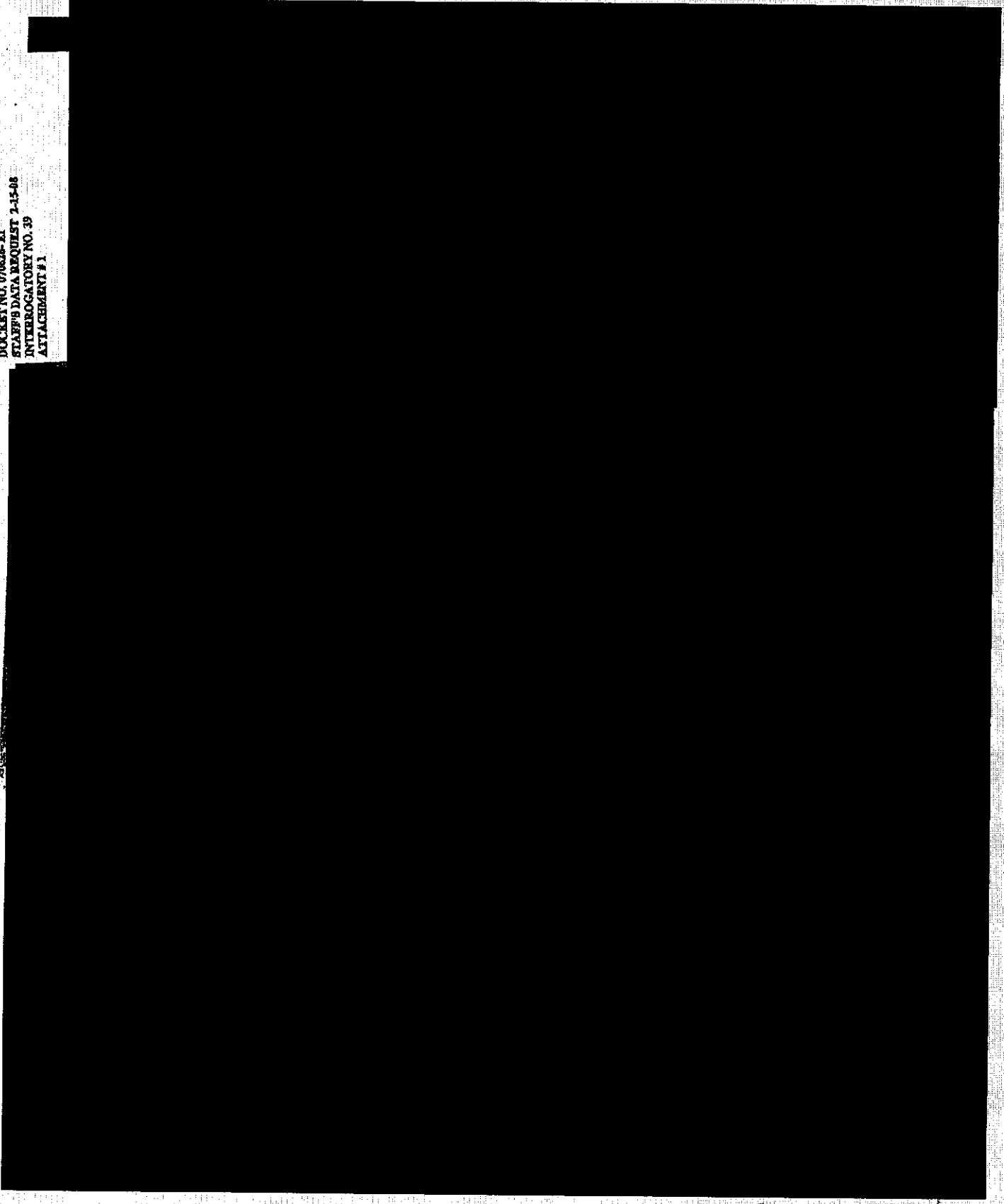
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Link

DOCKET NO. 07624-21
STAFF'S DATA REQUEST 2-12-08
INTERROGATORY NO. 39
ATTACHMENT #1

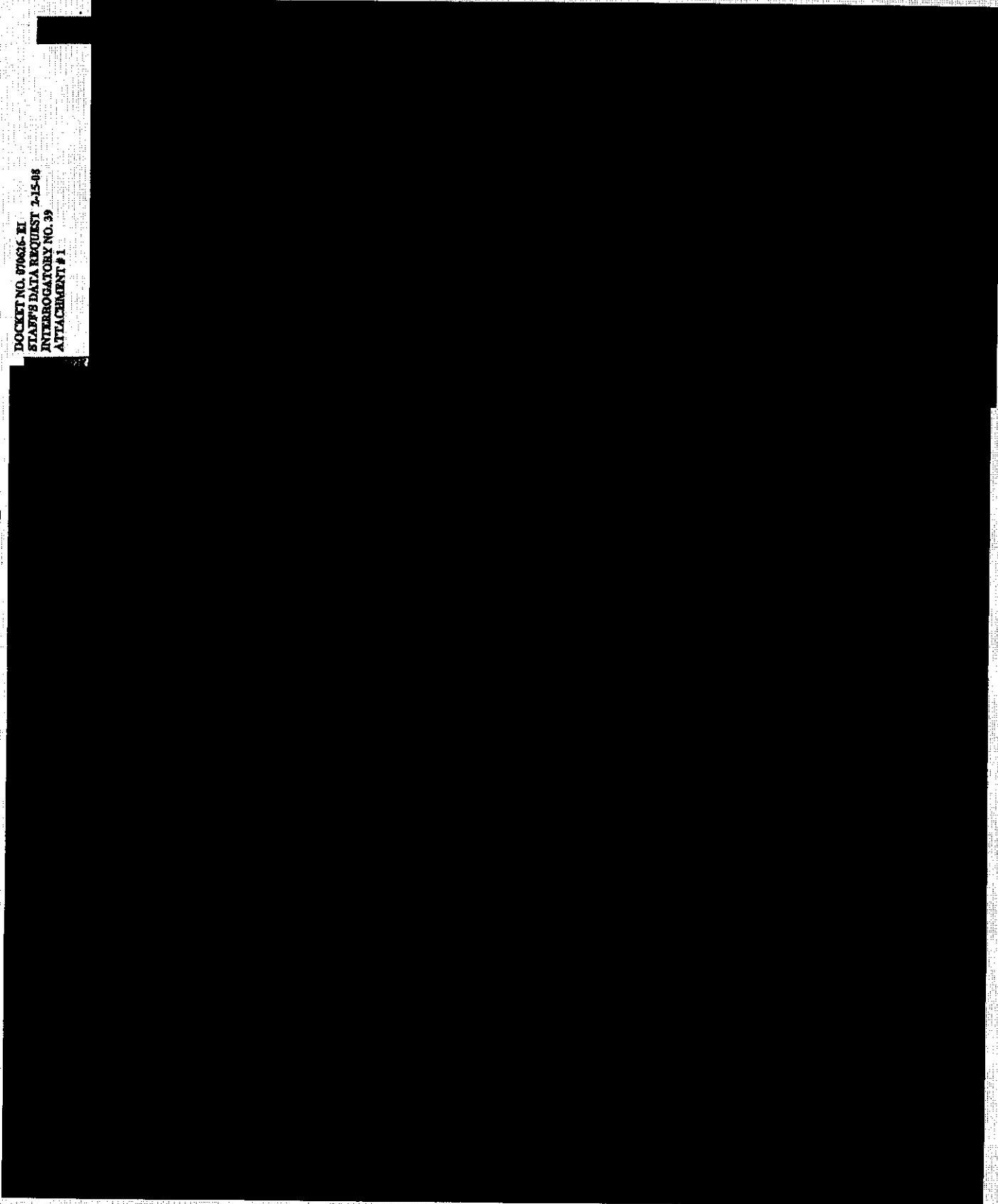
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57 | 1019 |

DOCKET NO. 870626-11
STAFFS DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

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57

1-20

DOCKET NO. 070626- K1
STAFF'S DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

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5-7

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DOCKET NO. 07026-21
STARFS DATA REQUEST 2-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

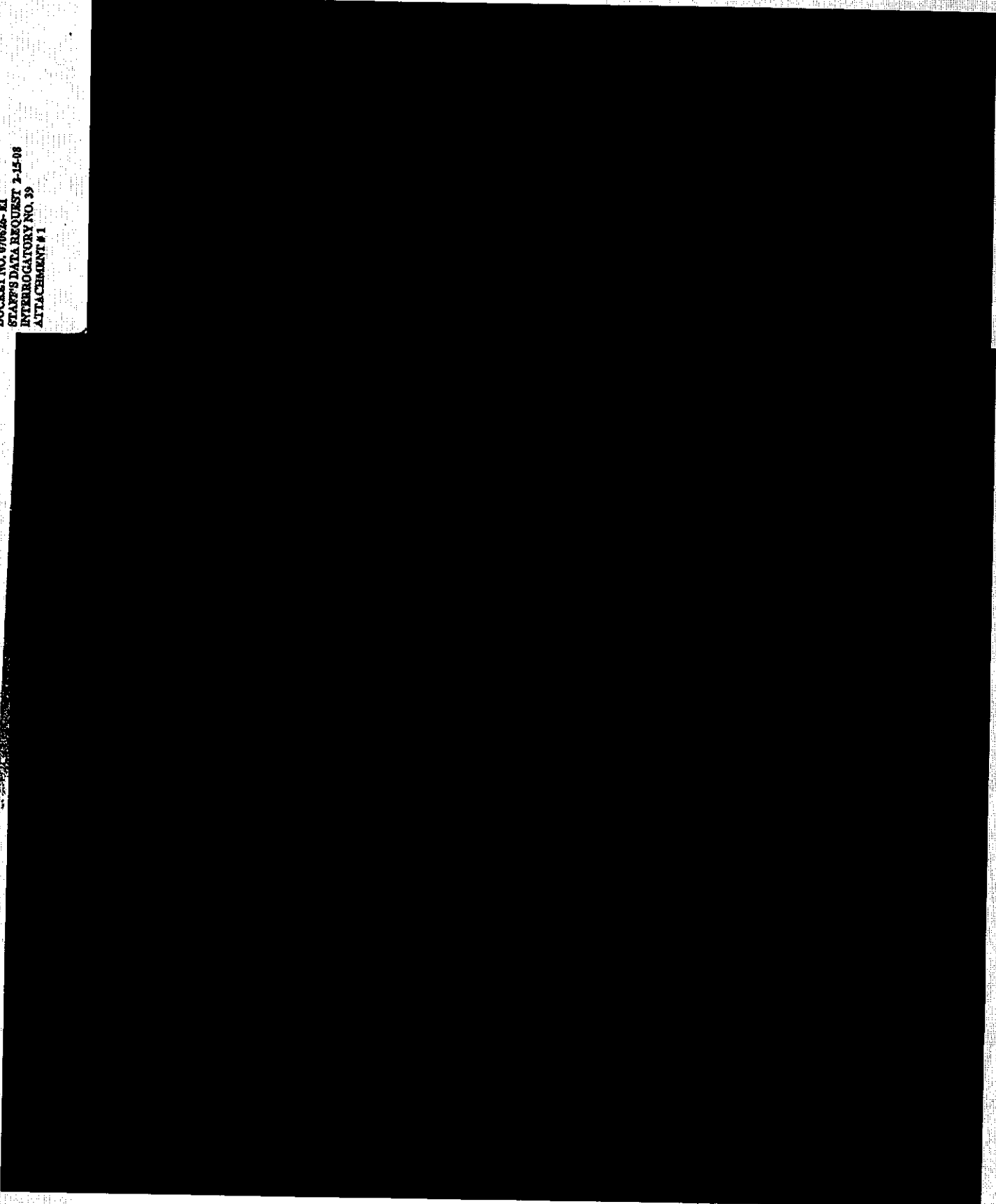
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10/27/08

DOCKET NO. 070626- KI
STATE'S DATA REQUEST P-15-08
INTERROGATORY NO. 39
ATTACHMENT # 1

CONFIDENTIAL



5-7

1- 072

1 FLORIDA POWER AND LIGHT
2 ANALYSIS OF PAYMENTS FOR GREEN POWER CONTRACTS
3 TEST YEAR ENDED DECEMBER 31, 2007
4 KATHY L. WELCH
5 MAY 16, 2008
6 WORKPAPER 43

7 We obtained all the detail for the payments for the Green Mountain and Sterling Planet contracts
8 for 2007. (wp 43-1) We traced the amounts paid to the contracts. (wp 44)

9 We obtained the total paid by Green Mountain for the Green Tags, projects and marketing by
10 year since 2003. (wp 43-1/1) [REDACTED]
11 [REDACTED]
12 [REDACTED]

13 Workpaper 43-1/1-1 shows the costs Green Mountain has incurred for each project and the costs
14 expected to be incurred. The Rothenbach Park contract is on 43-1/1-1/3. The assignment of it is
15 on 43-1/1-1/3-1. The site lease is on 43-1/1-1/3-2.

16 We also received the Green Tag costs on 43-1/1-2.

17 FPL did the Miami Science Museum project itself for \$25,842.48. The support is on 43-1/1-1/1.

18 We asked for the amounts developers contributed to the projects 43-2. FPL does not know how
19 much Green Mountain obtained. The contracts are in section 43-2/1 to 6. The Rothenbach
20 contract is in section 43-1/1-1. See finding 3 for summary.

21 We were asked to determine what FPL spends the other 65 cents on. Workpaper 43-3/1 shows
22 what FPL spent including the payments to Green Mountain and Sterling Planet. FPL spent
23 \$14,100 more than it received in revenue.

24 We obtained all employees charged to the program and obtained job descriptions and reasons for
25 the allocation percents for the high dollars. (43-3/1-1)

26 Other charges were reviewed in 43-1-6 and advertising in 43-3/1-5. Outside Services were
27 reviewed in 43-3/1-4 and the total cost was reconciled to the CT filing from the CD received in
28 43-3/1-2.

CONFIDENTIAL

FPSC ~~CONFIDENTIAL~~ ^{SUNSHINE E.} AUDIT
REQUEST NO. 19

A B C D
43114

FPL
Green Power Program
2007

| Month | |
|-----------|---------------|
| Jan | p3 |
| Feb | p4 |
| Mar | p5 |
| Apr | p6 230,398 |
| May | p7 272,521 |
| June | p8 287,266.10 |
| July | |
| August | |
| September | |
| October | |
| November | |
| December | |
| Total | |

avg

431/3

31,855
FPL

Green Power Program - Residential
2007

| Month | |
|-----------|-----|
| Jan | |
| Feb | |
| Mar | |
| Apr | p6 |
| May | p7 |
| June | p8 |
| July | p9 |
| August | p10 |
| September | |
| October | p12 |
| November | p13 |
| December | p14 |
| Total | |

avg

31,005
FPL

Green Power Program - Business
2007

43-1/1
45

| Month | |
|-----------|-----|
| Jan | |
| Feb | |
| Mar | |
| Apr | p15 |
| May | p16 |
| June | p17 |
| July | p18 |
| August | p19 |
| September | p20 |
| October | p21 |
| November | p22 |
| December | p23 |
| Total | |

43-31-4

43-1

conf. p2

A

B

C

D

E

REPORT: CUB124-501-02632007

FPL
GREEN POWER PRICING
MONTHLY VENDOR PAYMENT REPORT
JANUARY 2007

AS OF DATE 2007-02-02 PAGE 1

CONFIDENTIAL

SUNSHINE C.
FPSC ~~...~~ AUDIT
REQUEST NO. 1D

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

[REDACTED]

[REDACTED] (2)

Blocks = [REDACTED] / 9.75 =

Blocks PAID YTD

Blocks of power PAID

[REDACTED]

Blocks to be PAID FOR JAN 07

Block PAID YTD WITHOUT CURRENT MONTH

[REDACTED]

AMOUNT TO BE PAID TO VENDOR →

[REDACTED]

75

F

0.0

[REDACTED]

9.75 =

[REDACTED]

[REDACTED]

REPORT: CUB124-501-02632007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE 2007-02-02 PAGE 1

CIS2BI124501

P3

43-1

P

A
REPORT: CUBI124-501-03062007

B

C
VPL
GREEN POWER PRICING
MONTHLY VENDOR PAYMENT REPORT
FEBRUARY 2007

D

E
AS OF DATE 2007-03-05 PAGE 1

CONFIDENTIAL

SUNSHINE
FPSC MODEL AUDIT
REQUEST NO. 1D

TOTAL ACCOUNTS BILLED
TOTAL BLOCKS BILLED
TOTAL KWH BILLED
TOTAL GREEN POWER PAID

[REDACTED] [REDACTED] [REDACTED] [REDACTED] (P2)

Blocks = [REDACTED] / 9.75 = [REDACTED] P11

Blocks PAID YTD [REDACTED]

Blocks of POWER PAID [REDACTED] P1

Blocks to BE PAID FOR FEB 07 [REDACTED]

Blocks PAID YTD WITHOUT CURRENT MONTH [REDACTED]

AMOUNT TO BE PAID TO VENDOR → [REDACTED]

44-1
P11

REPORT: CUBI124-501-03062007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE 2007-03-05 PAGE 1

F

O.C

[REDACTED]

9.75 =

[REDACTED]

[REDACTED]

[REDACTED]

43-1

P4

P7

A

B

C

D

E

REPORT: CUBI124-501-04042007

FPL
GREEN POWER PRICING
MONTHLY VENDOR PAYMENT REPORT
MARCH 2007

AS OF DATE: 2007-04-03 PAGE 1

CONFIDENTIAL

SUNSHINE F.
FPSC ~~XXXX~~ AUDIT
REQUEST NO. LD

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL kWh BILLED TOTAL GREEN POWER PAID

[REDACTED]

[REDACTED]

[REDACTED] (P2)

Blocks = [REDACTED] / 9.75 =

Blocks PAID YTD

Blocks of Power PAID

P7

[REDACTED]

Blocks TO BE PAID FOR MAR 07

Blocks PAID YTD WITHOUT CORRECTIONS

[REDACTED]

AMOUNT TO BE PAID TO VENDOR →

[REDACTED]

P6

F

Q.C

[REDACTED]

9.75 =

[REDACTED]

[REDACTED]

[REDACTED]

REPORT: CUBI124-501-04042007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE: 2007-04-03 PAGE 1

CIS2BI124501

43-1

P5

P1

A B C D E

REPORT: CUBI124-001-05032007

VPL
GREEN POWER PRICING
RESIDENTIAL
MONTHLY VENDOR PAYMENT REPORT
APRIL 2007

AS OF DATE: 2007-05-03 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

[REDACTED] [REDACTED] [REDACTED] [REDACTED] 2

Blocks = [REDACTED] 9.75 = [REDACTED]

Blocks PAID YTD

Blocks of power PAID

Blocks to be PAID for Apr 07

Blocks PAID YTD in current month

Amount to be PAID to VENDOR → [REDACTED]

P12

CONFIDENTIAL

SUNSHINE E.
FPSC ~~...~~ AUDIT
REQUEST NO. 1D

F

O.C

9.75 =

REPORT: CUBI124-001-05032007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE: 2007-04-12 PAGE 1

CPSZ BI 124501

43-1

96

P13

A

B

C

SUNSHINE P
FPSC ~~XXXX~~ AUDIT
REQUEST NO. LD

CONFIDENTIAL

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YPL
GREEN POWER PRICING

RESIDENTIAL

MONTHLY VENDOR PAYMENT REPORT

MAY 2007

AS OF DATE : 2007-06-01 PAGE 1

REPORT: CUBI124-501-06012007

TOTAL ACCOUNTS BILLED

TOTAL BLOCKS BILLED

TOTAL KWH BILLED

TOTAL GREEN POWER PAID

[REDACTED]

[REDACTED]

(P2)

Blocks = [REDACTED] / 9.75 =

Blocks PAID YTD

P13 →

Blocks of power PAID

[REDACTED]

F

0.0

9.75 =

CIS2BI124501

REPORT: CUBI124-501-06012007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE : 2007

Blocks TO BE PAID FOR MAY 07

Blocks PAID YTD WITHOUT CURRENT MONTH

[REDACTED]

[REDACTED]

AMOUNT TO BE PAID TO VENDOR →

[REDACTED]

P16

P31

P7

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REPORT: CURE124-561-07032007

FPL
GREEN POWER PRICING
RESIDENTIAL
MONTHLY VENDOR PAYMENT REPORT
JUNE 2007

AS OF DATE . 2007-07-02 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL kWh BILLED TOTAL GREEN POWER PAID

[REDACTED]

(P2)

Blocks = [REDACTED] ^{PI9} / 9.75 =

Blocks PAID YTD

Blocks of FOURTH PAID

[REDACTED]

Blocks TO BE PAID FOR JUNE 07

Blocks PAID YTD WITHOUT CURRENT MONTH

[REDACTED]

AMOUNT TO BE PAID TO VENDOR →

[REDACTED]

REPORT: CURE124-561-07032007

MONTHLY VENDOR PAYMENT REPORT

^{PI9}
AS OF DATE . 2007-07-02 PAGE 1

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CONFIDENTIAL

SUNSHINE 07
FPSC ~~XXXX~~ AUDIT
REQUEST NO. 17

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[REDACTED]

9.75 =

[REDACTED]

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REPORT: CUBI124-501-08022807

FPL
GREEN POWER PRICING
RESIDENTIAL
MONTHLY VENDOR PAYMENT REPORT
JULY 2007

AS OF DATE . 2007-08-01 PAGE 1

CONFIDENTIAL
SUNSHINE 6
FPSC ~~XXXX~~ AUDIT
REQUEST NO. 17

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

[REDACTED]

(P2)

Blocks = [REDACTED] / 9.75 =

Blocks PAID YTD

Blocks of power PAID

[REDACTED]

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Blocks to be PAID For July 07

Blocks PAID YTD without [REDACTED] month

[REDACTED]

[REDACTED]

9.75 =

Amount to be PAID TO VENDOR →

[REDACTED]

P7

REPORT: CUBI124-501-08022807

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE . 2007-08-01 PAGE 1

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[REDACTED]

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REPORT: CIBI124-501-08212007

FPL
GREEN POWER PRICING
RESIDENTIAL
MONTHLY VENDOR PAYMENT REPORT
AUGUST 2007

AS OF DATE . 2007-08-30 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL kWh BILLED TOTAL GREEN POWER PAID

[REDACTED] (P2)

Blocks = [REDACTED] ^{PSA} / 9.75 =

Blocks PAID YTD

Blocks of Return PAID

Blocks To BE PAID FER AUG 07

Blocks PAID YTD without complete month

AMOUNT TO BE PAID TO VENDOR →

[REDACTED]

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PSA

REPORT: CIBI124-501-08212007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE . 2007-08-30 PAGE 1

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CONFIDENTIAL

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REQUEST NO. 17

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REPORT: COK124-501-10022007

FPL
GREEN POWER PRICING
RESIDENTIAL
MONTHLY VENDOR PAYMENT REPORT
SEPTEMBER 2007

AS OF DATE 2007-10-01 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL kWh BILLED TOTAL GREEN POWER PAID

[REDACTED]

(P2)

Blocks = [REDACTED] / 9.75 =

PSA

Blocks PAID YTD

Blocks of power PAID

Blocks TO BE PAID FOR SEPT 07

Blocks PAID YTD without current month

AMOUNT TO BE PAID TO VENDOR →

[REDACTED]

PSA

REPORT: COK124-501-10022007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE 2007-10-01 PAGE 1

C152BI124501

CONFIDENTIAL

SUNSHINE
FPSC [REDACTED] AUDIT
REQUEST NO. 1D

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[REDACTED]

9.75 =

[REDACTED]

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REPORT: CMI124-501-10312007

YPL
GREEN POWER PRICING
RESIDENTIAL
MONTHLY VENDOR PAYMENT REPORT
OCTOBER 2007

AS OF DATE . 2007-10-30 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

[REDACTED]

(P2)

Blocks = [REDACTED] ^{PSA} / 9.75 =

Blocks PAID YTD

Blocks of power PAID

Blocks TO BE PAID FOR OCT 07
Blocks PAID YTD WITHIN CURRENT MONTH

AMOUNT TO BE PAID TO VENDOR →

[REDACTED]

PSA

REPORT: CMI124-501-10312007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE . 2007-10-30 PAGE 1

C152BI 124501

CONFIDENTIAL

SUNSHINE &
FPSC AUDIT
REQUEST NO. 1D

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[REDACTED]

9.75 =

[REDACTED]

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REPORT: CNY124-801-12012007

FPL
GREEN POWER PRICING
RESIDENTIAL
MONTHLY VENDOR PAYMENT REPORT
NOVEMBER 2007

AS OF DATE : 2007-11-30 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

[REDACTED]

(22)

Blocks = [REDACTED] / 9.75 = [REDACTED]

Blocks PAID YTD

Blocks of POWER PAID

Blocks to be PAID FOR NOV 07

Blocks PAID YTD without current month

AMOUNT TO be PAID TO VENDOR → [REDACTED]

REPORT: CNY124-801-12012007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE : 2007-11-30 PAGE 1

CIS-2 BI 124 501

CONFIDENTIAL

SUNSHINE
FPSC AUDIT
REQUEST NO. 10

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[REDACTED]

9.75 =

[REDACTED]

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REPORT: CNY124-801-01042008

YPL
GREEN POWER PRICING
RESIDENTIAL
MONTHLY VENDOR PAYMENT REPORT
DECEMBER 2007

AS OF DATE . 2008-01-03 PAGE 1

CONFIDENTIAL
SUNSHINE E.
FPSC ~~PER~~ AUDIT
REQUEST NO. 10

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

[REDACTED]

(pa)

Blocks = [REDACTED] 9.75 =

Blocks PAID YTD

Blocks of power PAID

Blocks to BE PAID FOR Dec 07

Blocks PAID YTD WITHOUT CURRENT MONTH

AMOUNT TO BE PAID TO VENDOR

[REDACTED]

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P5A

REPORT: CNY124-801-01042008

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE . 2008-01-03 PAGE 1

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[REDACTED]

9.75 =

[REDACTED]

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REPORT: CUBI124-802-05833007

FPL
GREEN POWER PRICING
BUSINESS
MONTHLY VENDOR PAYMENT REPORT
APRIL 2007

AS OF DATE: 2007-05-03 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL kWh BILLED TOTAL GREEN POWER PAID

[REDACTED]

(2)

Blocks = [REDACTED] / 9.75 = [REDACTED]

Blocks PAID YTD

Blocks of POWER DAM

Blocks to BE PAID FOR APR 07

Blocks PAID YTD without [REDACTED] [REDACTED]

AMOUNT TO BE PAID TO VENDOR → [REDACTED]

CONFIDENTIAL

SUNSHINE F
FPSC [REDACTED] AUDIT
REQUEST NO. 10

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[REDACTED]

9.75 =

[REDACTED]

REPORT: CUBI124-802-05822007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE: 2007-04-12 PAGE 1

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SUNSHINE F.
FPSC ~~REG~~ AUDIT
REQUEST NO. 10

CONFIDENTIAL

REPORT: CUBI124-502-06012007

FPL
GREEN POWER PRICING
BUSINESS
MONTHLY VENDOR PAYMENT REPORT
MAY 2007

AS OF DATE : 2007-06-01 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

E

Blocks = [redacted] / 9.75
Blocks PAID YTD
Blocks of power PAID

=

P14 →

P2

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9.75 =

REPORT: C152BI124502
CUBI124-502-06012007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE :

Blocks TO BE PAID MAY 07
Blocks PAID YTD WITHOU: CURRENT MONTH

AMOUNT TO BE PAID TO VENDOR →

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SUNSHINE E.
FPSC ~~XXXX~~ AUDIT
REQUEST NO. 10

CONFIDENTIAL

REPORT: CUB1124-502-07031007

FPL
GREEN POWER PRICING
BUSINESS
MONTHLY VENDOR PAYMENT REPORT
JUNE 2007

AS OF DATE : 2007-07-02 PAGE 1

E

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

[REDACTED]

22

Blocks = [REDACTED] ¹⁷ / 9.75 = [REDACTED]

Blocks PAID YTD

Blocks of power PAID

[REDACTED]

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[REDACTED]

9.75 =

[REDACTED]

Blocks To BE PAID June 07

Blocks To BE PAID YTD without [REDACTED]

[REDACTED]

AMOUNT TO BE PAID TO VENDOR

[REDACTED]

17

REPORT: CUB1124-502-07032007

CIS2 B1124502

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE : 2007-07-02 PAGE 1

43-1

P17

23

A B C D E

REPORT: CUB124-582-88022007

VPL
GREEN POWER PRICING
BUSINESS
MONTHLY VENDOR PAYMENT REPORT
JULY 2007

AS OF DATE 2007-08-01 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL kWh BILLED TOTAL GREEN POWER PAID

[REDACTED]

(2)

Blocks = [REDACTED] 9.75 =

Blocks PAID YTD

[REDACTED]

Blocks TO BE PAID JULY 07 =

Blocks TO BE PAID YTD ^{without} _{credit month}

Amount TO BE PAID TO VENDOR [REDACTED]

REPORT: CUB124-582-88022007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE 2007-08-01 PAGE 1

C152BI124502

CONFIDENTIAL
SUNSHINE
FPSC [REDACTED] AUDIT
REQUEST NO. 10

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[REDACTED]

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[REDACTED]

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REPORT: CUS124-502-08312007

FPL
GREEN POWER PRICING
BUSINESS
MONTHLY VENDOR PAYMENT REPORT
AUGUST 2007

AS OF DATE 2007-08-30 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

[REDACTED] (P2)

Blocks = [REDACTED] 9.75

Blocks PAID YTD

Blocks TO BE PAID AUG 07

Blocks TO BE PAID YTD ^{without} _{CURRENT month}

AMOUNT TO BE PAID TO VENDOR [REDACTED]

P6

REPORT: CUS124-502-08312007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE 2007-08-30 PAGE 1

CIS2BI124502

CONFIDENTIAL

SUNSHINE F
FPSC [REDACTED] AUDIT
REQUEST NO. 1D

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[REDACTED]

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[REDACTED]

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REPORT: CURE124-582-10022007

FPL
GREEN POWER PRICING
BUSINESS
MONTHLY VENDOR PAYMENT REPORT
SEPTEMBER 2007

AS OF DATE 2007-10-01 PAGE 1

| TOTAL ACCOUNTS BILLED | TOTAL BLOCKS BILLED | TOTAL kWh BILLED | TOTAL GREEN POWER PAID |
|-----------------------|---------------------|------------------|------------------------|
| [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] |

(P2)

Blocks = [REDACTED] 9.75 ^{P6}

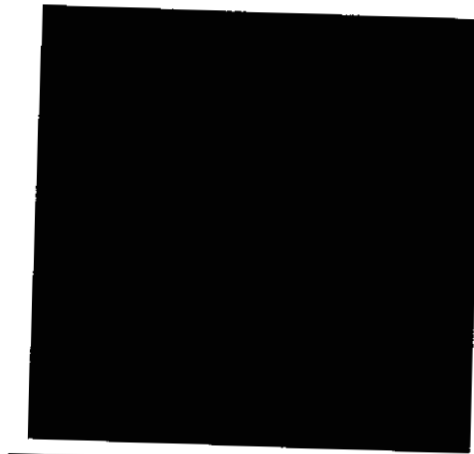
Blocks PAID YTD

Blocks, of previous PAID

Blocks TO BE PAID SEPT 07

Blocks TO BE PAID YTD ^{WITHOUT} _{CURRENT MONTH}

AMOUNT TO BE PAID TO VENDOR



P6

REPORT: CURE124-502-10022007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE 2007-10-01 PAGE 1

C152BI124502

CONFIDENTIAL

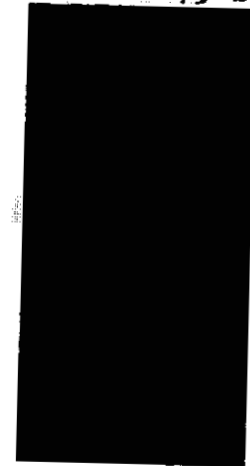
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REQUEST NO. 10

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REPORT: CUBI124-502-10312007

FPL
GREEN POWER PRICING
BUSINESS
MONTHLY VENDOR PAYMENT REPORT
OCTOBER 2007

AS OF DATE - 2007-10-30 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL kWh BILLED TOTAL GREEN POWER PAID

[REDACTED] (22)

Blocks = [REDACTED] / 9.75 ⁷⁶

Blocks PAID YTD

Blocks of power PAID

[REDACTED]

Blocks TO BE PAID OCT 07
Blocks TO BE PAID YTD ^{without current month}

[REDACTED]

AMOUNT TO BE PAID TO VENDOR

[REDACTED]

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76

REPORT: CUBI124-502-10312007

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE - 2007-10-30 PAGE 1

CIS2BE124502

CONFIDENTIAL
SUNSHINE E.
FPSC. AUDIT
REQUEST NO. 10

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[REDACTED]

9.75 =

[REDACTED]

[REDACTED]

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A B C D E

REPORT: CMI124-562-12812067

FPL
GREEN POWER PRICING
BUSINESS
MONTHLY VENDOR PAYMENT REPORT
NOVEMBER 2007

AS OF DATE : 2007-11-30 PAGE 1

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

CONFIDENTIAL

FPSC ~~THE~~ SUNSHINE ACT
AUDIT
REQUEST NO. 1D

Blocks = [REDACTED] / 9.75

Blocks PAID YTD

Blocks of power PAID

Blocks to BE PAID NOV 07
Blocks to BE PAID YTD ^{without current} month

AMOUNT TO BE PAID TO VENDOR [REDACTED]

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9.75 =

REPORT: CMI124-562-12812067

MONTHLY VENDOR PAYMENT REPORT

AS OF DATE : 2007-11-30 PAGE 1

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REPORT: CNY124-502-01042008

FPL
GREEN POWER PRICING
BUSINESS
MONTHLY VENDOR PAYMENT REPORT
DECEMBER 2007

AS OF DATE: 2008-01-03 PAGE 1

CONFIDENTIAL

FPSO ~~LEVEL~~ AUDIT
REQUEST NO: 10

TOTAL ACCOUNTS BILLED TOTAL BLOCKS BILLED TOTAL KWH BILLED TOTAL GREEN POWER PAID

[REDACTED] P2

Blocks = [REDACTED] ^{P6} 9.75 = [REDACTED]
Block PAID YTD = [REDACTED]
Blocks of power PAID [REDACTED]

Blocks TO BE PAID Dec 07 [REDACTED]
Blocks TO BE PAID YTD without current month [REDACTED]

442
P45

AMOUNT TO BE PAID TO VENDOR [REDACTED]

REPORT: CNY124-502-01042008

MONTHLY VENDOR PAYMENT REPORT P6

AS OF DATE: 2008-01-03 PAGE 1

CIS2BI 124 502

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[REDACTED]
9-9.75 =
[REDACTED]

[REDACTED]

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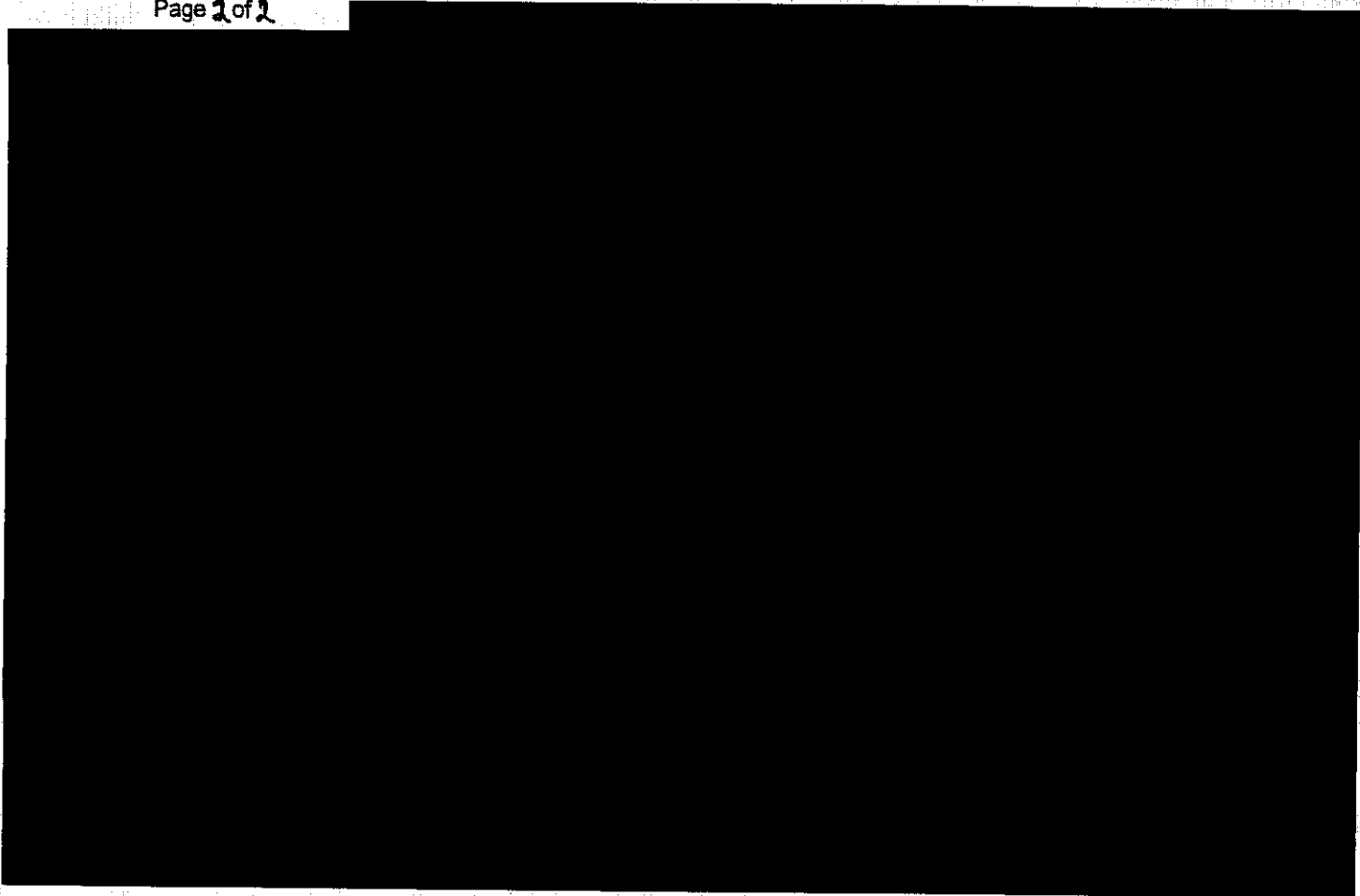
P23

Florida Power & Light Company
Docket No. 070626-EI
Staff's Audit Request No. 2
Question No. 5
Page 1 of 2



43-
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Florida Power & Light Company
Docket No. 070626-EI
Staff's Audit Request No. 2
Question No. 5
Page 2 of 2



49-1
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FPL SUNSHINE ENERGY

Docket 070626-EI

Audit 08-086-4-1

TYE 12/31/07

Title: *Project Costs*

*kw
4/28/08
5/20/08*

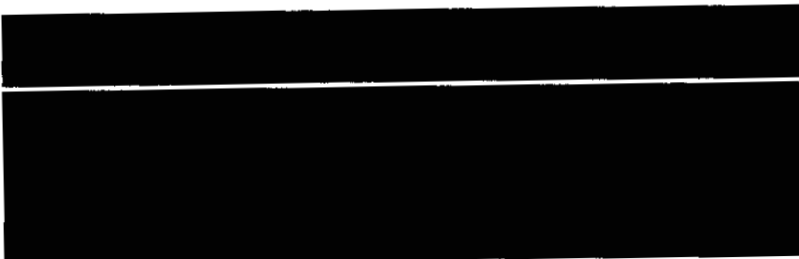
Florida Power & Light Company
Docket No. 070626-EI
Staff's Audit Request No. 2
Question No. 4
Page 1 of 1

CONFIDENTIAL

Green Mountain Energy Company Responses to FPSC Audit

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| Solar Projects | GMEC Expenses Paid to Date | GMEC Expenses Total Future Payments | Notes |
|-----------------------------|-------------------------------|--|---------------------------|
| Rothenbach Park | | | |
| <i>250 kw</i> | | | |
| <i>Seepickins</i> | <i>but 2-1</i> | | |
| <i>44-1</i> | <i>1-1</i> | | |
| <i>2</i> | <i>1-3</i> | | |
| SunSmart Schools 44/1 | | | Paid in 2007 <i>8 kw</i> |
| Miami Science Museum | | | |
| The Quarry - Naples 44/1 | | | Paid in 2007 <i>54 kw</i> |
| Sun Funds <i>60 kw</i> | | | |
| Publix Supermarkets | | | |
| TOTALS (to date and future) | | | |
| Grand Total | | | |

*in 2008
See
43-1
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*43-1
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0*

45 Source: Reg 2 Item 4

46

| | | | |
|----|-------------------|--|-----------------------|
| 41 | <i>(A) Called</i> | | <i>did not record</i> |
| 42 | | | <i>43-1</i> |
| 43 | | | <i>1-1</i> |

FPL SUNSHINE ENERGY

Docket 070626-EI

Audit 08-086-4-1

TYB 12/31/07

Title: *Miami Science Museum*

WJ
5/16/08
5/20/08

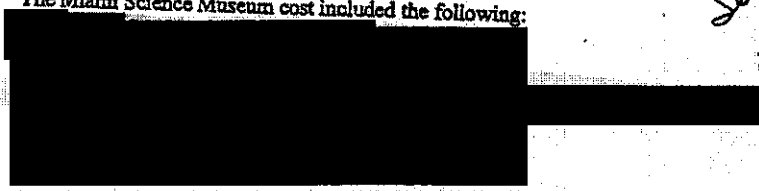
CONFIDENTIAL

Florida Power & Light Company
Docket No. 070626-EI
Staff's Audit Request No. 4
Interrogatory No. 5
Page 1 of 1

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800

Q Provide the detail for the \$25,842.48 of costs for the Miami Science Museum project.

A. The Miami Science Museum cost included the following:



See invoices
on 4/3/08
H
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5/16/08 P1

| | | | | | | | | | | |
|----|-----------------|--|--|--|--|--|--|--|--|--|
| 41 | | | | | | | | | | |
| 42 | Source: Request | | | | | | | | | |
| 43 | | | | | | | | | | |
| 44 | | | | | | | | | | |

Detail Transactions Report

FPSC ~~XXXXXX~~ *Sambhi*
 AUDIT REQUEST NO. *45*

| | | | | | | | |
|------------------------|-------------------|-------------|----------|------------|-------|---------|-----------------|
| Reporting Area: R10000 | BA: | To: | ER: | 092 | To: | FINS ER | To: |
| Roll-up or Specific: R | Company: 00000001 | SA: | To: | WO: | 07081 | To: | FINS WO: |
| Ledger Date: 200701 | To: 200712 | EAC: 0678 | To: 0678 | LOCN: | To: | To: | FINS LOCN: |
| Source: | To: | UC: | To: | Comp Code: | To: | To: | FERC Acct: |
| GL Acct: | To: | Amount: | To: | EAC Group: | To: | To: | Feeder Id: |
| Payroll Location: | To: | EAC Series: | | | | To: | TimeStamp Date: |
| Expense Types: 2 | | | | | | To: | Reason: |

Buys WO/Src Doc Capital WO/Fins

Sorted by: LEDGER_DATE, W_EAC

FPSC SUNSHINE ENERGY AUDIT NO. 4, ITEM NO. 5 SUPPLEMENTAL

| MO | SRC | BA | SA | EAC | ER | WD | LOC | ER | WO | LOC | U | E | C | Amount | Quantity | Description | REF 1 | AUDIT 1 | AUDIT 2 | AUDIT 3 |
|------------------------------|-------|-------|--------|------|----|------|-----|----|----|-----|---|---|---|--------|----------|-------------|------------|---------------|---------|---------|
| 03 | 52450 | 01349 | 000000 | 0678 | 92 | 7081 | 78 | 0 | 0 | 78 | 0 | 2 | | | (A) 0.0 | | bch4507086 | doc1900027034 | po# | |
| EAC 0678 Subtotal: | | | | | | | | | | | | | | | 0.0 | | | | | |
| Ledger Date 200703 Subtotal: | | | | | | | | | | | | | | | 0.0 | | | | | |
| 05 | 52450 | 01349 | 000000 | 0678 | 92 | 7081 | 78 | 0 | 0 | 78 | 0 | 2 | | | (A) 0.0 | | bch4507130 | doc1900041972 | po# | |
| EAC 0678 Subtotal: | | | | | | | | | | | | | | | 0.0 | | | | | |
| Ledger Date 200705 Subtotal: | | | | | | | | | | | | | | | 0.0 | | | | | |
| 09 | 52450 | 01349 | 000000 | 0678 | 92 | 7081 | 78 | 0 | 0 | 78 | 0 | 2 | | | 0.0 | | bch4507269 | doc1900086845 | po# | |
| EAC 0678 Subtotal: | | | | | | | | | | | | | | | 0.0 | | | | | |
| Ledger Date 200709 Subtotal: | | | | | | | | | | | | | | | 0.0 | | | | | |
| 12 | 52450 | 01349 | 000000 | 0678 | 92 | 7081 | 78 | 0 | 0 | 78 | 0 | 2 | | | 0.0 | | bch4507351 | doc1900114719 | po# | |
| EAC 0678 Subtotal: | | | | | | | | | | | | | | | 0.0 | | | | | |
| Ledger Date 200712 Subtotal: | | | | | | | | | | | | | | | 0.0 | | | | | |
| Grand Total | | | | | | | | | | | | | | | 0.0 | | | | | |

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pr

Detail Transactions Report

Reporting Area: R10000 BA: To: ER: 092 To: FINS ER To:
 Roll-up or Specific: R Company: 00000001 SA: To: WO: 07081 To: FINS WO: To:
 Ledger Date: 200601 To: 200612 EAC: 0676 To: 0676 LOCN: To: FINS LOCN: To:
 Source: To: UC: To: Comp Code: To: FERC Acct: To:
 GL Acct: To: Amount: To: EAC Group: Feeder Id: To:
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:
 Expense Types: 2 Reason: To:

Bucs WO/Src Doc Capital WO/Fins
 Sorted by: LEDGER_DATE,W_EAC

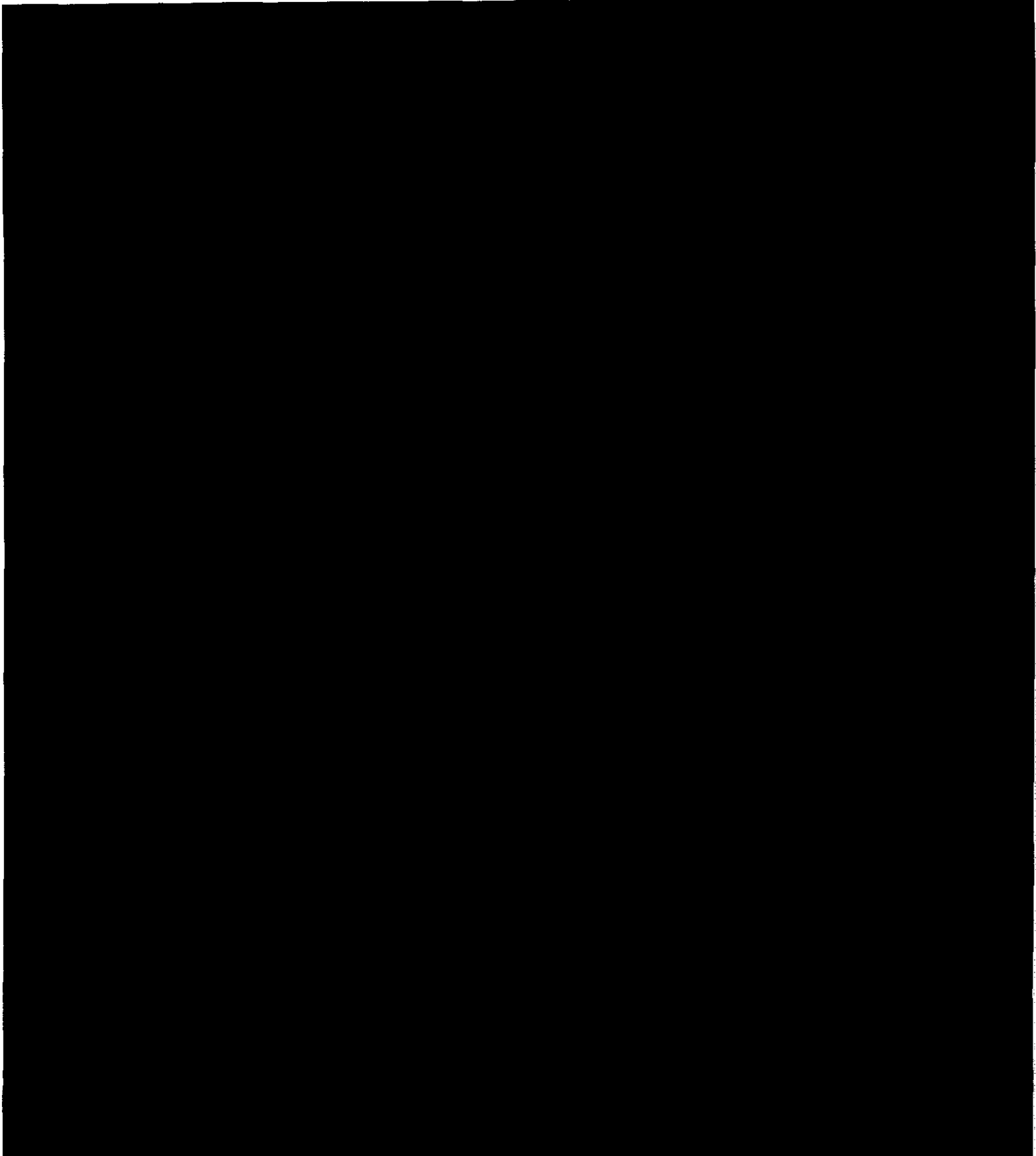
| MO | SRC | BA | SA | EAC | ER | WO | LOC | ER | WO | LOC | U | E | Amount | Quantity | Description | REF 1 | AUDIT 1 | AUDIT 2 | AUDIT 3 | | |
|------------------------------|-------|-------|--------|------|----|------|-----|----|----|-----|---|---|--------|----------|-------------|-------|------------|---------------|---------------|--|--|
| 07 | 5145D | 01349 | 000000 | 0676 | 92 | 7081 | 78 | 0 | 0 | 78 | 0 | 2 | | 1.0 | | | bcb4506205 | doc5000103121 | po#4500317476 | | |
| EAC 0676 Subtotal: | | | | | | | | | | | | | | 1.0 | | | | | | | |
| Ledger Date 200607 Subtotal: | | | | | | | | | | | | | | 1.0 | | | | | | | |
| Grand Total | | | | | | | | | | | | | | 1.0 | | | | | | | |

(A) = [Redacted]
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FPSC SUNSHINE ENERGY AUDIT NO. 4, ITEM NO. 6 SUPPLEMENTAL

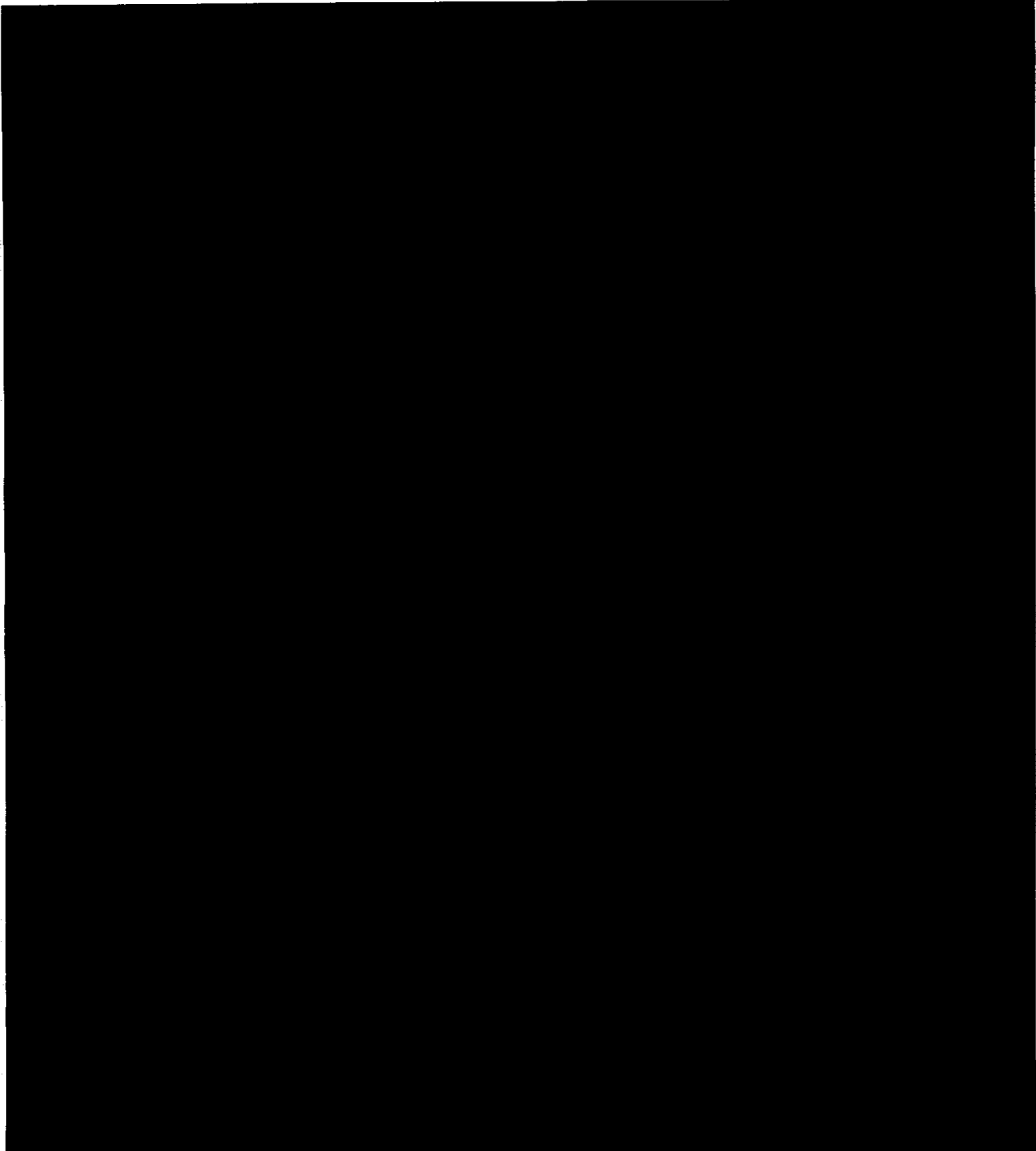
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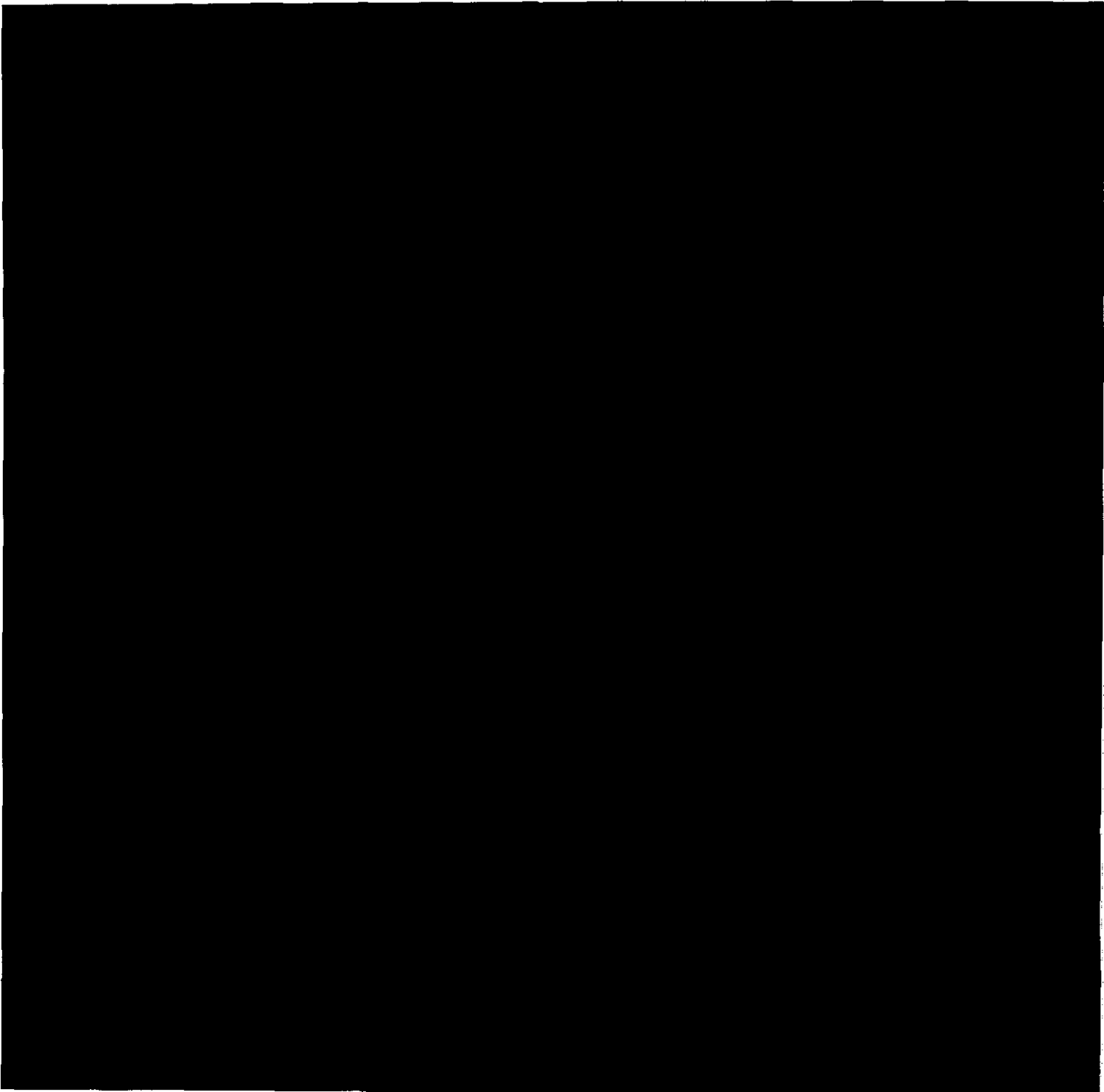
FPSC SUNSHINE ENERGY AUDIT NO. 4, ITEM NO. 5 SUPPLEMENTAL

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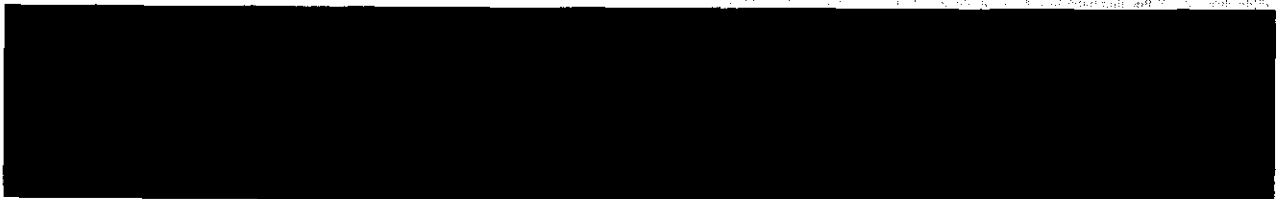
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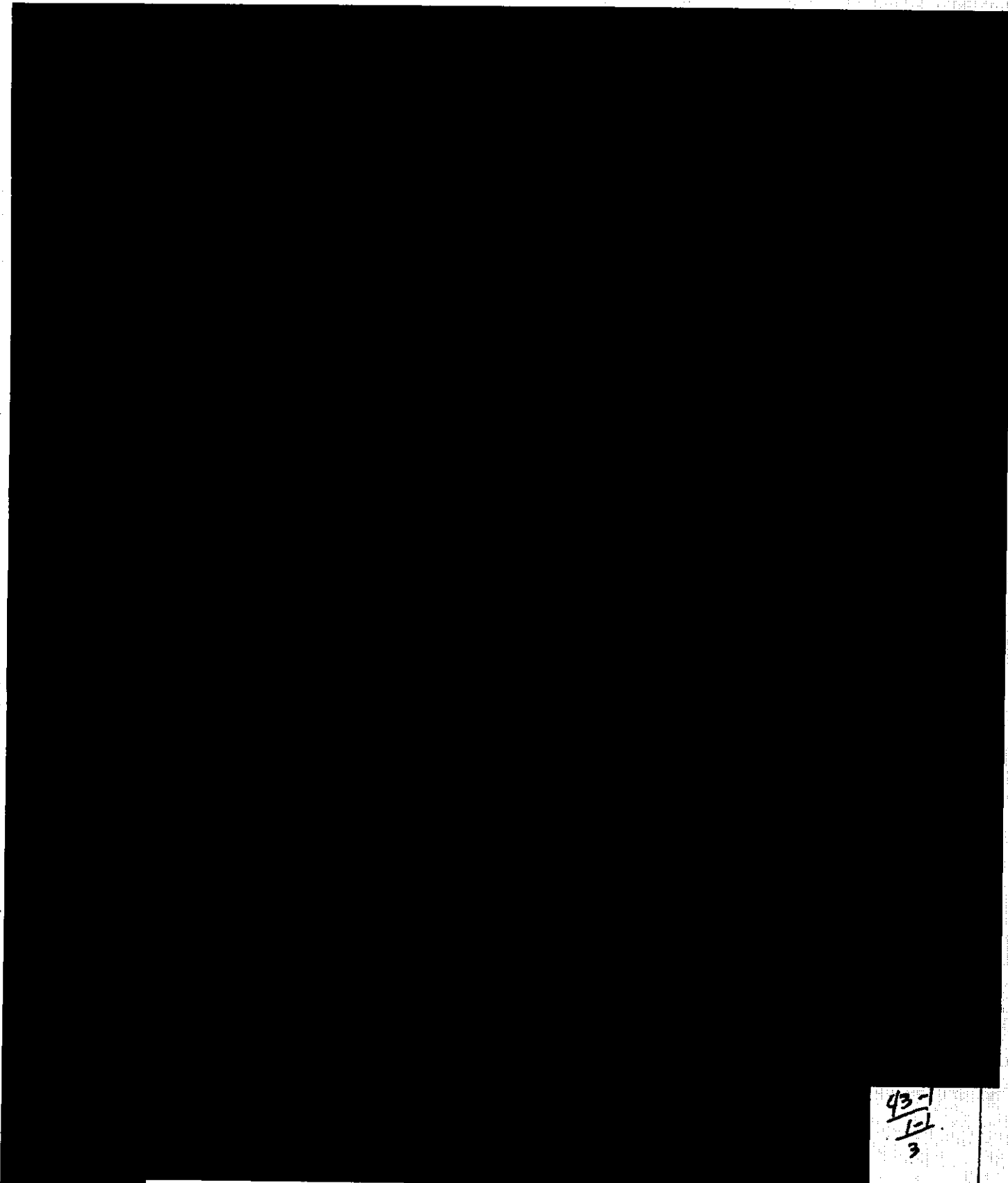


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FPSC SUNSHINE ENERGY AUDIT NO. 4, ITEM NO. 8 SUPPLEMENTAL

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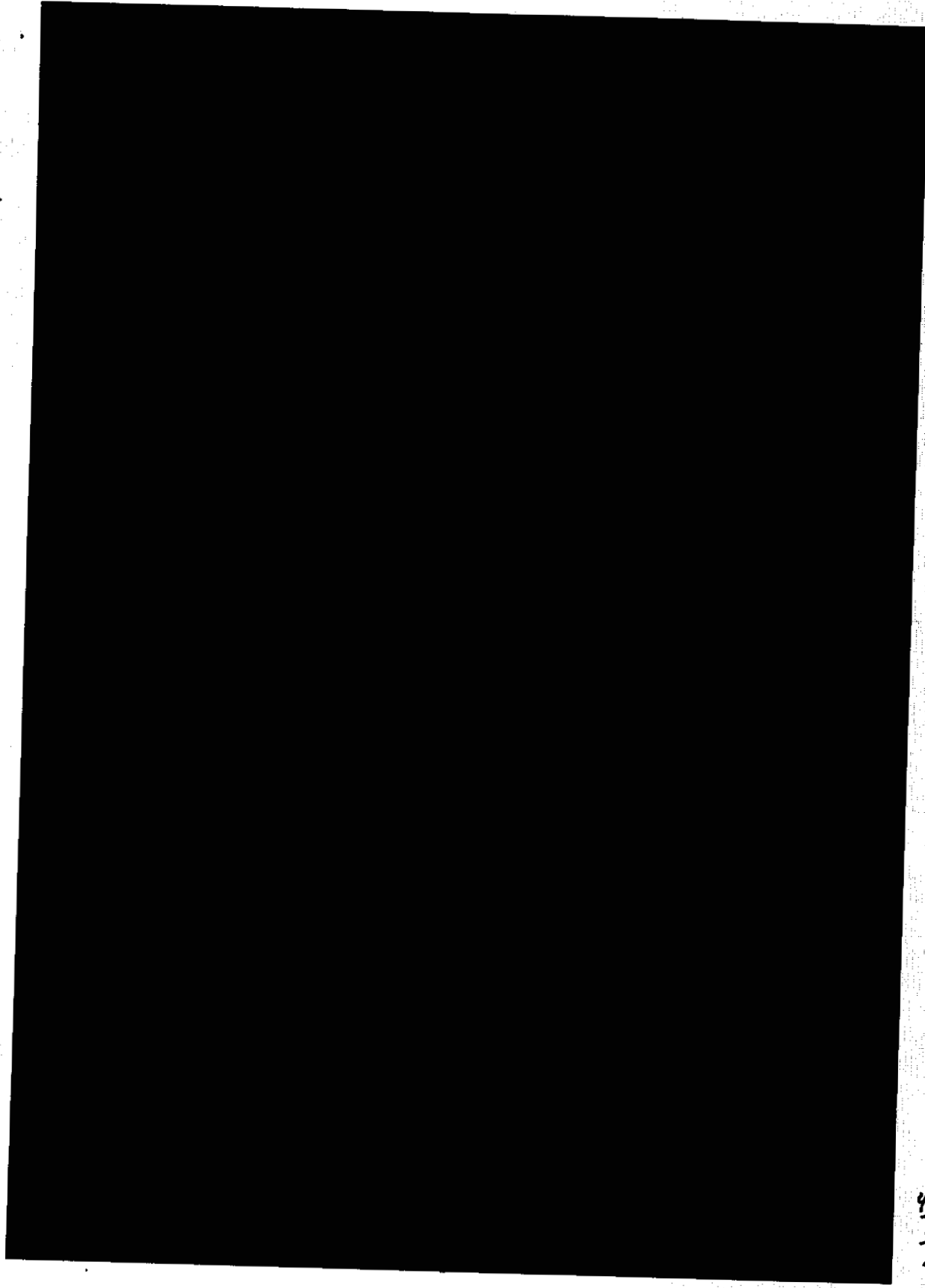


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CONFIDENTIAL- FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 2, ITEM NO. 8

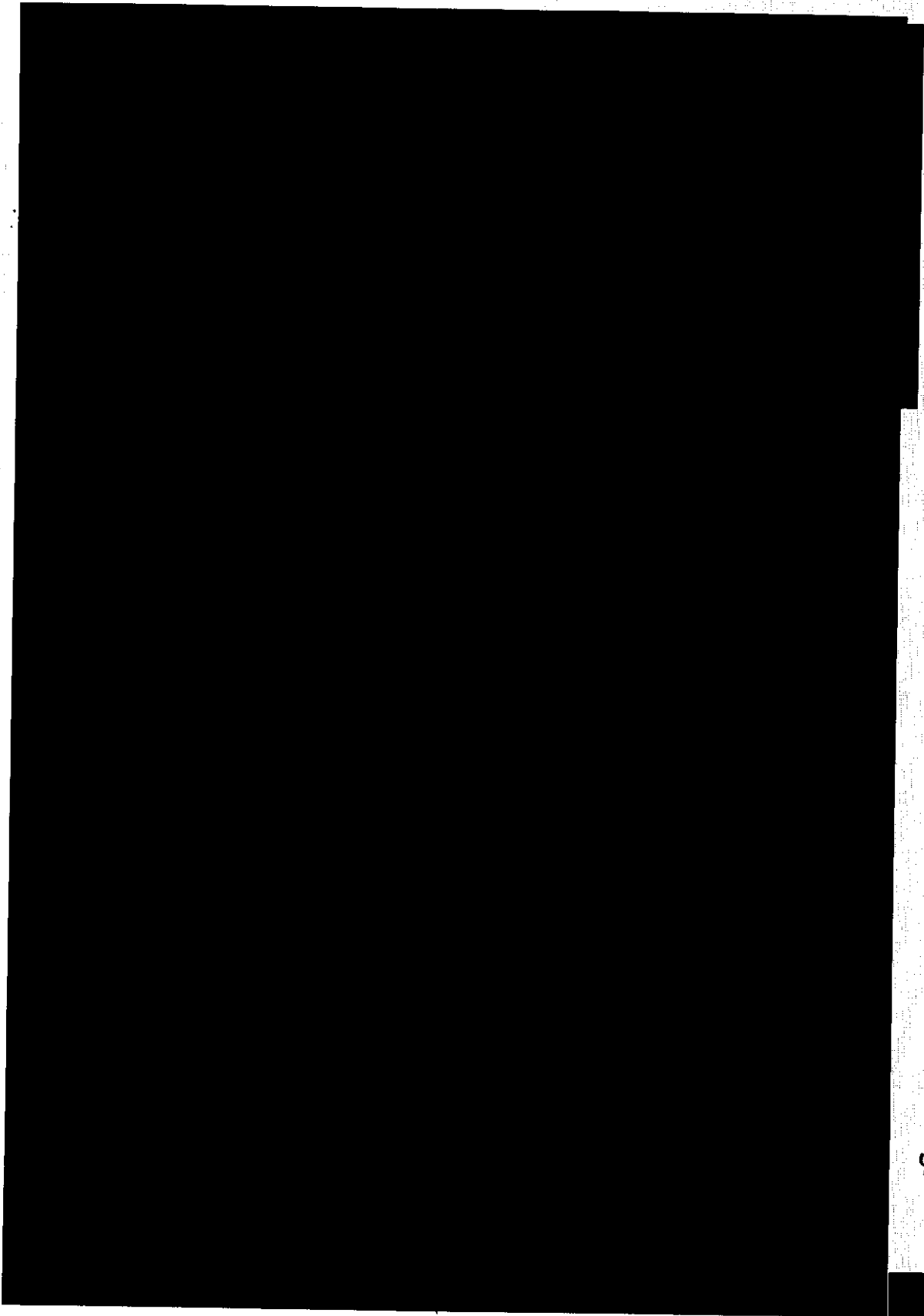


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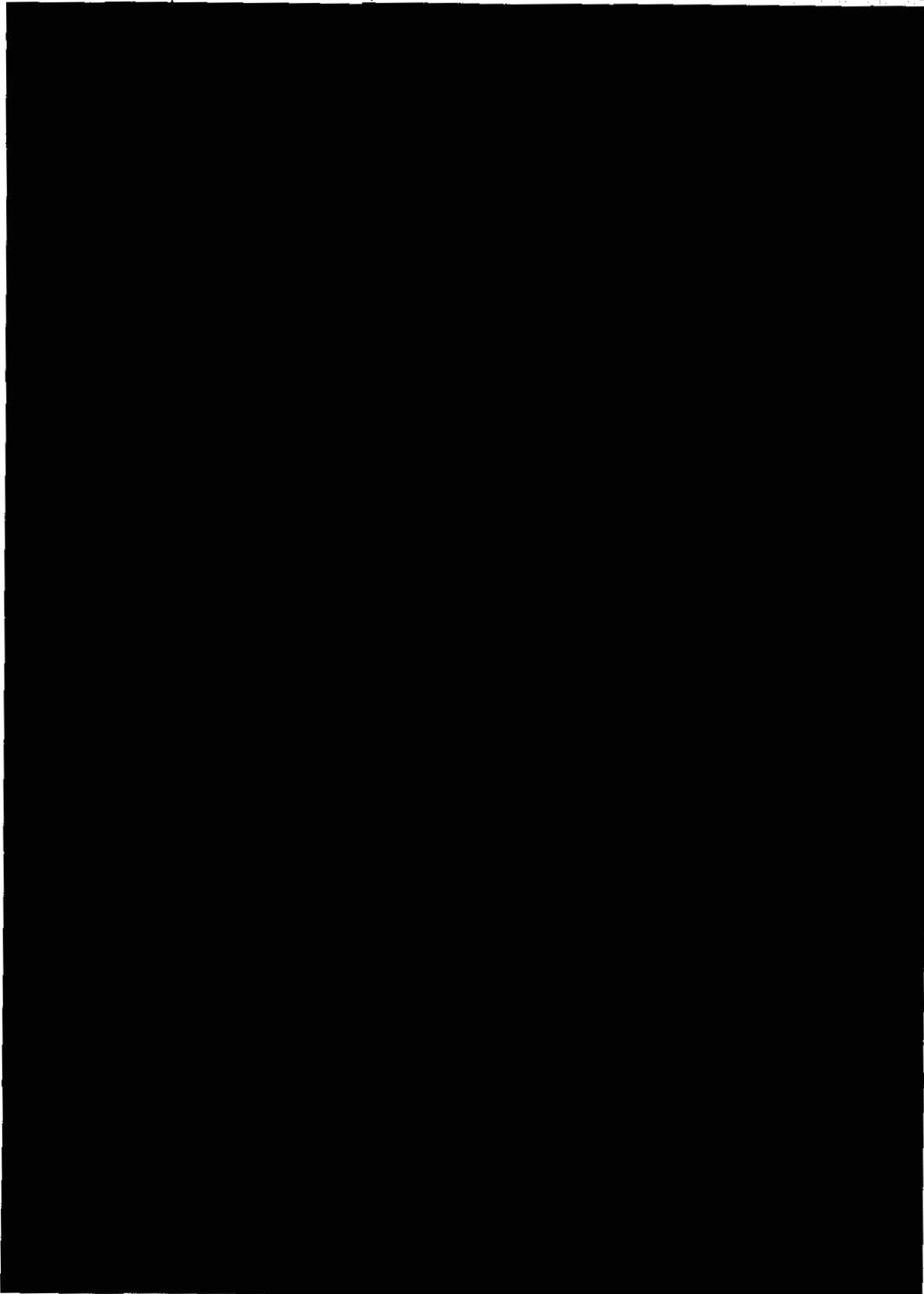
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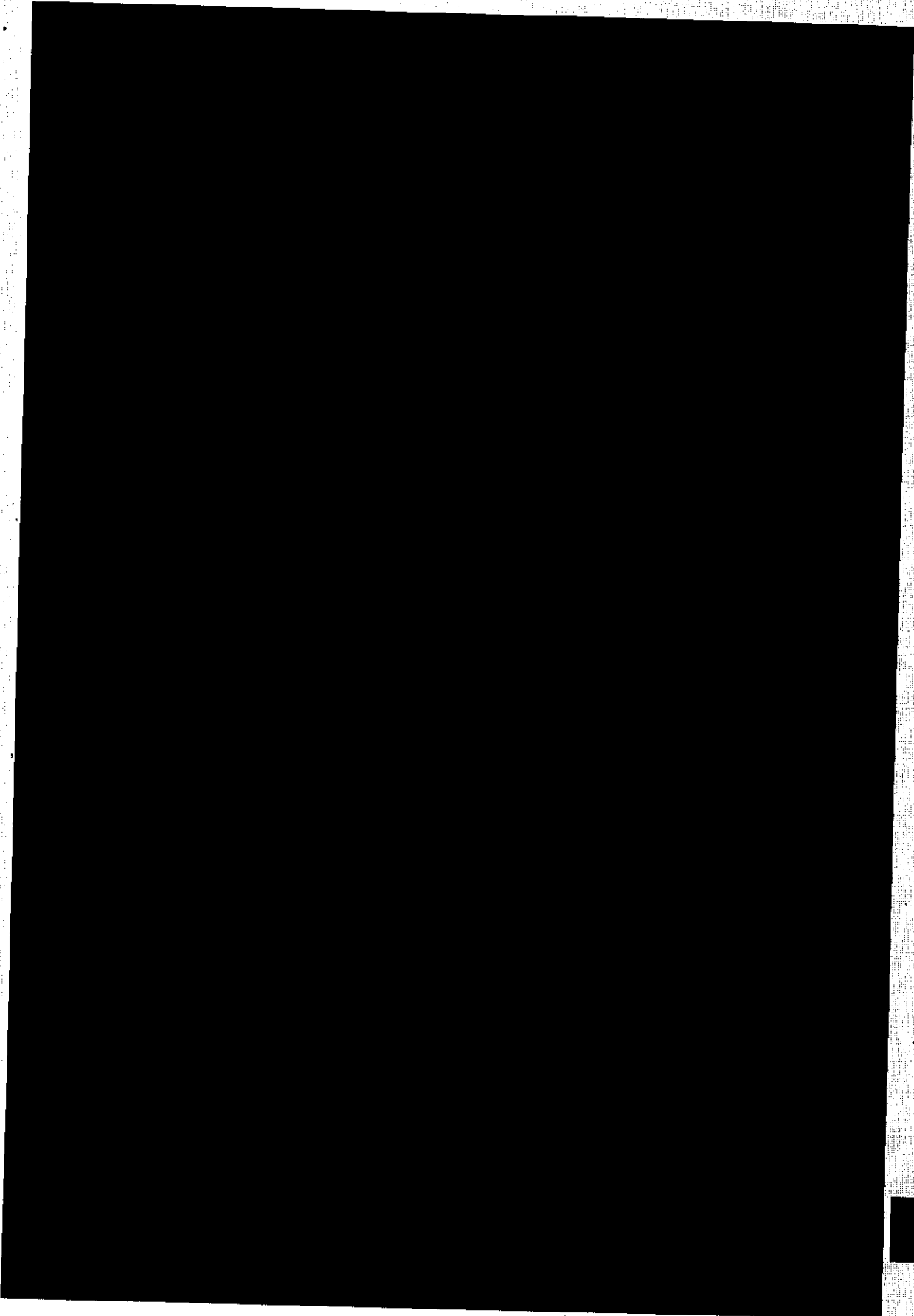
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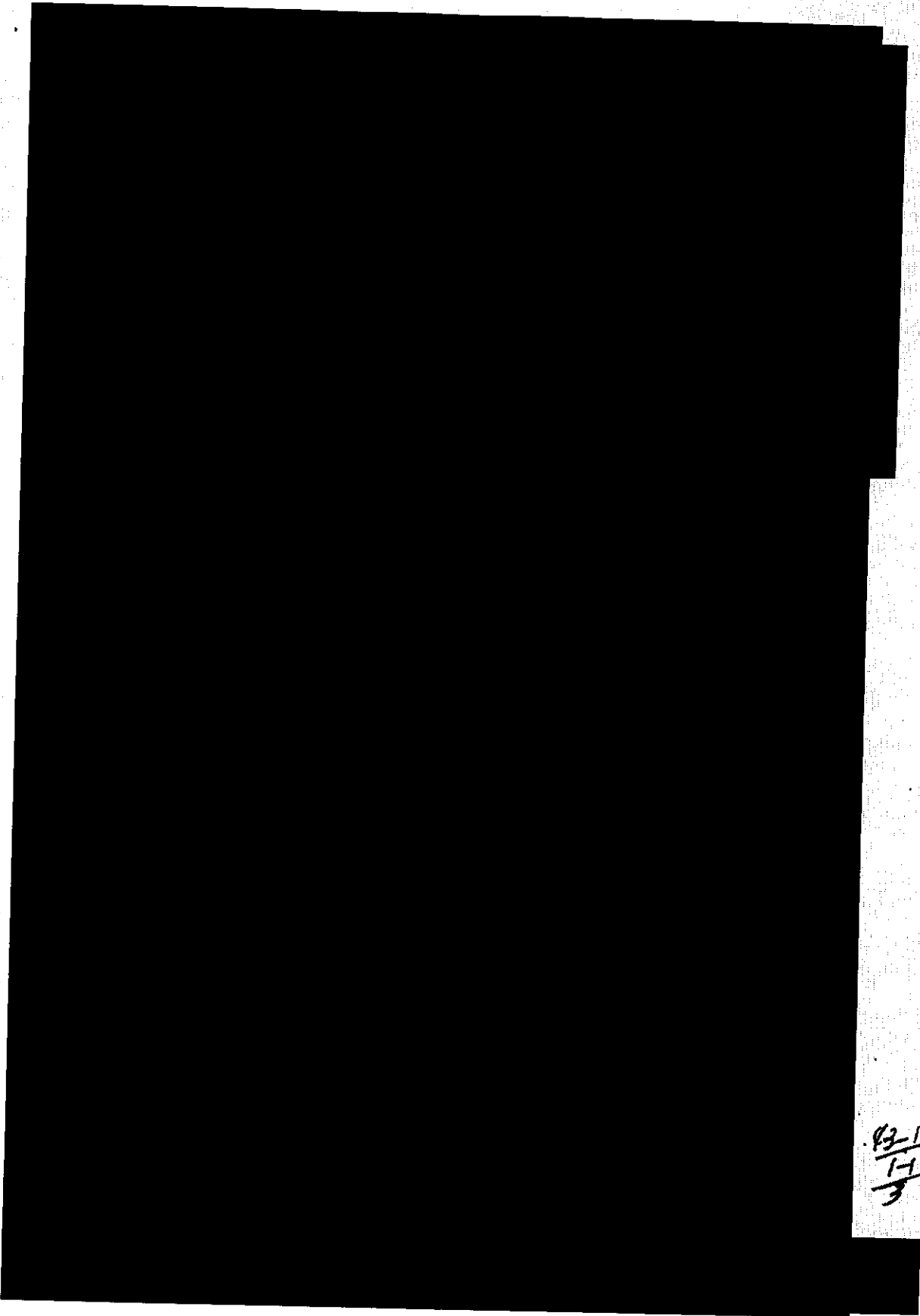
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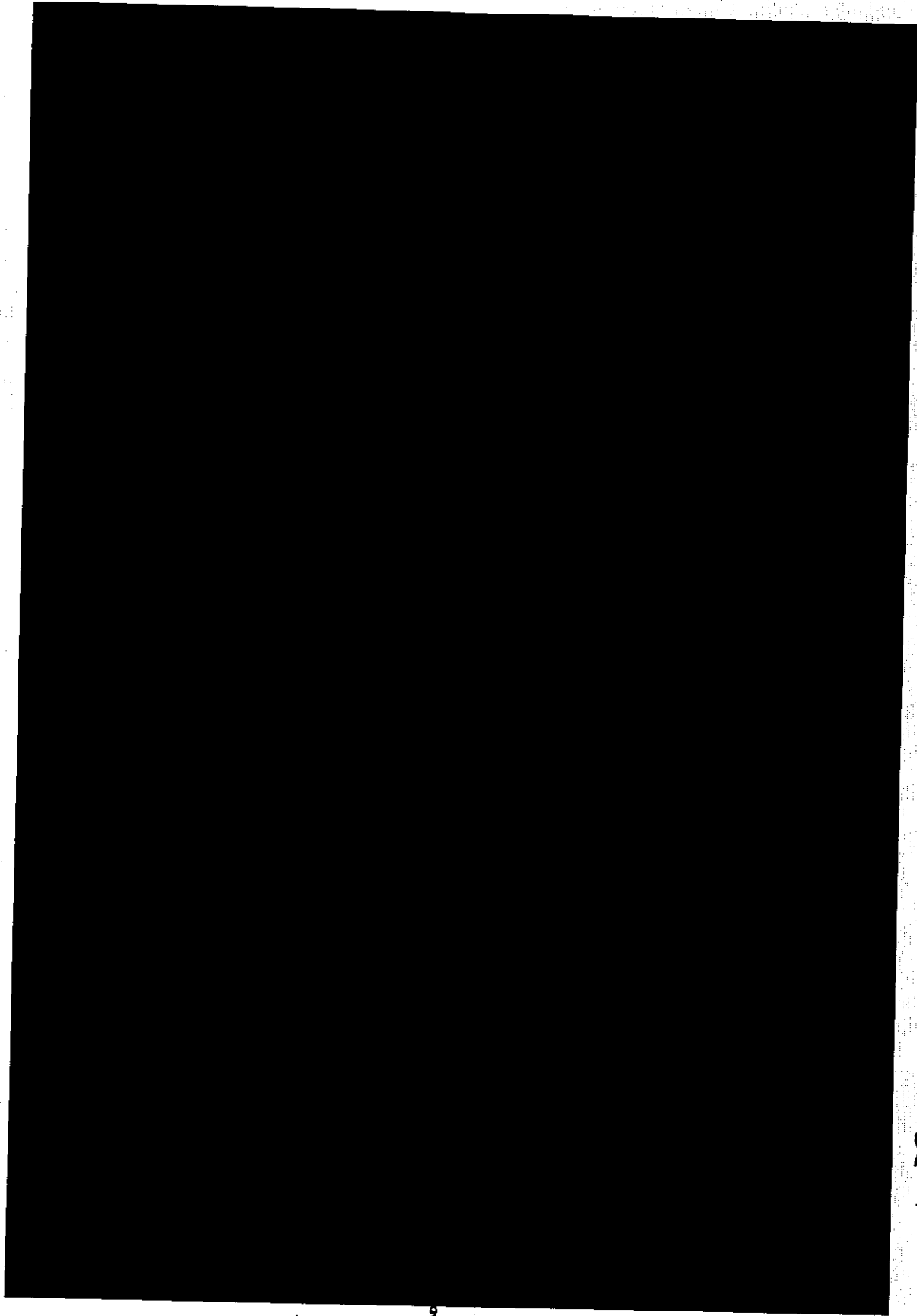
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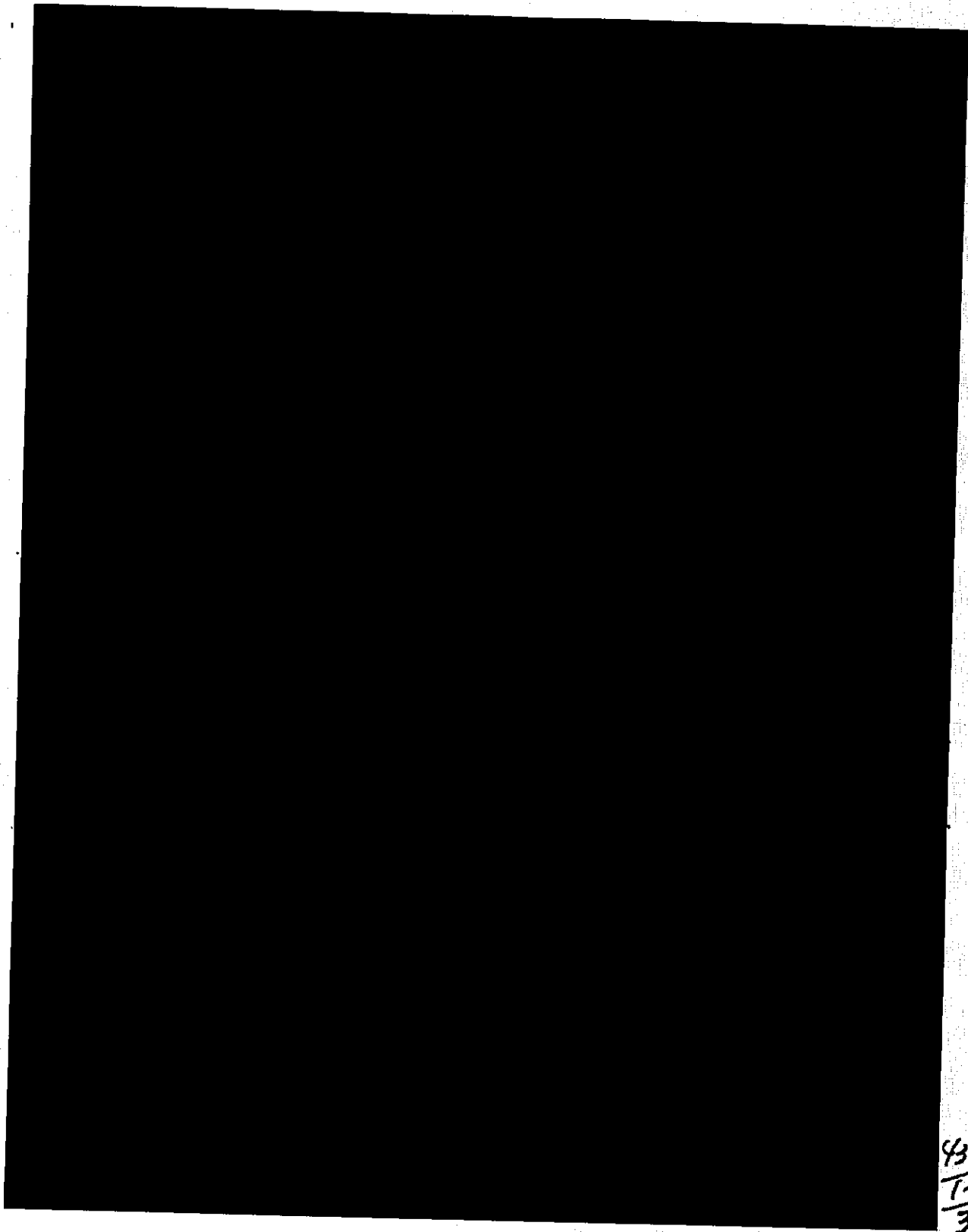
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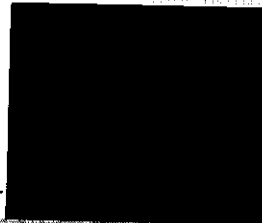


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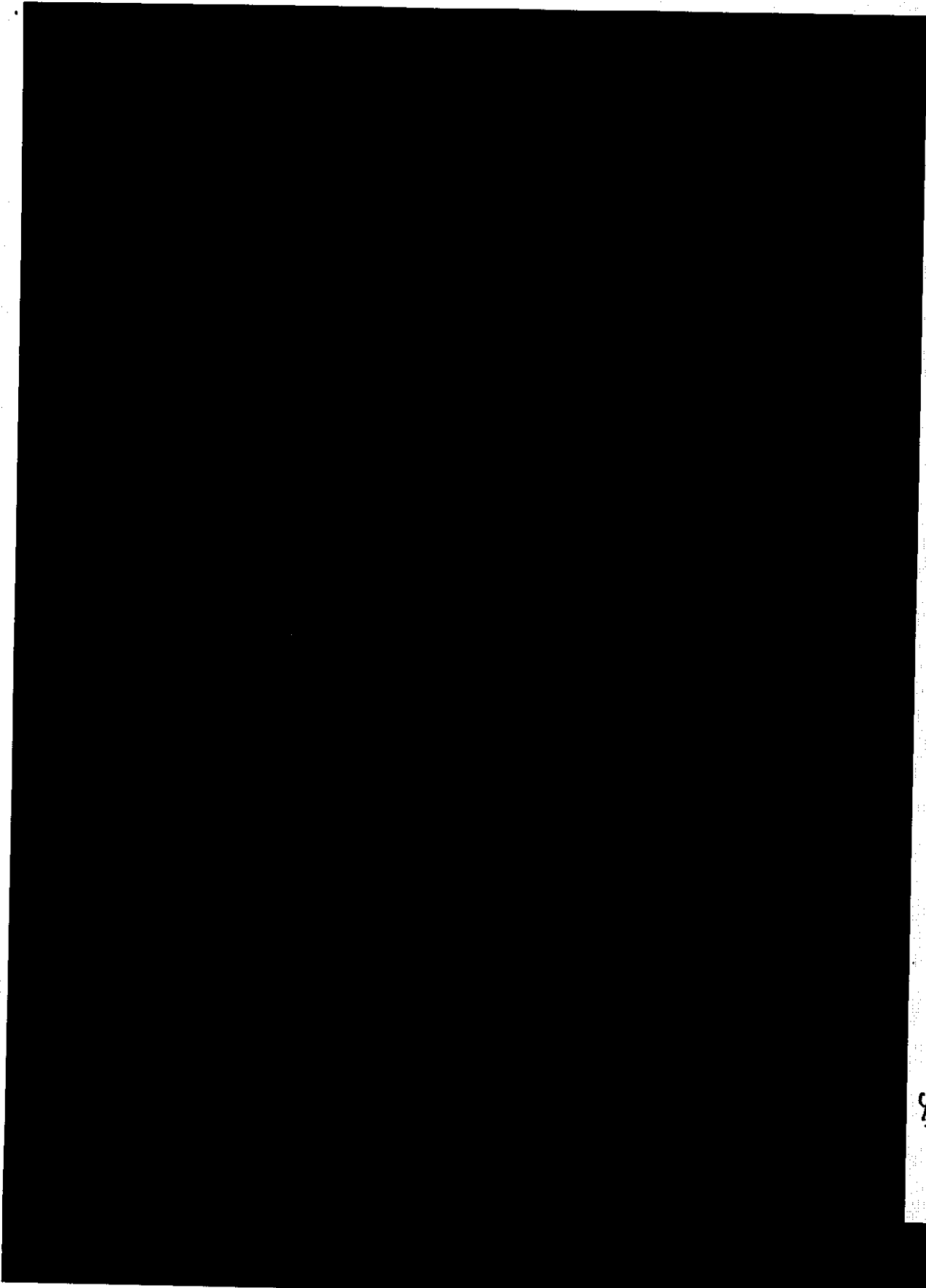




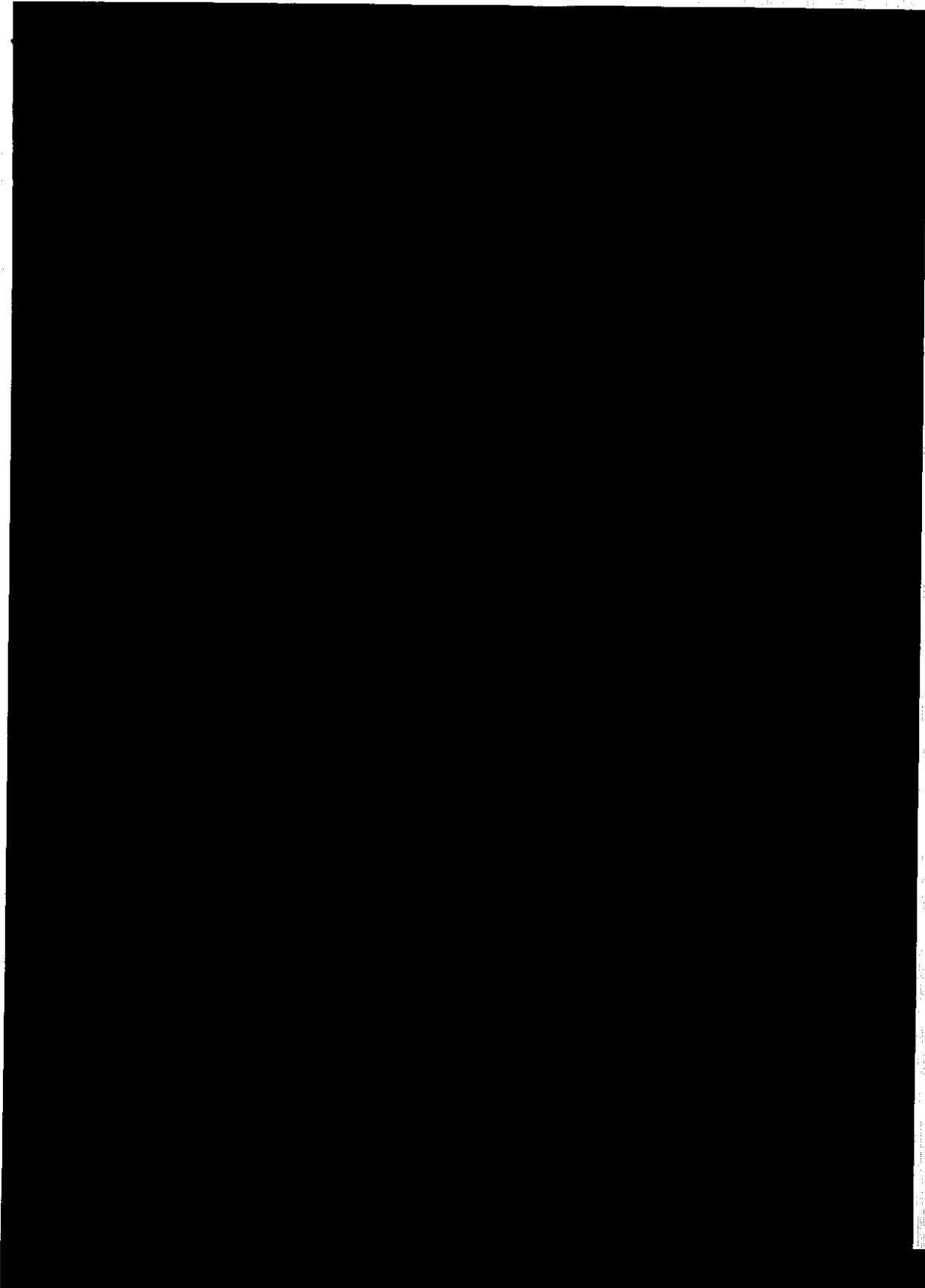
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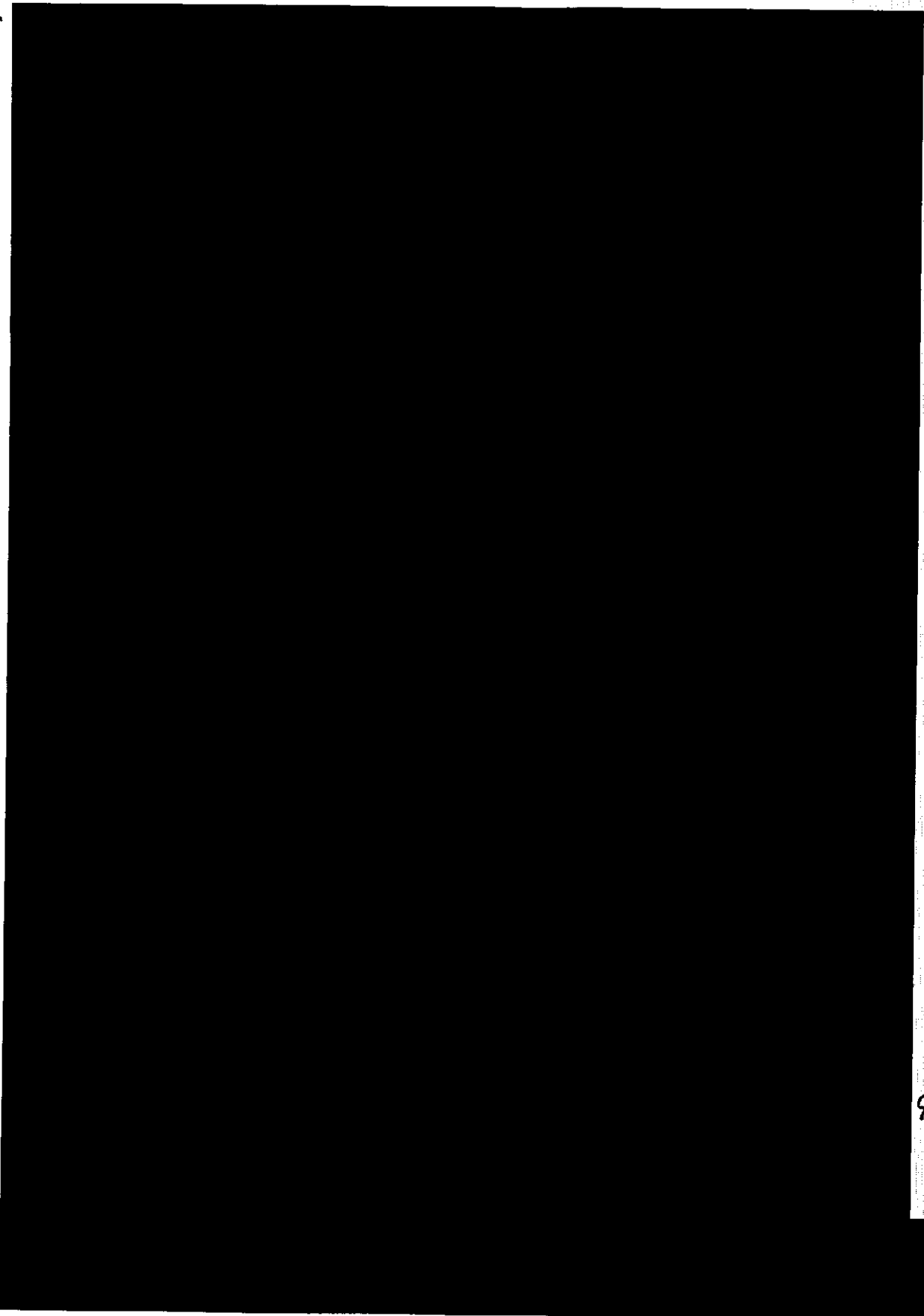
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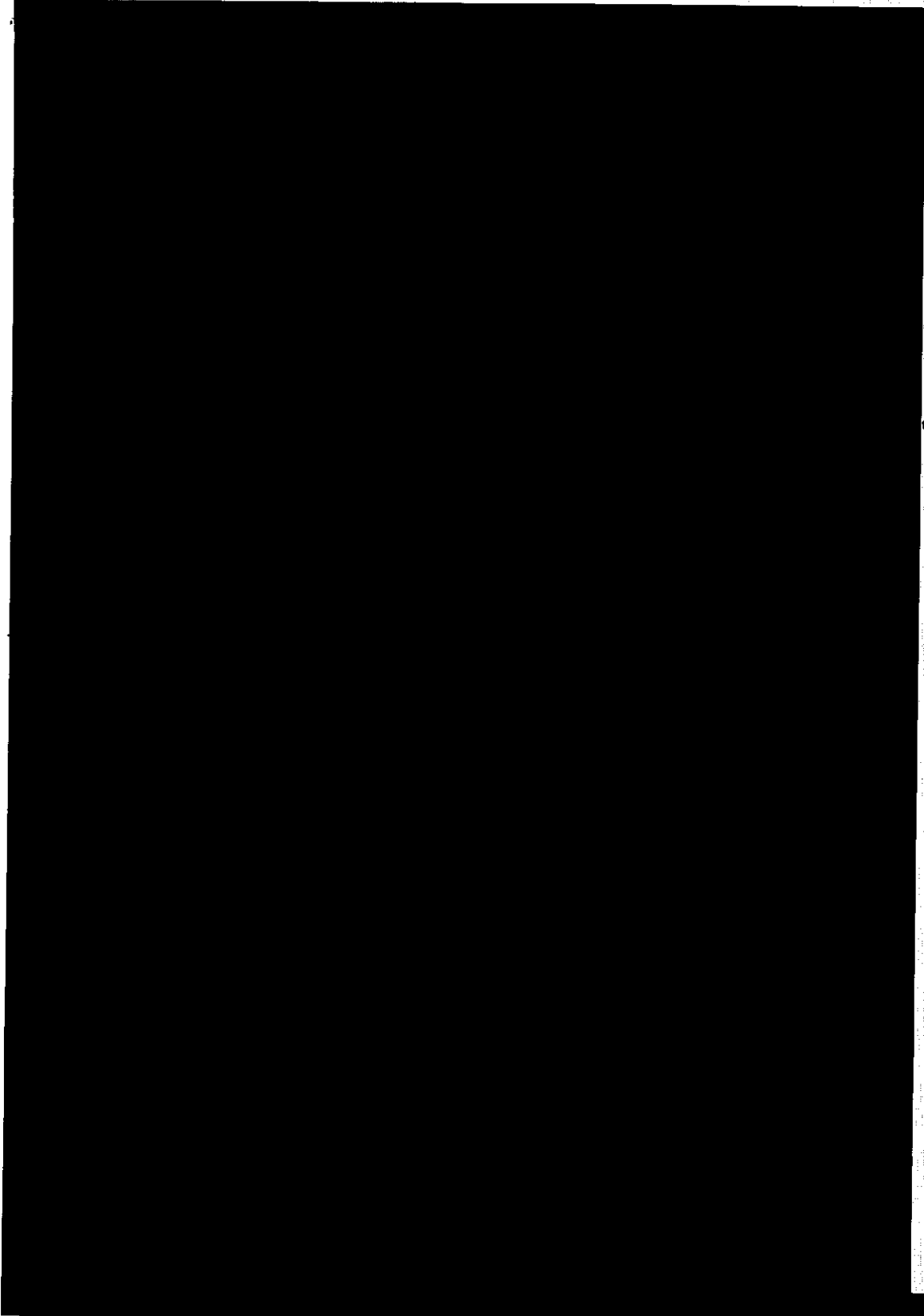
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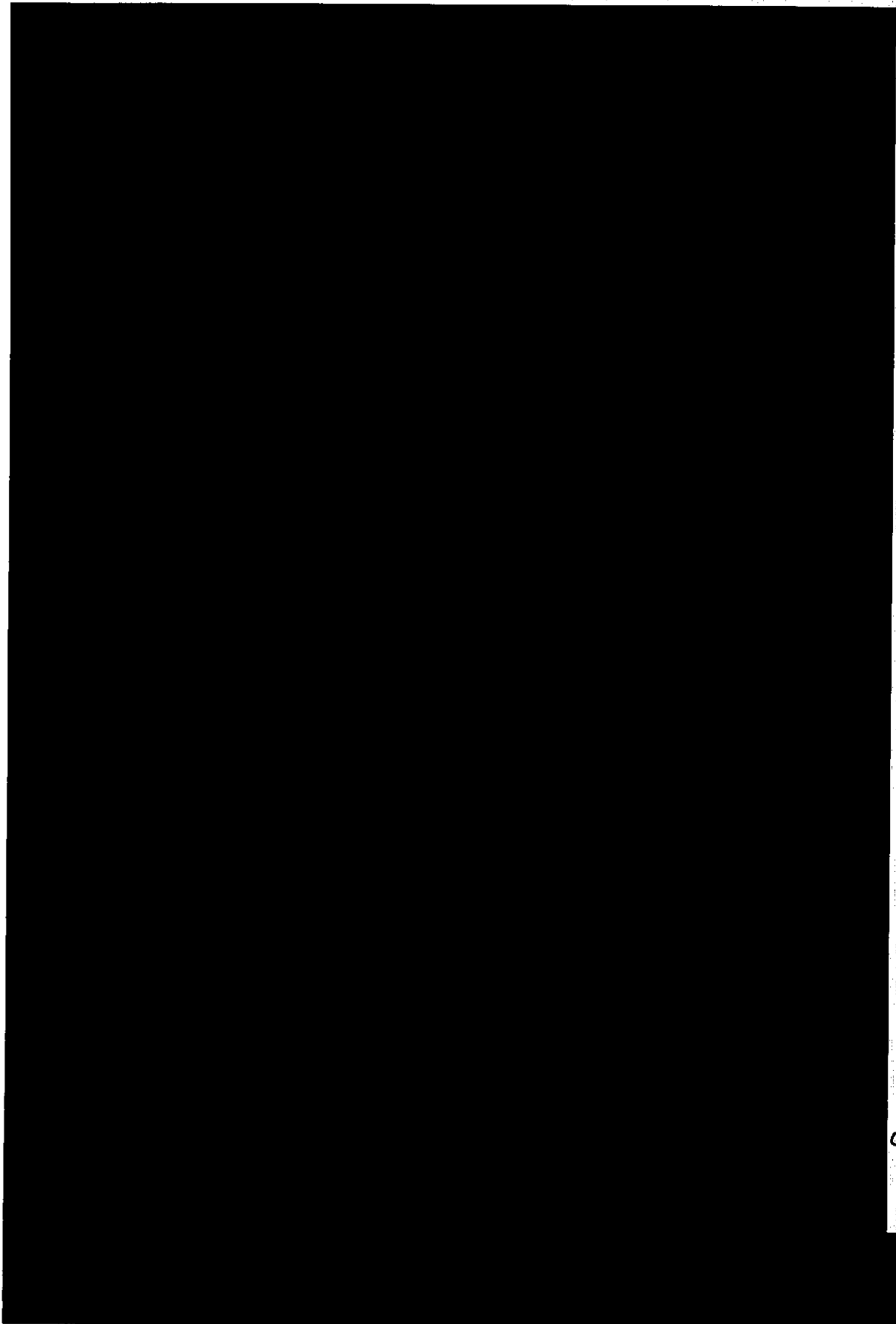
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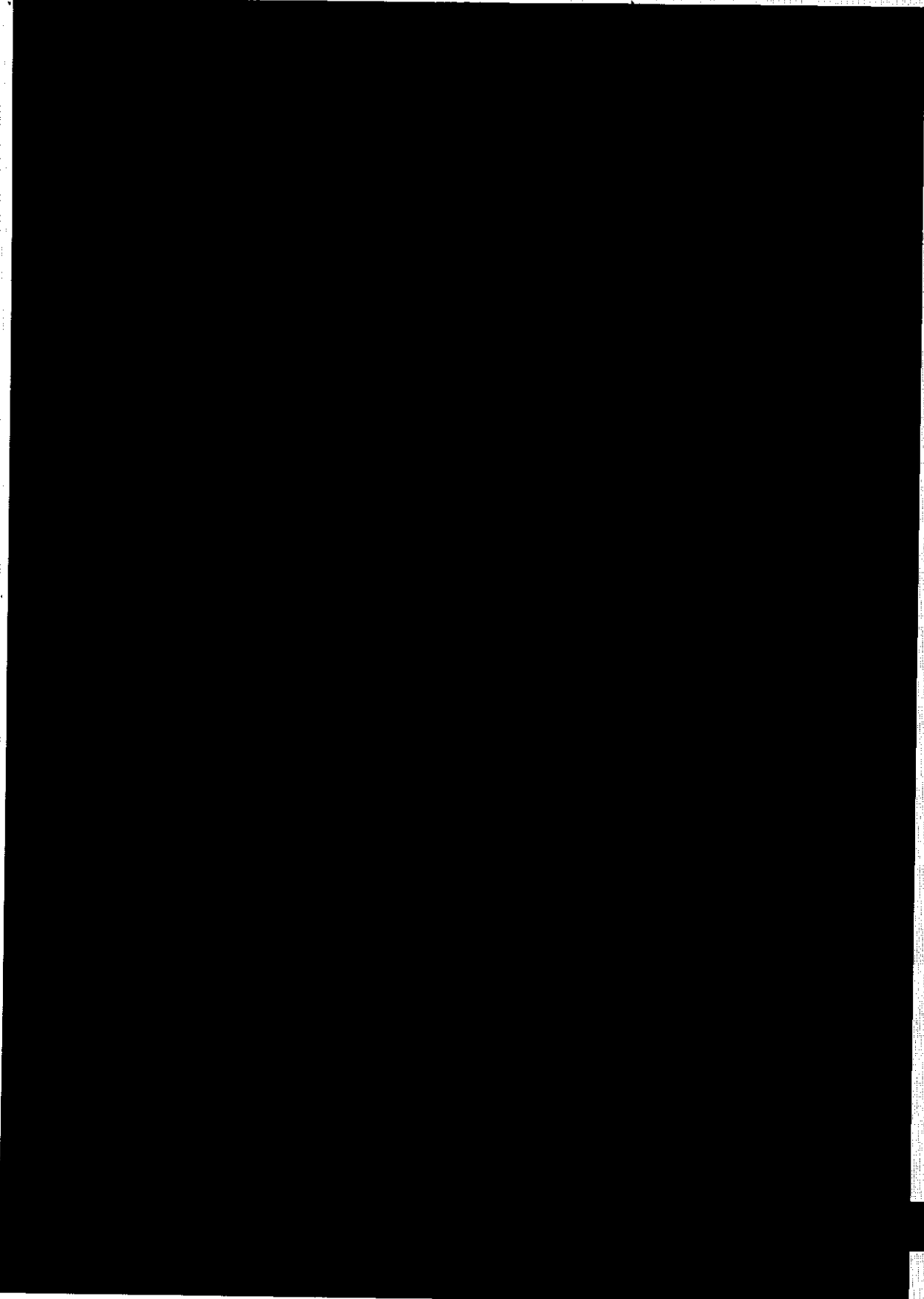
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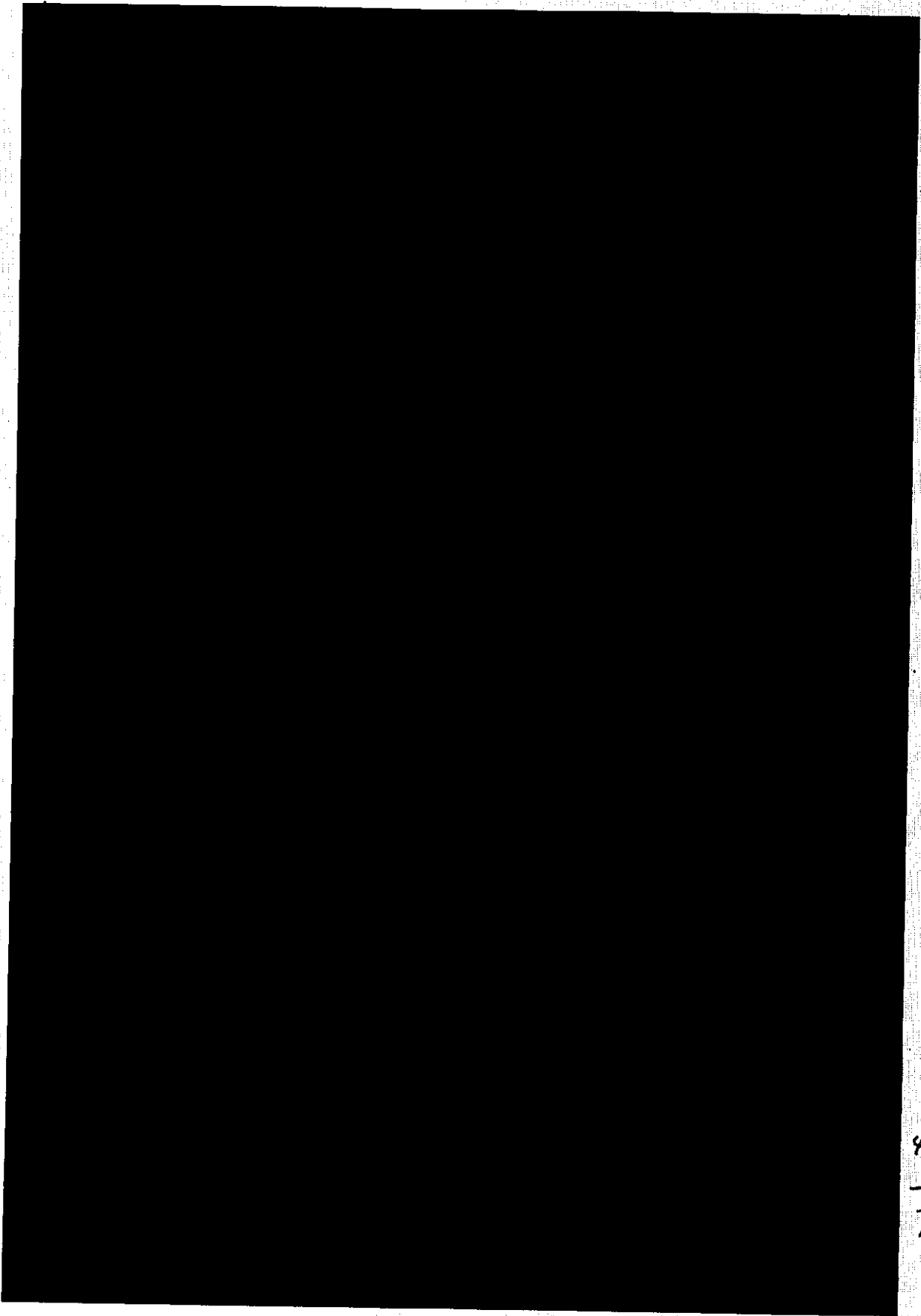


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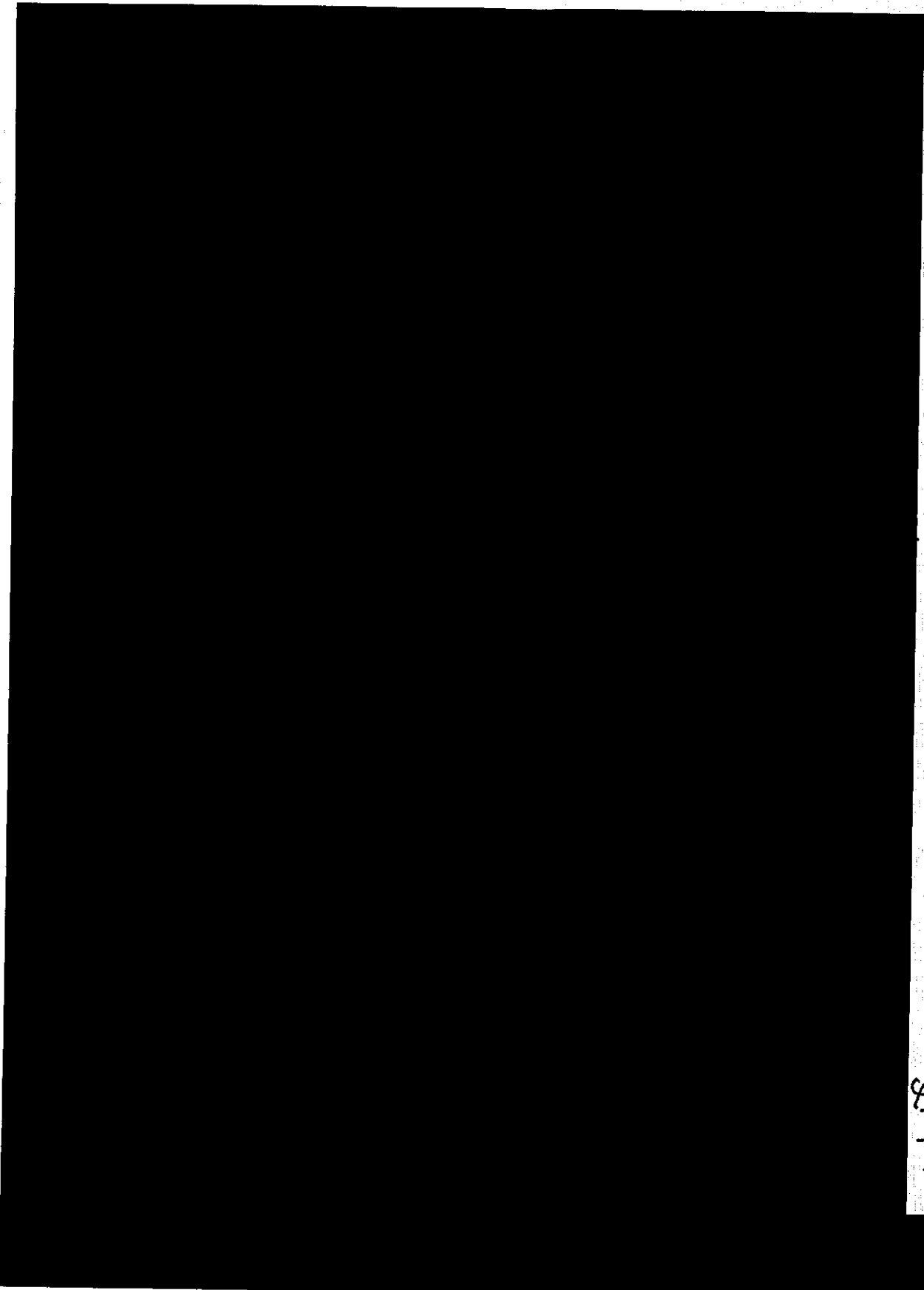
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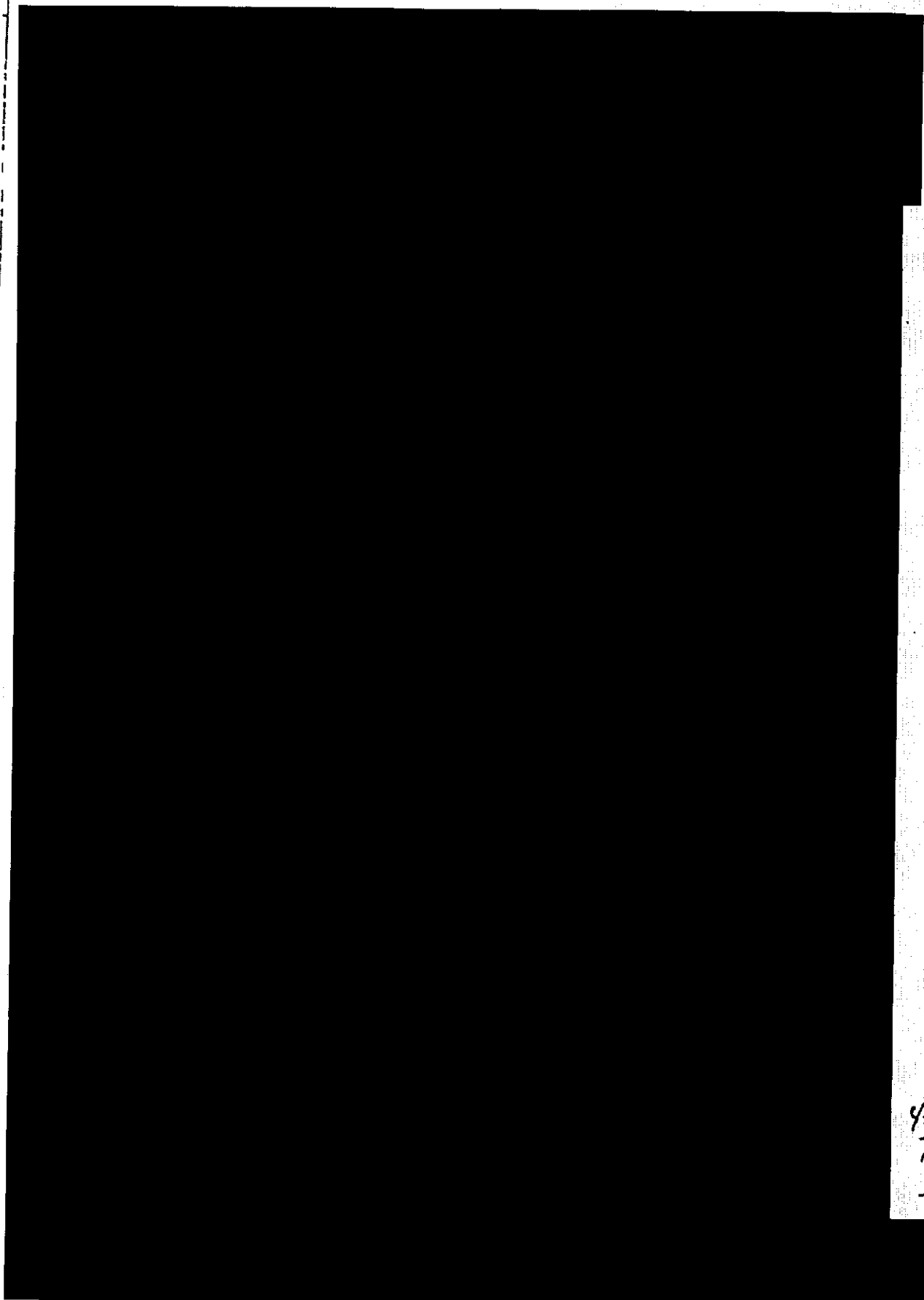


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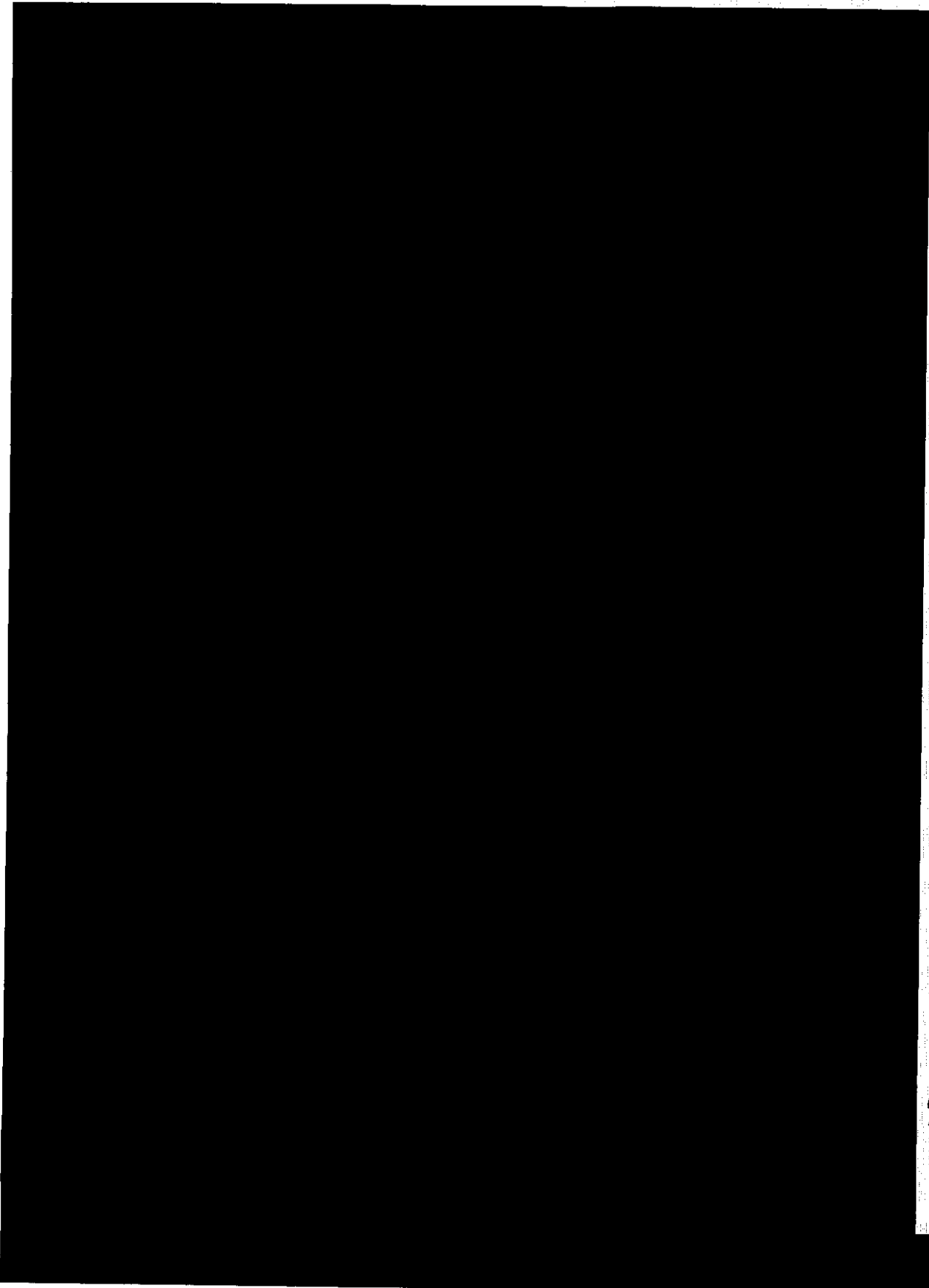




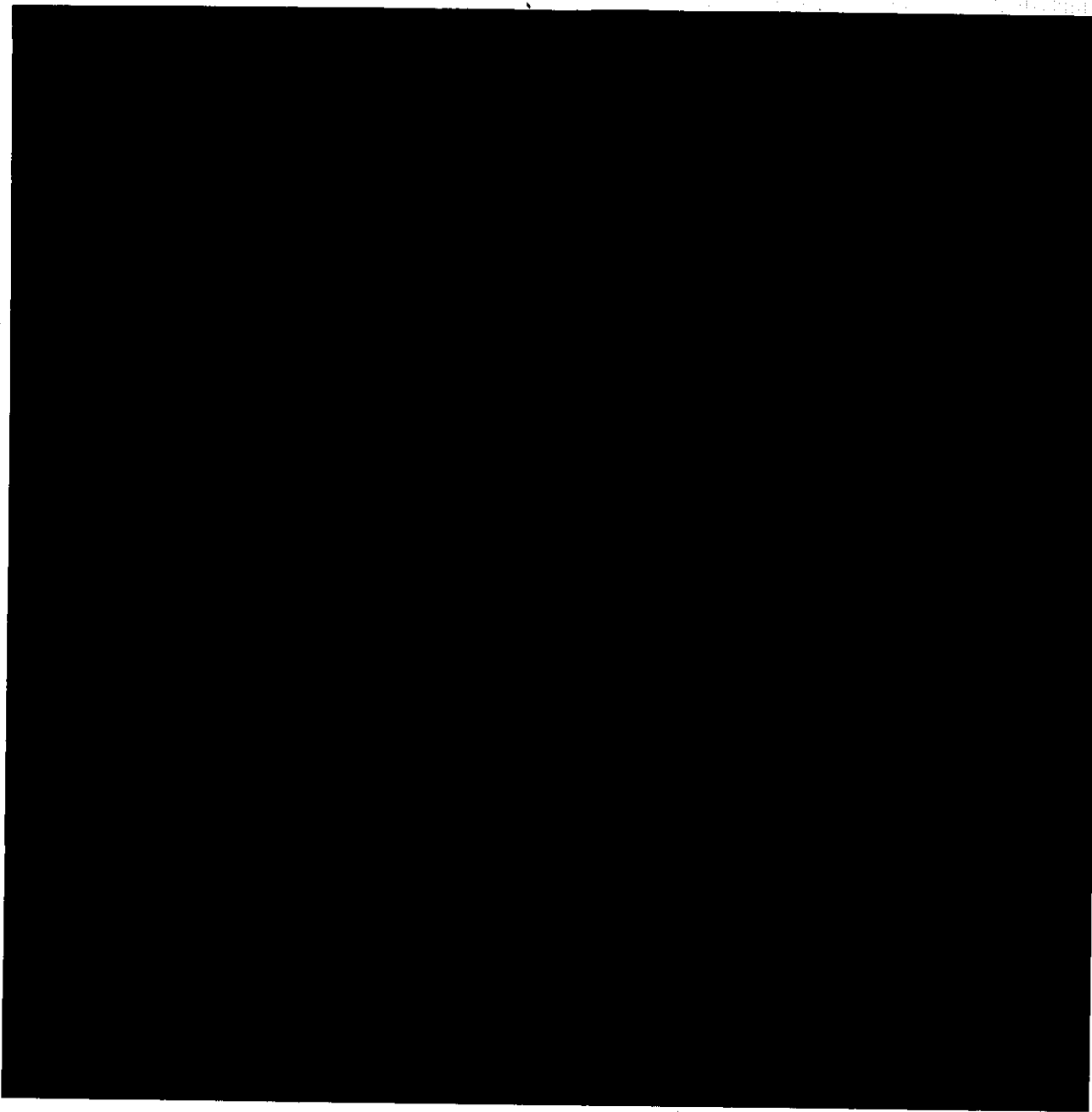
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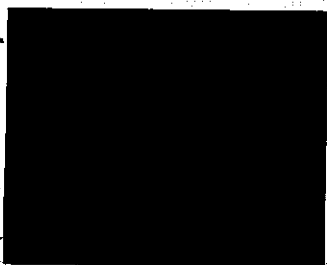
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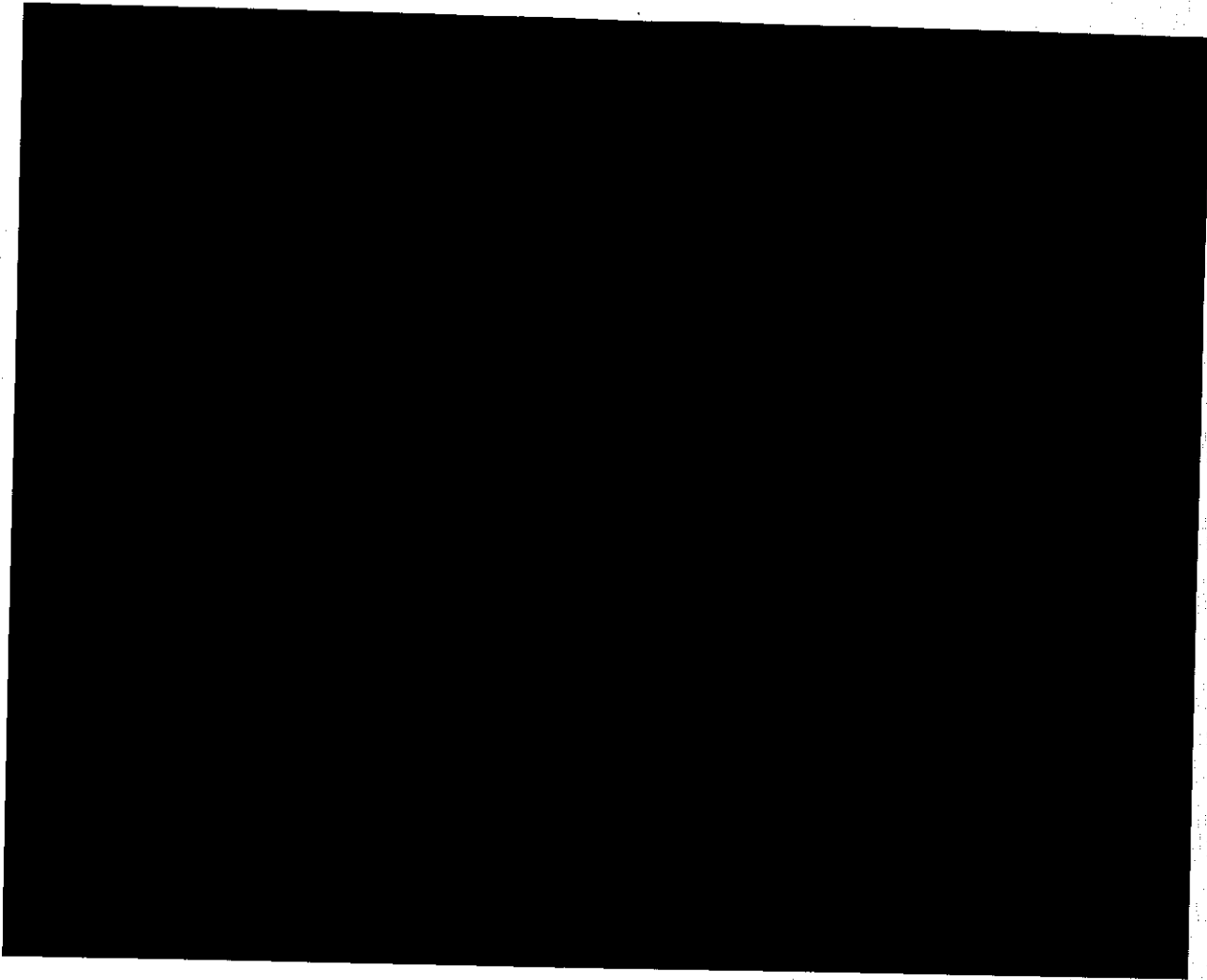


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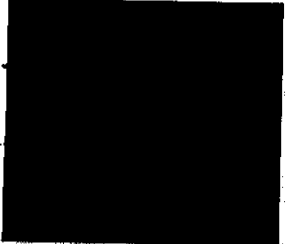


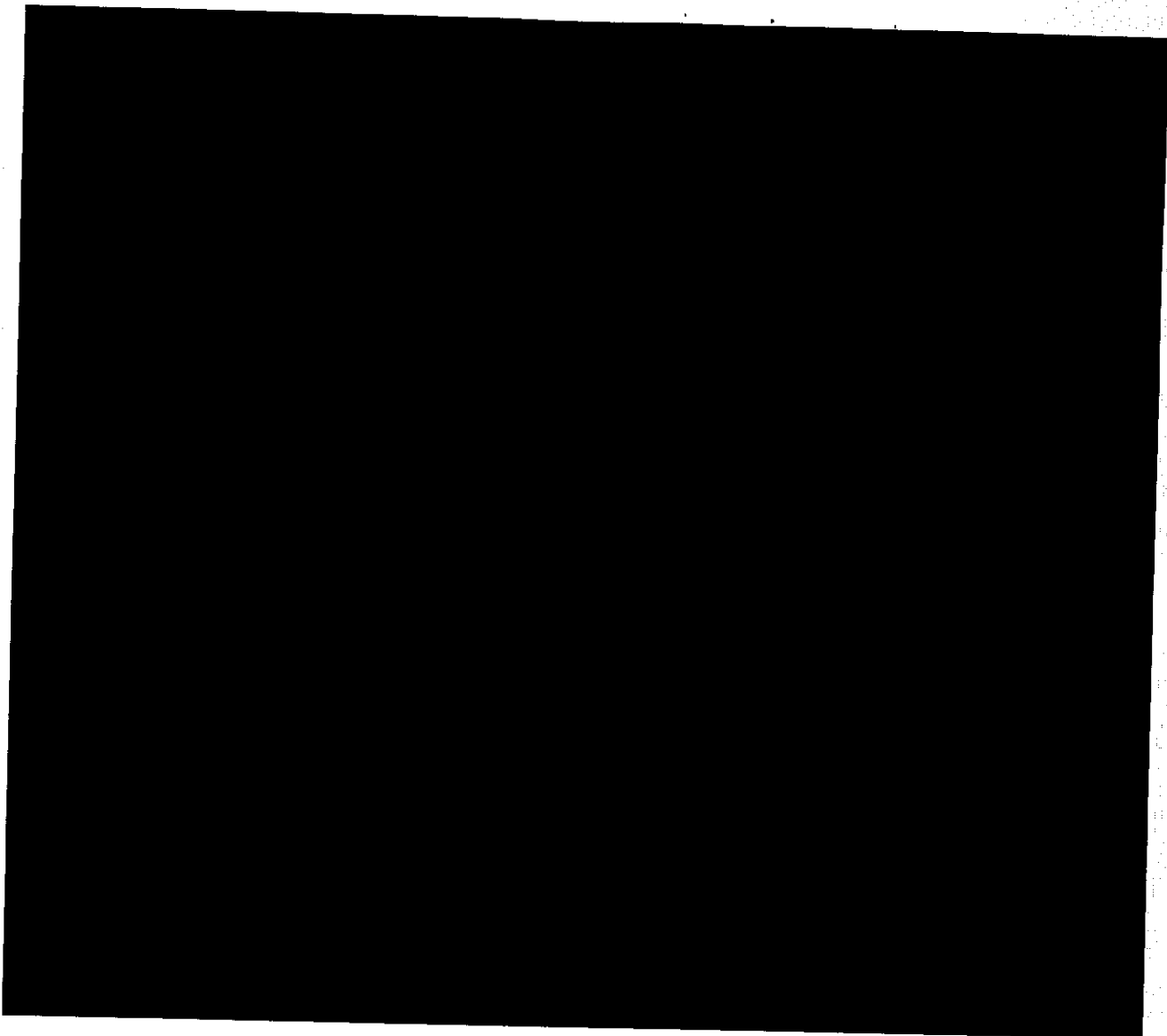
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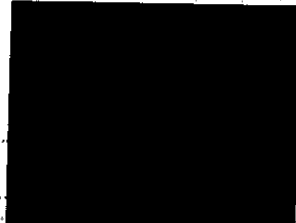


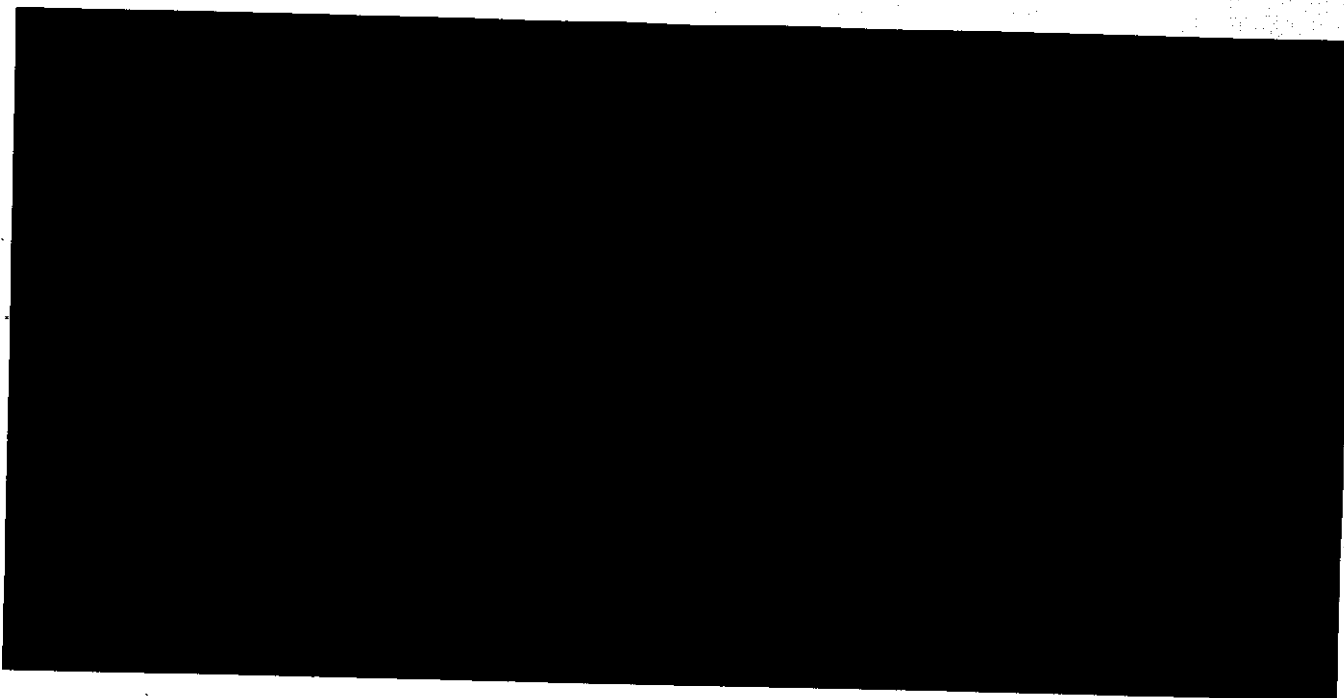
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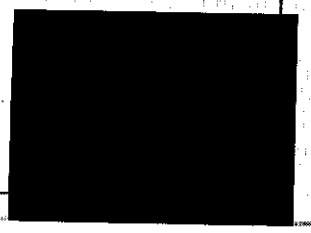


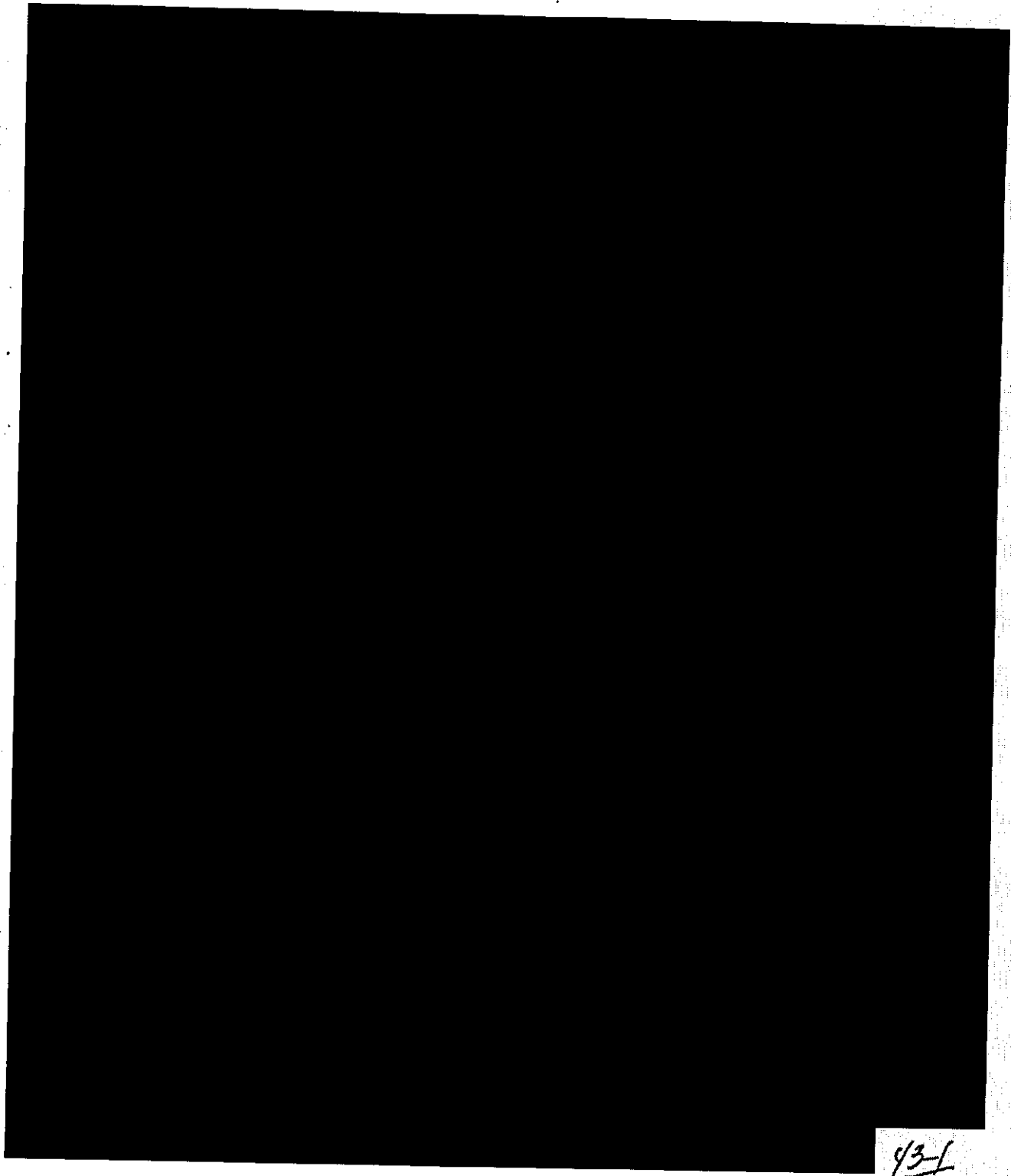
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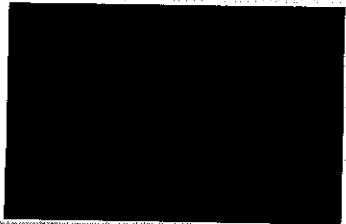


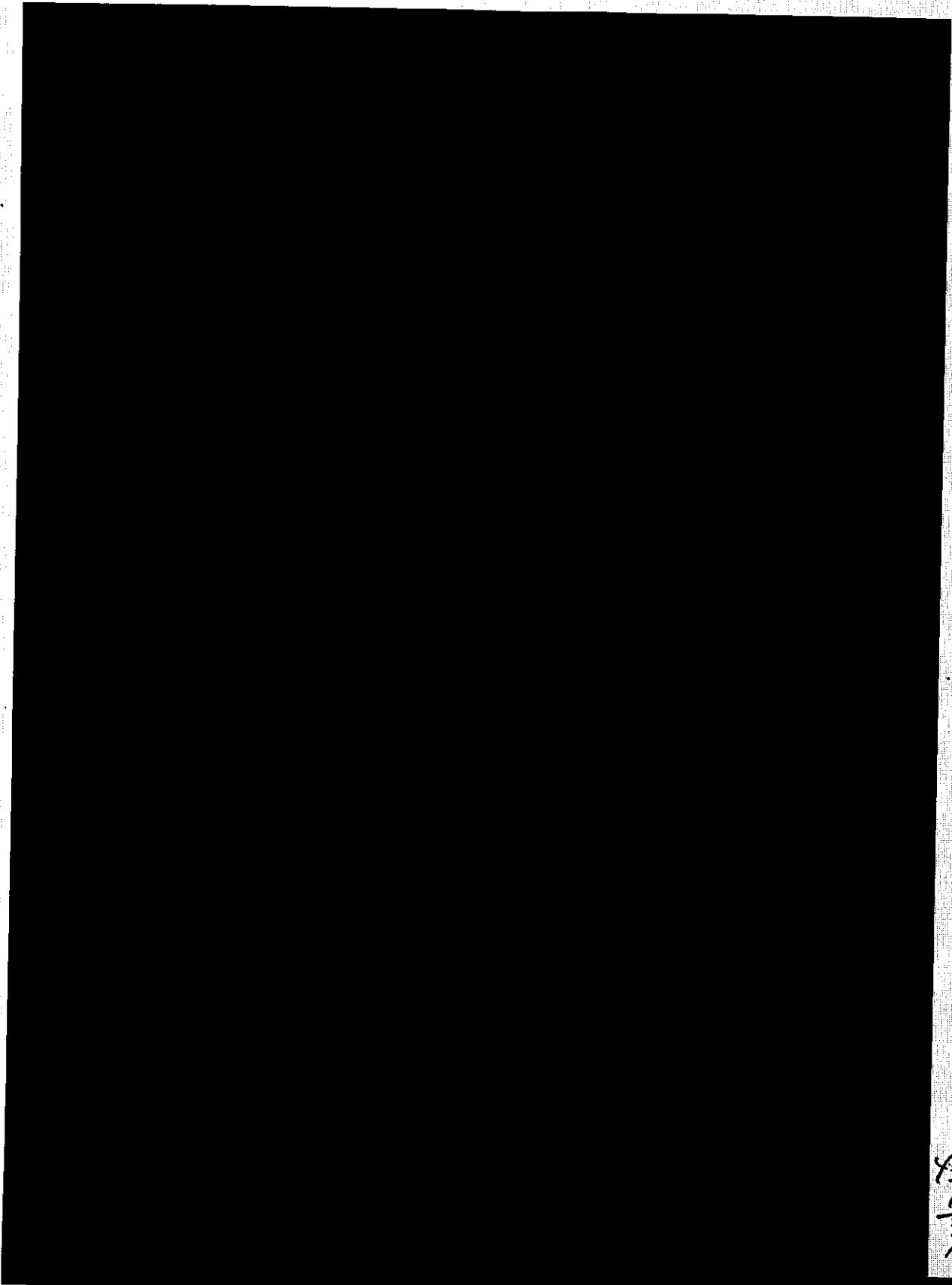
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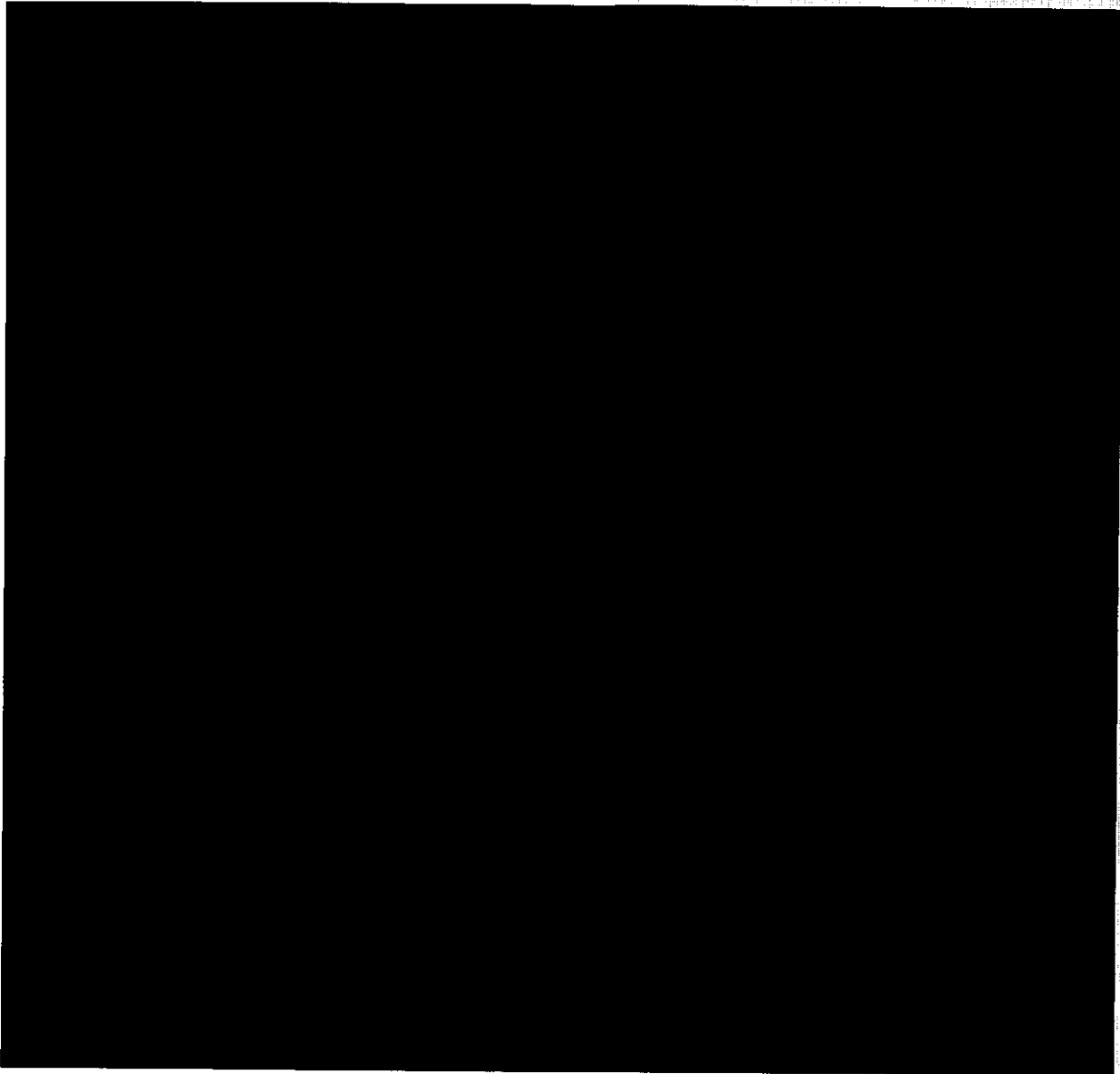


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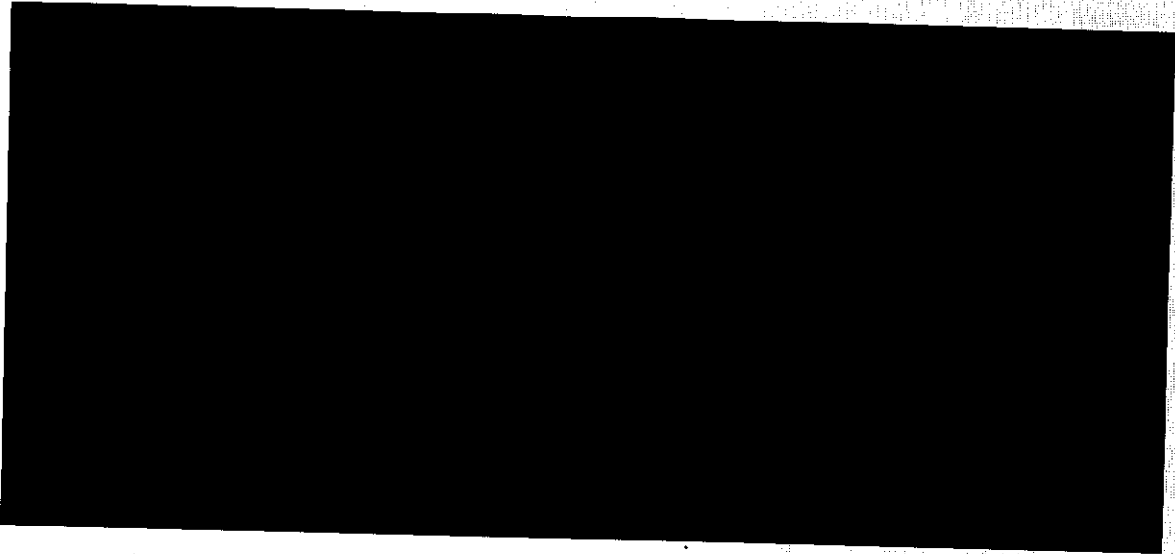


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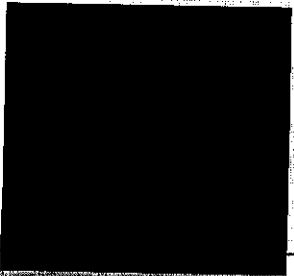


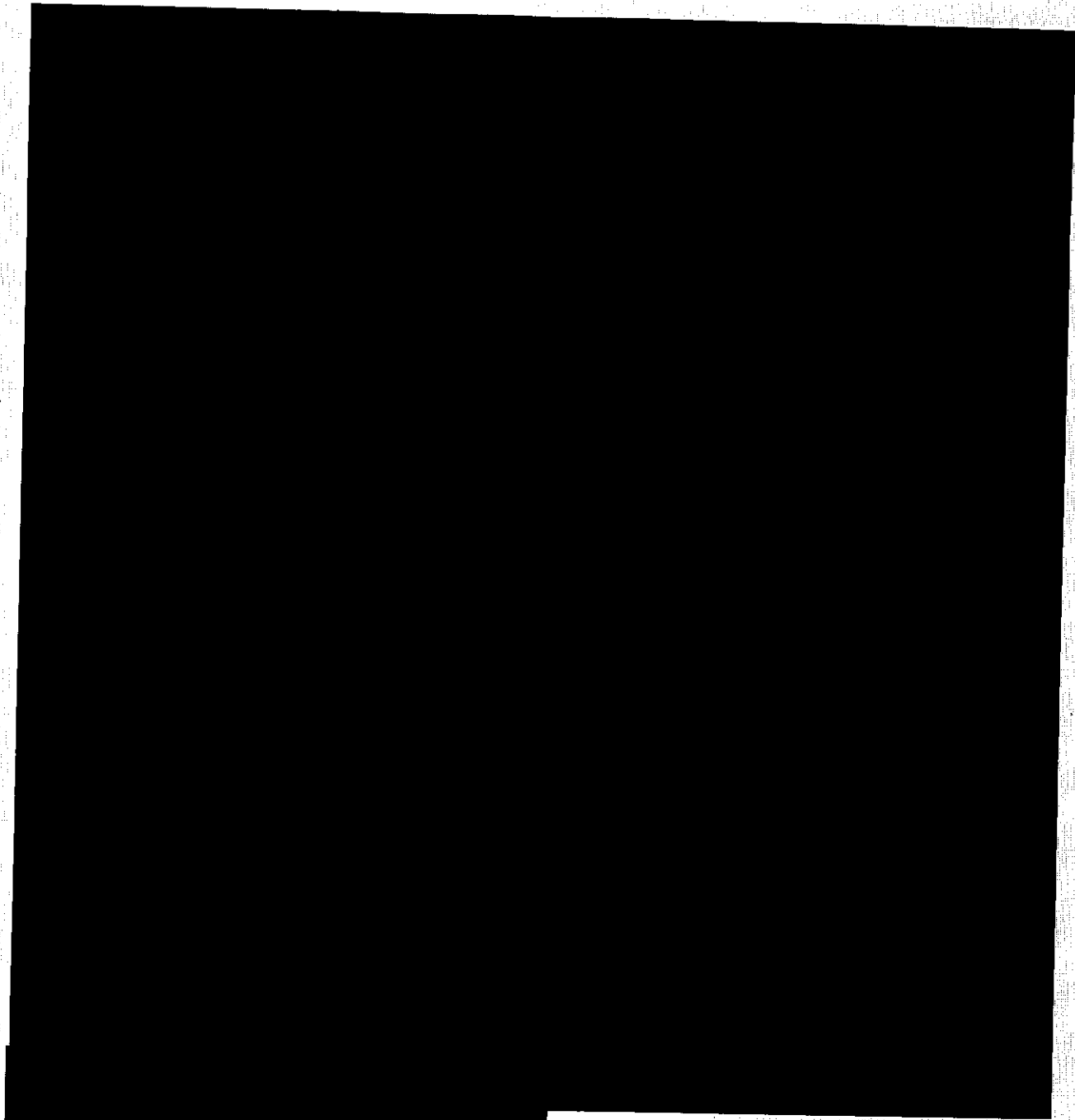
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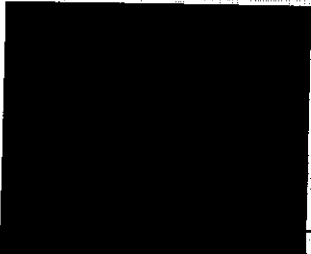


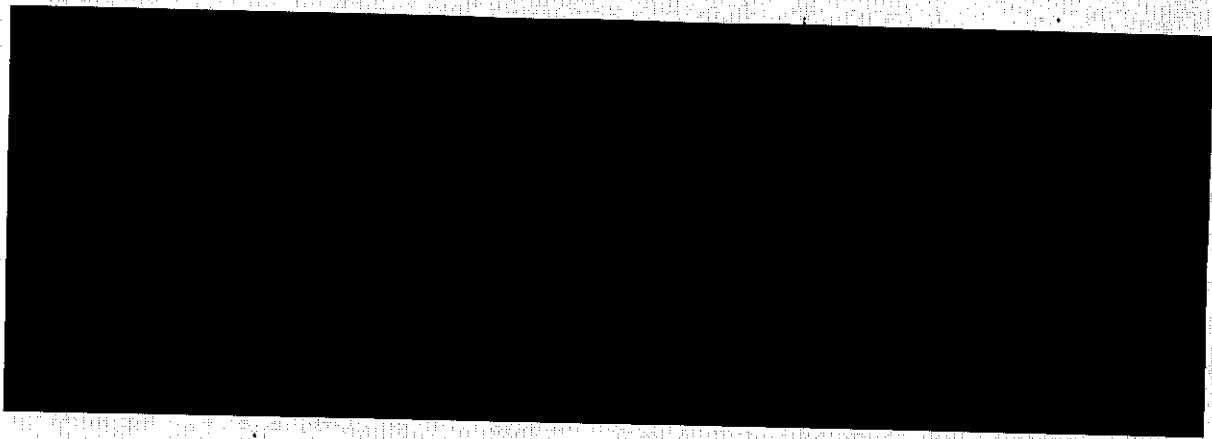
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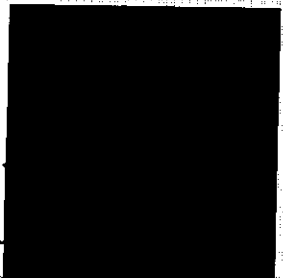


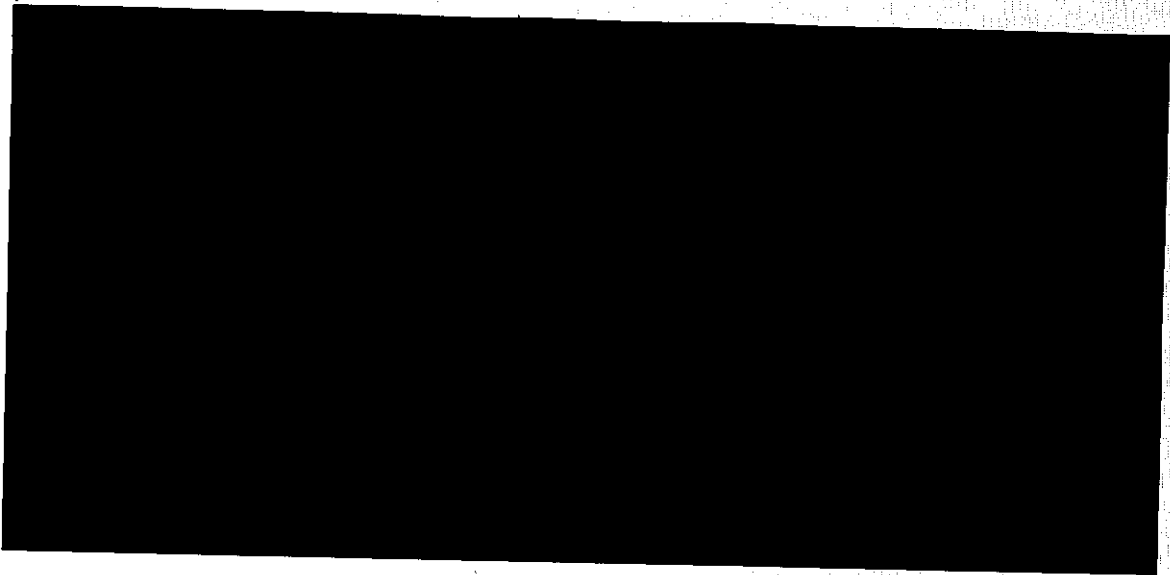
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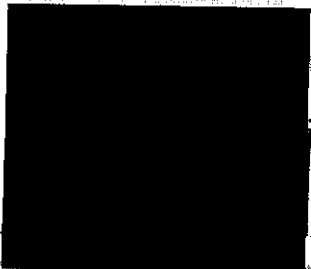


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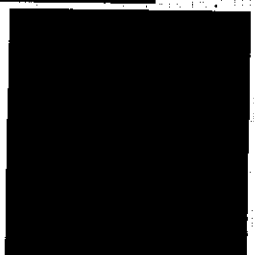
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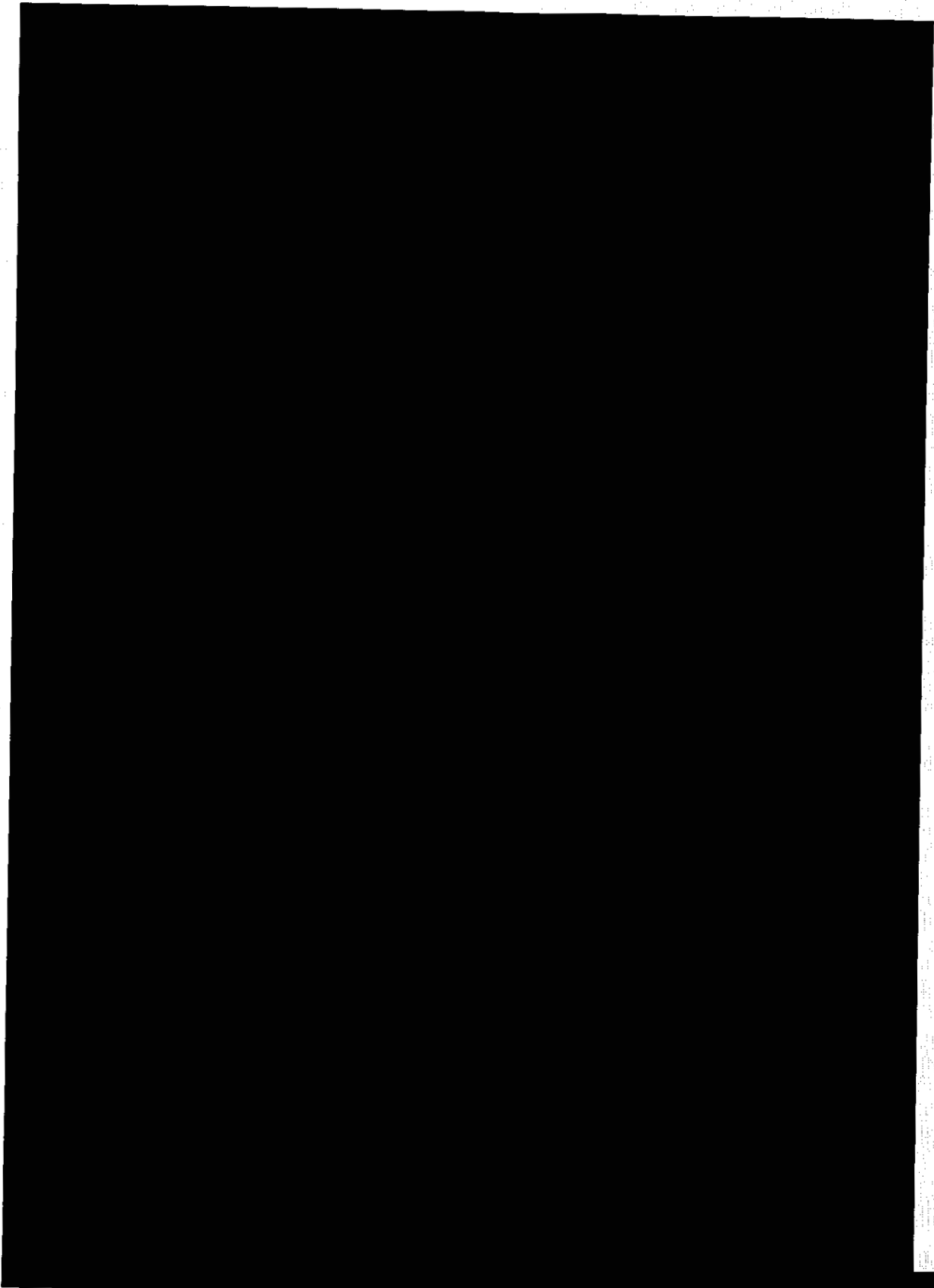


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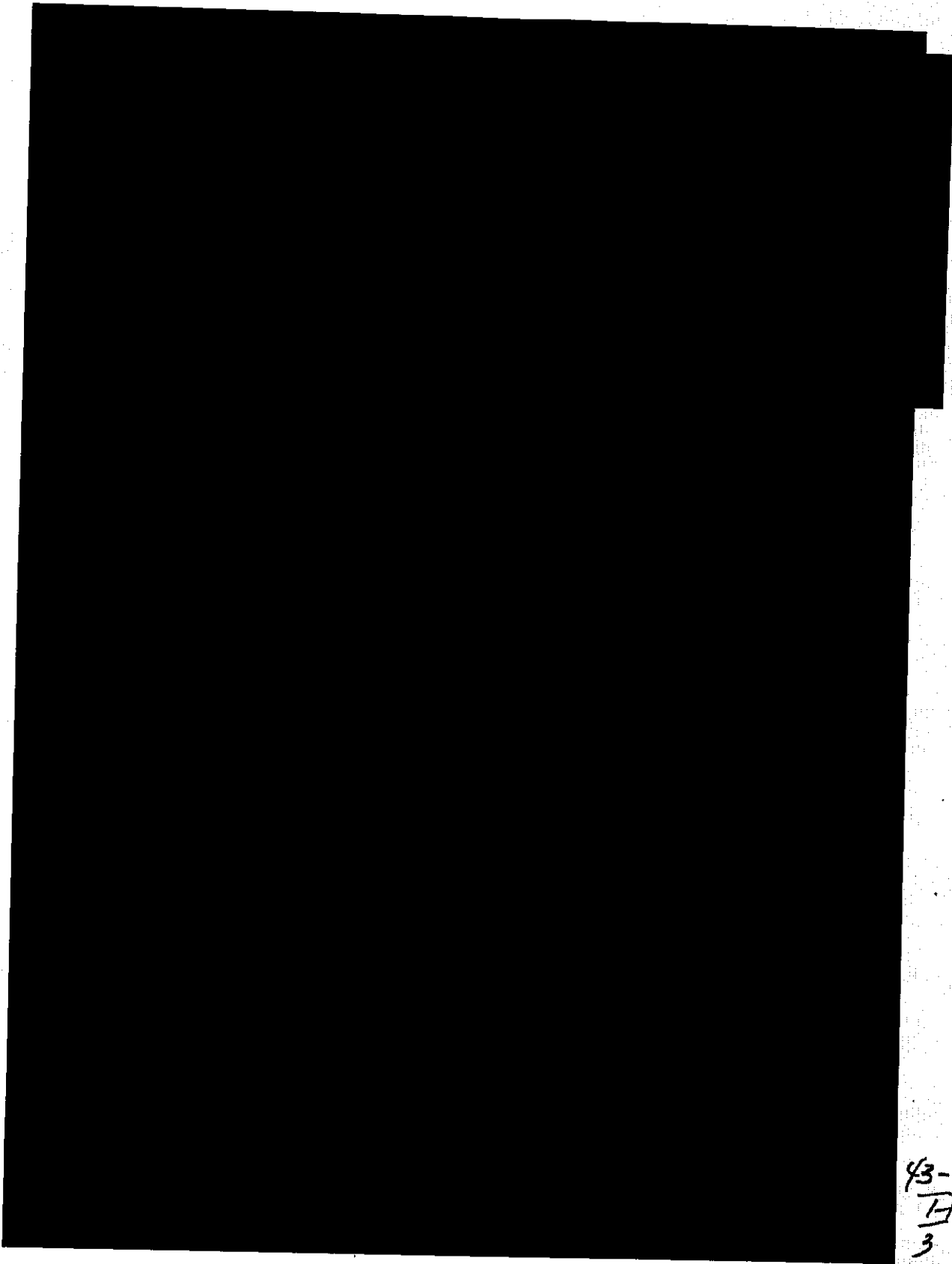


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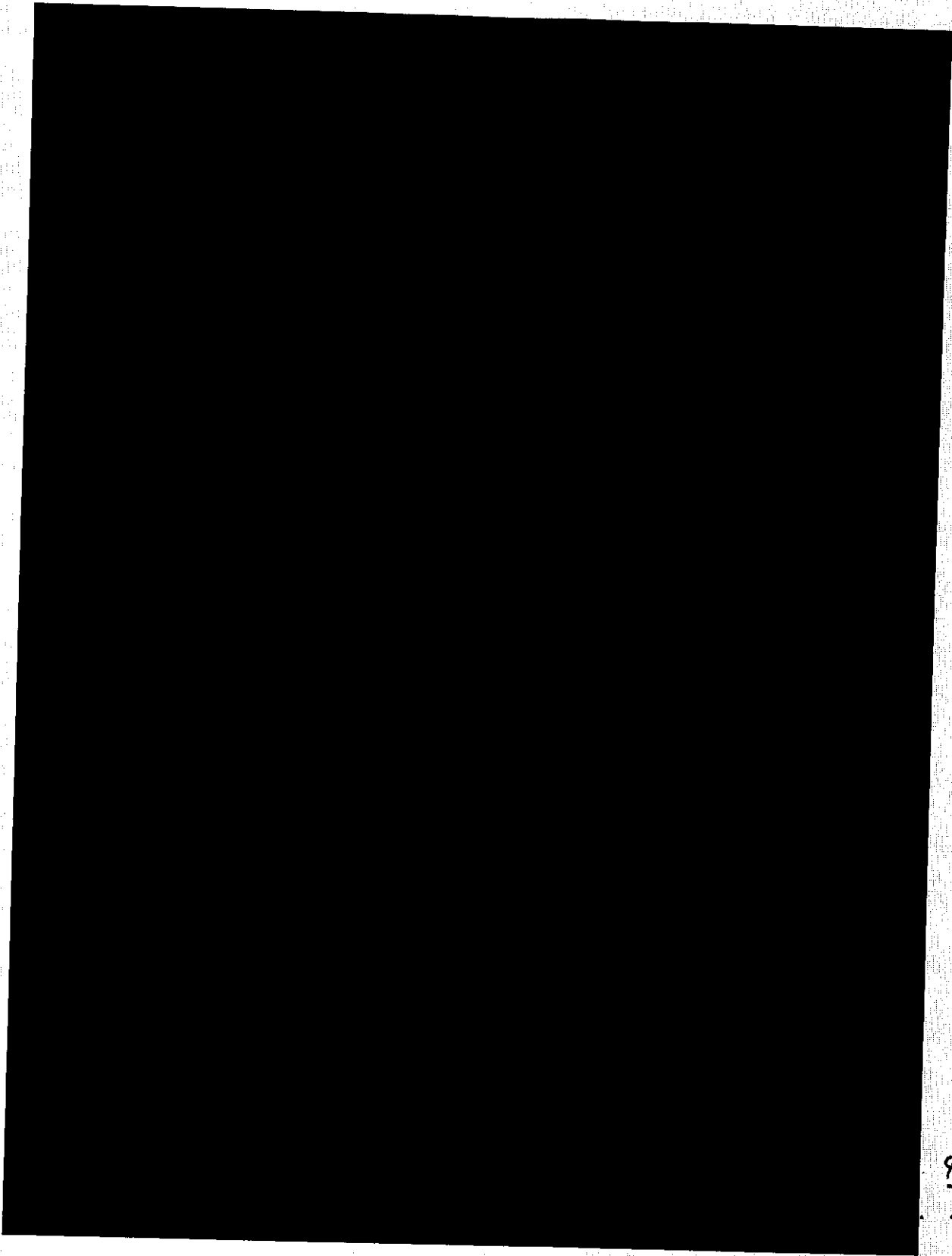


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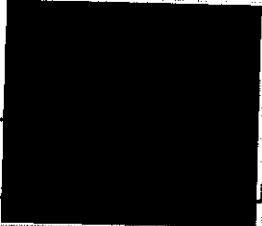


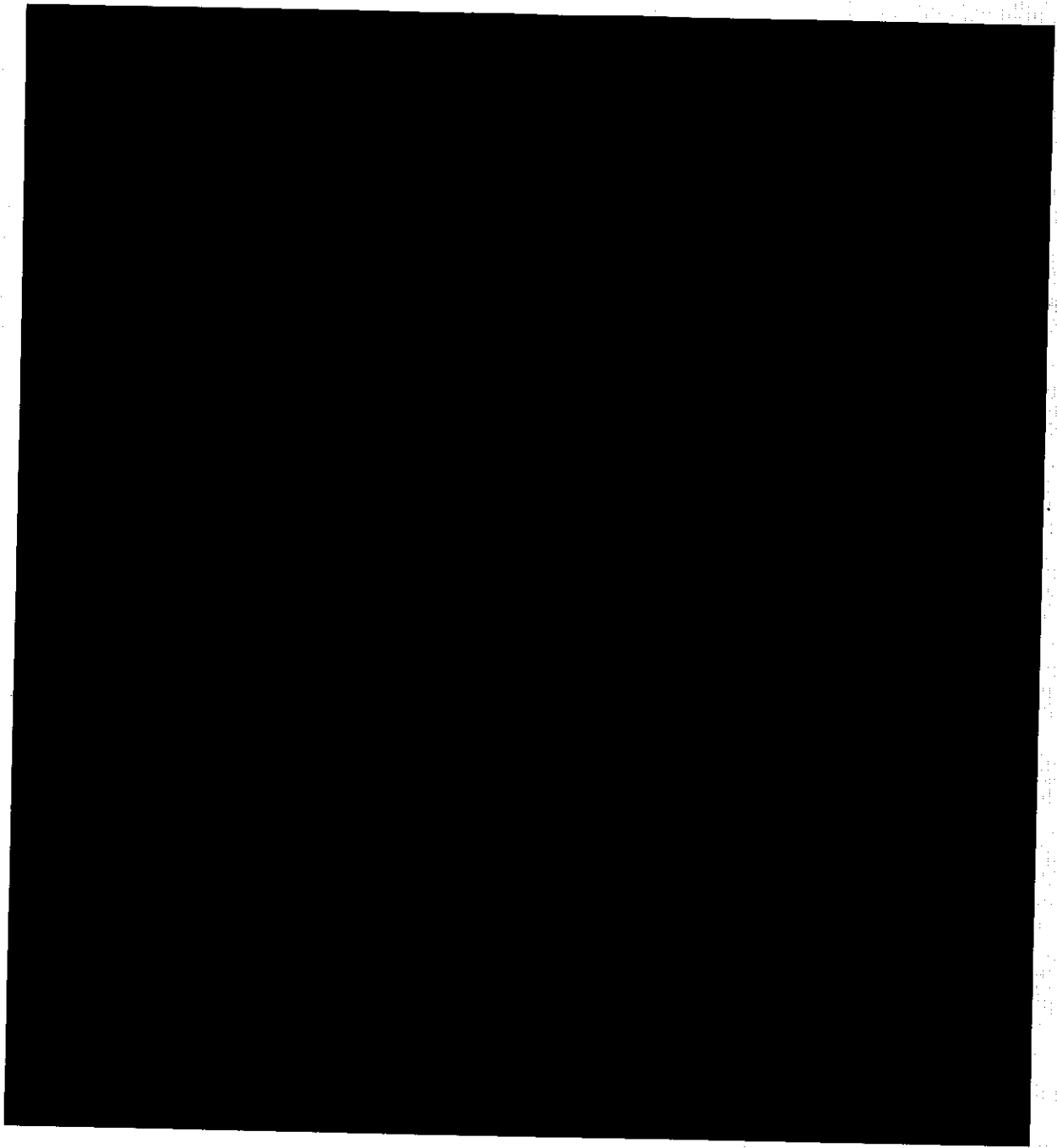
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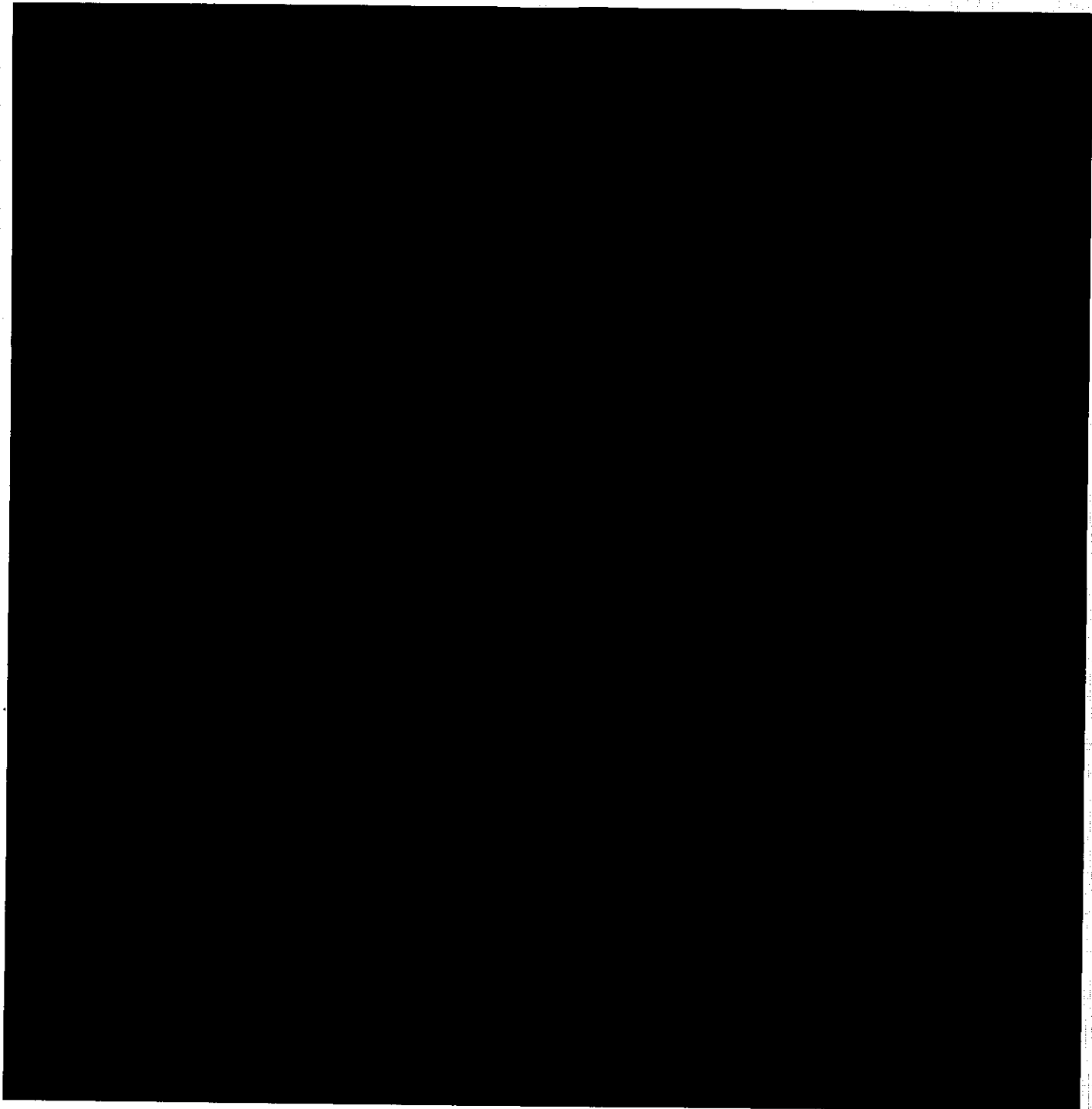
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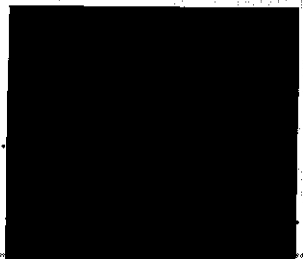


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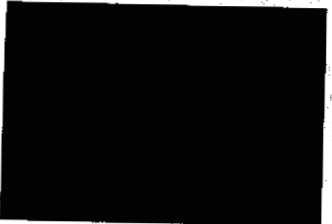


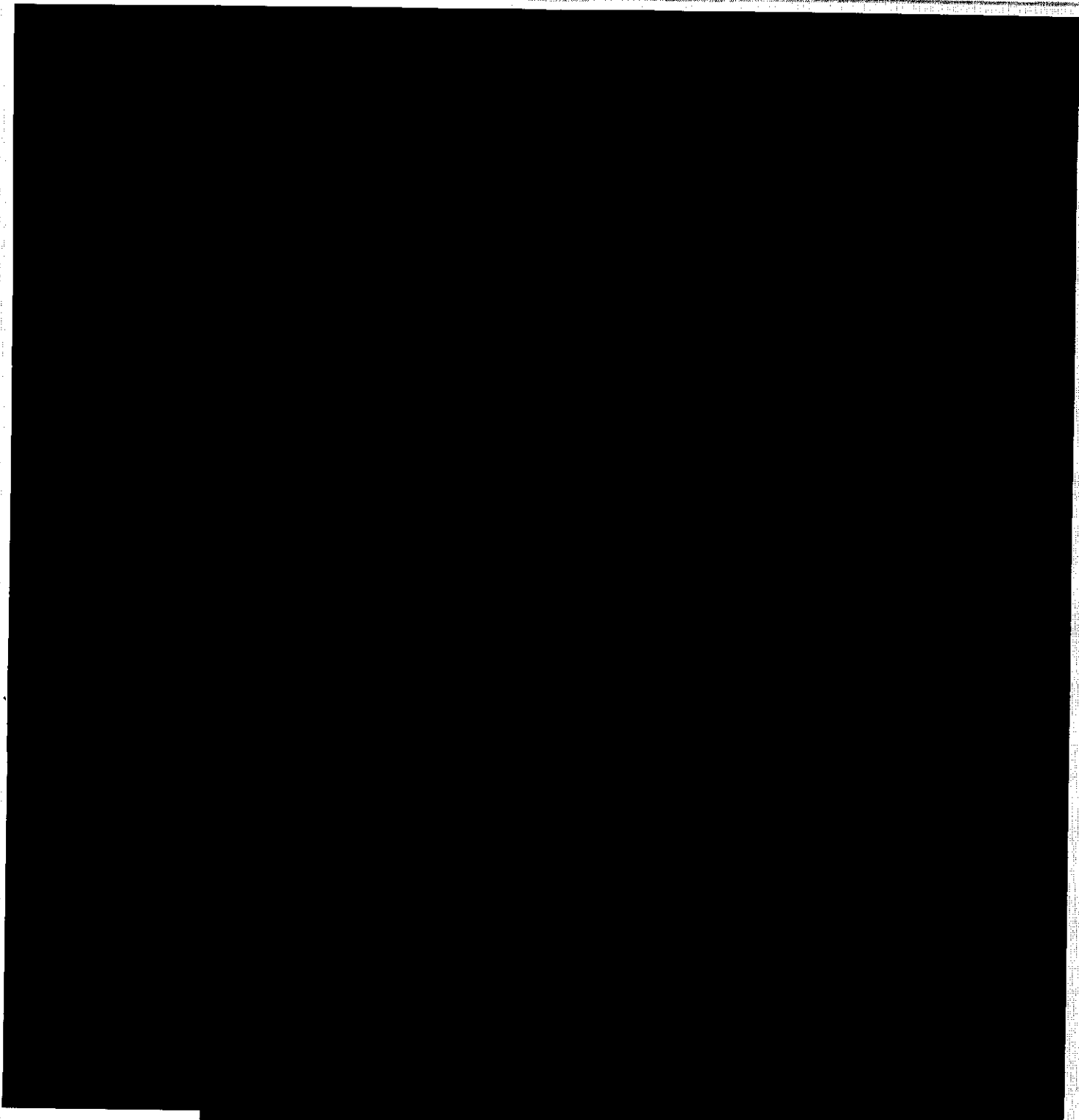
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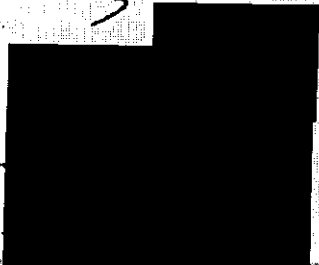


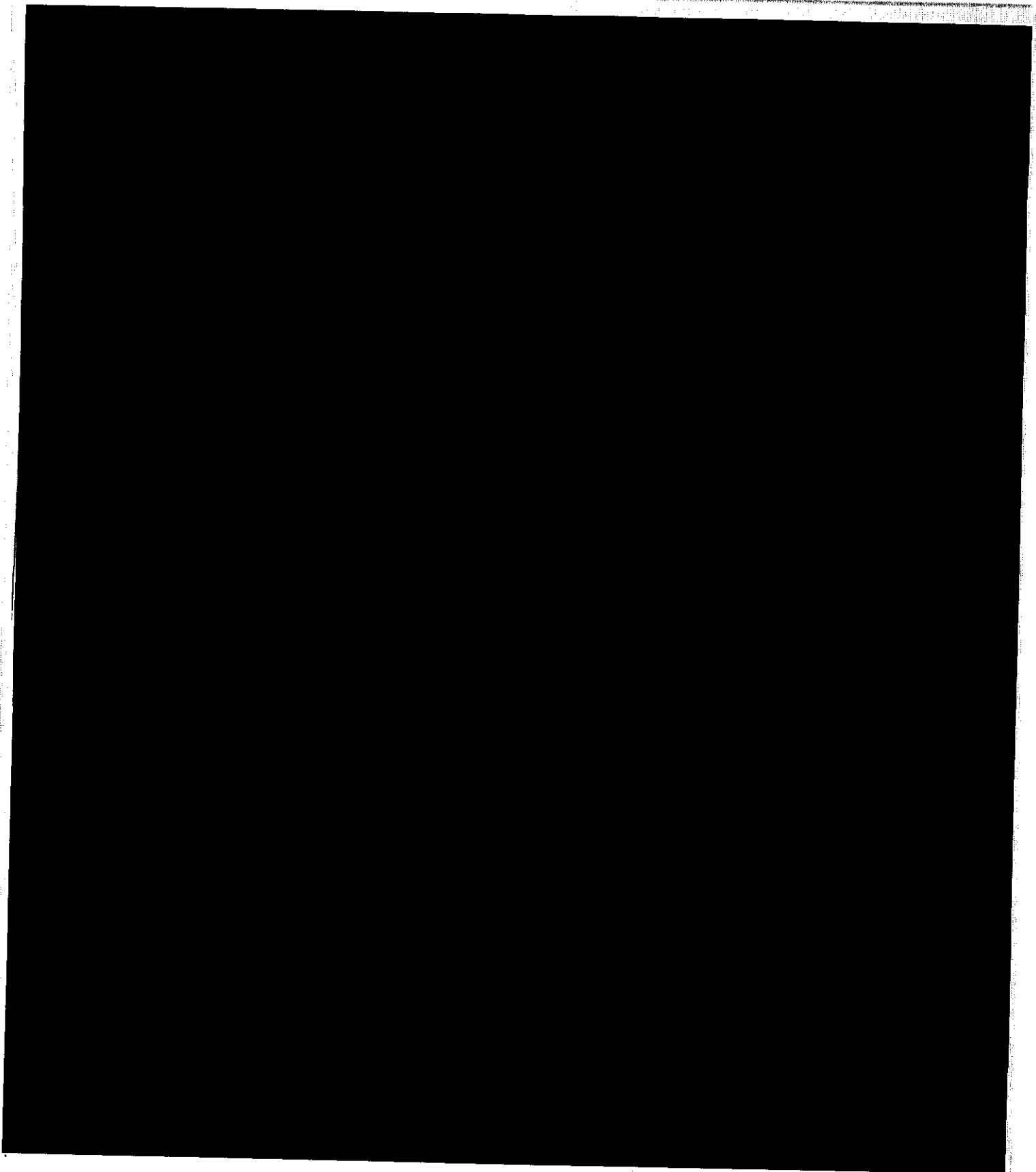


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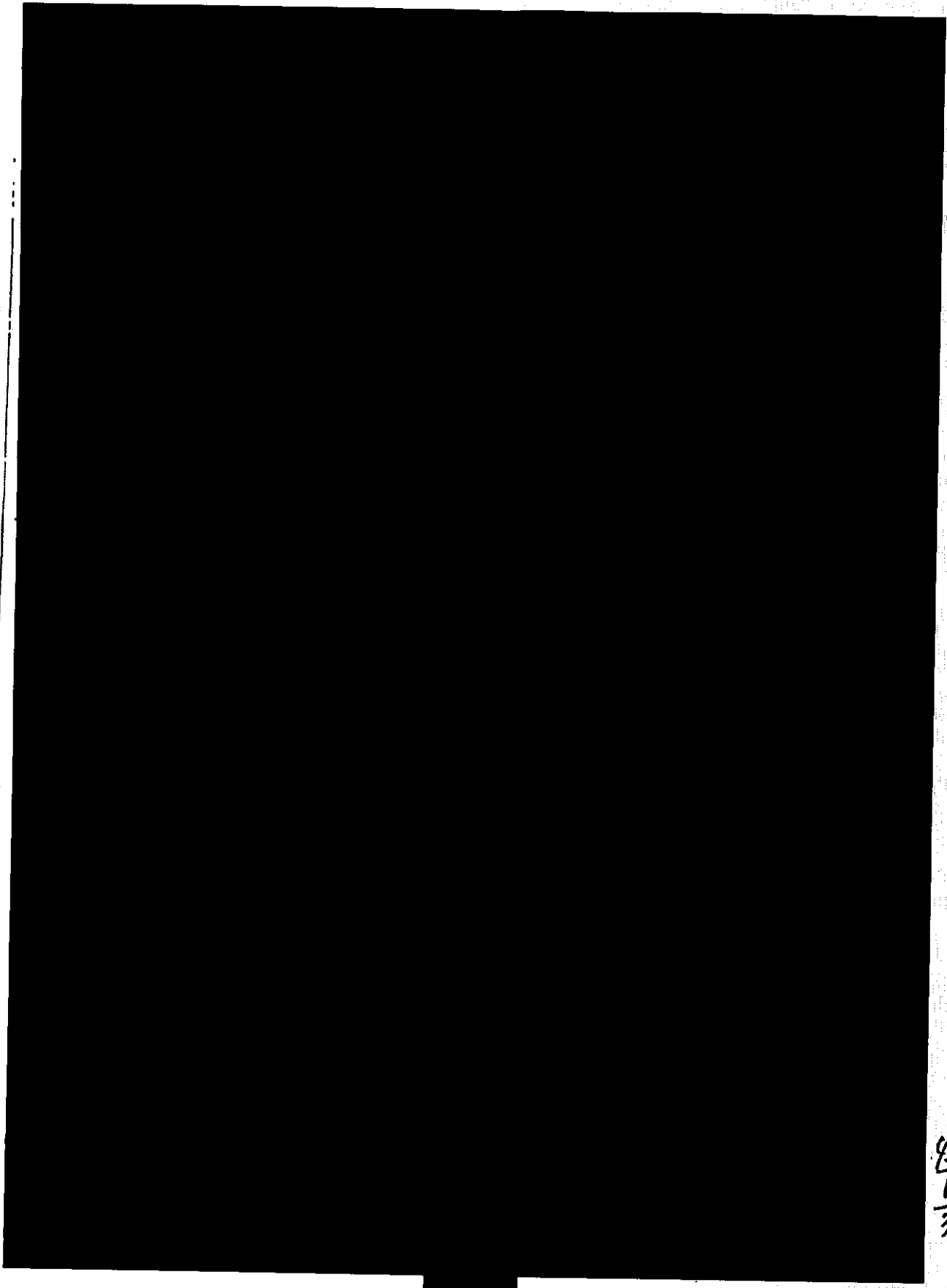


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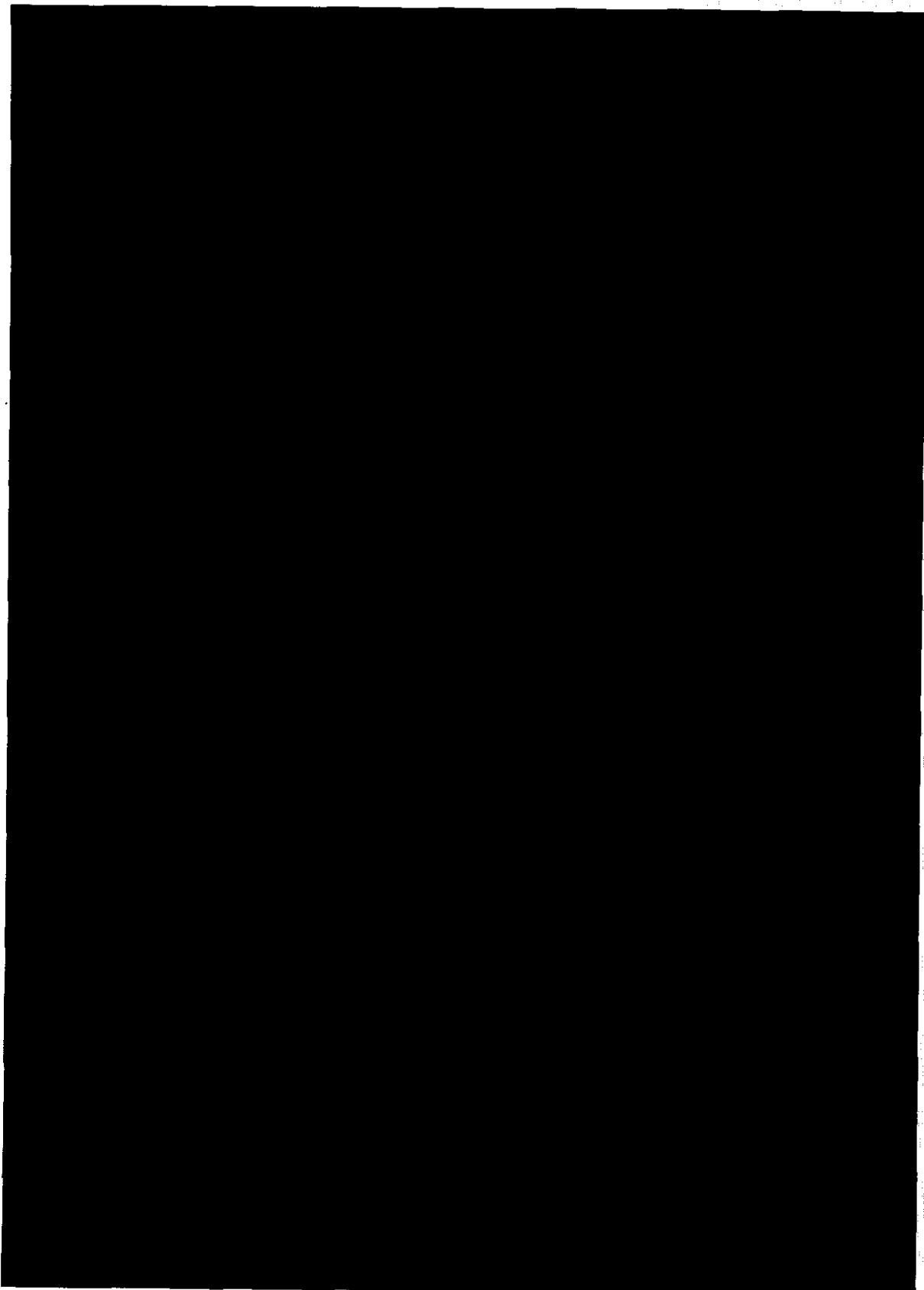
CONFIDENTIAL- FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 2, ITEM NO. 8





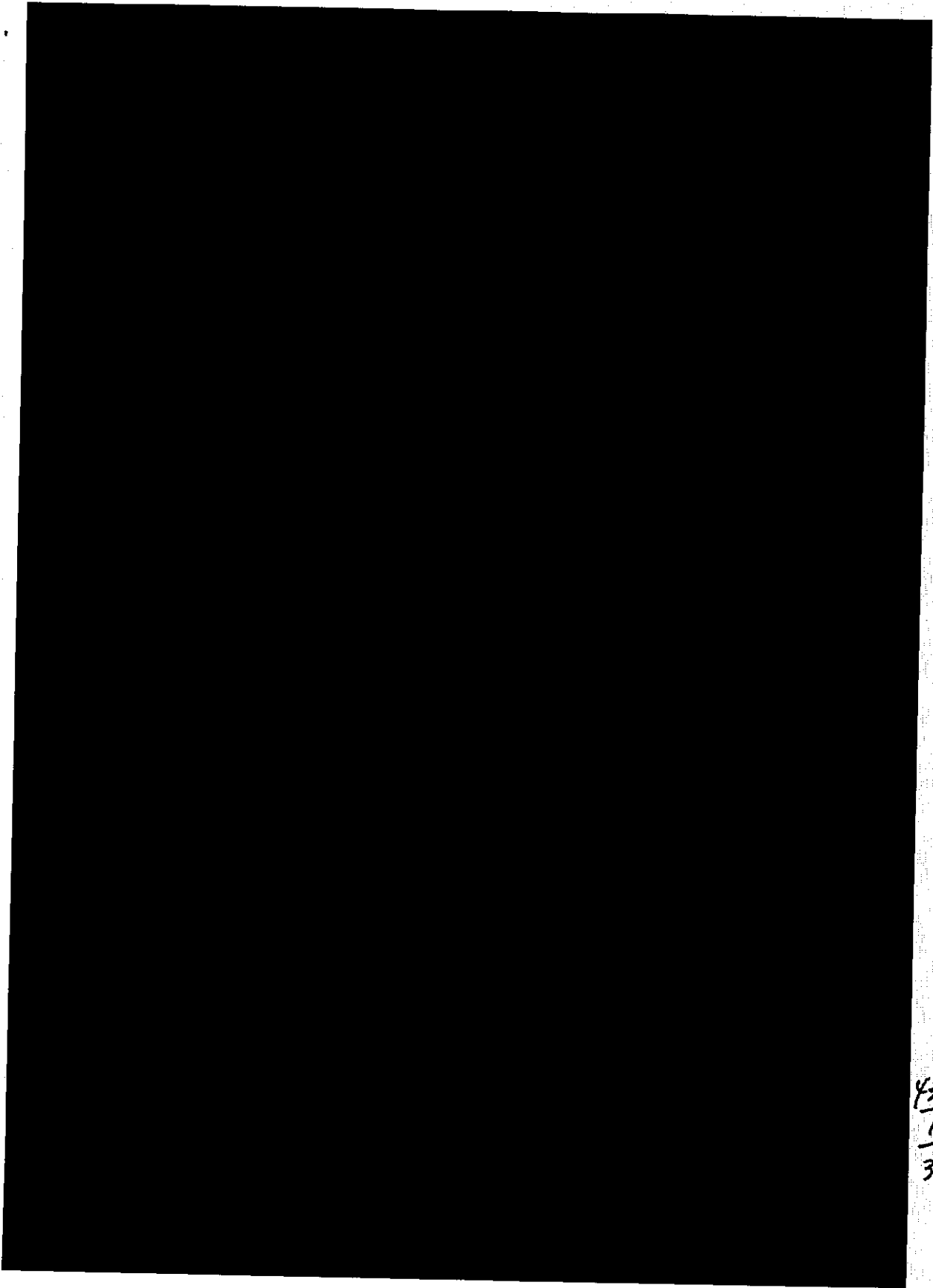
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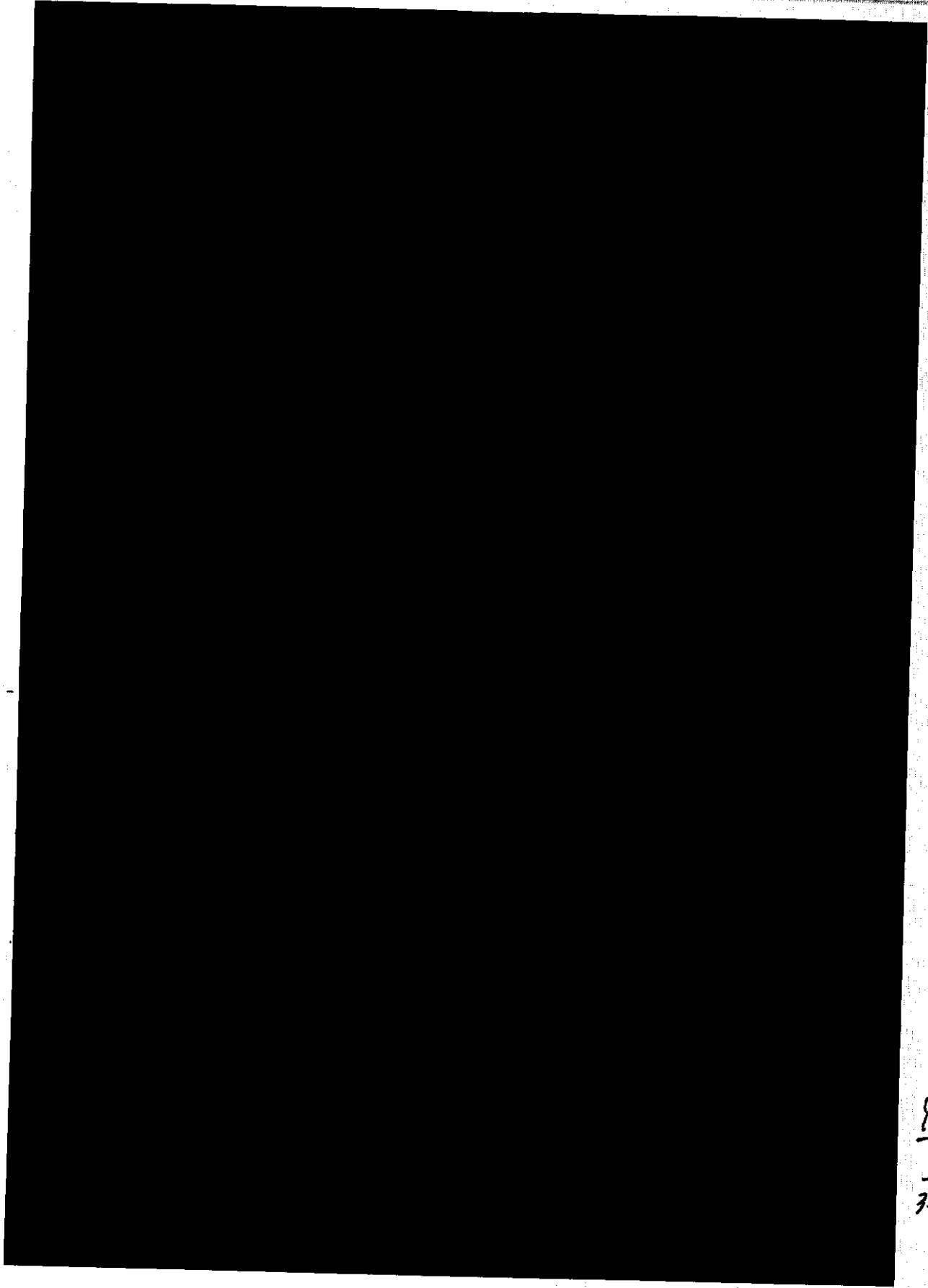
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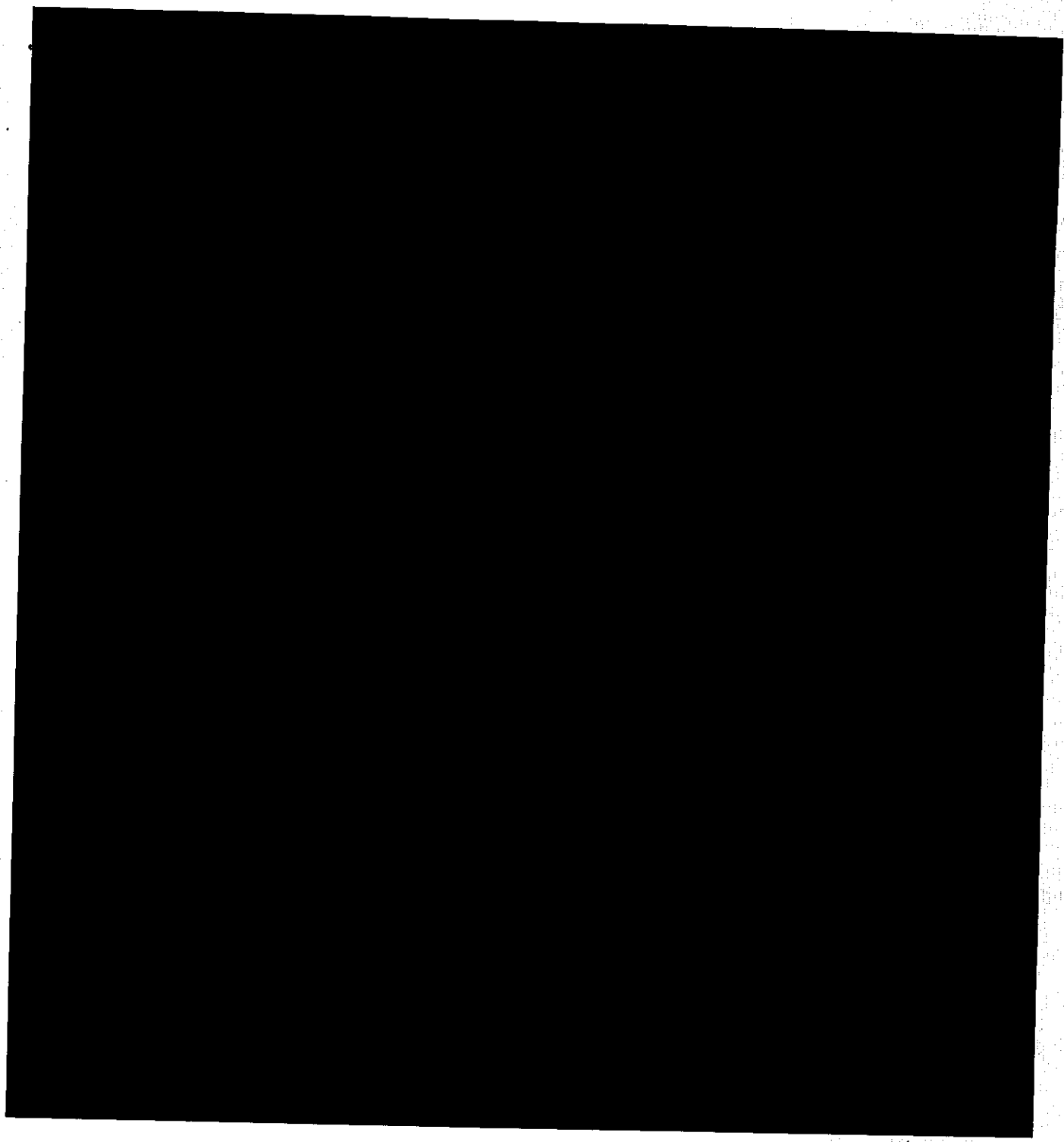
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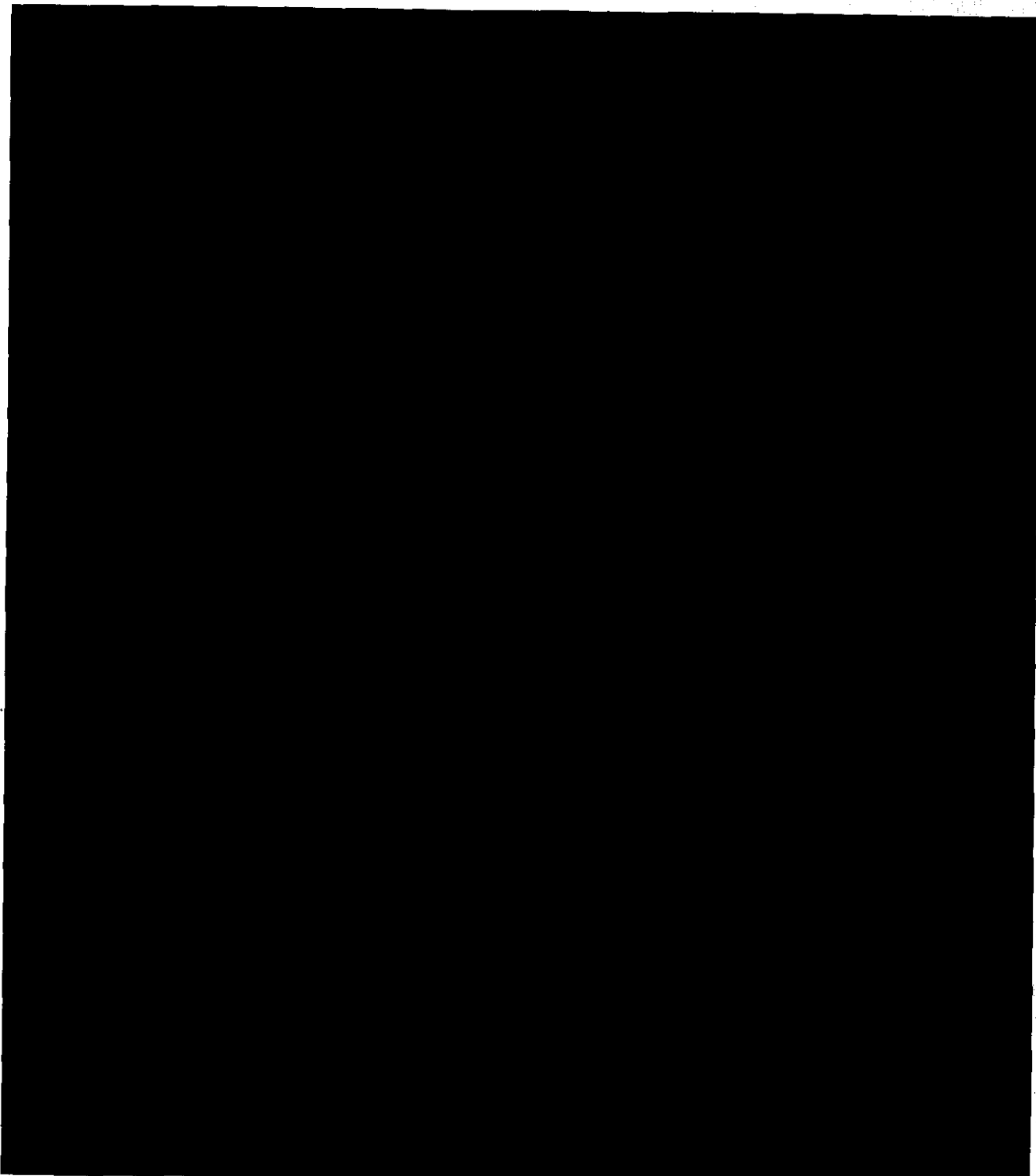
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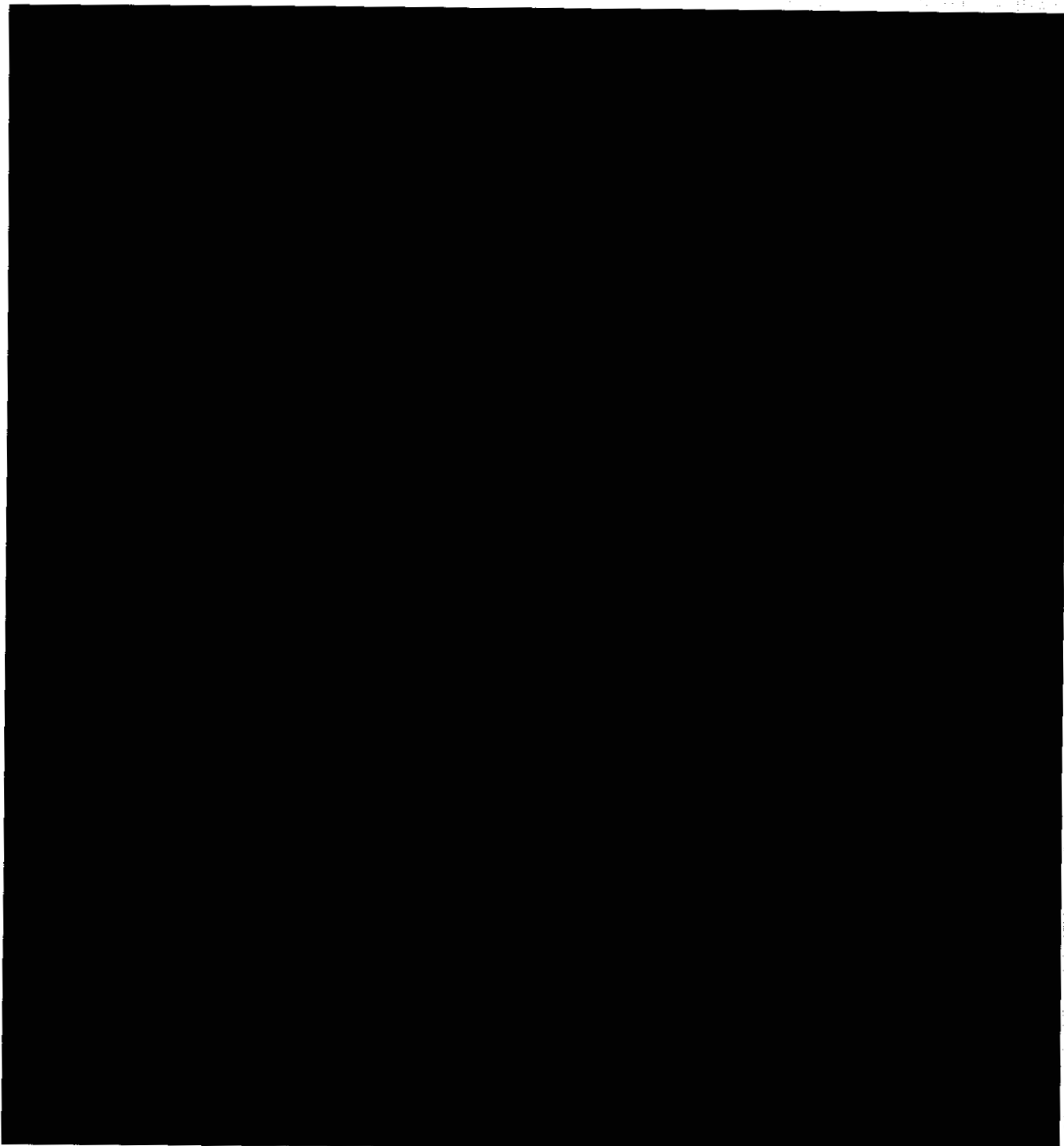
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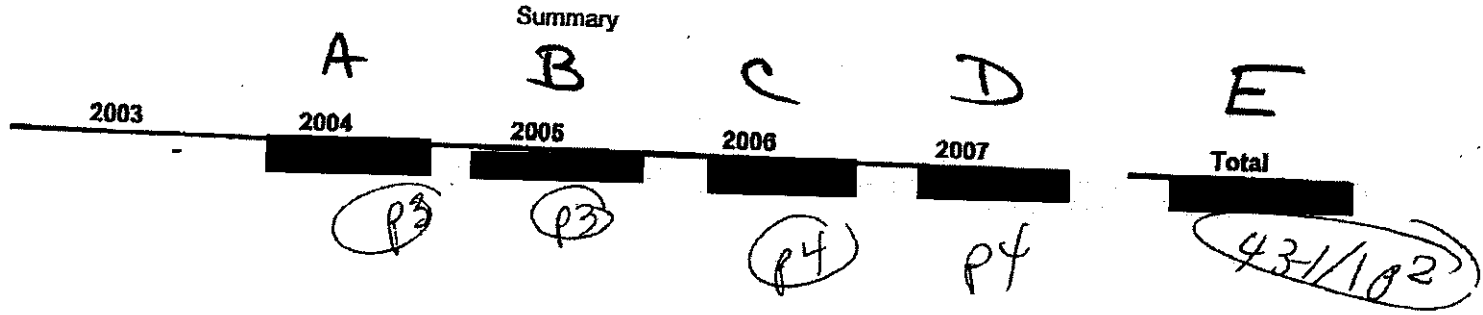




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COGS (Tags)



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CONFIDENTIAL

CONFIDENTIAL - FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 2. ITEM NO. 8

Source: Pna 2#8

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CONFIDENTIAL

Florida Power & Light Company
Docket No. 070626-EI
Staff's Audit Request No. 2
Interrogatory No. 8
Page 1 of 1

1-25-01
850

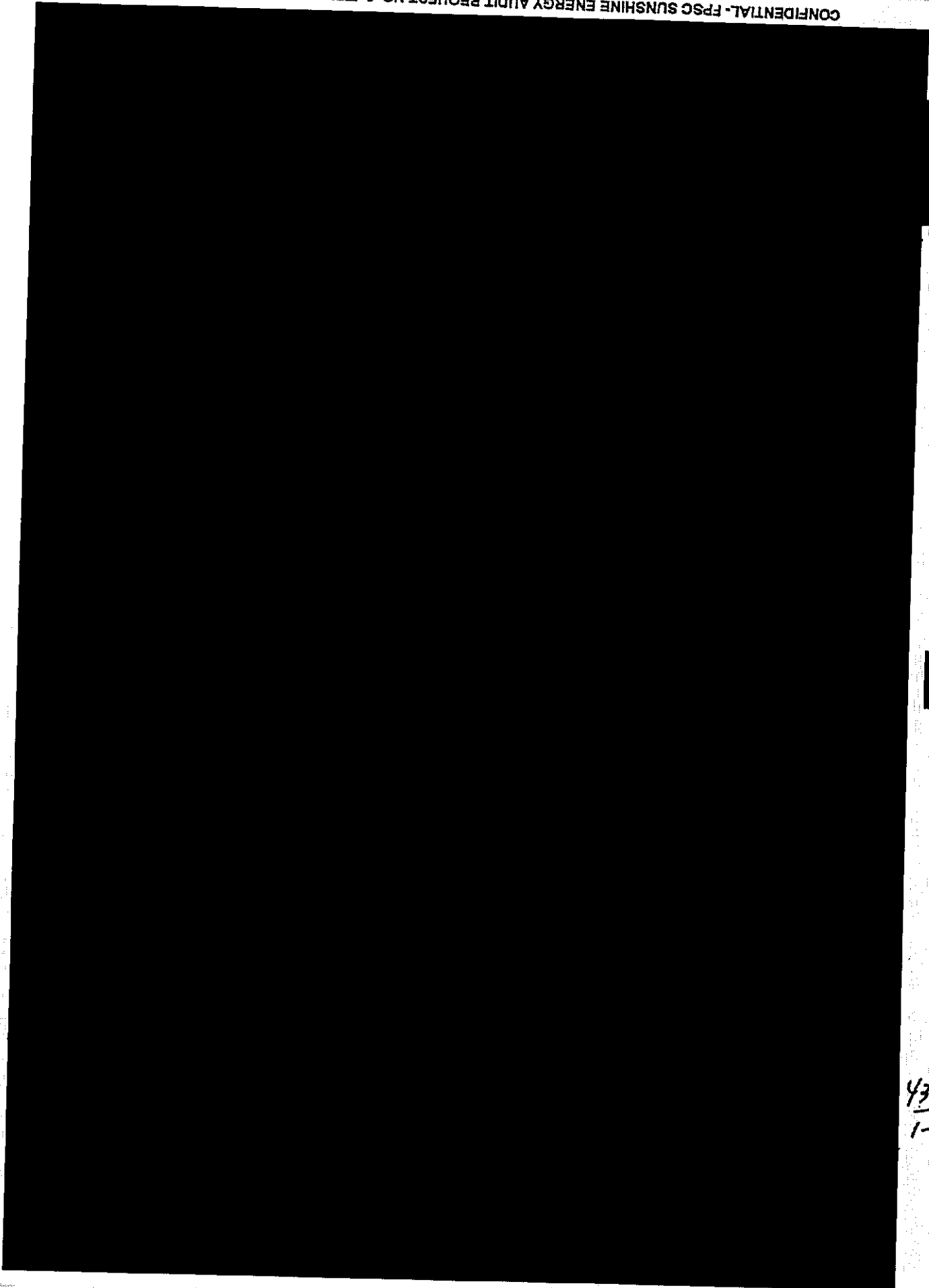
Q. Provide audit access to Green Mountain as your authorized representative as allowed in the contract.

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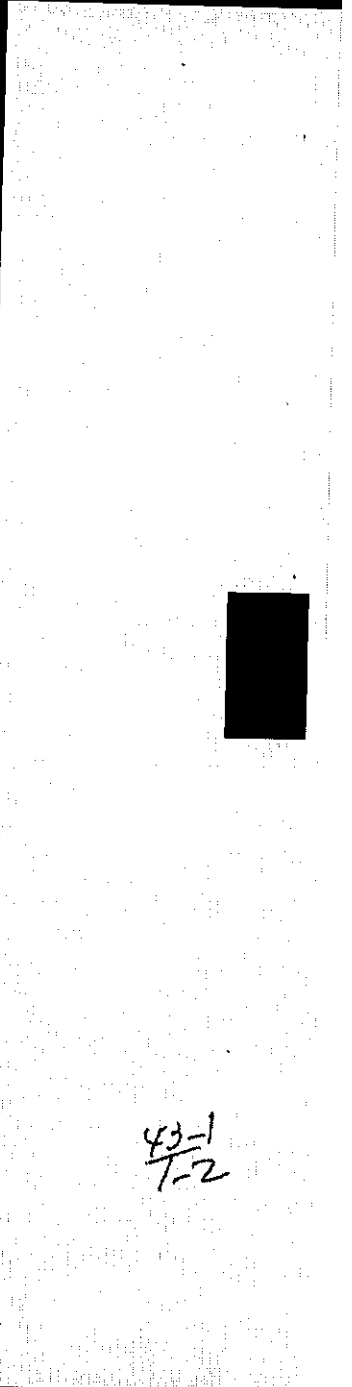
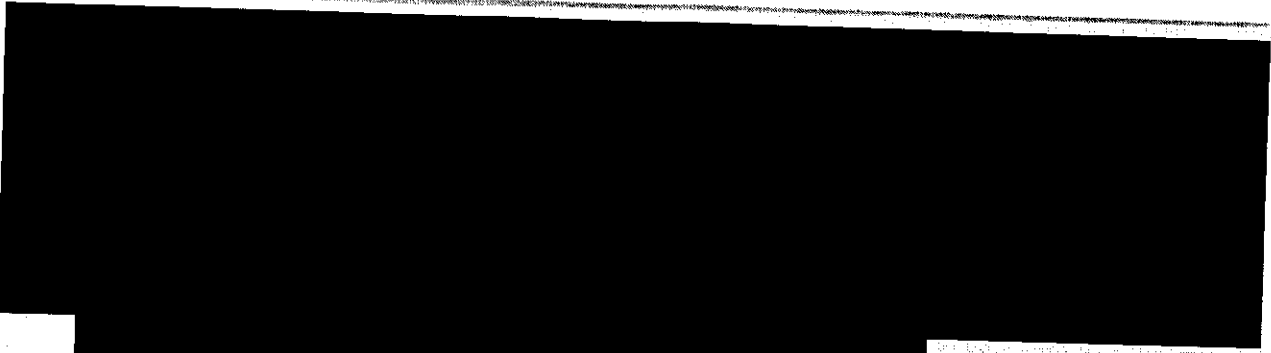
A. Attached hereto are the accounting records and contracts that Green Mountain believes are within the scope of FPL's record inspection rights, pursuant to [redacted] of the Trademark License and Services Agreement entered into by FPL and Green Mountain. Ledger activity for the purchase of RECs and [redacted] contracts for the purchase of RECs are included. Green Mountain has entered into [redacted] additional contracts for the purchase of RECs; however, nondisclosure agreements with those counter-parties prevent the disclosure of their terms to others, including FPL. Accordingly, those contracts are not attached.

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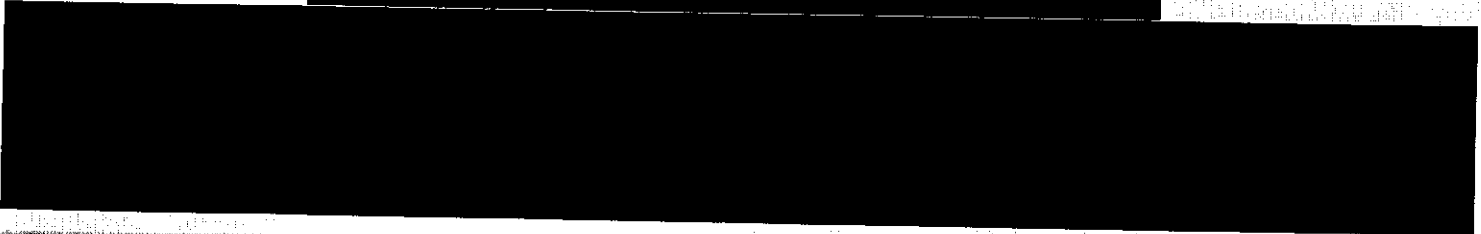
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A

CONFIDENTIAL

Sunshine Audit Rquest No. 5
Question No. 1

Q. For the salaries, provide the names of the employees, the 2007 payroll and benefits and the job description for each employee and the percent of residential vs business.

A. The following are the employees/payroll charged to Residential Green Power & Business Green Power in 2007. P&W benefits are applied based on total program payroll, not per employee. P&W factors/calculations were audited by the FPSC in the 2007 ECCR Audit, Audit Request No. 2.

| Employee Name | Job Description | Payroll Amount | % Allocated: | |
|---------------|--|----------------|-------------------------------------|-----------------|
| | | | Res. Green Power | Bs. Green Power |
| | Lead Business Specialist | \$ 6,270 | | 15.0% |
| | Lead Business Specialist | \$ 43,612 | 34%: Jan - June; 65%: July - Dec | |
| | Sr. Business Specialist | \$ 21,119 | | 30.0% |
| | Senior Attorney - Commercial | \$ 68 | 1.2% | |
| | Principal Attorney - Commercial | \$ 53 | 1.8% | |
| | Principal Attorney - Commercial | \$ 159 | 5.6% | |
| | Business Systems Analyst | \$ 67 | | 0.1% |
| | Customer Group Sys Tech | \$ 45 | | 0.1% |
| | Business Systems Analyst | \$ 382 | | 0.5% |
| | Customer Group Sys Tech | \$ 494 | | 1.2% |
| | Business Systems Analyst | \$ 888 | | 1.0% |
| | Business Analyst | \$ 842 | | 1.3% |
| | Technology consultant | \$ 1,126 | | 1.3% |
| | Business Solutions supervisor | \$ 2,646 | | 3.7% |
| | Programmer Analyst | \$ 1,584 | | 2.2% |
| | Programmer Analyst | \$ 4,548 | | 6.3% |
| | Programmer Analyst | \$ 8,228 | | 14.4% |
| | Business Systems Analyst | \$ 4,264 | | 6.4% |
| | Programmer Analyst | \$ 4,455 | | 6.6% |
| | Business Systems Analyst | \$ 6,887 | | 13.2% |
| | Business Systems Analyst | \$ 8,752 | | 12.1% |
| | Technology consultant | \$ 7,183 | | 7.7% |
| | Customer Group Sys Tech | \$ 7,260 | | 19.1% |
| | System Integrator Tech | \$ 7,327 | | 14.1% |
| | Programmer Analyst | \$ 16,902 | | 27.3% |
| | Programmer Analyst | \$ 18,038 | | 28.9% |
| | Business Systems Analyst | \$ 17,723 | | 29.6% |
| | Programmer Analyst | \$ 23,214 | | 33.6% |
| | Project Manager | \$ 26,907 | | 32.8% |
| | Programmer Analyst | \$ 25,528 | | 38.7% |
| | Programmer Analyst | \$ 5,877 | | 7.4% |
| | Business Systems Analyst | \$ 1,959 | | 4.1% |
| | Large commercial/industrial account management | \$ 497 | | 0.6% |
| | Large commercial/industrial account management | \$ 699 | | 0.9% |
| | Large commercial/industrial account management | \$ 536 | | 0.7% |
| | Large commercial/industrial account management | \$ 821 | | 0.8% |
| | Large commercial/industrial account management | \$ 653 | | 0.8% |
| | Large commercial/industrial account management | \$ 558 | | 0.7% |
| | Large commercial/industrial account management | \$ 489 | | 0.6% |
| | Large commercial/industrial account management | \$ 569 | | 0.7% |
| | Large commercial/industrial account management | \$ 562 | | 0.7% |
| | Large commercial/industrial account management | \$ 569 | | 0.7% |
| | Large commercial/industrial account management | \$ 599 | | 0.7% |
| | Large commercial/industrial account management | \$ 551 | | 0.7% |
| | Large commercial/industrial account management | \$ 536 | | 0.7% |
| | Large commercial/industrial account management | \$ 555 | | 0.7% |

*see descriptions
43-3
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| Employee Name | Job Description | Payroll Amount | % Allocated: | |
|---------------|--|----------------|------------------|-----------------|
| | | | Res. Green Power | Es. Green Power |
| | Large commercial/industrial account management | \$ 558 | | 0.7% |
| | Large commercial/industrial account management | \$ 541 | | 0.7% |
| | Large commercial/industrial account management | \$ 618 | | 0.8% |
| | Large commercial/industrial account management | \$ 7,466 | | 9.1% |
| | Large commercial/industrial account management | \$ 508 | | 0.6% |
| | Large commercial/industrial account management | \$ 573 | | 0.7% |
| | Large commercial/industrial account management | \$ 567 | | 0.7% |
| | Large commercial/industrial account management | \$ 801 | | 0.7% |
| | Large commercial/industrial account management | \$ 554 | | 0.7% |
| | Large commercial/industrial account management | \$ 8,061 | | 9.8% |
| | Large commercial/industrial account management | \$ 590 | | 0.7% |
| | Large commercial/industrial account management | \$ 538 | | 0.7% |
| | Large commercial/industrial account management | \$ 569 | | 0.7% |
| | Large commercial/industrial account management | \$ 555 | | 0.7% |
| | Small & medium business energy specialist | \$ 291 | | 0.5% |
| | Small & medium business energy specialist | \$ 338 | | 0.6% |
| | Small & medium business energy specialist | \$ 334 | | 0.6% |
| | Small & medium business energy specialist | \$ 173 | | 0.3% |
| | Small & medium business energy specialist | \$ 344 | | 0.6% |
| | Small & medium business energy specialist | \$ 319 | | 0.6% |
| | Small & medium business energy specialist | \$ 334 | | 0.6% |
| | Small & medium business energy specialist | \$ 357 | | 0.7% |
| | Small & medium business energy specialist | \$ 354 | | 0.7% |
| | Small & medium business energy specialist | \$ 326 | | 0.6% |
| | Small & medium business energy specialist | \$ 320 | | 0.6% |
| | Small & medium business account management | \$ 20 | | 0.0% |
| | Small & medium business energy specialist | \$ 341 | | 0.8% |
| | Small & medium business energy specialist | \$ 396 | | 0.7% |
| | Small & medium business energy specialist | \$ 438 | | 0.8% |
| | Small & medium business energy specialist | \$ 342 | | 0.6% |
| | Small & medium business energy specialist | \$ 361 | | 0.7% |
| | Small & medium business energy specialist | \$ 299 | | 0.6% |
| | Small & medium business energy specialist | \$ 137 | | 0.3% |
| | Small & medium business energy specialist | \$ 188 | | 0.4% |
| | Small & medium business energy specialist | \$ 339 | | 0.6% |
| | Small & medium business energy specialist | \$ 313 | | 0.6% |
| | Small & medium business energy specialist | \$ 337 | | 0.6% |
| | Small & medium business energy specialist | \$ 319 | | 0.6% |
| | Small & medium business energy specialist | \$ 429 | | 0.8% |
| | Small & medium business energy specialist | \$ 304 | | 0.6% |
| | Small & medium business energy specialist | \$ 339 | | 0.9% |
| | Small & medium business energy specialist | \$ 297 | | 0.6% |
| | Small & medium business energy specialist | \$ 338 | | 0.6% |
| | Small & medium business energy specialist | \$ 22 | | 0.0% |
| | Small & medium business energy specialist | \$ 664 | | 1.3% |
| | Small & medium business supervisor | \$ 43 | | 0.1% |
| | Small & medium business account management | \$ 34 | | 0.1% |
| | See explanation attached | \$ 3,828 | | |
| | Payroll Accrual Entries/Charge Ins (Actg) | | | |
| | **P&W Benefits | \$ 2,263 | | |
| | | \$ 51,104 | | |

** Pension & Welfare benefits are applied based on total program payroll, not per employee.
 P&W factors/calculations were audited by the FPSC in the 2007 ECCR Audit in Audit Request No. 2.

43-3/1-1

43-3
1-1

43-3/1

CONFIDENTIAL

Sunshine Audit Request No. 8

C. Please provide a more detailed description of what employees do for the Green Energy Program and how precisely allocated was determined if the chart of salaries provided in response to the Request #8, Question 4 shows more than a 10% allocation percent.

| Employee Title | Job Description | Payroll Amount | % Allocated | Est. Green Power | Est. Green Power Percent | Allocation |
|----------------|--------------------------|----------------|-------------|------------------------------------|--------------------------|---|
| [Redacted] | Lead Business Specialist | \$ 40,882 | 15.0% | 34% (Jan - Dec) 68% (Jan - Dec) | 15.0% | The employee's payroll allocation is based on the program the employee is responsible for, and an estimate based on how much time they have allocated to completing their specific programs. The payroll allocation for this employee is representative of all responsibilities on program manager. |
| [Redacted] | Business Specialist | \$ 21,119 | 8.0% | | 8.0% | The employee's payroll allocation is based on the program the employee is responsible for, and an estimate based on how much time they have allocated to completing their specific programs. The payroll allocation for this employee is representative of all responsibilities on program manager. |
| [Redacted] | Customer Group Sys Tech | \$ 7,280 | 15.1% | | 15.1% | The employee's payroll allocation is based on the program the employee is responsible for, and an estimate based on how much time they have allocated to completing their specific programs. The payroll allocation for this employee is representative of all responsibilities on program manager. |
| [Redacted] | Programmer Analyst | \$ 18,034 | 26.9% | | 26.9% | The employee's payroll allocation is based on the program the employee is responsible for, and an estimate based on how much time they have allocated to completing their specific programs. The payroll allocation for this employee is representative of all responsibilities on program manager. |
| [Redacted] | Programmer Analyst | \$ 16,802 | 27.9% | | 27.9% | The employee's payroll allocation is based on the program the employee is responsible for, and an estimate based on how much time they have allocated to completing their specific programs. The payroll allocation for this employee is representative of all responsibilities on program manager. |
| [Redacted] | Business Systems Analyst | \$ 17,722 | 29.8% | | 29.8% | The employee's payroll allocation is based on the program the employee is responsible for, and an estimate based on how much time they have allocated to completing their specific programs. The payroll allocation for this employee is representative of all responsibilities on program manager. |
| [Redacted] | Project Manager | \$ 26,907 | 52.8% | | 52.8% | The employee's payroll allocation is based on the program the employee is responsible for, and an estimate based on how much time they have allocated to completing their specific programs. The payroll allocation for this employee is representative of all responsibilities on program manager. |
| [Redacted] | Programmer Analyst | \$ 23,214 | 35.8% | | 35.8% | The employee's payroll allocation is based on the program the employee is responsible for, and an estimate based on how much time they have allocated to completing their specific programs. The payroll allocation for this employee is representative of all responsibilities on program manager. |
| [Redacted] | Programmer Analyst | \$ 26,589 | 48.7% | | 48.7% | The employee's payroll allocation is based on the program the employee is responsible for, and an estimate based on how much time they have allocated to completing their specific programs. The payroll allocation for this employee is representative of all responsibilities on program manager. |

Since business program is new it is responsible to have programming this raised
Audit Request #8, Question 1

43-3
1-1
2

| | | | | | | |
|----|--|----------------|--|--|--|------------------|
| 41 | | | | | | |
| 42 | | | | | | |
| 43 | | Southern Power | | | | 43-3 1-1 2 |

FPL SUNSHINE ENERGY

Docket 070626-EI

Audit 08-086-4-1

TYE 12/31/07

Title: Contract Review

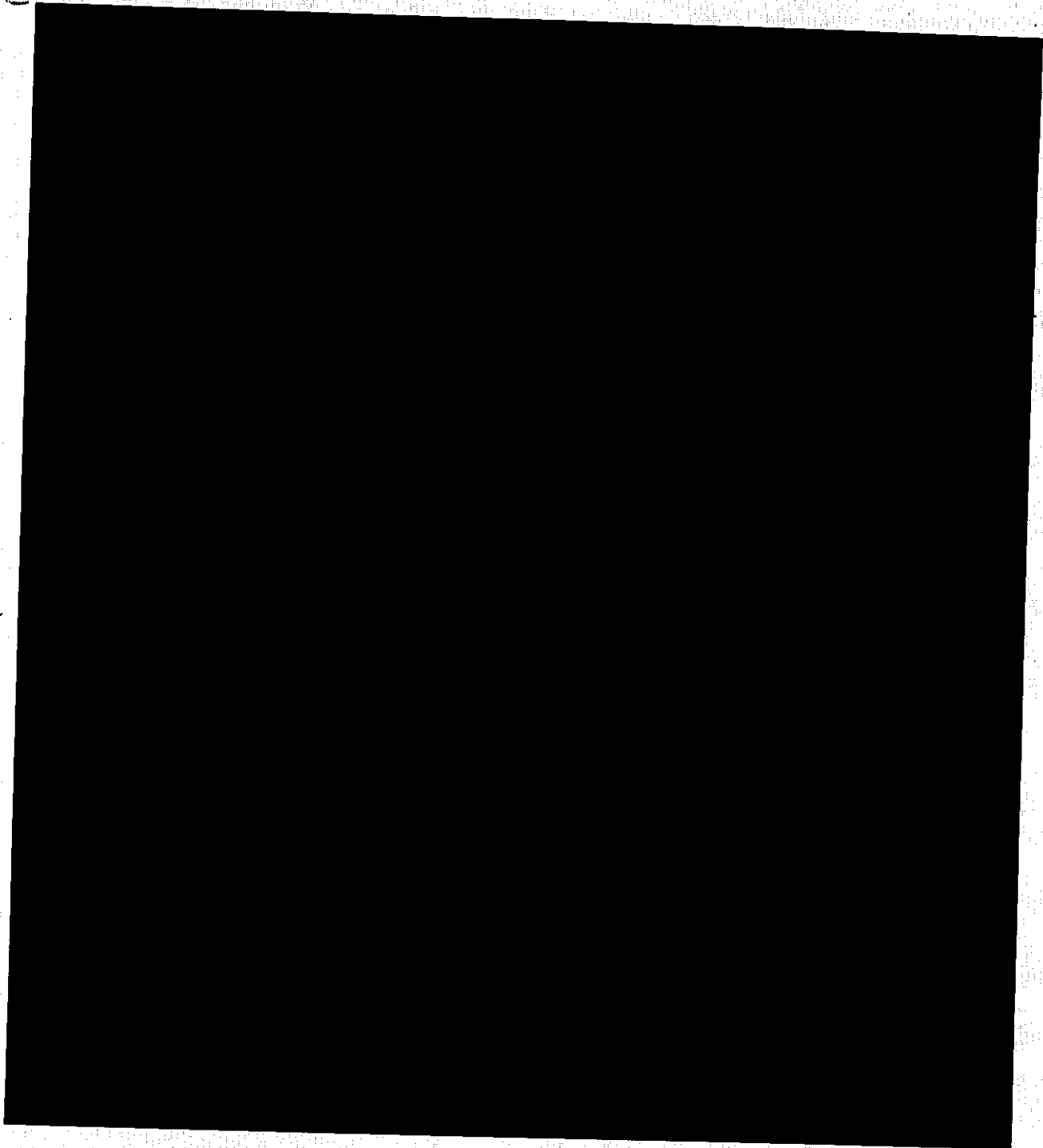
KW
5/20/08

SHR
5/27/08

| | |
|----|---|
| 1 | [REDACTED] |
| 2 | [REDACTED] |
| 3 | Green Mtn Collaborates with FPL to develop mktg plan |
| 4 | Green Mtn will do training sessions for call center staff |
| 5 | |
| 6 | |
| 7 | |
| 8 | Green Mtn will provide 1 Green tag for every DMWH |
| 9 | of customer load |
| 10 | |
| 11 | [REDACTED] |
| 12 | [REDACTED] |
| 13 | [REDACTED] |
| 14 | [REDACTED] |
| 15 | [REDACTED] |
| 16 | [REDACTED] |
| 17 | Green Mtn conducts to Supplying 150 hrs of Sales Resource |
| 18 | Capacity in territory of FPL to serve 10000 customers |
| 19 | [REDACTED] |
| 20 | Green Mtn will buy the Green tags from these 3 |
| 21 | Supply to FPL |
| 22 | |
| 23 | [REDACTED] |
| 24 | [REDACTED] |
| 25 | [REDACTED] |
| 26 | [REDACTED] |
| 27 | [REDACTED] |
| 28 | |
| 29 | In 2007 |
| 30 | [REDACTED] |
| 31 | [REDACTED] |
| 32 | [REDACTED] |
| 33 | [REDACTED] |
| 34 | [REDACTED] |
| 35 | [REDACTED] |
| 36 | [REDACTED] |
| 37 | [REDACTED] |
| 38 | [REDACTED] |
| 39 | [REDACTED] |
| 40 | [REDACTED] |
| 41 | [REDACTED] |
| 42 | [REDACTED] |
| 43 | [REDACTED] |

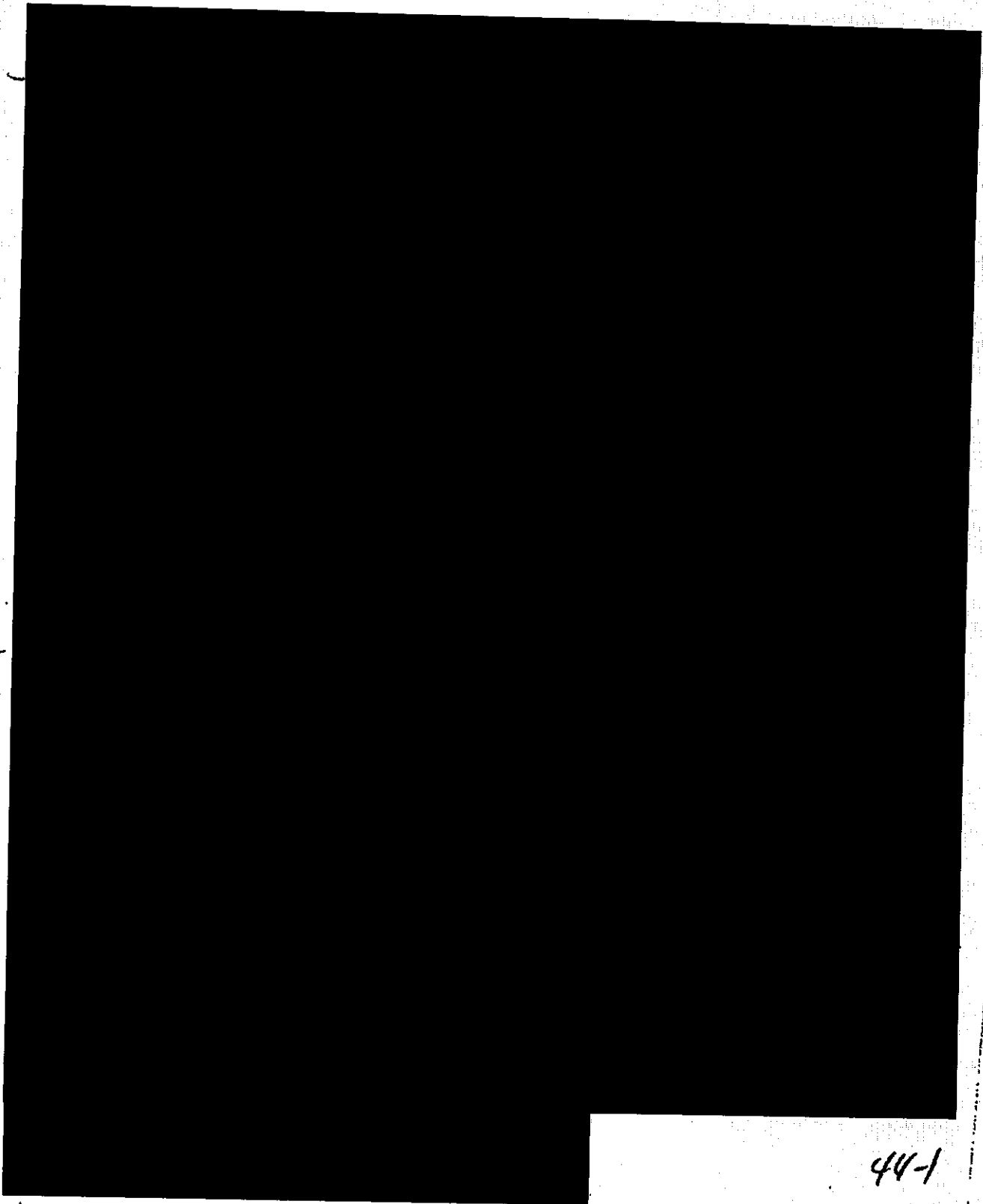
PBC

1C Kw
4/14/6



Source: Reg 1C

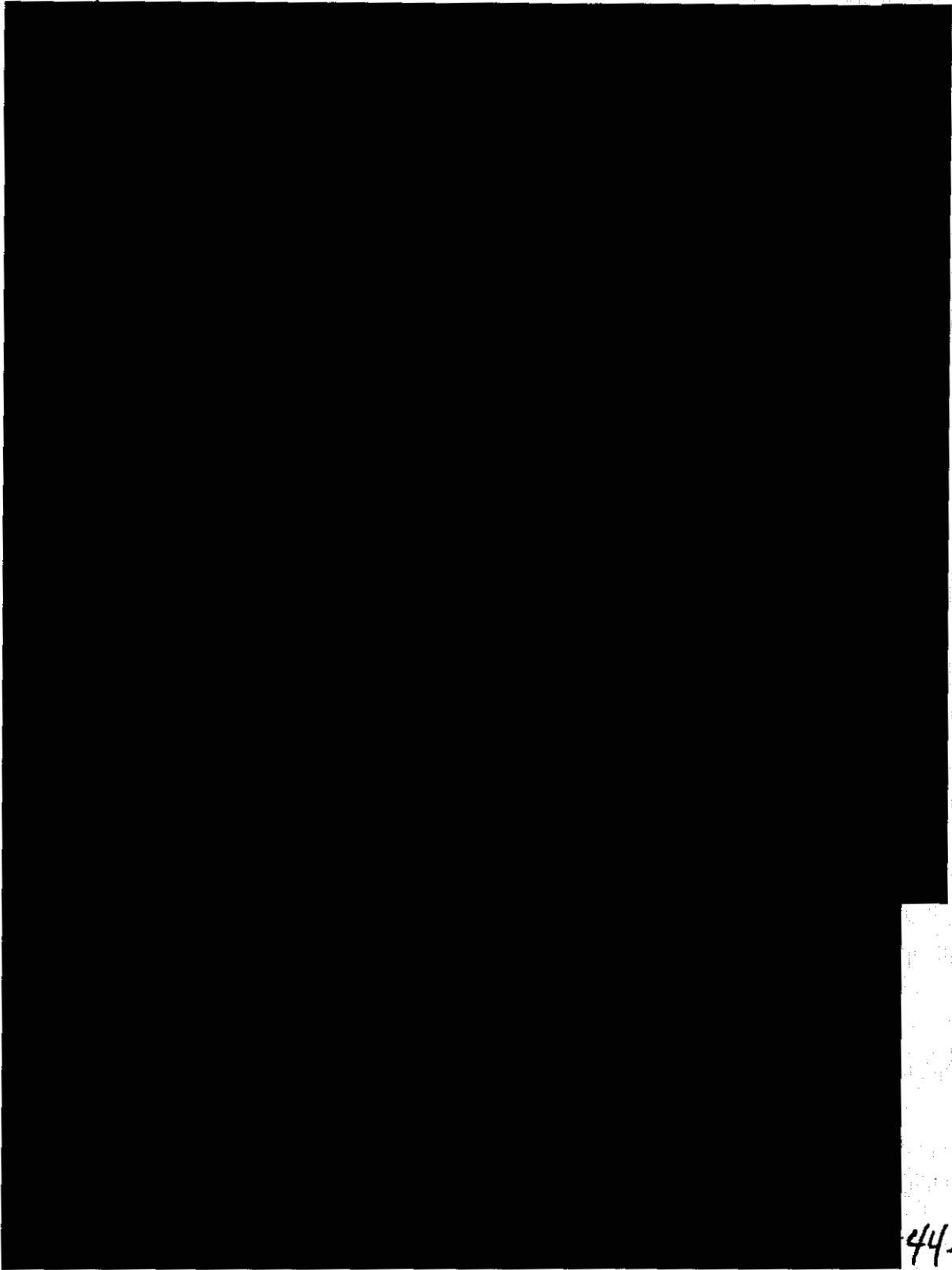
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44-1

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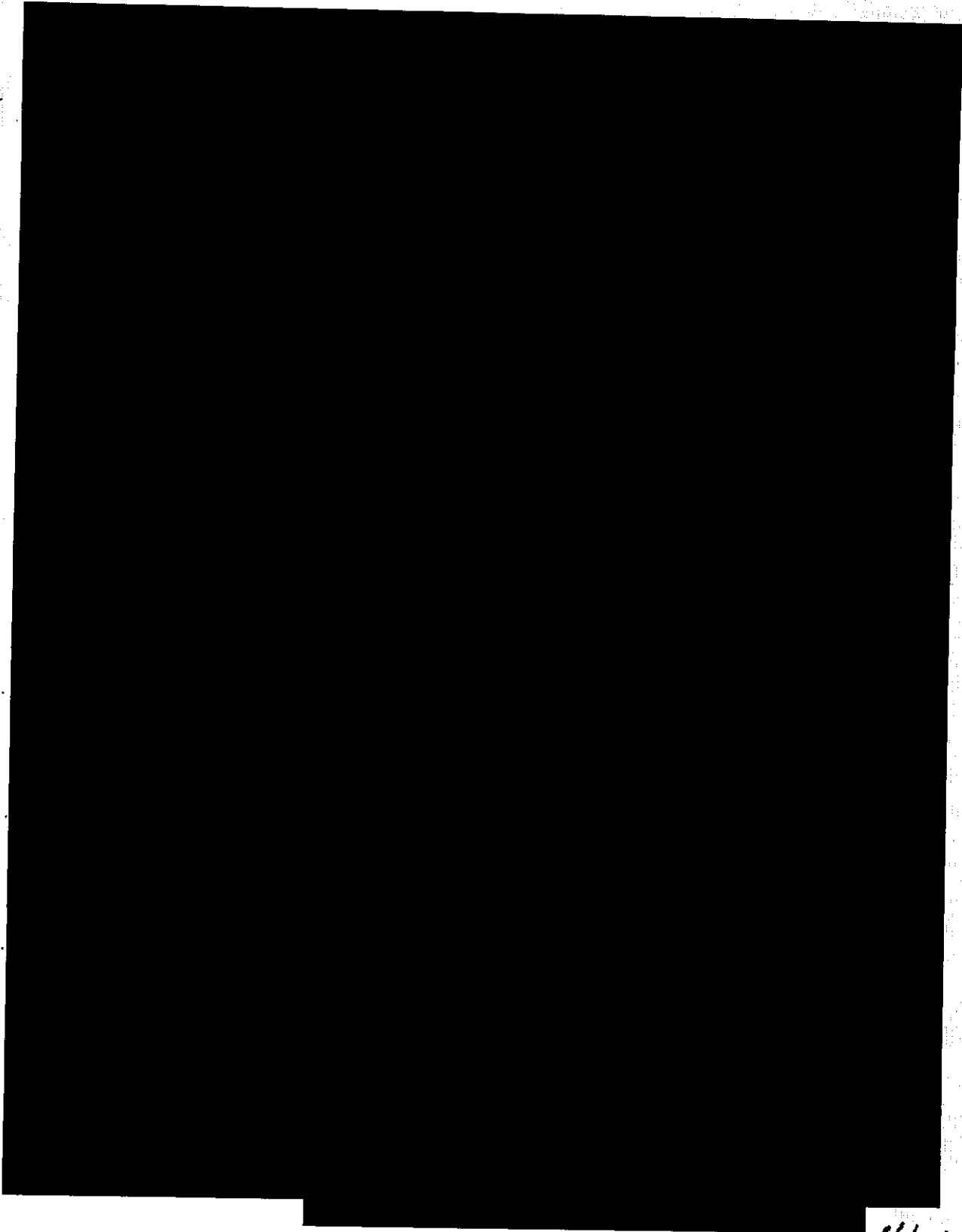
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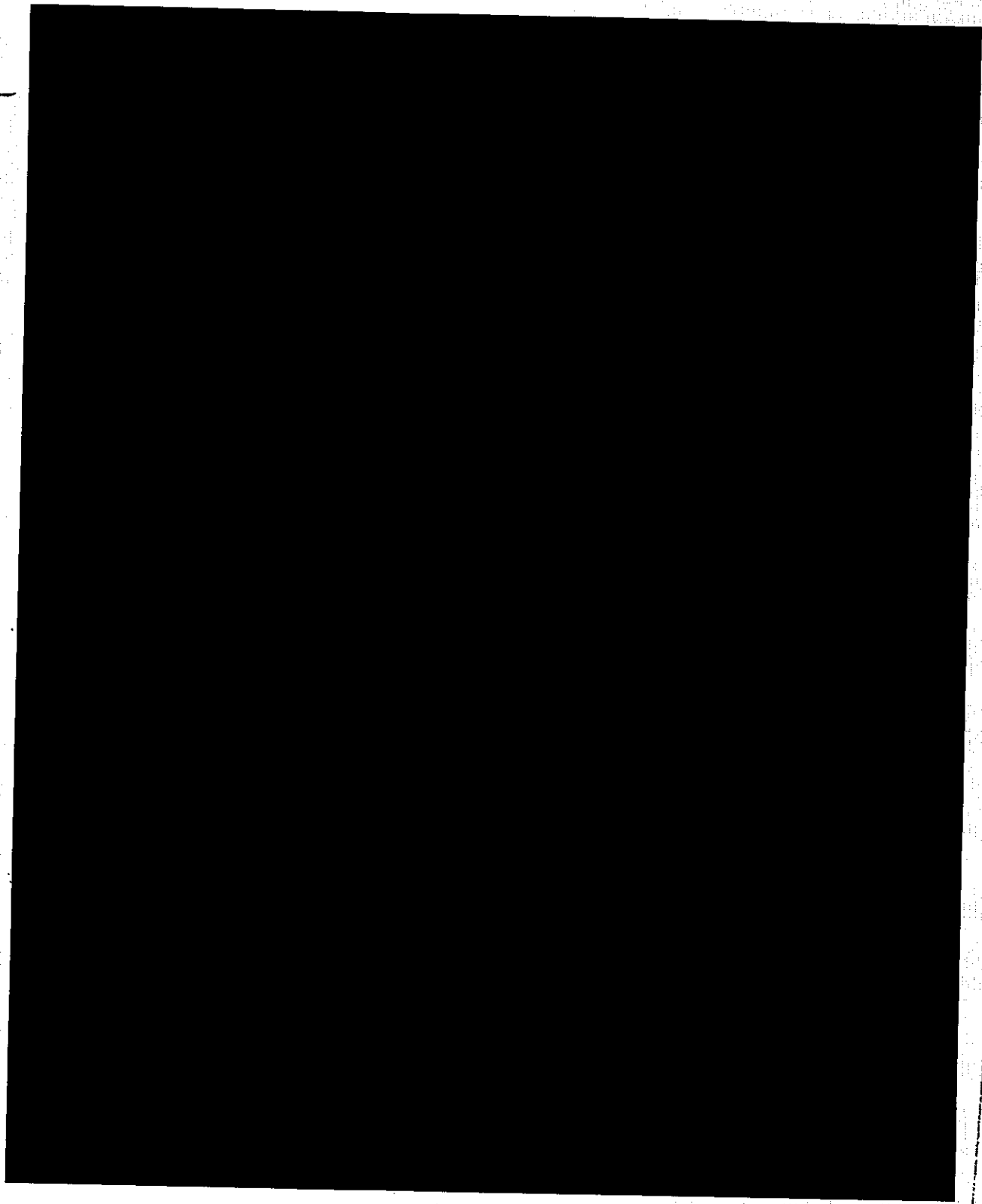
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CONFIDENTIAL

44-1

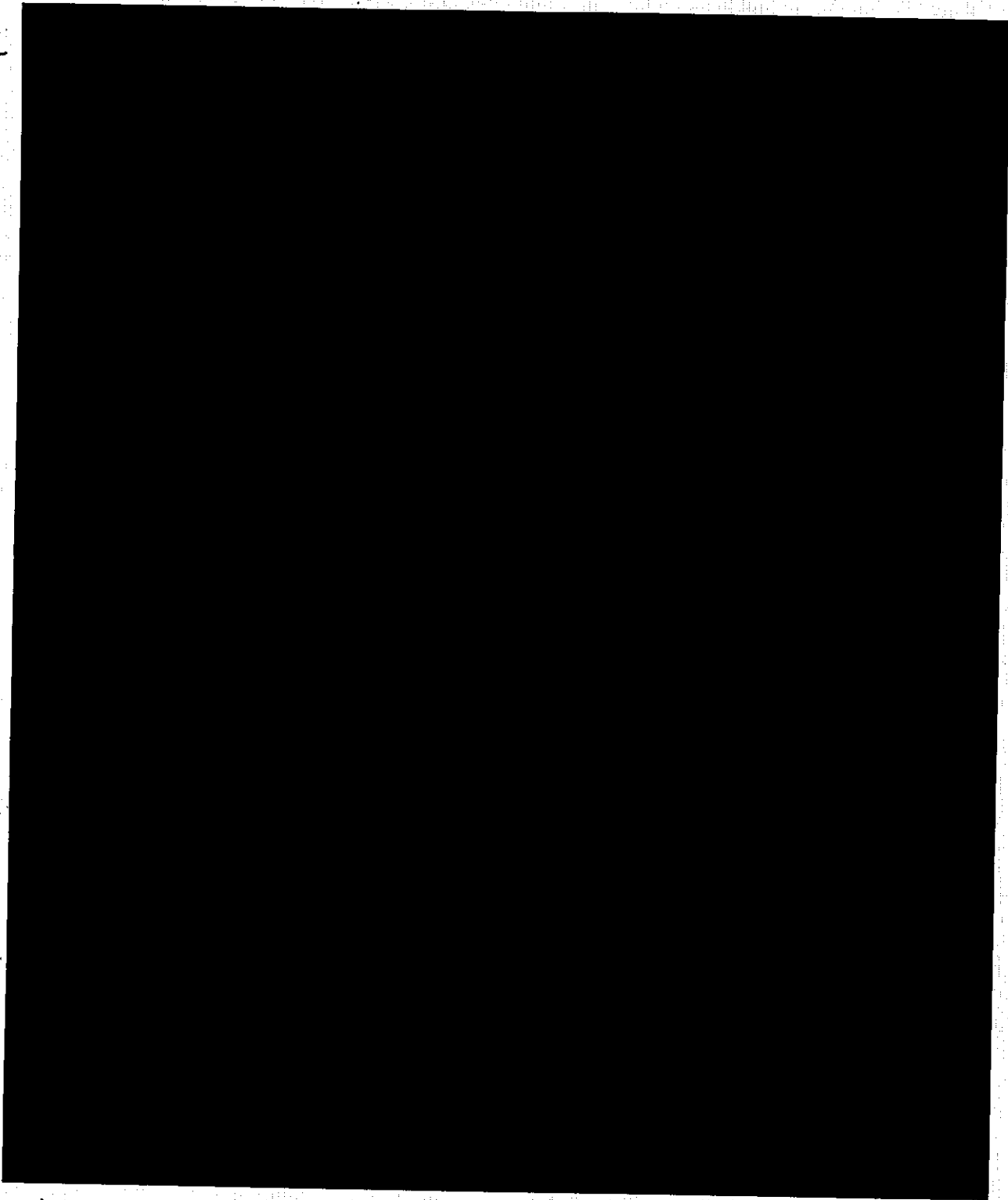
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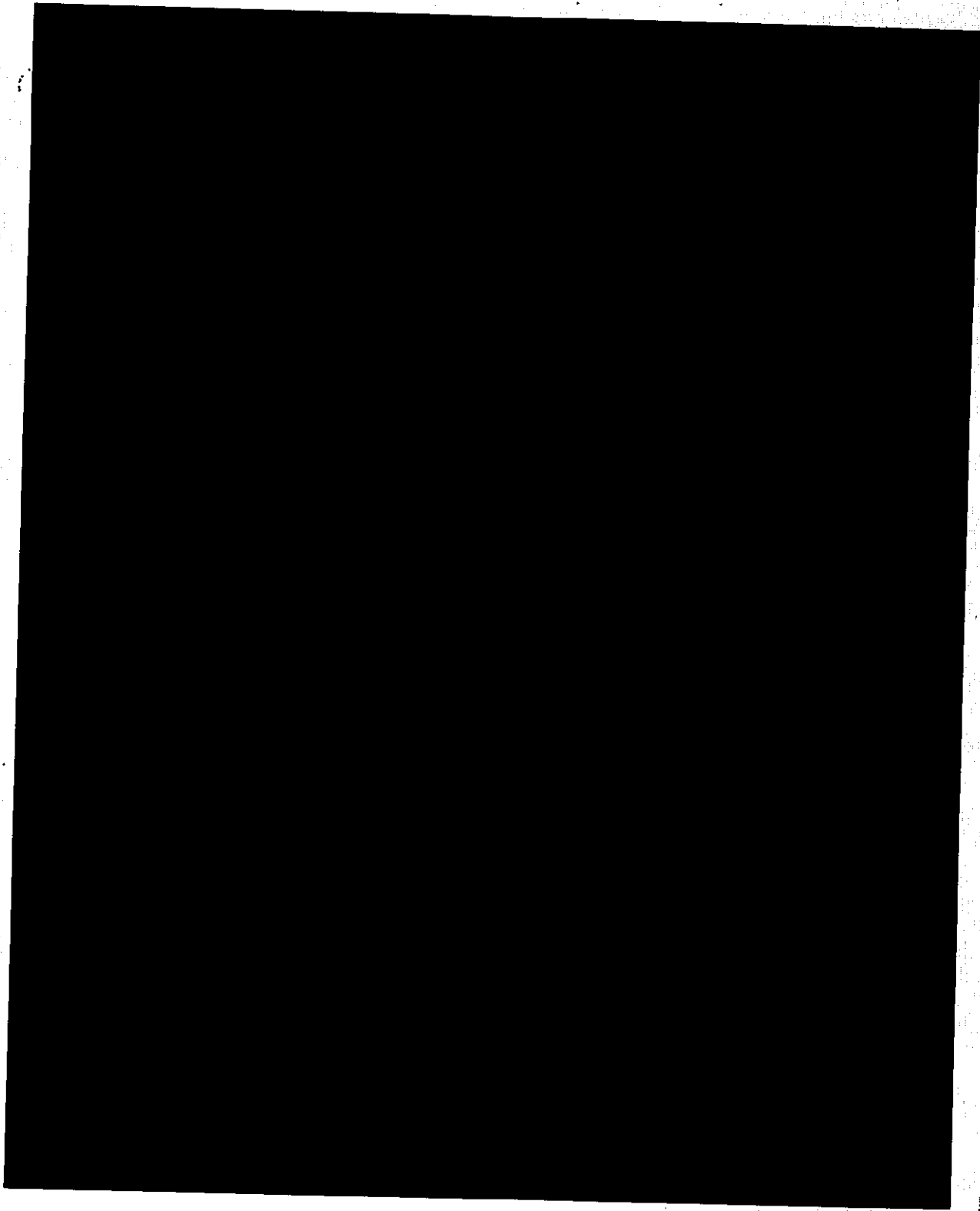
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104



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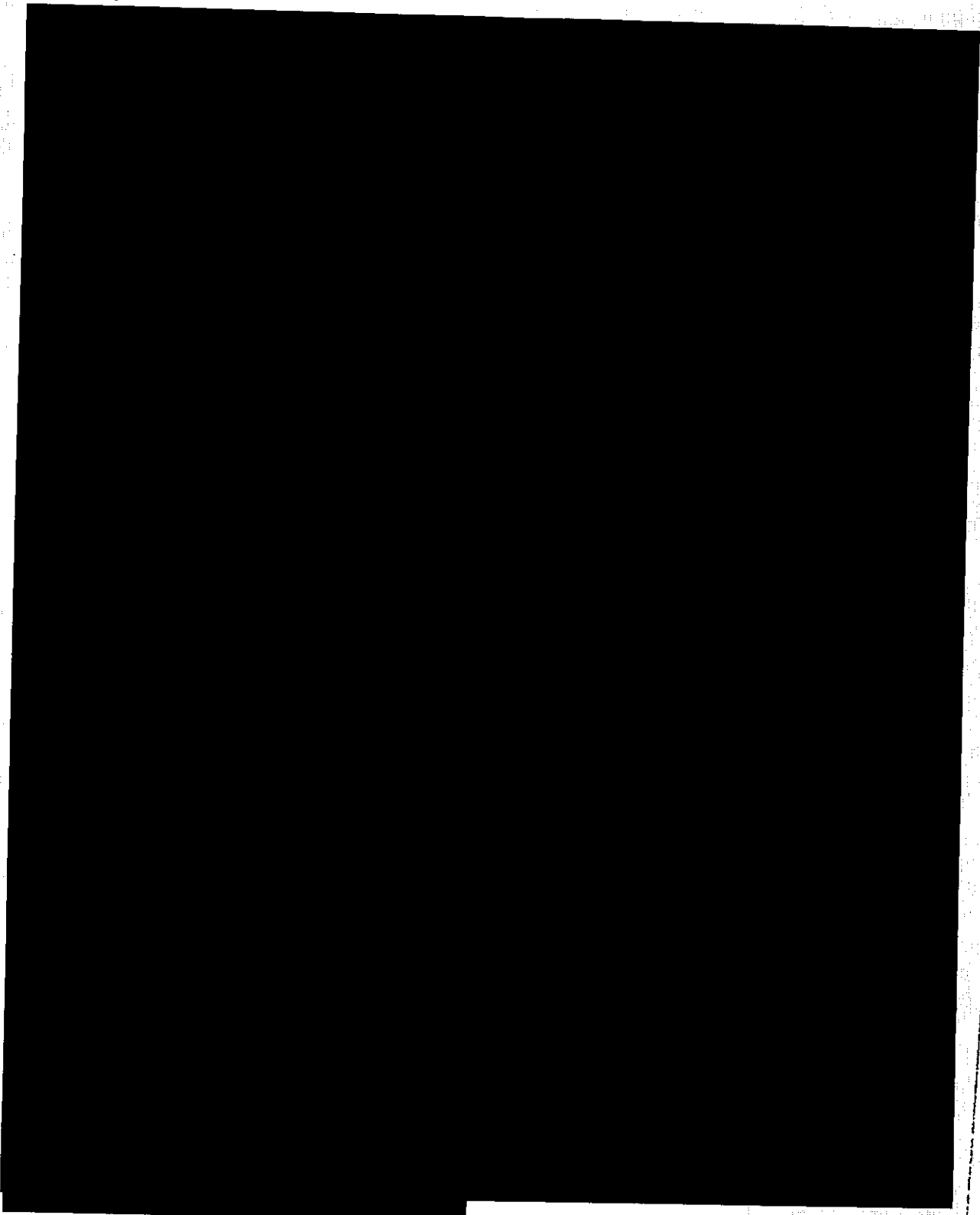
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44-1

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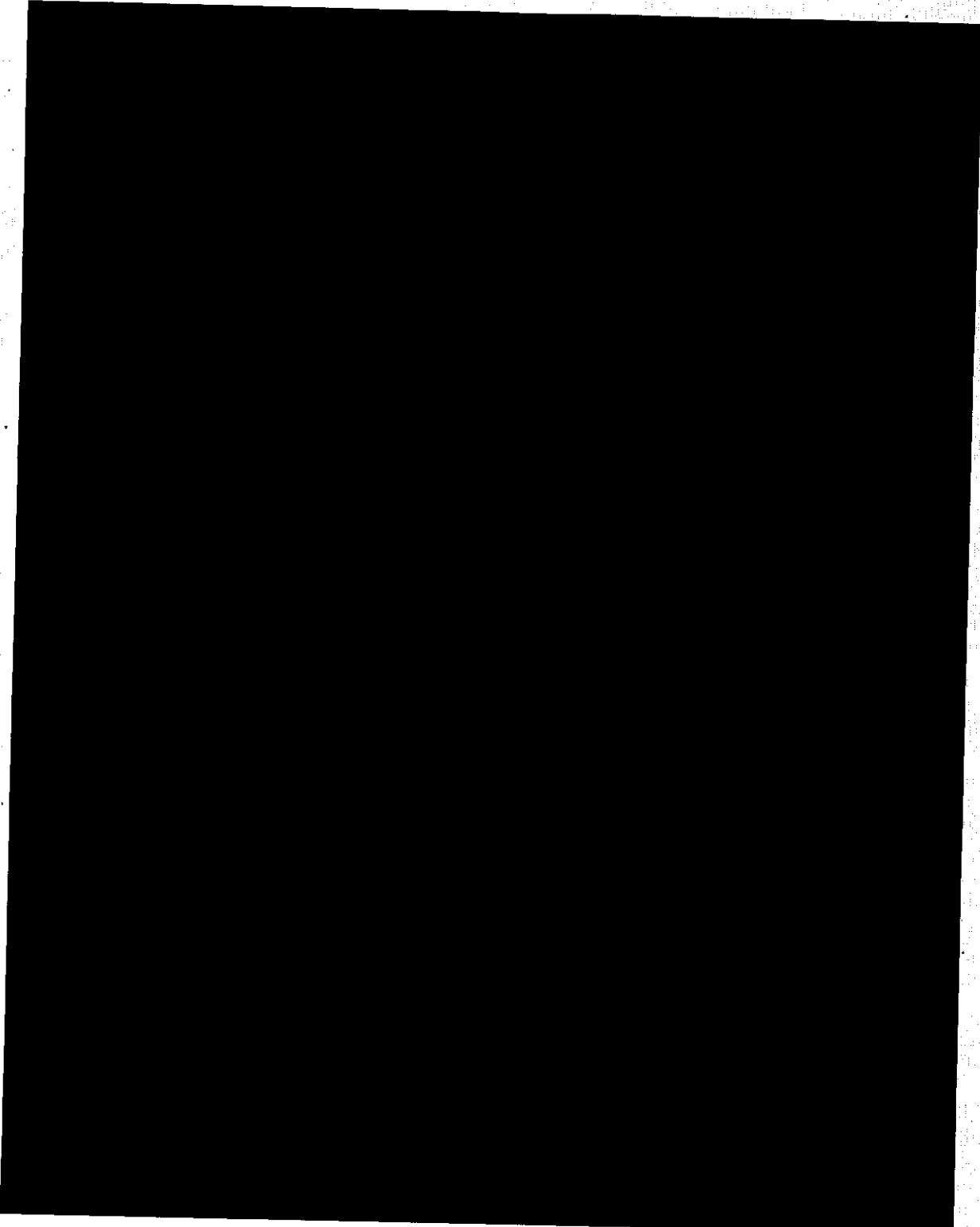
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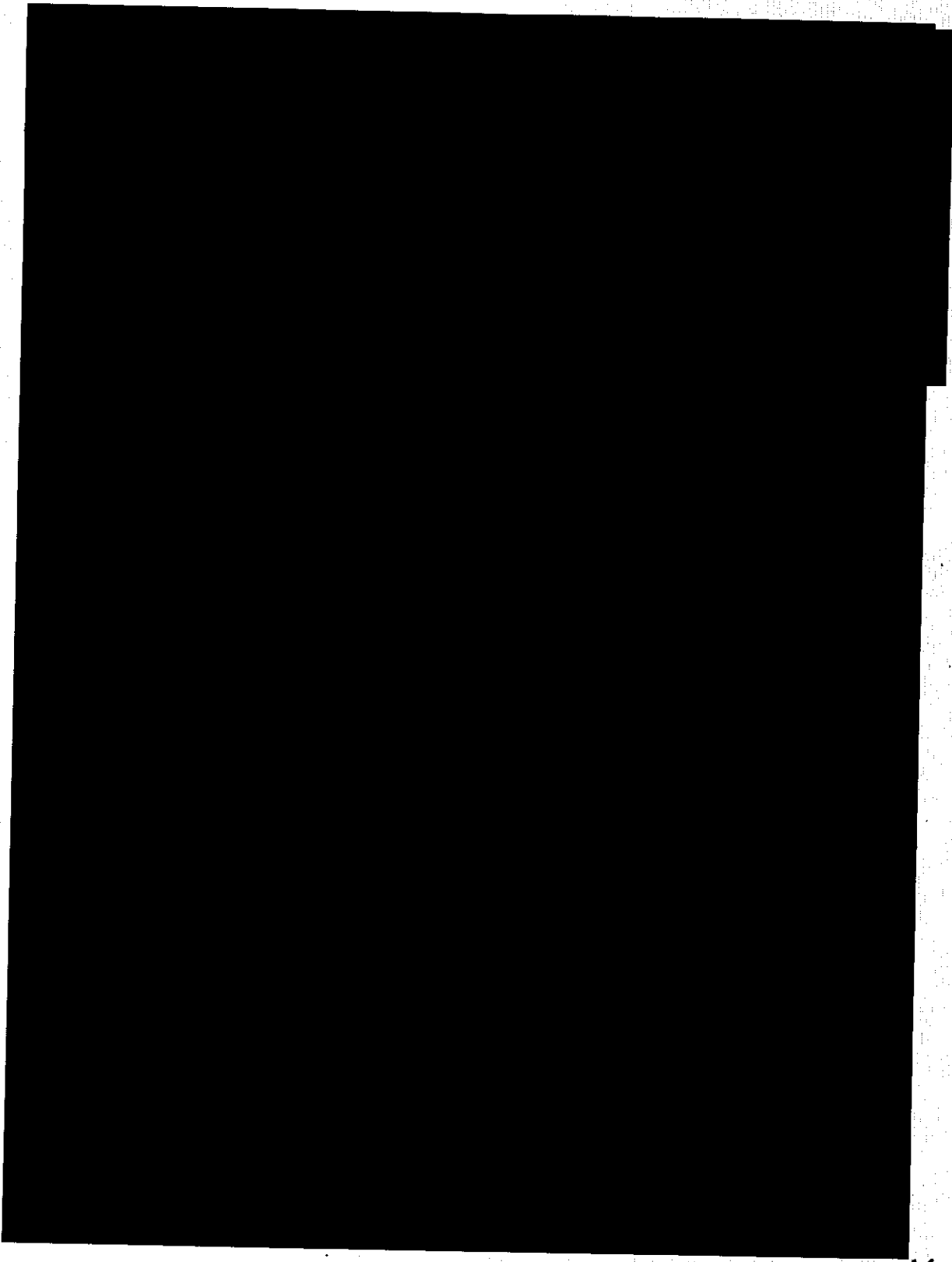
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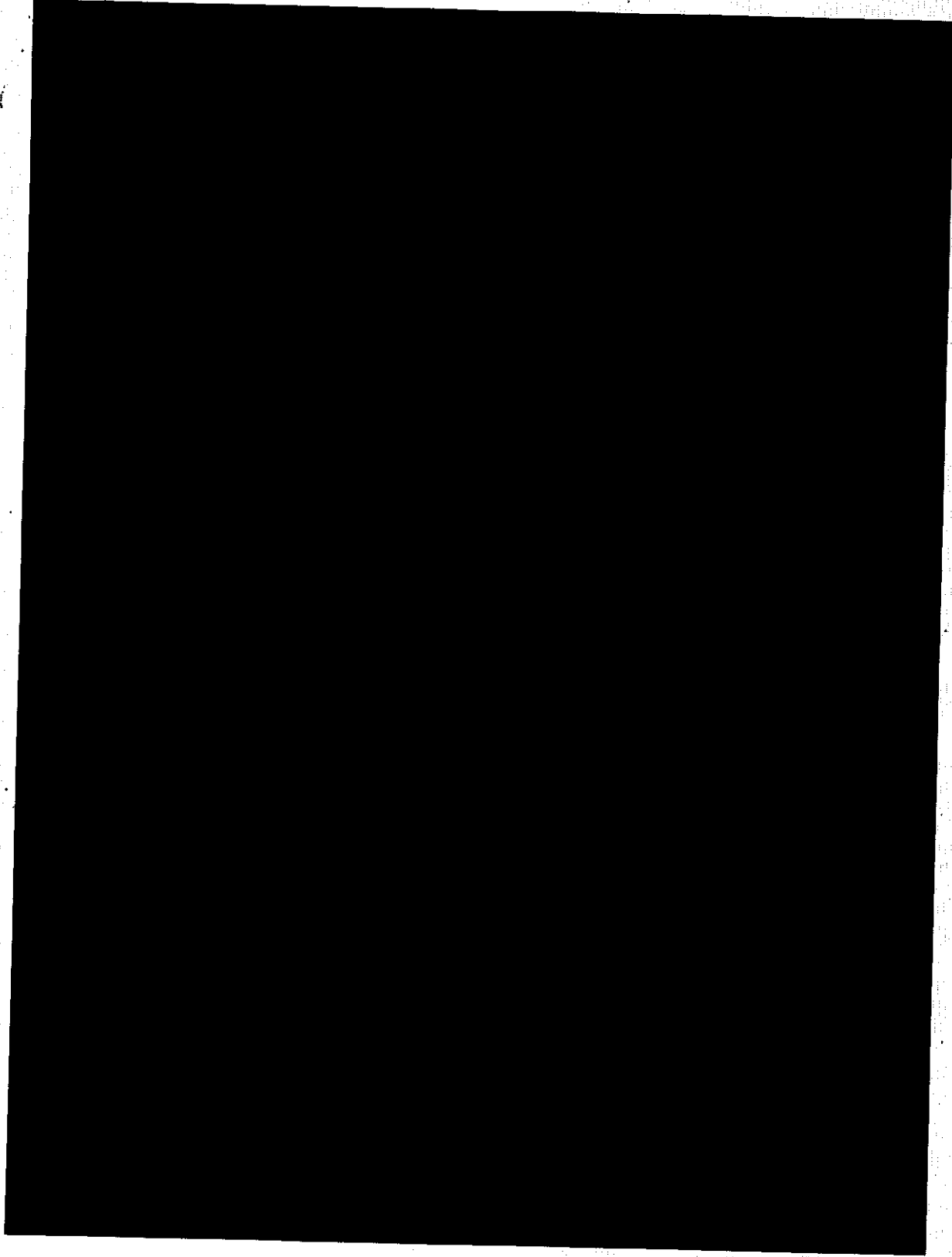
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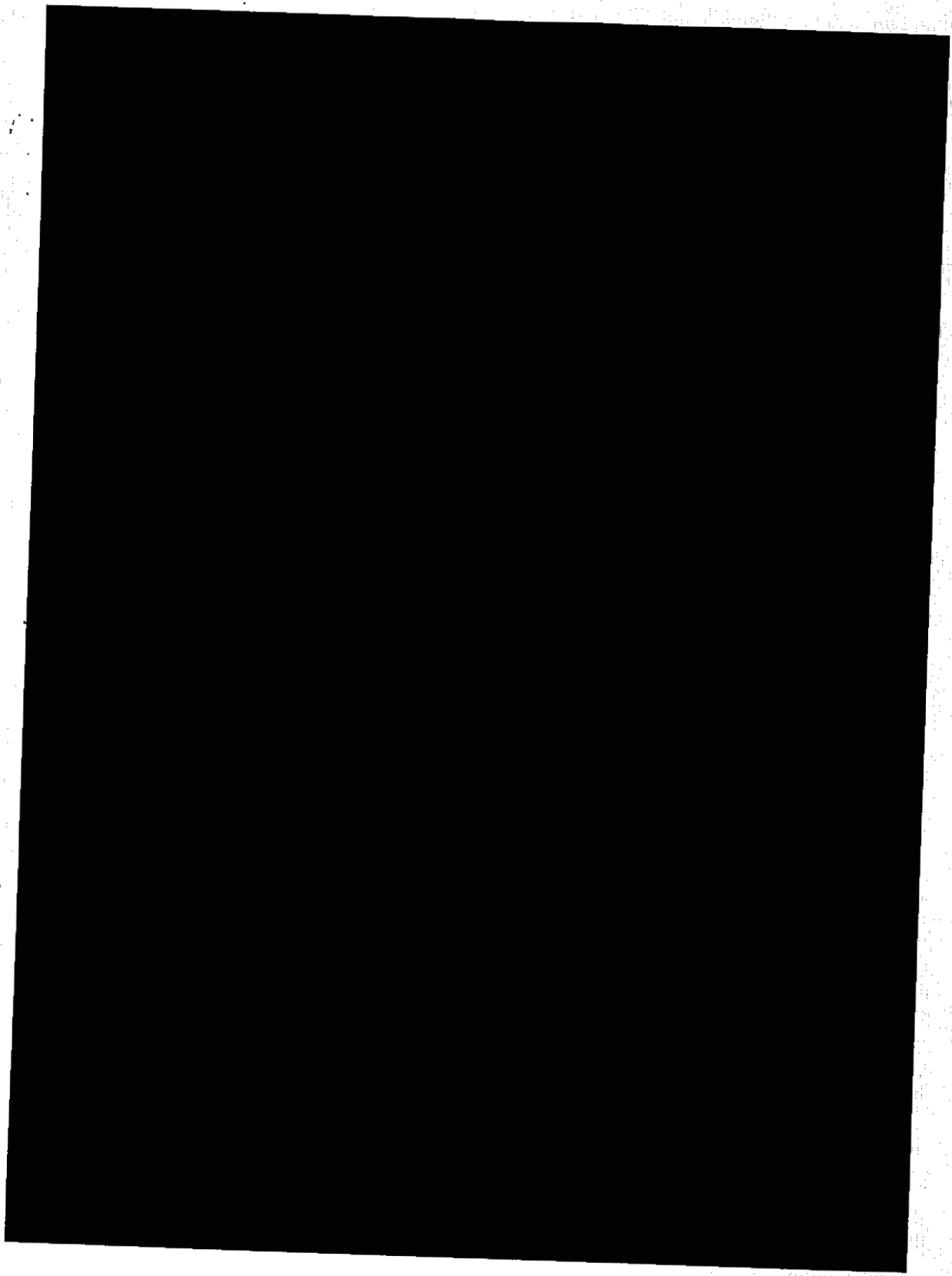
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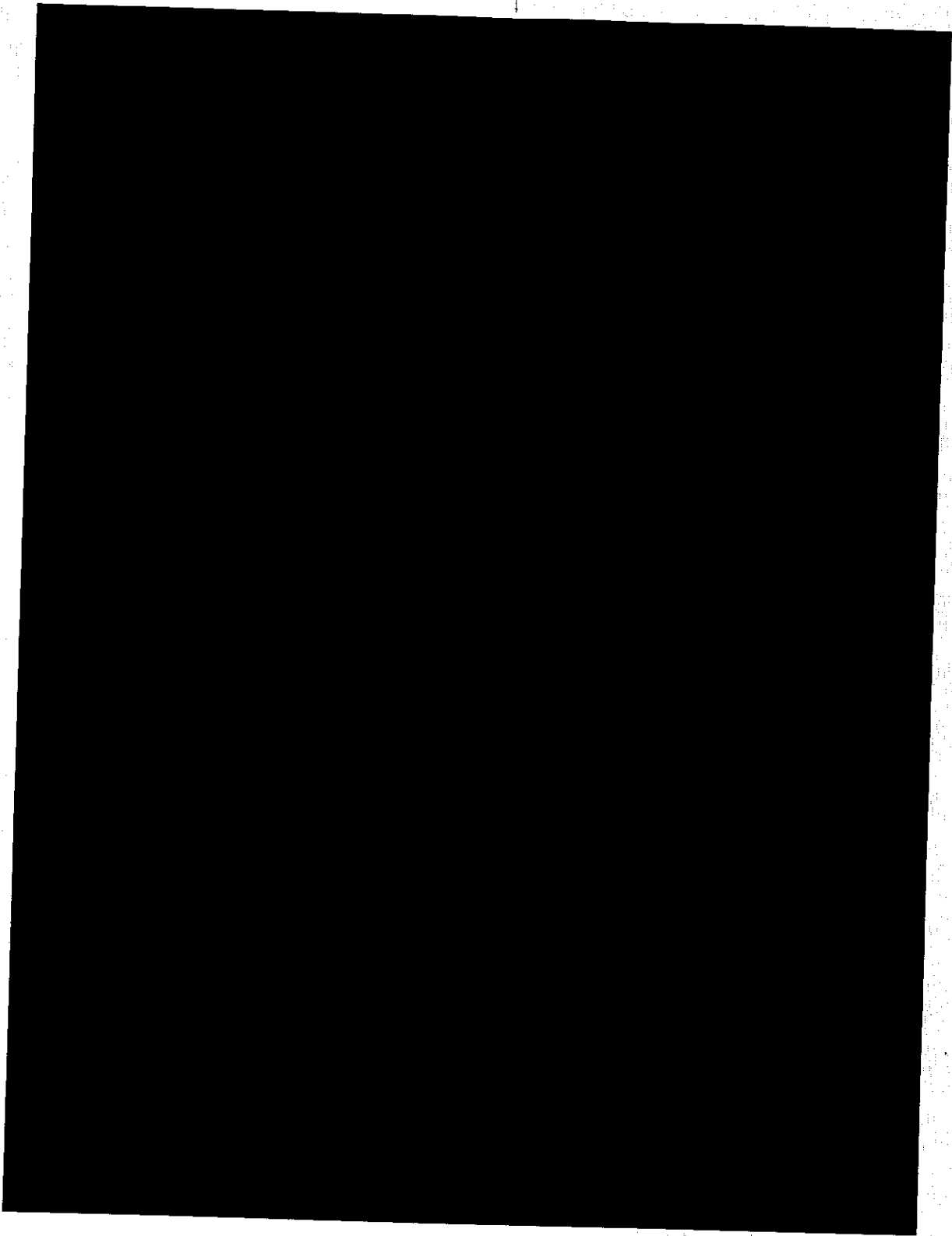
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10-210



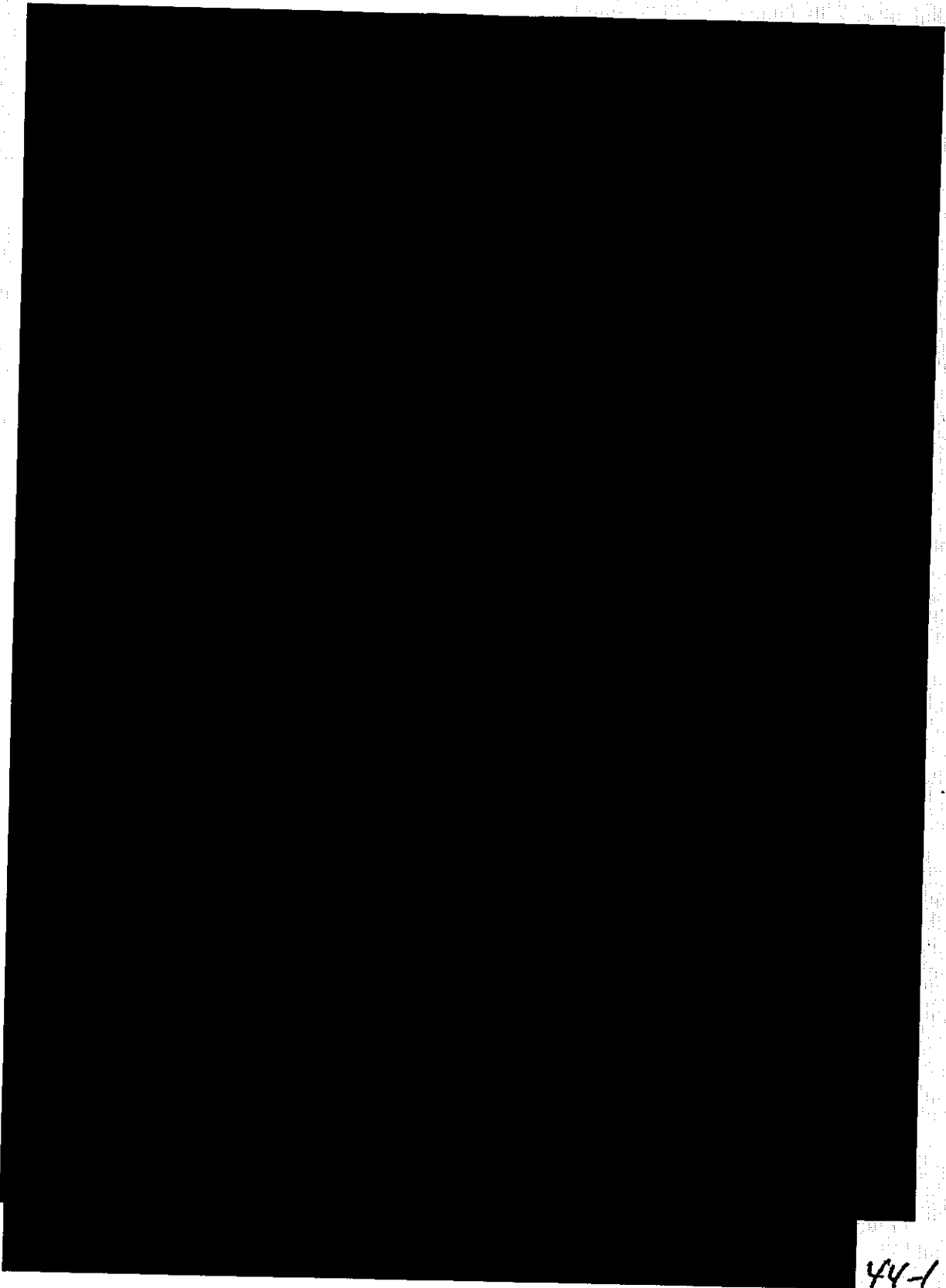
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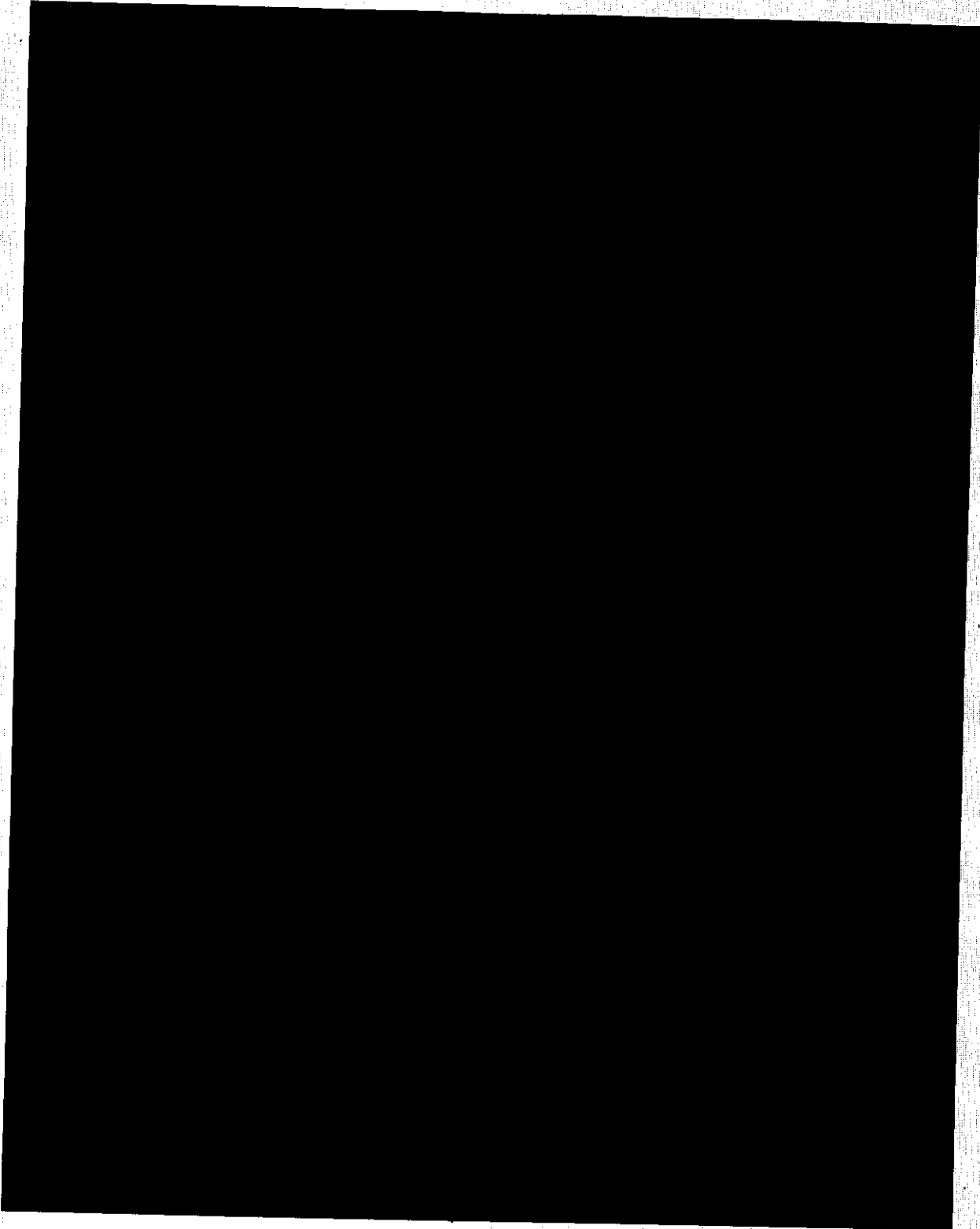
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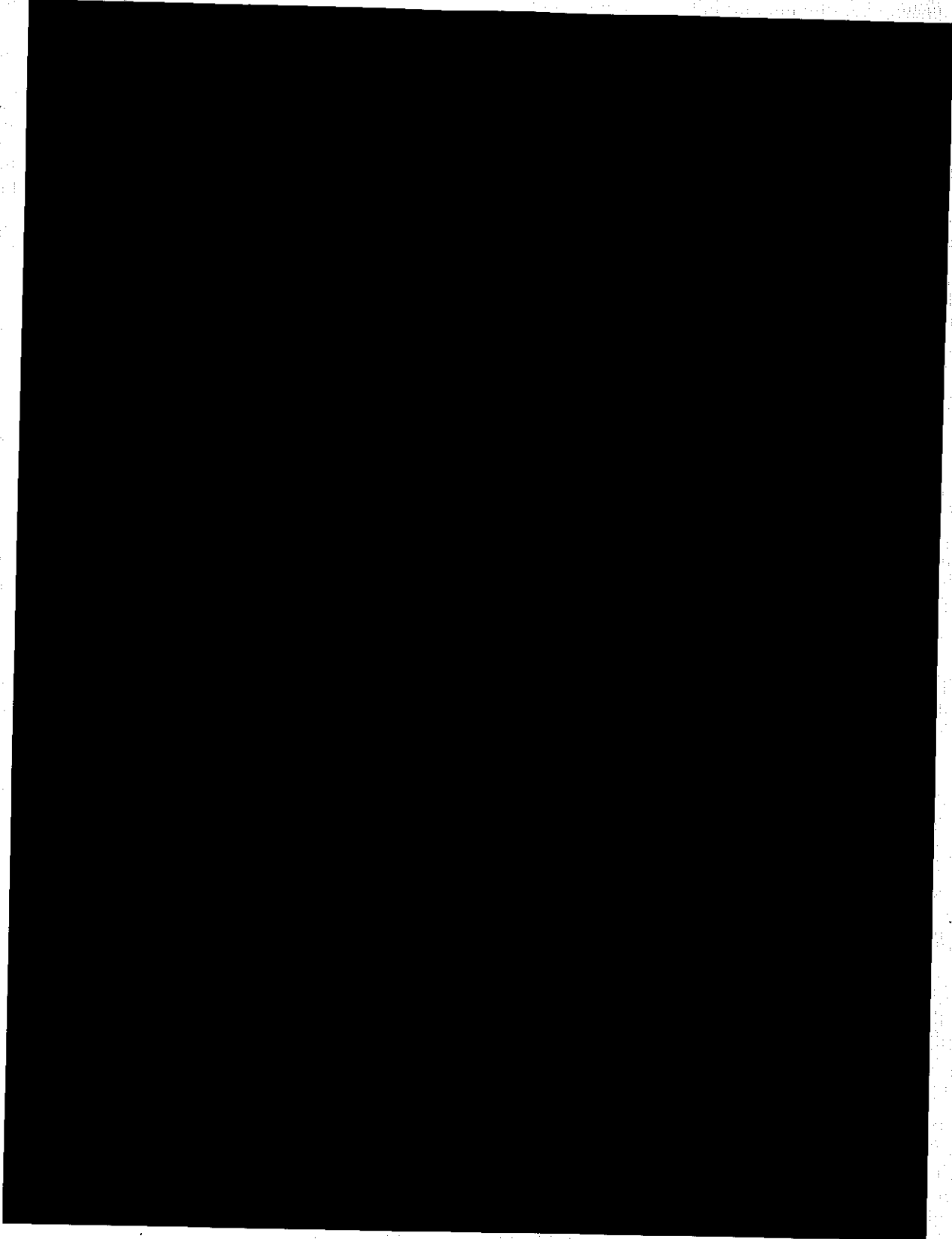
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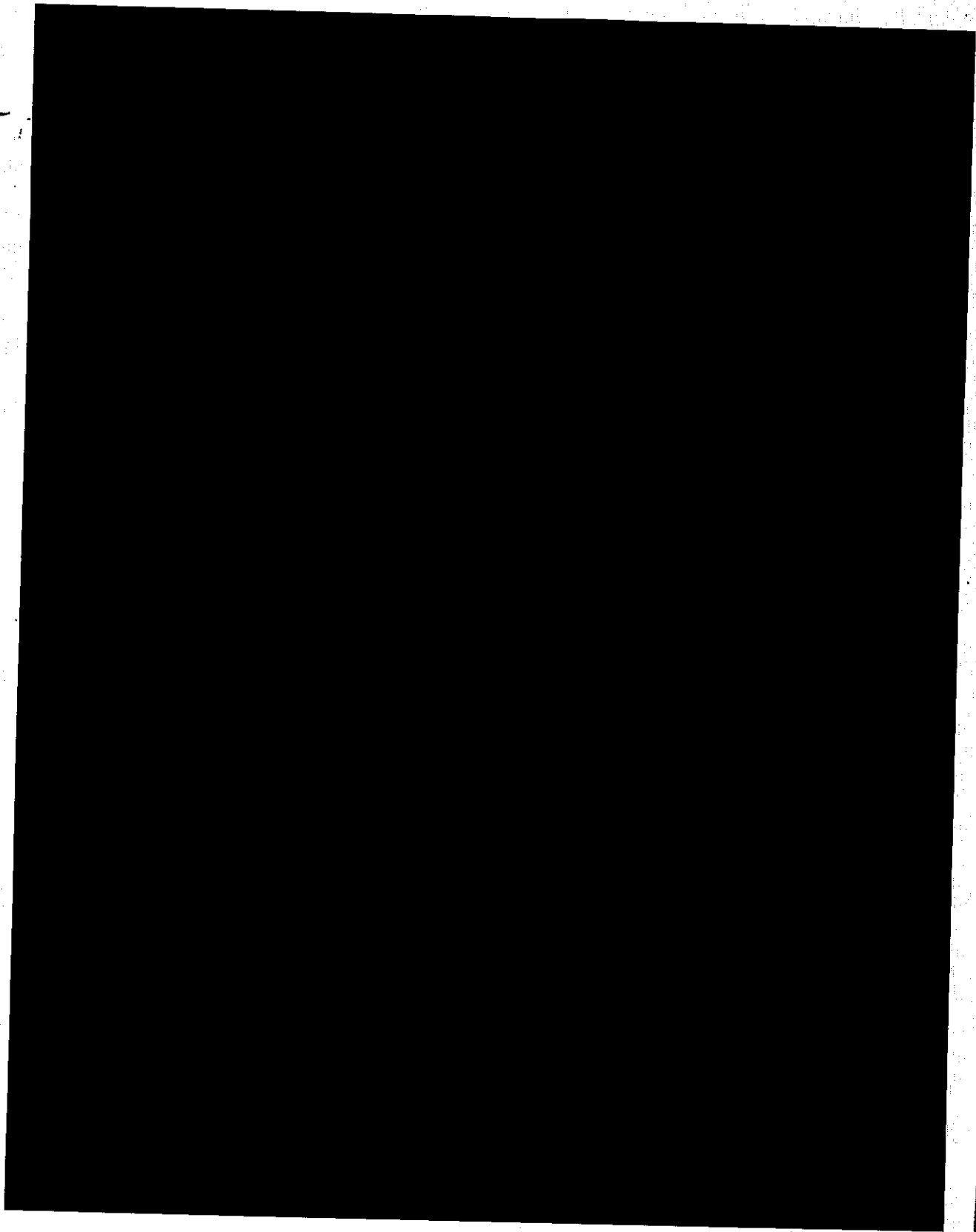
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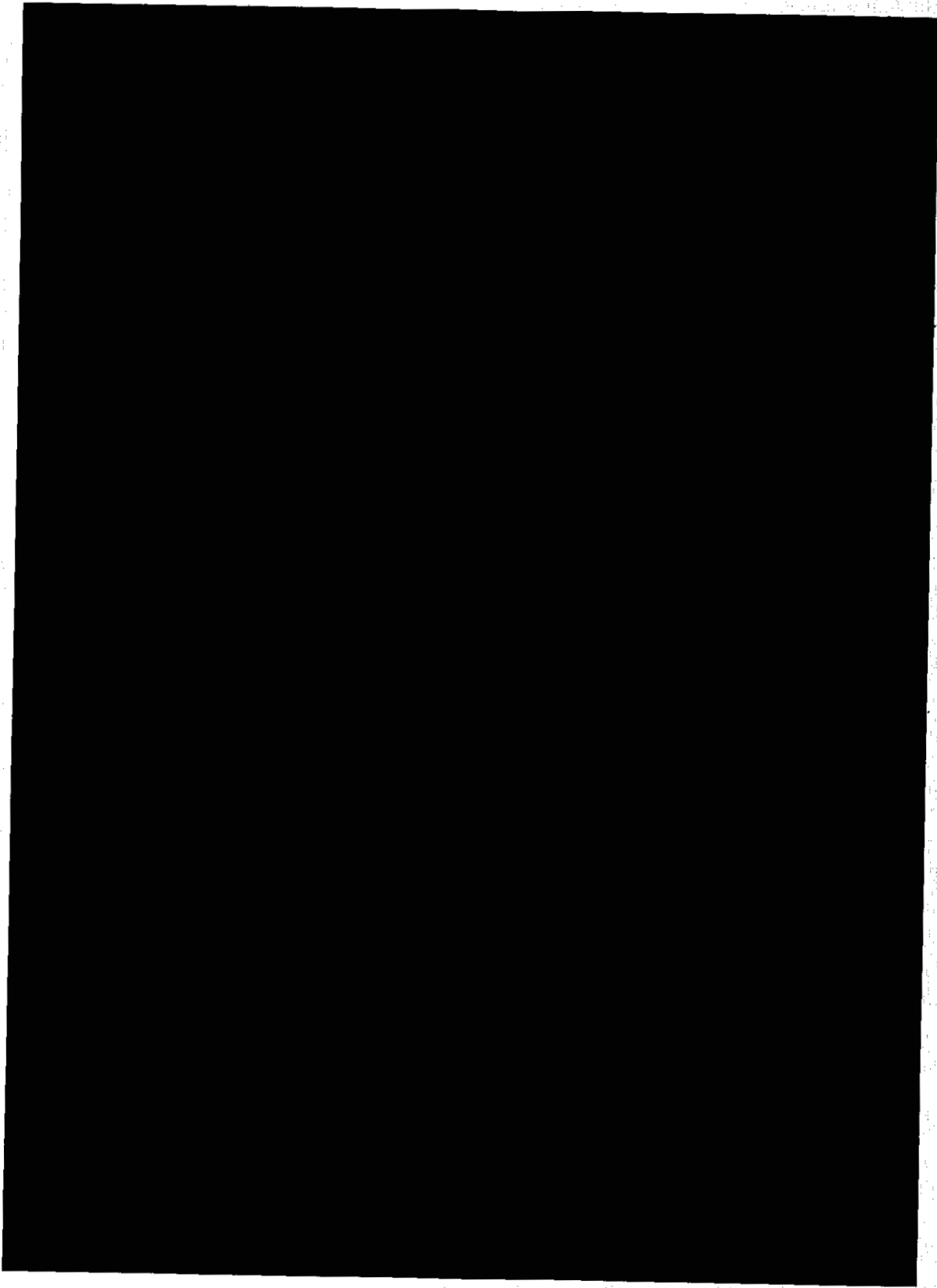
44-1 CONFIDENTIAL

1005



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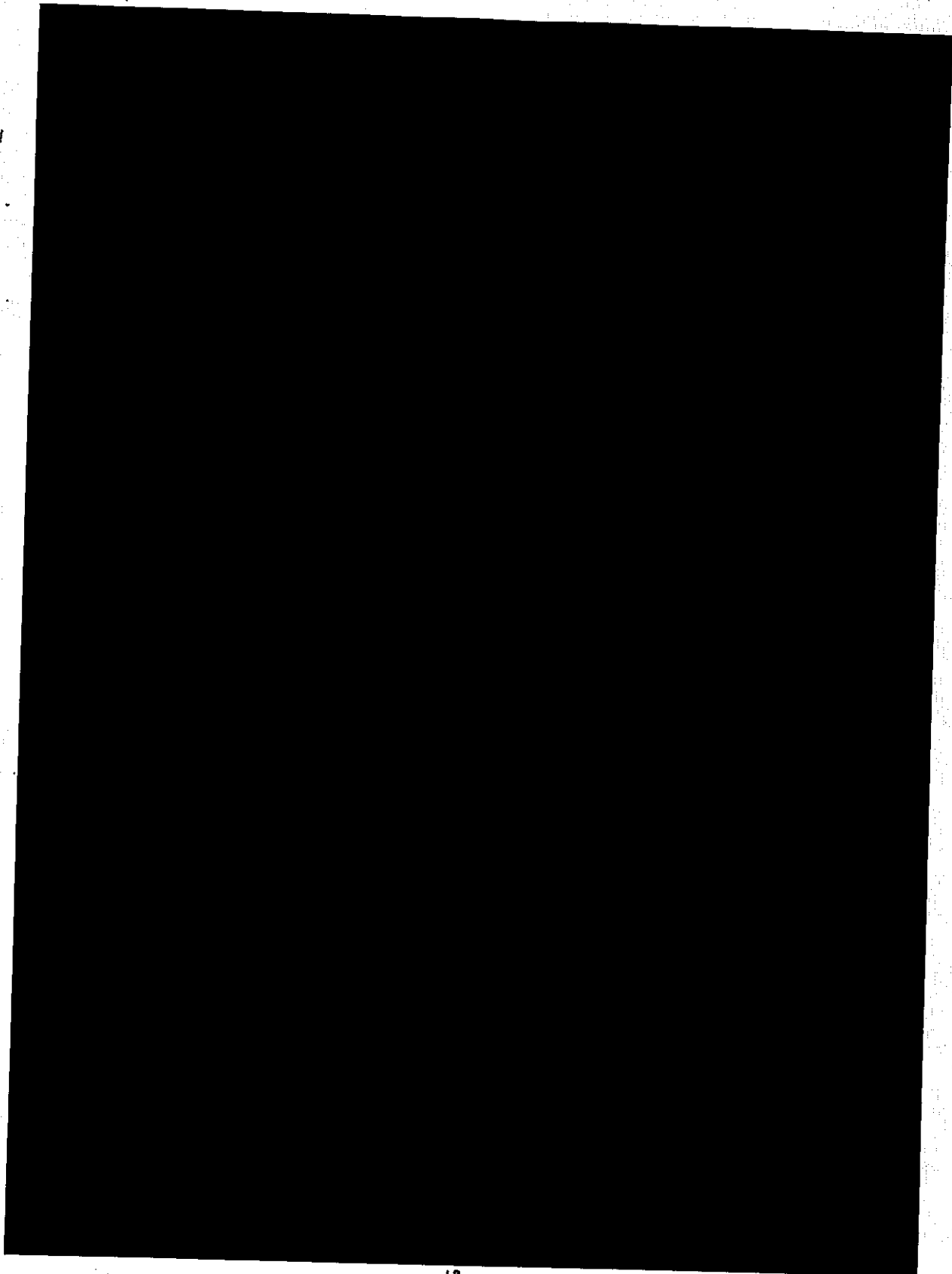
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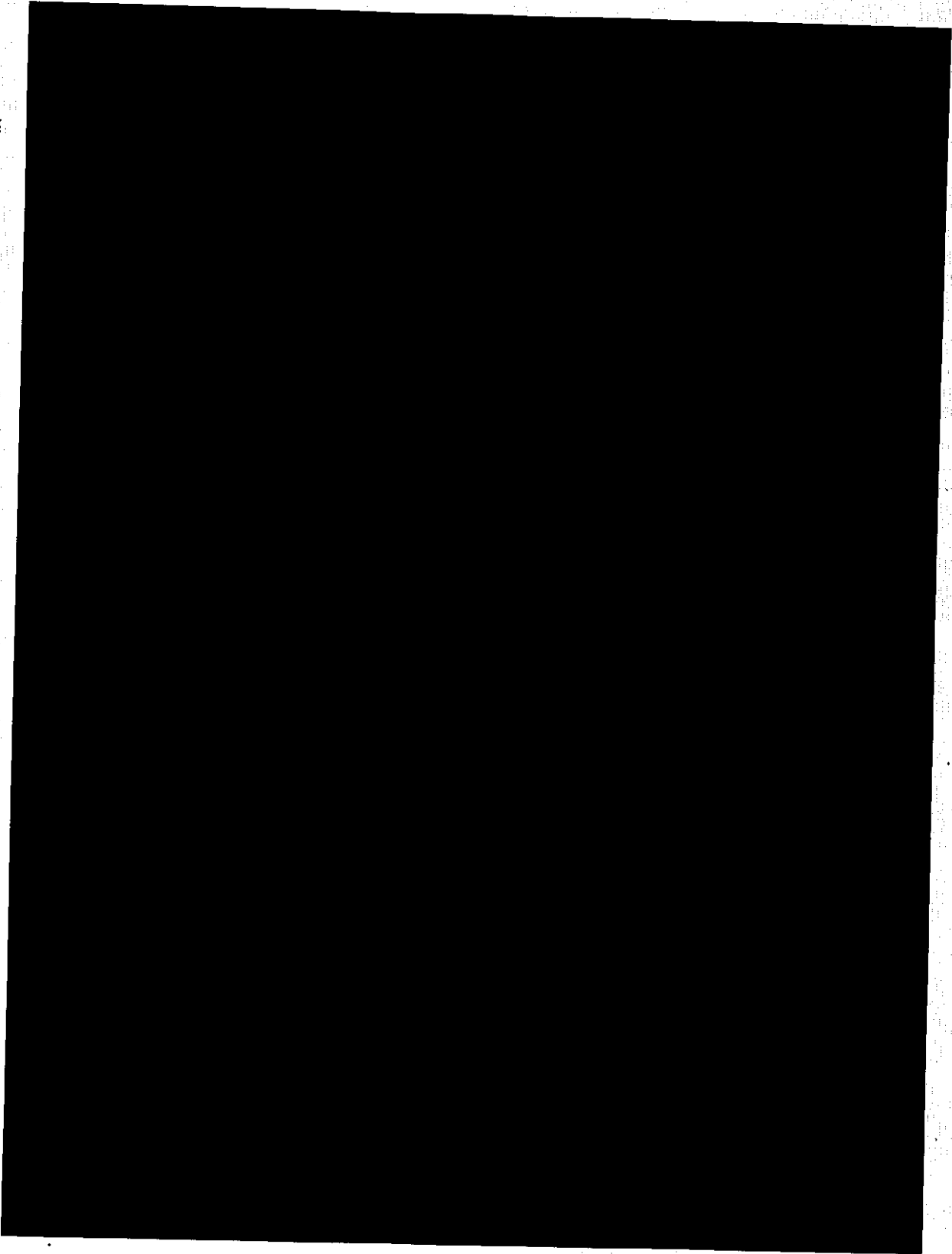
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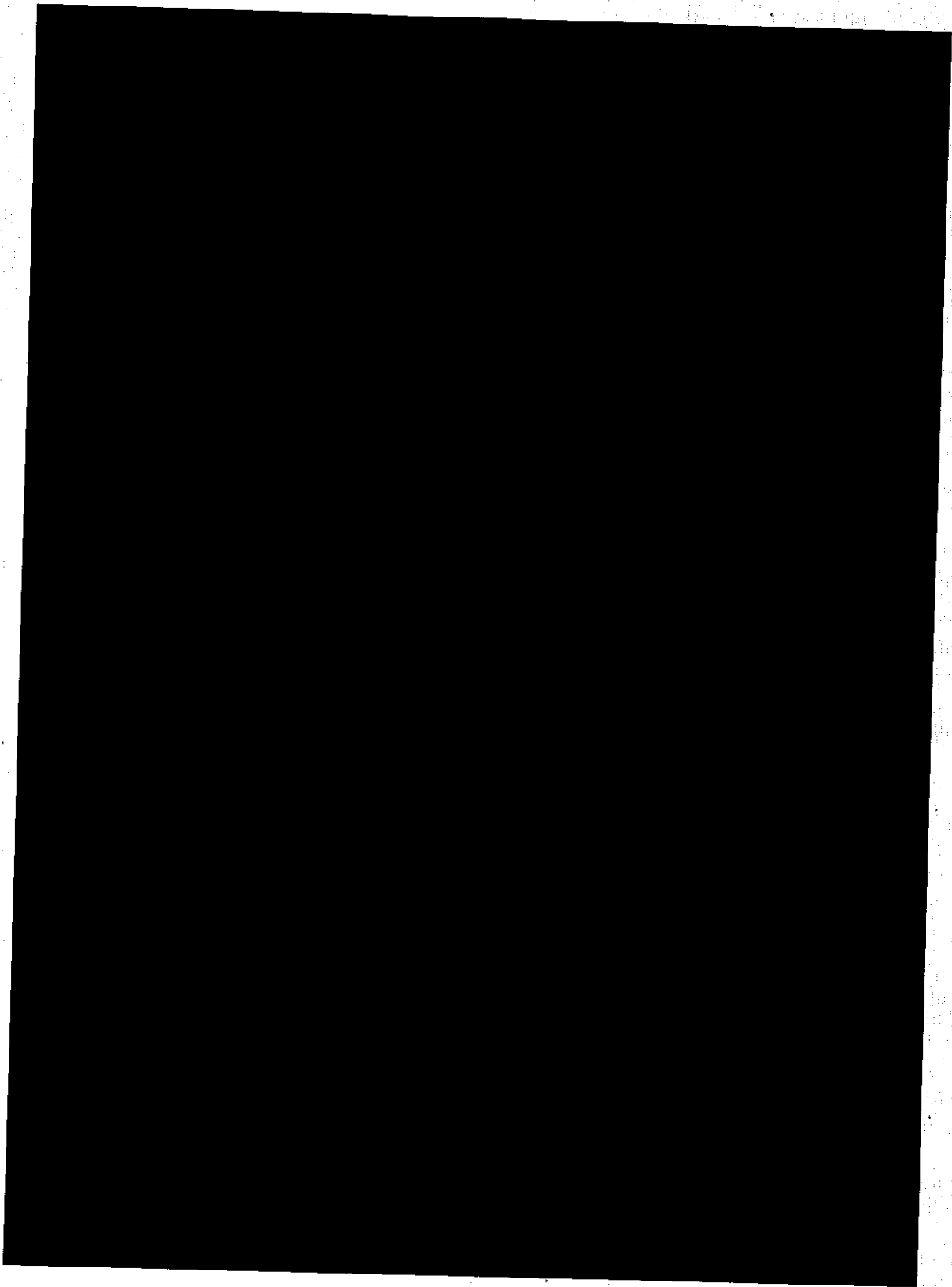
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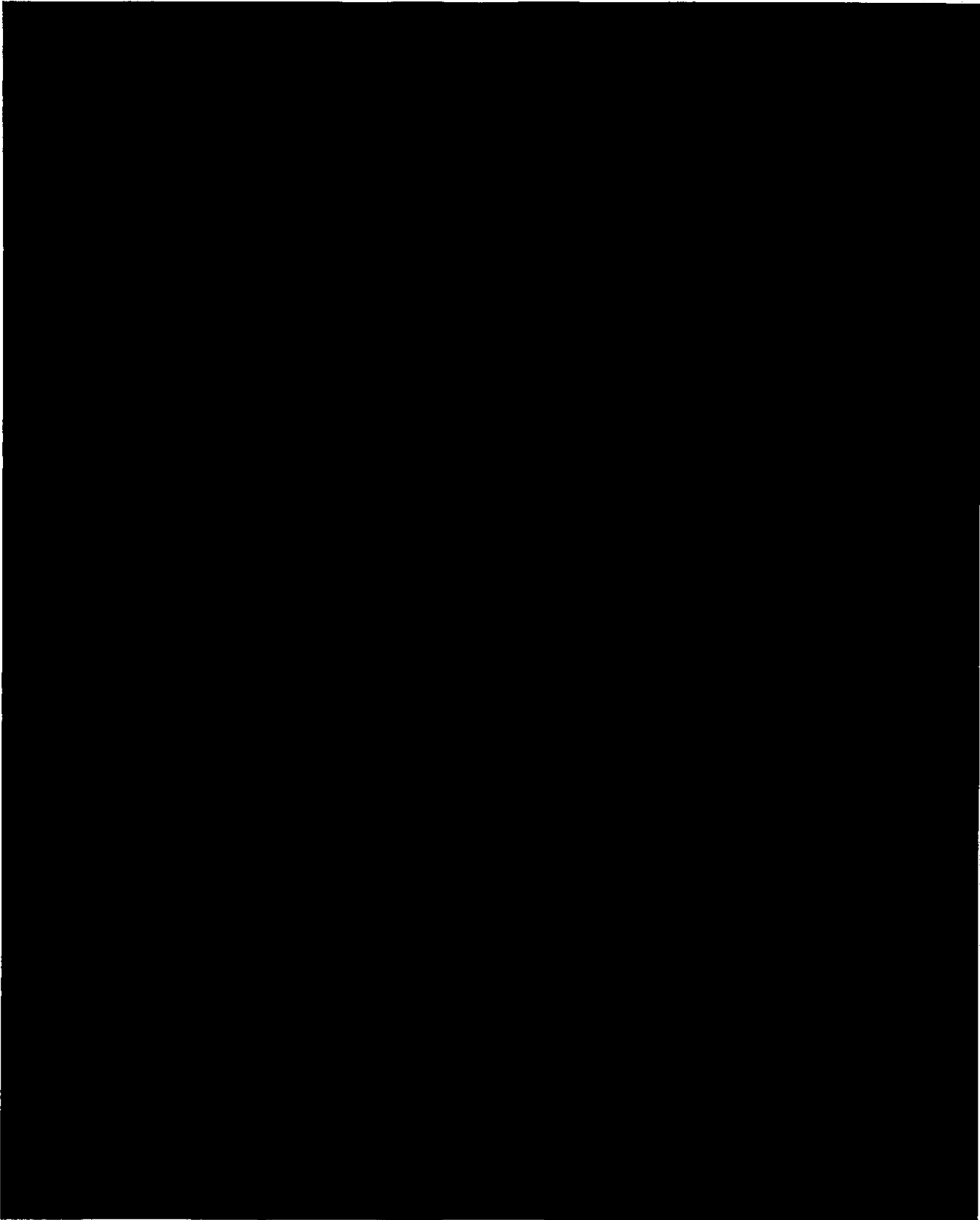
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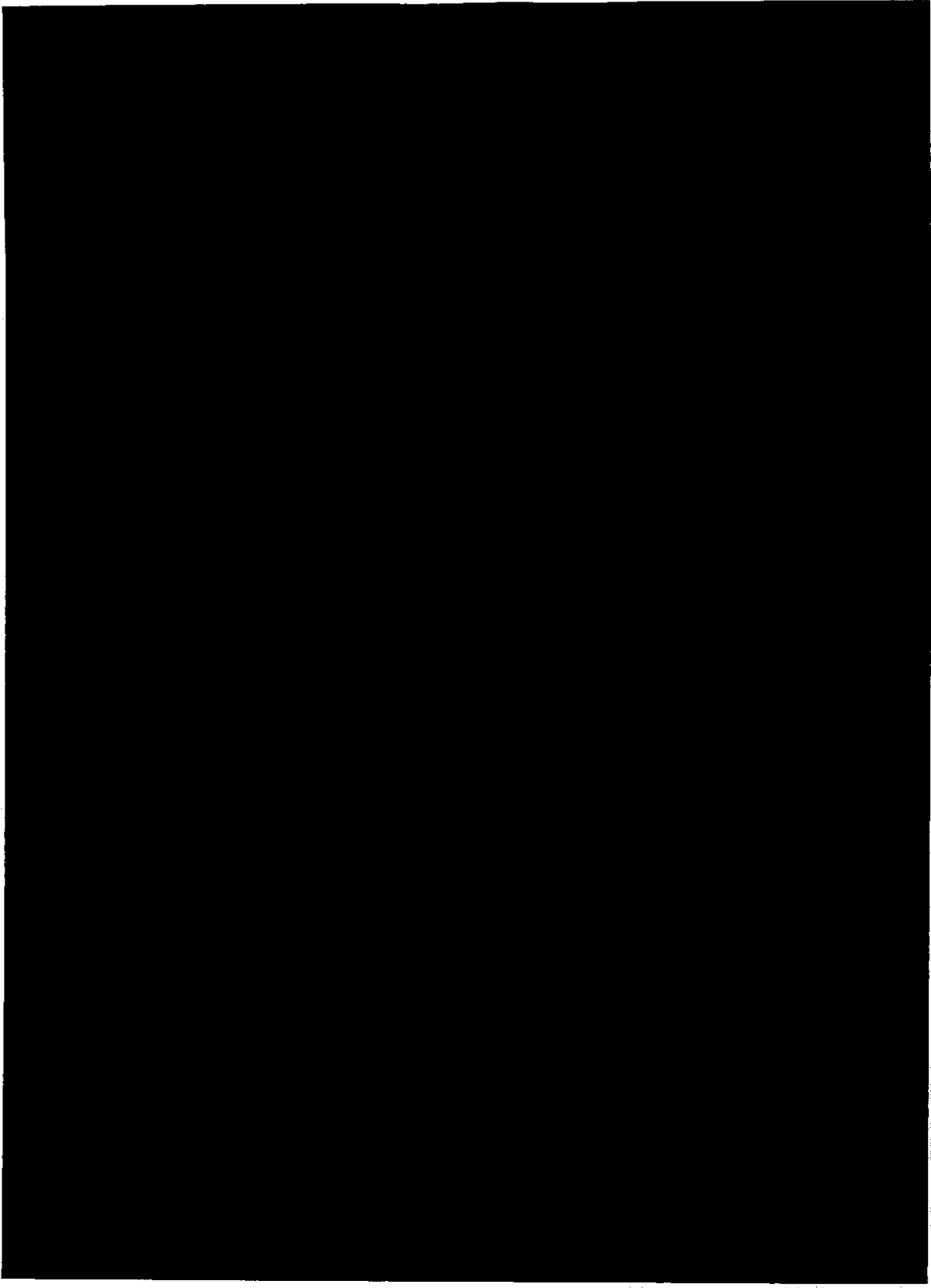
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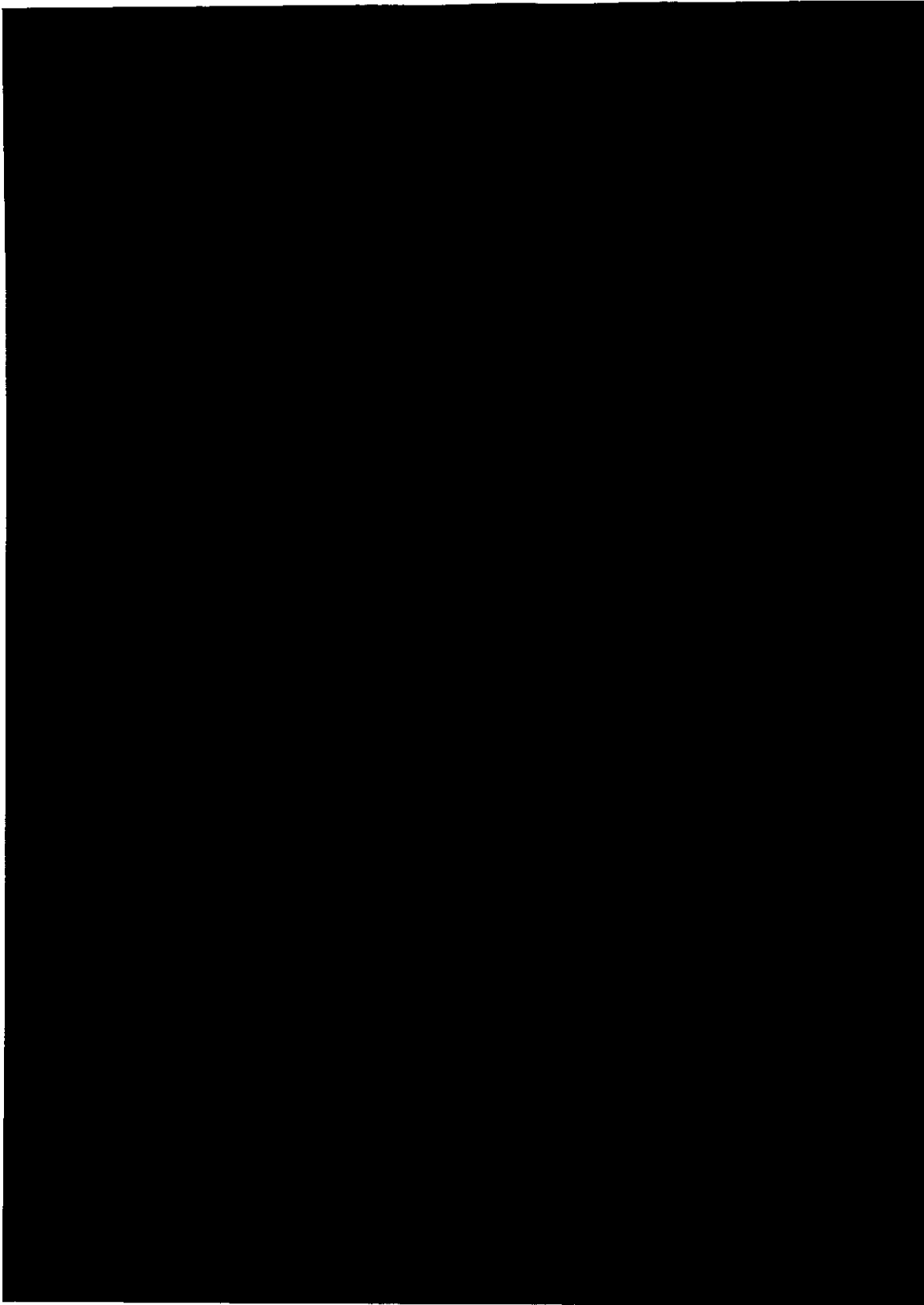
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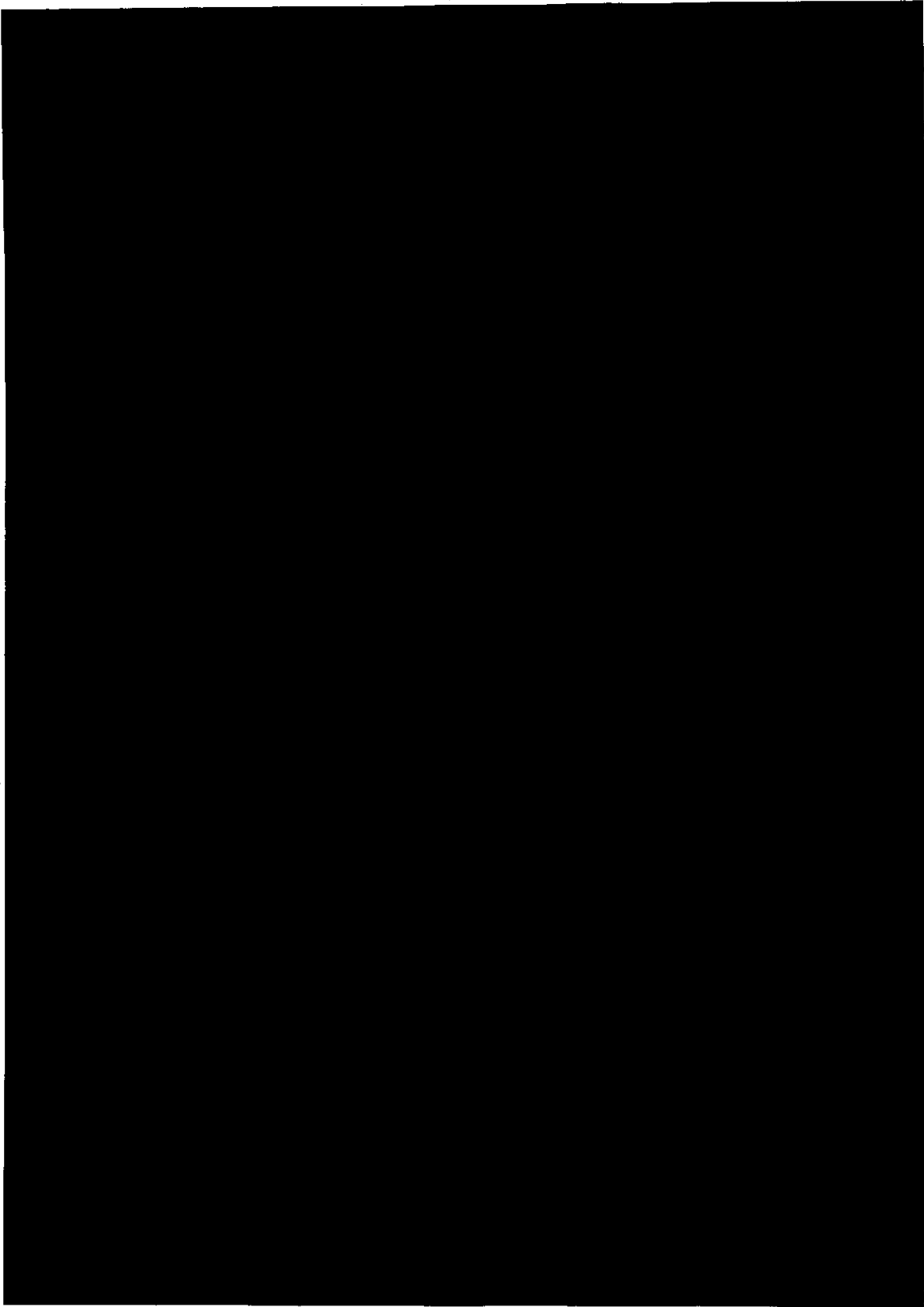
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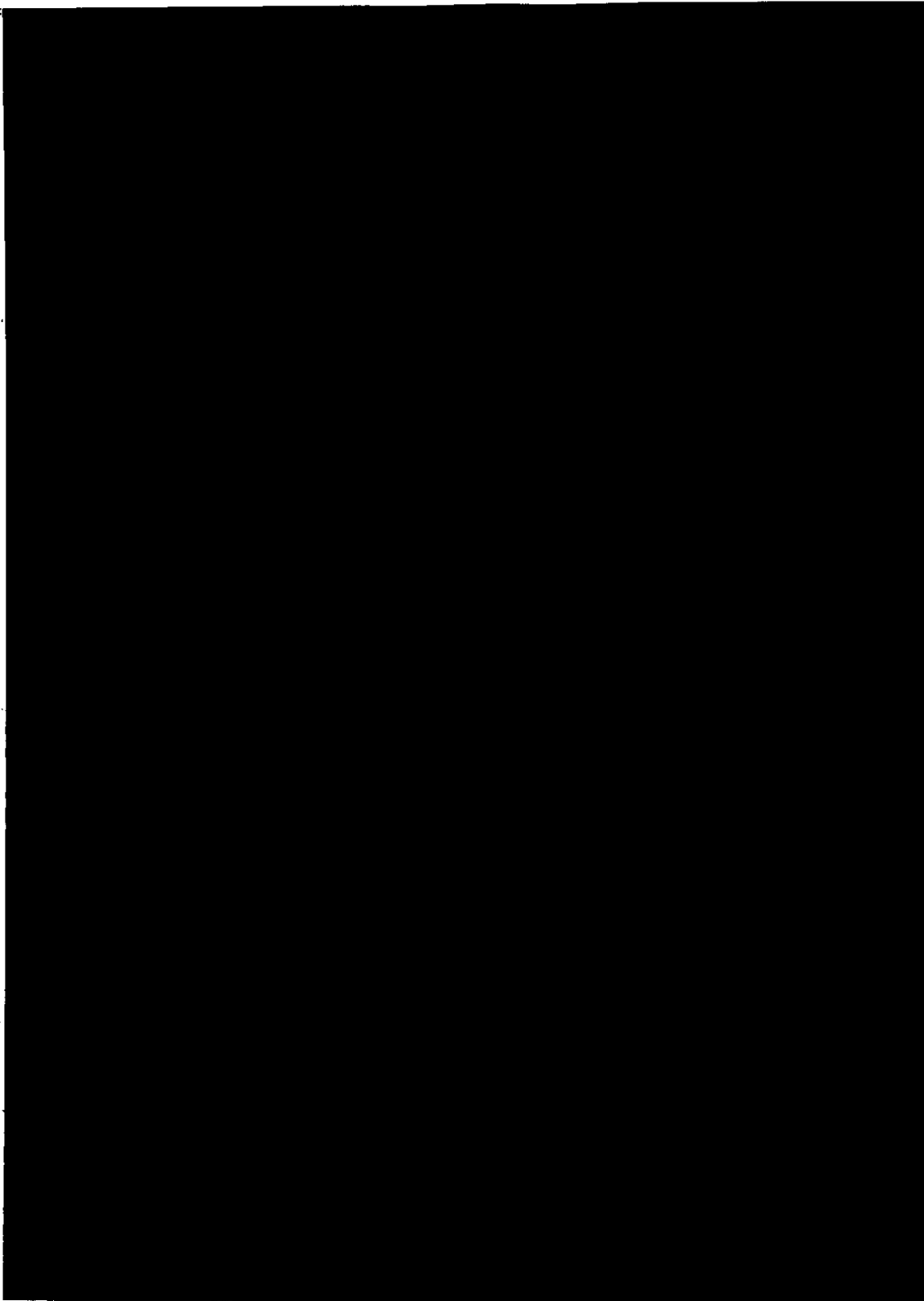
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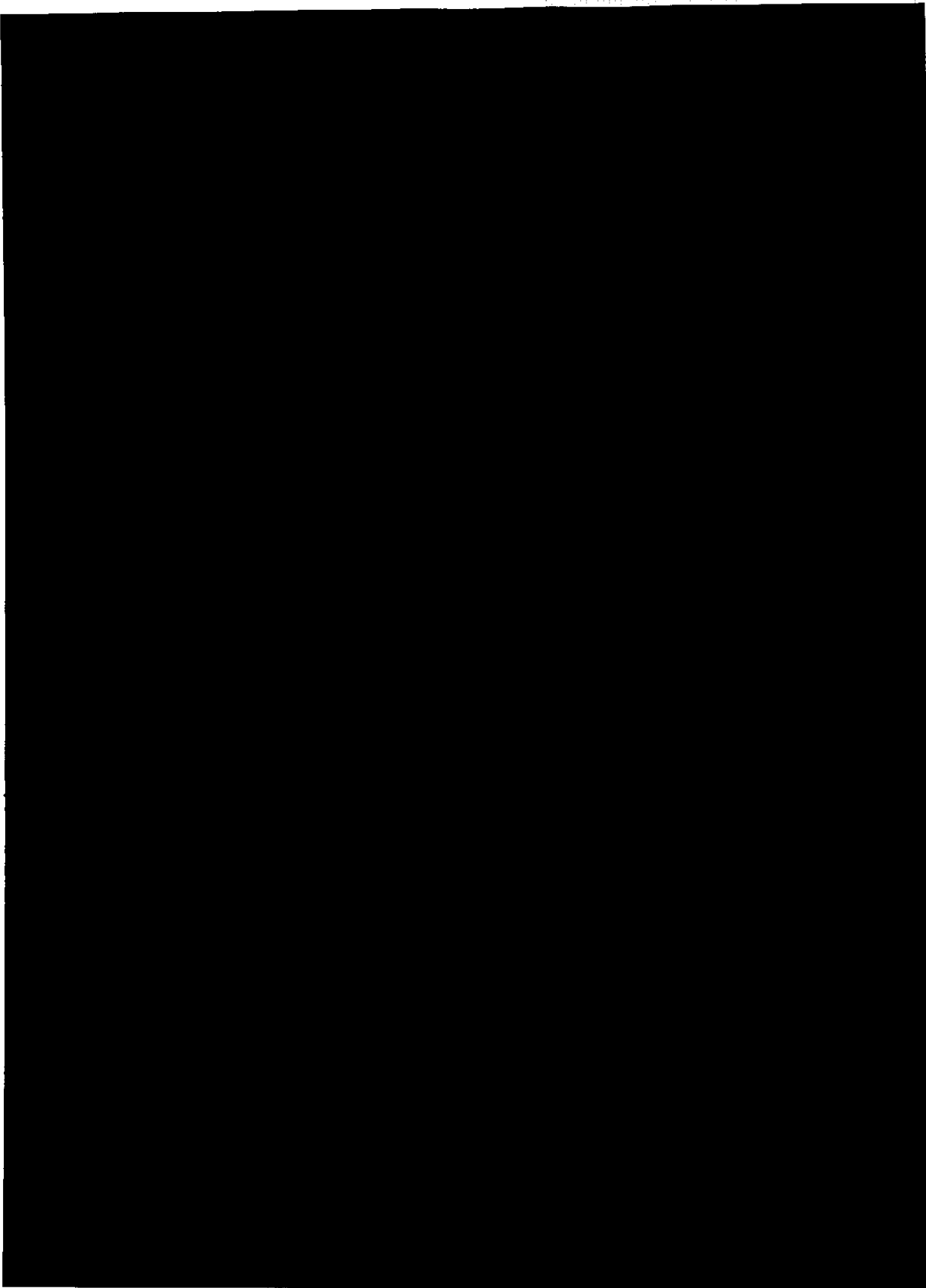
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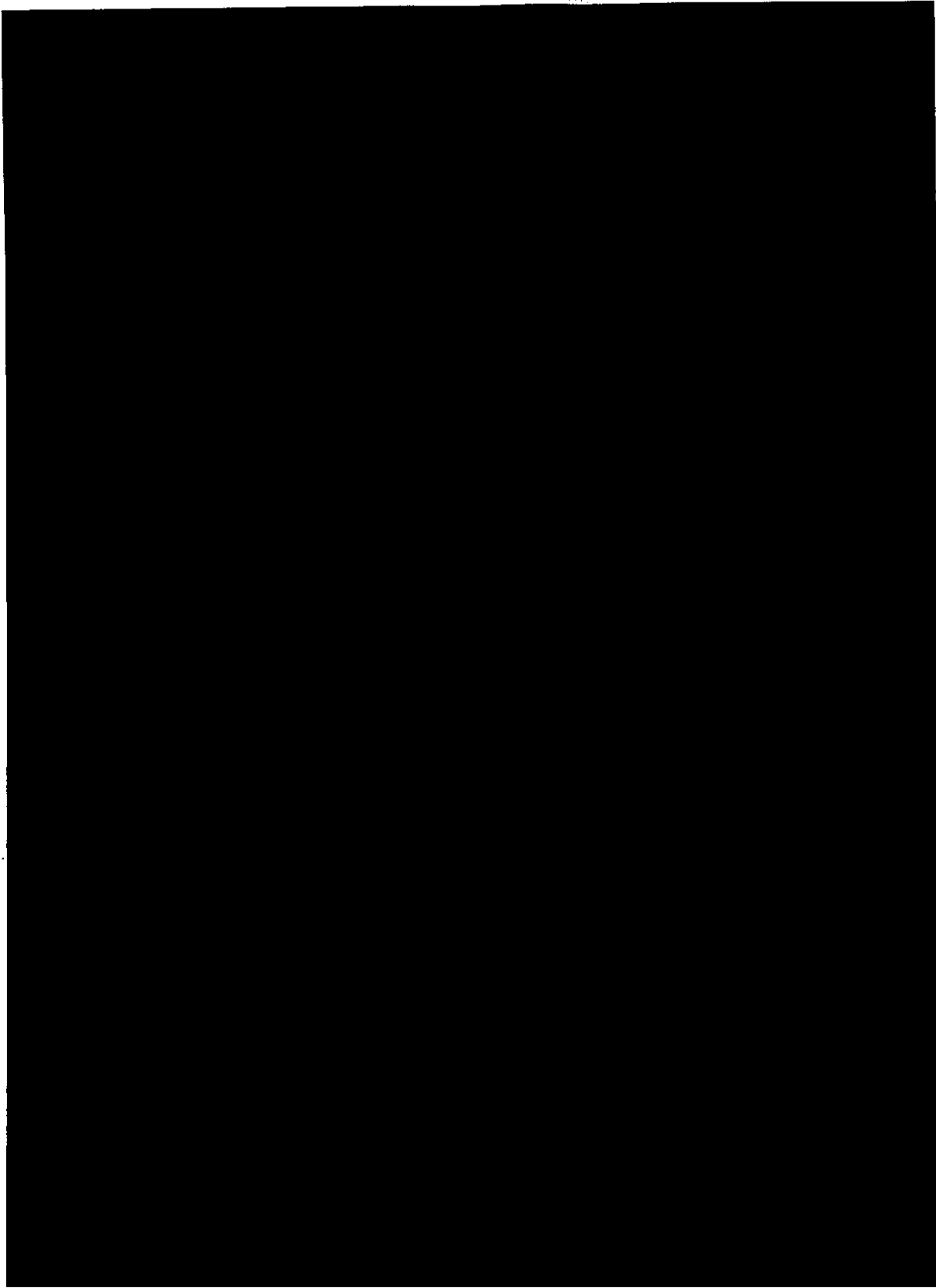


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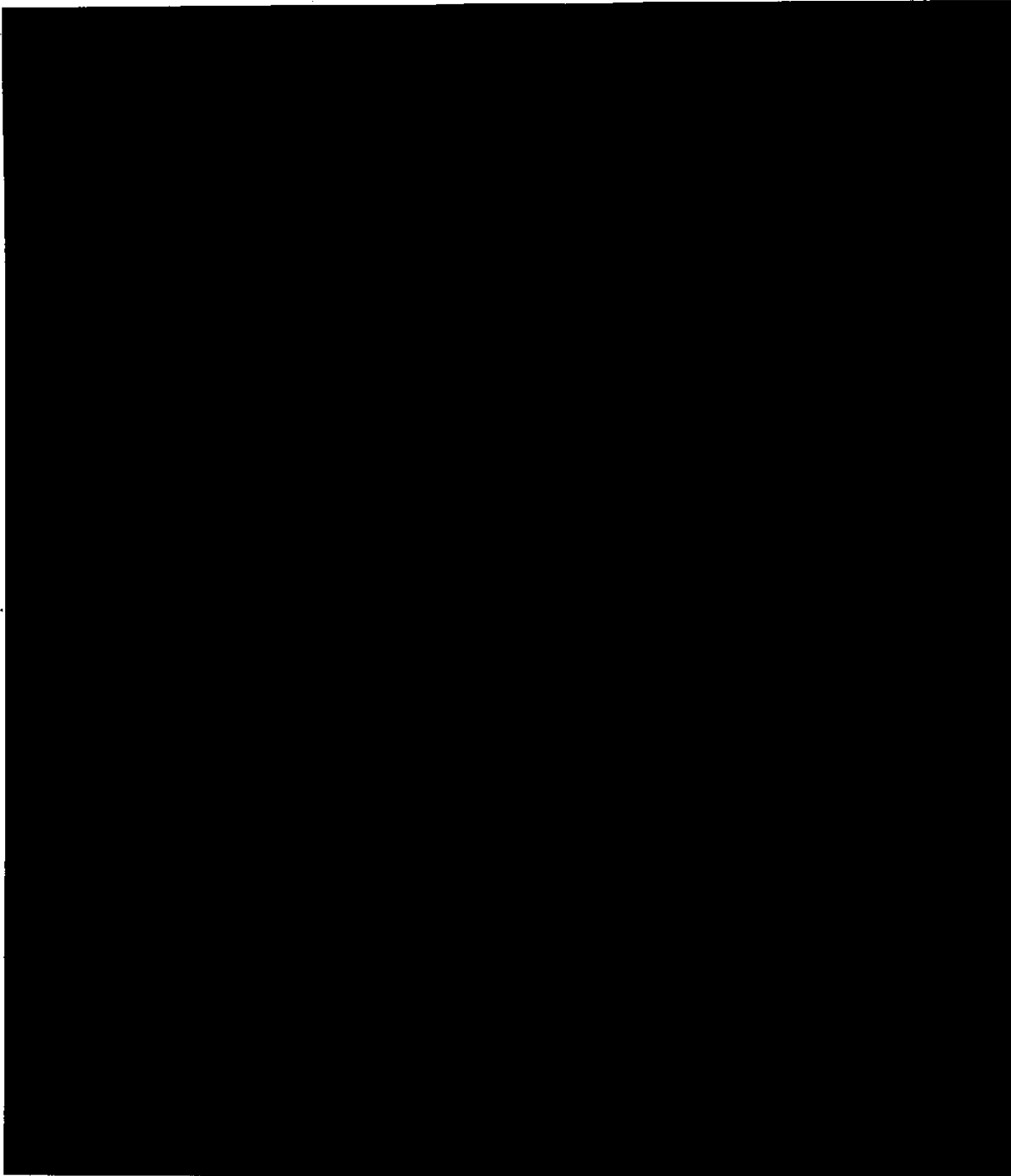
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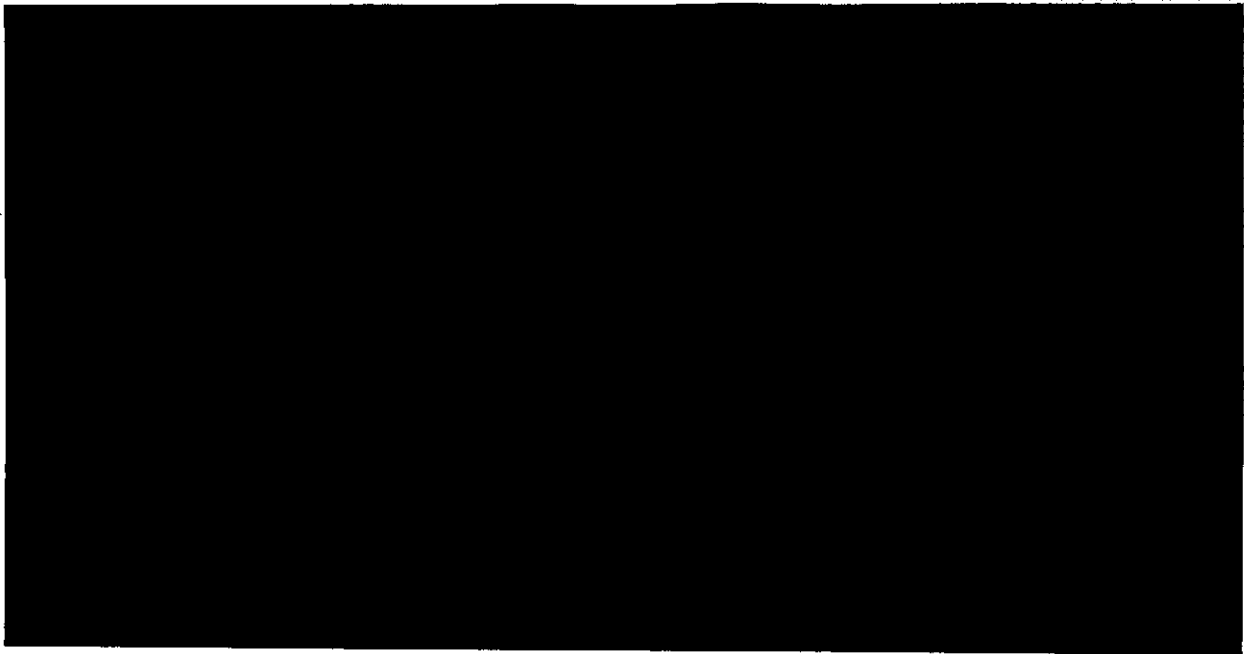


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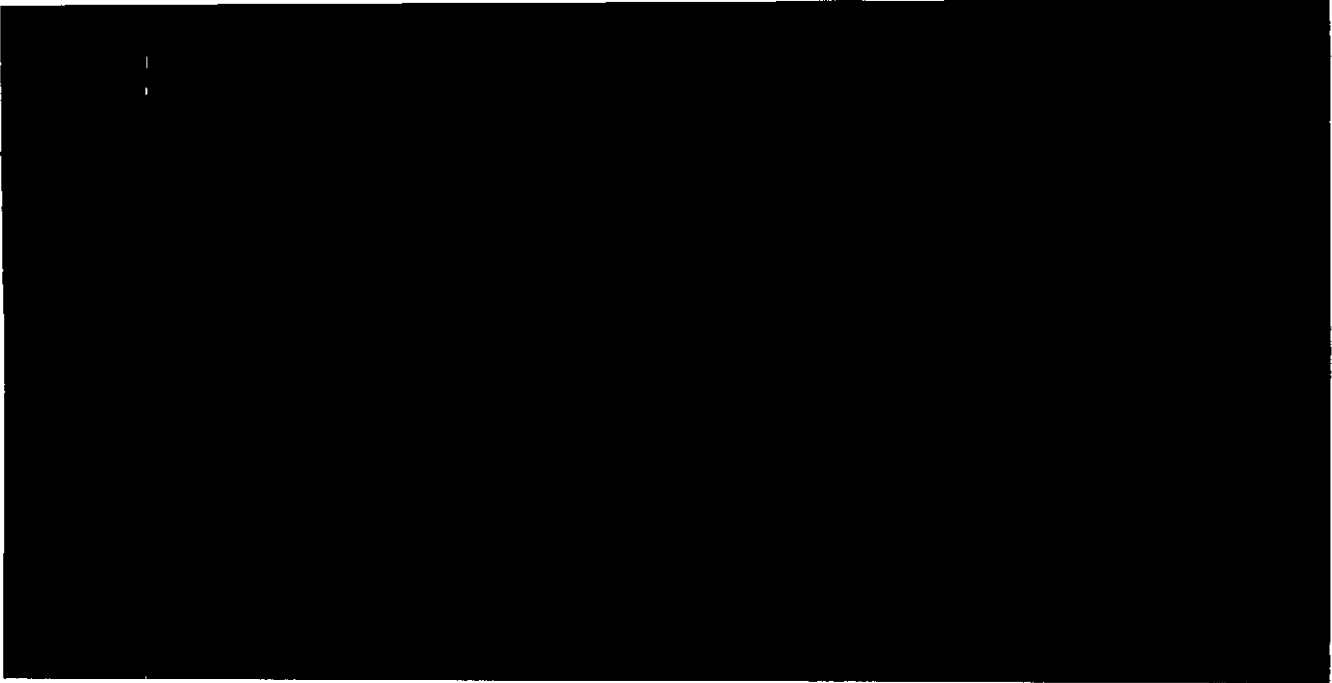


44-1 CONFIDENTIAL



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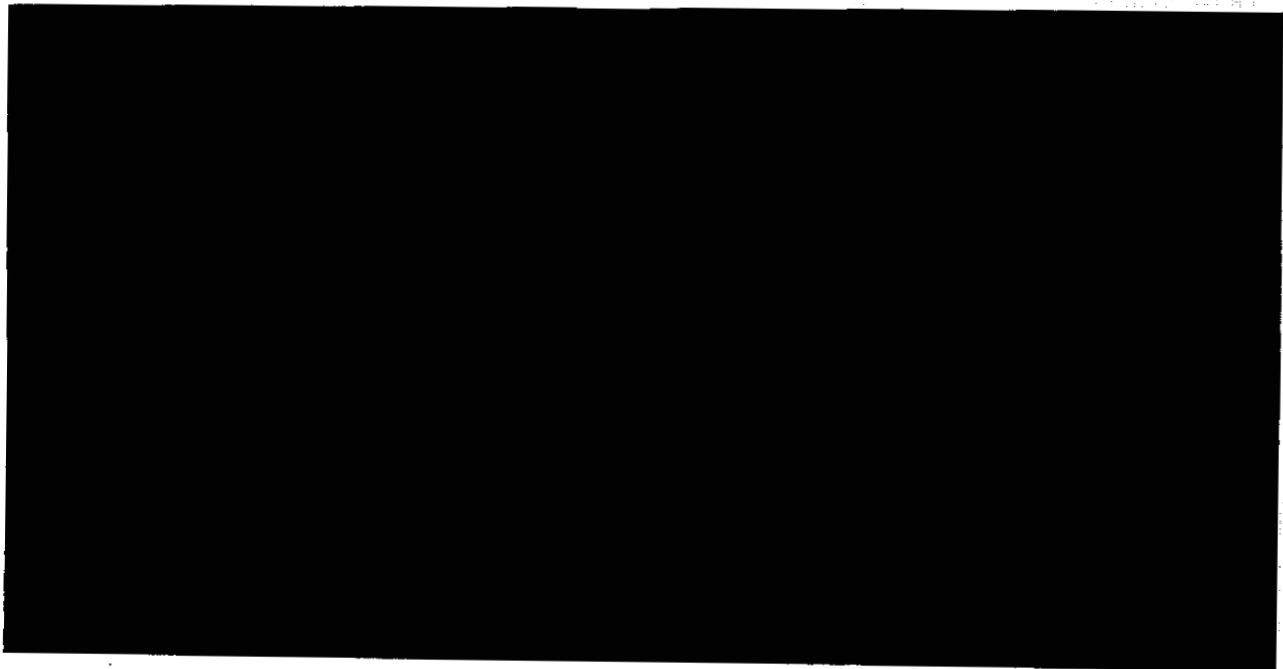
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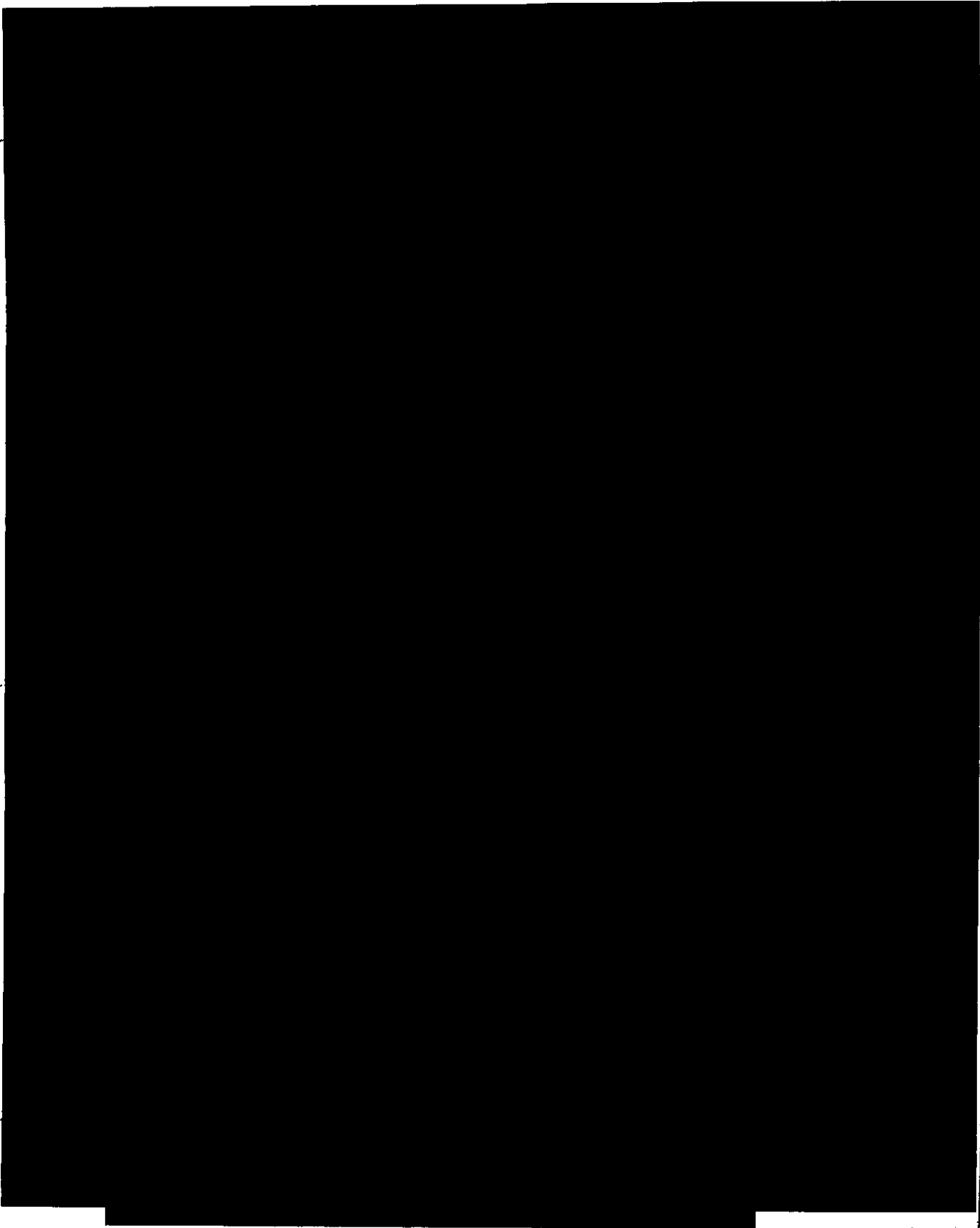


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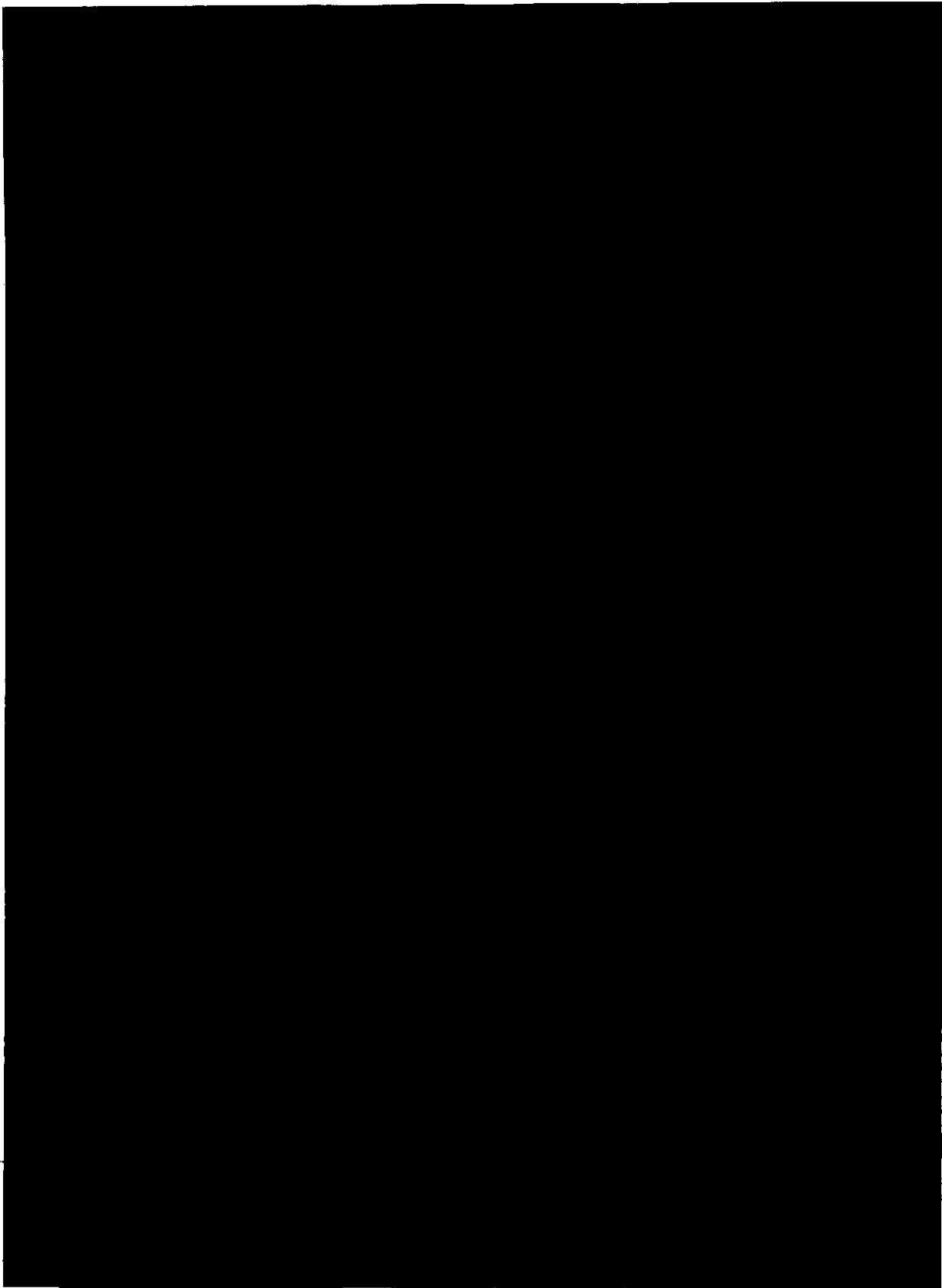
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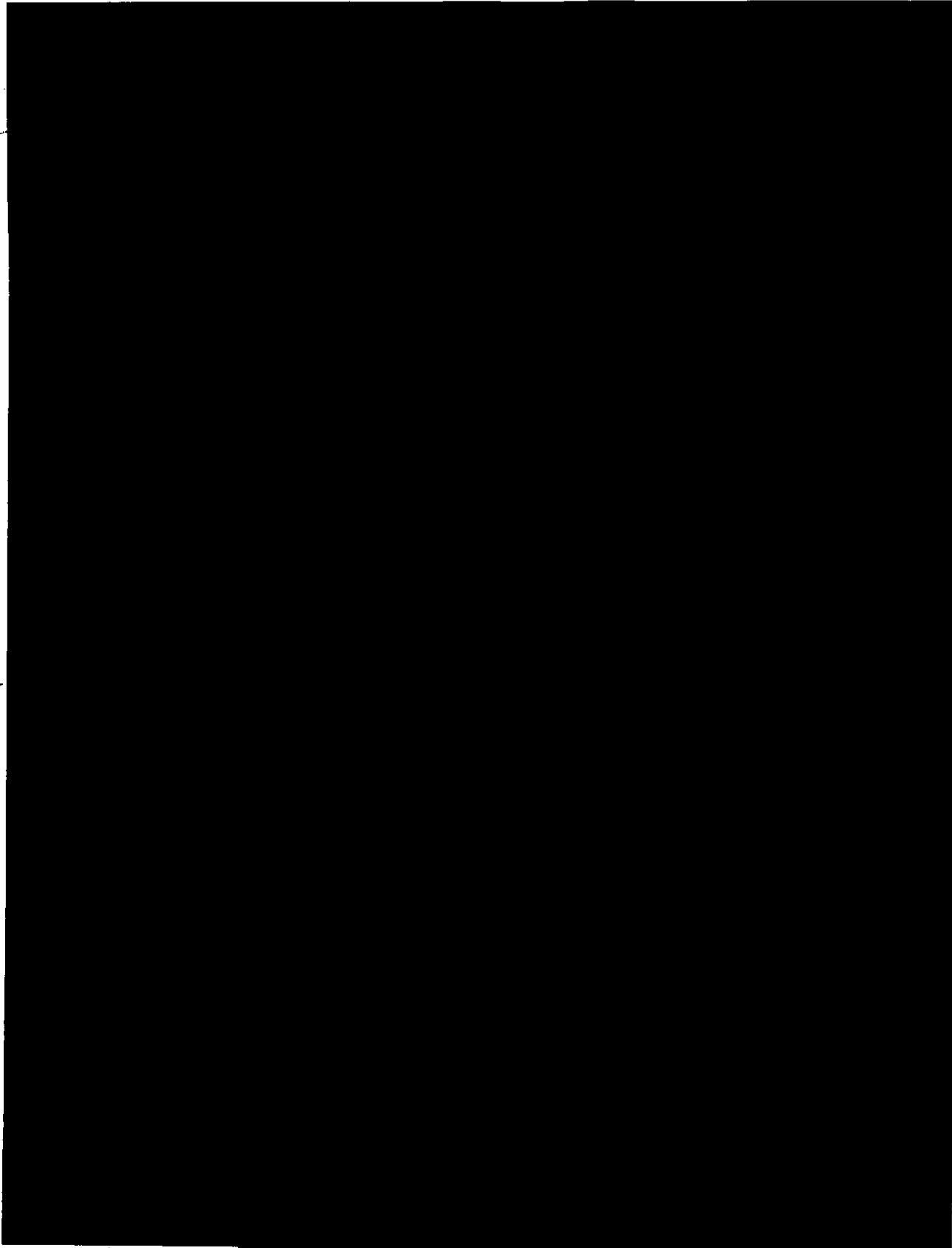


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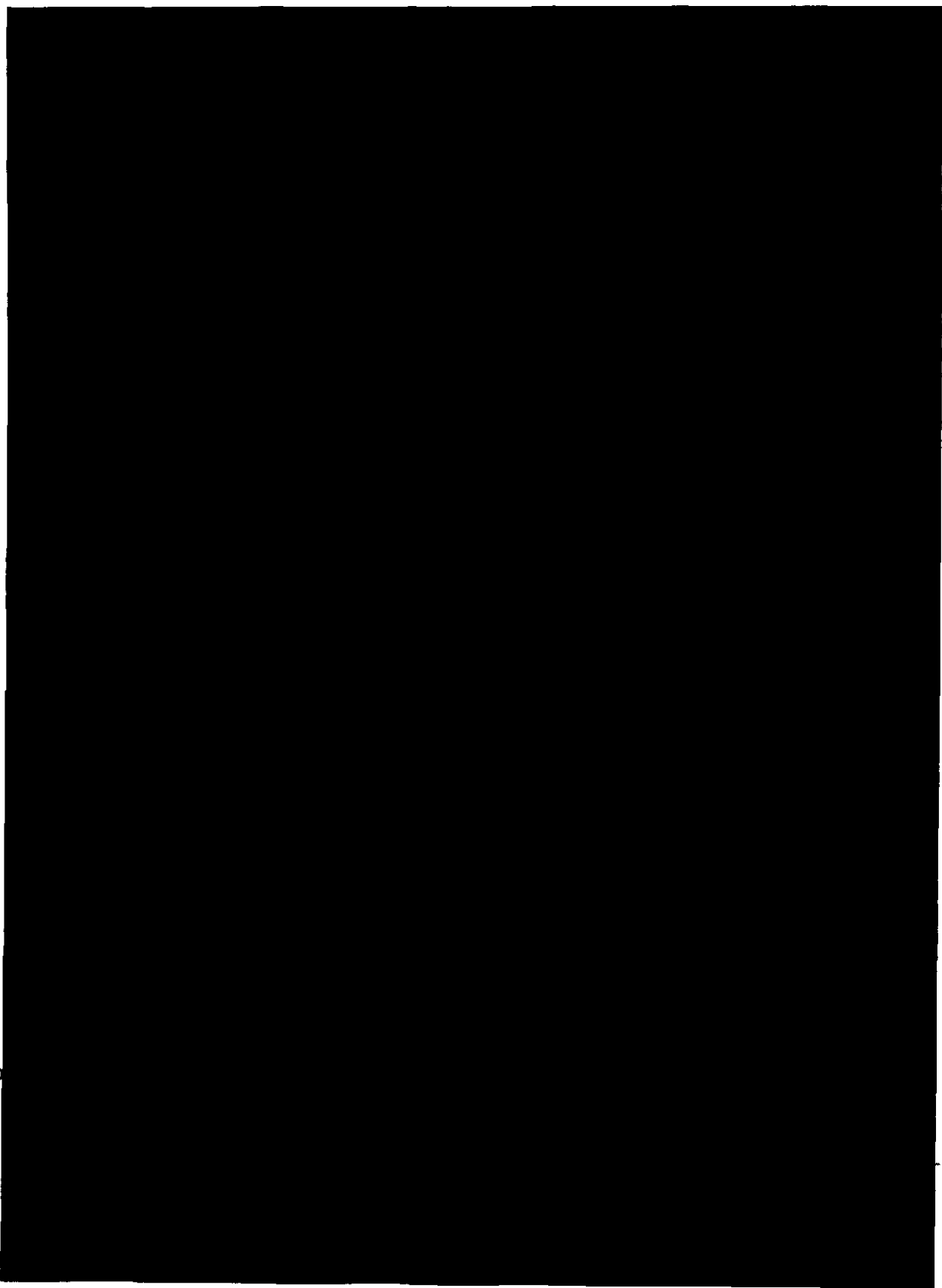
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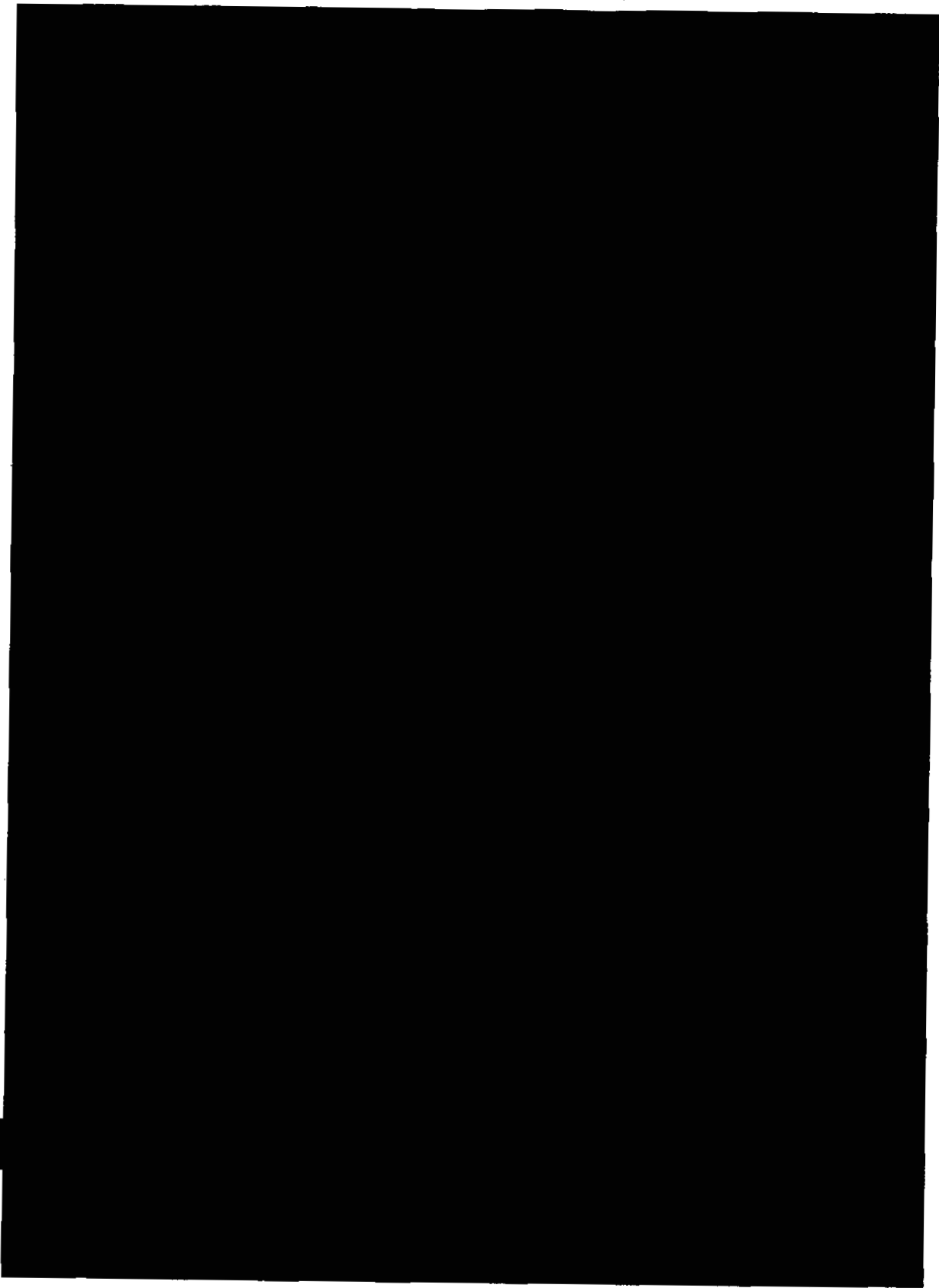
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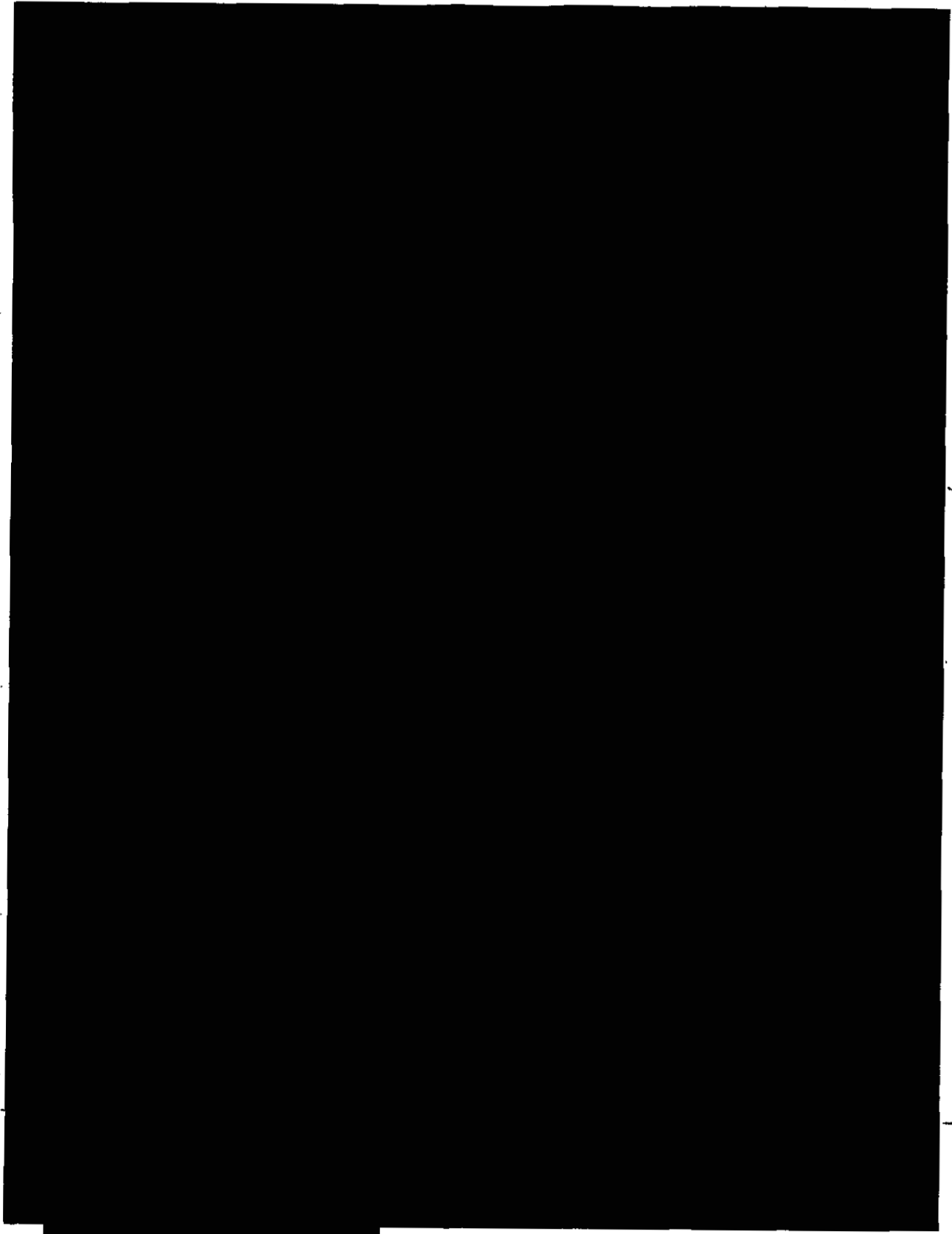


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(CP3)

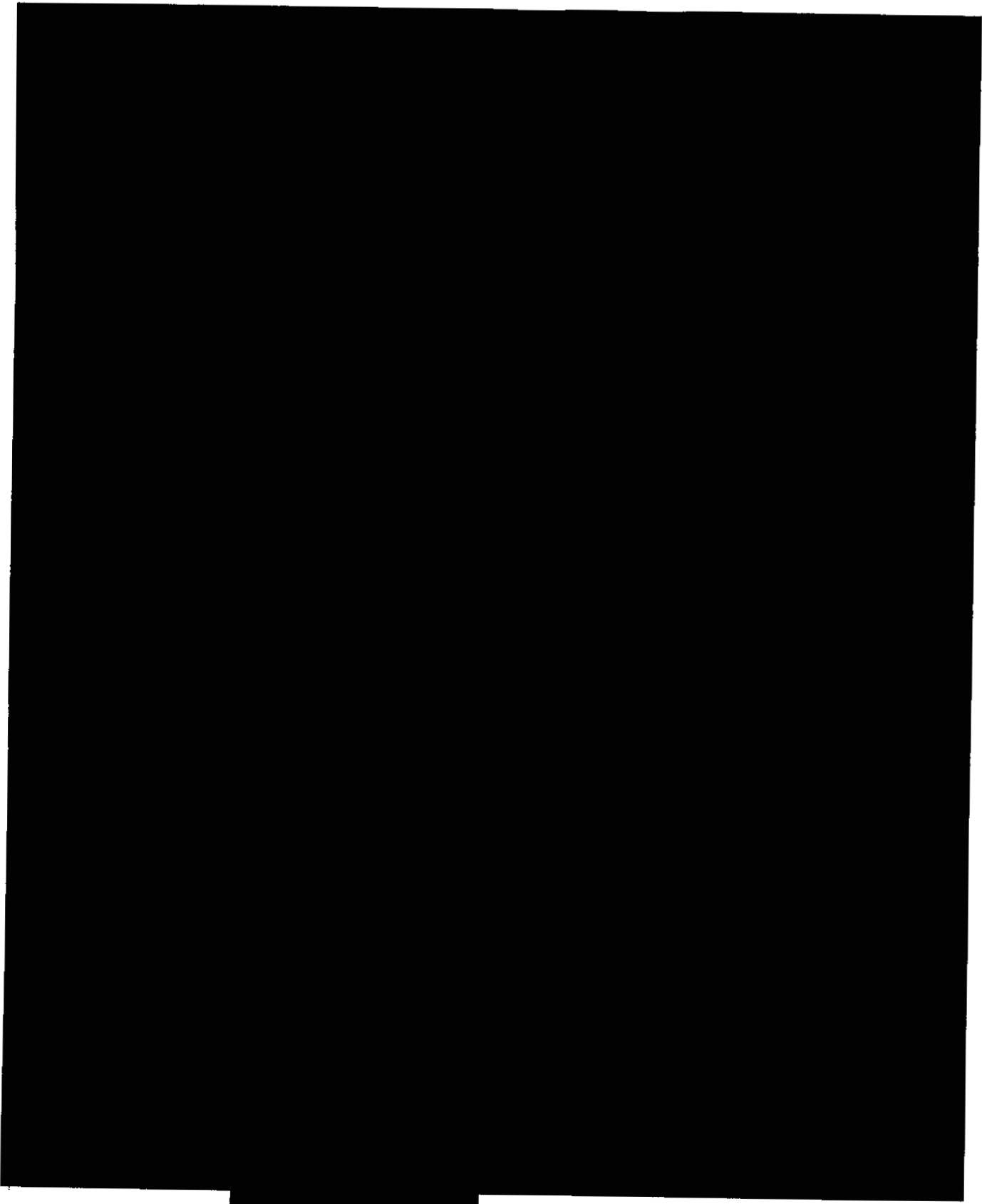


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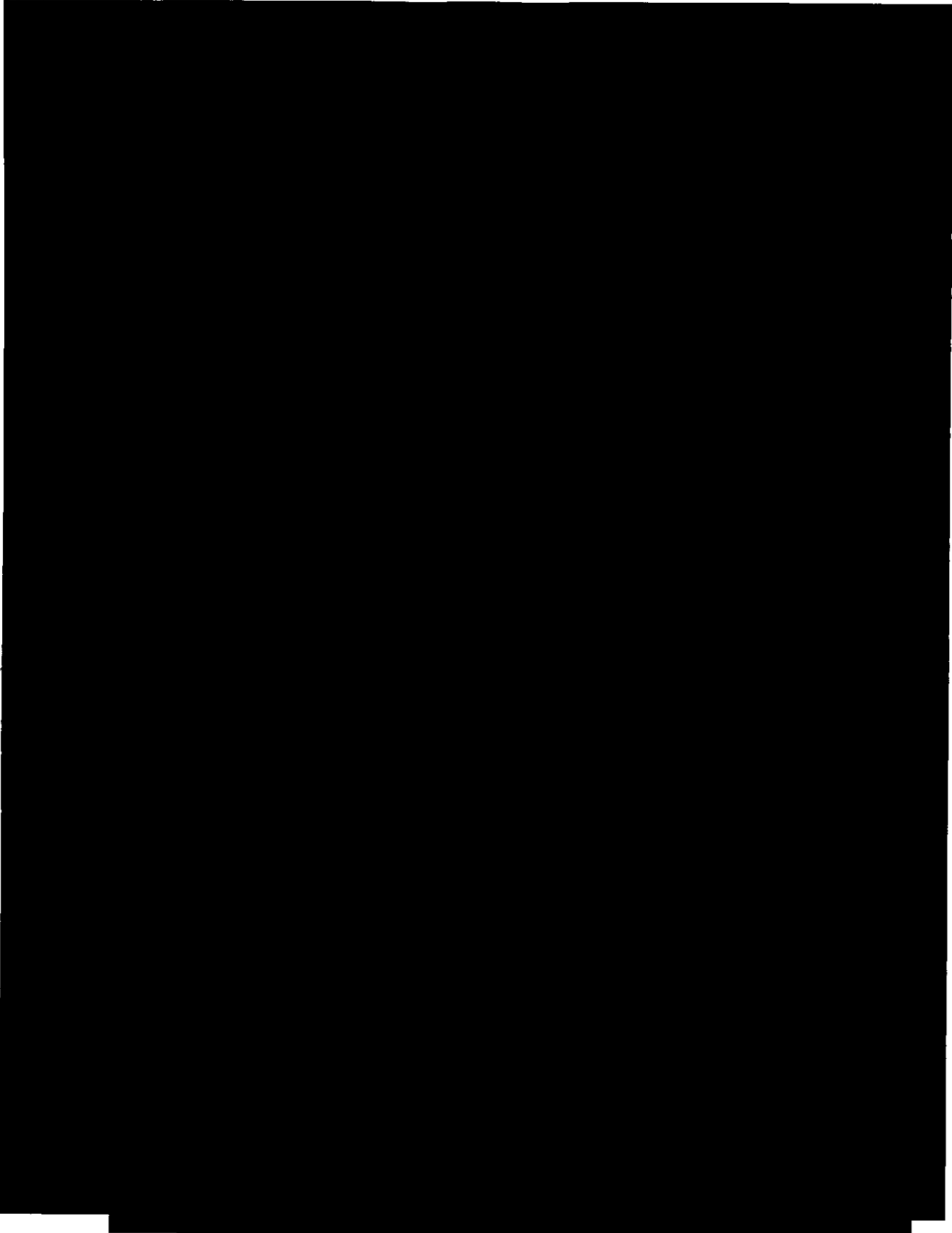


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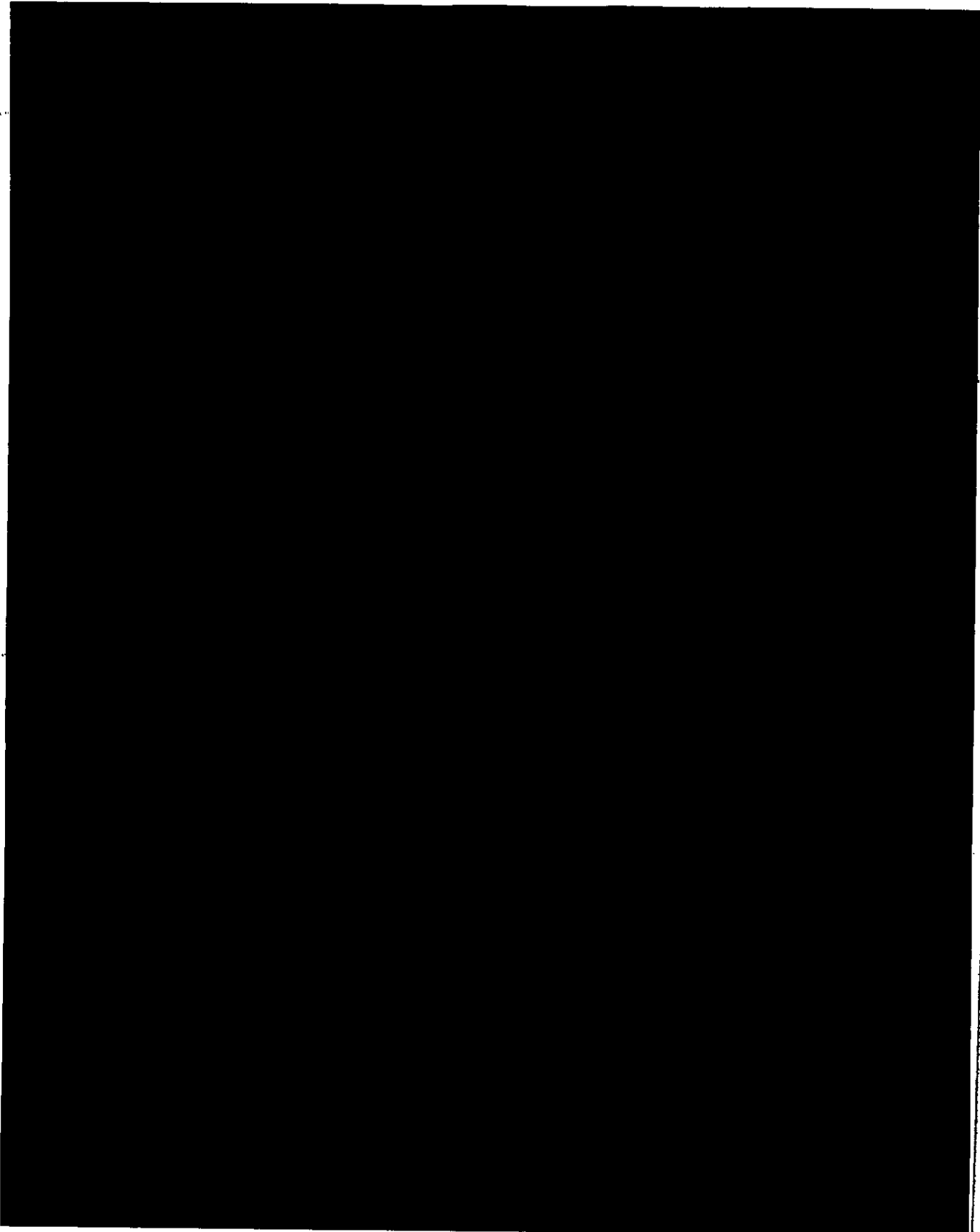
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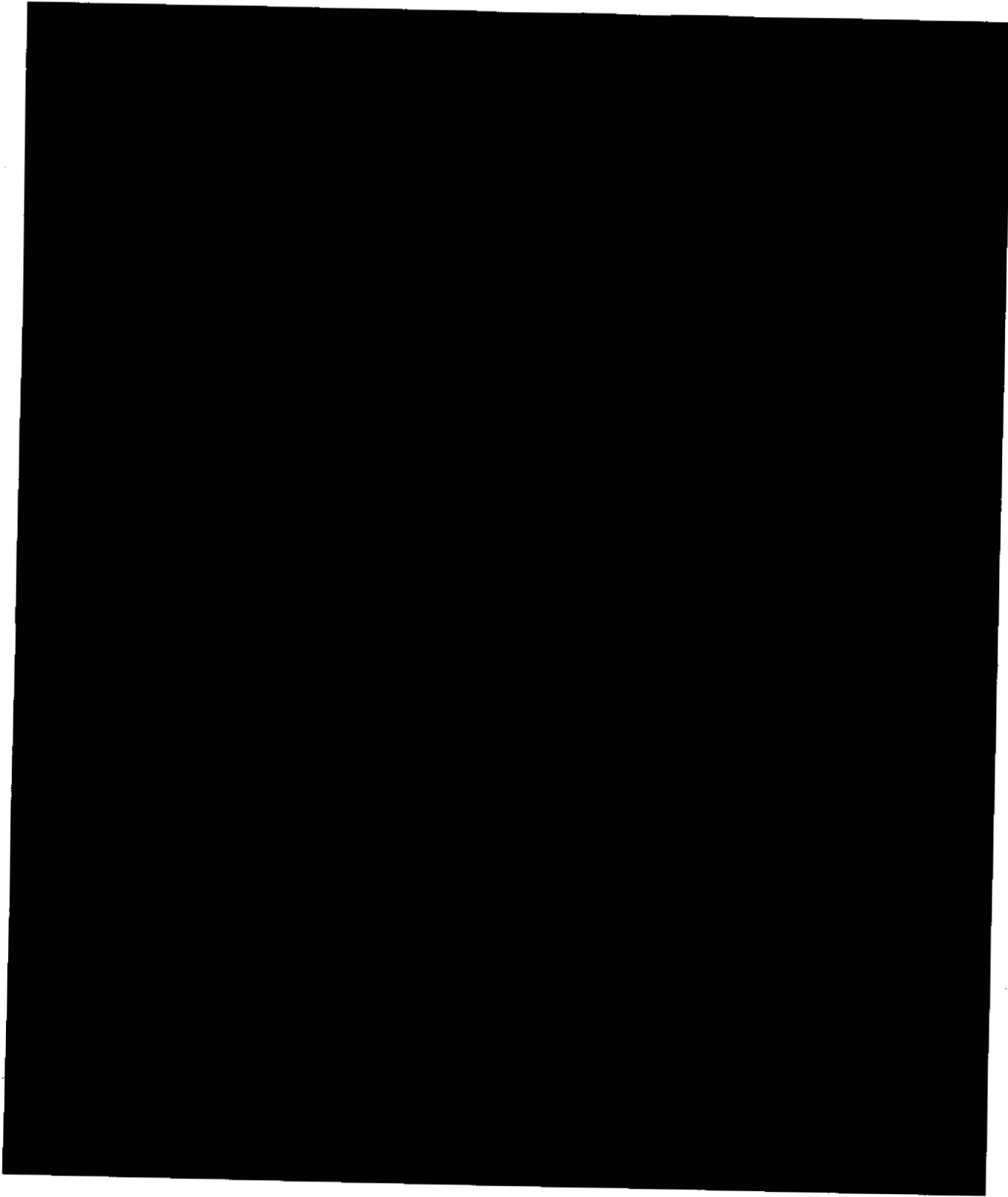
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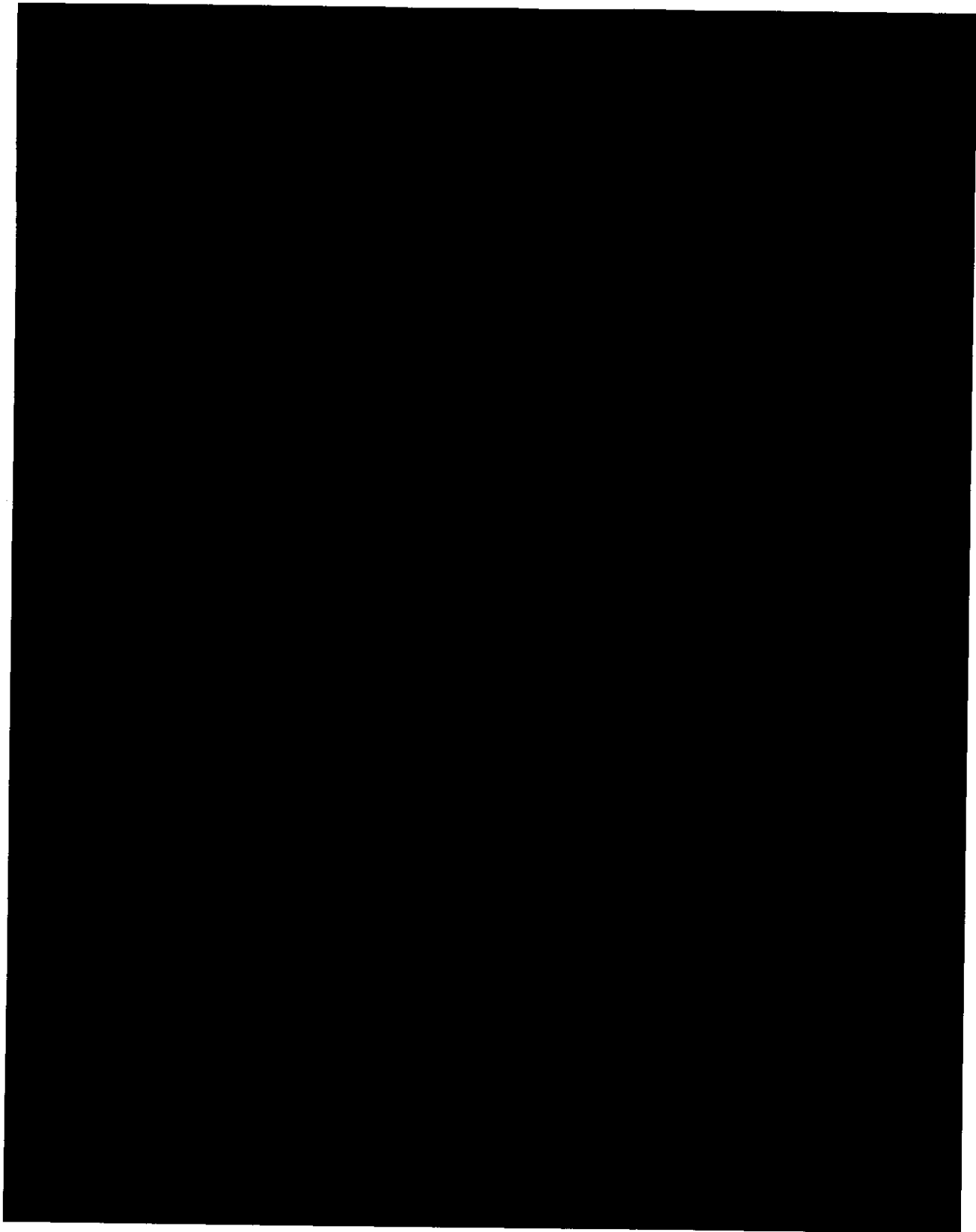
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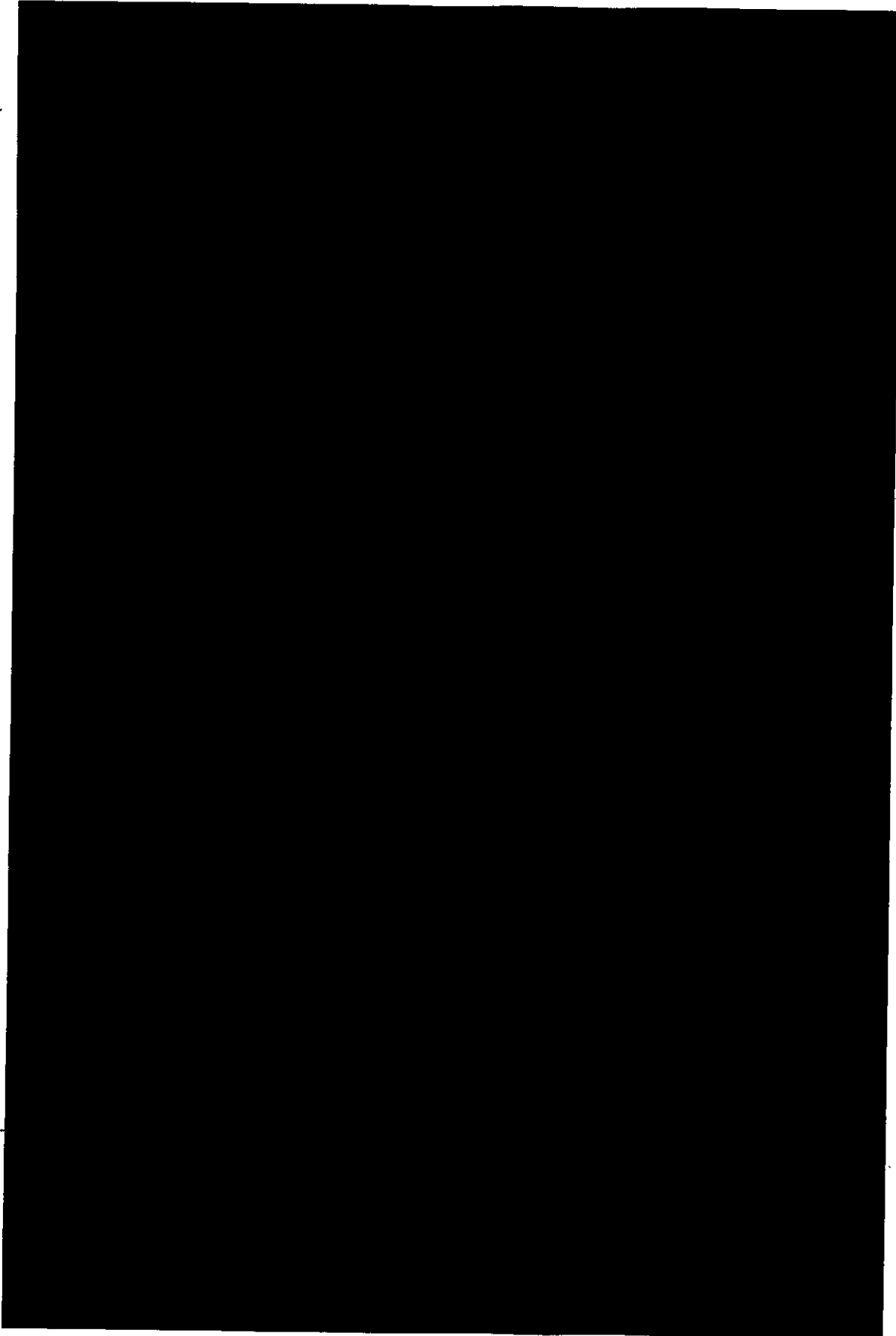


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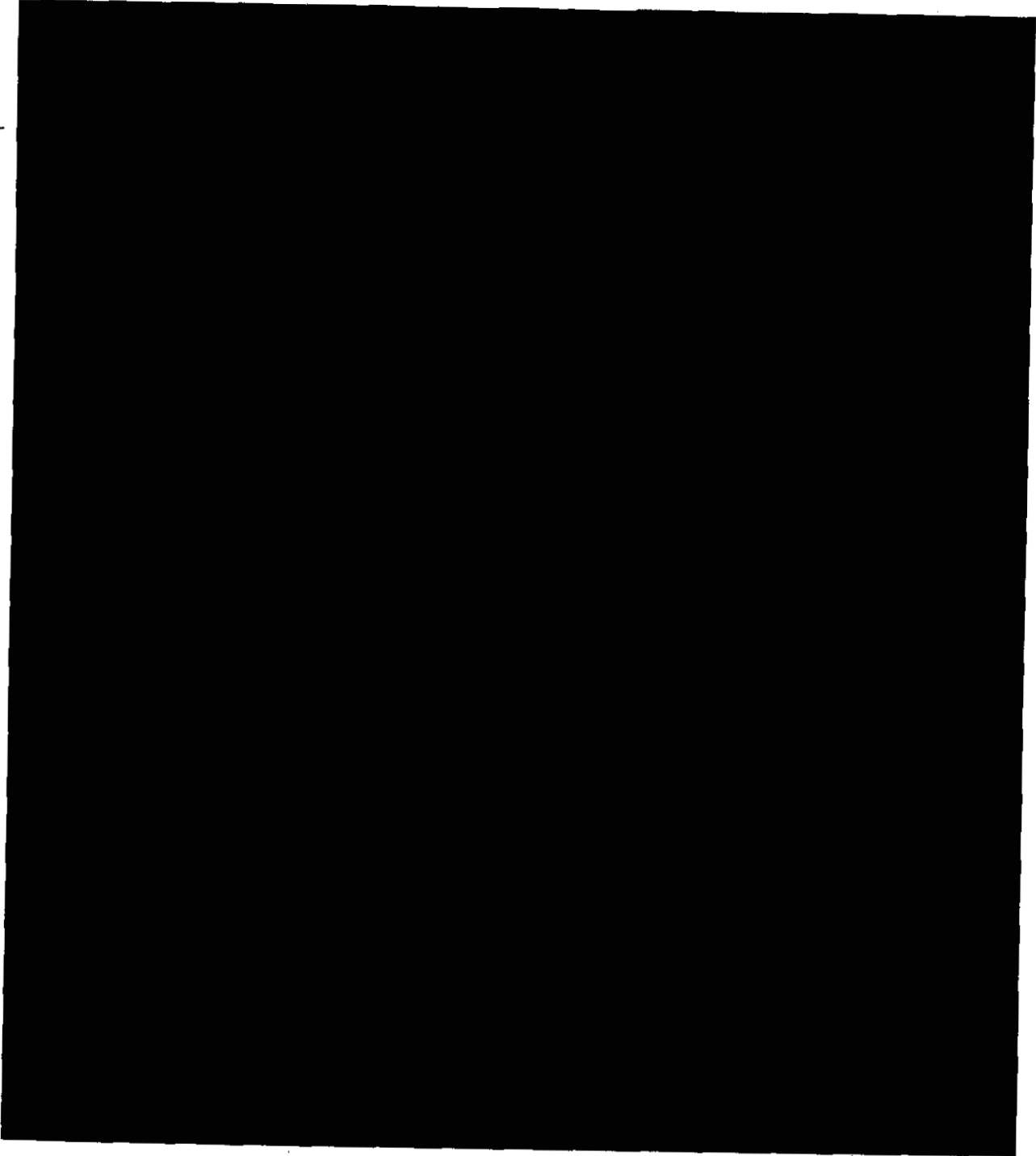


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A B C D E F

FPL SUNSHINE ENERGY

Docket 070626-EI

Audit 08-086-4-1

TYE 12/31/07

Title: Summary Attestation

FLORIDA POWER AND LIGHT
ANALYSIS OF ATTESTATION STATEMENTS
TEST YEAR ENDED DECEMBER 31, 2007
KATHY L. WELCH
APRIL 28, 2008

SOURCE: REQUEST 2 ITEM 3

| QUARTER | YEAR | TYPE | AMOUNT | FLORIDA MWHRS. | LOCATION |
|---------|------|--------------------|-------------|----------------|-------------|
| 4 | 2007 | LANDFILL GAS | | | FLORIDA |
| 2 | 2007 | WOOD WASTE BIOMASS | | | ALABAMA |
| 3 | 2007 | WOOD WASTE BIOMASS | | | ALABAMA |
| 4 | 2007 | WOOD WASTE BIOMASS | | | ALABAMA |
| 2 | 2007 | WIND | | | KANSAS |
| 1/2 | 2007 | BIOMASS | | | FLORIDA |
| 3/4 | 2007 | BIOMASS | | | FLORIDA |
| 4 | 2006 | HYDRO | | | N. CAROLINA |
| 2 | 2007 | HYDRO | | | N. CAROLINA |
| 1 | 2007 | BIOMASS | | | FLORIDA |
| 3/4 | 2007 | WOOD WASTE | 1965 per MW | | ALABAMA |
| 1 | 2007 | BIOMASS | | | FLORIDA |
| 2 | 2007 | BIOMASS | | | FLORIDA |
| 3 | 2007 | BIOMASS | | | FLORIDA |
| 4 | 2007 | BIOMASS | | | FLORIDA |
| 1 | 2007 | WIND | | | FLORIDA |
| 2 | 2007 | WIND | | | OKLAHOMA |
| 1/2 | 2007 | BIOMASS | | | OKLAHOMA |
| 4 | 2007 | BIOMASS | | | KENTUCKY |
| 3 | 2007 | BIOMASS | | | ALABAMA |
| 4 | 2007 | BIOMASS | | | ALABAMA |
| 4 | 2005 | WIND | | | KANSAS |
| 4 | 2006 | WIND | | | KANSAS |
| 2 | 2006 | WIND | | | KANSAS |
| 3 | 2006 | WIND | | | KANSAS |
| 3 | 2006 | WIND | | | KANSAS |
| 4 | 2006 | WIND | | | KANSAS |
| 4 | 2005 | WIND | | | KANSAS |
| 1 | 2006 | WIND | | | KANSAS |
| 4 | 2005 | WIND | | | KANSAS |
| 1-4 | 2006 | BIOMASS-WOOD | | | ALABAMA |
| 1 | 2007 | BIOMASS | | | FLORIDA |
| 1-4 | 2005 | BIOMASS | | | FLORIDA |
| 1-4 | 2006 | LANDFILL GAS | | | FLORIDA |
| 1-2 | 2007 | LANDFILL GAS | | | FLORIDA |
| 1 | 2006 | LANDFILL GAS | | | FLORIDA |
| 2 | 2006 | BIOMASS-WOOD | | | ALABAMA |
| 3 | 2006 | BIOMASS-WOOD | | | ALABAMA |
| 4 | 2006 | BIOMASS-WOOD | | | ALABAMA |
| 1 | 2007 | BIOMASS-WOOD | | | ALABAMA |

price per megawatt
more than required for vendor part of \$338,773.30 per 43-1p2

45 p2

A B C D E F

FLORIDA POWER AND LIGHT
 ANALYSIS OF ATTESTATION STATEMENTS
 TEST YEAR ENDED DECEMBER 31, 2007
 KATHY L. WELCH
 APRIL 29, 2008

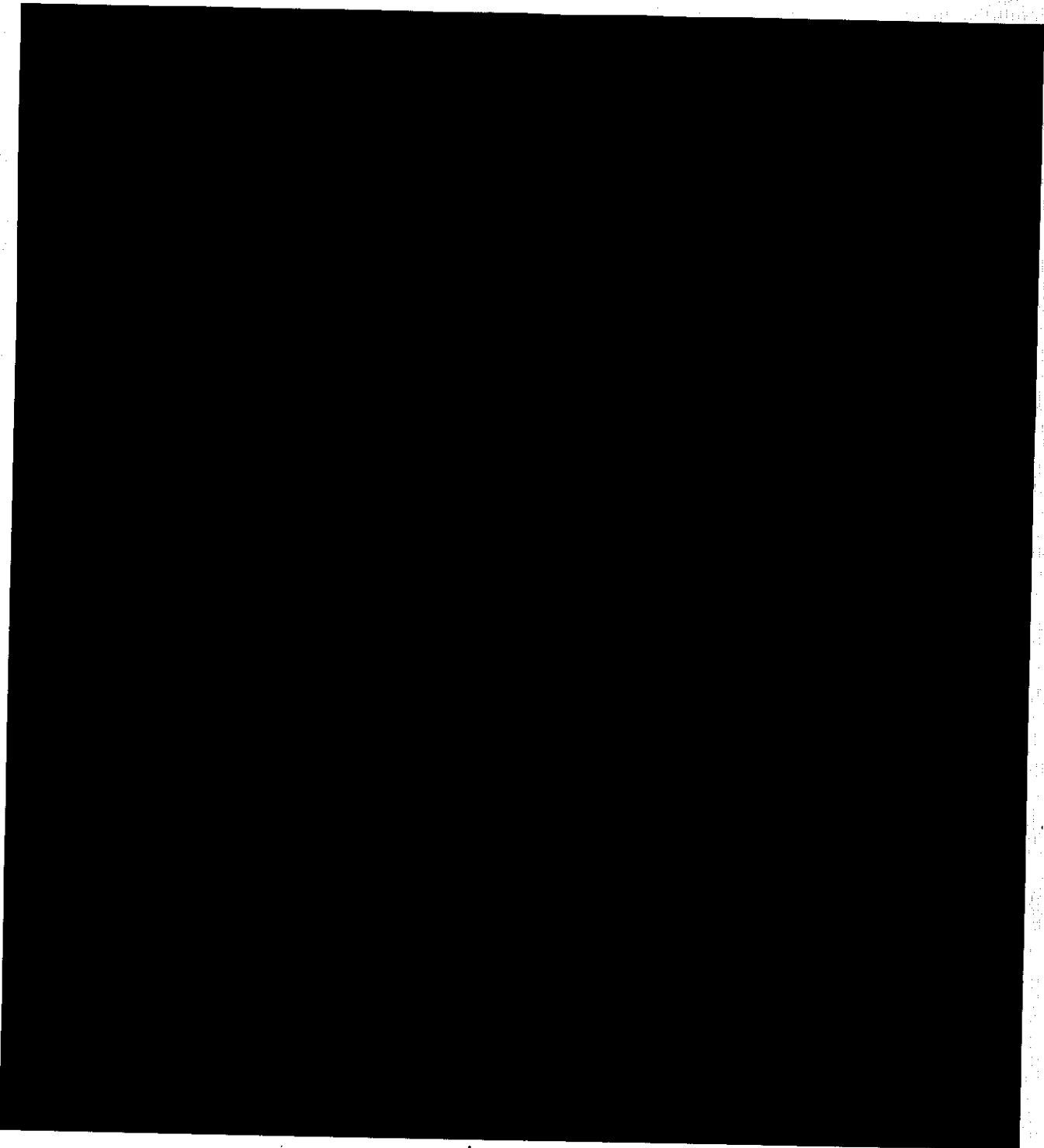
SOURCE: REQUEST 2 ITEM 3

| QUARTER | YEAR USED IN 2005 | PROVIDER | TYPE | MMHRS. | FLORIDA MMHRS. | LOCATION |
|---------|-------------------|------------|--------------|------------|----------------|----------|
| 1 | 2005 | [REDACTED] | BIOMASS-WOOD | [REDACTED] | | ALABAMA |
| 2 | 2005 | [REDACTED] | BIOMASS-WOOD | [REDACTED] | | ALABAMA |
| 3 | 2005 | [REDACTED] | BIOMASS-WOOD | [REDACTED] | | ALABAMA |
| 4 | 2005 | [REDACTED] | BIOMASS-WOOD | [REDACTED] | | ALABAMA |
| 1-4 | 2005 | [REDACTED] | LANDFILL GAS | [REDACTED] | | FLORIDA |
| 3-4 | 2004 | [REDACTED] | WIND | [REDACTED] | | FLORIDA |
| 3-4 | 2006 | [REDACTED] | WIND | [REDACTED] | | KANSAS |

price per megawatt

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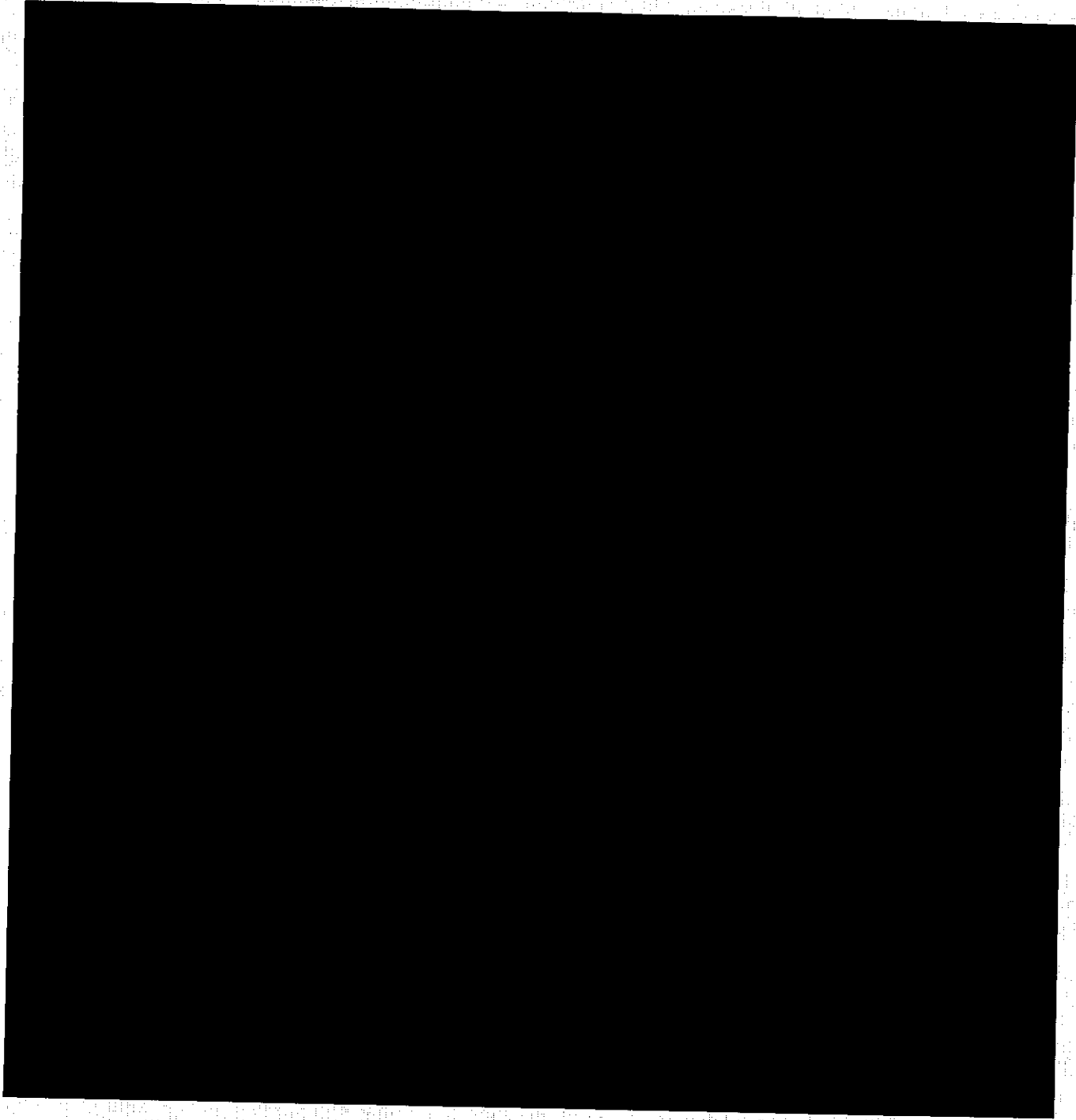
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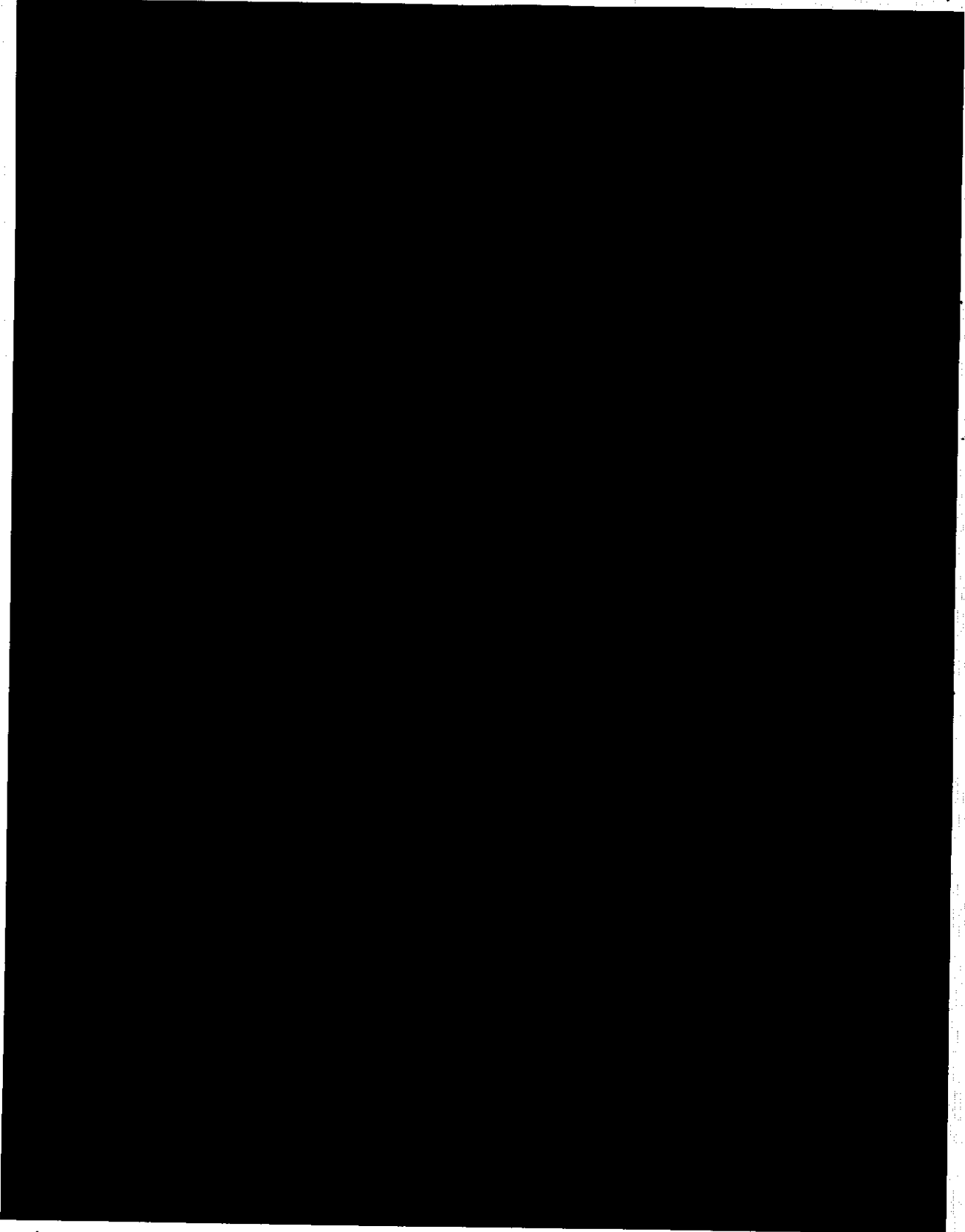


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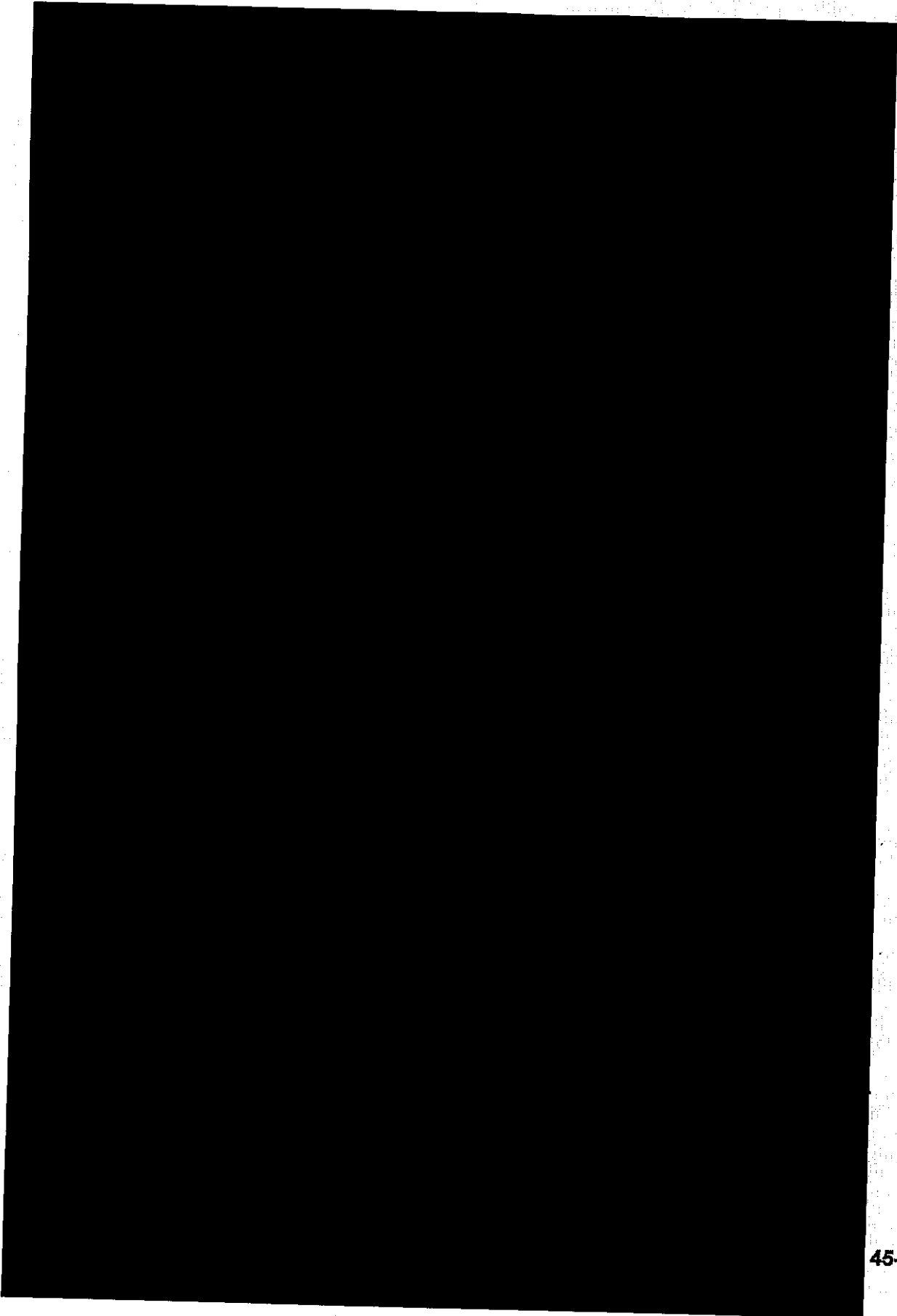
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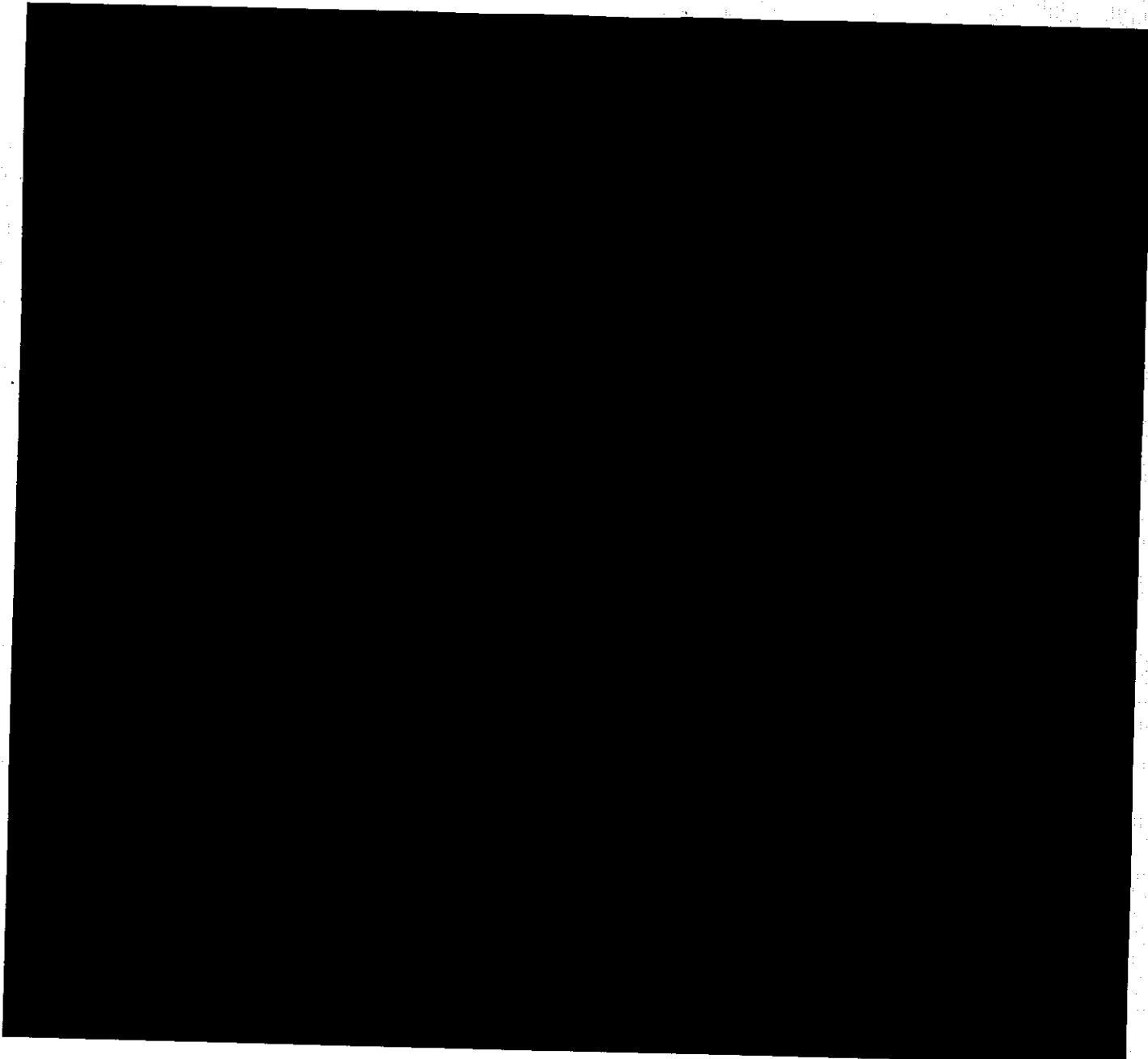
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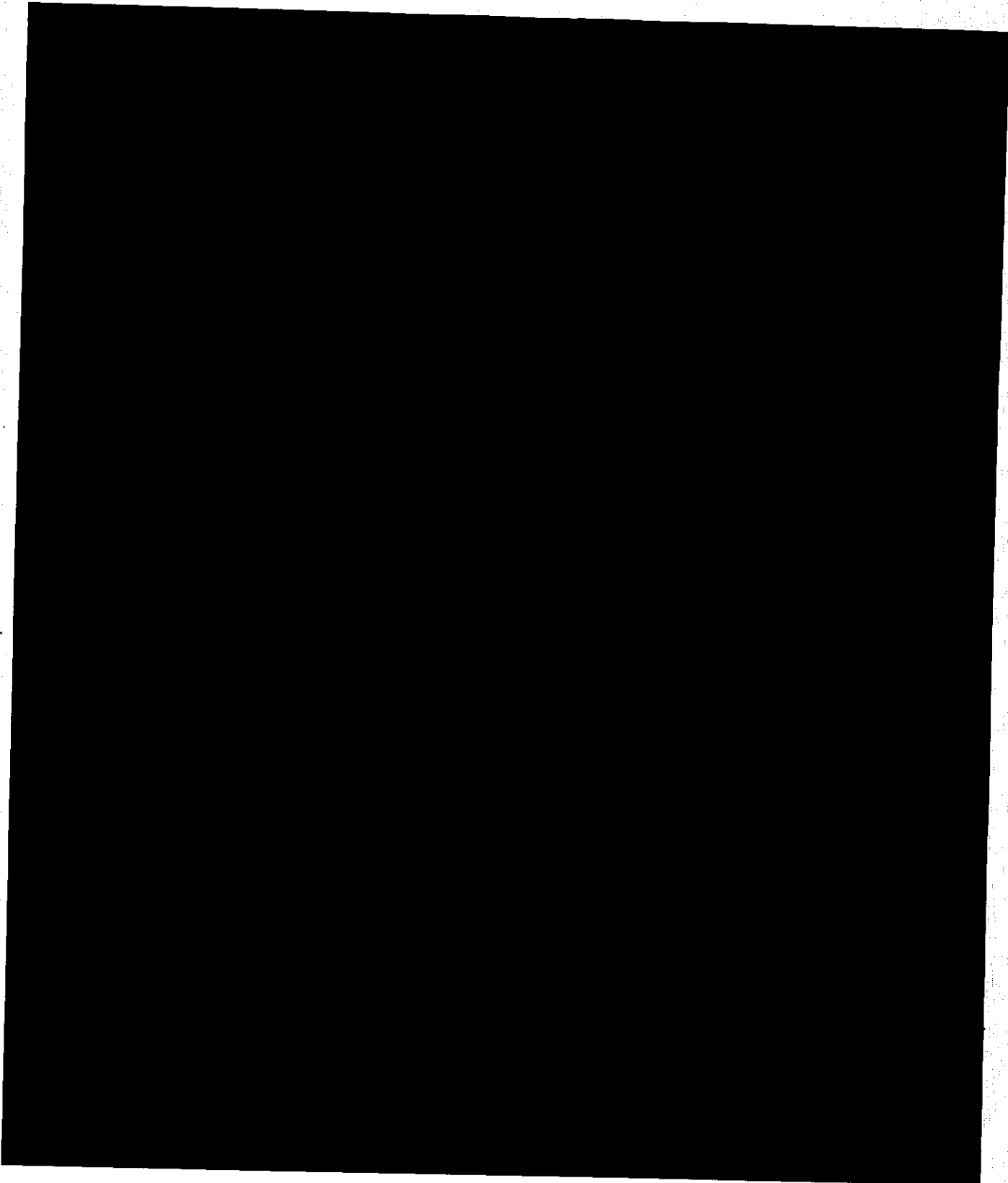


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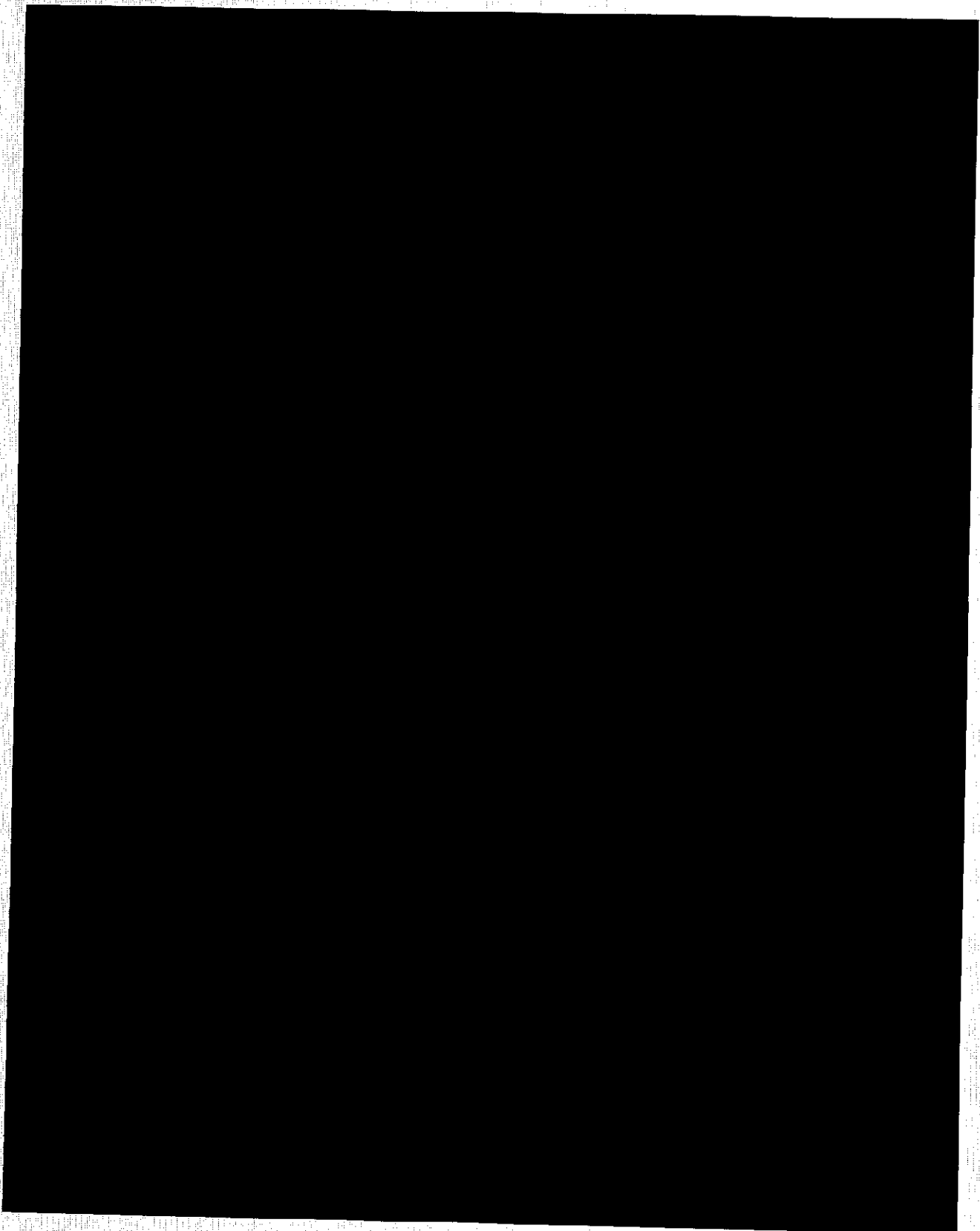
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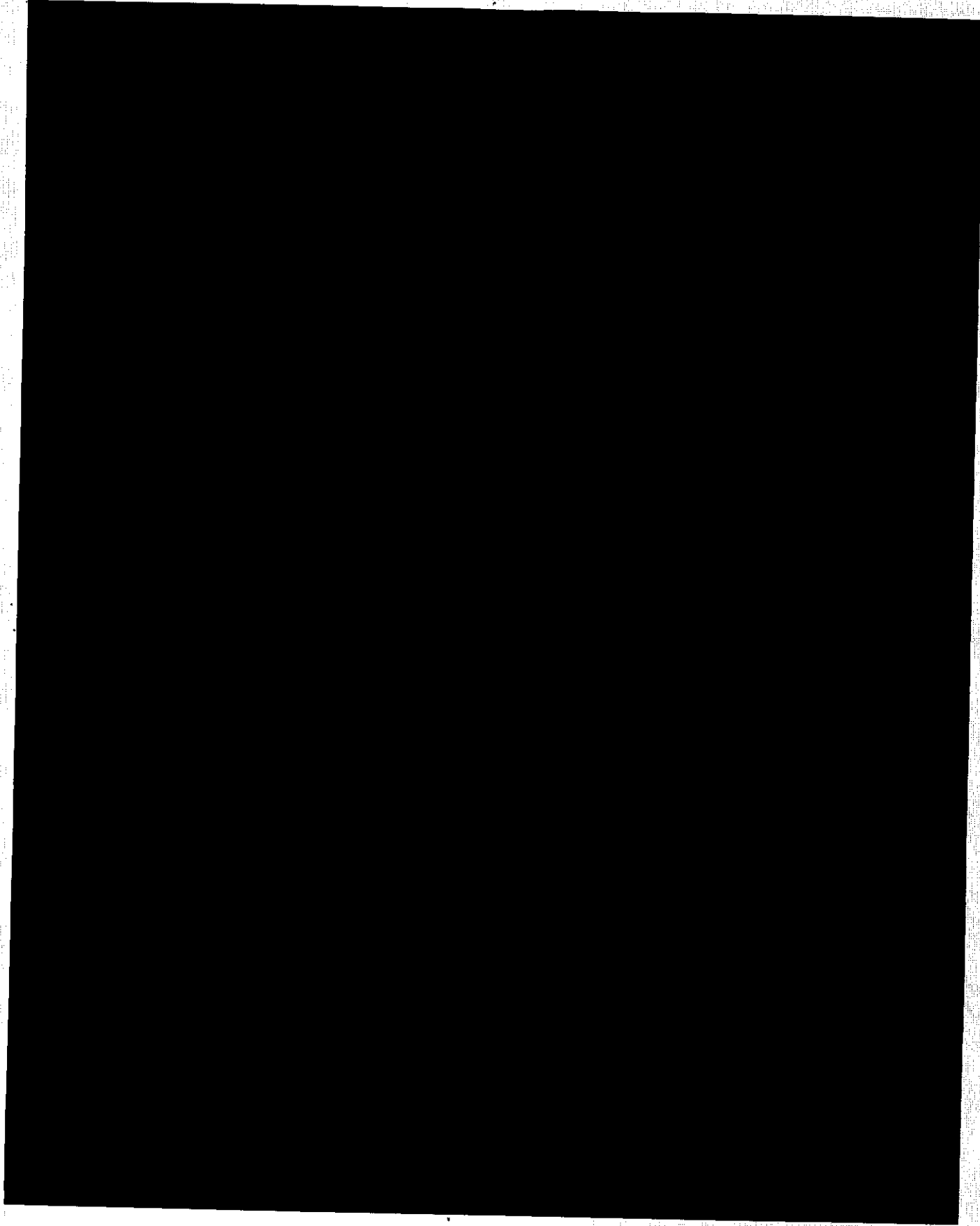
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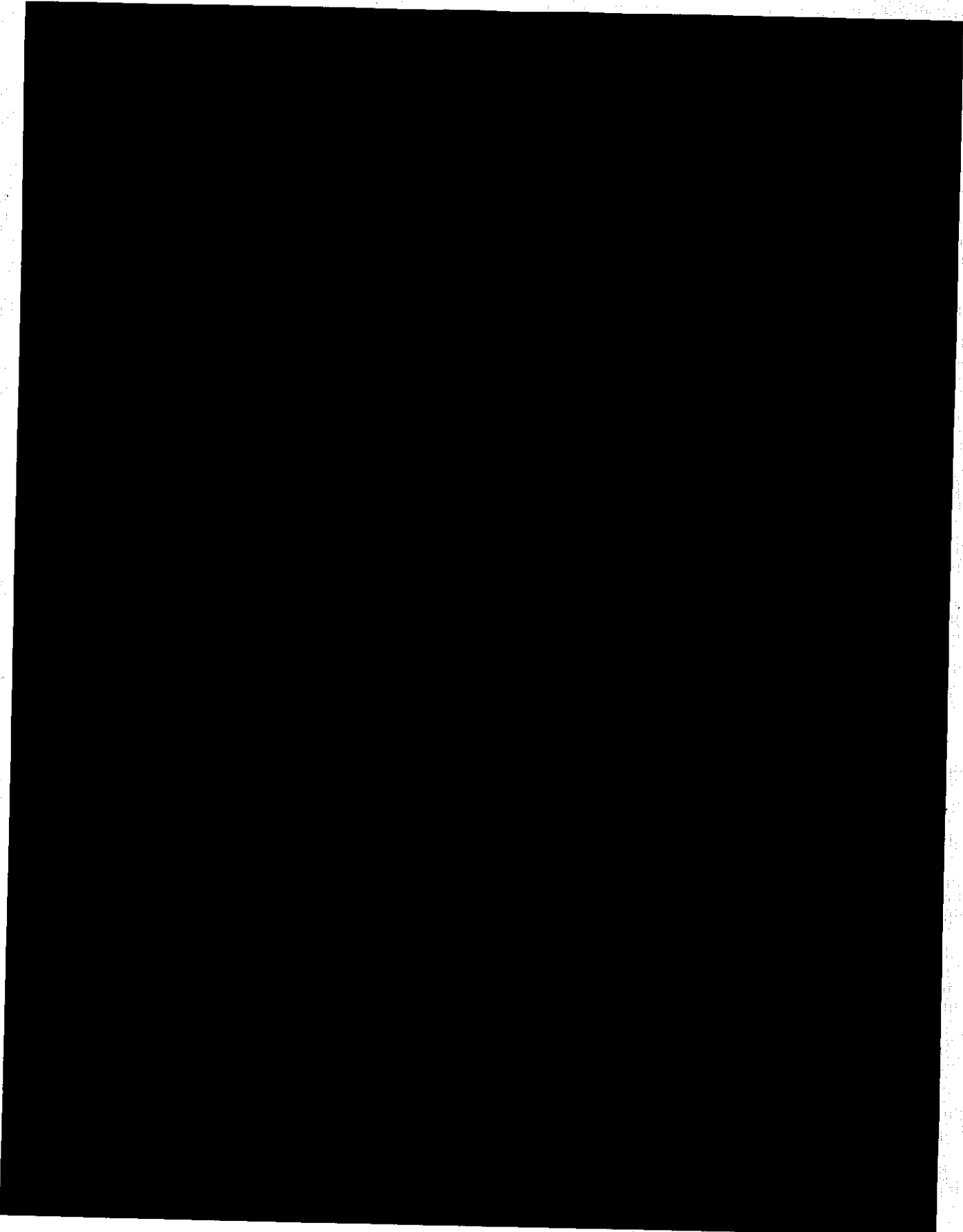


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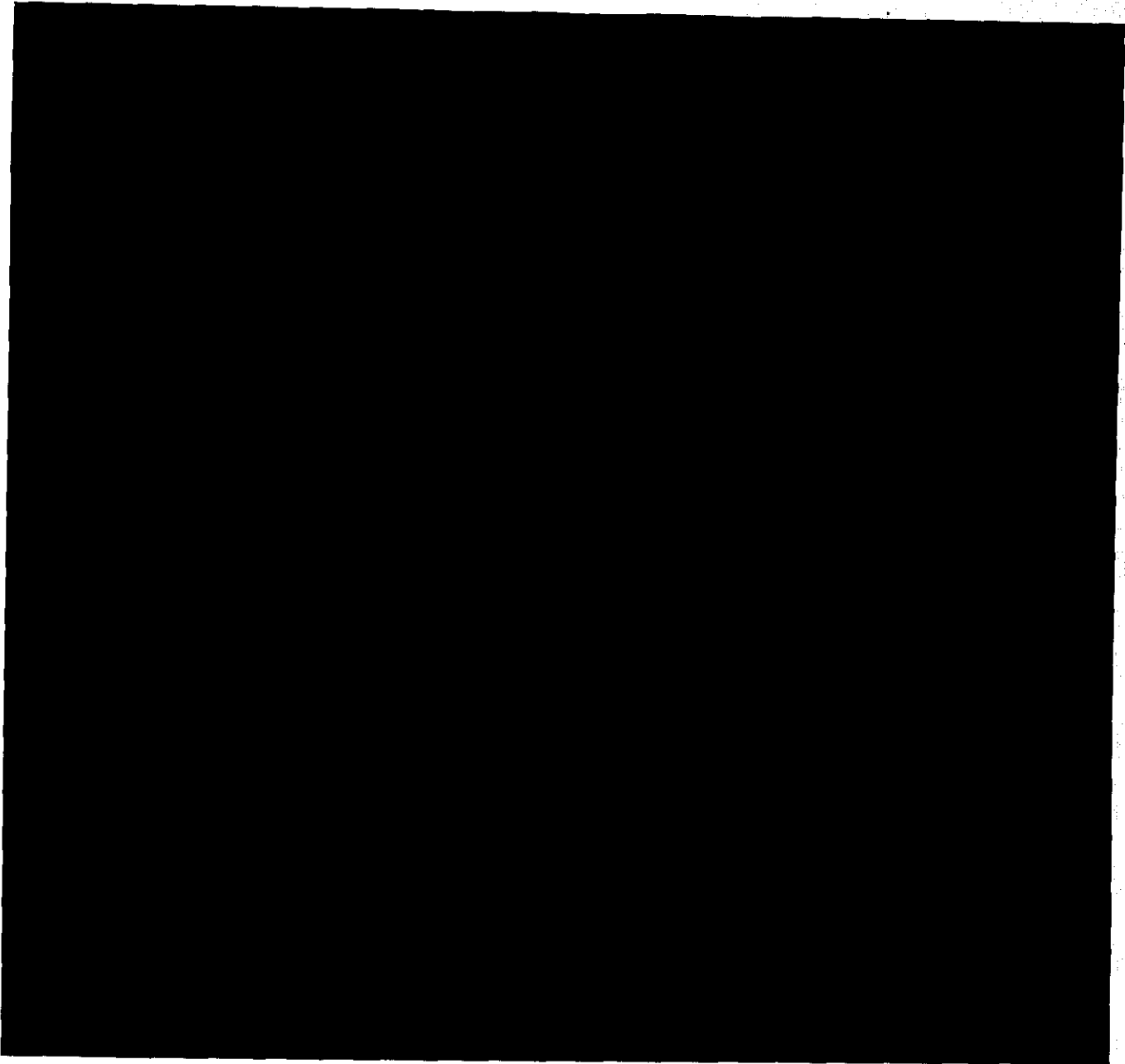


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July 2007

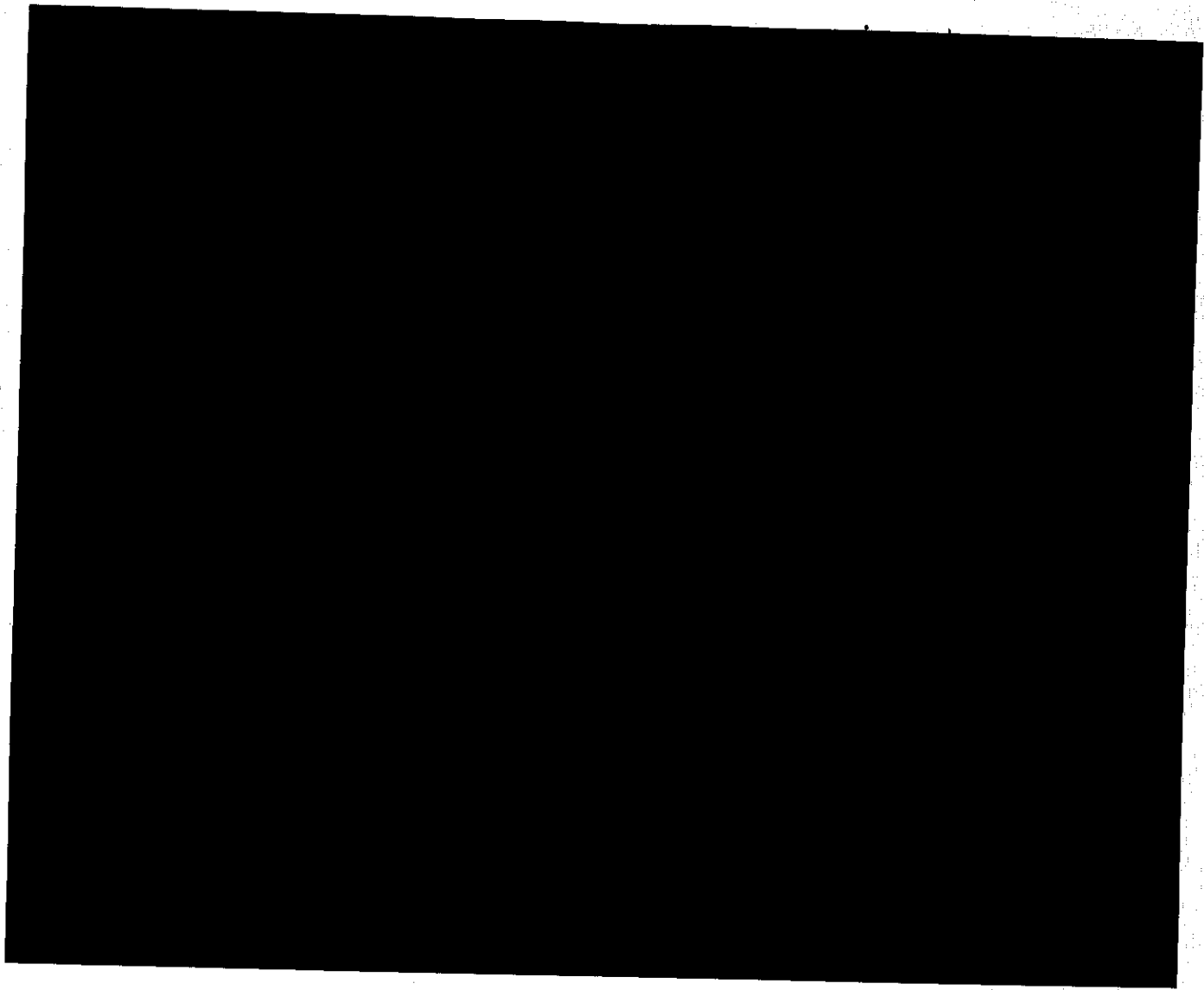
Green-e Renewable Generator Registration Form and Attestation

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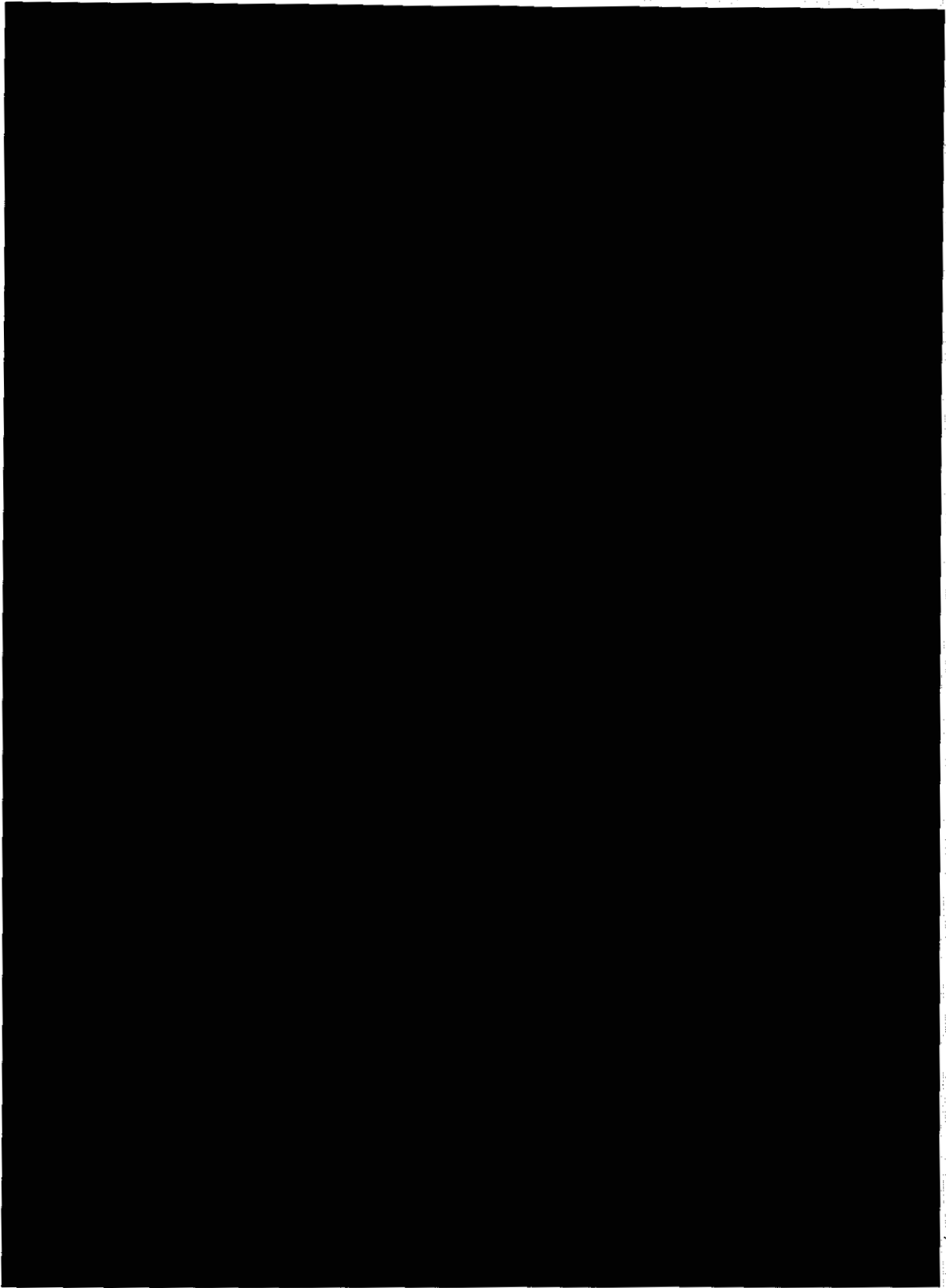
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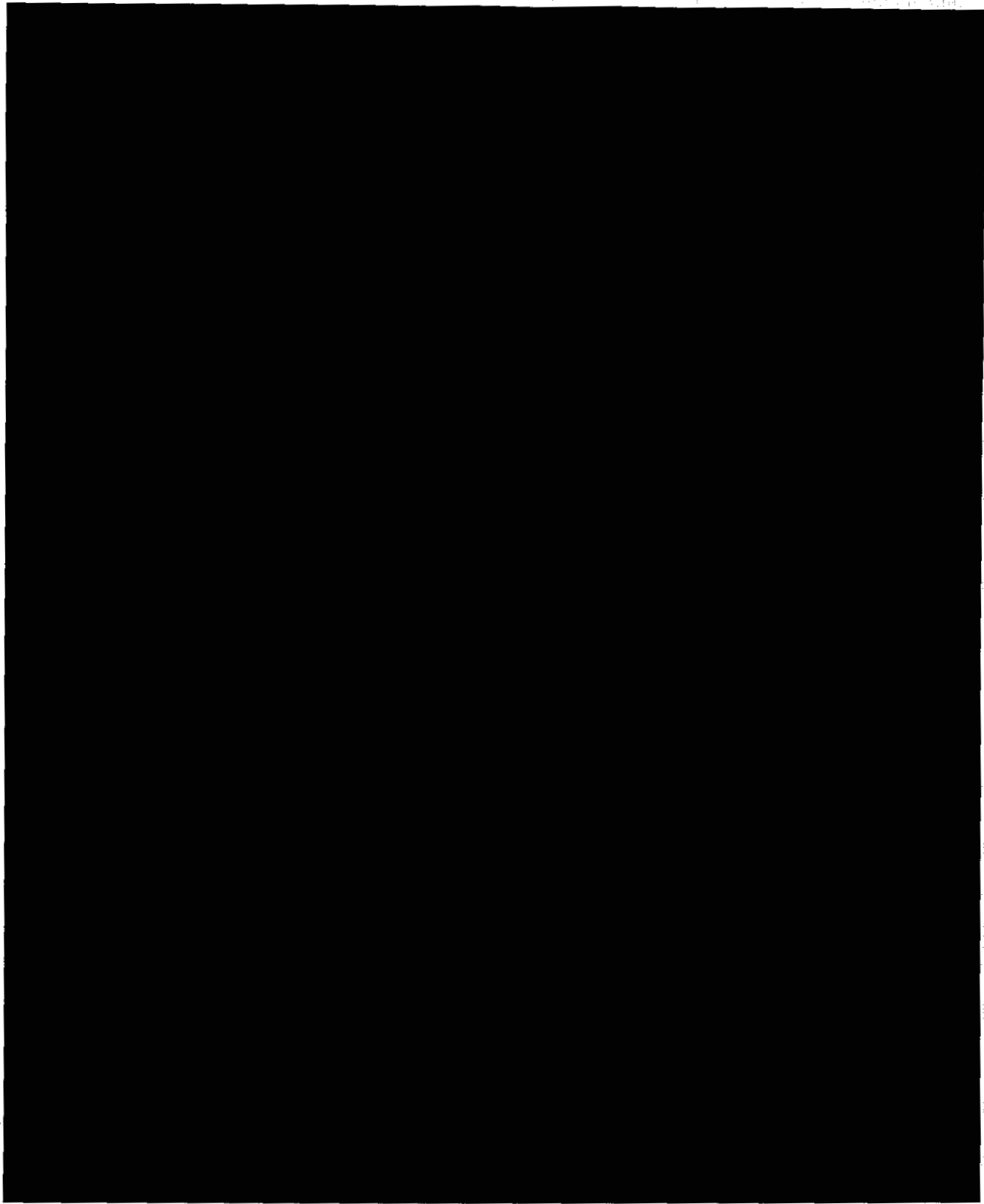
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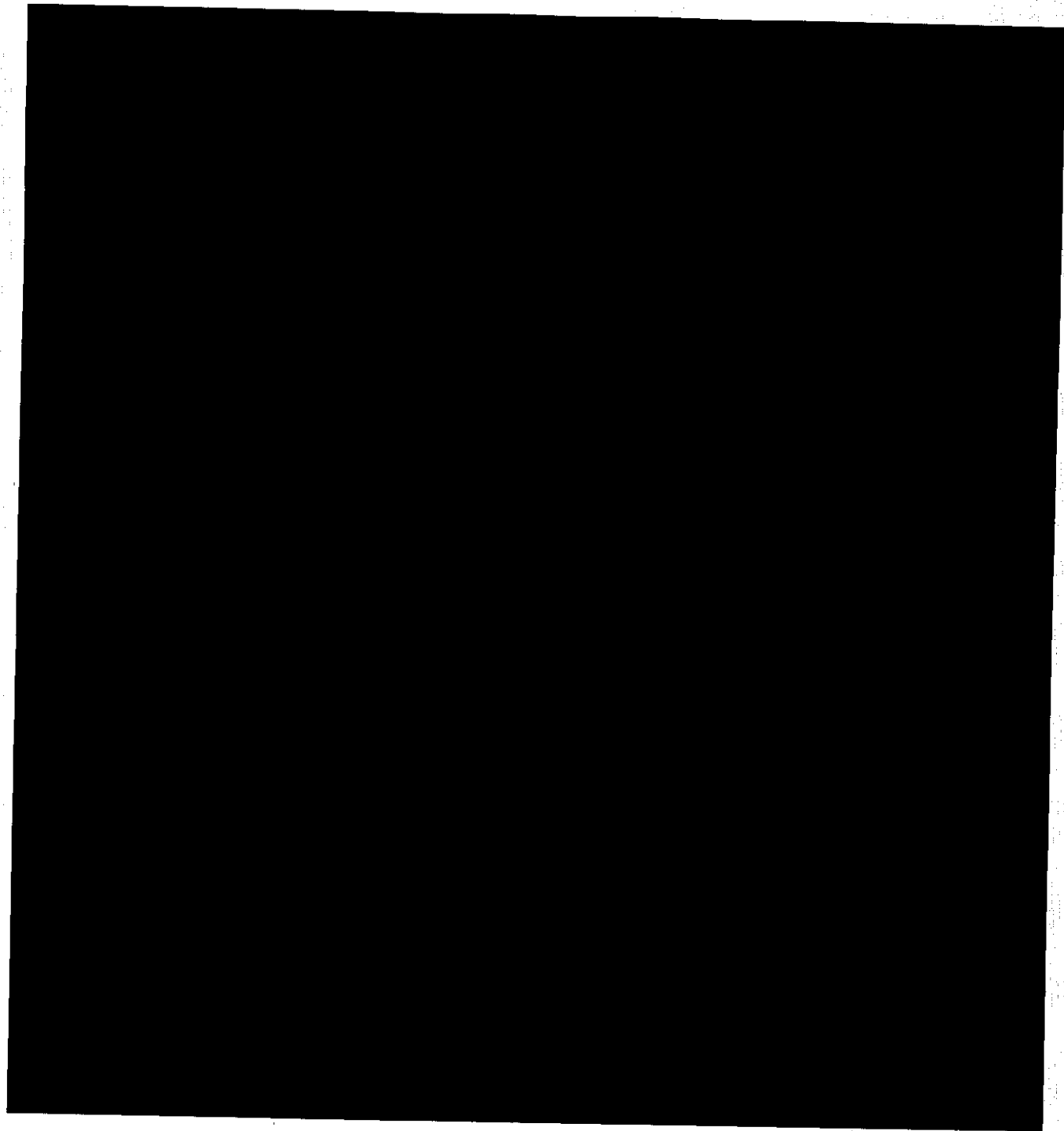


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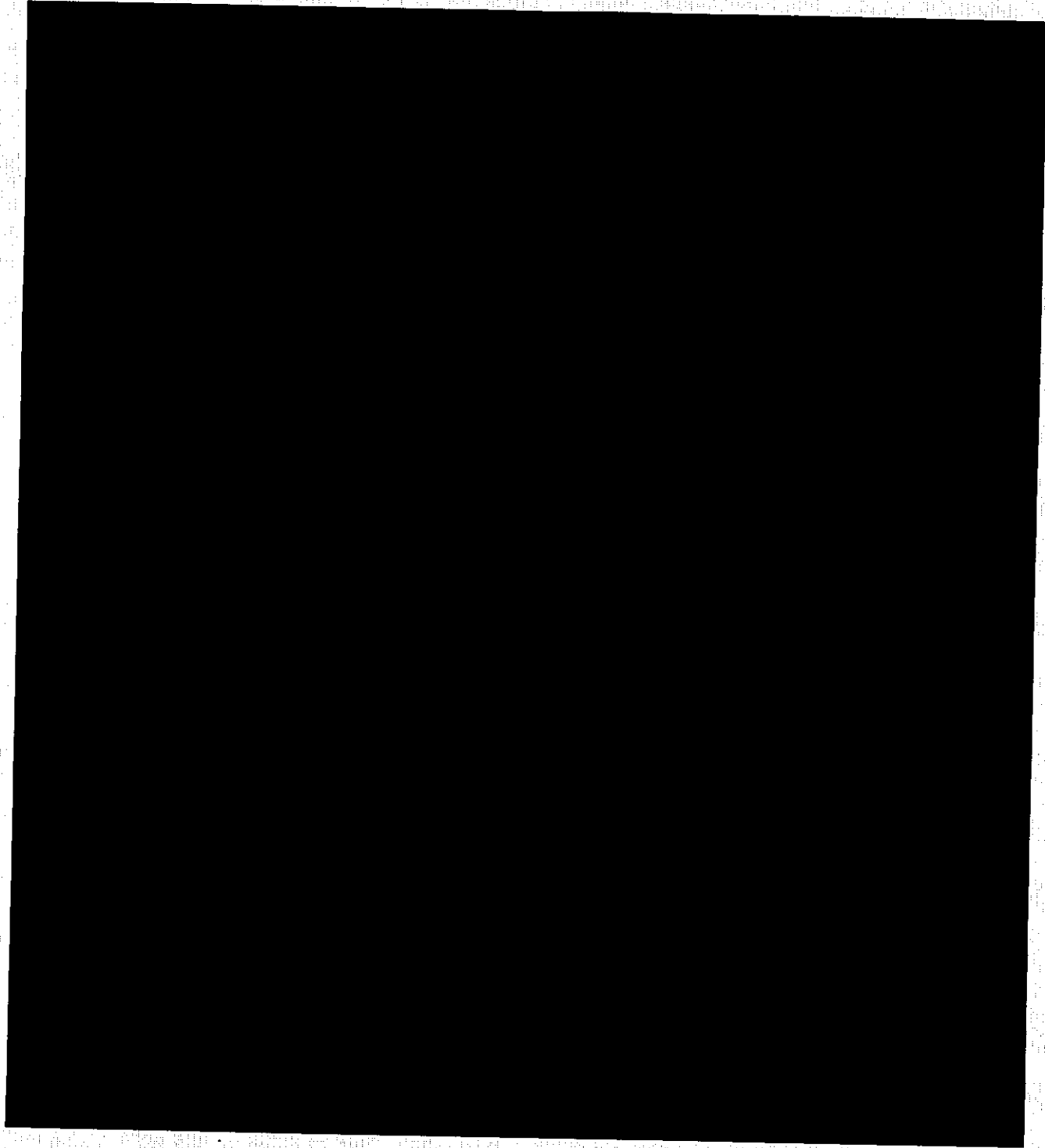


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GREEN-E RENEWABLE GENERATOR ATTESTATION

(Seller owns Renewable Facility. No Wholesaler Attestation required.)

I. Facility Information

| | | |
|---|---|------------------------------|
| Name of Generation Facility ("Facility"): Centennial Wind Energy Project | | |
| Company that Owns Facility ("Owner"): Oklahoma Gas and Electric Company | | |
| Address of Facility: Harper County, Oklahoma | | |
| North American Electric Reliability Corporation (NERC) region in which Facility is located: SPP | | |
| Facility ID Number: 56380 | DOE EIA or QF? (circle one) | Nameplate capacity (MW): 120 |
| Date Facility 1 st Operational: 12/15/2006 | Date of Capacity Upgrade or Repowering: N/A | |
| Contact Person: John Wendling | Title: Vice President Power Supply | |
| Telephone: (405) 553-2018 | Fax / email: (405) 553-2115 | |

II. Renewable Attributes supplied to Purchaser indicated below, by fuel type

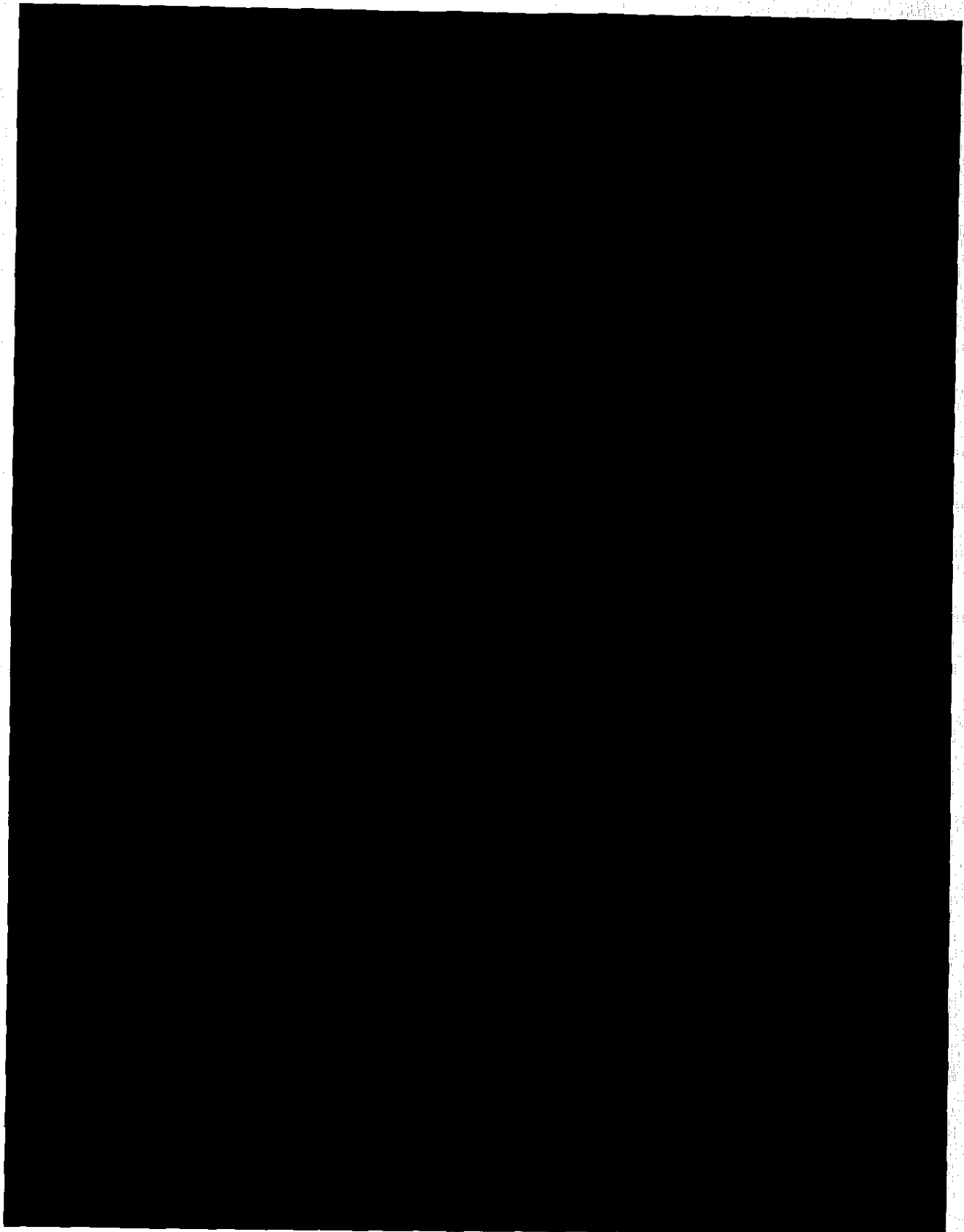
*** List renewable MWhs generated in each calendar quarter as a separate line item.

| Renewable Fuel Type | MWhs of Renewable Attributes Sold / MWhs of associated Electricity | Generation Period(s) (calendar quarter(s)) | Average emission rate during calendar quarter (lbs/MWh) | | |
|---------------------|--|--|---|-----------------|-----------------|
| | | | SO ₂ | NO _x | CO ₂ |
| Wind | 50,000 | January 1, 2007 to March 31, 2007 | 0 | 0 | 0 |
| Wind | 50,000 | April 1, 2007 to June 30, 2007 | 0 | 0 | 0 |

III. Declaration:

I, John Wendling, Vice President Power Supply, an authorized agent of the Owner, declare that the Renewable Attributes listed above were sold exclusively from Owner to Green Mountain Energy Company ("Purchaser"). I further declare that:

- (i) the Facility identified above is owned by Seller;
- (ii) during the calendar quarter(s) identified above, the Facility generated the MWhs of electric energy identified in the table above, and all Renewable Attributes (as defined below) represented by and associated with such renewable electricity generation, from wind;
- (iii) Pursuant to Order No. 524078, Cause No. PUD 200500177 by the Oklahoma Corporation Commission, SELLER retains ownership of all Renewable Attributes generated from the Facility. All right, title and interest in and to the Renewable Attributes (as defined below and including without limitation any CO₂ benefits and any emissions offsets, emissions allowances or emissions reductions) associated with the MWhs of electric energy identified in the table above were sold and transferred by Owner to Purchaser;
- (iv) to the best of my knowledge, the Renewable Attributes were not sold, marketed or otherwise claimed by a third party other than Purchaser;
- (v) the owner sold the Renewable Attributes once and only once;
- (vi) the Renewable Attributes, and the electricity that was generated with the Renewable Attributes, were(was) not used (in whole or in part) to meet any federal, state or local renewable energy requirement, renewable energy procurement, renewable portfolio standard, or other renewable energy mandate by Seller, or, to the best of Seller's knowledge, by any other entity;
- (vii) the electricity associated with the Renewable Attributes sold was not used on-site for powering electric

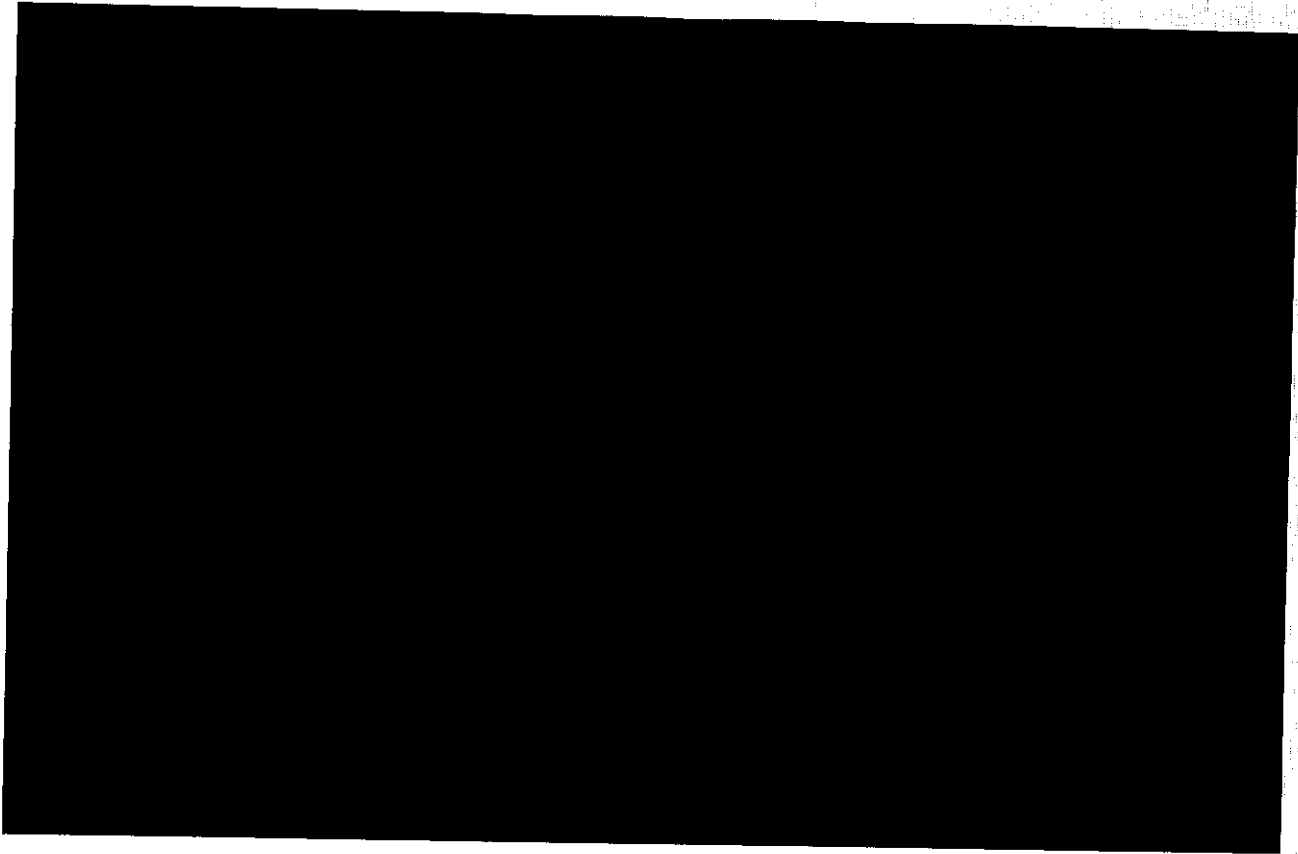


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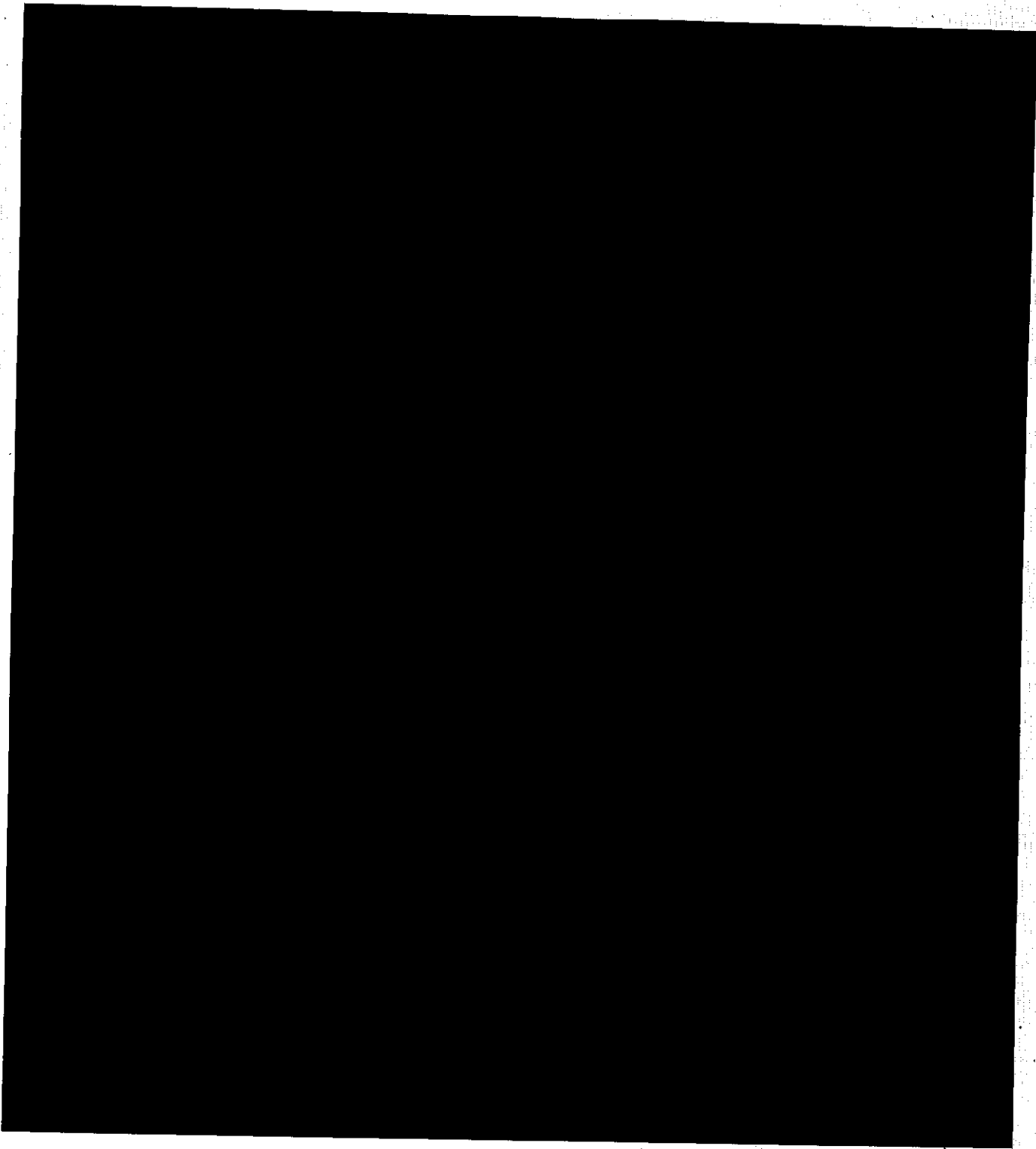


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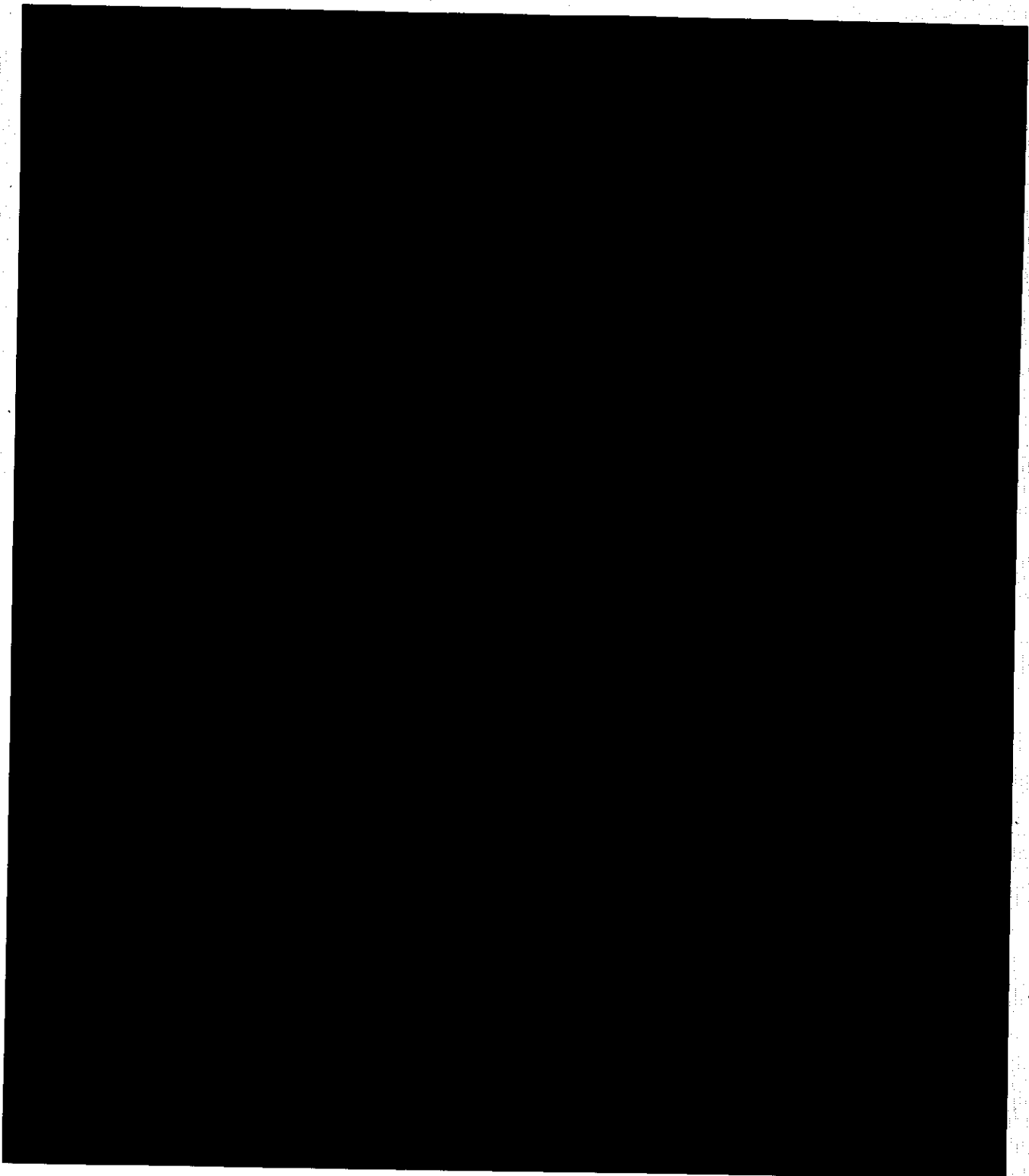
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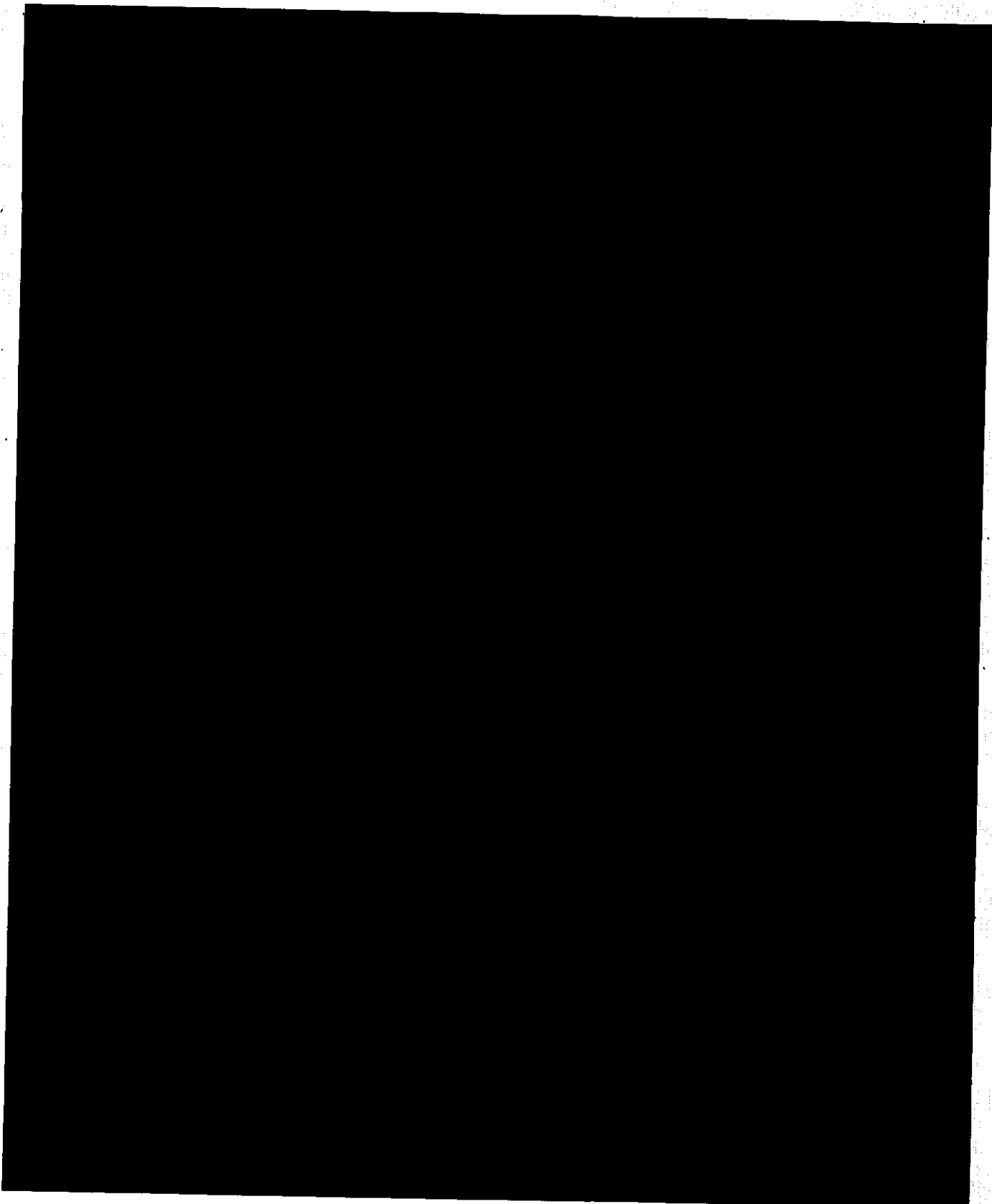


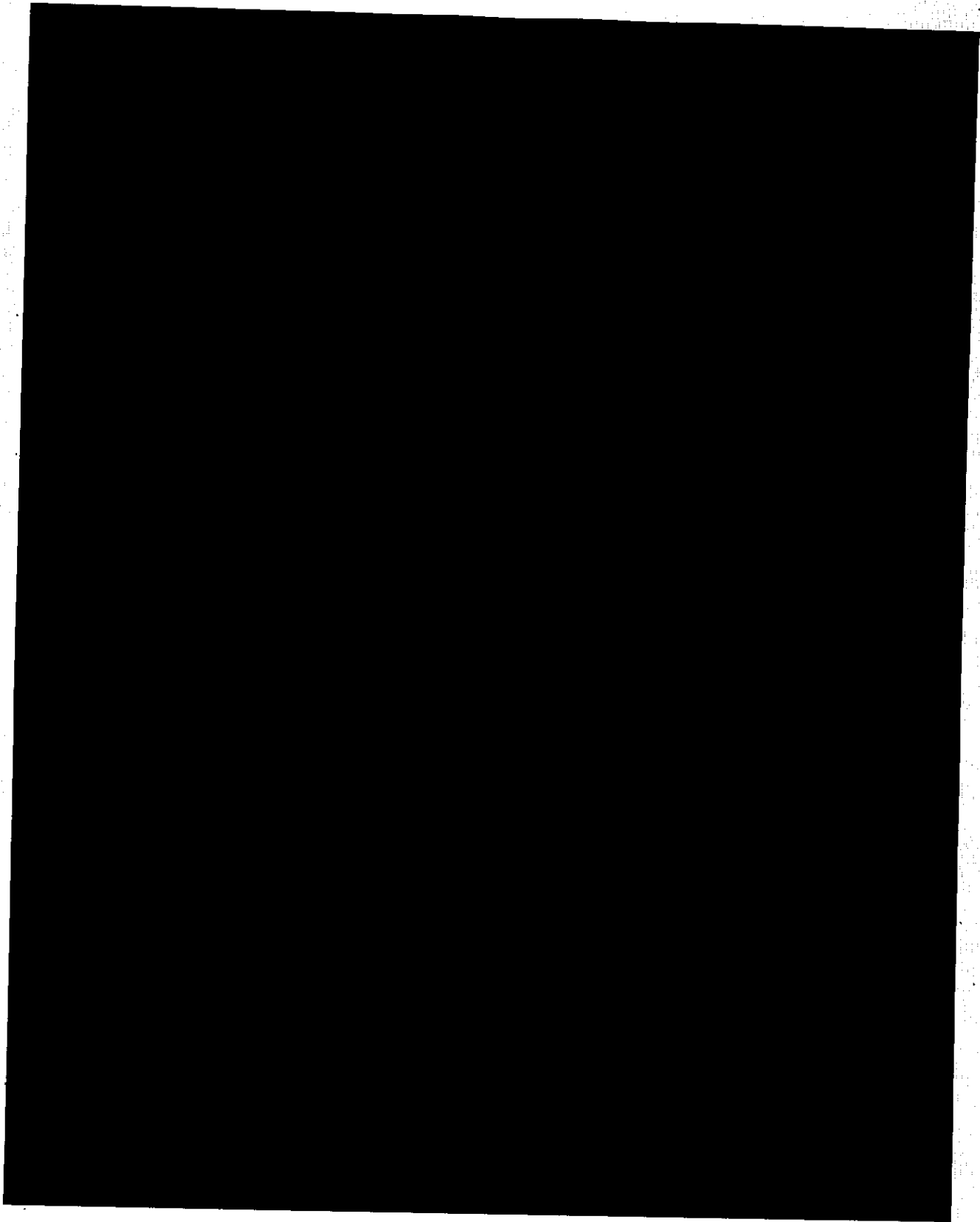
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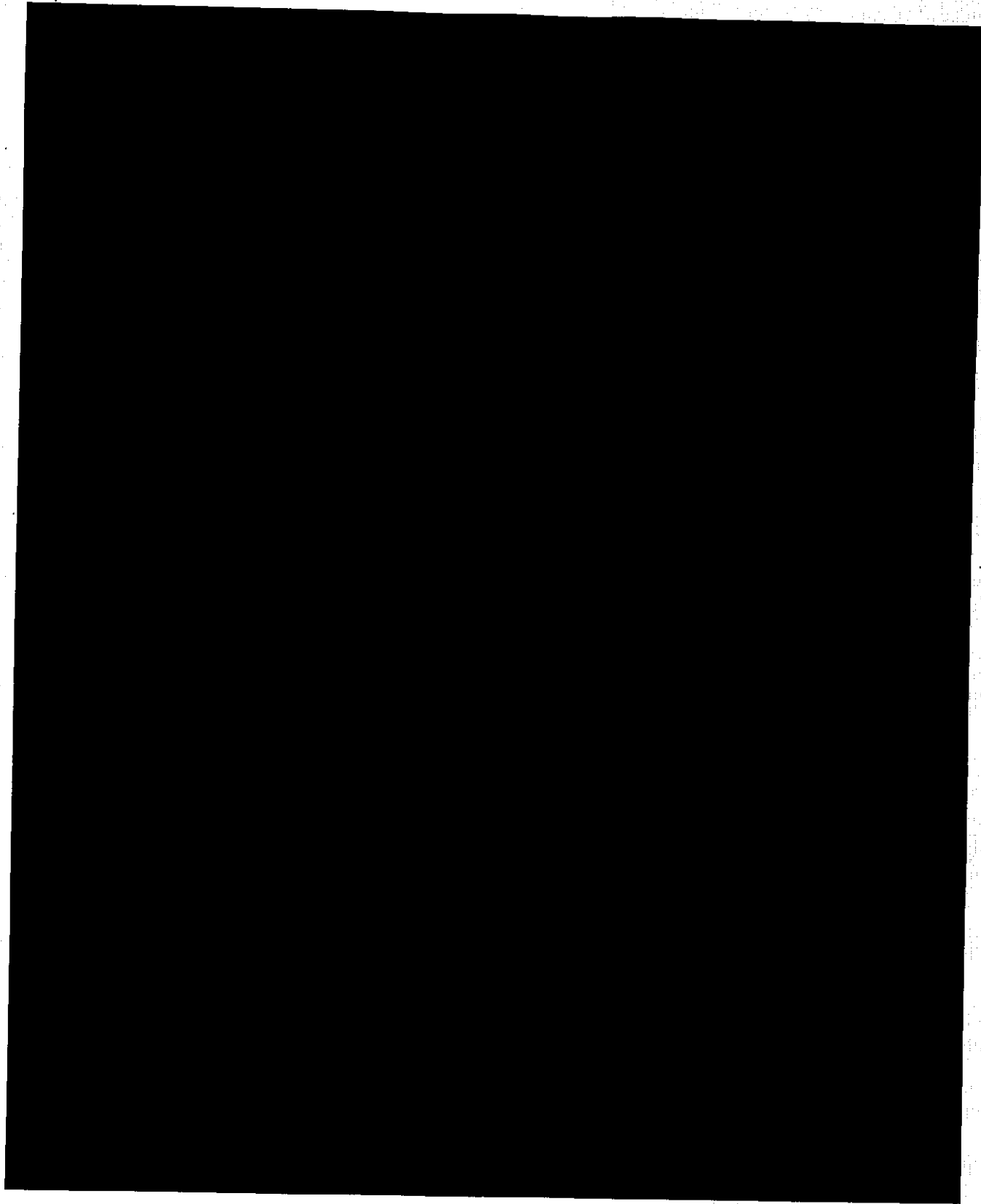
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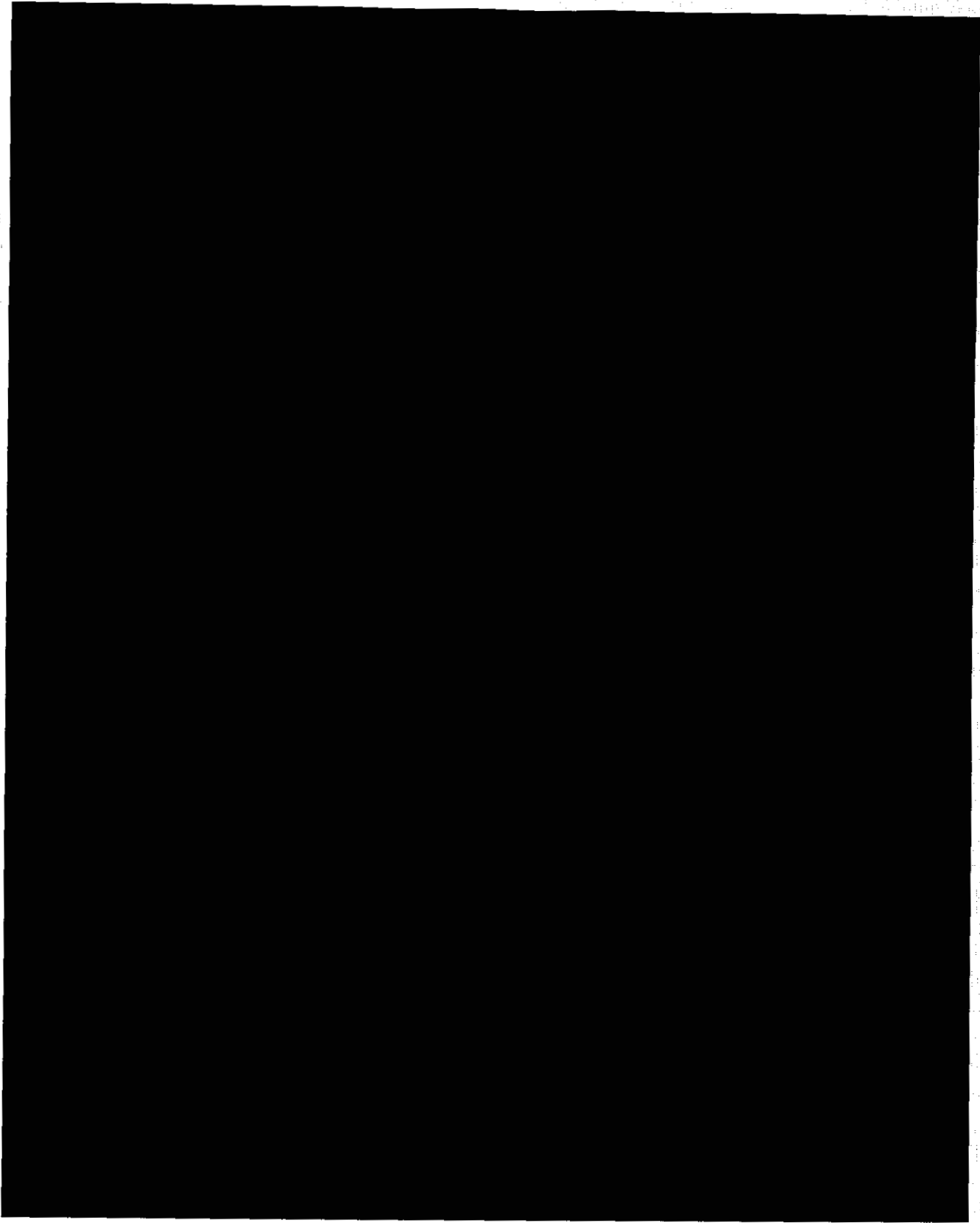
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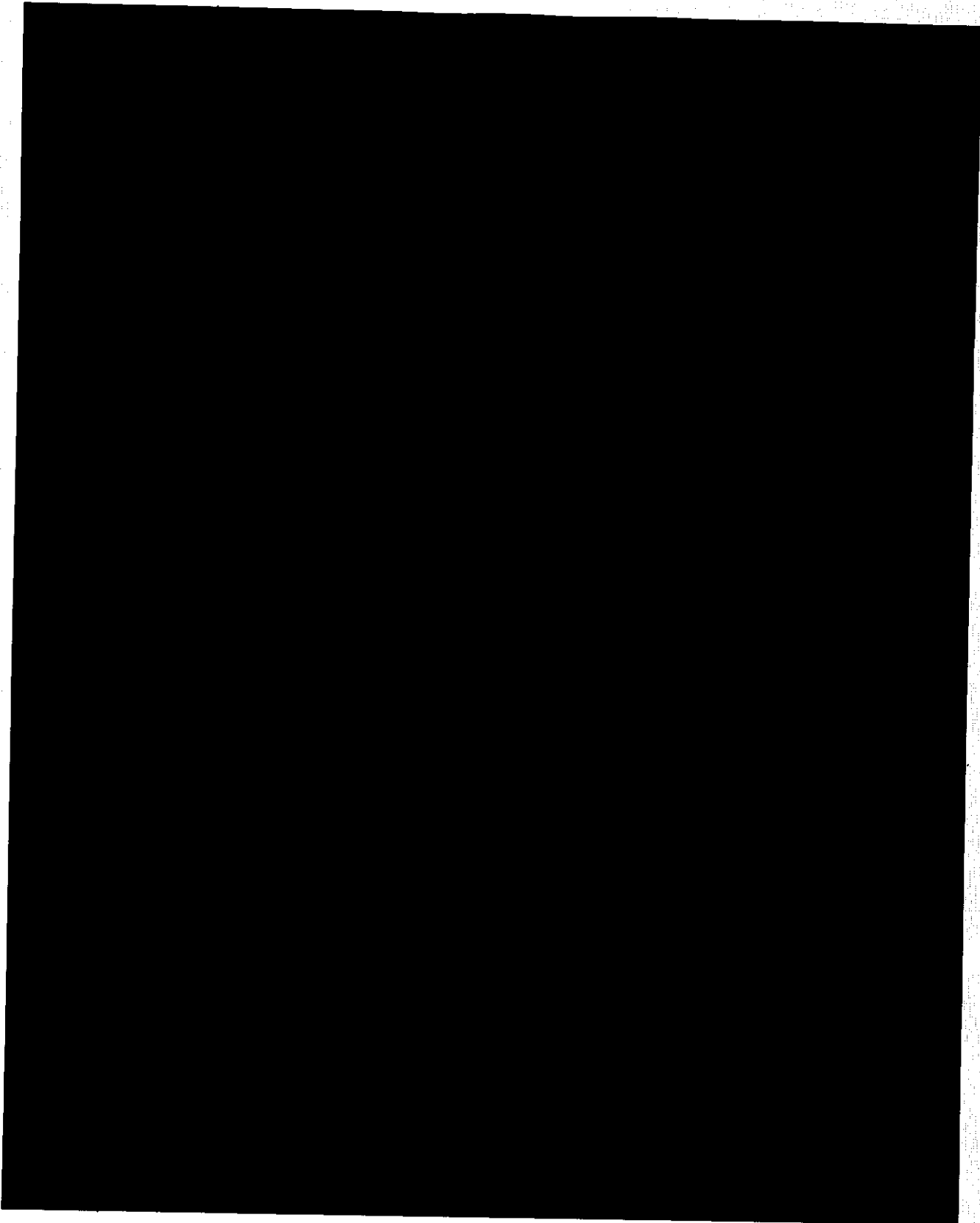
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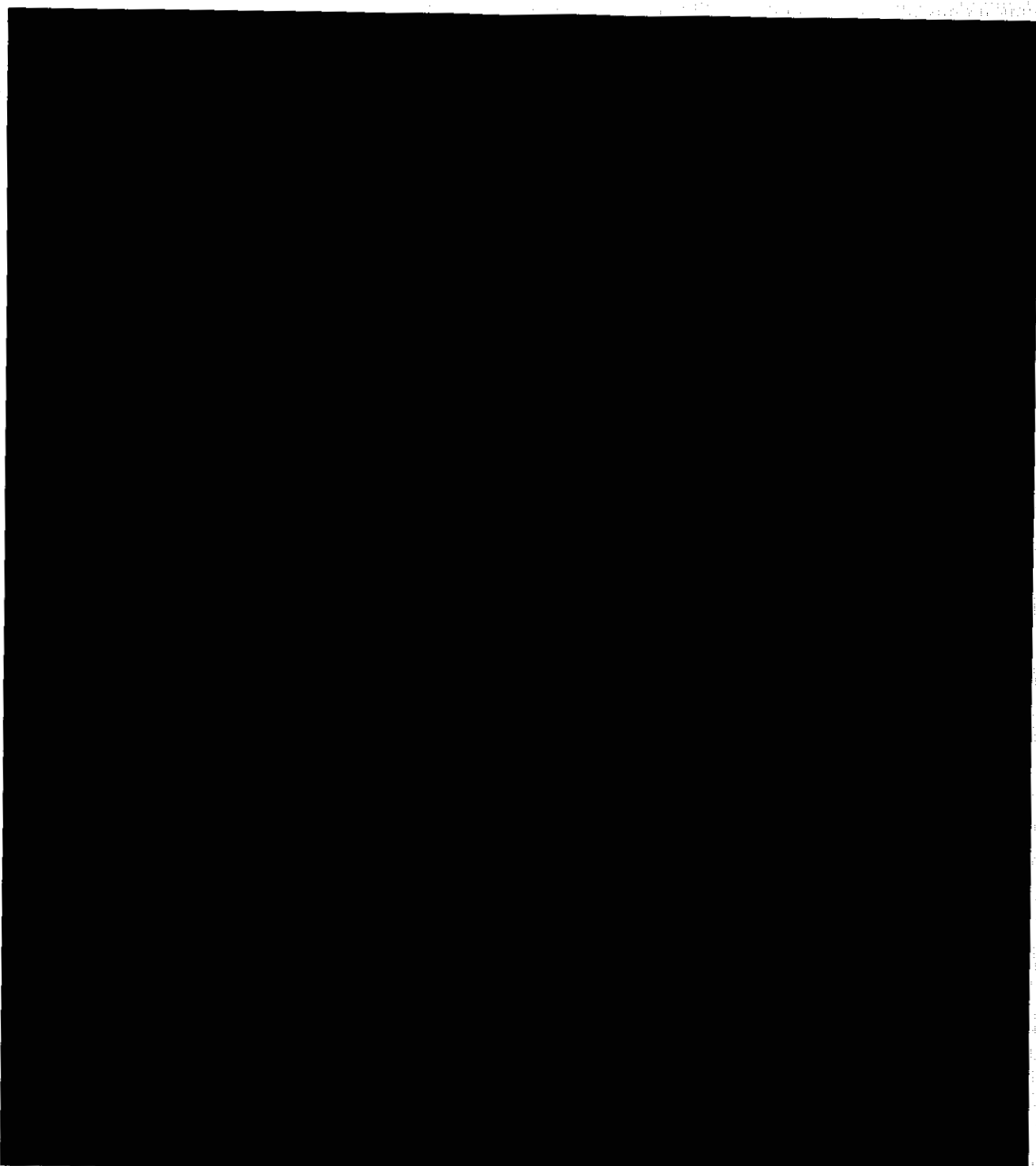




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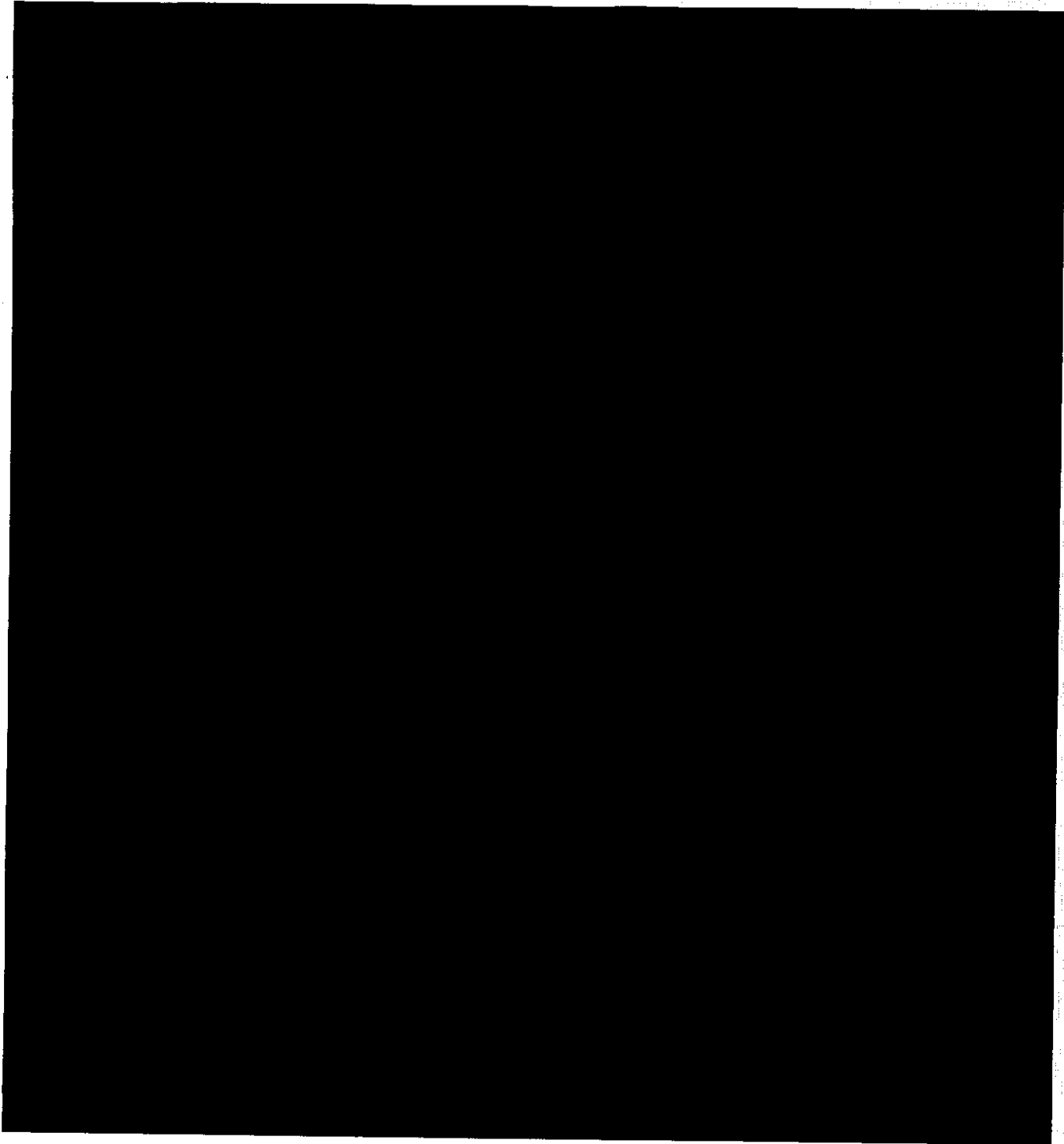


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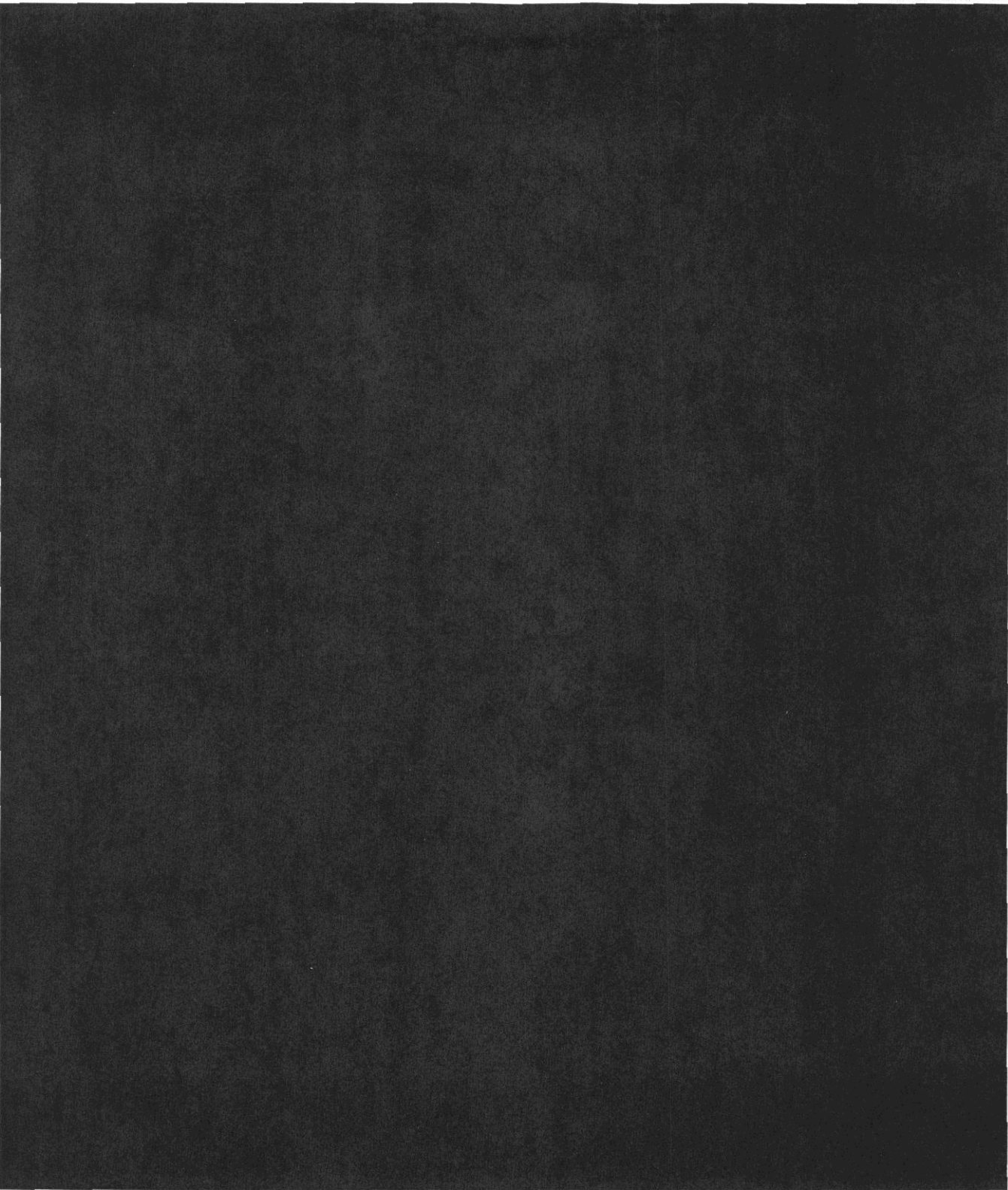
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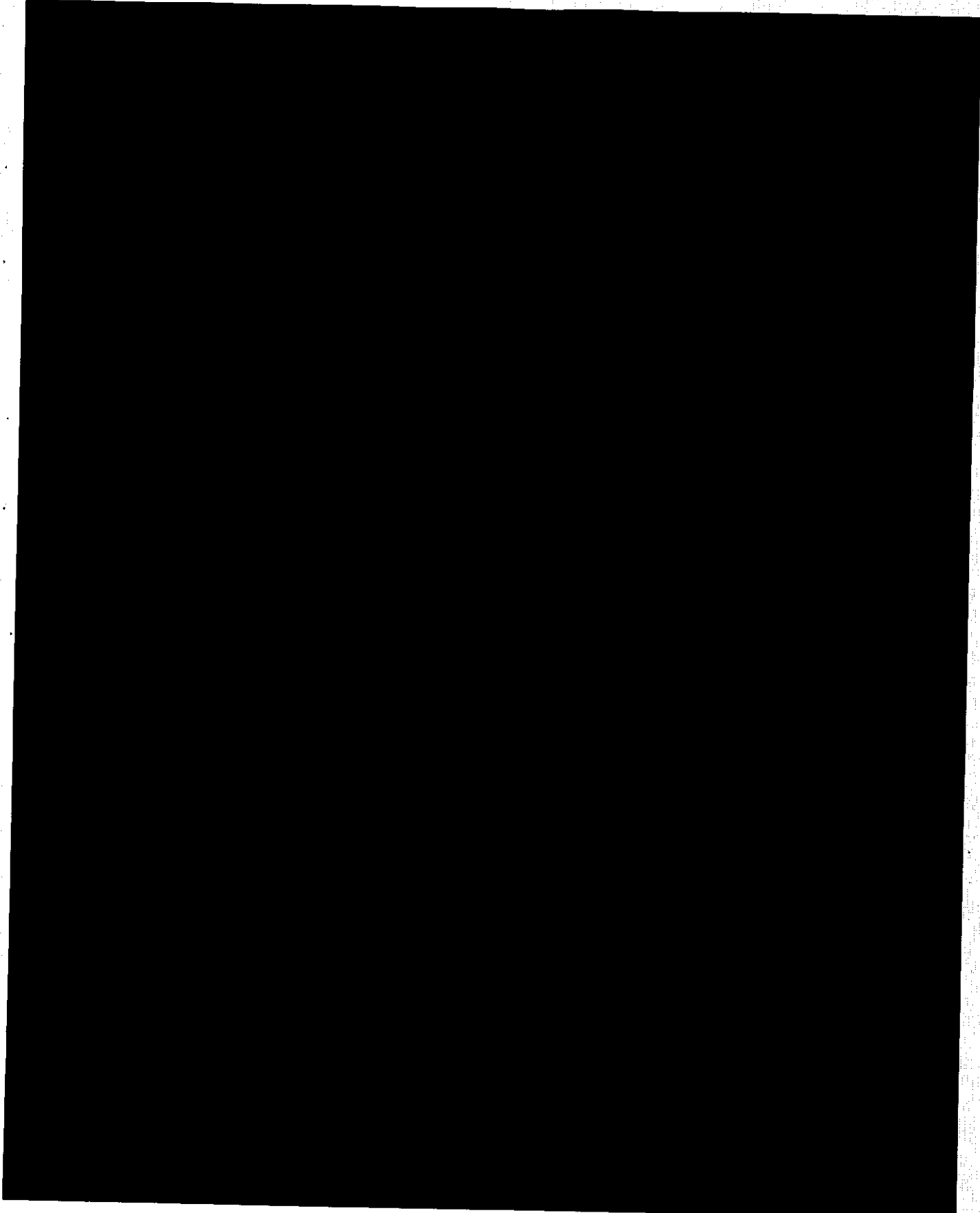


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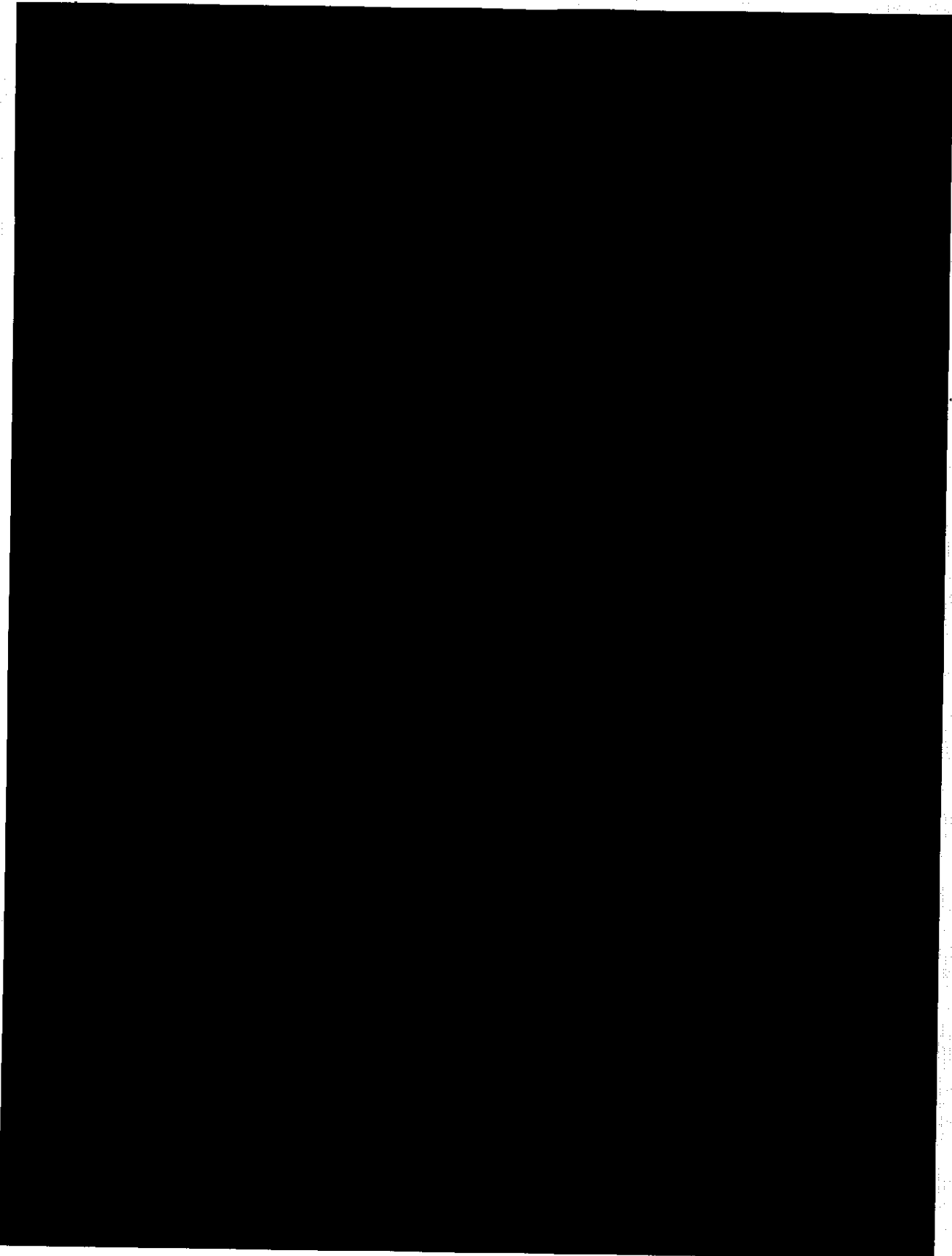


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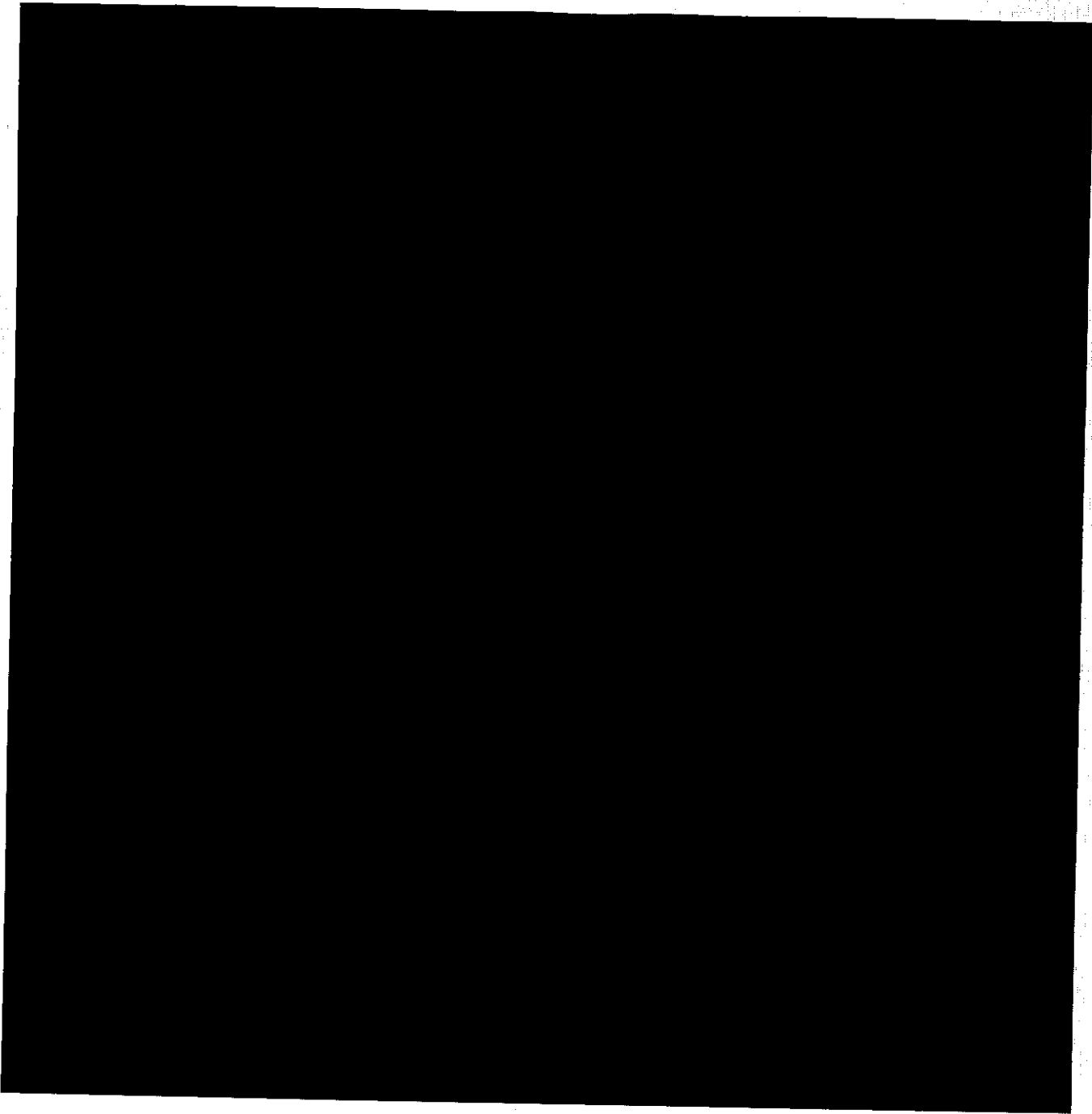


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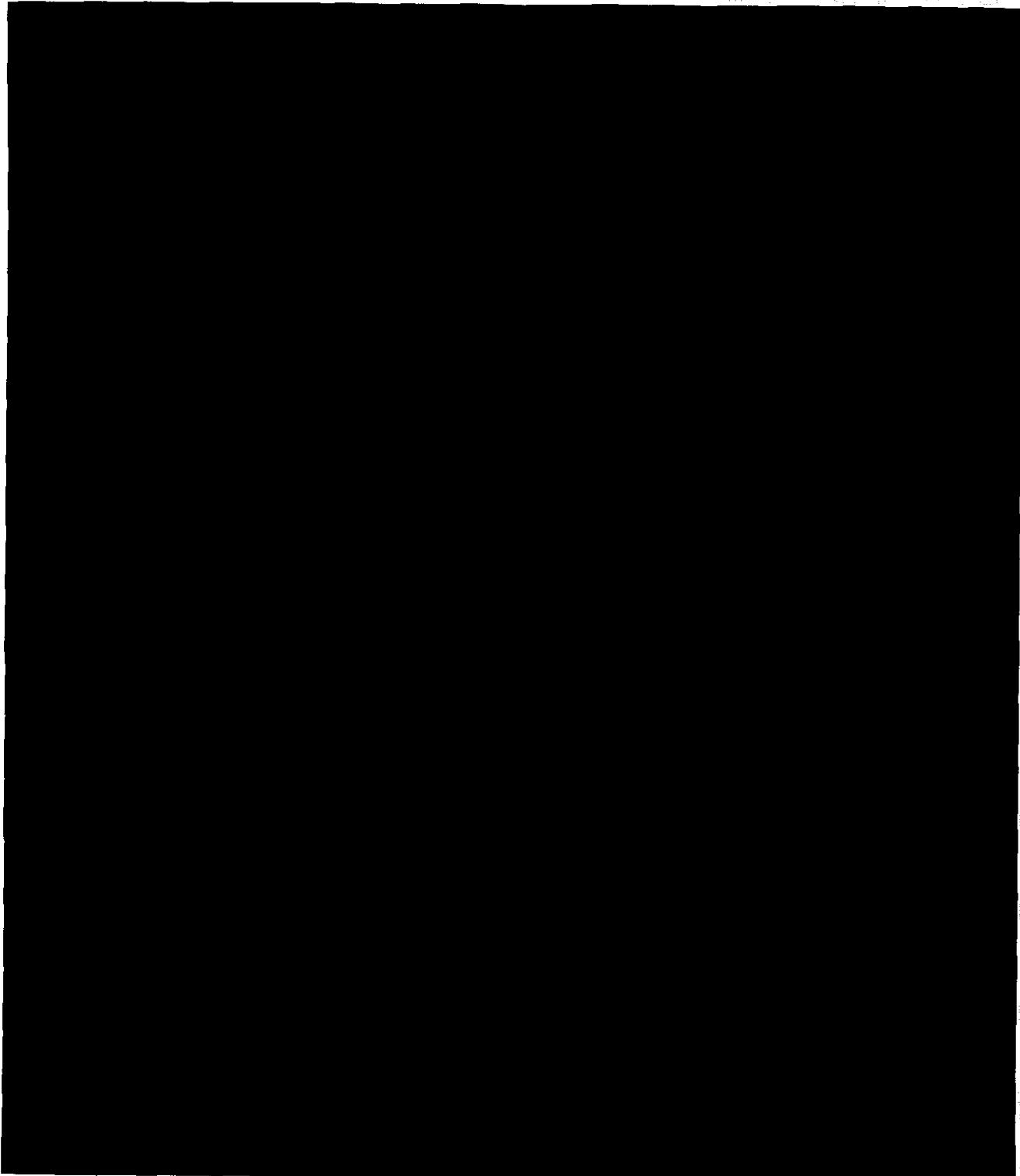


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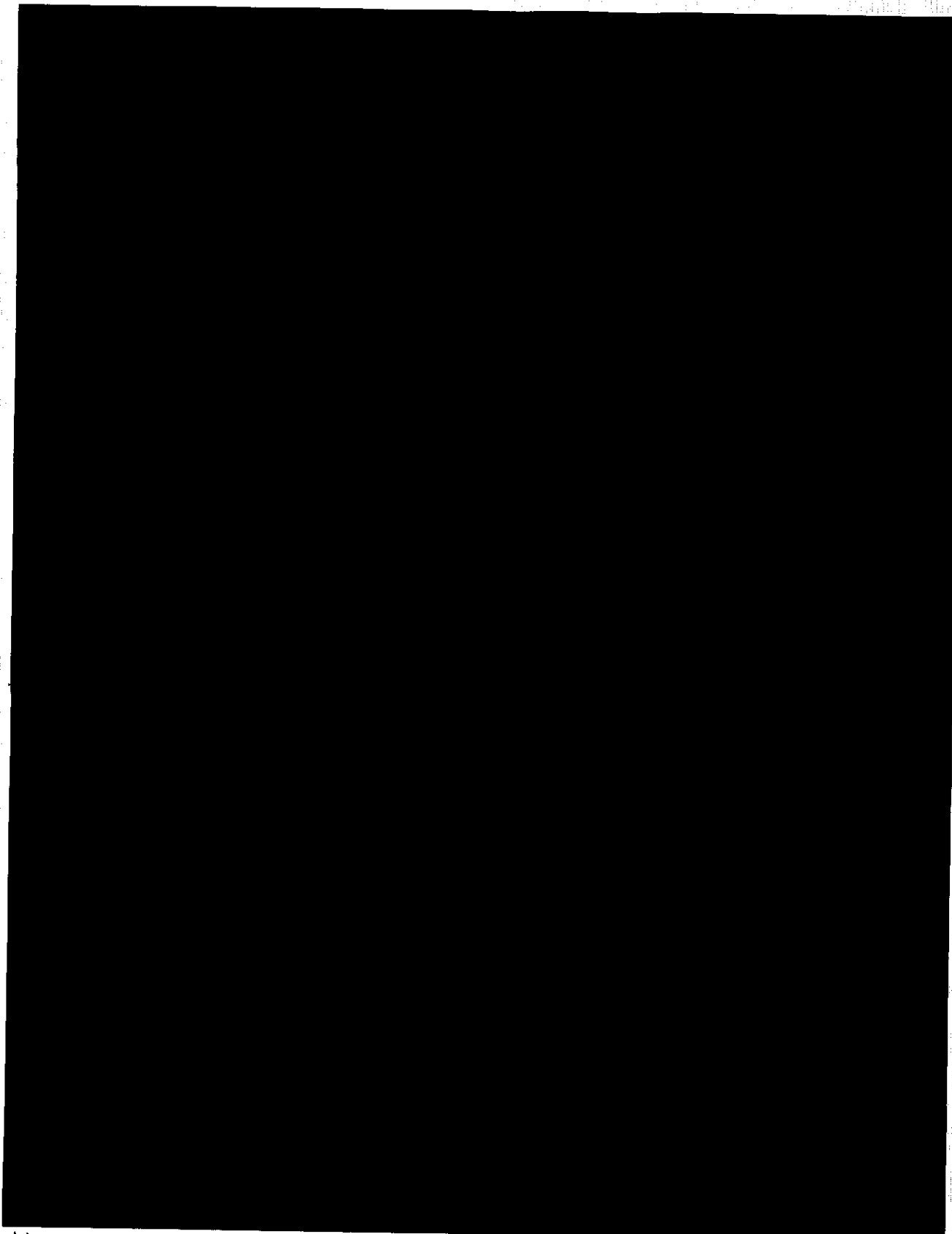


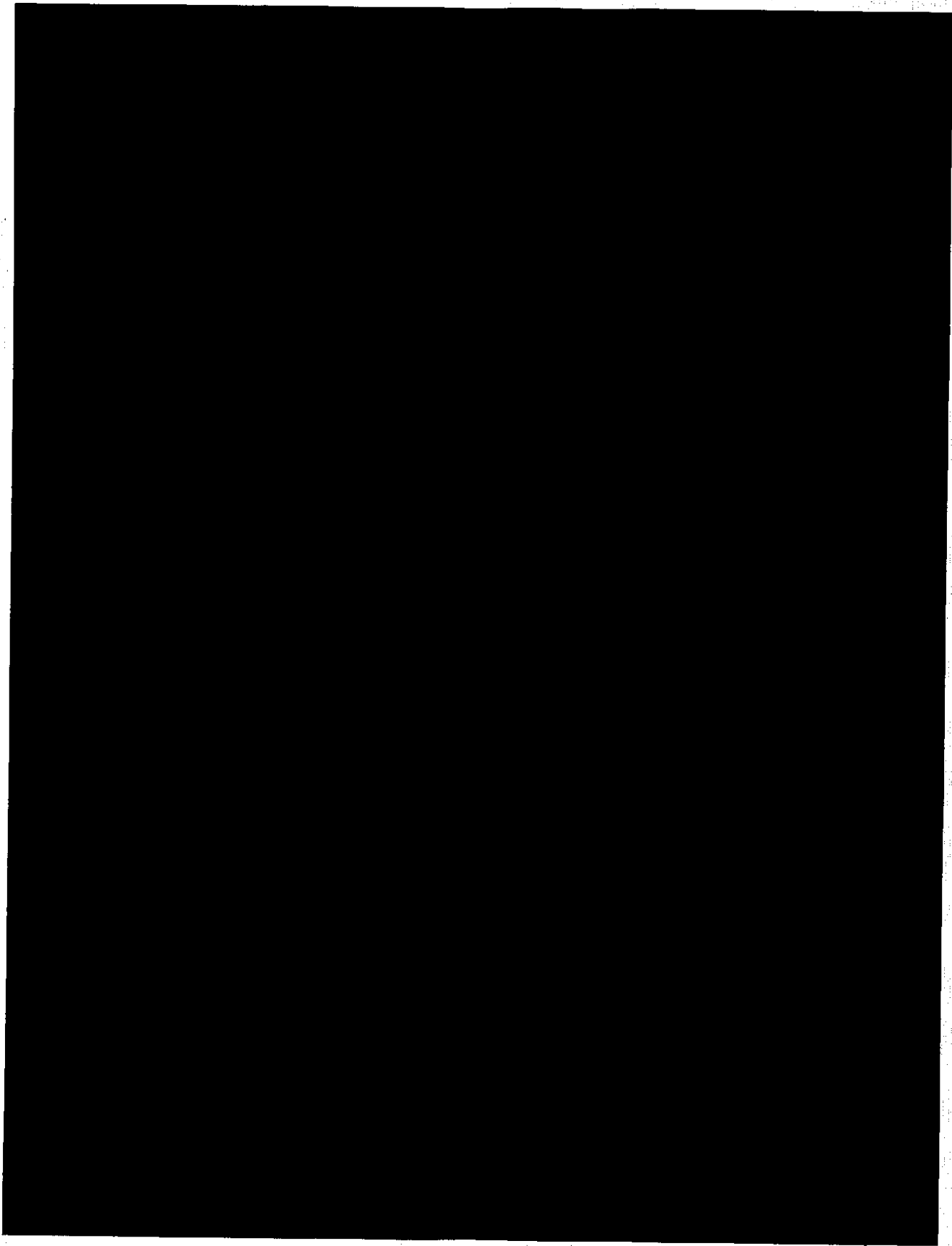
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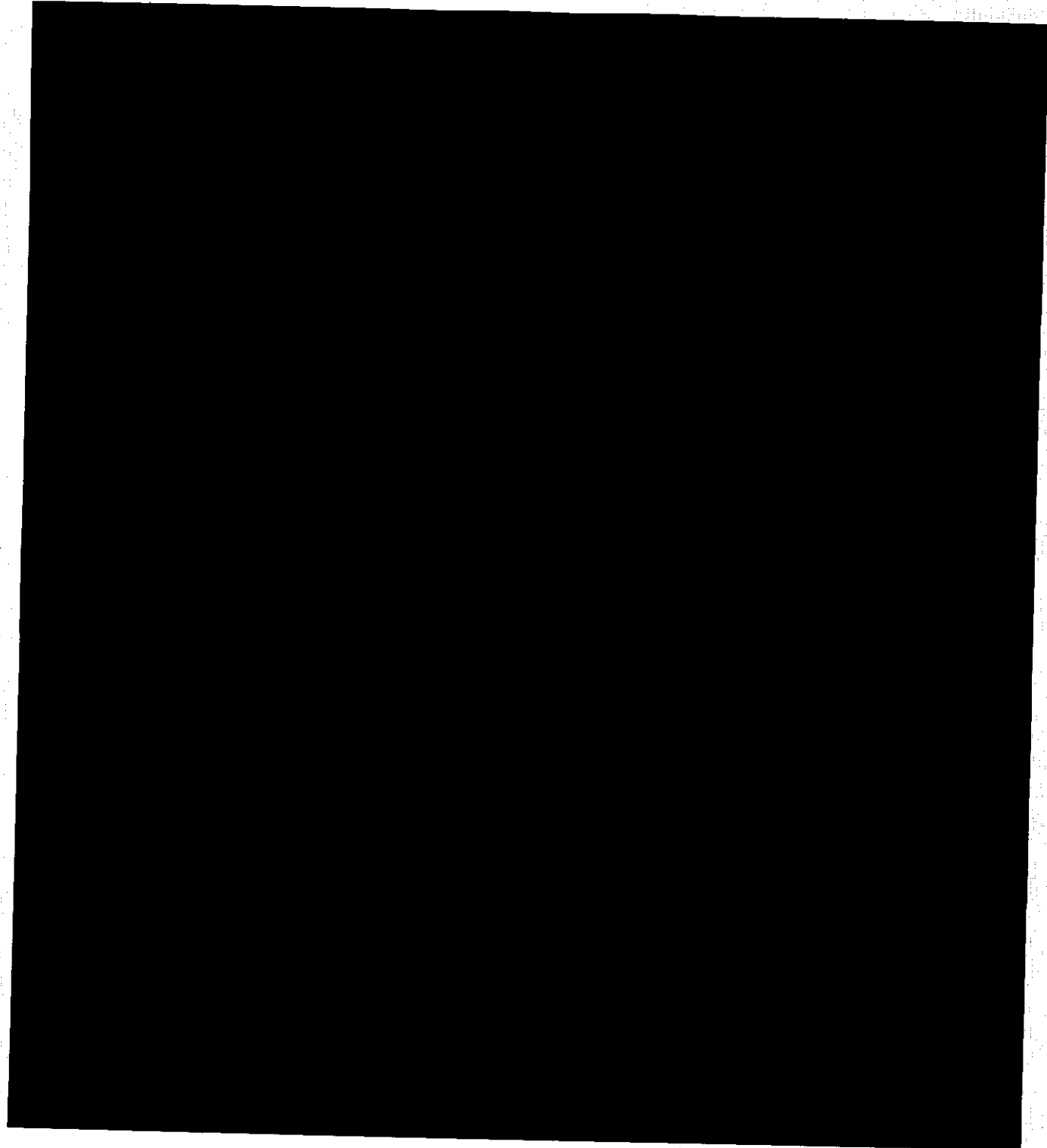


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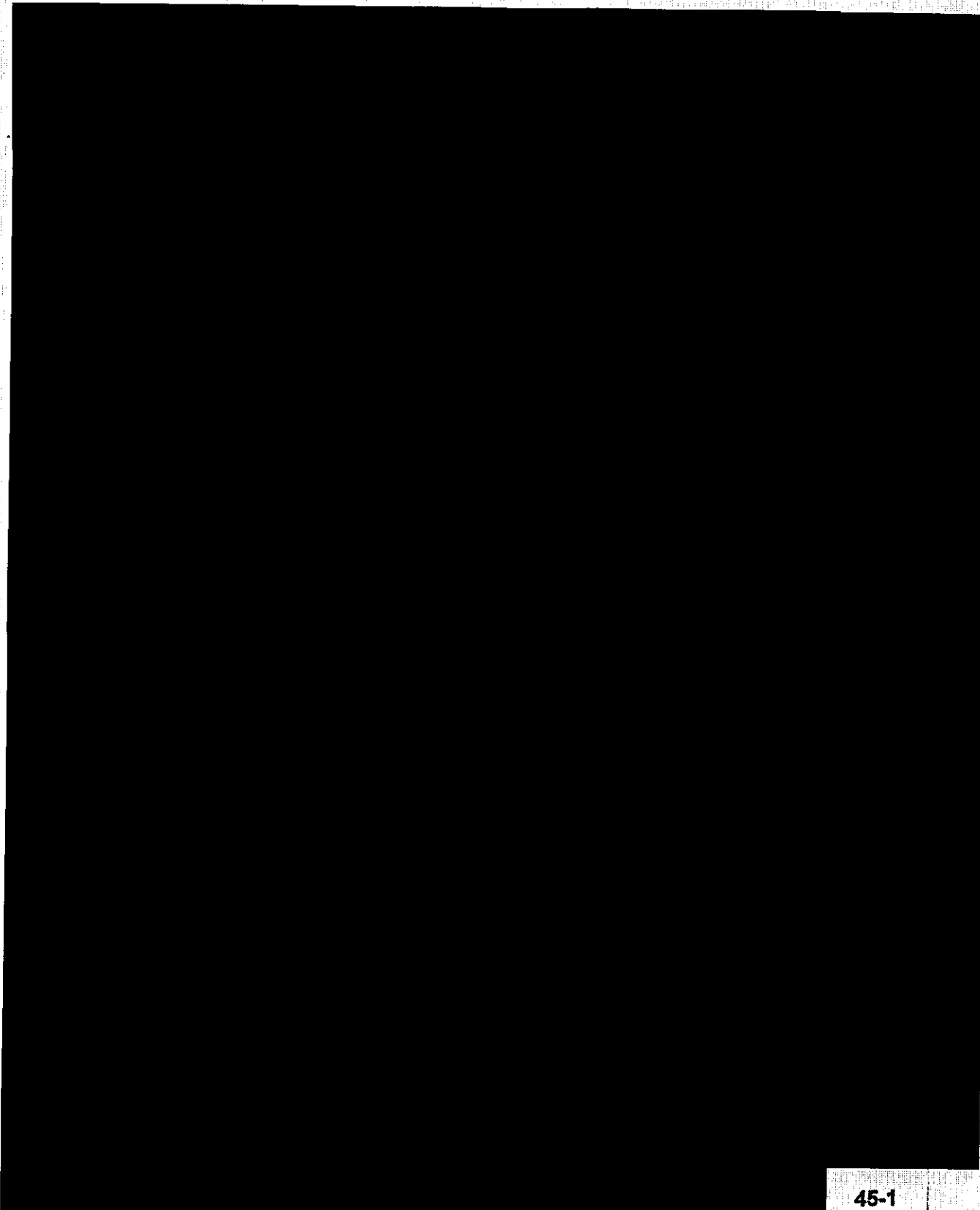


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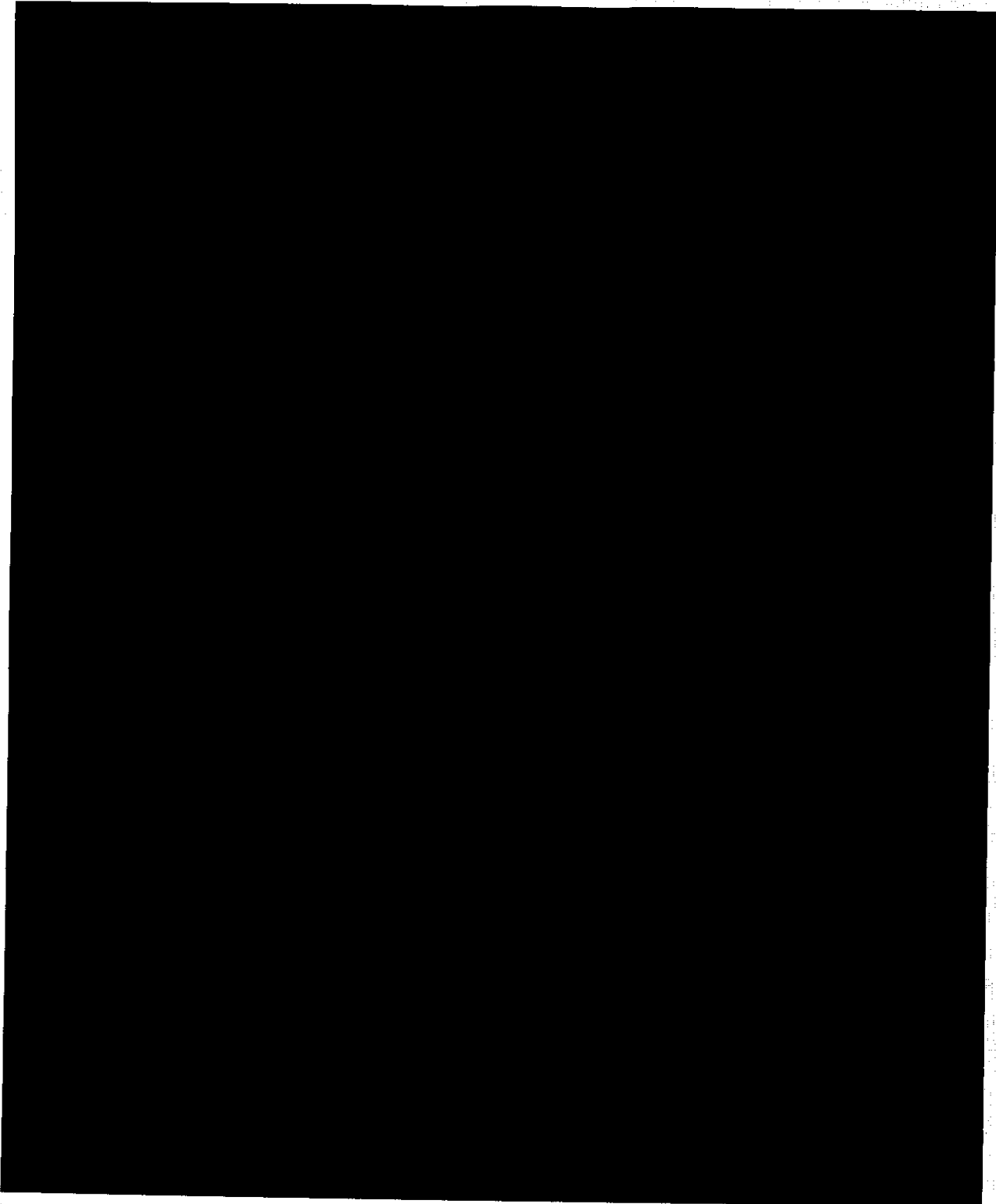


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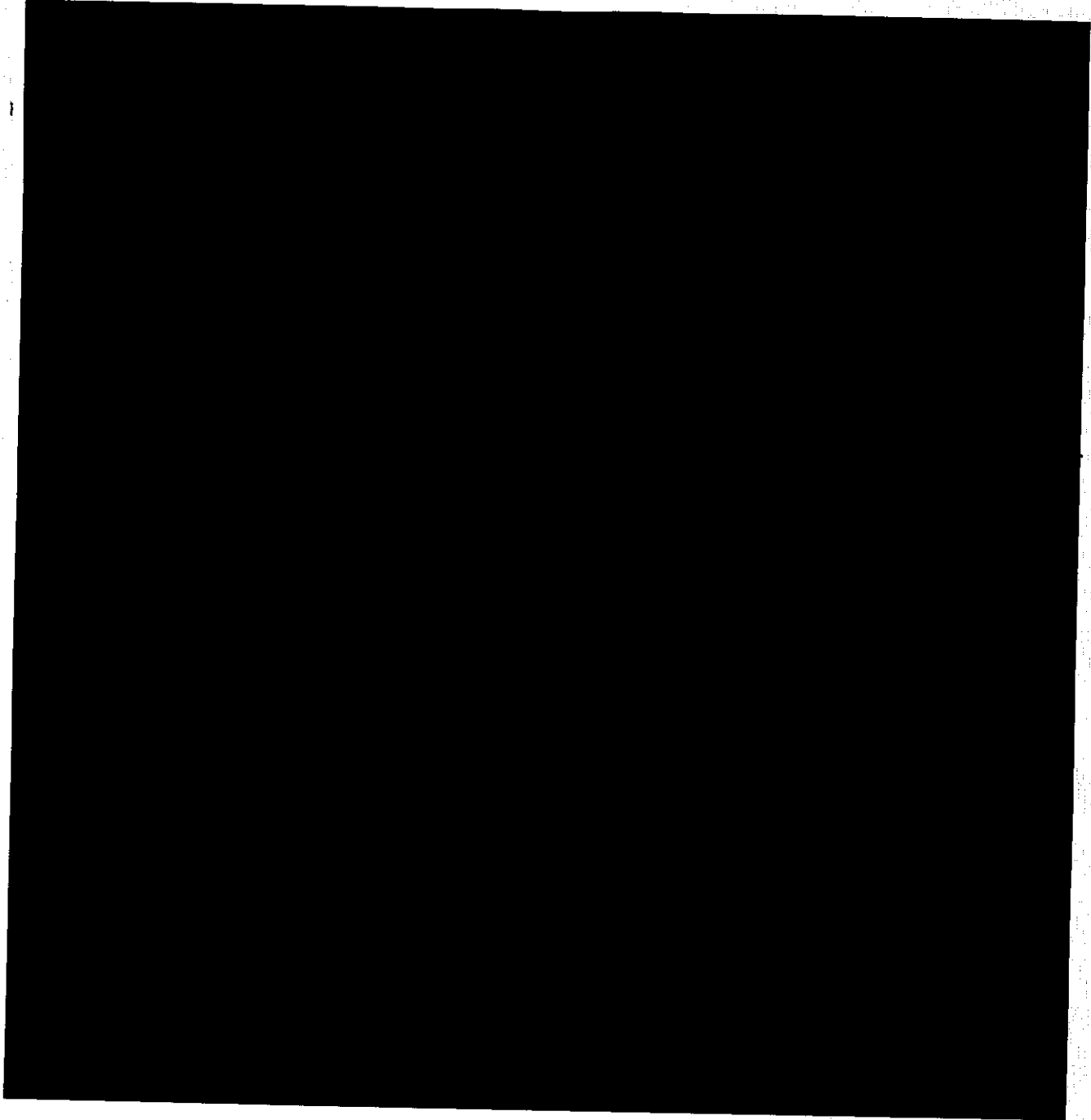


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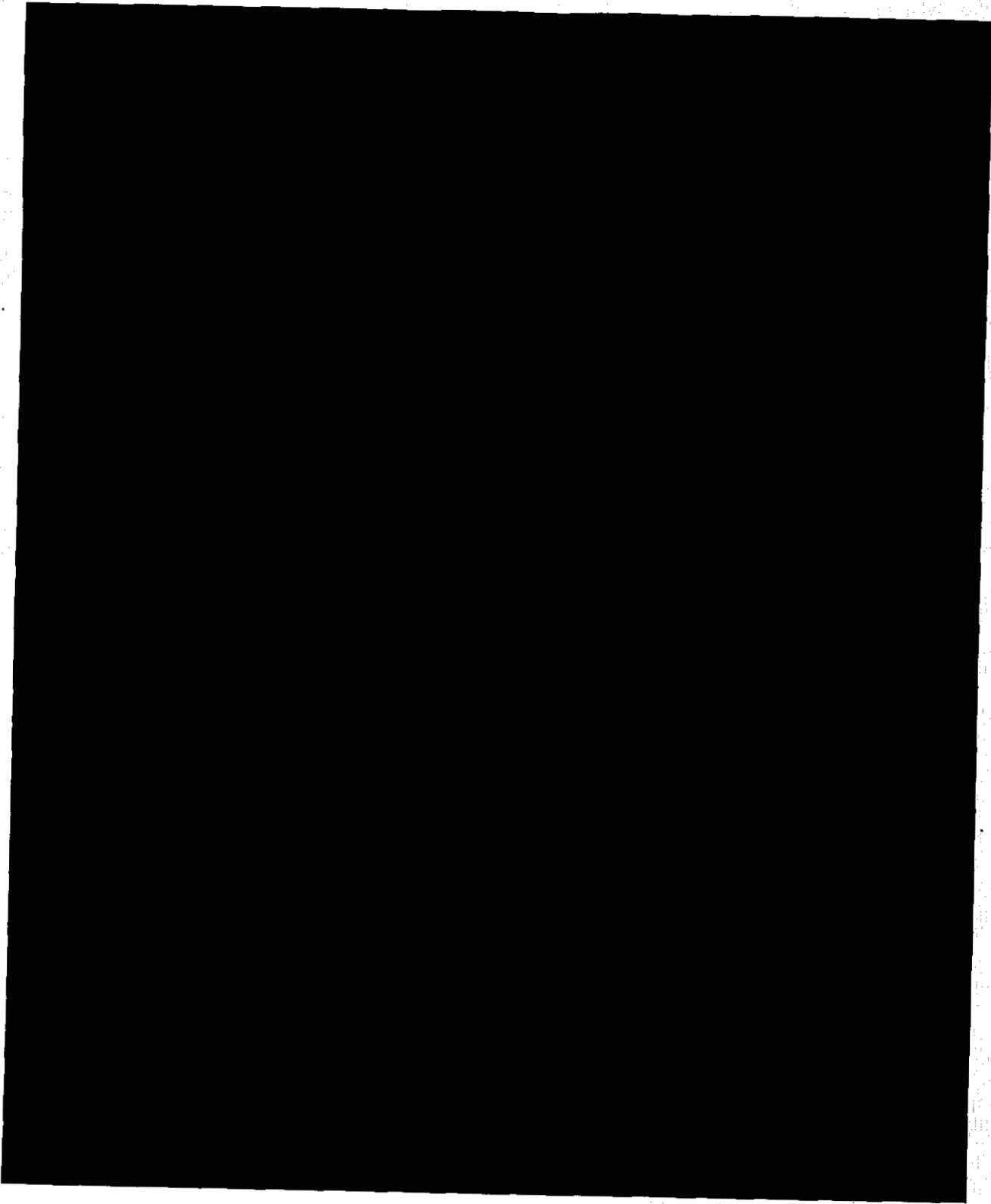
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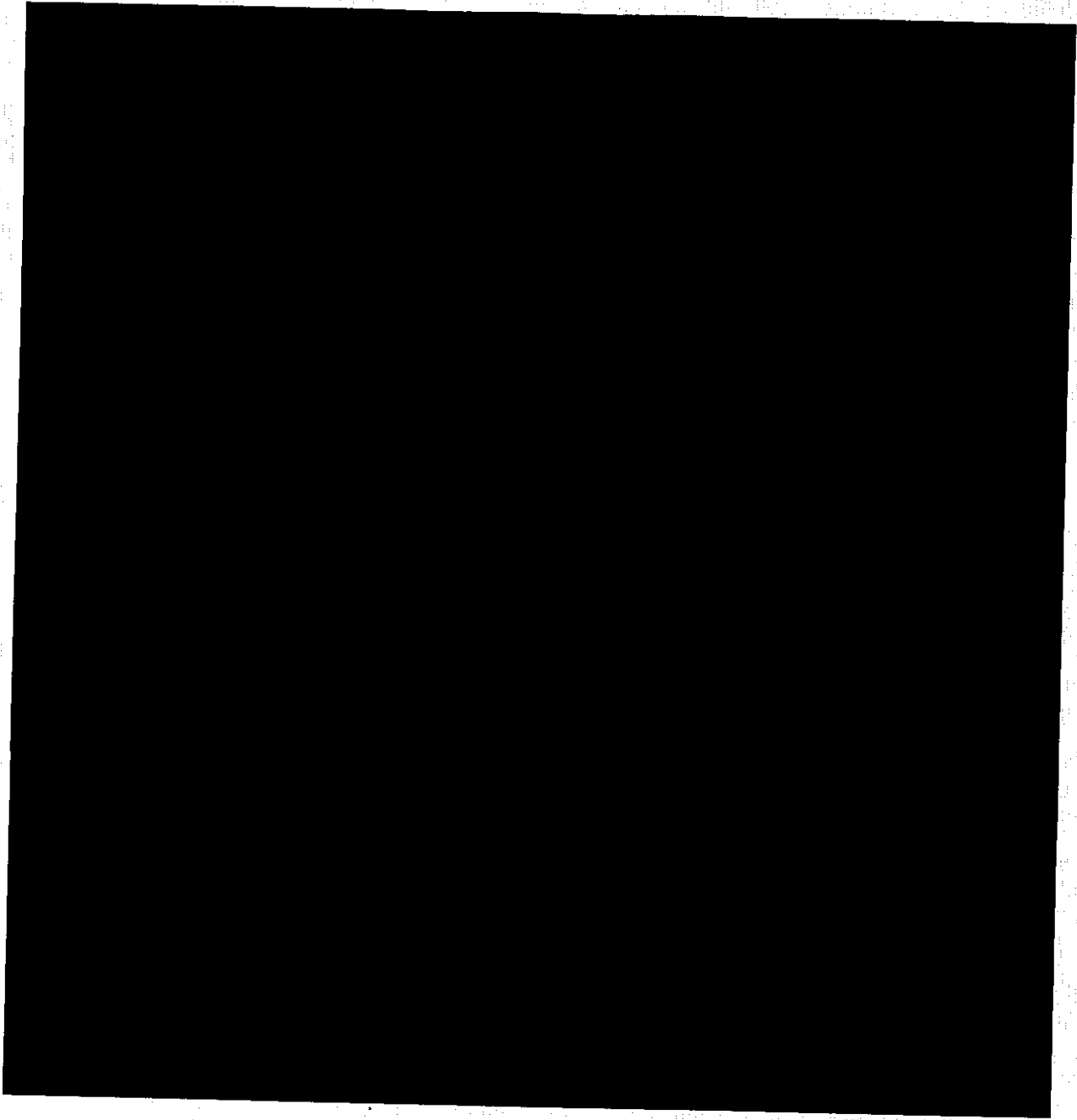


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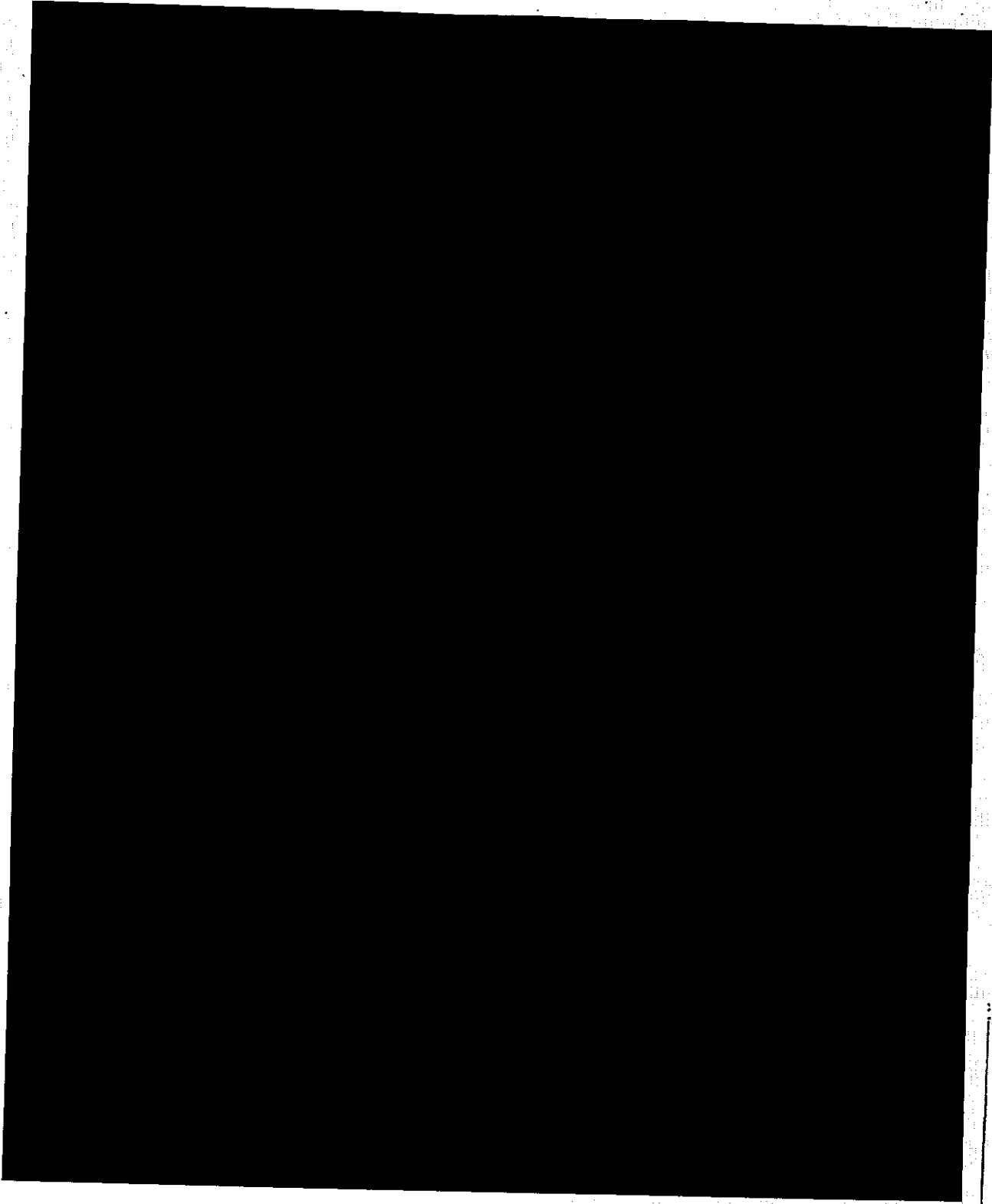
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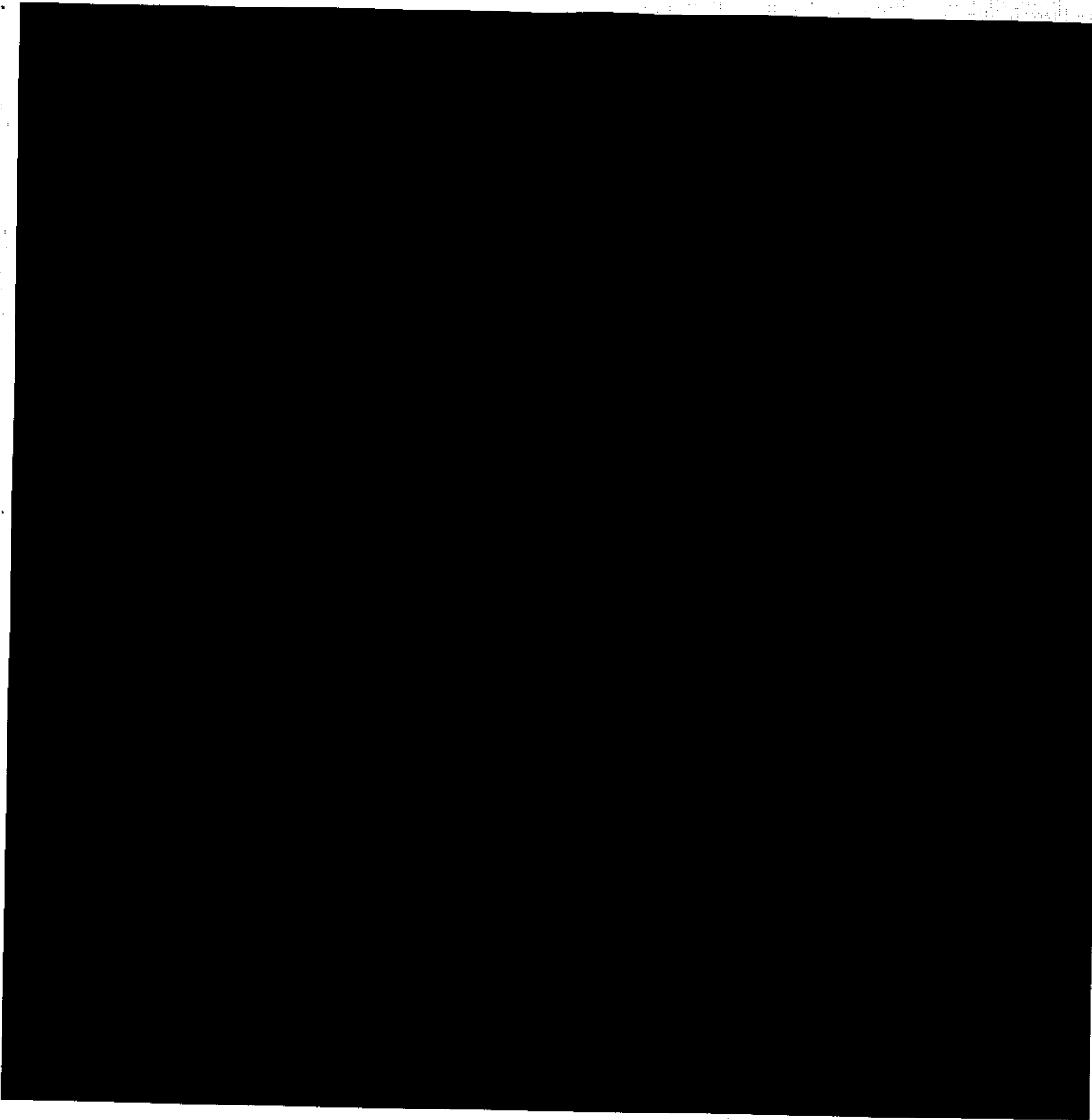


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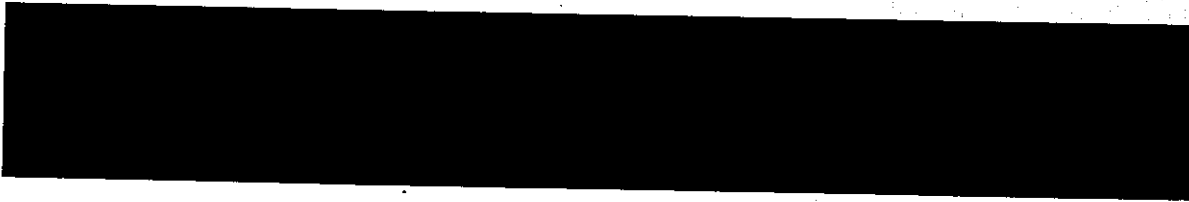
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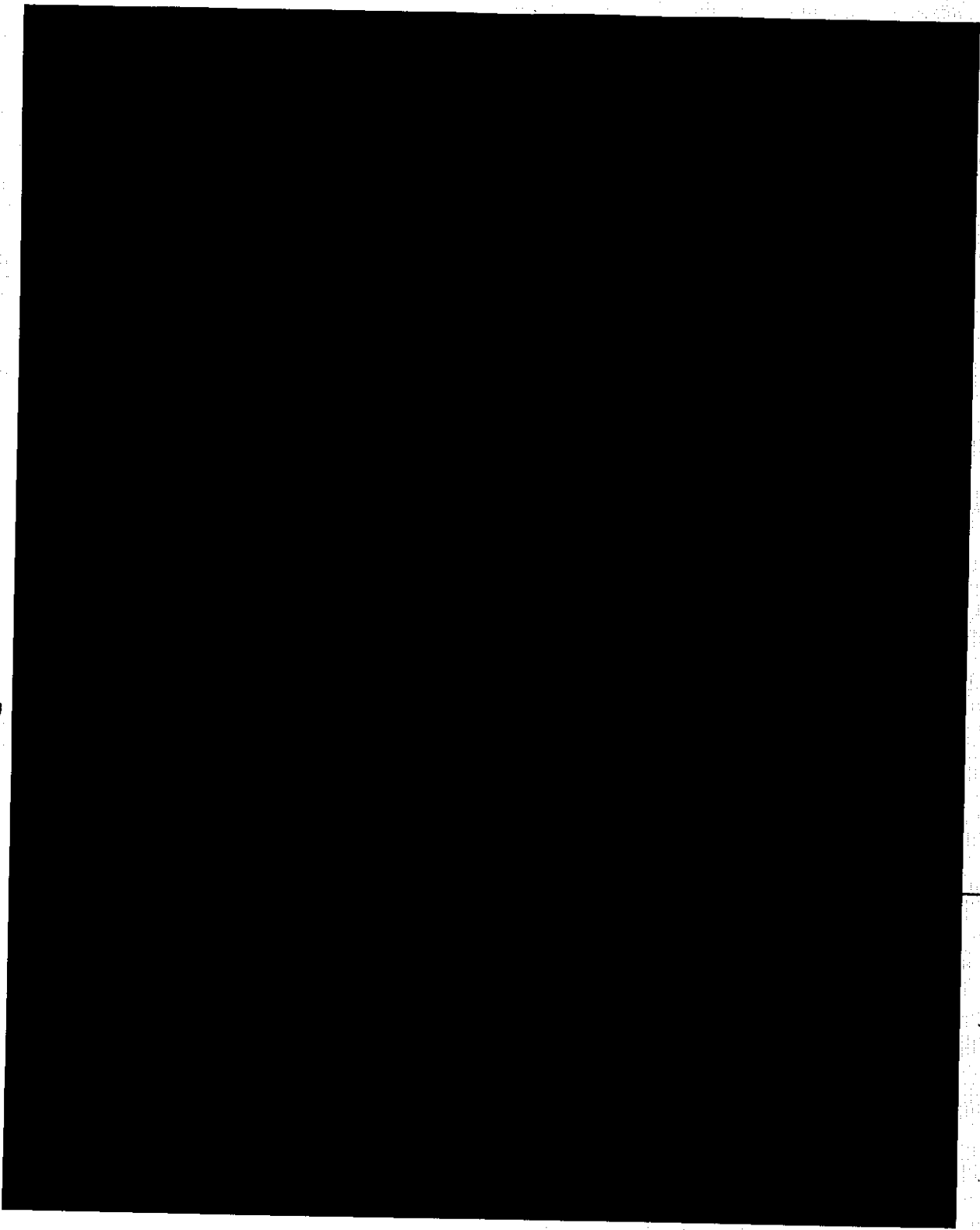
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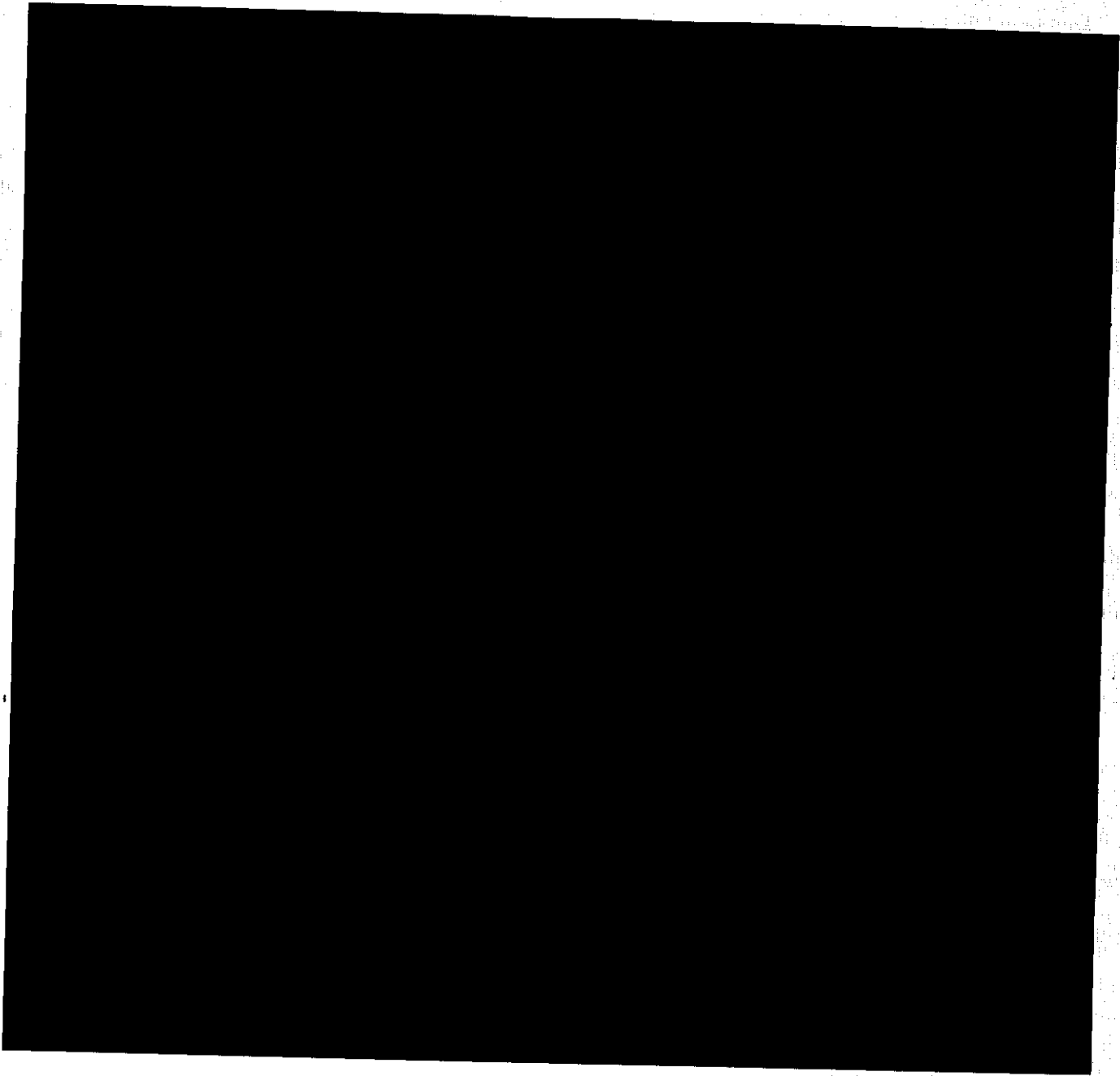
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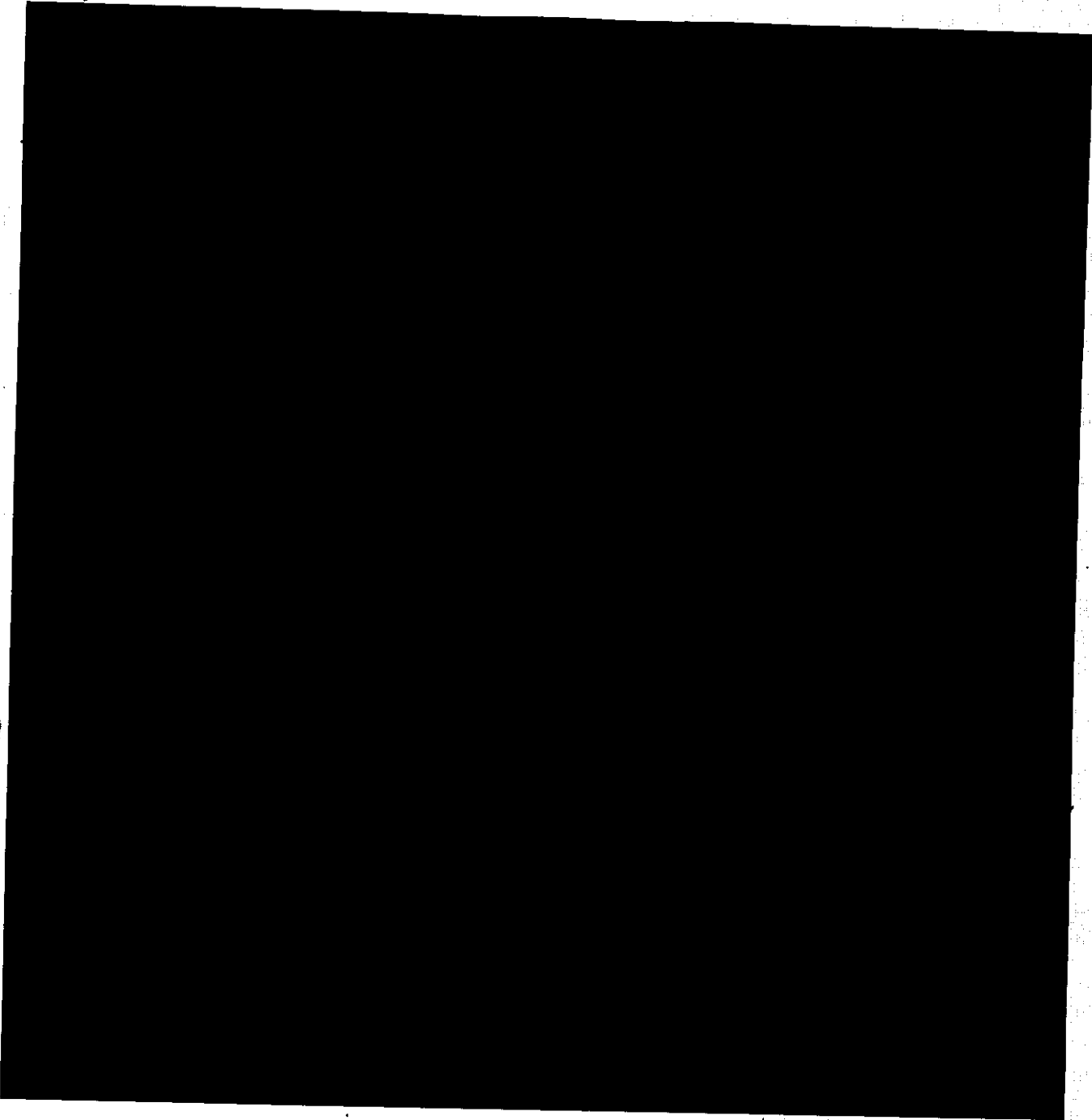
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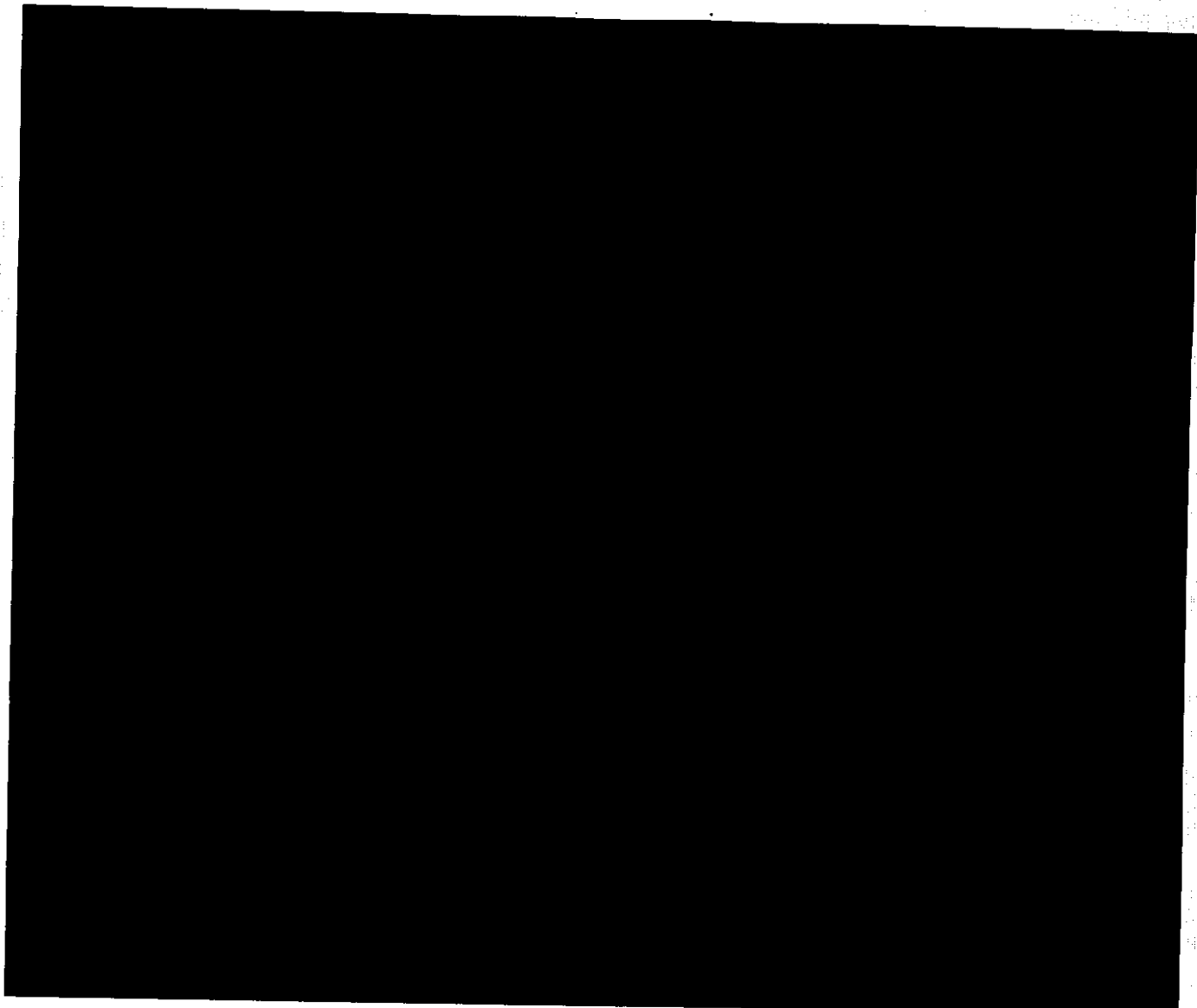
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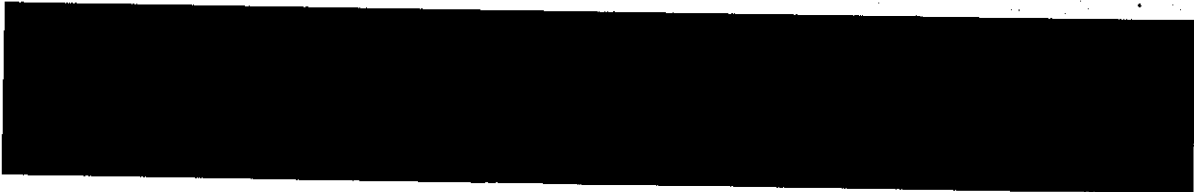
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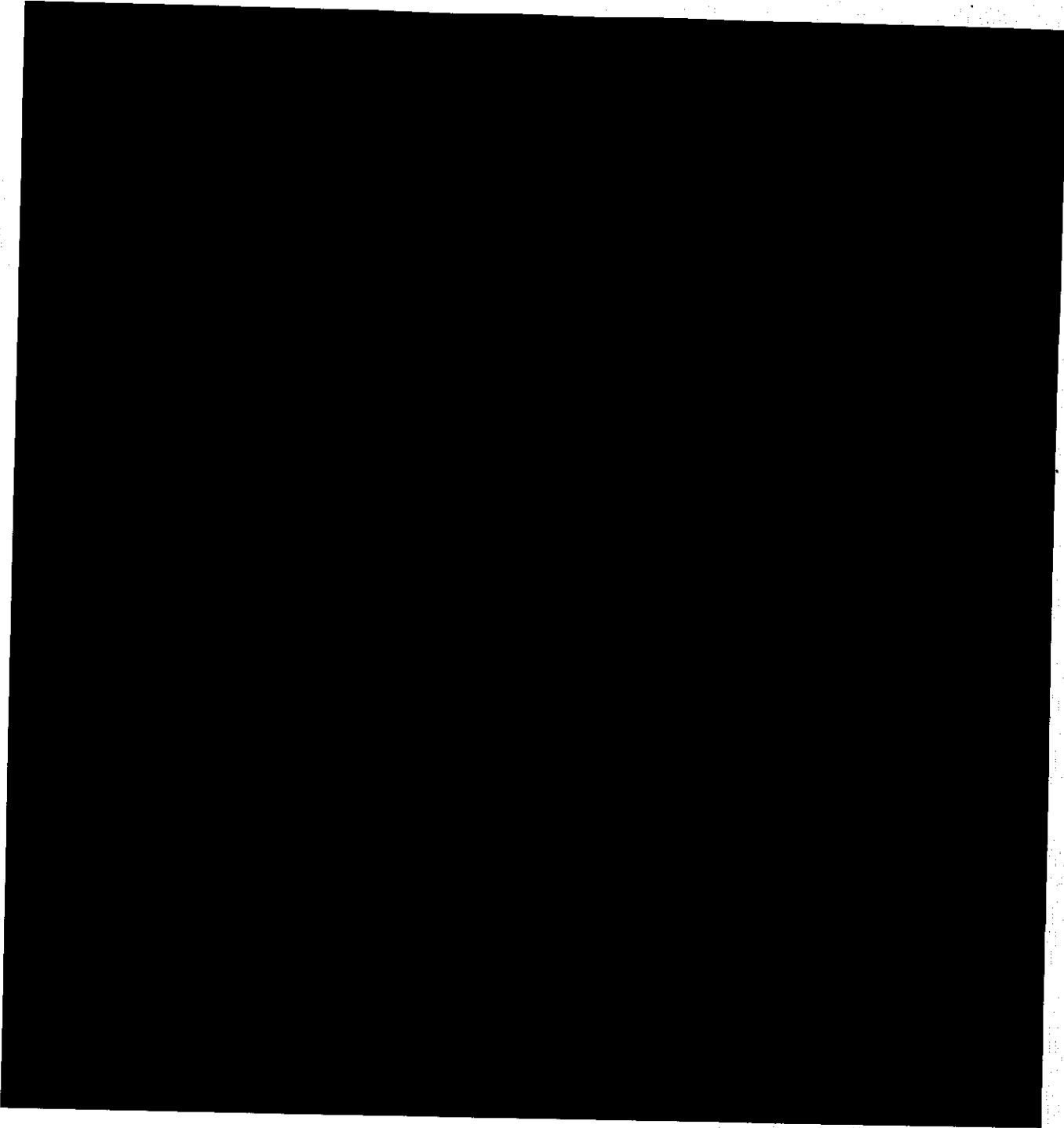
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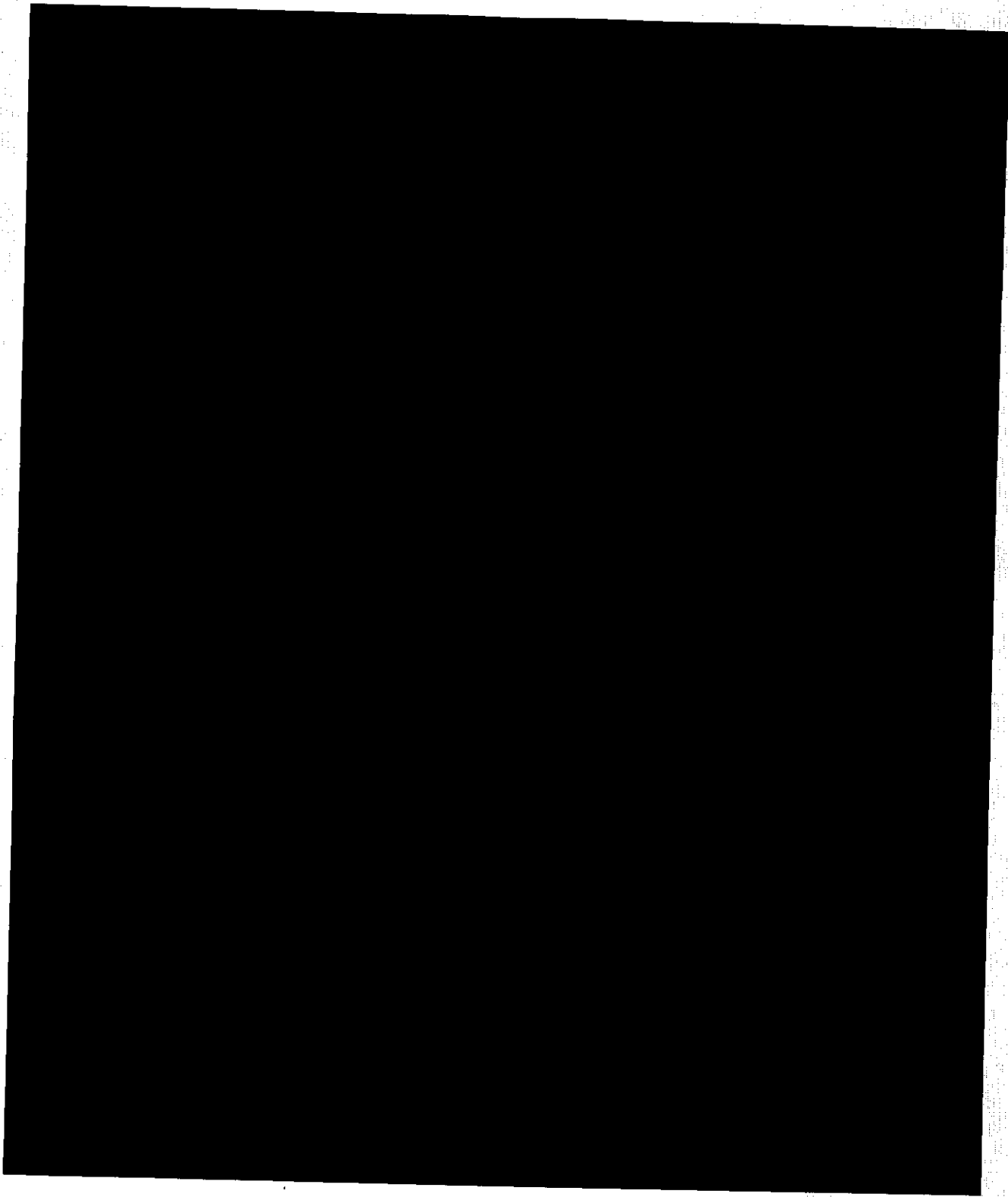
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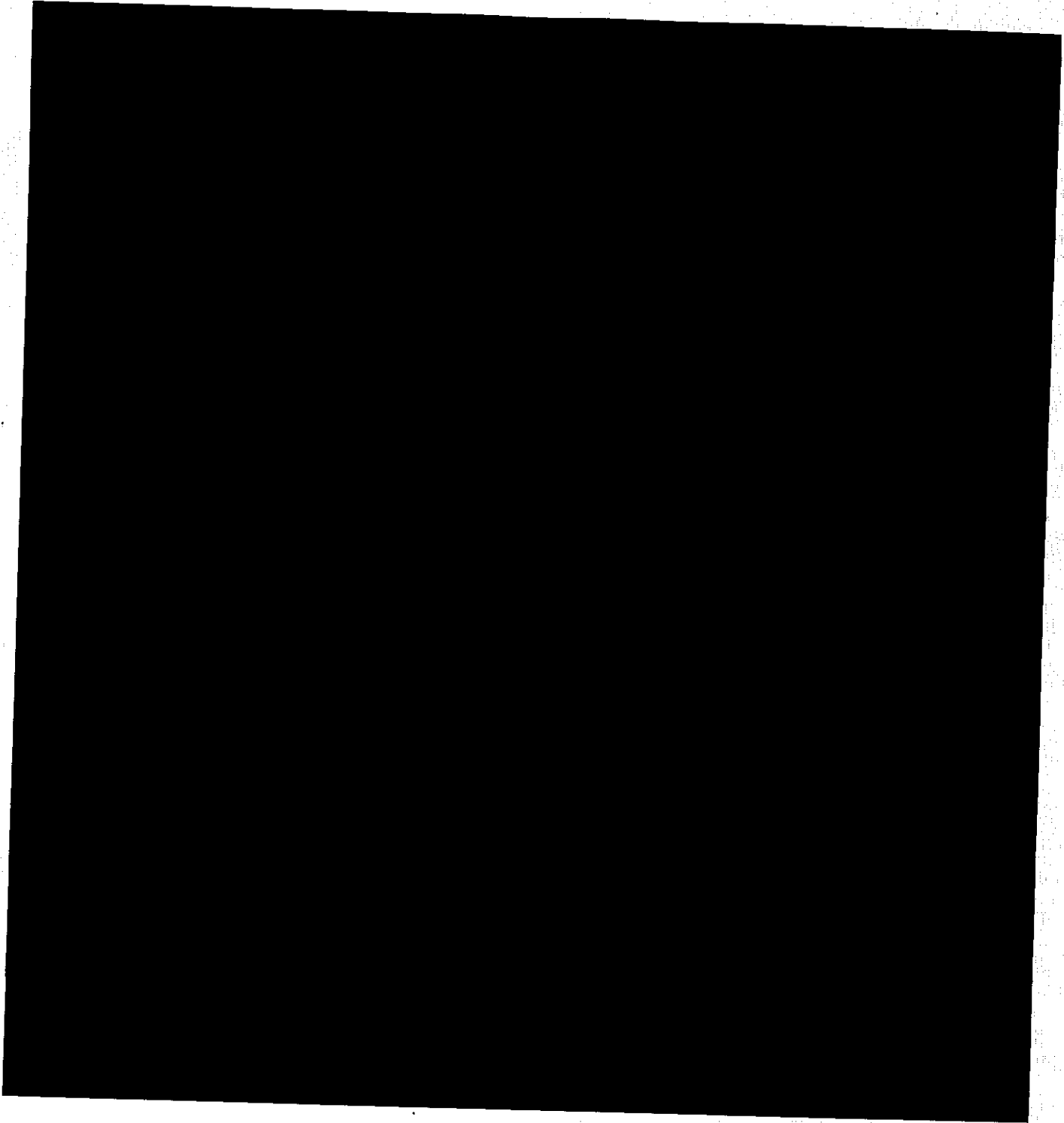


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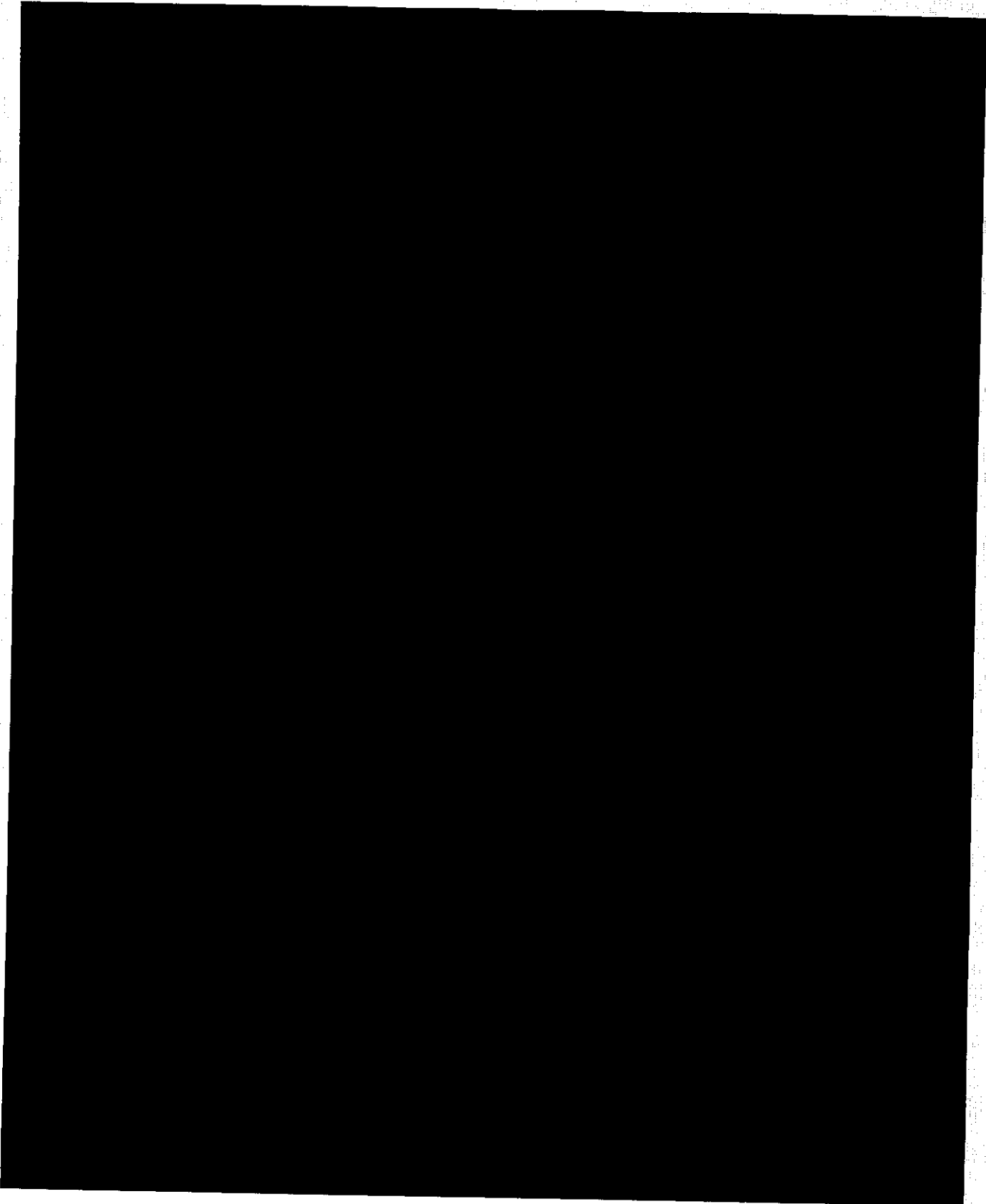


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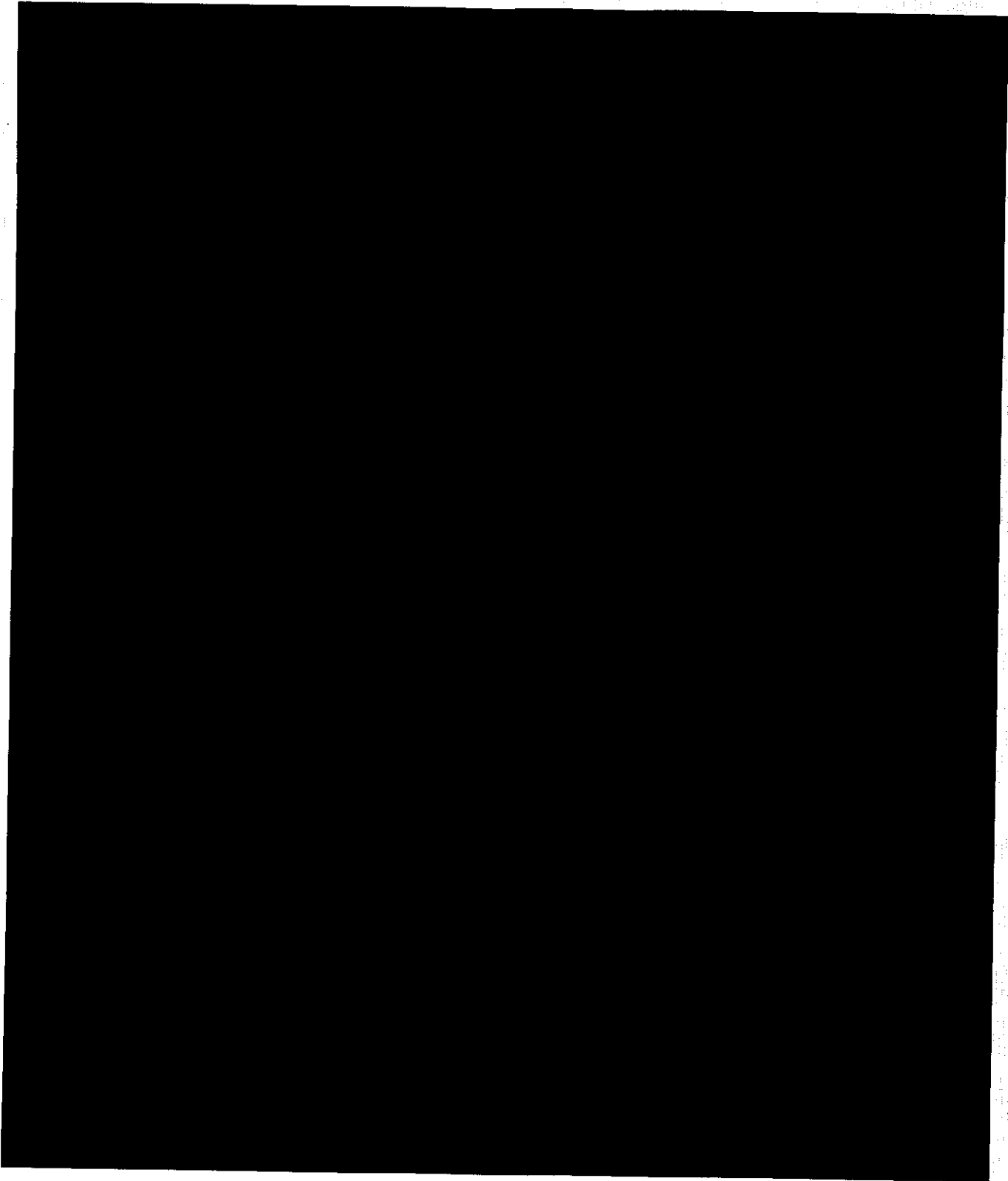


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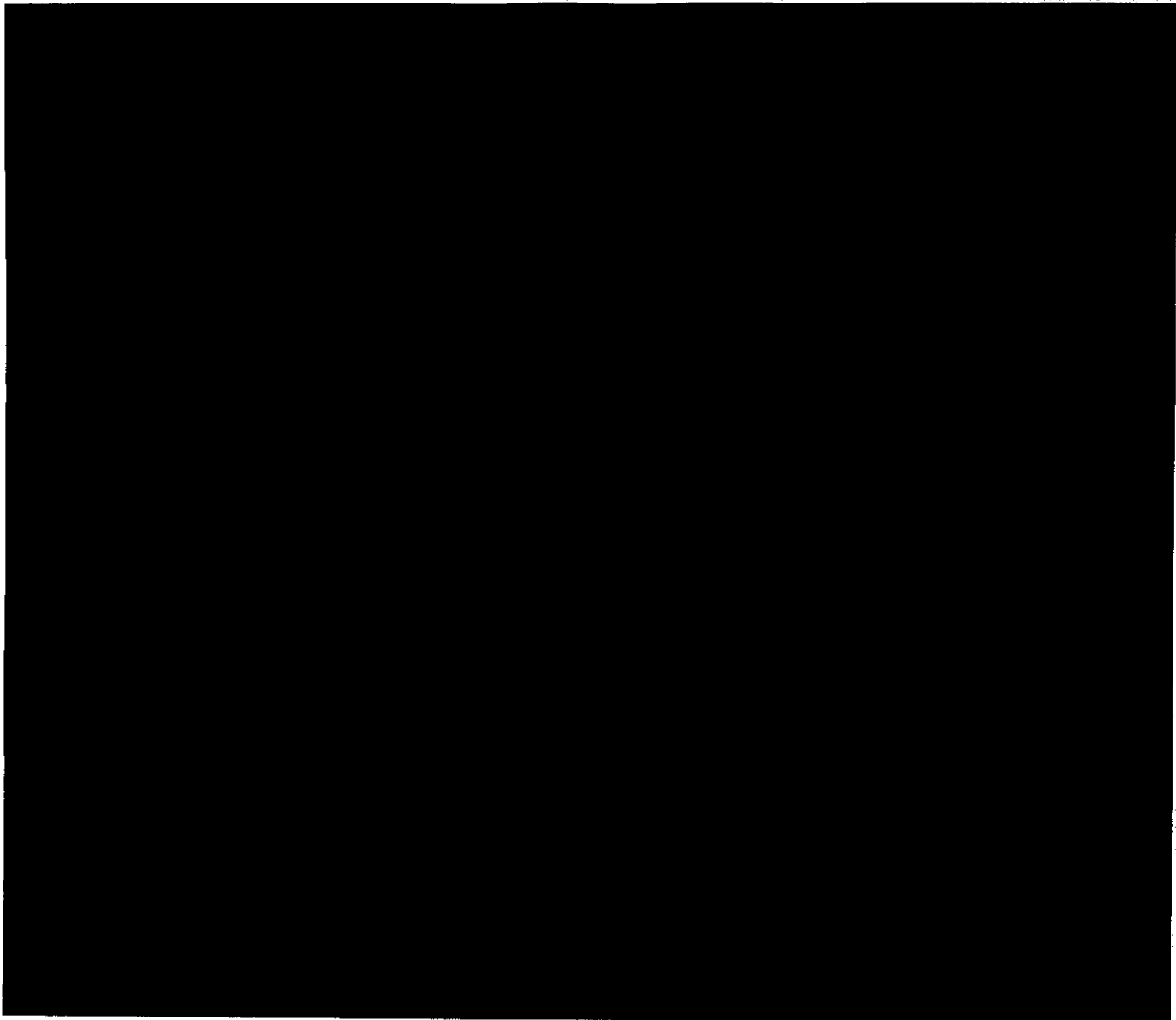


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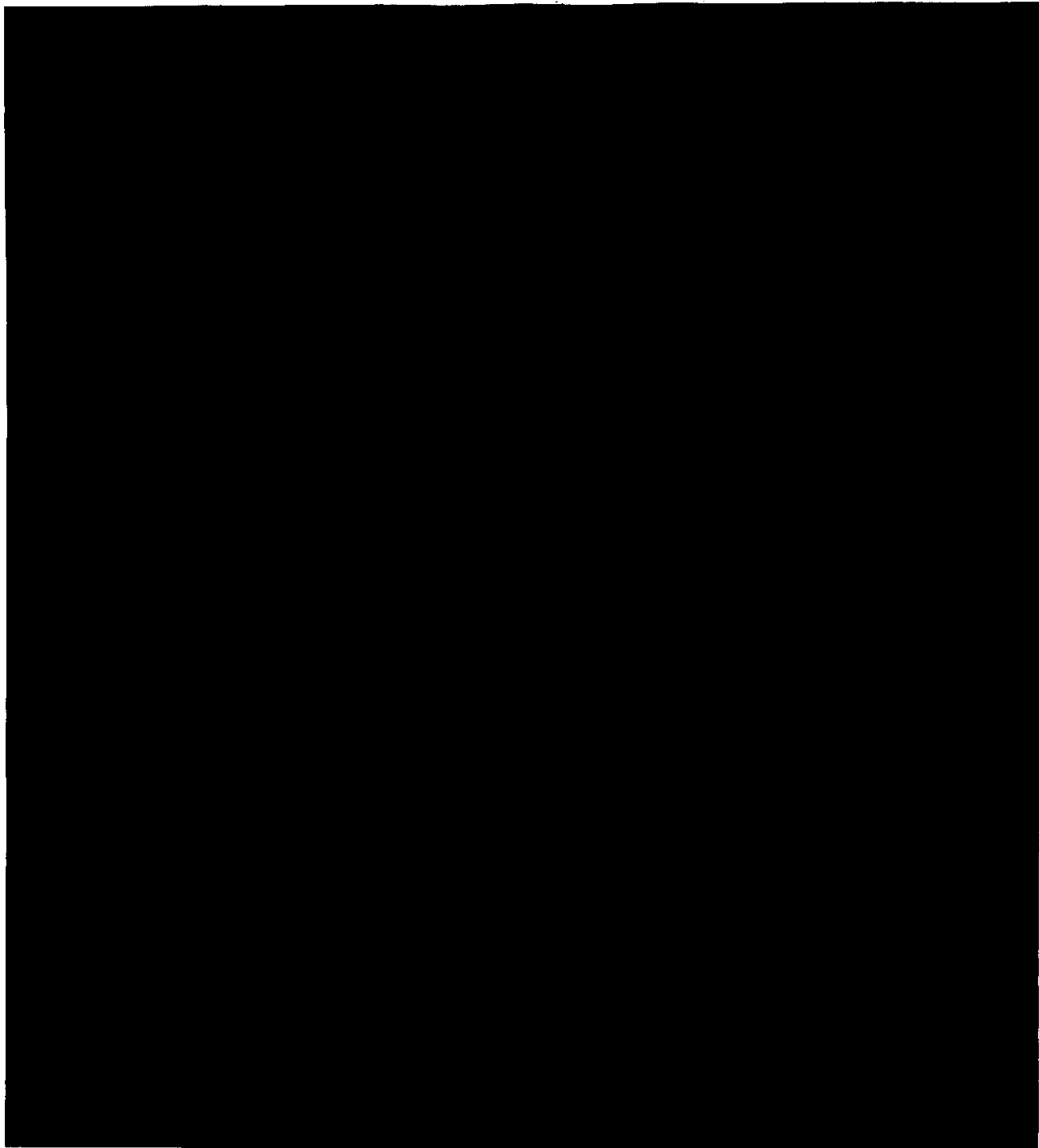
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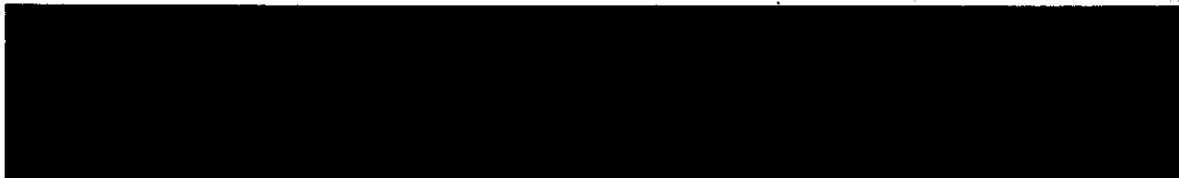
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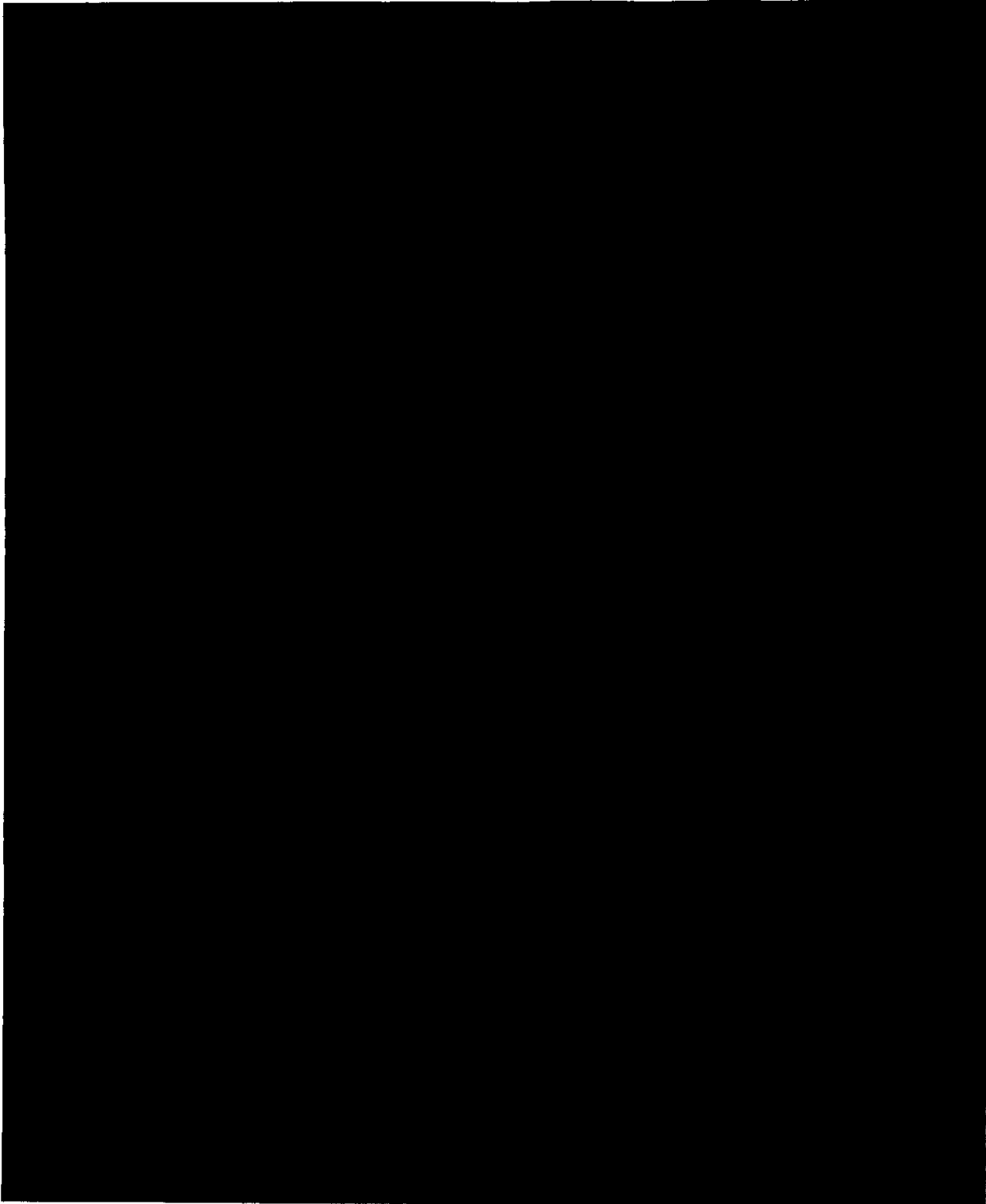
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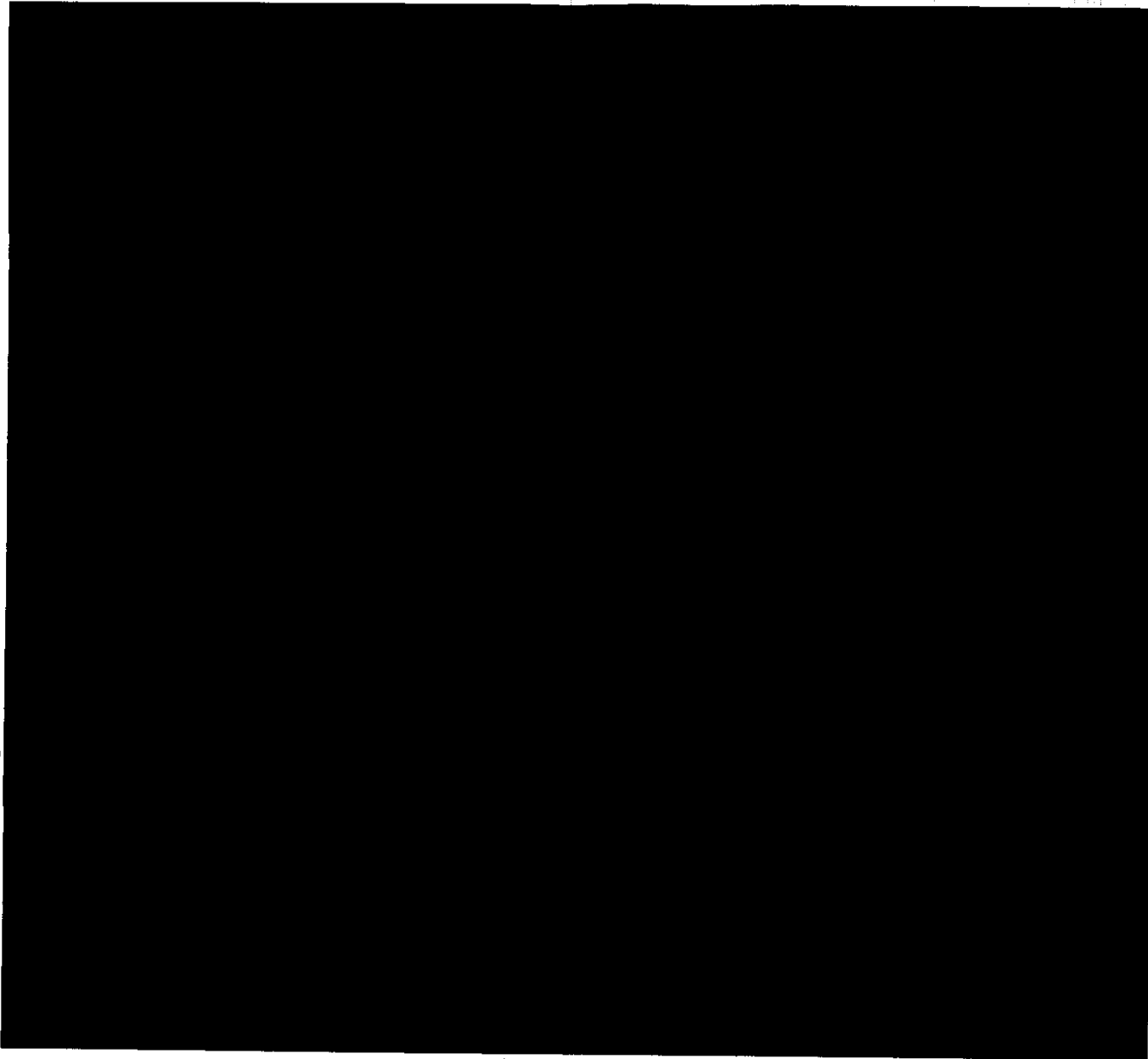


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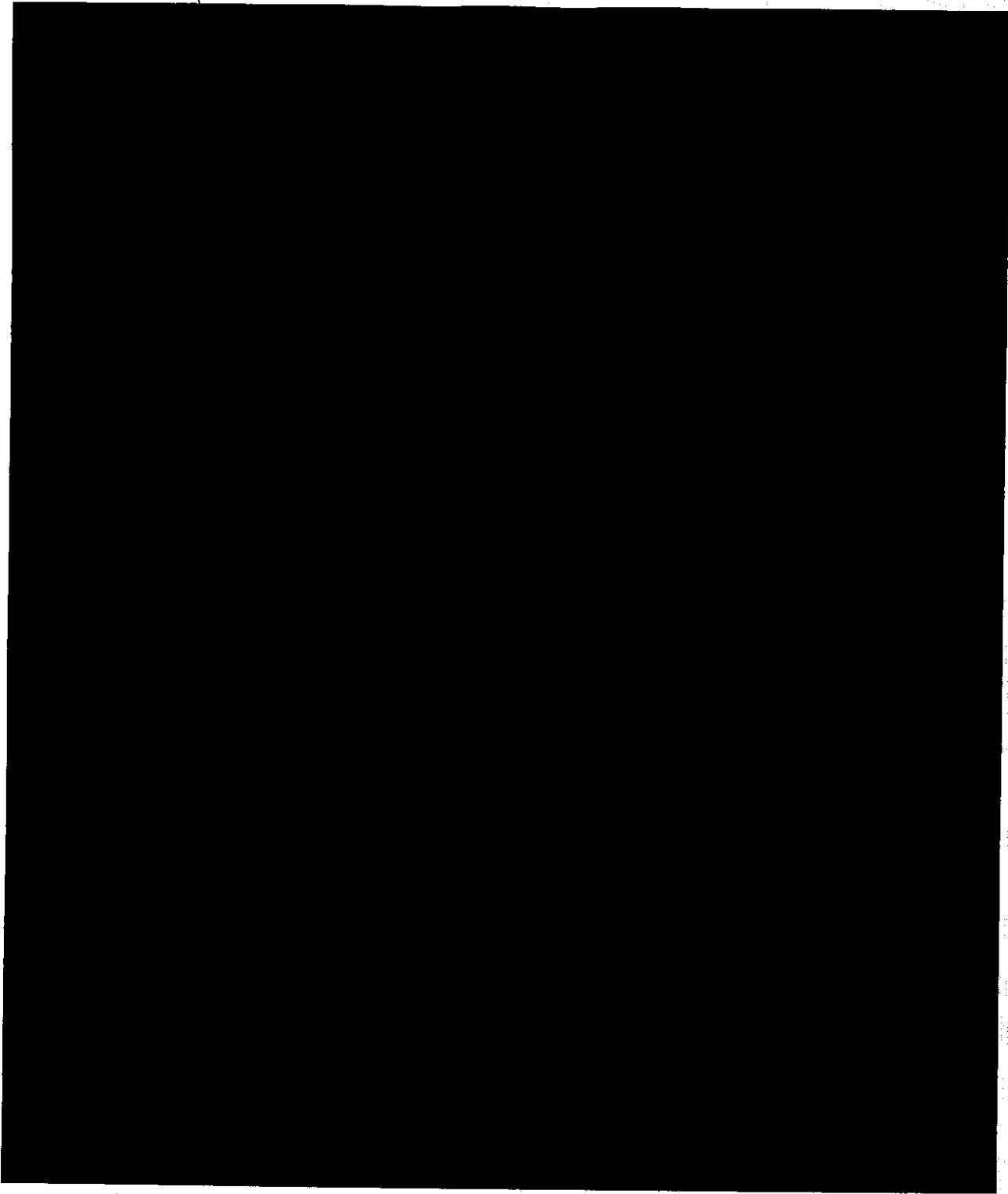
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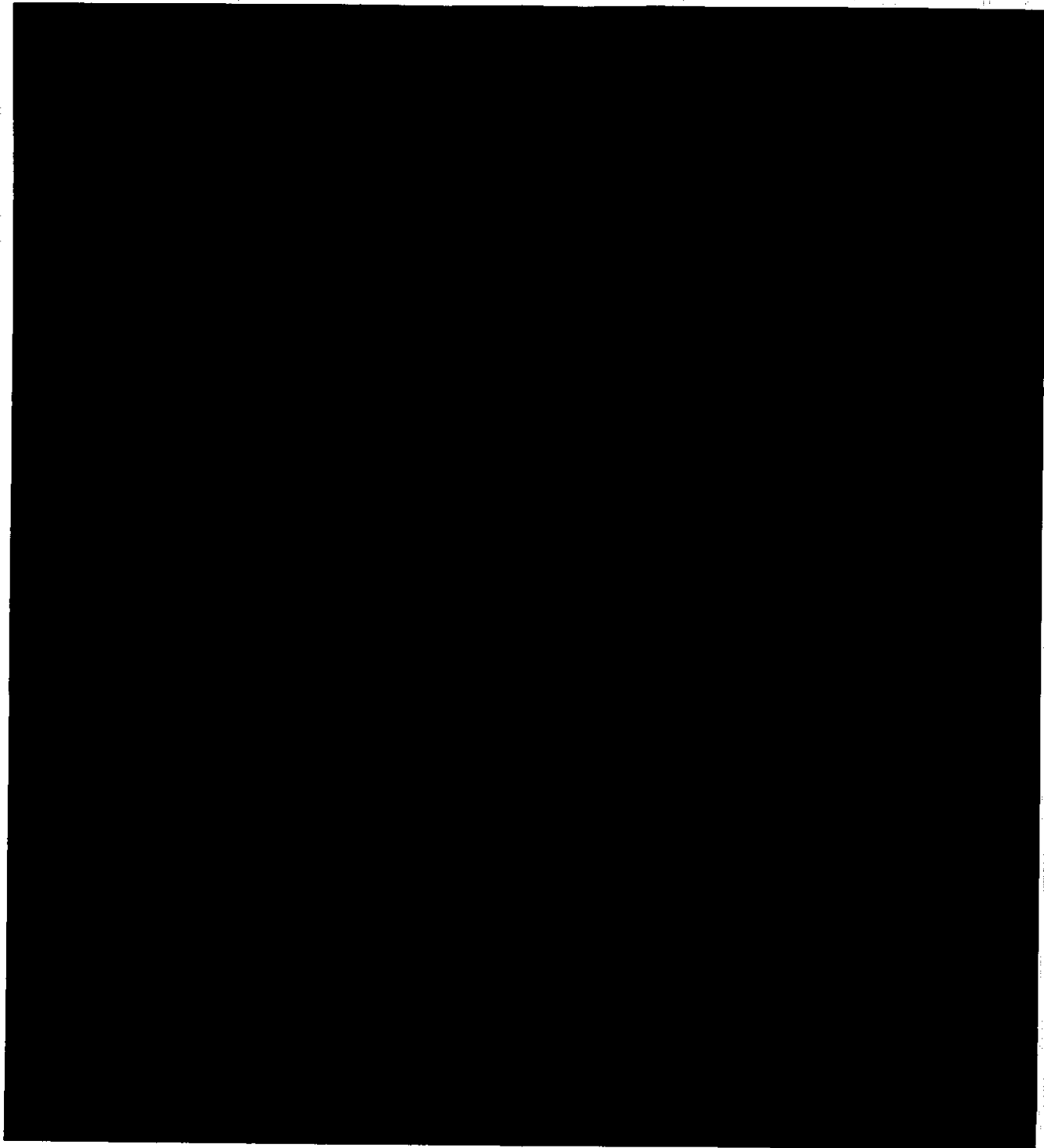


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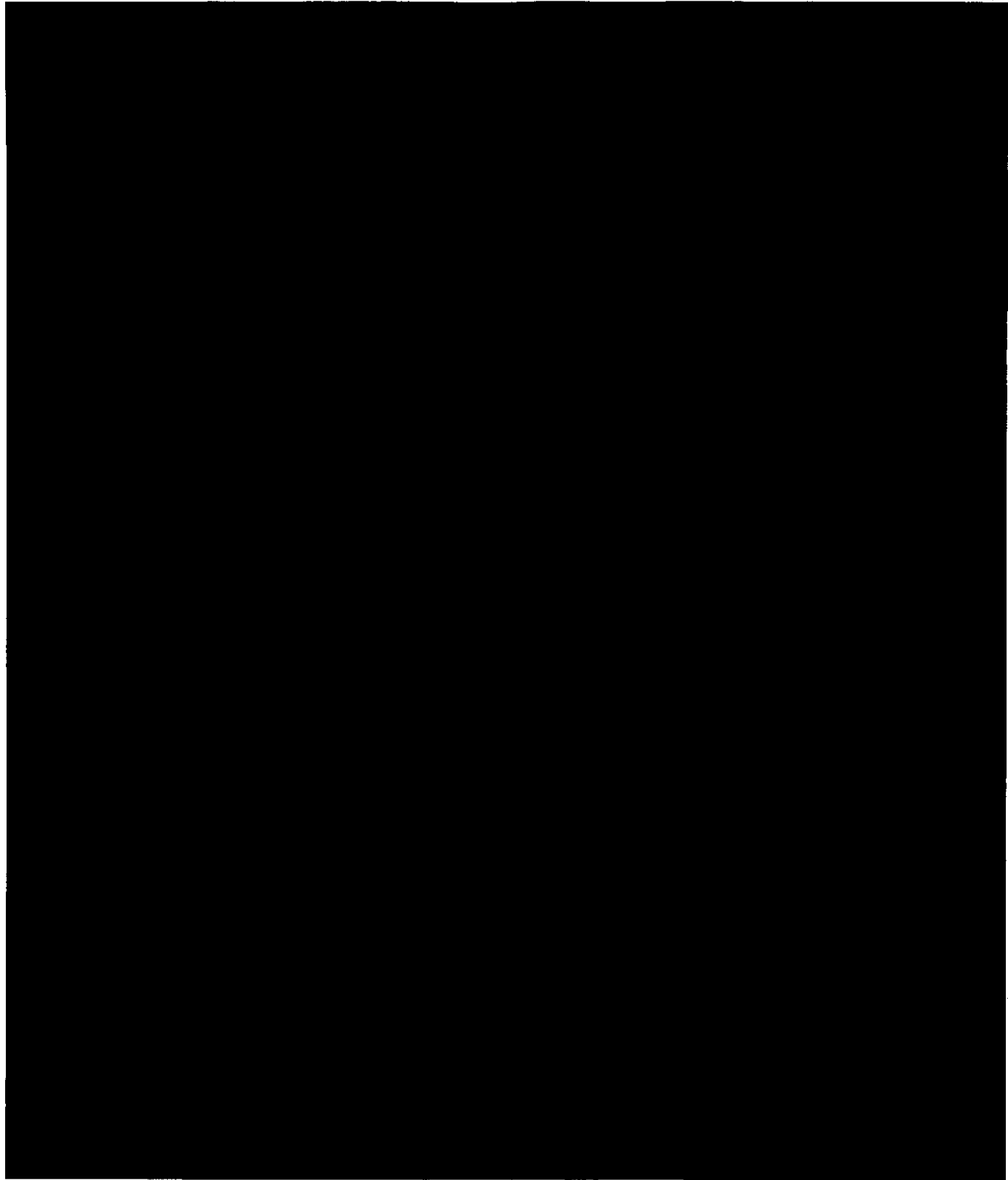
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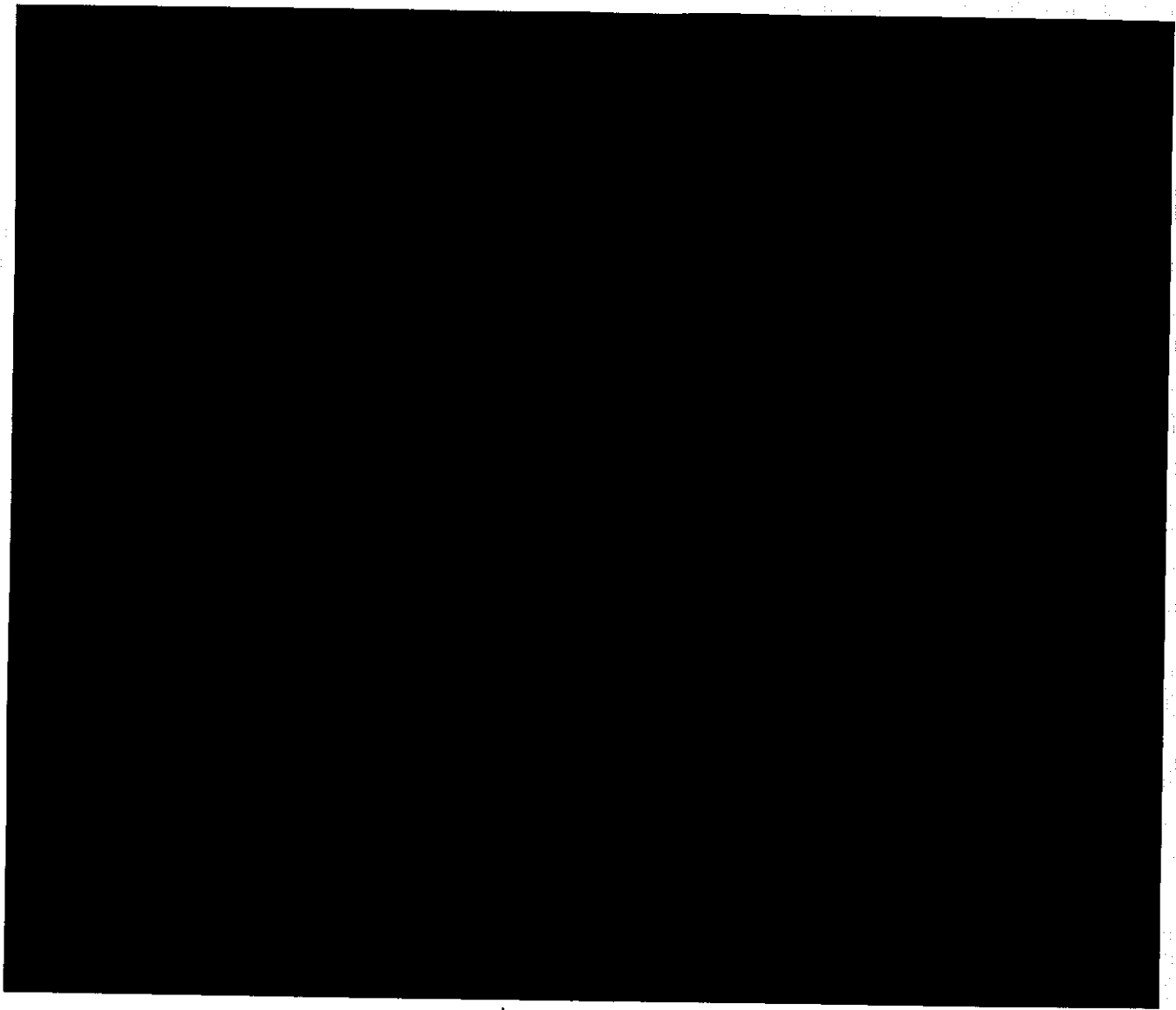


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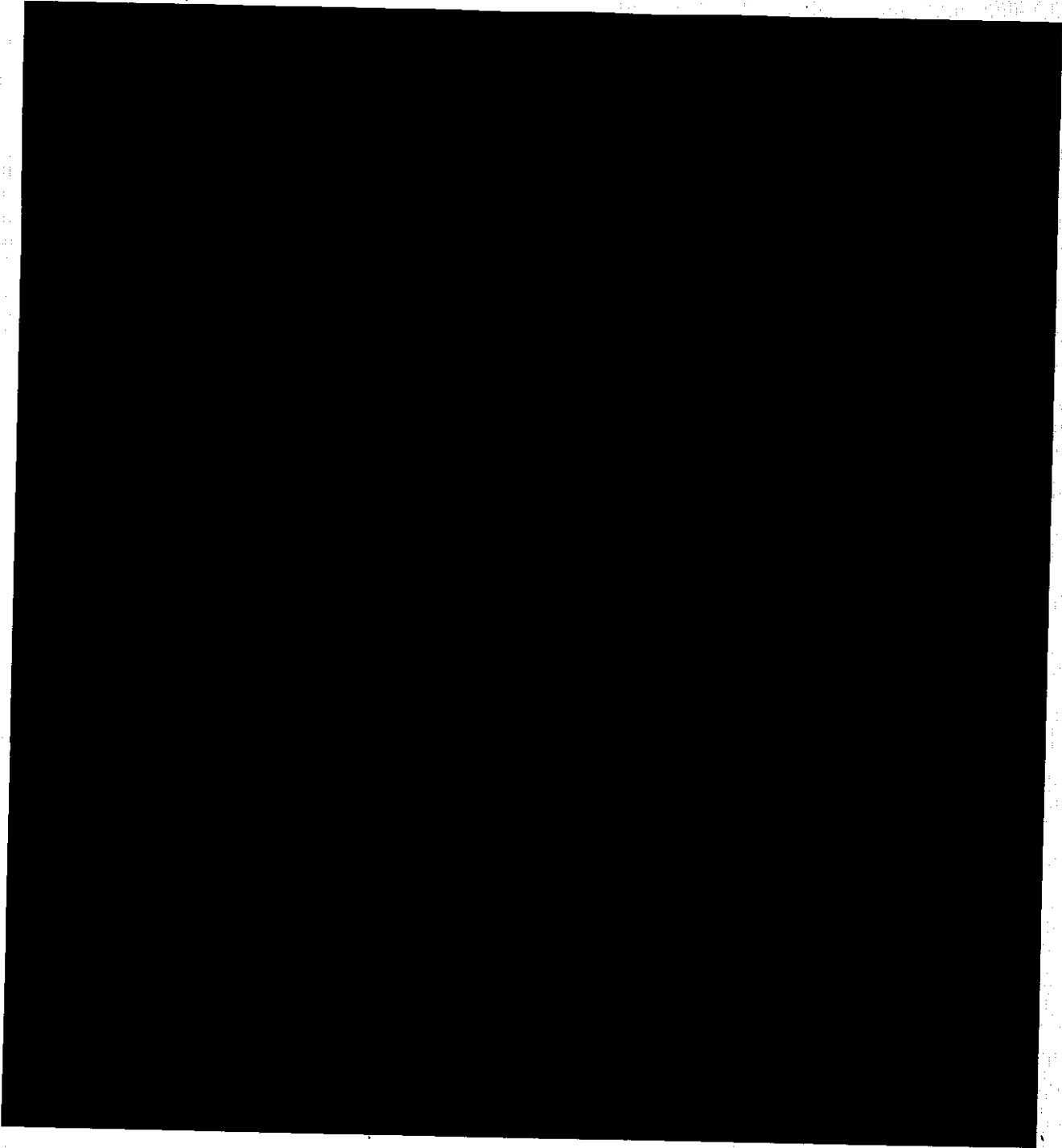
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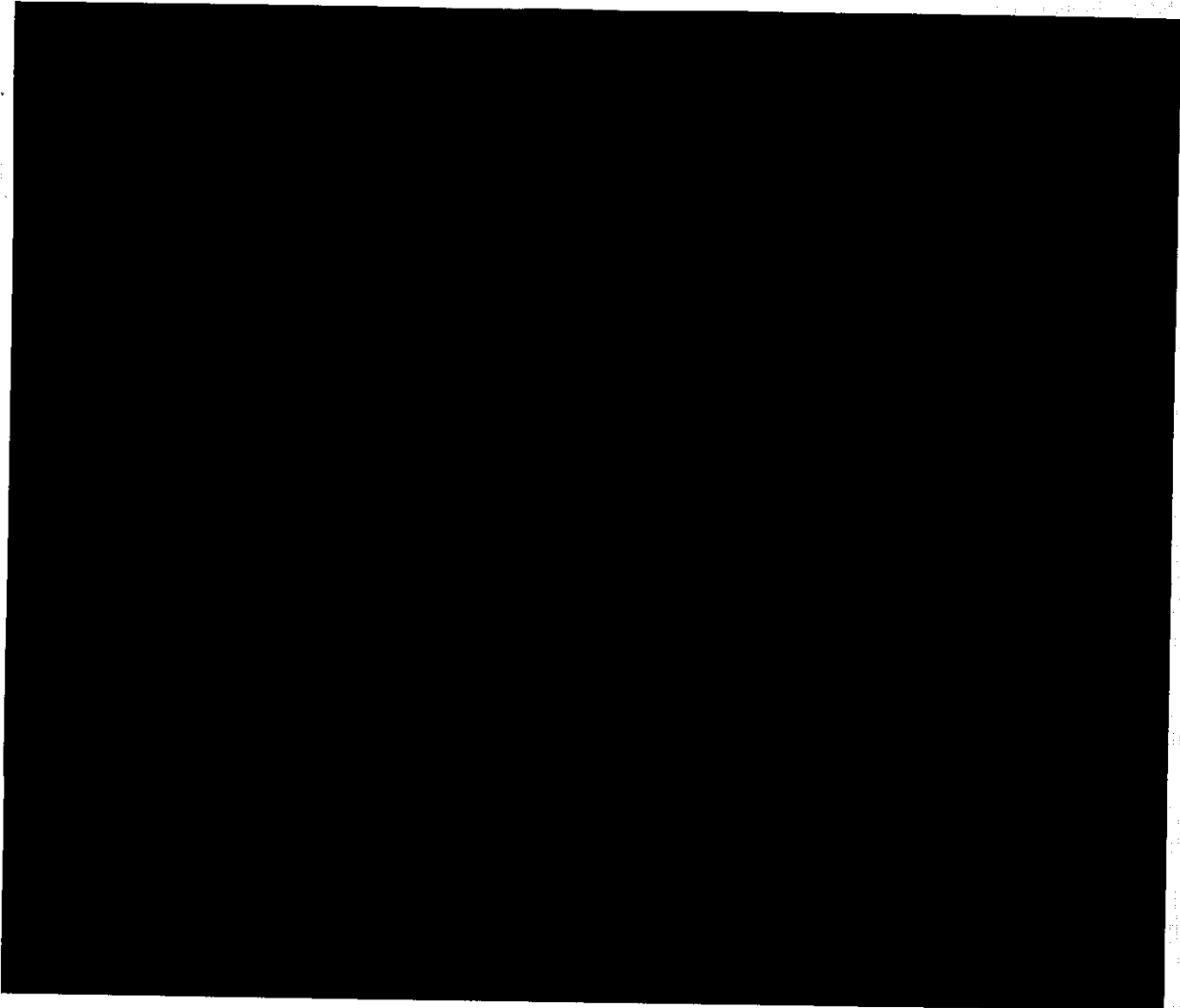
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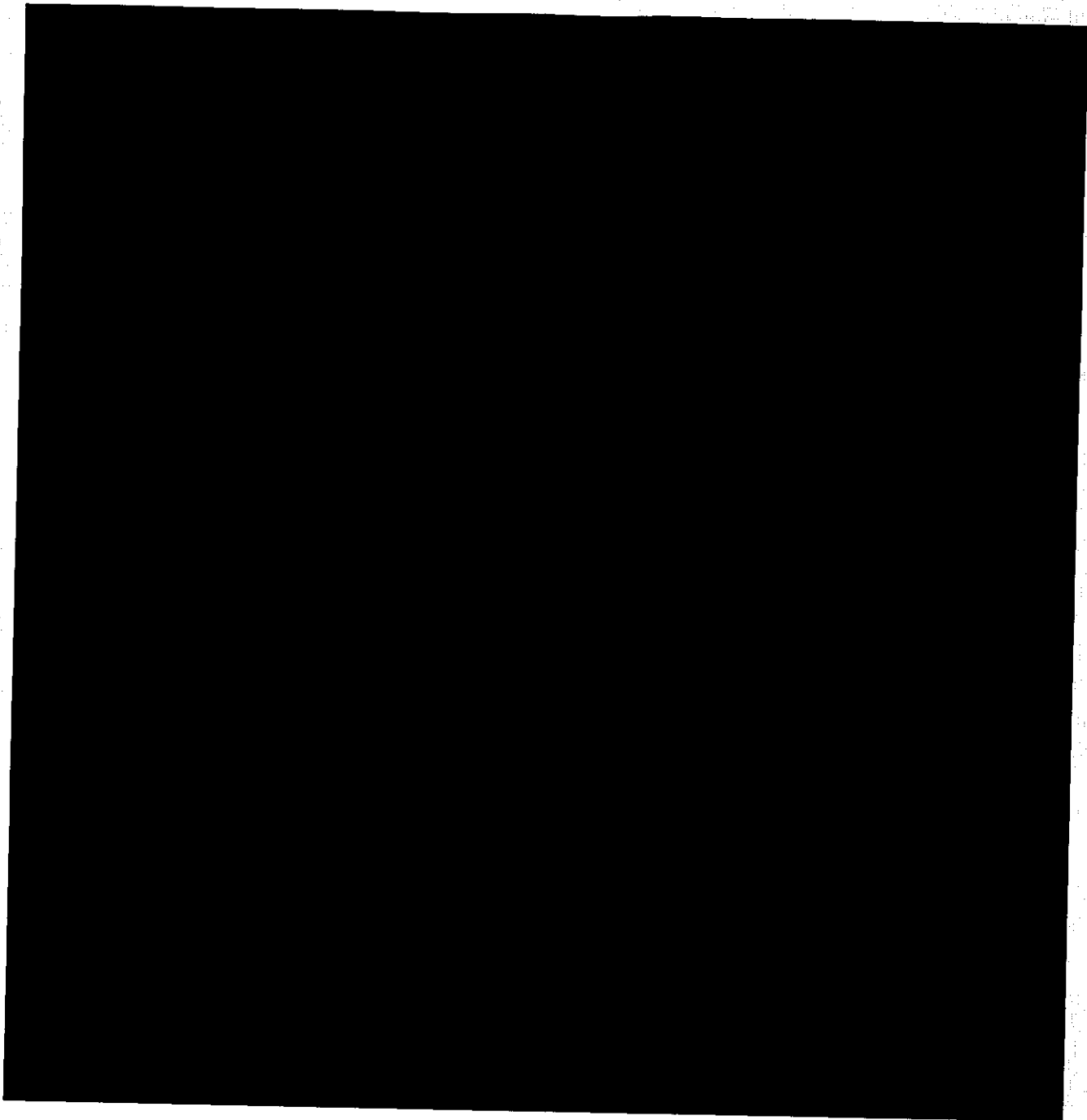
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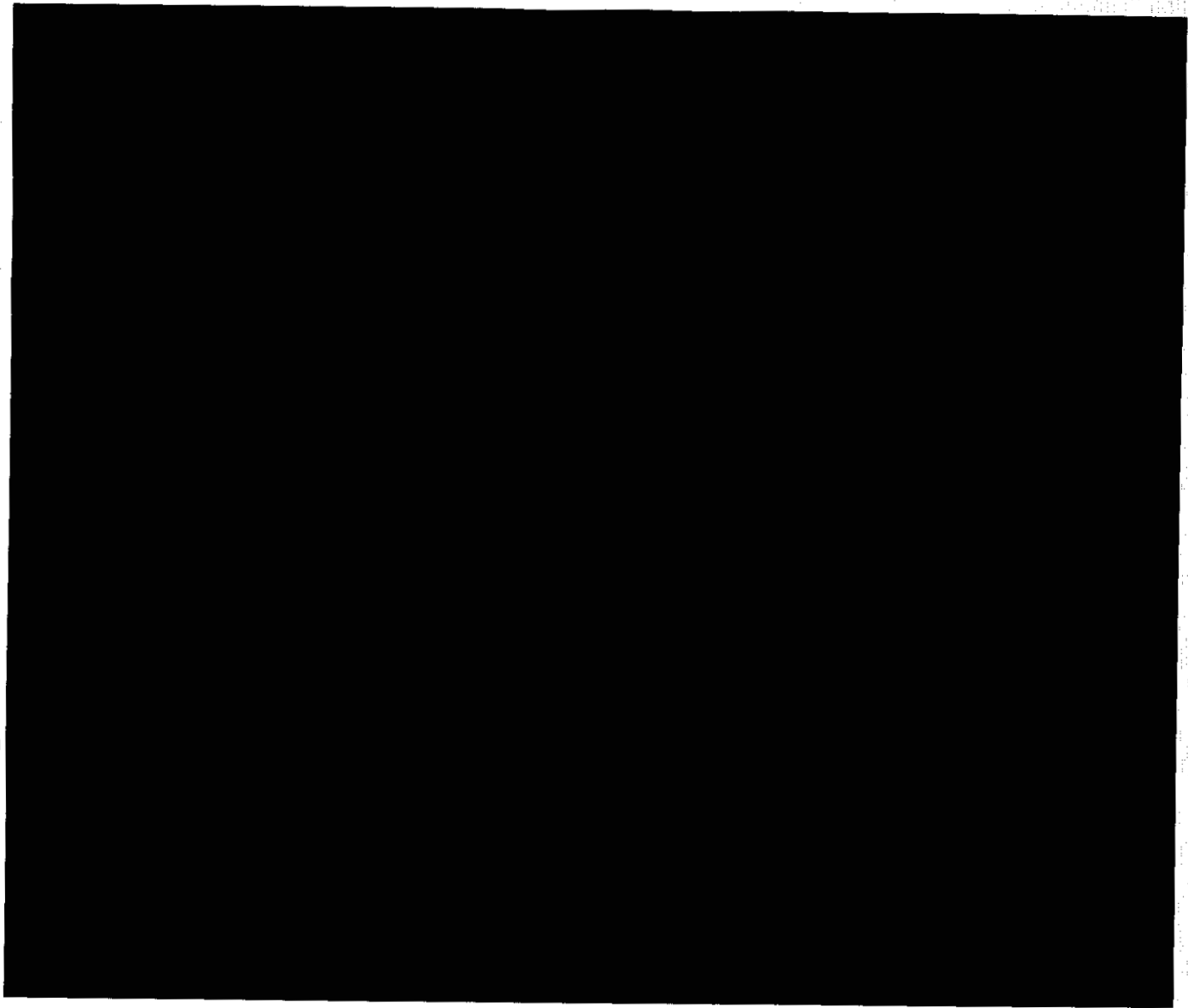


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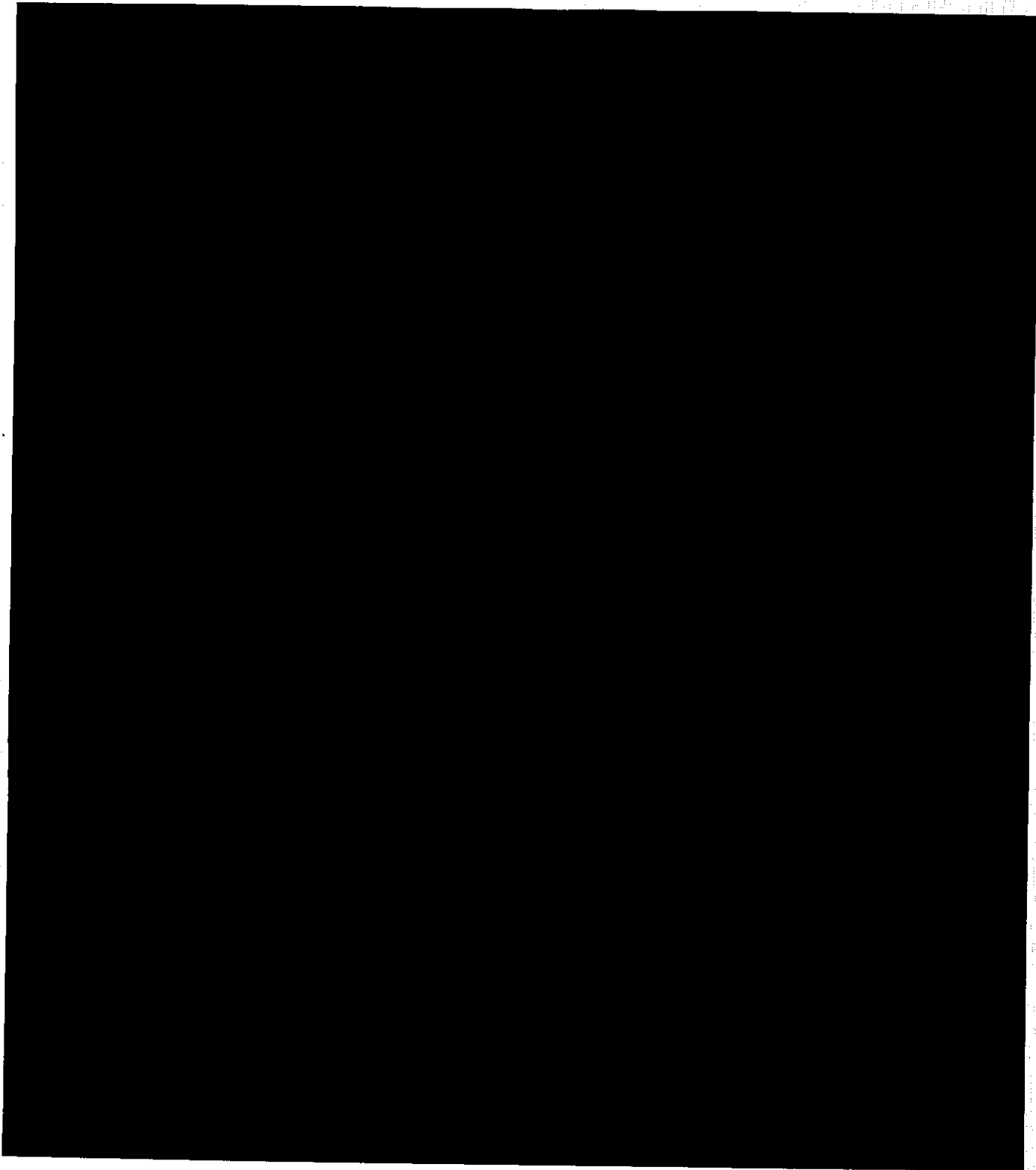
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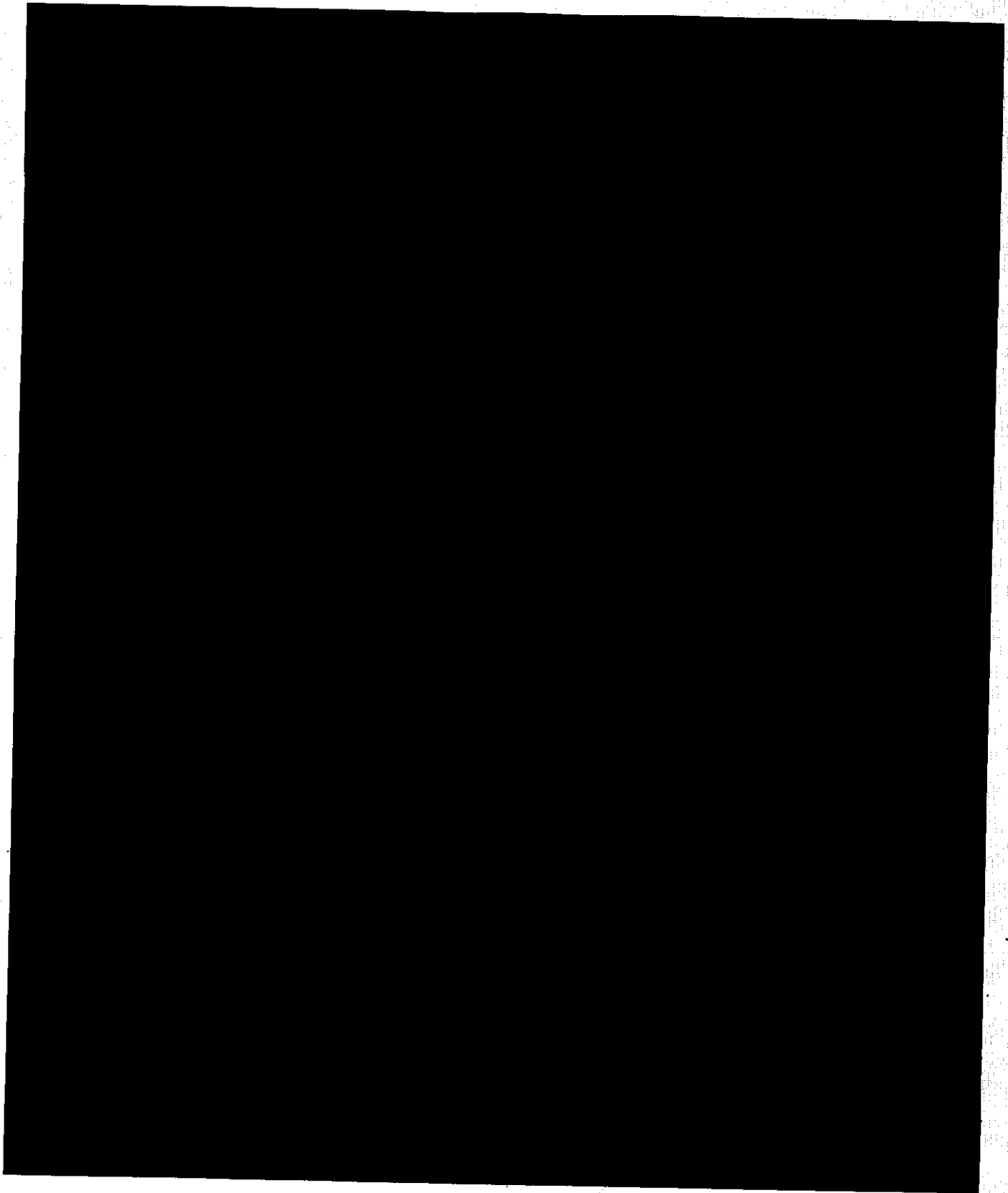


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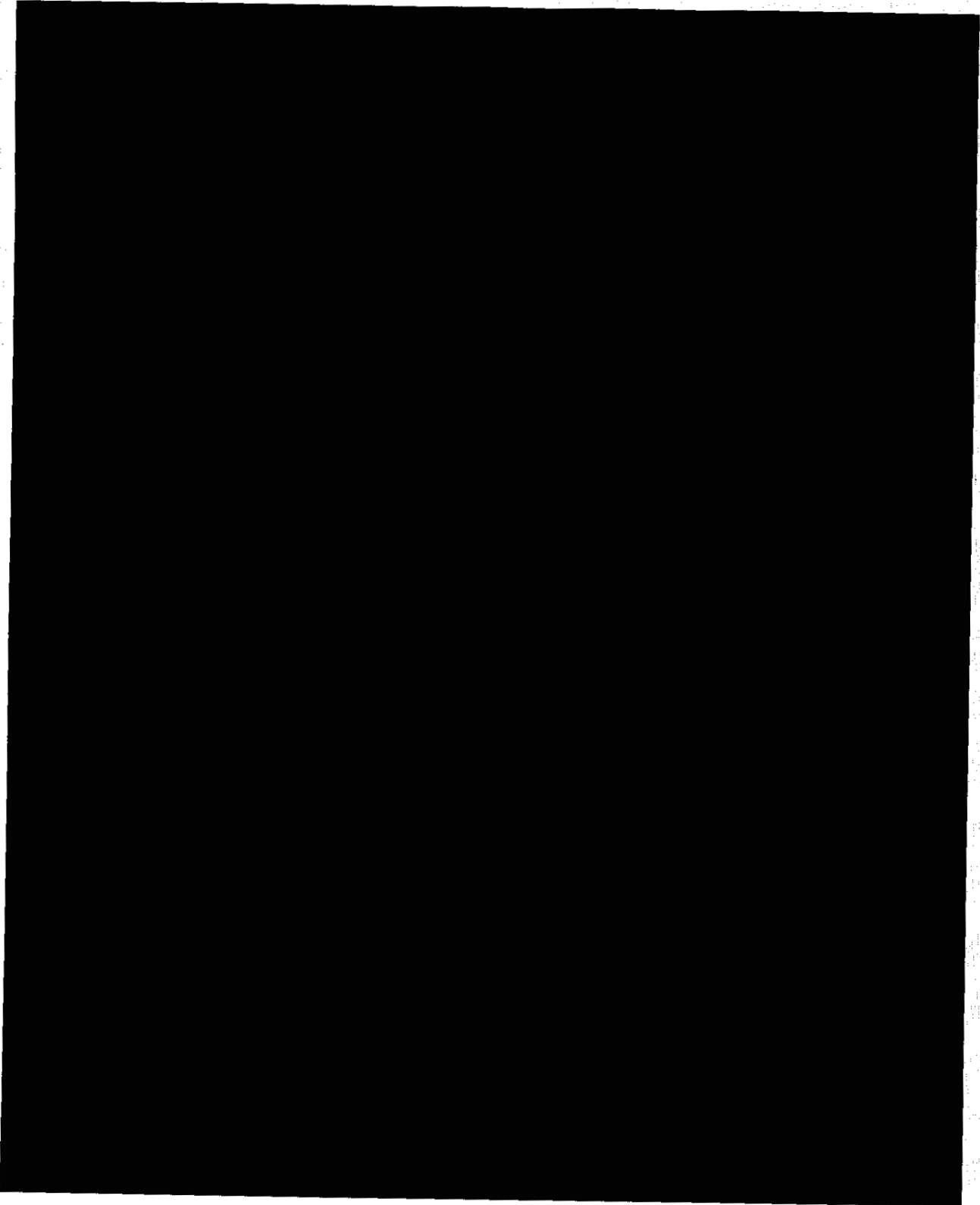


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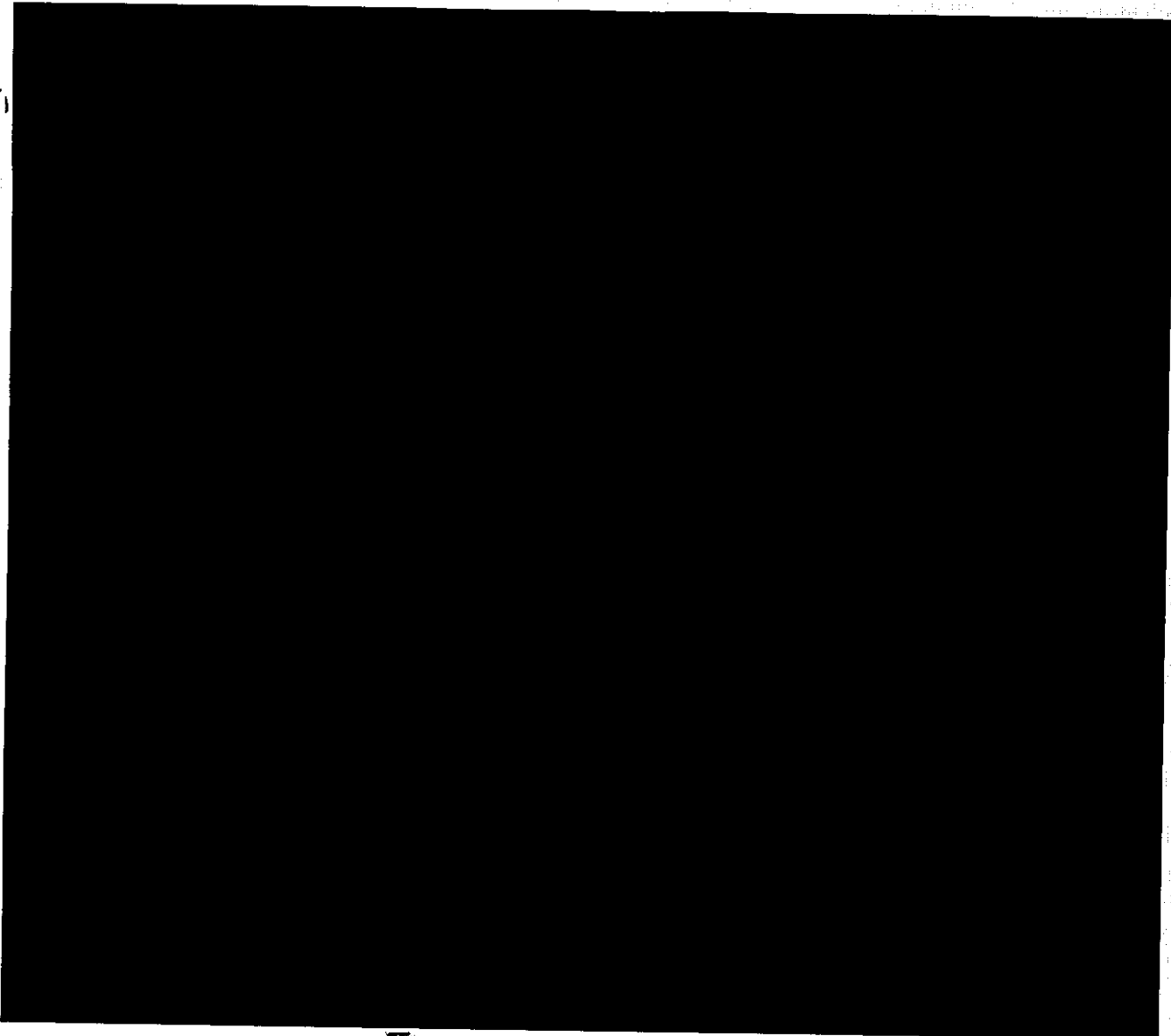
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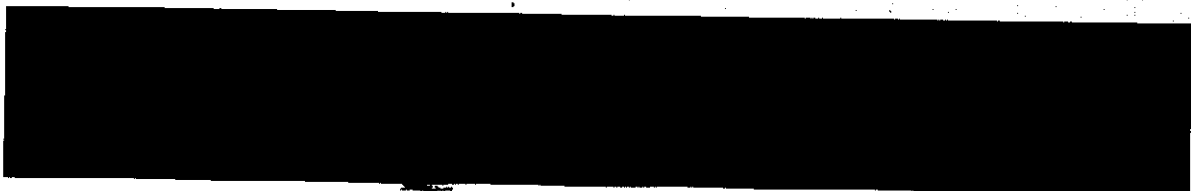


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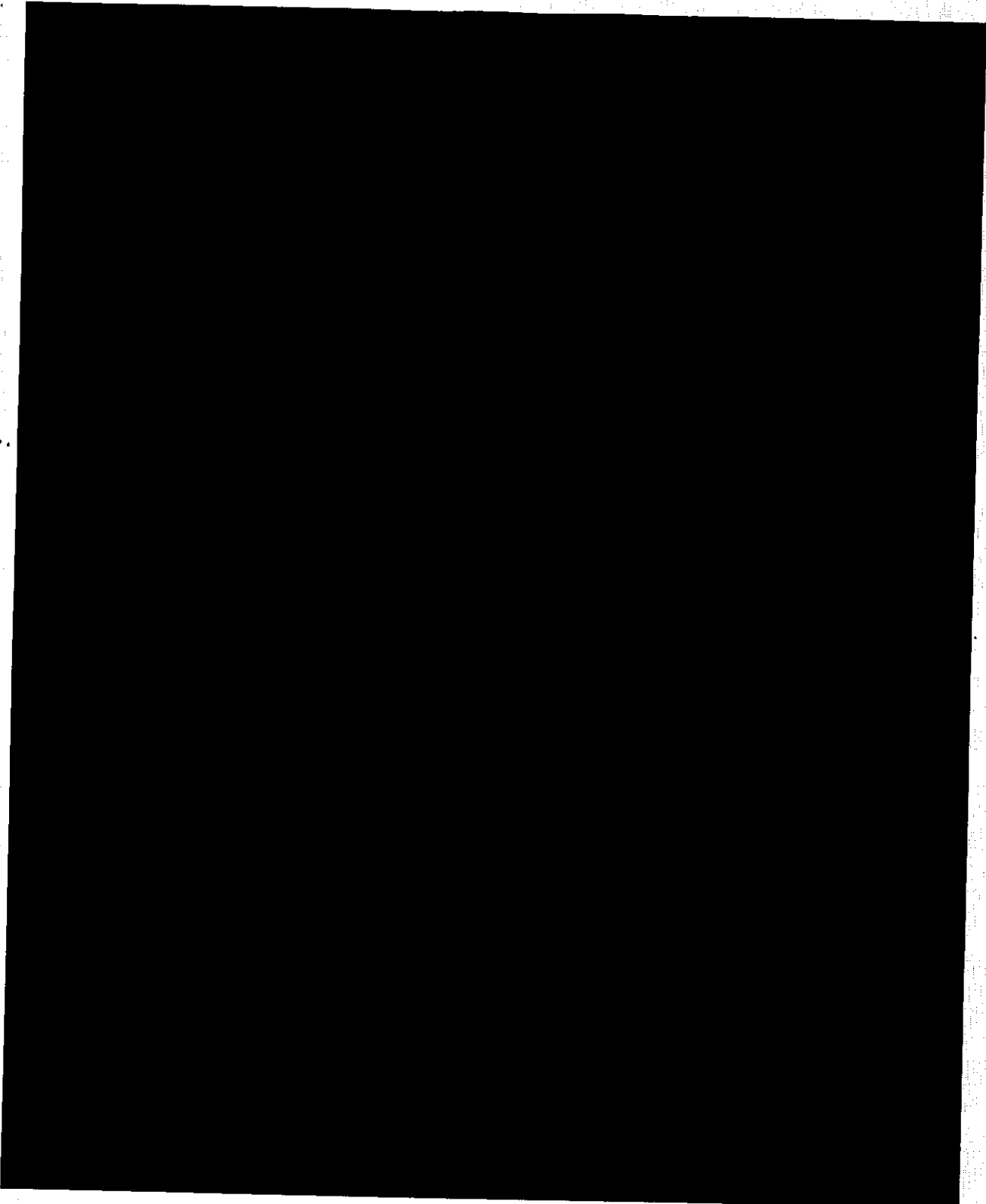
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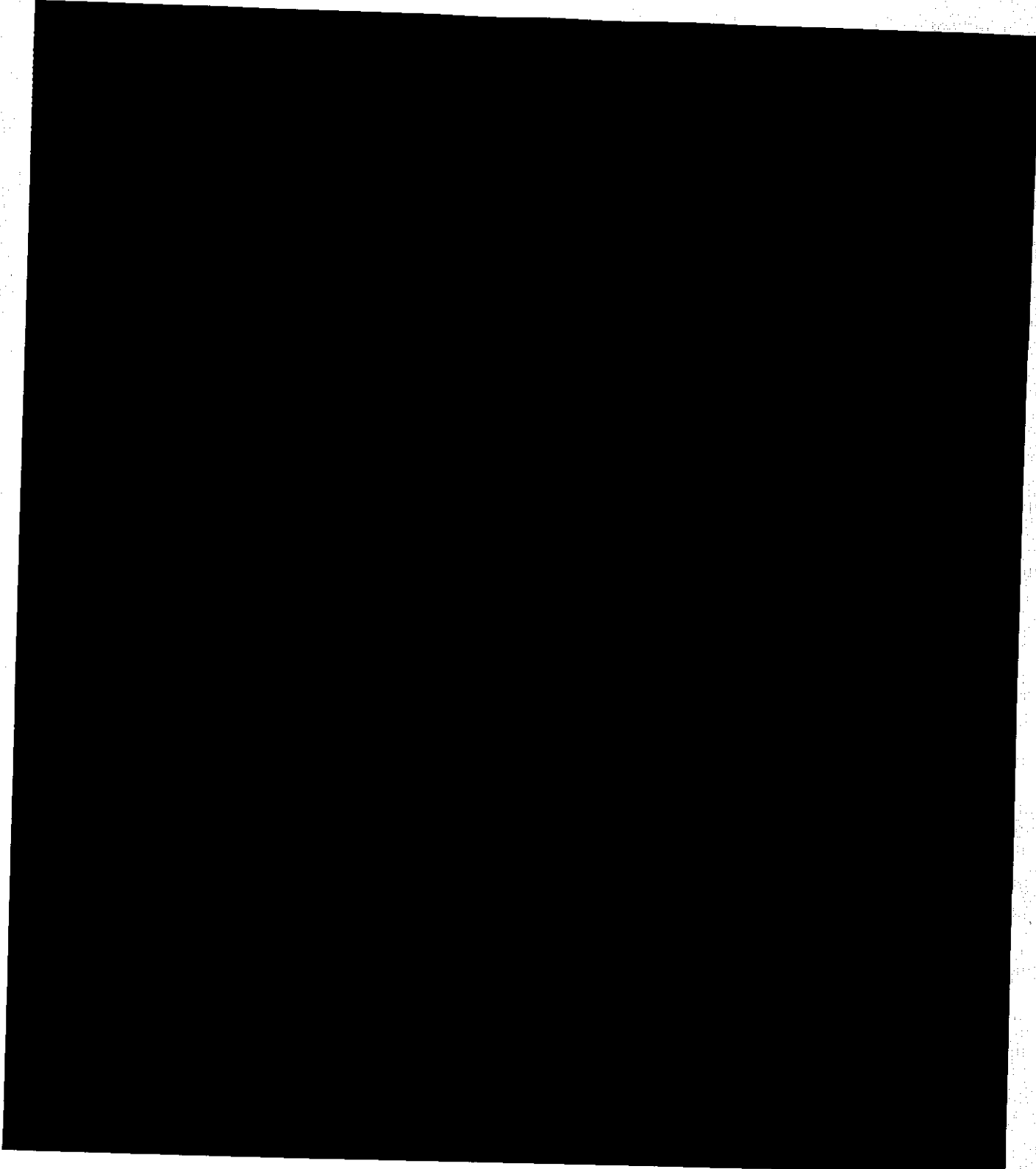
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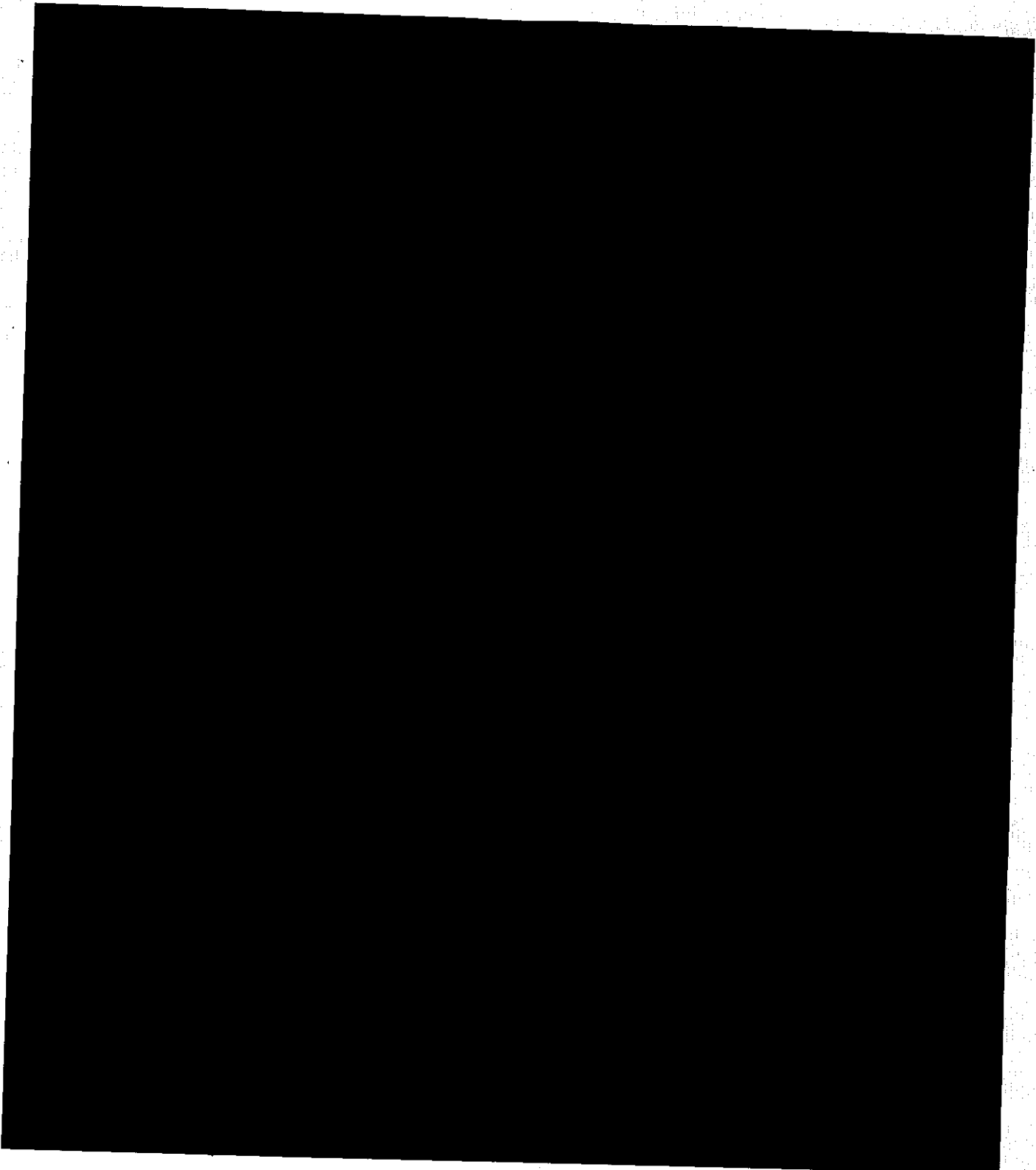
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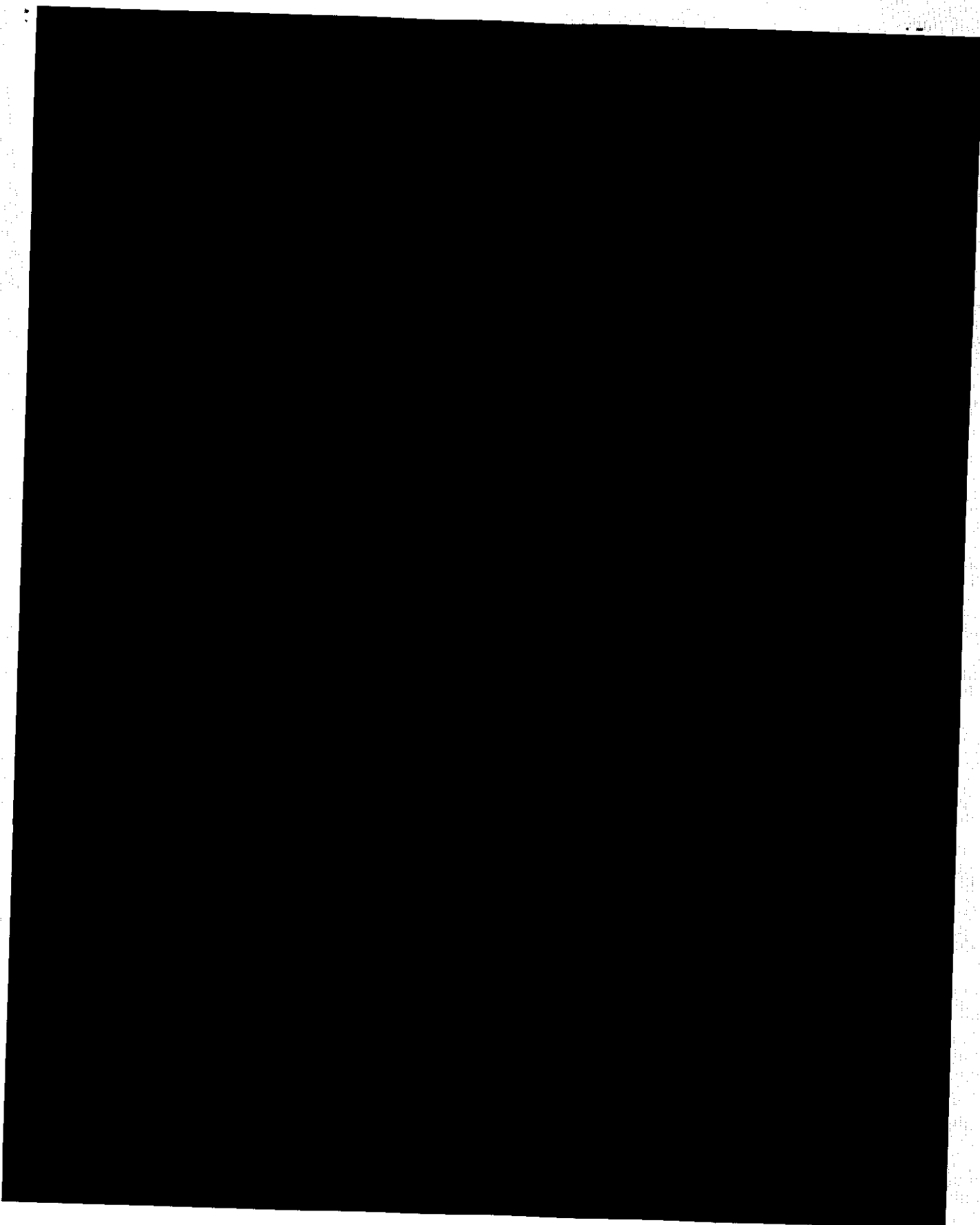


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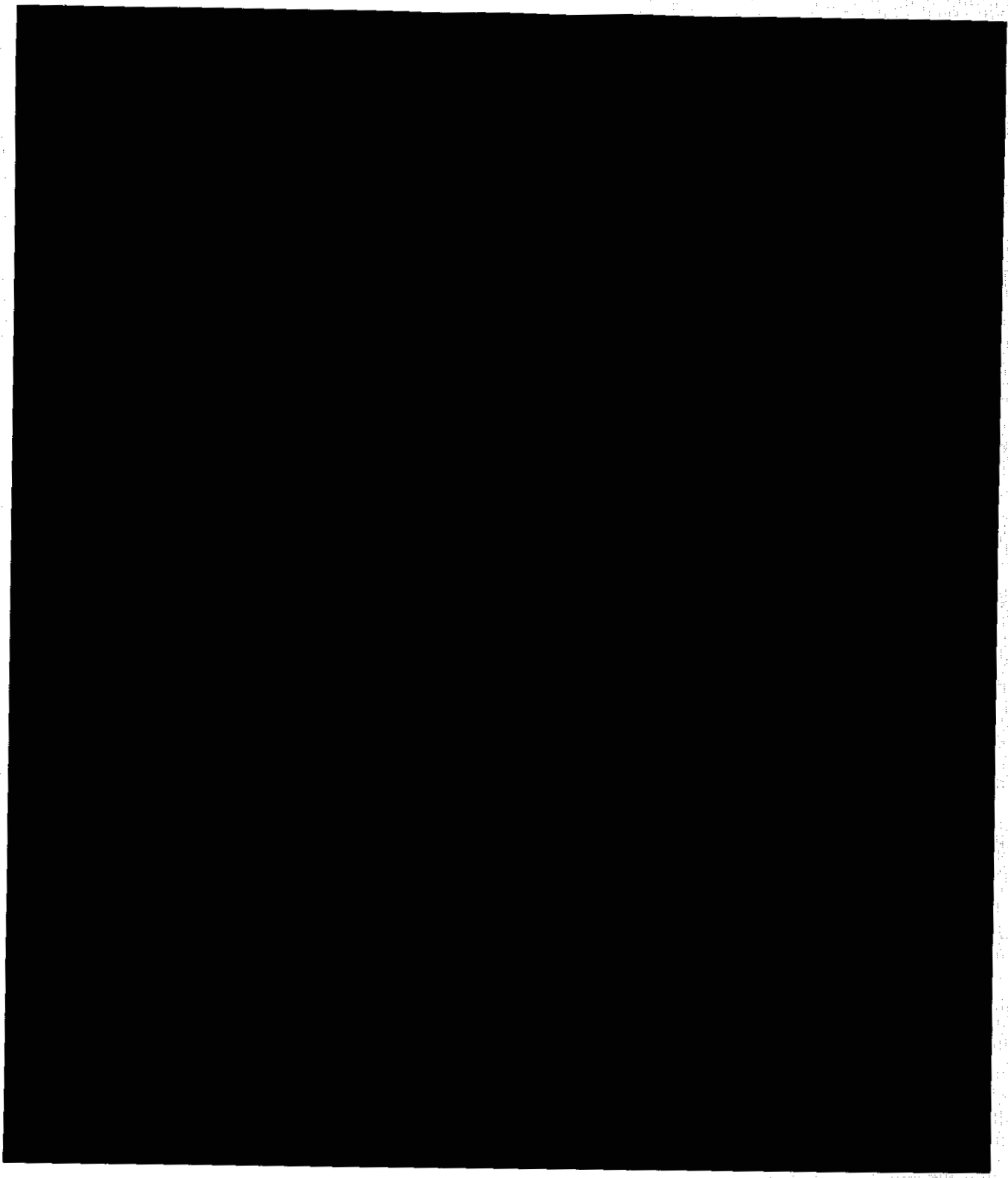


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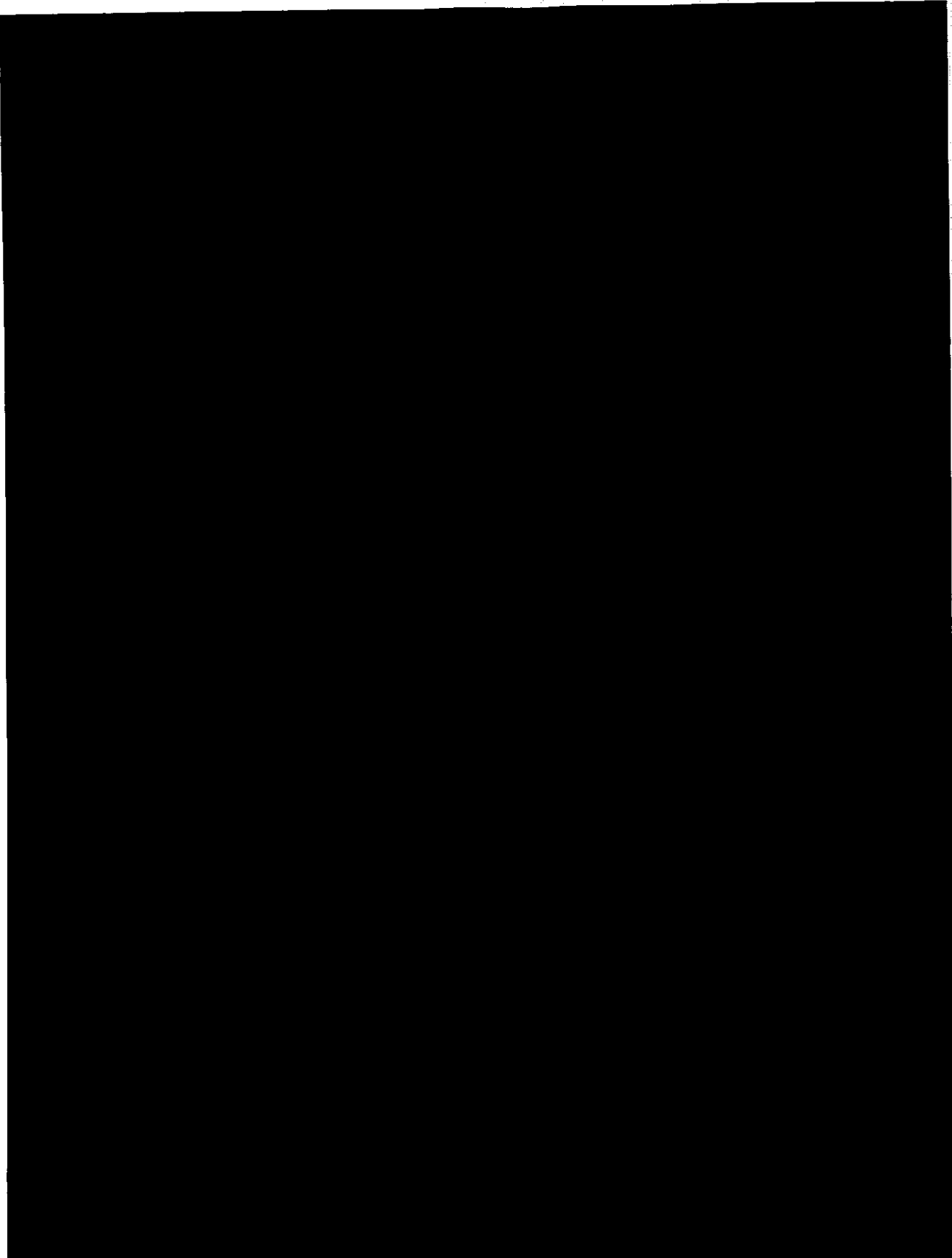


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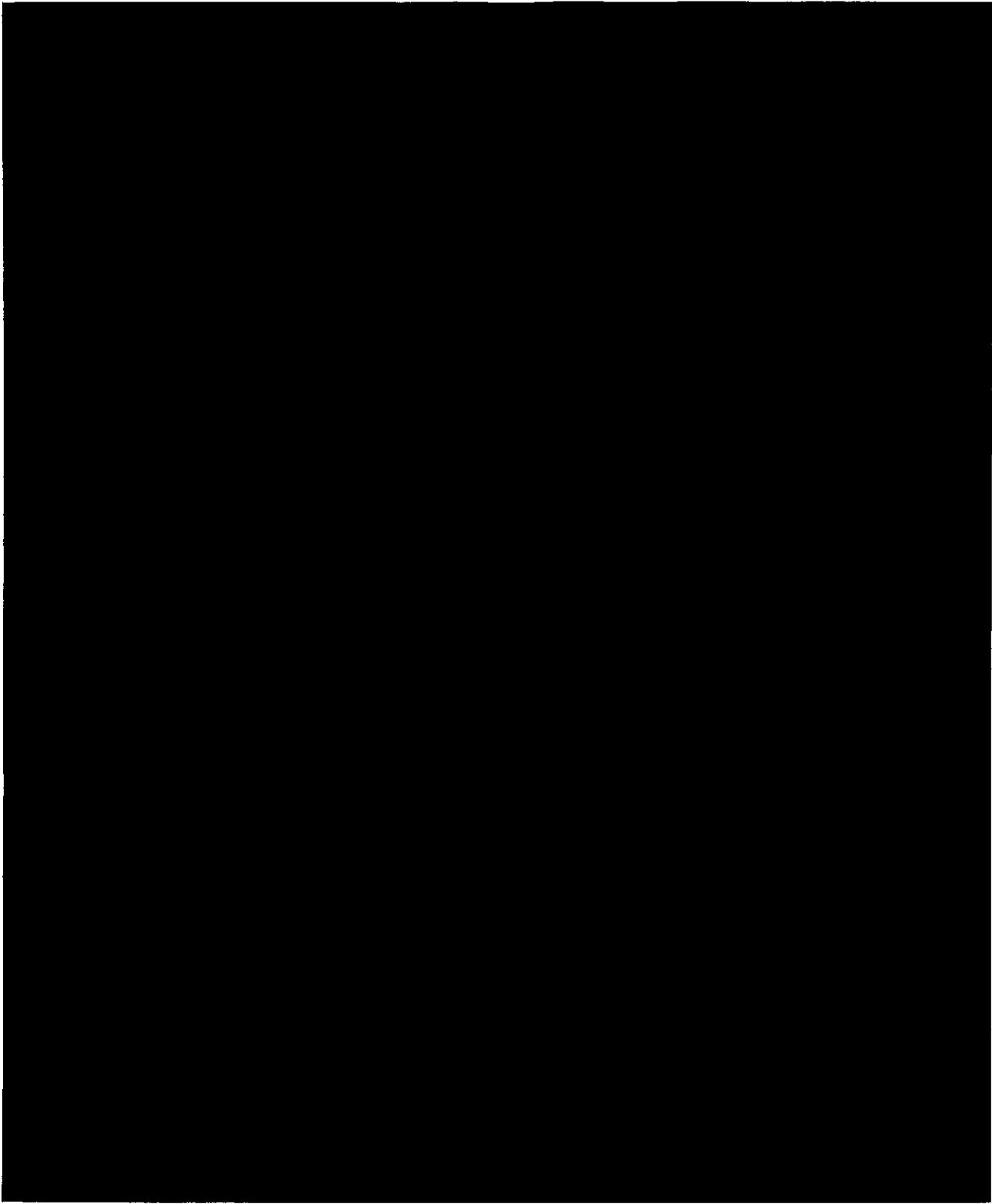


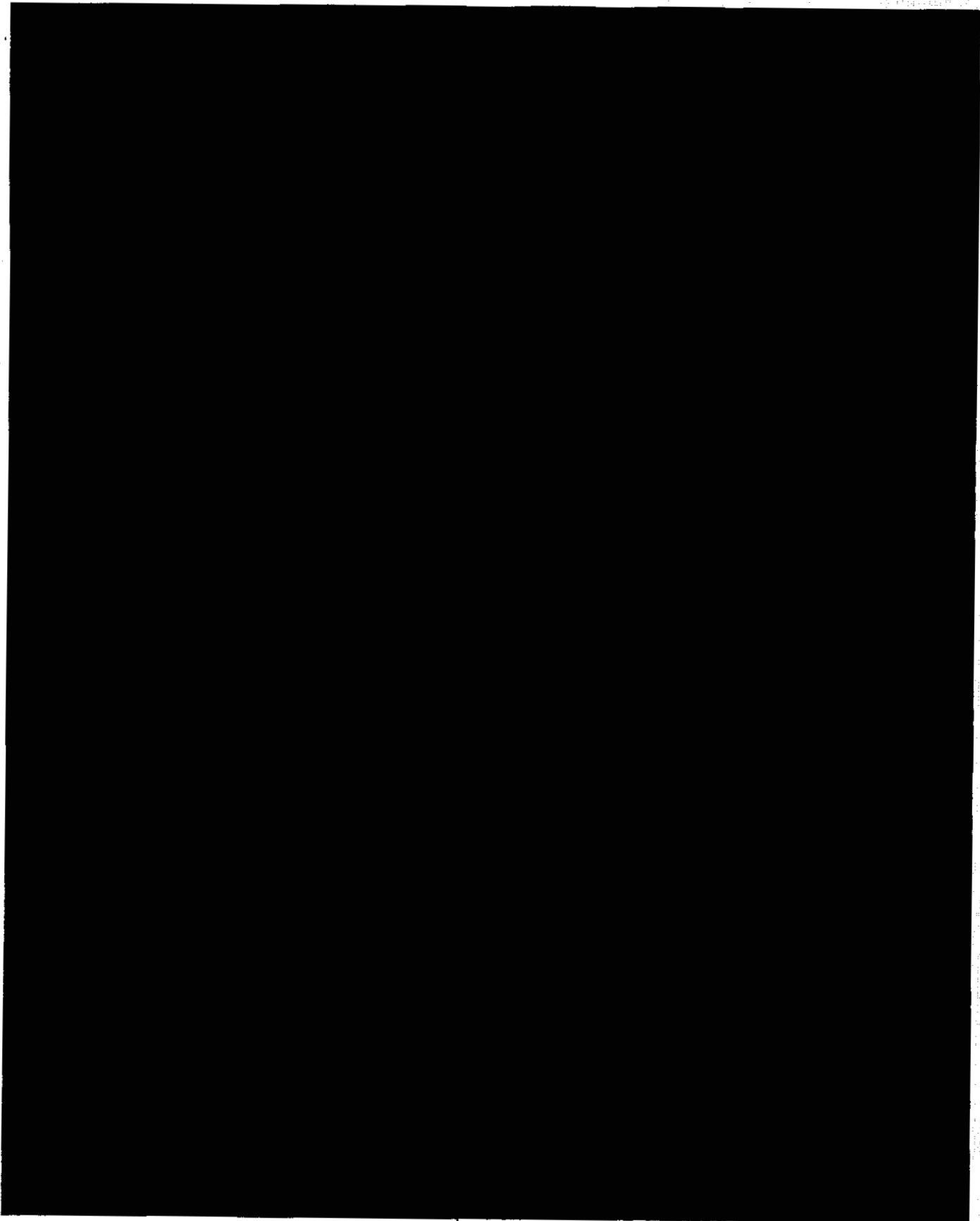
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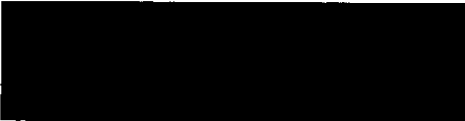
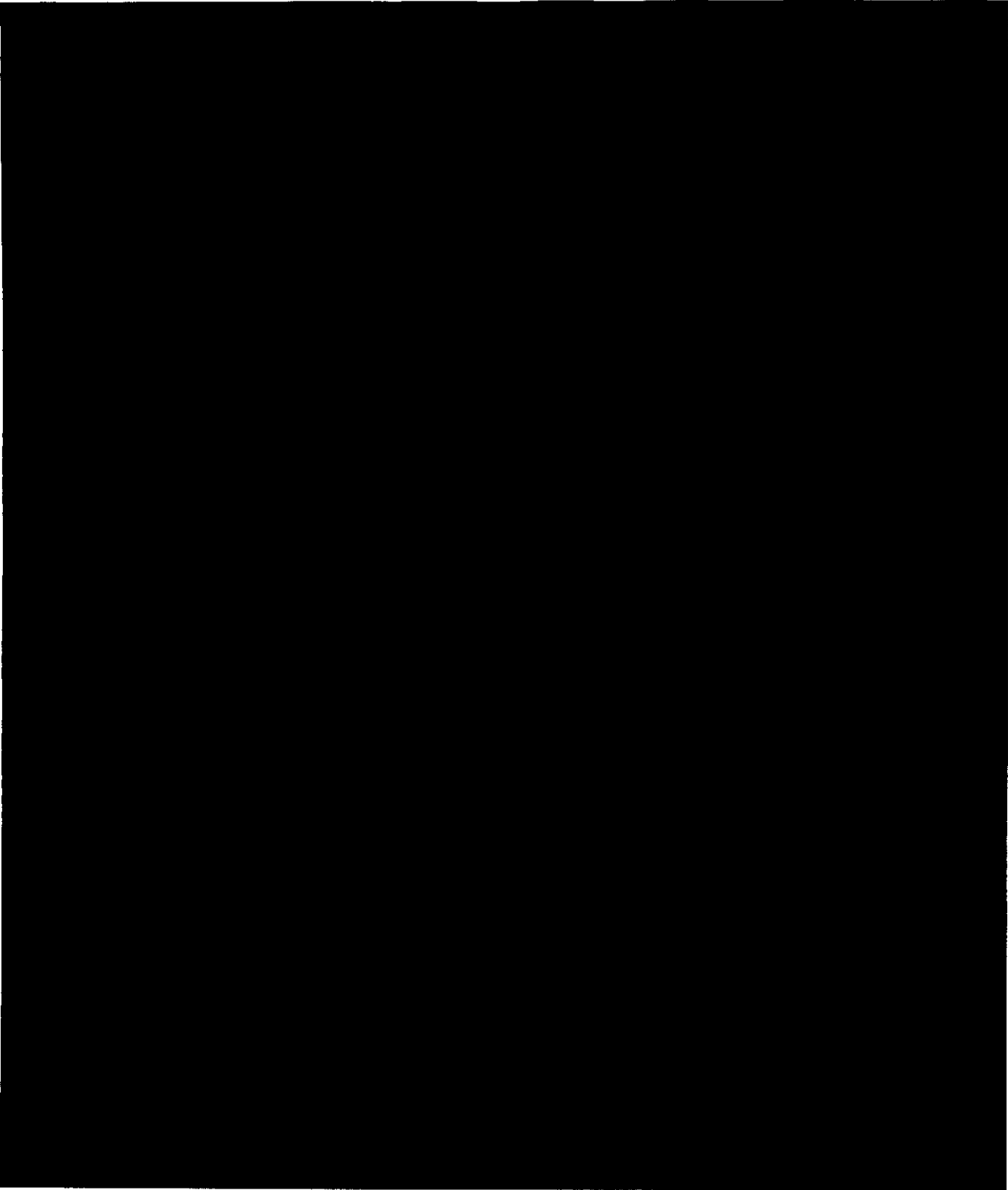


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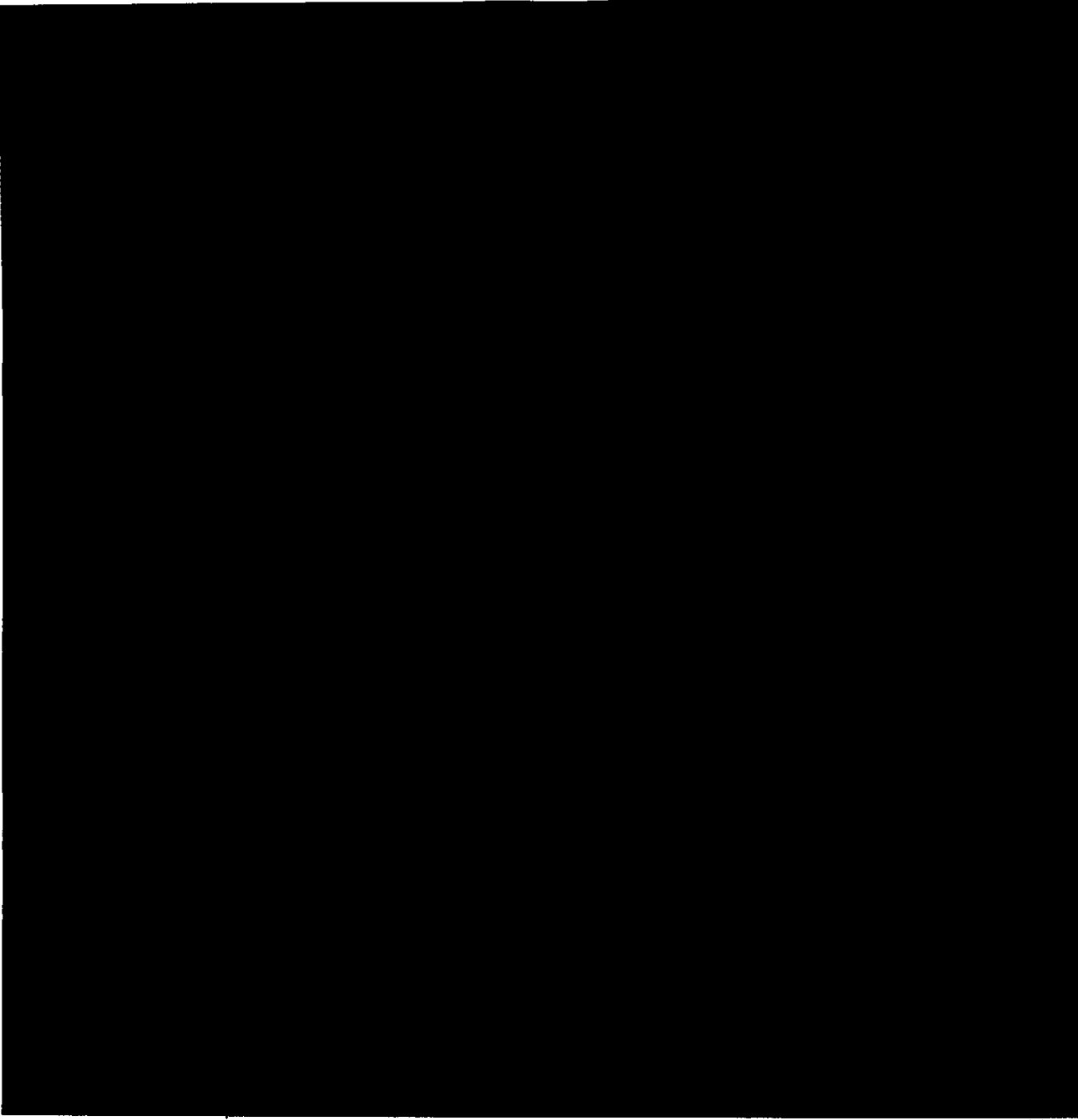
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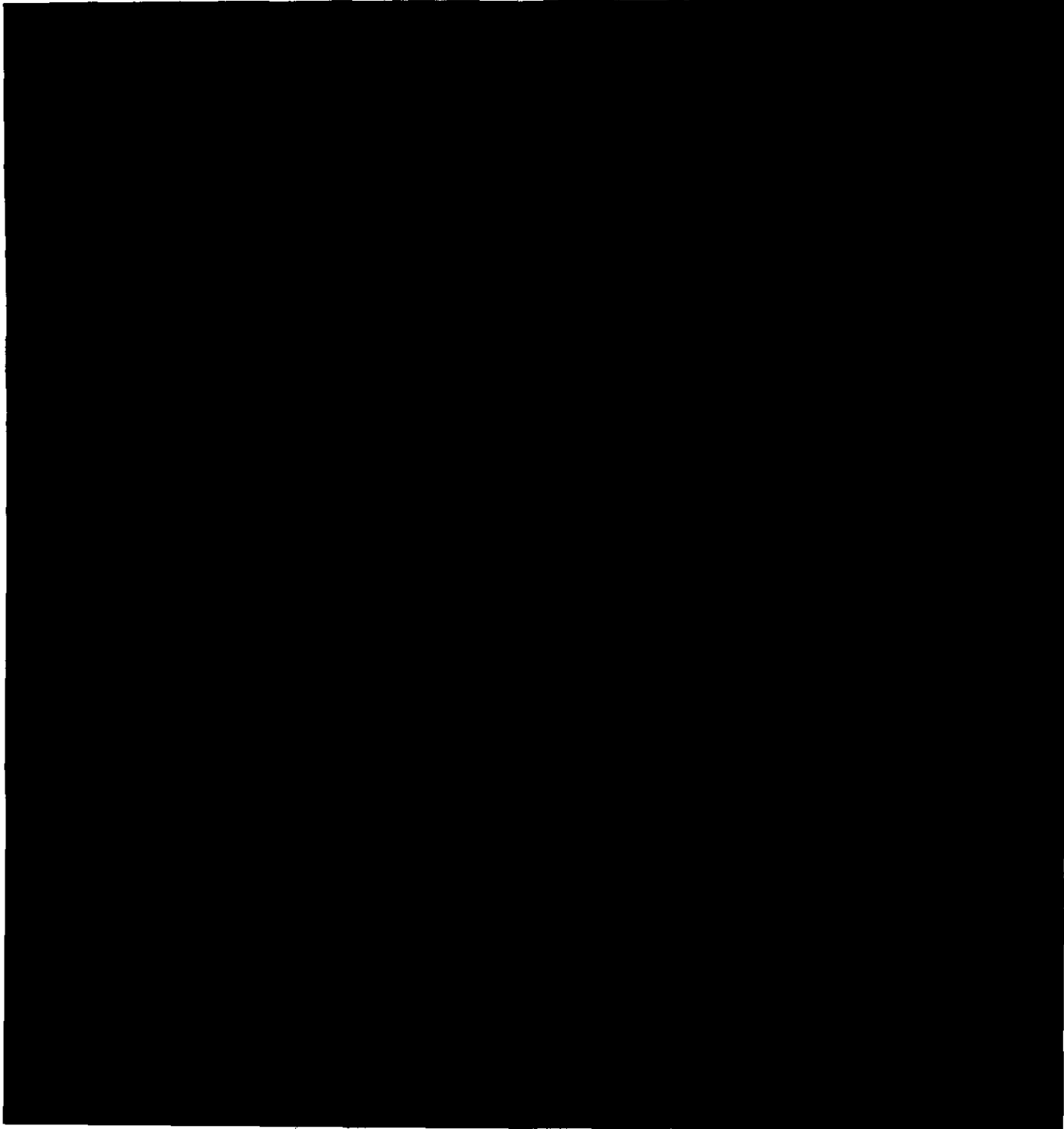
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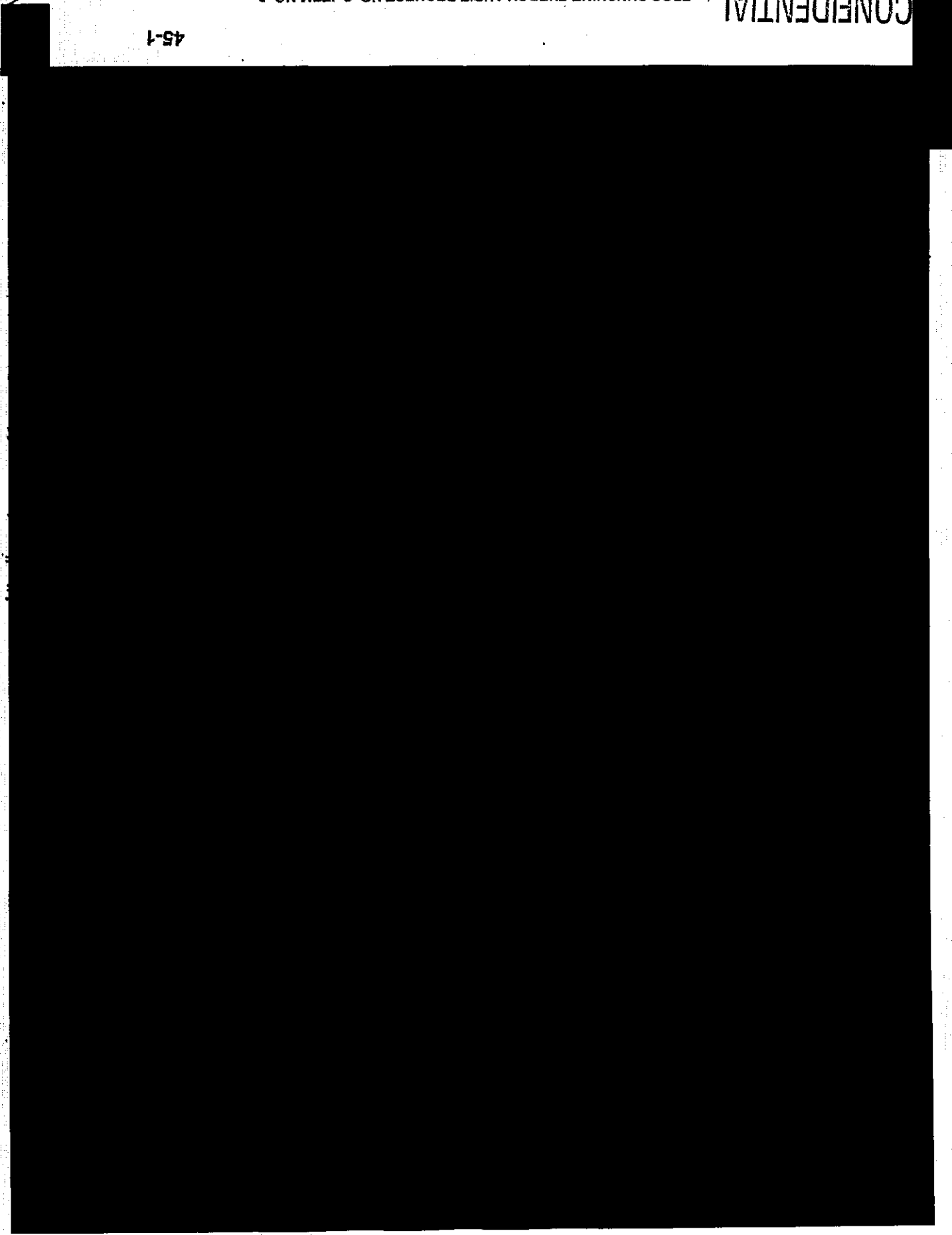
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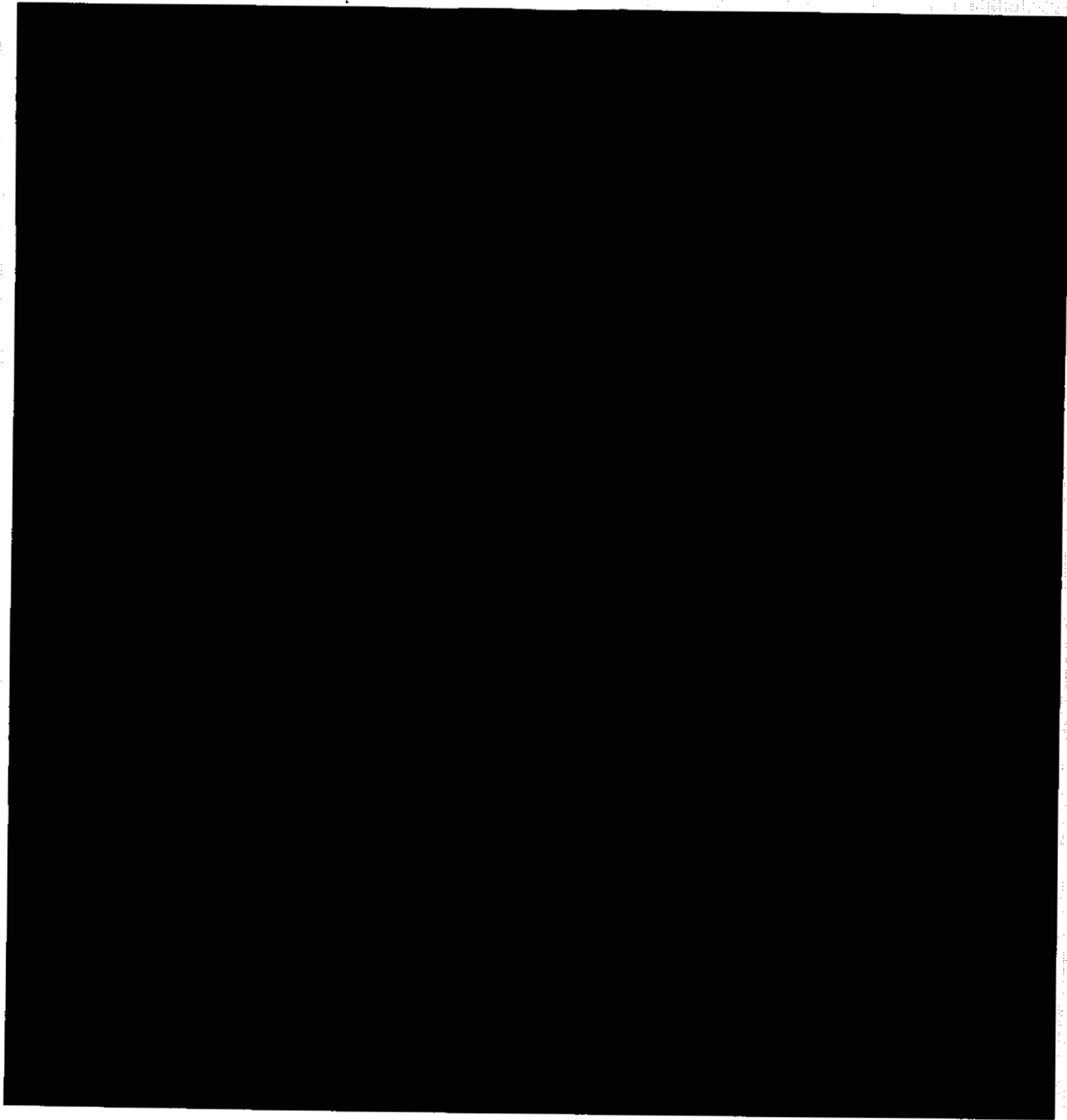
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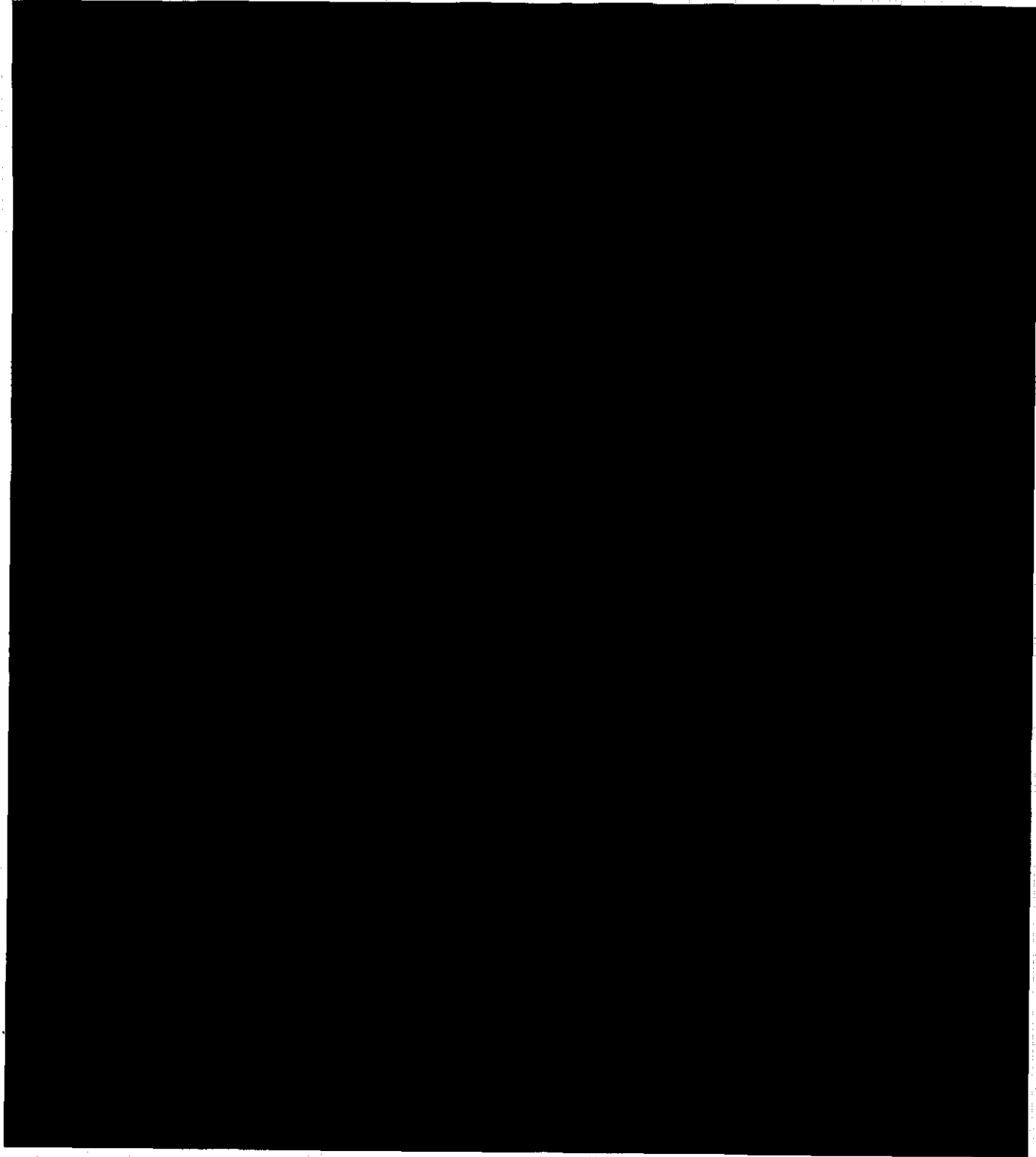


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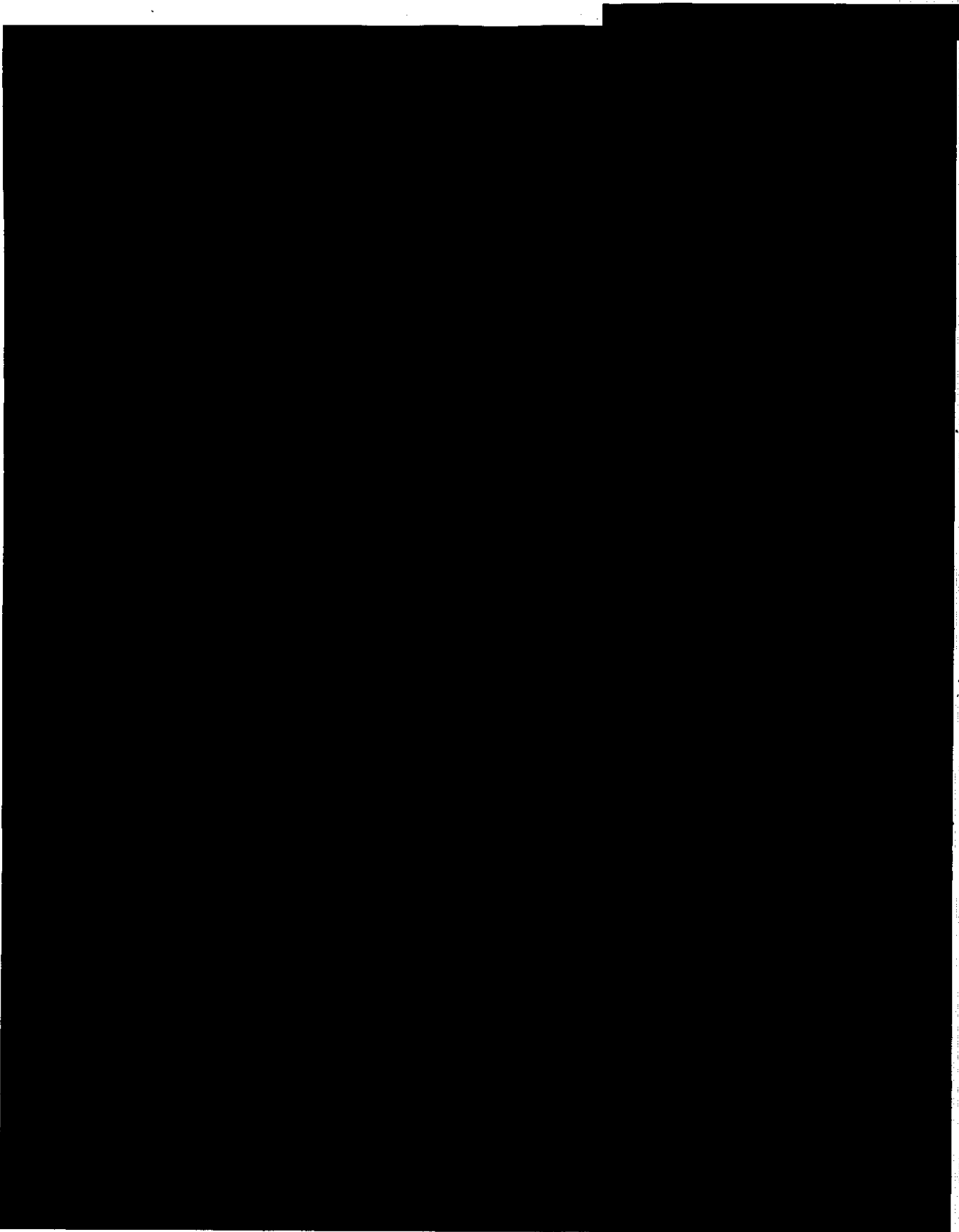


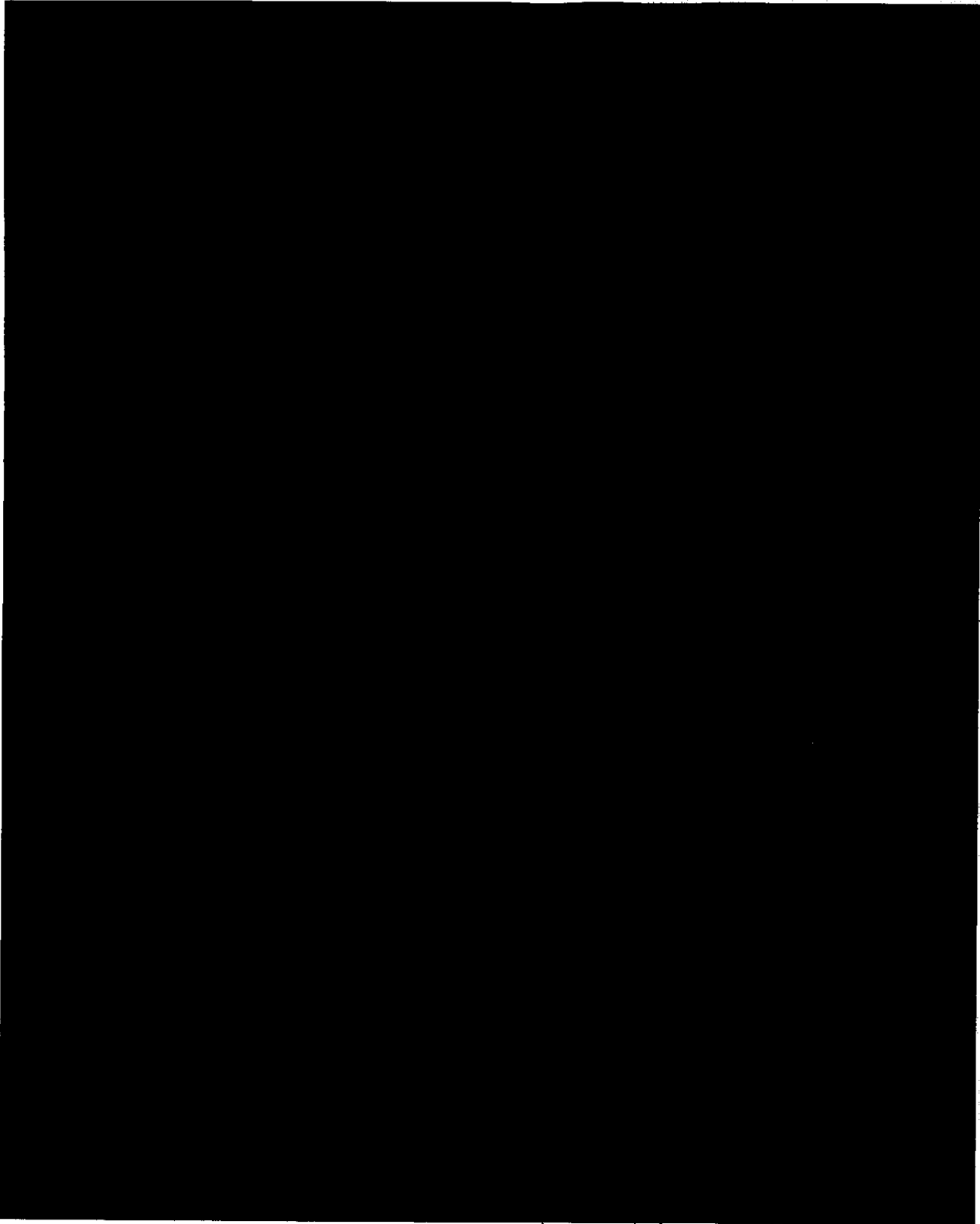
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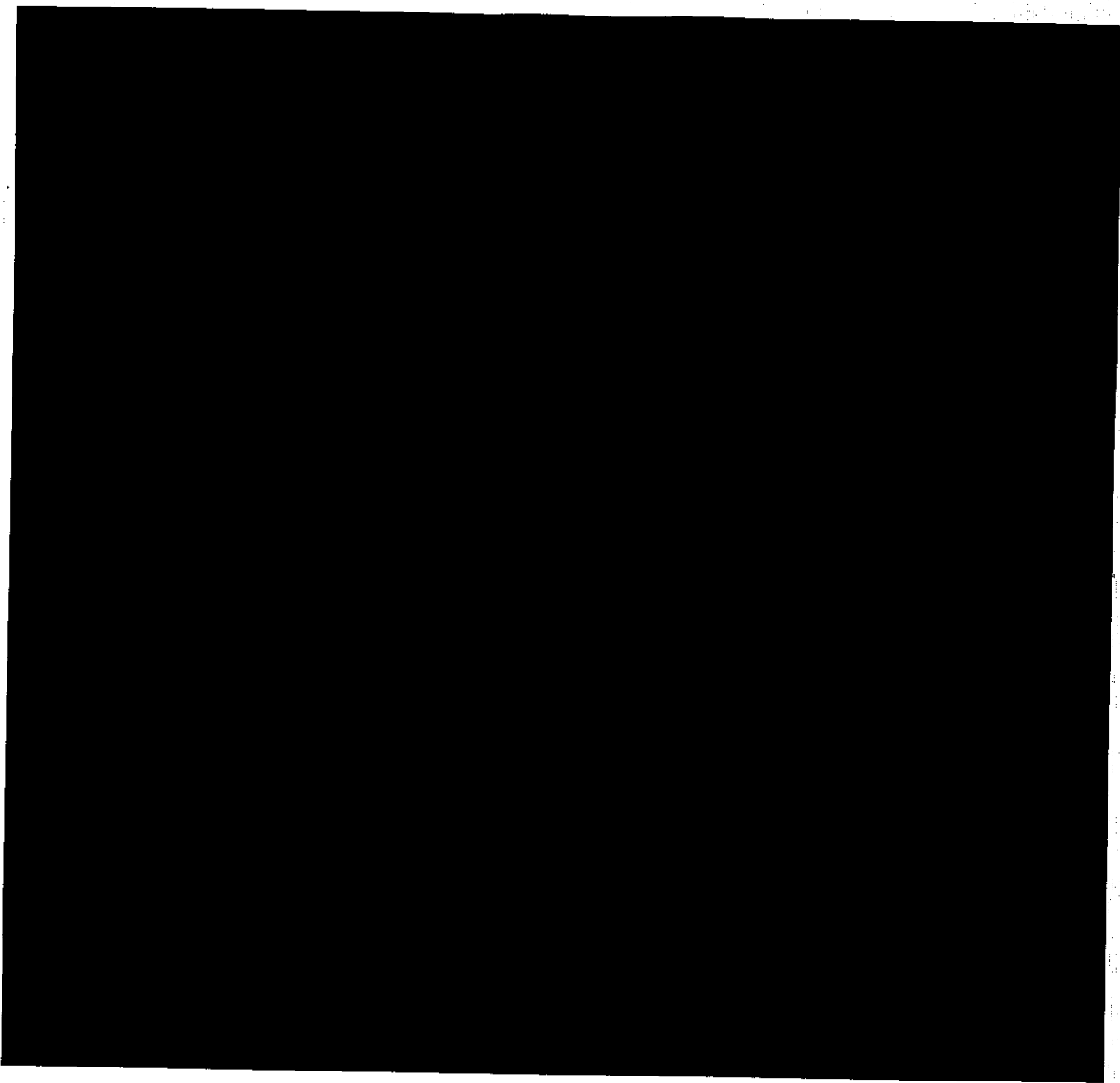
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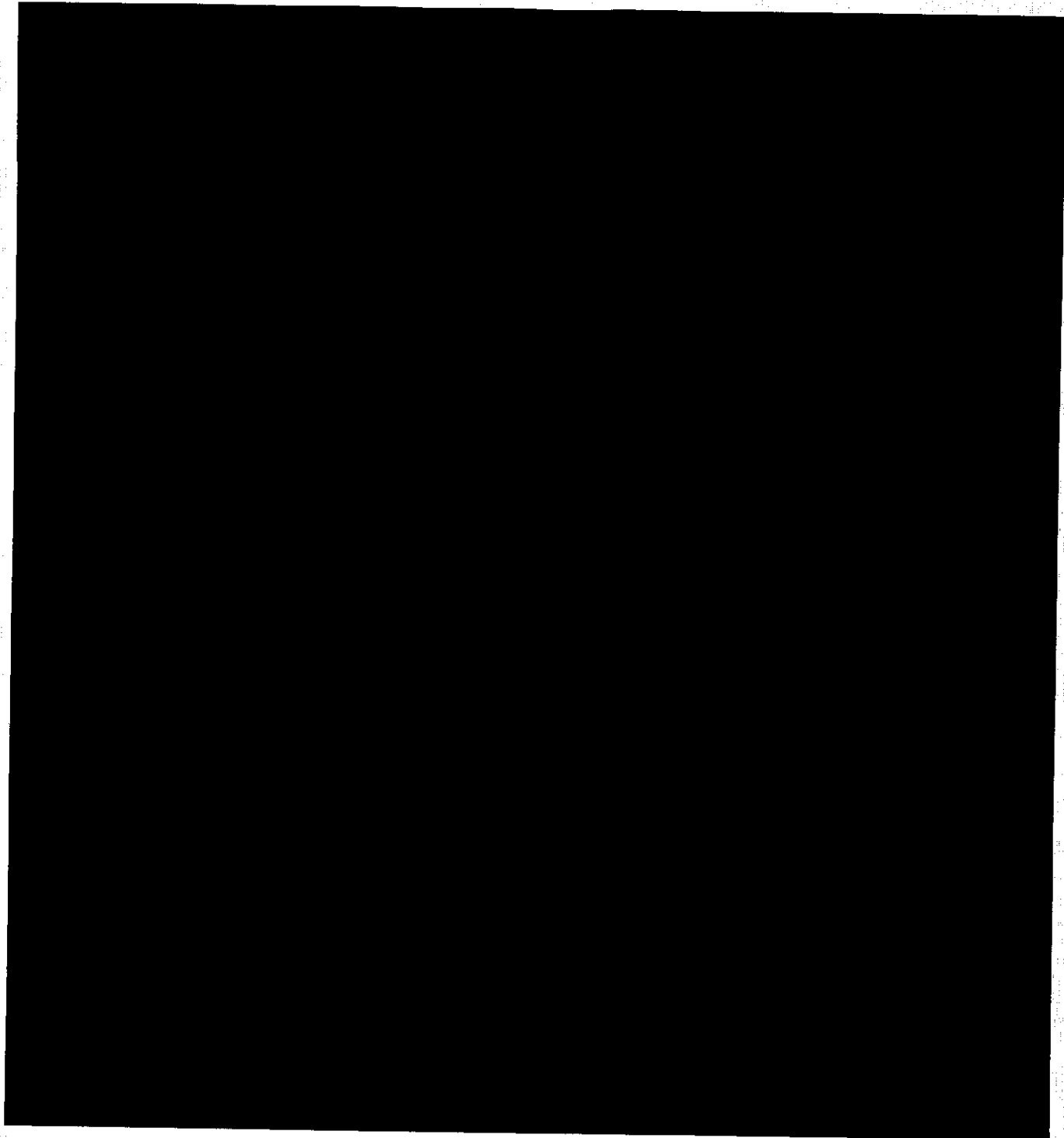
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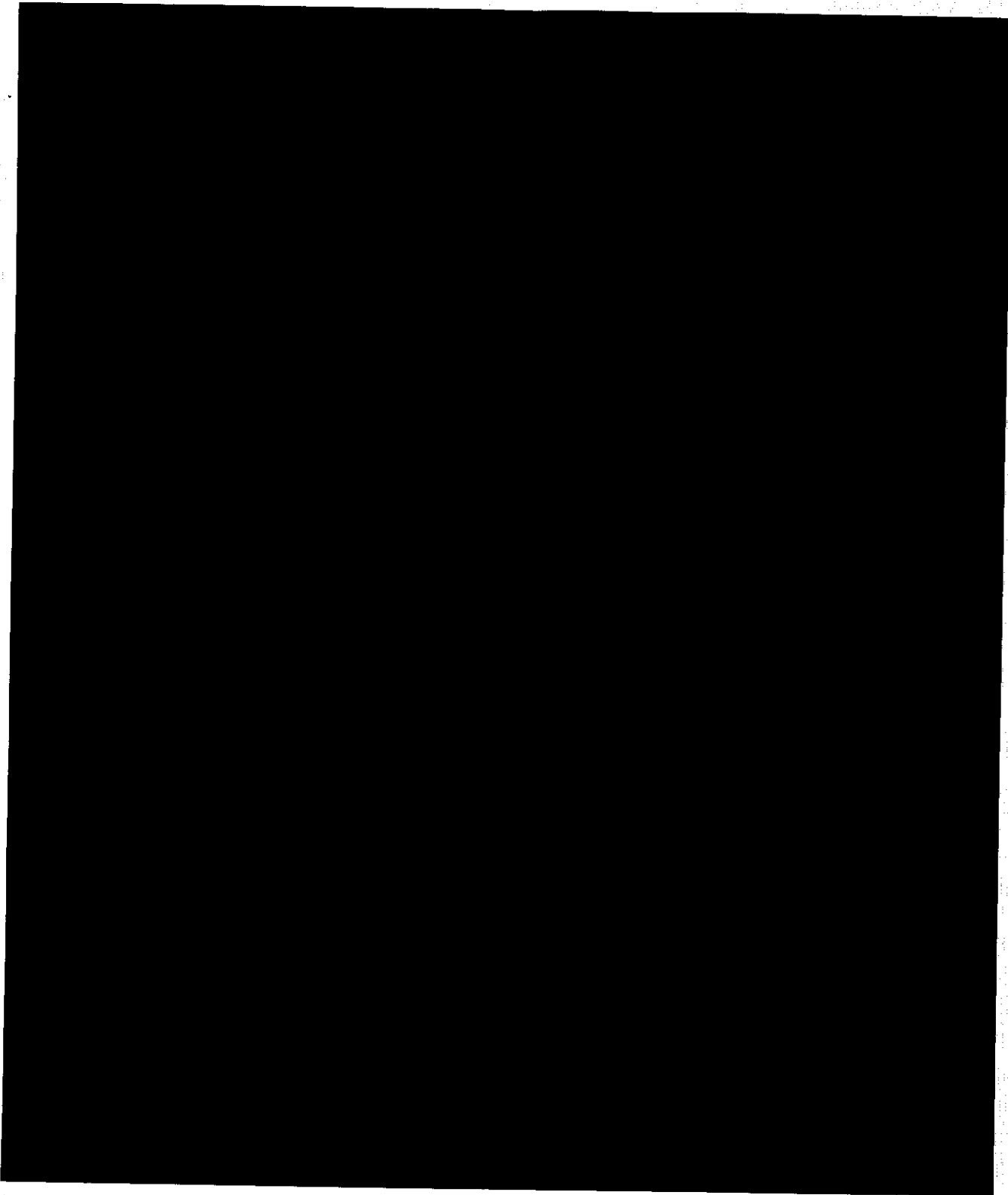


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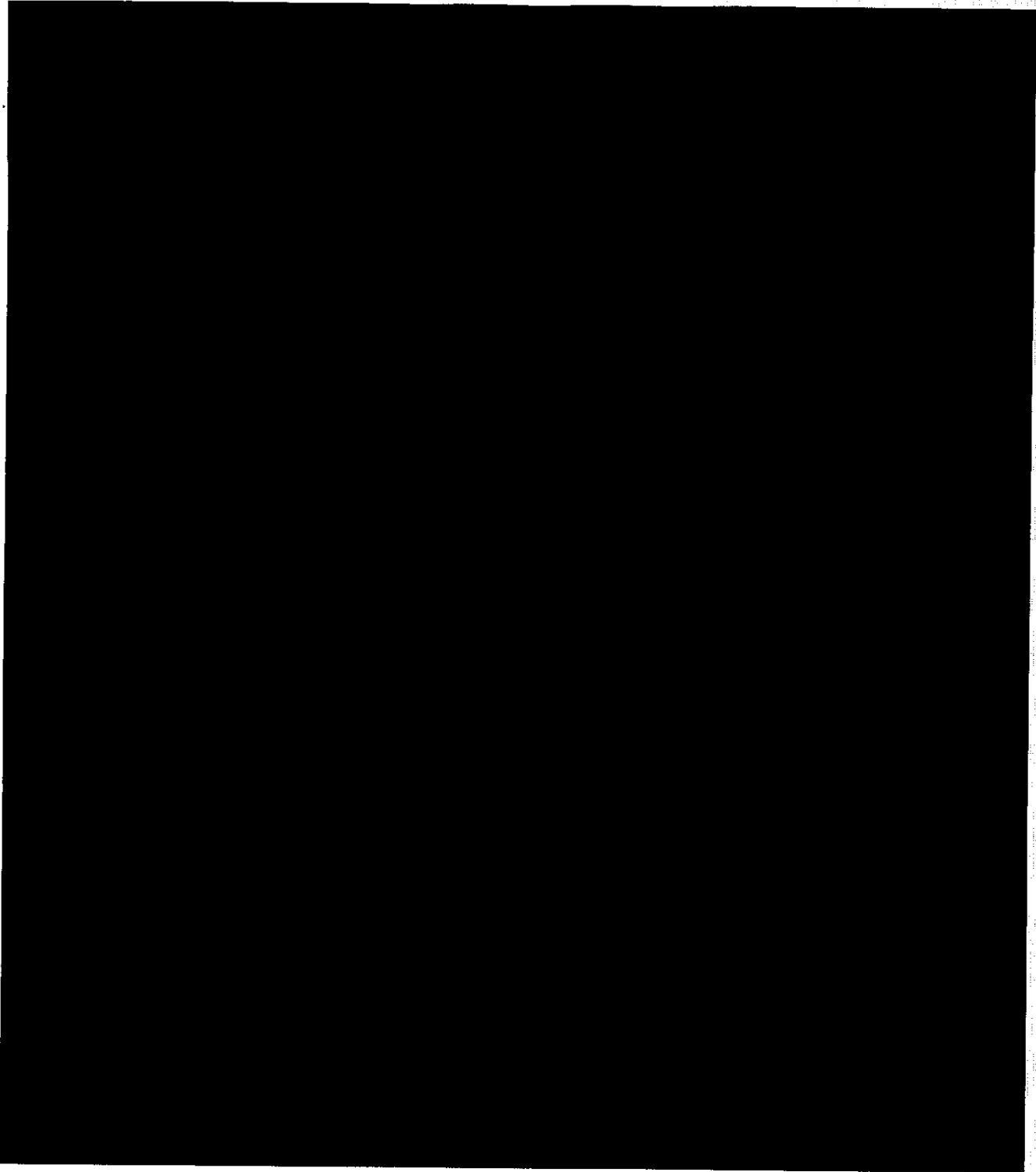
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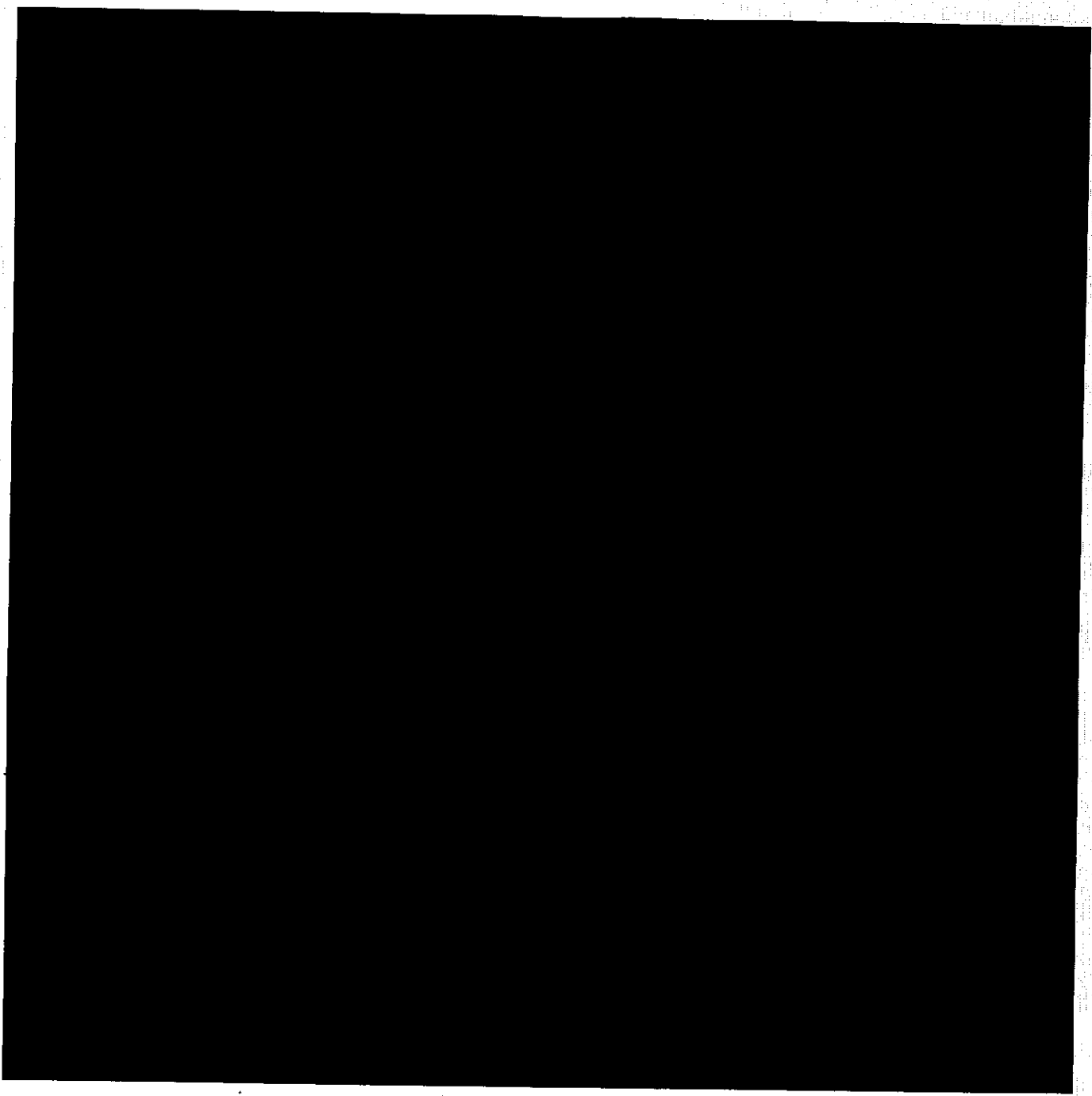
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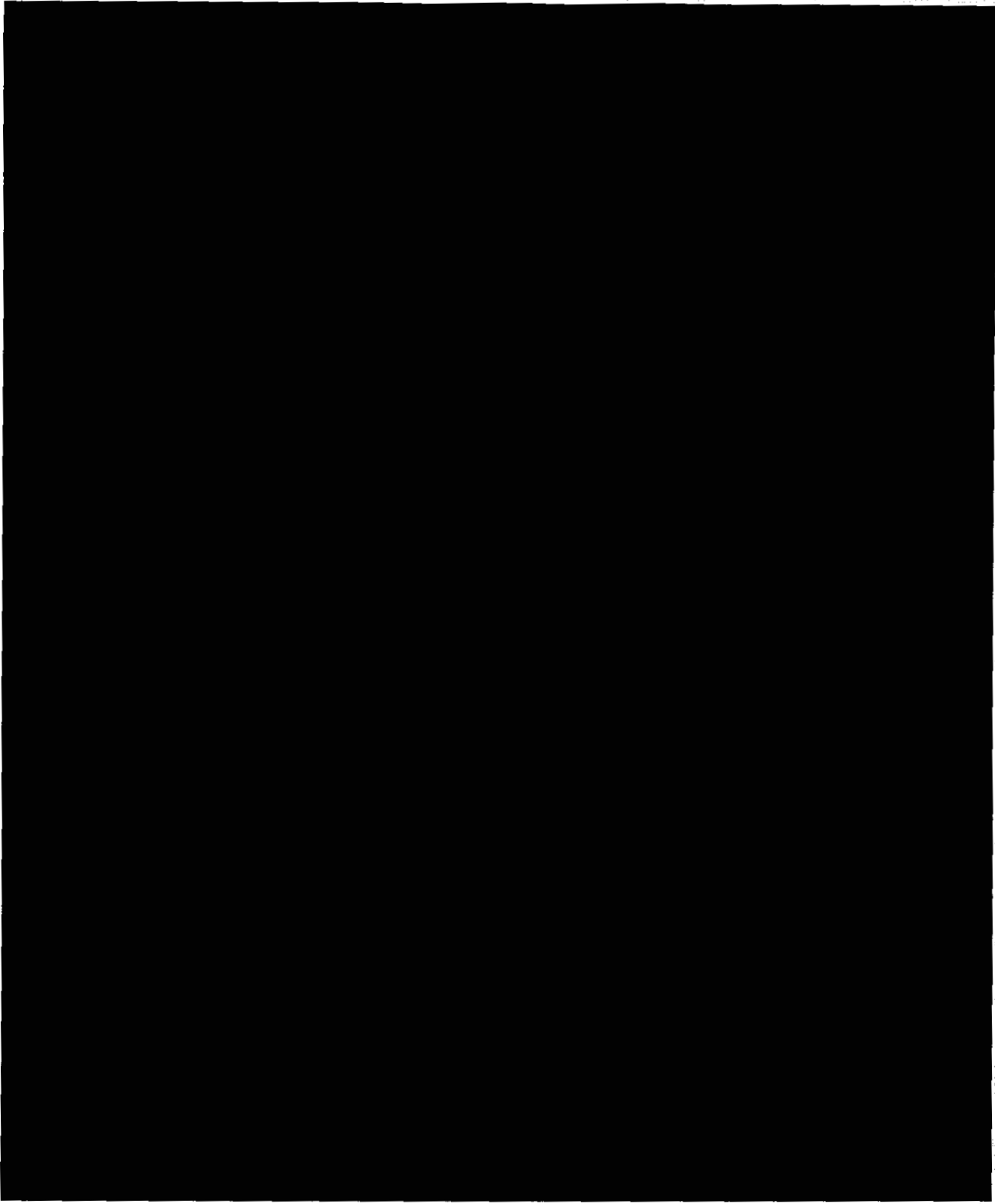
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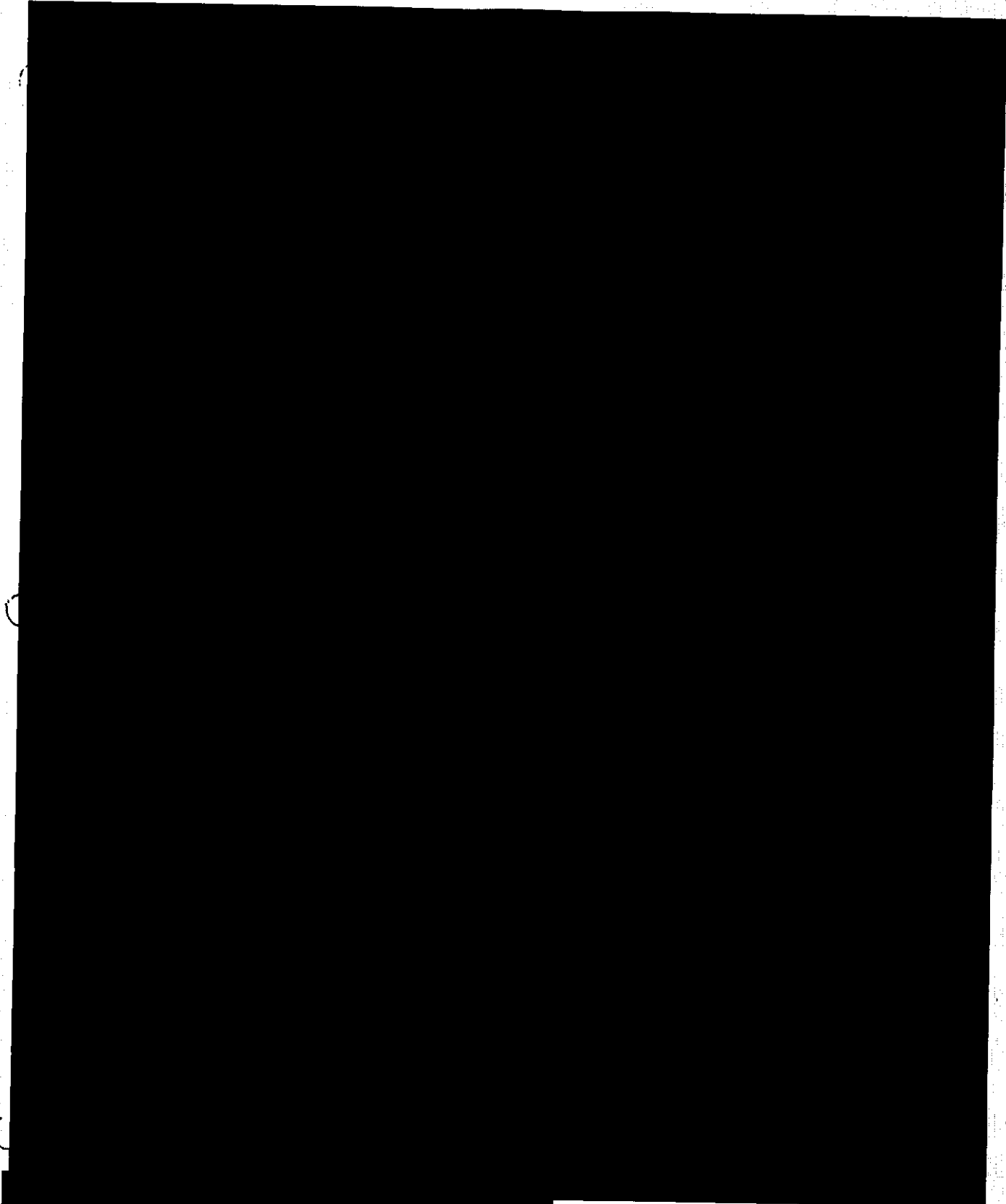


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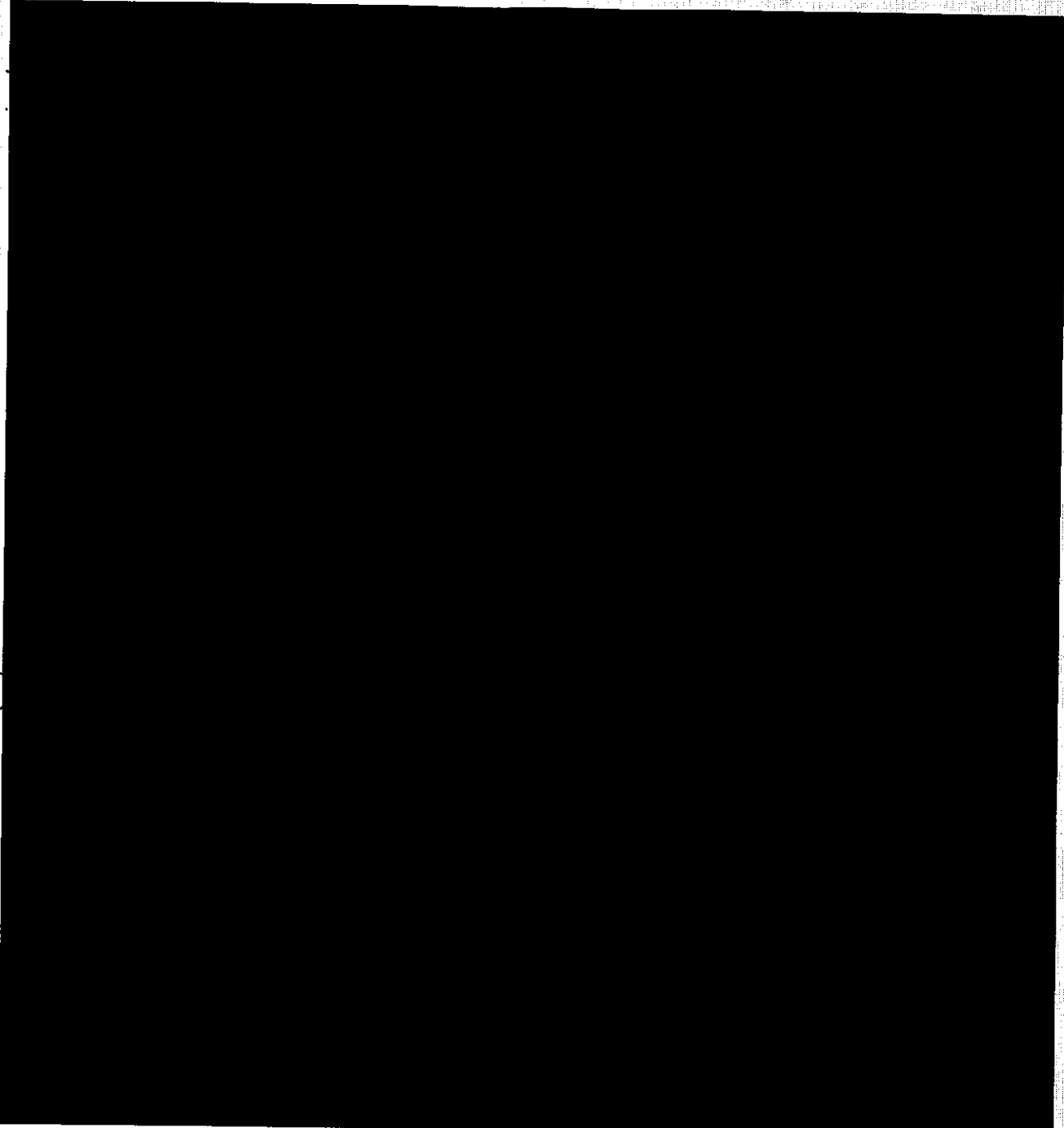


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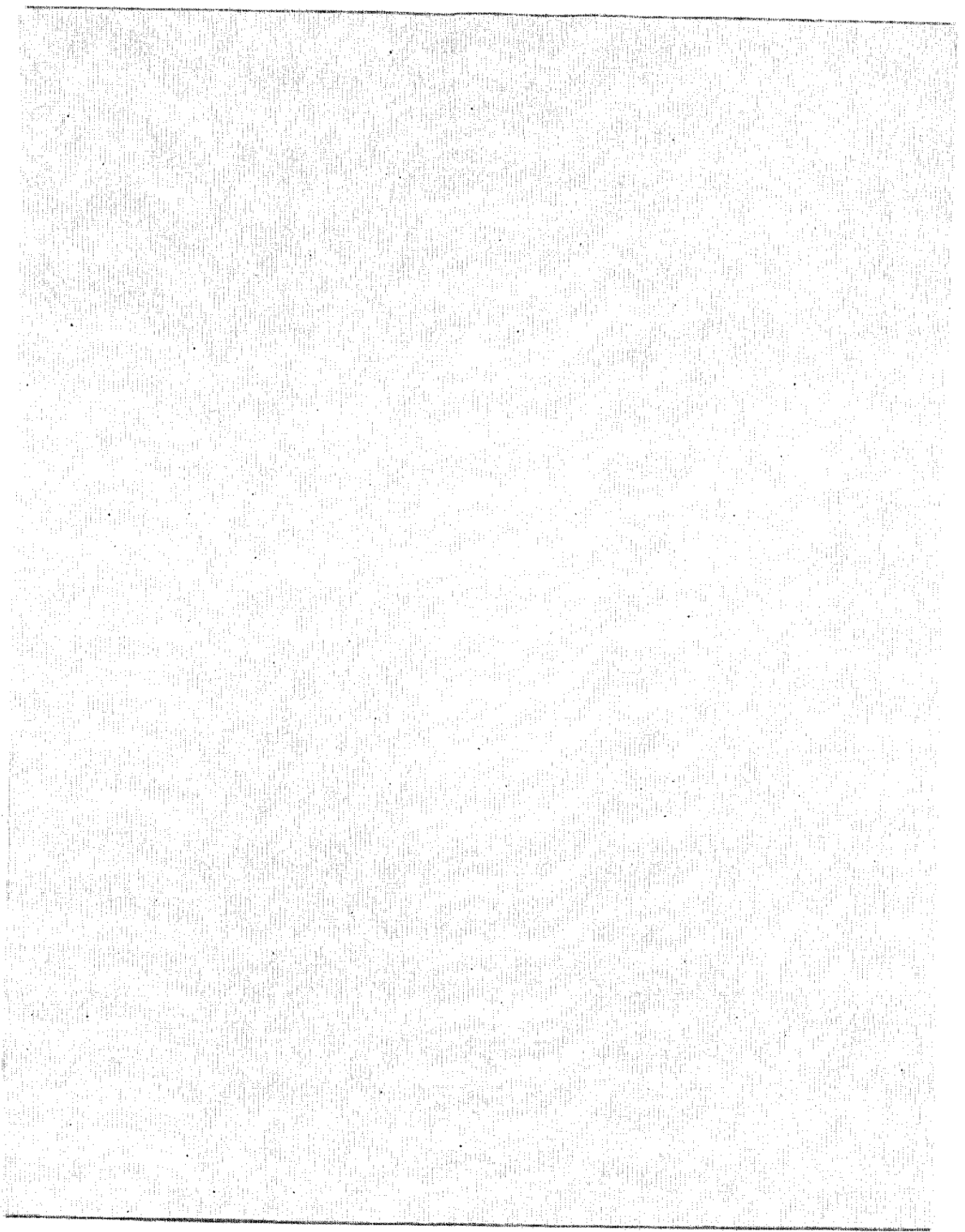


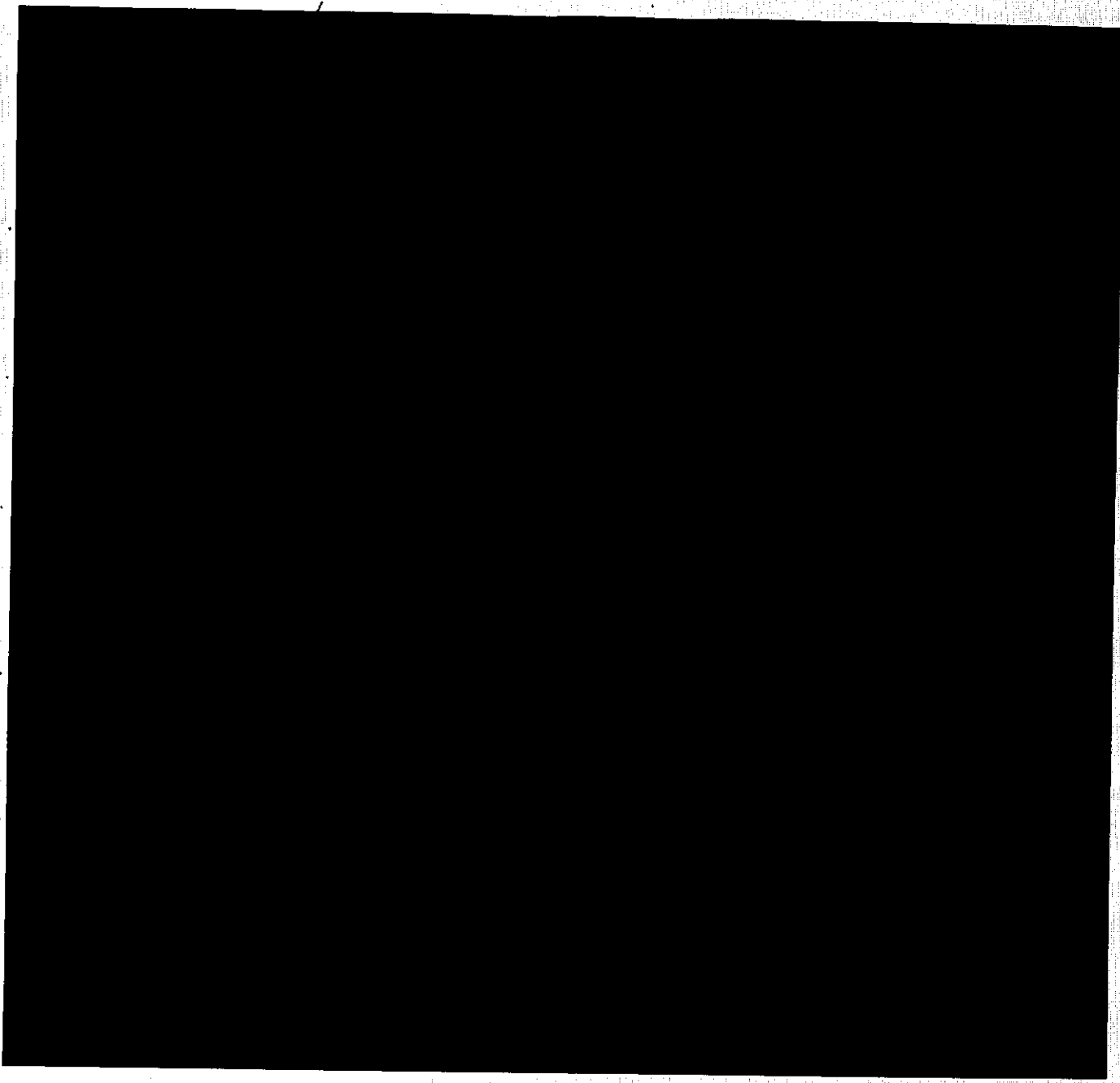
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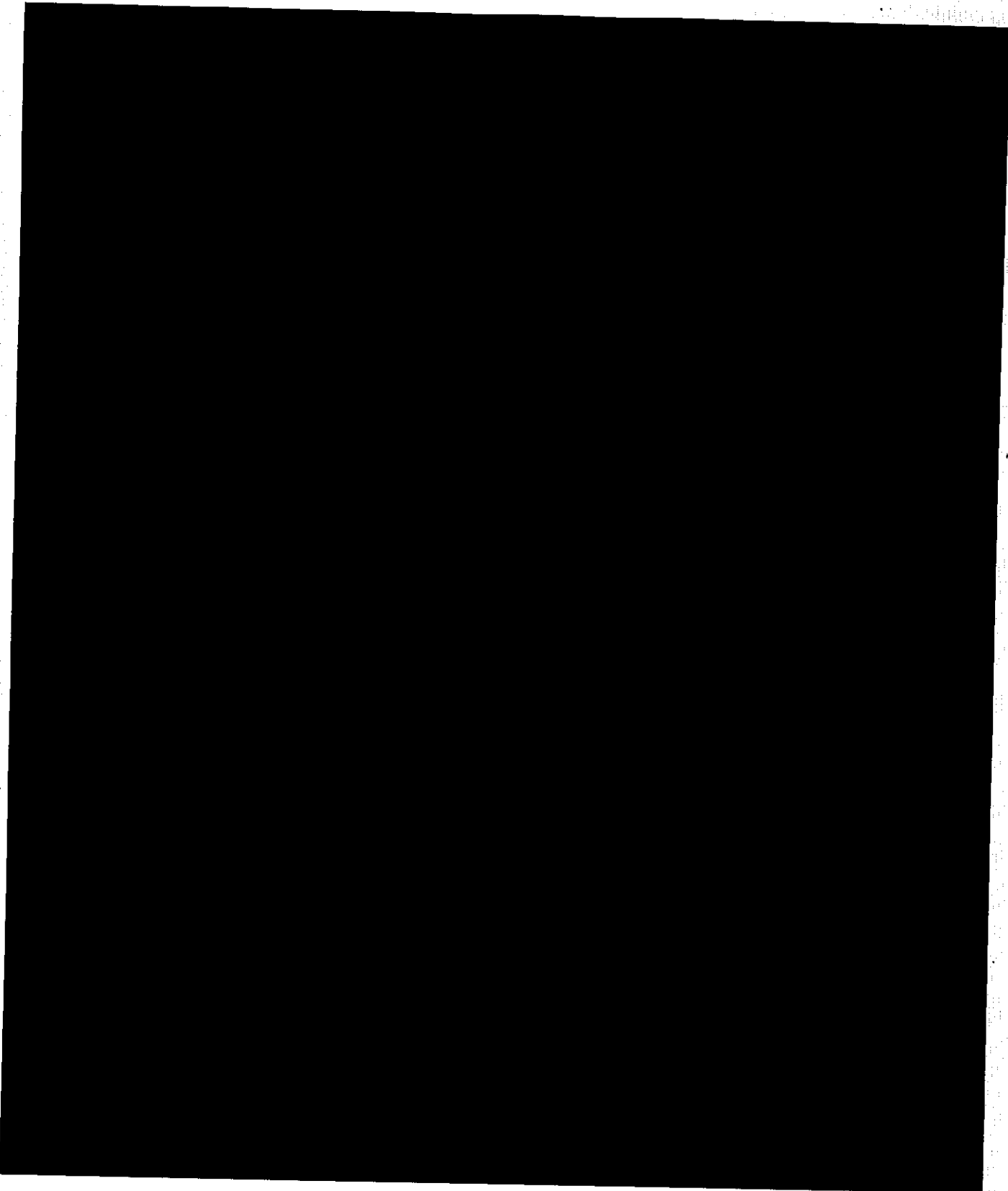
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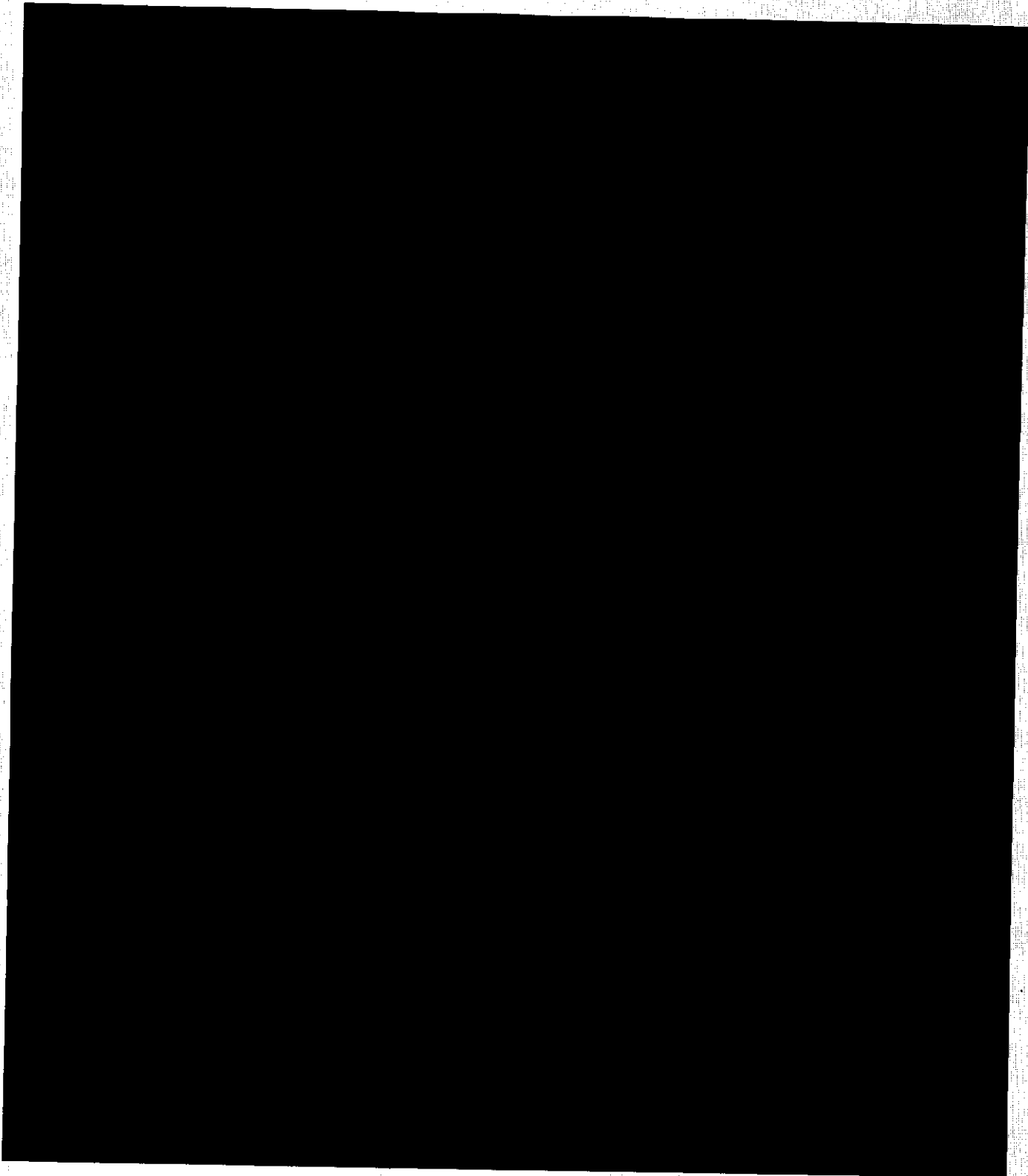


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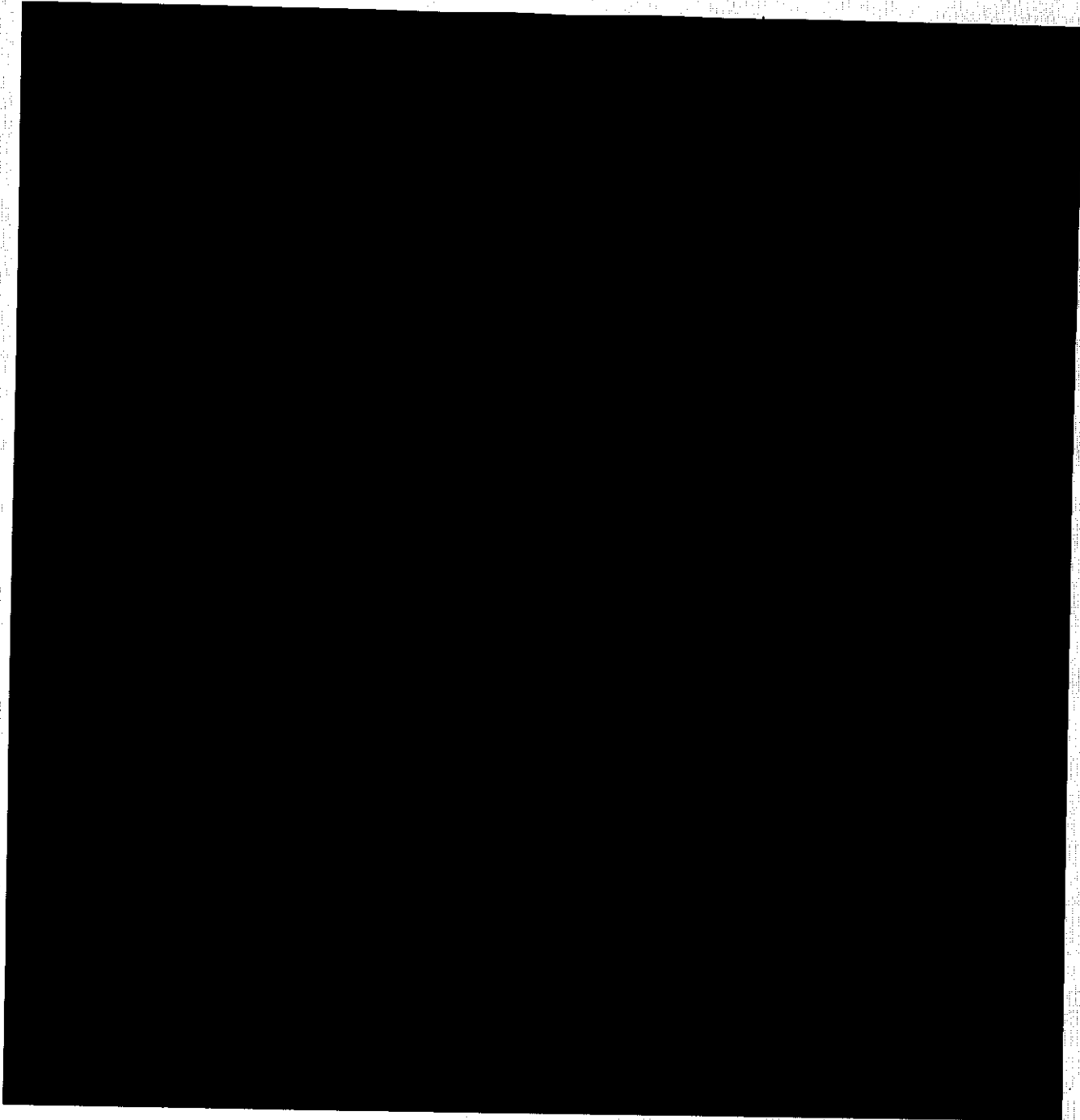
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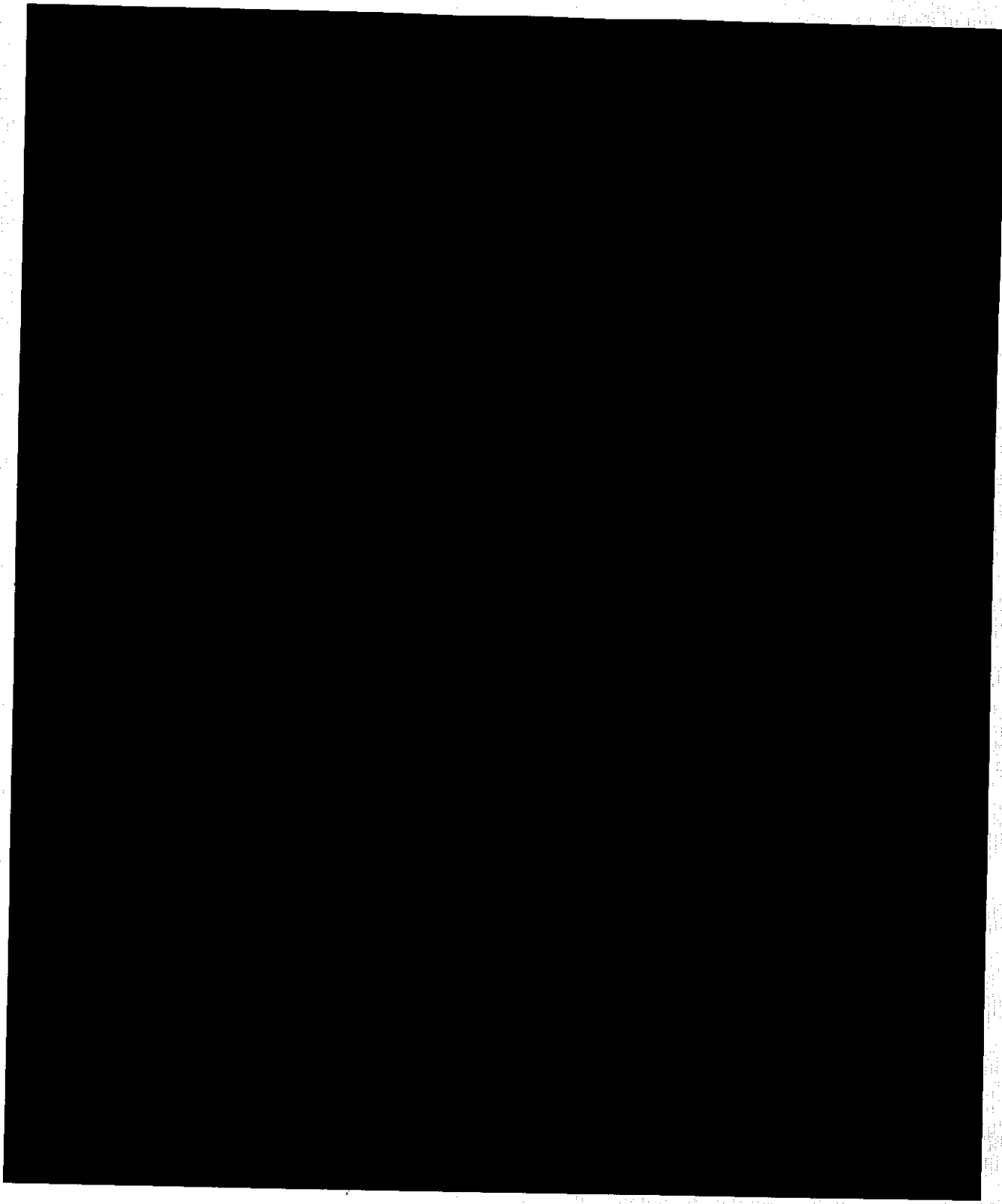


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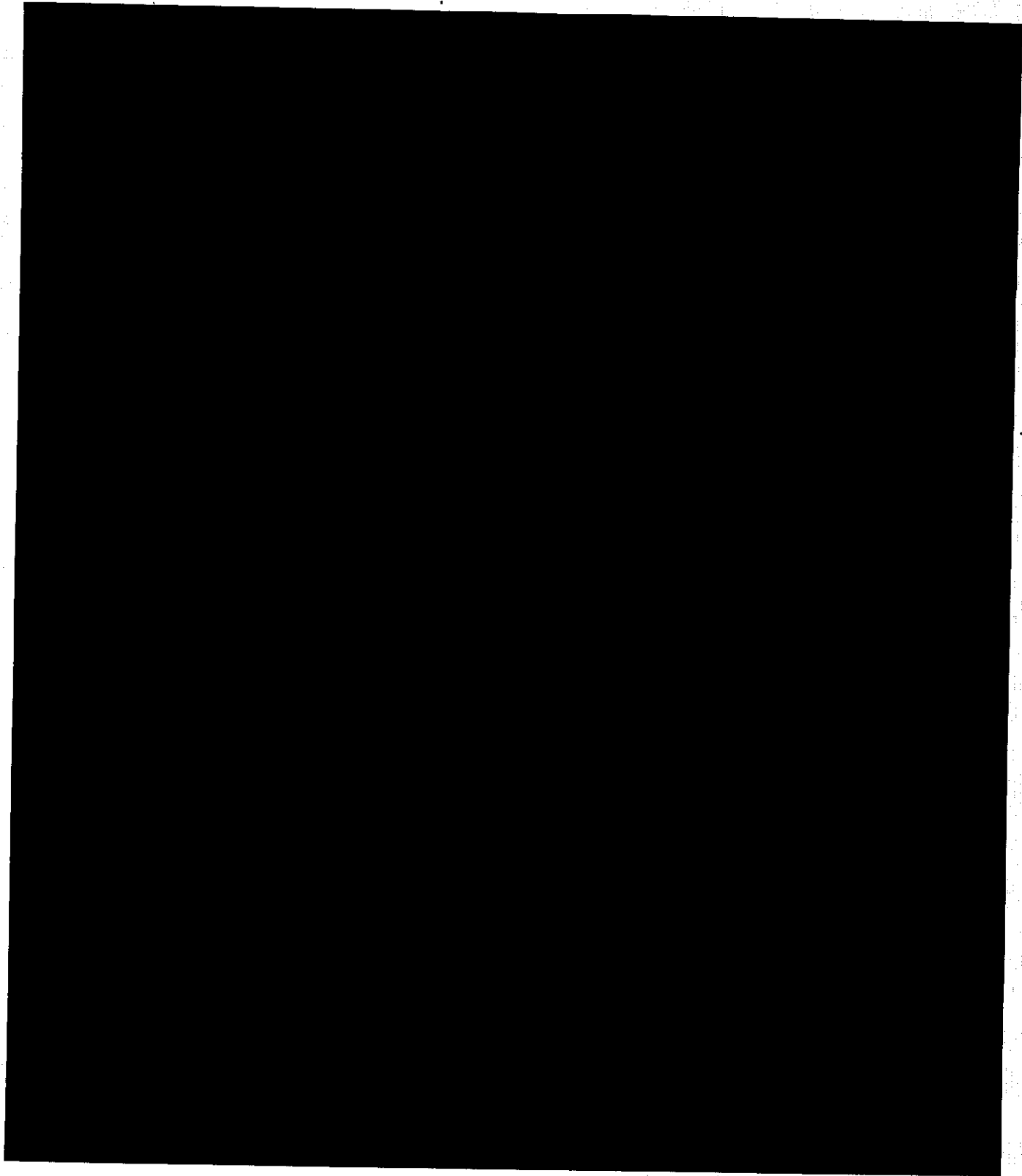


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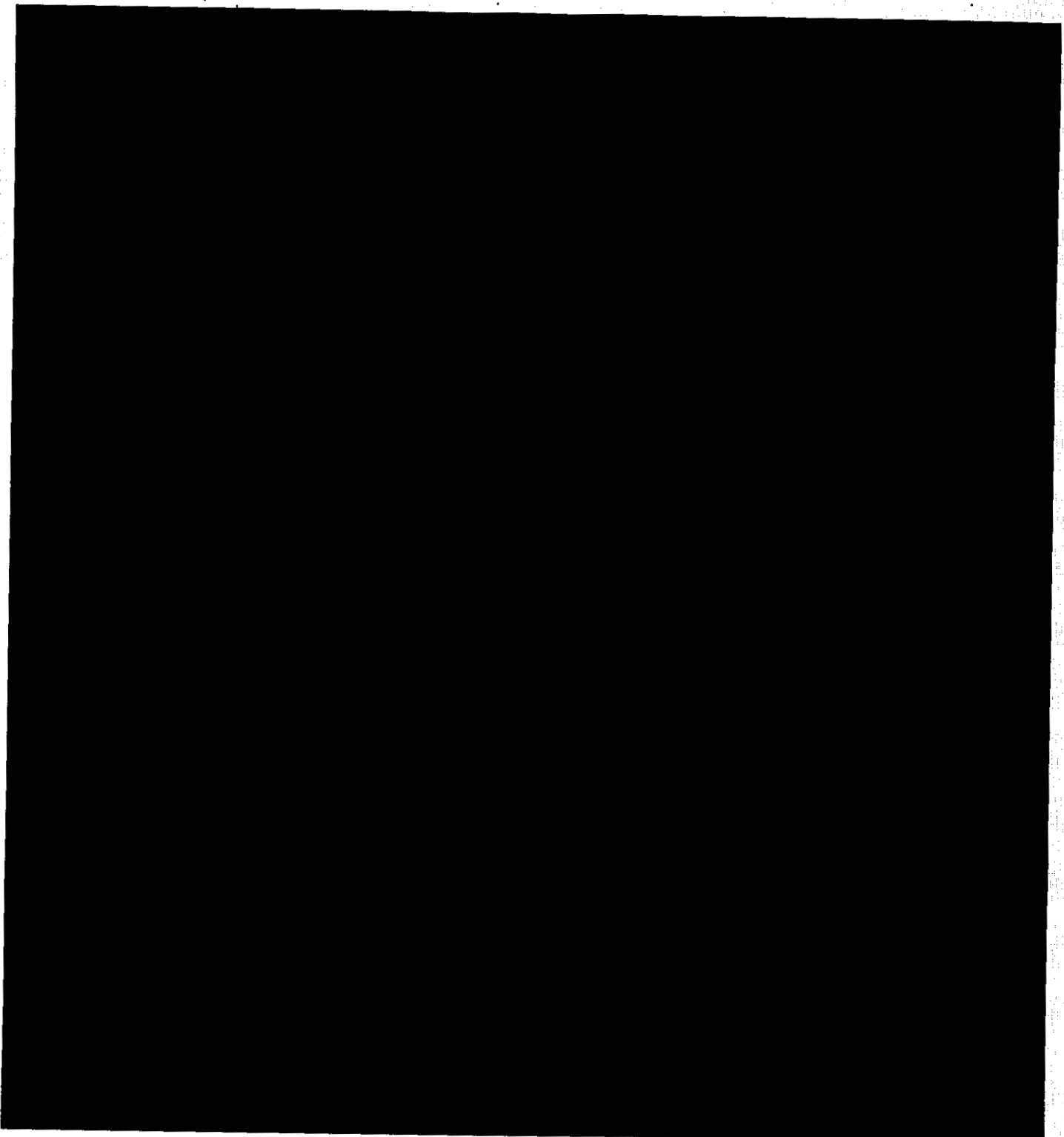


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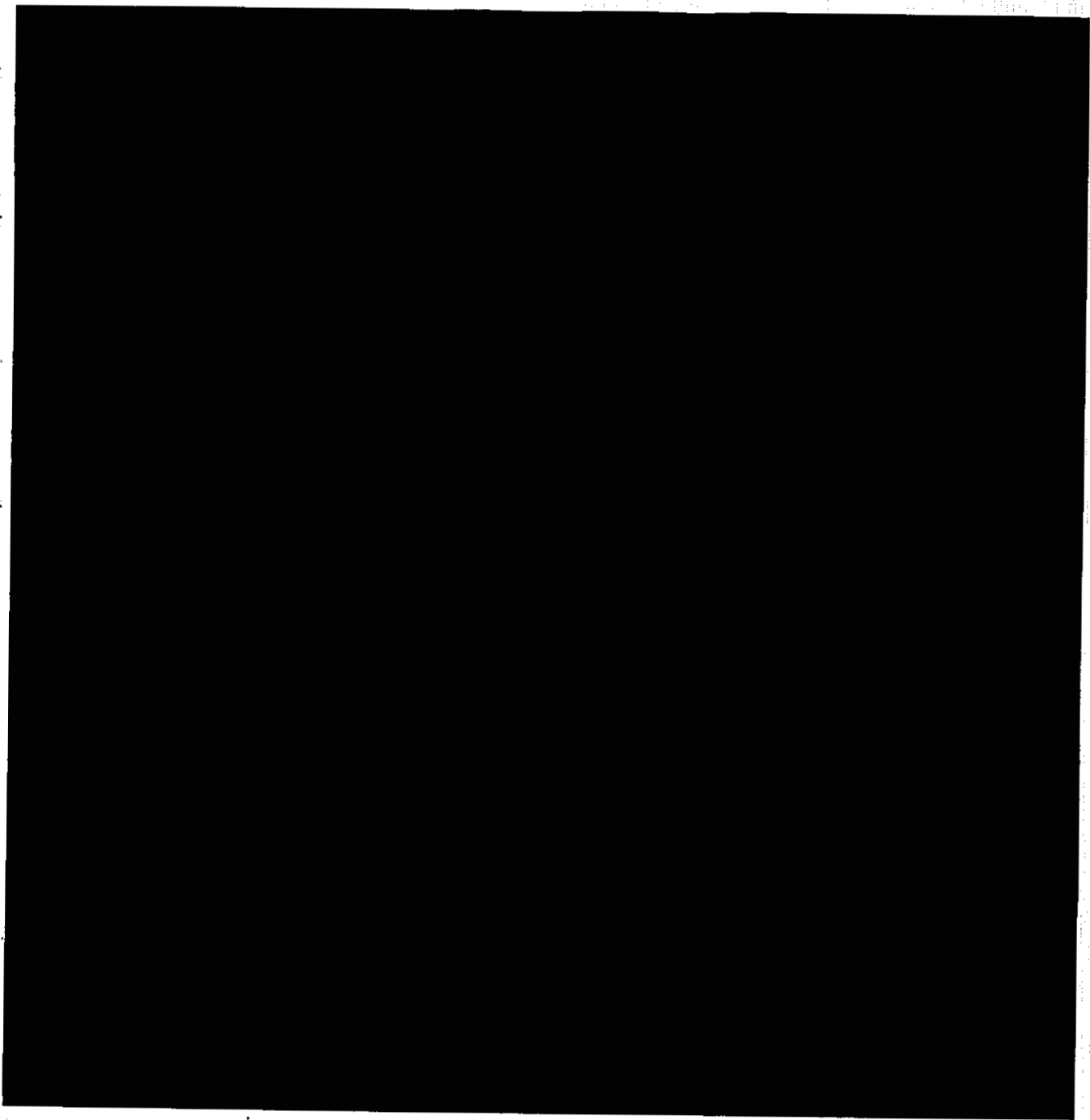


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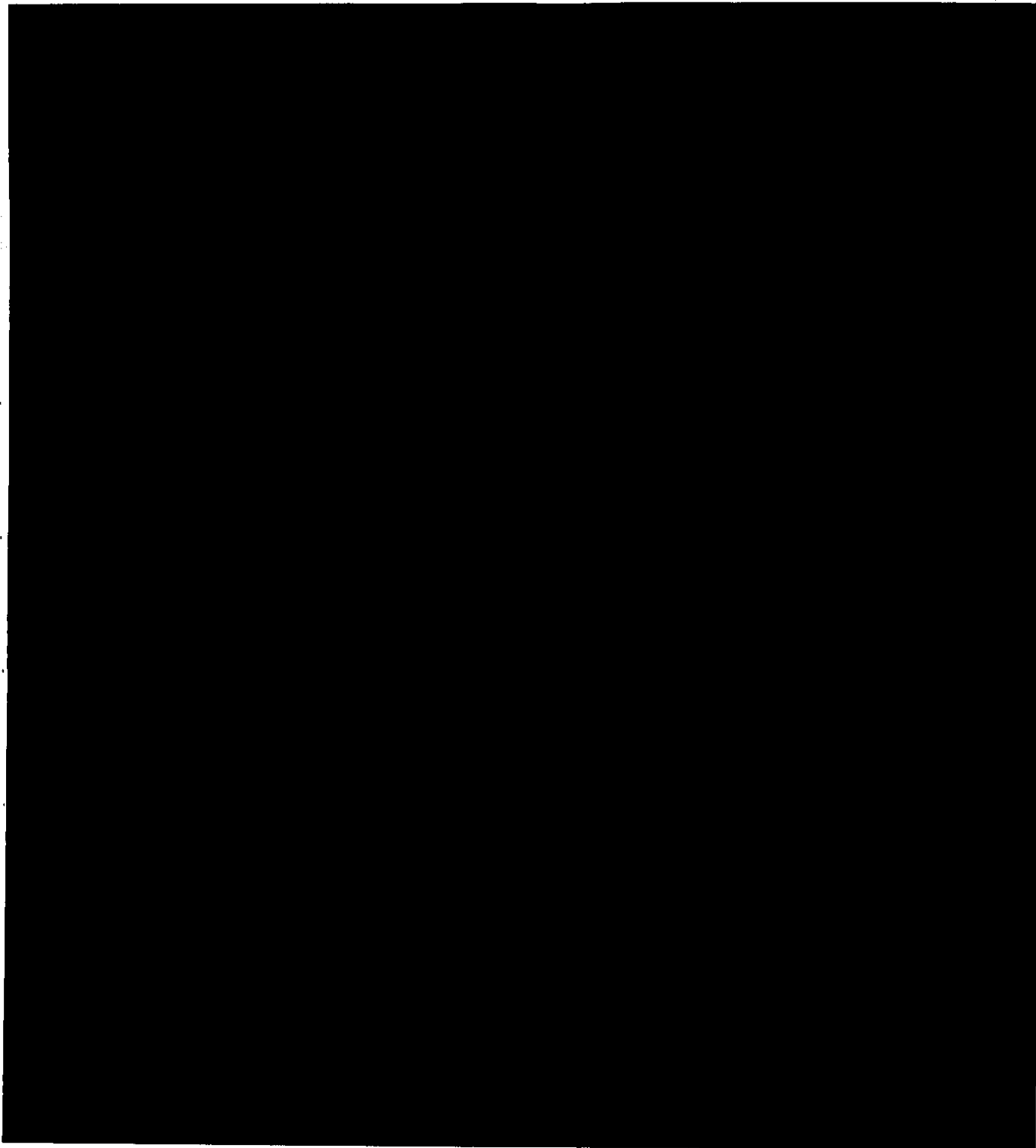


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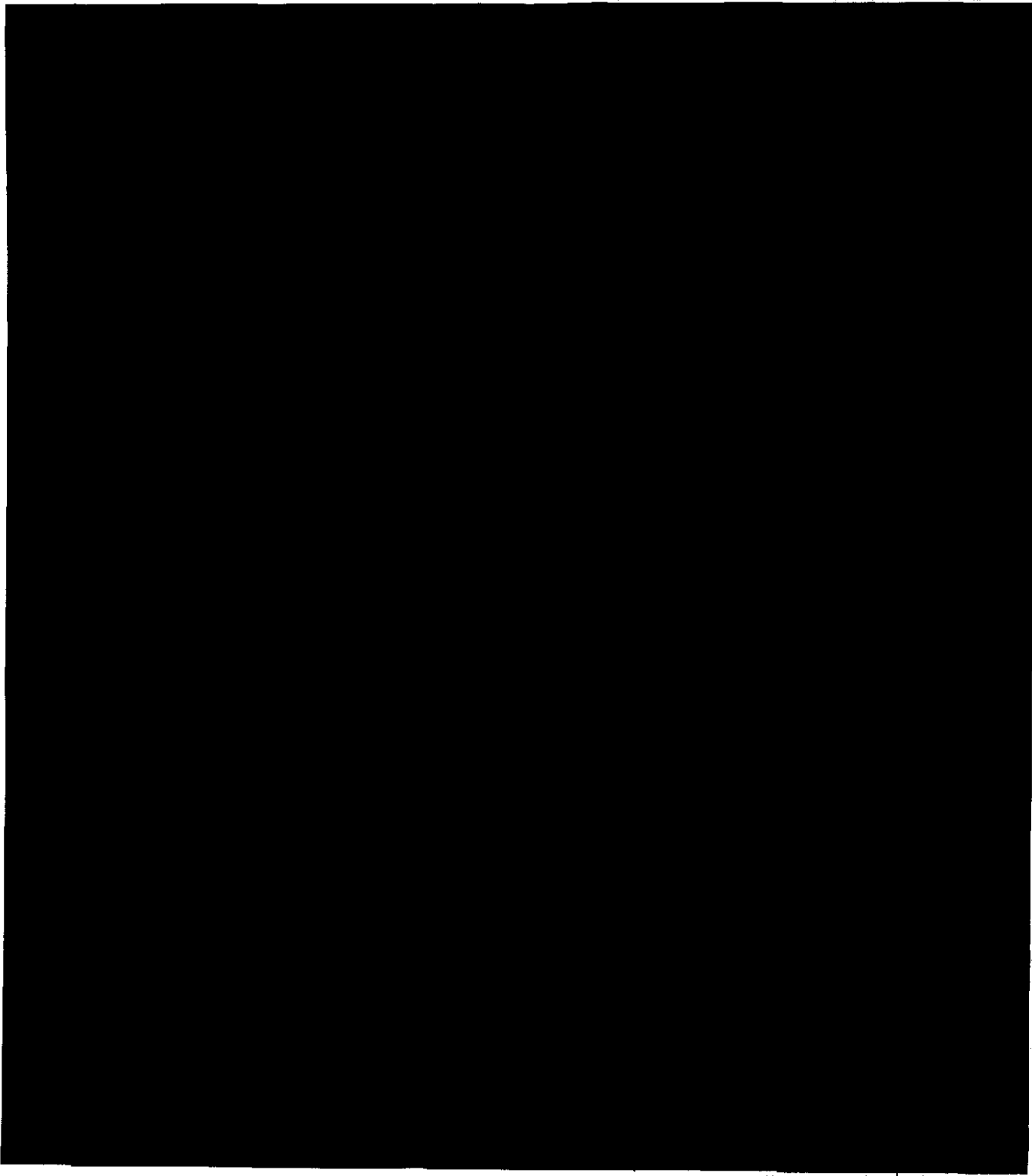


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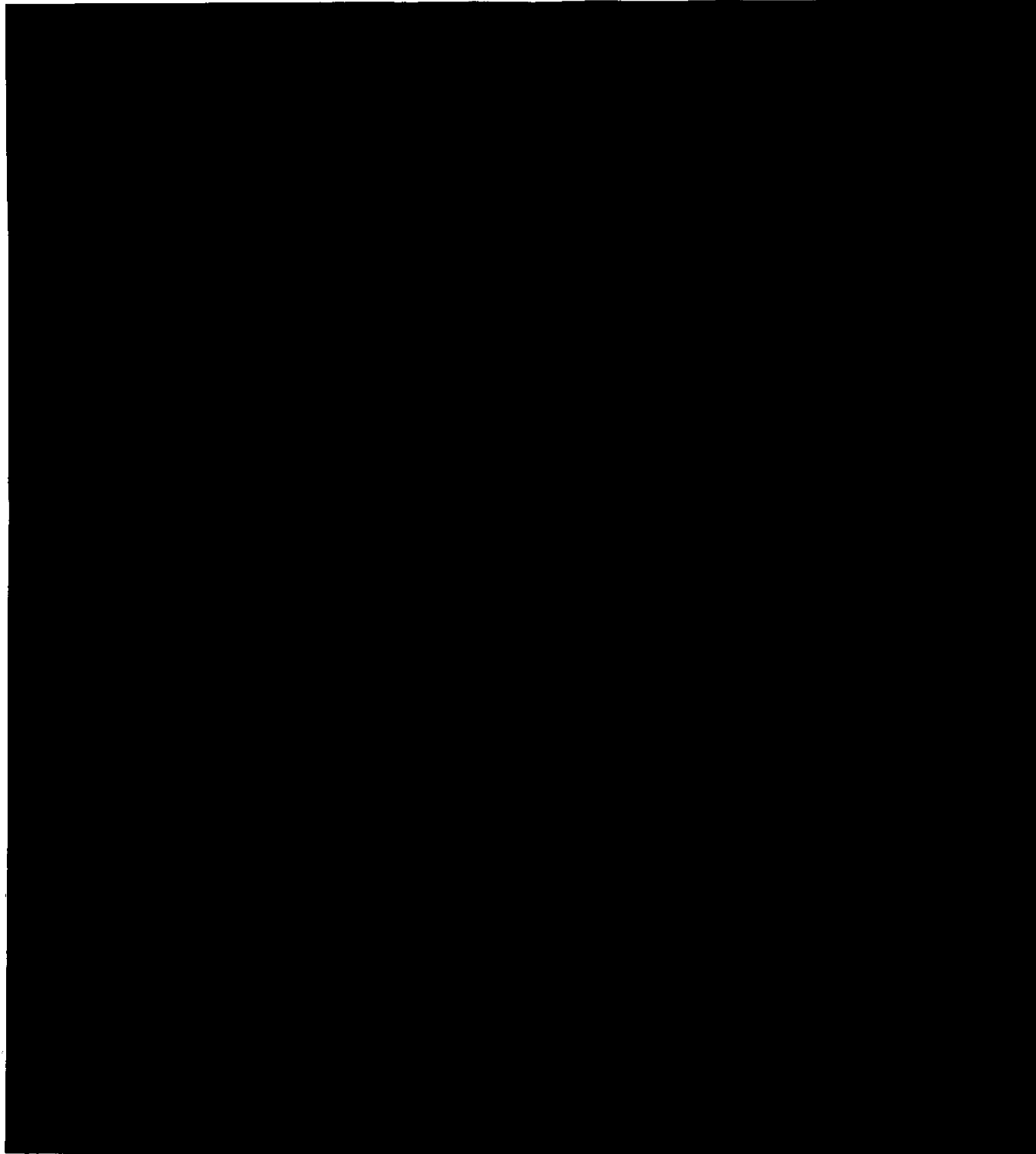


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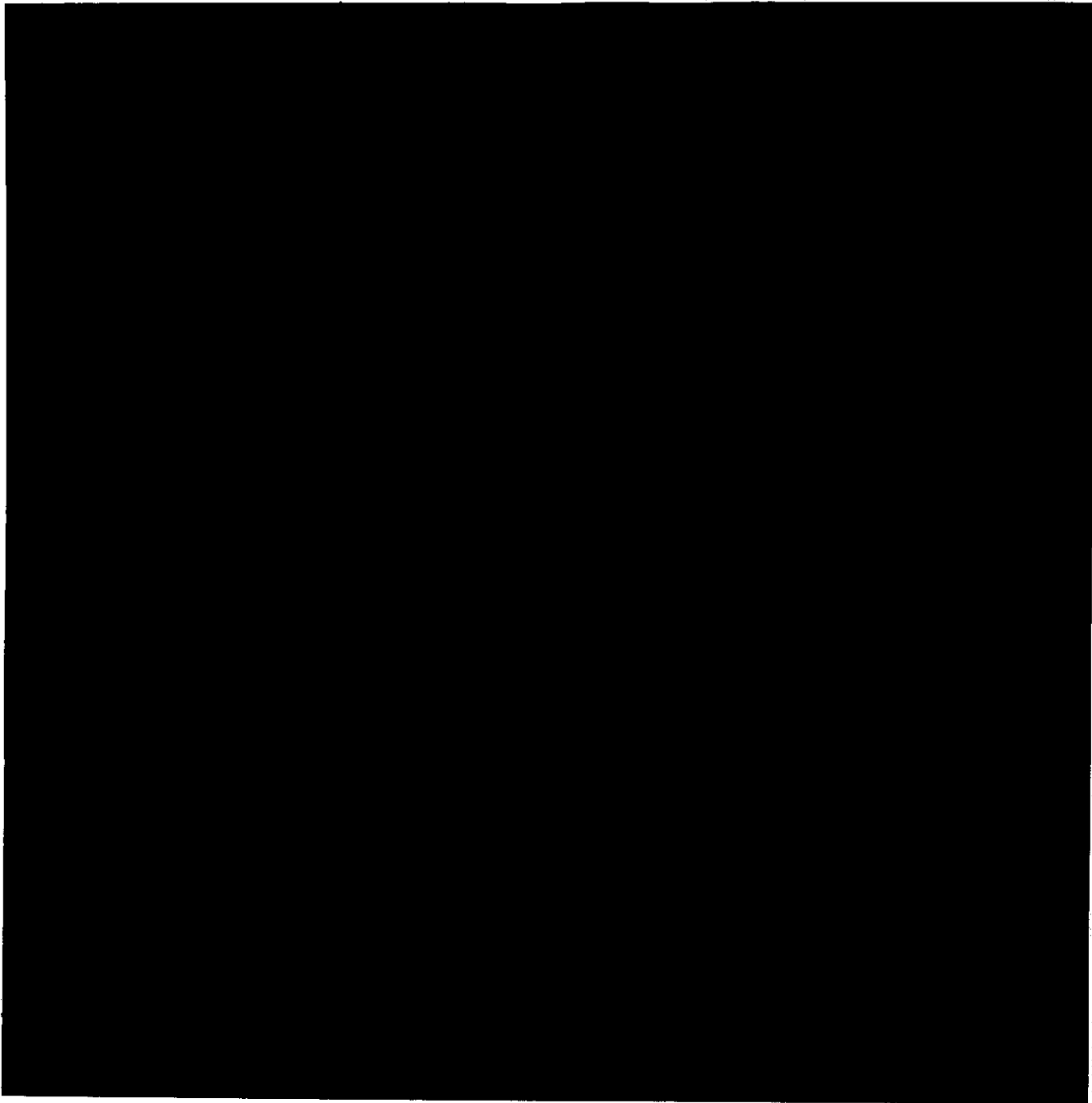
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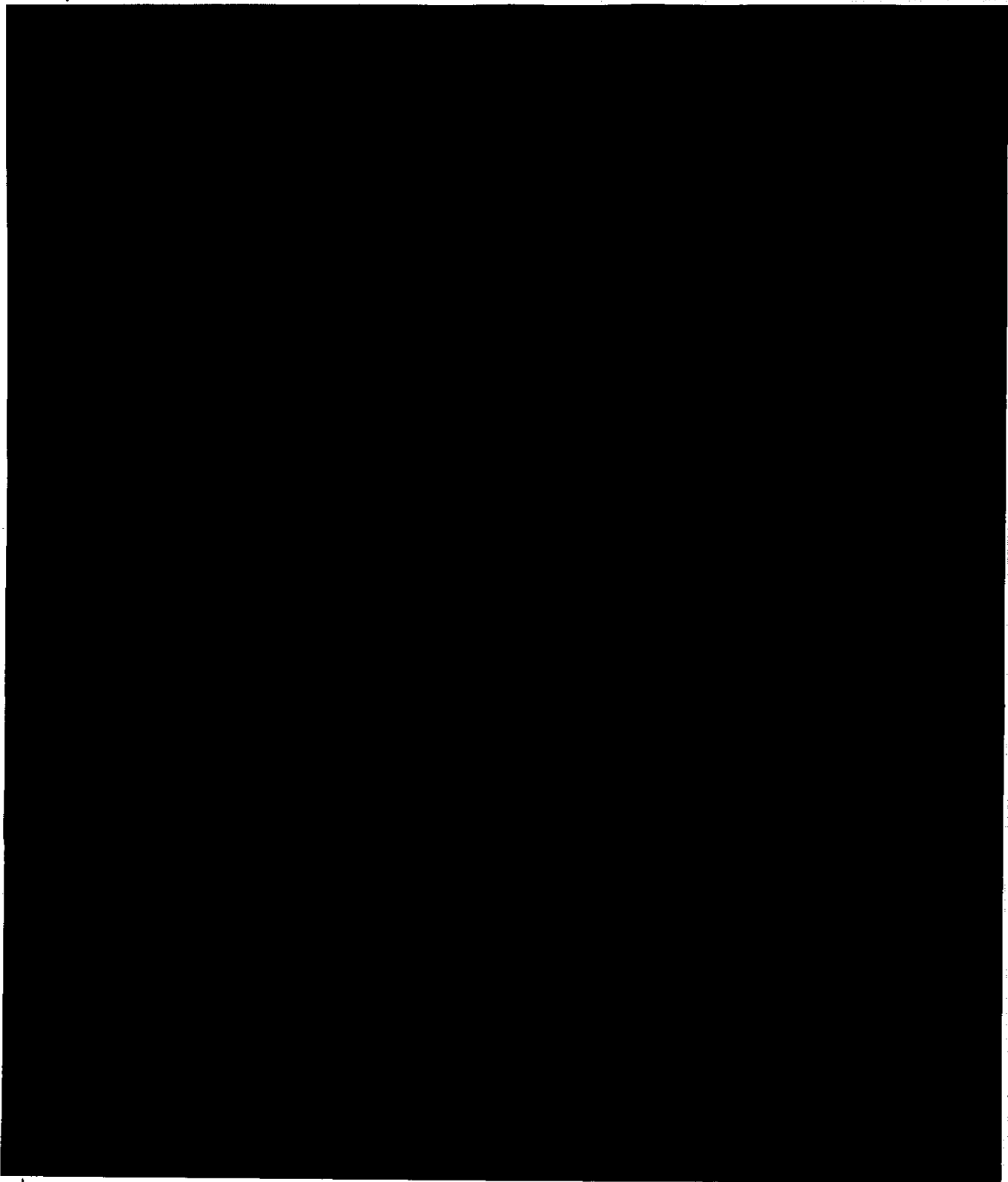
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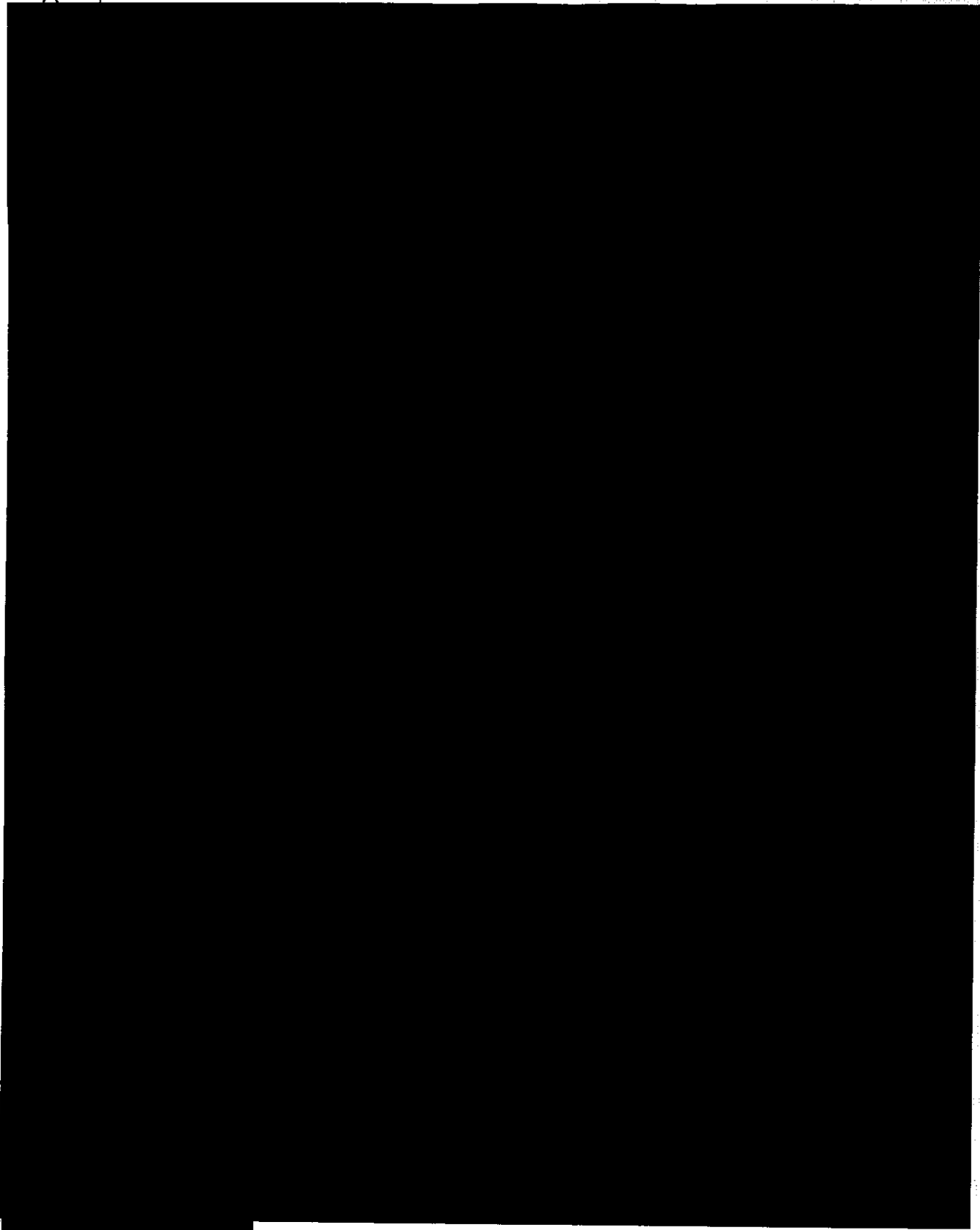
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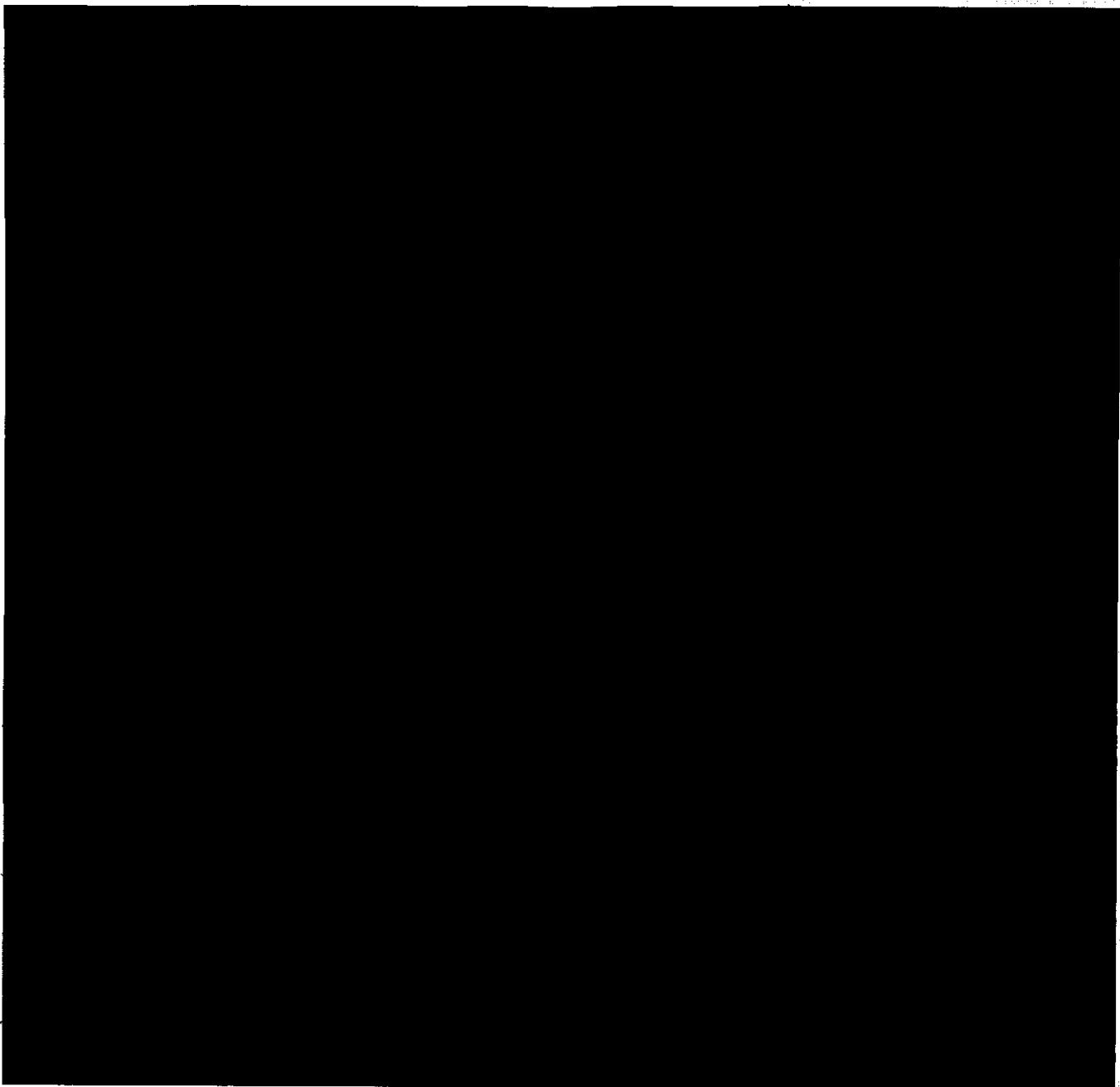
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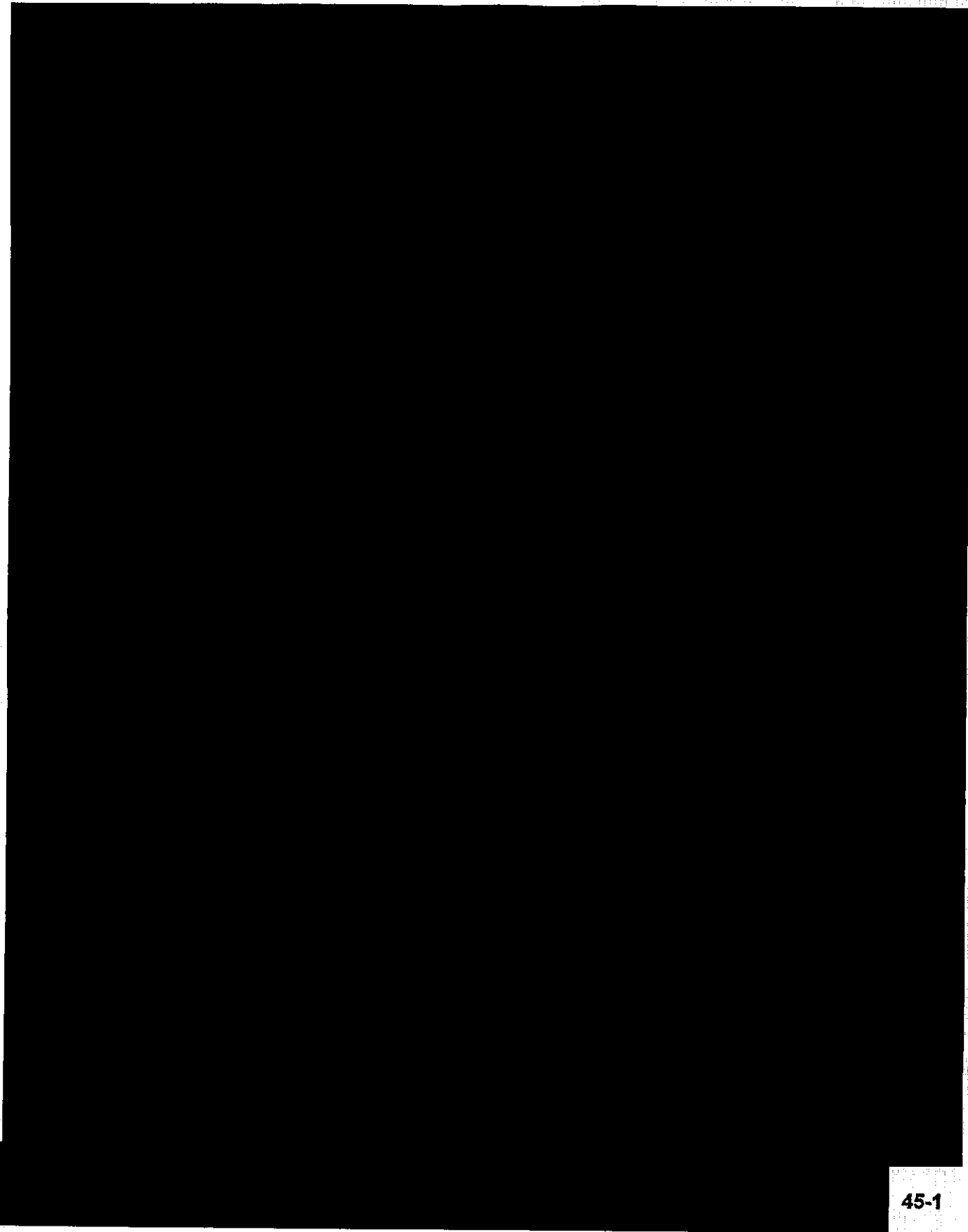


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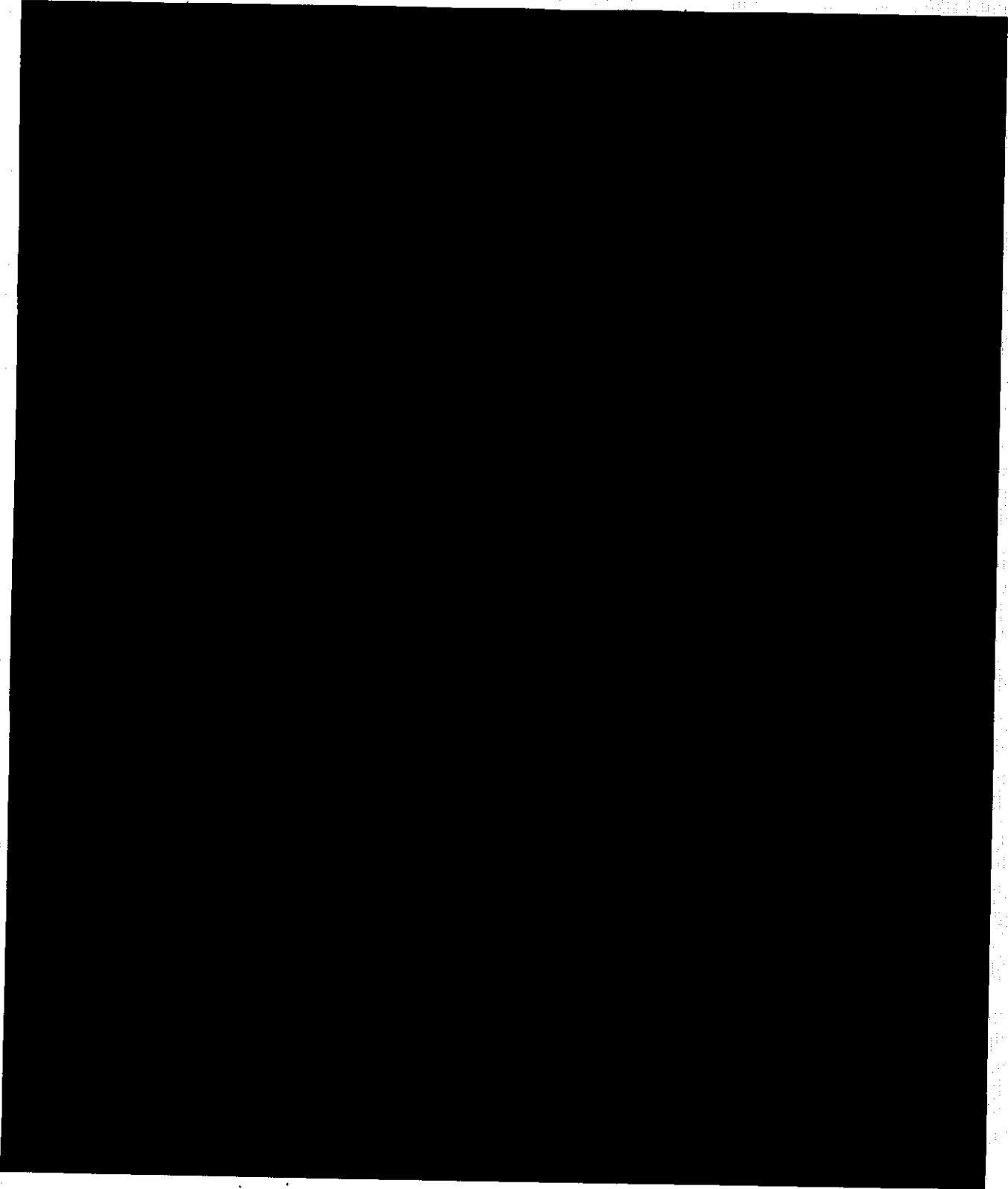
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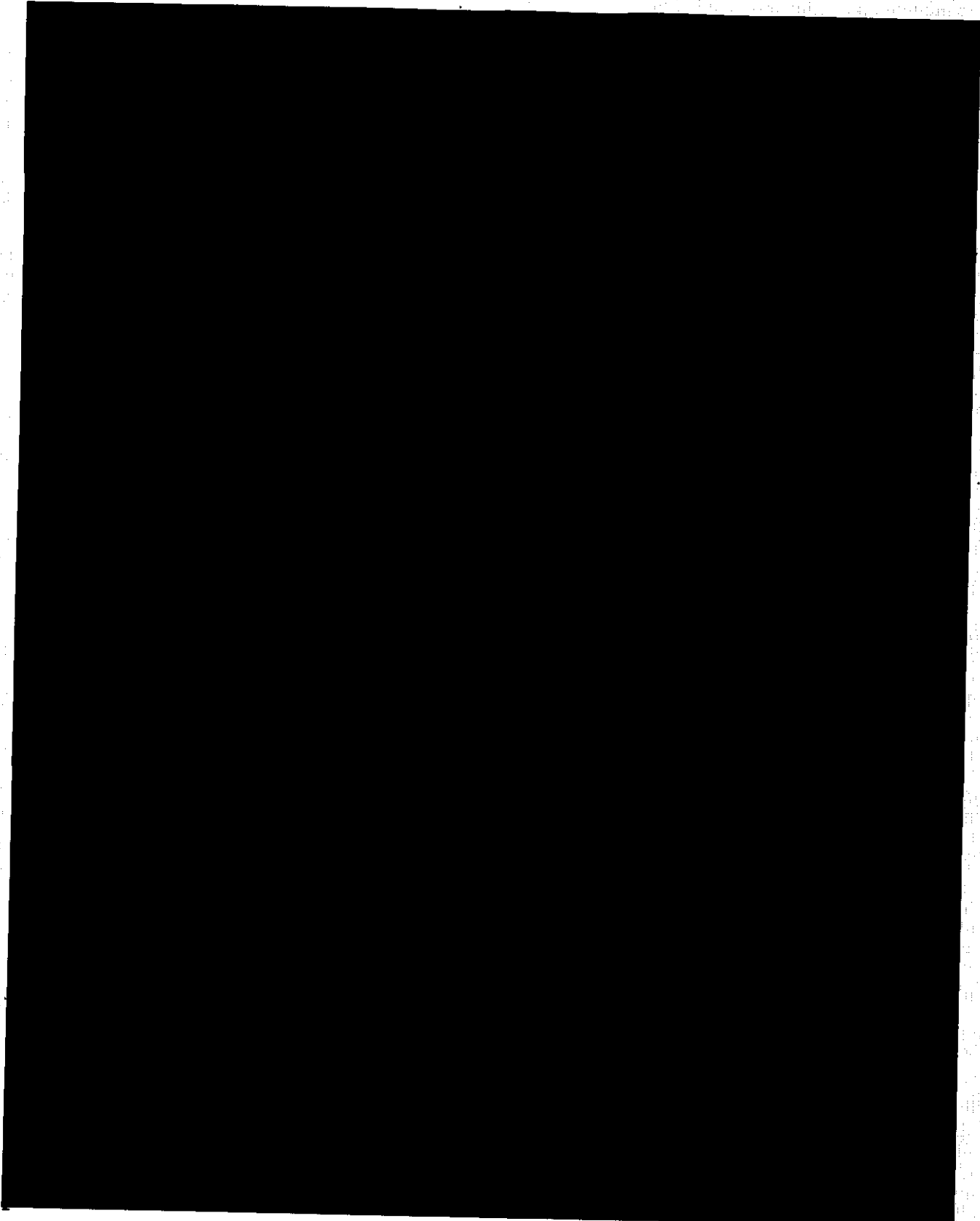


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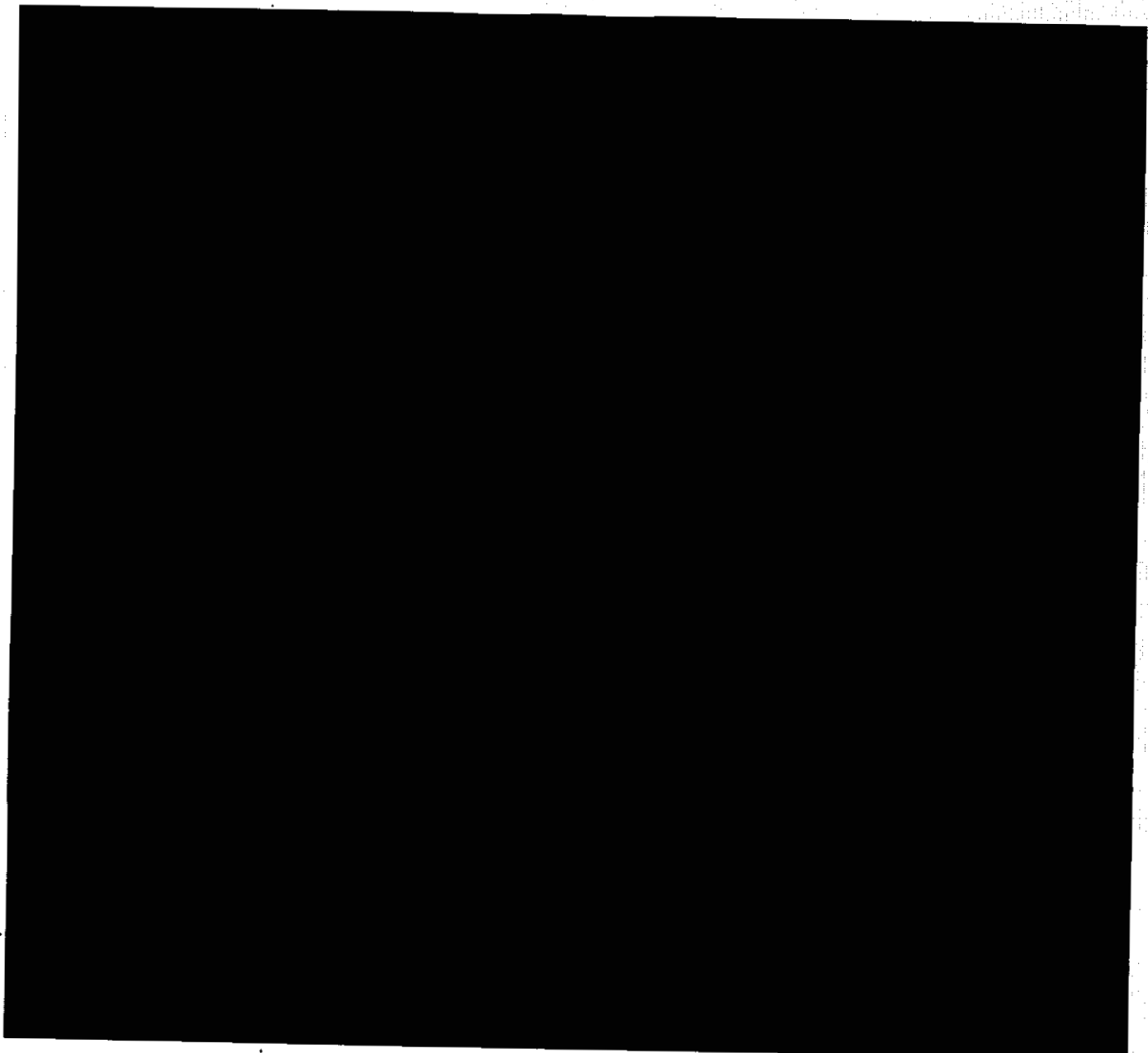
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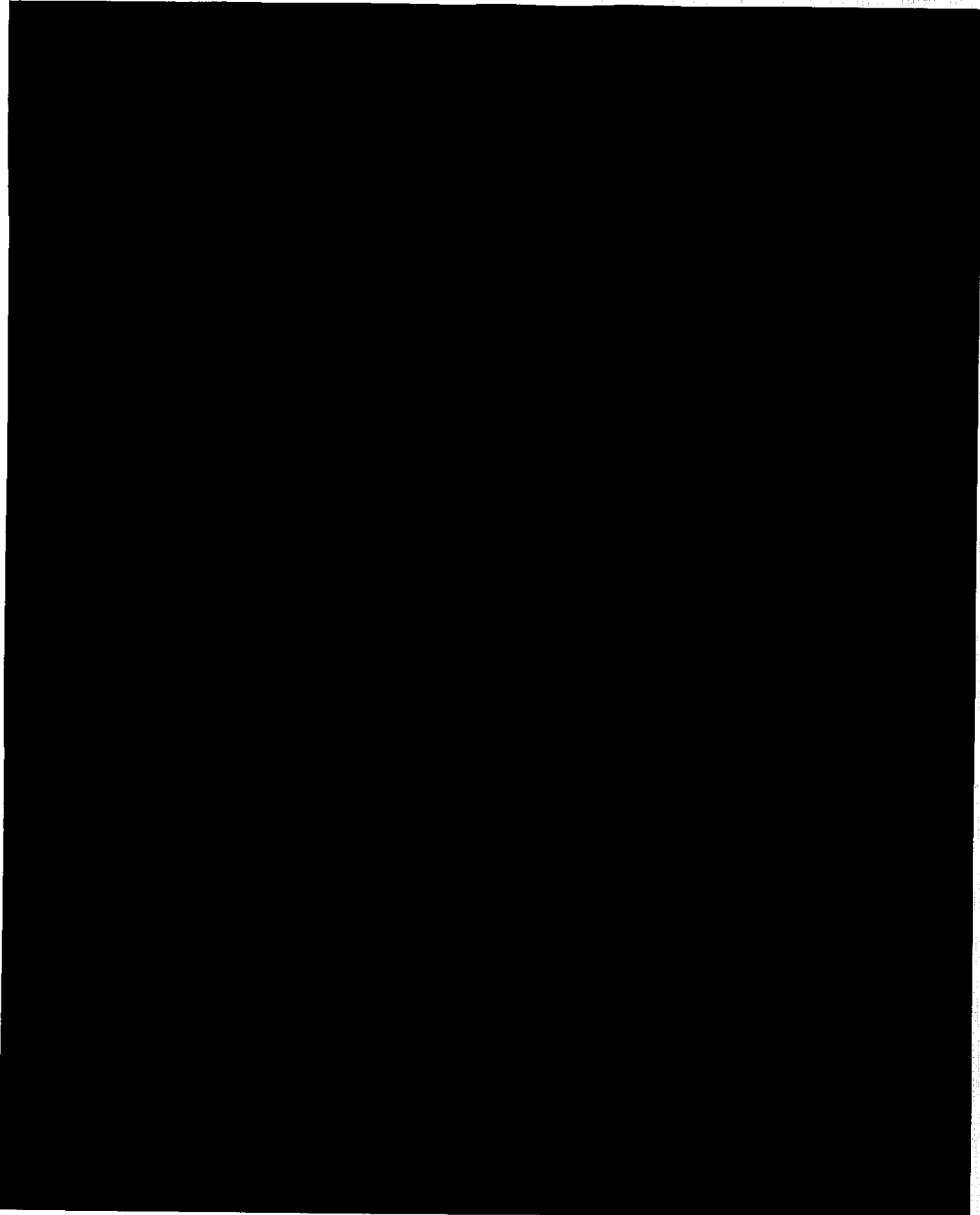


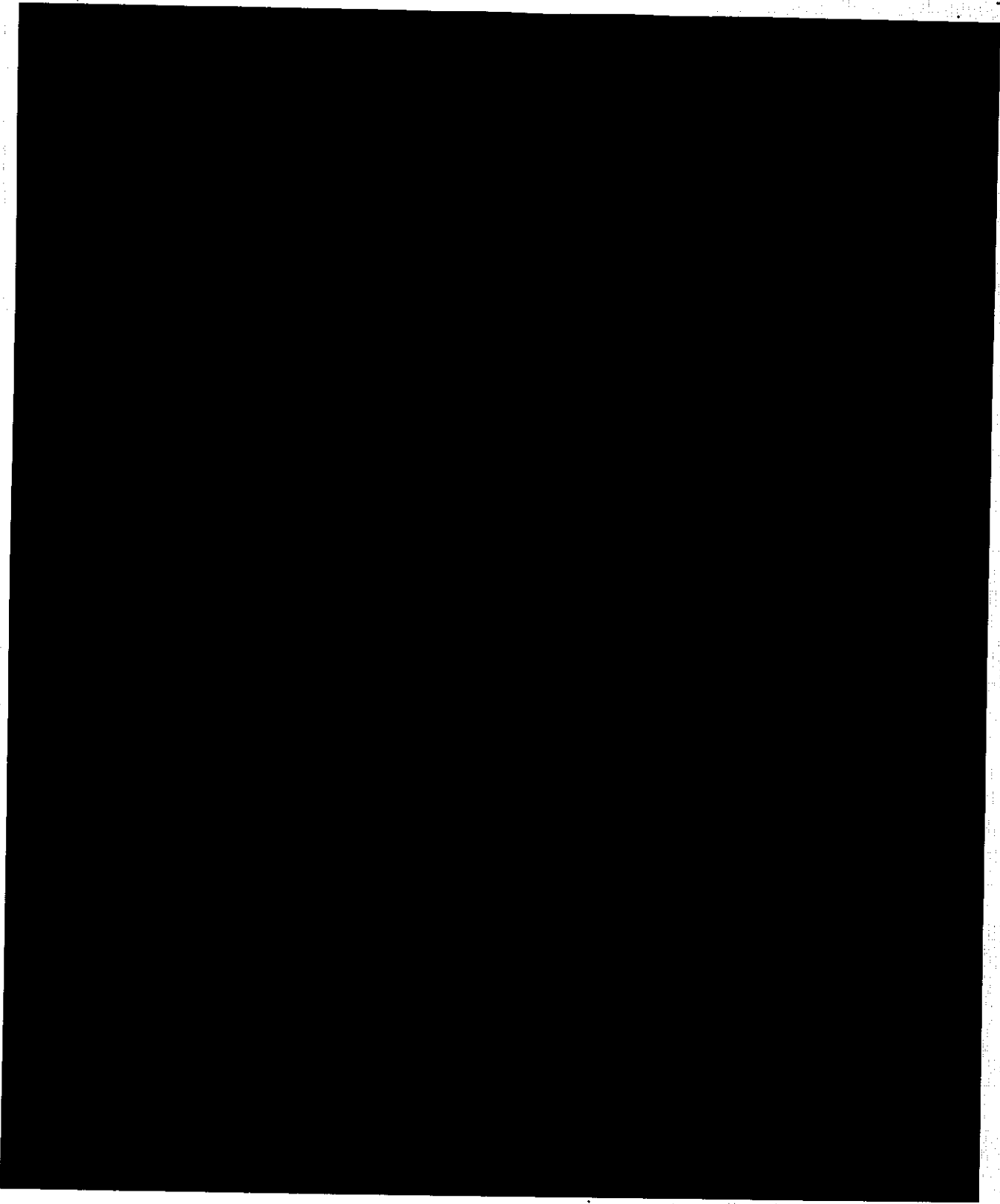
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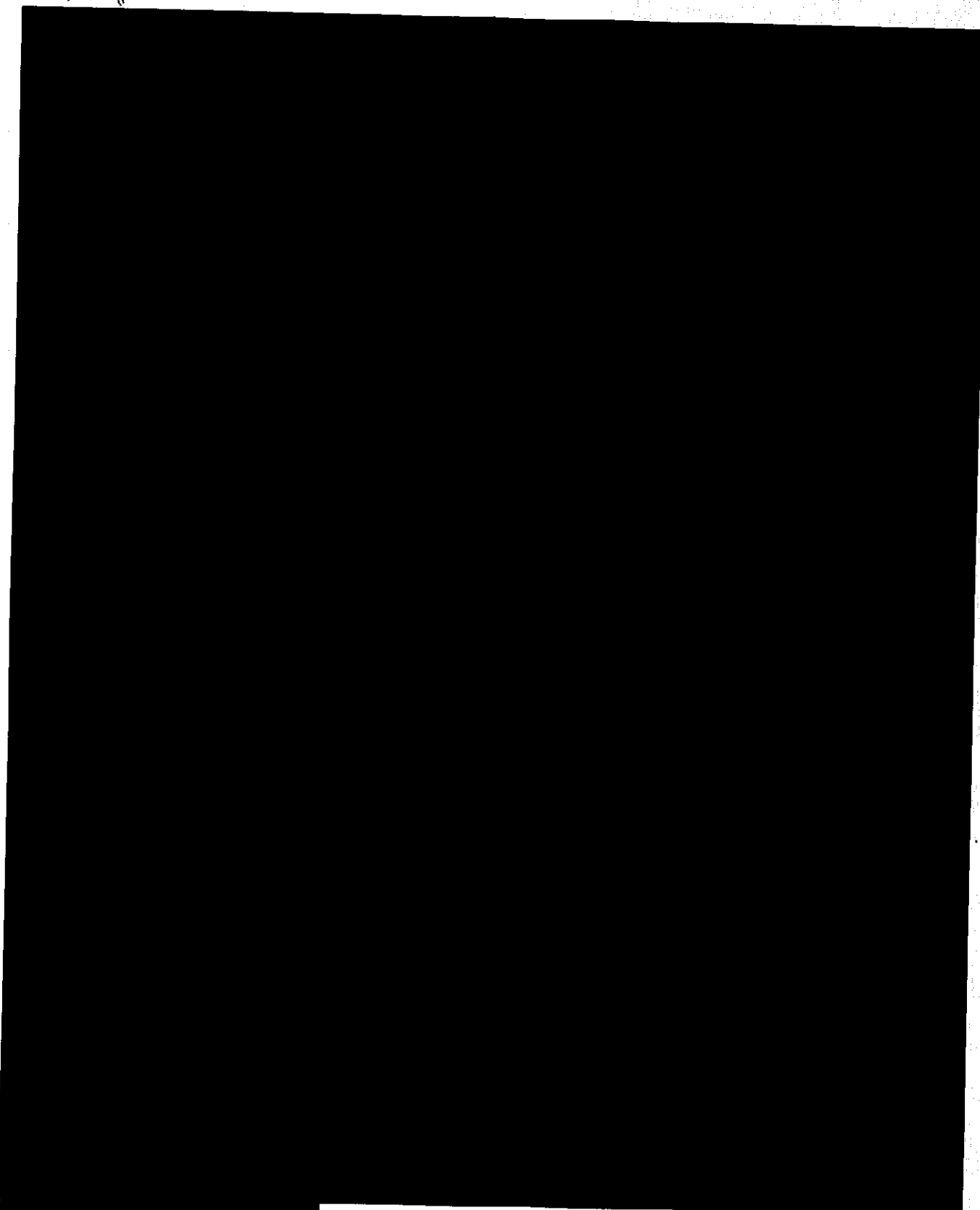
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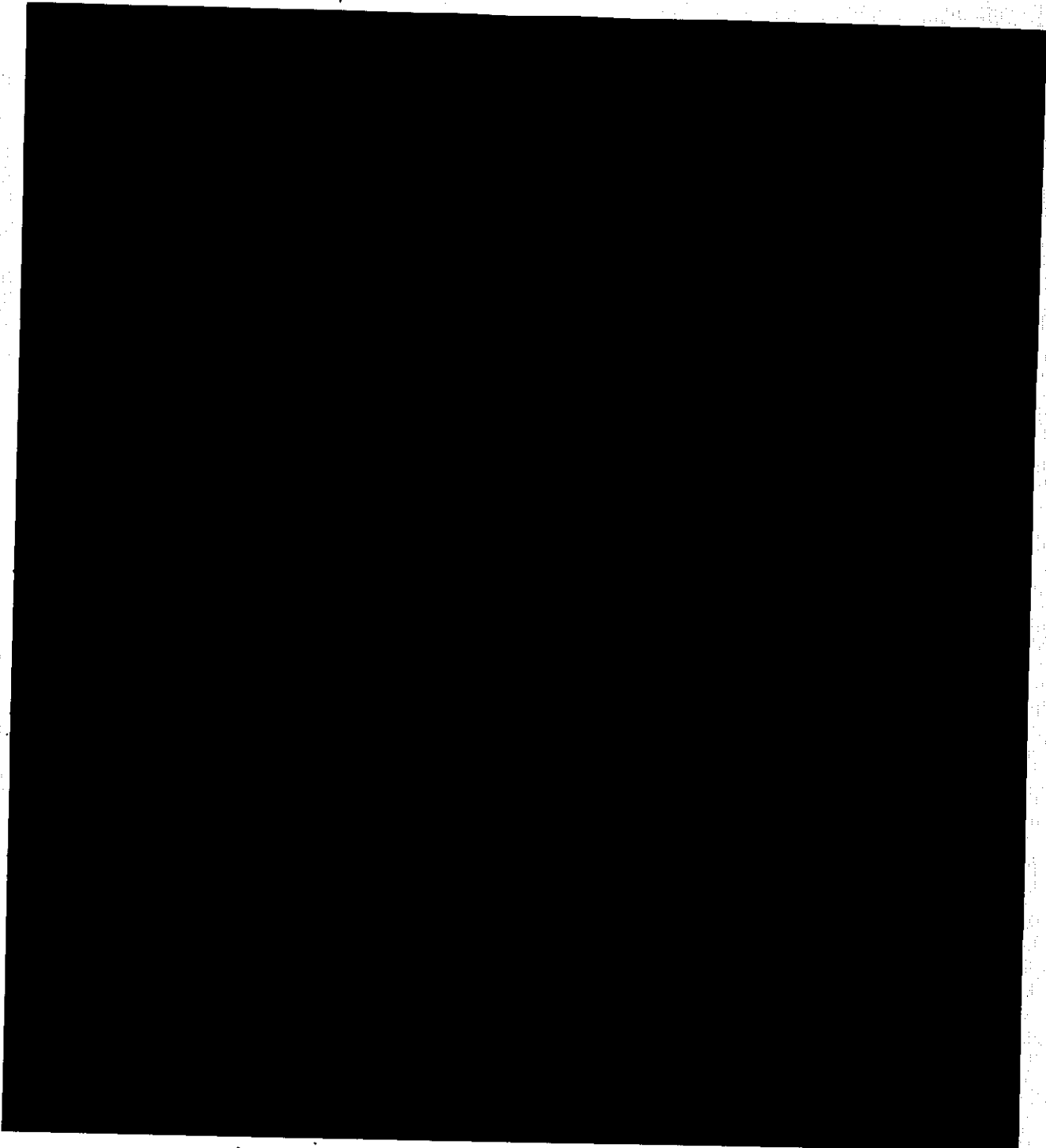


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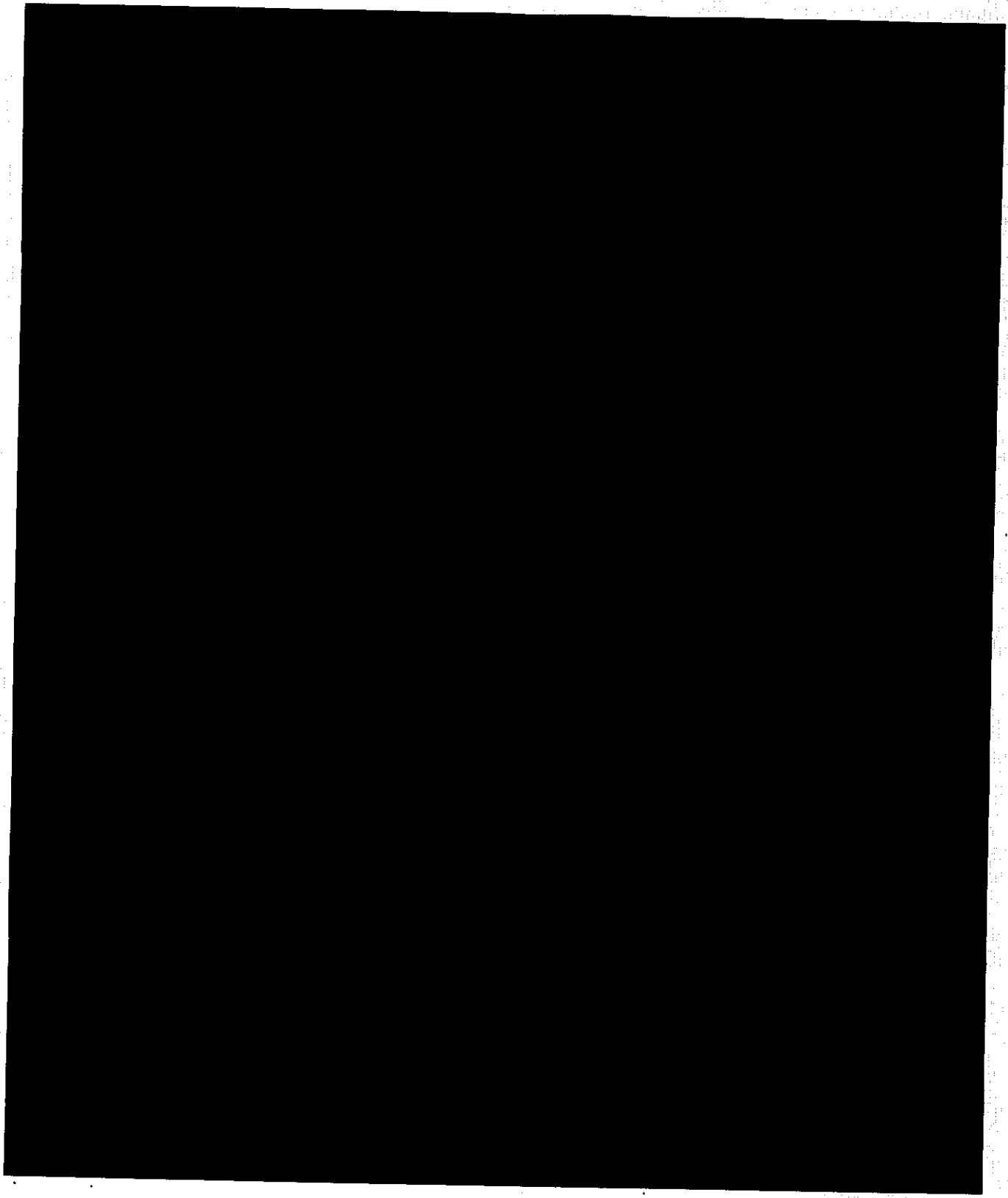
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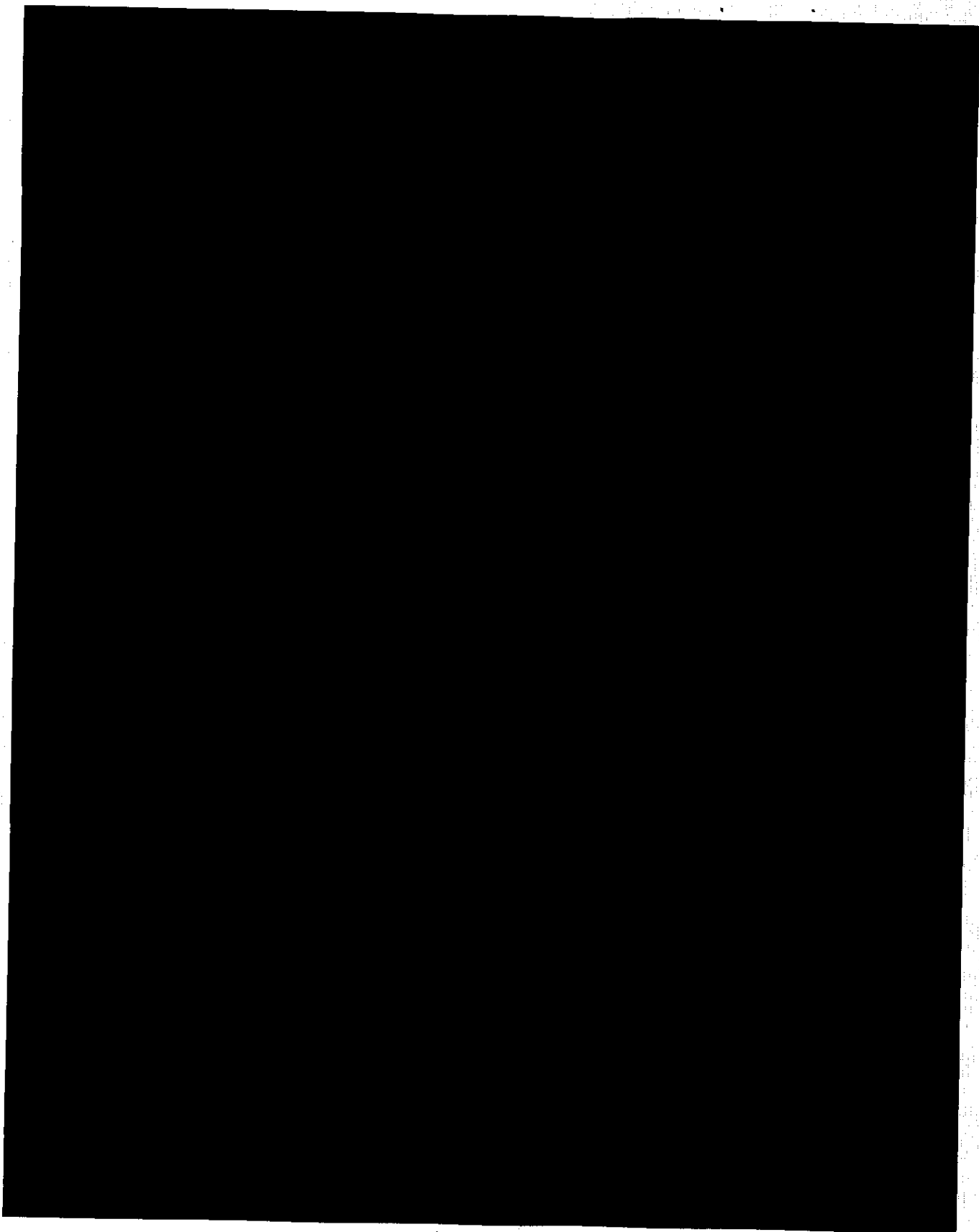
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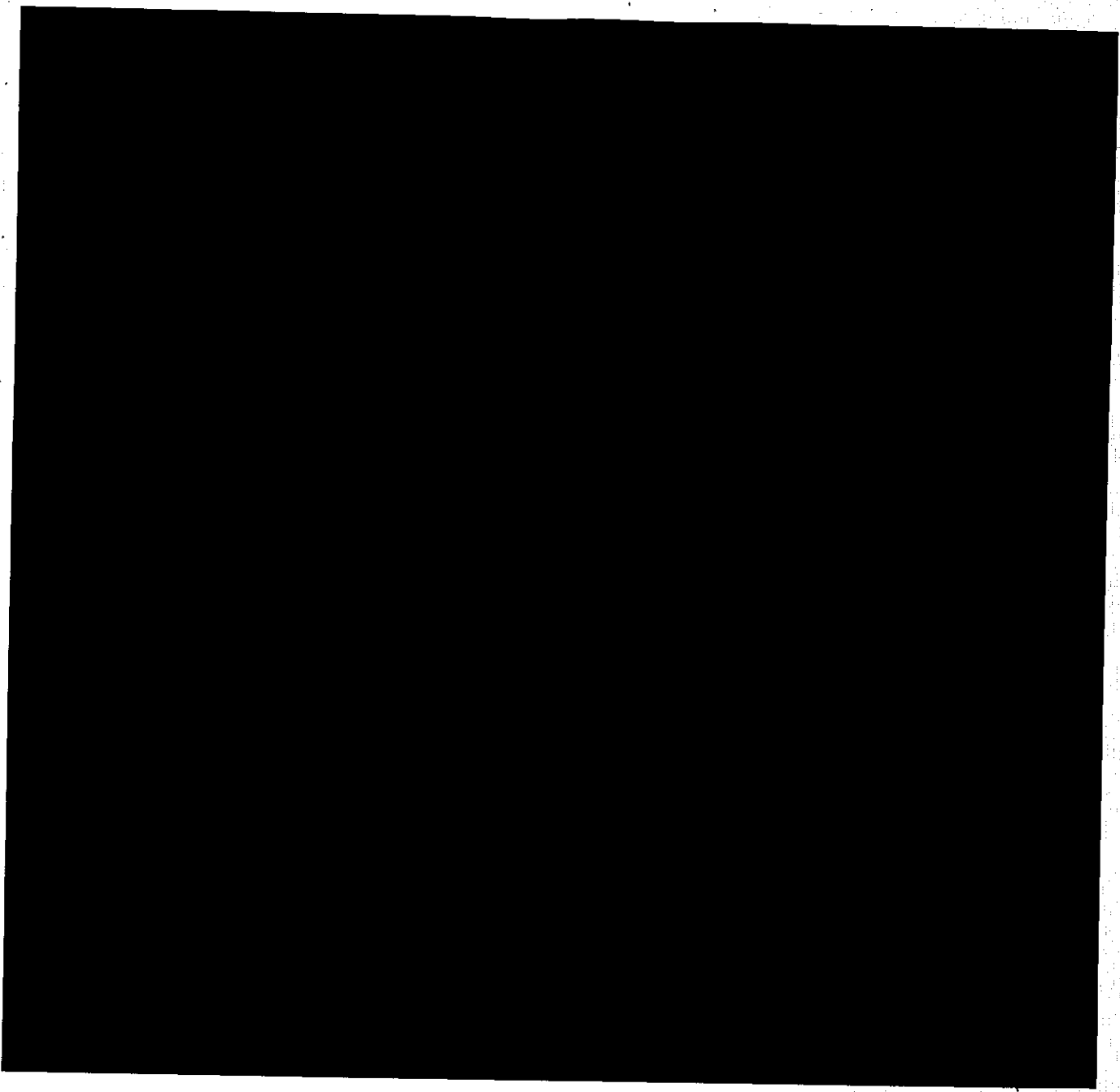
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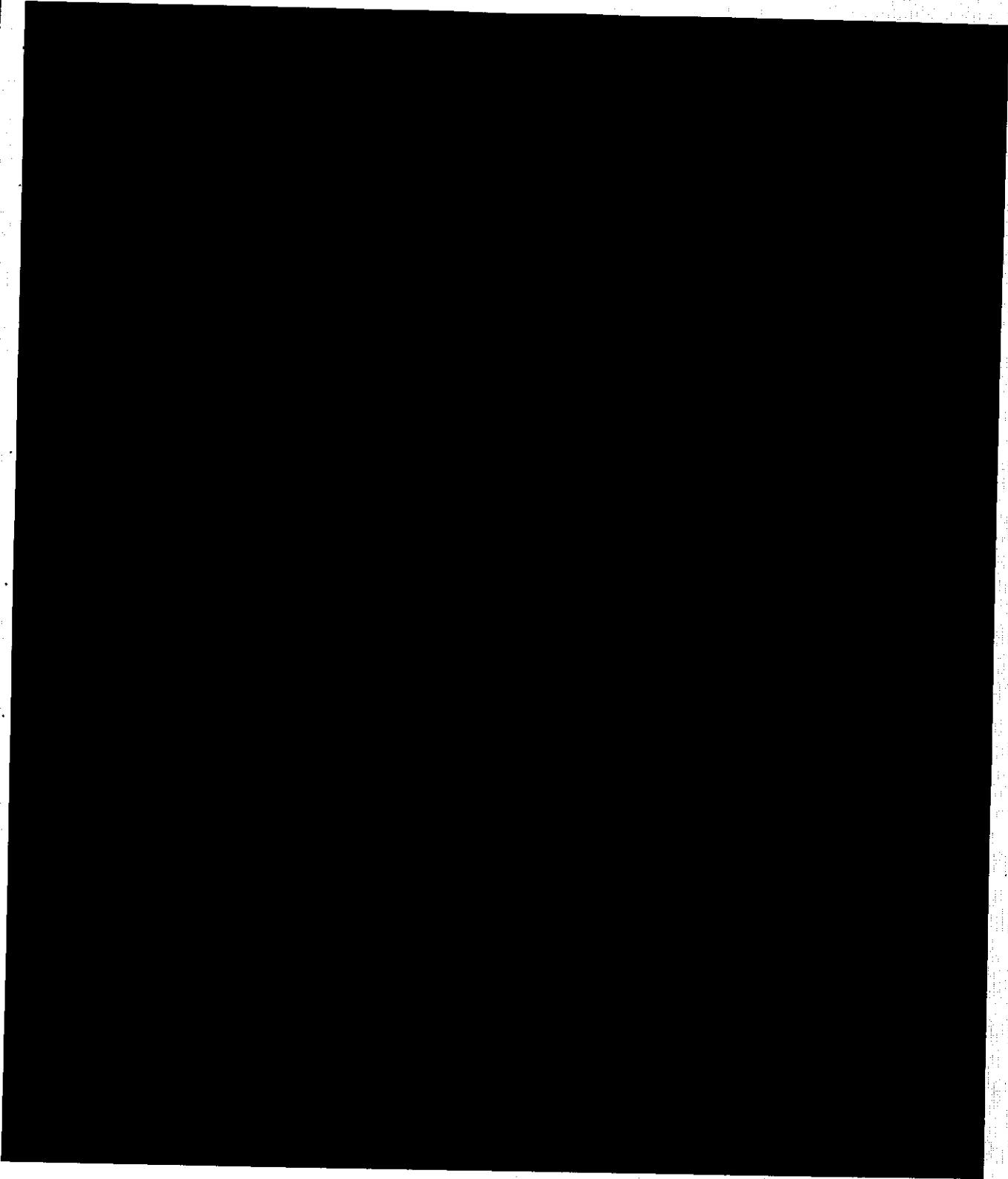
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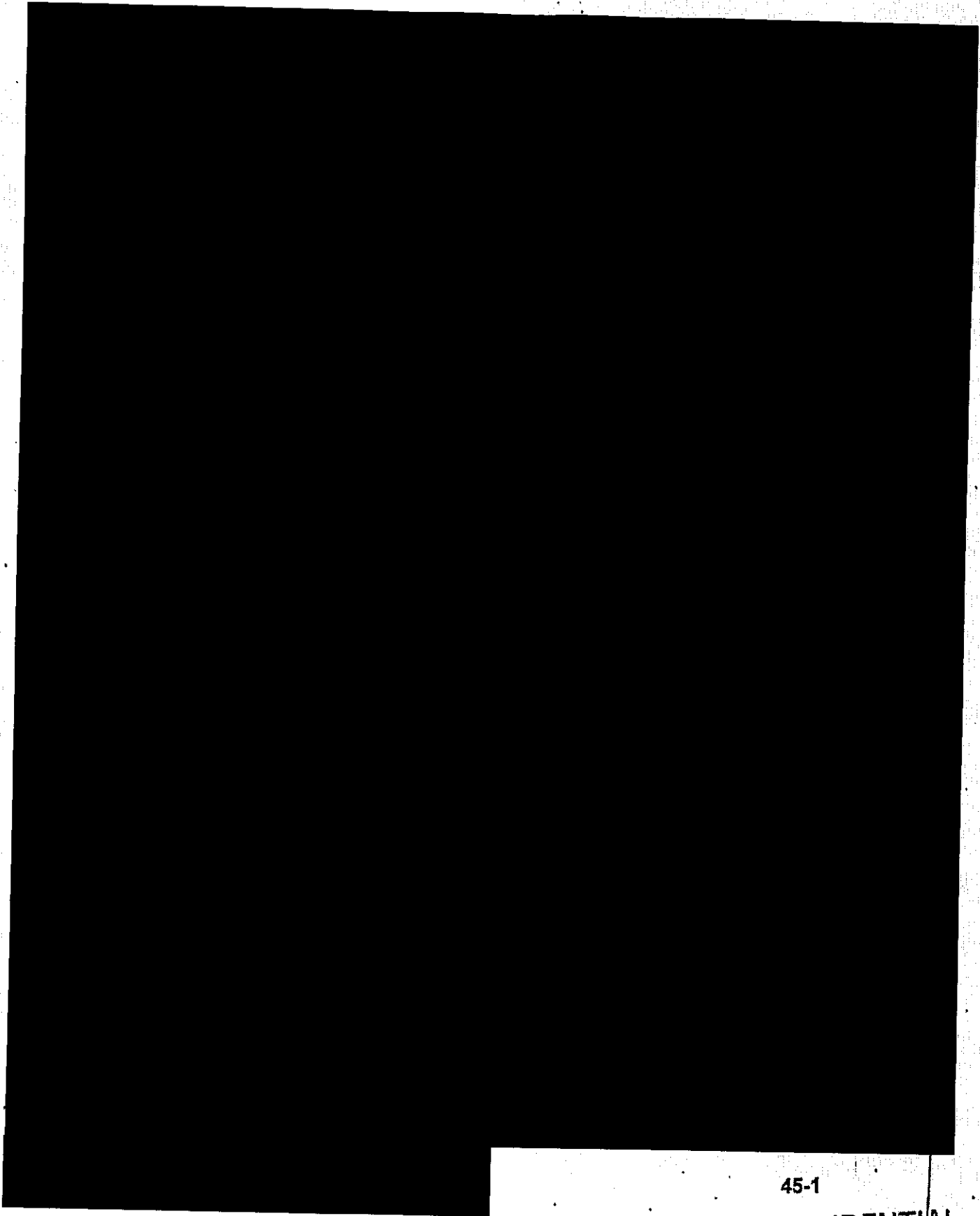


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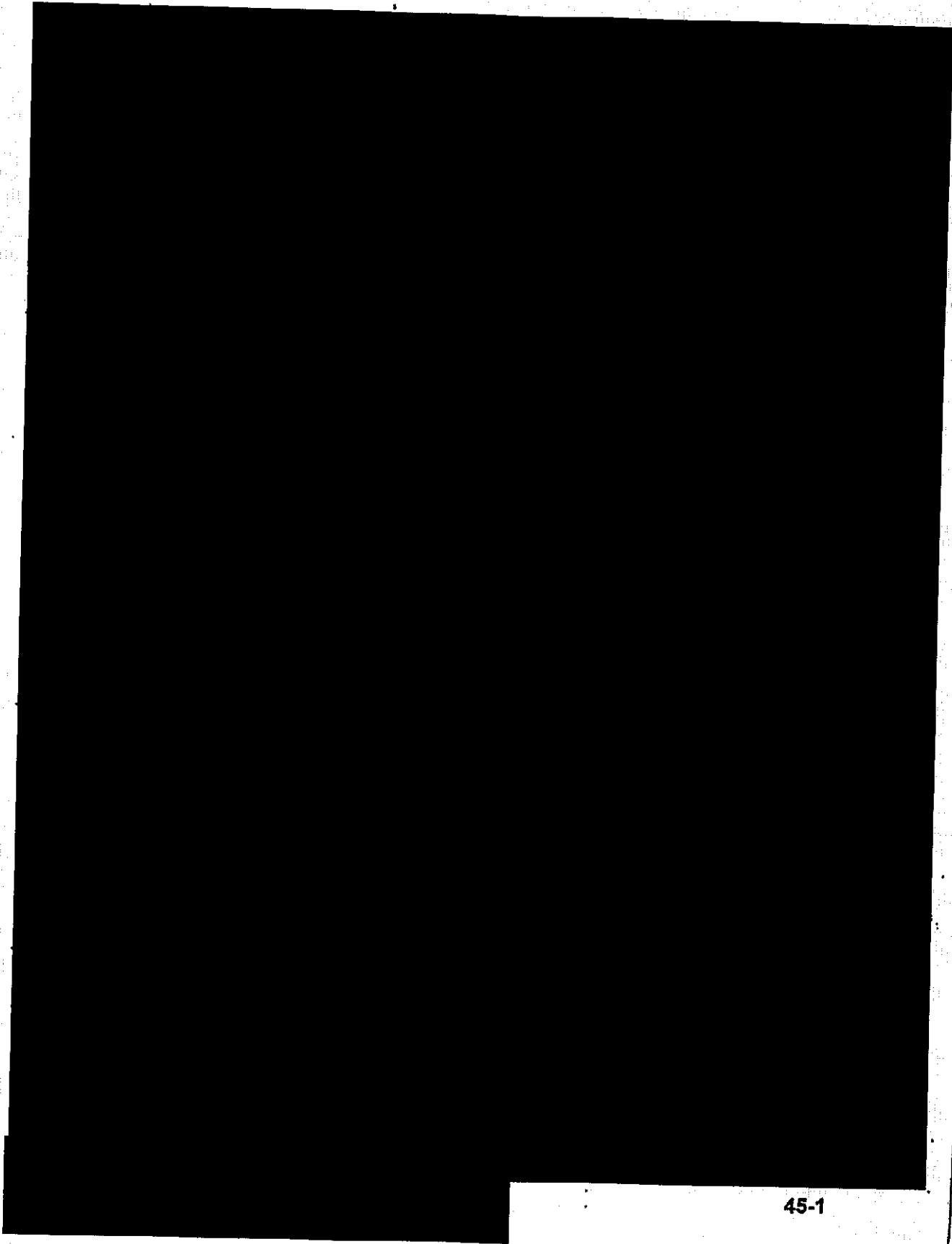
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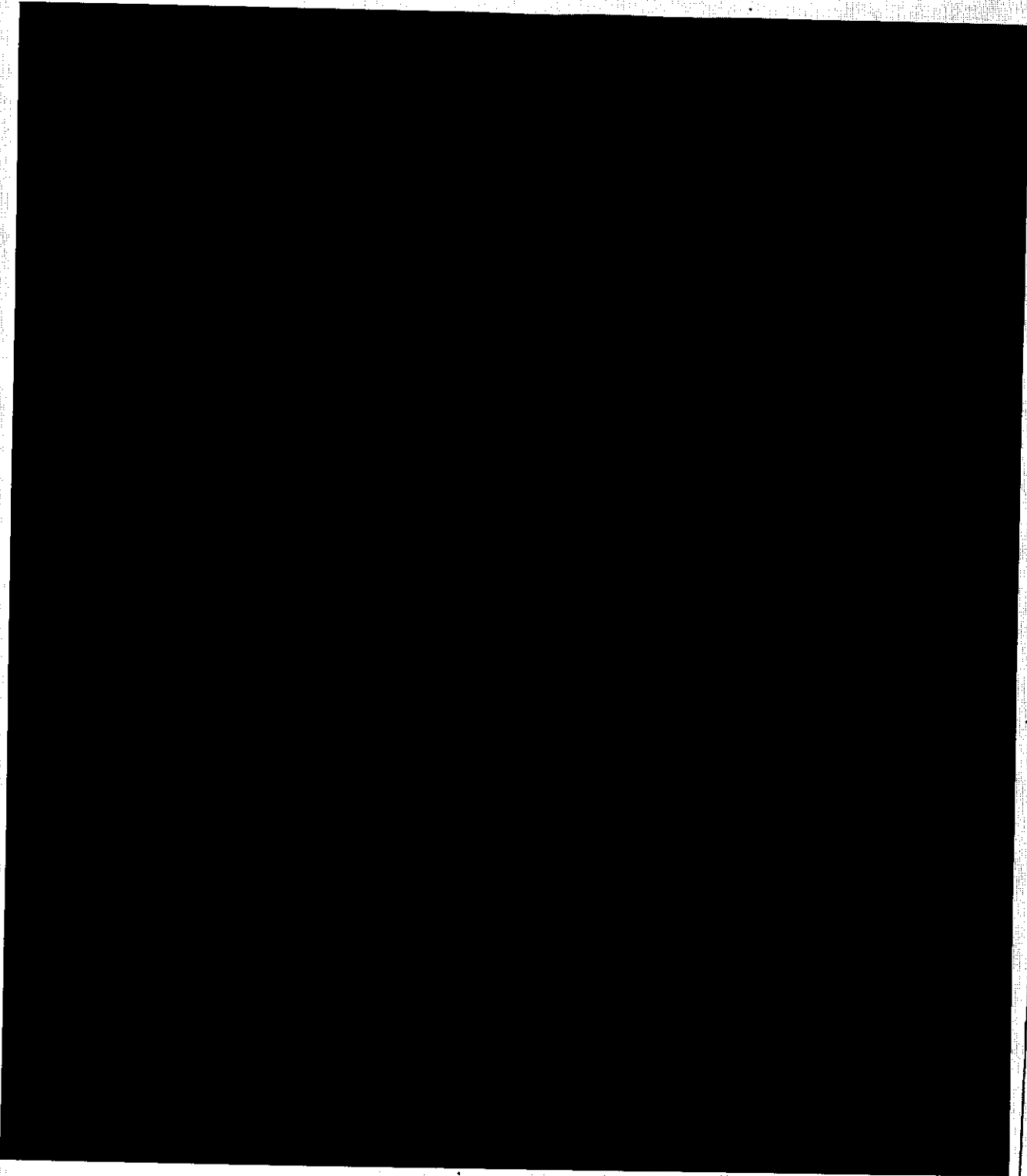
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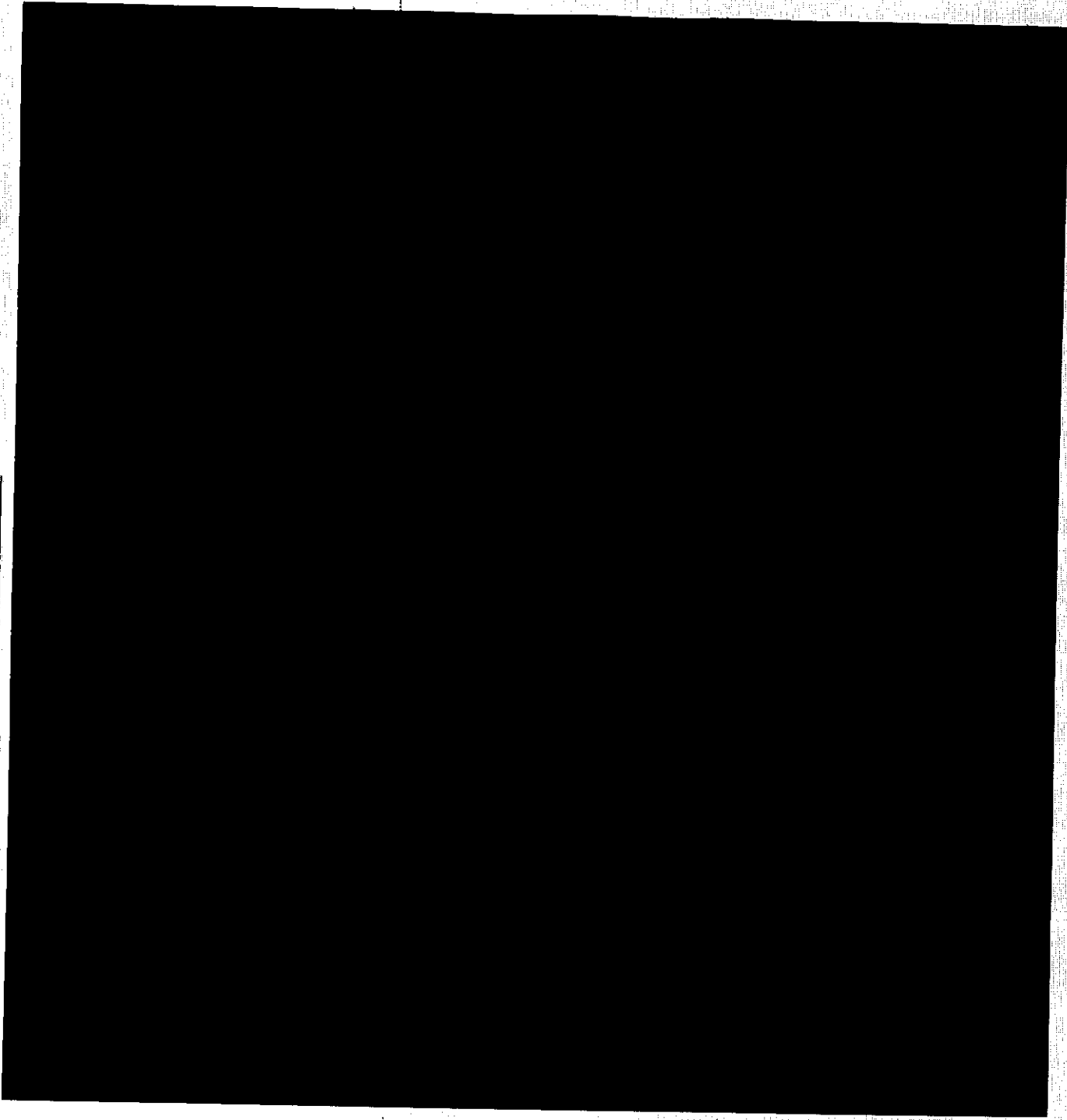
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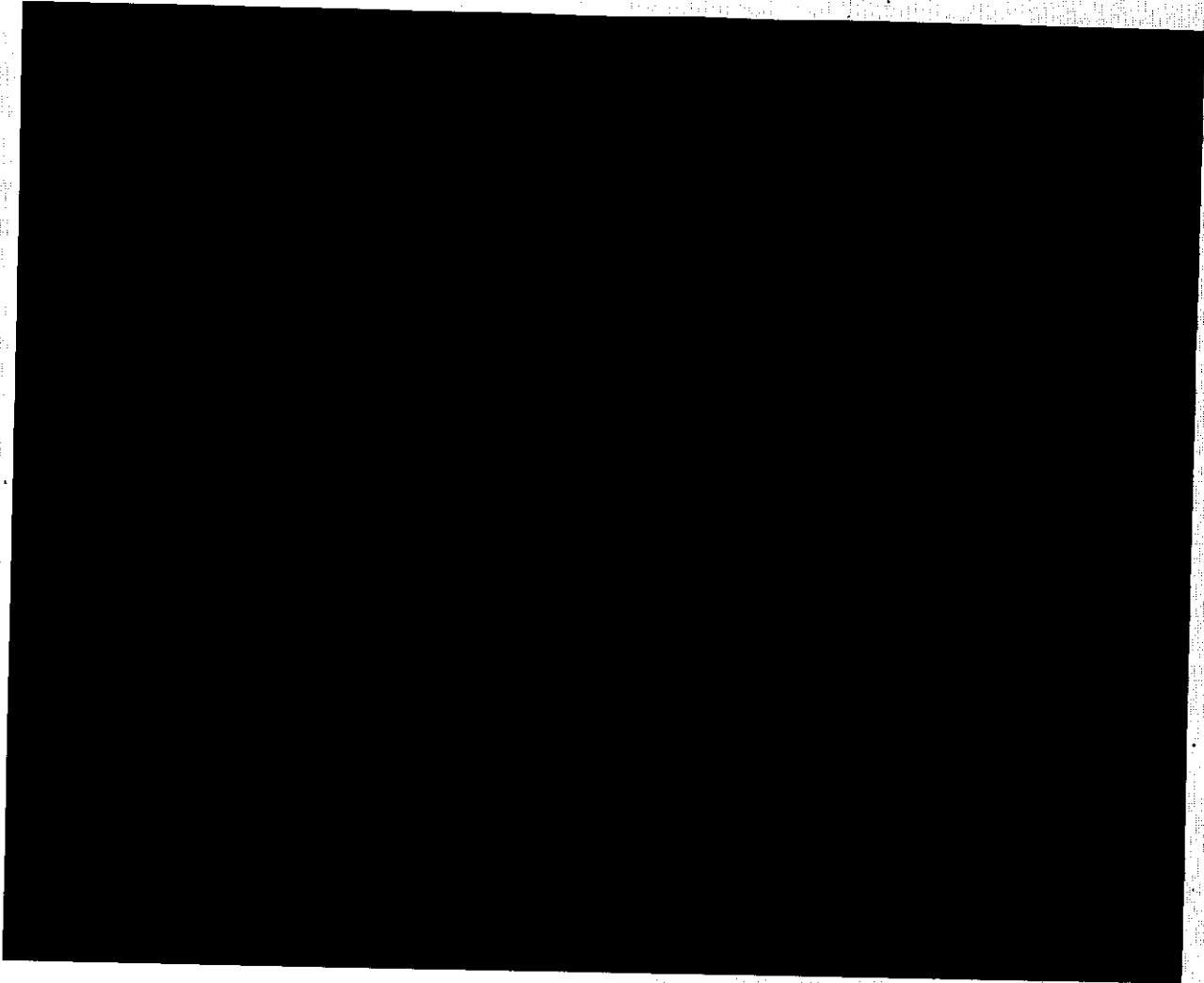
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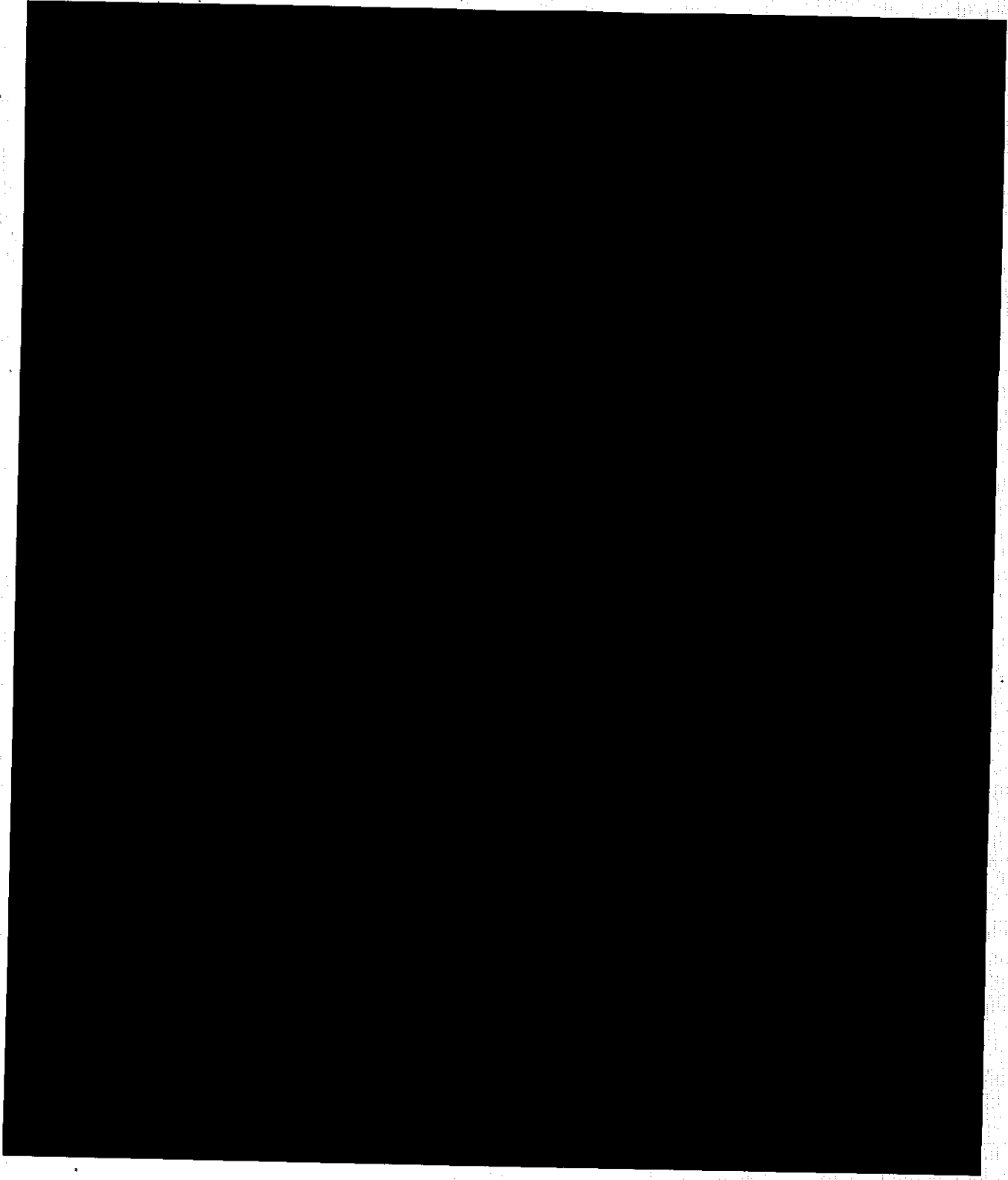


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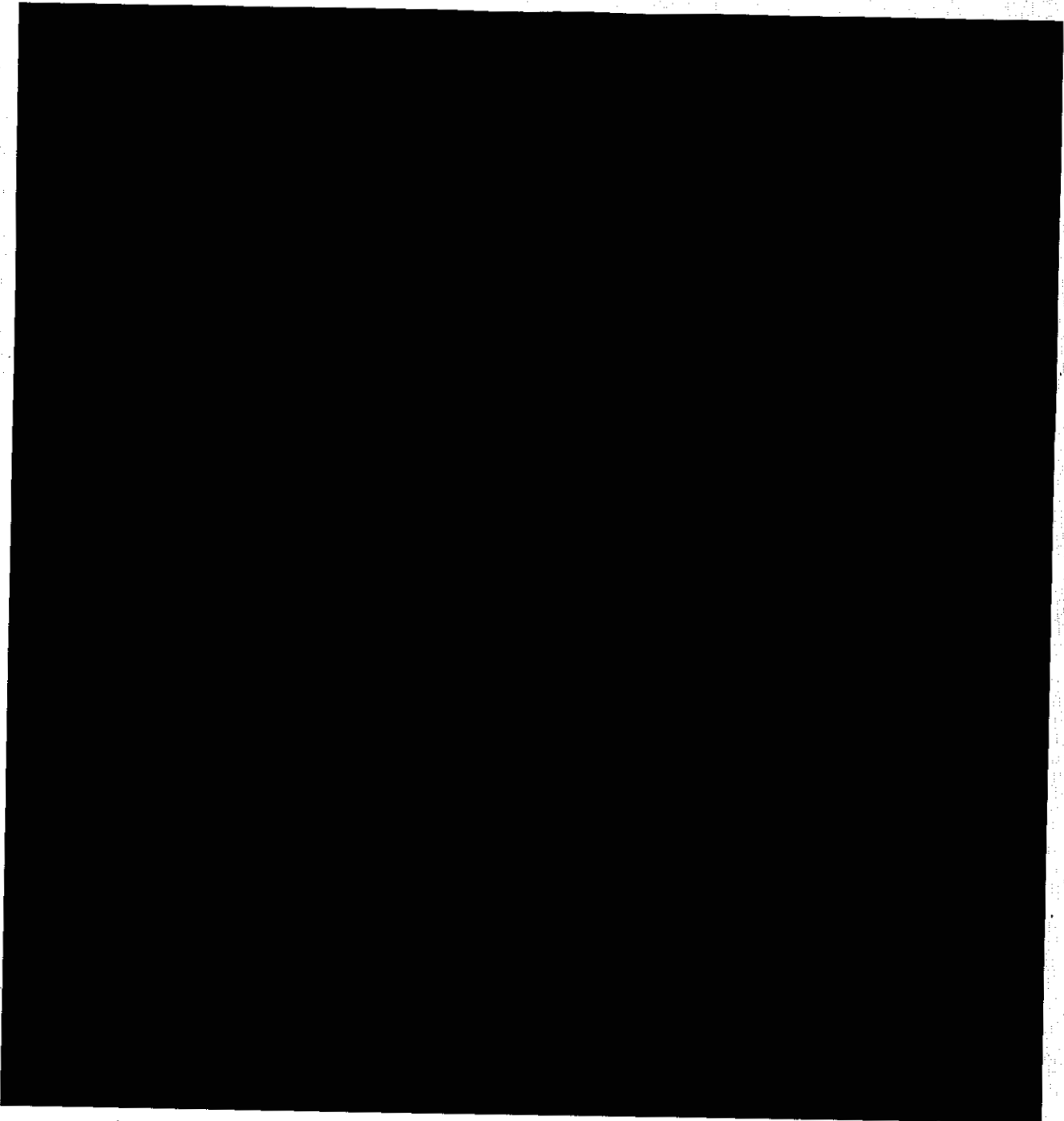


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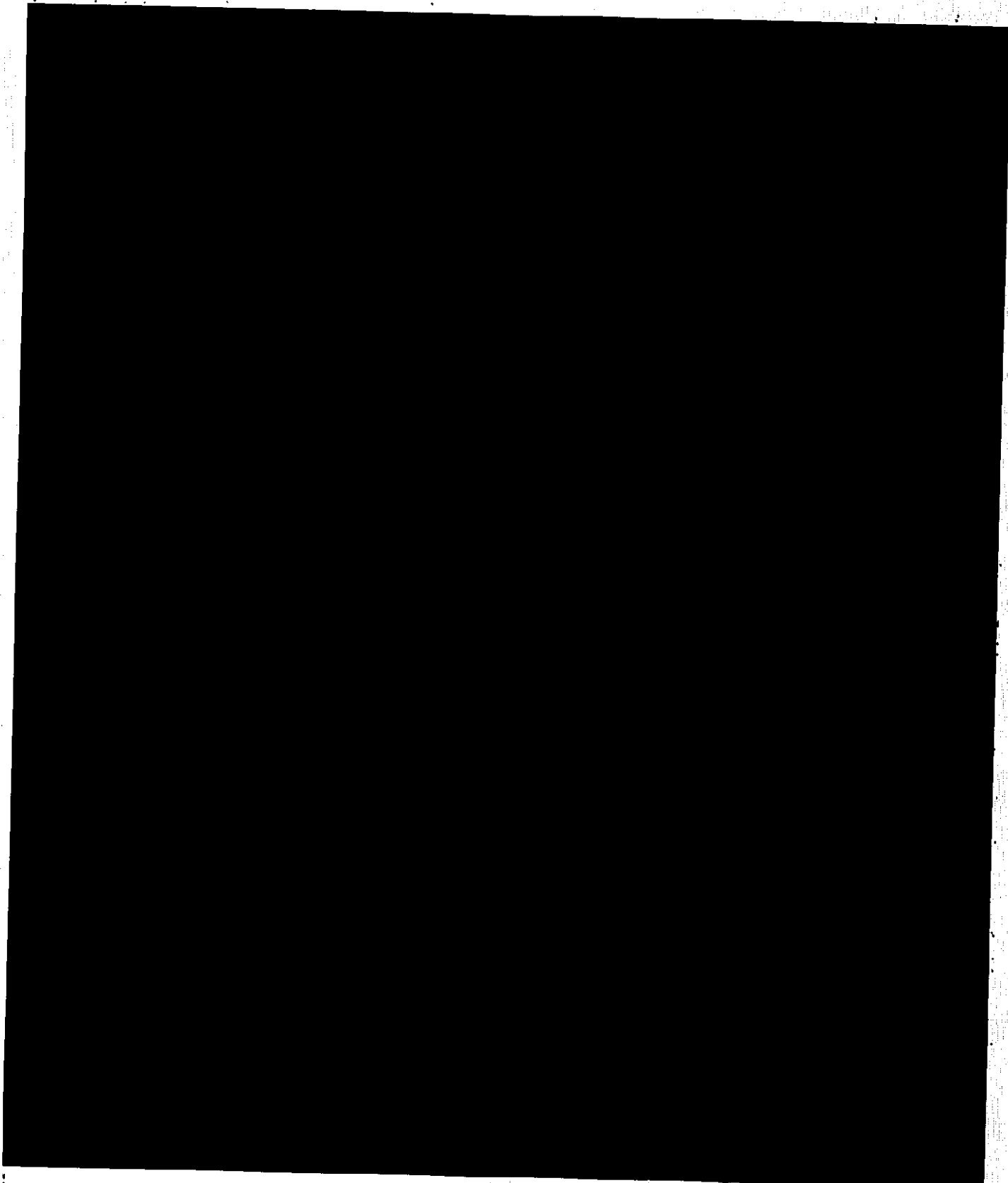
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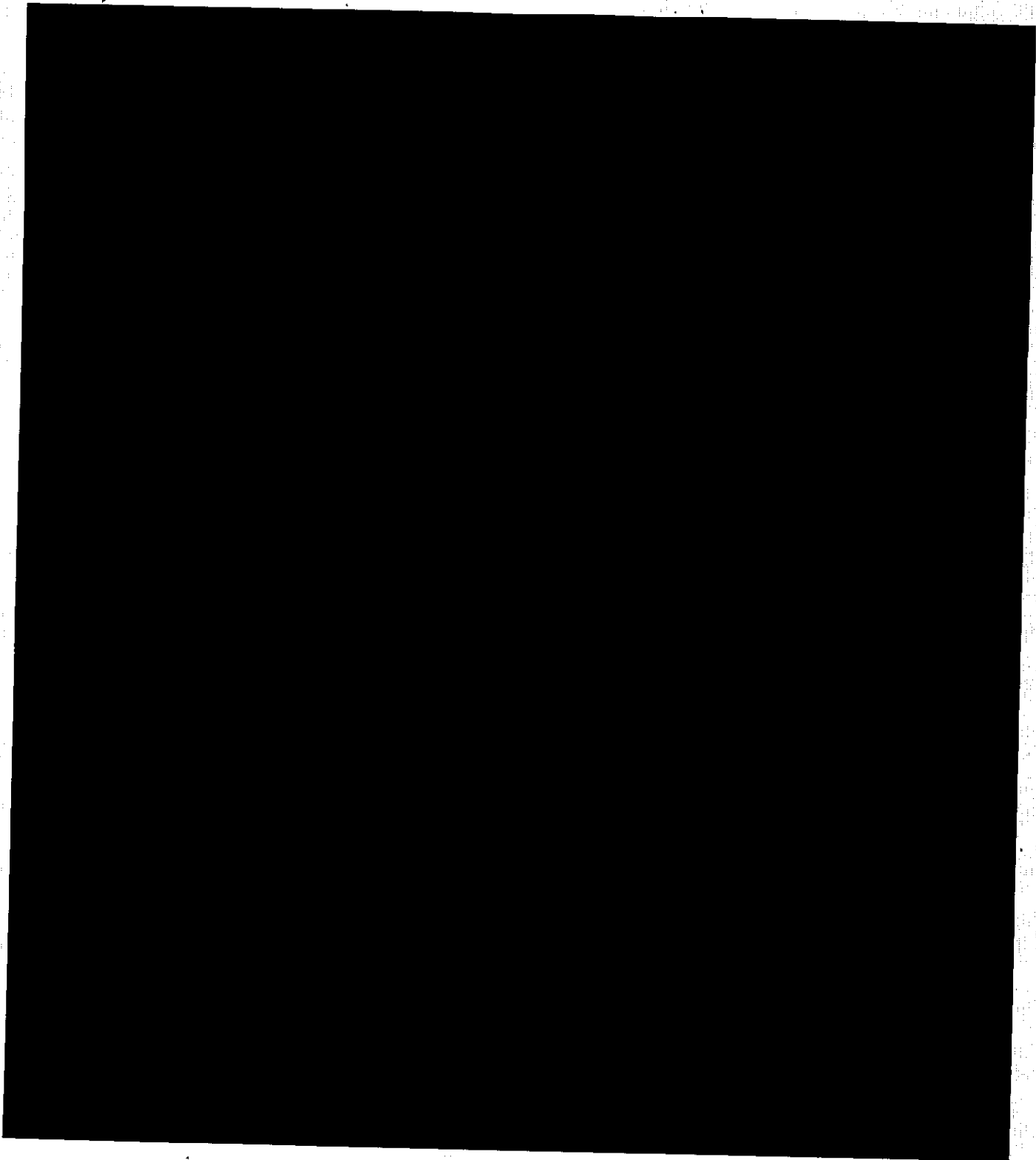
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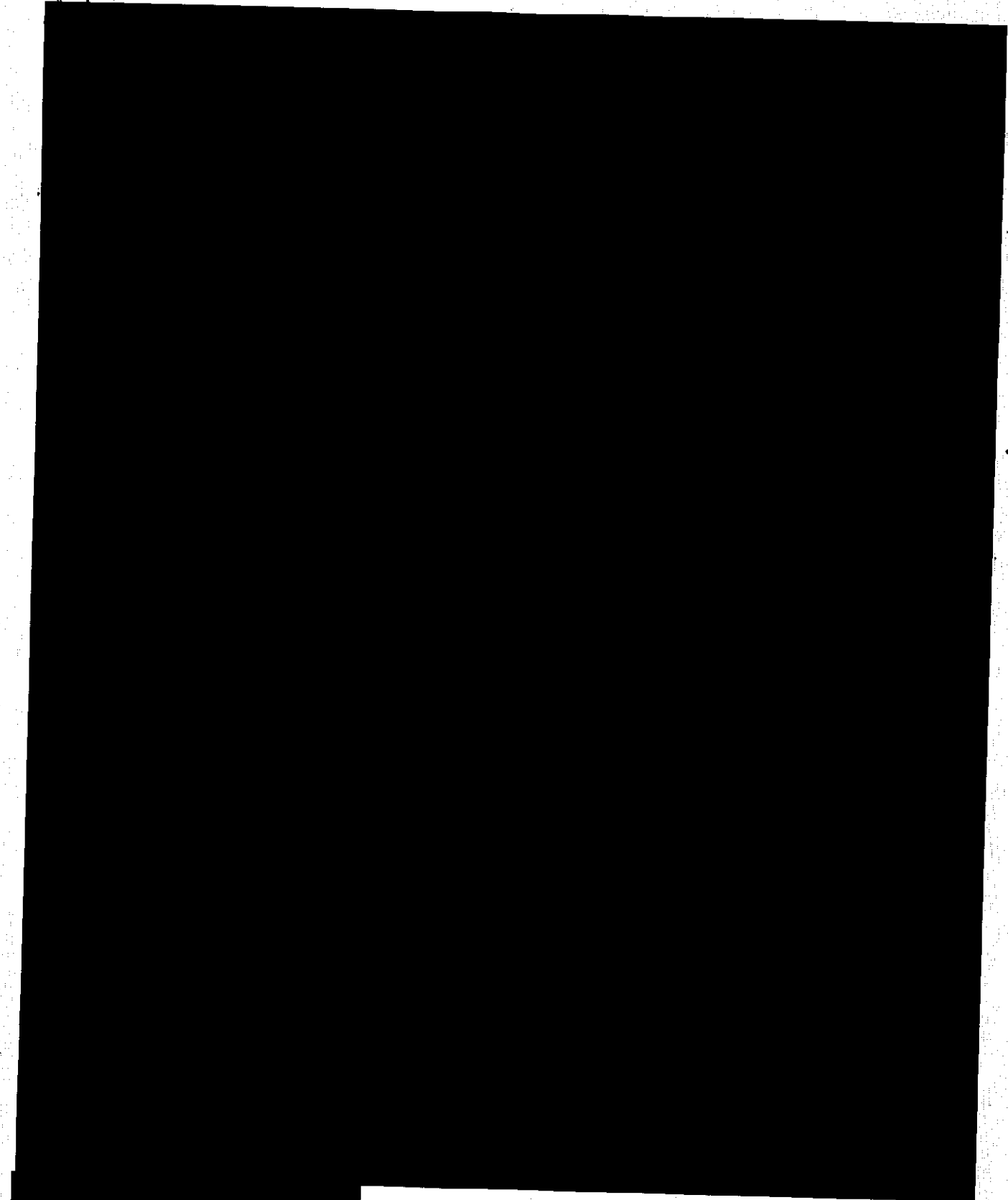


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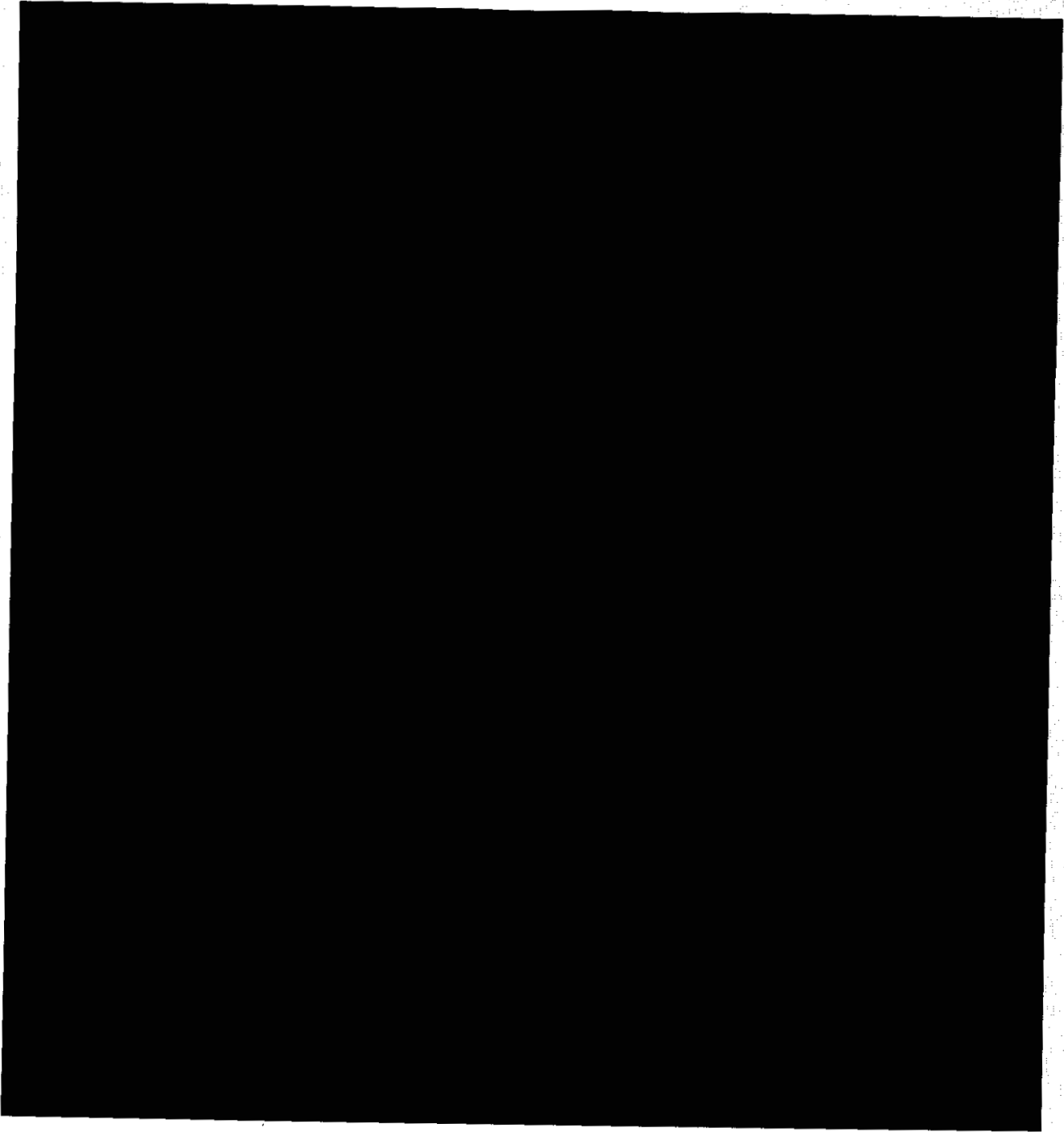
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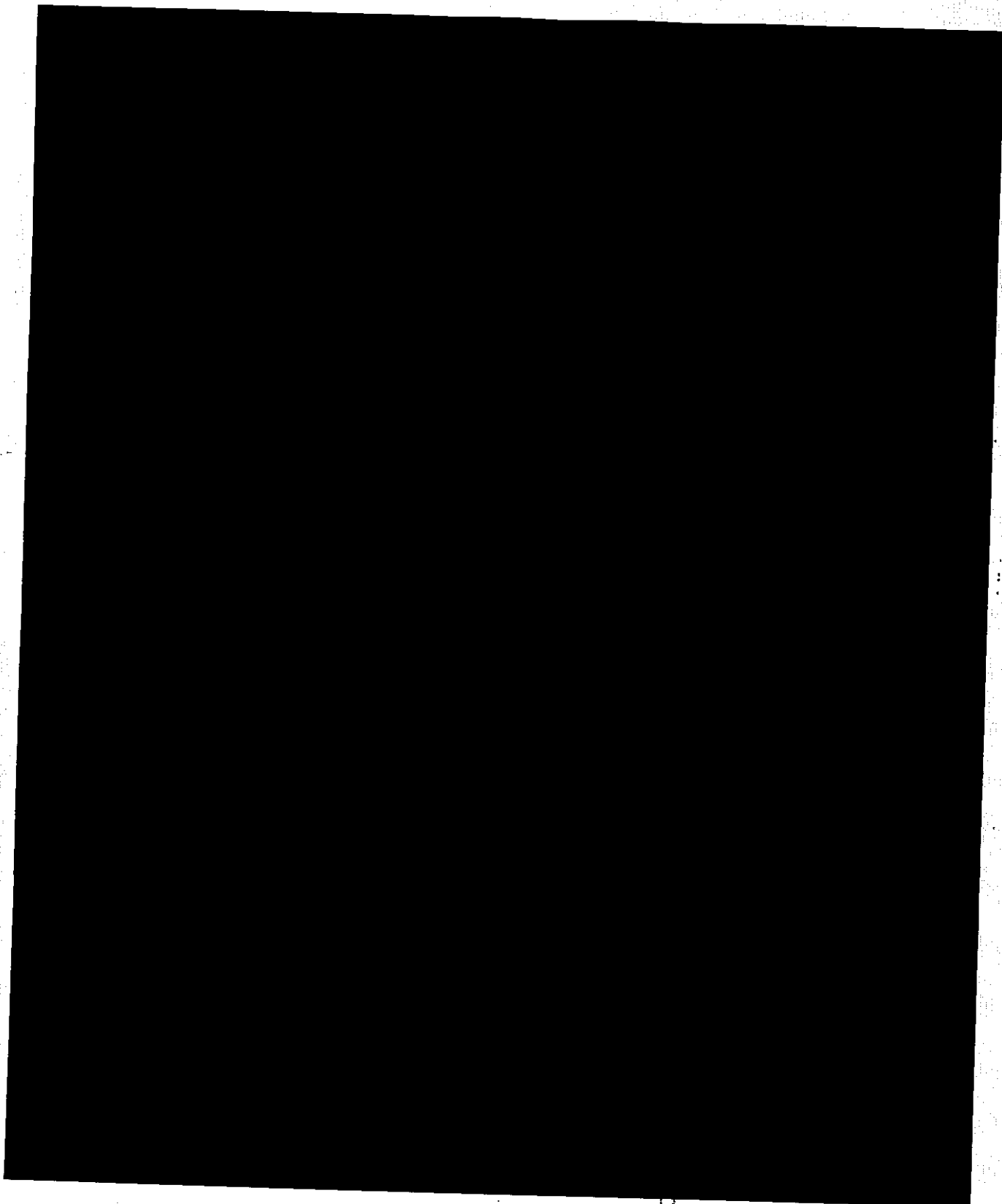
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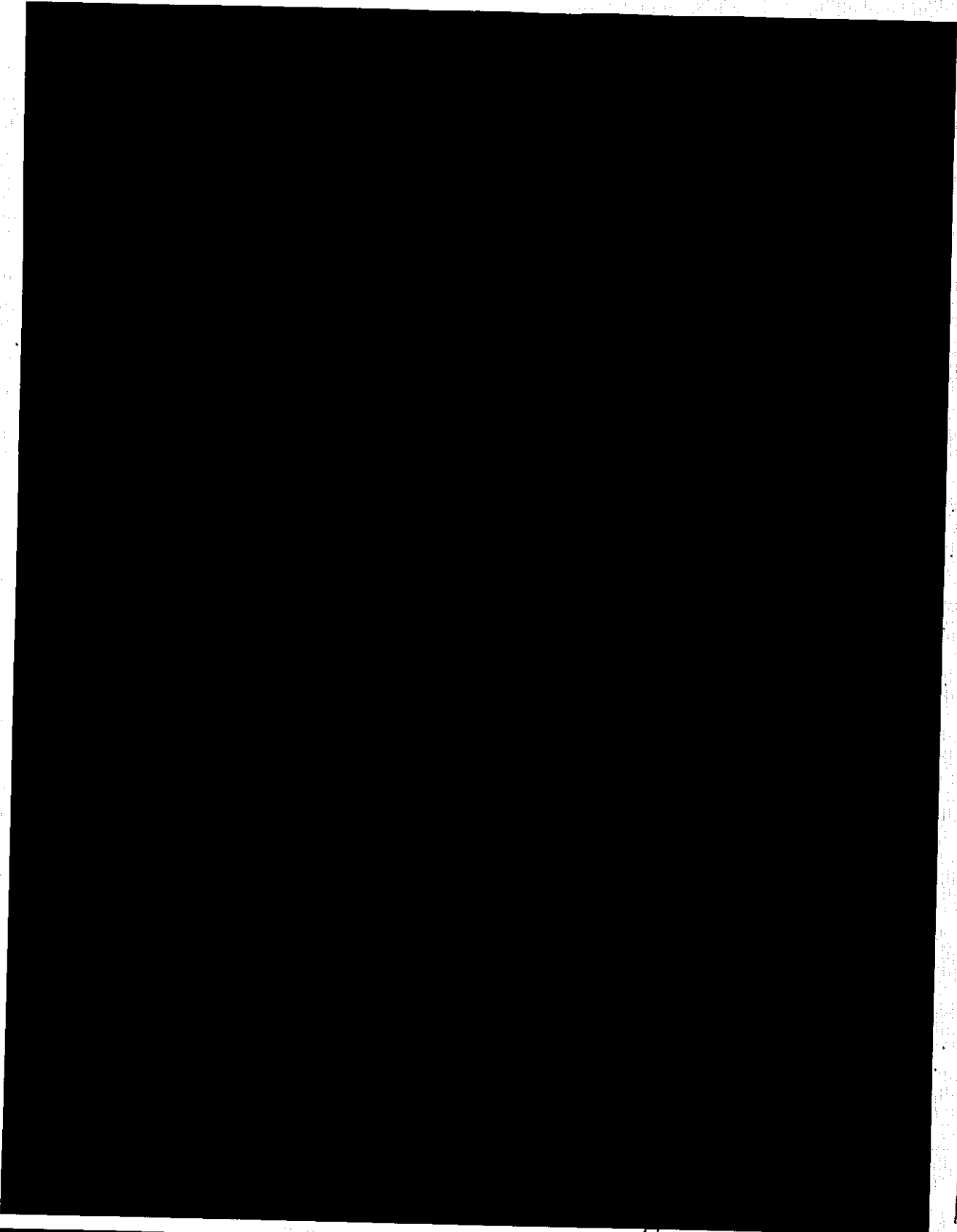


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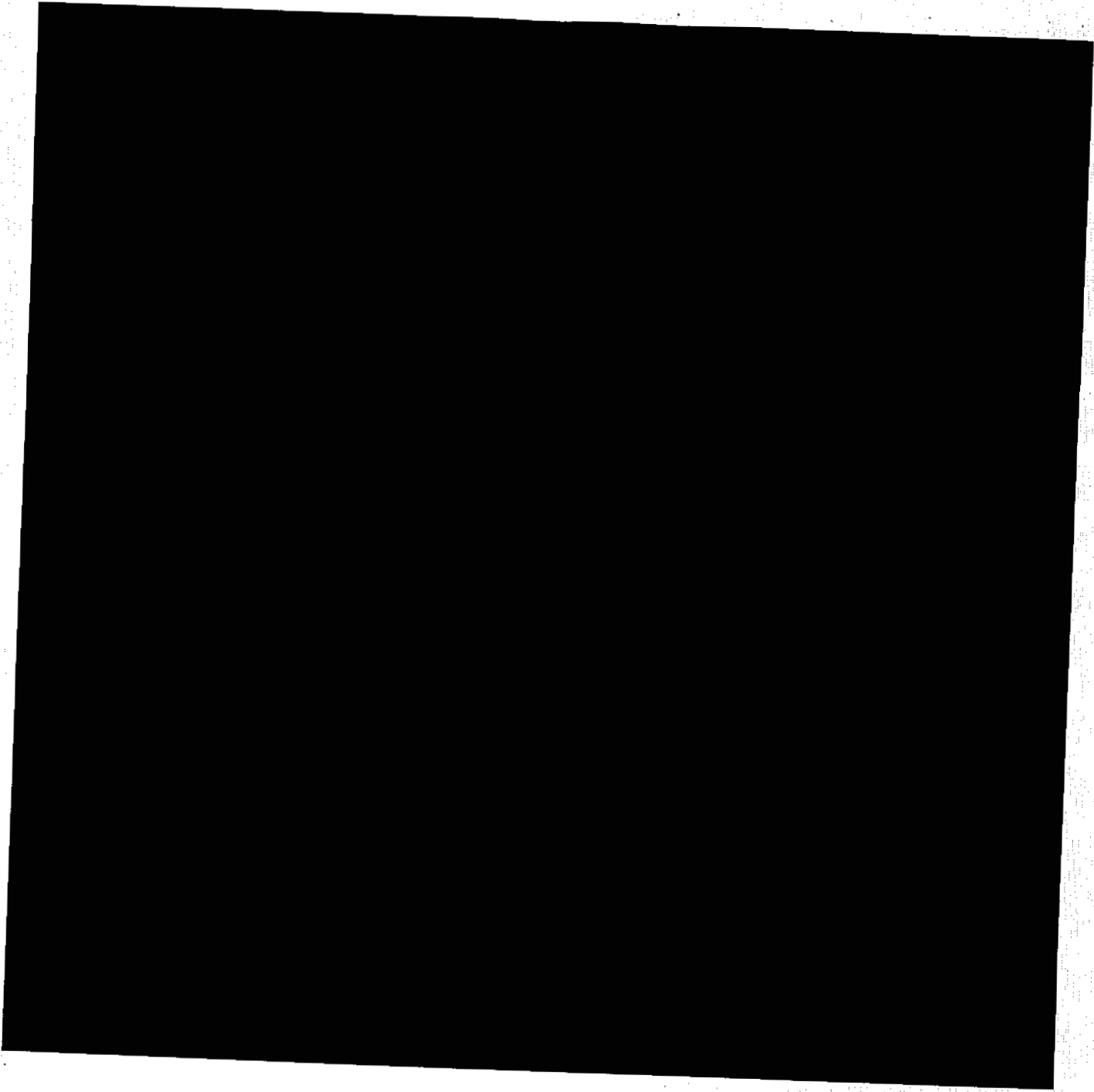
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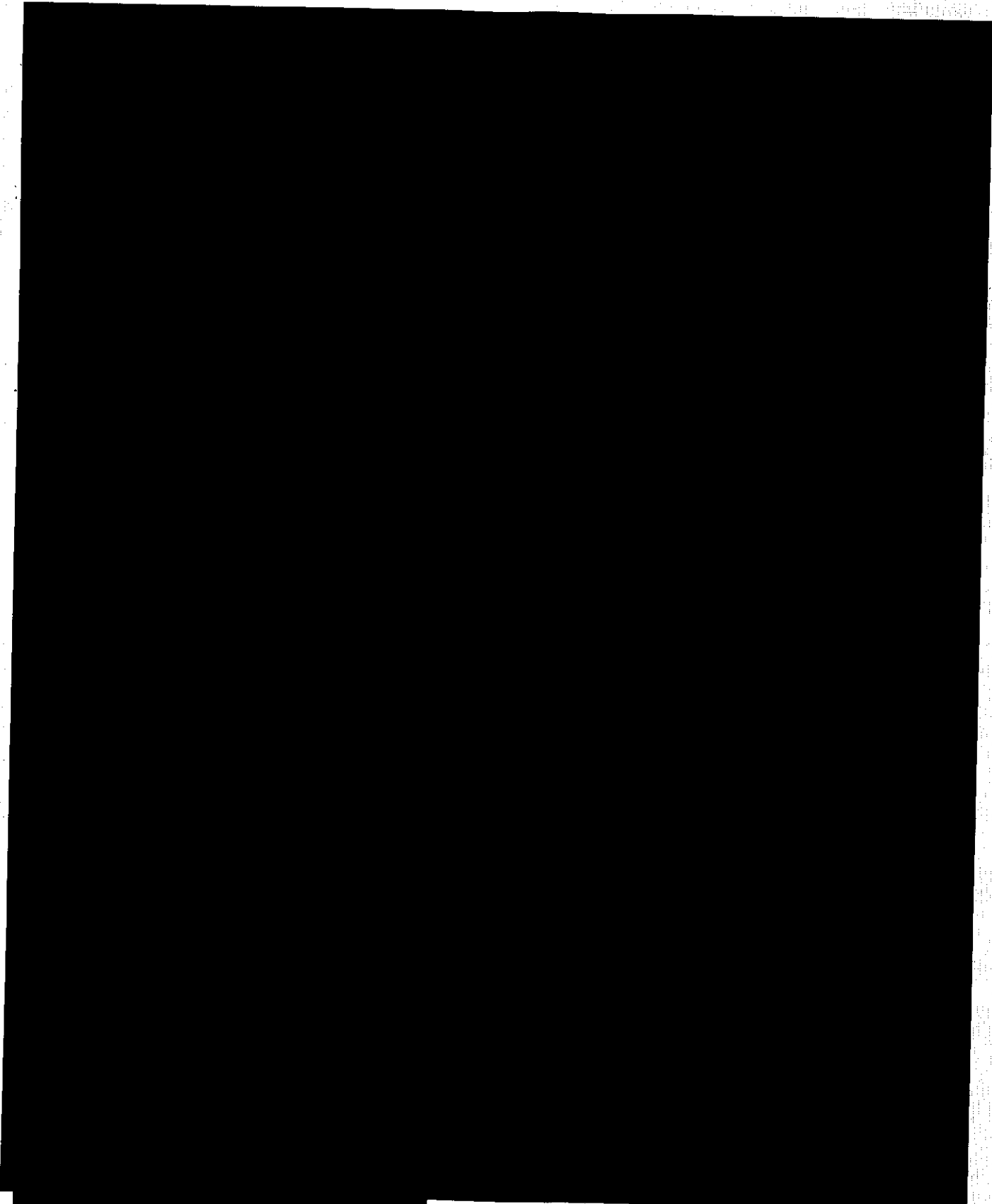


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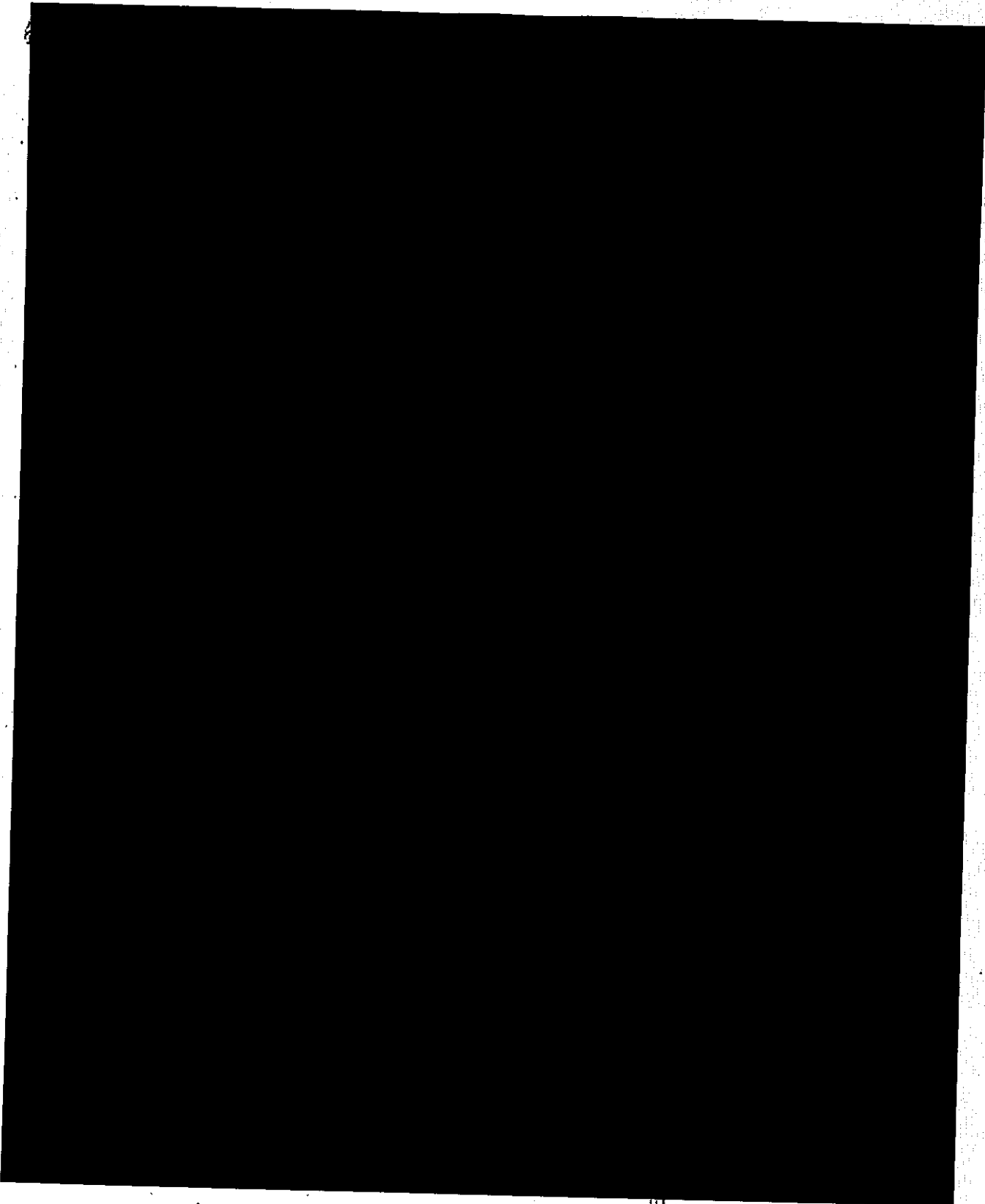


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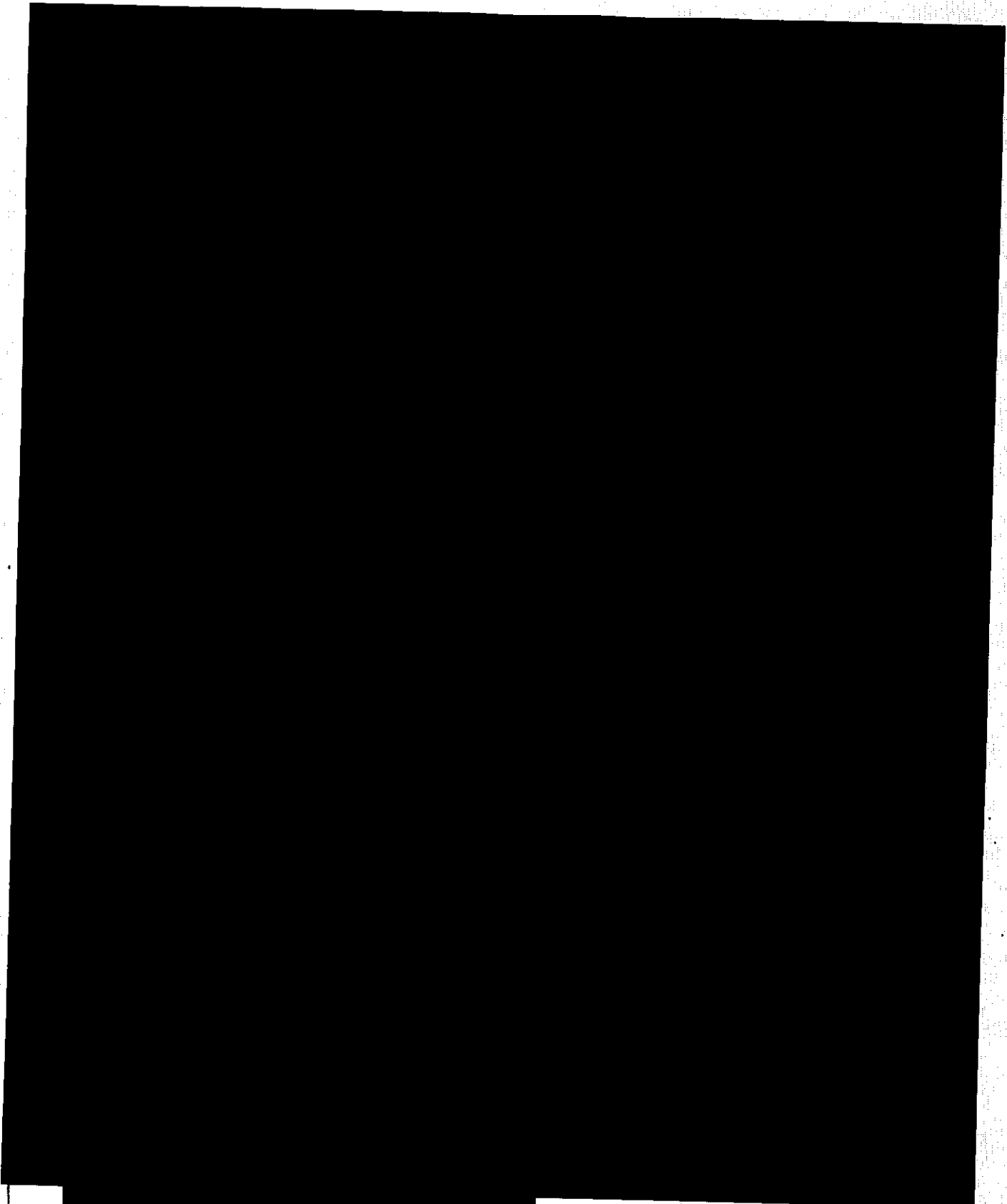
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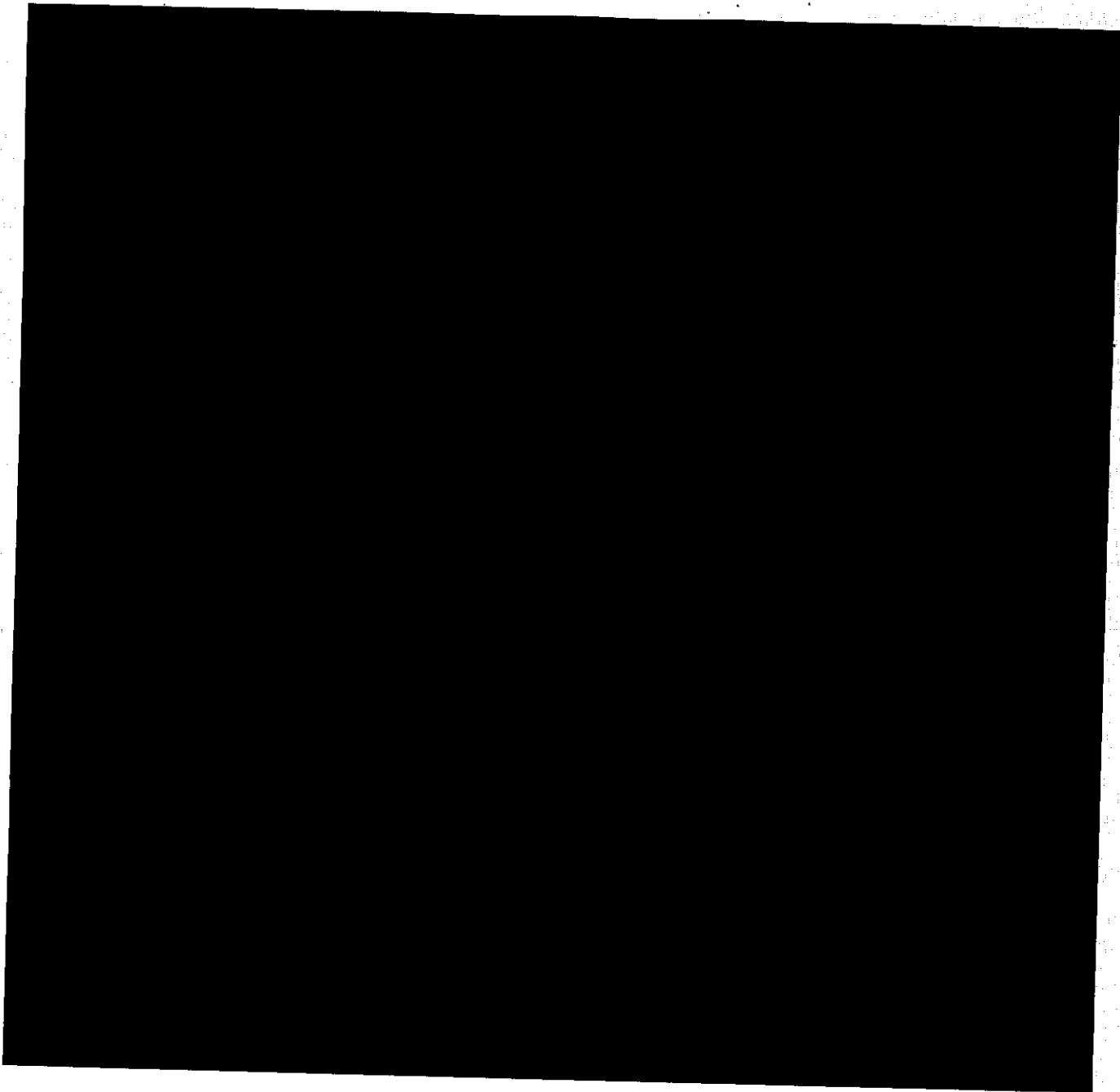
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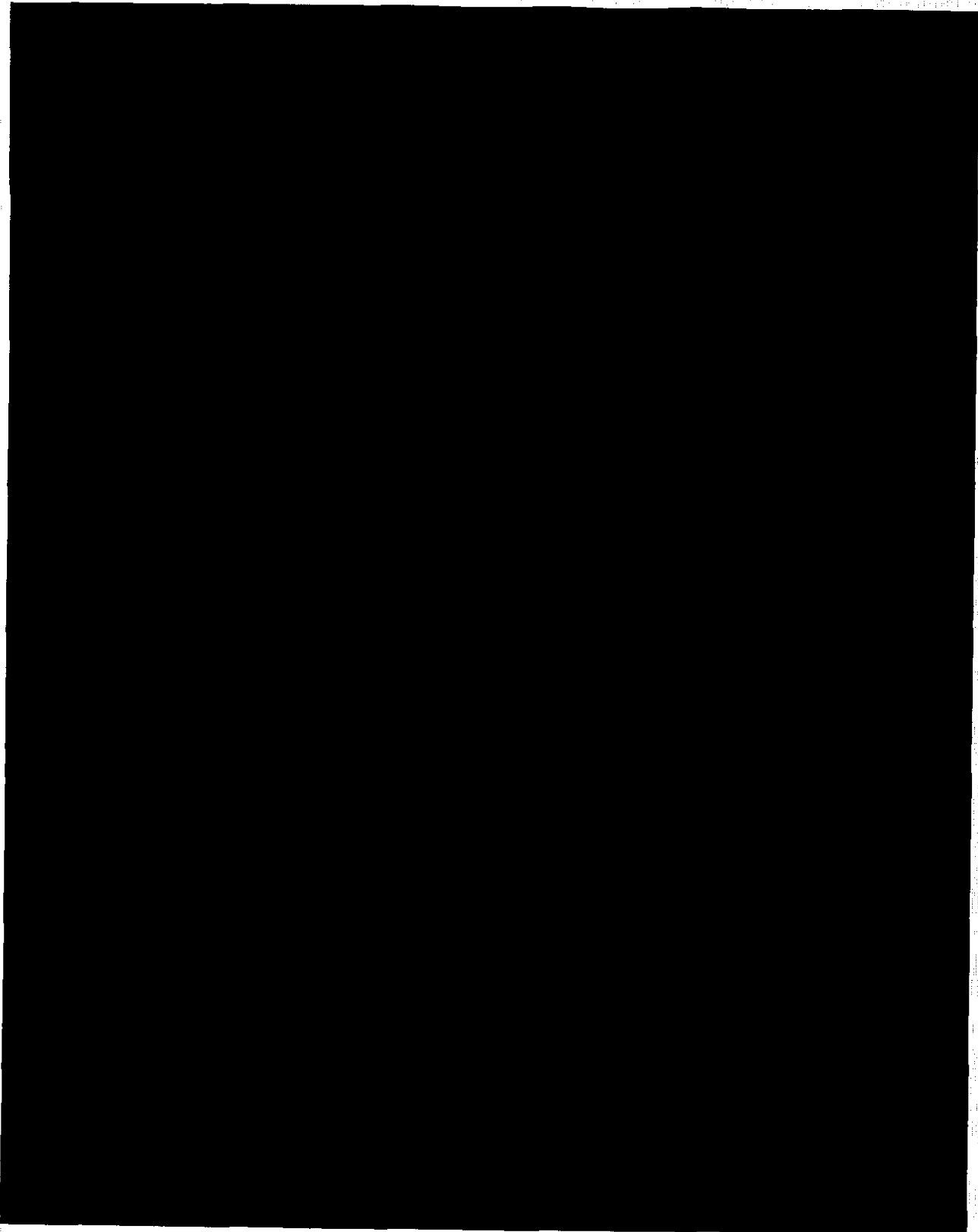
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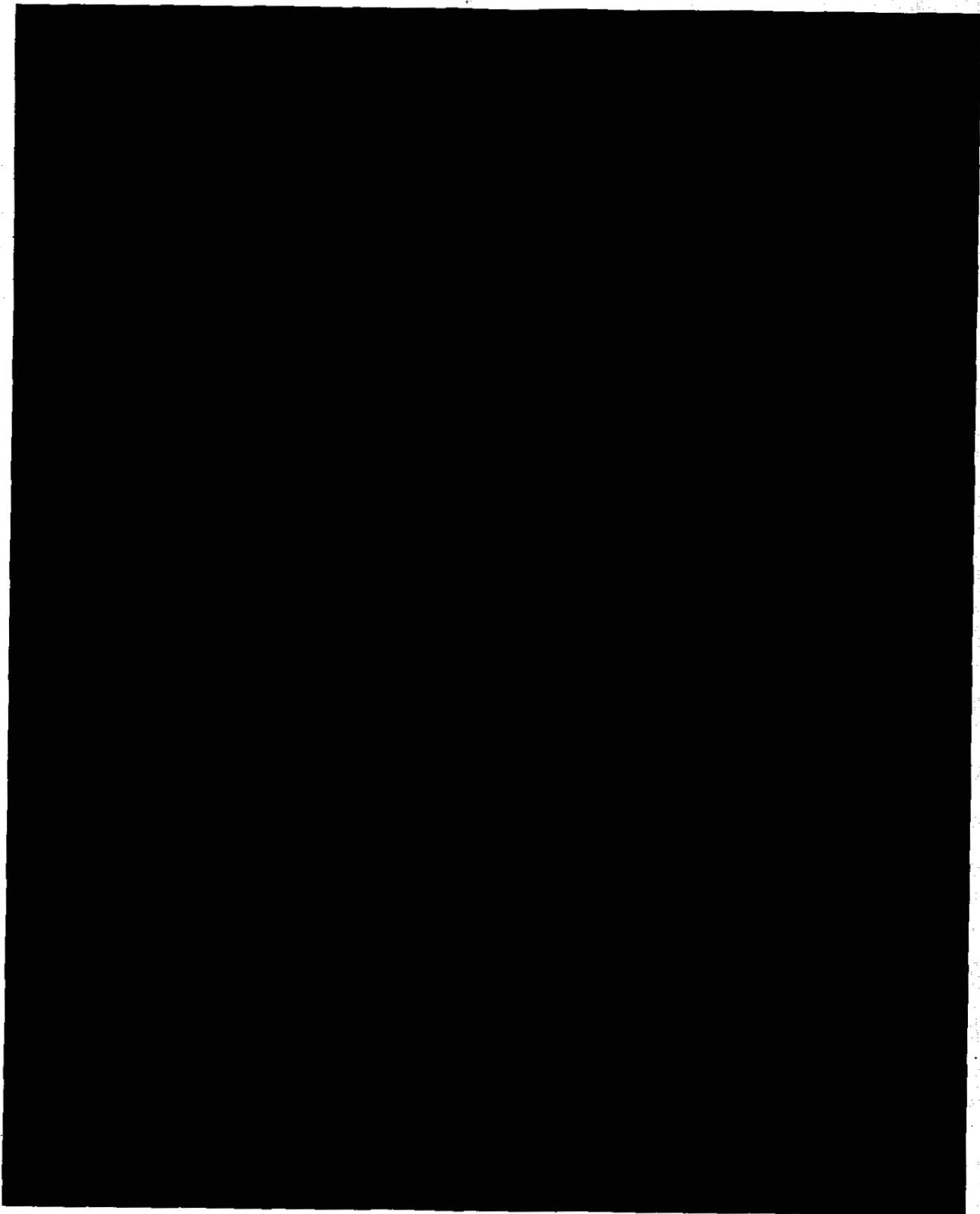


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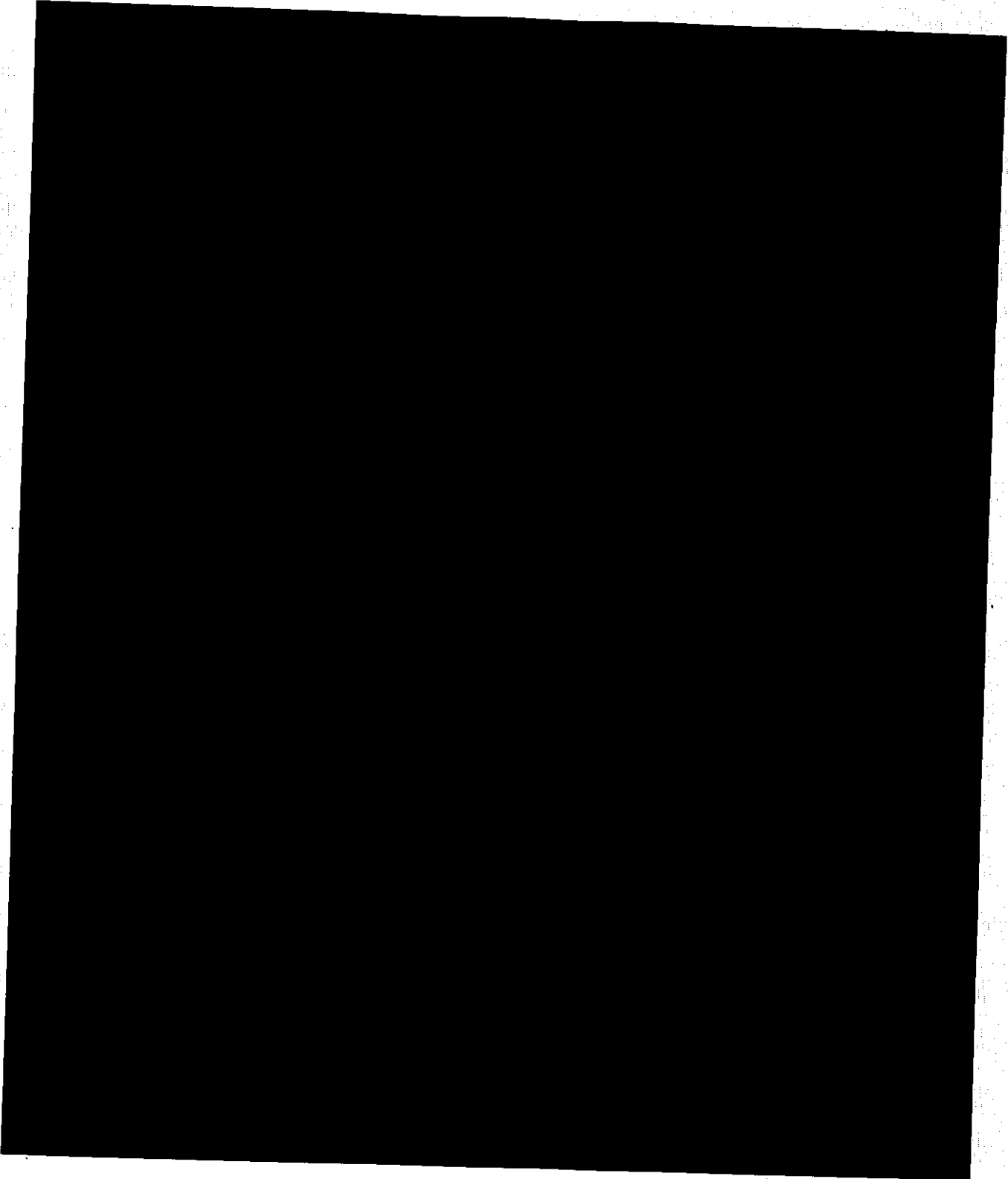
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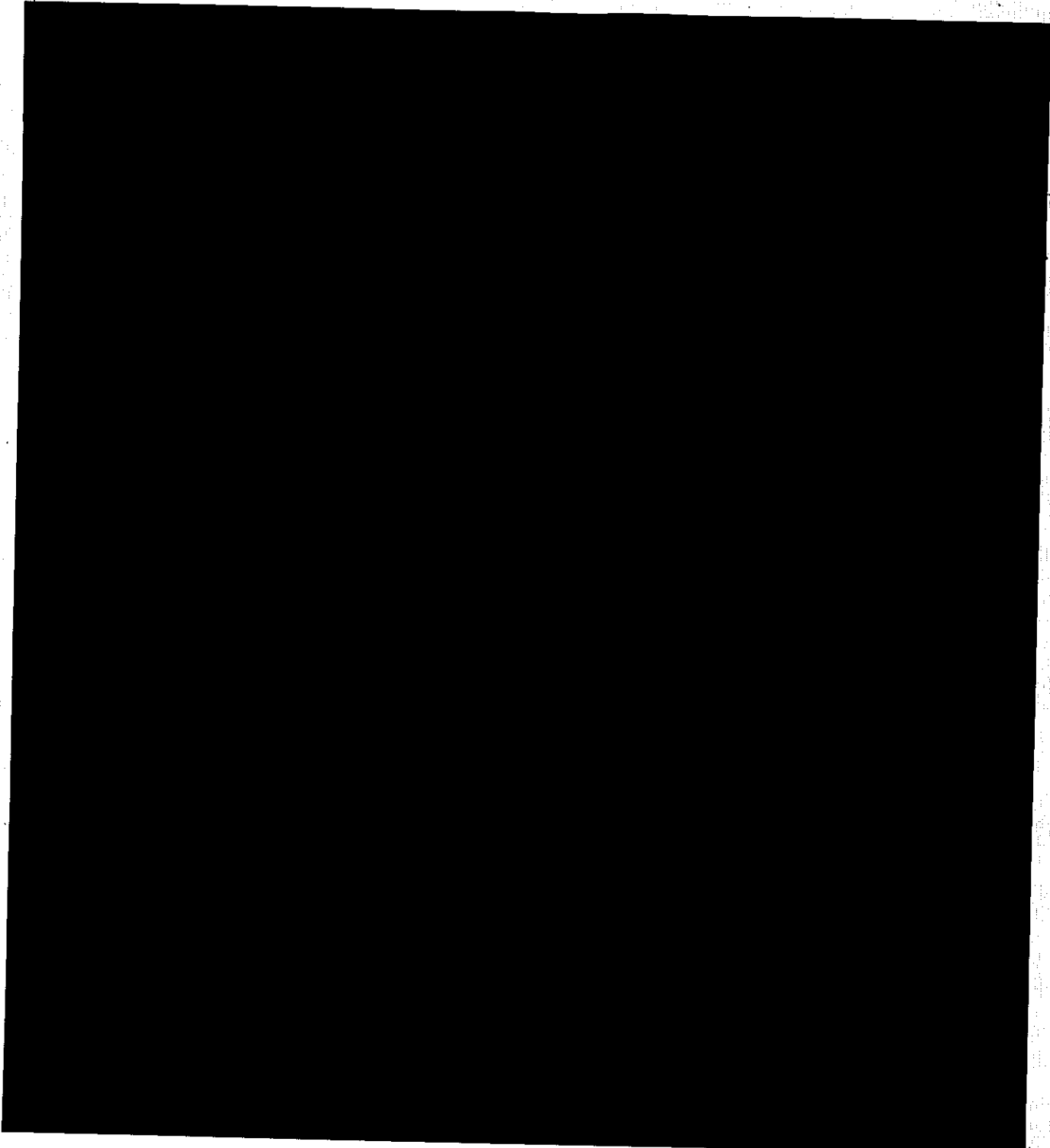
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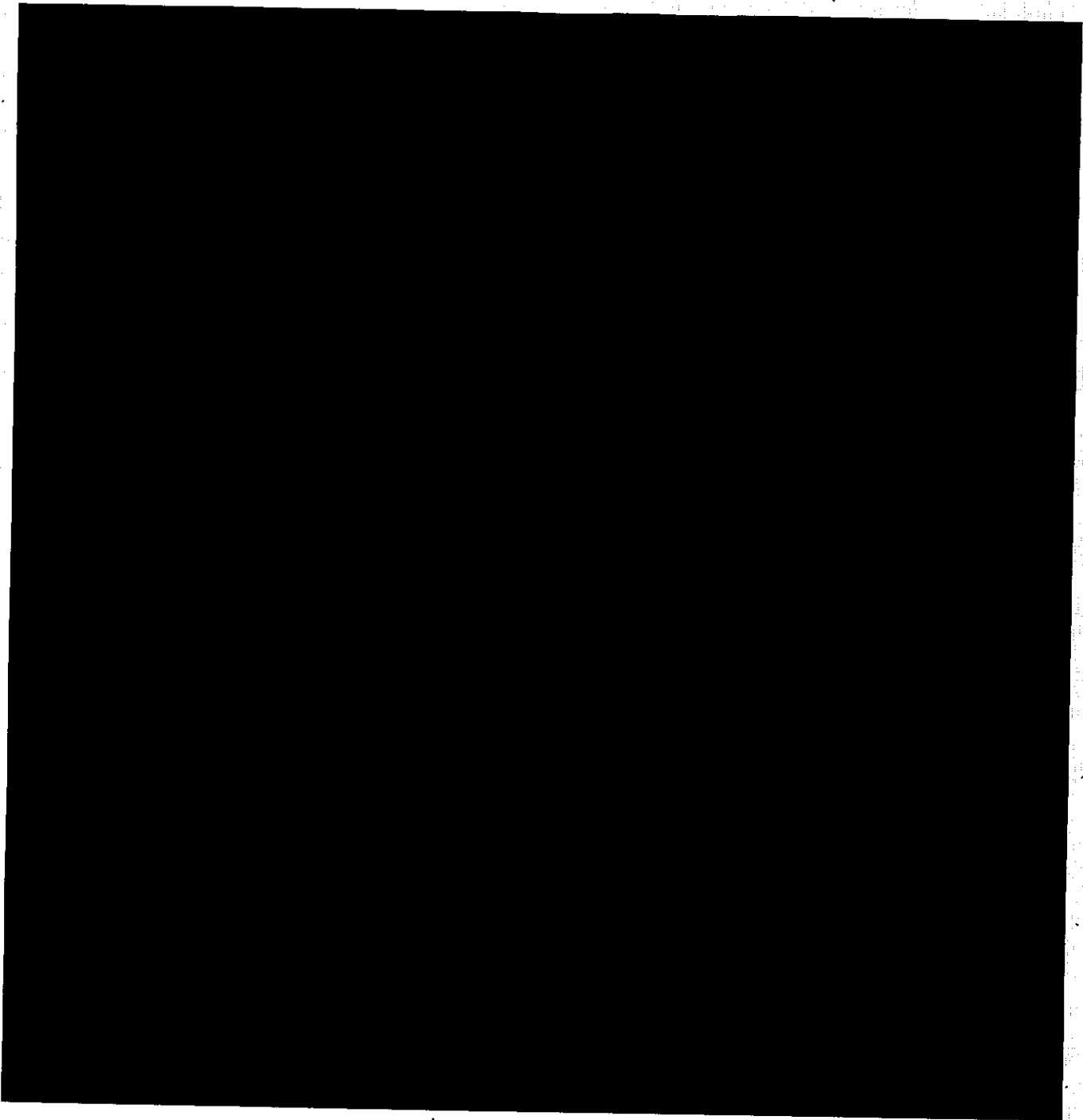


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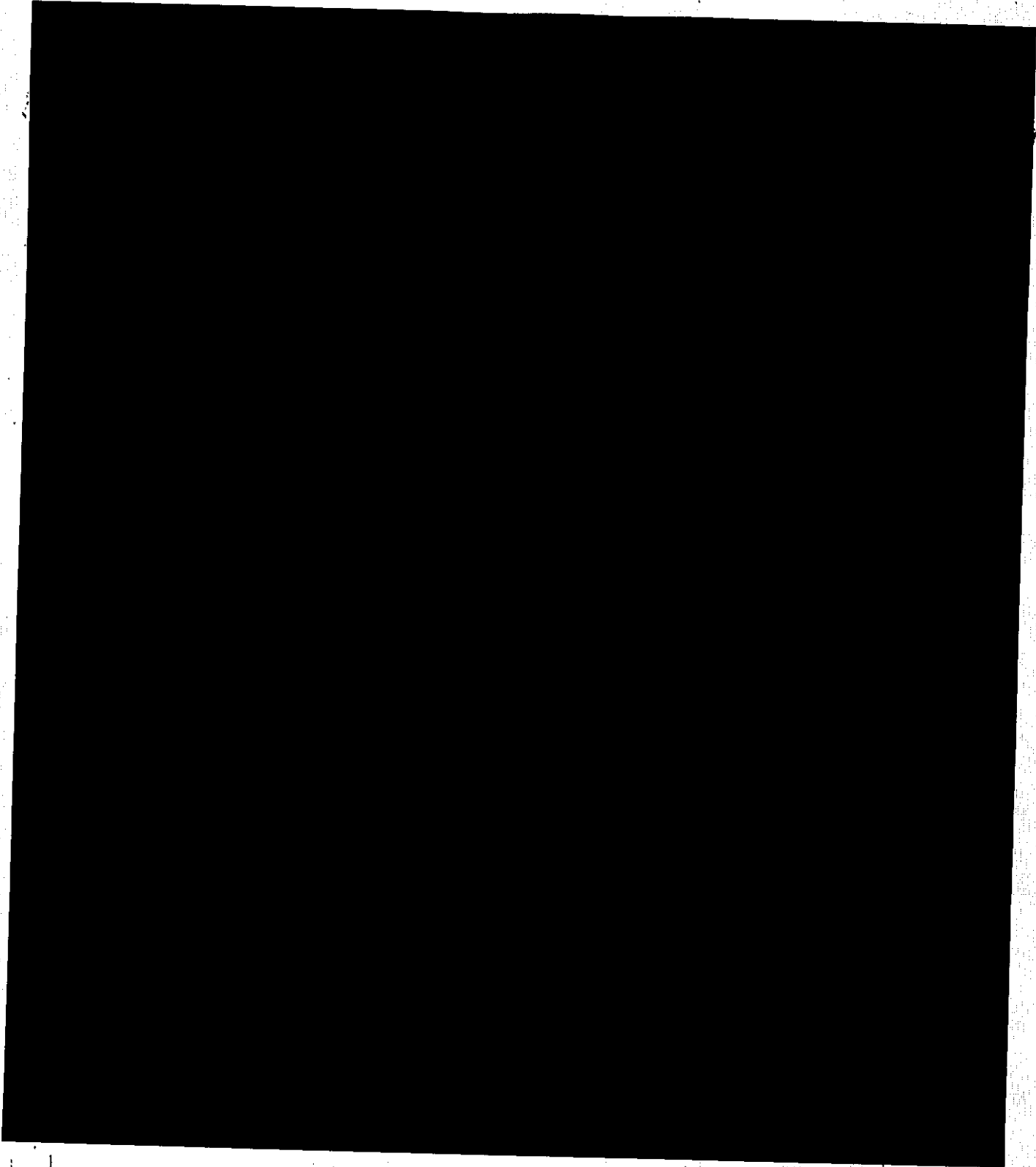
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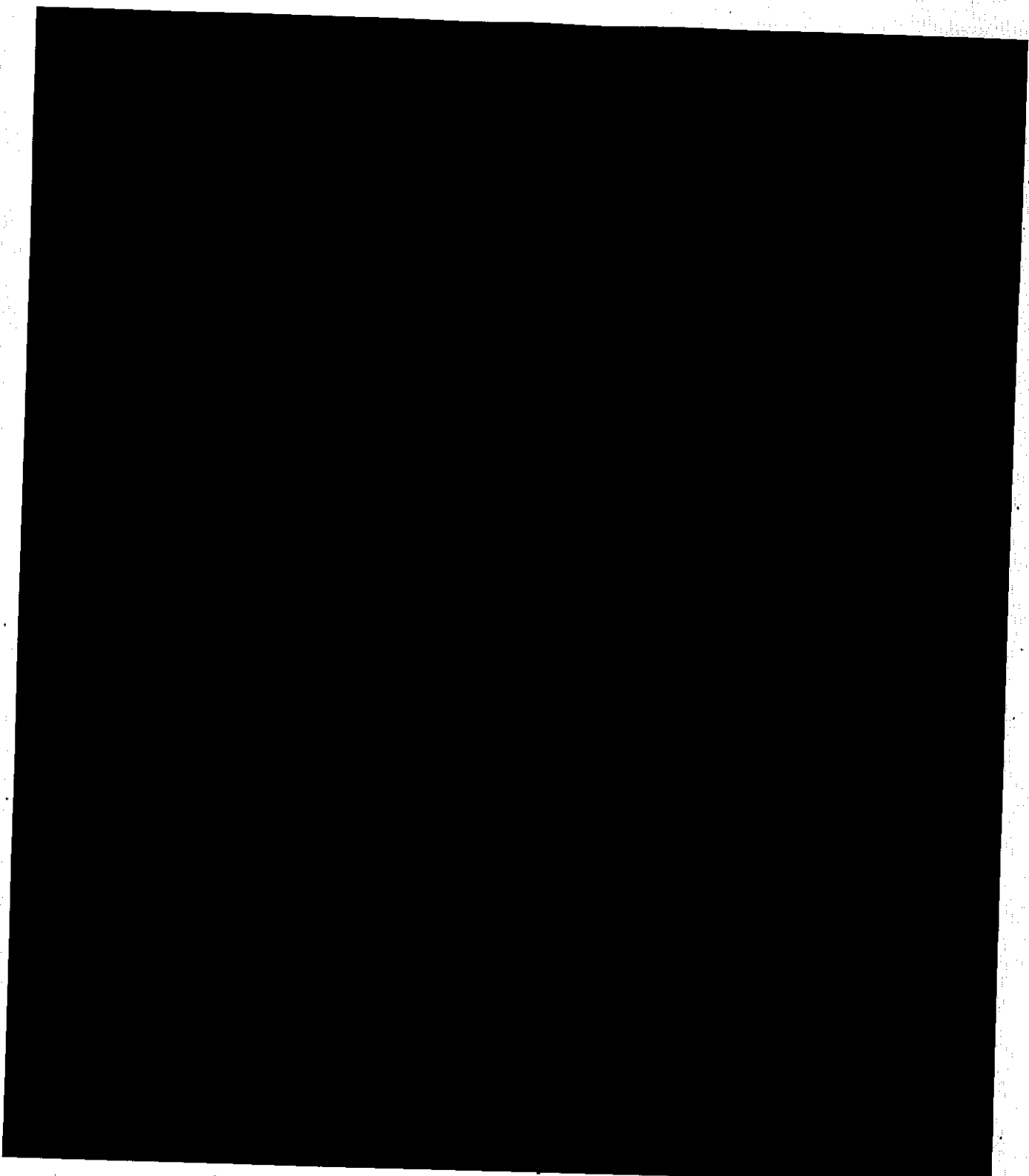


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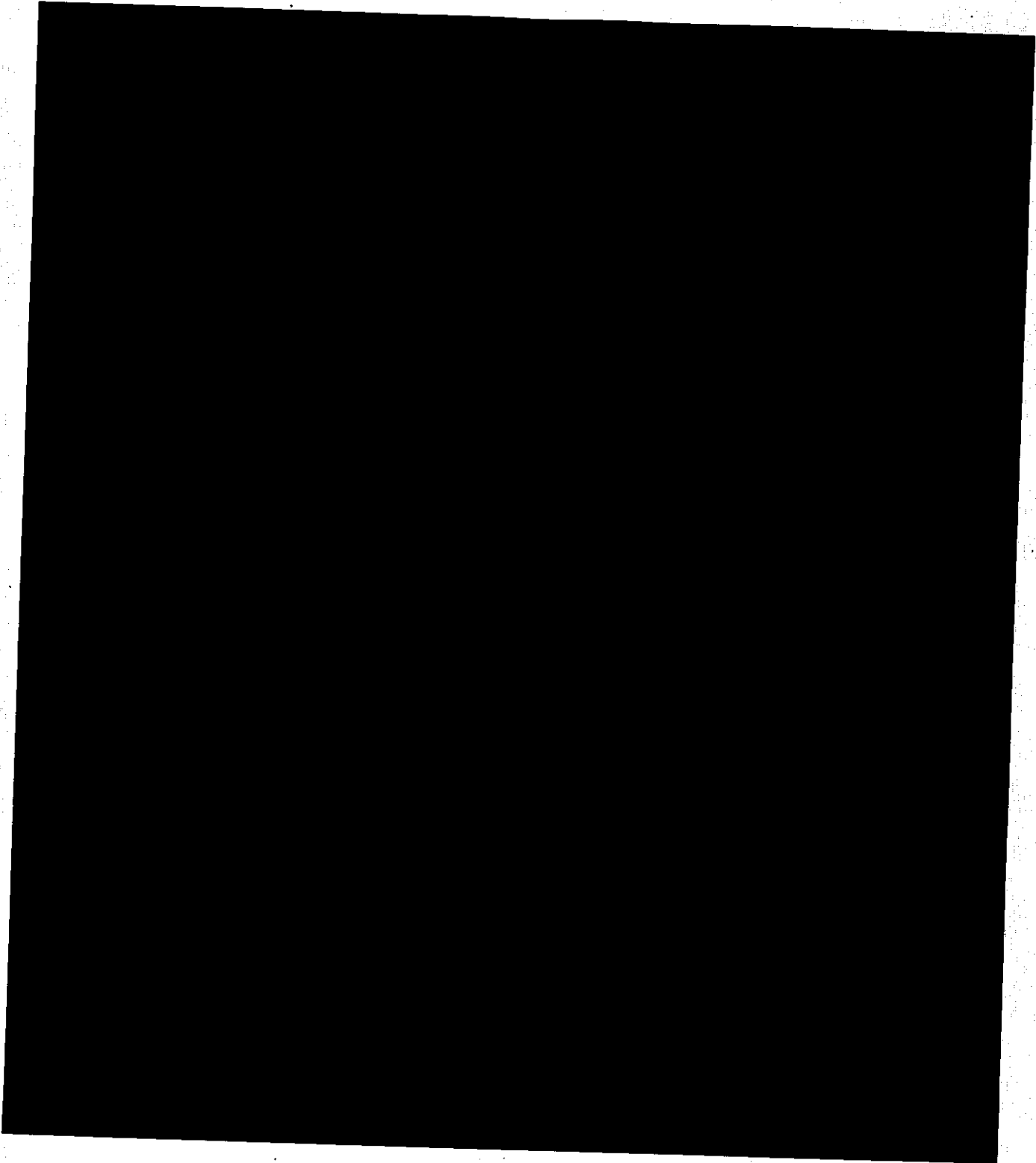


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— FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 2, ITEM NO. 3 —

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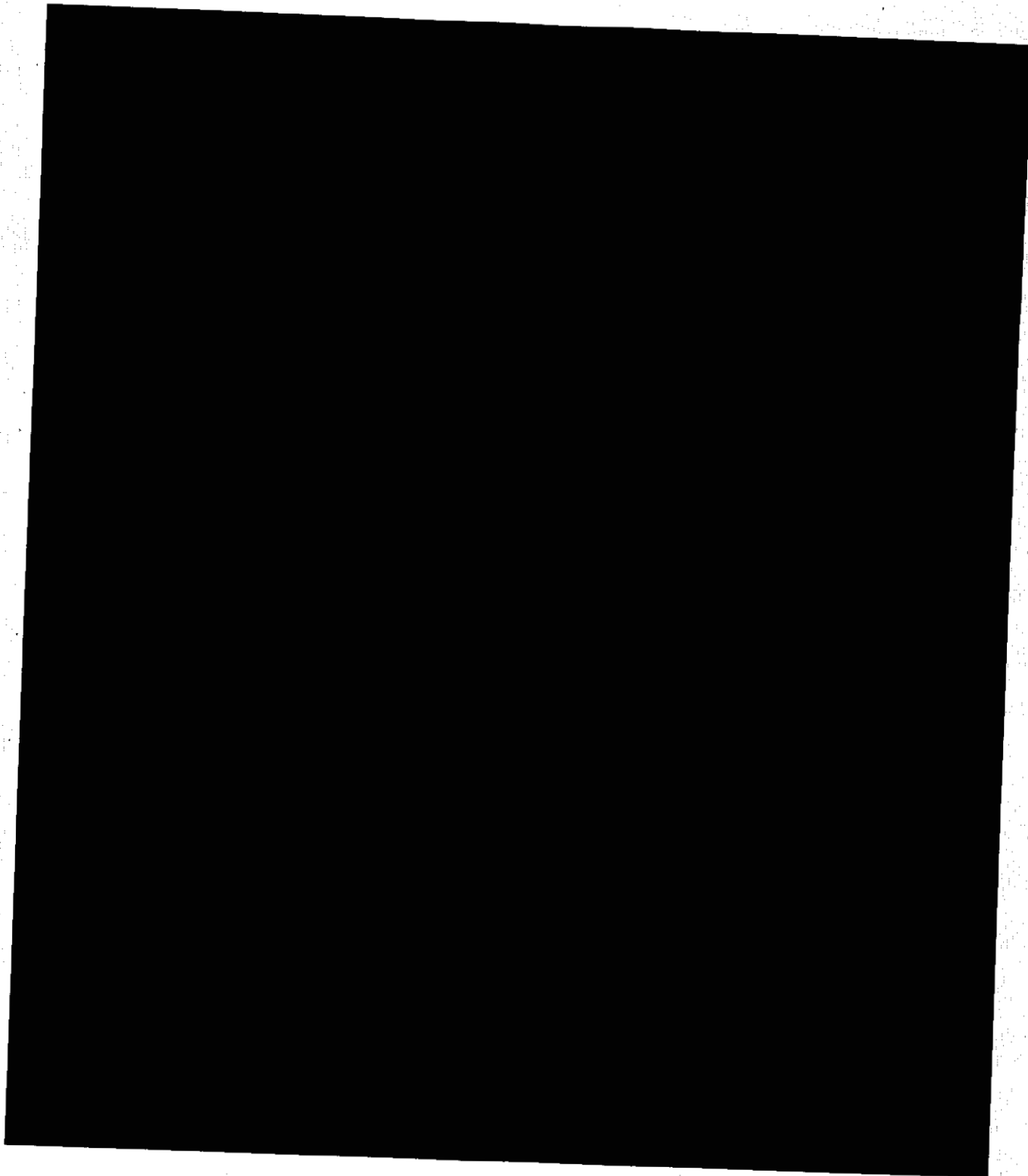


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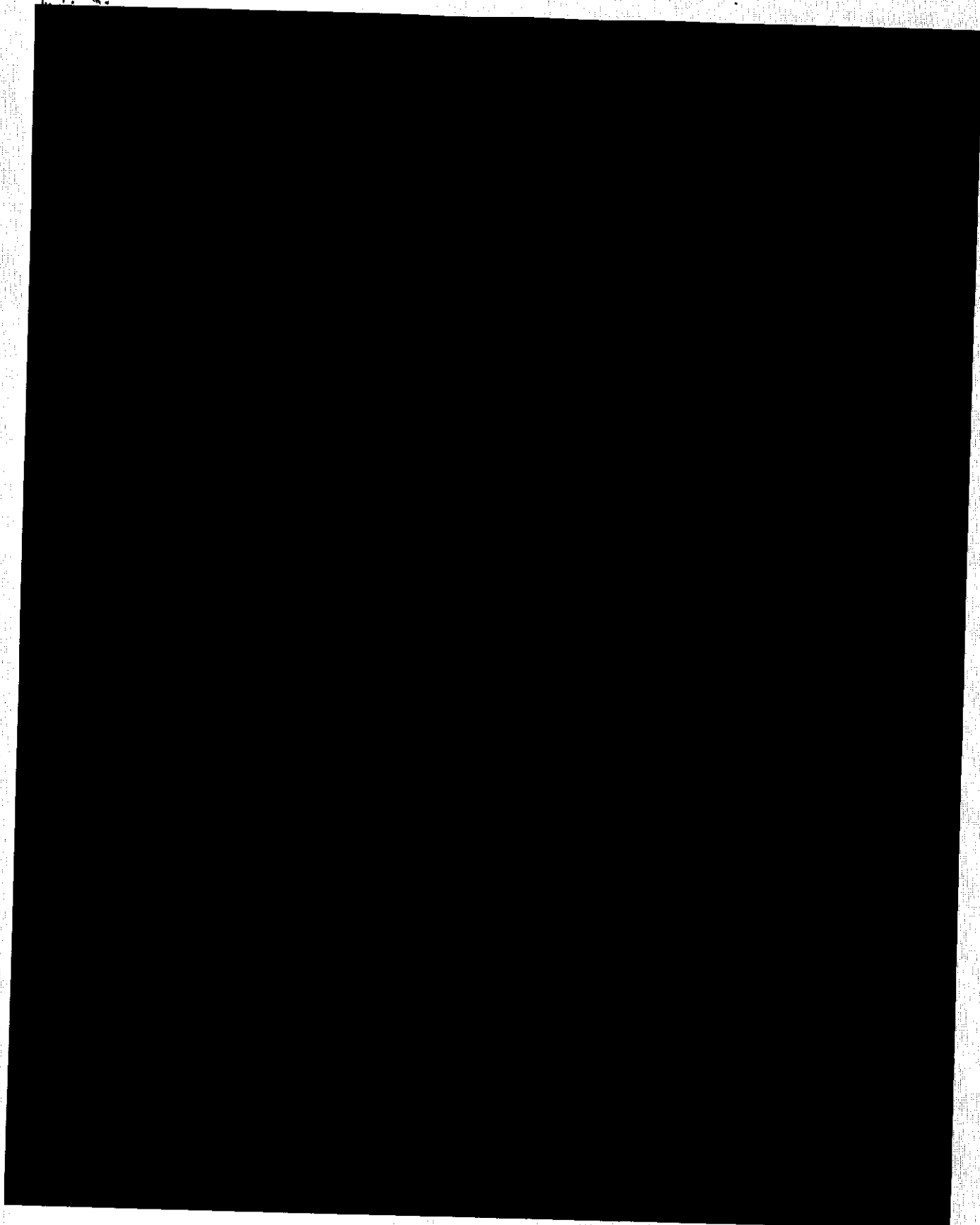
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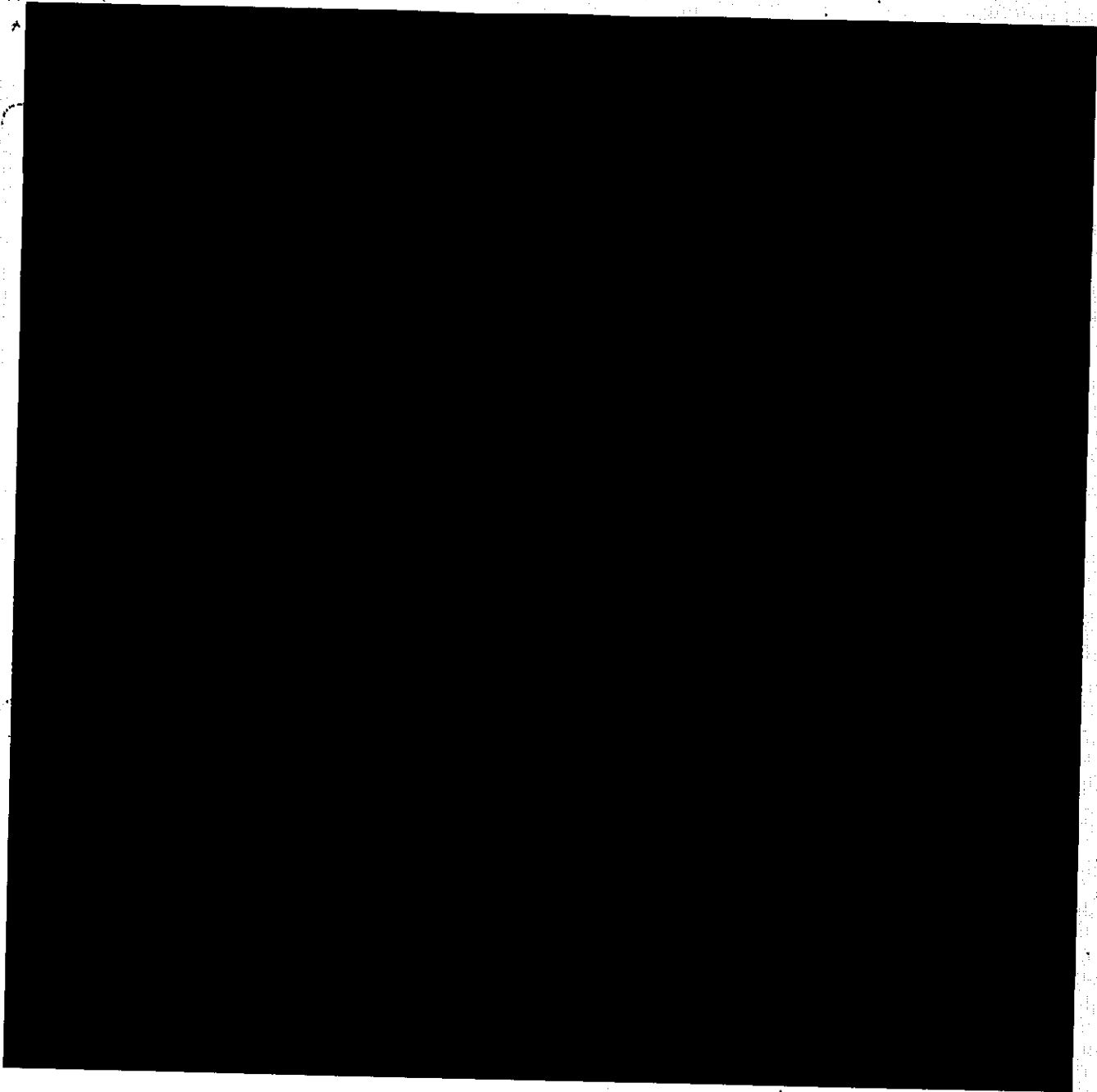
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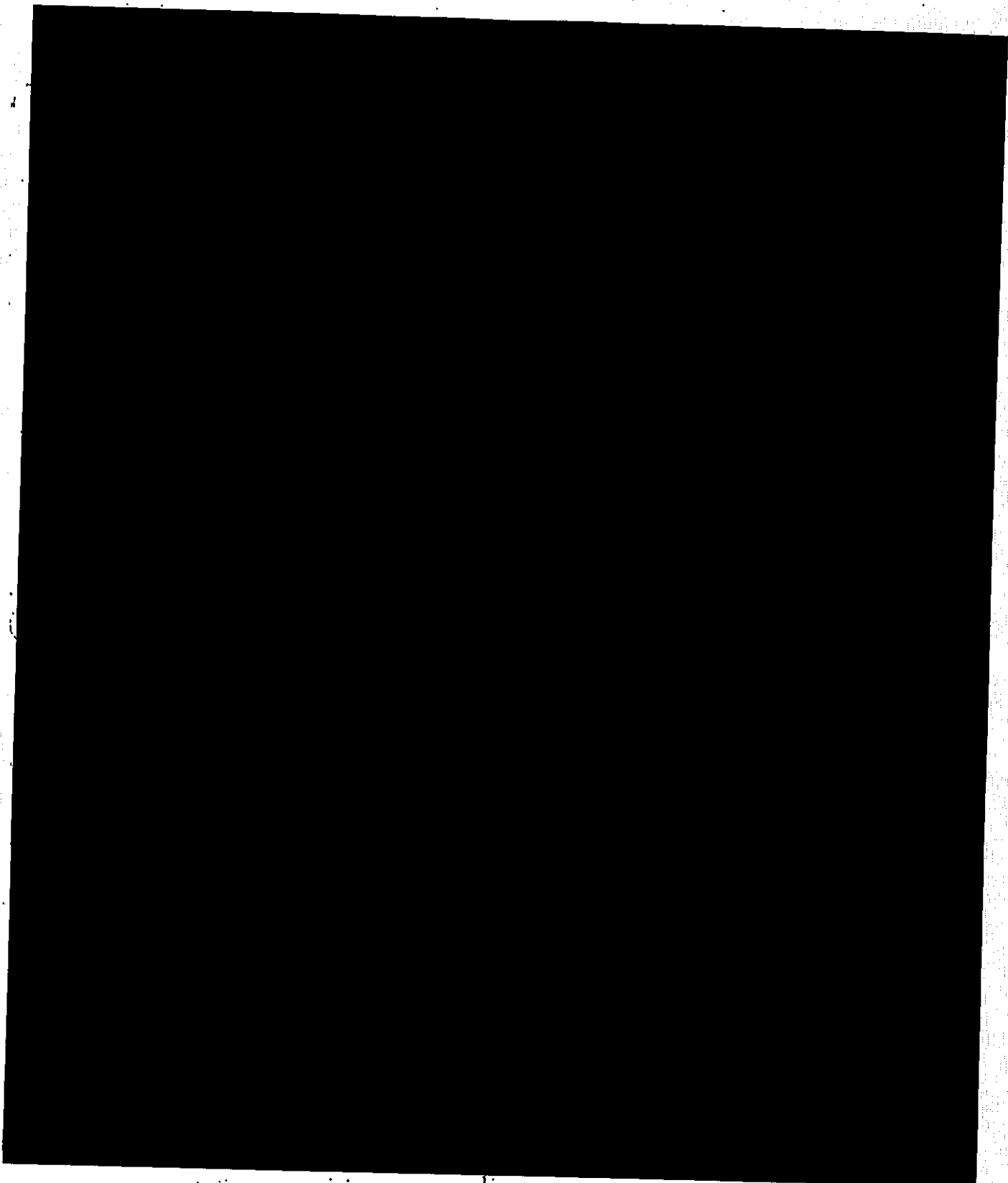
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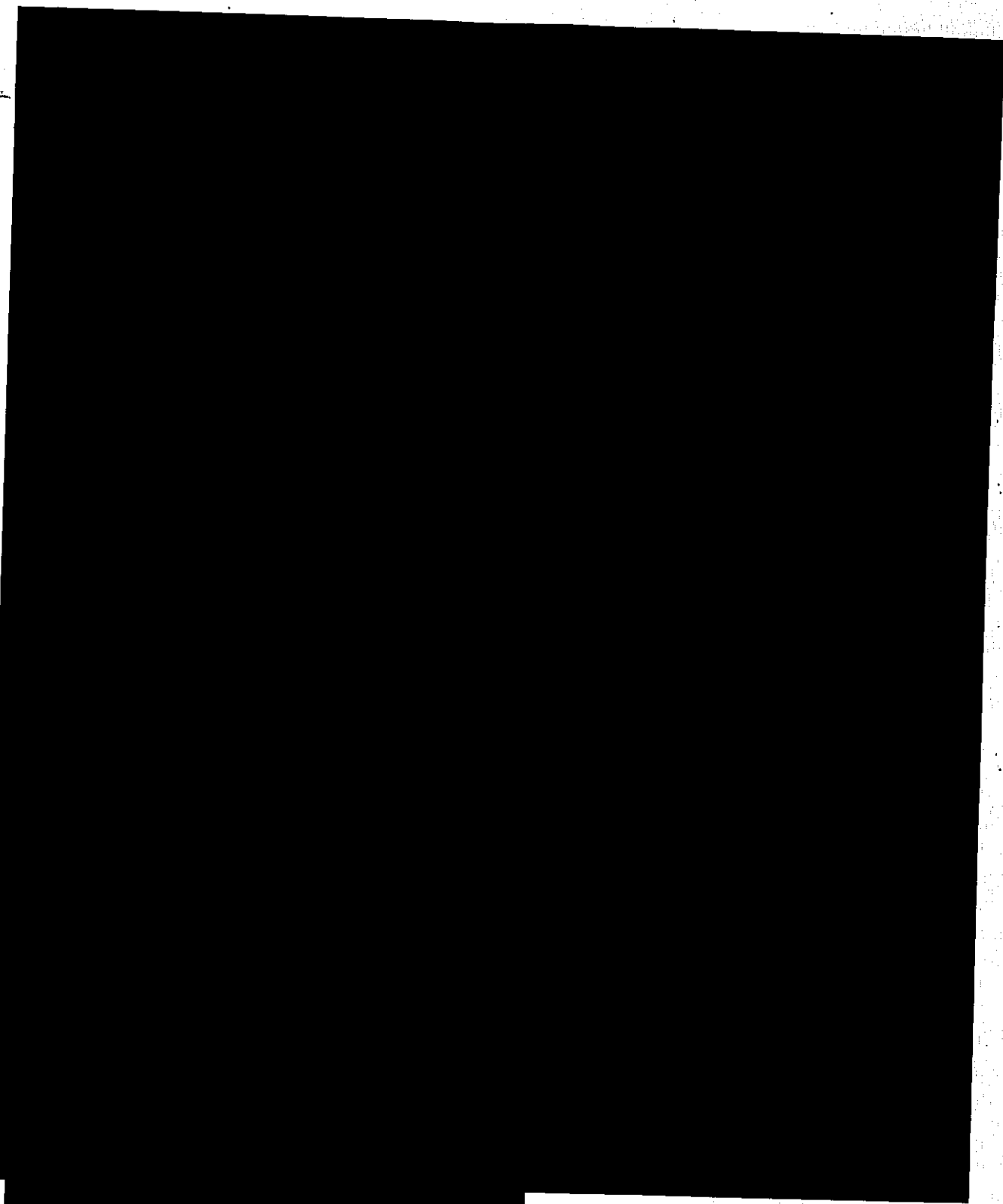
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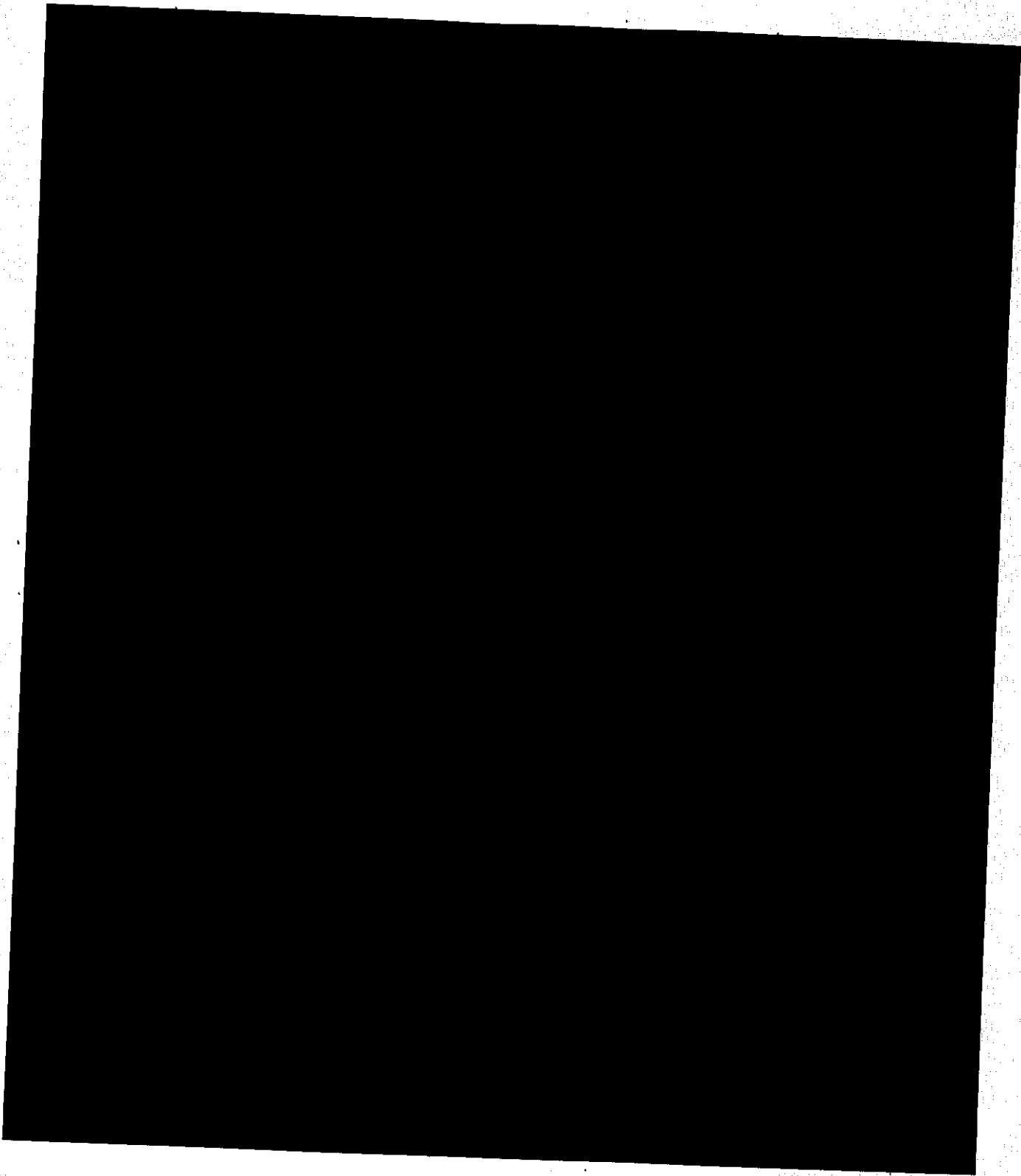


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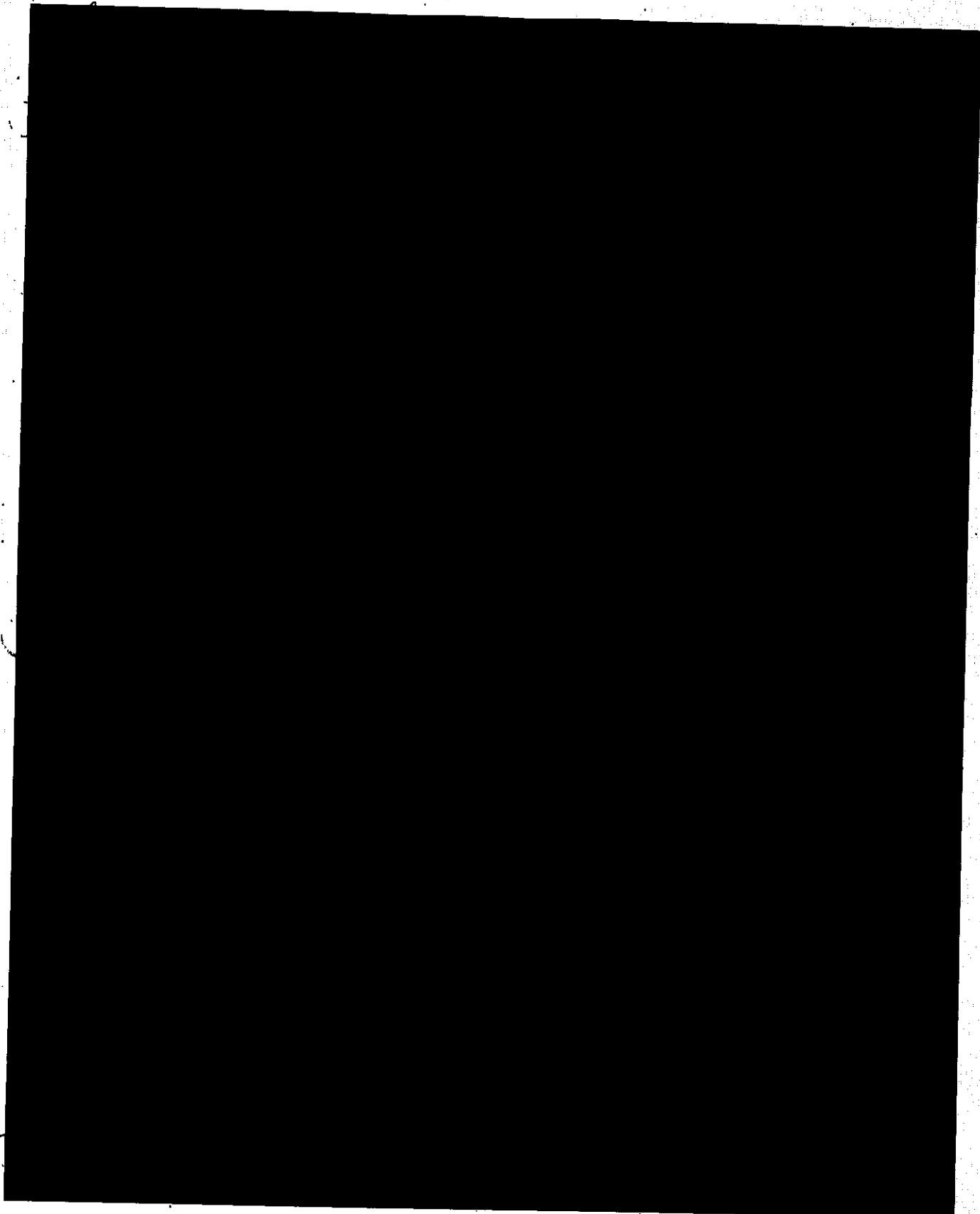


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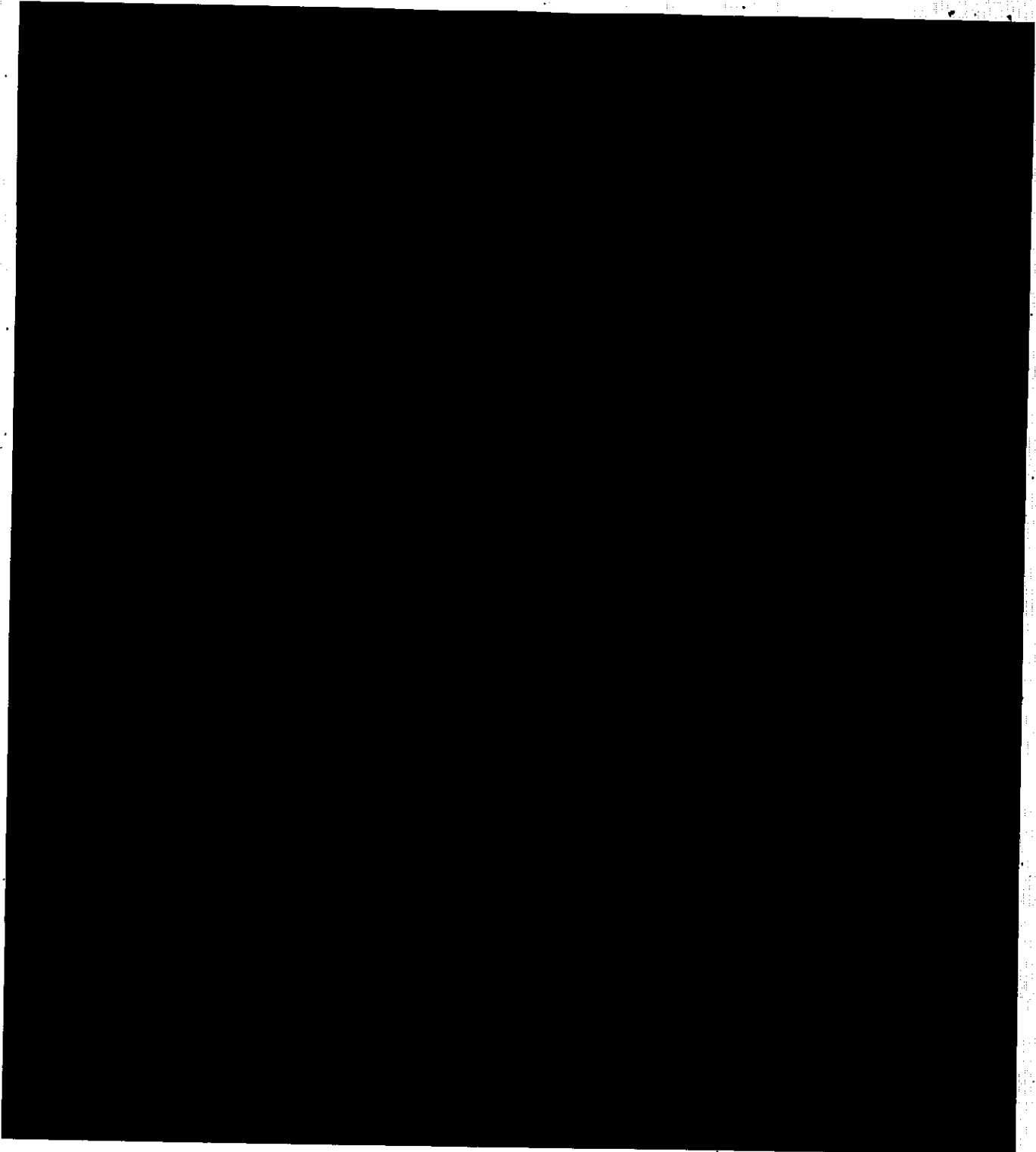


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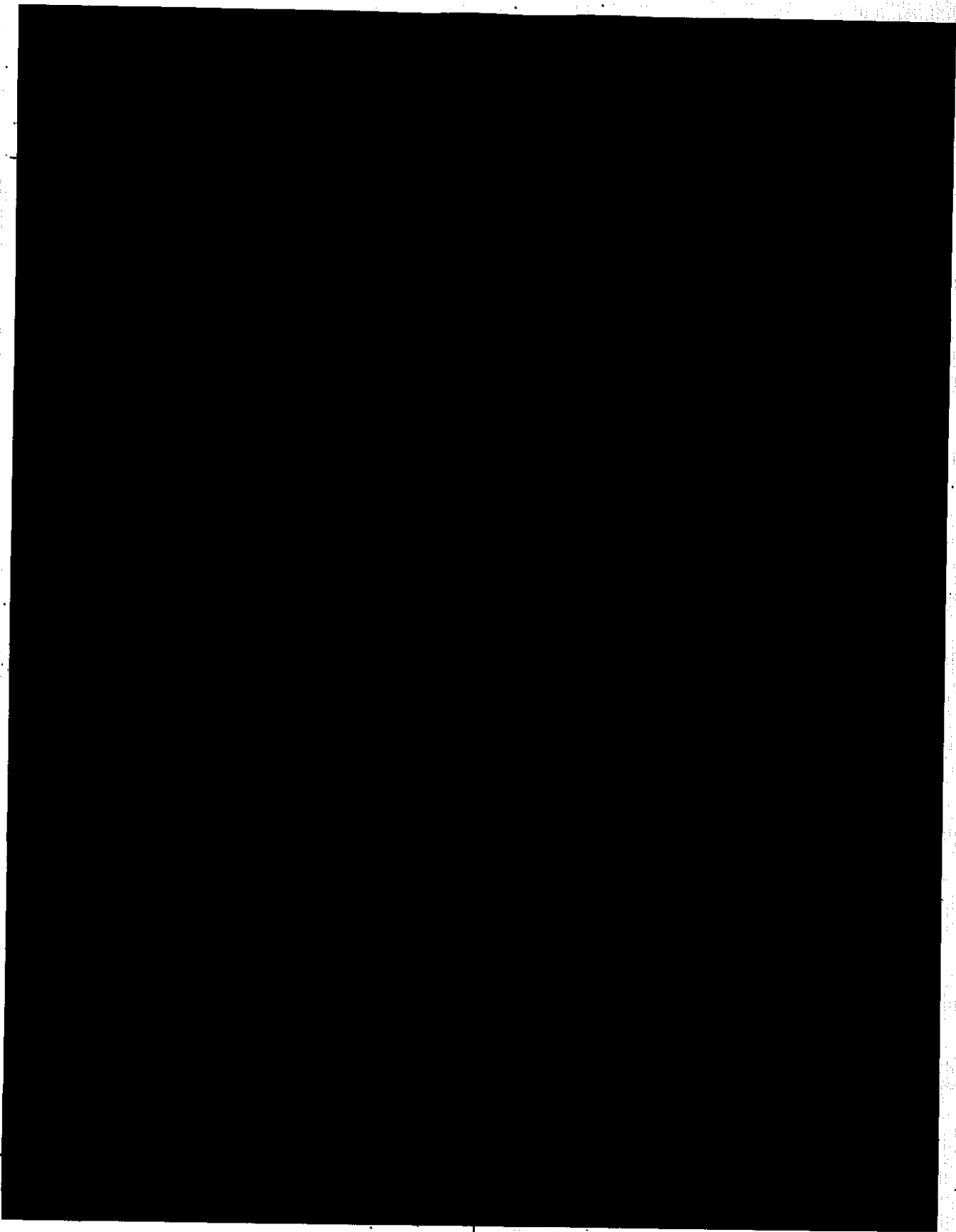
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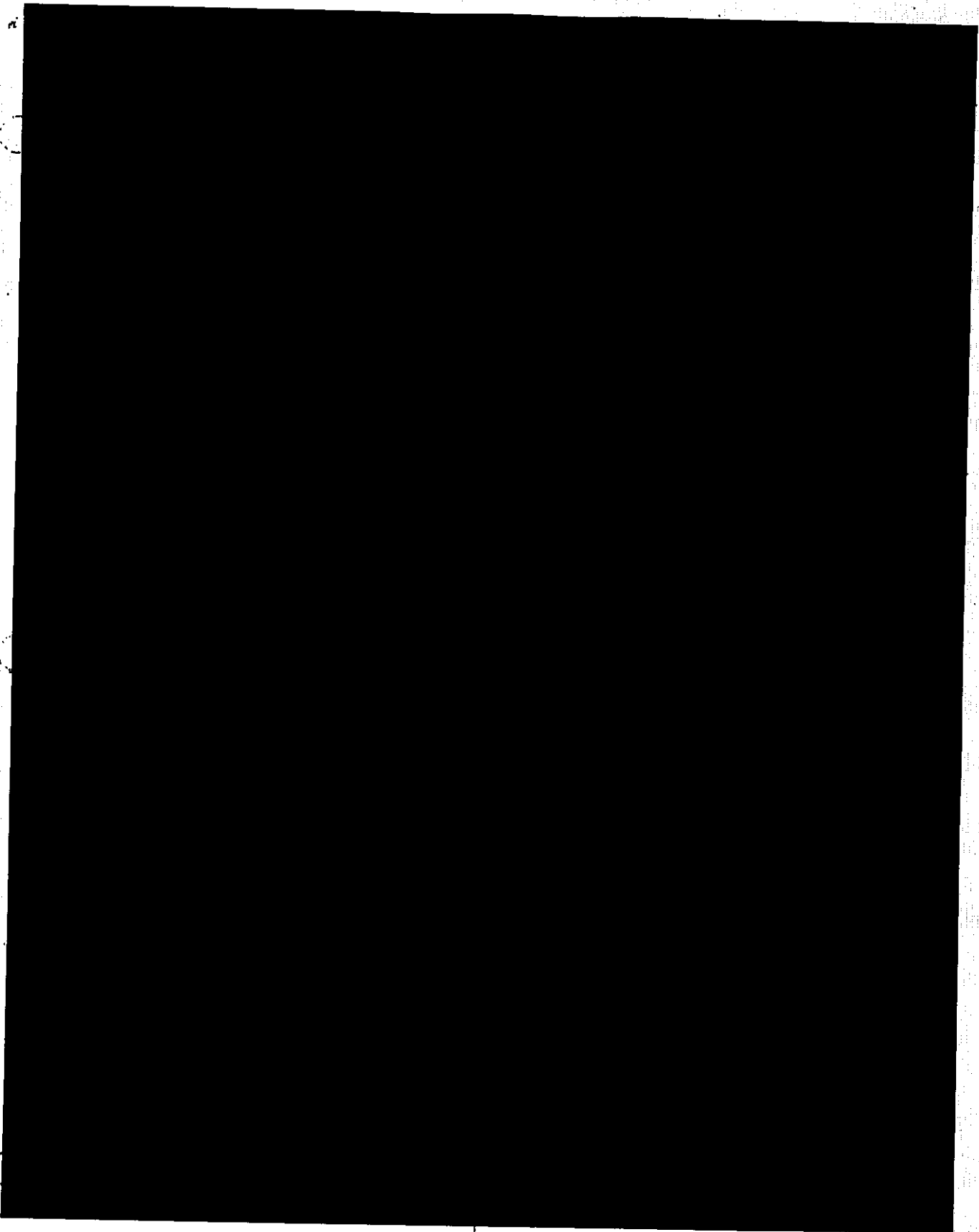
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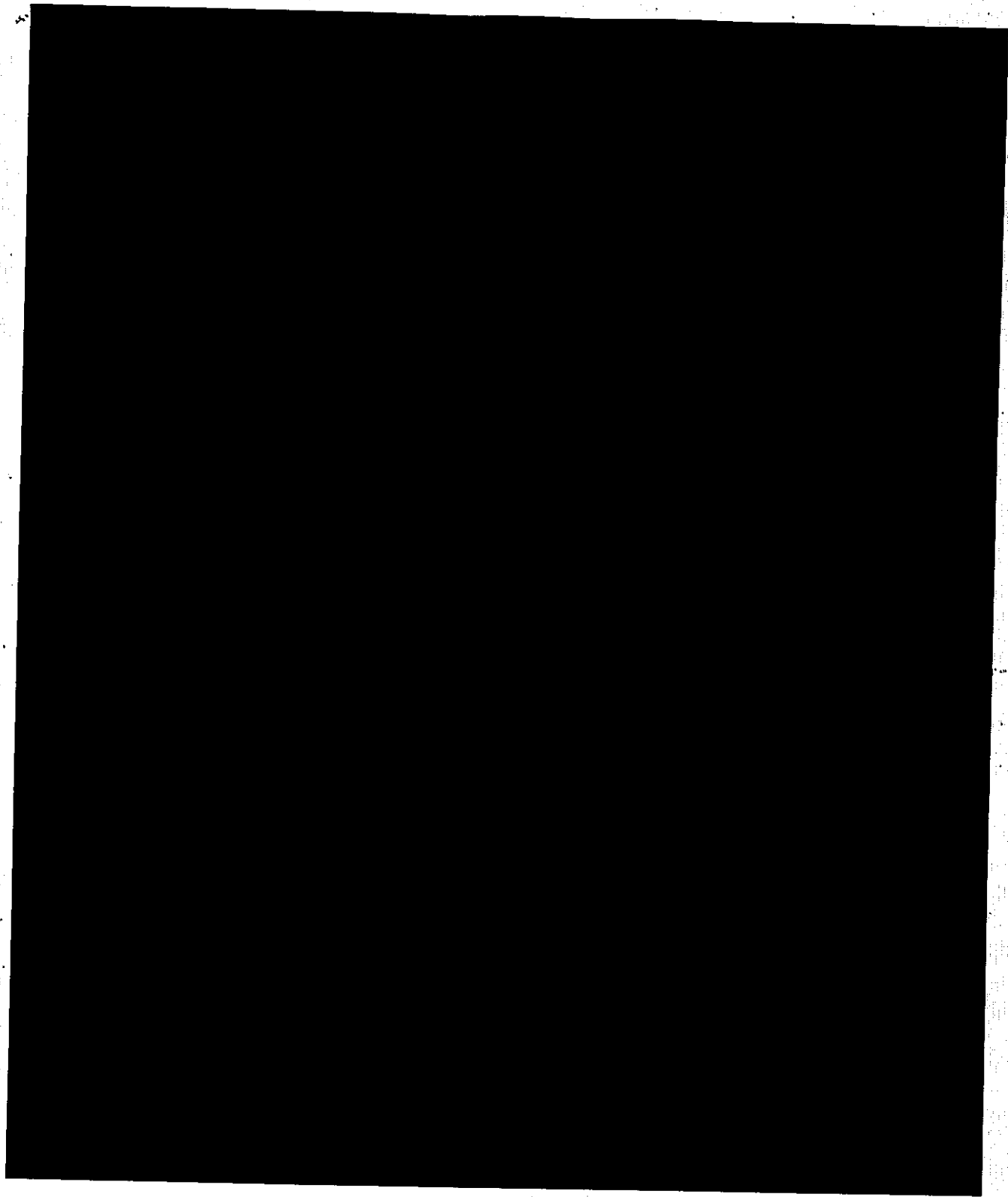


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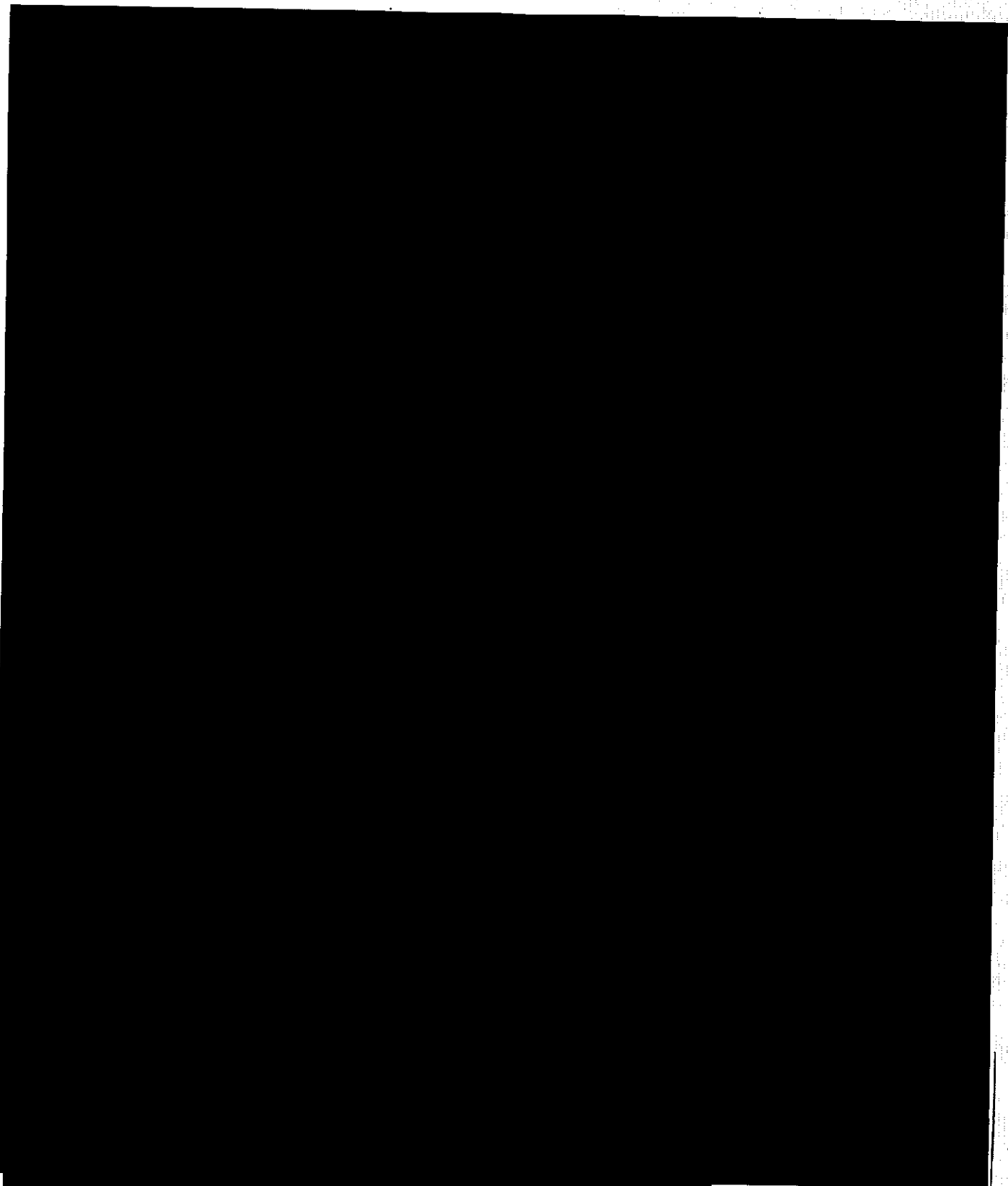


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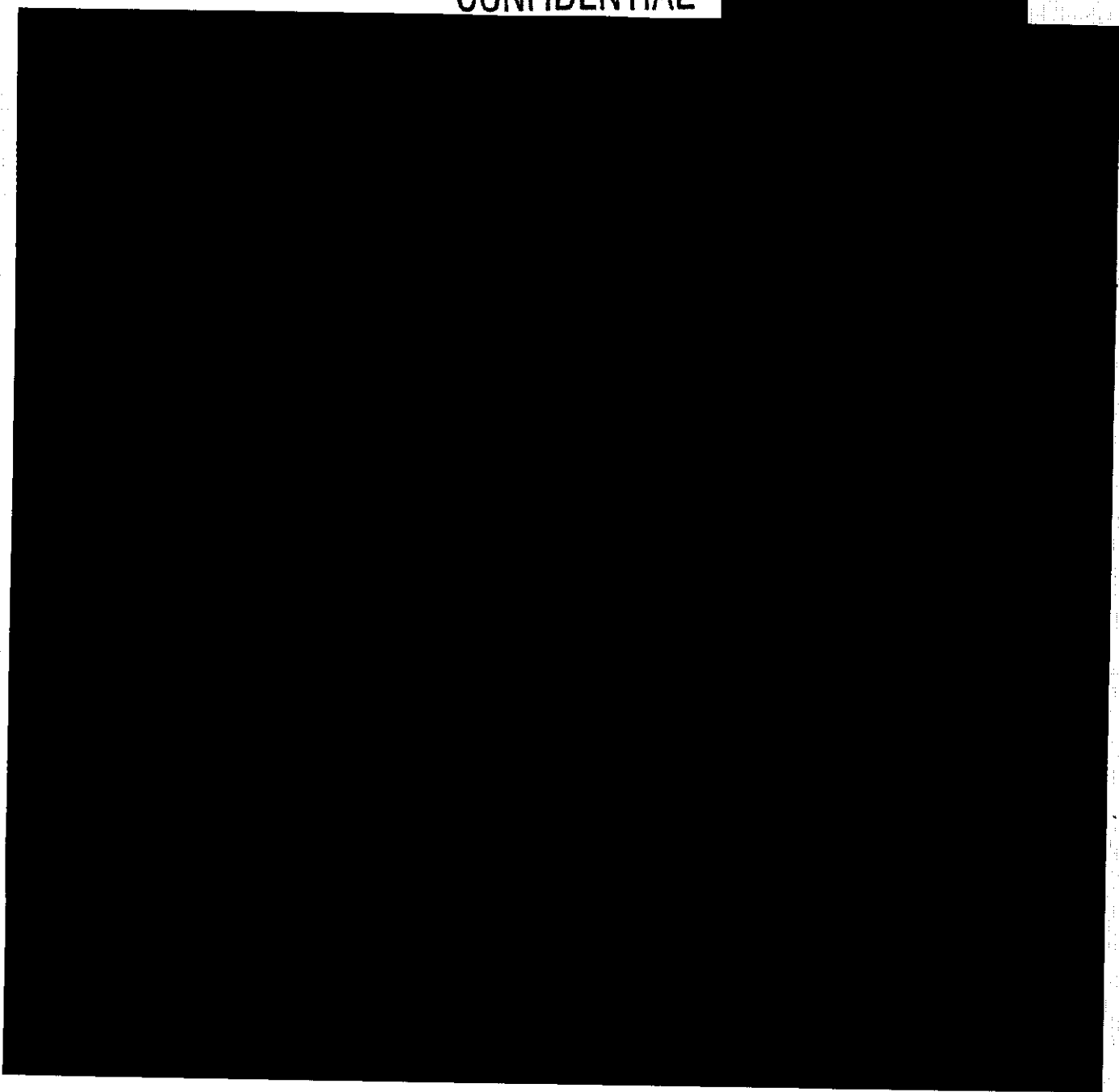
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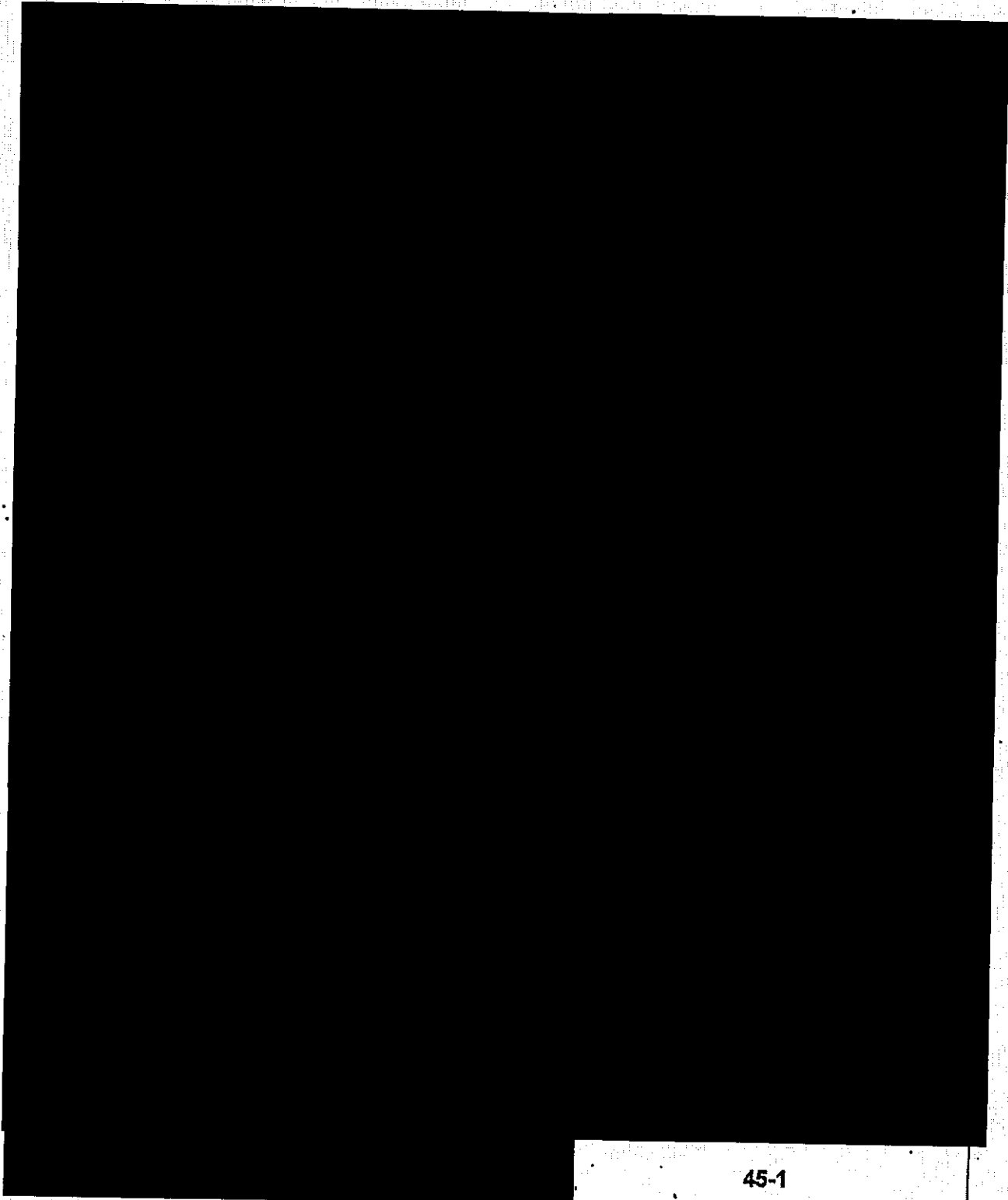
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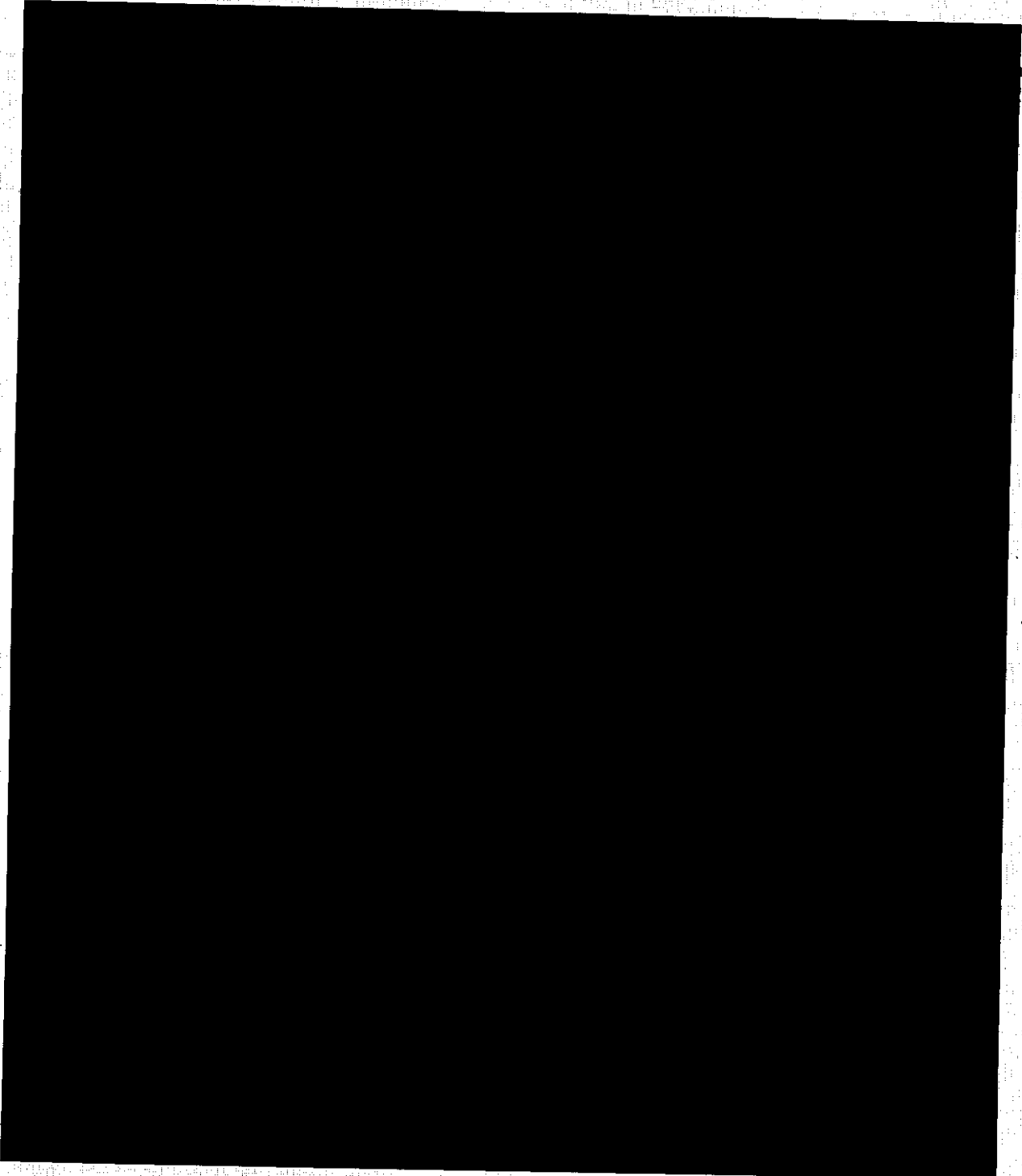


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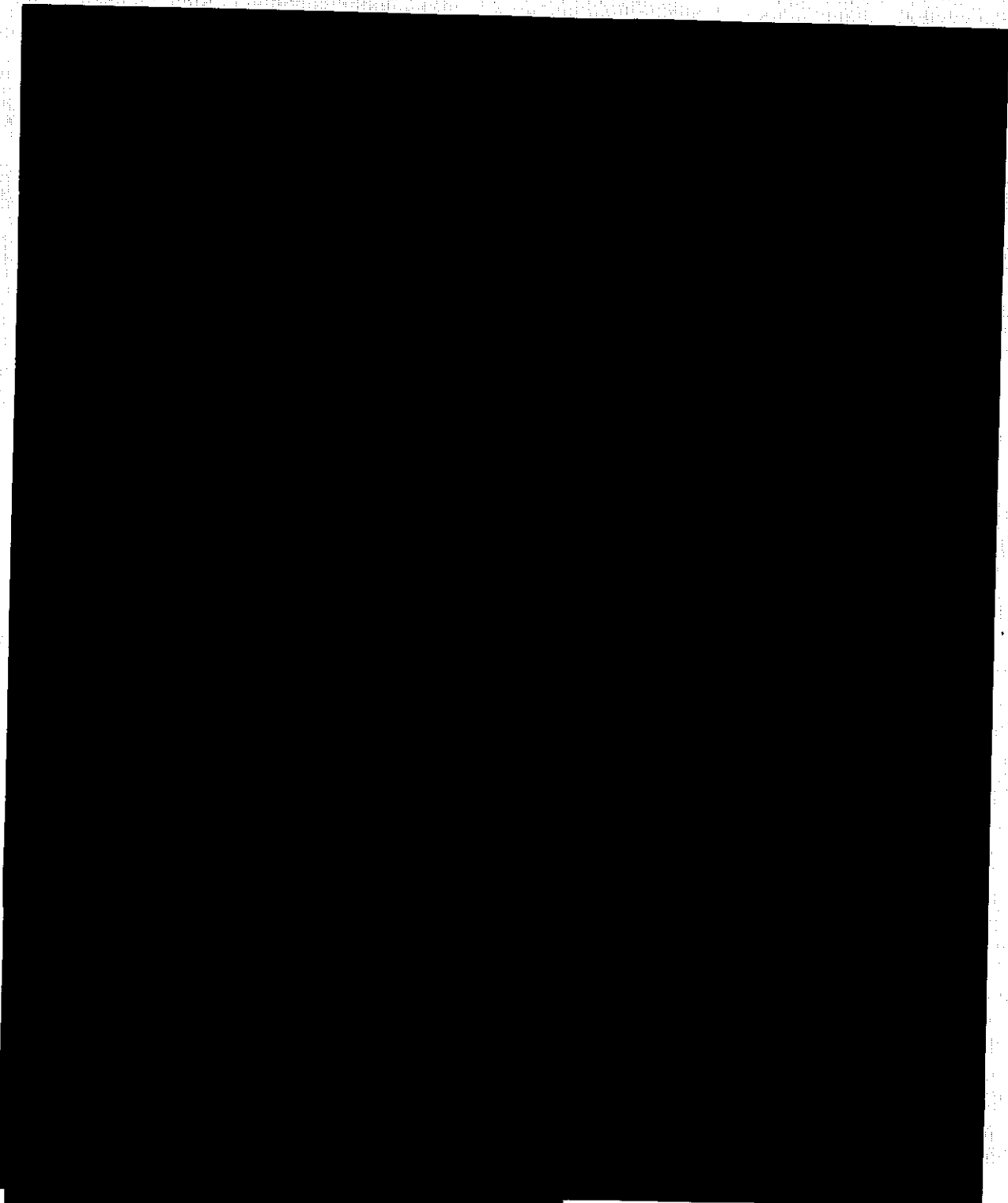
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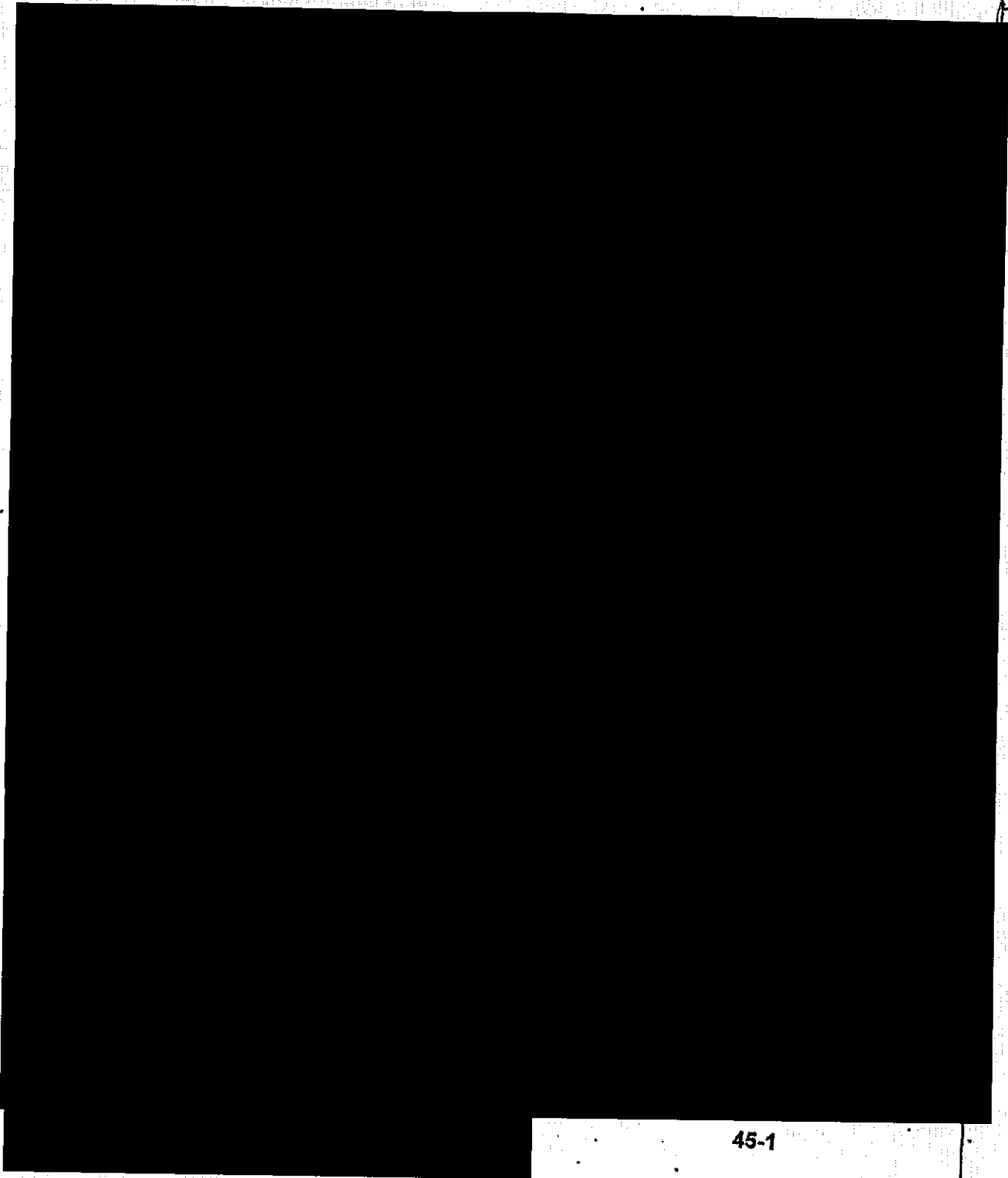


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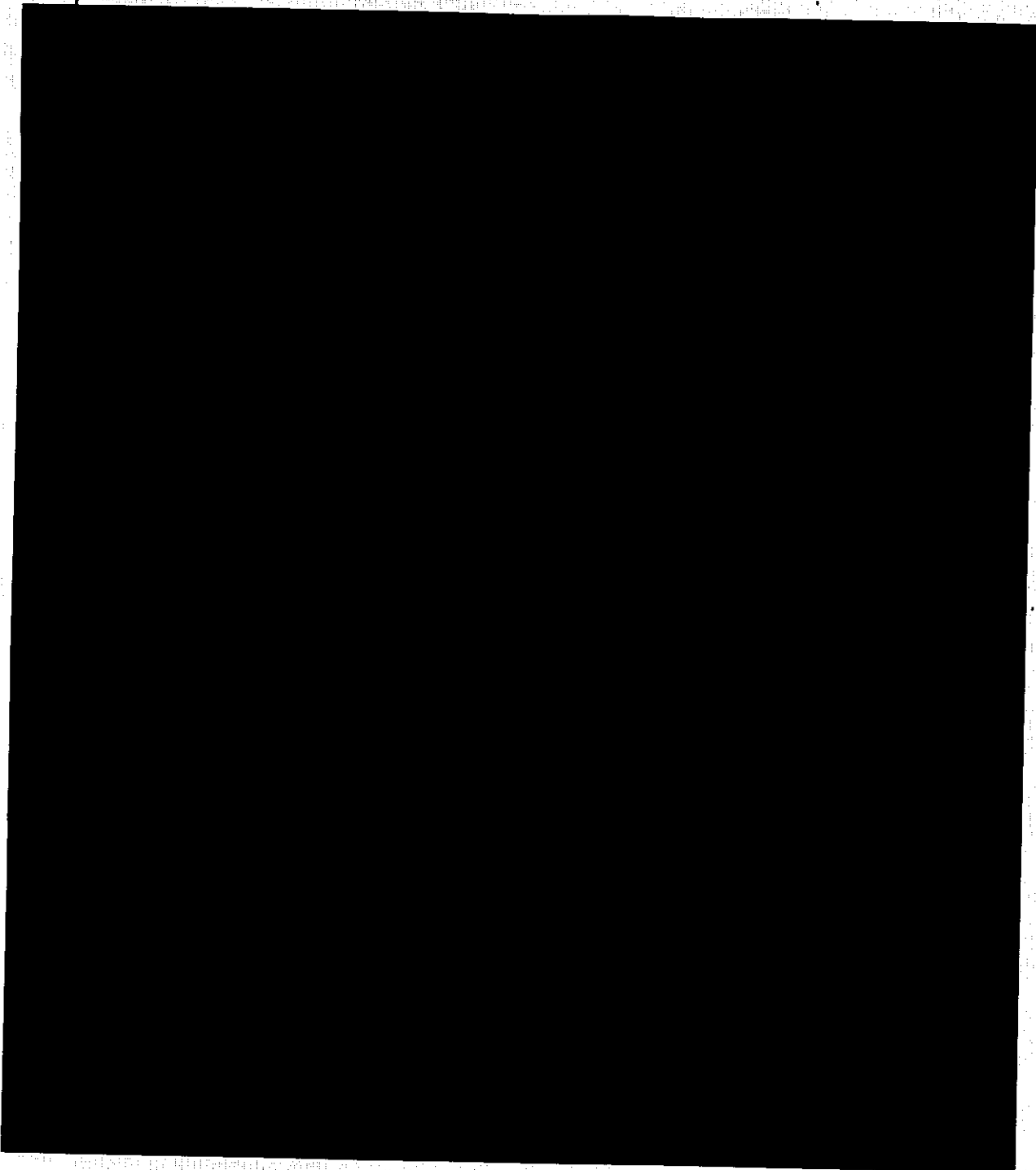


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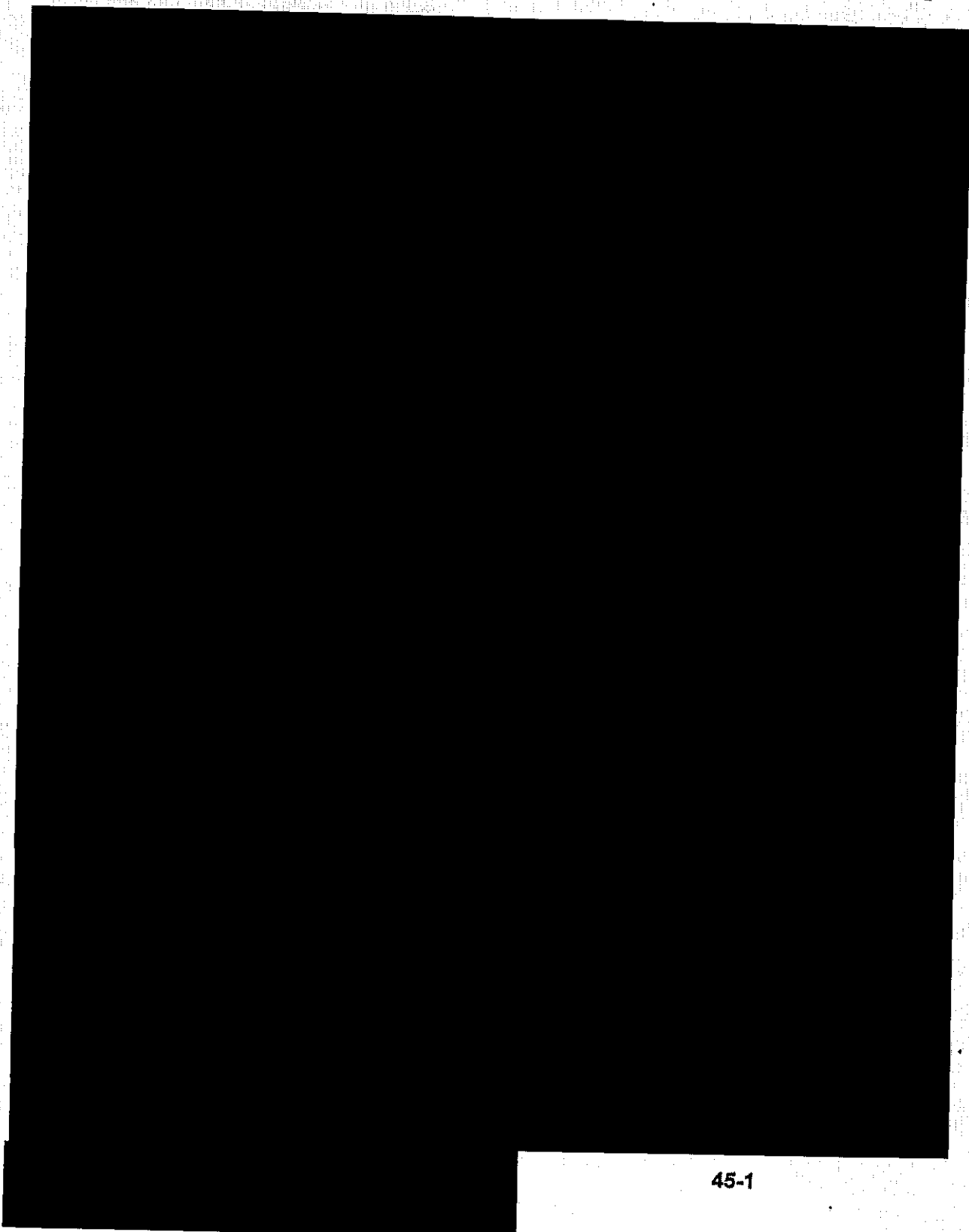
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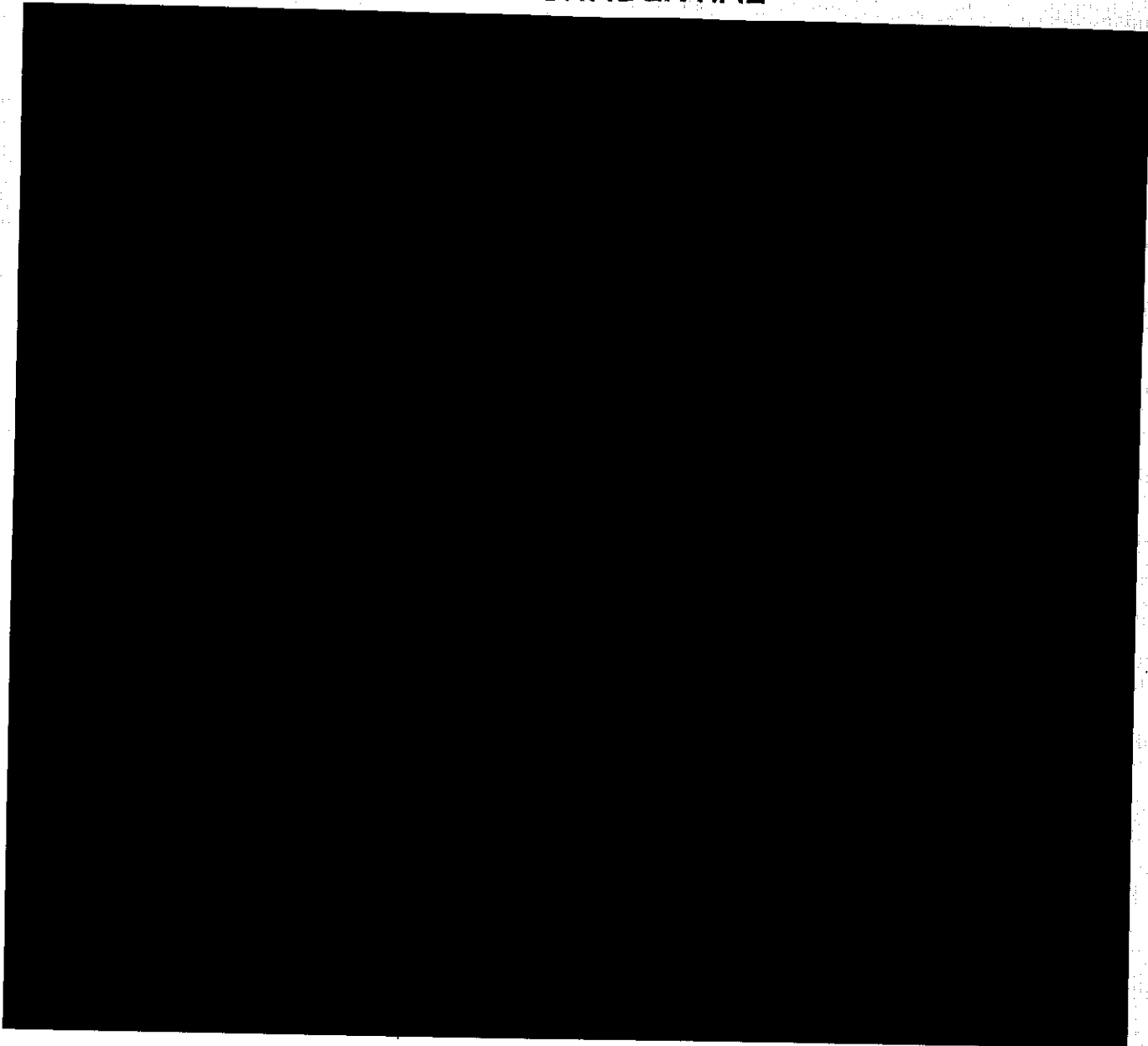
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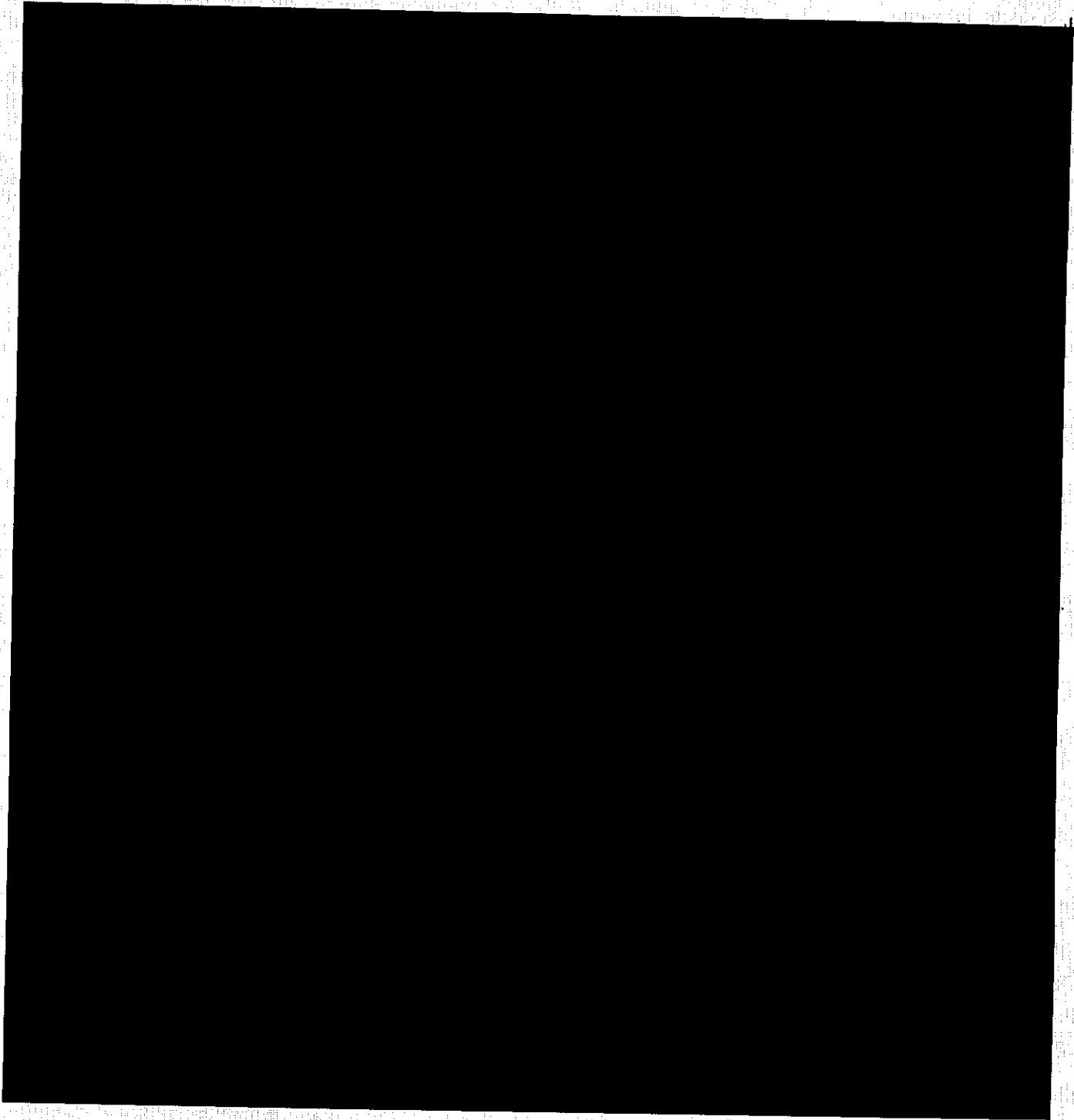
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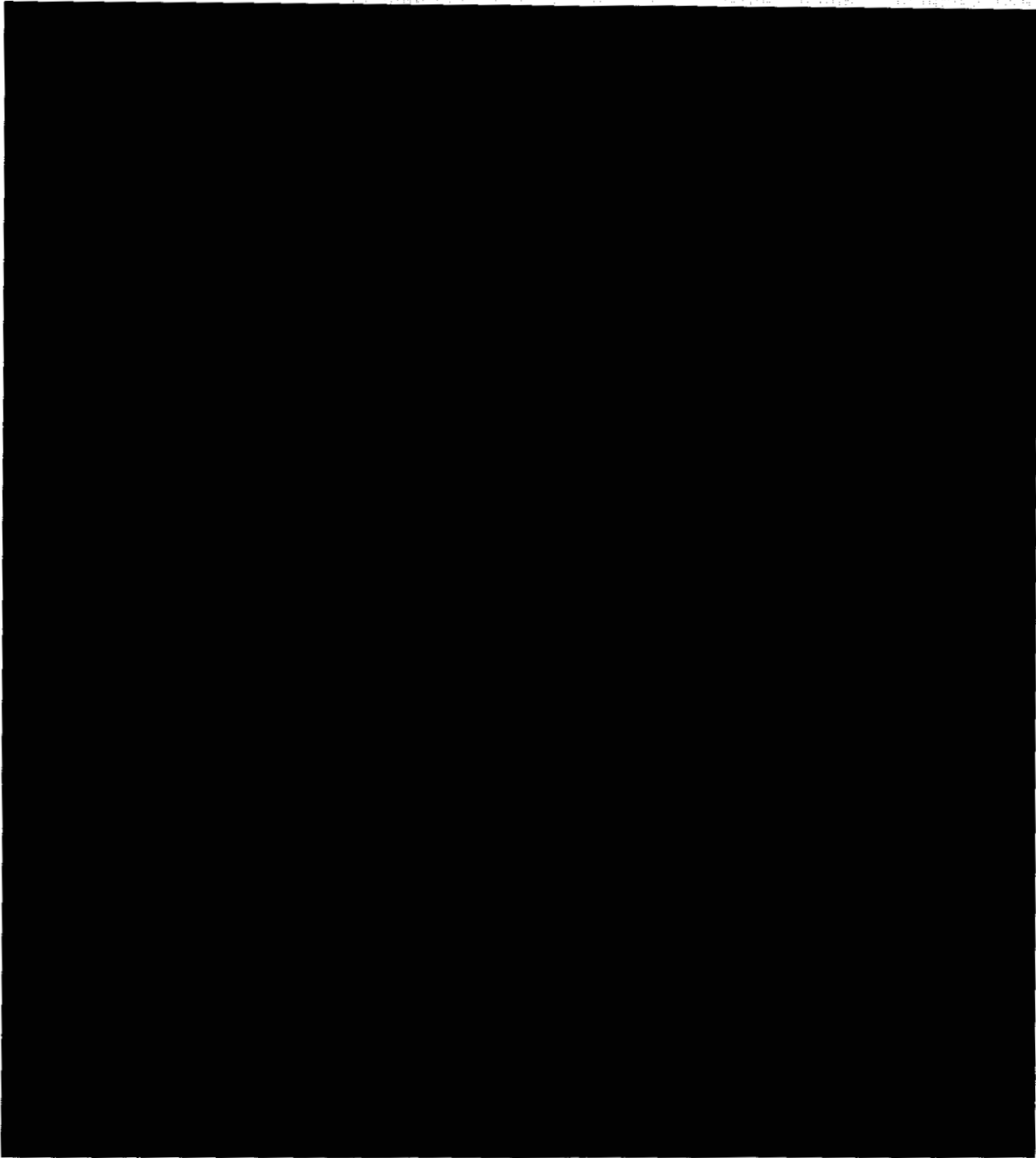
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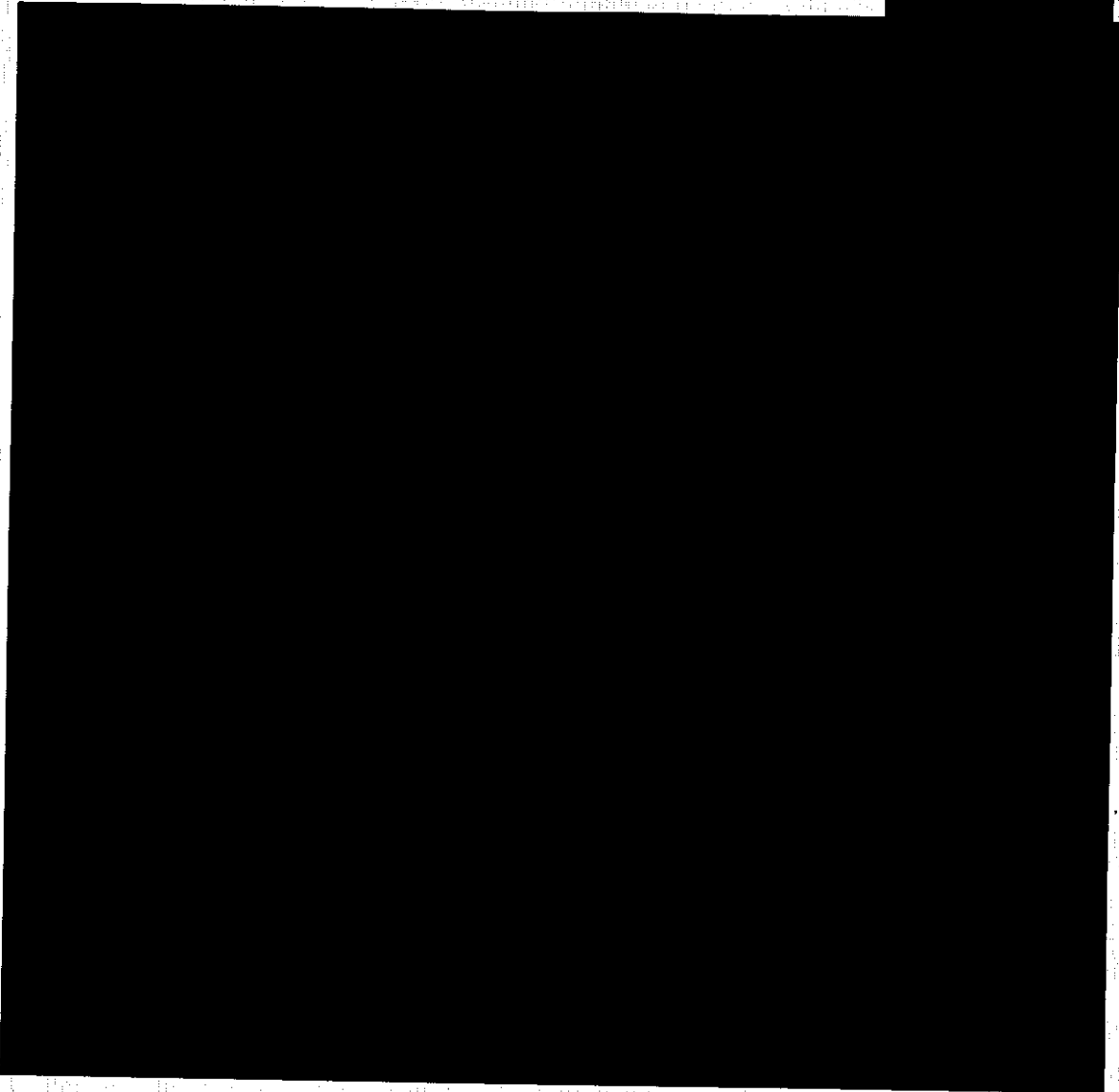
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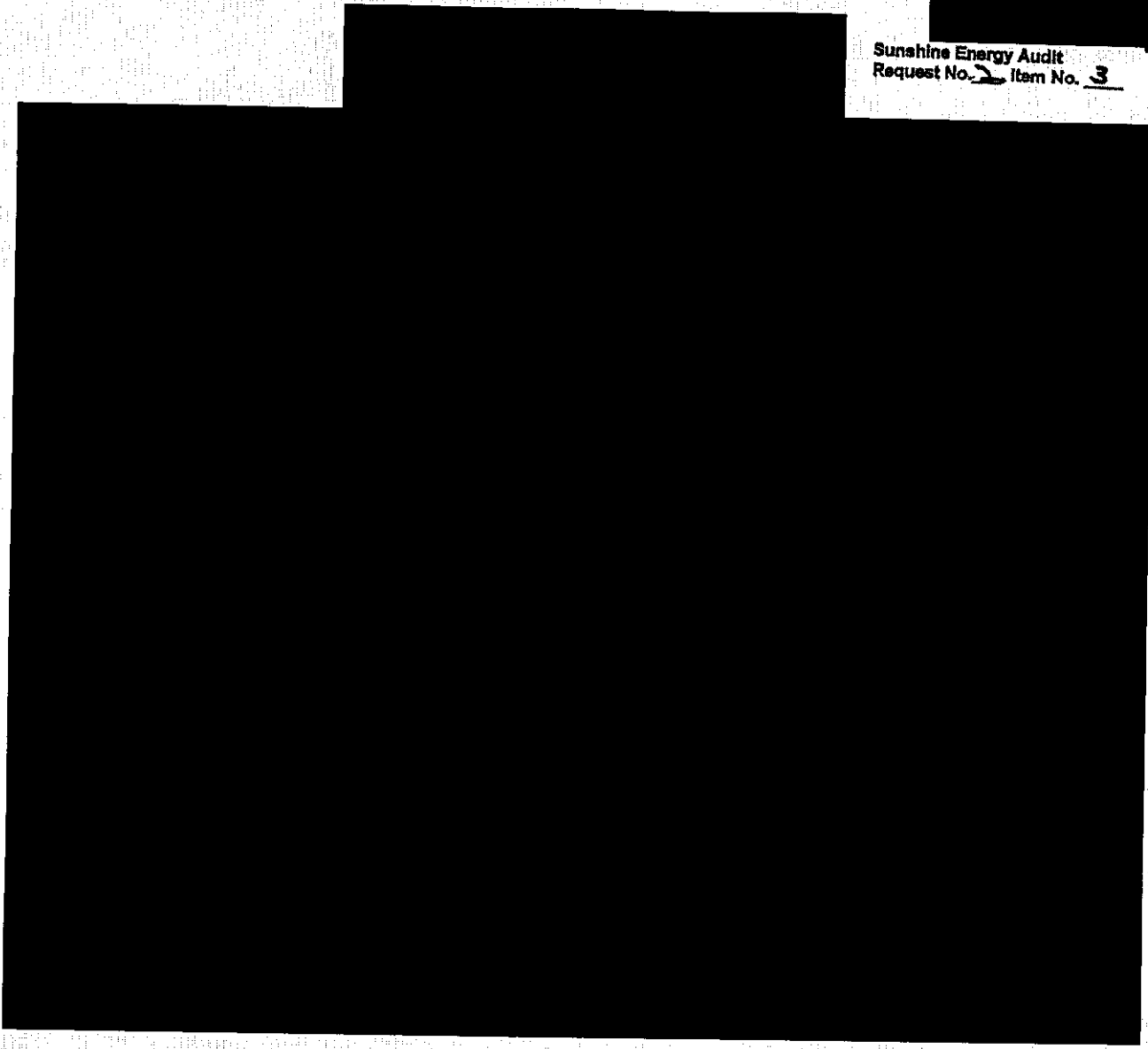


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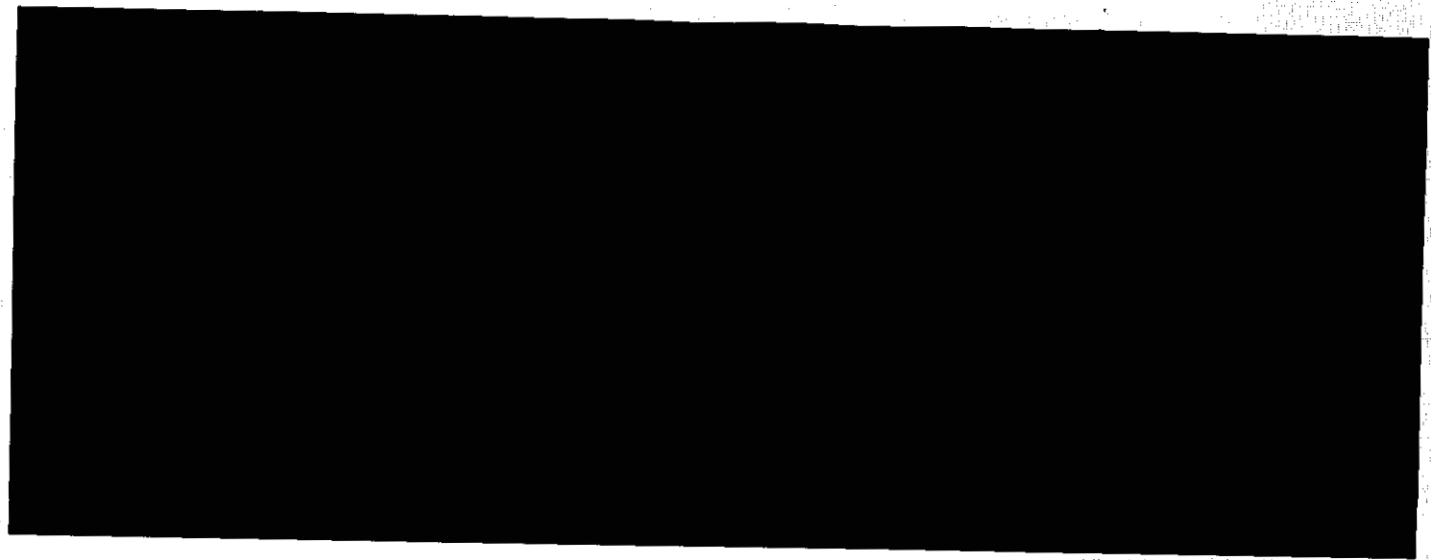


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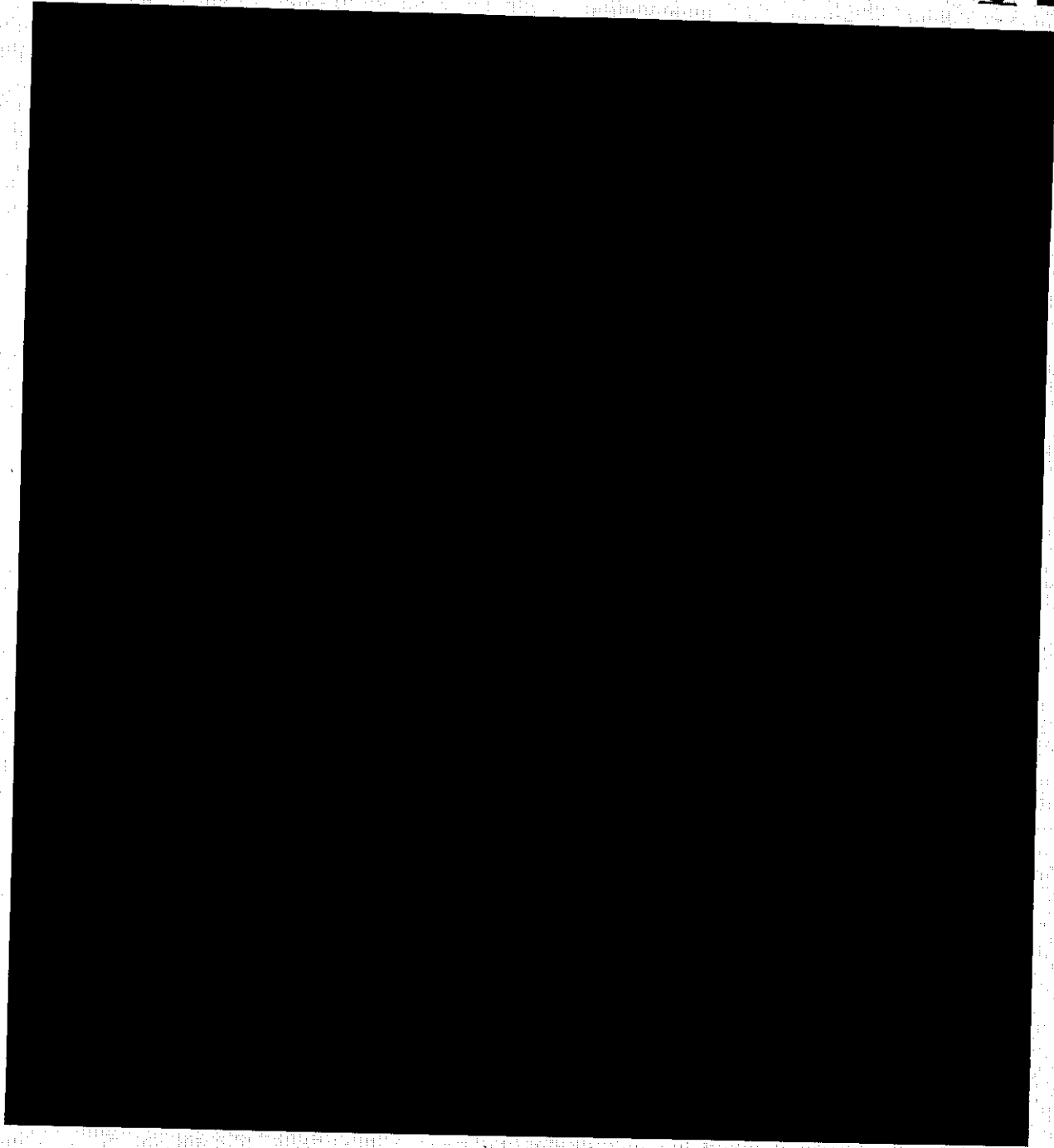
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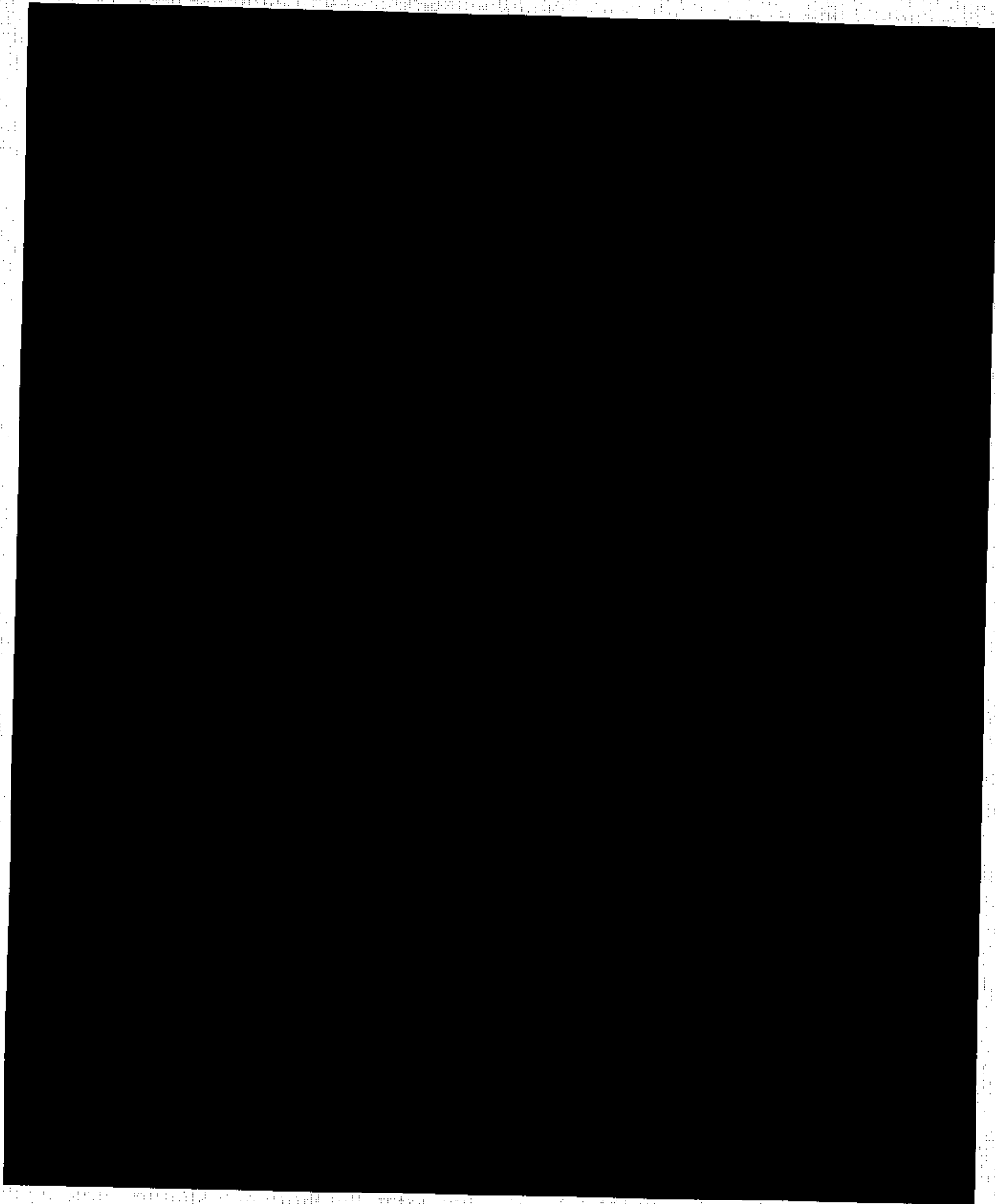
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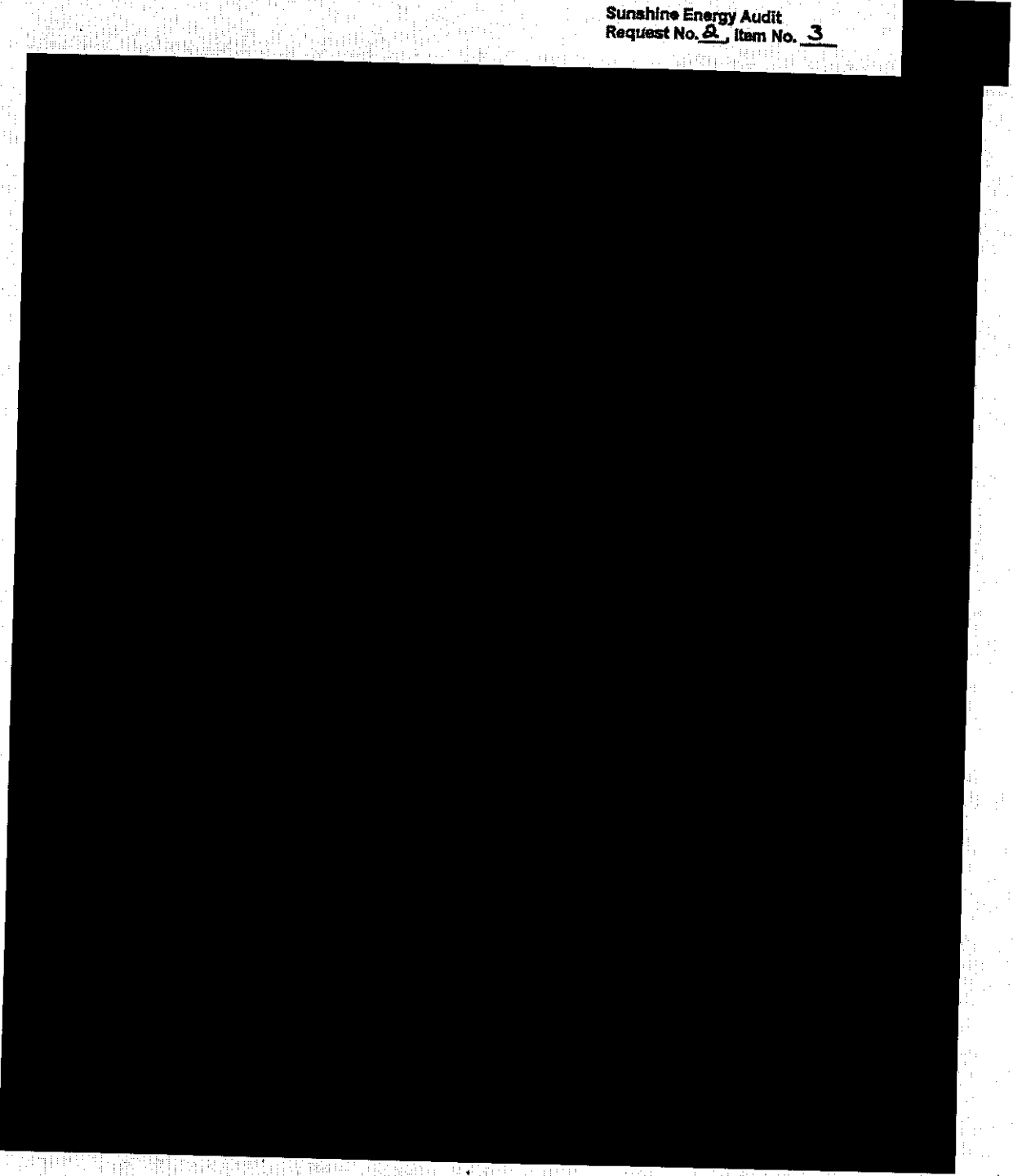
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Request No. 2, Item No. 3

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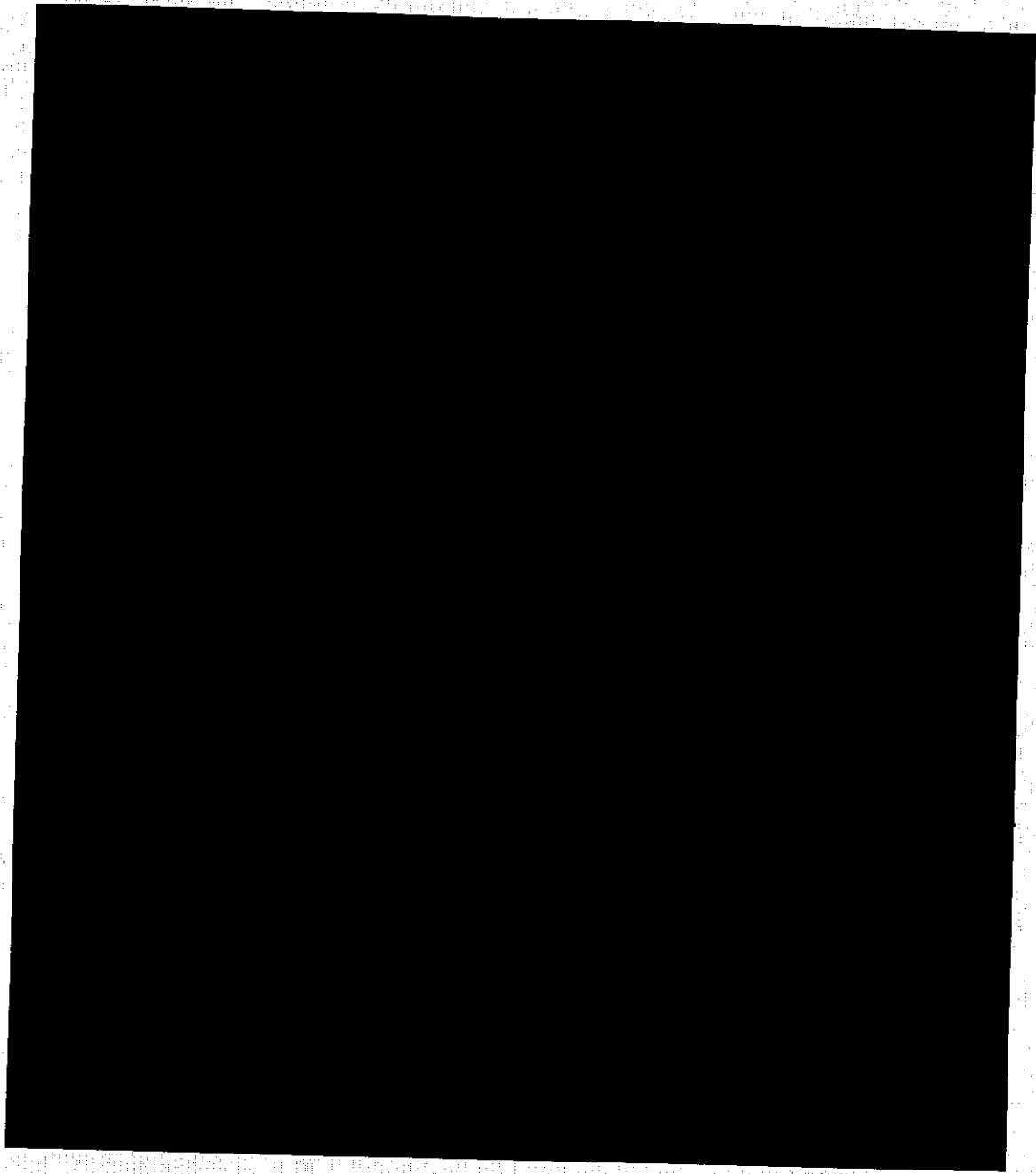
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**Sunshine Energy Audit
Request No. 2, Item No. 3**



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Sunshine Energy Audit
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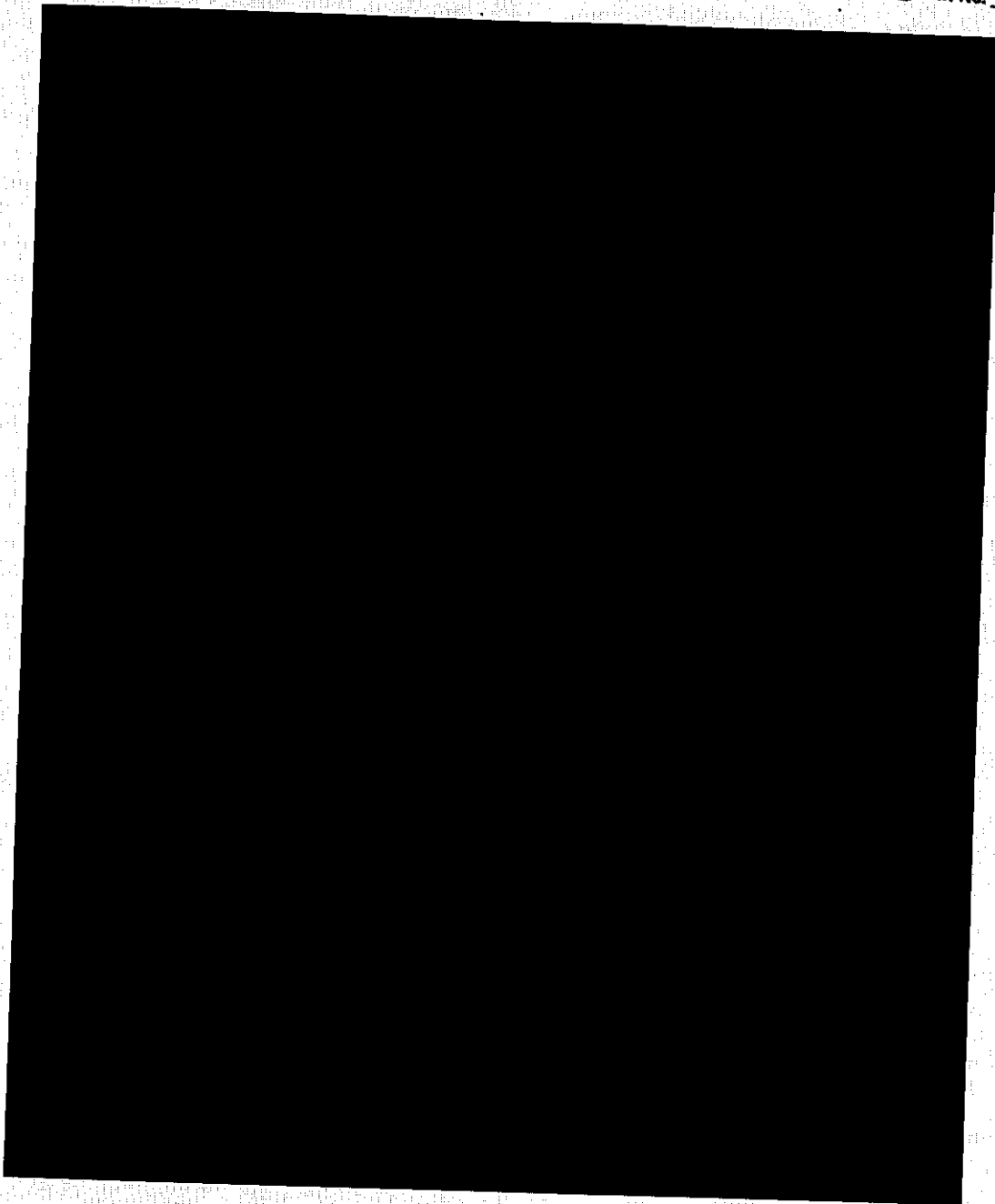
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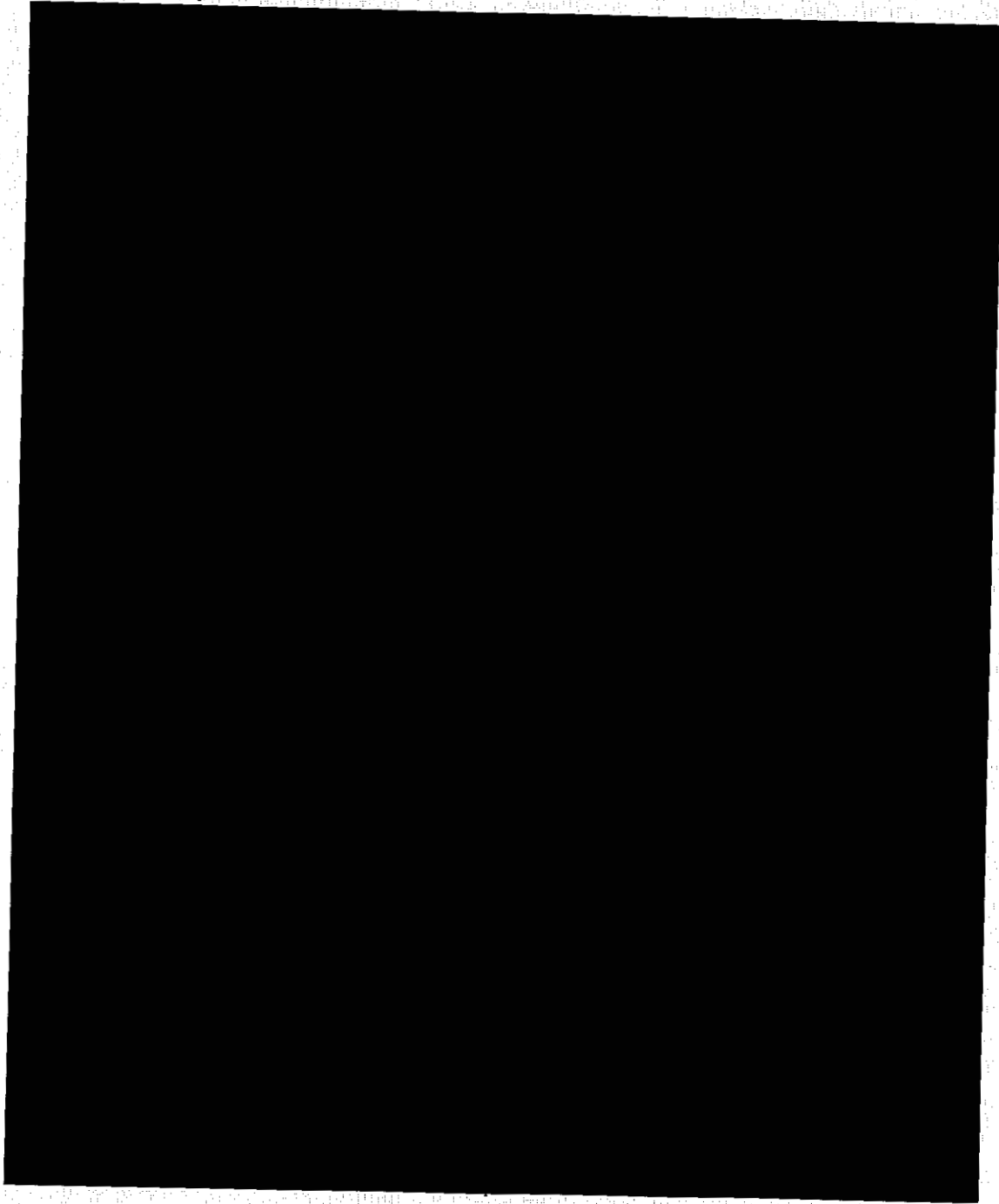


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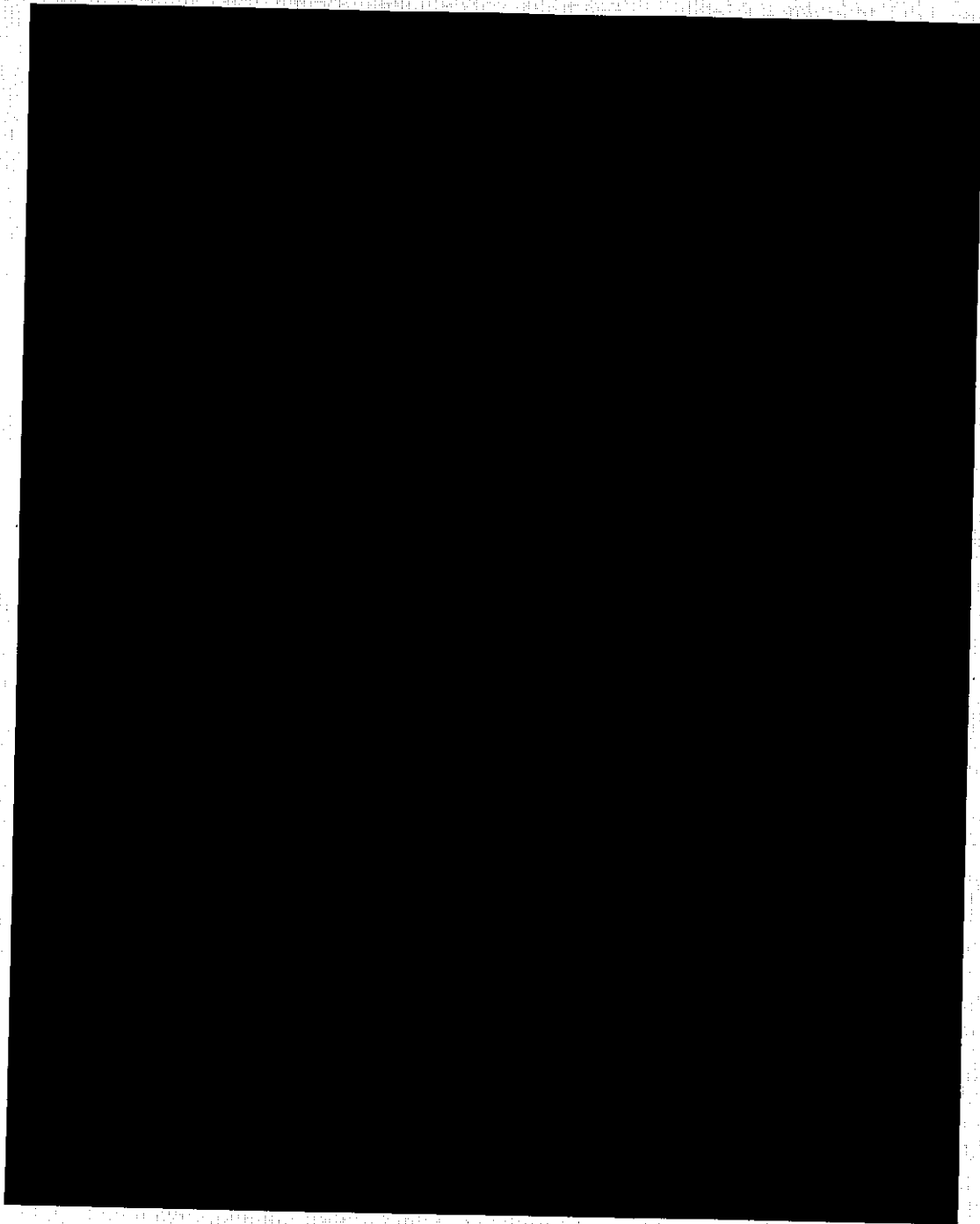


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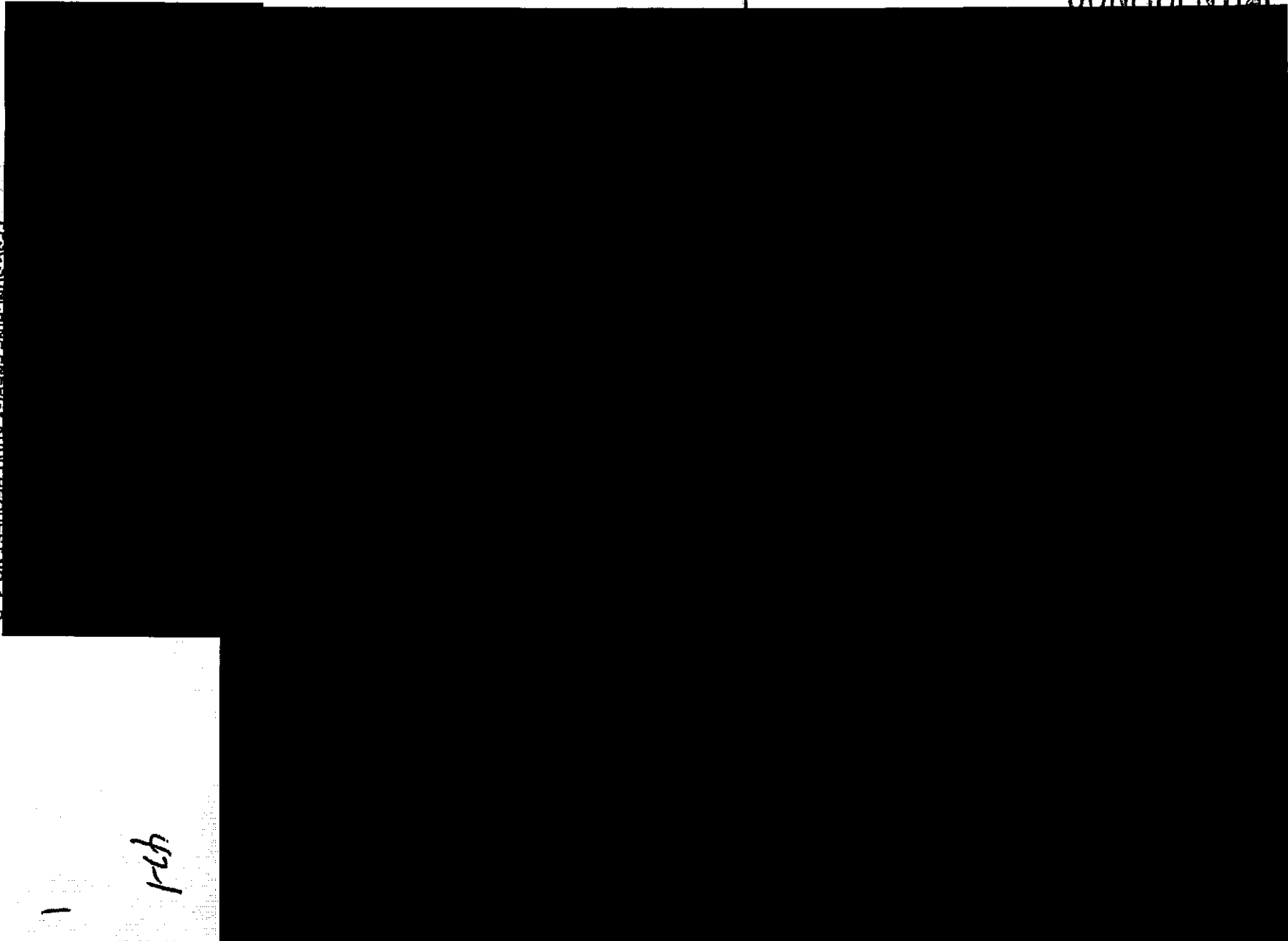
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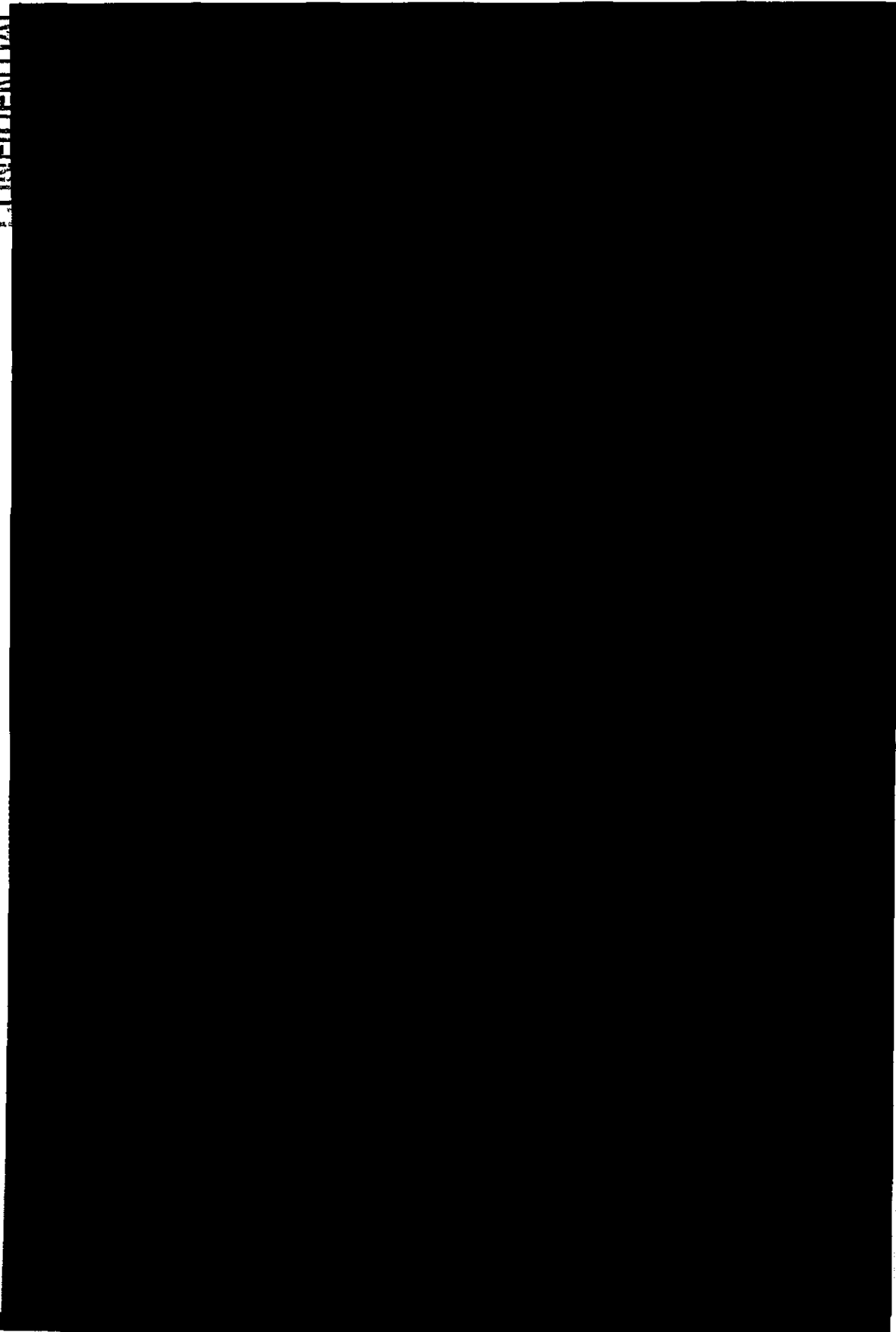
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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1- D

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1 2007 Sales Wrap up

2 Sales & Served Summary

3 ▶ New sales: [REDACTED]

4 ▶ Ending served: [REDACTED]

5 ▶ [REDACTED]

- *60% of customers have stayed with the program two years or longer*

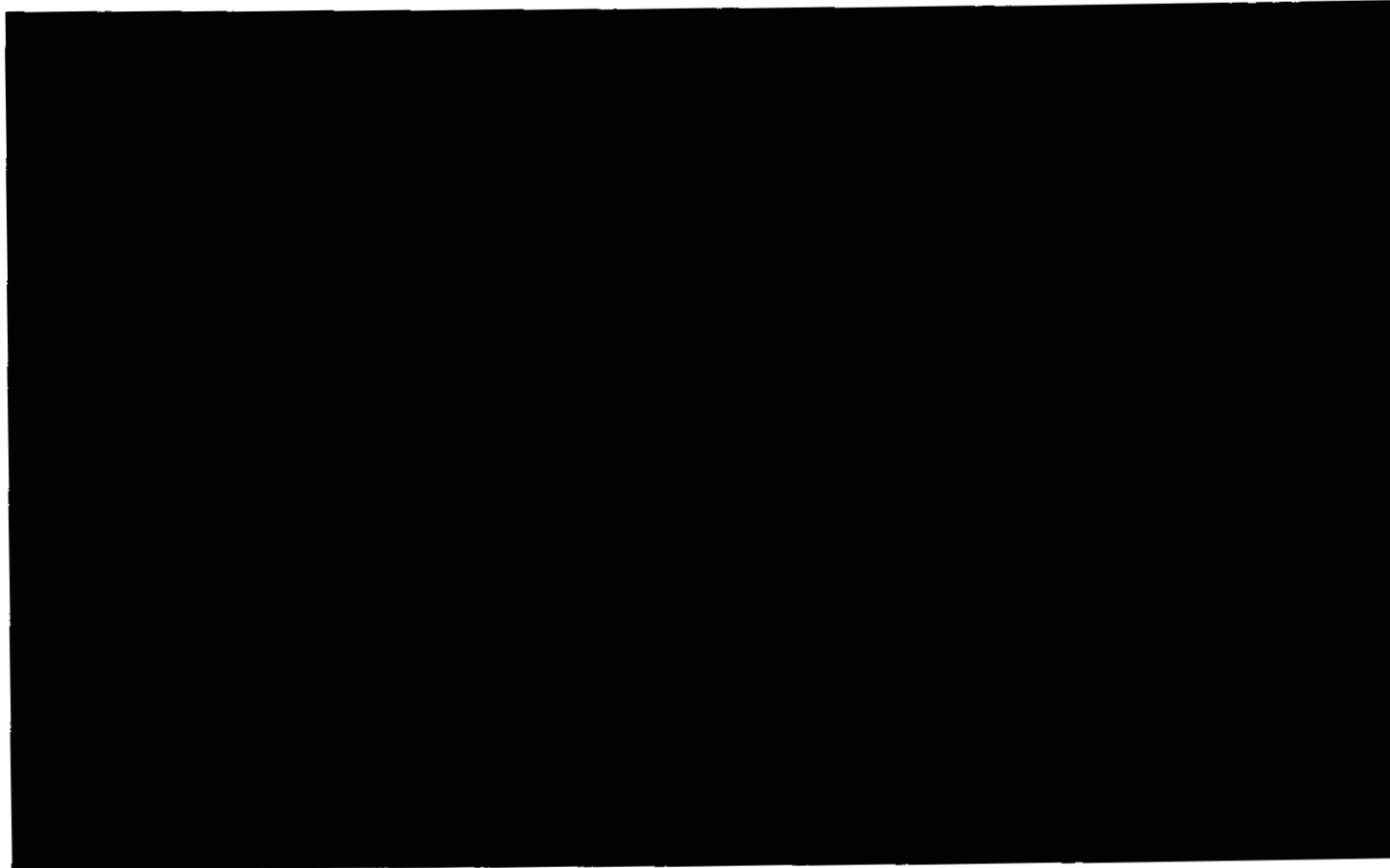
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2007 Sales Channels Review



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471



1 2007 Sales Channels Review

2 Direct Mail Channel

3 Direct Mail –

4 ▶ [REDACTED] total sales attributable to Direct Mail

5 ■ [REDACTED]

6 ▶ Strategy

7 ■ [REDACTED]

8 ■ [REDACTED]

9 ■ [REDACTED]

11 ▶ Key Learnings

12 ■ [REDACTED]

13 ■ [REDACTED]

14 ■ [REDACTED]

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660
9 1-65



1 2007 Sales Channels Review

2 Invoice Insert Channel

3 Bangtail Envelopes

4 ▶ [Redacted] Bangtail sales

5 ■ [Redacted]

6 ▶ [Redacted]

7 ■ [Redacted]

8 [Redacted]

9 ▶ [Redacted]

10 [Redacted]

11 ■ [Redacted]

12 ■ [Redacted]

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1 2007 Sales Channels Review

2 Email Channel

3 Email campaigns

4 ▶ Total Email sales

5 ■ [Redacted]

6 ▶ [Redacted]

7 ■ [Redacted]

8 [Redacted]

9 ■ [Redacted]

10 [Redacted]

11 [Redacted]

FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D

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Email Channel, Continued

1

2

▶ [Redacted]

3

■ [Redacted]

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▶ Key Learnings

7

■ [Redacted]

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1. 2007 Sales Channels Review

2. New Channels Tests

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- 2004 – 2005: [redacted]
- 2006 – 2007: [redacted]

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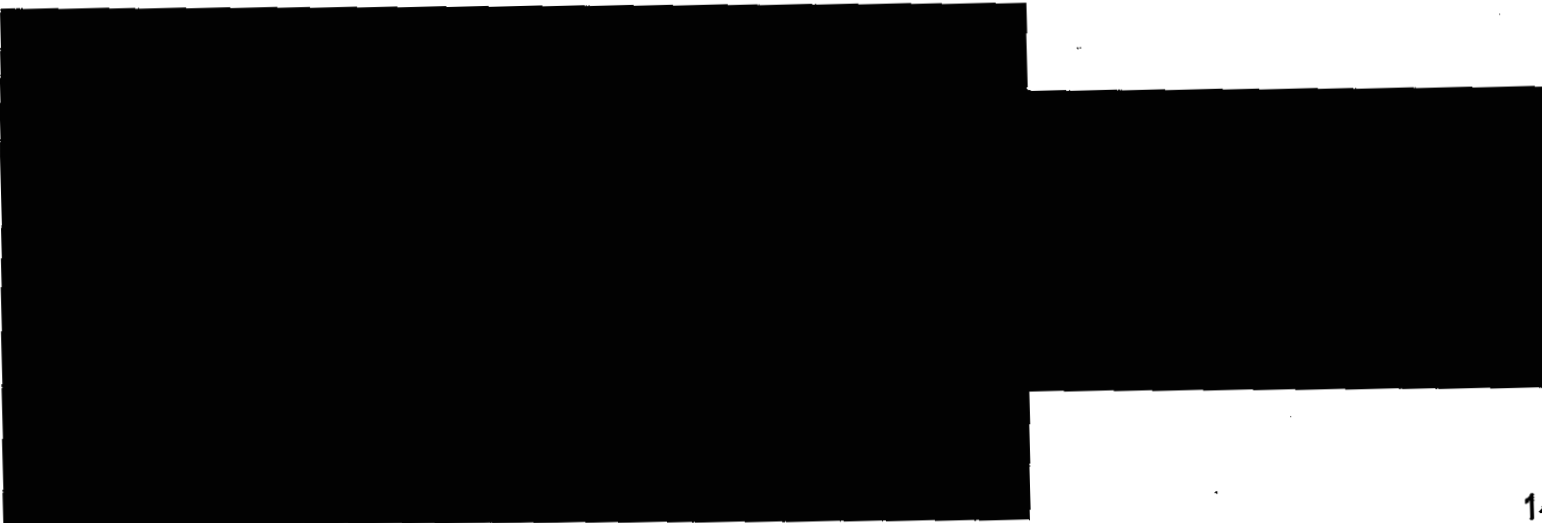
P104



1 Solar Projects: 30K Customer Milestone

2 150 kW new solar in development:

- 3 FPL Sun Funds 100 kW
- 4 ■ 51.6 kW installed as of 2/1



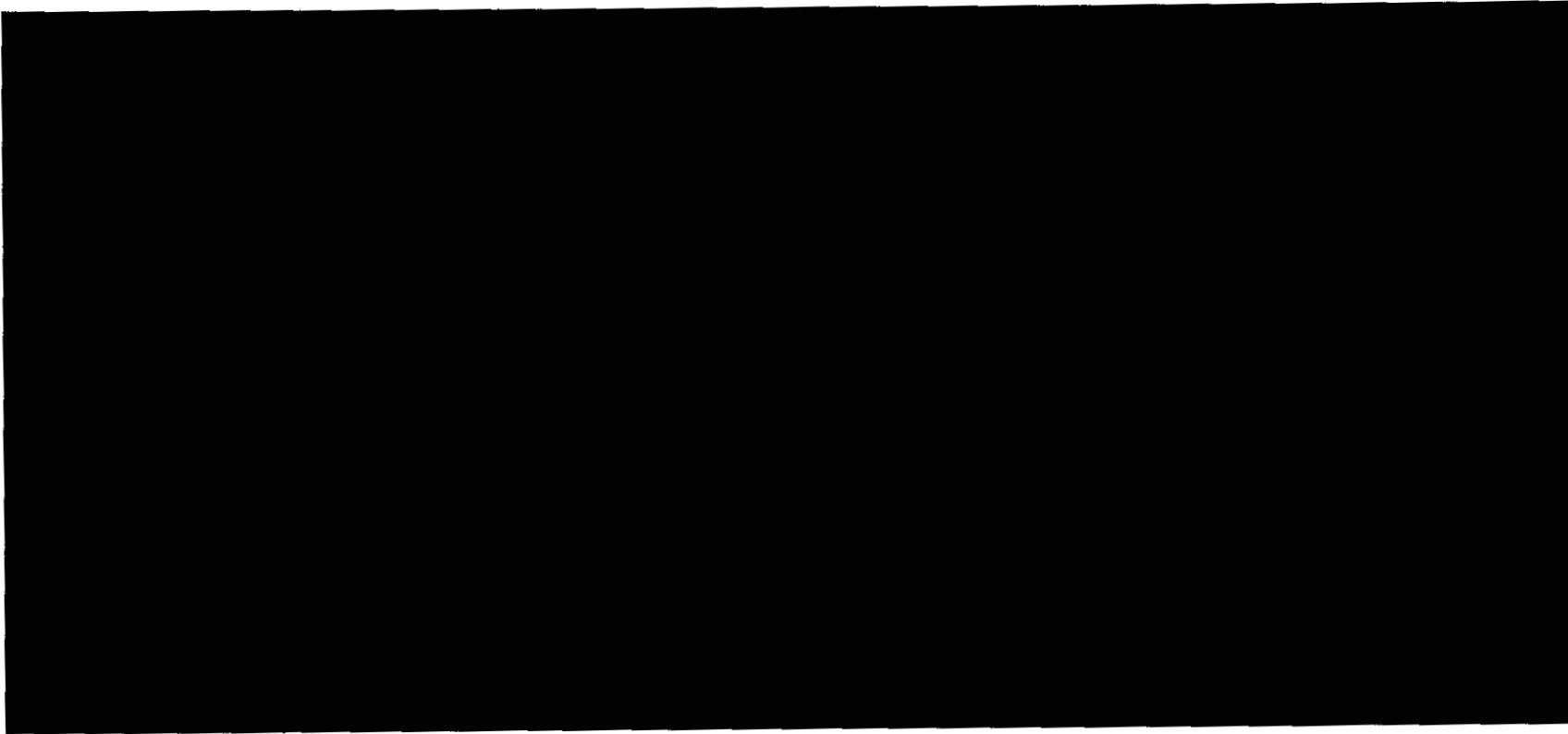
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Renewable Energy Resources



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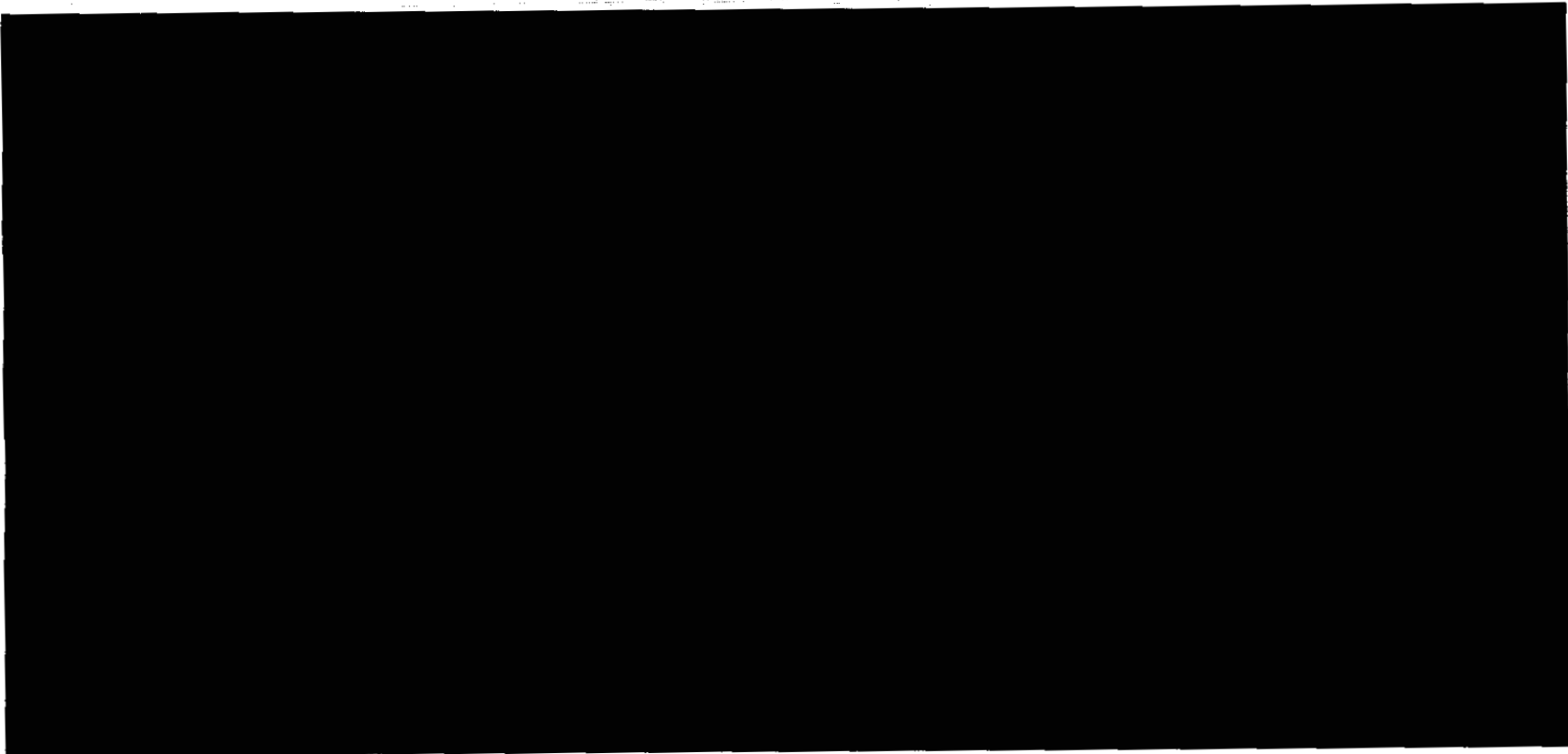
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Renewable Energy Resources

2007 New and Existing Resources

FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D



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Customer Communications

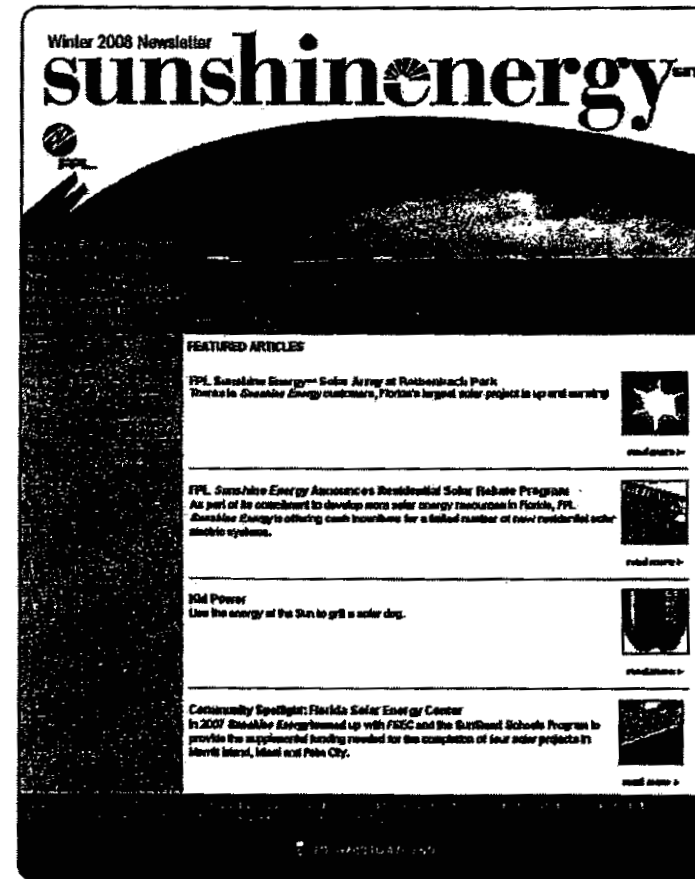
2 Sunshine Energy eNewsletter

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- ▶ Enhanced format introduced in 2007
 - New masthead design
 - Kid Power page
 - *How Things Work* feature



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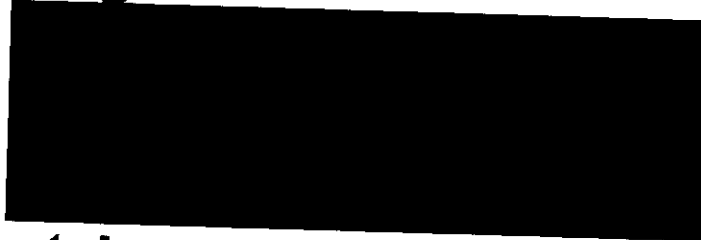
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1 2008 Sales Goal & Plan

2 Sales Goals

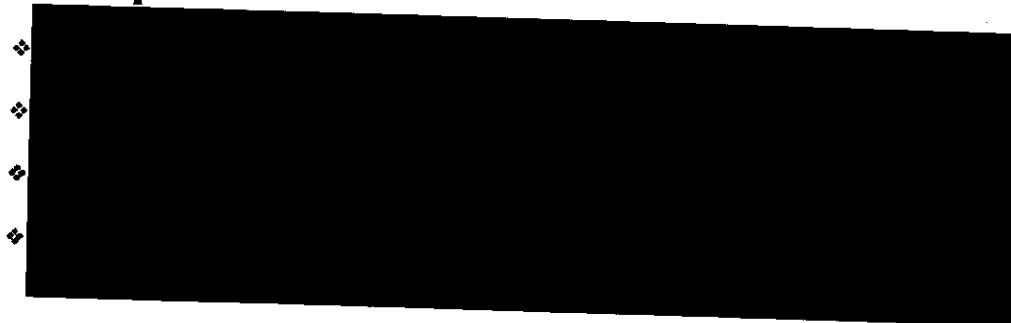
3 Base goal



6 Stretch goal



• Assumptions



FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 1-D

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1 2008 Sales Goal & Plan

2

Direct Mail

3 ► Goal: [redacted] sales

4 ► Strategies

5

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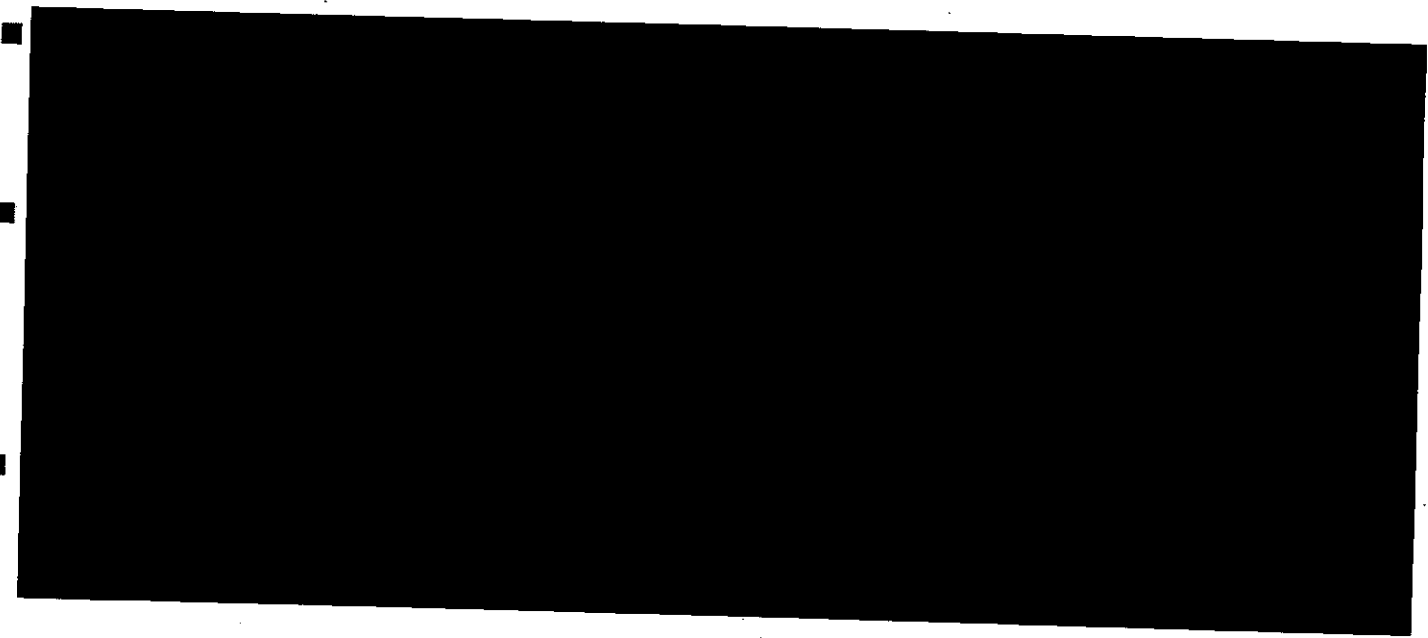
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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D

017

4/21/24



1 2008 Sales Goal & Plan

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Bangtails

3 ► Goal: [REDACTED]

4 ► Strategies

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[REDACTED]

FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D

0115
471
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1 2008 Sales Goal & Plan

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Email Campaigns

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▶ Goal: [REDACTED]

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▶ Strategies

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[REDACTED]

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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D

47-1
26



/ 2008 Sales Goal & Plan

2 Risks to Plan

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- [Redacted]
- [Redacted]

- National economy
- Hurricanes/storms

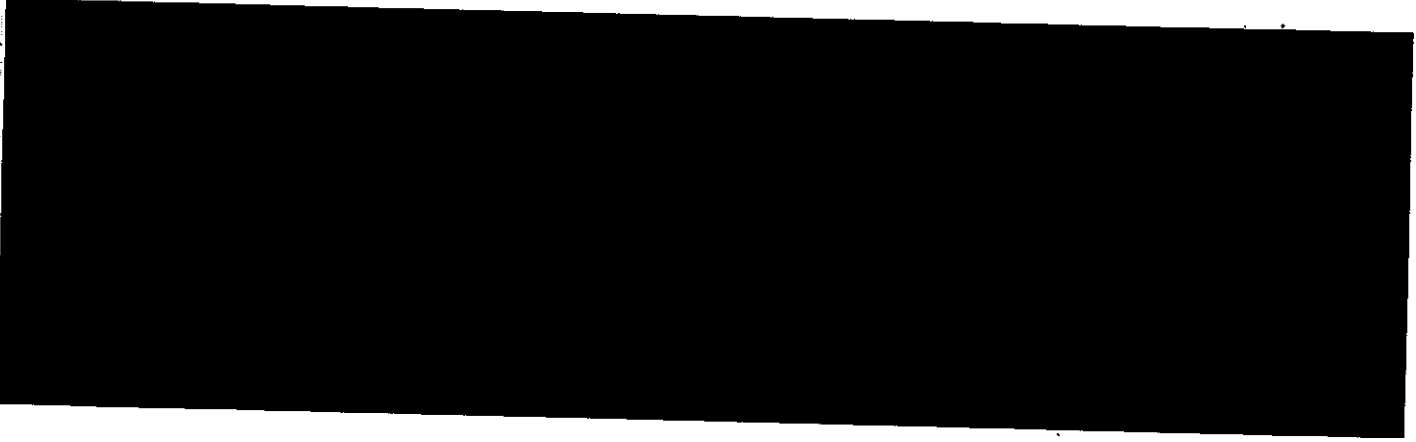
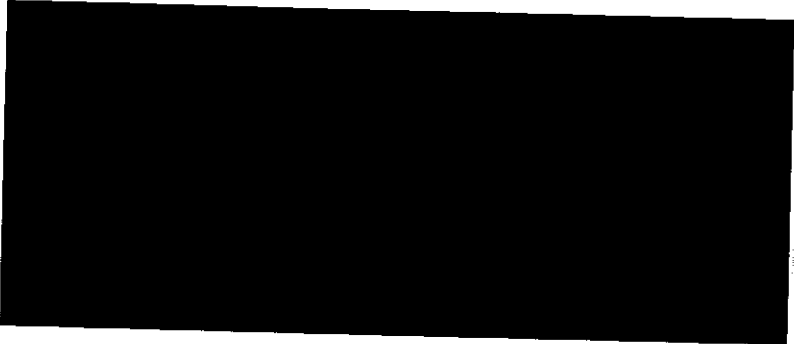
FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 1-1-D

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Supporting the 2008 Plan



FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D

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Vertical text on the right edge of the page, likely a scanning artifact or page number.



1 Solar Projects: 40K Customer Milestone

2



[Redacted]

3

- Positive customer response

4

- Avoids over 261,000 lbs of CO₂ annually

5

- *Equivalent to planting 15,000 trees*

6

- 141,000 kWh(ac) energy savings per year*

7



[Redacted]

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Other: 25 kW

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- SunSmart Schools

11

- [Redacted]

12

- [Redacted]

*Source: Florida Energy Office: 1 kW(dc) PV system = 1,410 kWh(ac) per year based on 95% inverter efficiency

FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 1-D

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13 1-14

CONFIDENTIAL

Green Mountain Energy Company



November 2007
Campaign Results



**Green
Mountain
Energy**

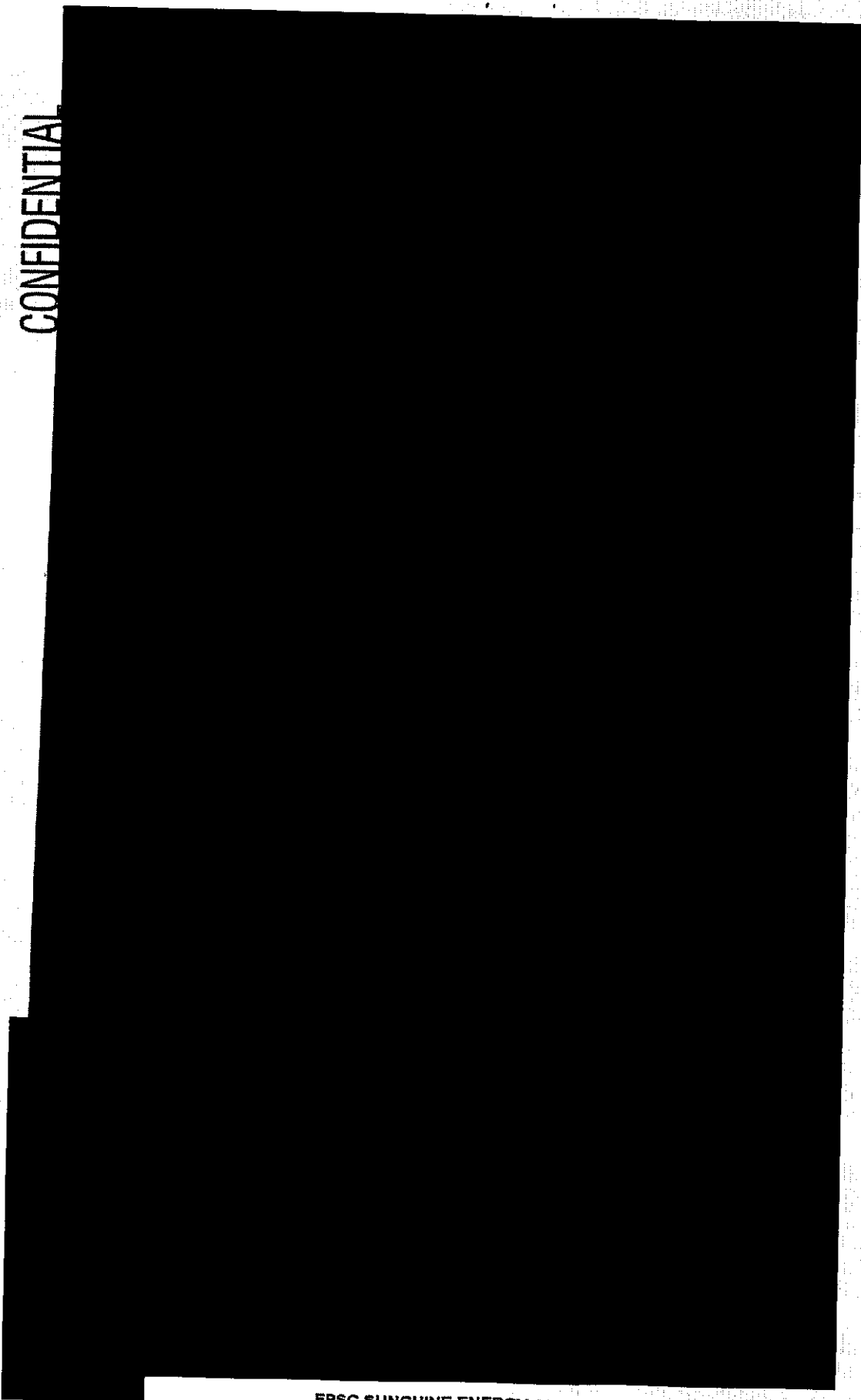
ENERGY AUDIT REQUEST NO. 1-D

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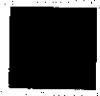
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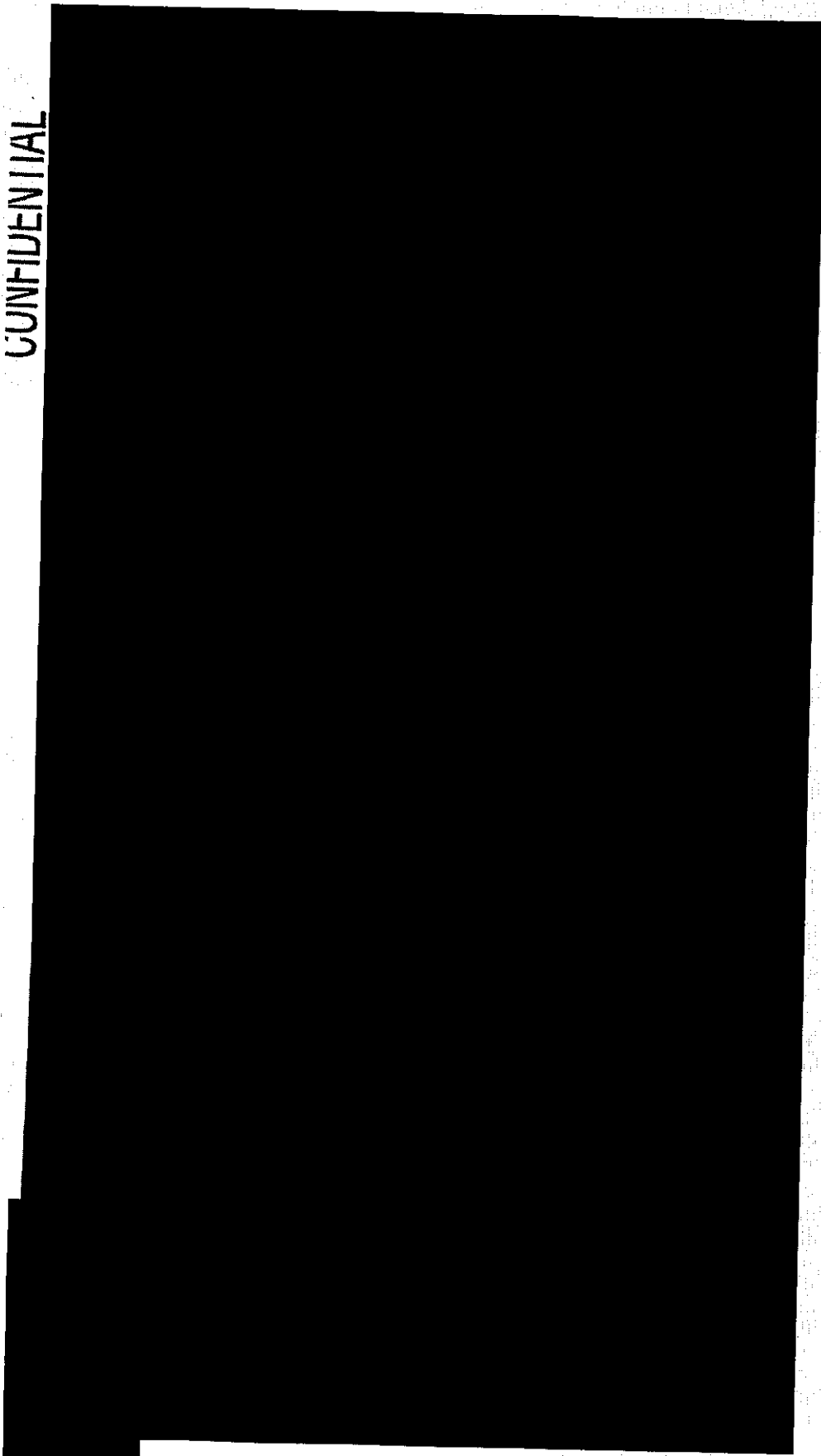
CONFIDENTIAL



47-2



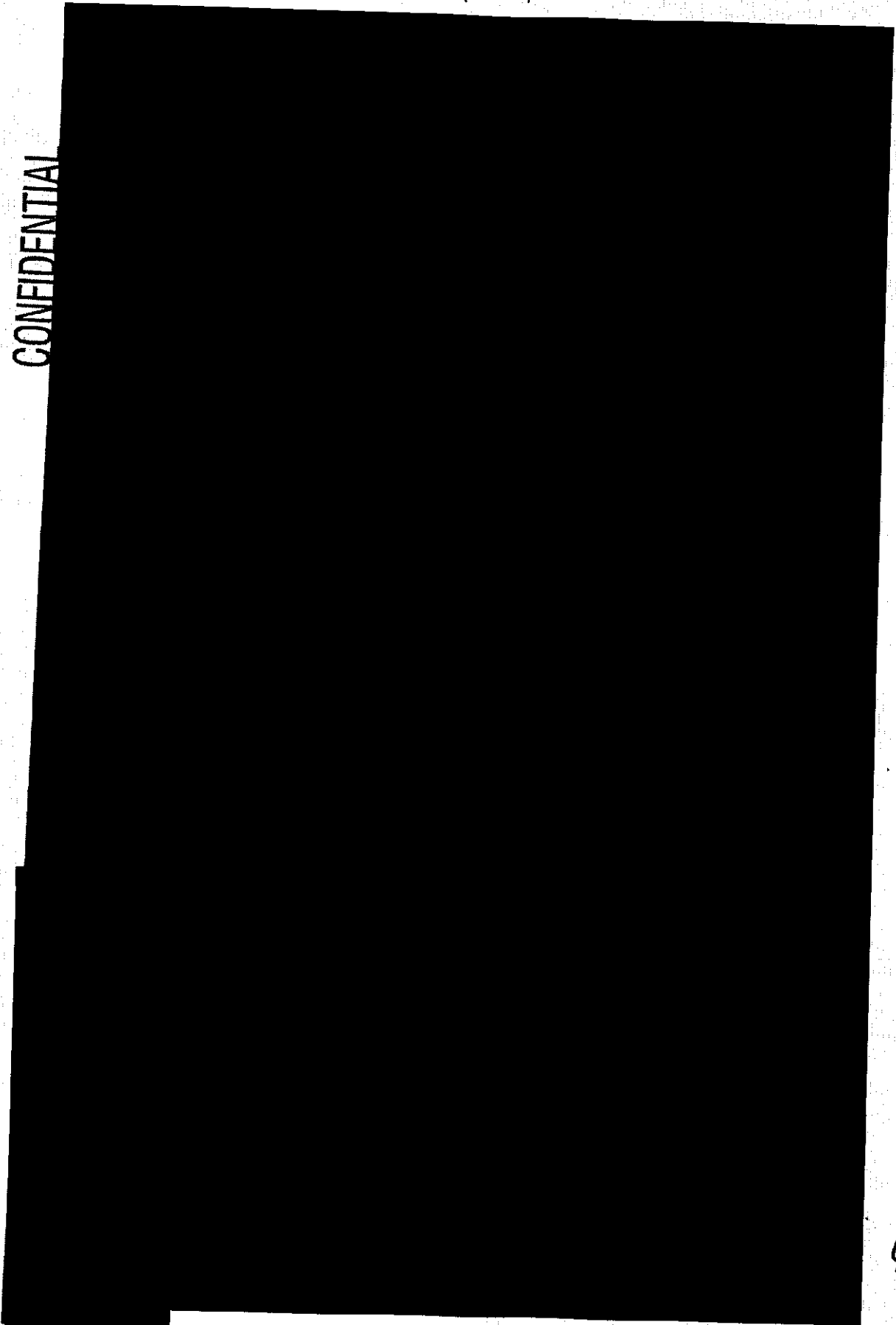
CONFIDENTIAL



47-2



CONFIDENTIAL

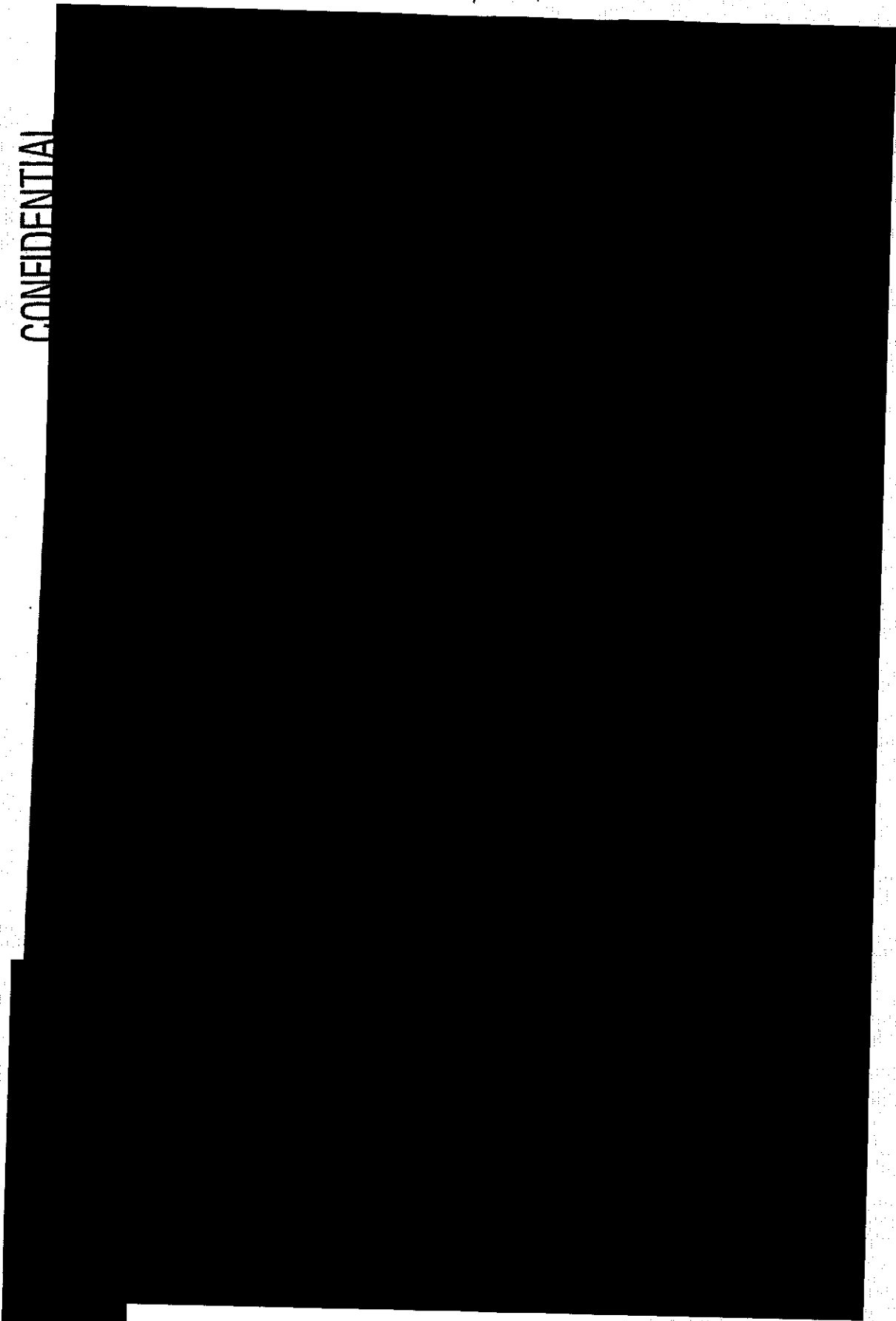


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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D



CONFIDENTIAL

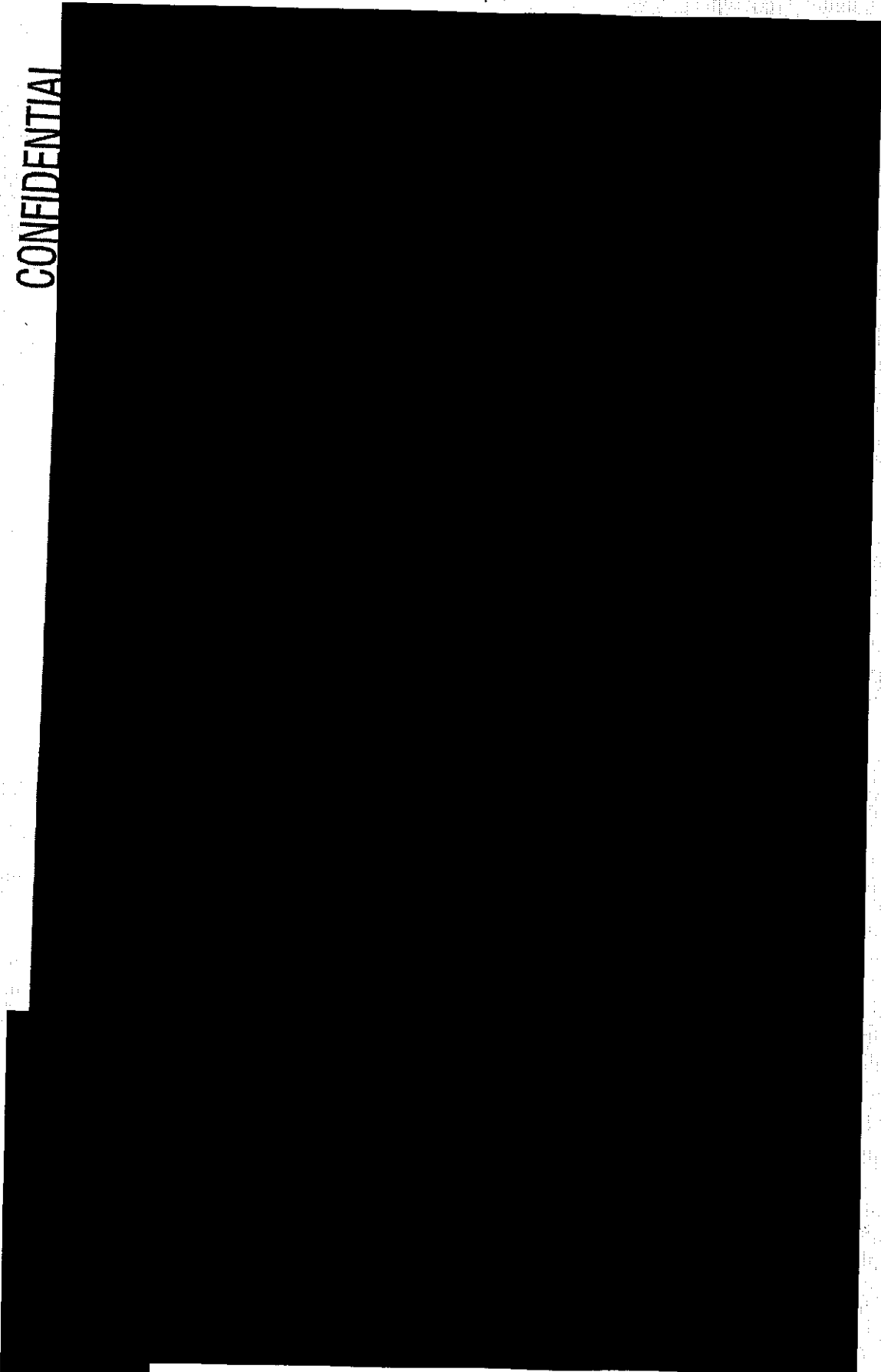


47-2

FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1- D



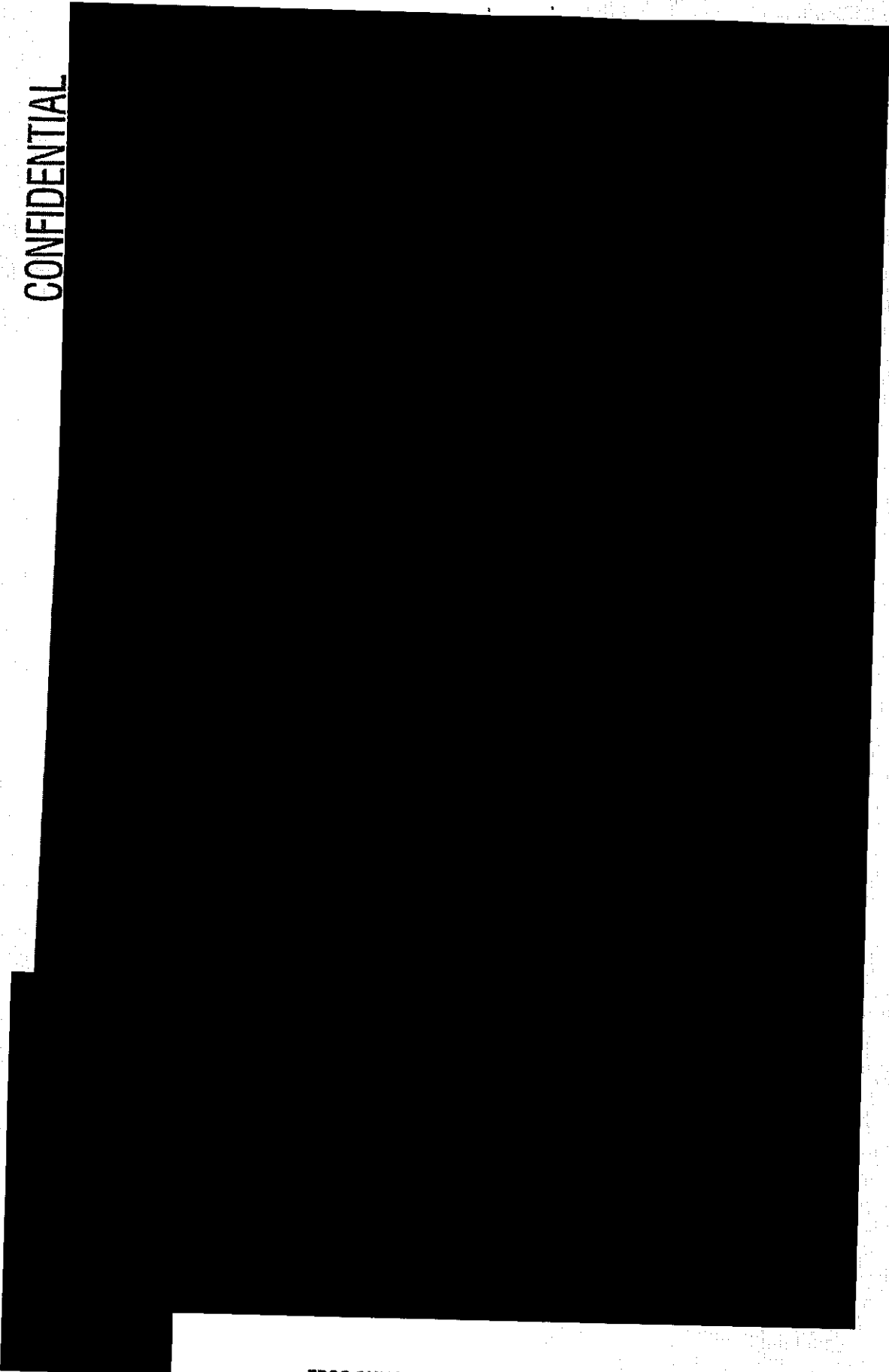
CONFIDENTIAL



47-2



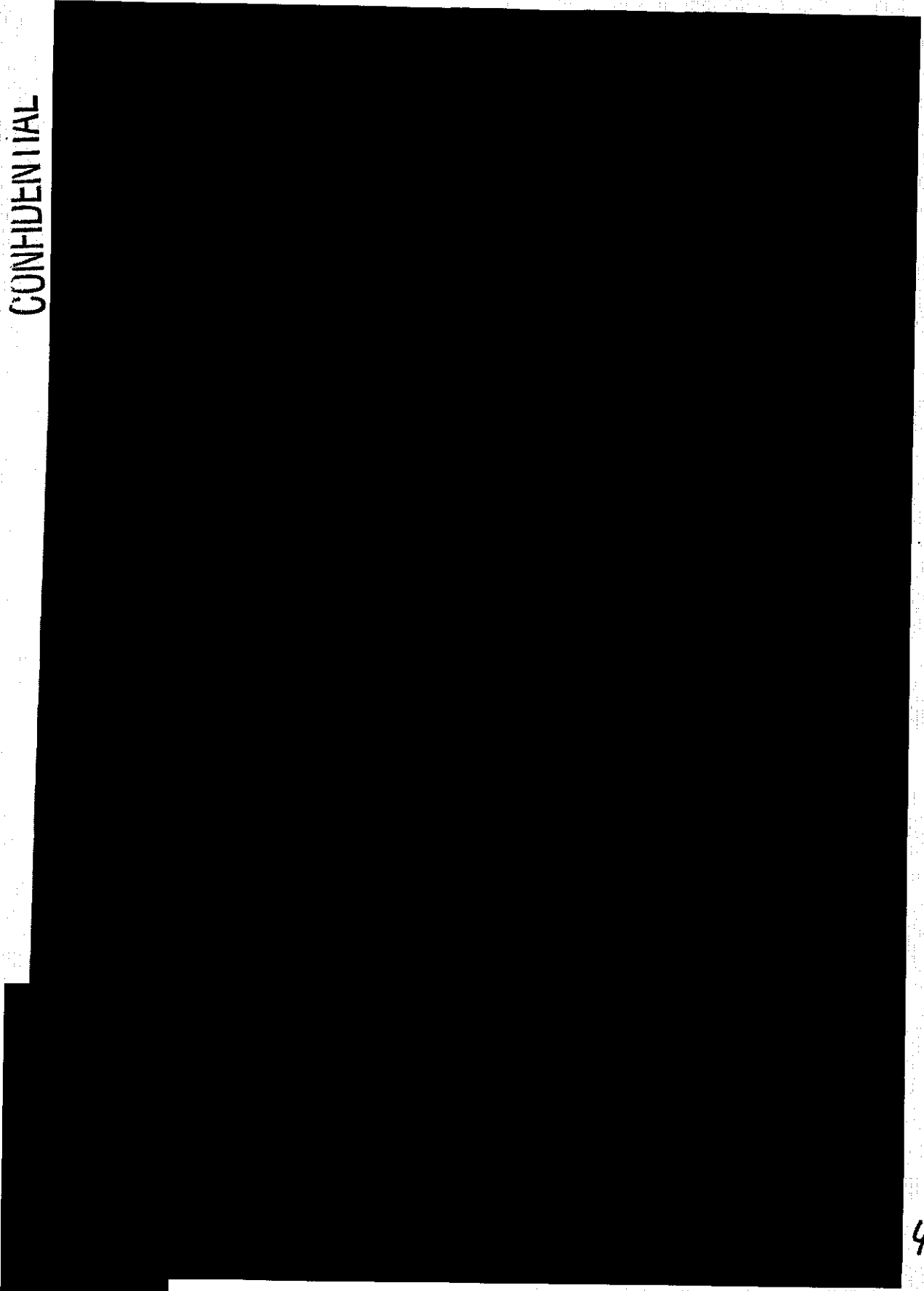
CONFIDENTIAL



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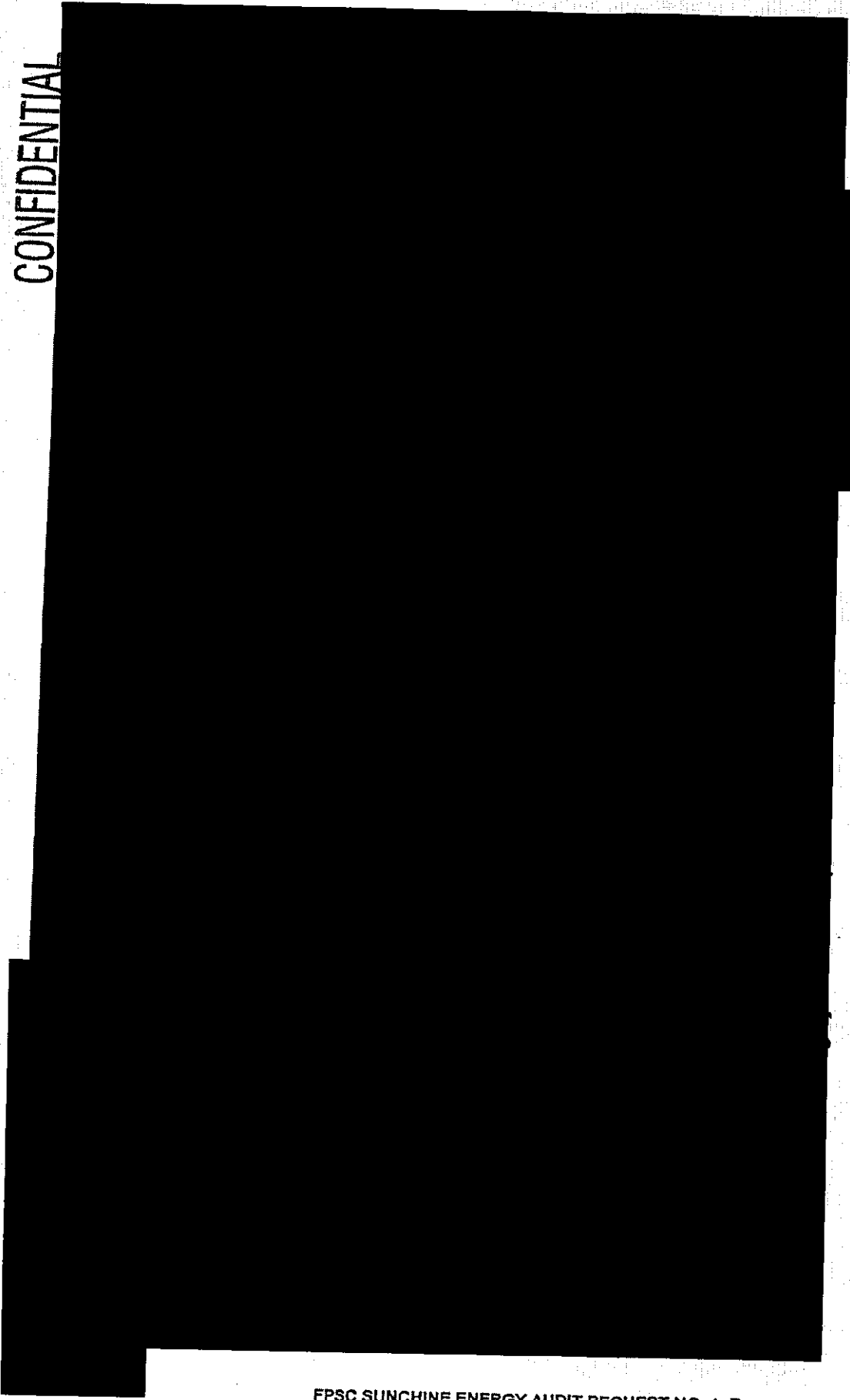
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47-2



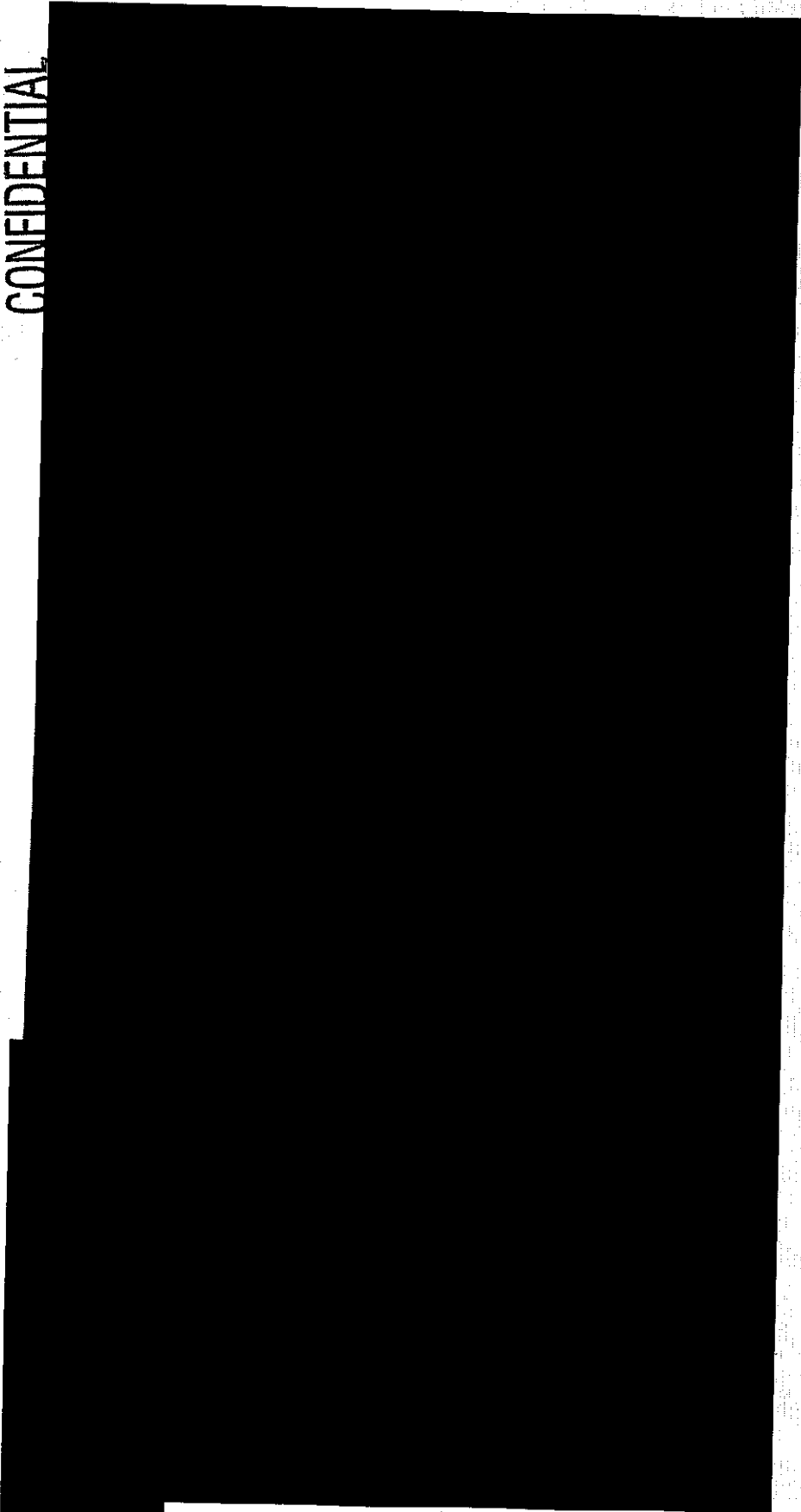
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47-2



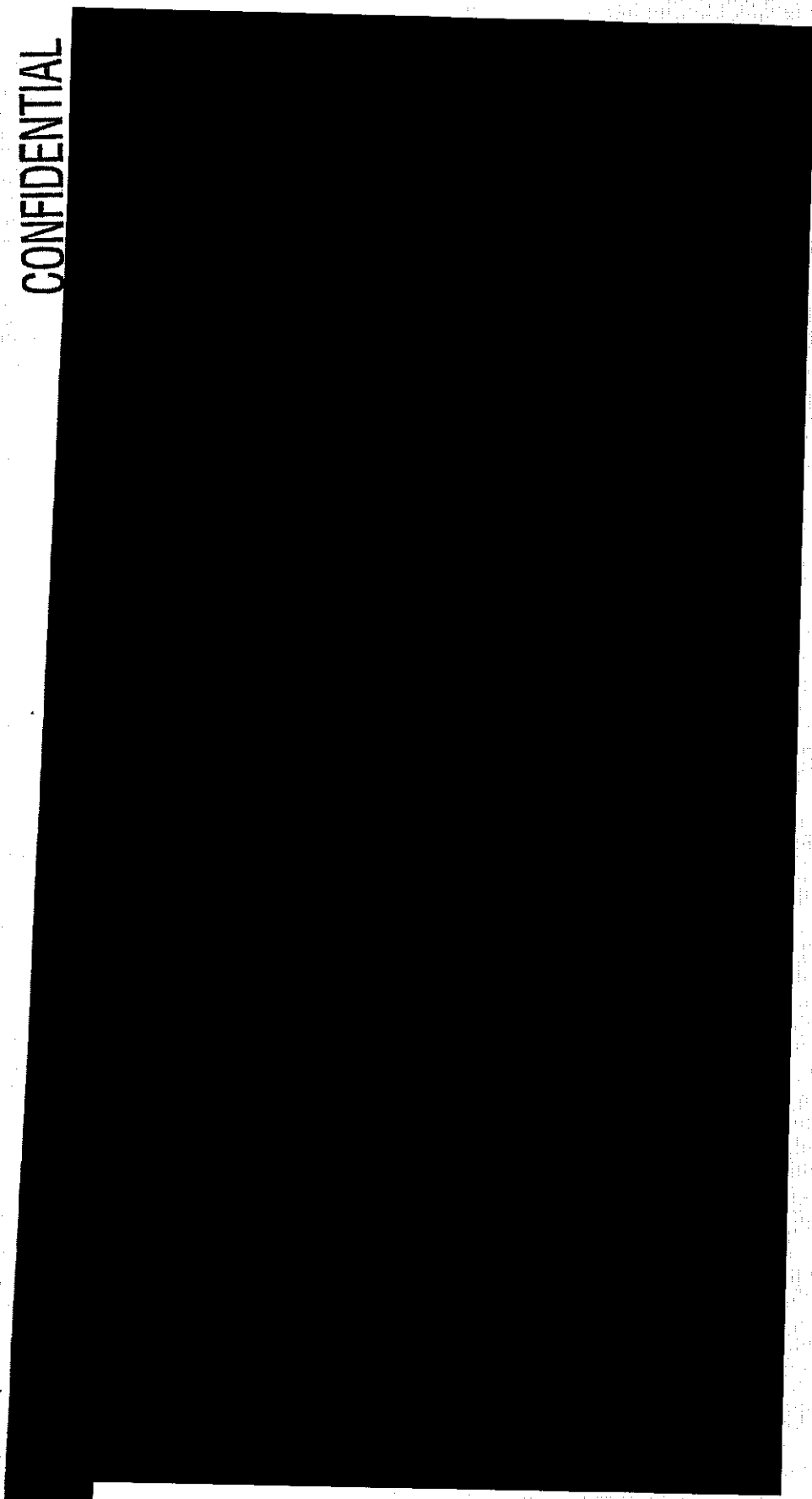
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47-2



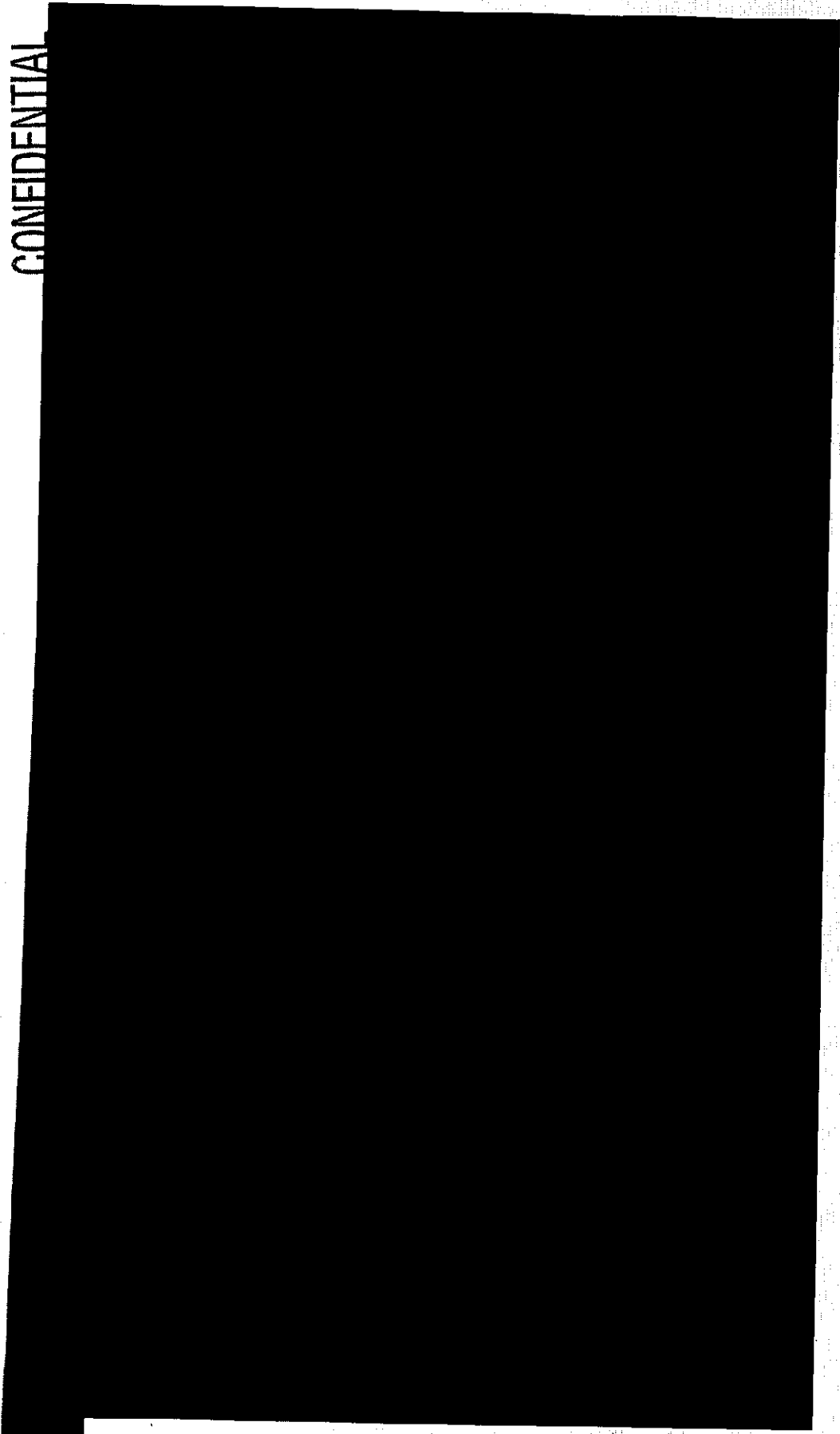
CONFIDENTIAL



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CONFIDENTIAL



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CONFIDENTIAL

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CONFIDENTIAL

Green Mountain Energy Company



REGISTRY AUDIT REQUEST NO. 1-D

2

Green Mountain Energy

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Final Results

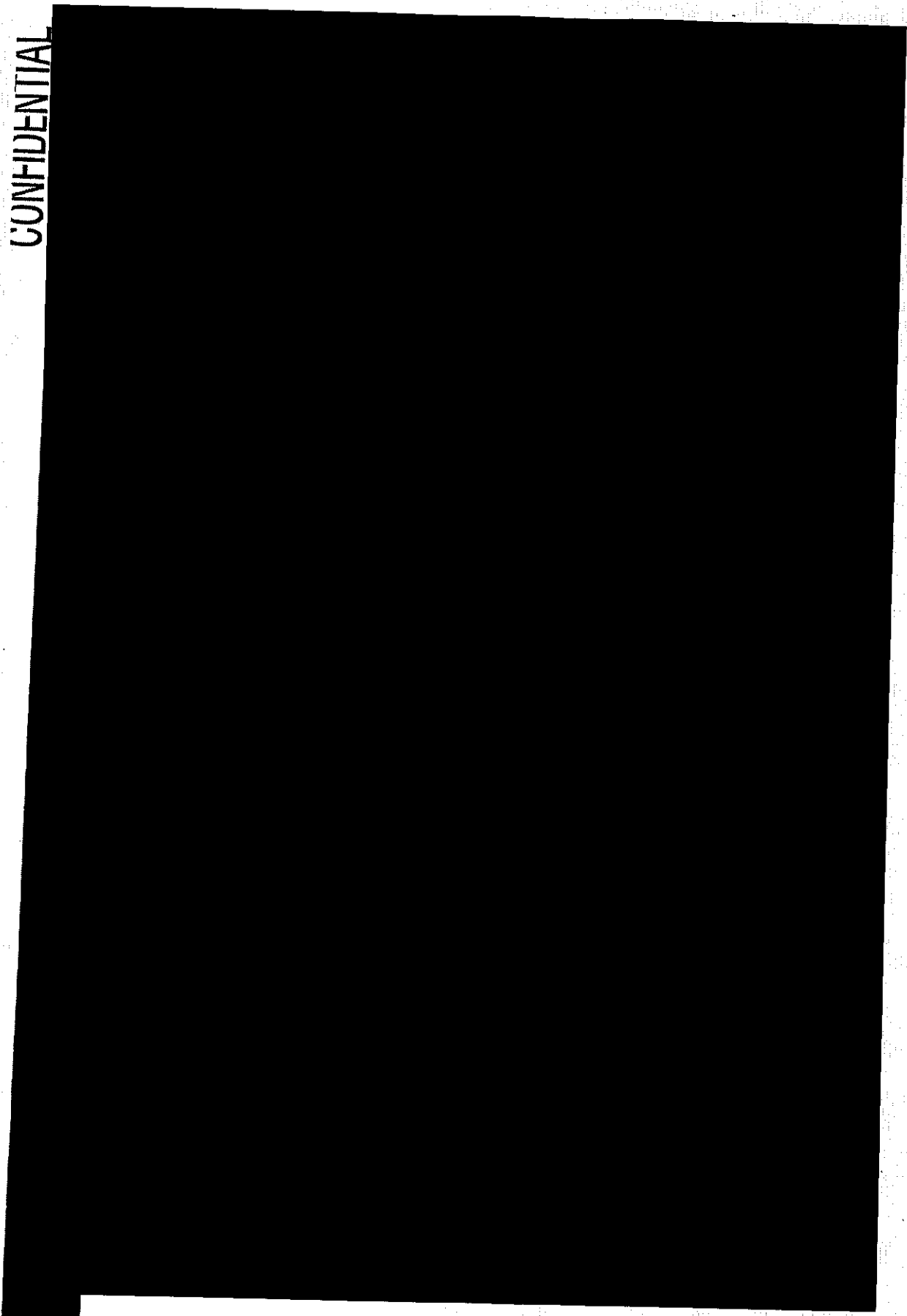


**Green
Mountain
Energy**

P32

47-3

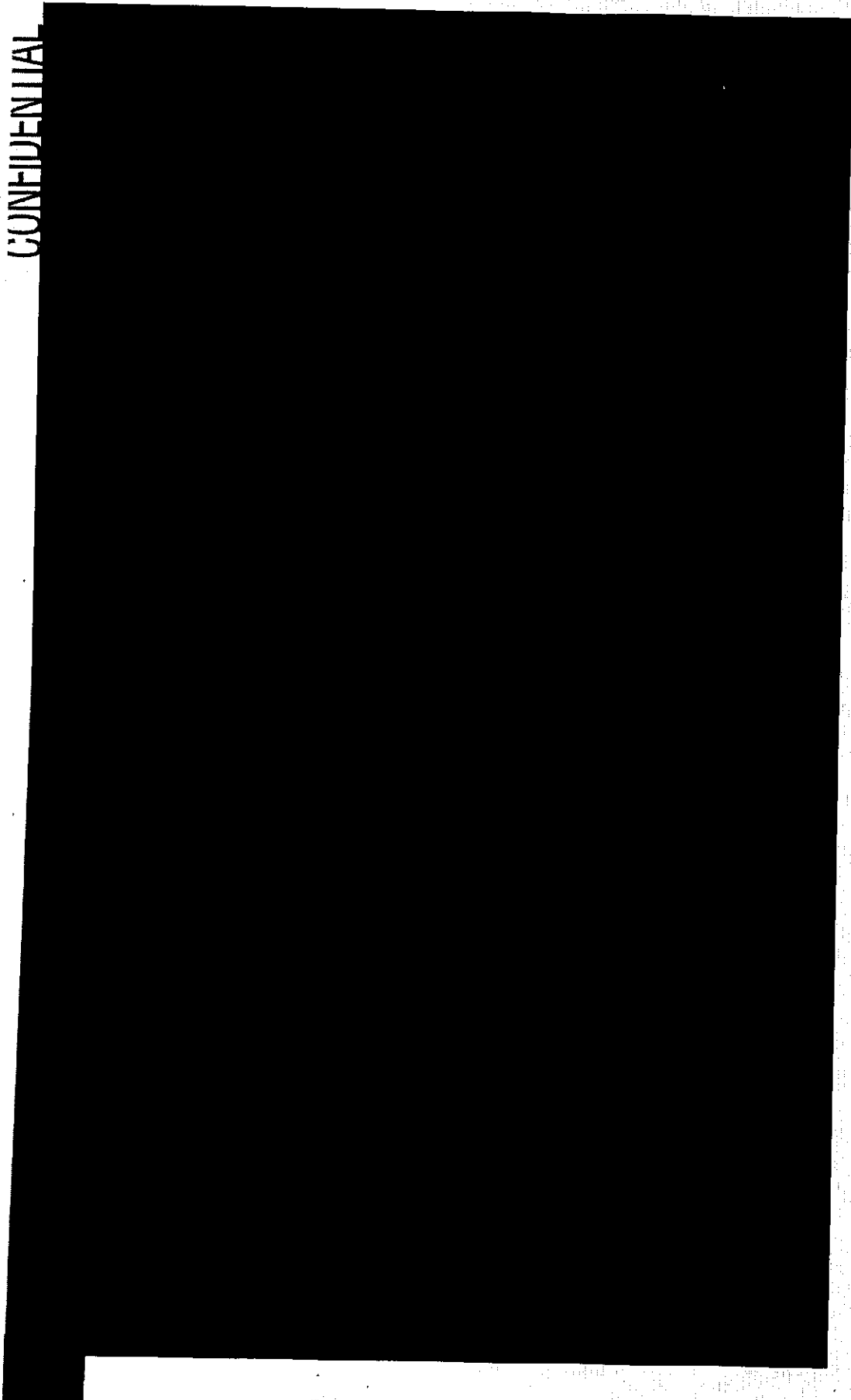
CONFIDENTIAL



473



CONFIDENTIAL

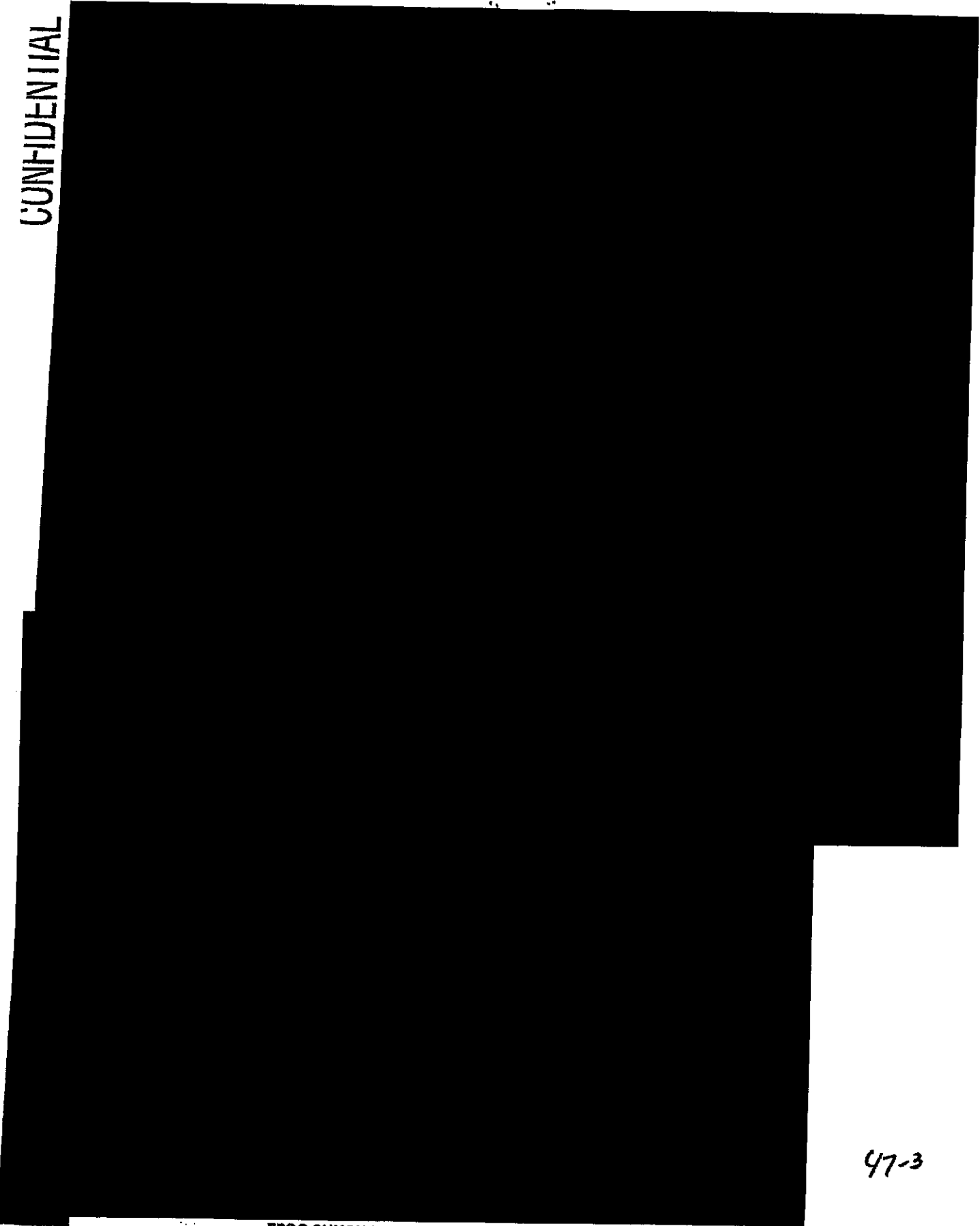


47-3

FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D



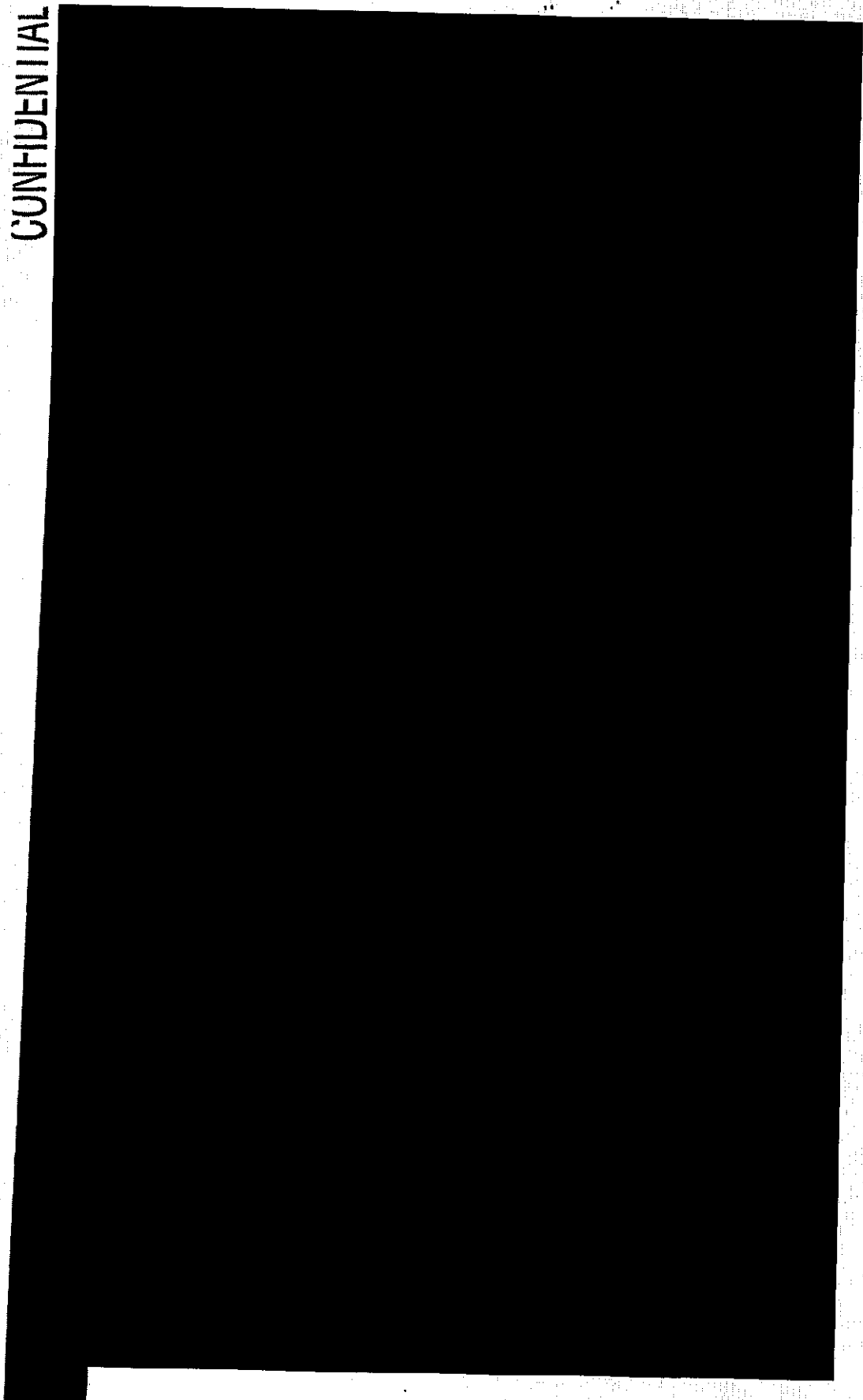
C O N F I D E N T I A L



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P35

CONFIDENTIAL



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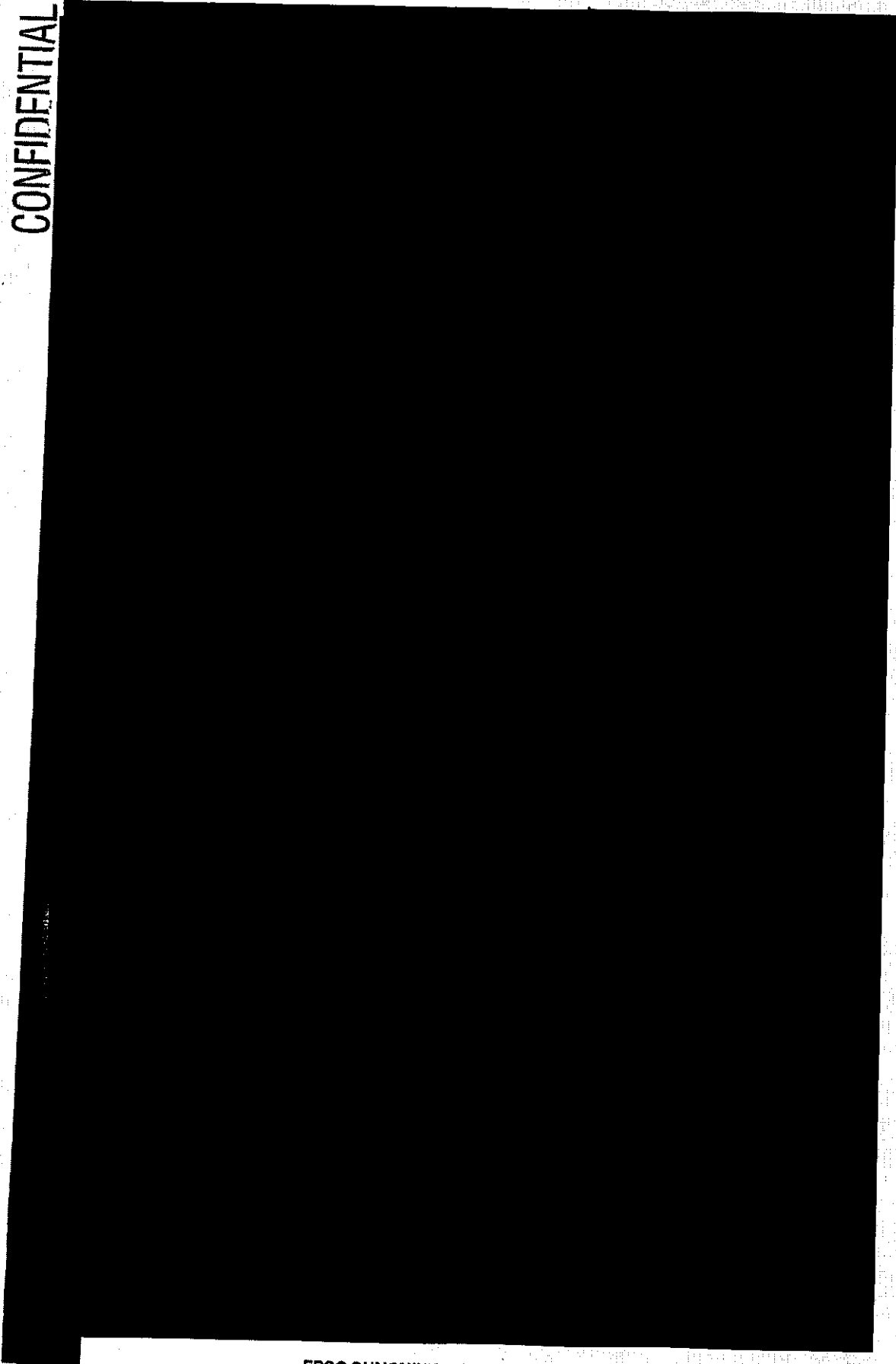
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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D

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P37

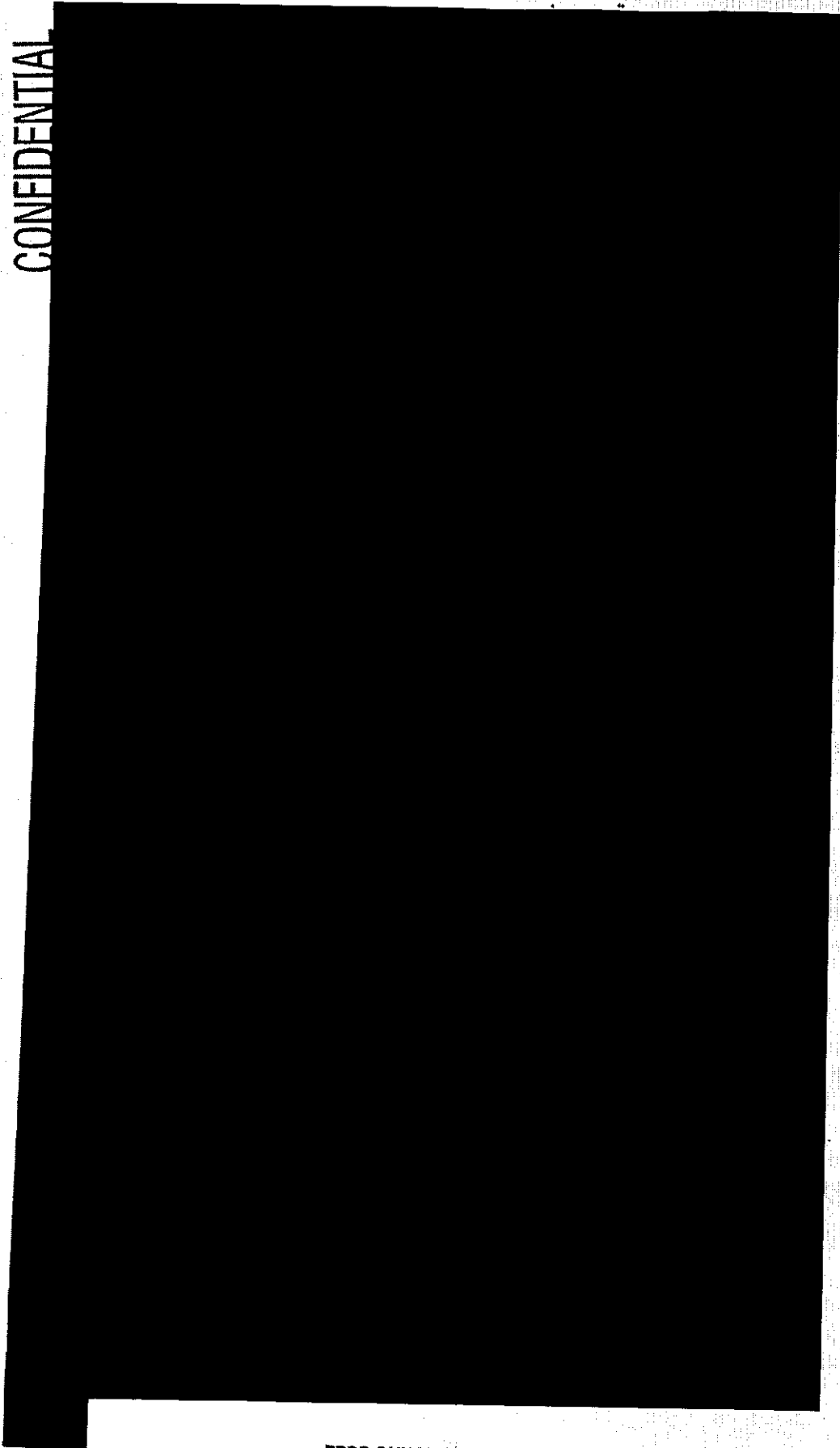
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47-3



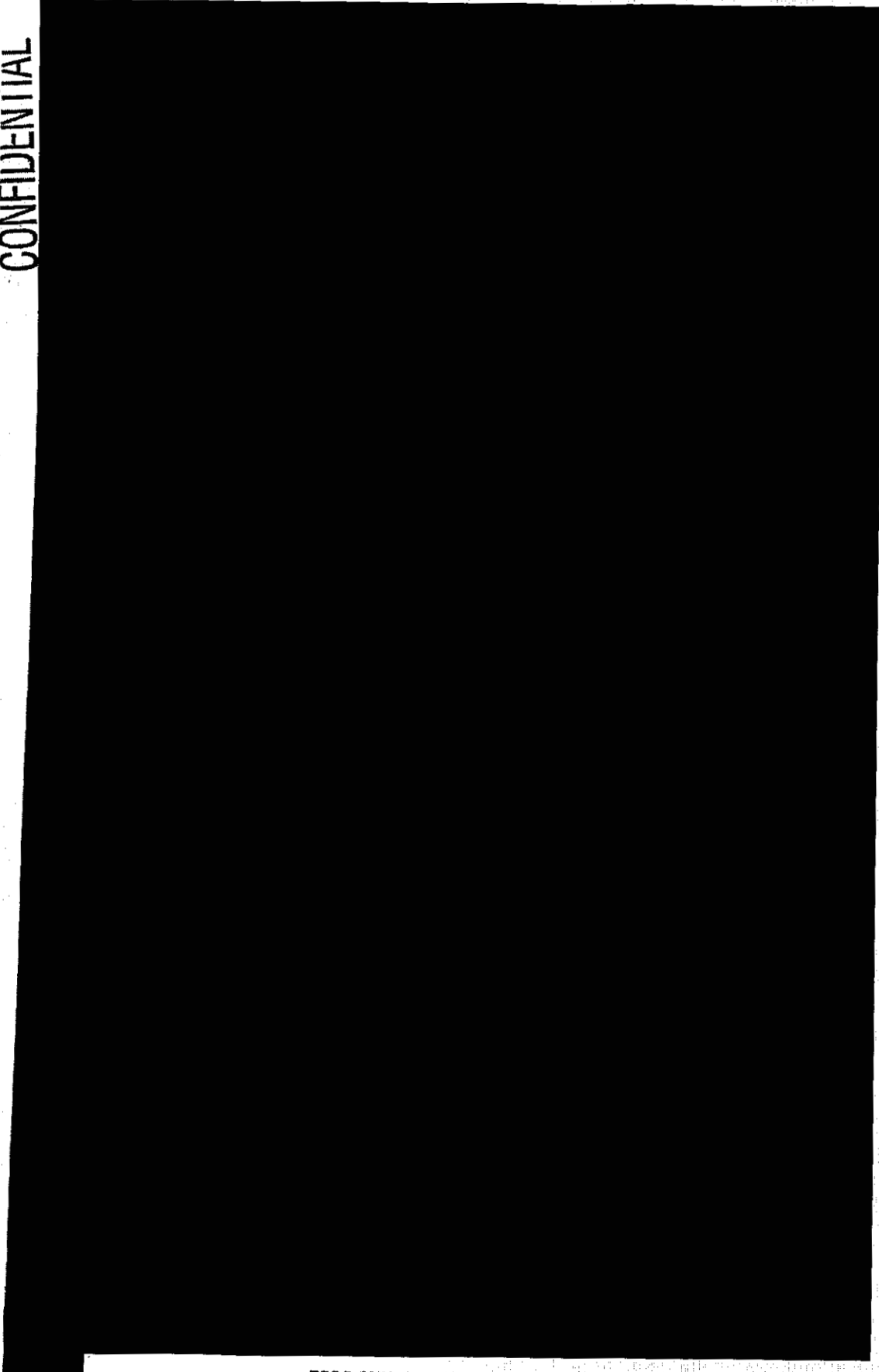
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47-3



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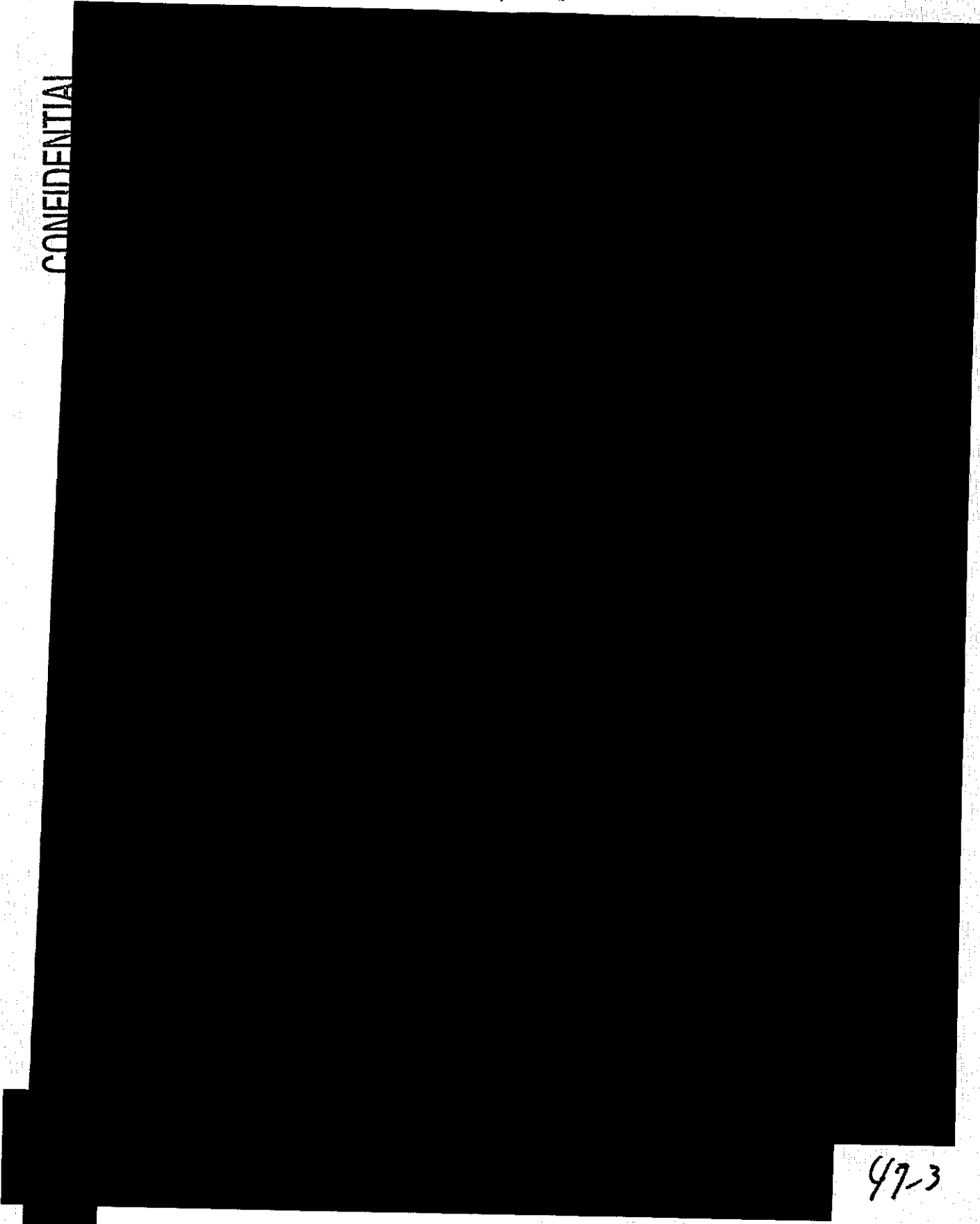


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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D



CONFIDENTIAL

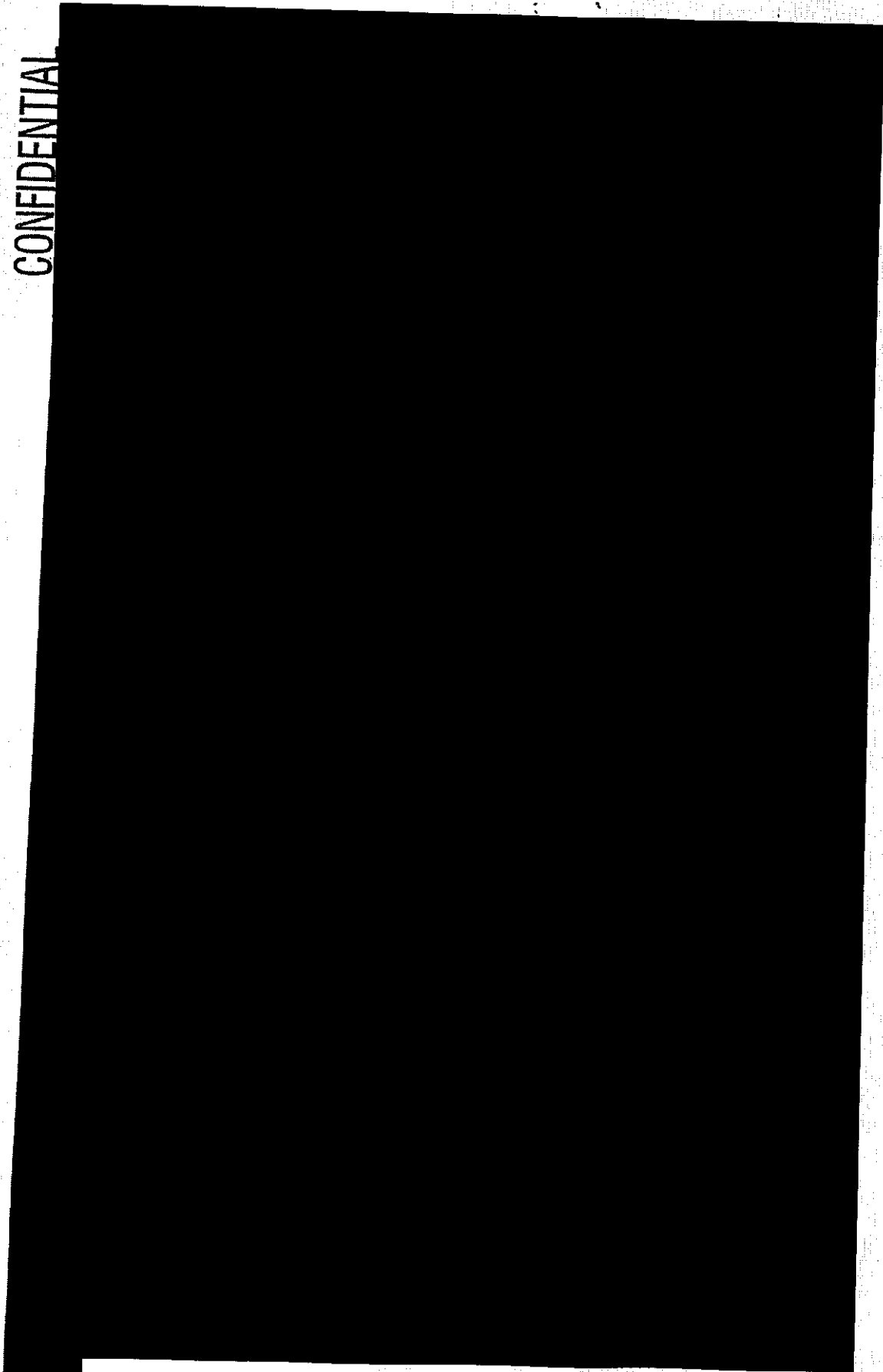


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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D



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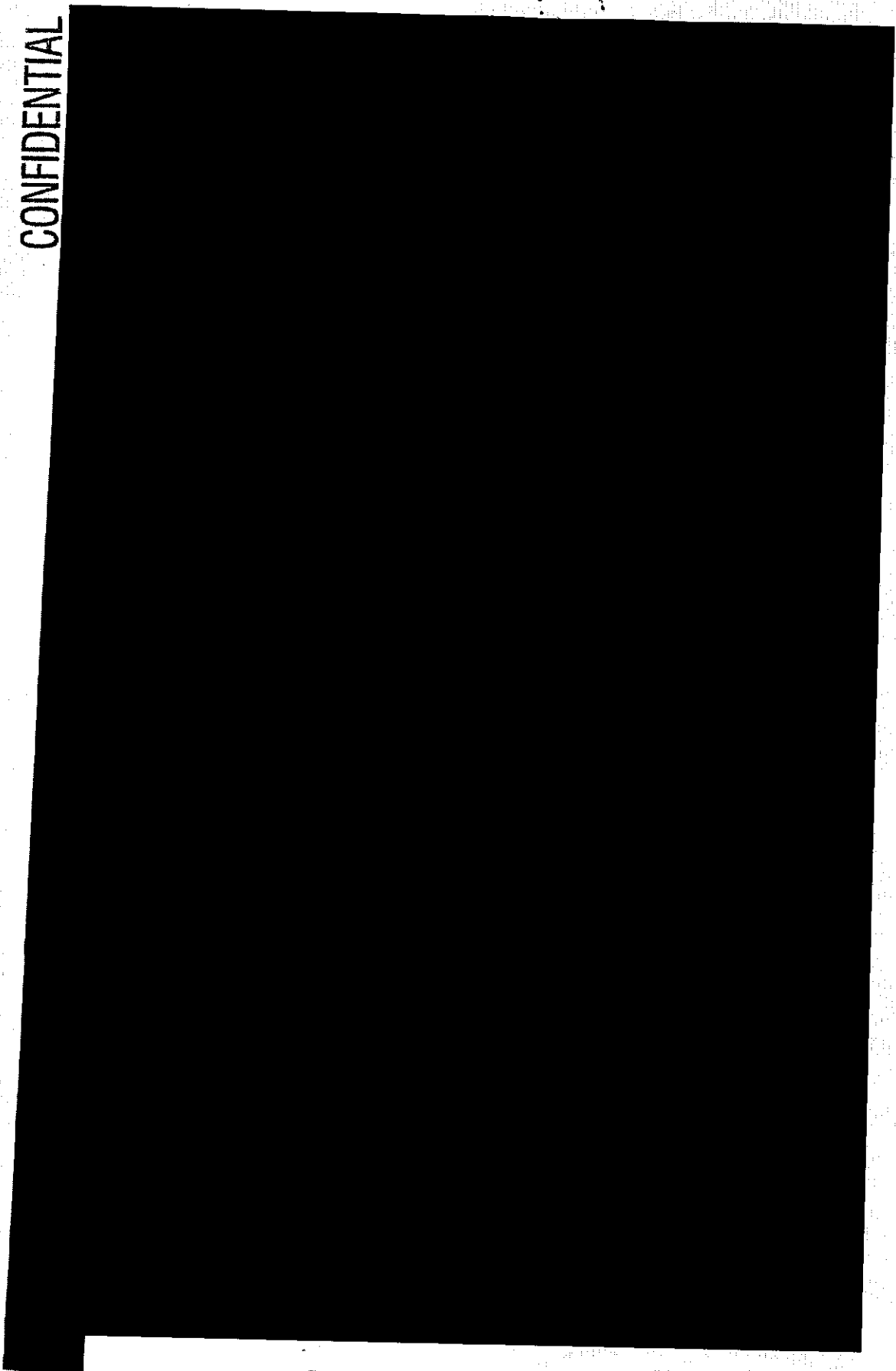


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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1- D

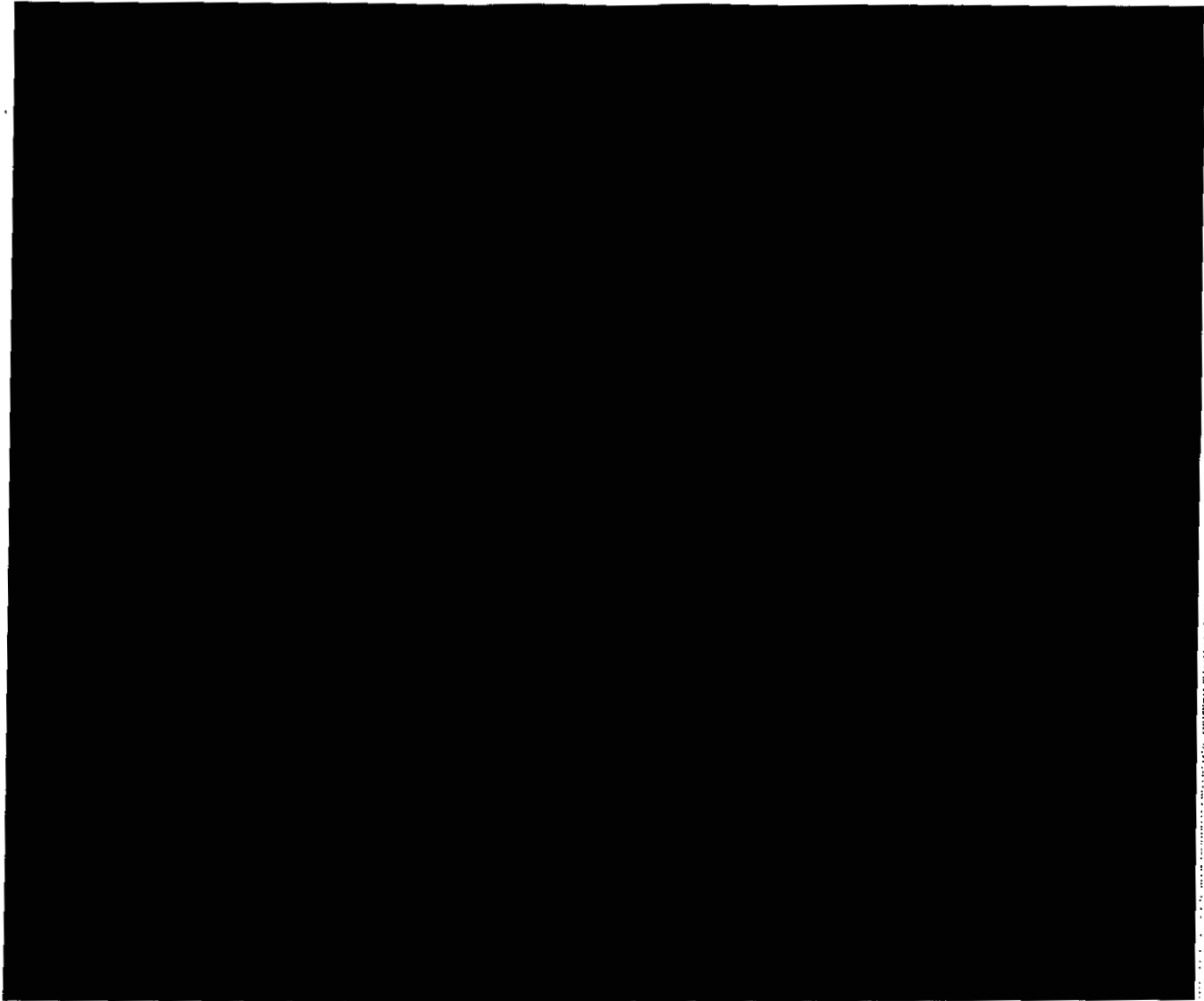


CONFIDENTIAL



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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1-D

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CONFIDENTIAL

Green Mountain Energy Company



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Green Mountain Energy

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Green
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CONFIDENTIAL

Green Mountain Energy Company



2 Green Mountain Energy



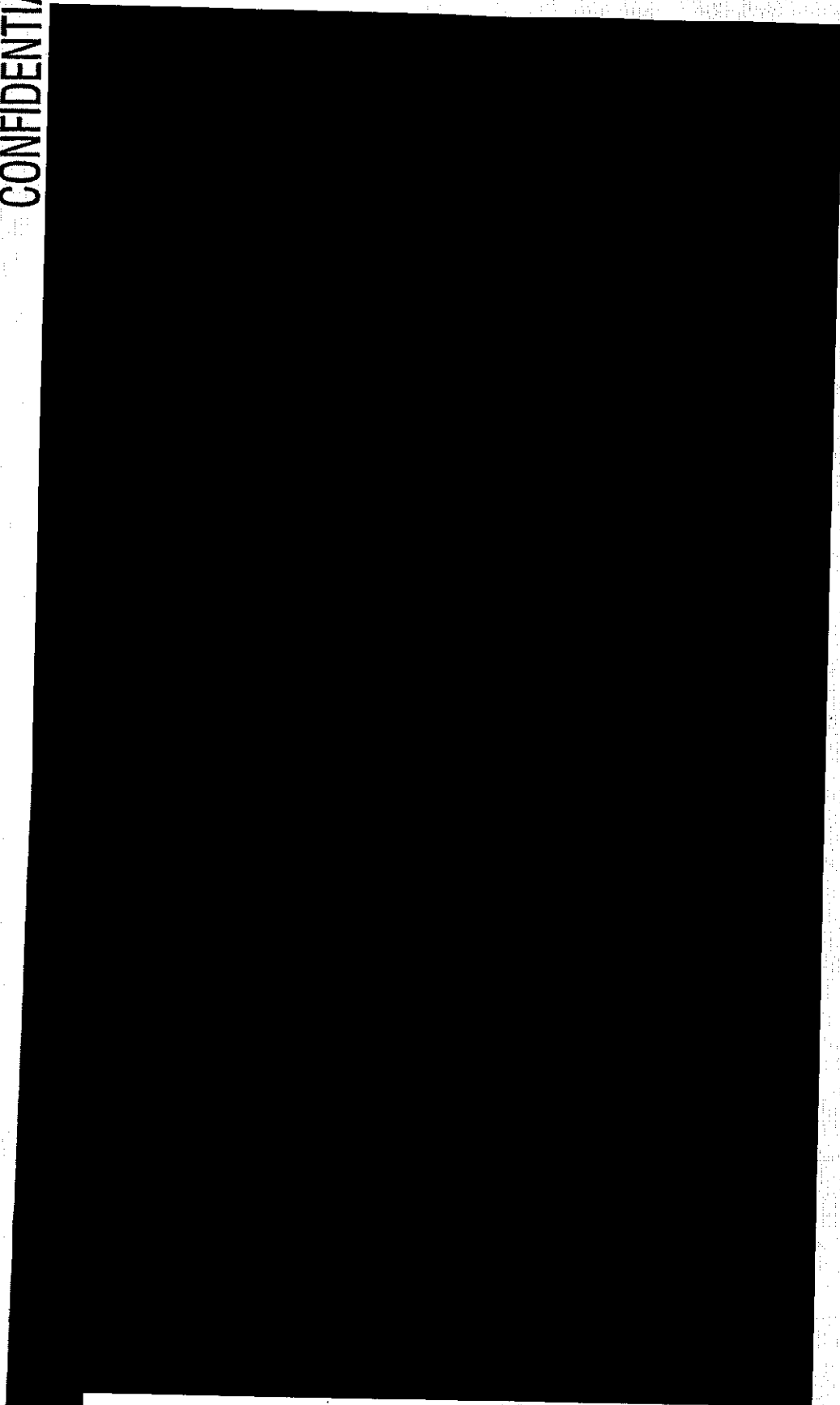
**Green
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FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 1-D

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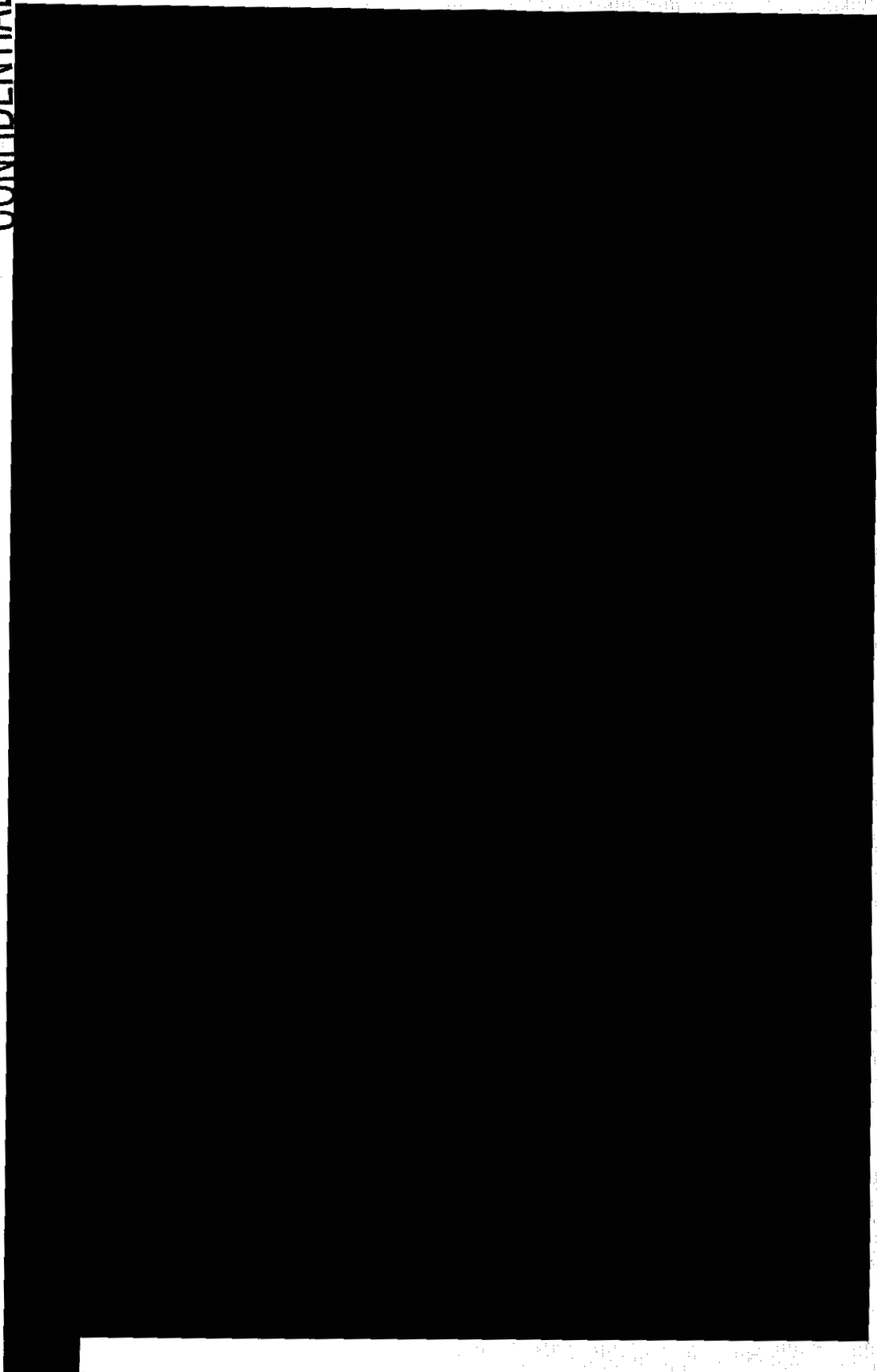
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47-4



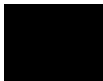
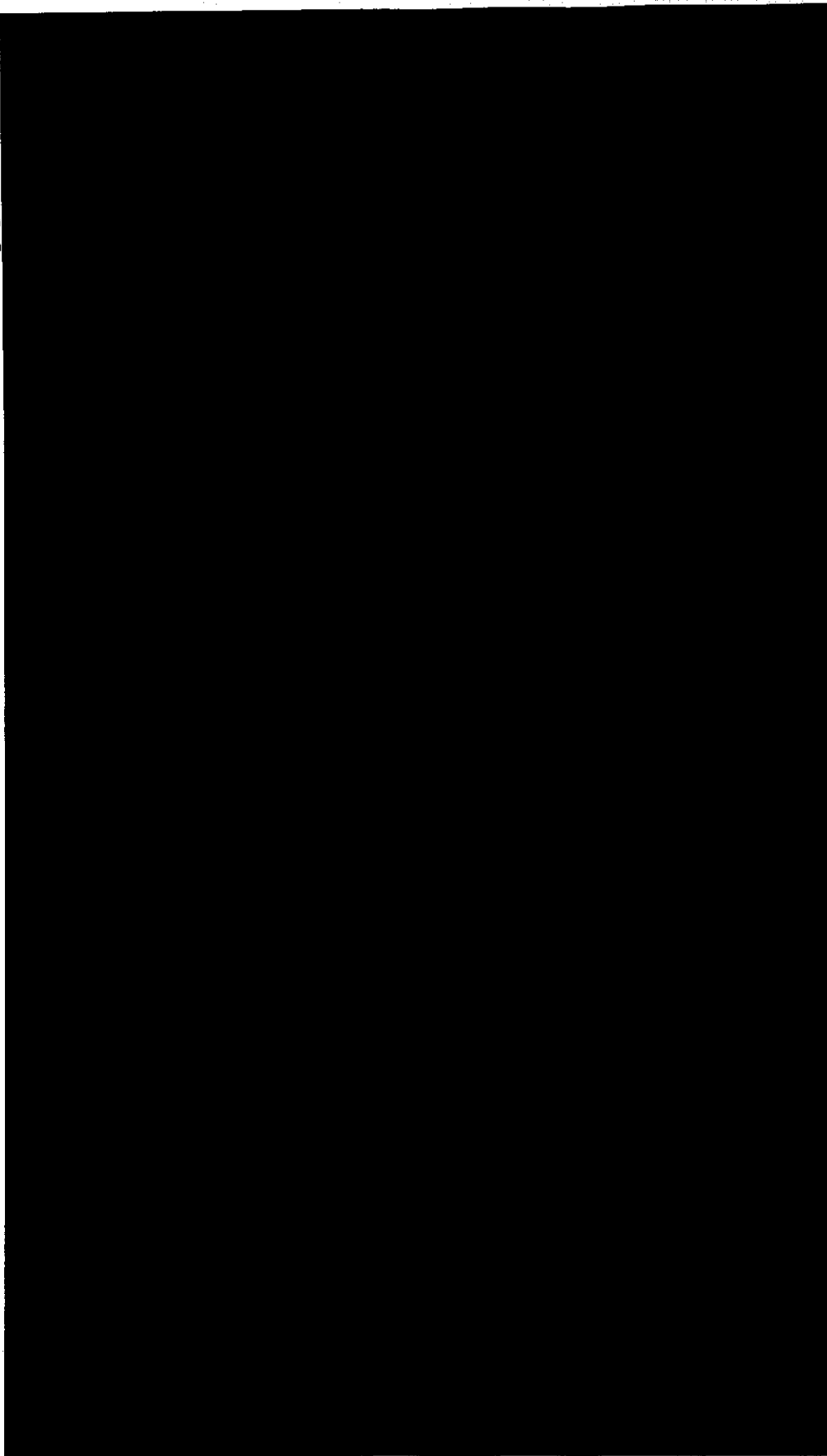
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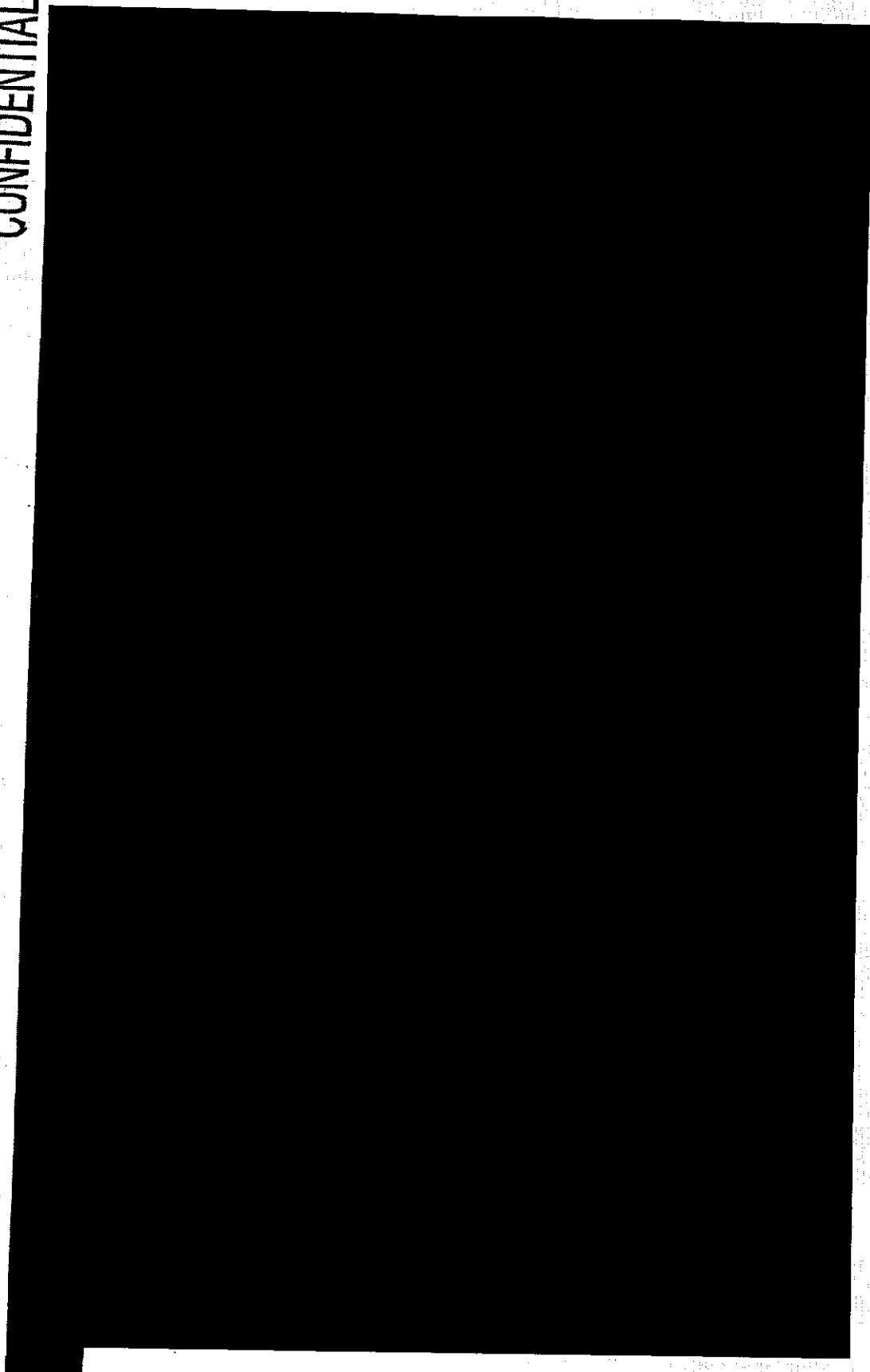
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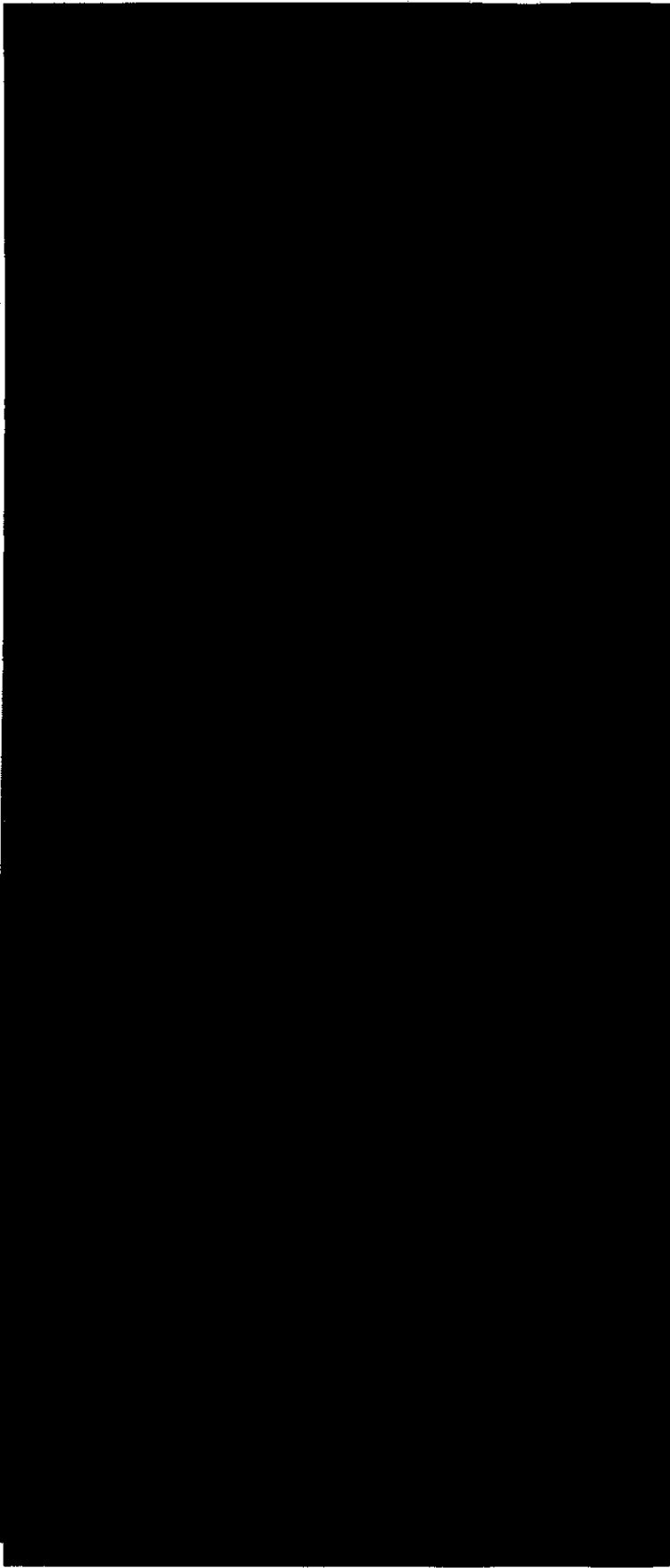
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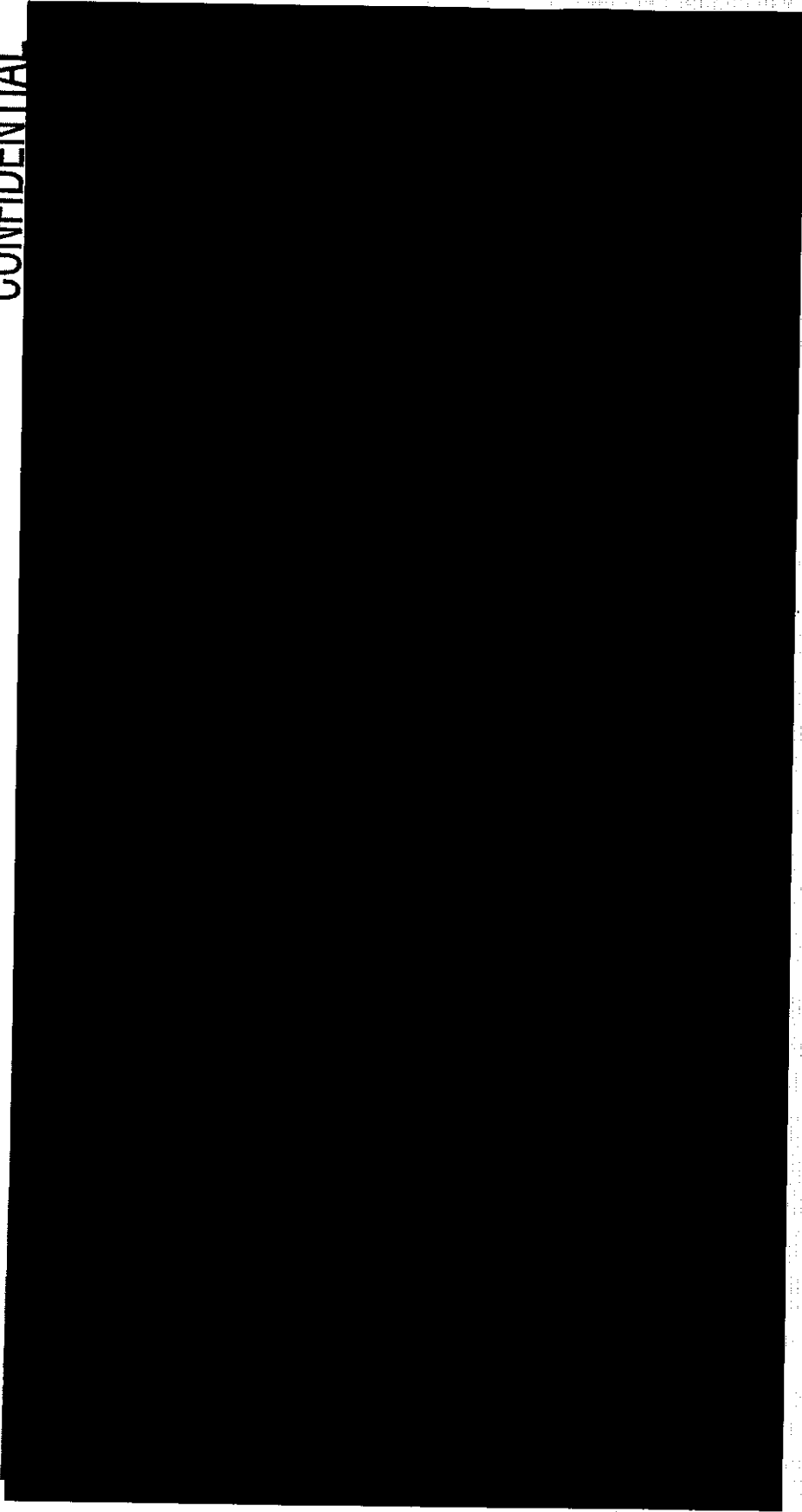
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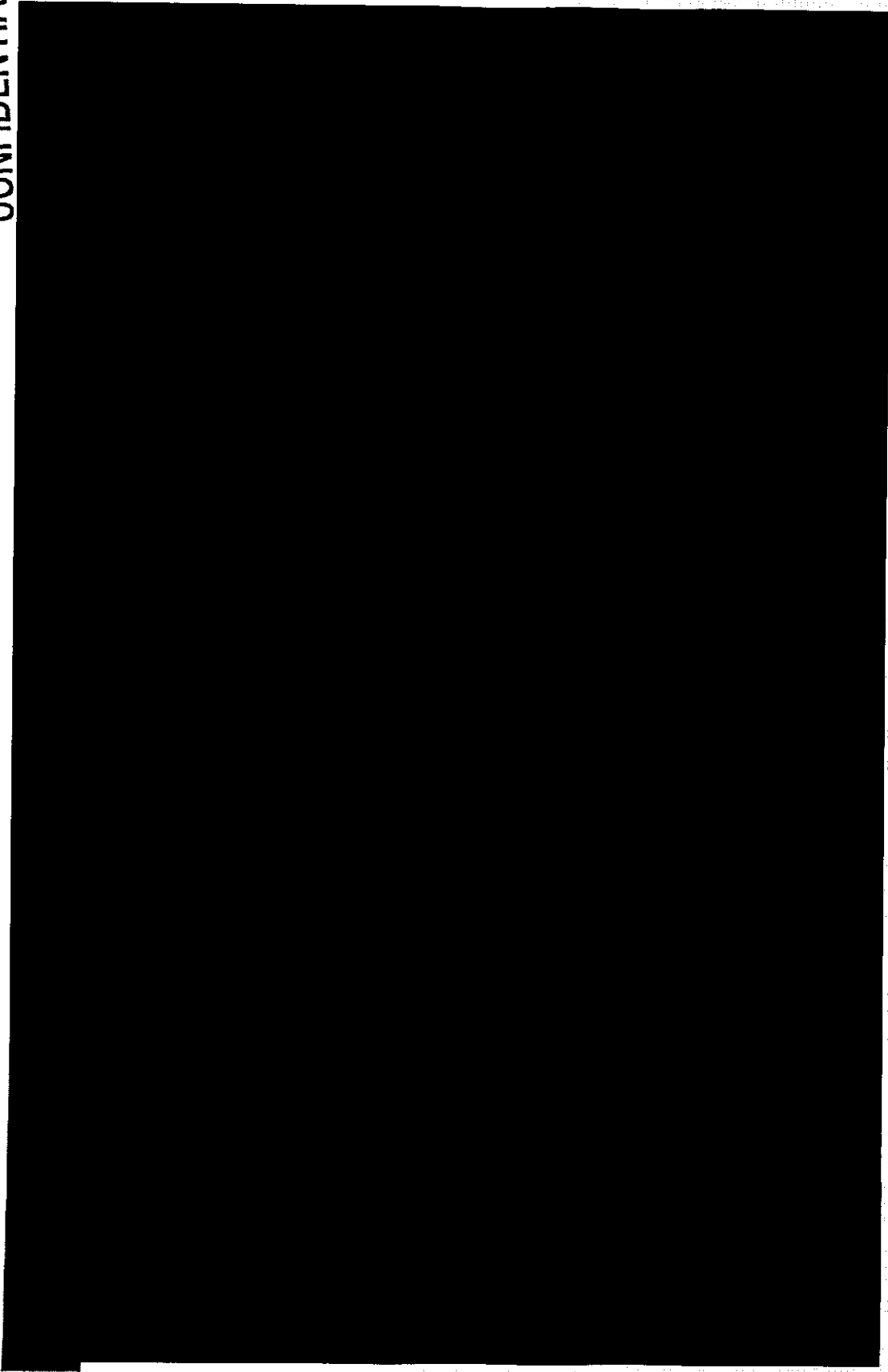
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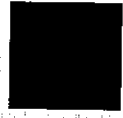
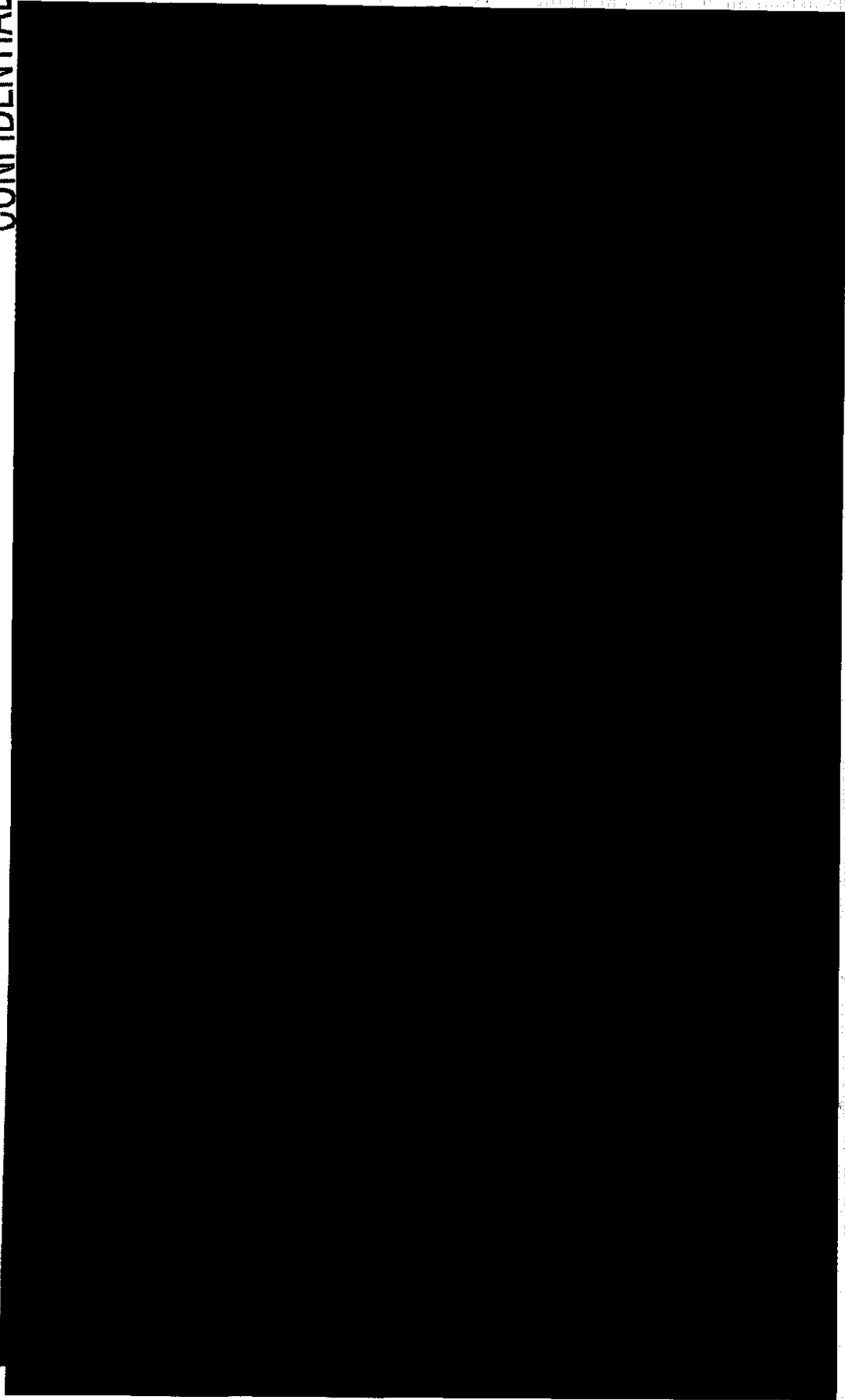
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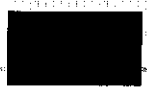
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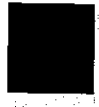
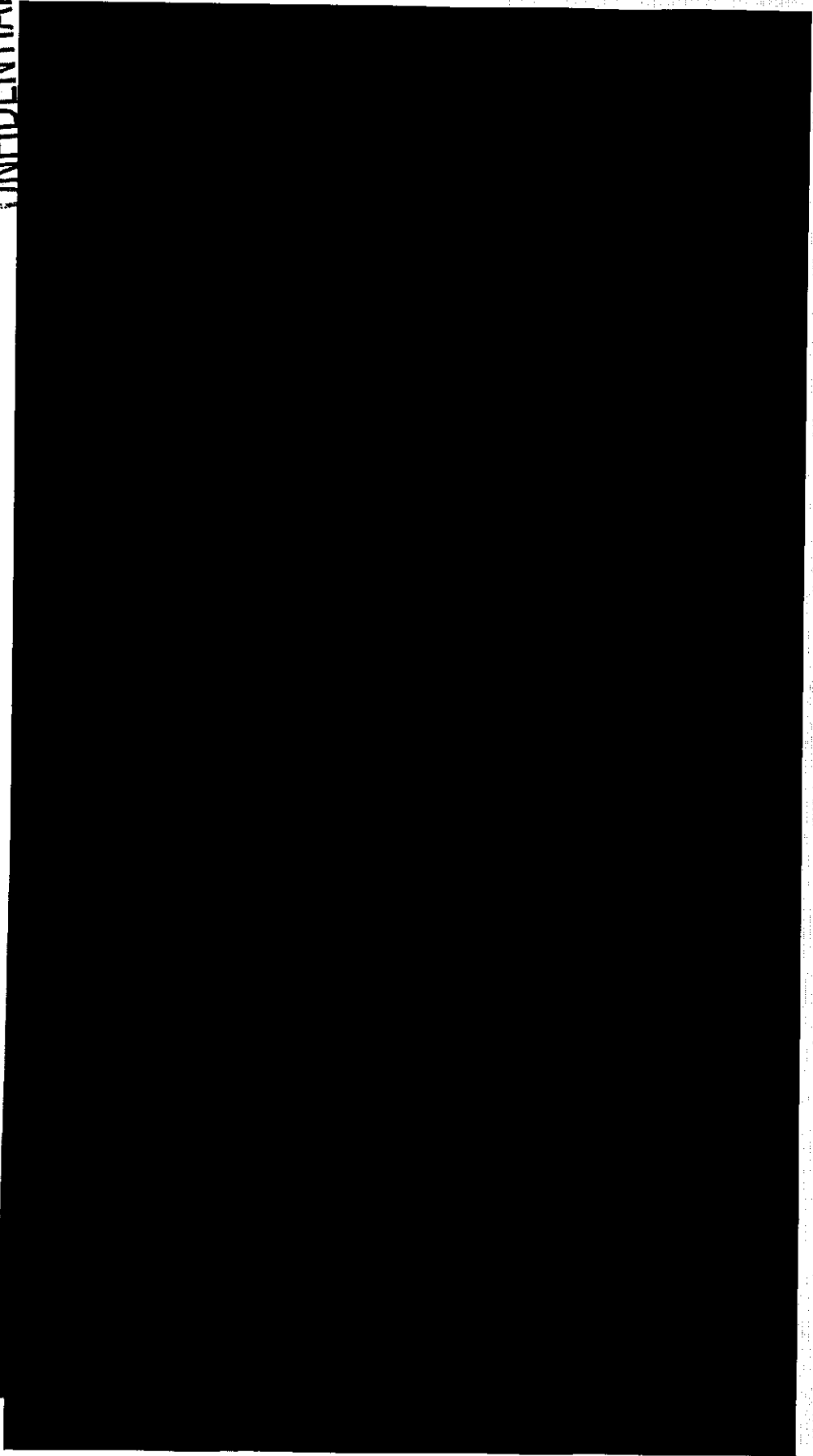
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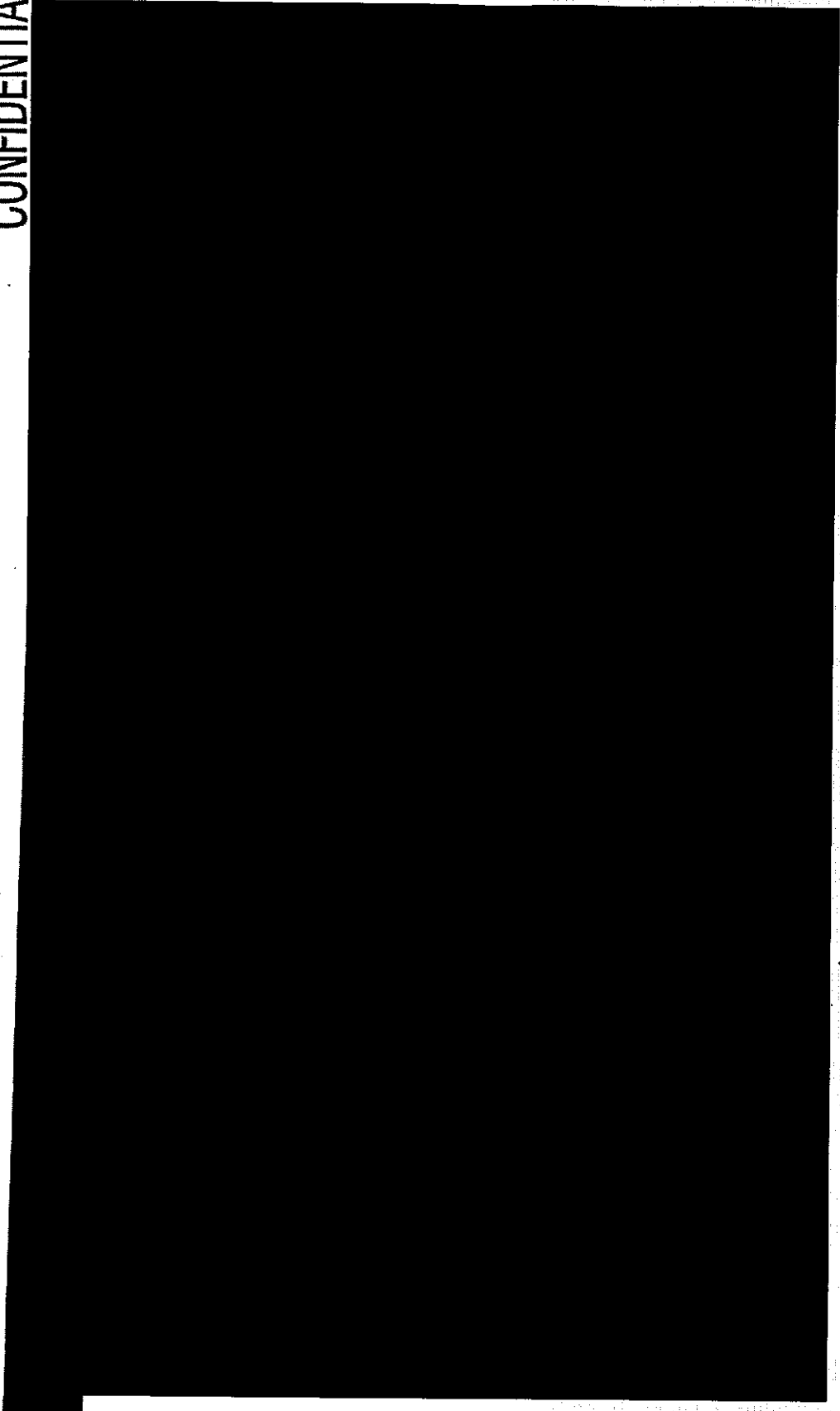
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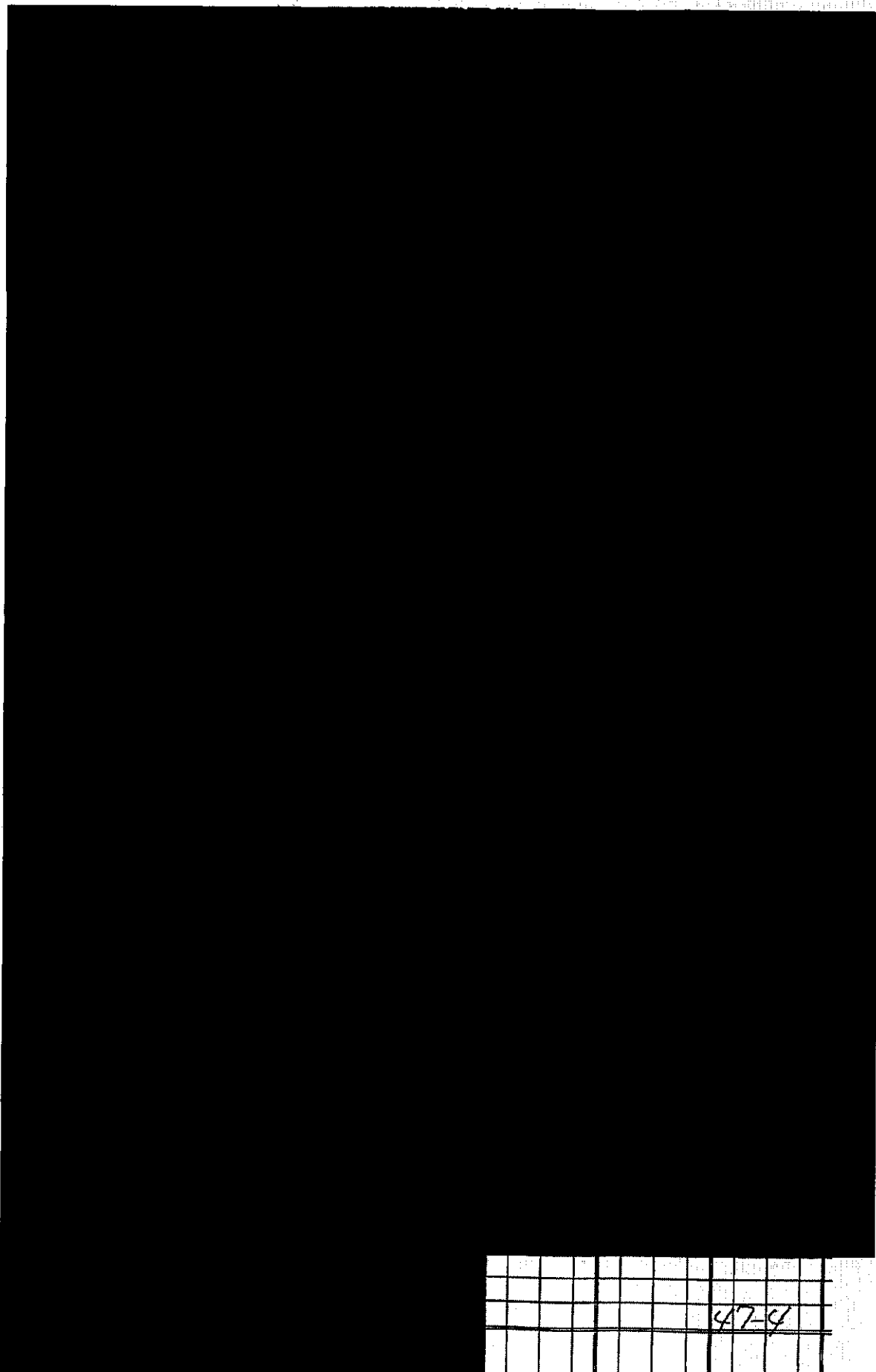


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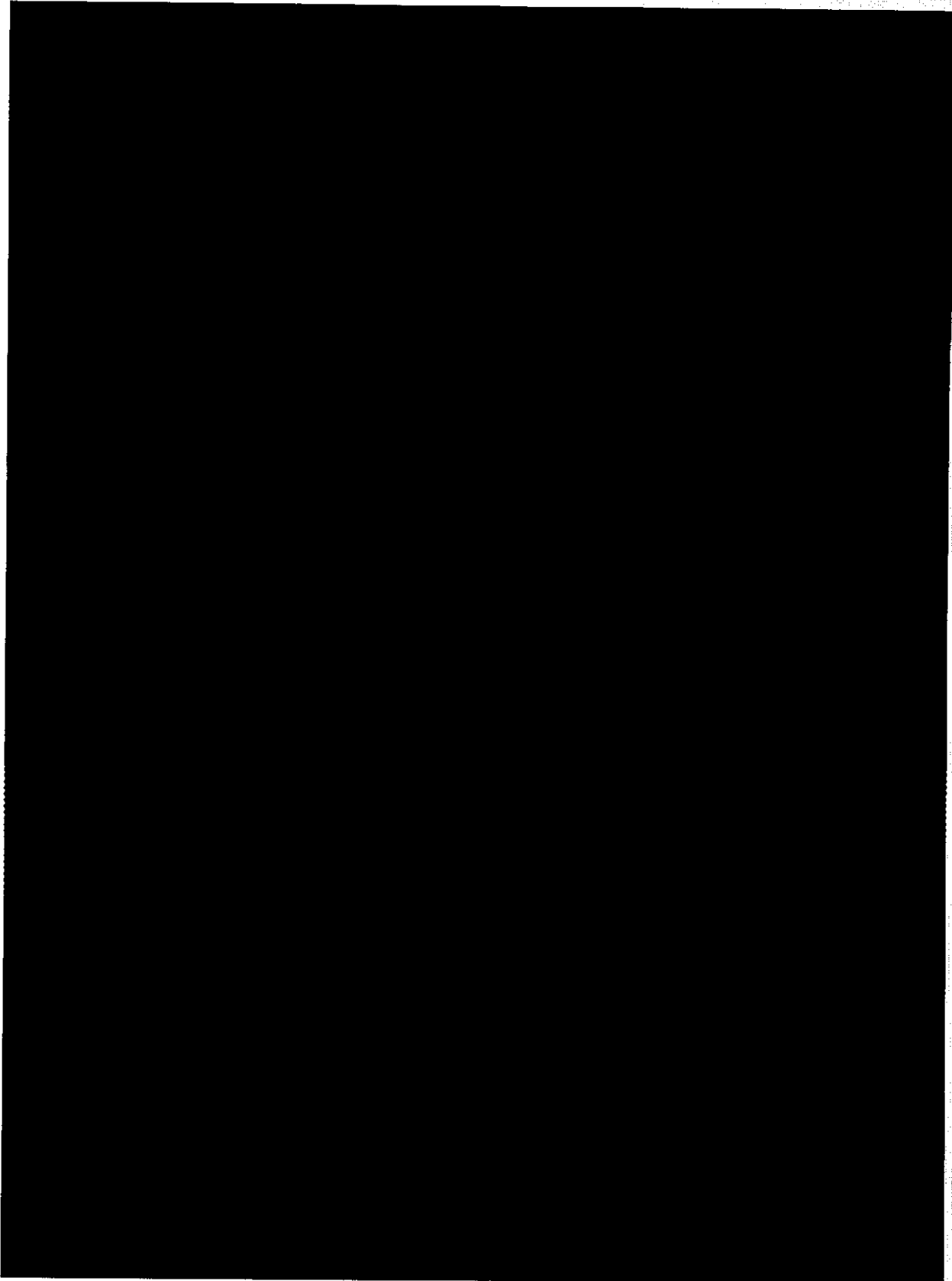




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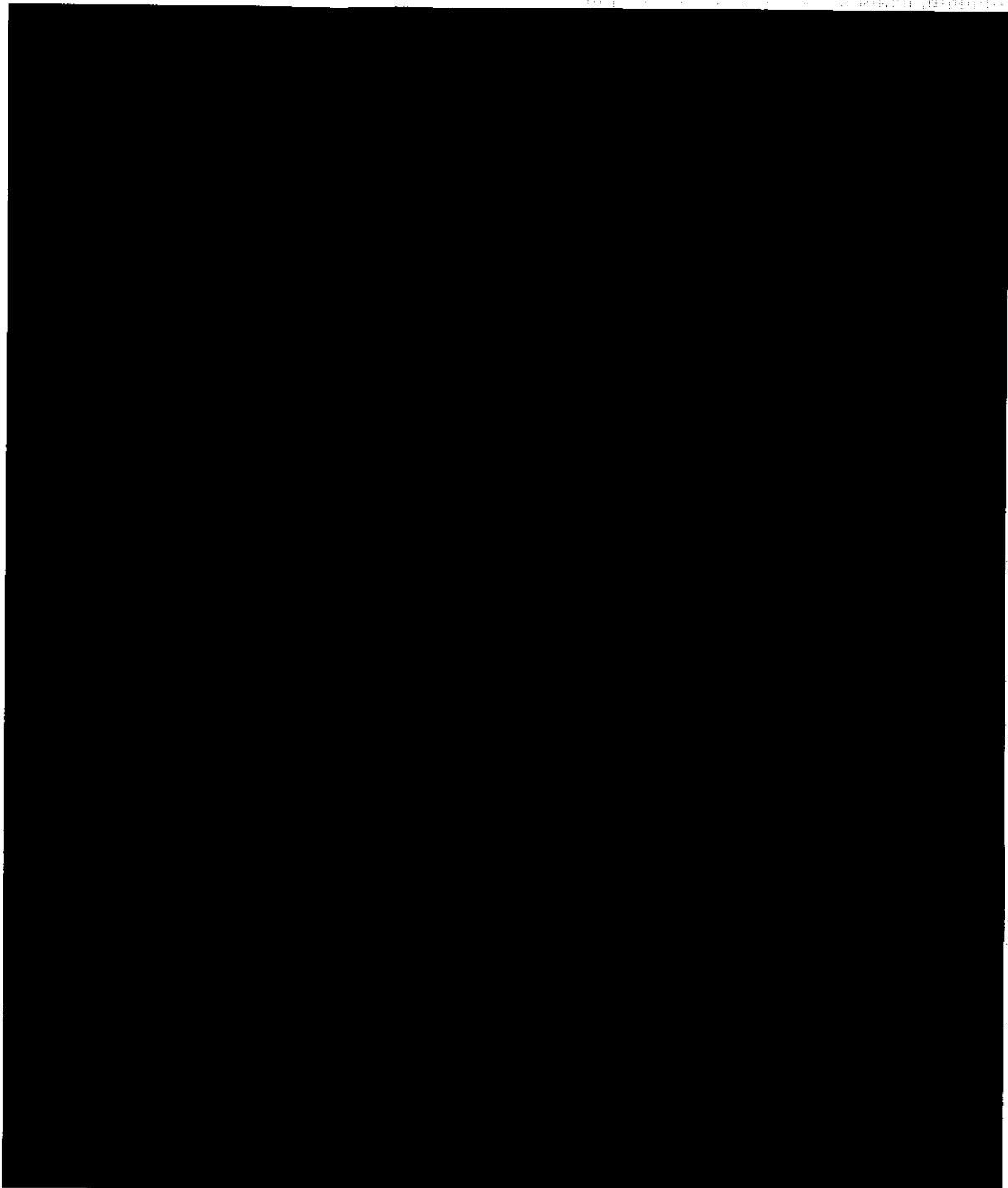
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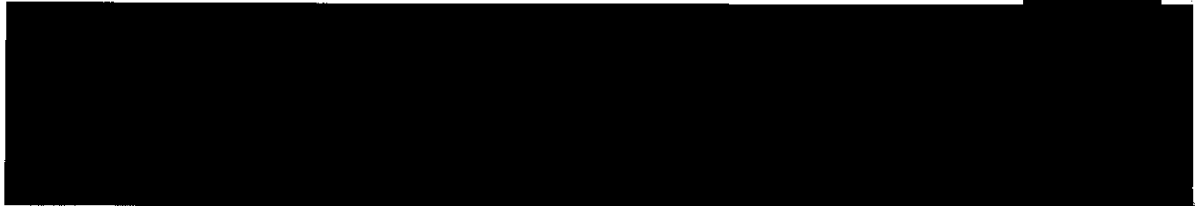
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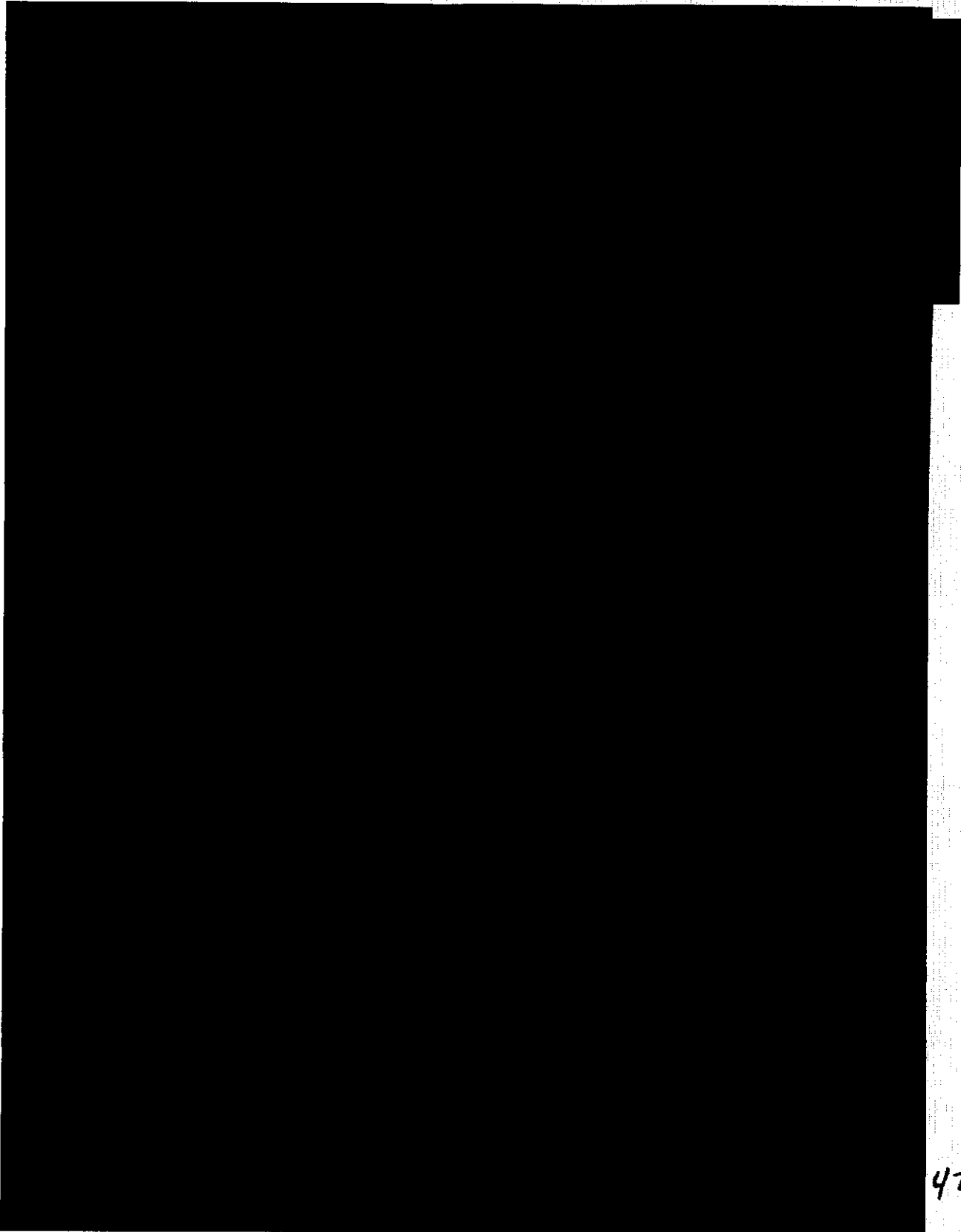


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FPSC SUNCHINE ENERGY AUDIT REQUEST NO. 1- D



CONFIDENTIAL



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CONFIDENTIAL

POC _____
 FPL SUNSHINE ENERGY
 Docket 070626-EI
 Audit 08-086-4-1
 Title: Survey Results
 IVE 12/1/07
 P2
 ST/10
 FUP 5/31/16

| A | B | C | D | E | F | G | H |
|------------|------|----------|--------|-------------|----------------------|-----------|---------------------|
| ID | Name | Date/... | Status | Emails Sent | Unique Click-Thro... | Open Rate | Deliverability Rate |
| [REDACTED] | | | | | | | |

FPL SUNSHINE ENERGY REQUEST NO. 1-D

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Page 10

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PBC

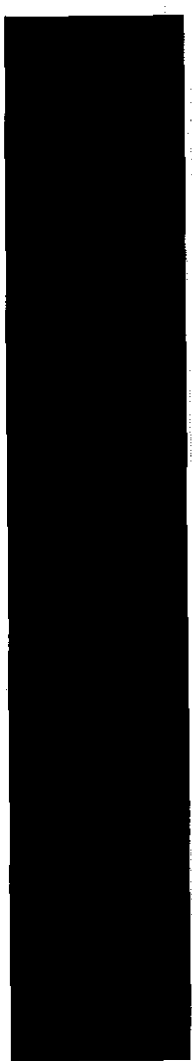
FPL SUNSHINE ENERGY
Docket 070626-EI
Audit 08-086-4-1
TYE 12/31/07
Title: Results

KW
5/7/08
PWP 5/2/08

CONFIDENTIAL

A B C D E F G H I J

FPL BANG TAIL TALLY



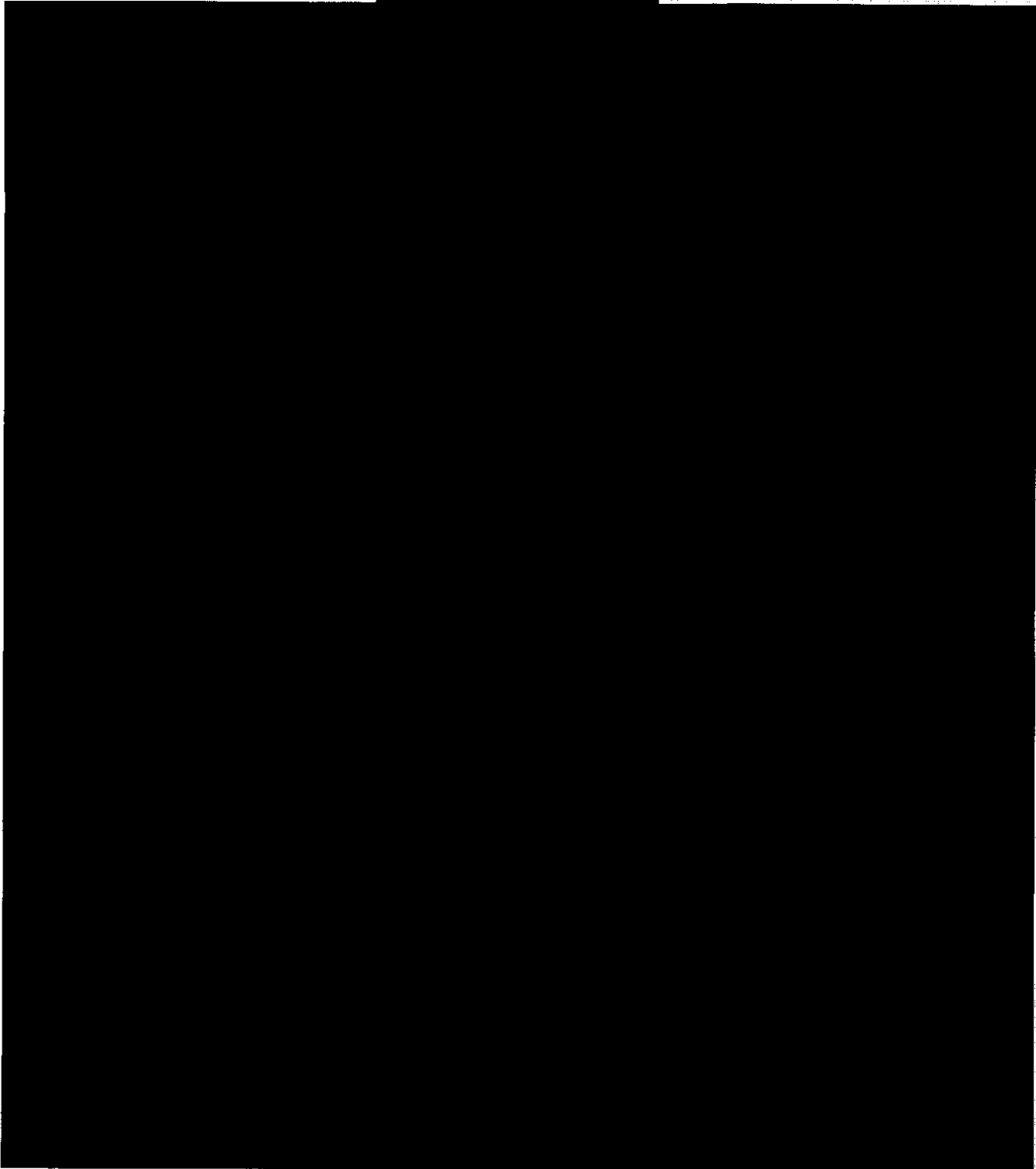
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FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 1-D

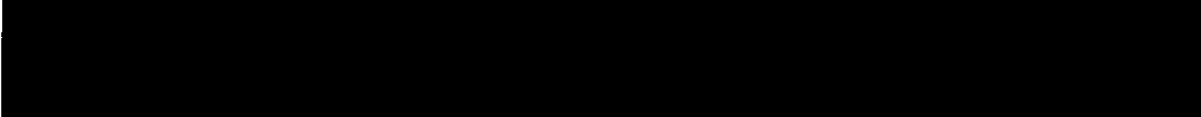
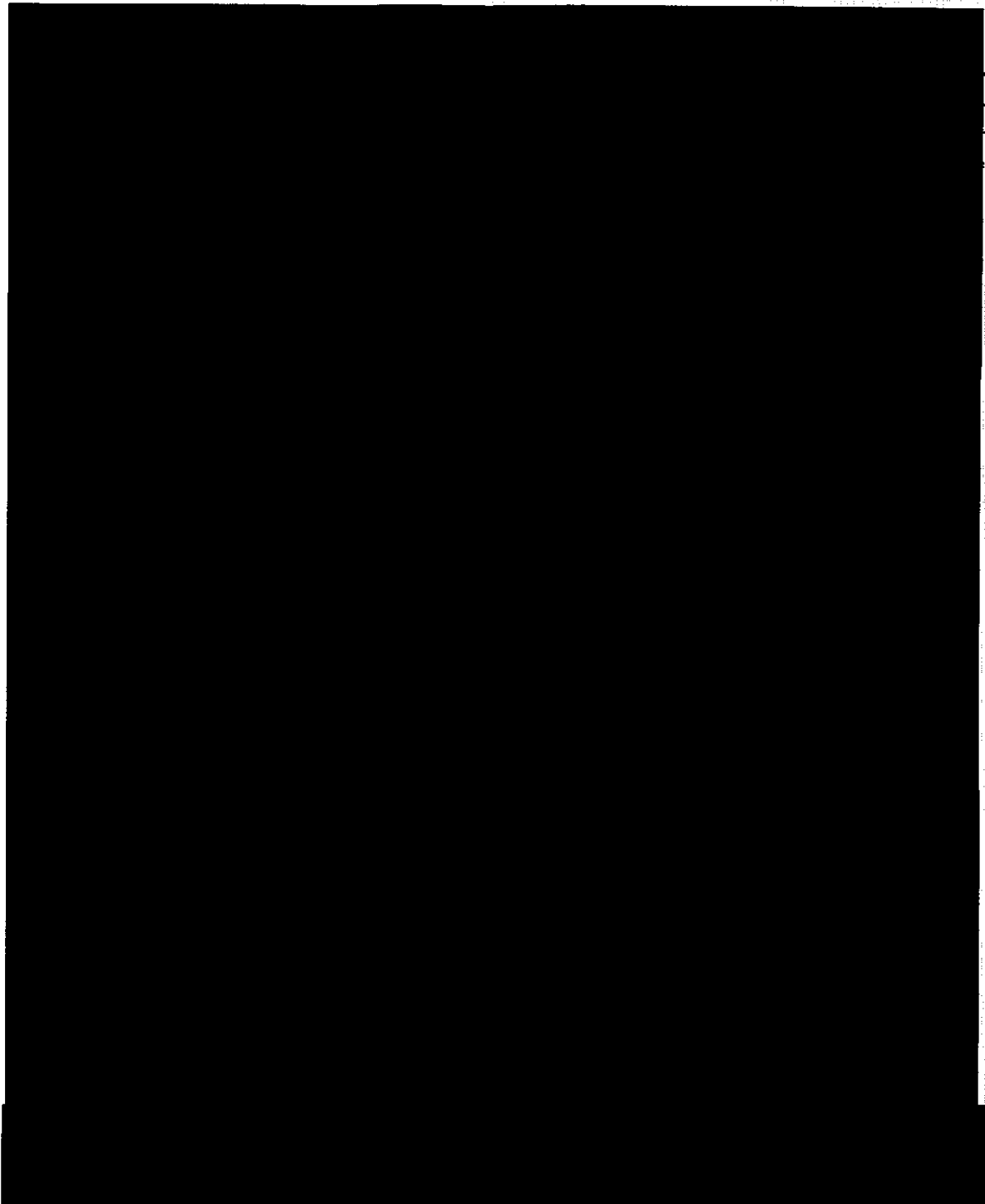
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| 41 | | | | | | | | | |
| 42 | Source: Reg 10 | | | | | | | | 47-8 |
| 43 | | | | | | | | | |
| <small>AGENCY BUSINESS FORM NO. 396 Phone (817) 999-2999 Fax (817) 999-4933 Email registrar@fpwr.com</small> | | | | | | | | | |

CONFIDENTIAL



47-9





47-9

A B C

Q. Identify the specific source (by project, location, ownership interest) of all program related TRECs purchased from Green Mountain Energy Co.

FPL Sunshine Energy - Renewable Energy Supply Purchases 2004 – Current*

CONFIDENTIAL

| Renewable | Resource Type | Facility Name | Location | Owner |
|-----------|--------------------|---------------|----------|-------|
| New | Wind | | | |
| Existing | Landfill Gas | | | |
| New | Wood Waste Biomass | | | |
| New | Wind | | | |
| New | Wind | | | |
| Existing | Biomass | | | |
| Existing | Biomass | | | |
| Existing | Biomass | | | |
| New | Wind | | | |
| New | Biomass | | | |
| New | Biomass | | | |
| New | Wind | | | |
| New | Solar | | | |
| New | Solar | | | |

FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 1-D

070
47-10

- * As of January 8, 2008
- ** One-time TRECs purchase in 2006
- ***One-time TRECS purchase in 2007

Green Mountain Energy
 2007 Sunshine Energy Breakout by Source and % Florida
 Jan-08

CONFIDENTIAL

| | A | B | C | D | E | F | G | H | | | | | | | |
|--------------|------------|------------|------------------------|------------|------------|--------------|----------------|--------------------|--------------------------|------|----|------------|------------|------------|----|
| Fuel | Generator | Facility | Generation Region | New | Existing | Total Volume | Florida Volume | Florida % of Total | | | | | | | |
| Landfill Gas | [REDACTED] | [REDACTED] | FRCC | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | [REDACTED] | | | | | | | |
| Wind | | | ERCOT | | | | | | | | | | | | |
| Wind | | | ERCOT | | | | | | | | | | | | |
| Wind | | | SPP | | | | | | | | | | | | |
| Wood Waste | | | FRCC | | | | | | | | | | | | |
| Wood Waste | | | SERC | | | | | | | | | | | | |
| Wood Waste | | | SERC | | | | | | | | | | | | |
| Biomass | | | FRCC | | | | | | | | | | | | |
| Biomass | | | SERC | | | | | | | | | | | | |
| Biomass | | | SERC | | | | | | | | | | | | |
| Solar | | | MMA Renewable Ventures | | | | | | Rothenbach Park Sarasota | FRCC | 34 | [REDACTED] | [REDACTED] | [REDACTED] | 34 |
| Solar | | | Centex | | | | | | The Quarry | FRCC | 7 | | | | |
| | | | | [REDACTED] | | [REDACTED] | | [REDACTED] | | | | | | | |

FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 1-D

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FLORIDA POWER AND LIGHT CO.
SAMPLE
TEST YEAR ENDED DECEMBER 31, 2007
KATHY L. WELCH
MAY 16, 2008
WORKPAPER 48

FPL SUNSHINE ENERGY
Docket 070626-BI
Audit 08-086-4-1
TYE 12/31/07
Title: Sample FPL costs JHP sh/08

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We reviewed invoices selected randomly from a file provided from the general ledger. (wp 48) The amounts were reconciled to the ledger.

FPL contributed to the Honda Classic [redacted] and the Zoological Society [redacted]. These amounts appear to be donations and it is questionable if they should be included in here.

FPL has provided a response and we have included it in a finding.

48A

48A

A

B C D E

FLORIDA POWER AND LIGHT
 SUNSHINE ENERGY AUDIT
 TEST YEAR ENDED DECEMBER 31, 2007
 KATHY L. WELCH
 APRIL 15, 2008
 WORKPAPER #48
 SOURCE: REQUEST 18

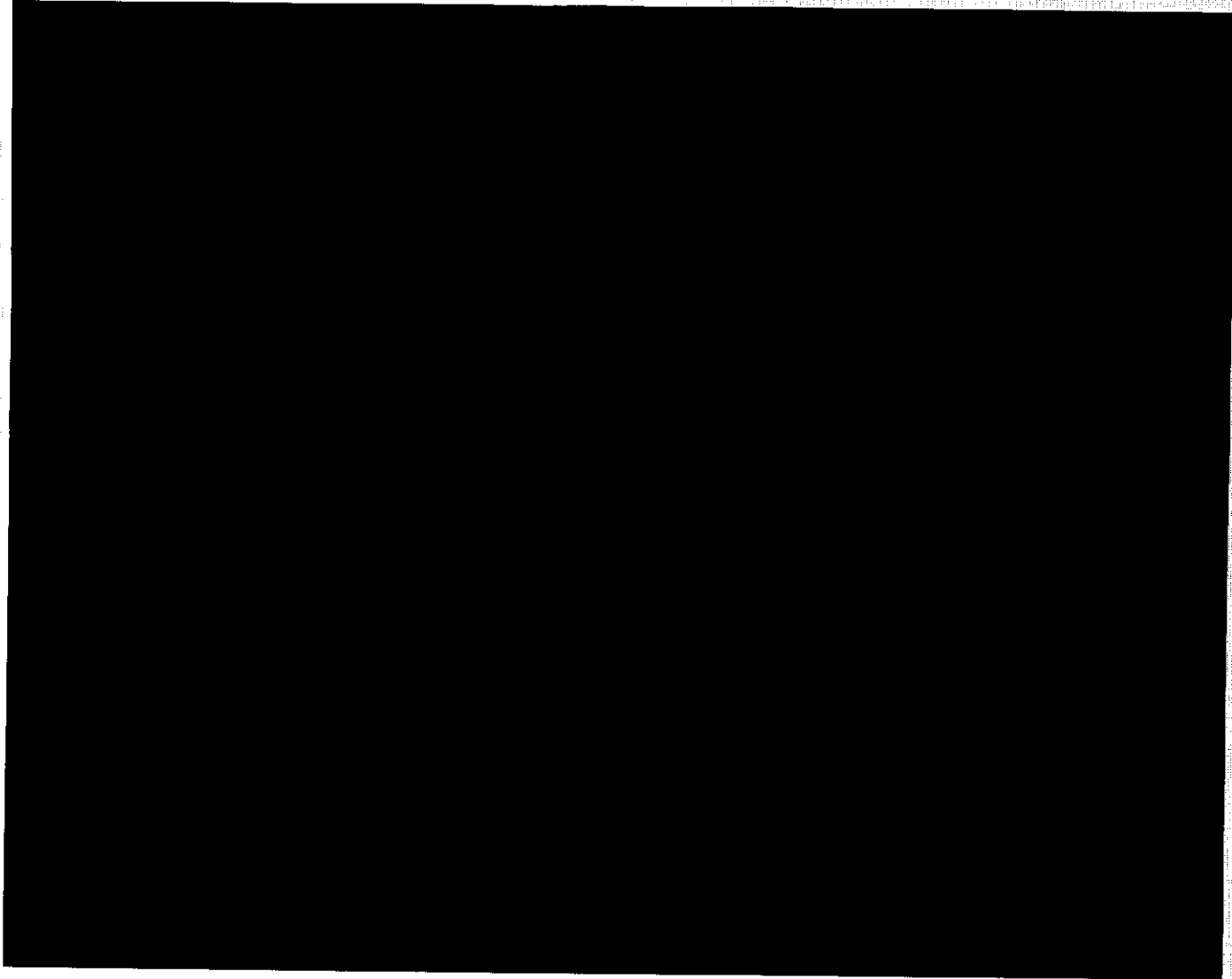
| GL ACCT | C-LOC | DATE | SOURCE | EAC | AMOUNT | DESCRIPTION |
|---------|-------|--------|--------|-----|-----------|--|
| 908.850 | 87 | 200706 | 52450 | 692 | | |
| 908.850 | 87 | 200712 | 51450 | 692 | | |
| 908.850 | 87 | 200704 | 51450 | 692 | 1,204.00 | INFOSYS 430020901 3/INFOSYS TECHNOLOGIES5000048881 |
| 908.850 | 87 | 200705 | 52450 | 634 | | |
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| 908.850 | 87 | 200711 | 65000 | 692 | 1,839.10 | GREEN EVENTS FLYER |
| 908.850 | 87 | 200712 | 52450 | 692 | | |
| 908.850 | 87 | 200704 | 36000 | 303 | 2,432.42 | Llyan Garcia-Vega Project Manager |
| 908.850 | 87 | 200706 | 30000 | 303 | 3,561.53 | John L. Reno, Application Developer |
| 908.850 | 87 | 200706 | 26000 | 303 | 3,561.54 | John L. Reno, Application Developer |
| 908.850 | 87 | 200701 | 30000 | 303 | 3,654.22 | |
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| 908.850 | 87 | 200703 | 36000 | 617 | 4,605.04 | offset credit |
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| 908.499 | 87 | 200712 | 52450 | 720 | | |
| 908.499 | 87 | 200711 | 51450 | 720 | | |

| BUCS-ER | BUCS-WO | BUCS-LOC | BUCS-SEC | DESCRIPTION |
|---------|---------|----------|----------|--|
| 92 | 8858 | 87 | | Supervision of Business Sunshine Energy Newsletter, editing, liaison with Tech Vendor, |
| 92 | 8858 | 87 | | 15 Business credits per contract |
| 92 | 9361 | 40 | | 7 Testing services for Commercial Green Power |
| 92 | 8858 | 87 | | |
| 92 | 9361 | 40 | | 7 Testing for Green Power Business program |
| 92 | 8858 | 87 | | 15 Accrual for Invoices-reversed in December |
| 92 | 8858 | 87 | | |
| 92 | 9361 | 40 | | 7 Charged 75% to Business program at \$41.0533 per hour |
| 92 | 9361 | 40 | | 7 Charged 100% to Business program |
| 92 | 9361 | 40 | | 7 Charged 100% to Business program |
| 92 | 9361 | 40 | | |
| 92 | 9361 | 40 | | |
| 0 | 0 | 0 | | |
| 92 | 8858 | 87 | 20 | |
| 92 | 8858 | 87 | 15 | |
| 92 | 9361 | 40 | 7 | |
| 92 | 9361 | 40 | 7 | |
| 92 | 8858 | 87 | 20 | |
| 92 | 8858 | 87 | 2 | Fla Trend Magazine, Sarasota/Monroe Business Magazine print ads for Sunshine |
| 92 | 9361 | 40 | | 7 QA testing total bill \$69,232 |
| 92 | 9361 | 40 | | 7 Commercial Green Power Enhancement |
| 92 | 9361 | 40 | | 7 QA testing total bill \$69,232 |
| 92 | 7061 | 87 | | |
| 92 | 7061 | 87 | | |

43-3/1

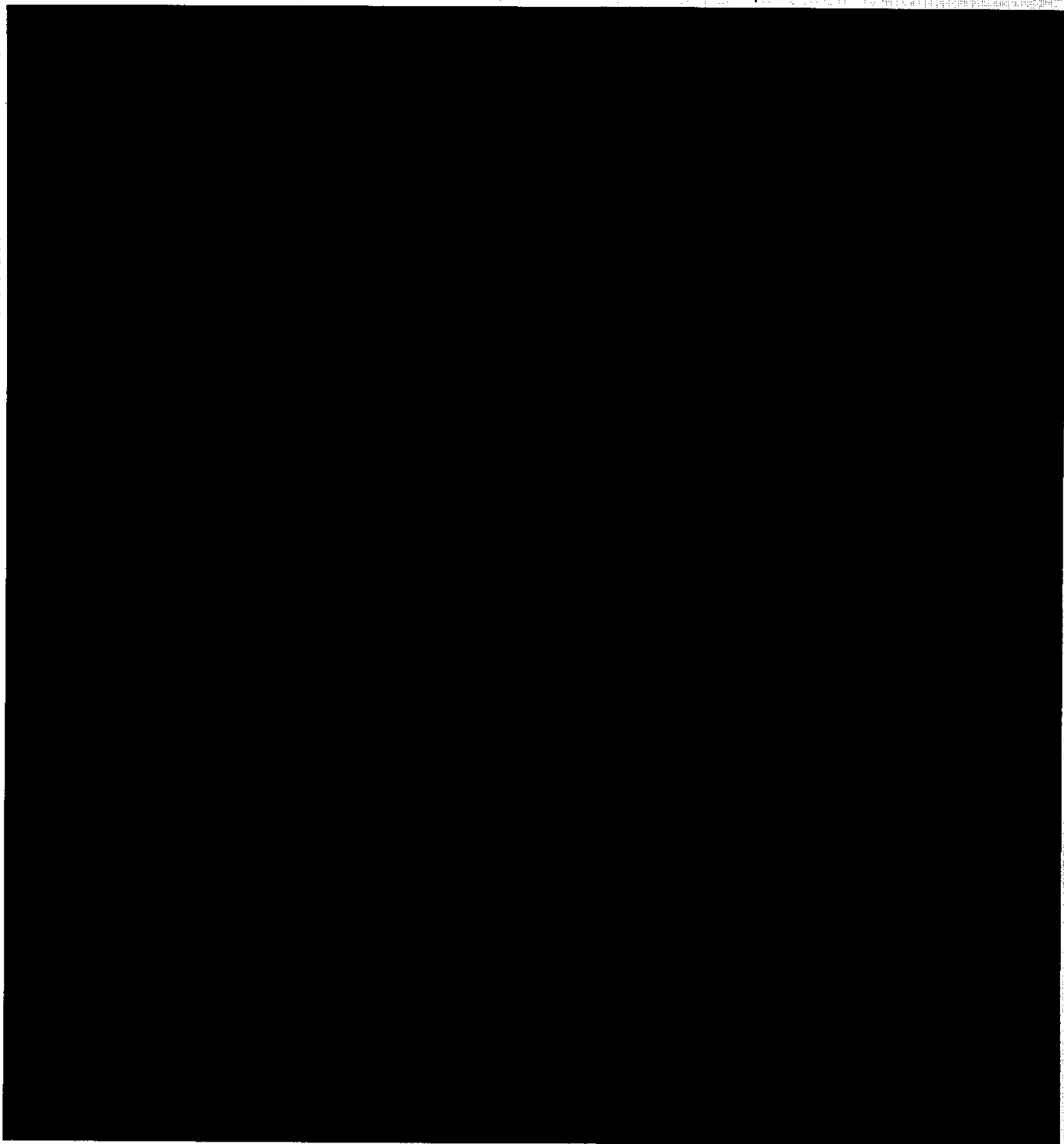
39,150,94 Total population

487



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219





4A-1
7





Outline



- 1 • Current state - background
- 2 • Subcontract business model
- 3 • Green Tags
- 4 • 
- 5 • 
- Benefits
- Drawbacks

*2/17
Fbh*



Subcontract Business Model



Number of Subcontractors: 5 (1-6/14)

1 FPL subcontracts "Best in Class" industry vendor to obtain
2 Green-e renewable sources and tags, while mitigating risk.

3 [Redacted]

4 [Redacted]

5 • [Redacted]

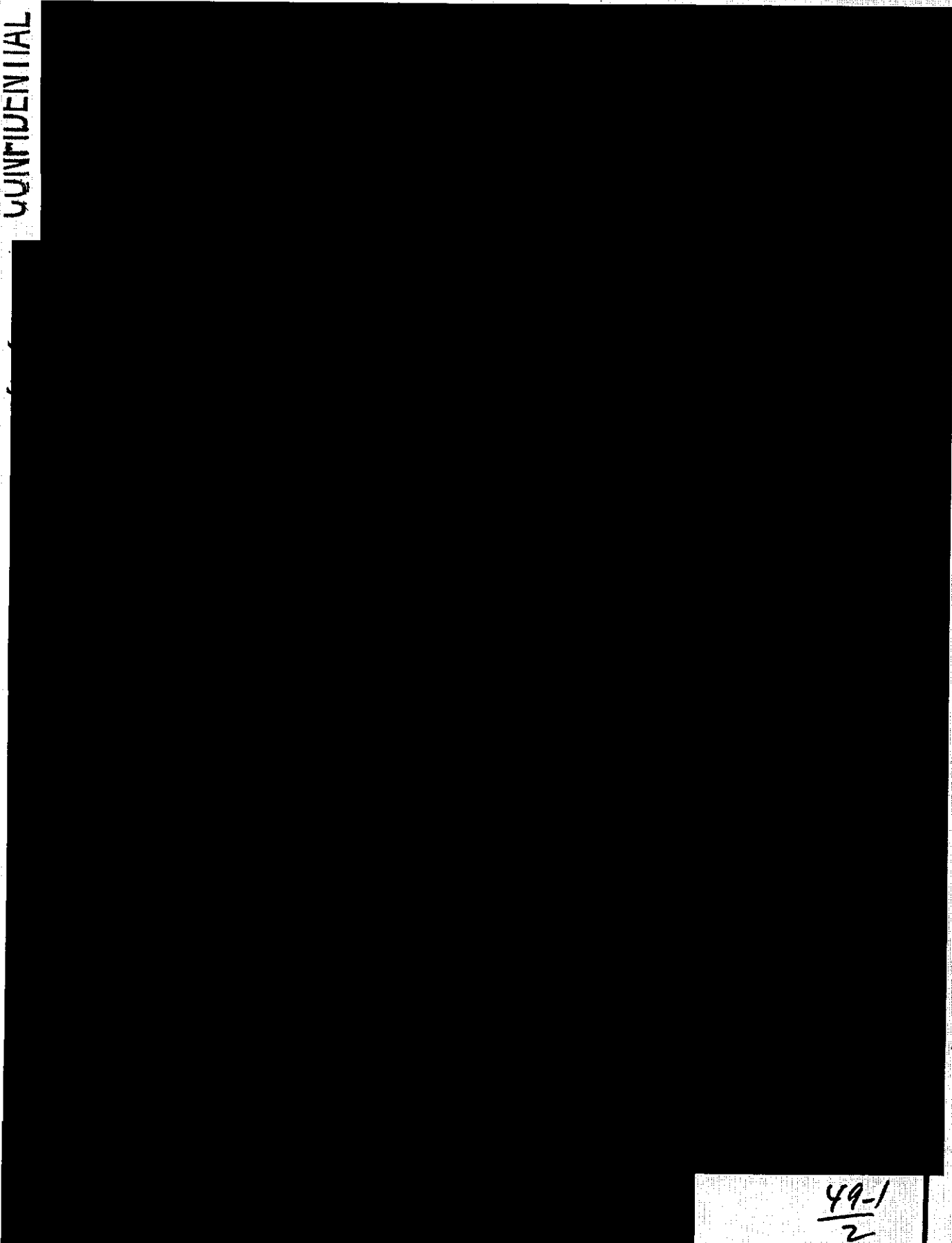
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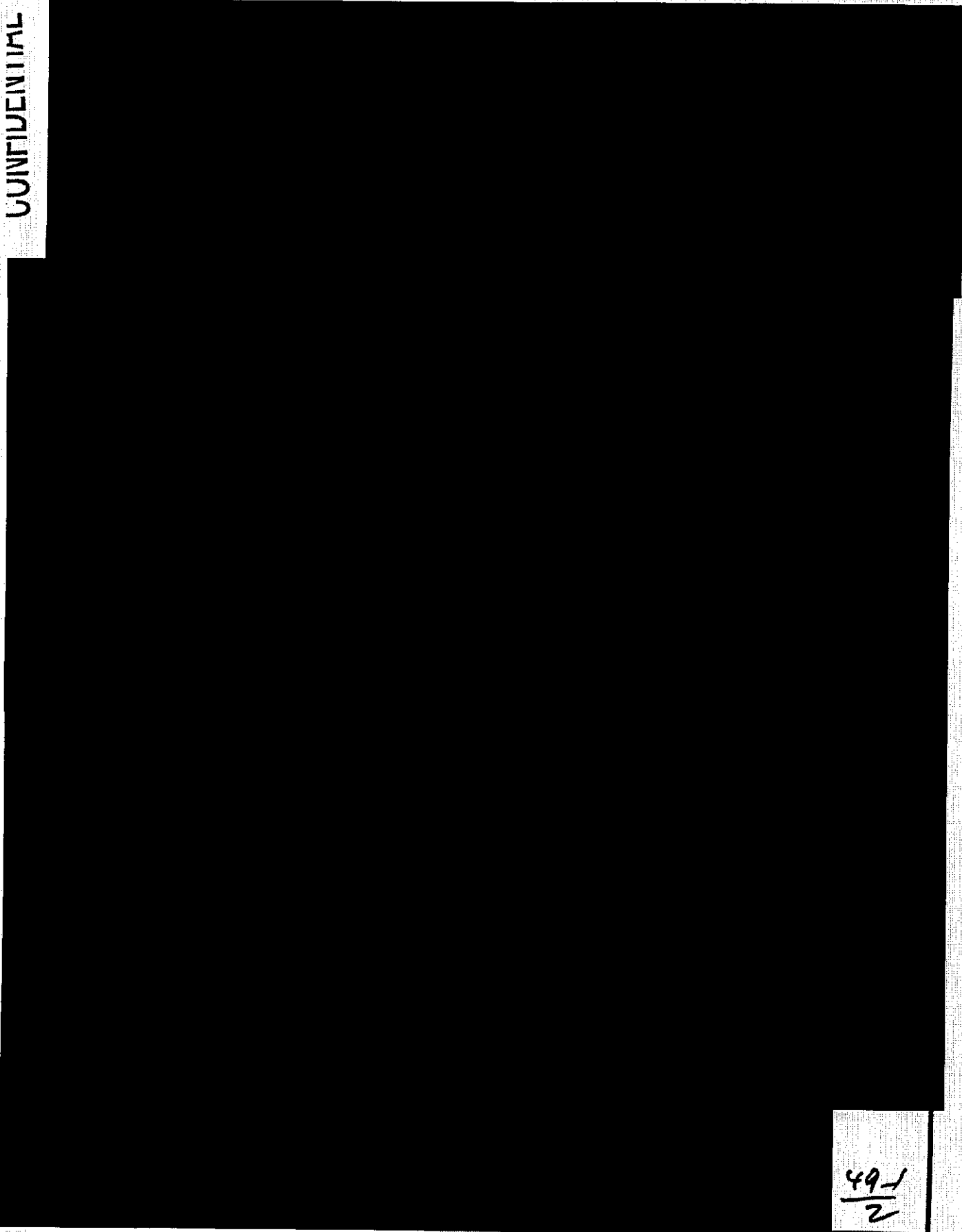
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CONFIDENTIAL



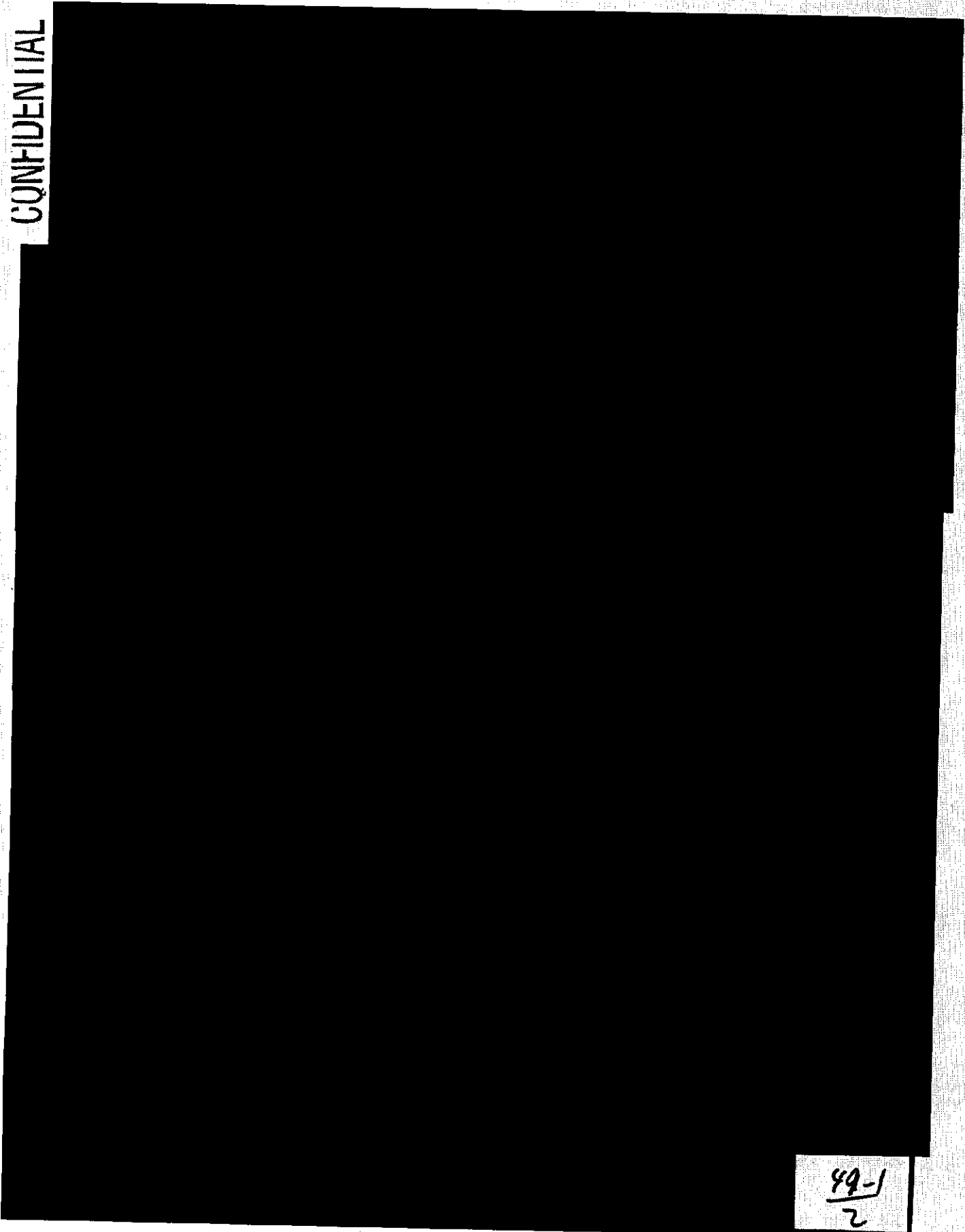
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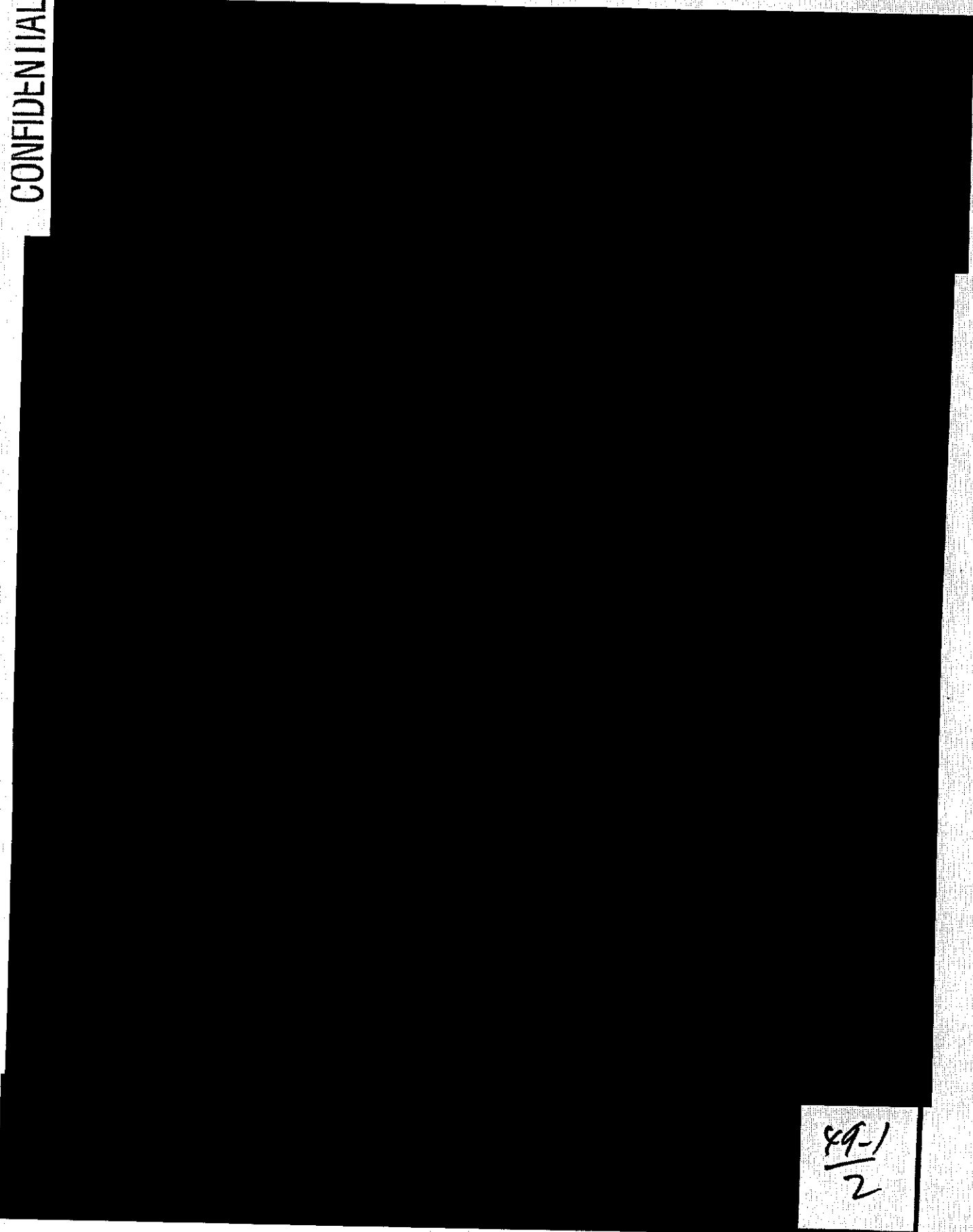
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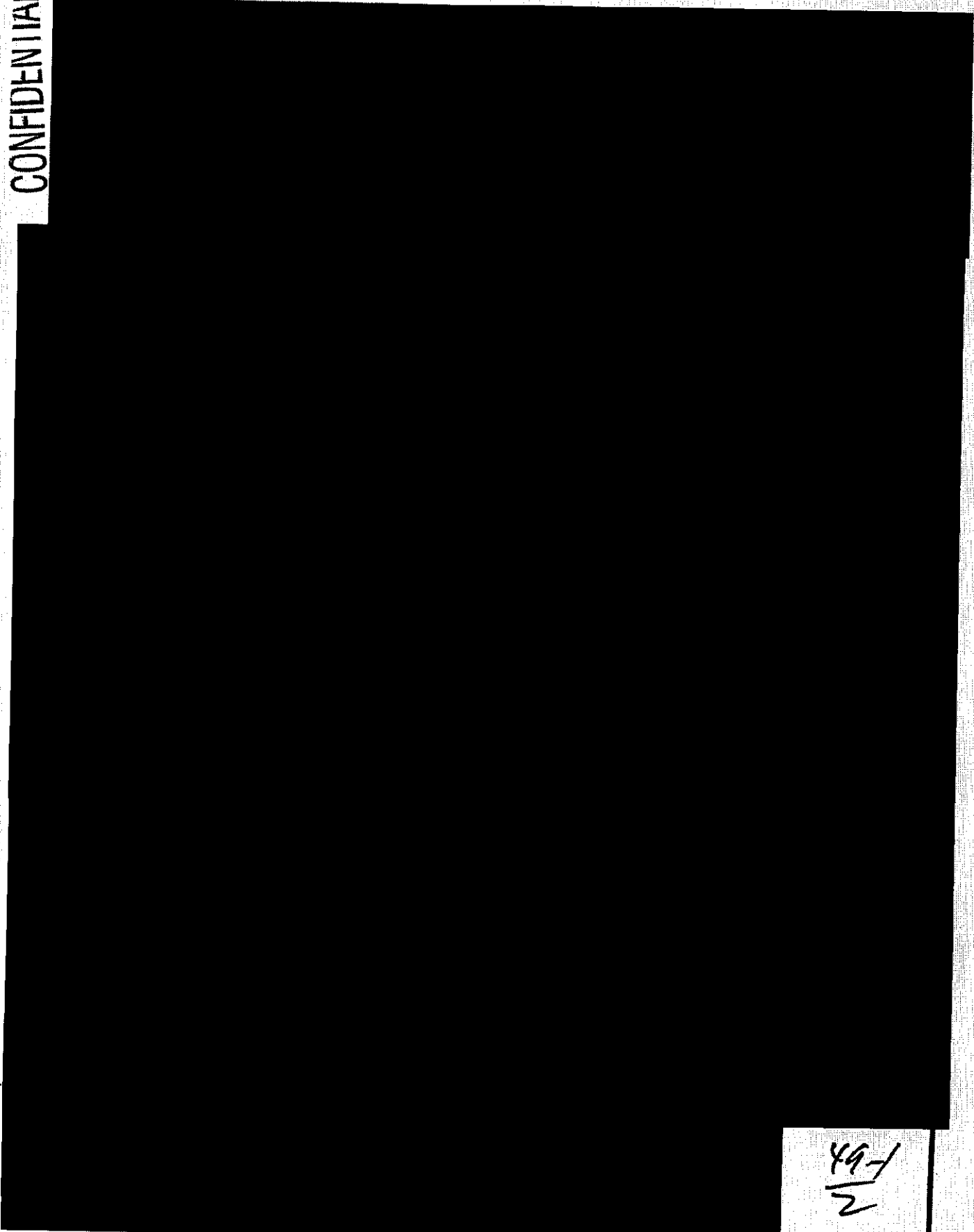
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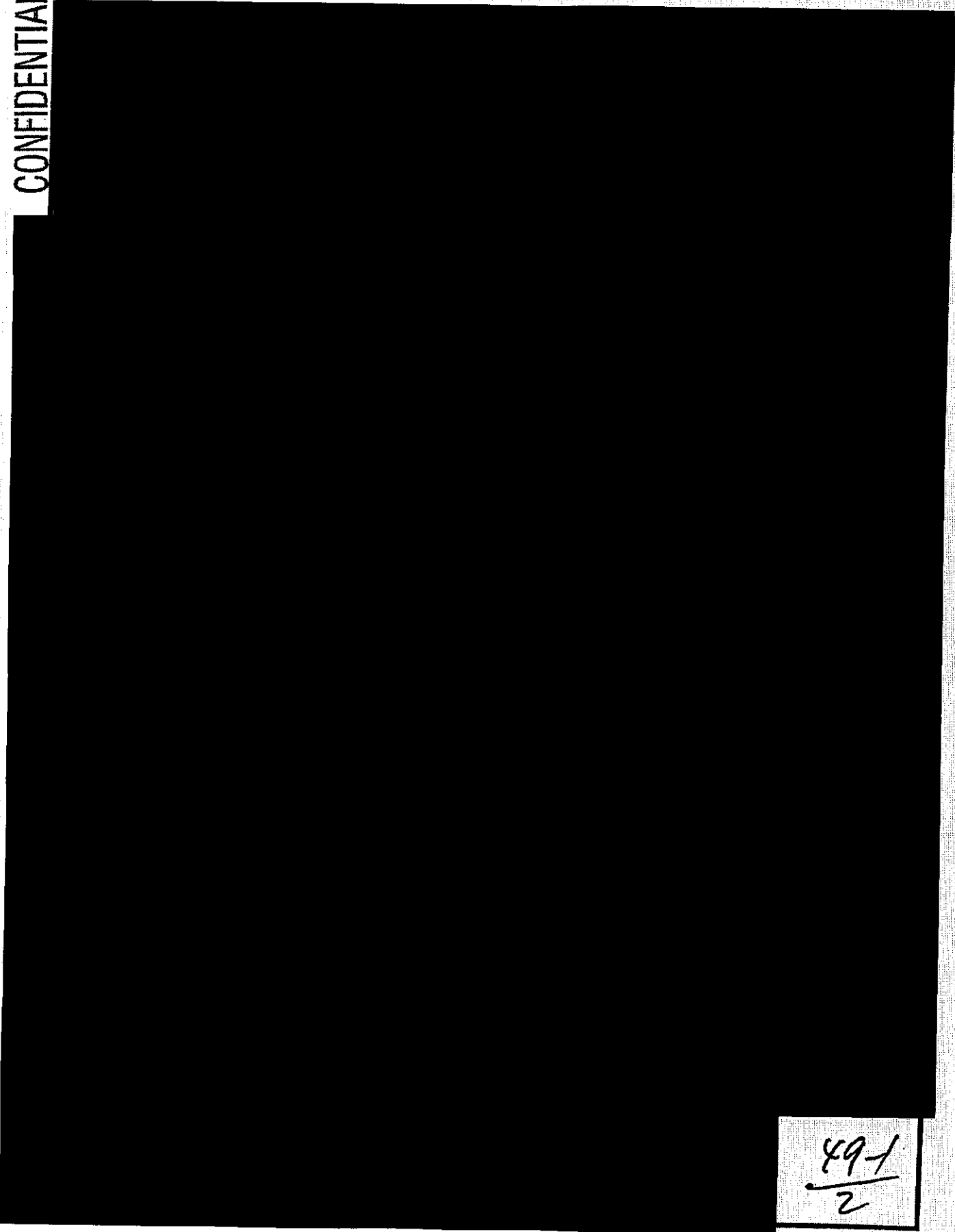
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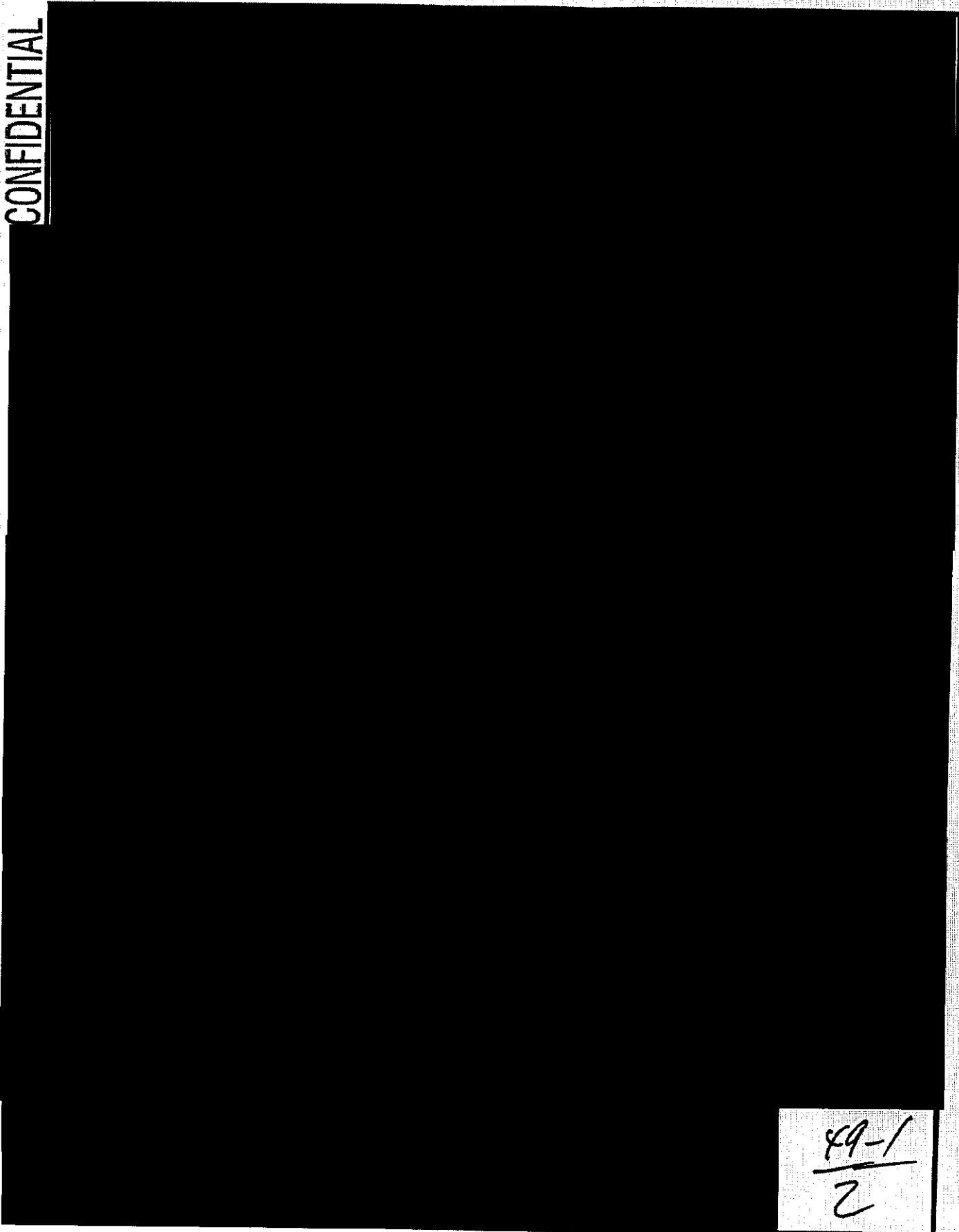
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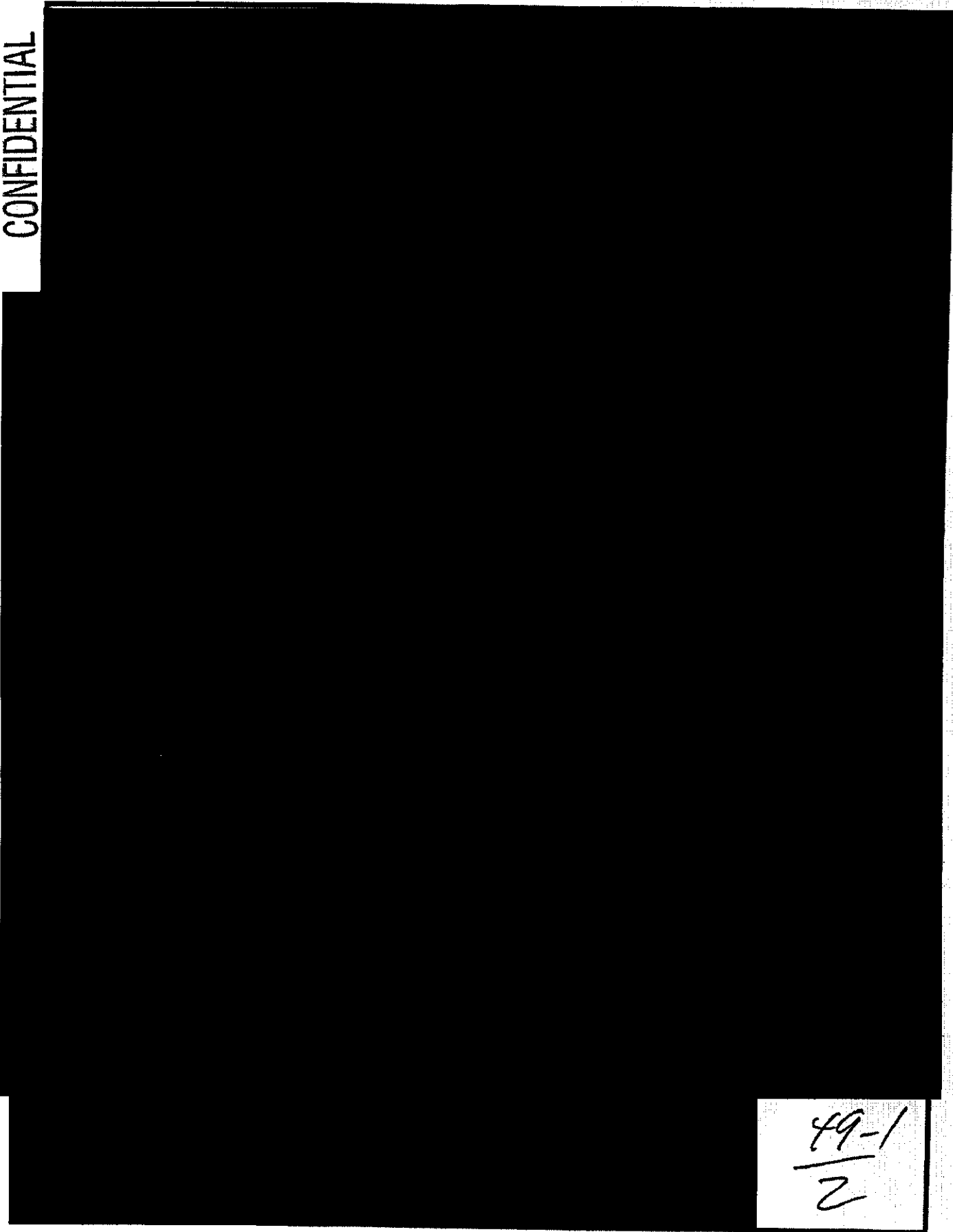
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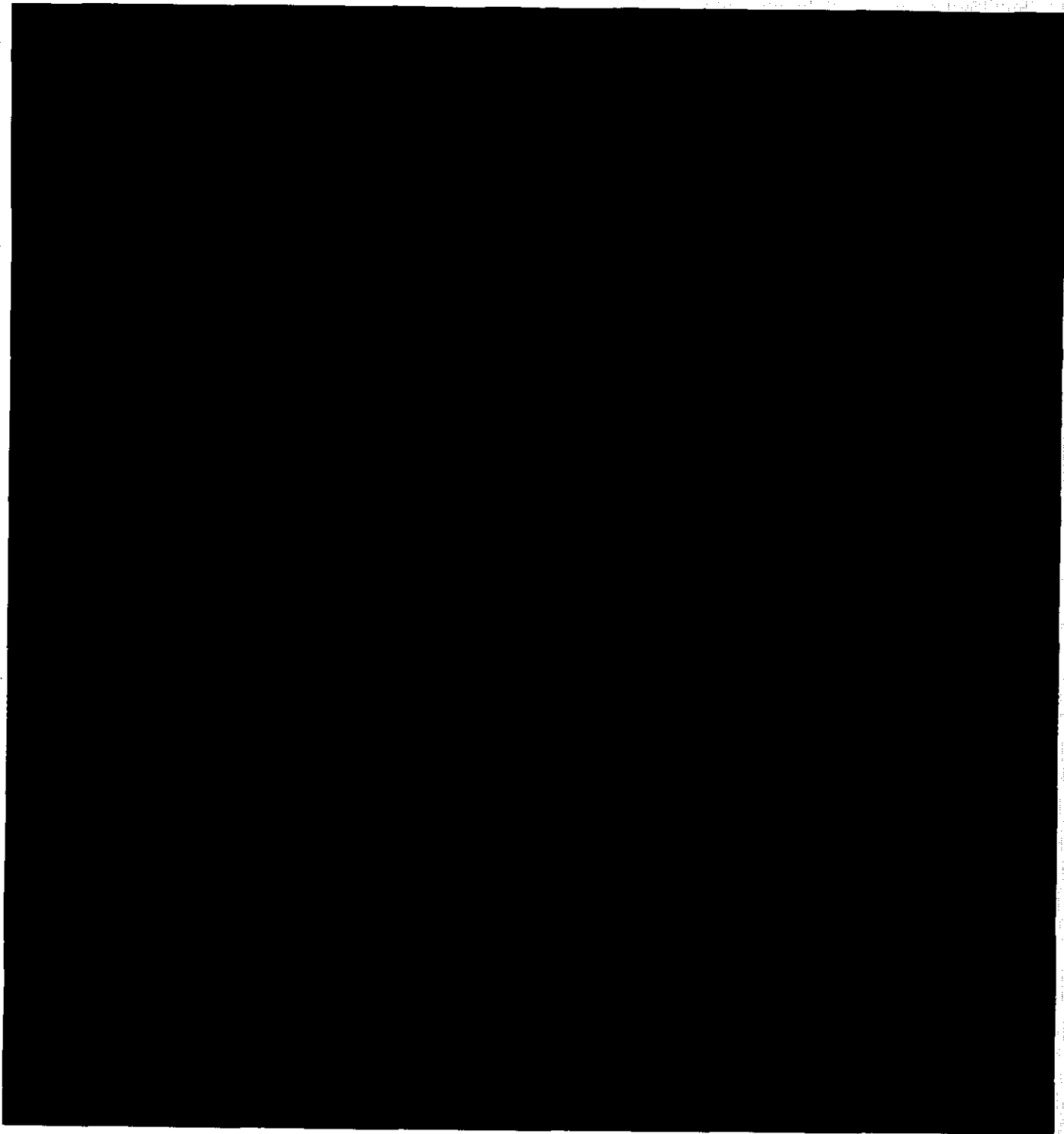
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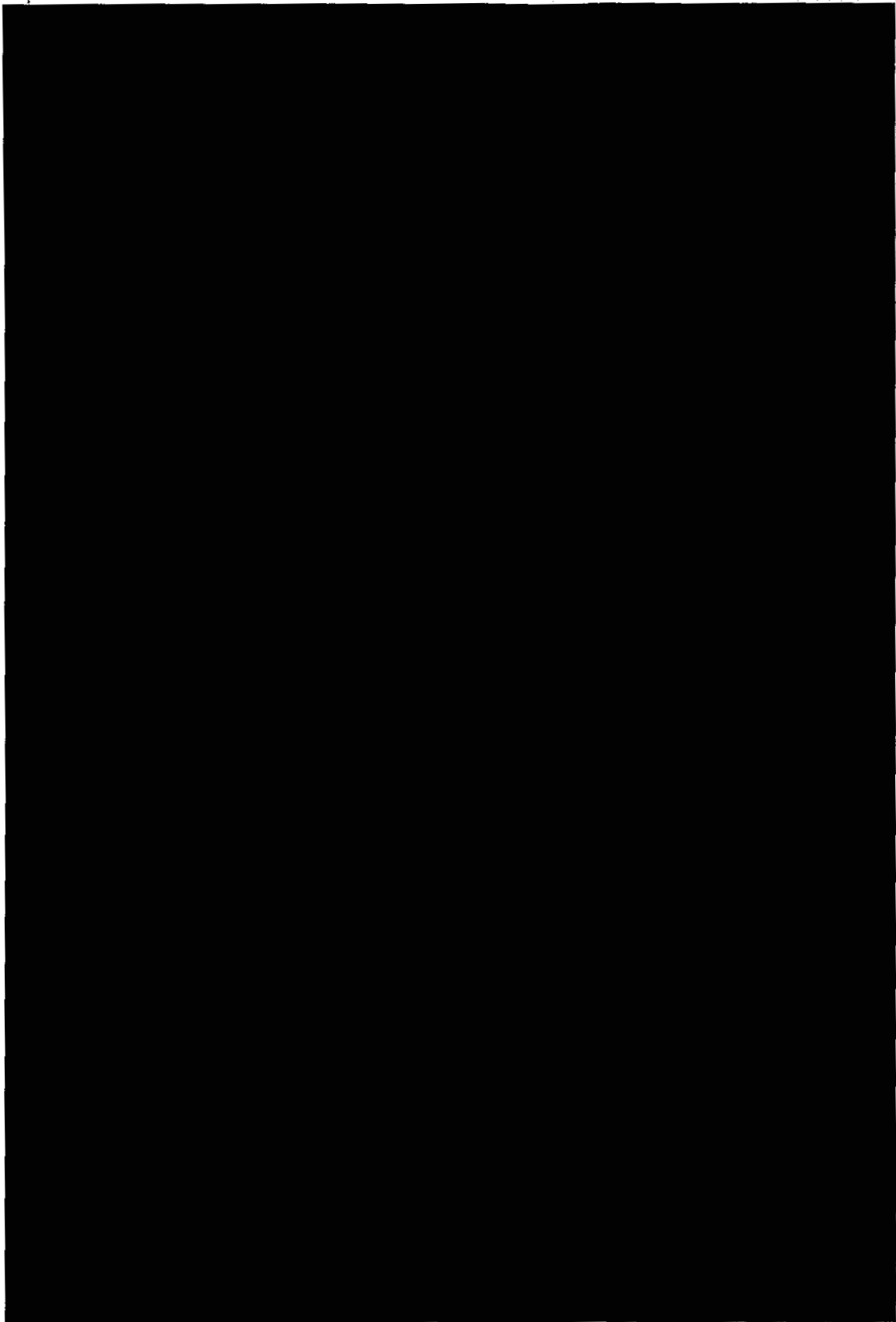


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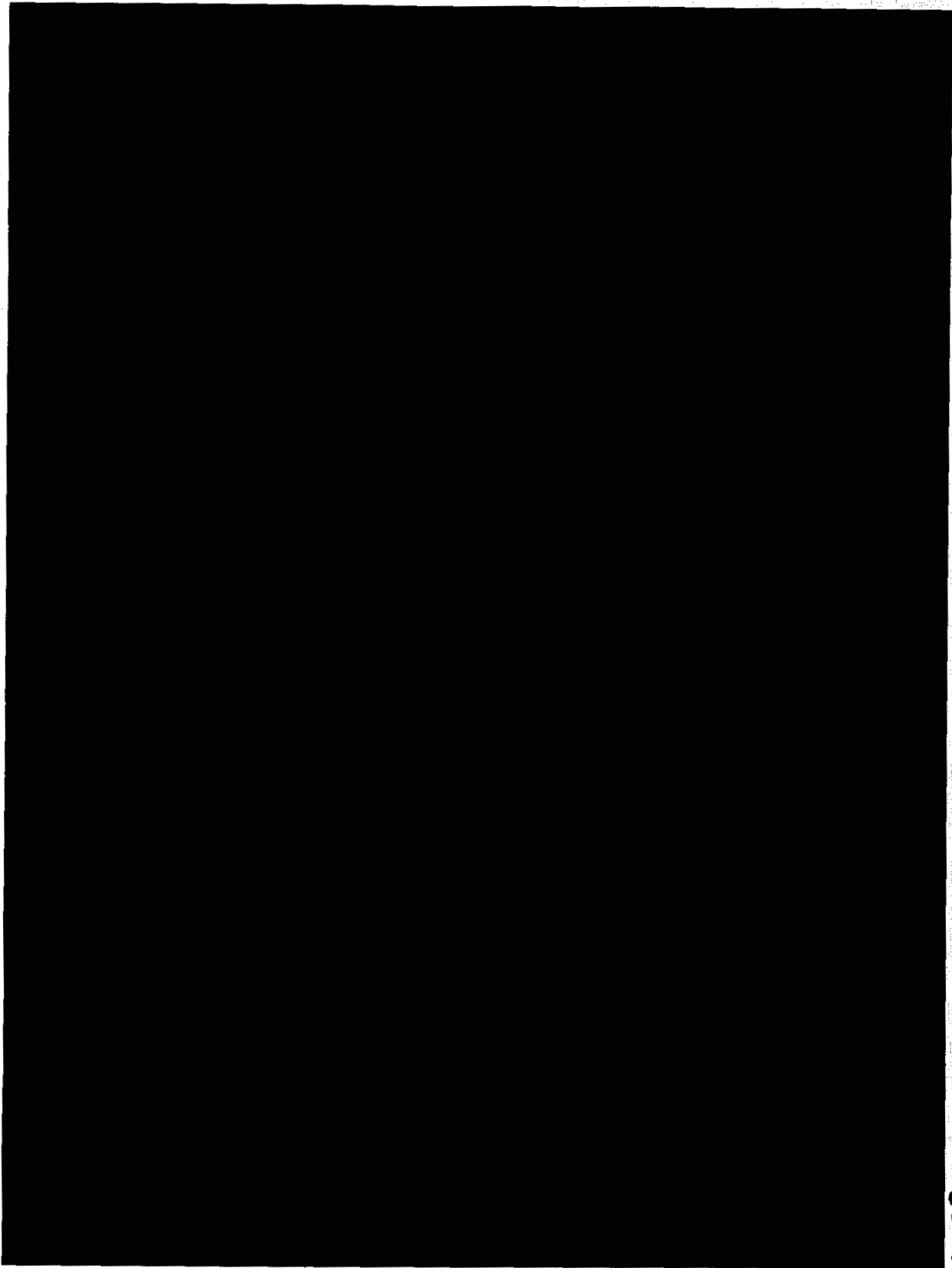
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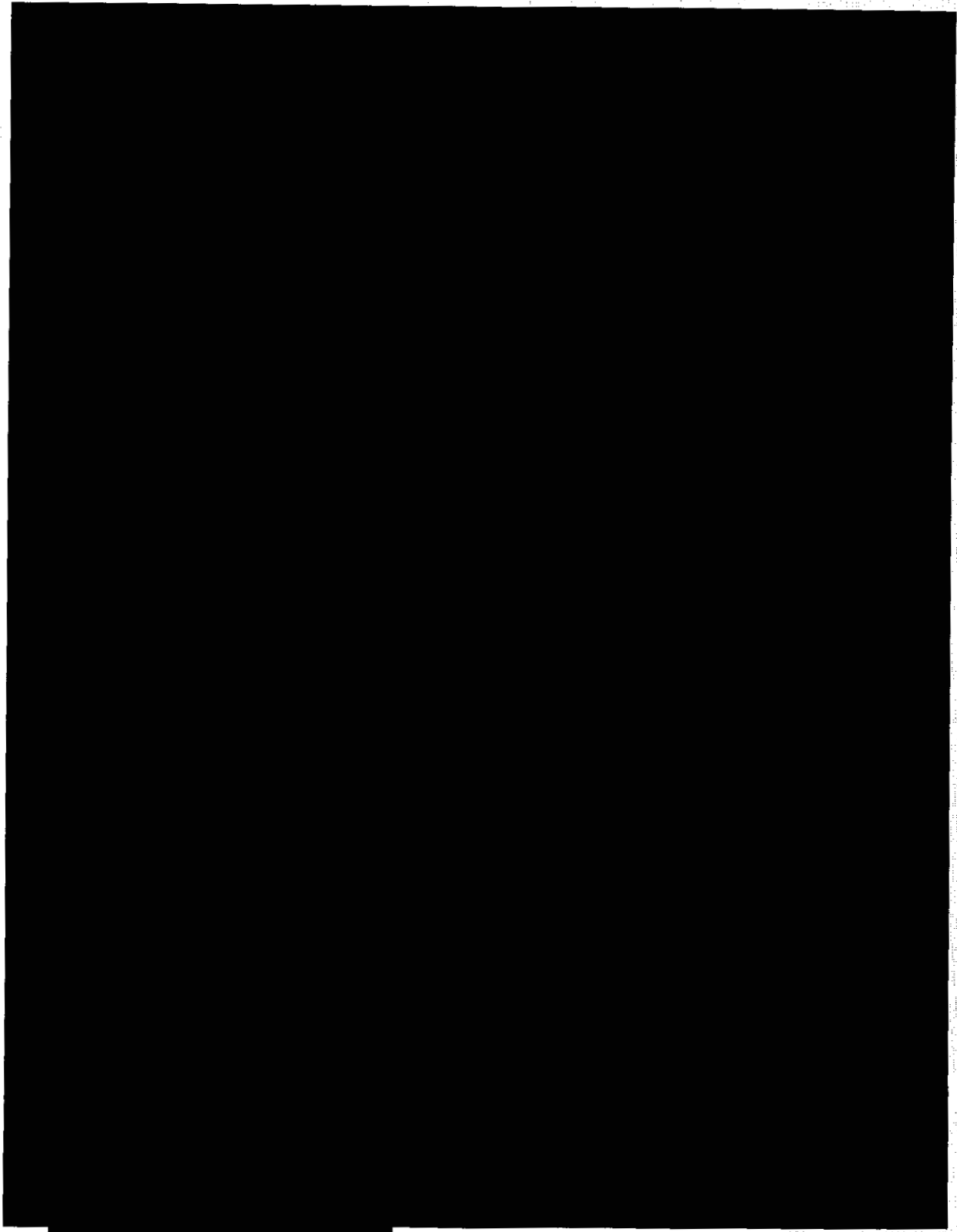


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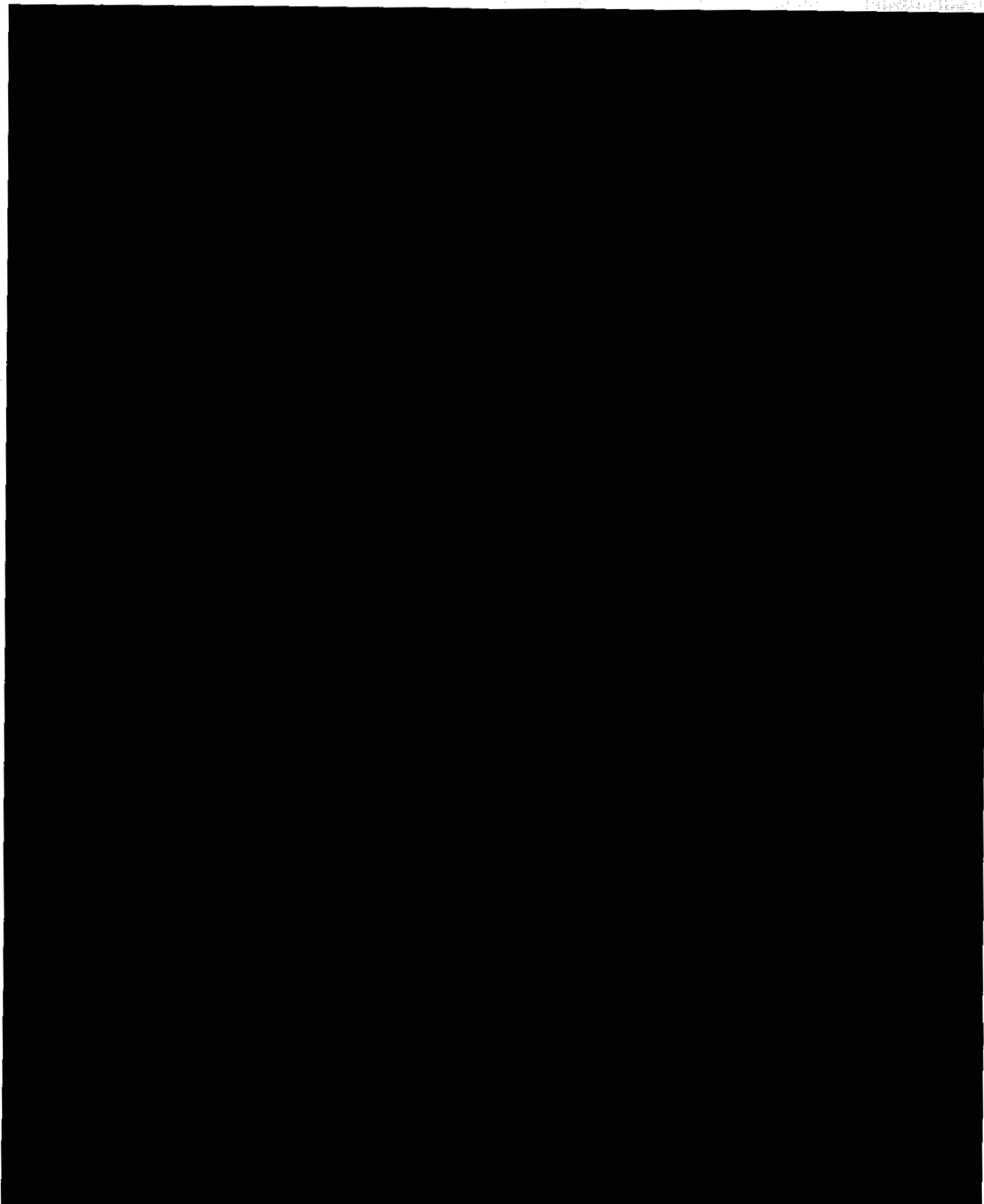
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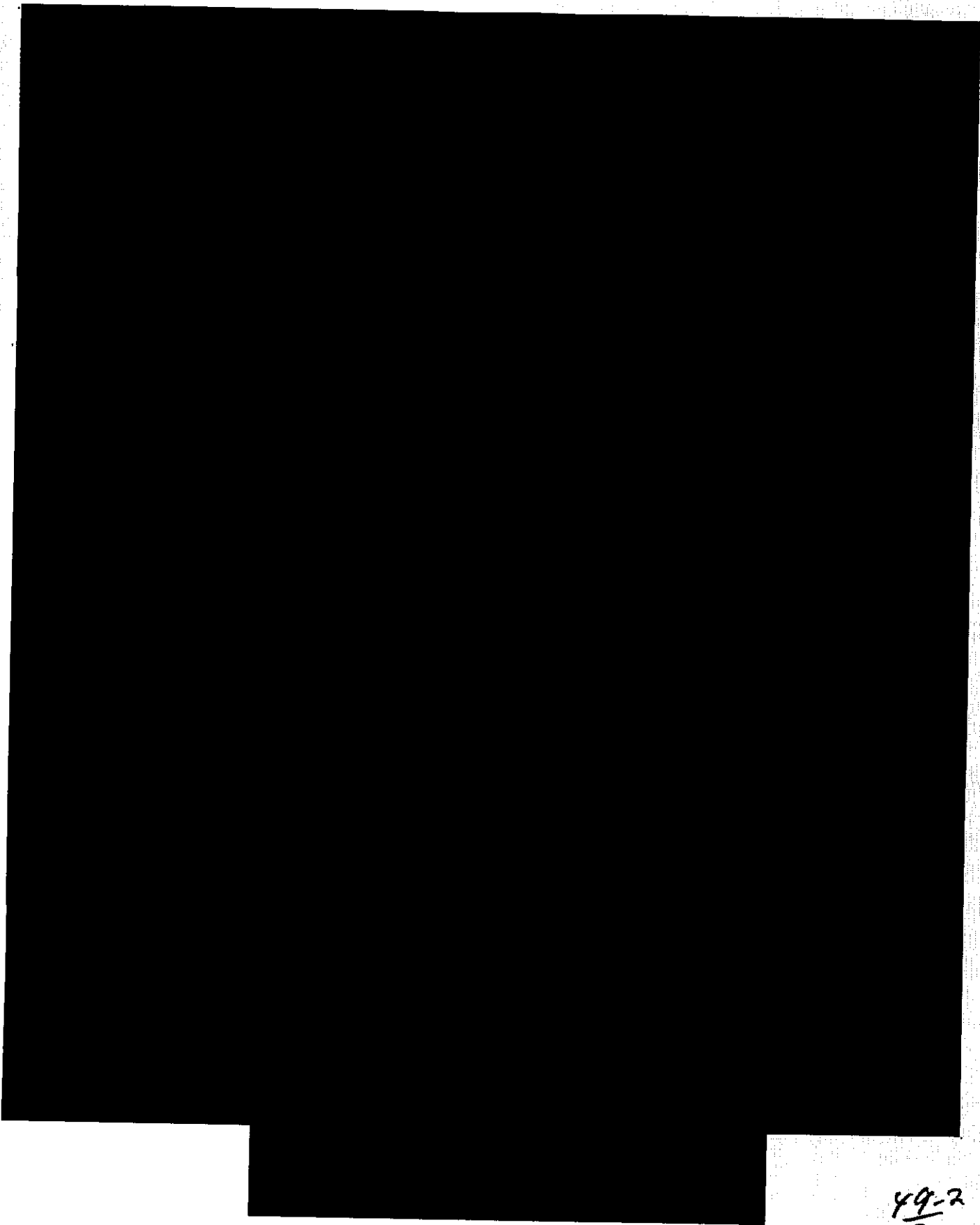
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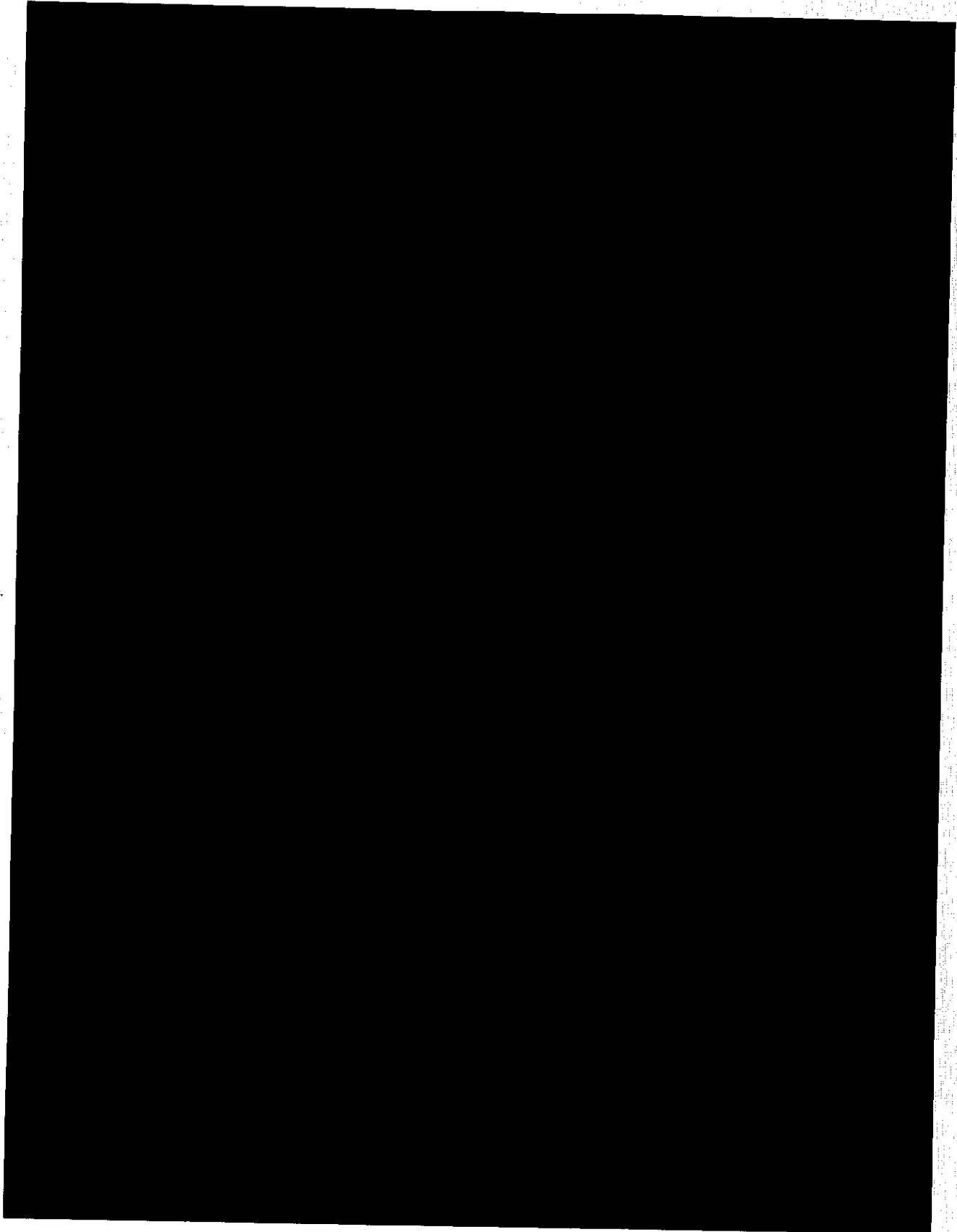
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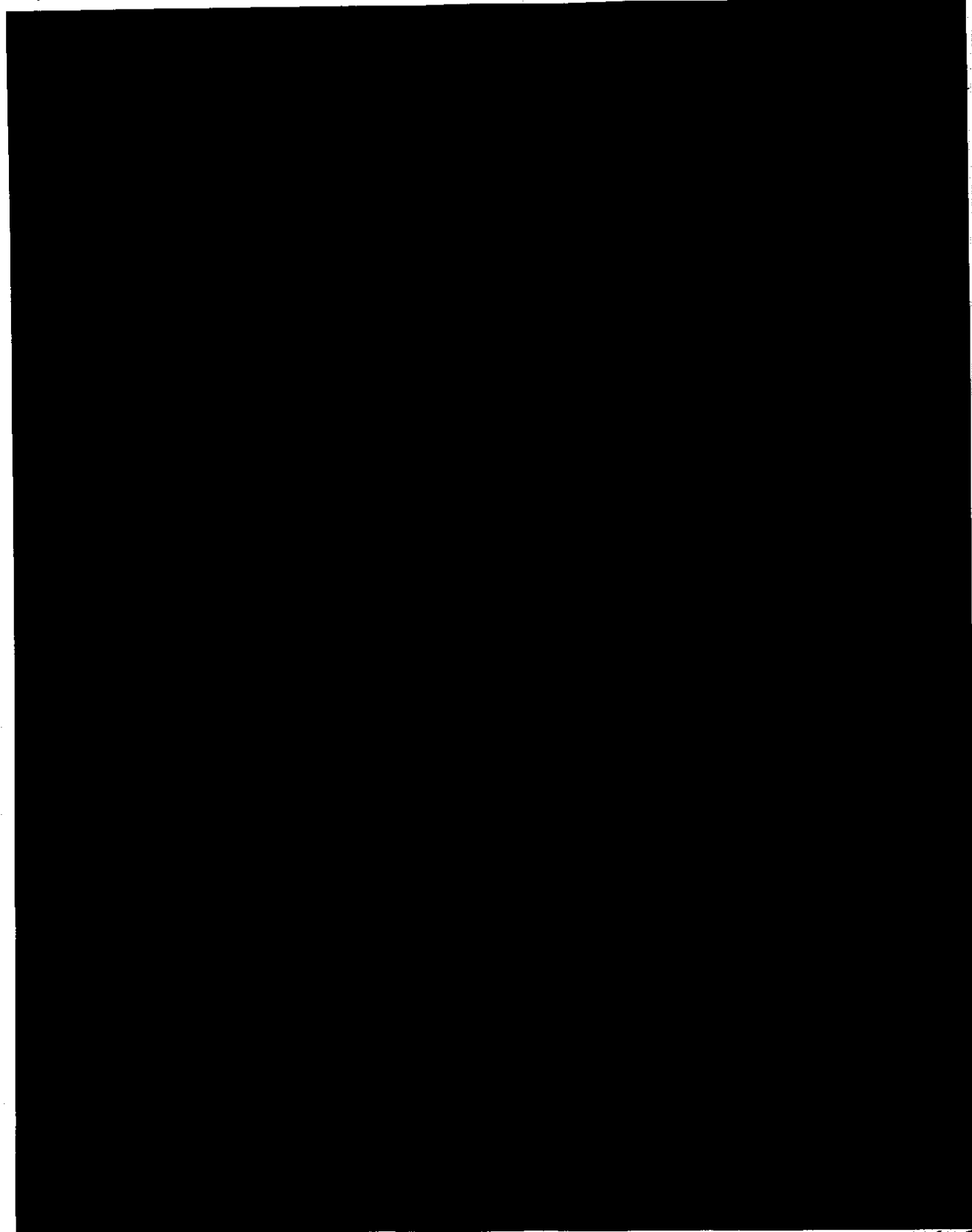


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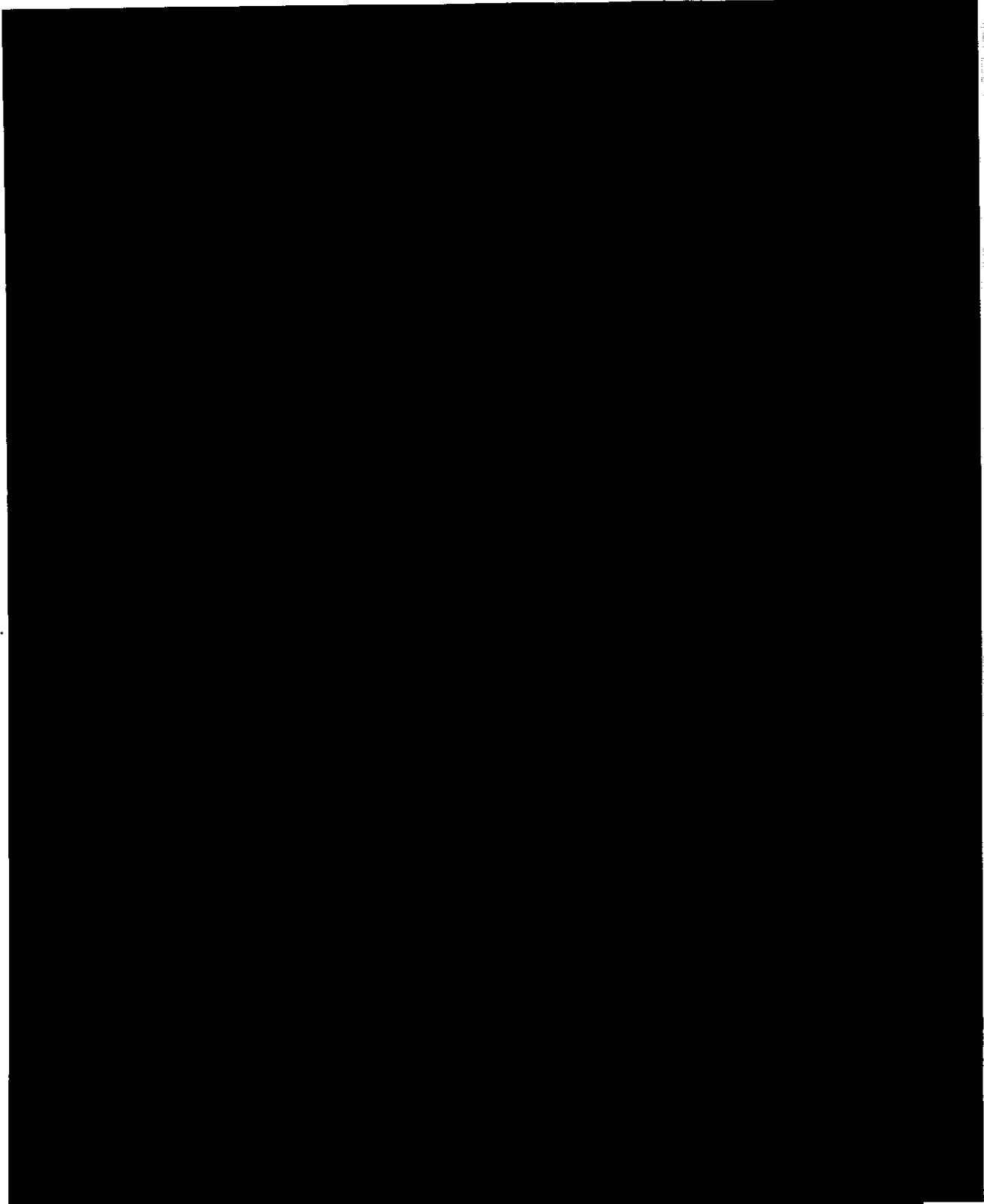
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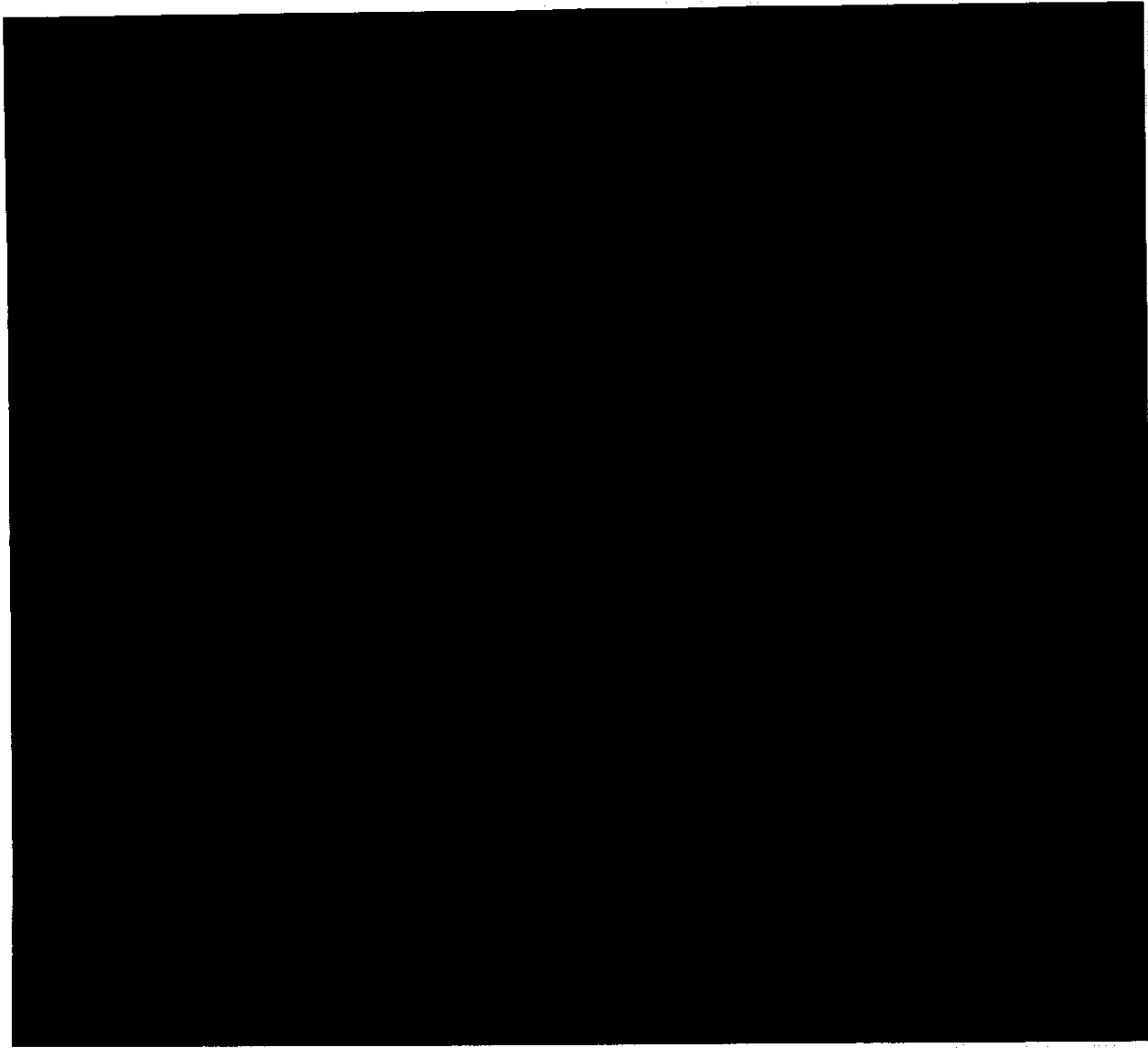


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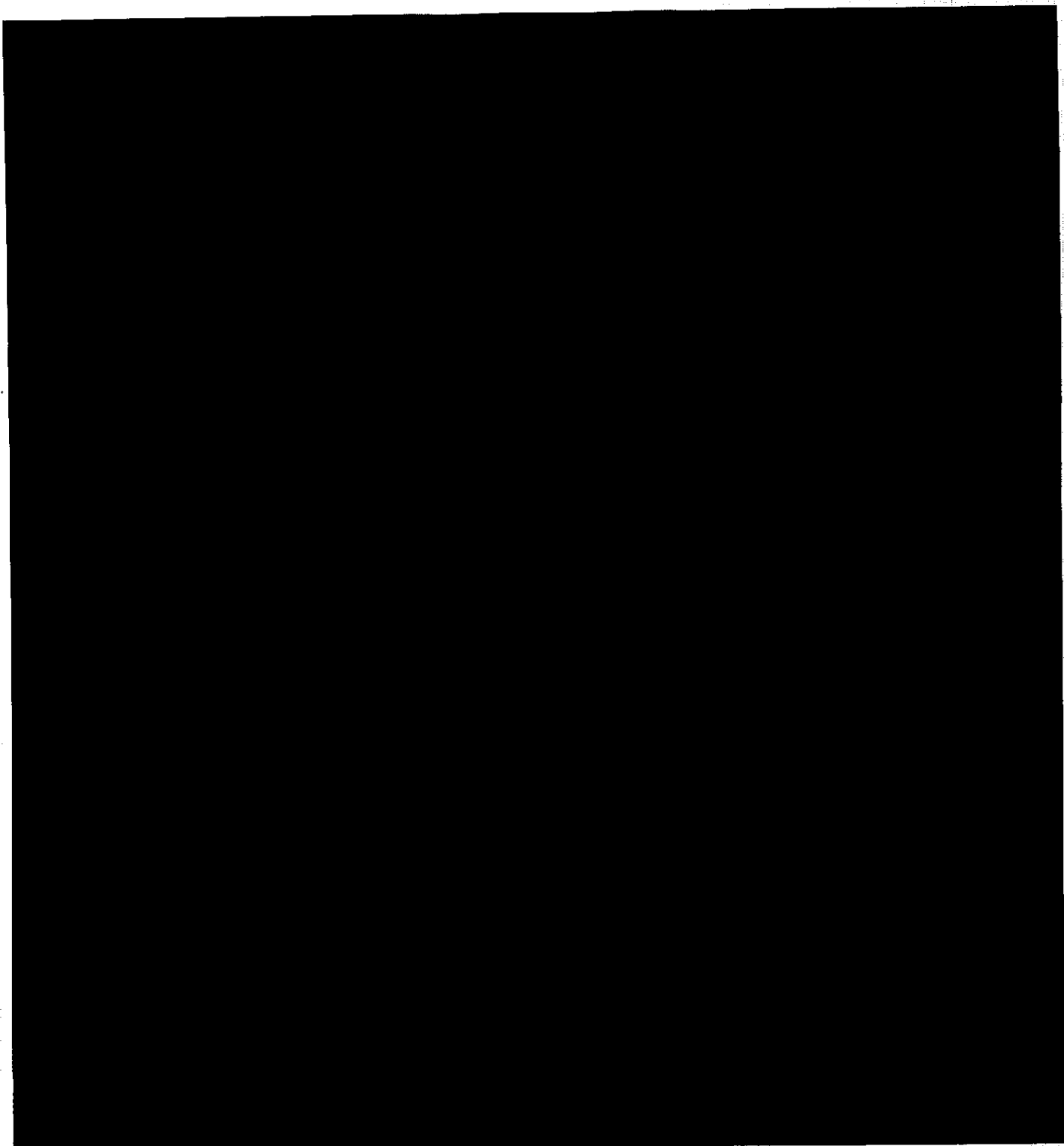
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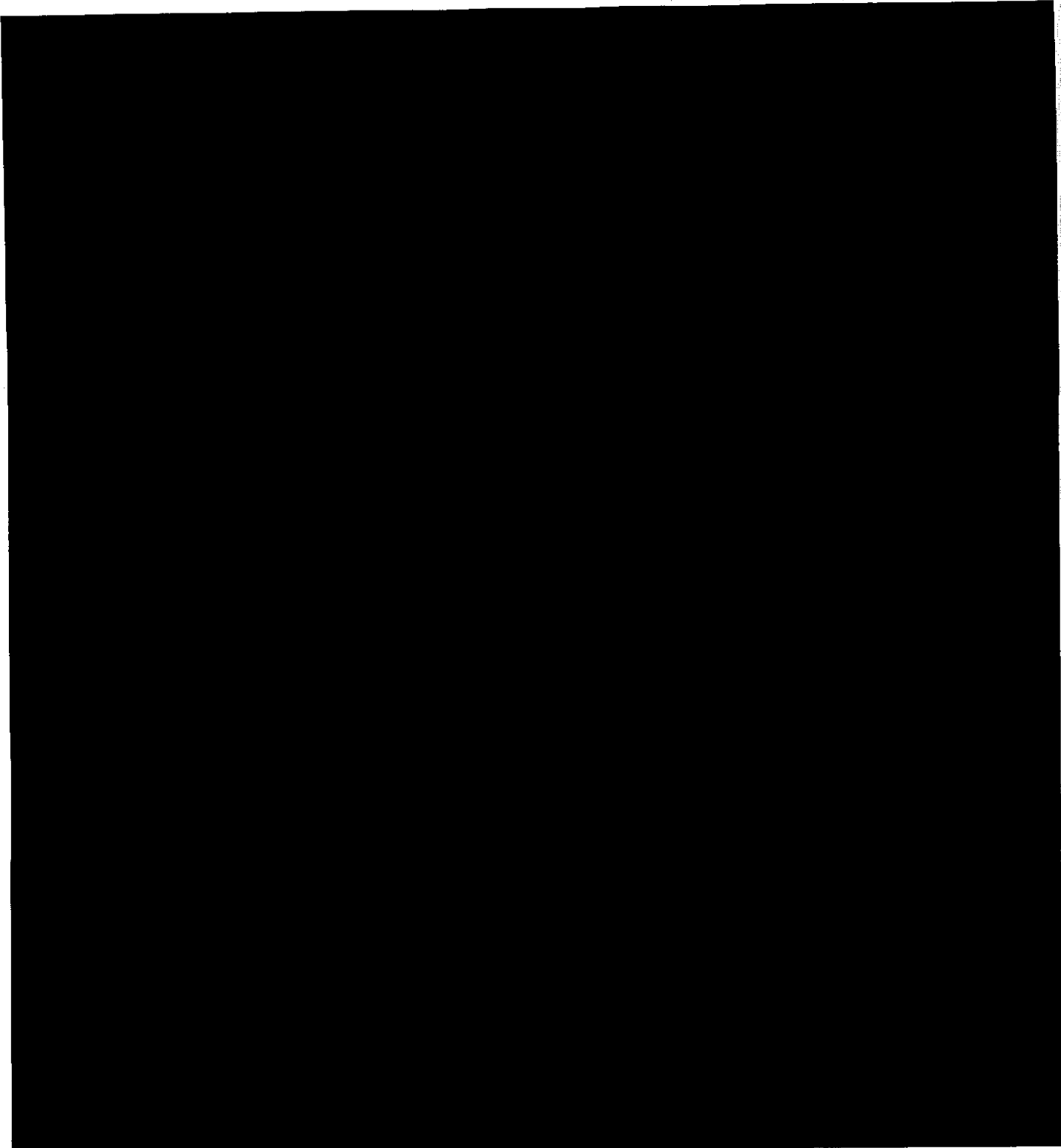
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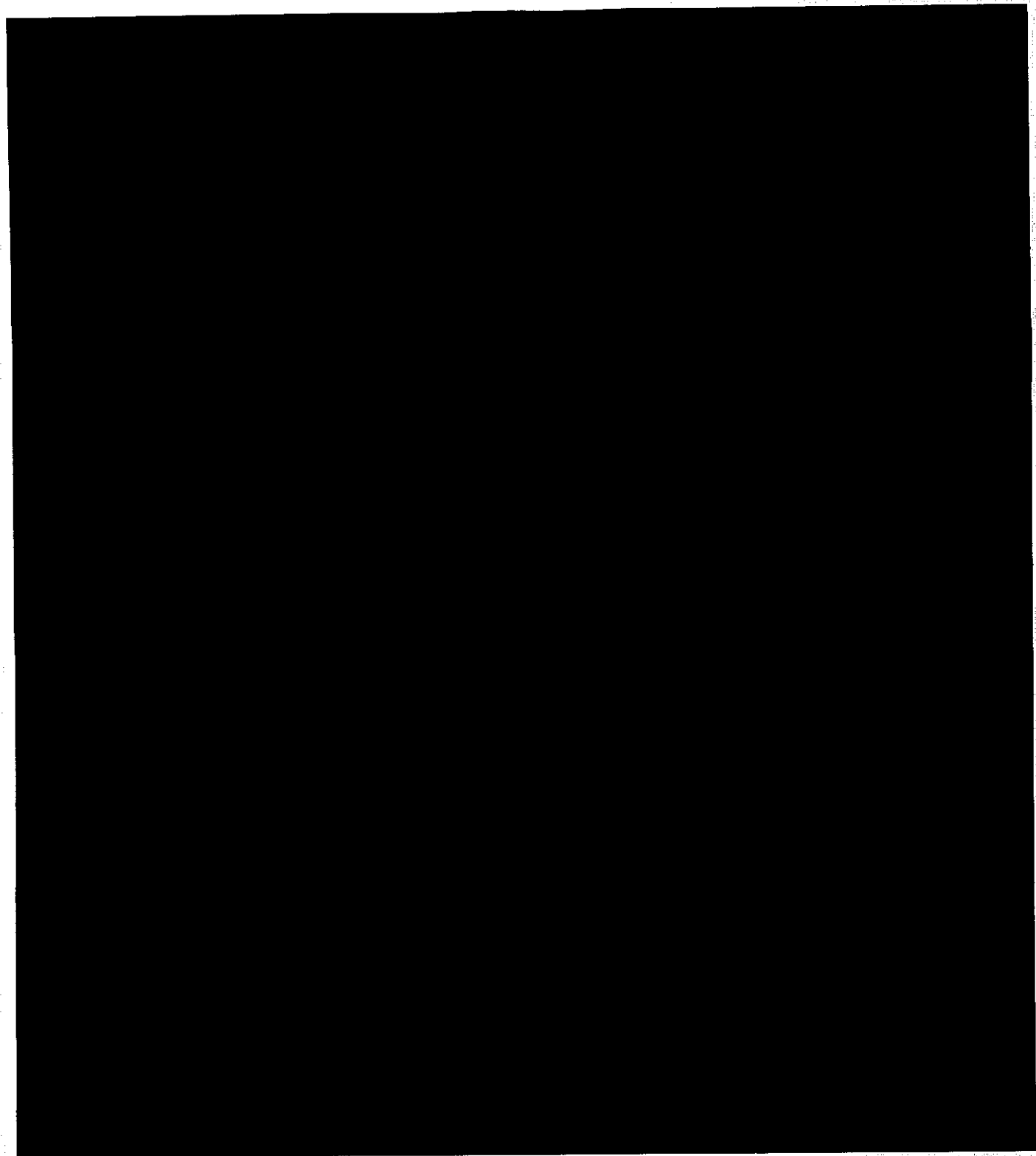
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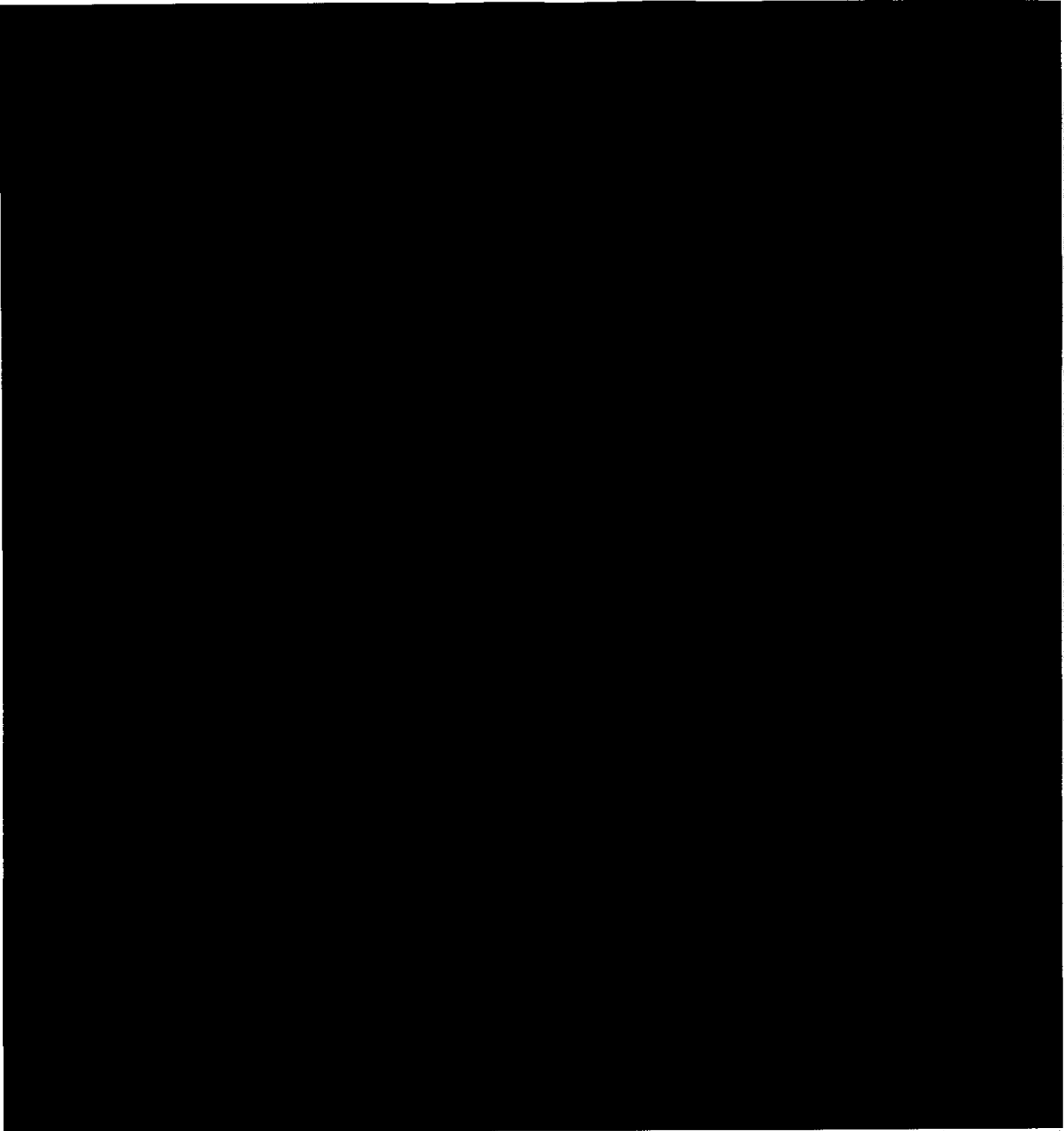
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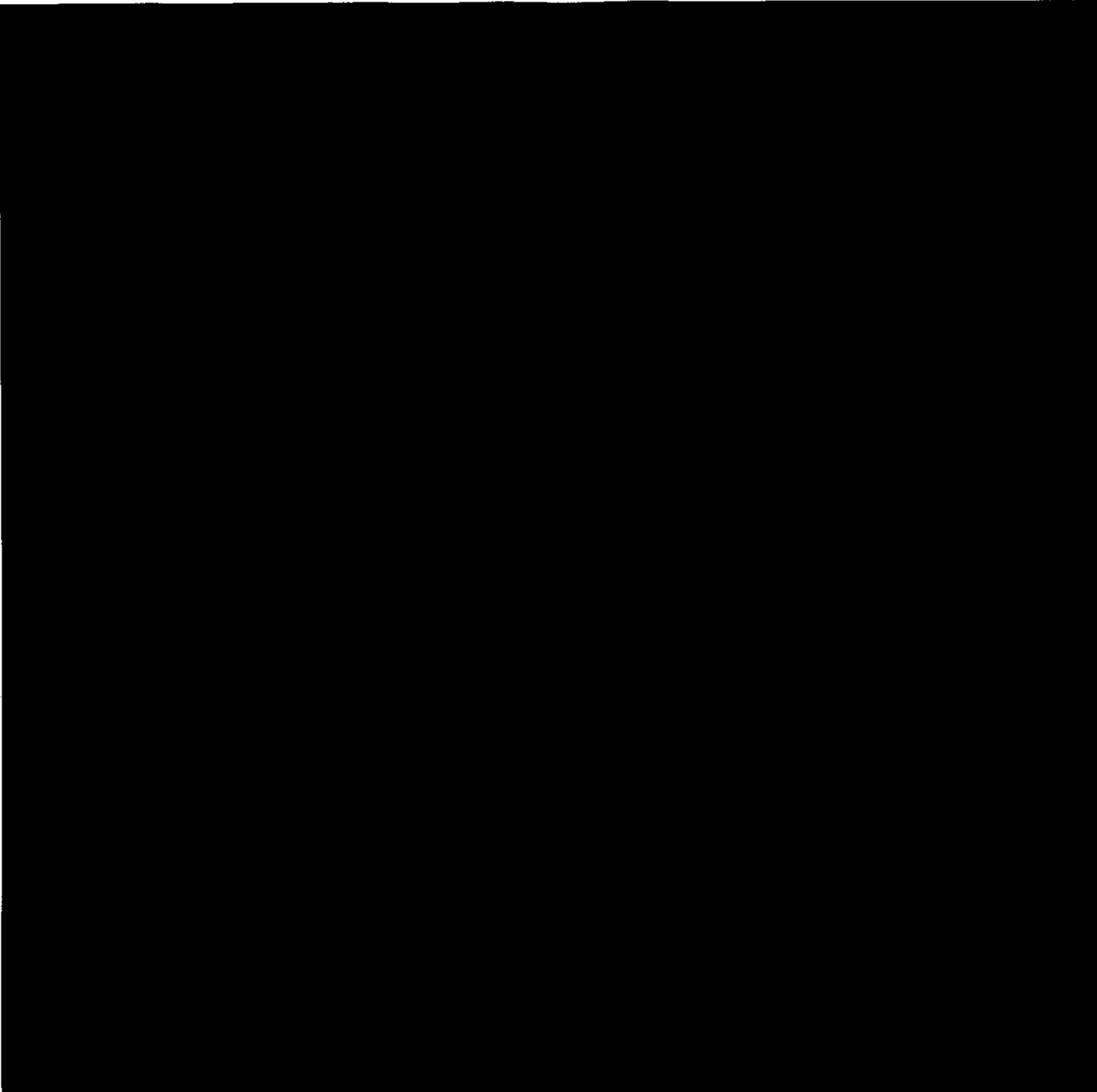


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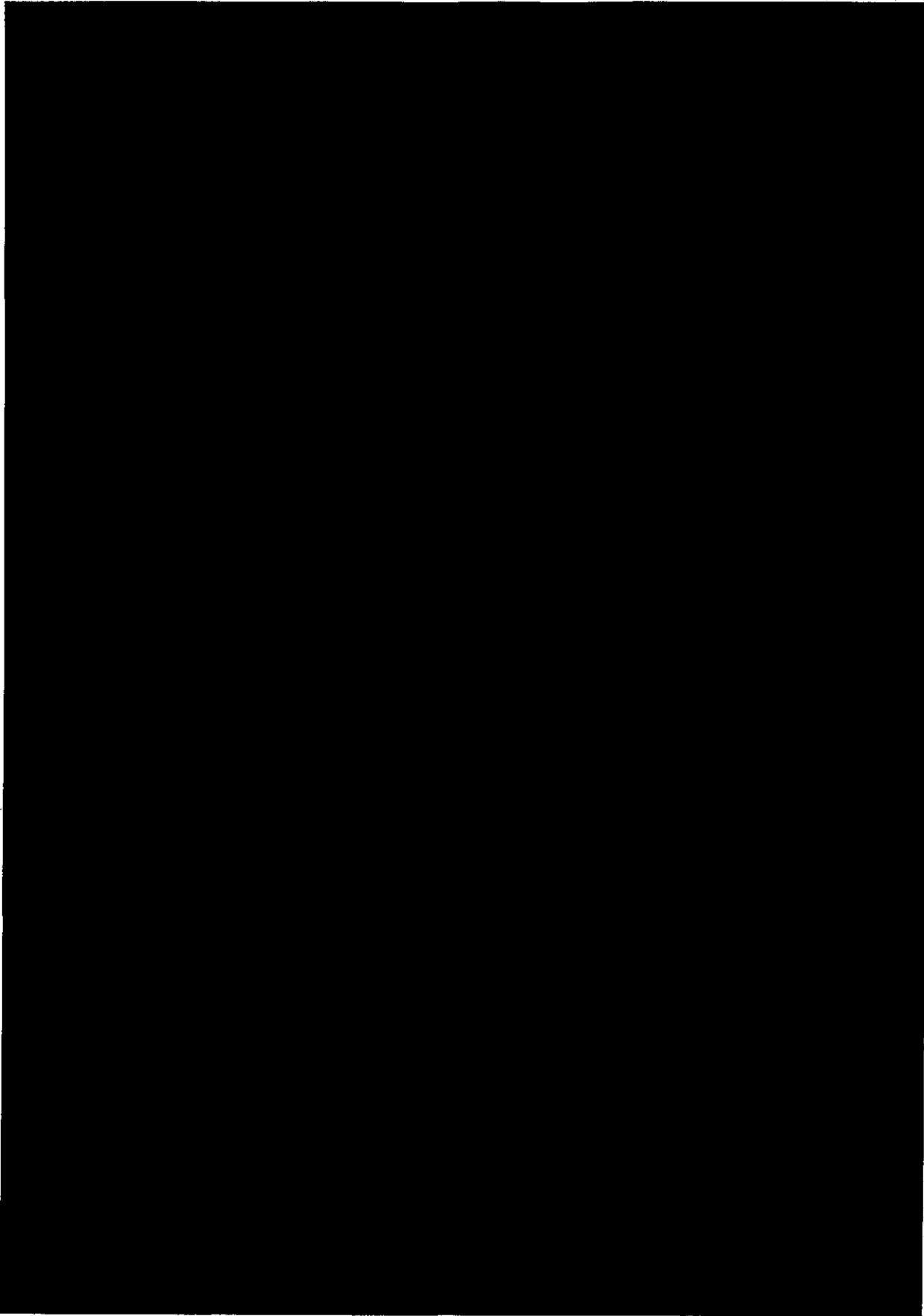


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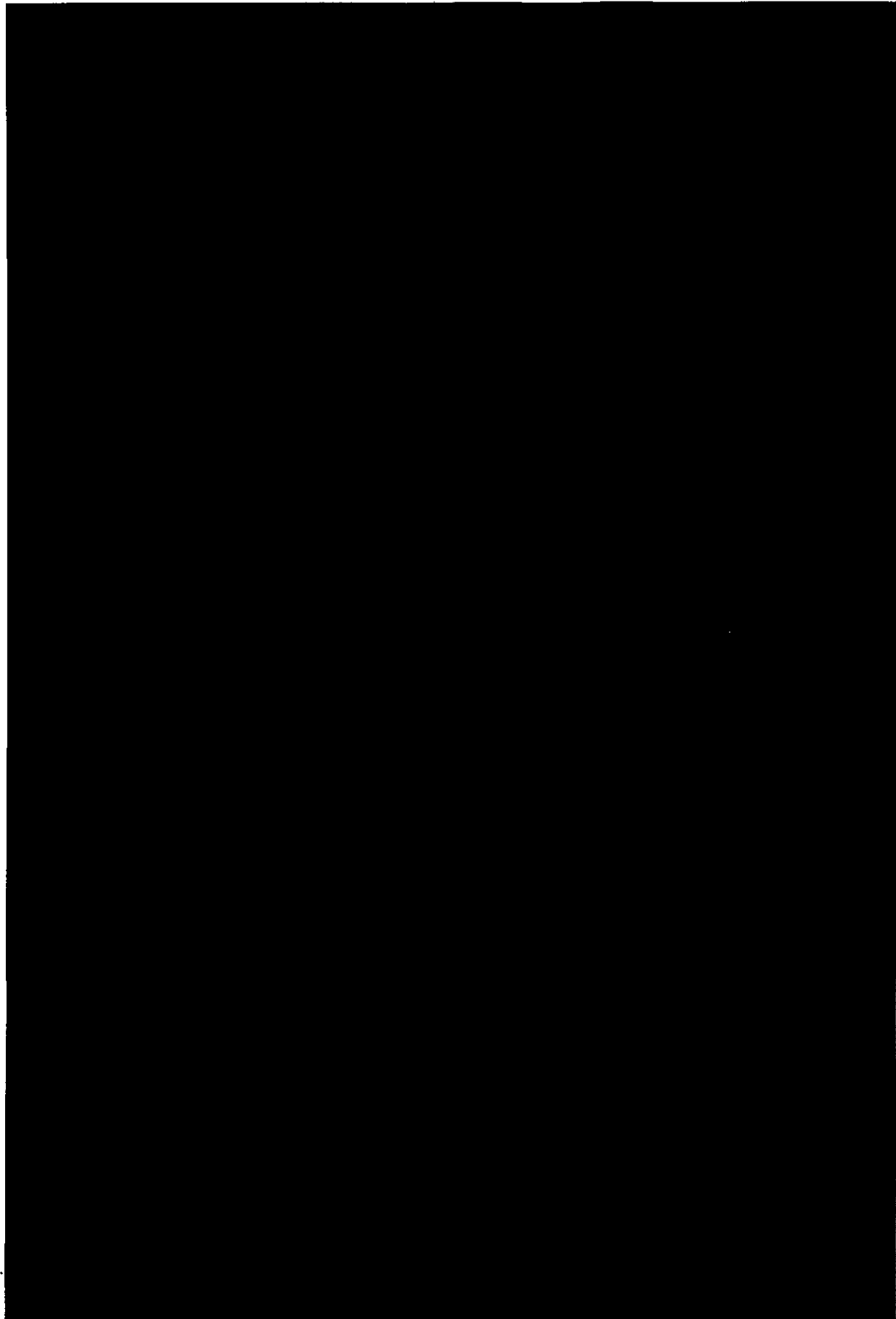
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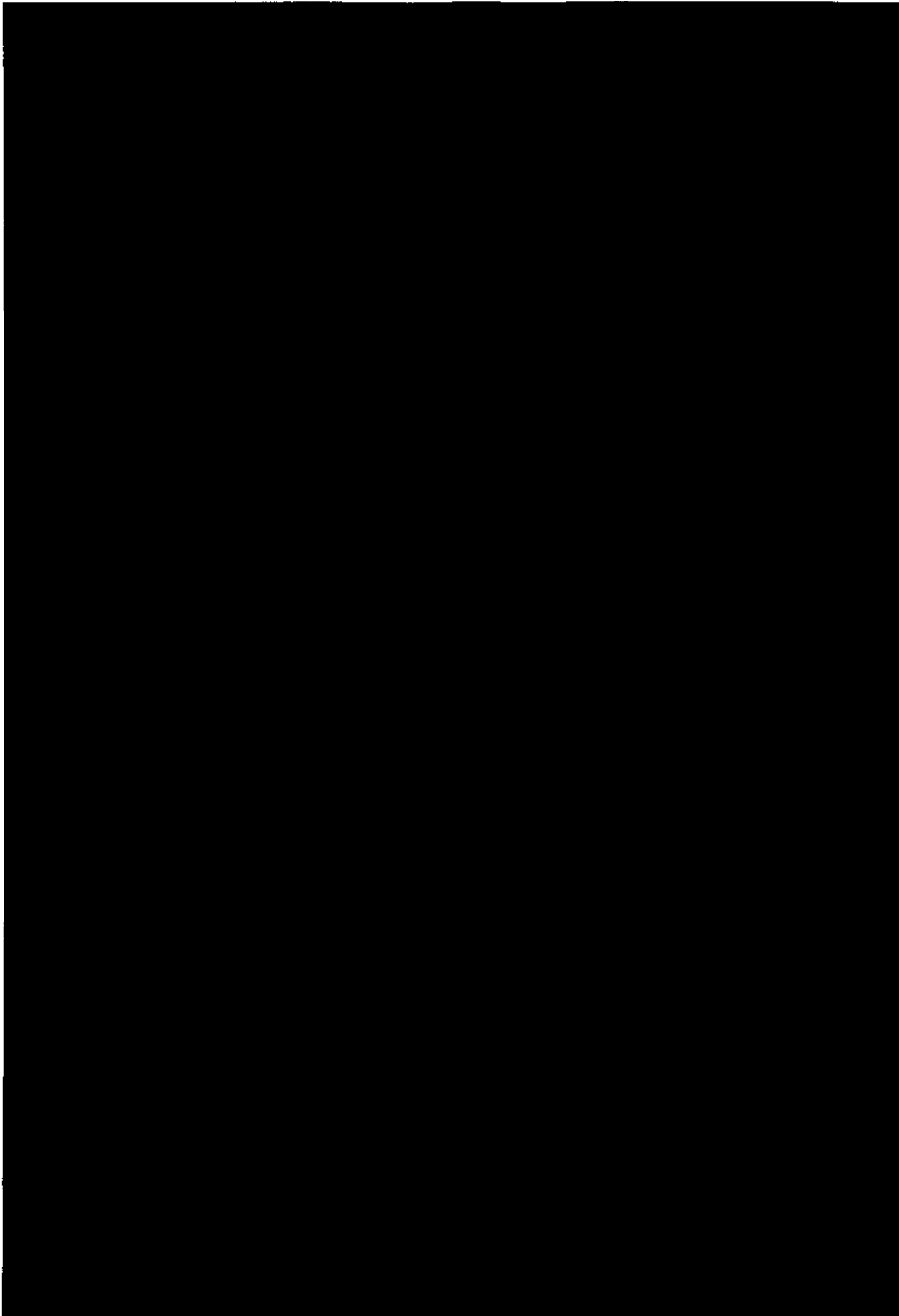


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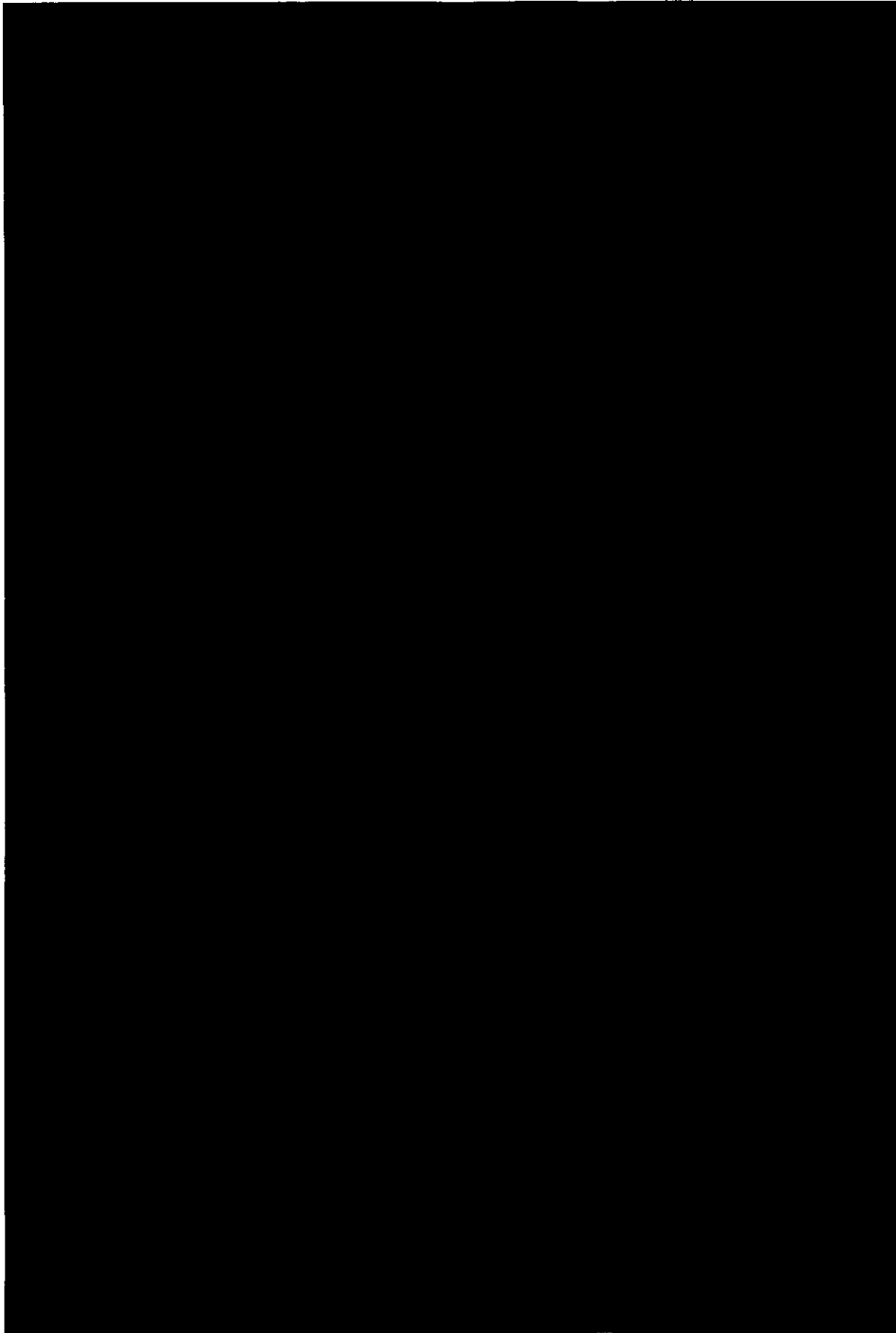
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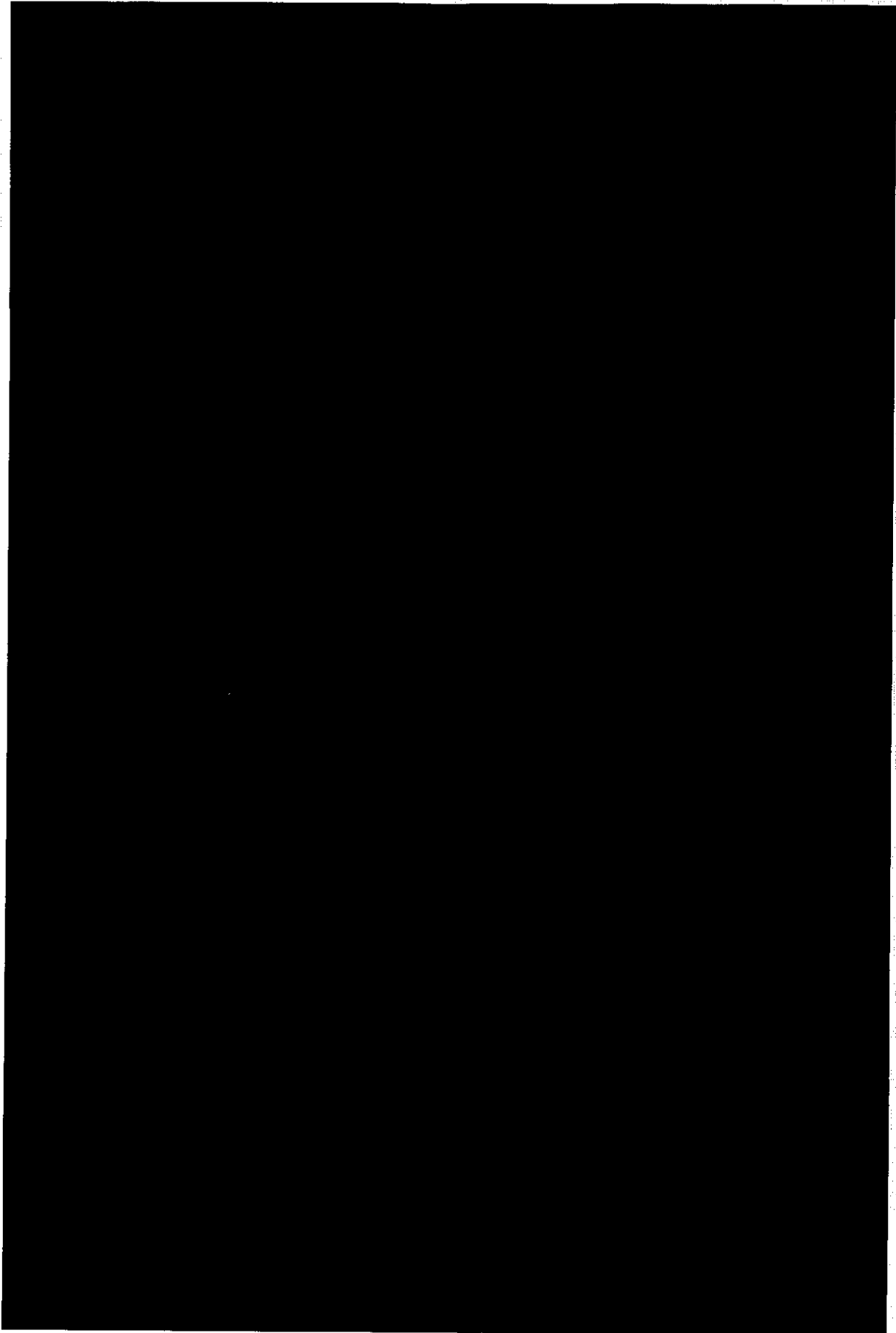


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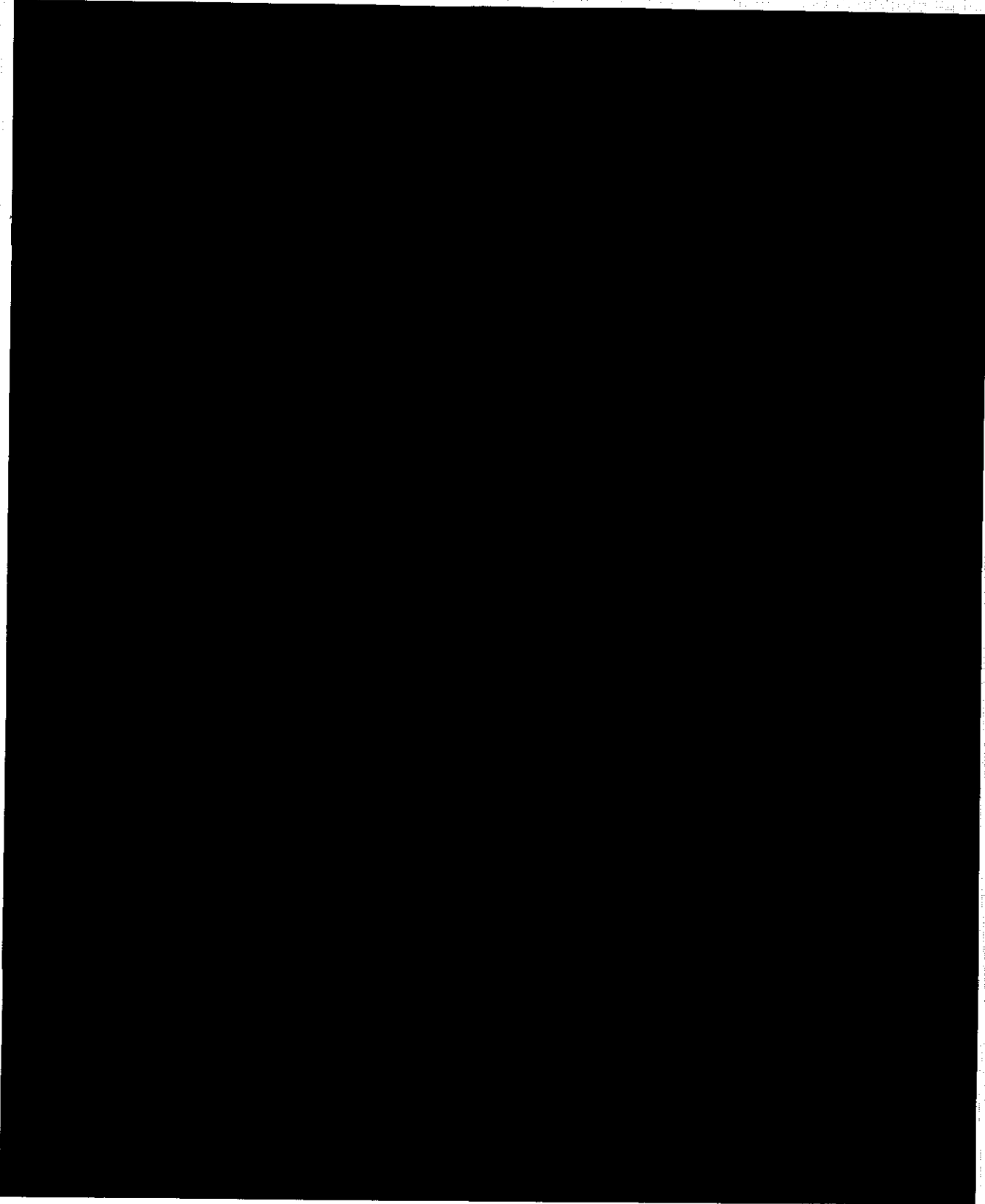


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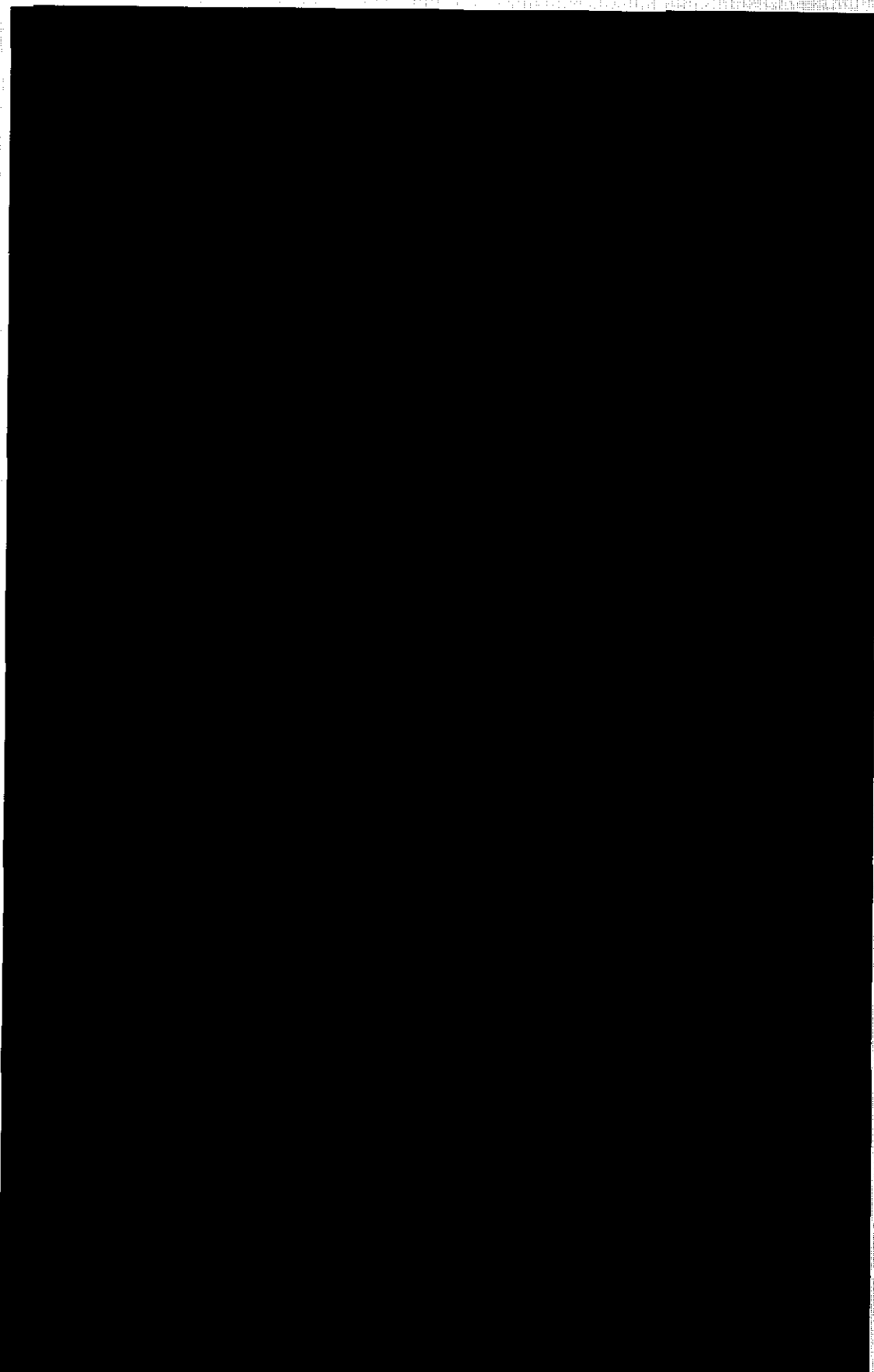


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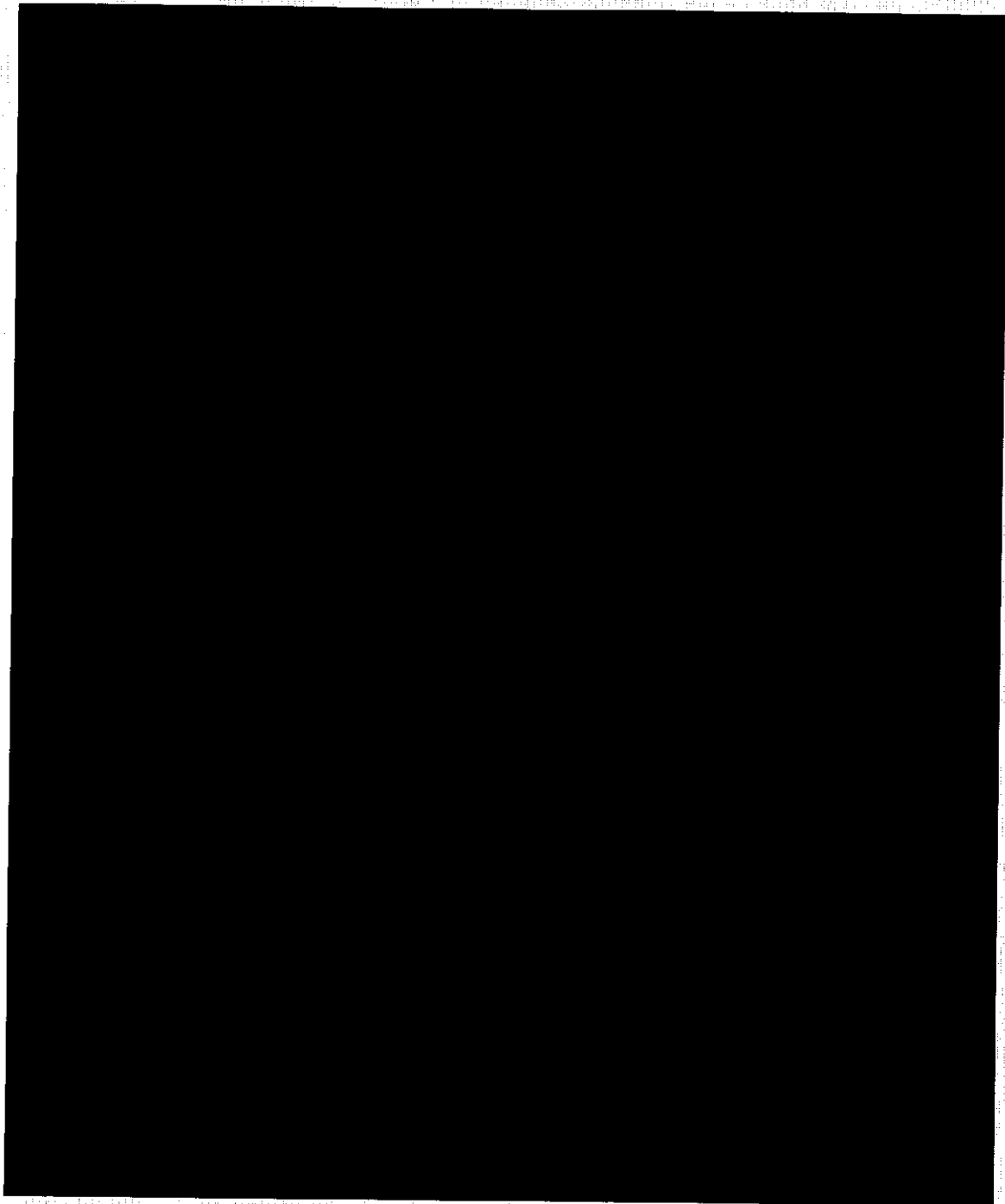


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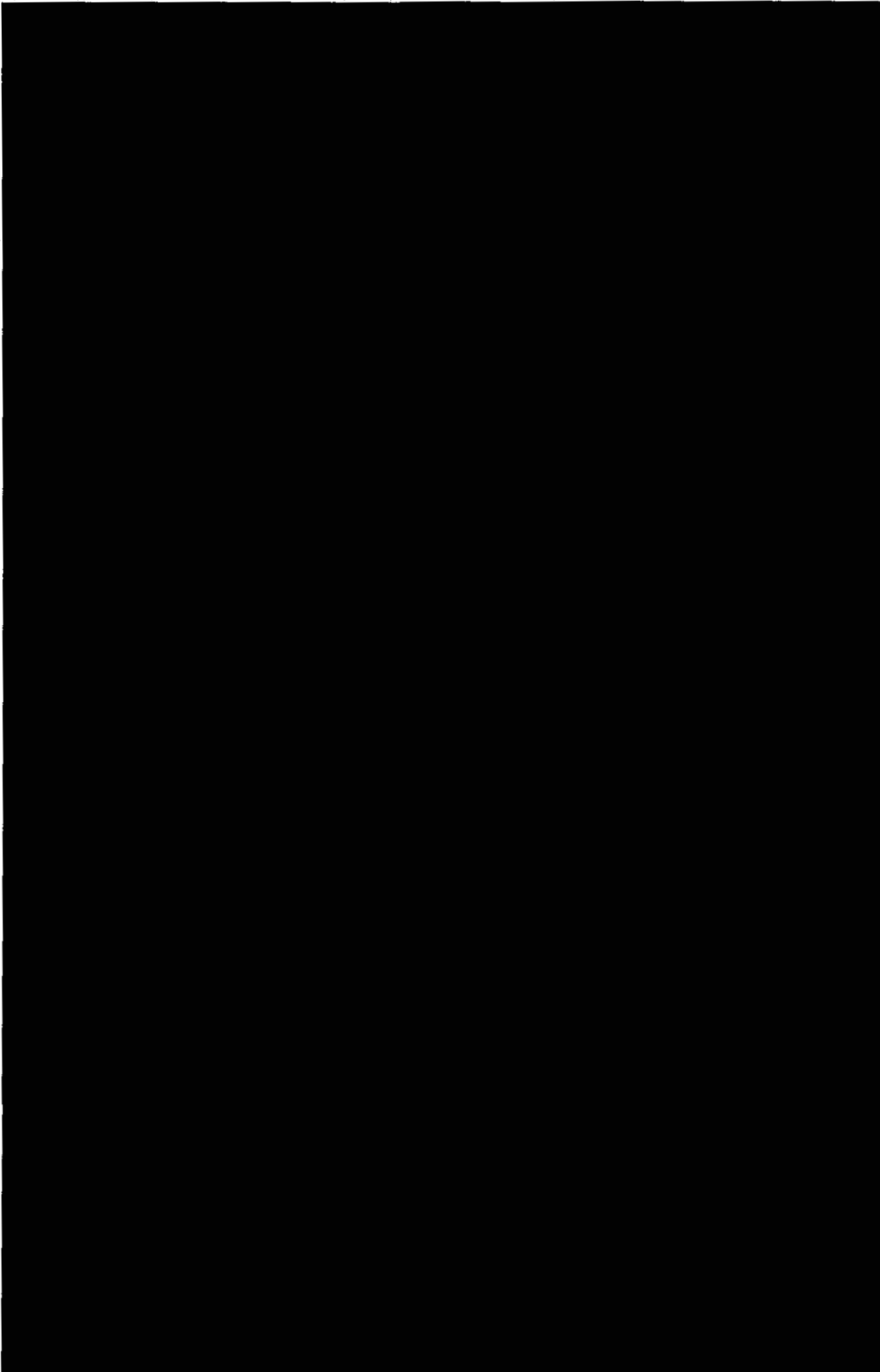


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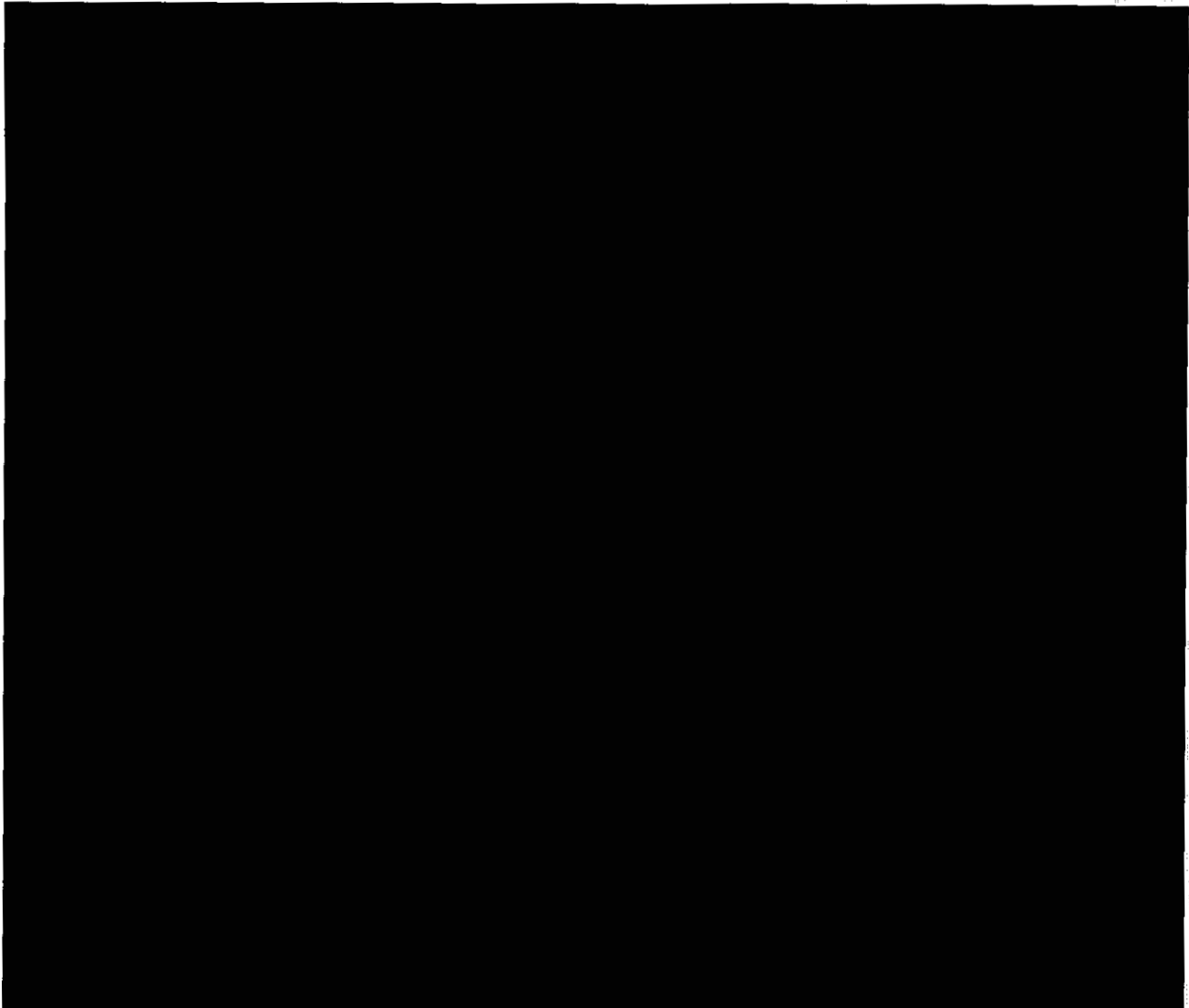
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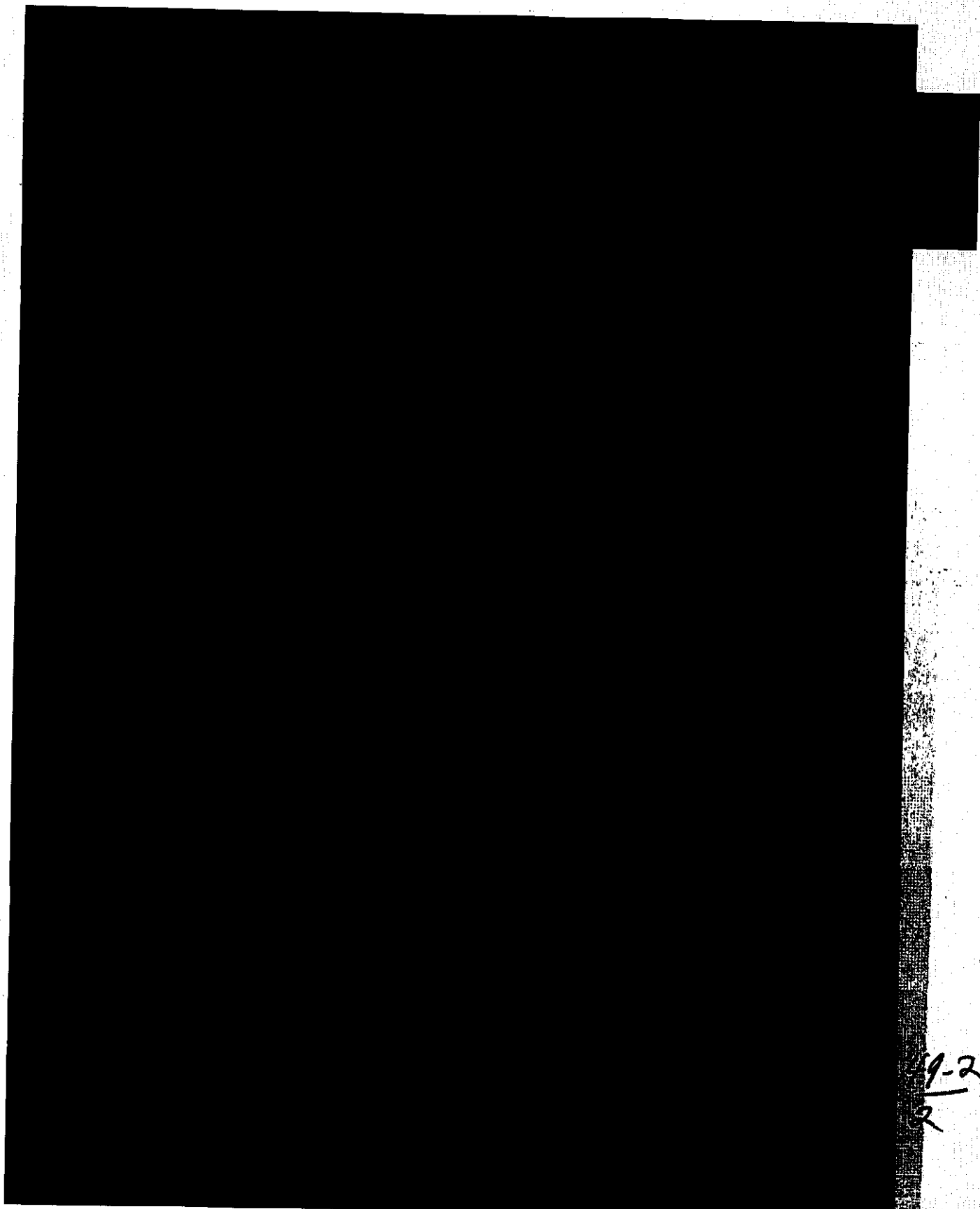


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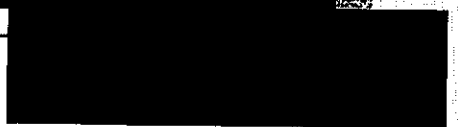
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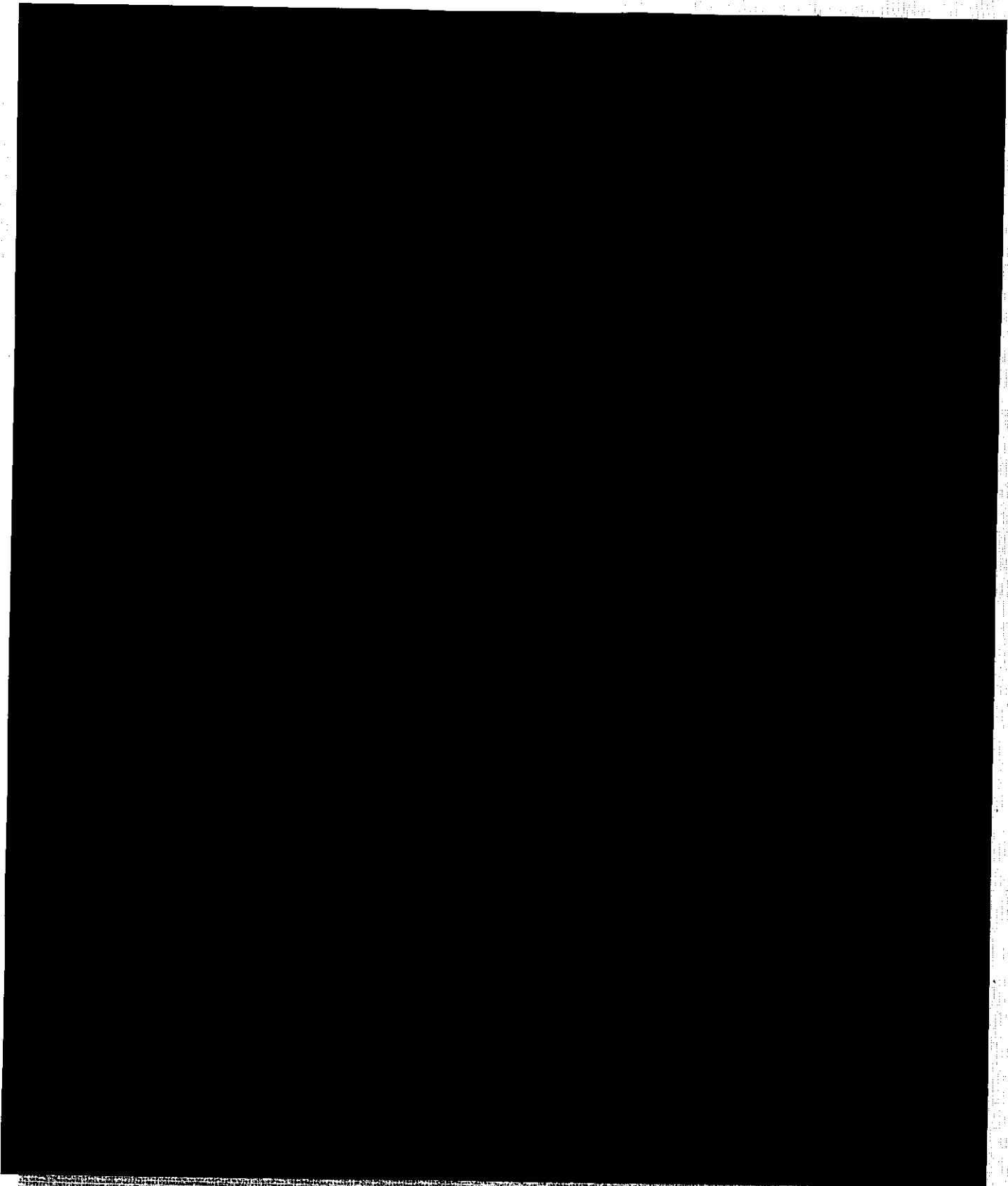


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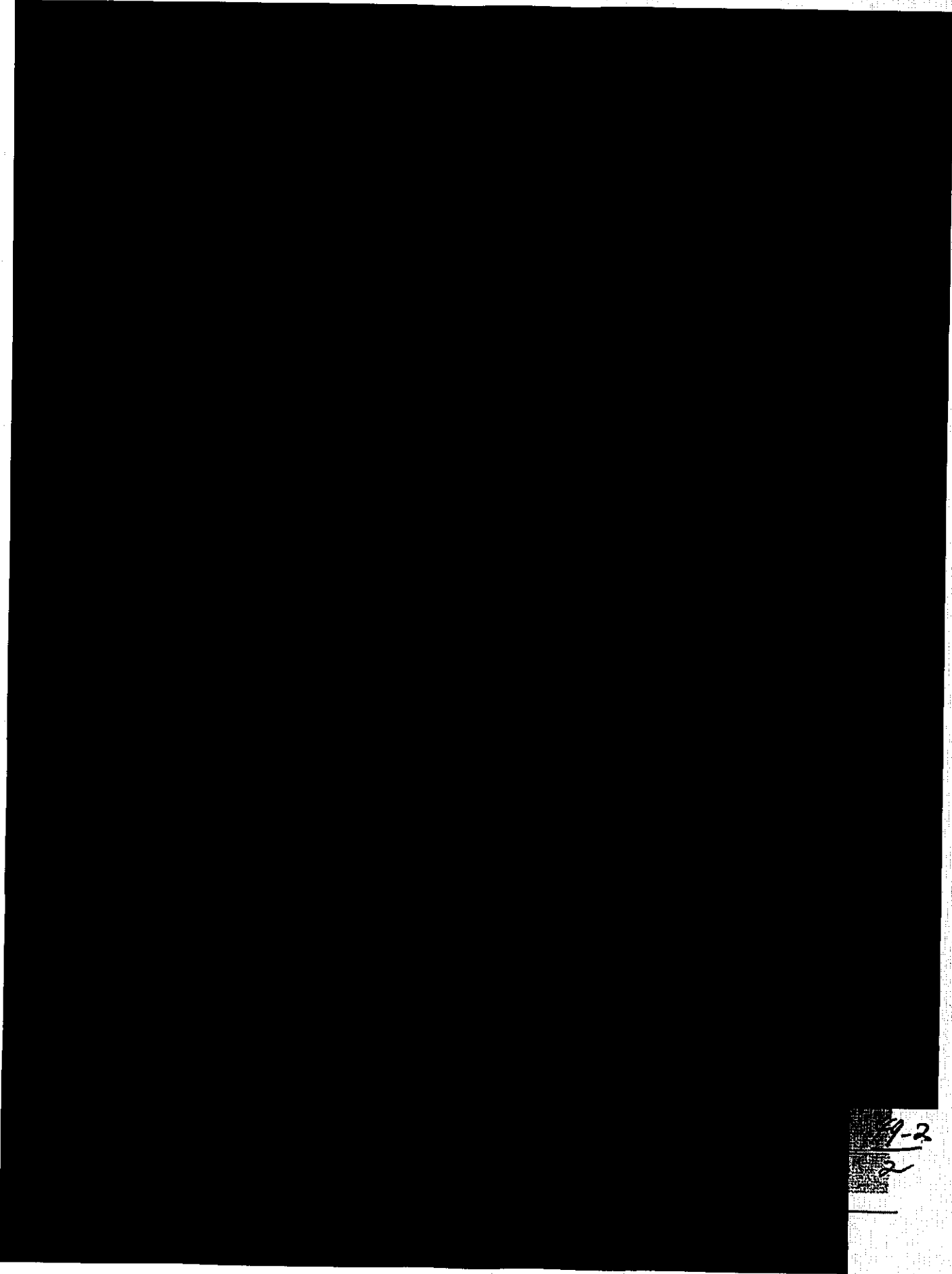




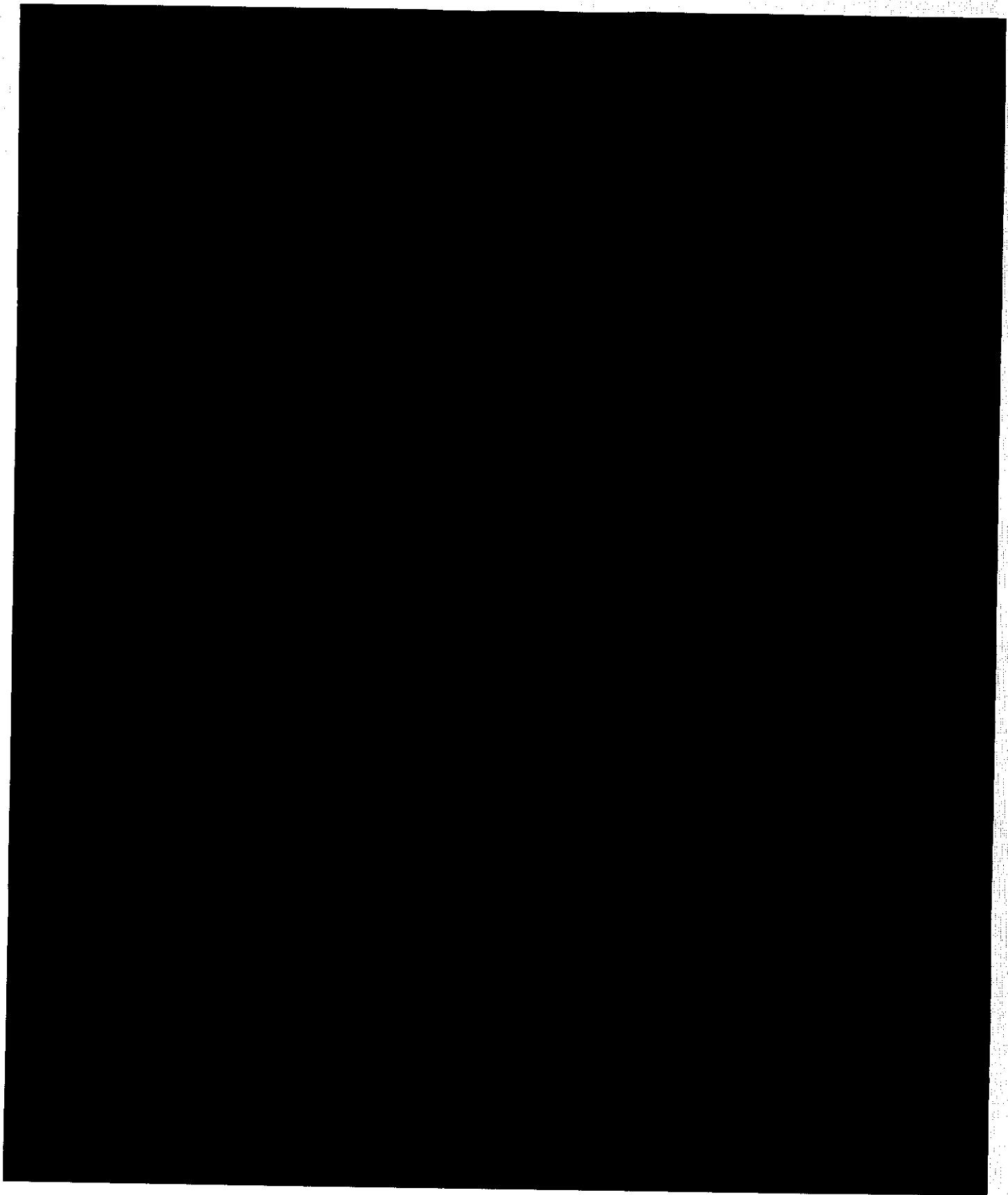
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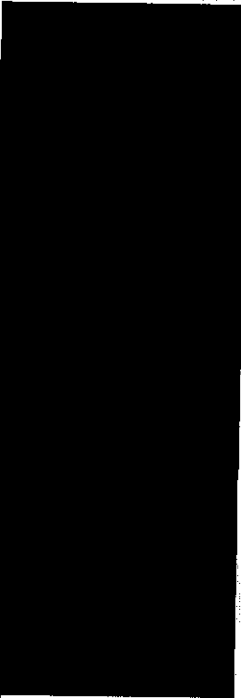
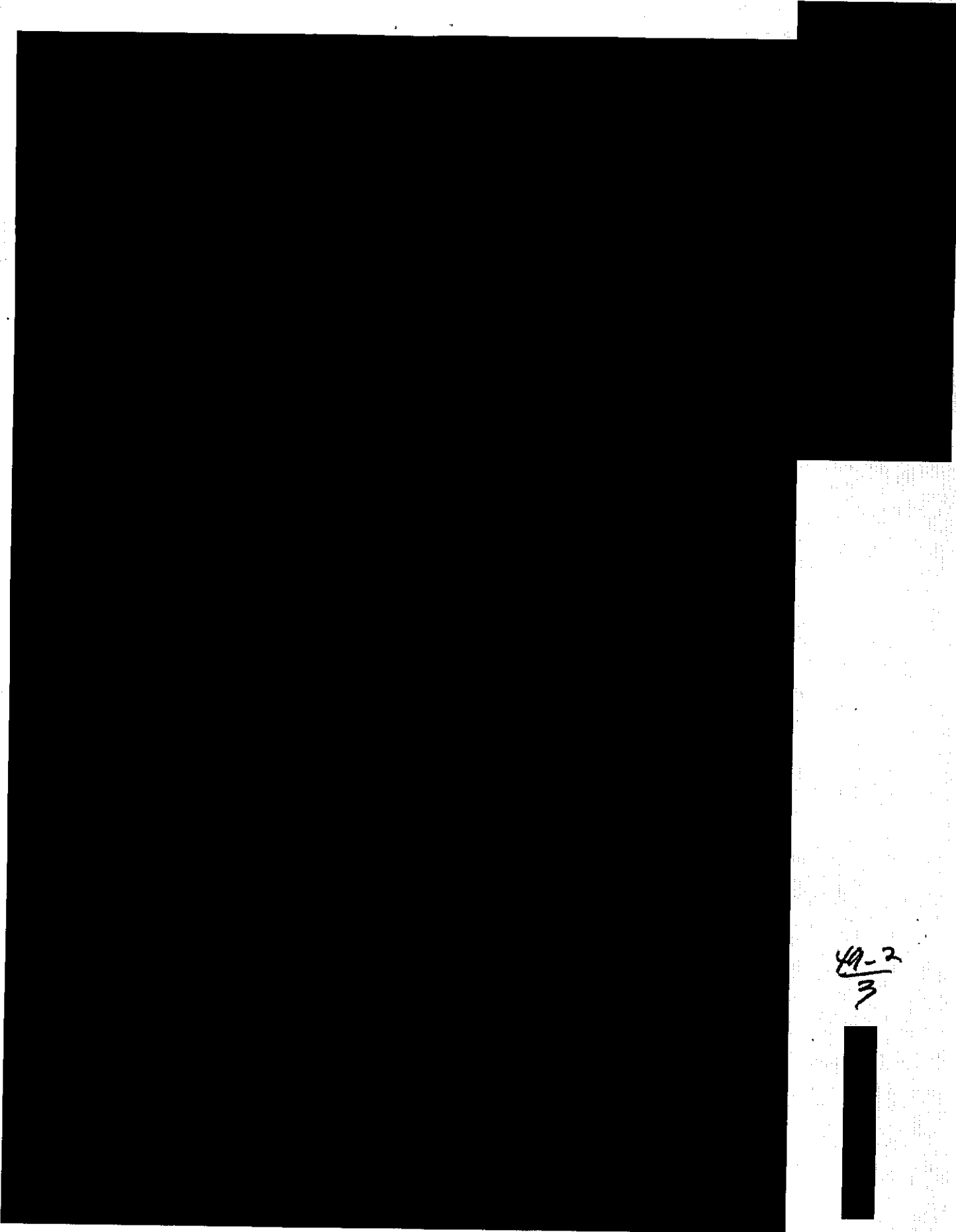


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CONFIDENTIAL - FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 2, ITEM NO. 1

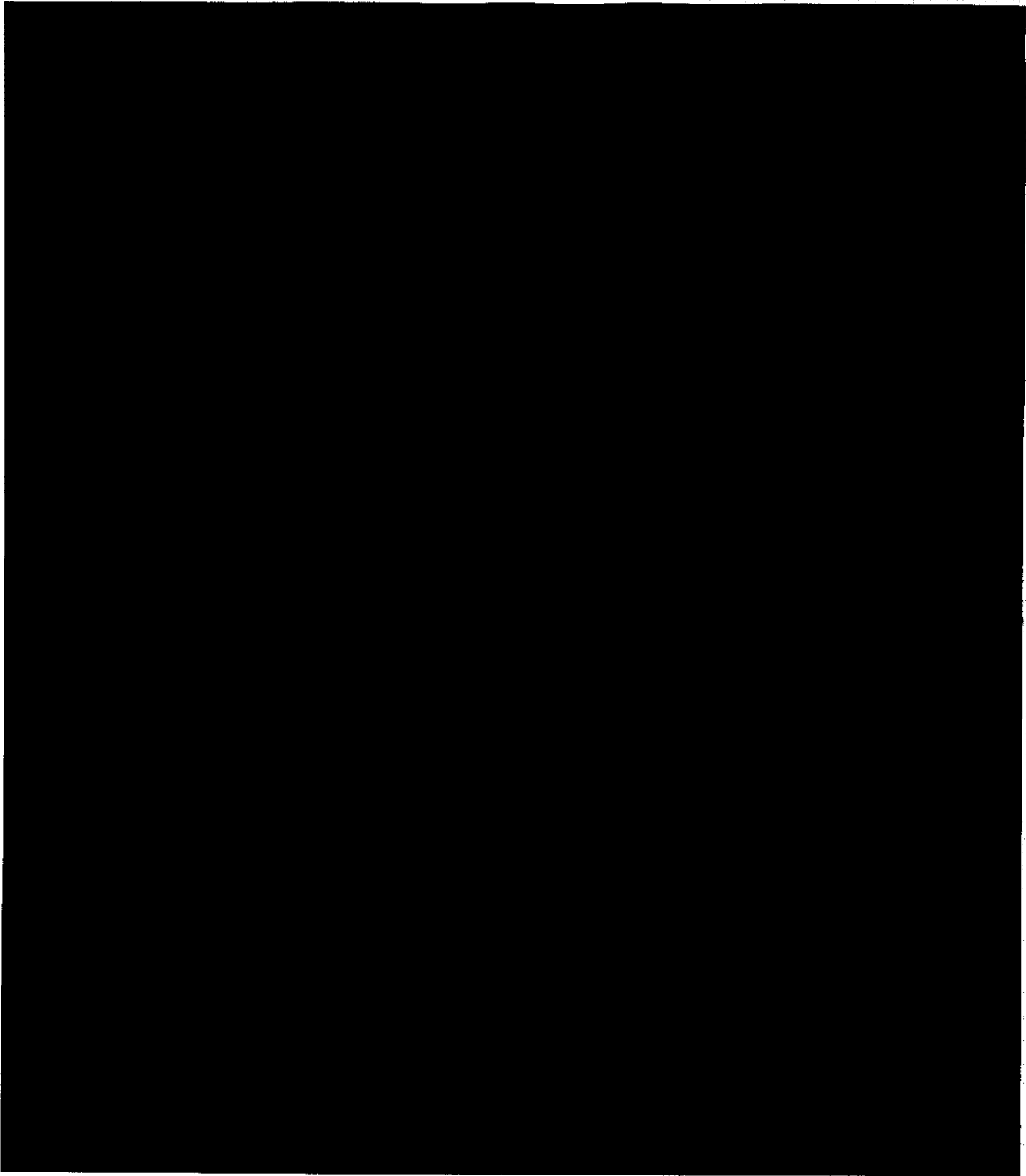
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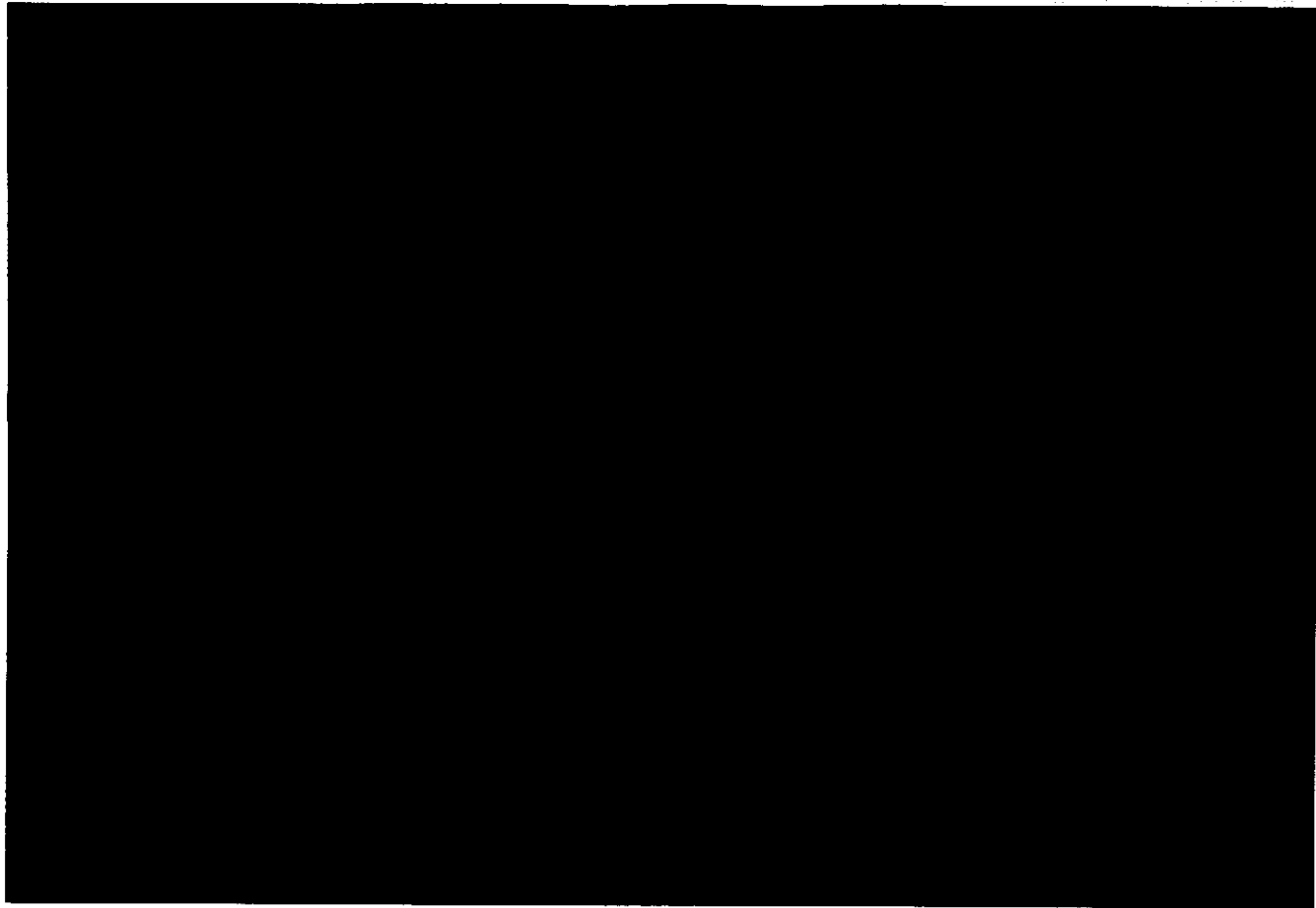


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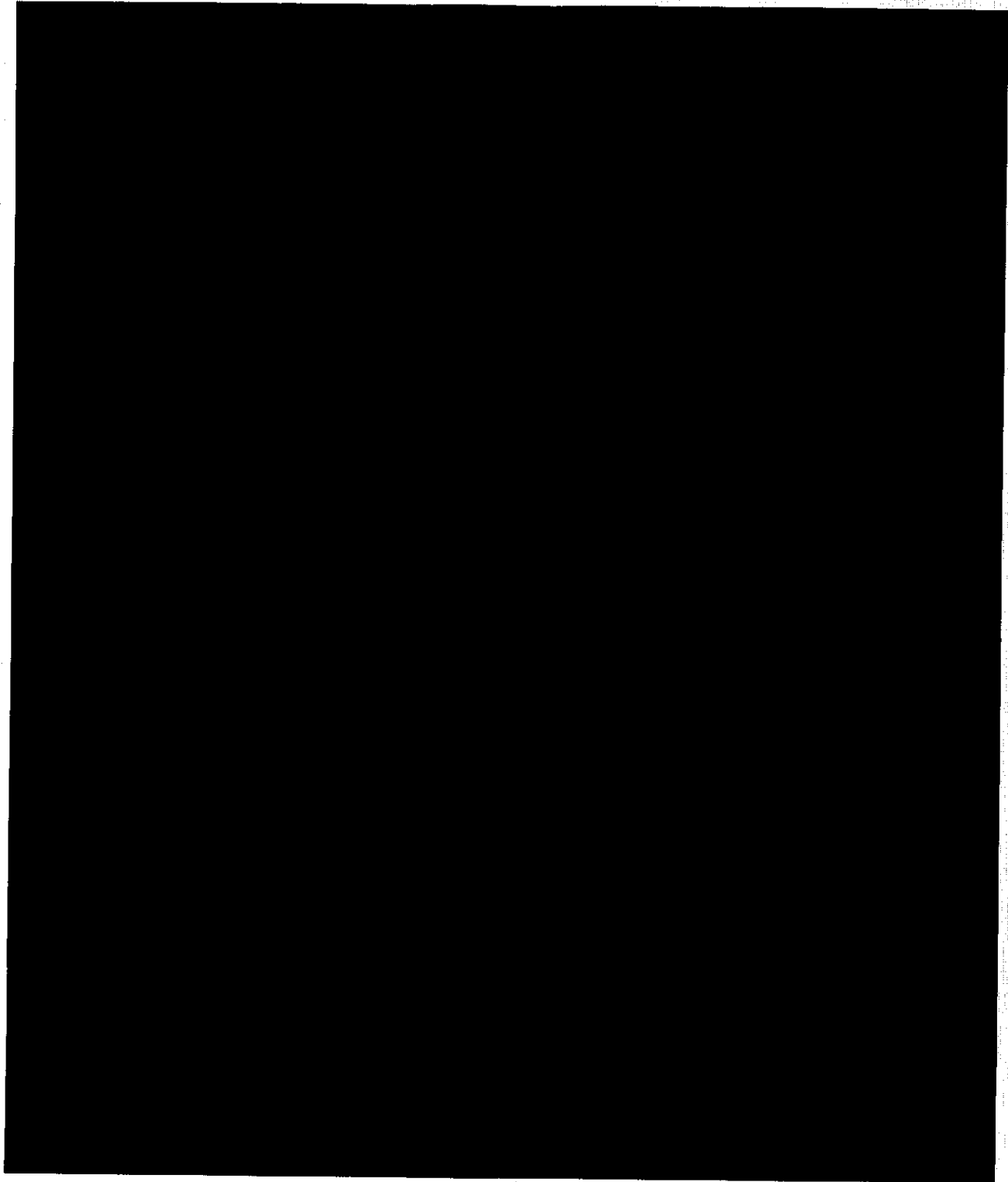


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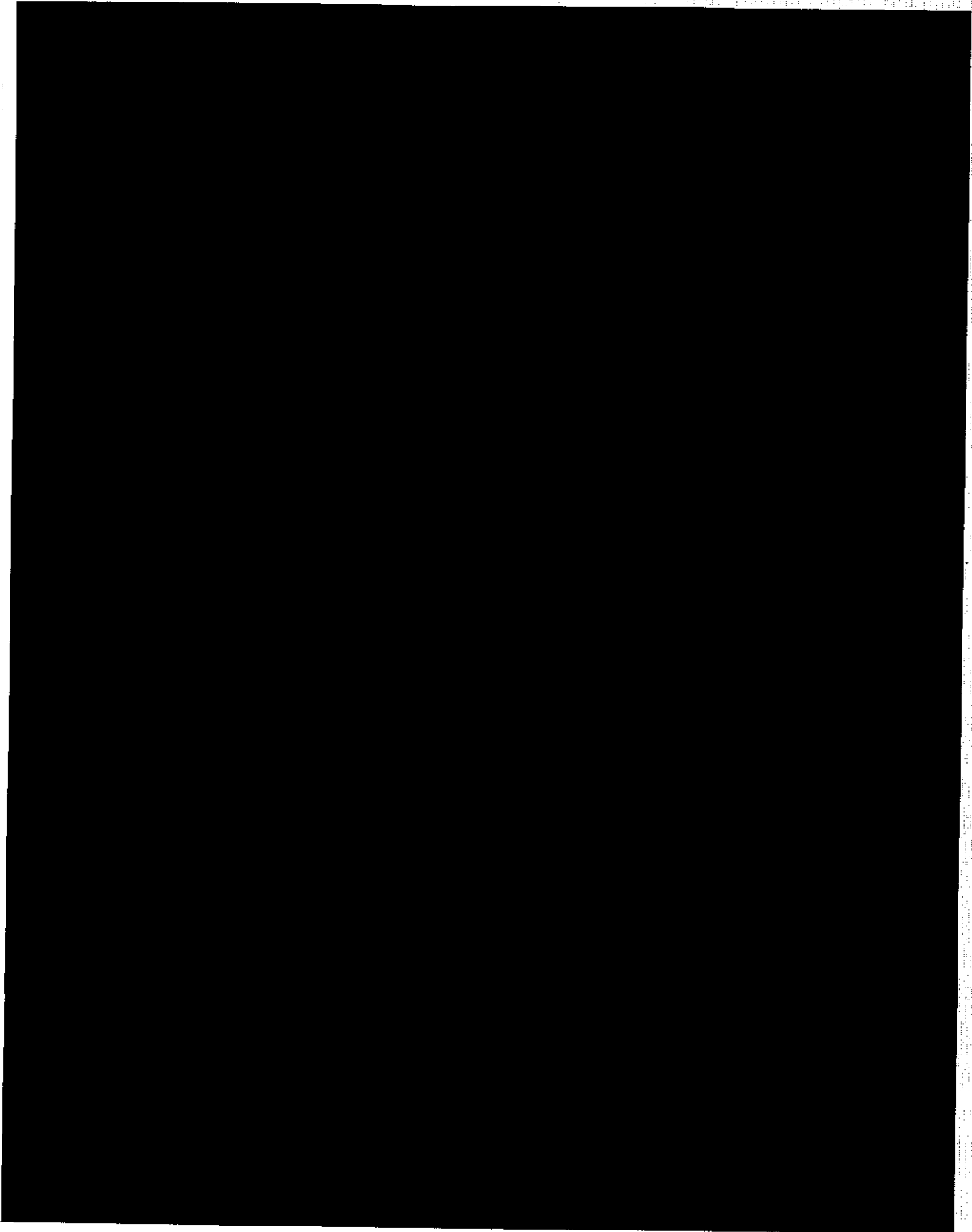
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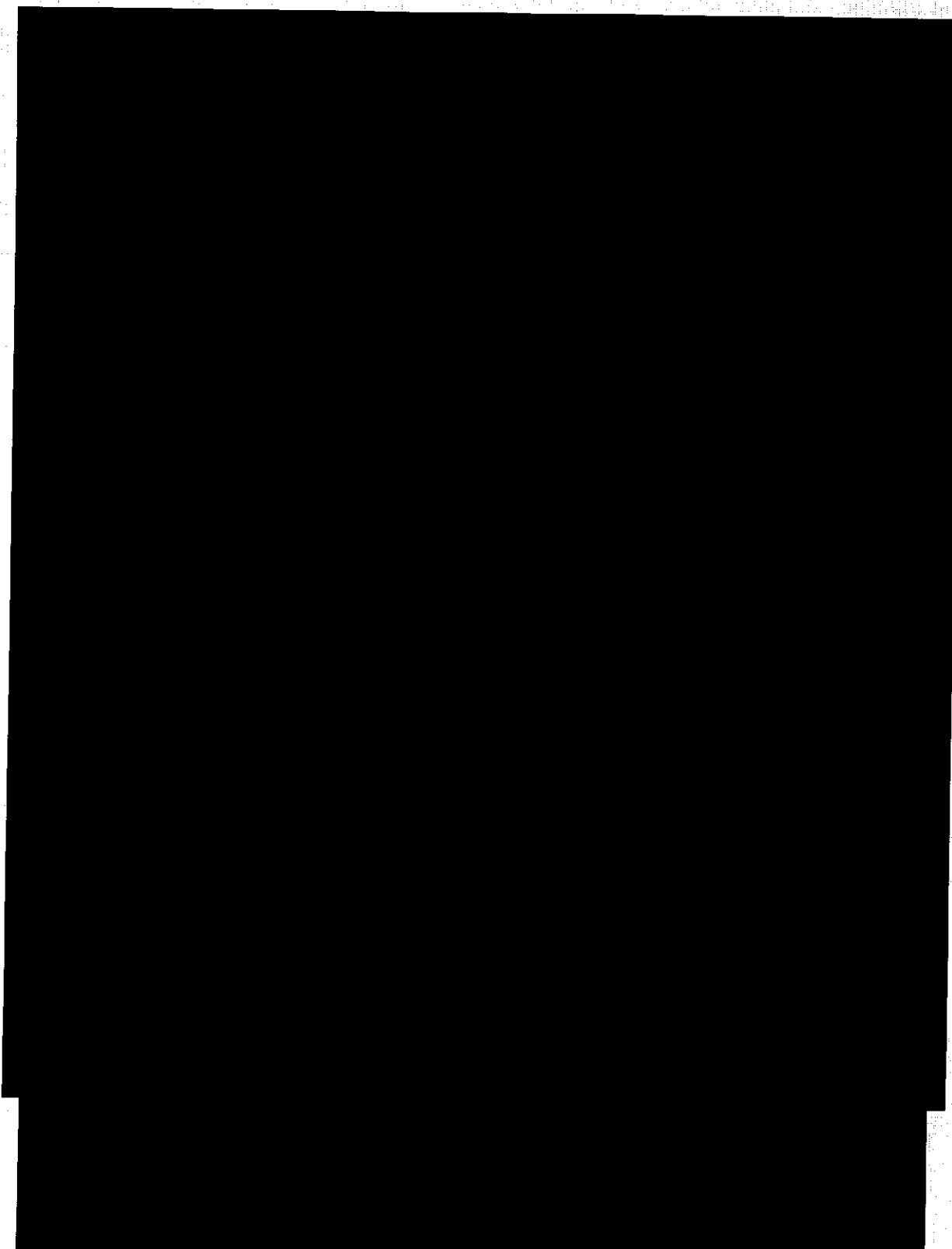
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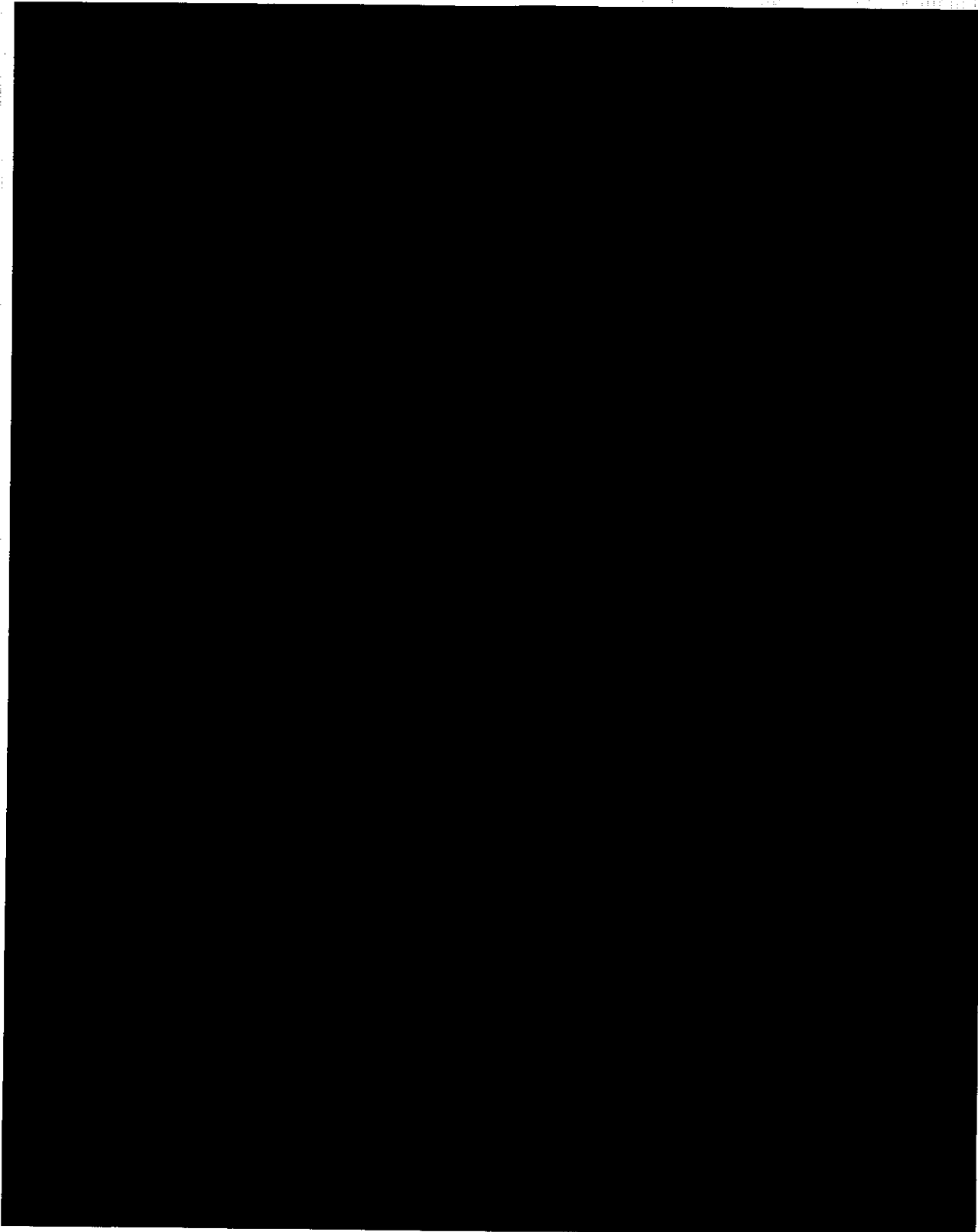


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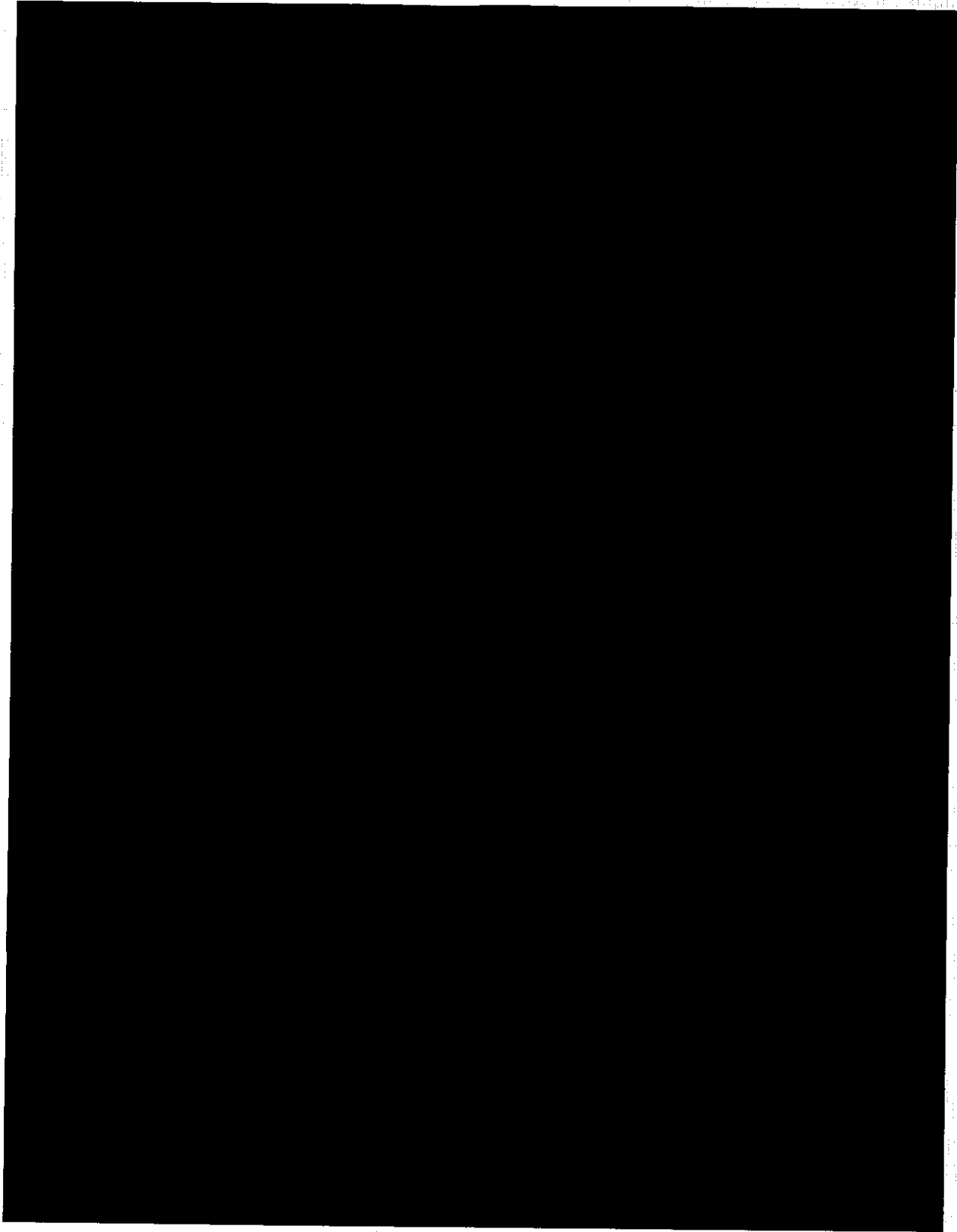
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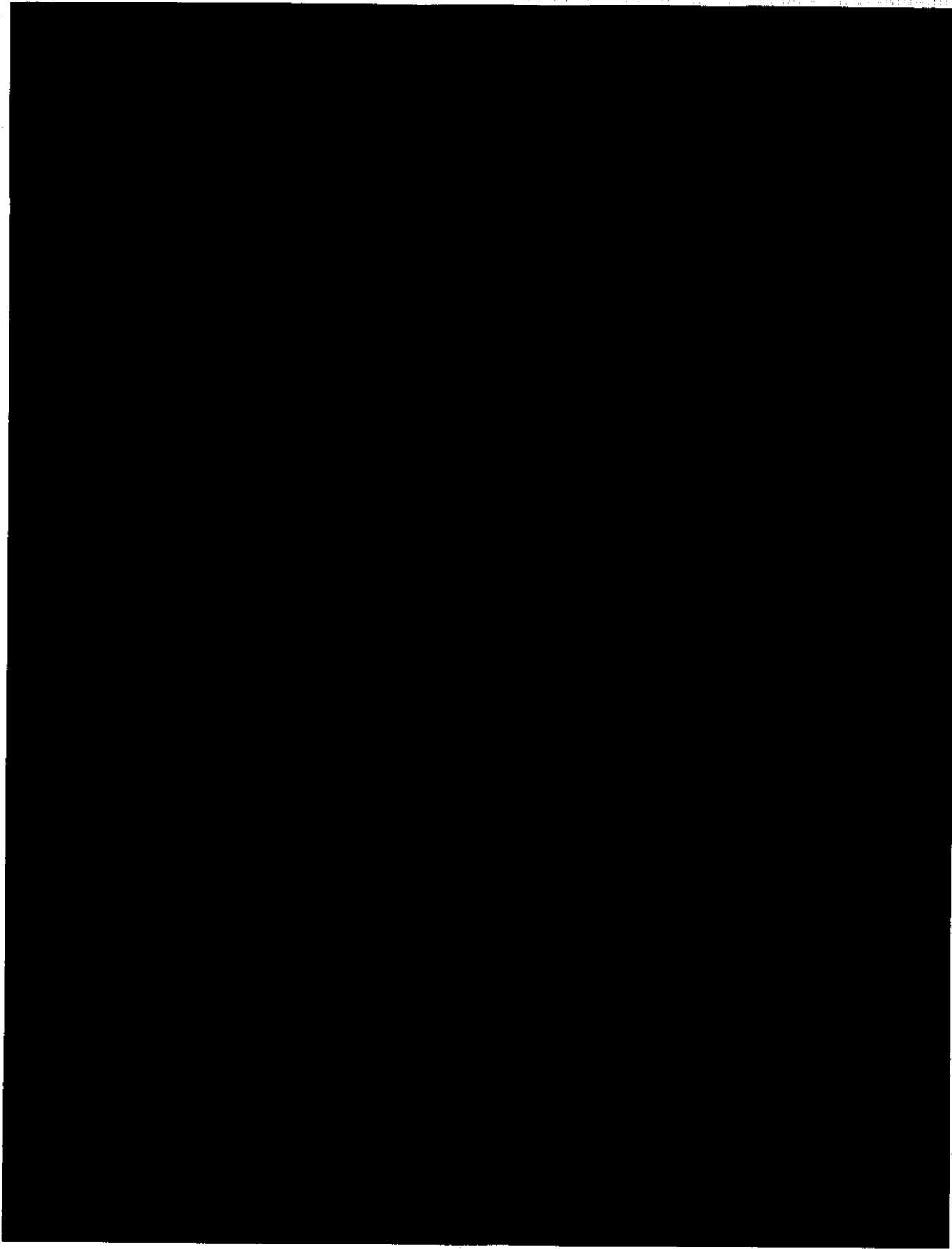
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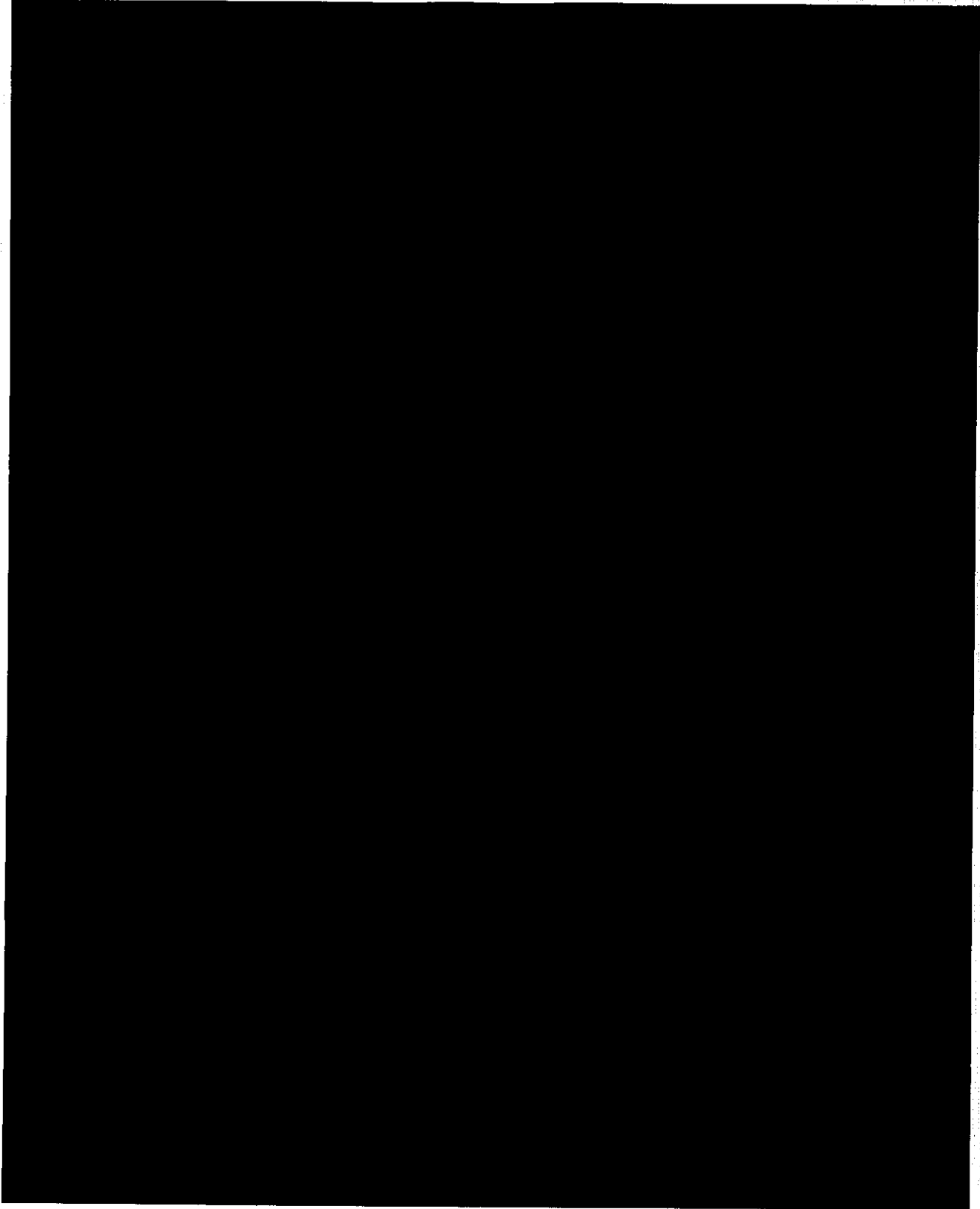
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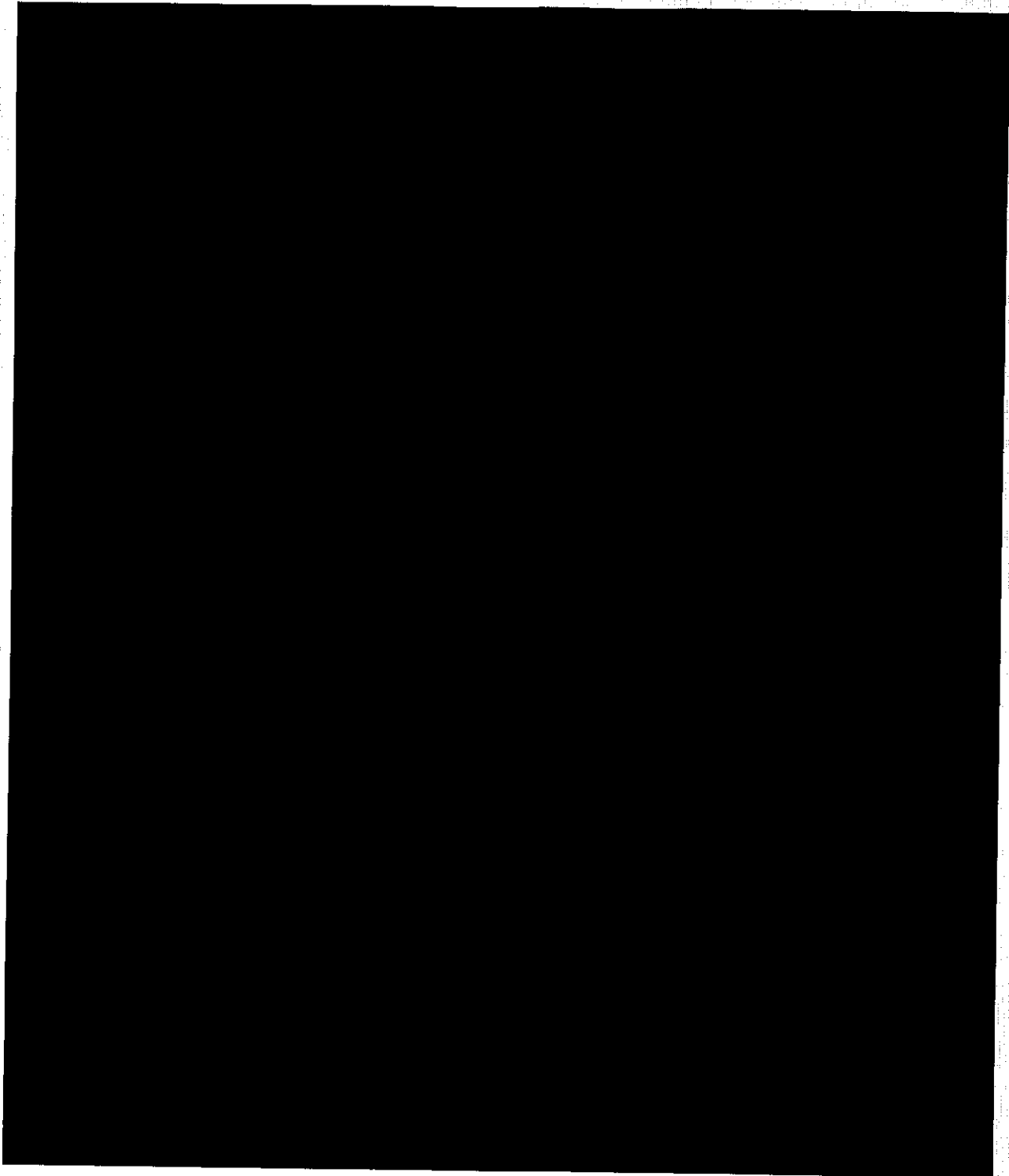
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49-214

244



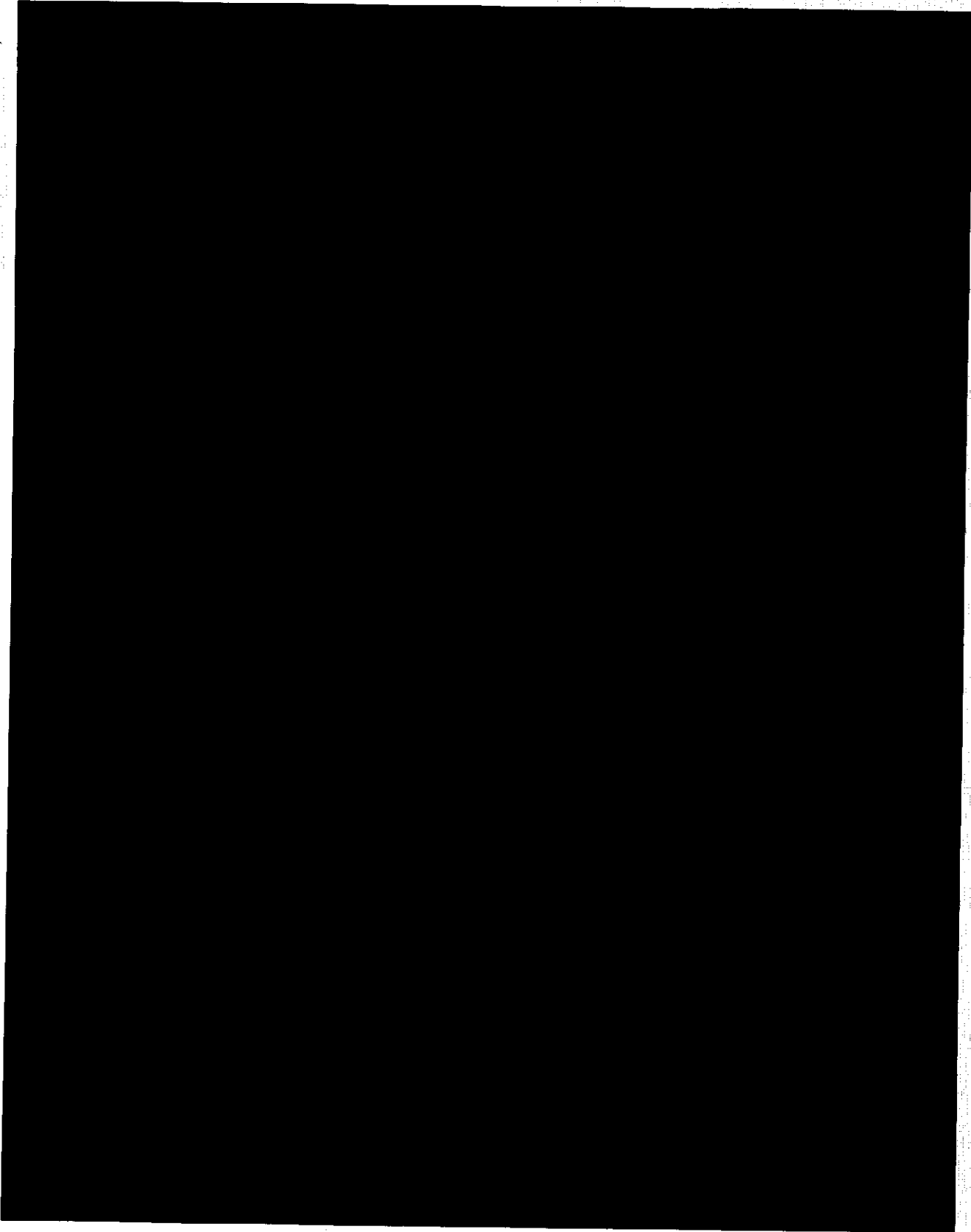
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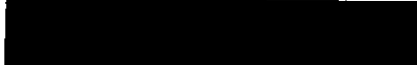
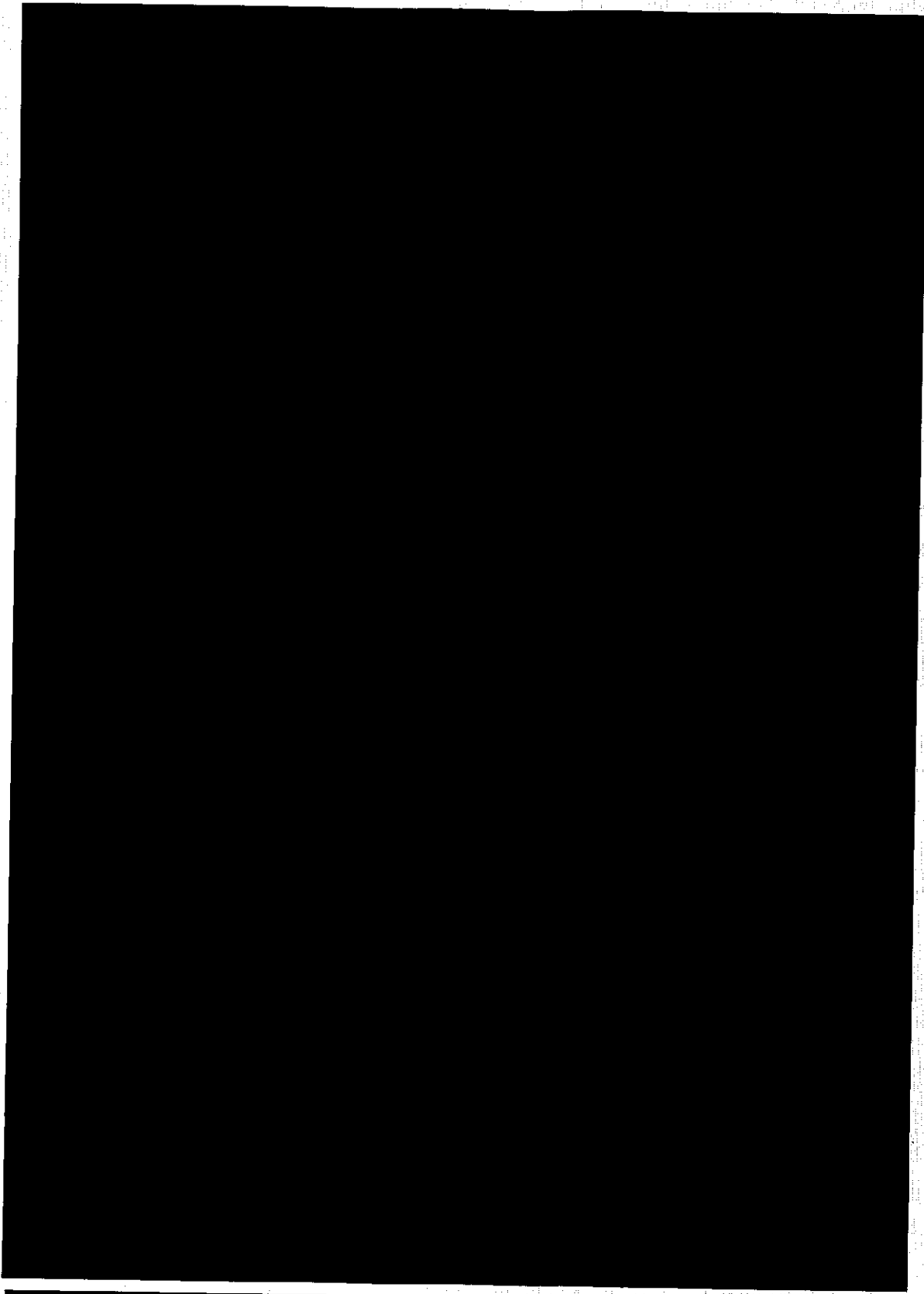


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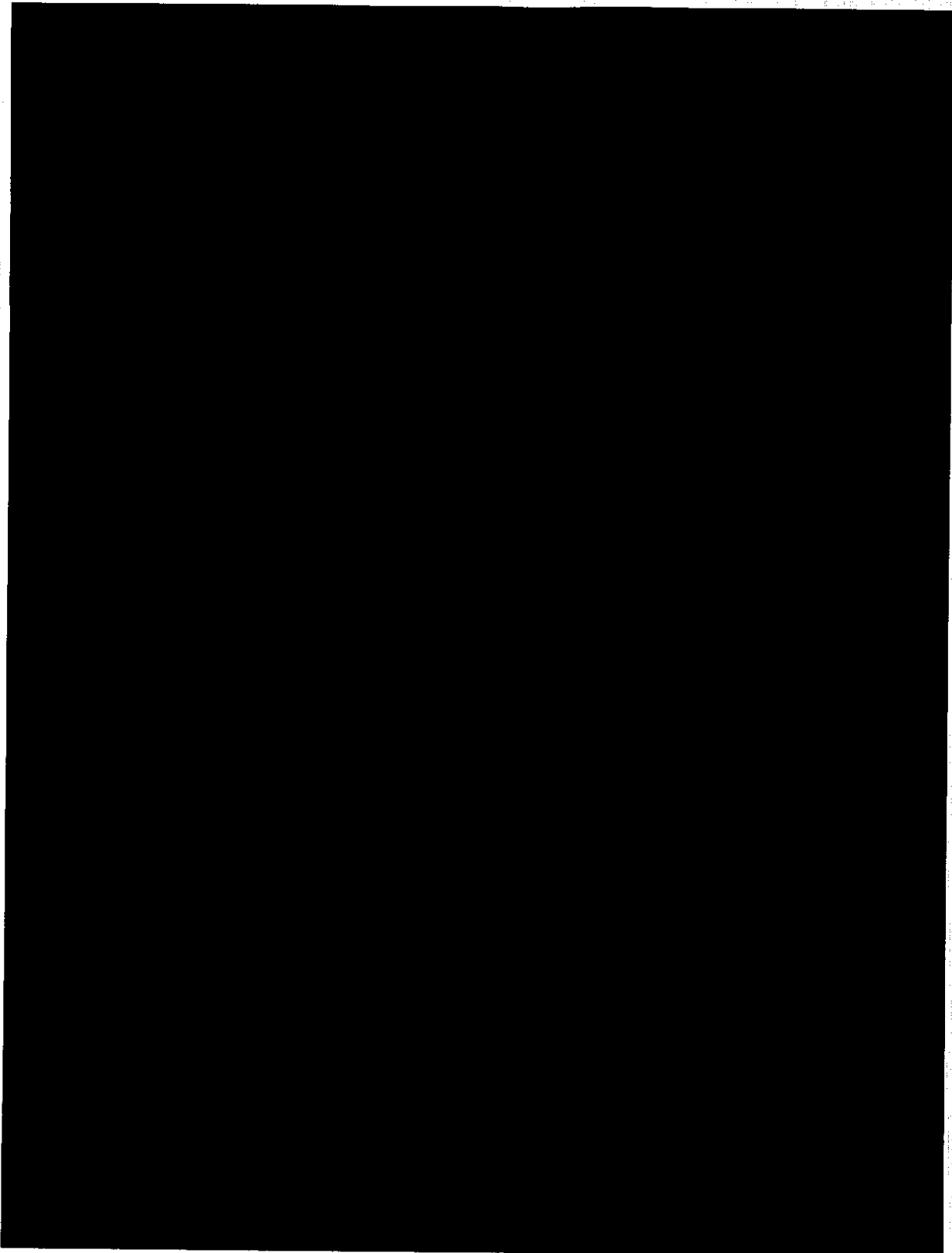


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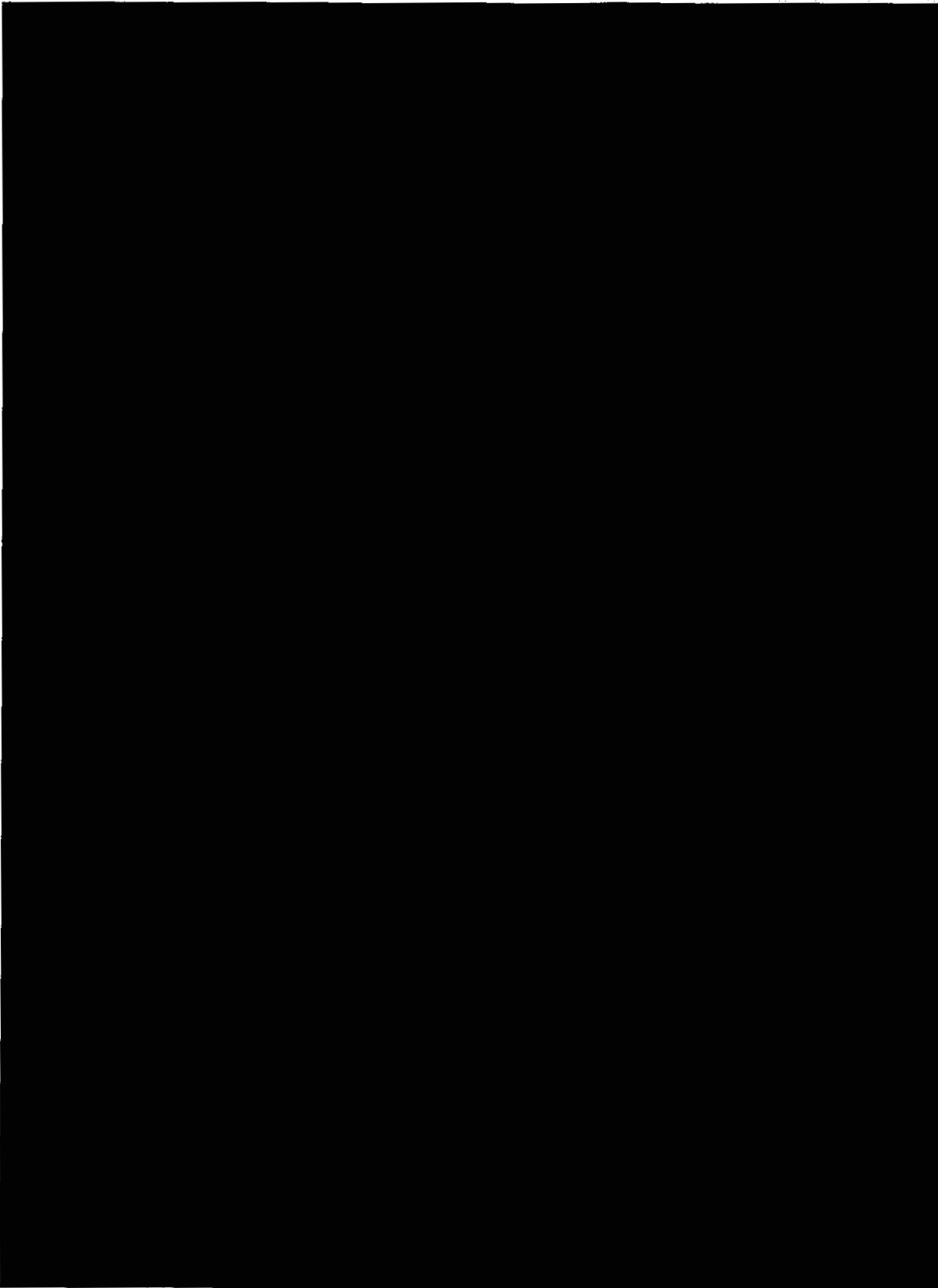
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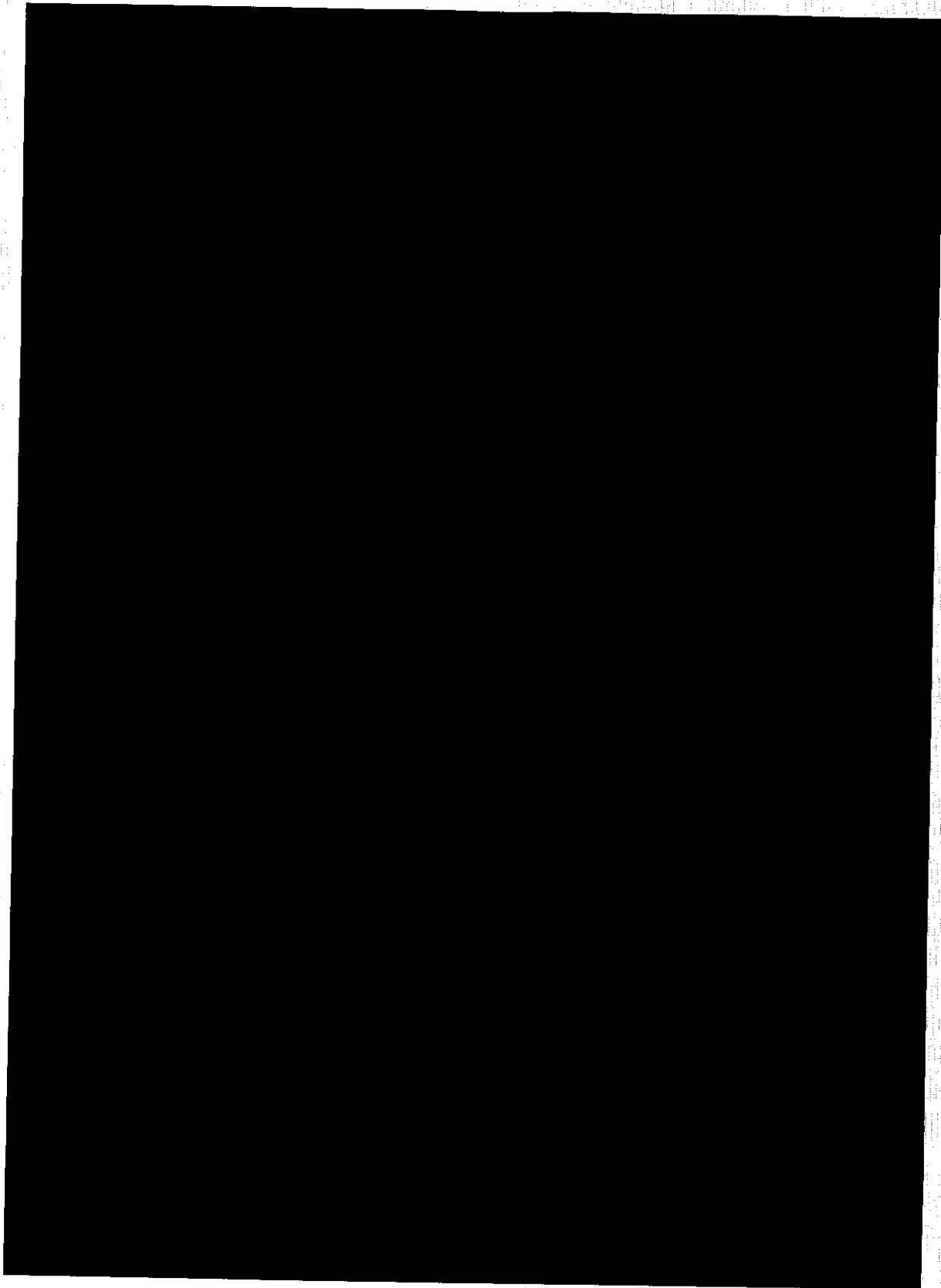
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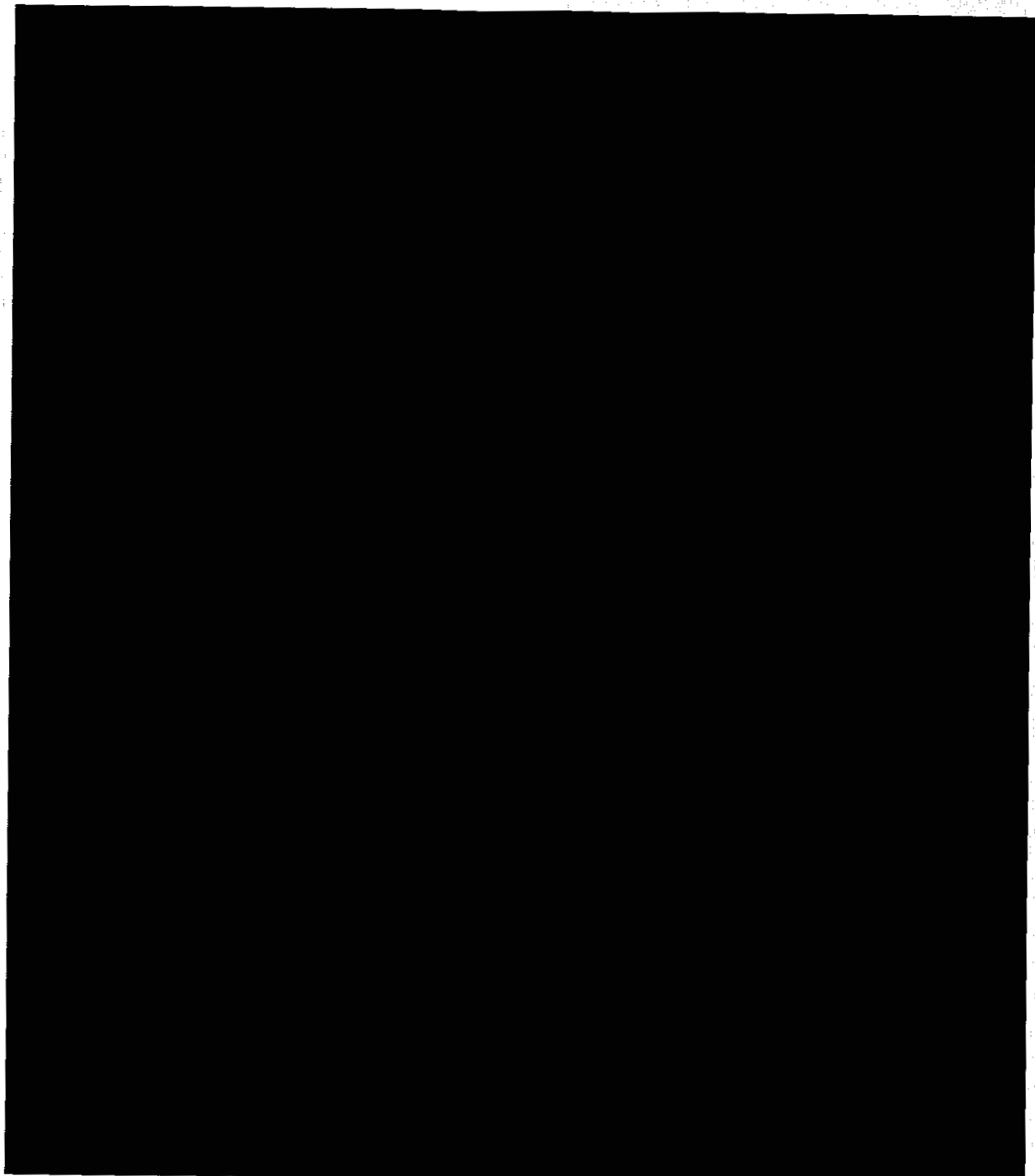


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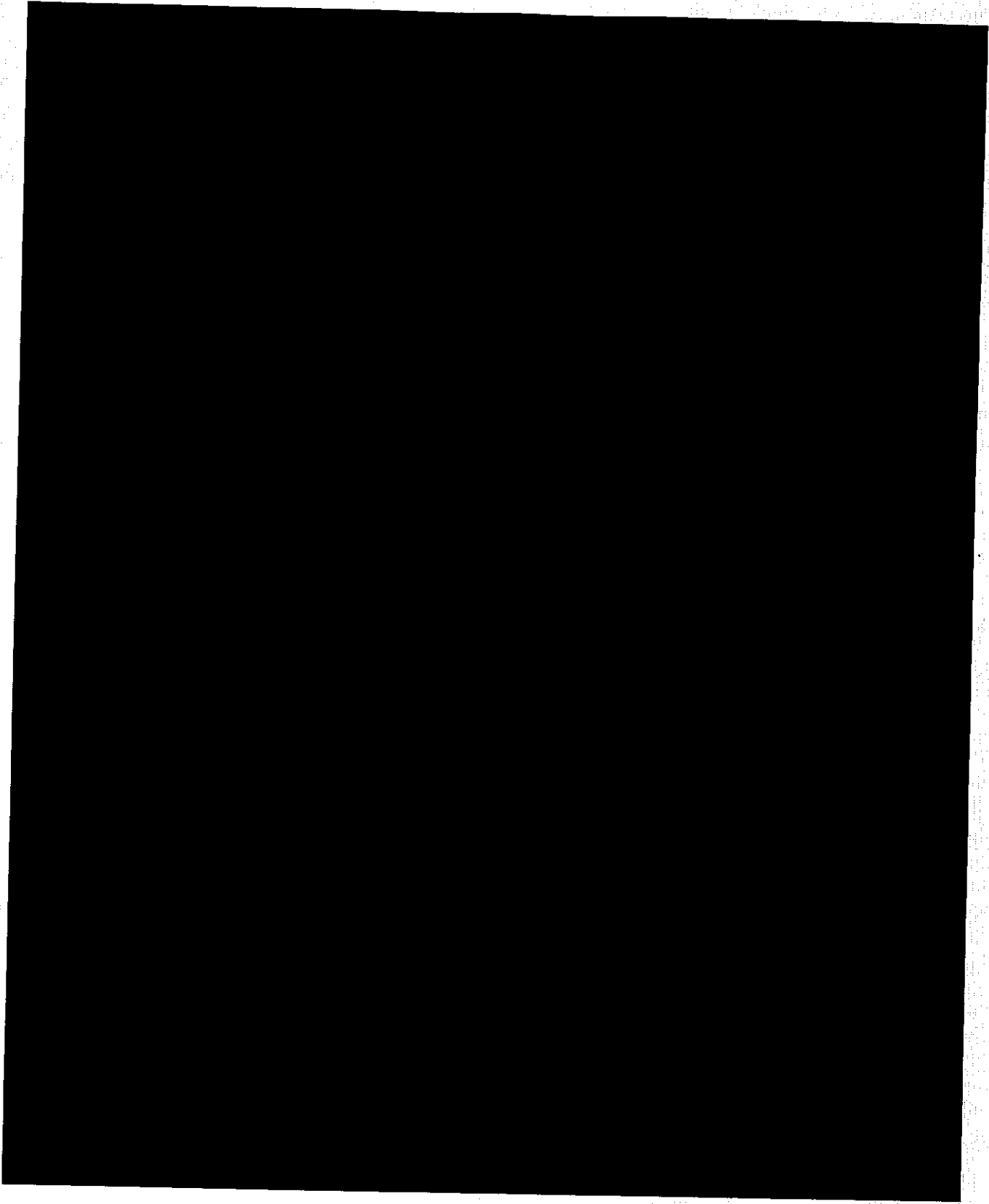
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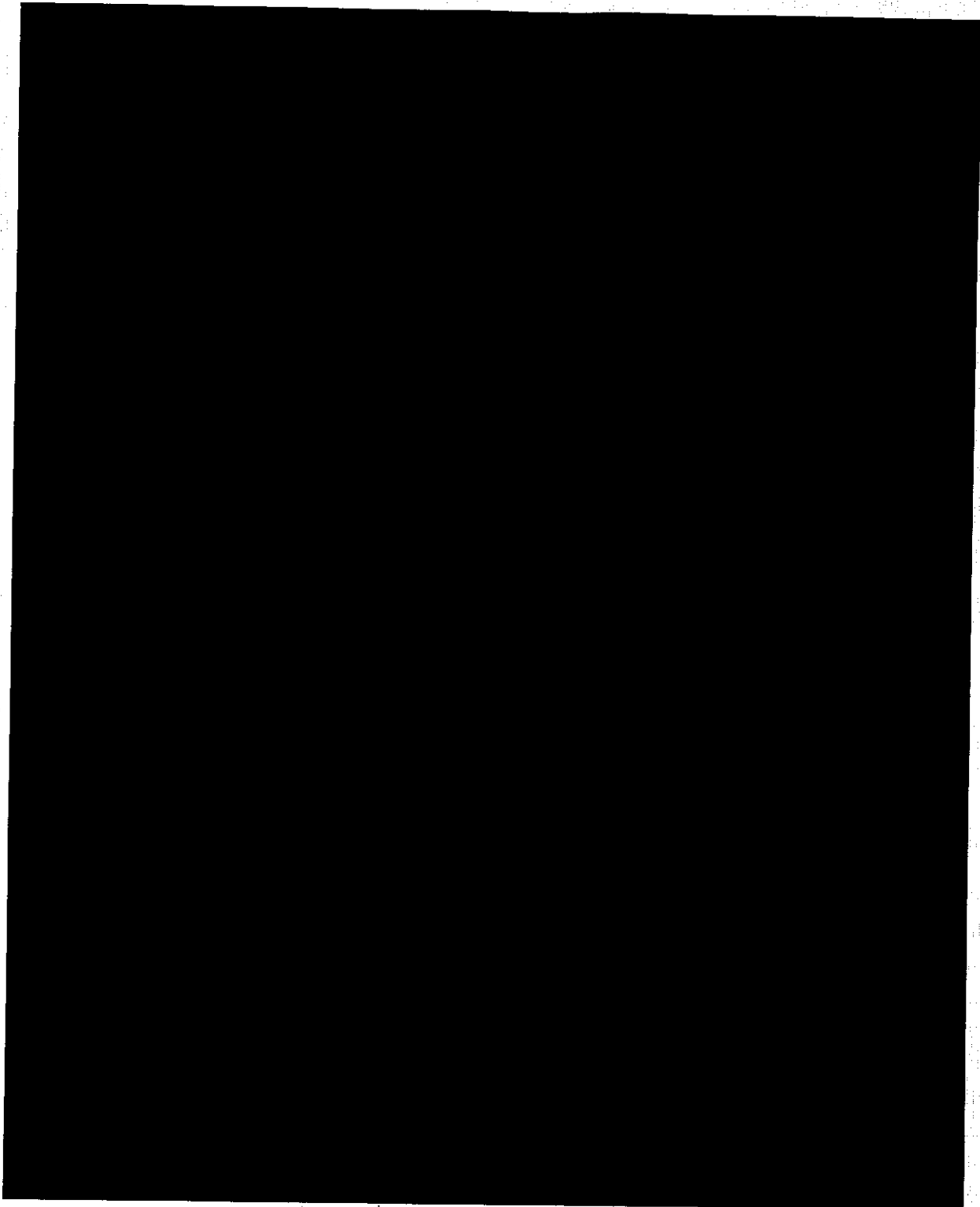


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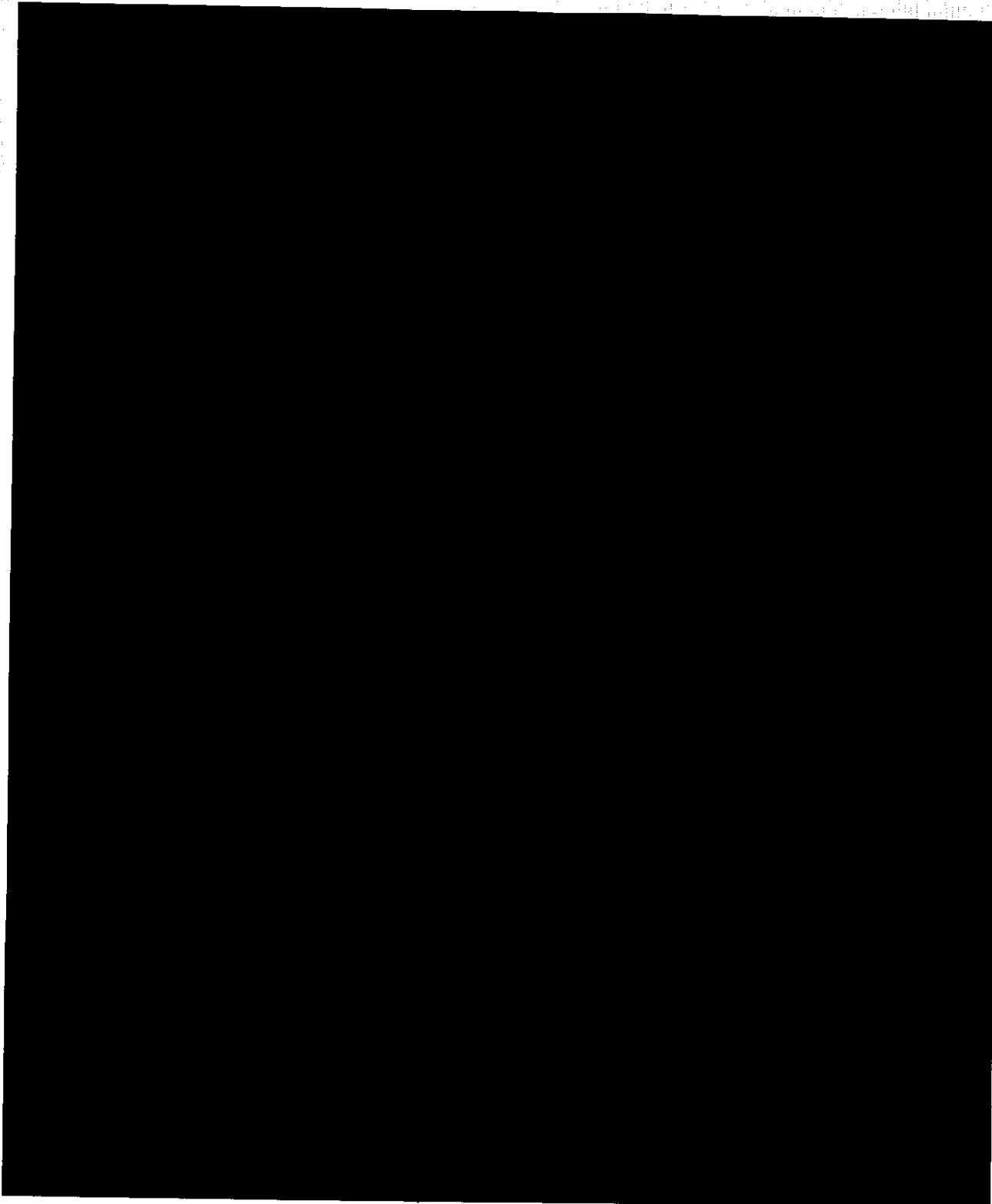


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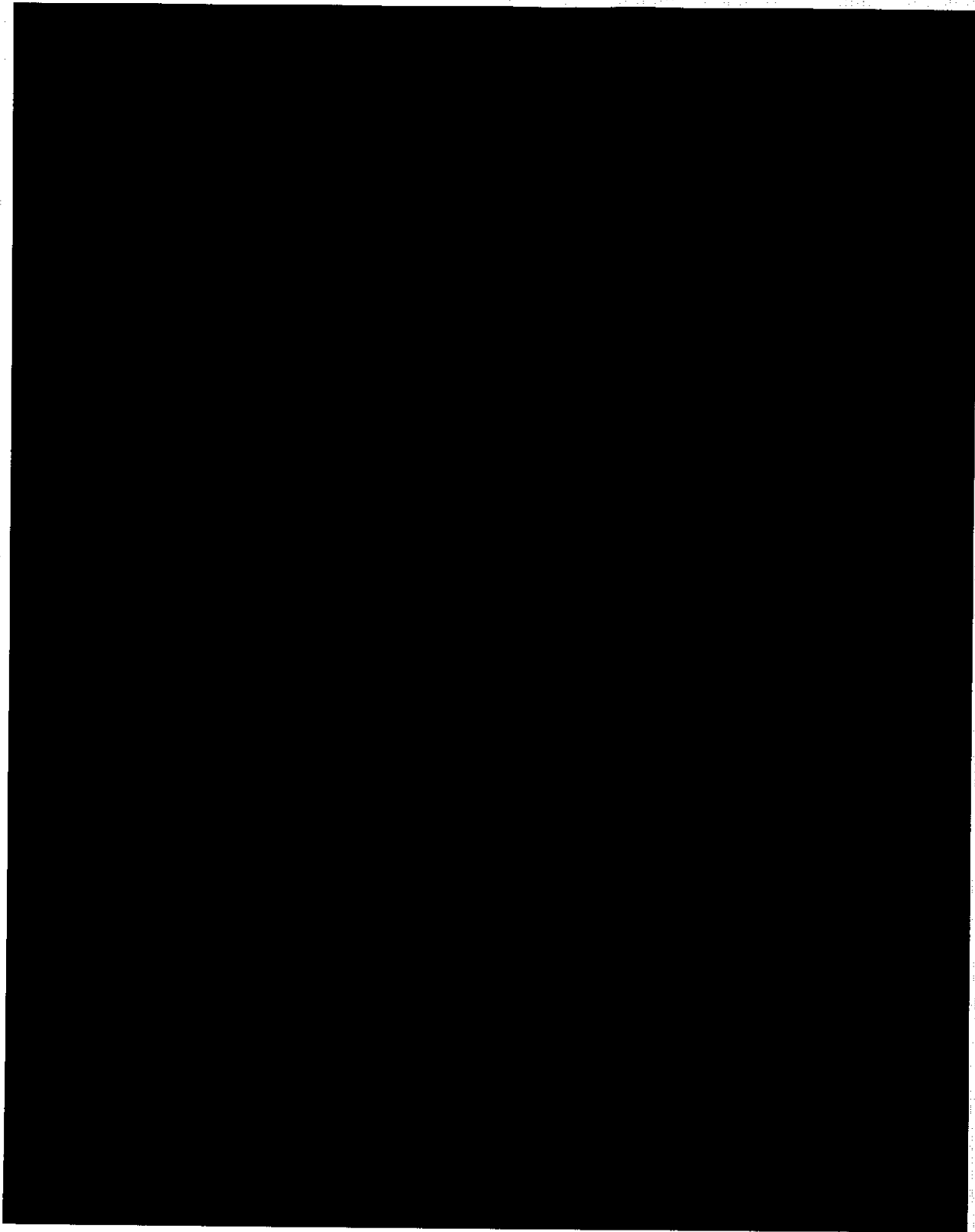




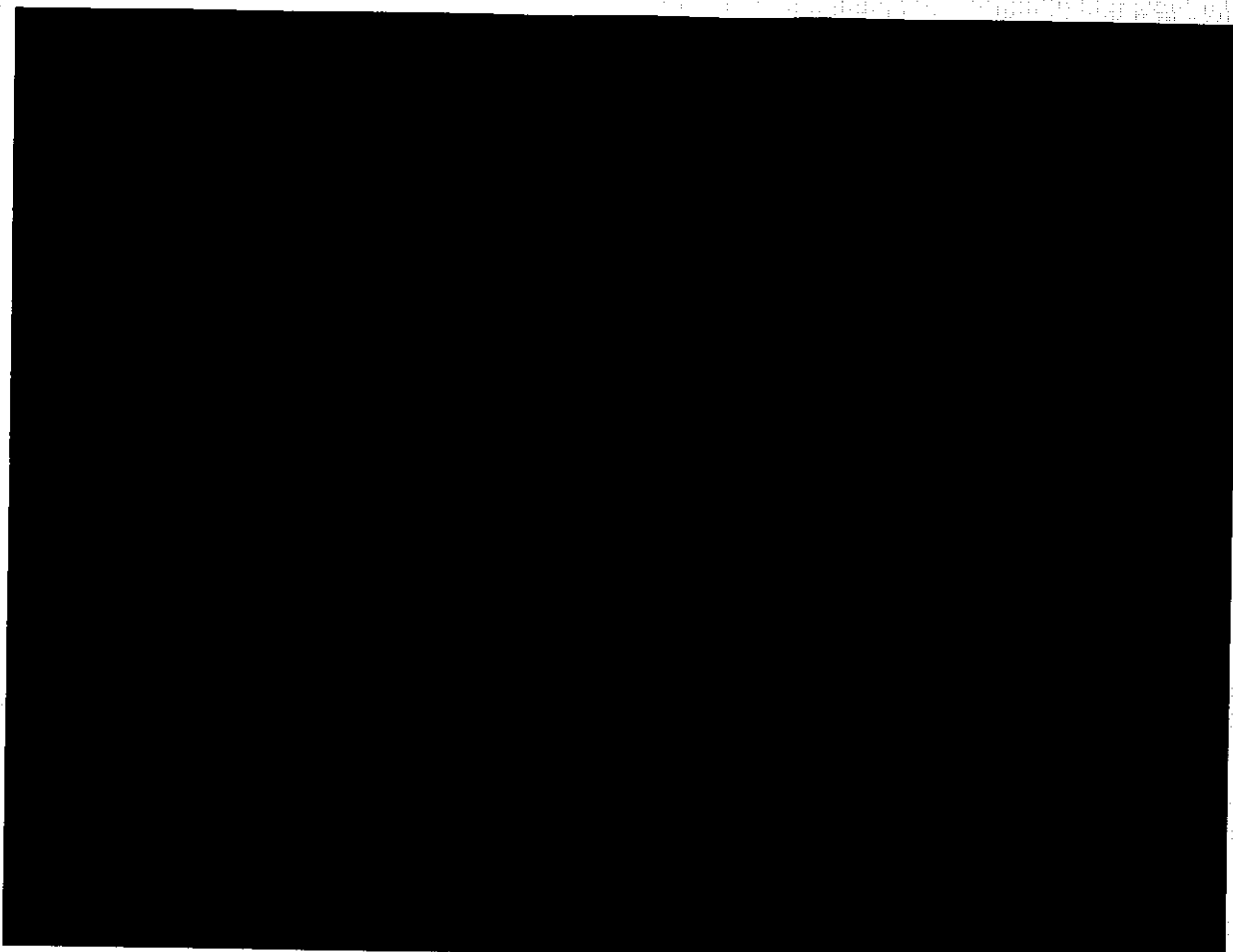
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PSS



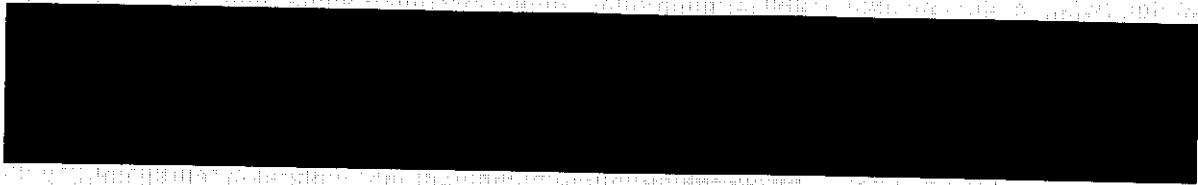
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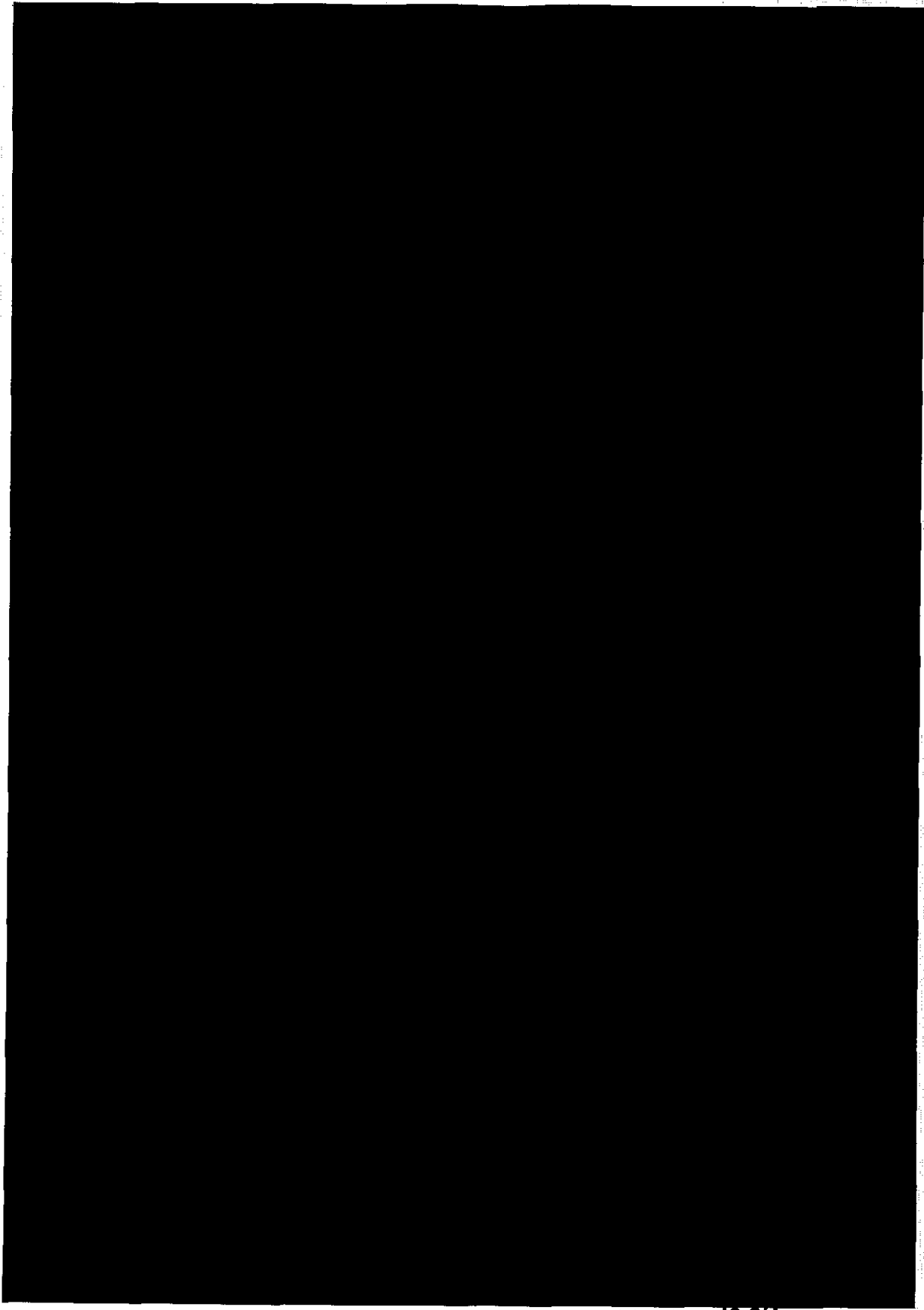
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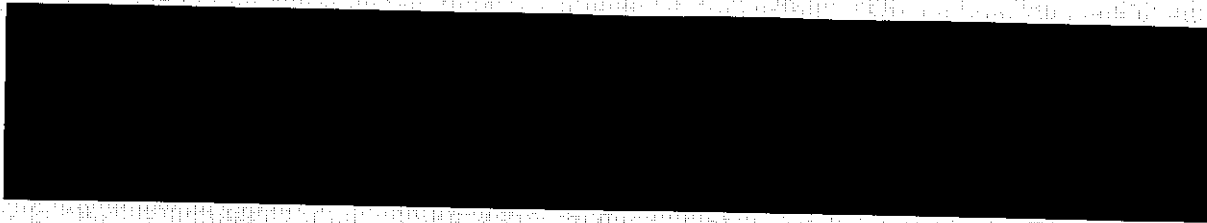


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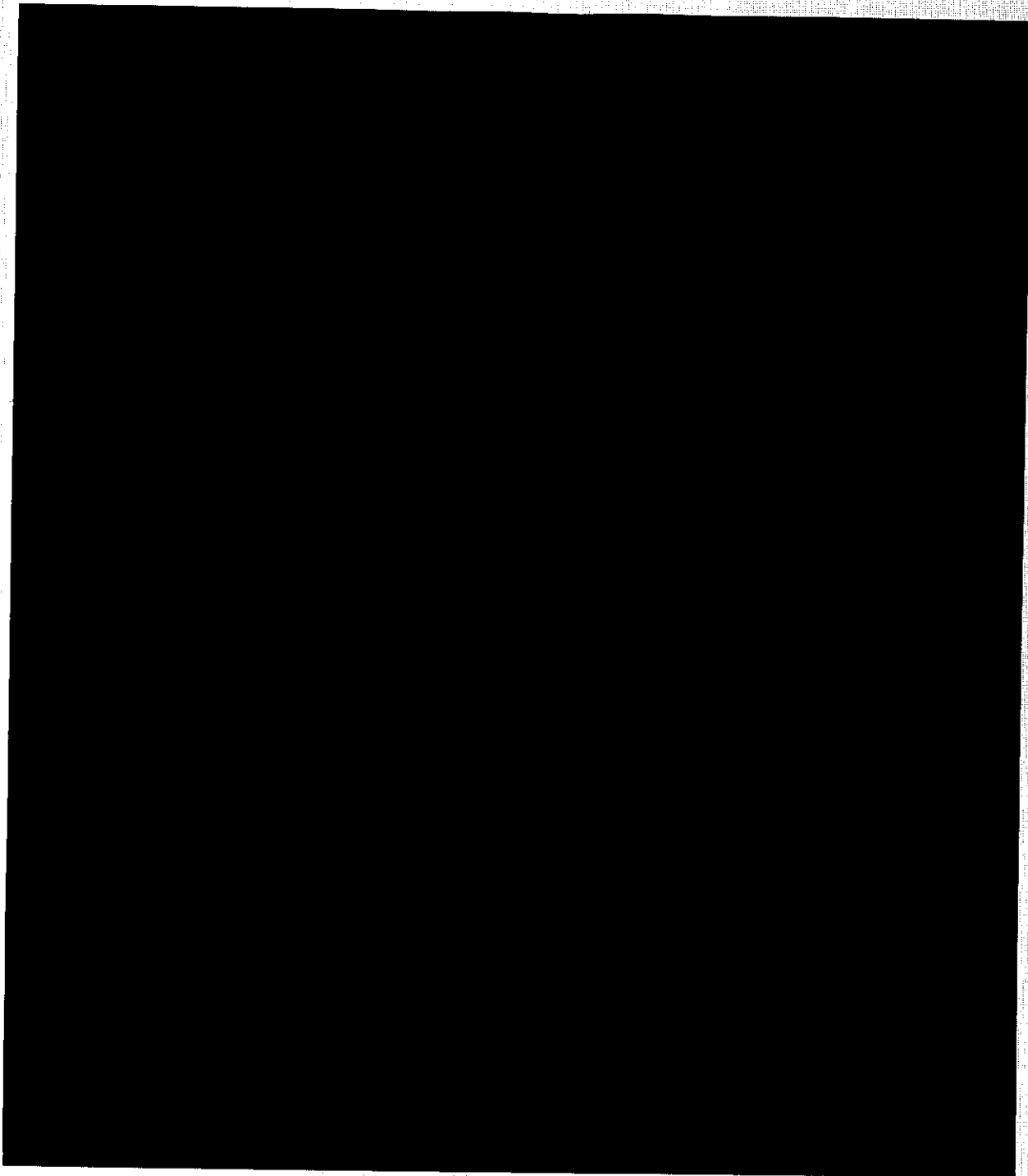
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49-214



p60



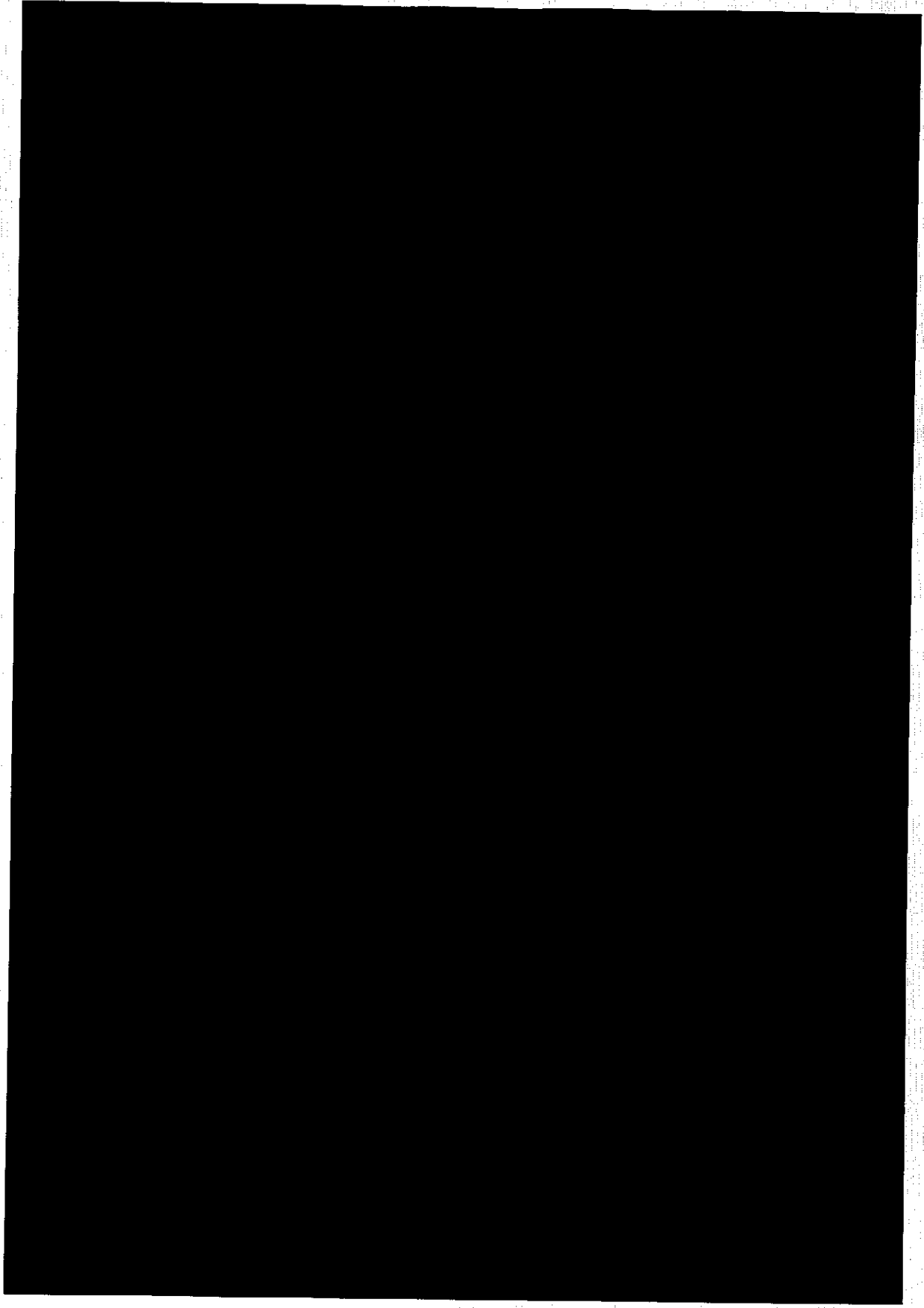
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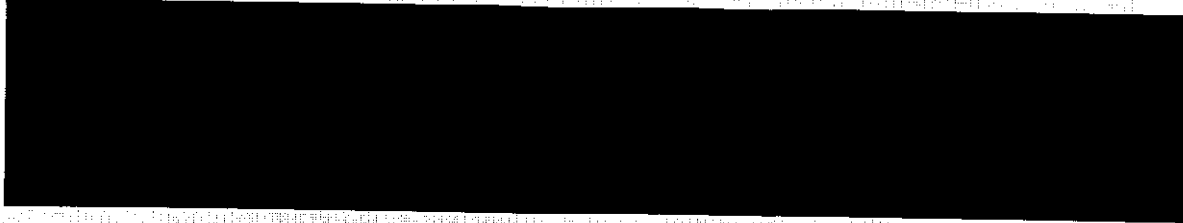
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49-214

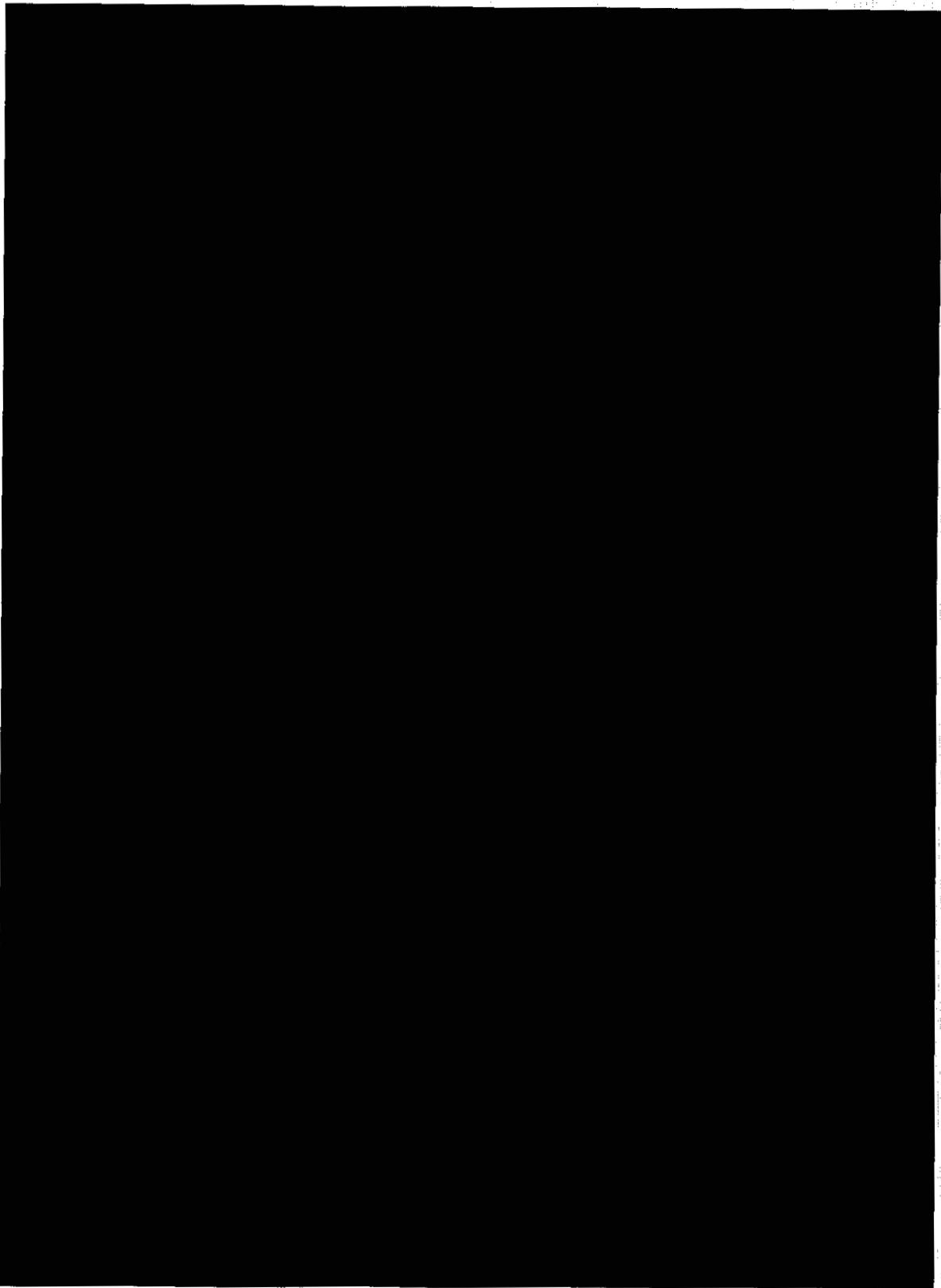
p63



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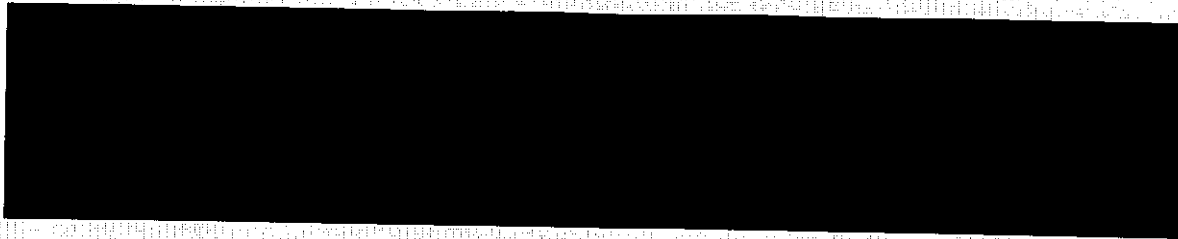


064



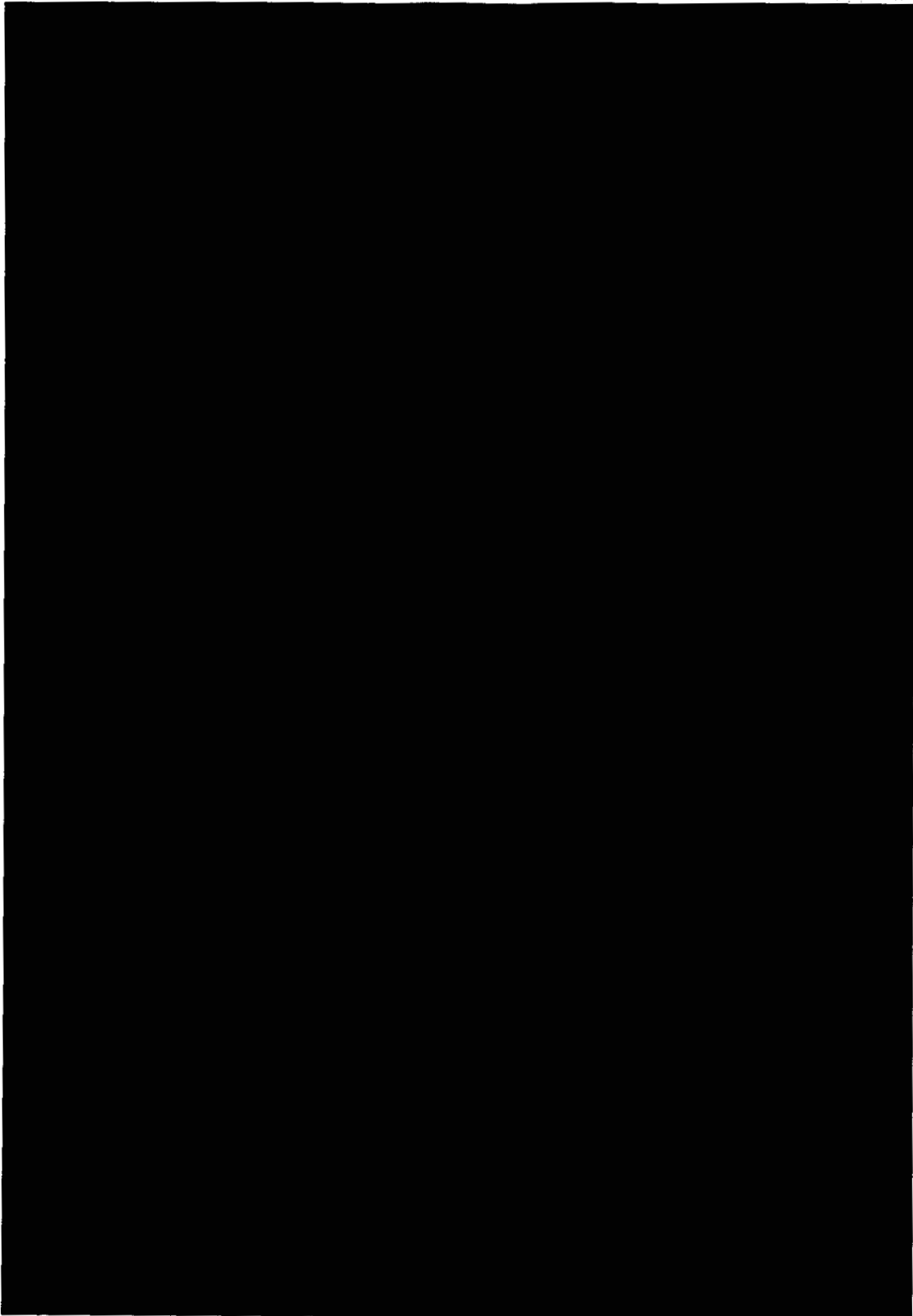
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p65

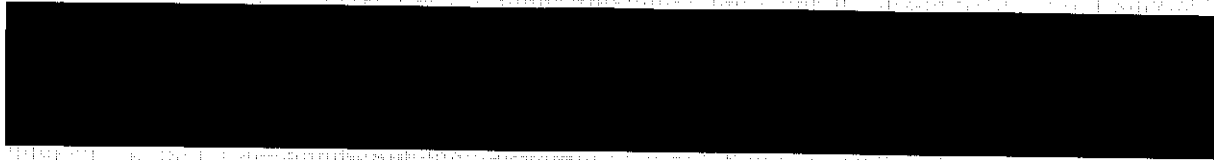


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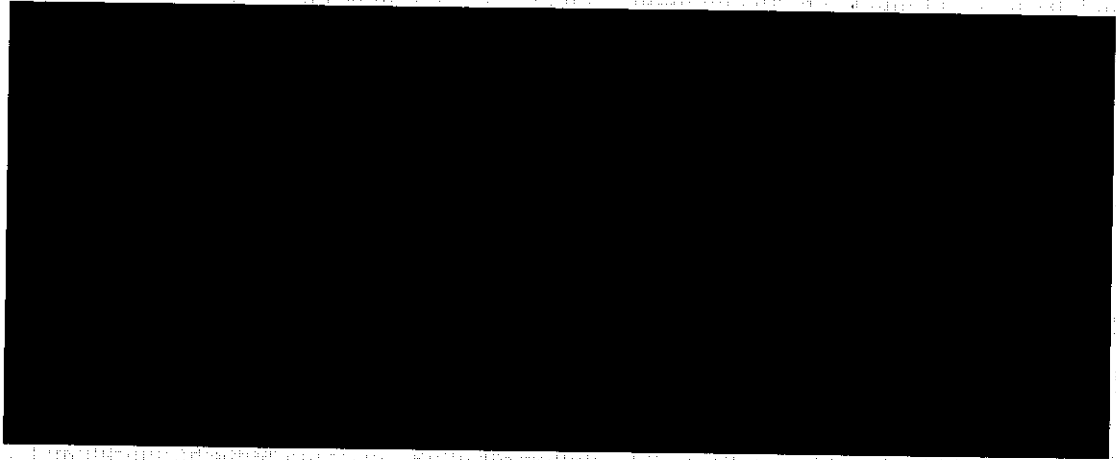
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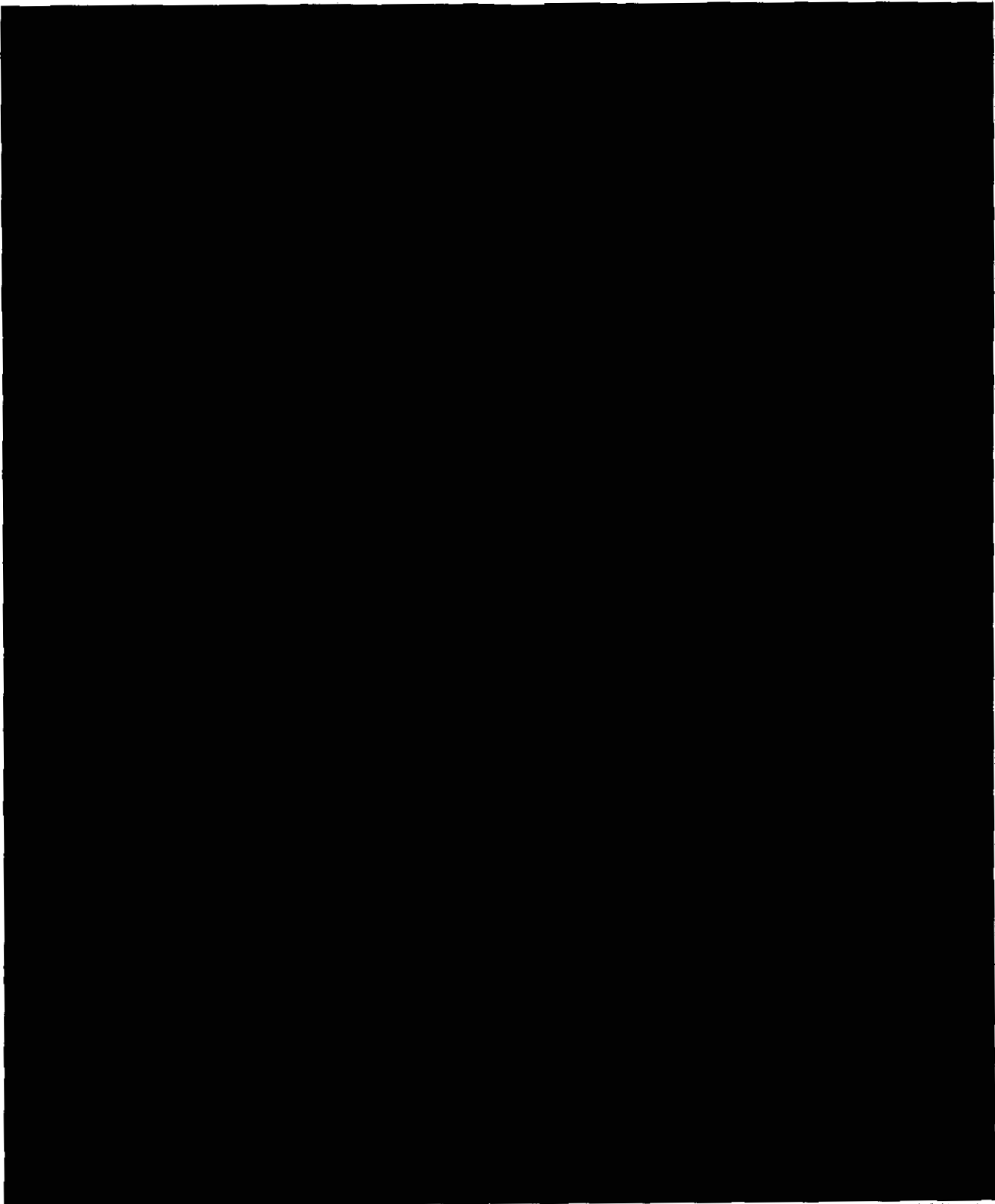


pe8



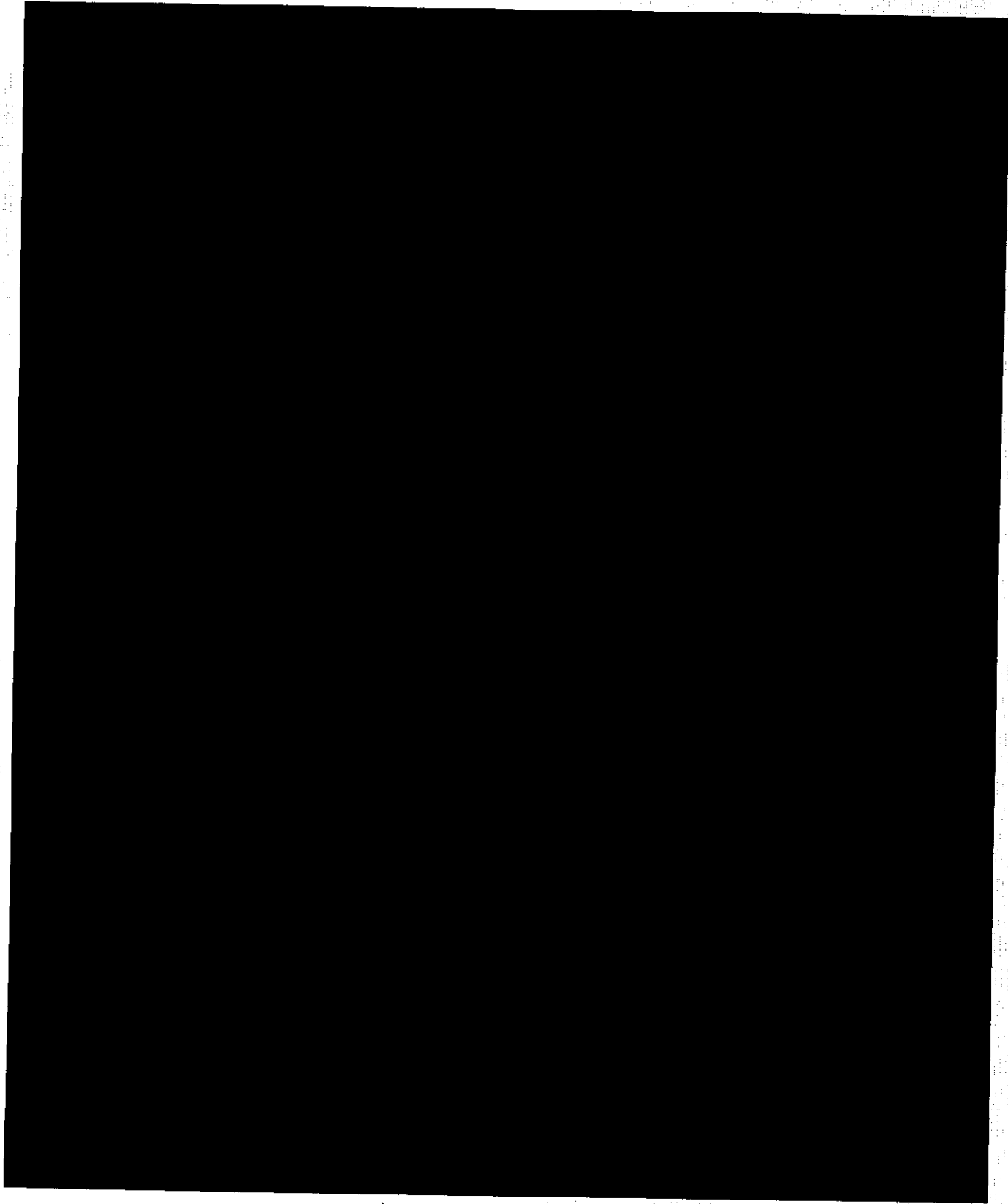
49-214

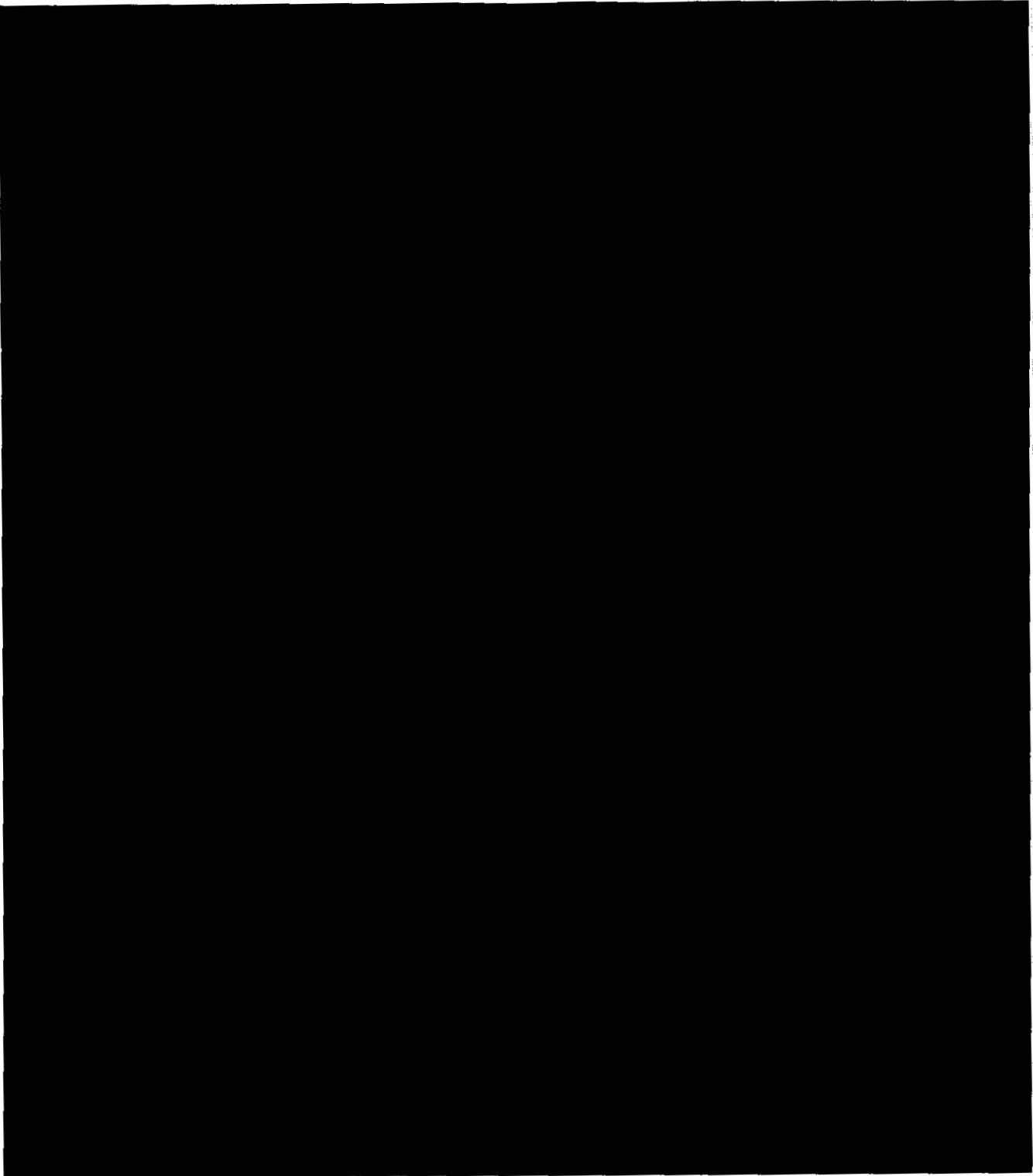
069



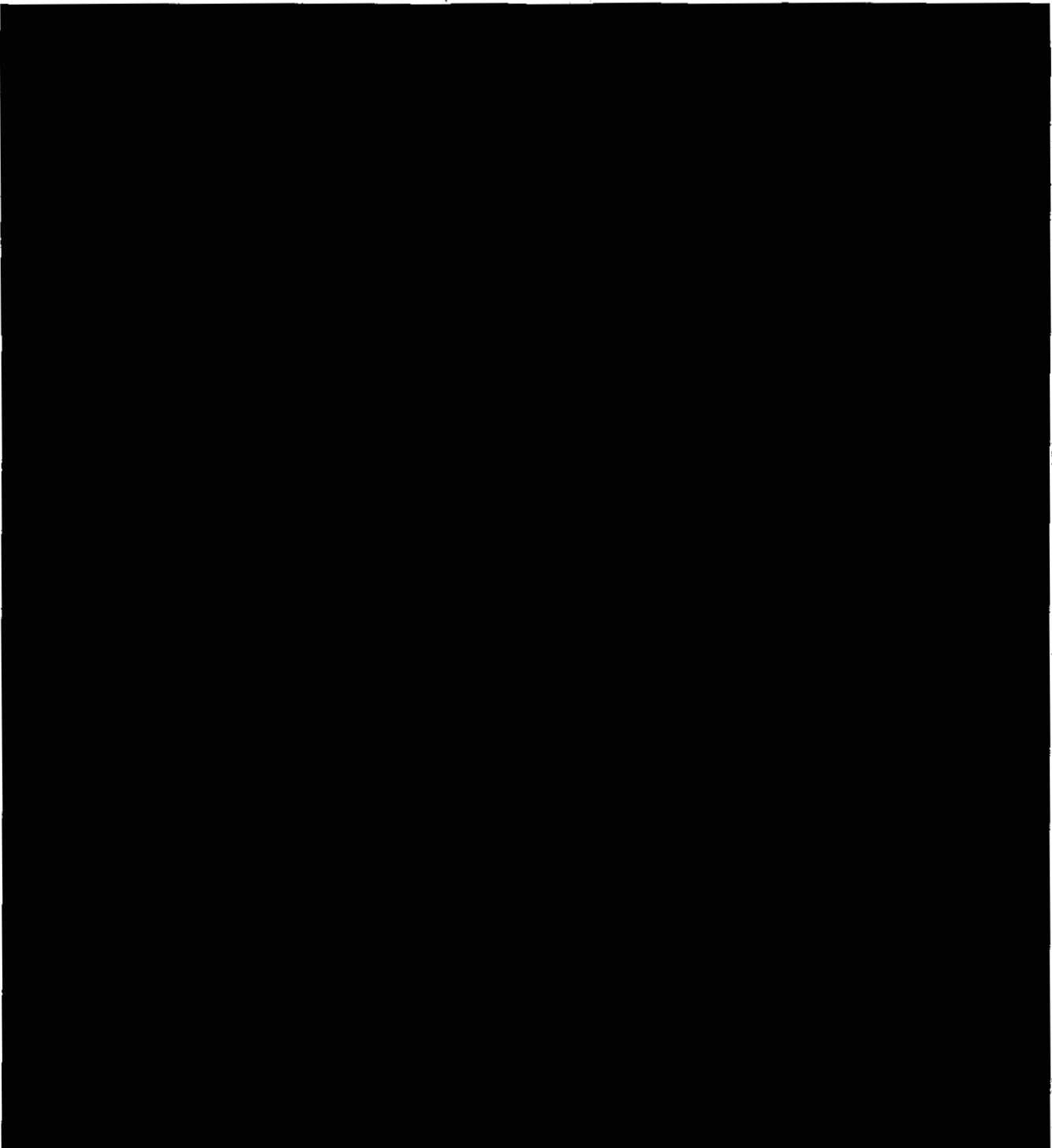
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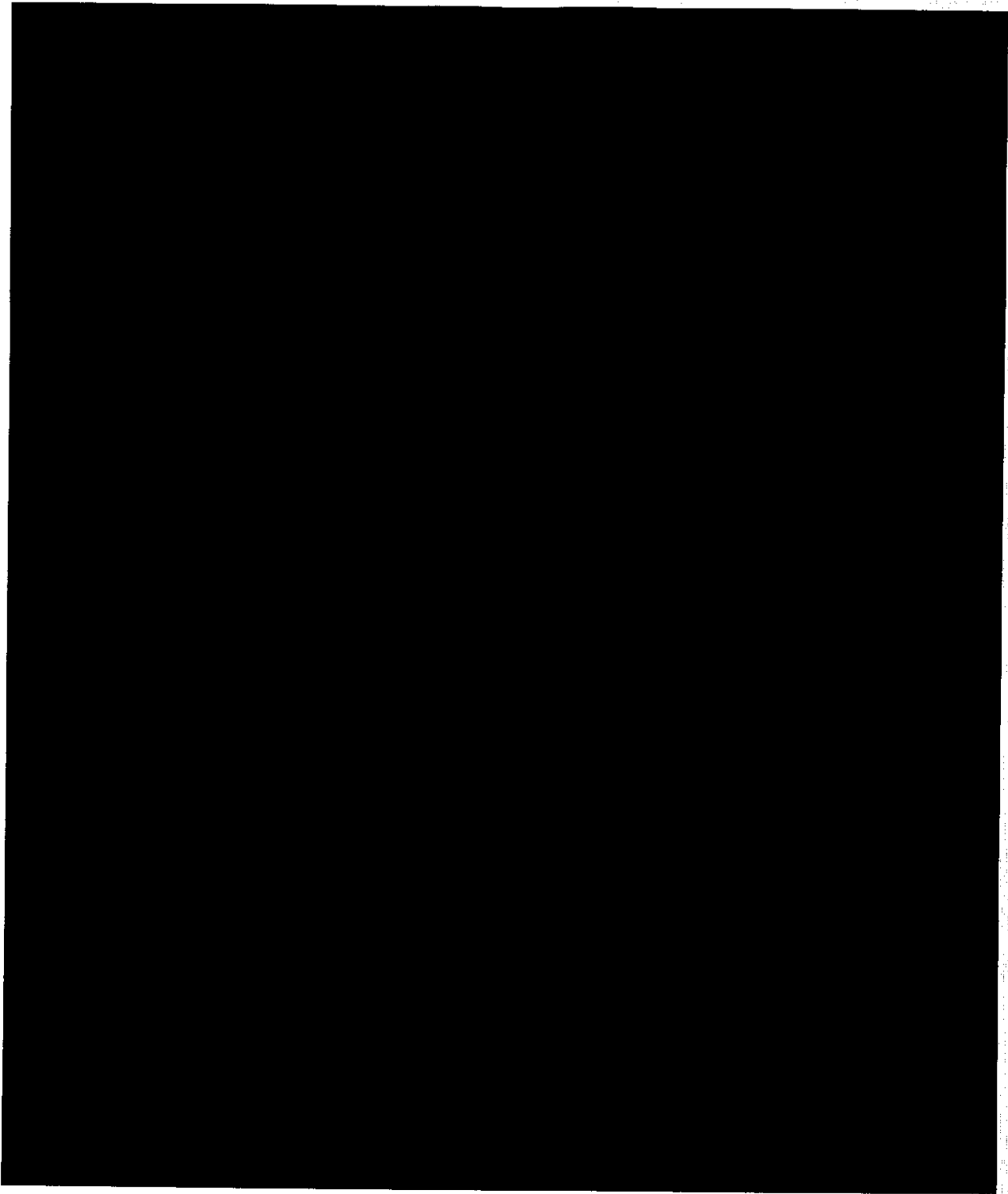
PT2



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(Continued)

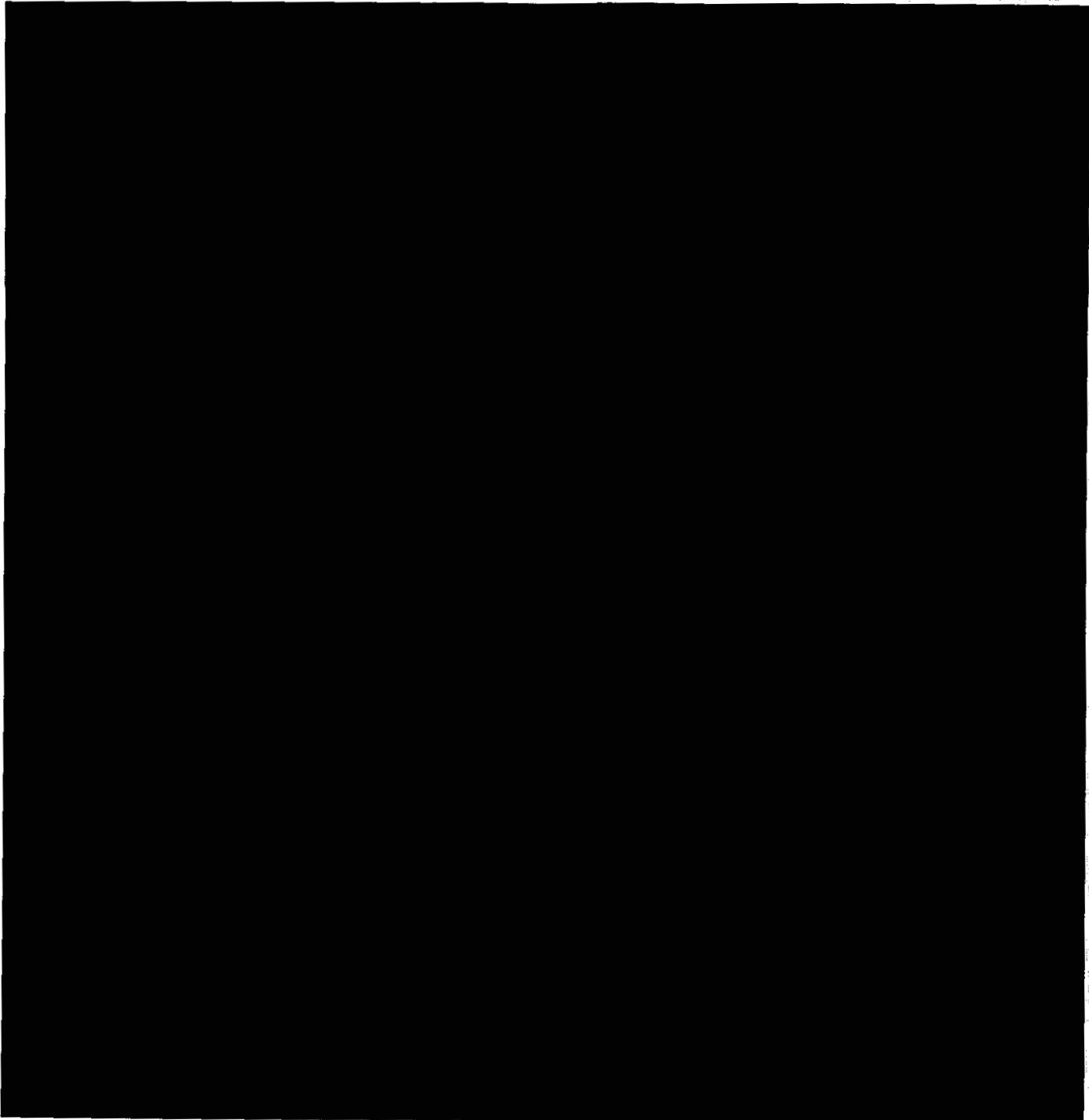
PTB



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(Continued)

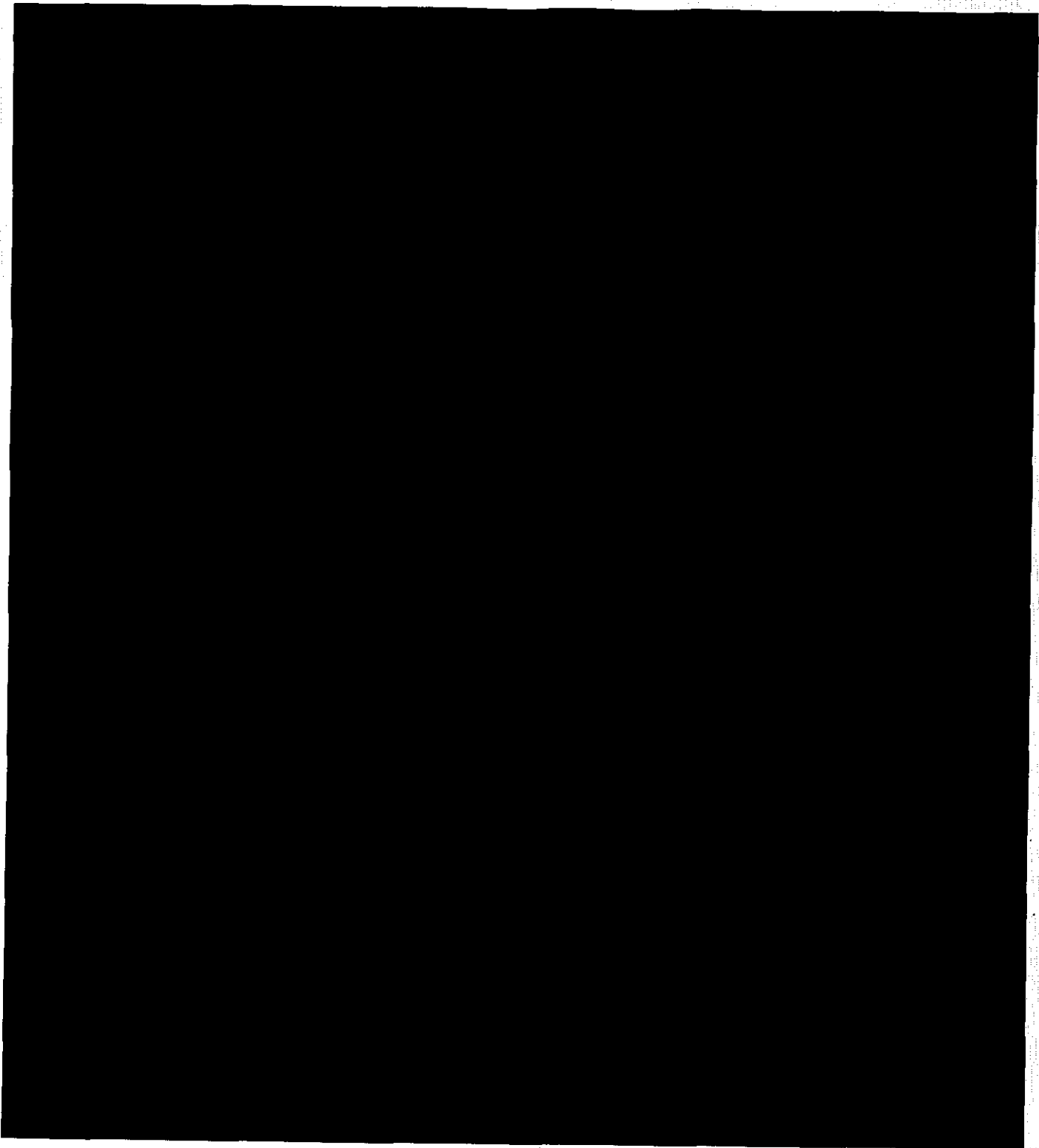
PT4



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(Continued)

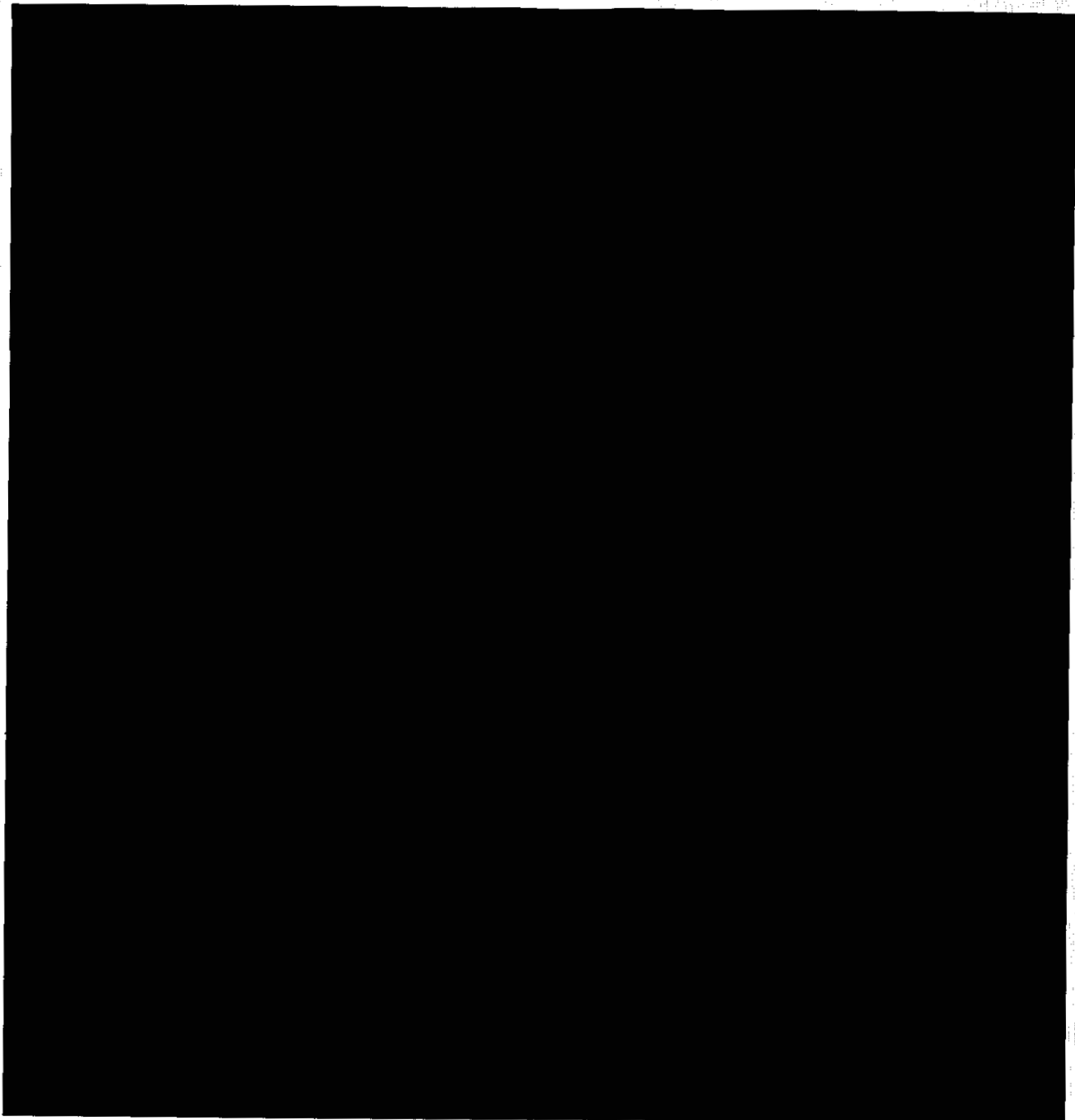
p75



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(Continued)

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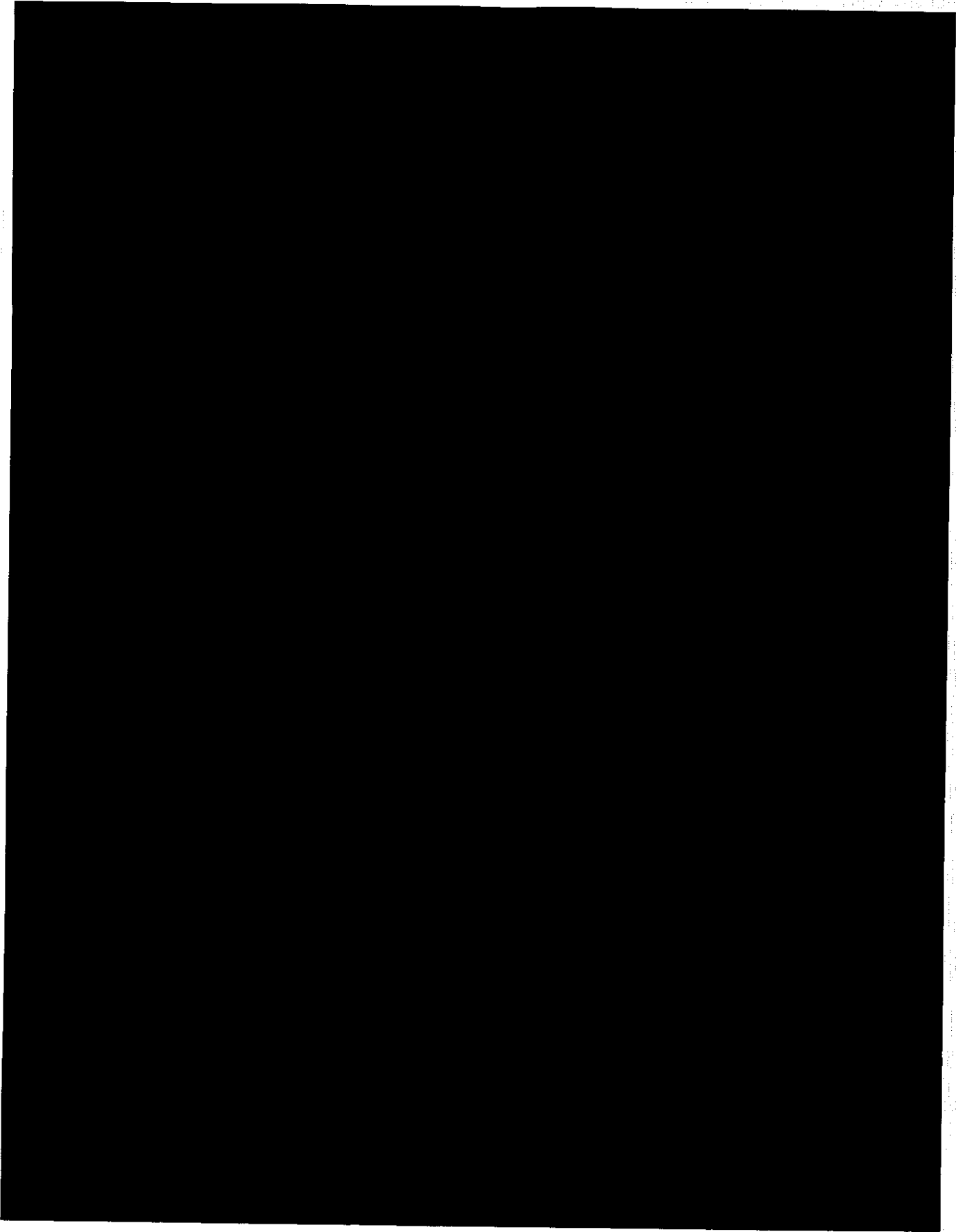
p77



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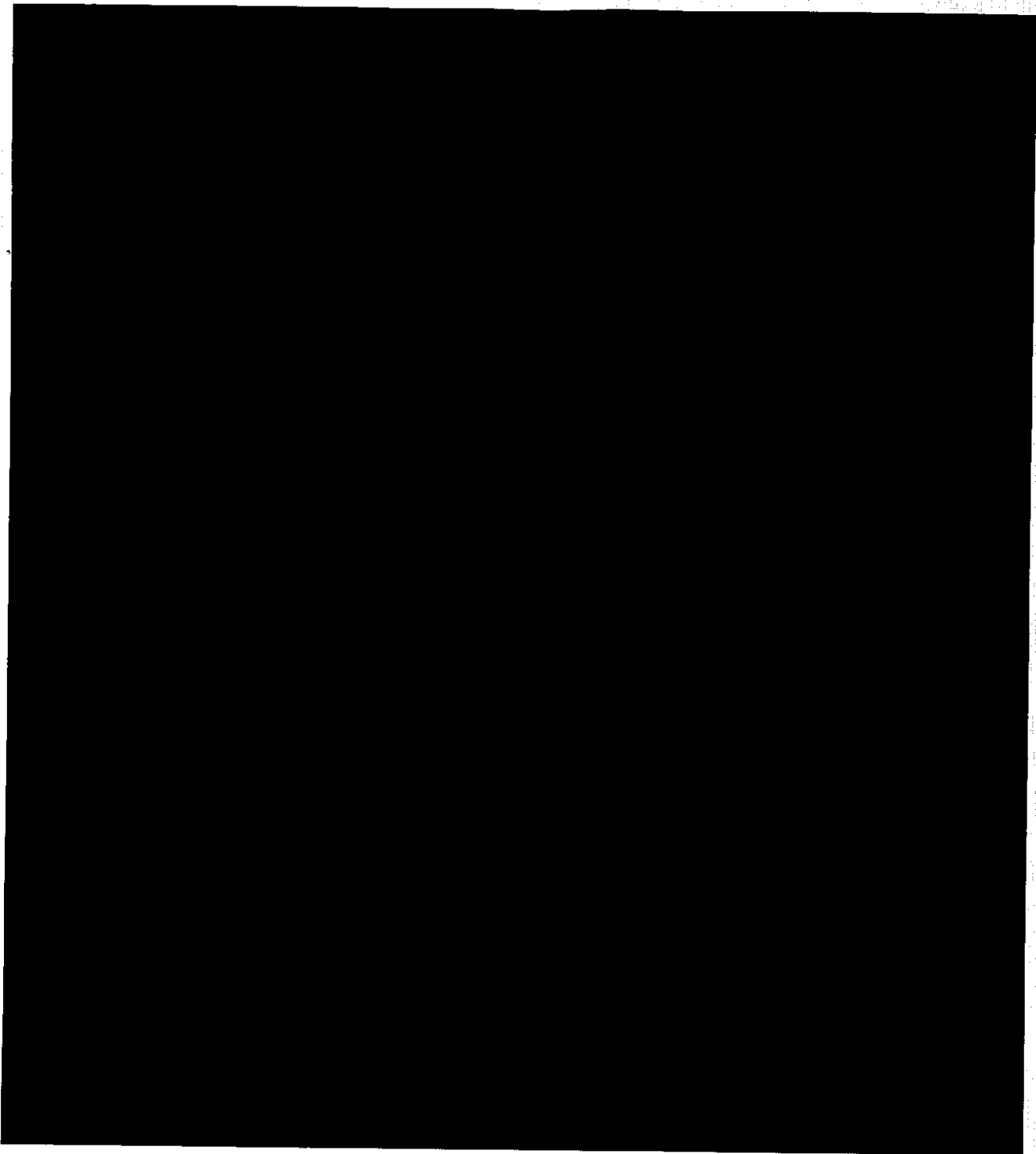
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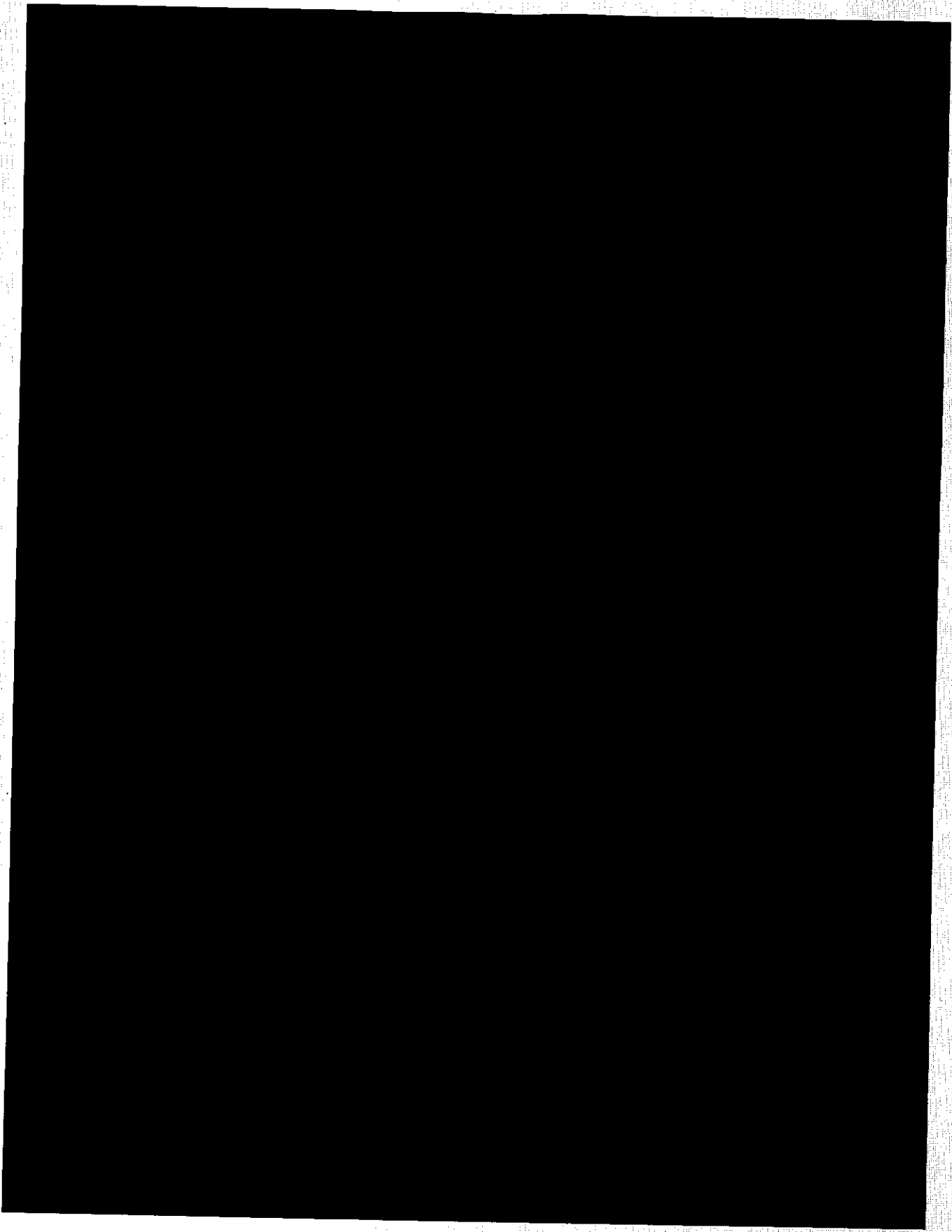
p78



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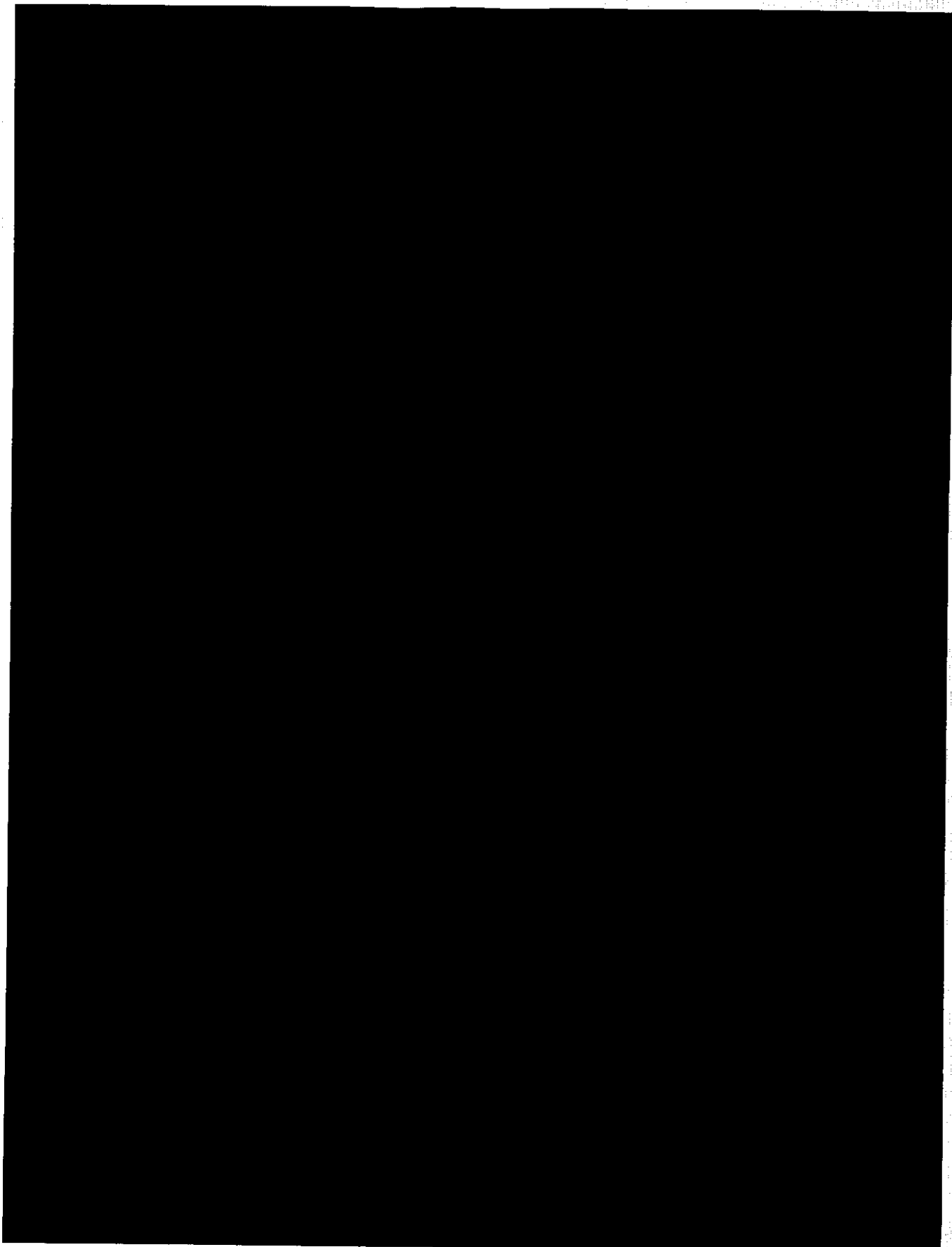
p79





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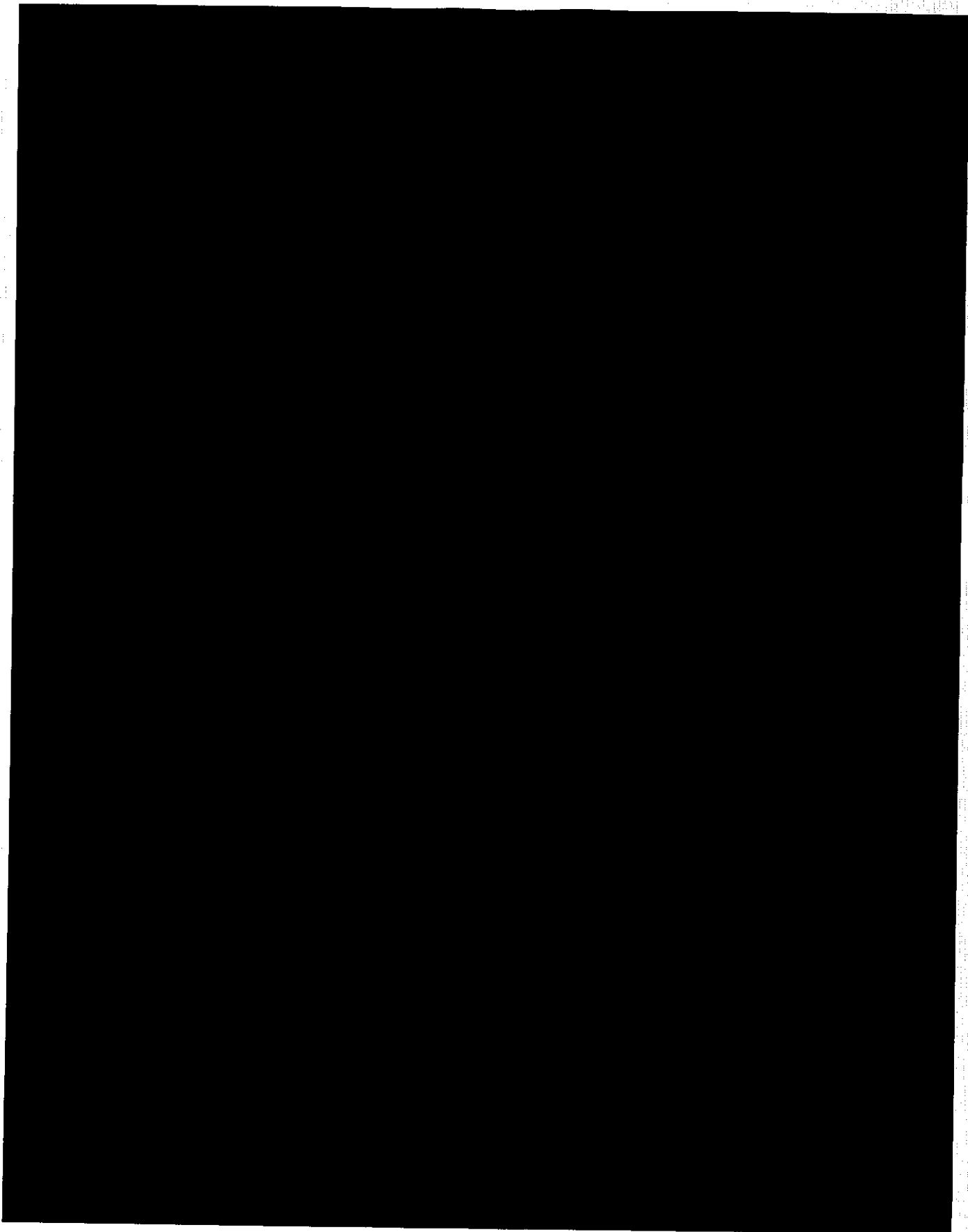
p81



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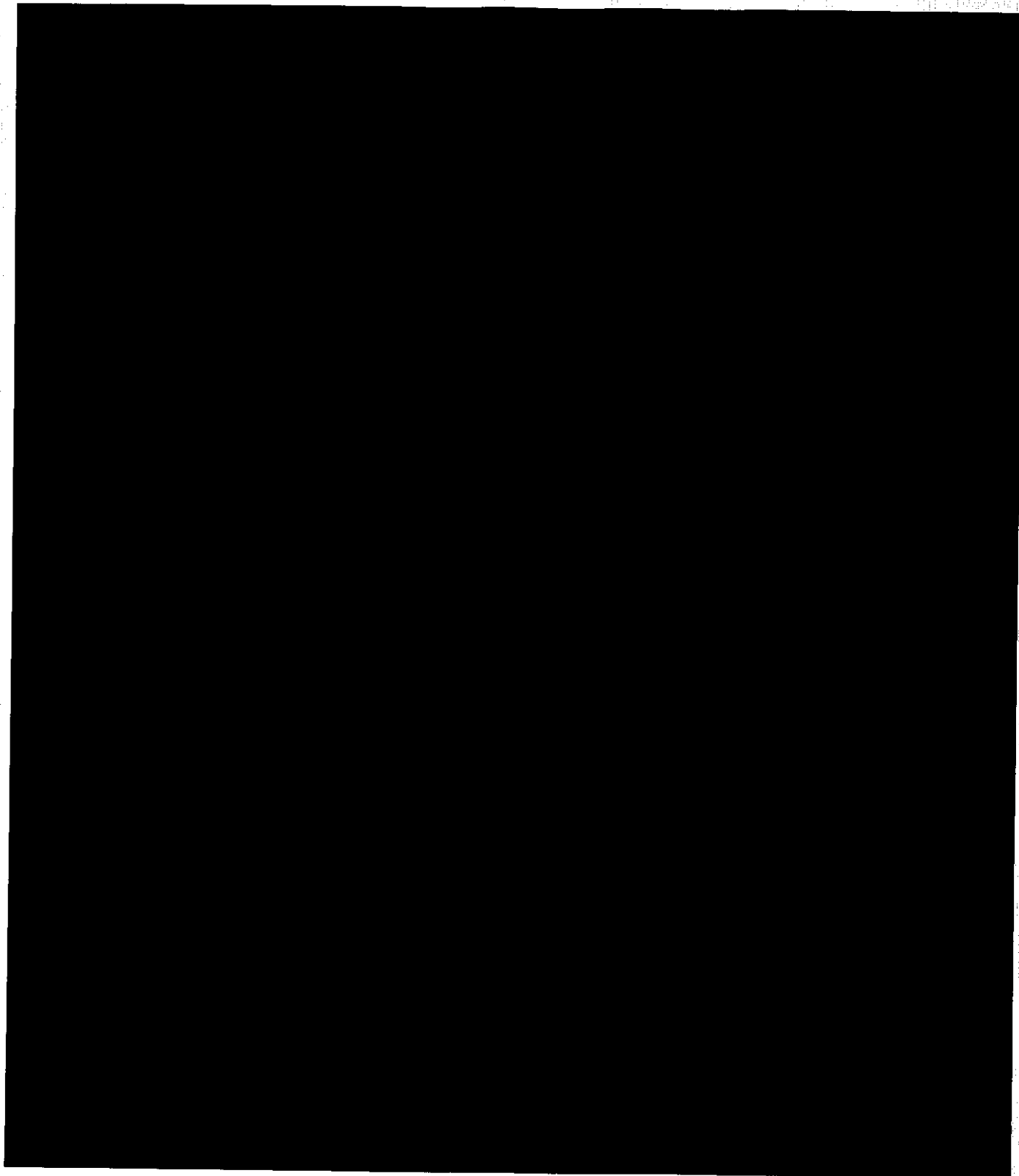
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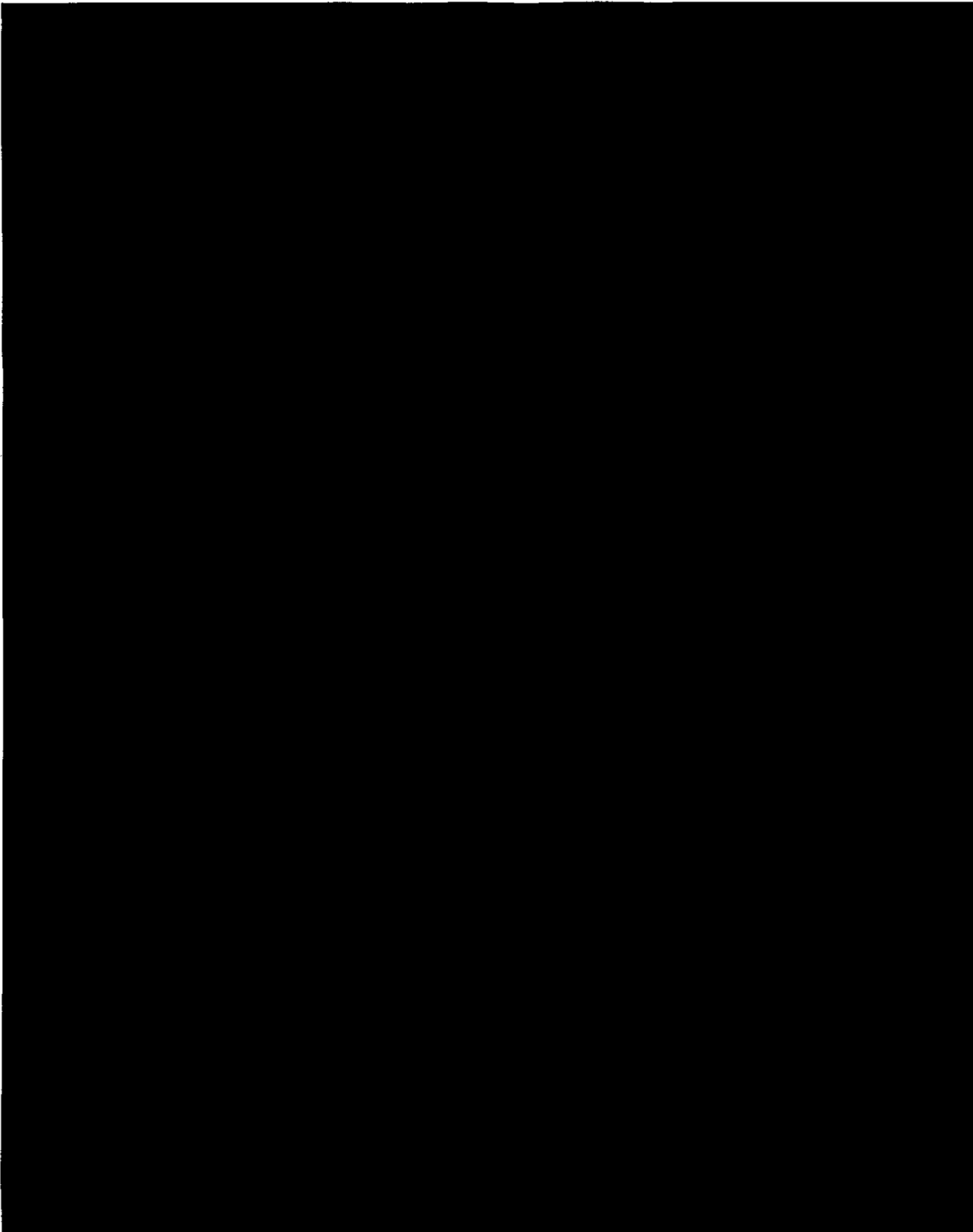
283



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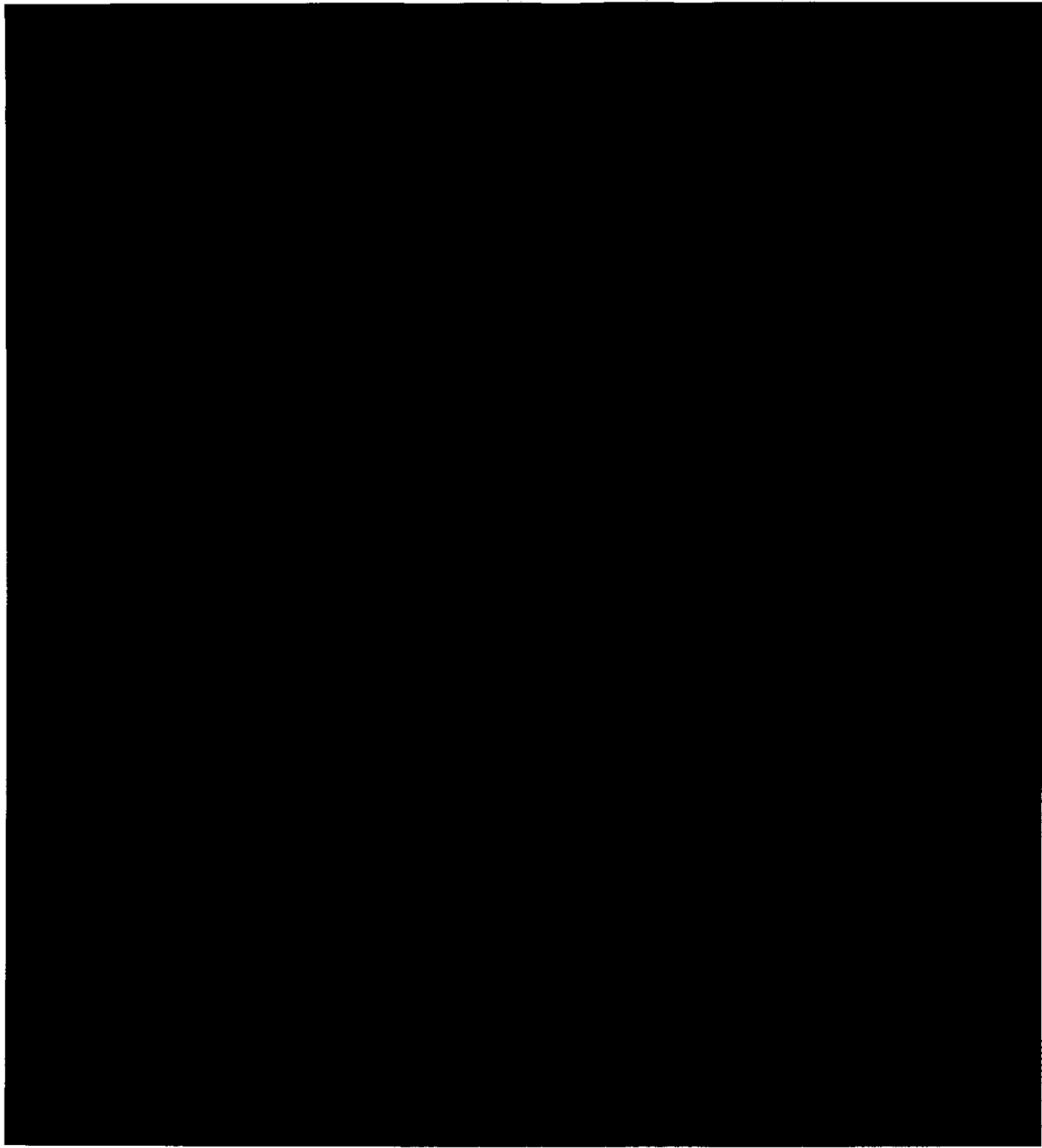


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285

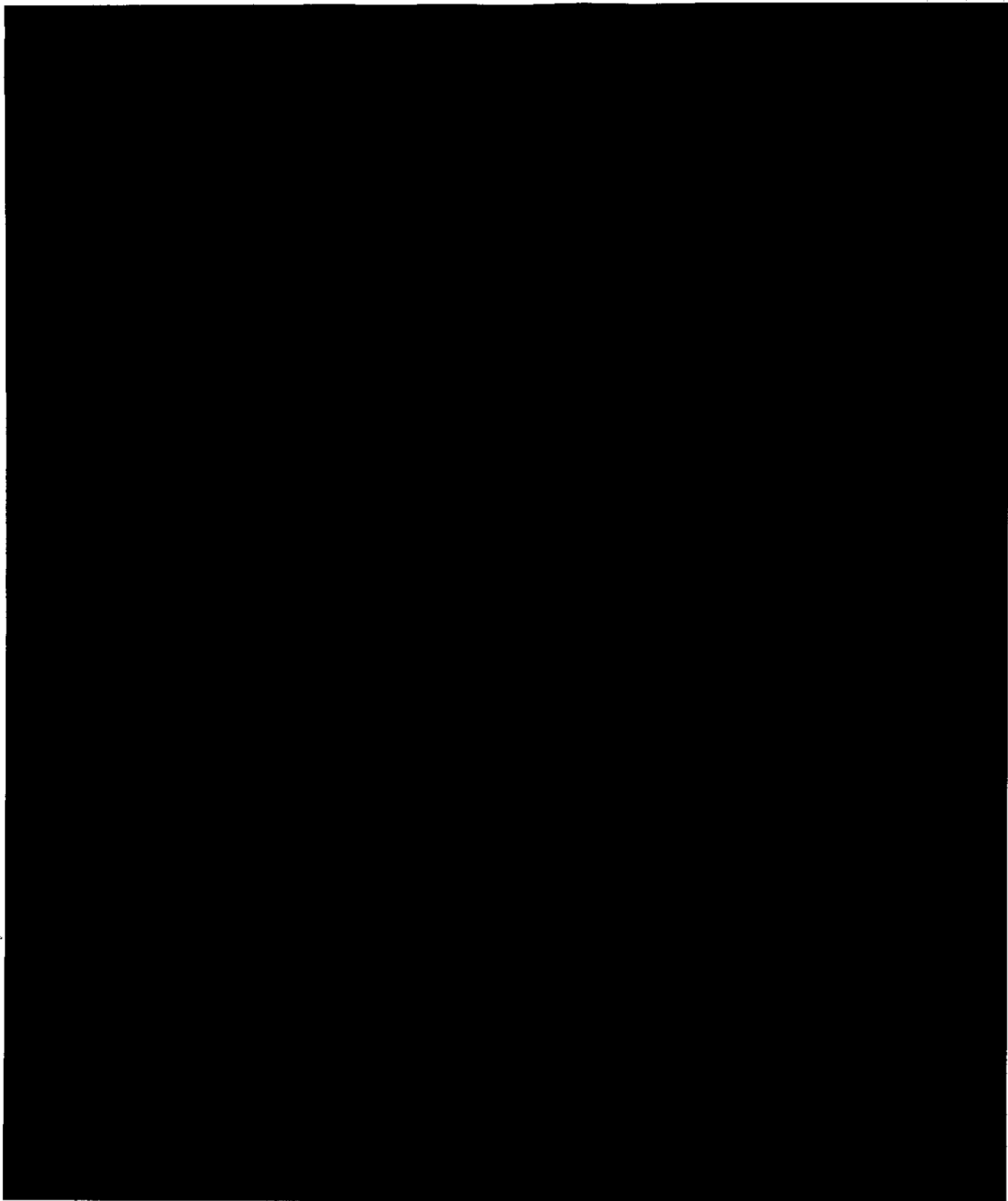


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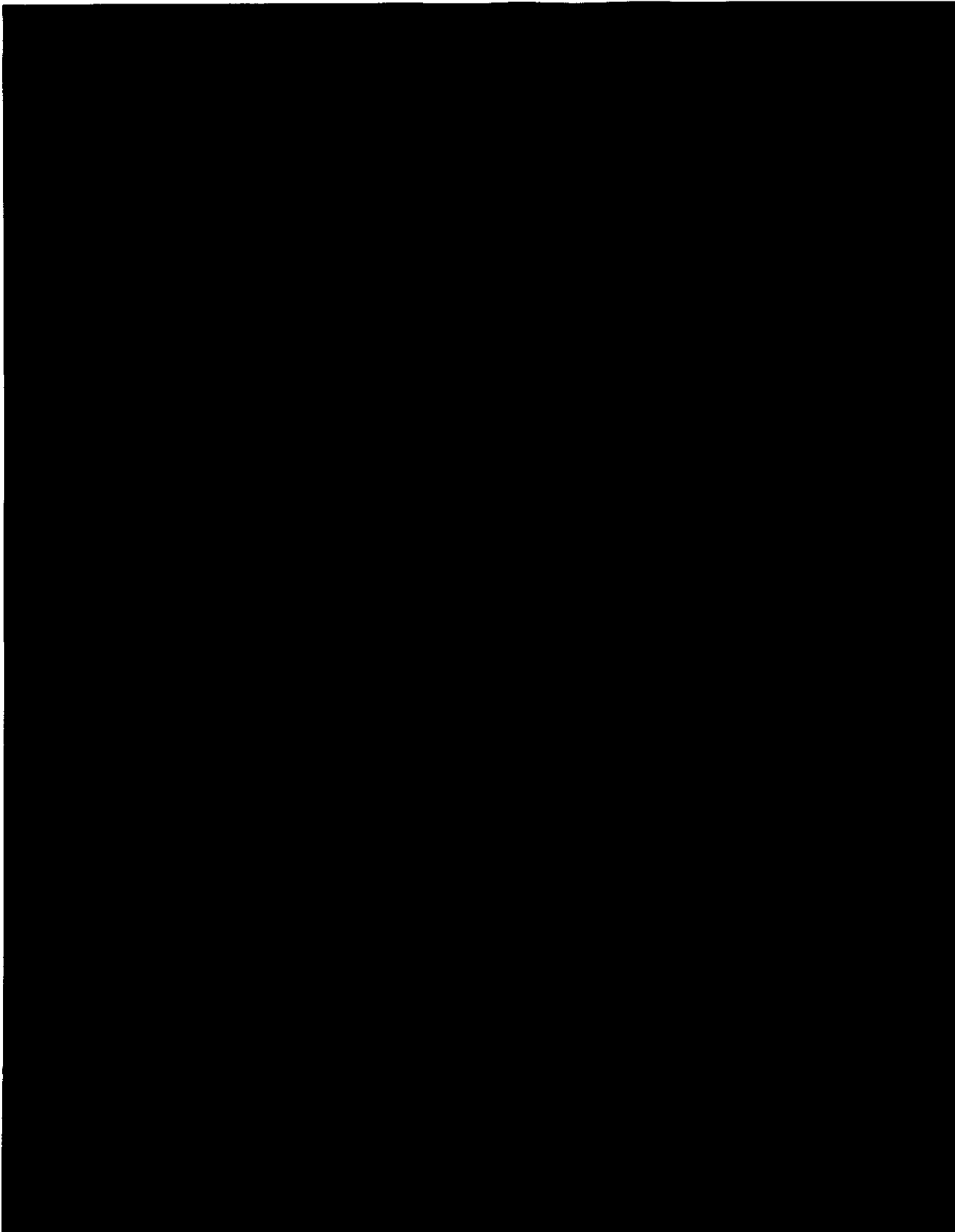
087



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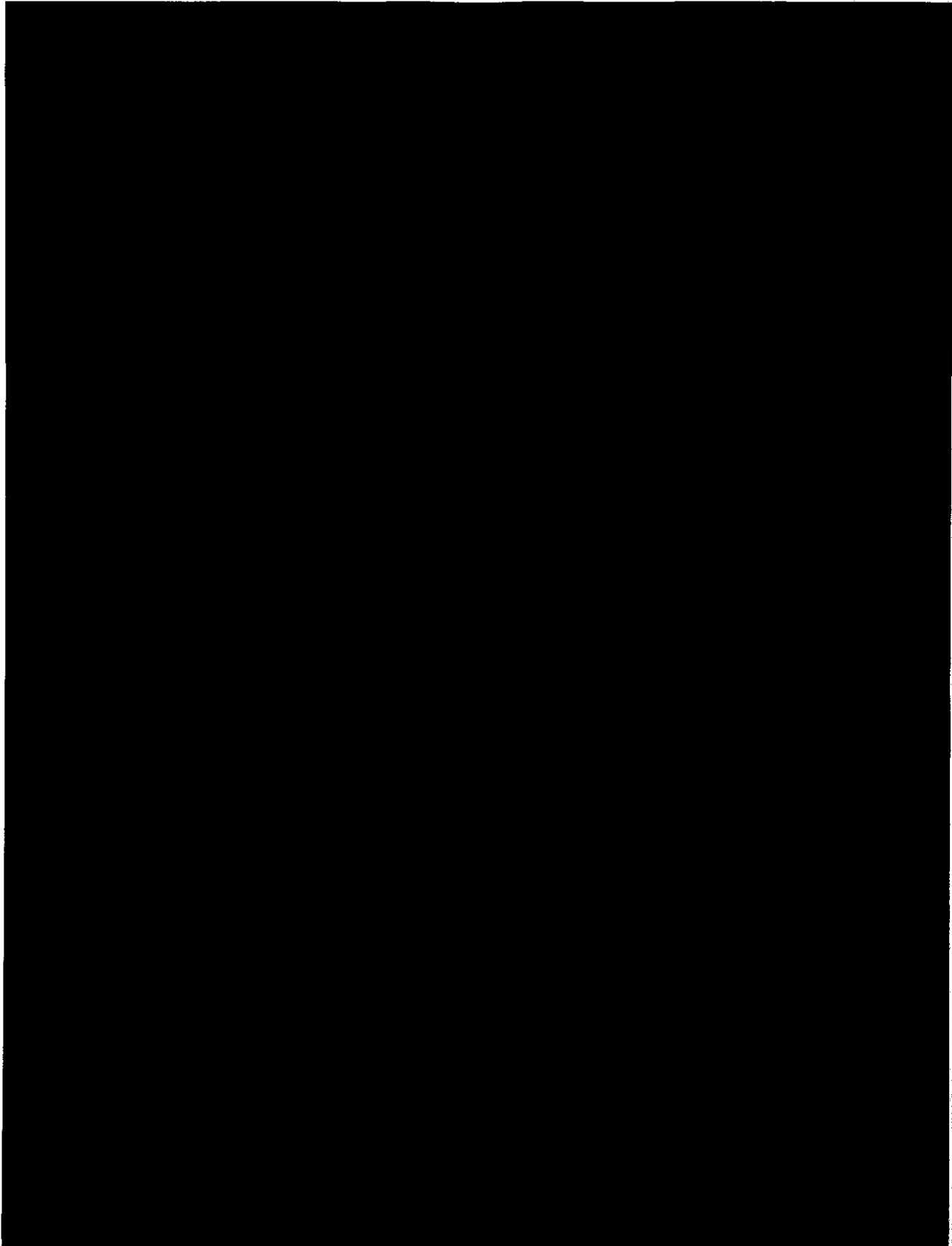


p88



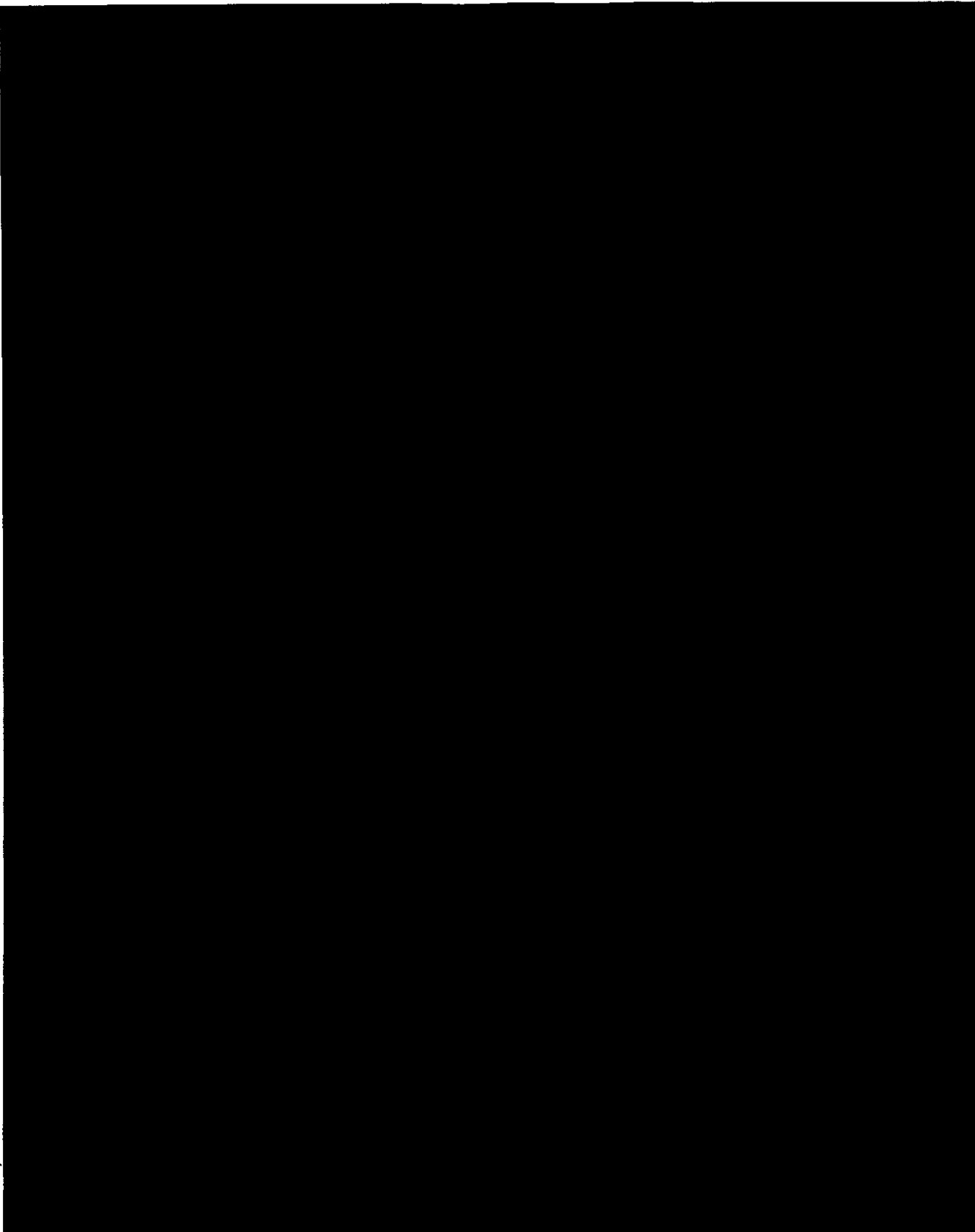
49-214

p89



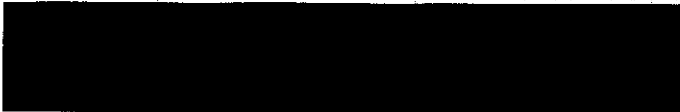
49-214

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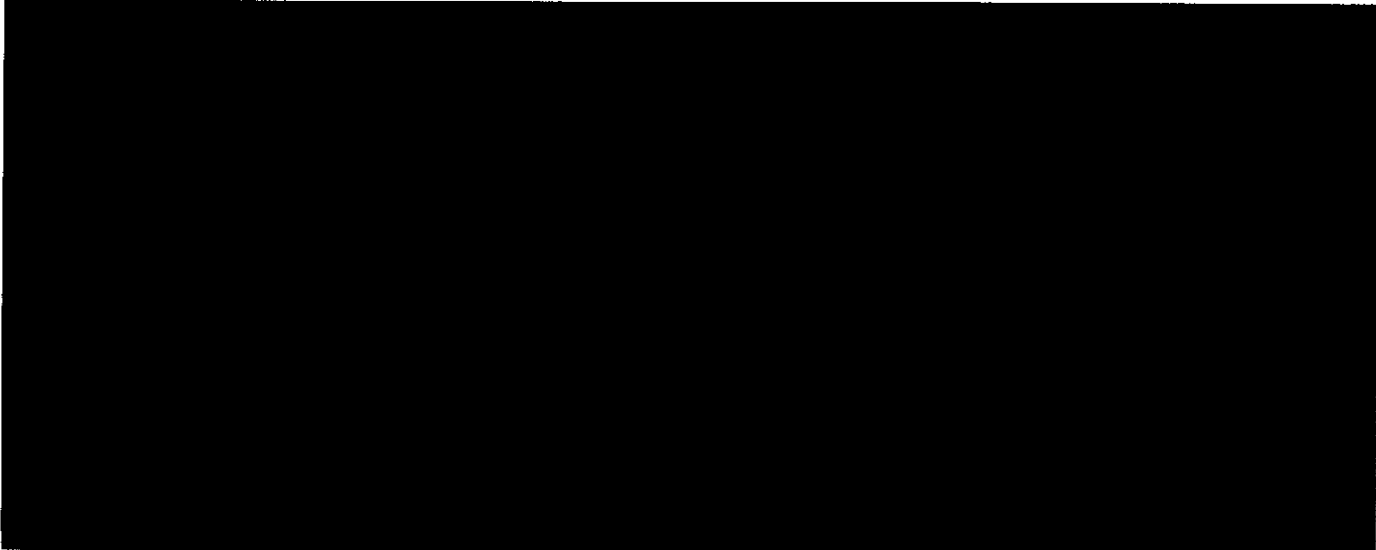


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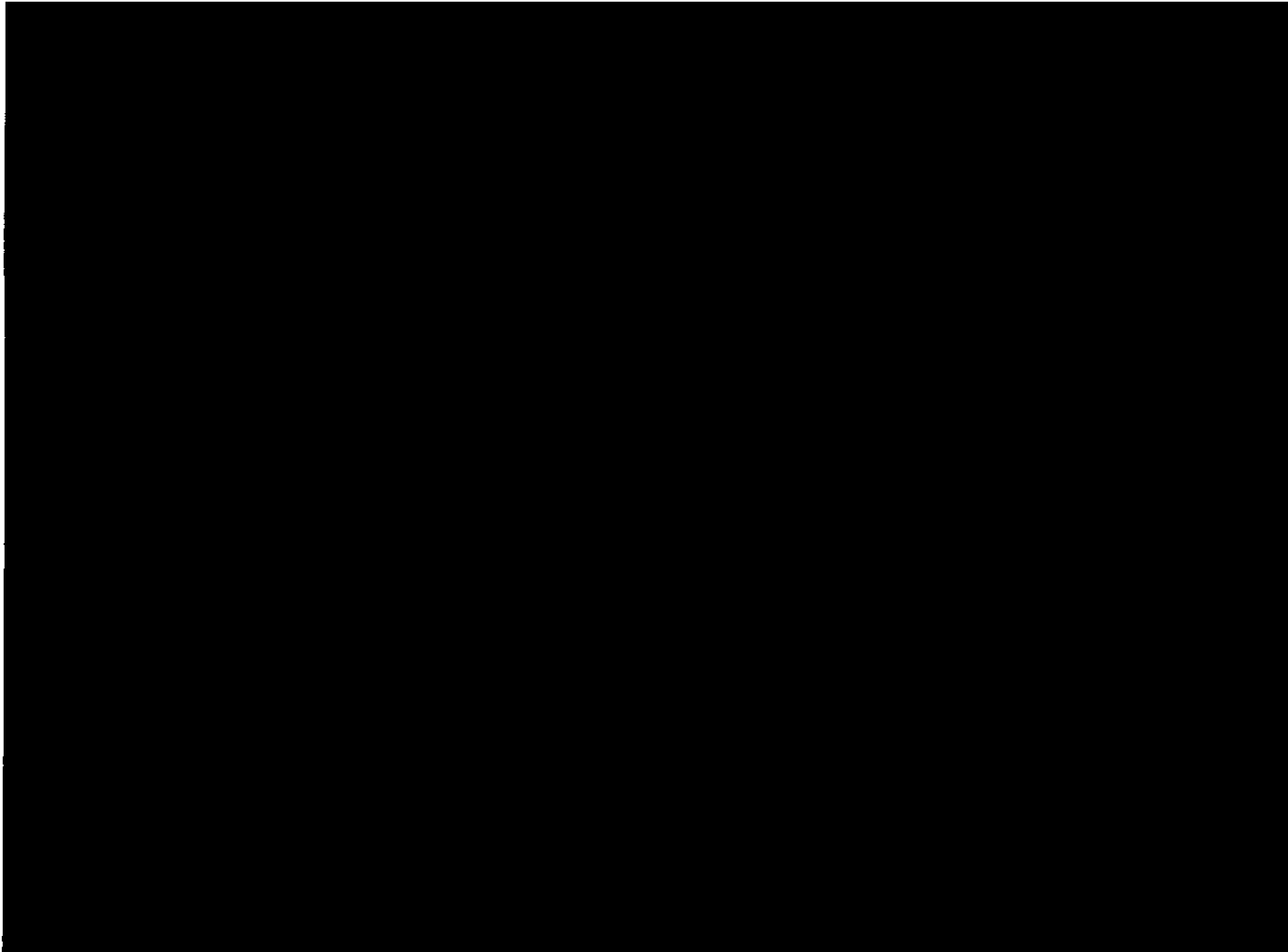
49-214





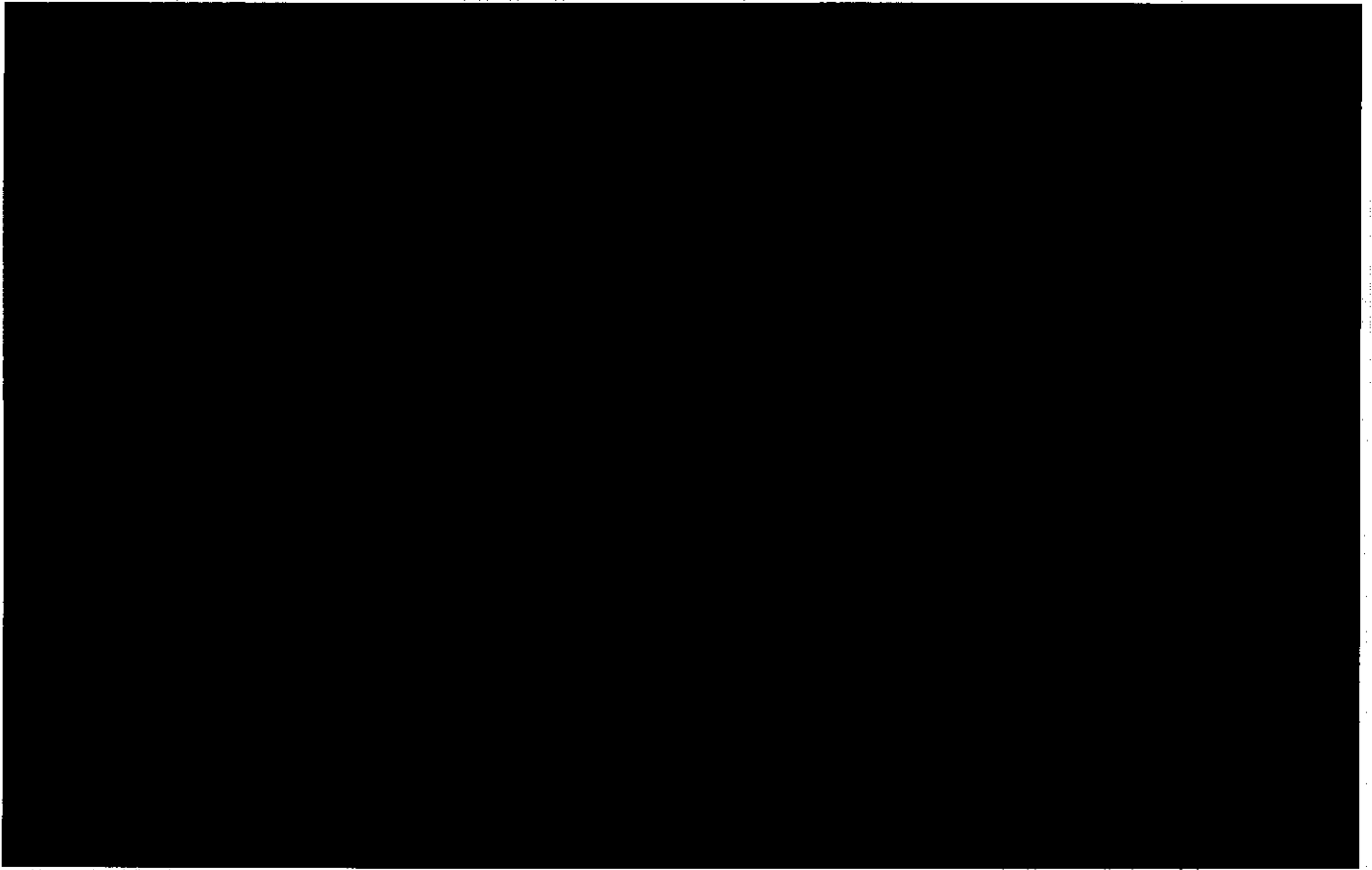
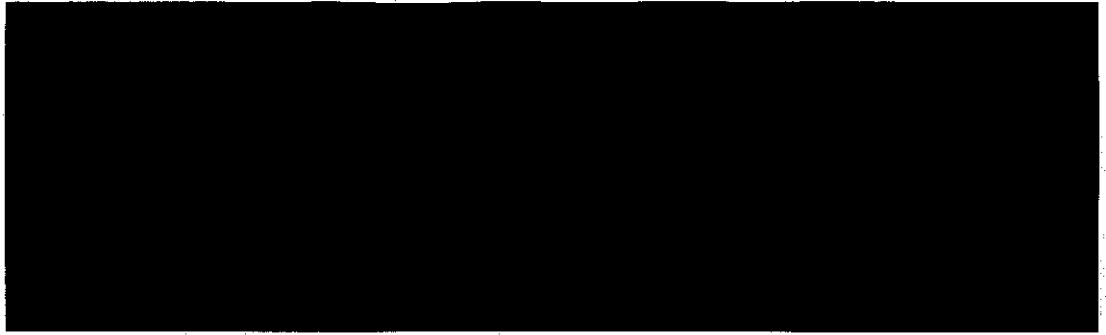
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094



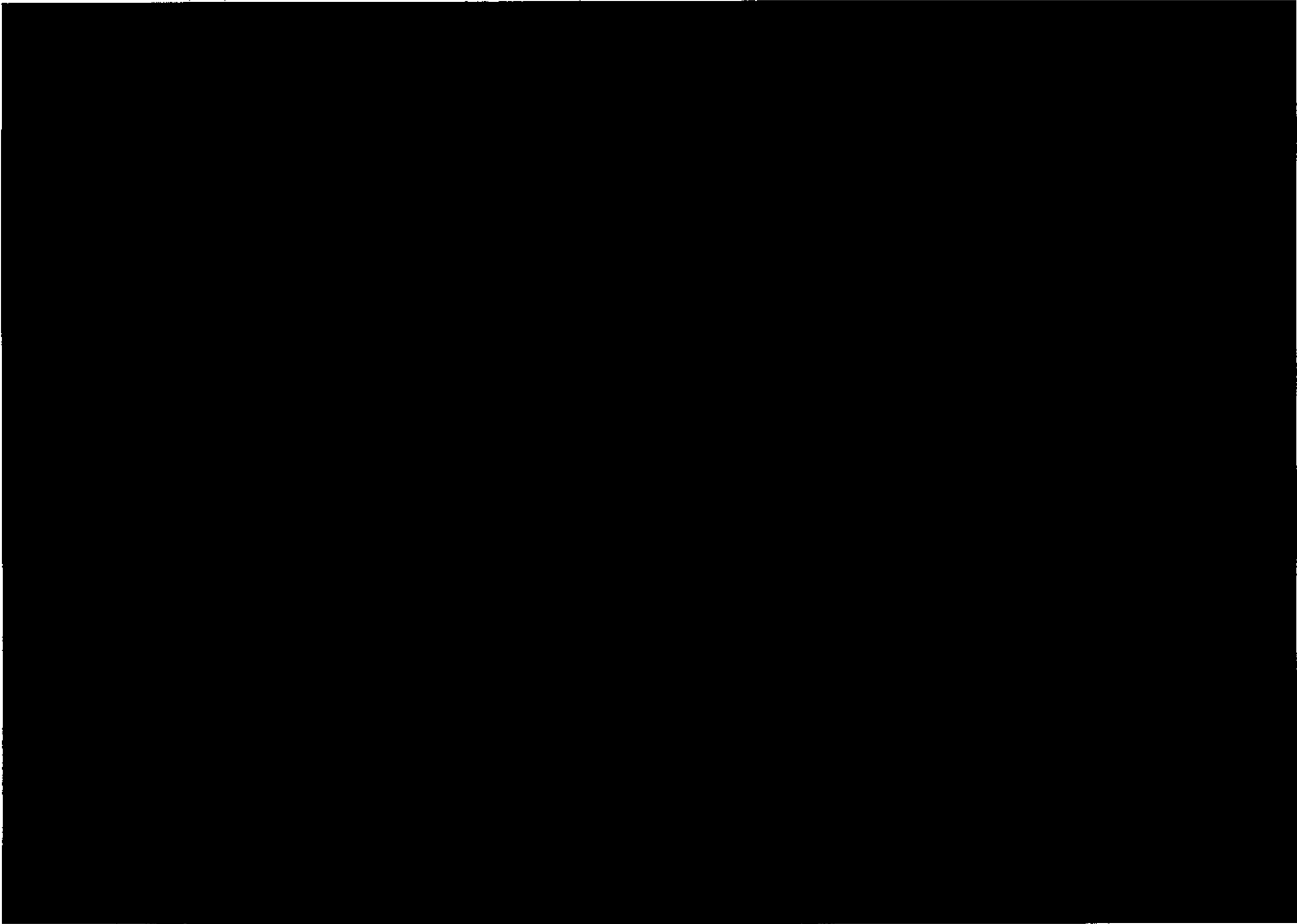
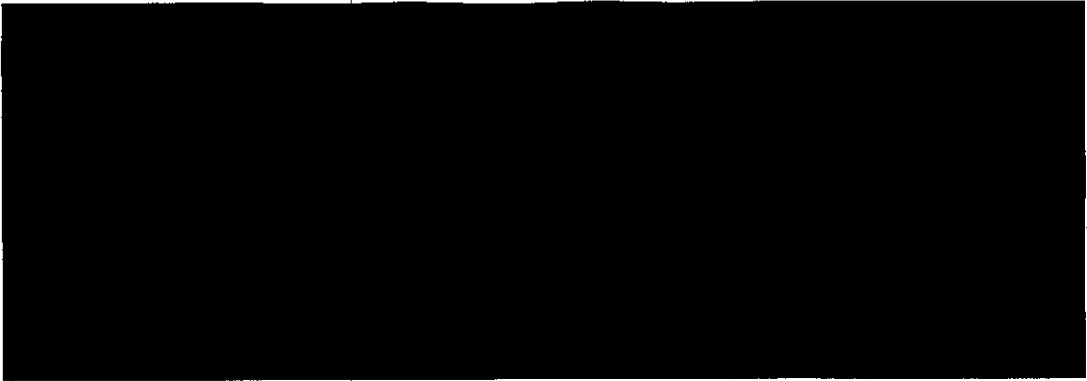
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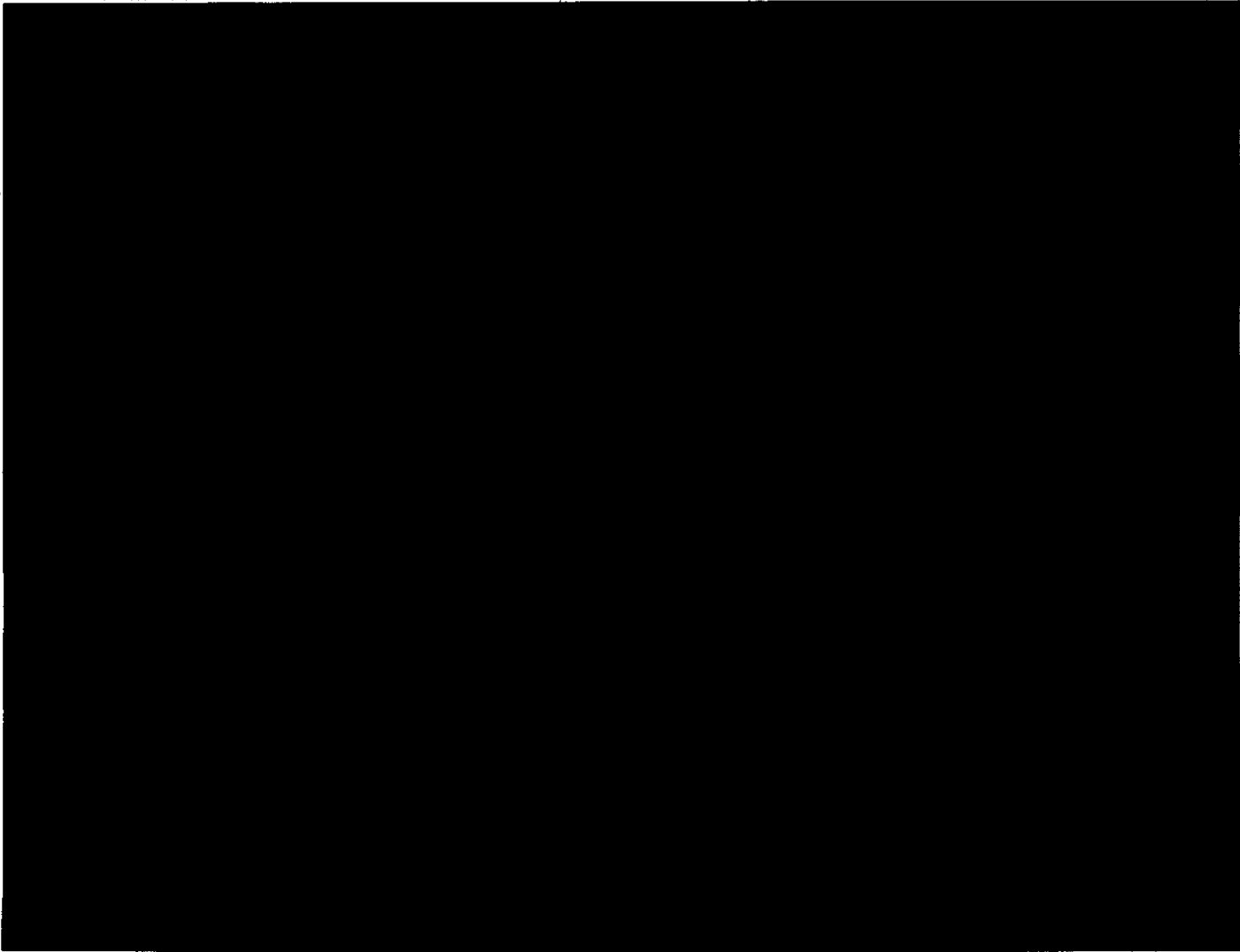
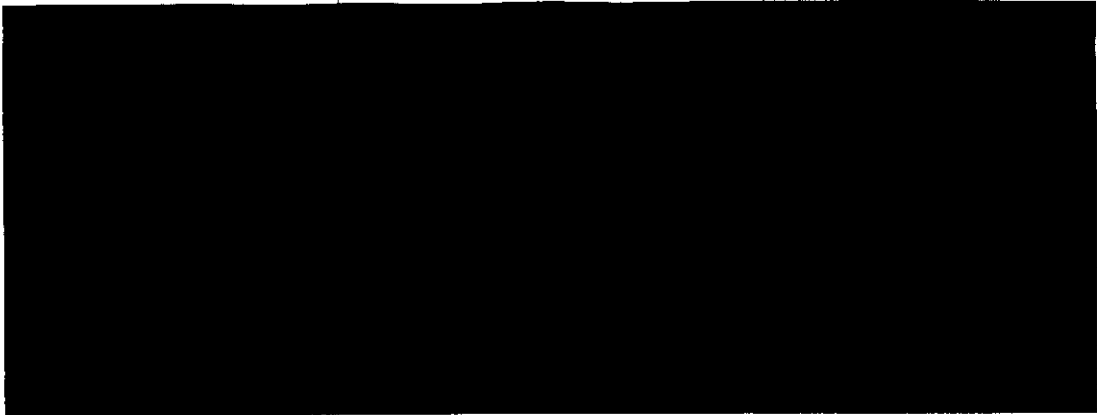
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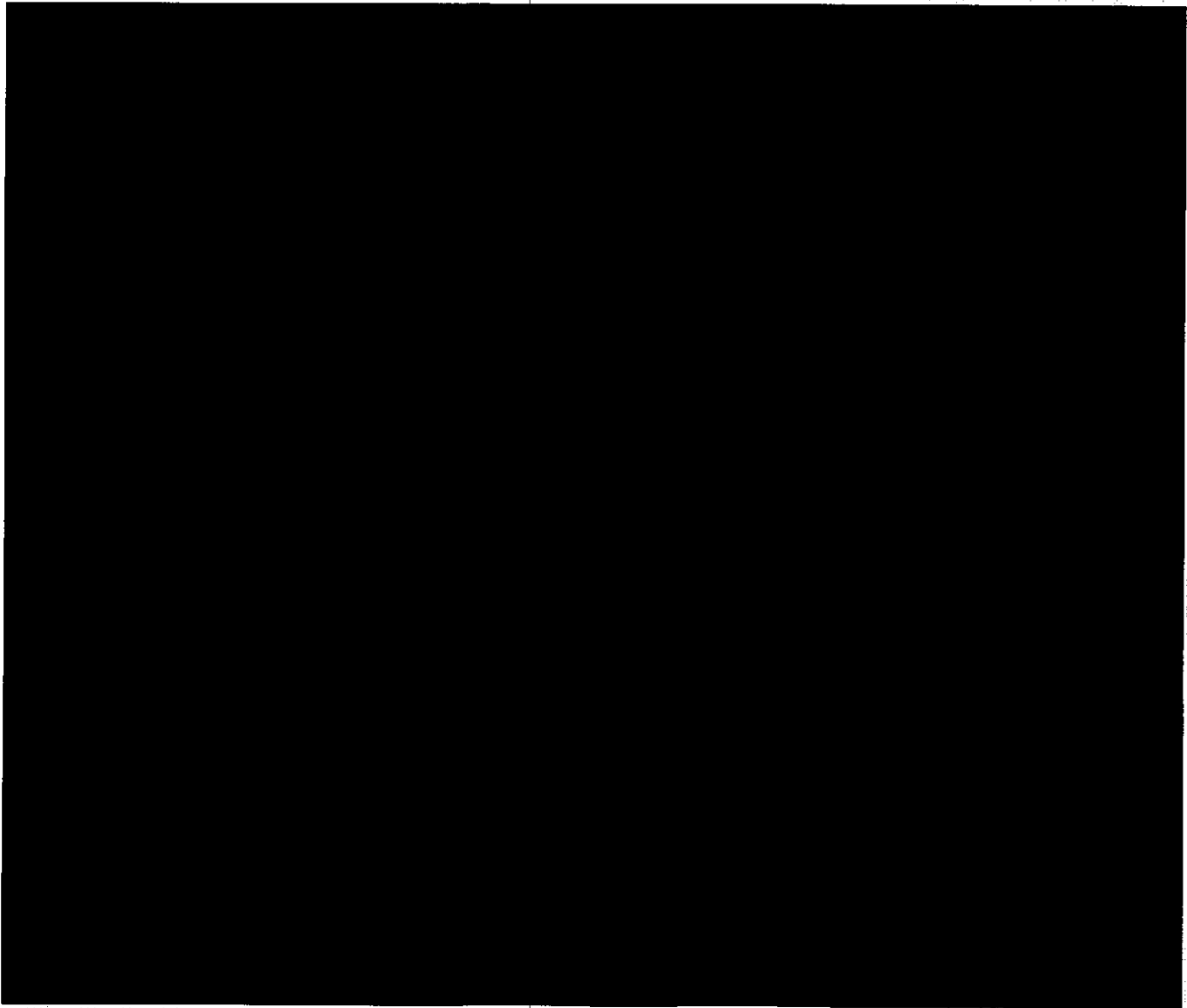
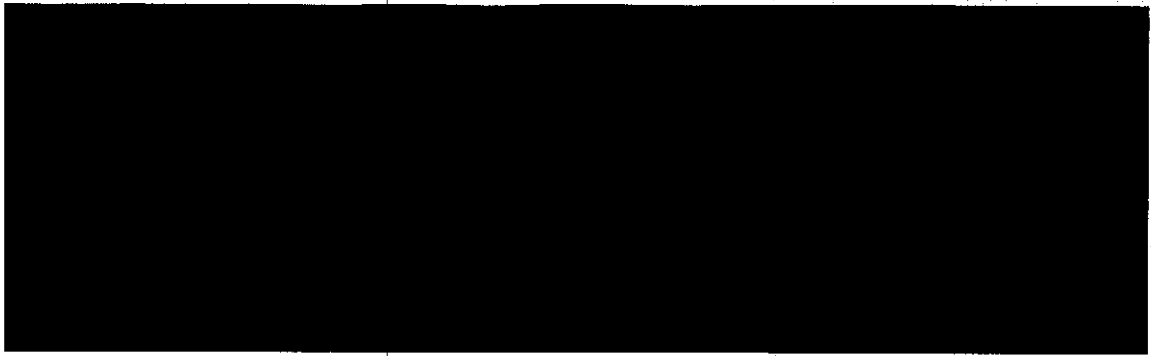
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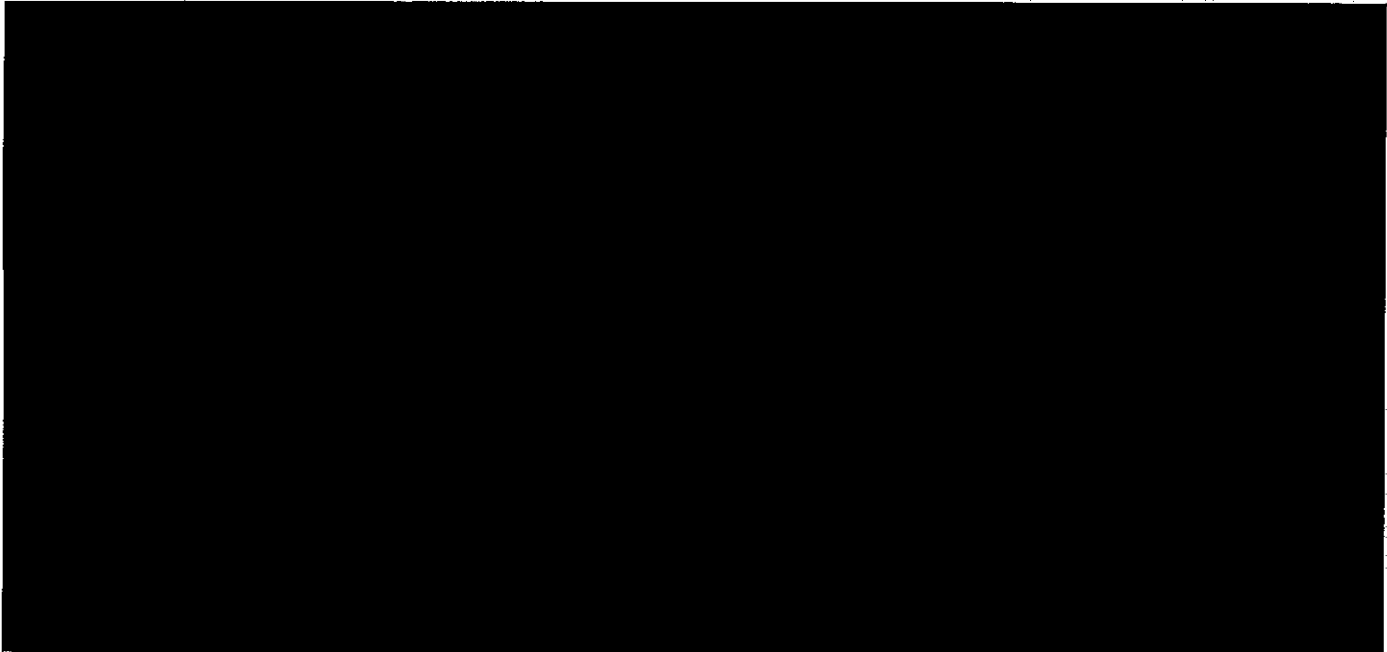
49-214

098



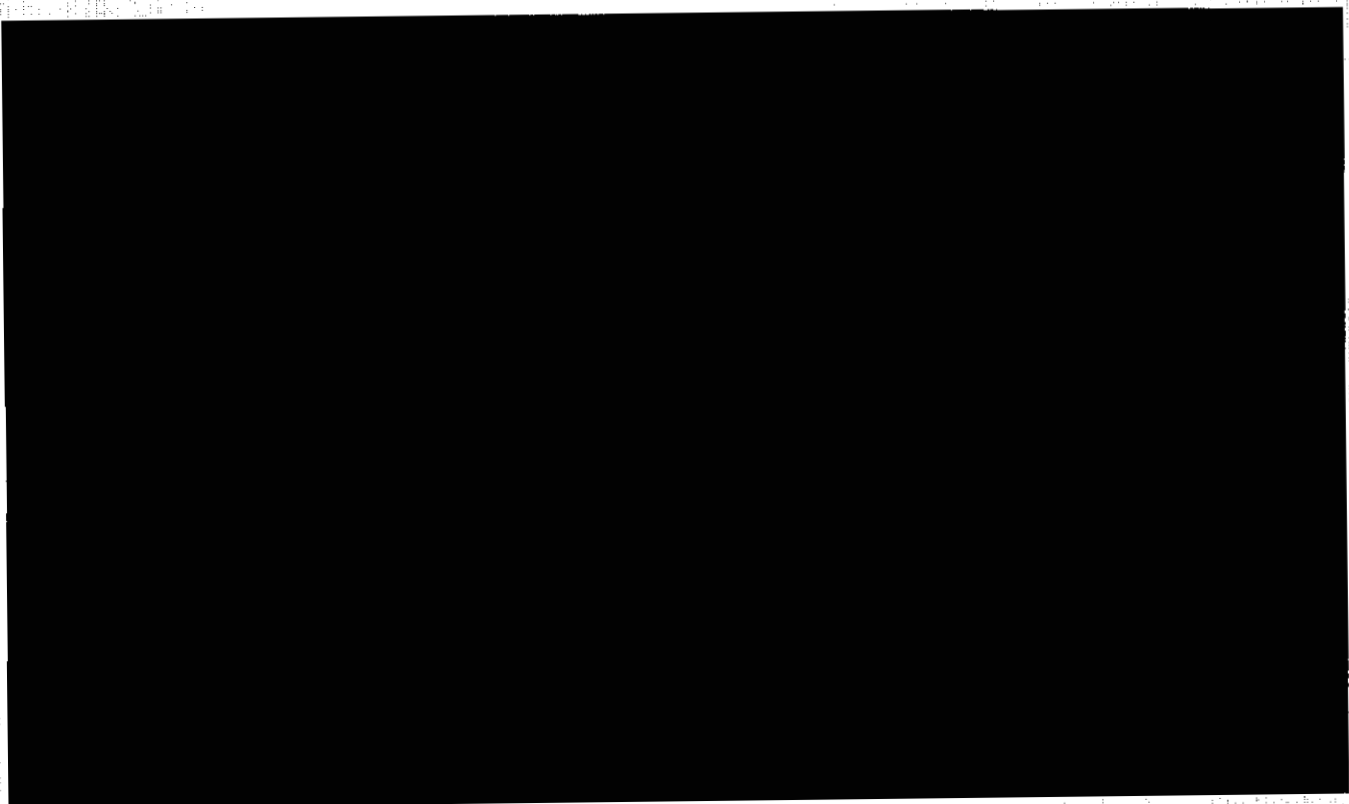
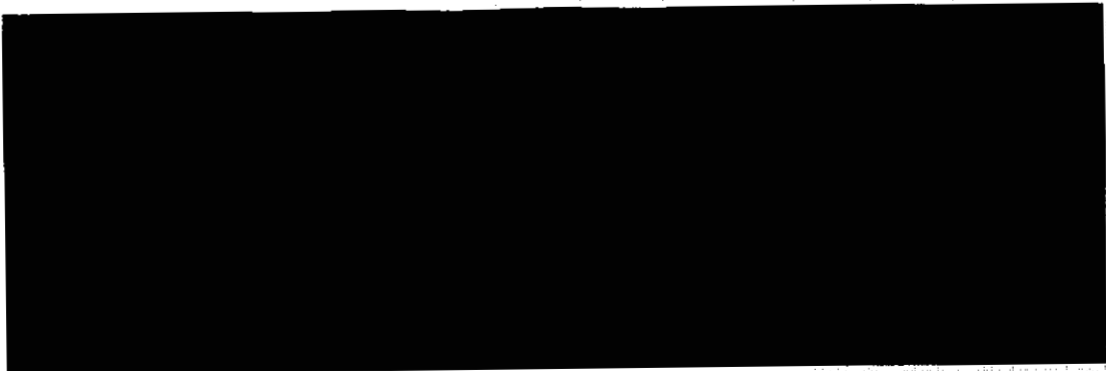
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899



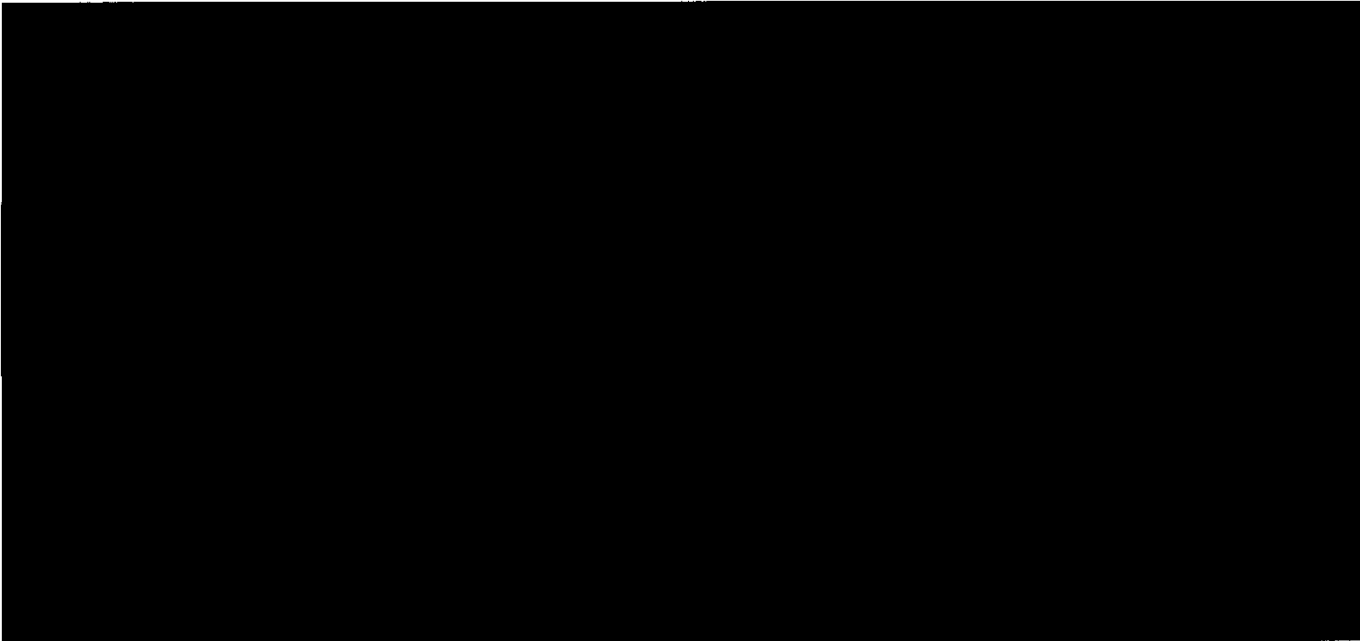
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prod



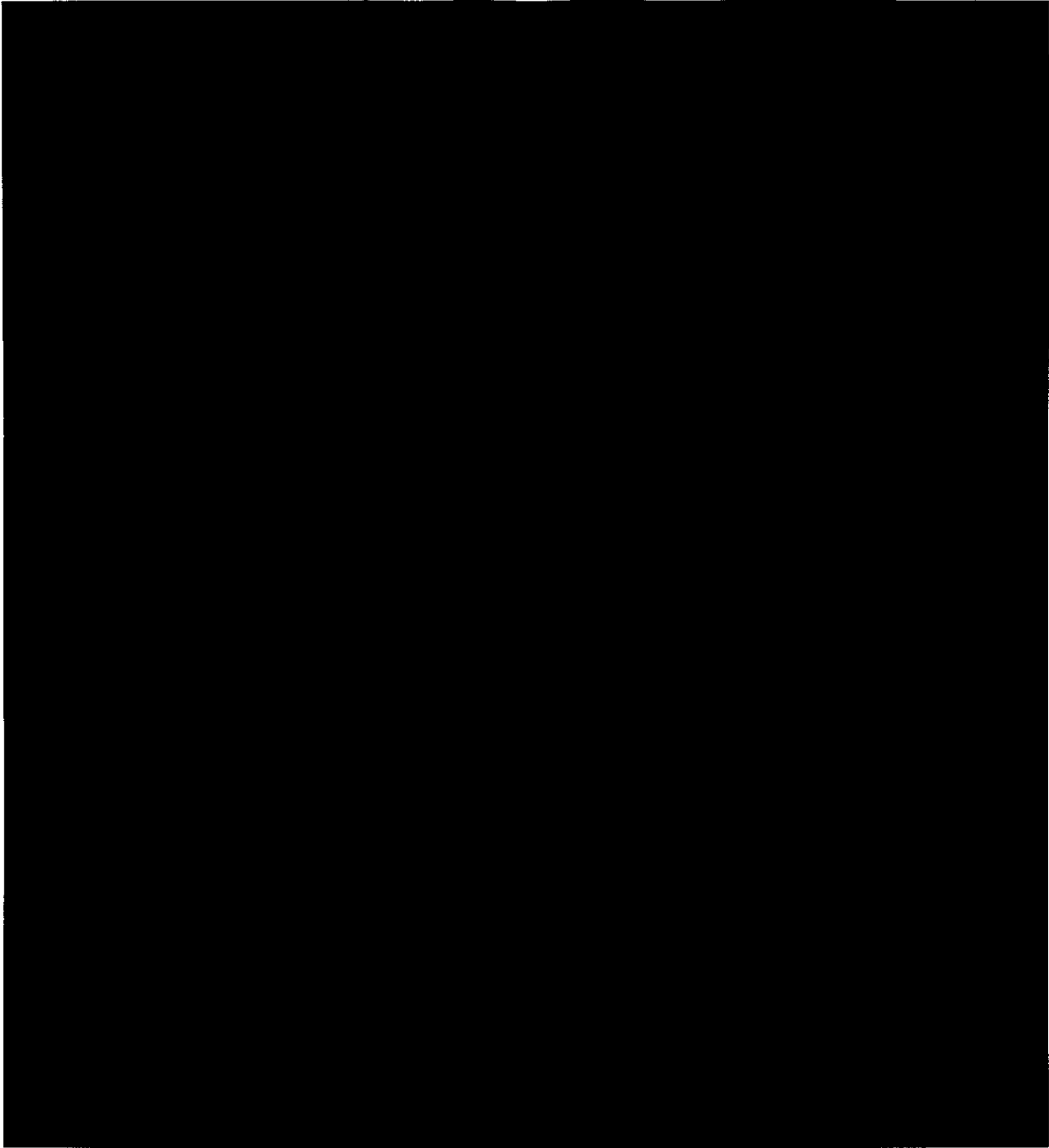
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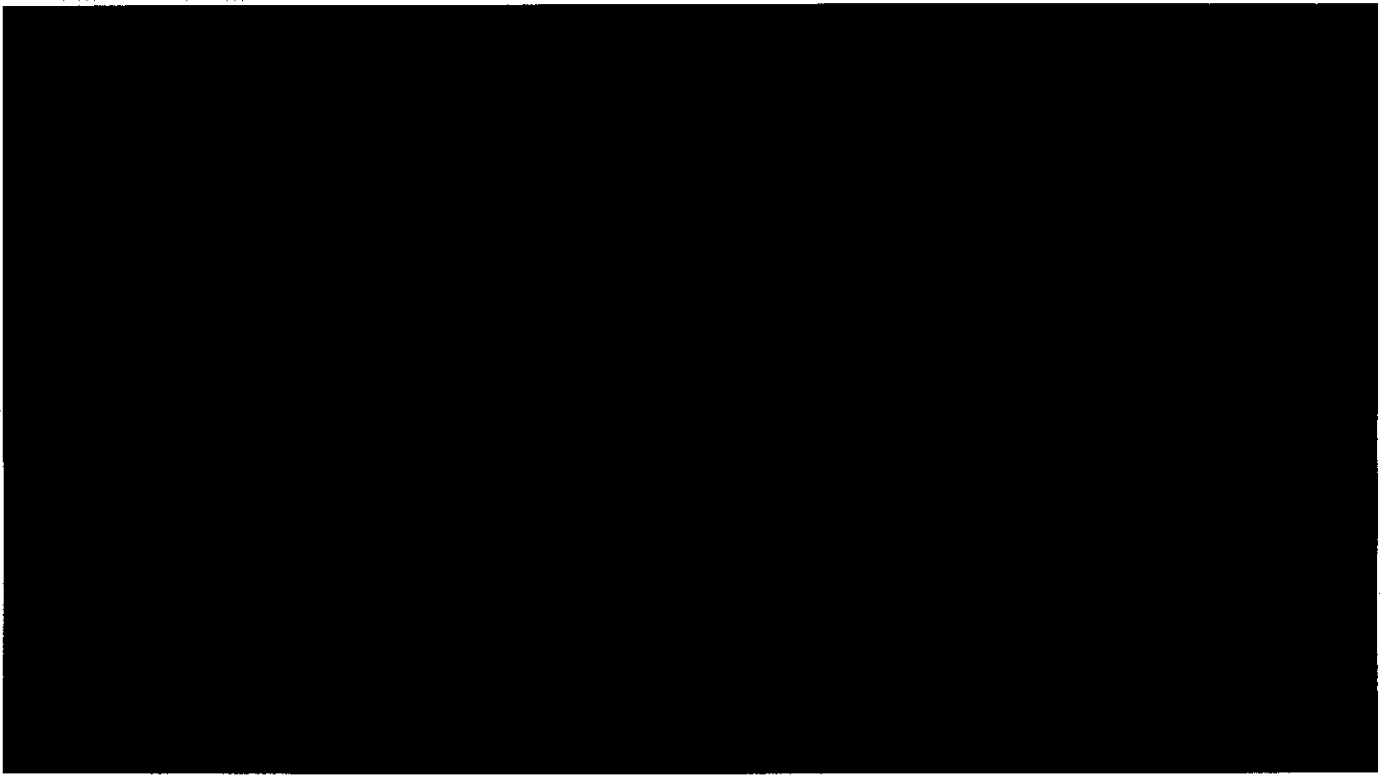
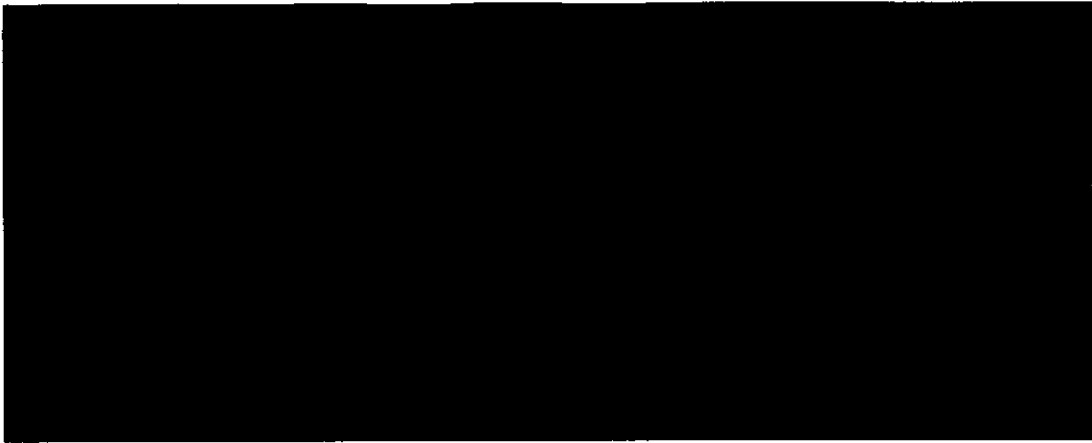
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200



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prw

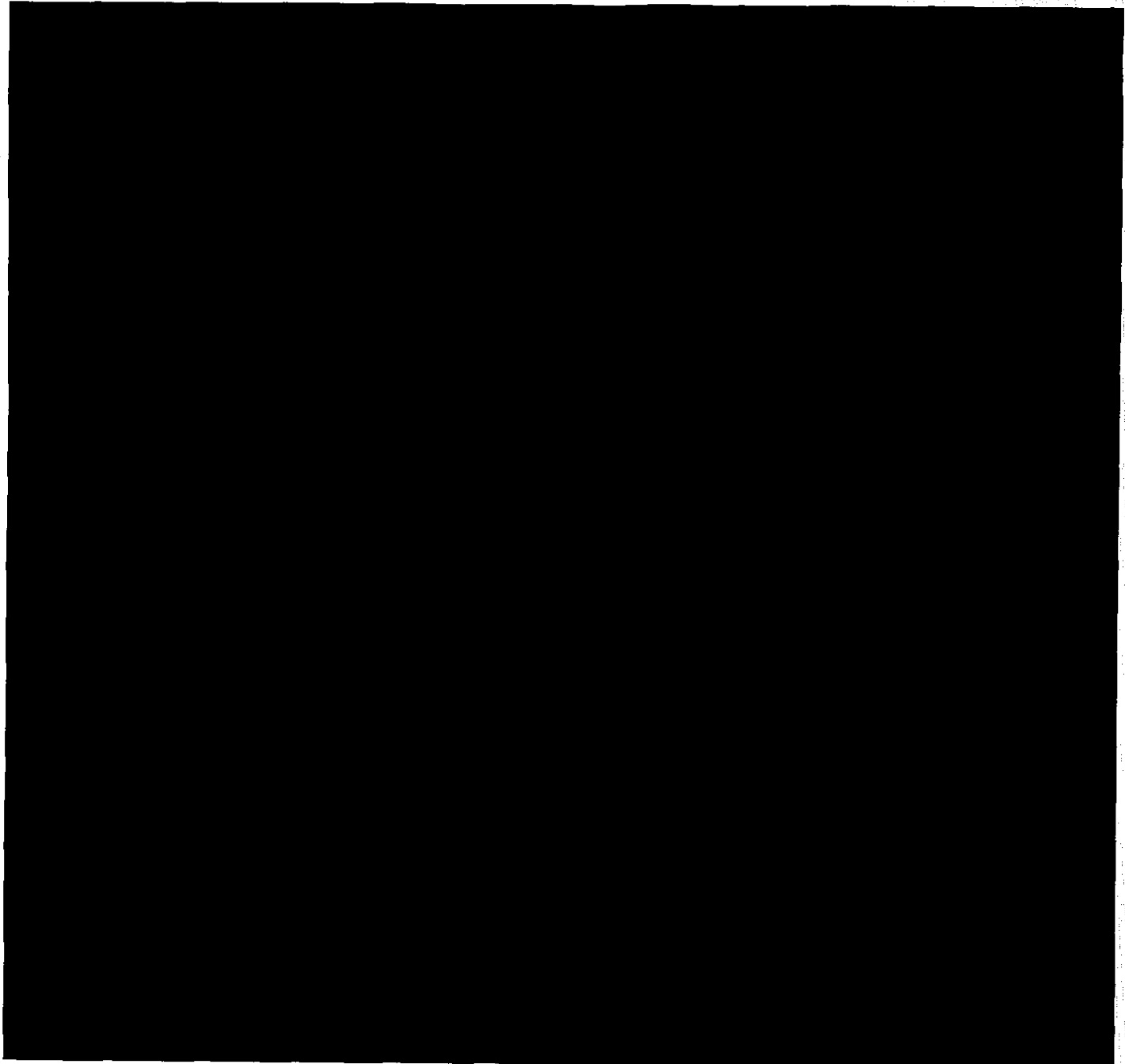


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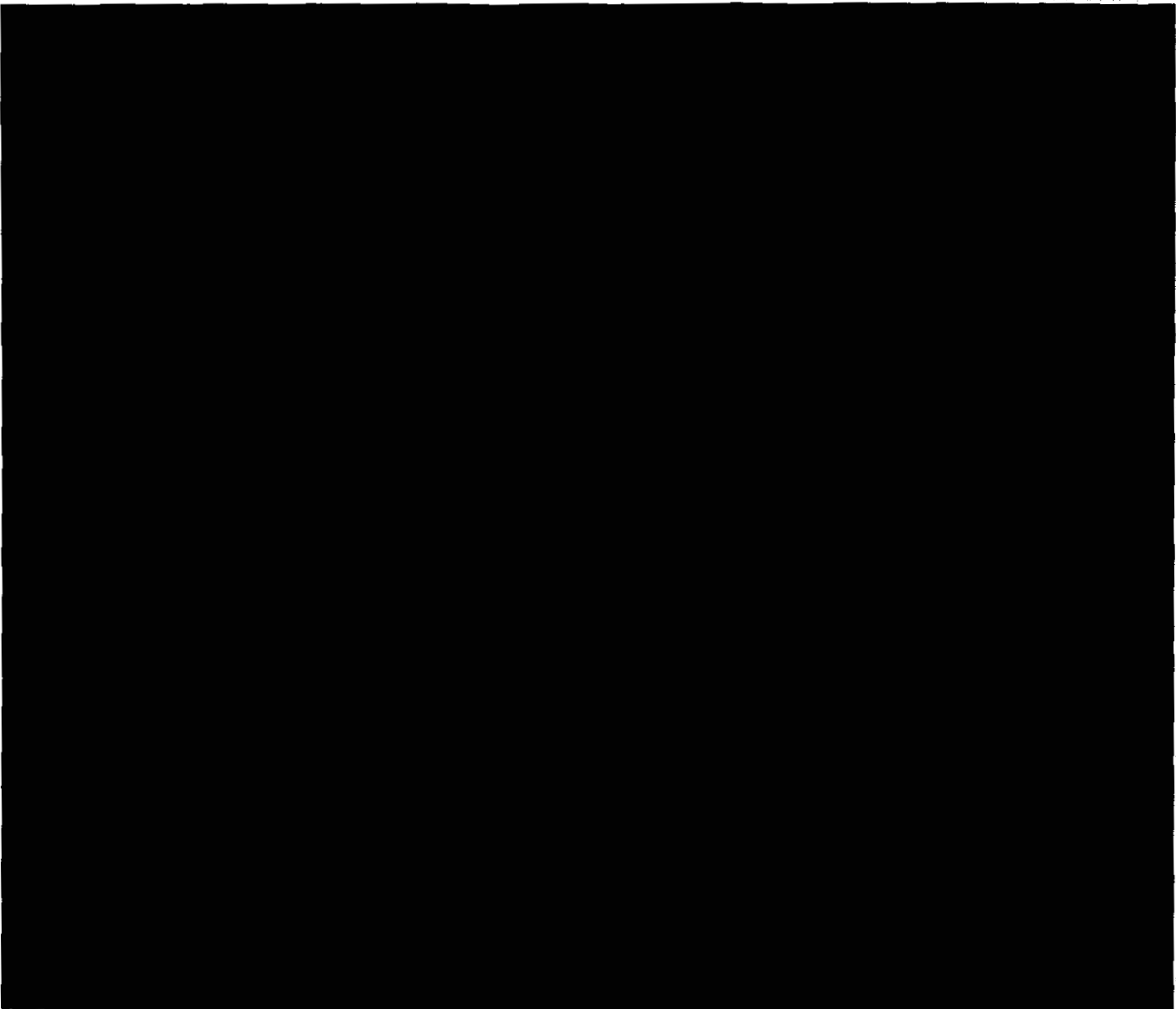
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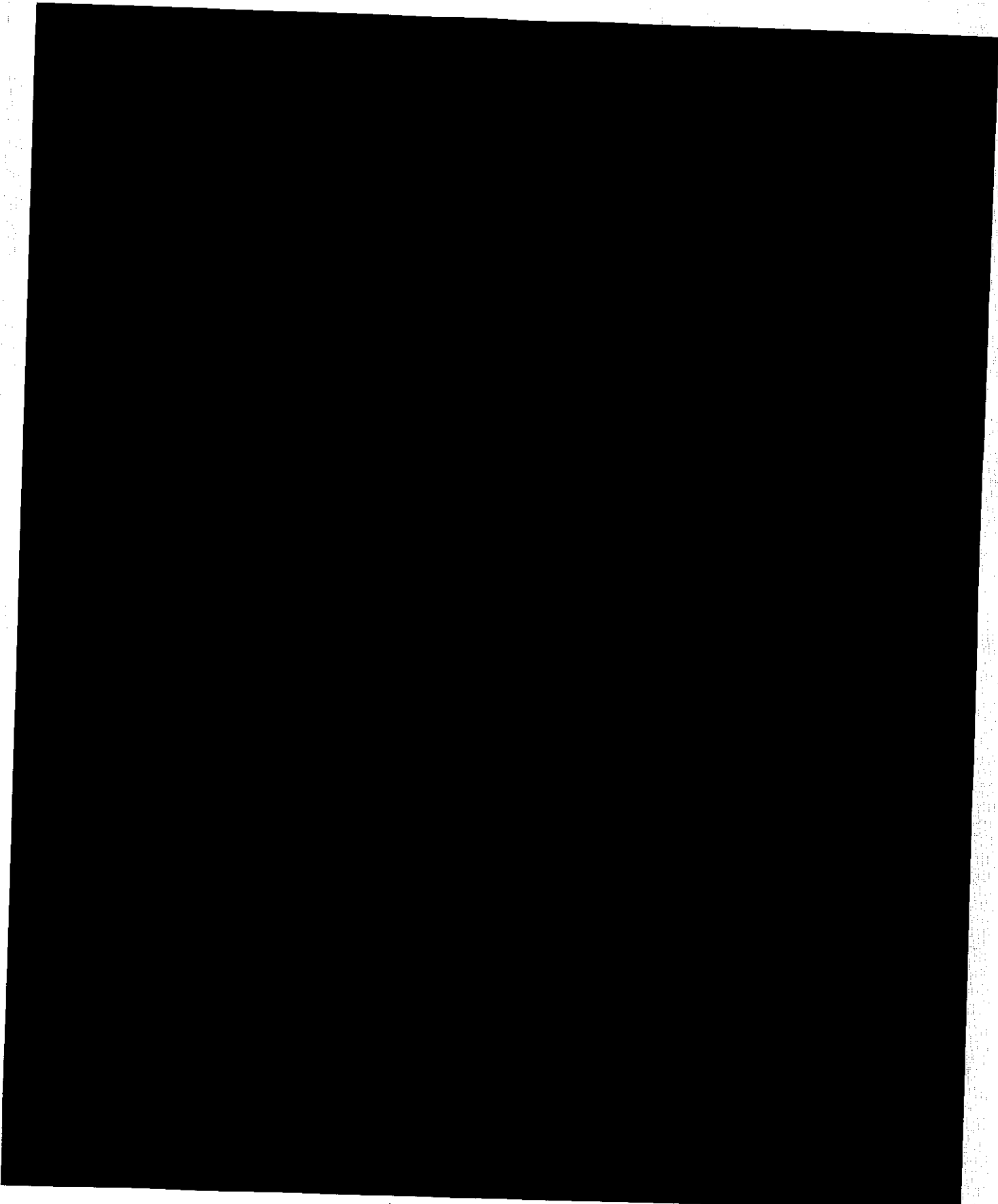
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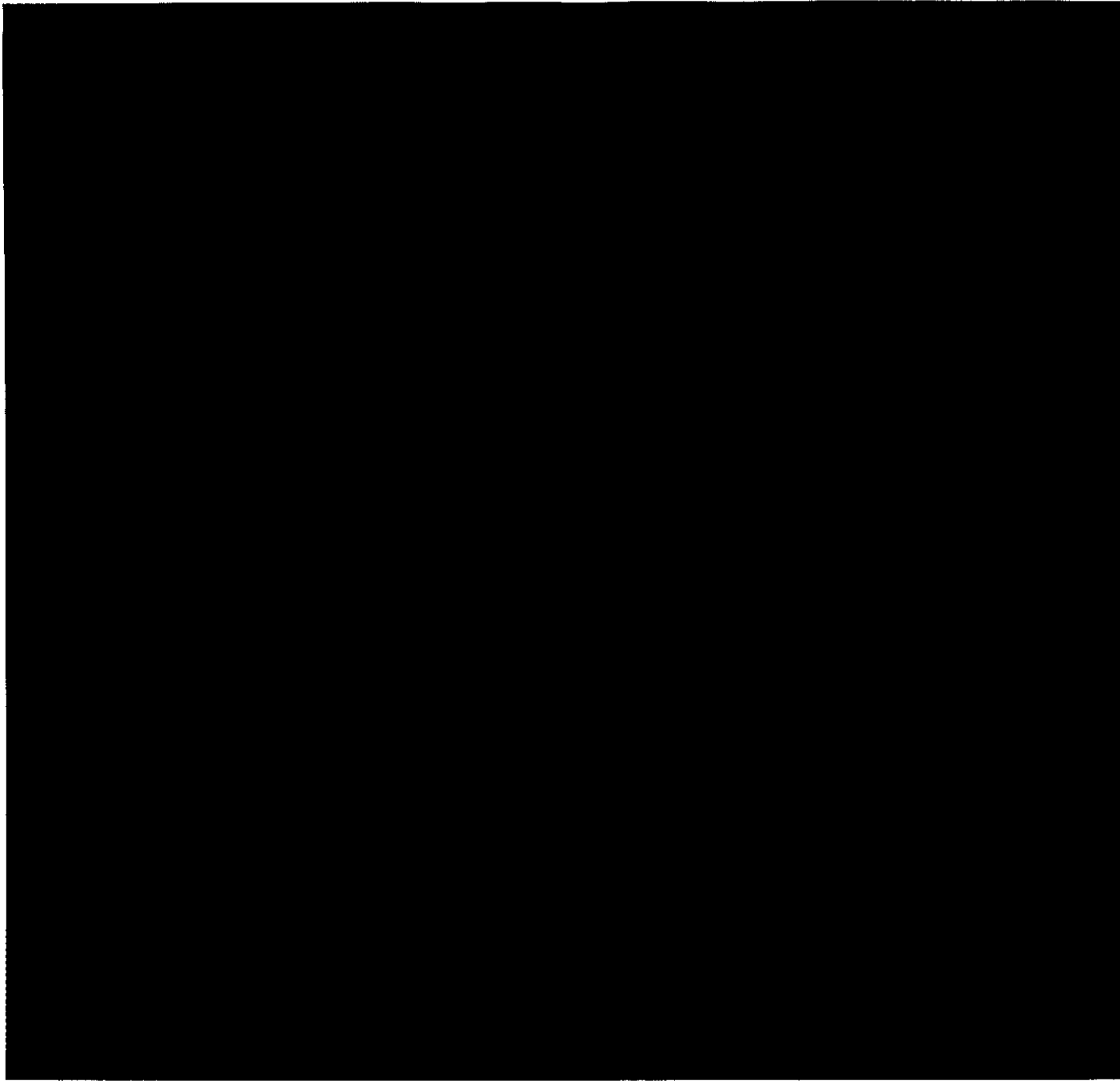
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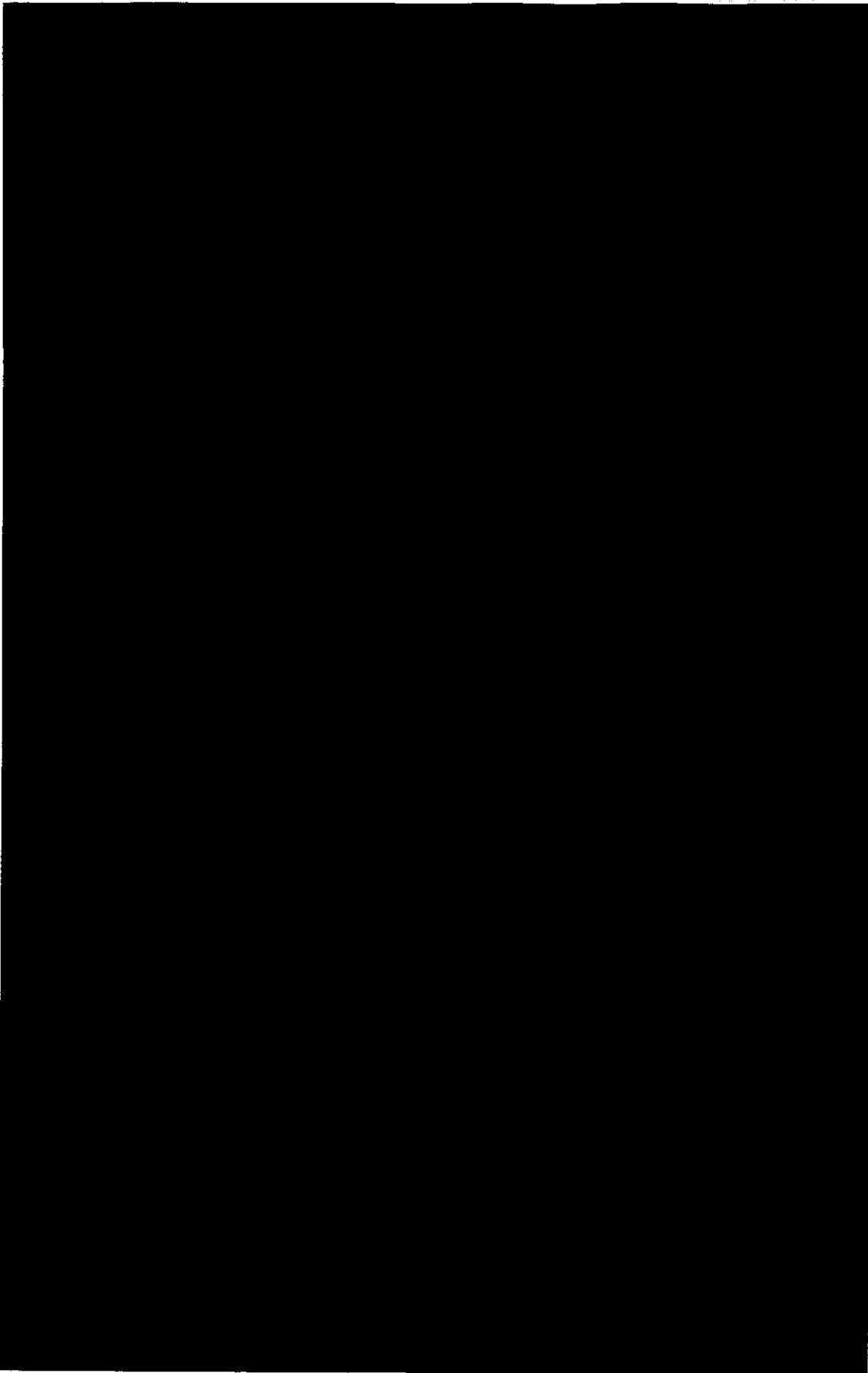
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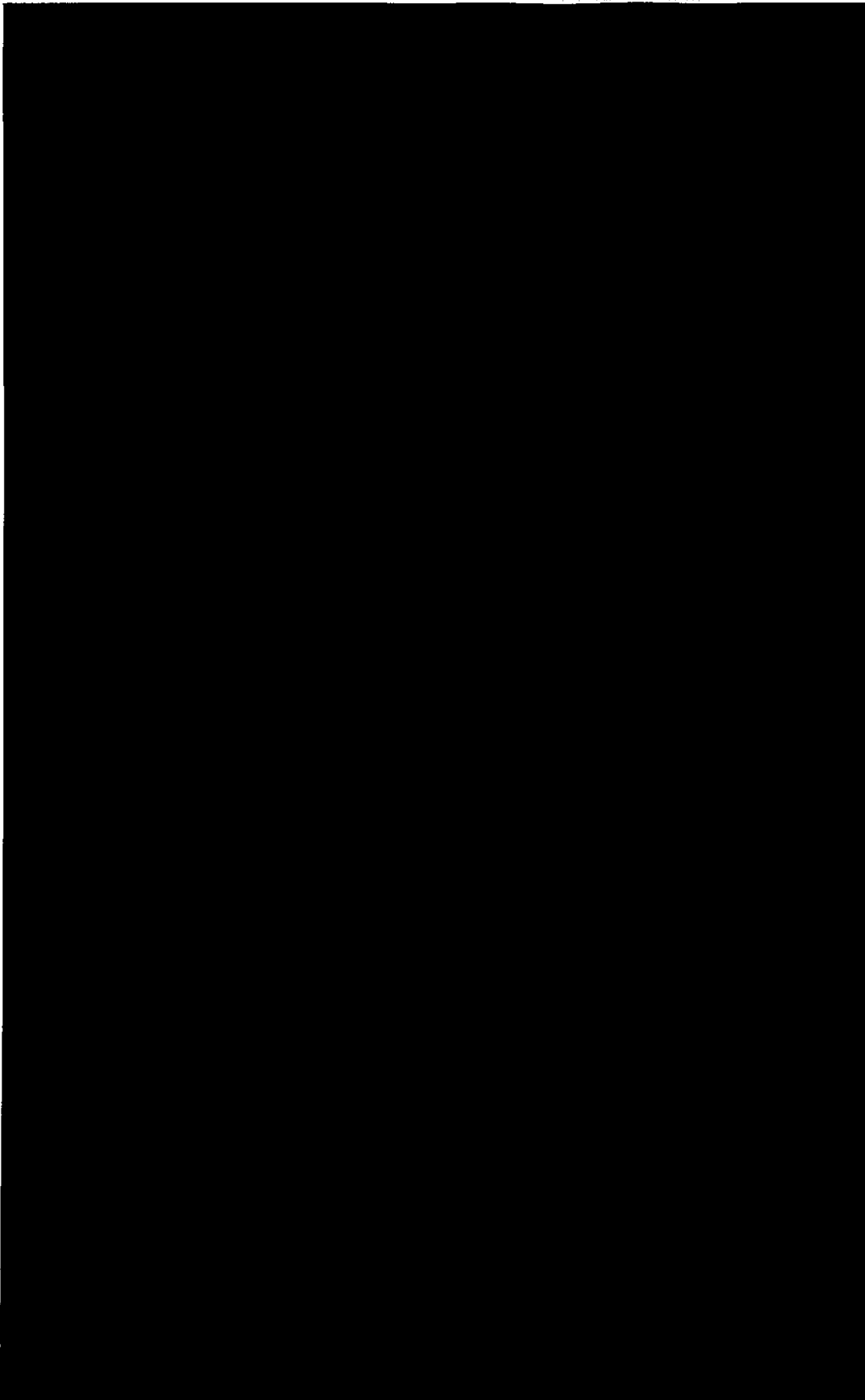
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psio



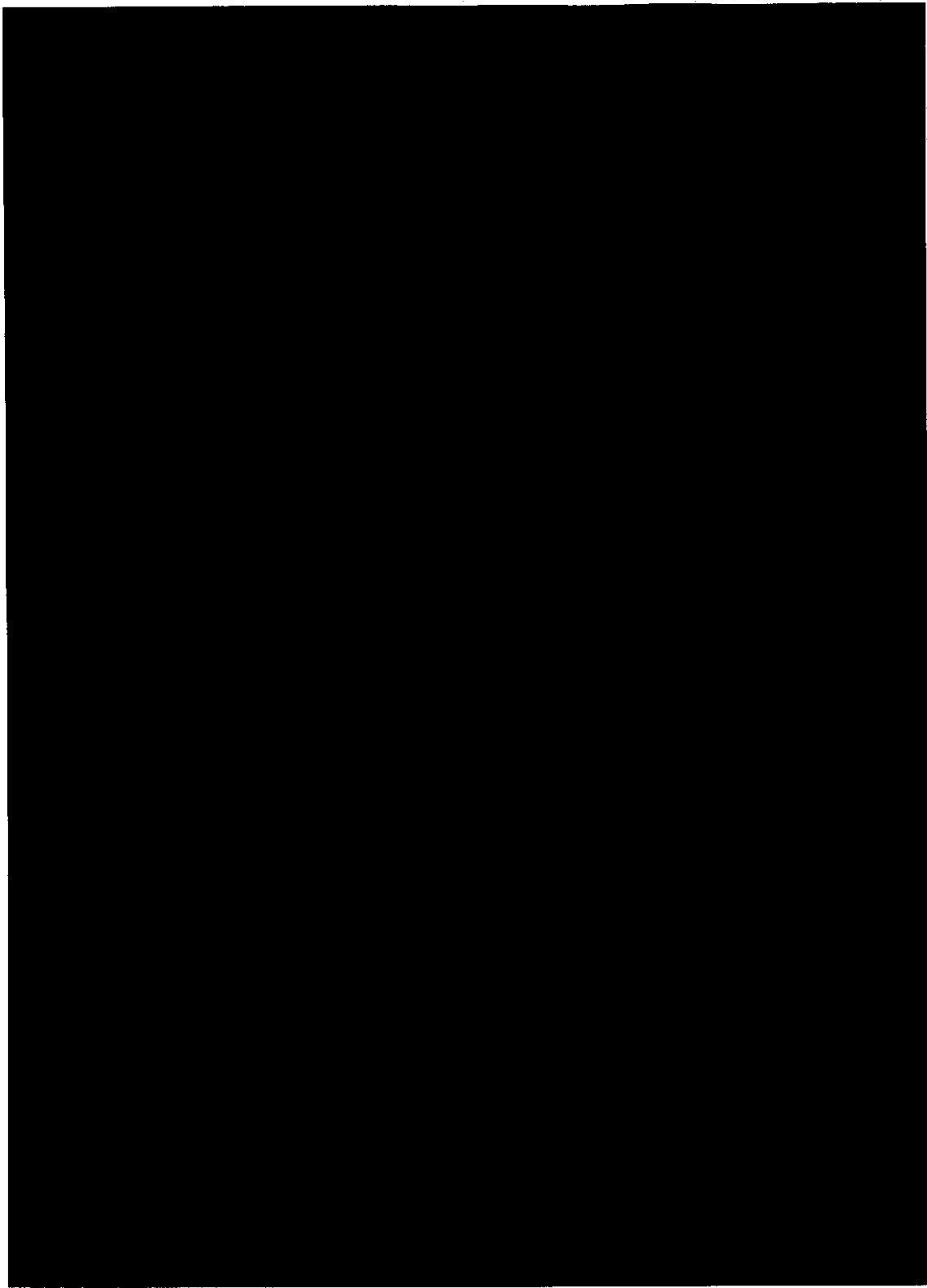
49-214

plll



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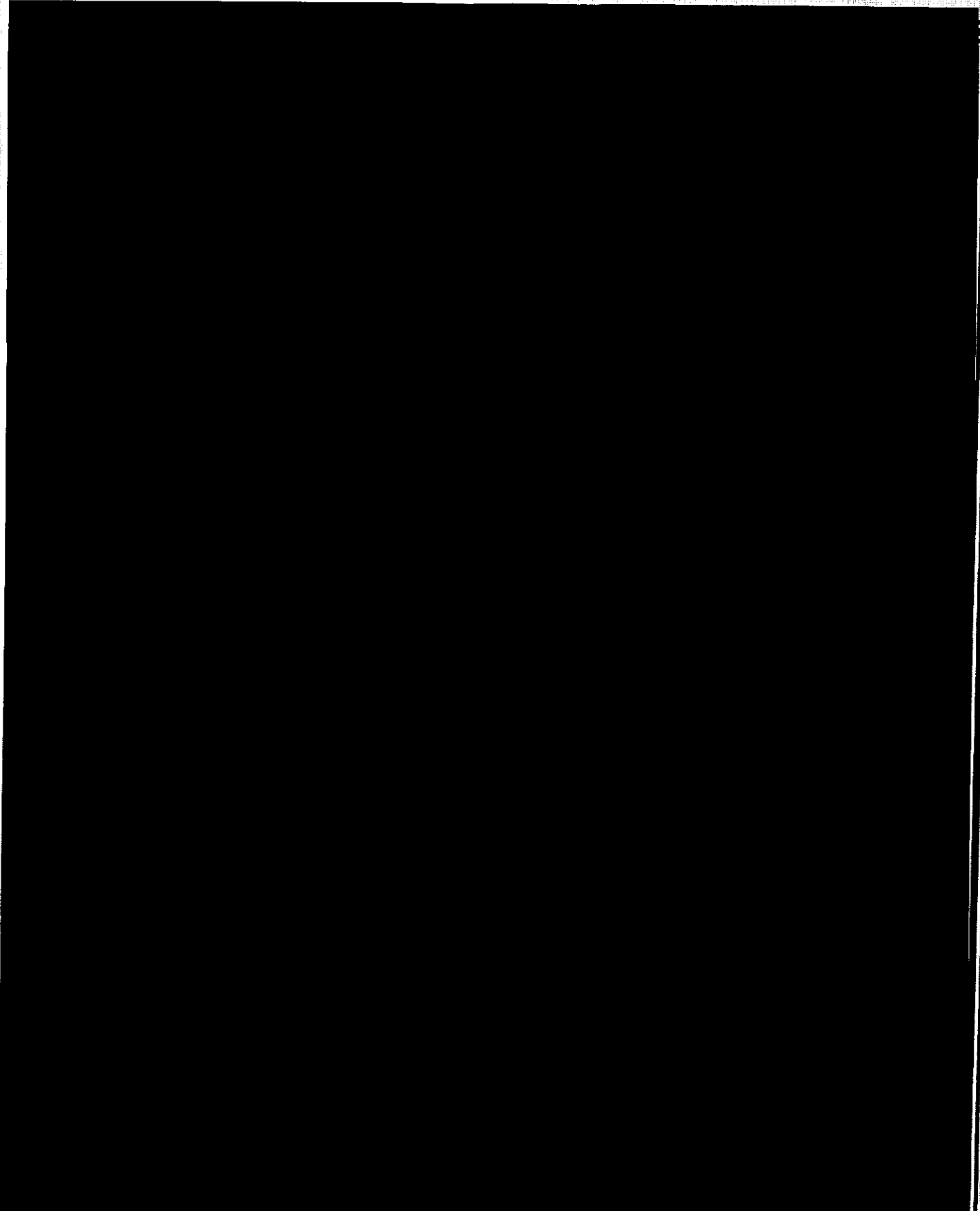
0113



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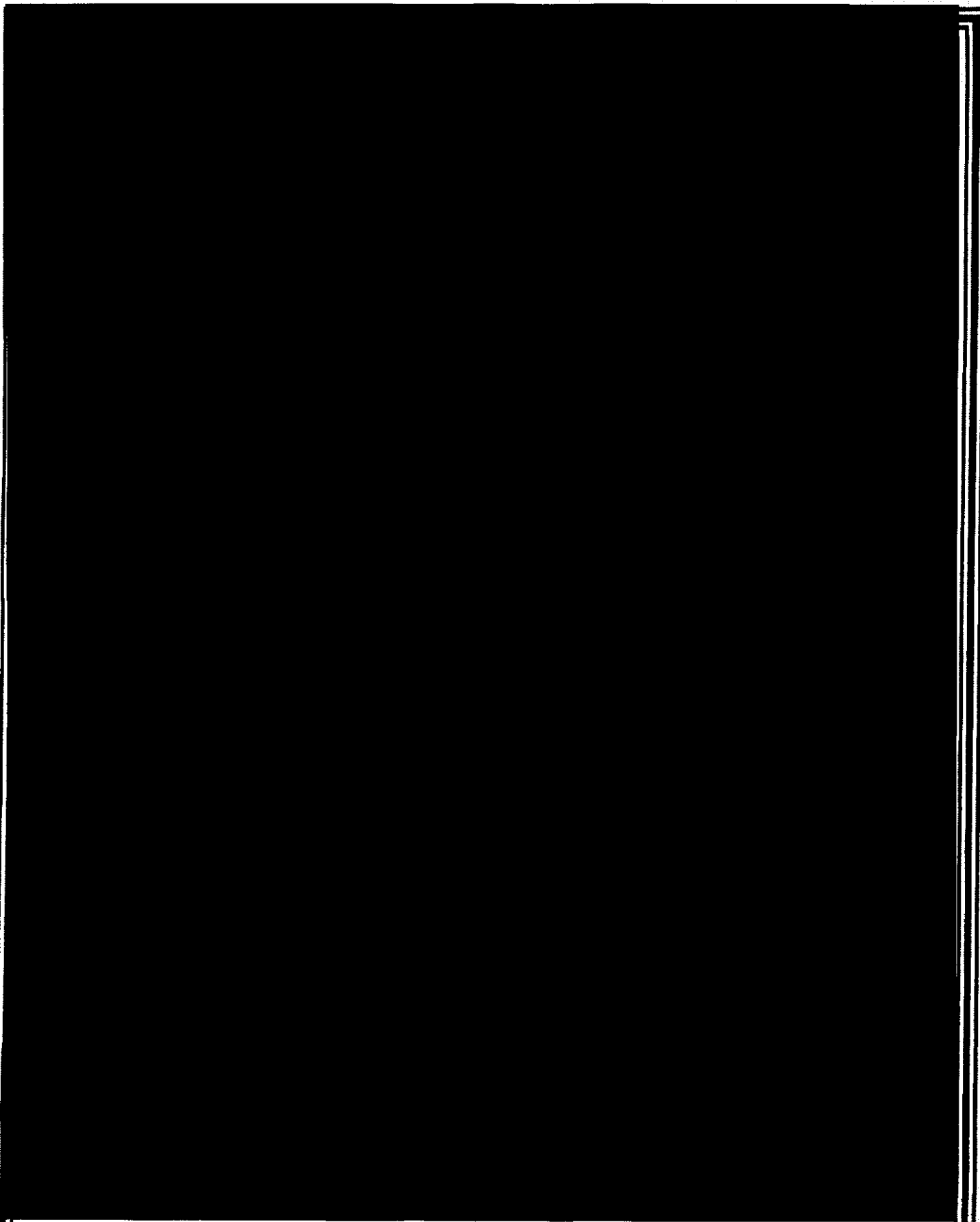
0114



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P115

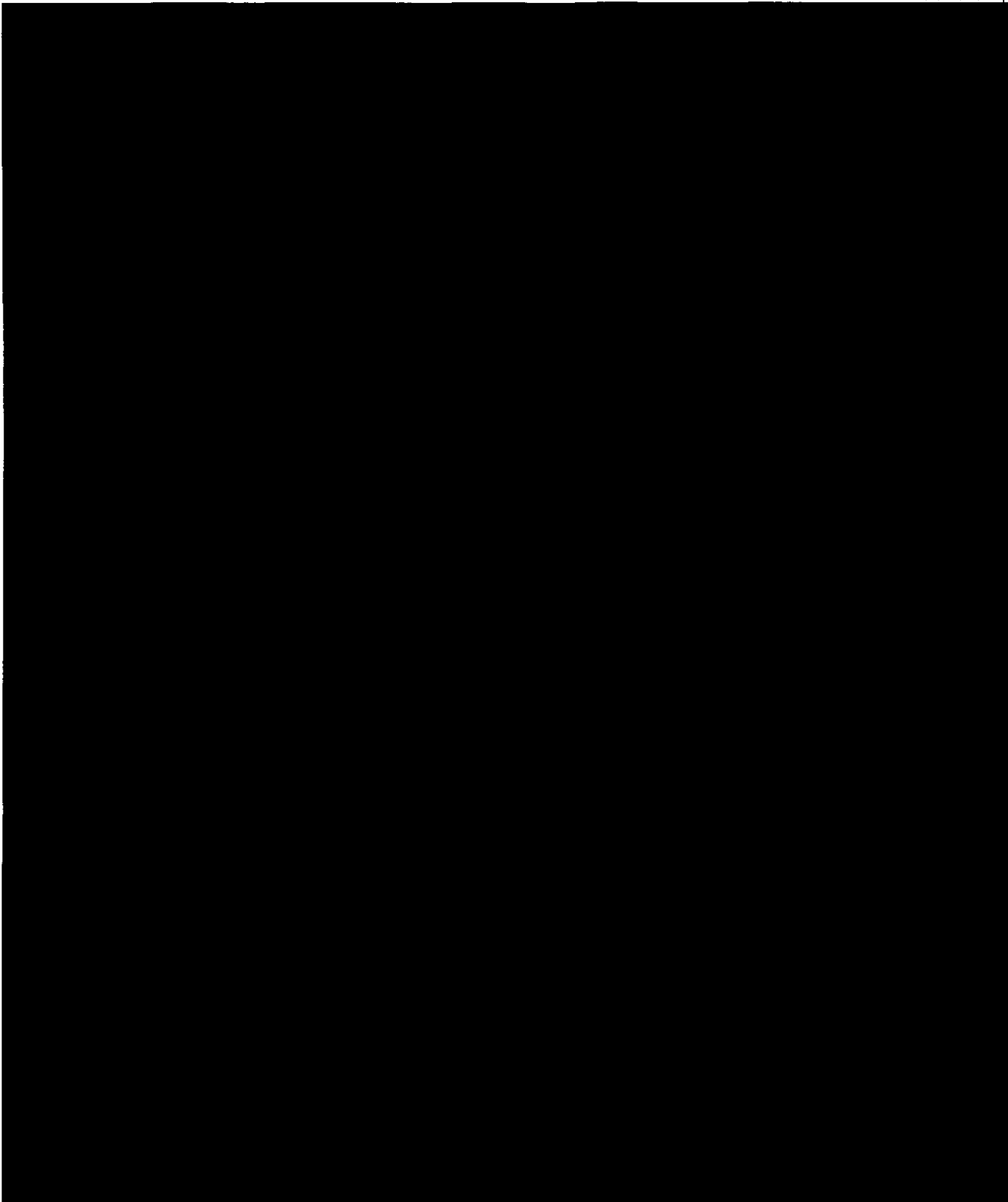
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ps16

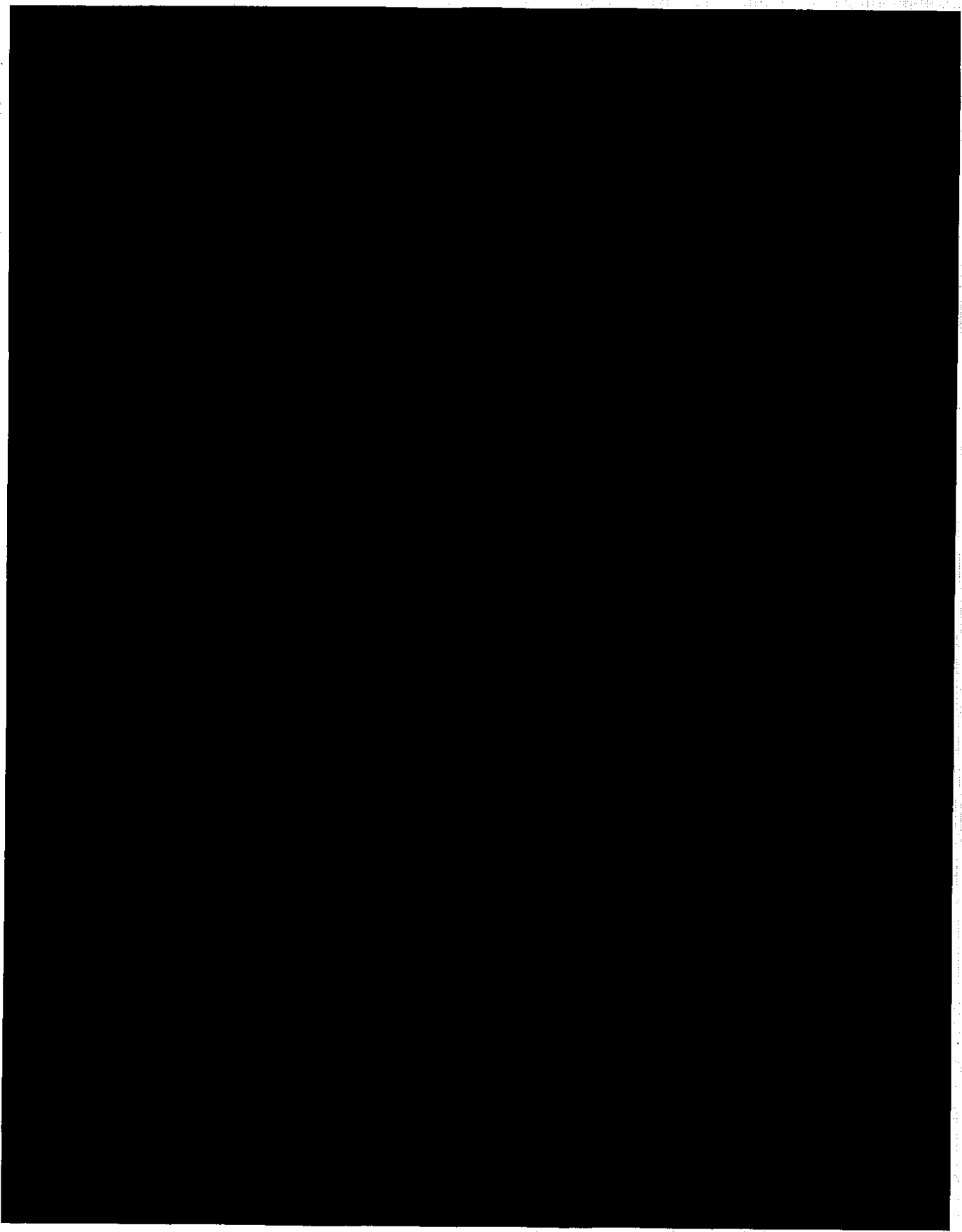


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pl 7



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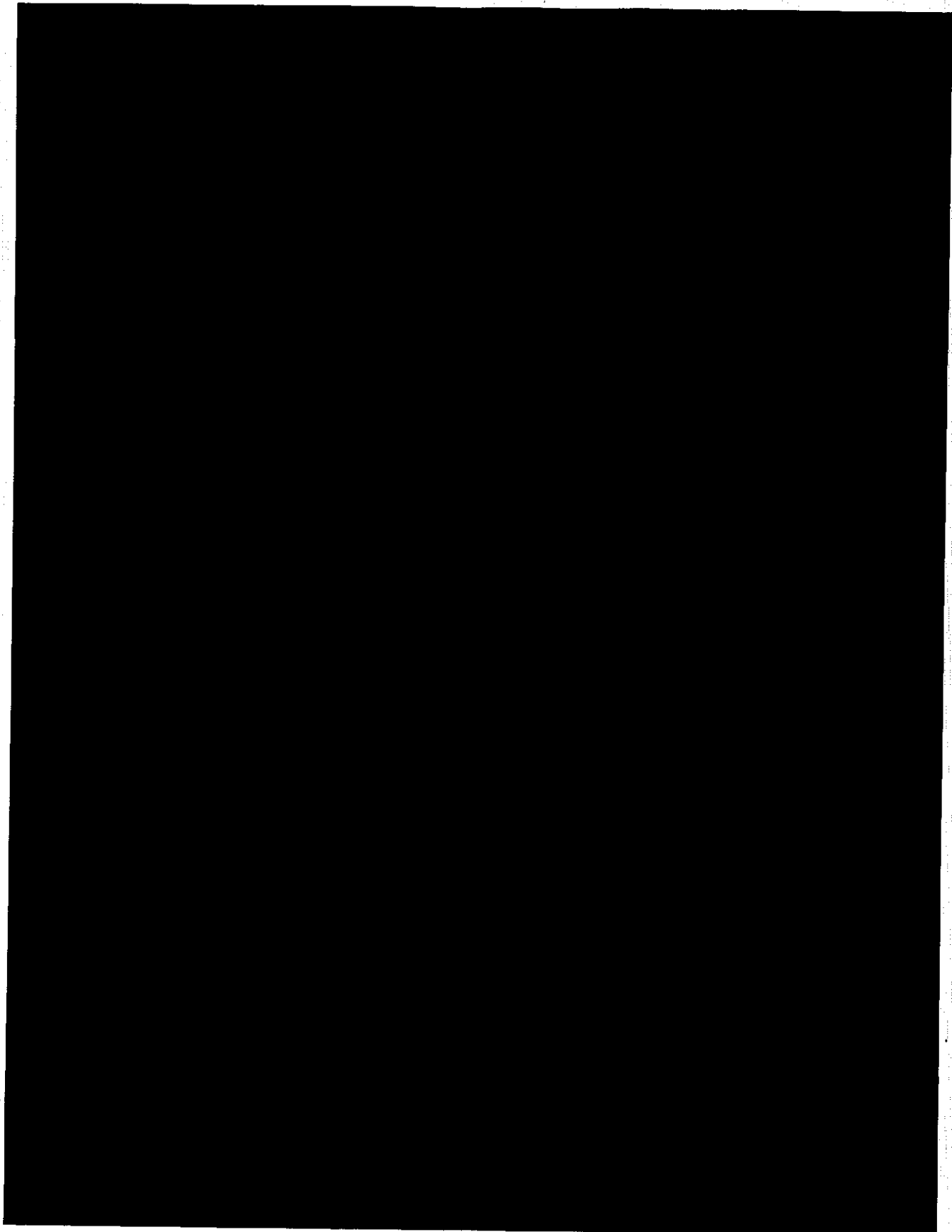
49-214

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pr19

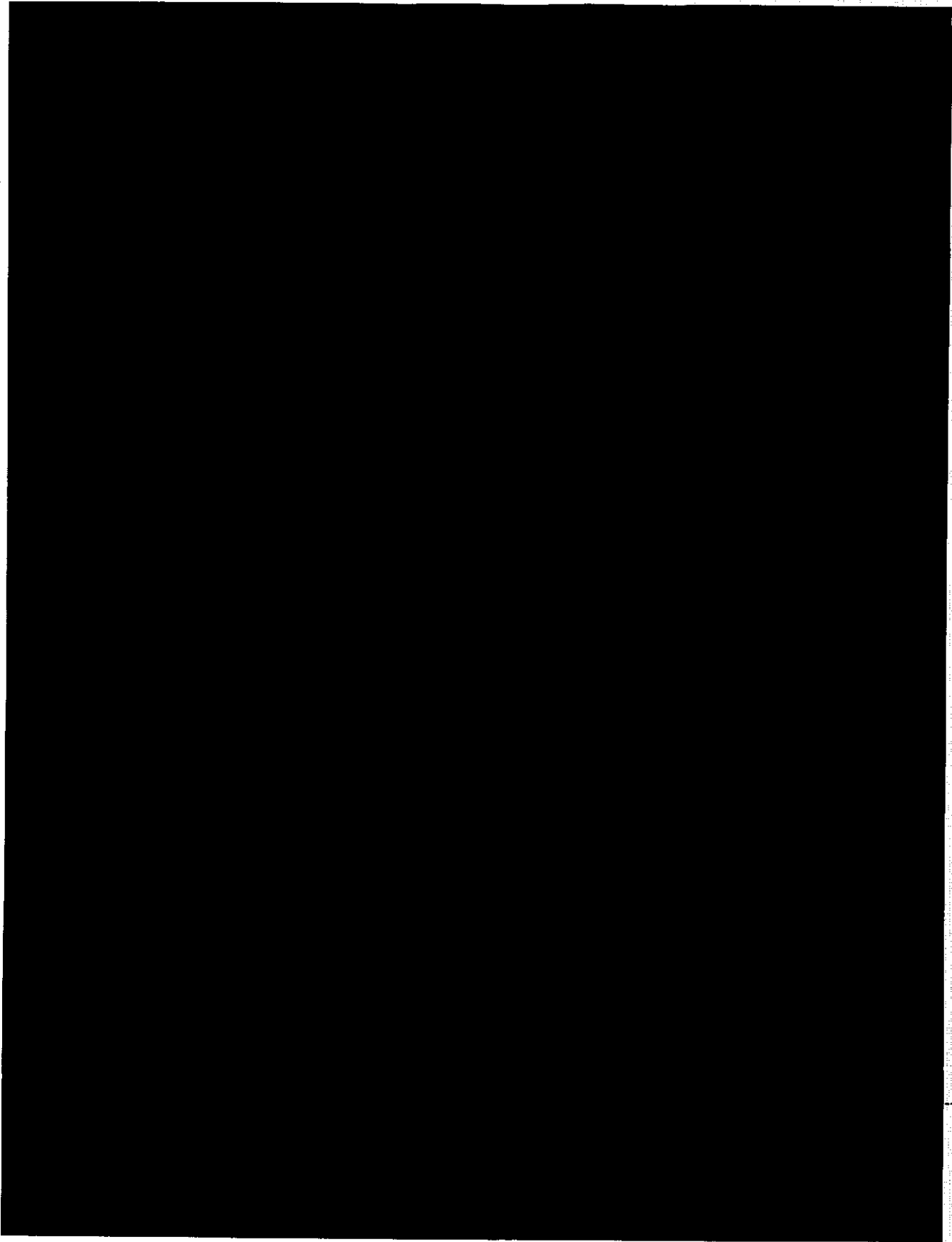
49-214

10020



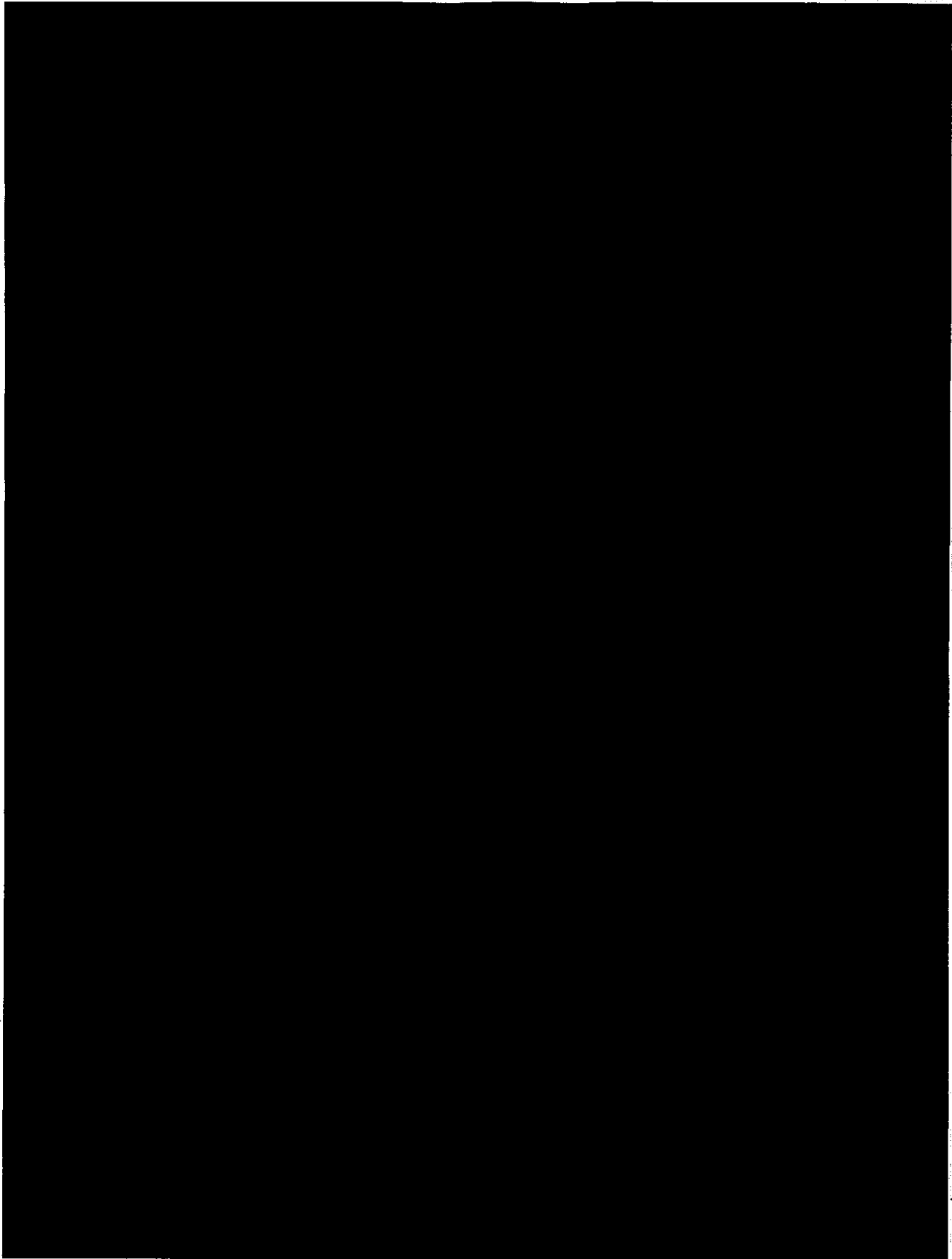
49-214

1022



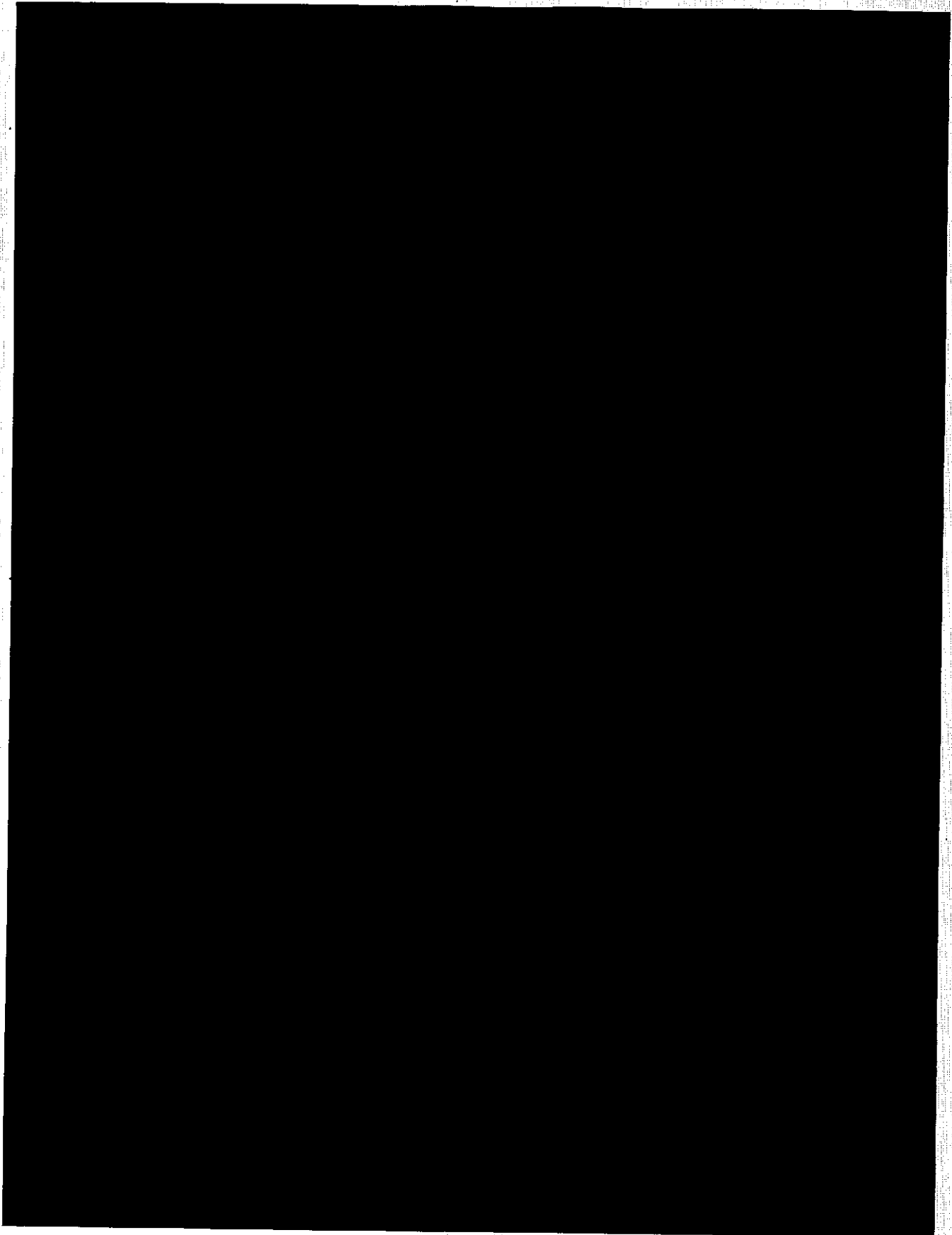
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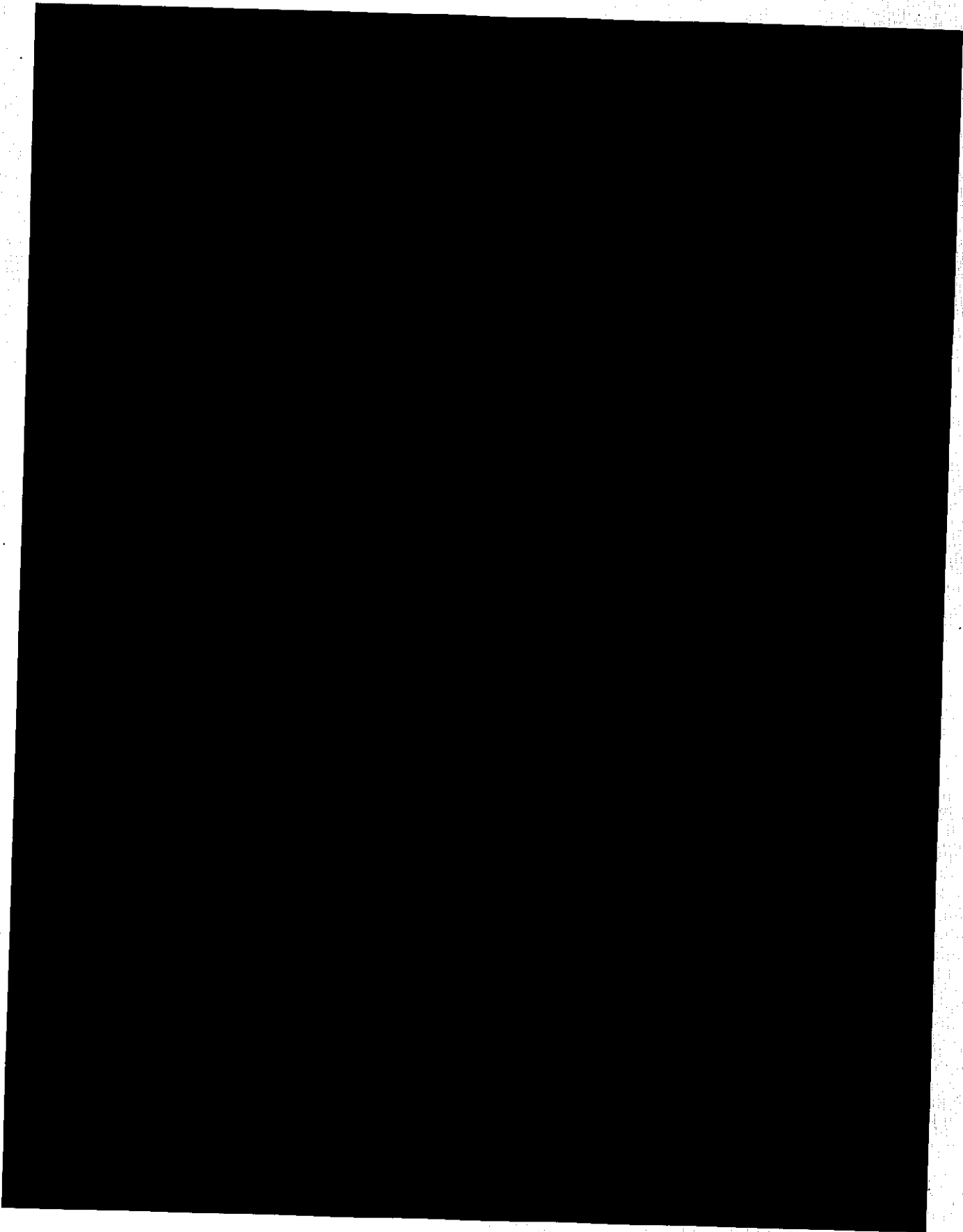
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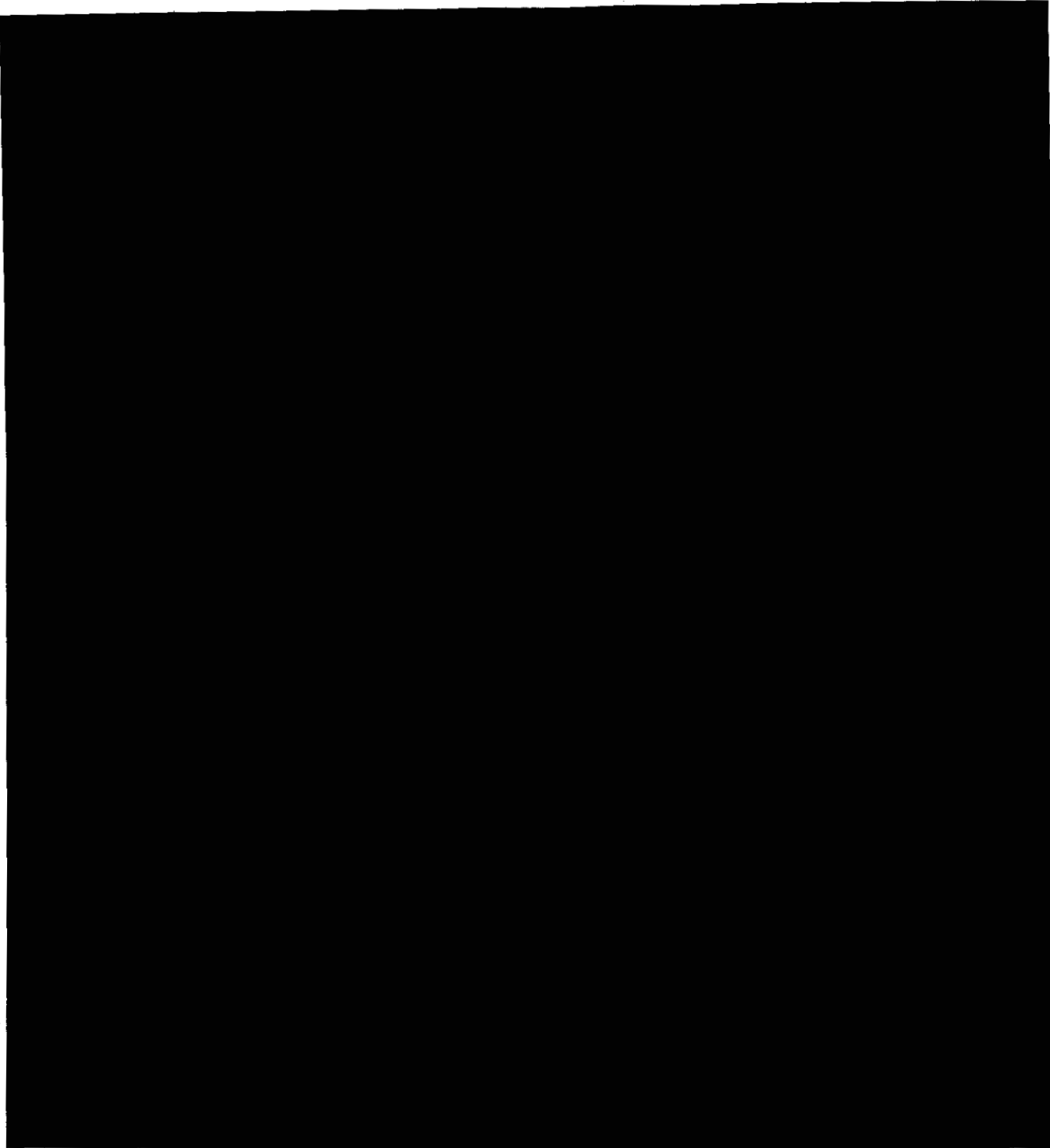


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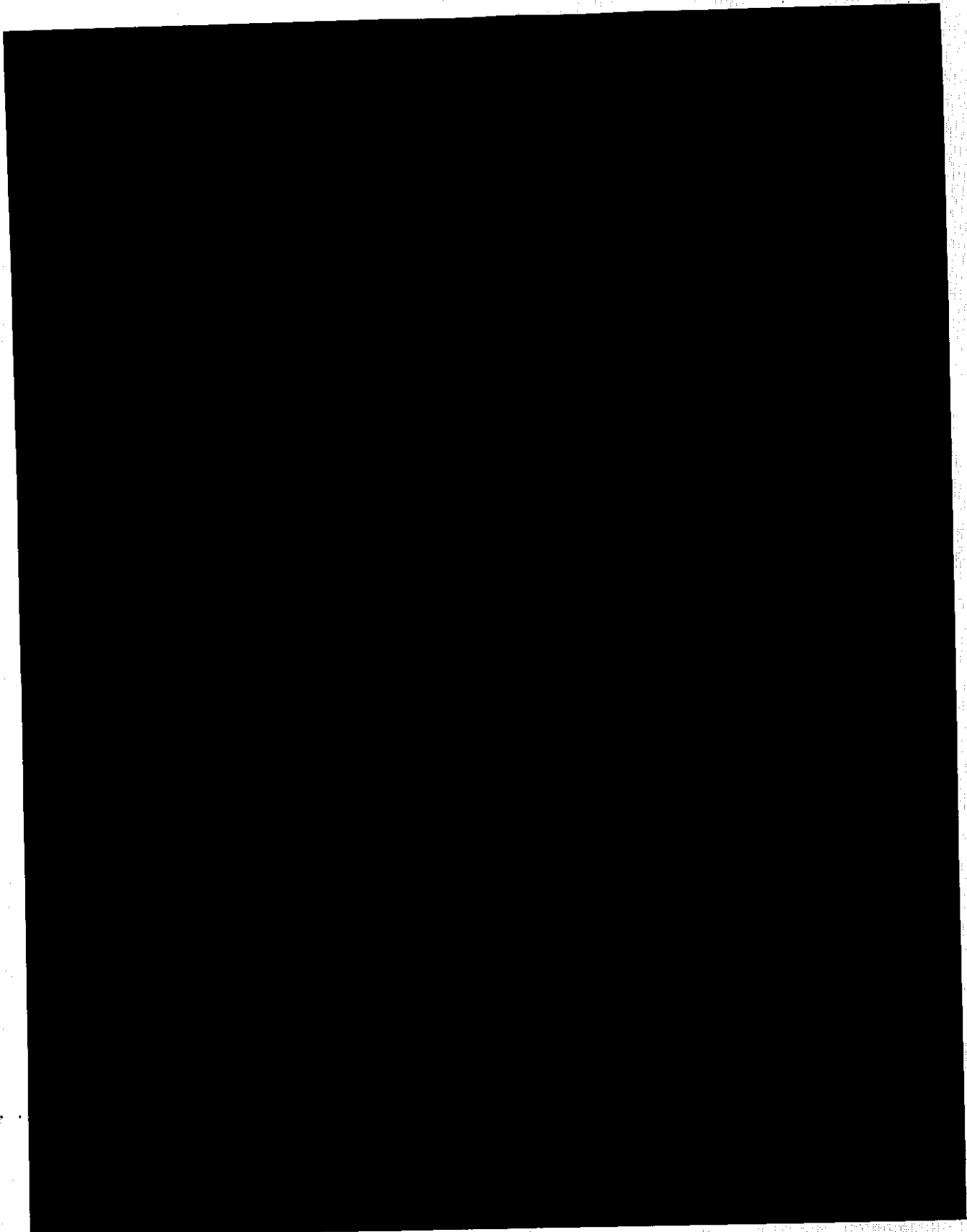
49-214

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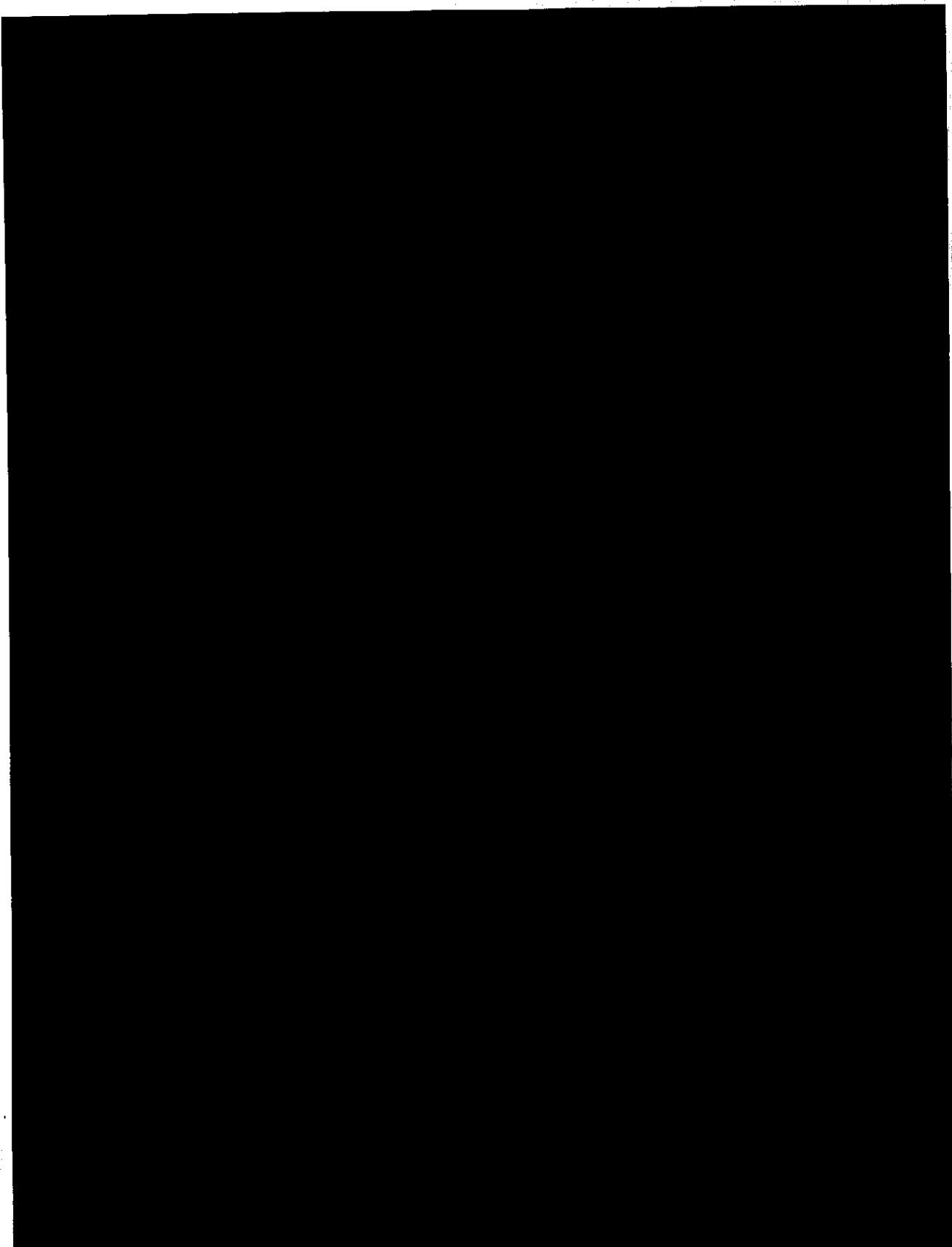
0127



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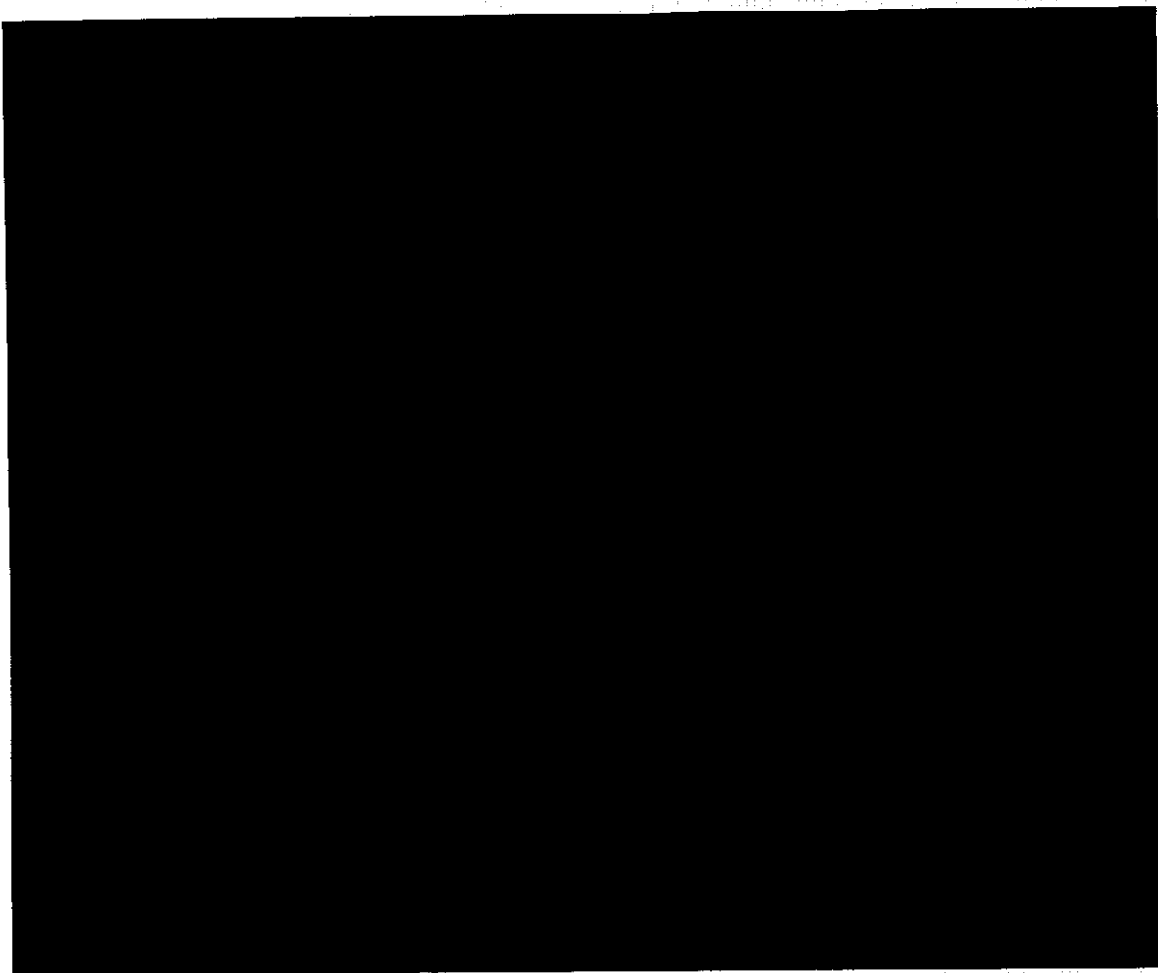
P128



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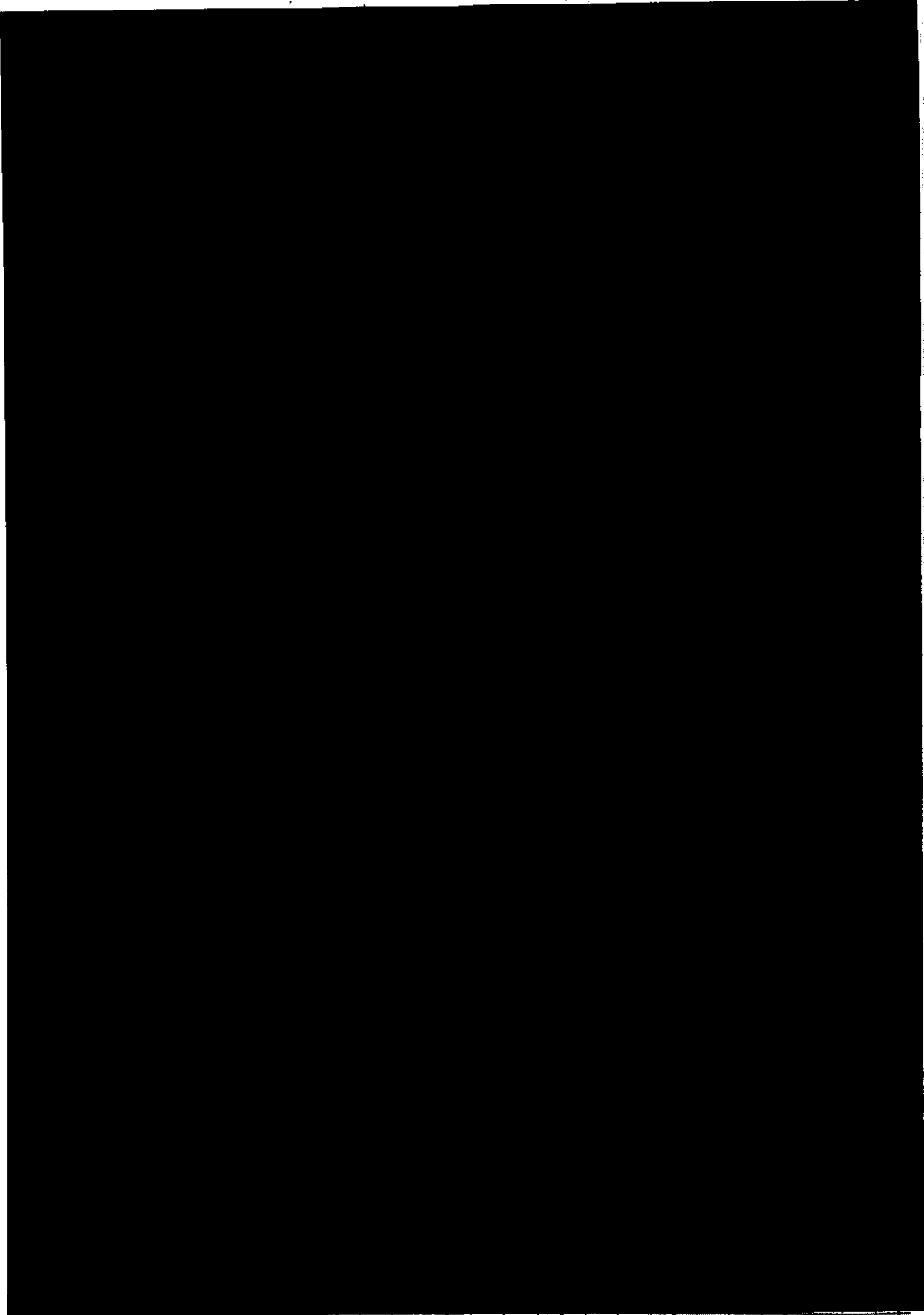


P129

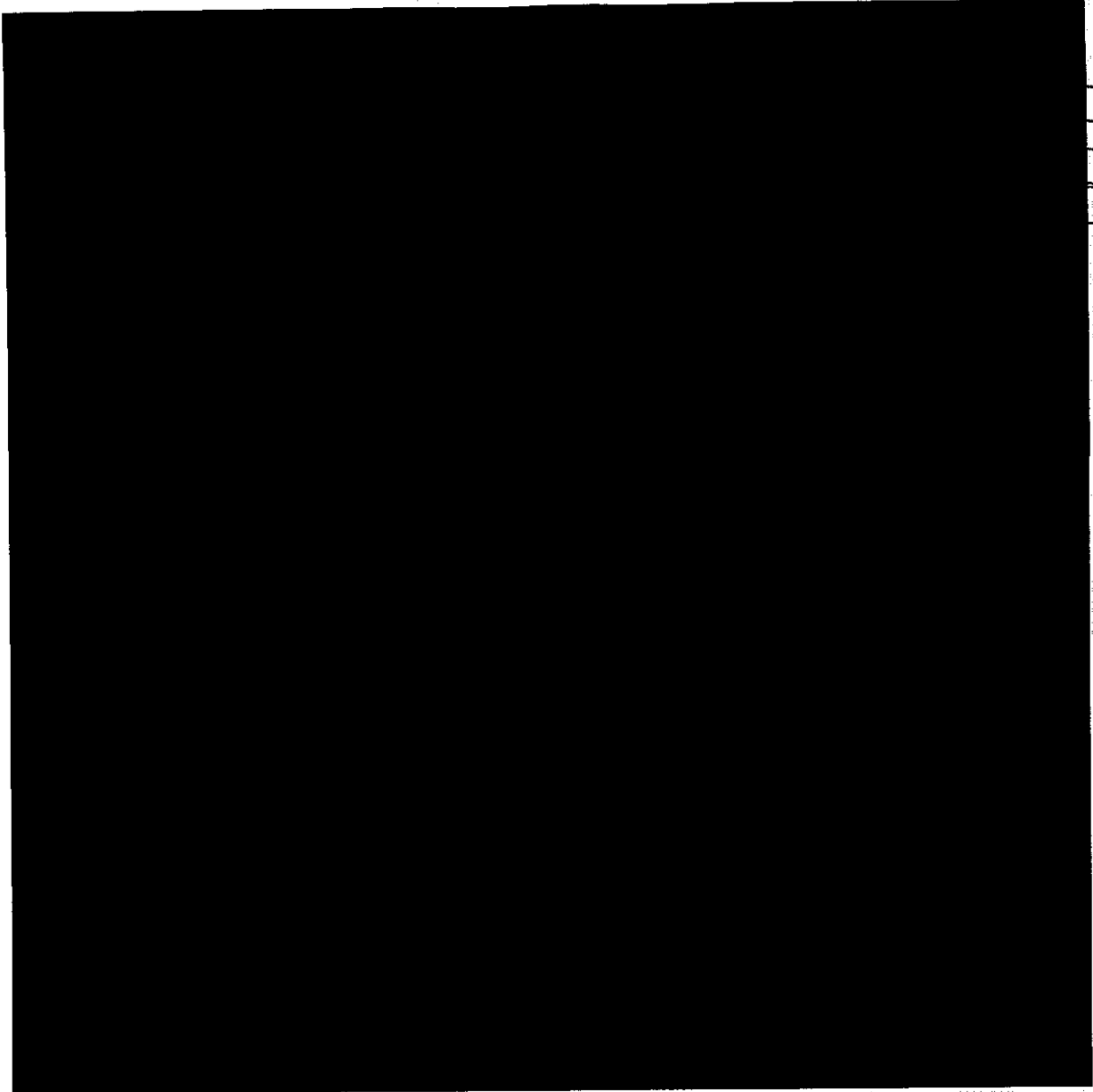


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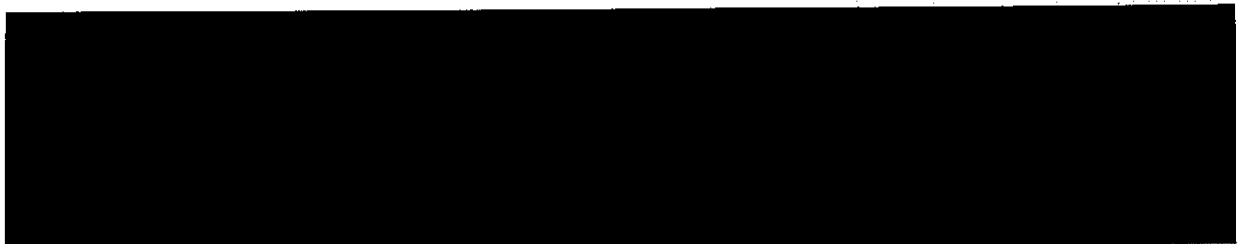


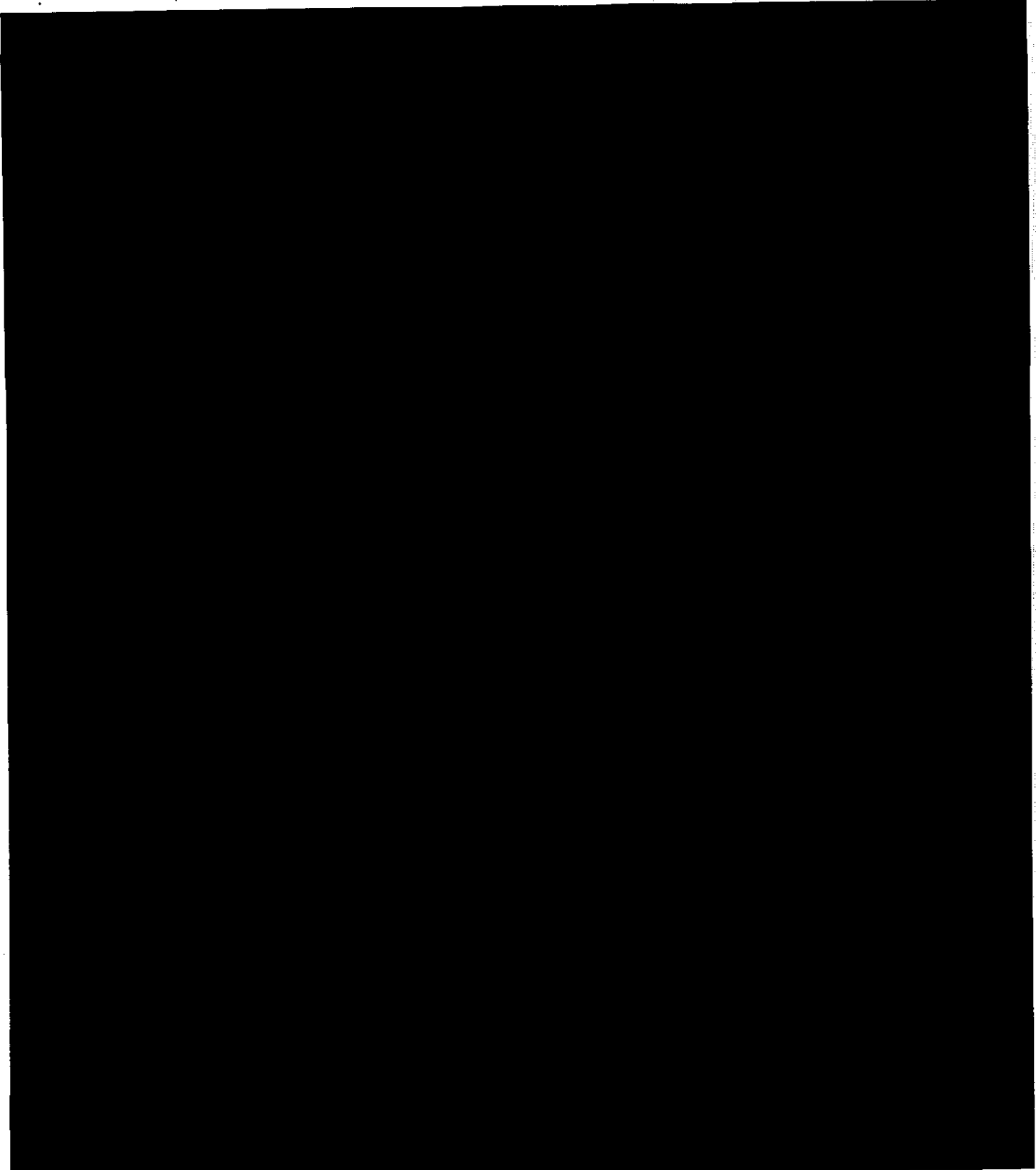


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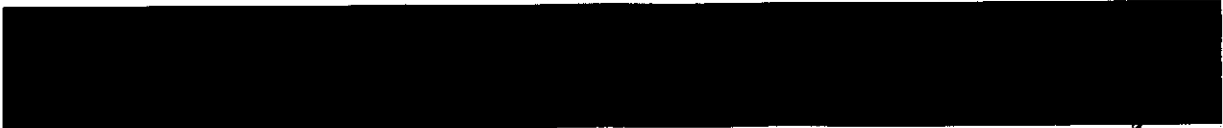


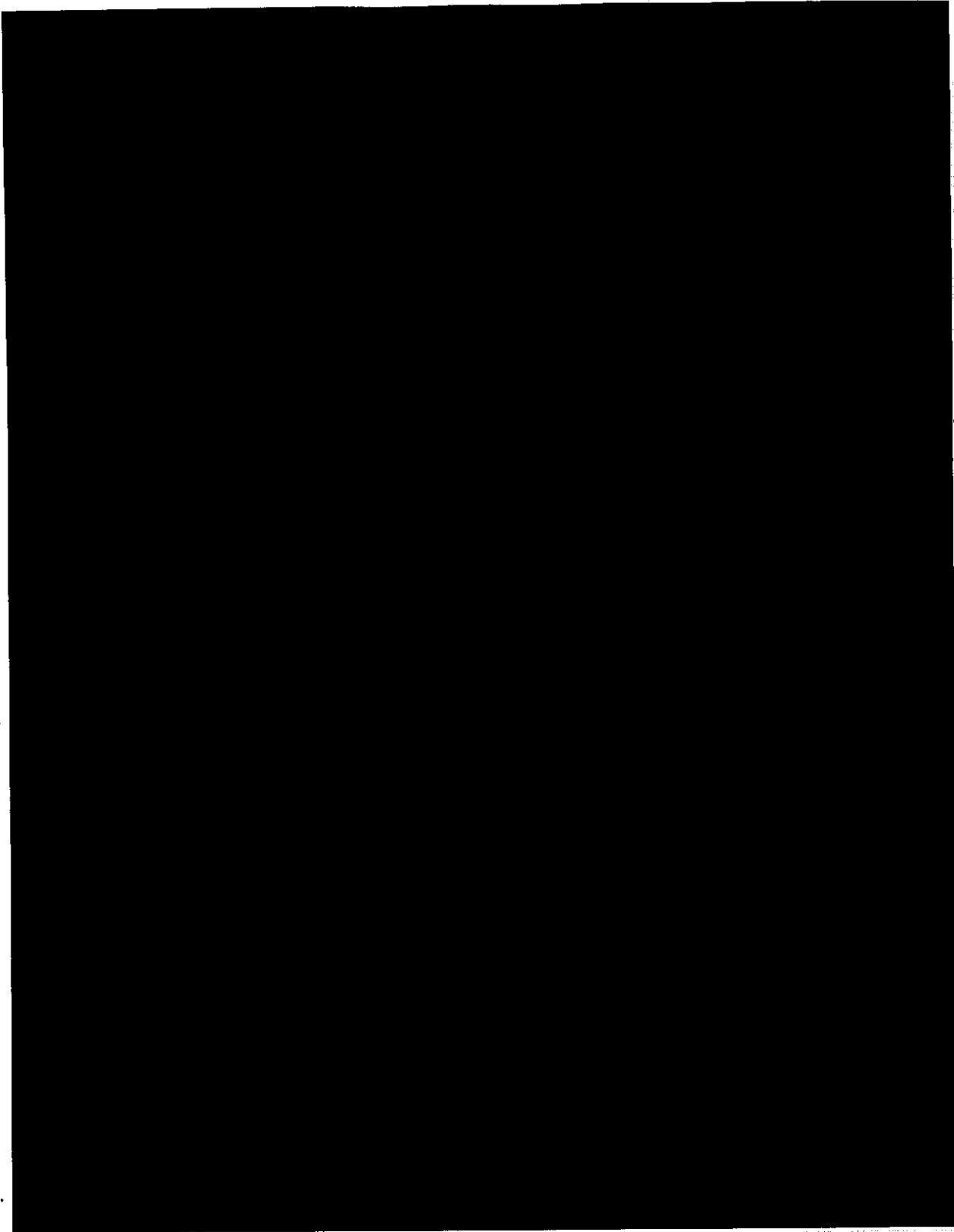
52-1





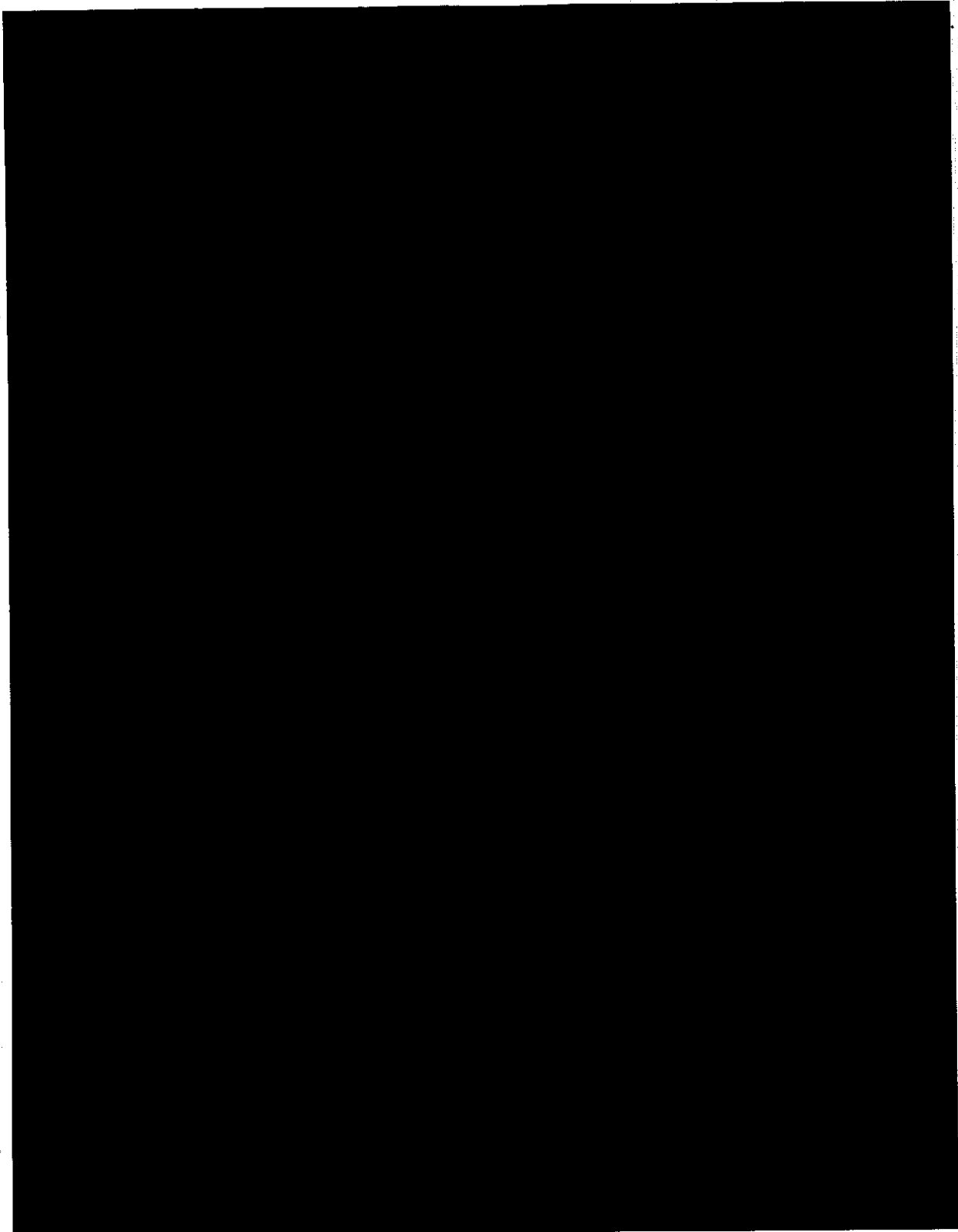
52-2





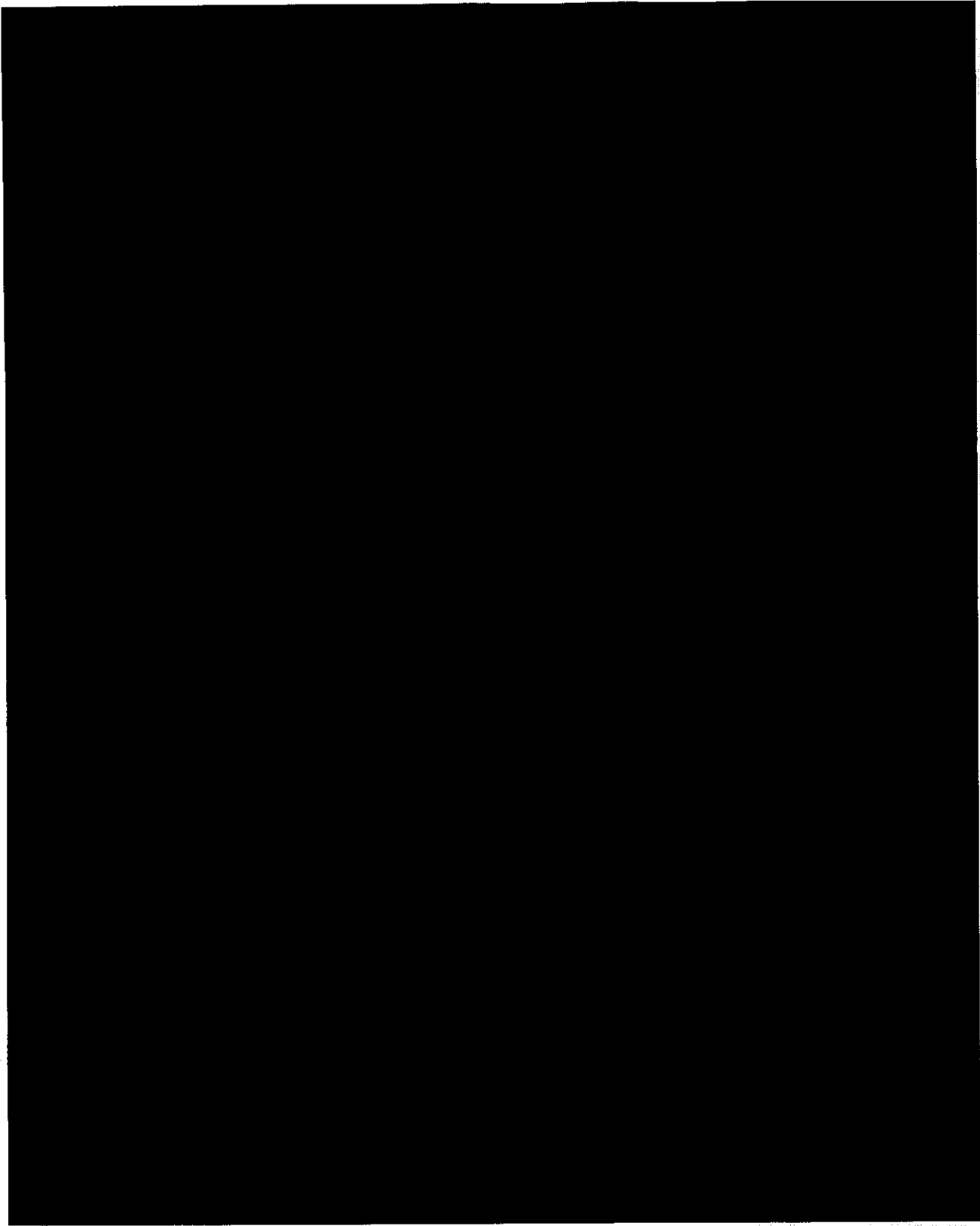
52-2

2#8p6



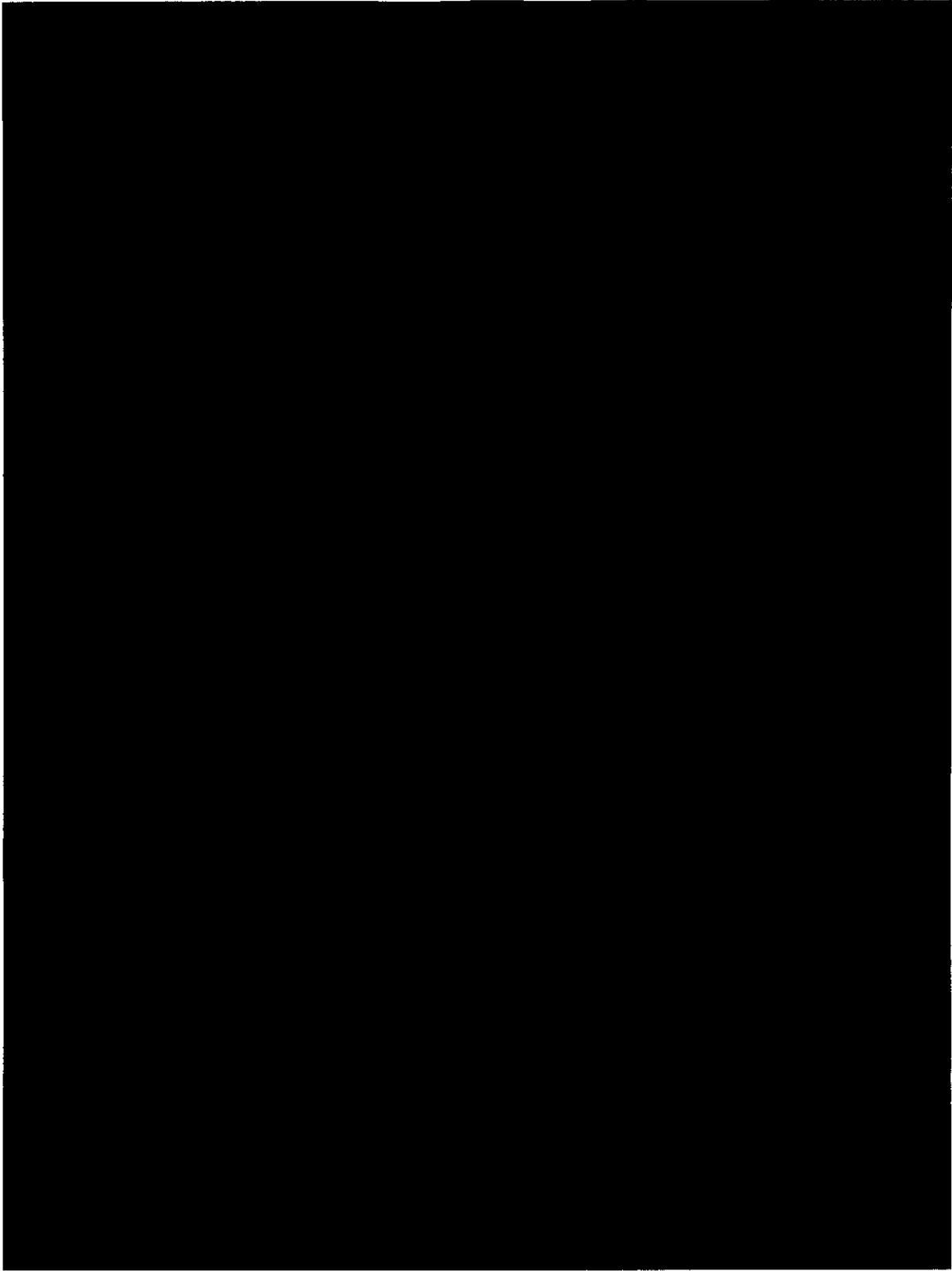
52-2

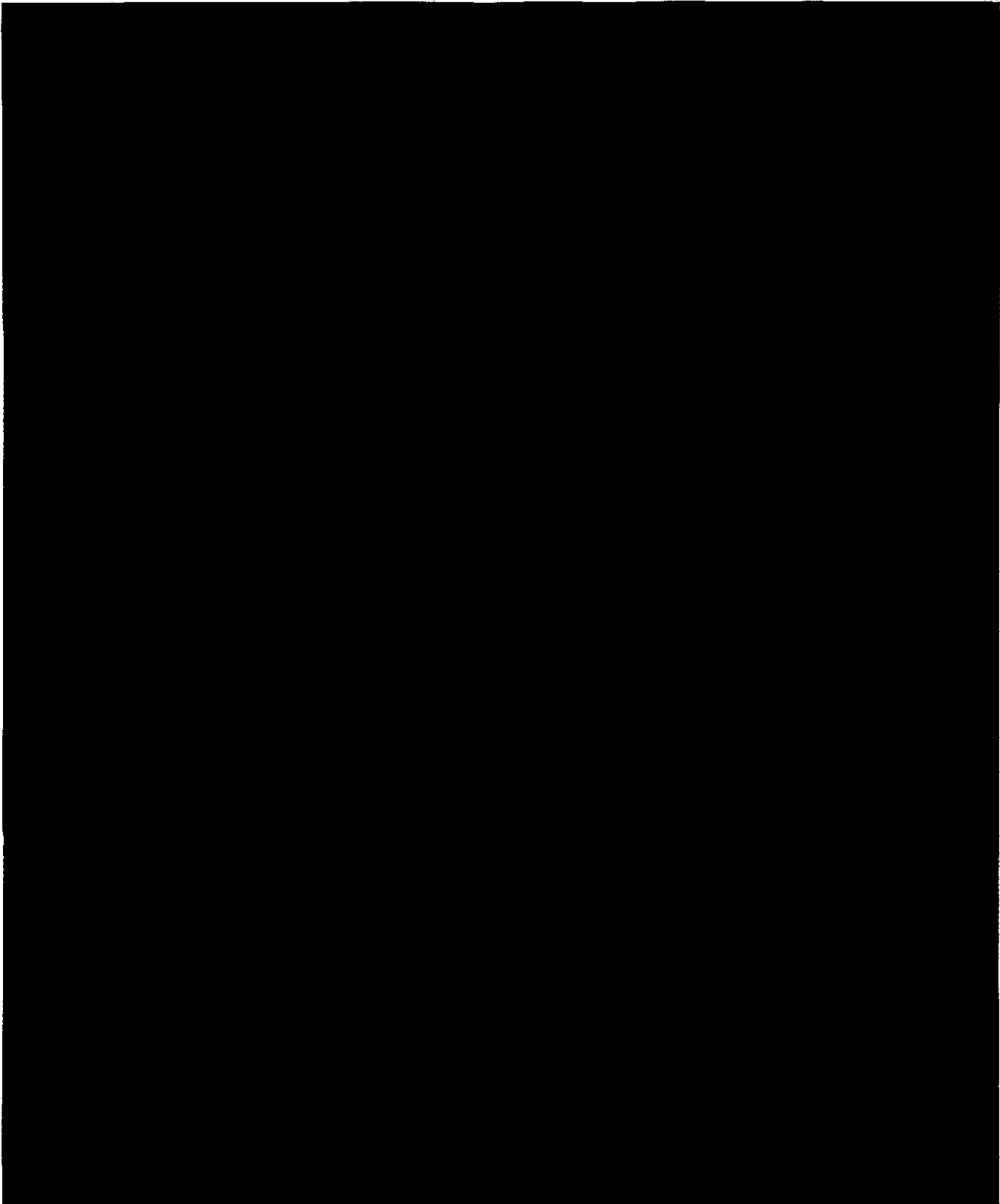
2#8p7



S2-2

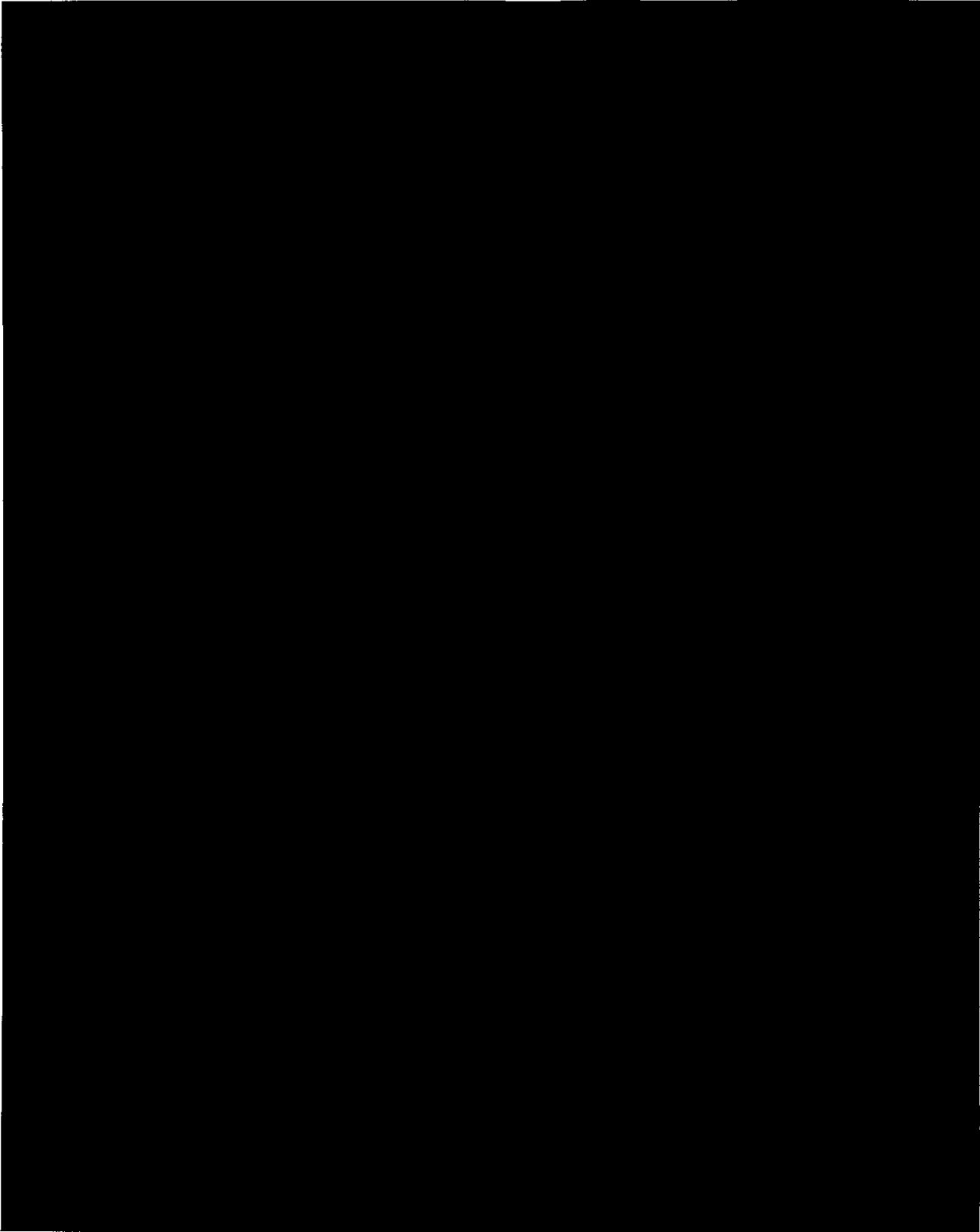
2#8 p8





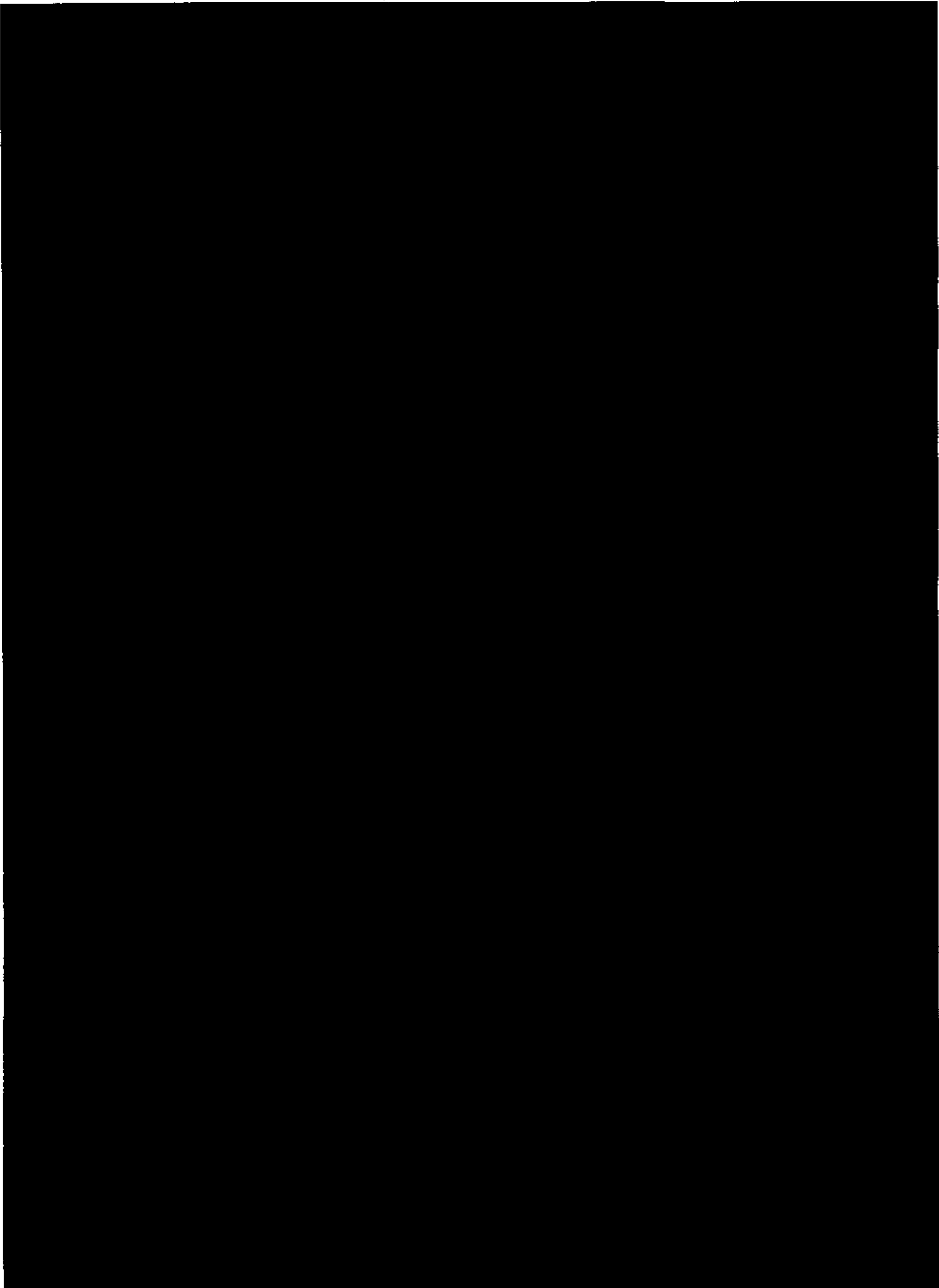
52-2

2#8 p10



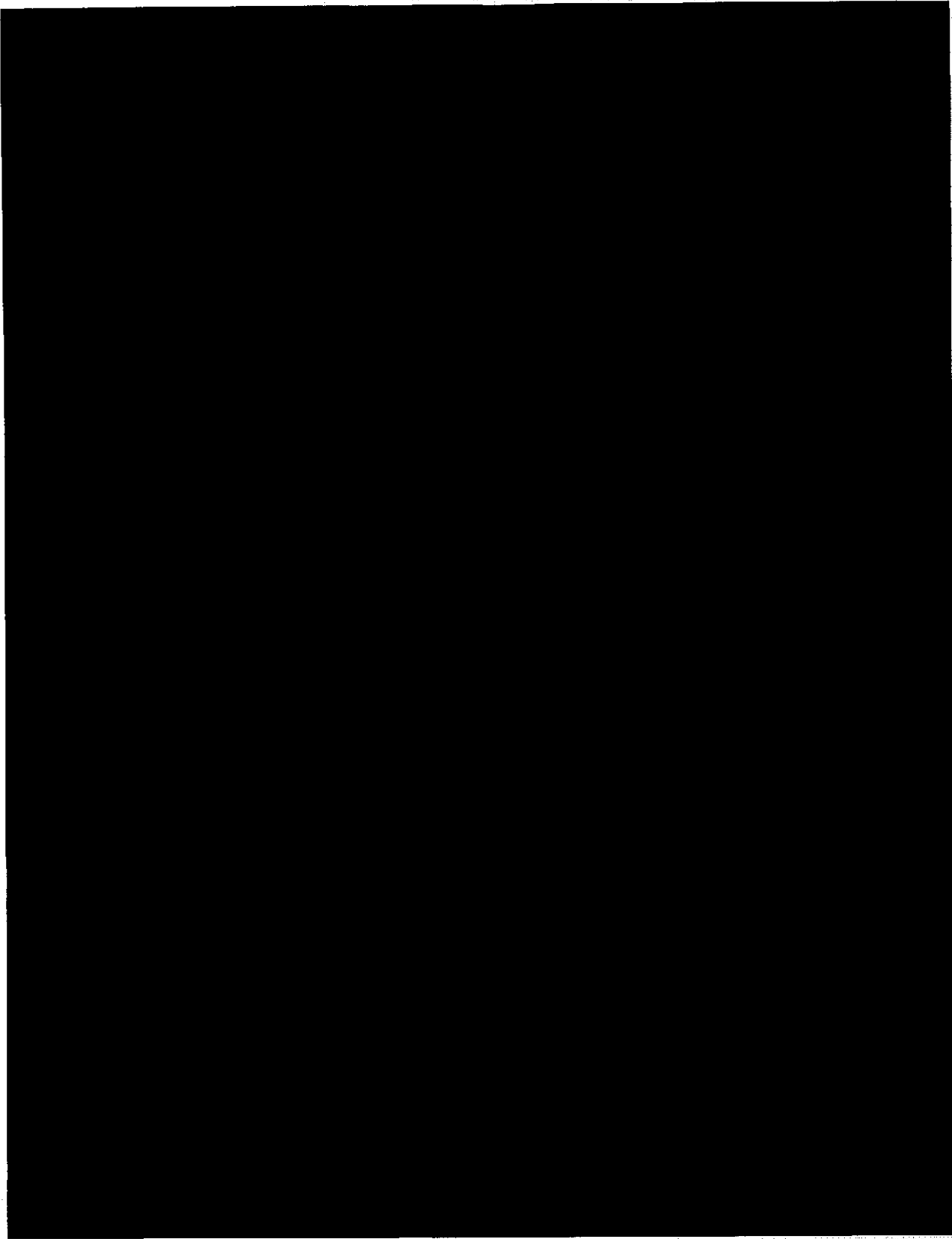
52-2

2# 8 p. 11...



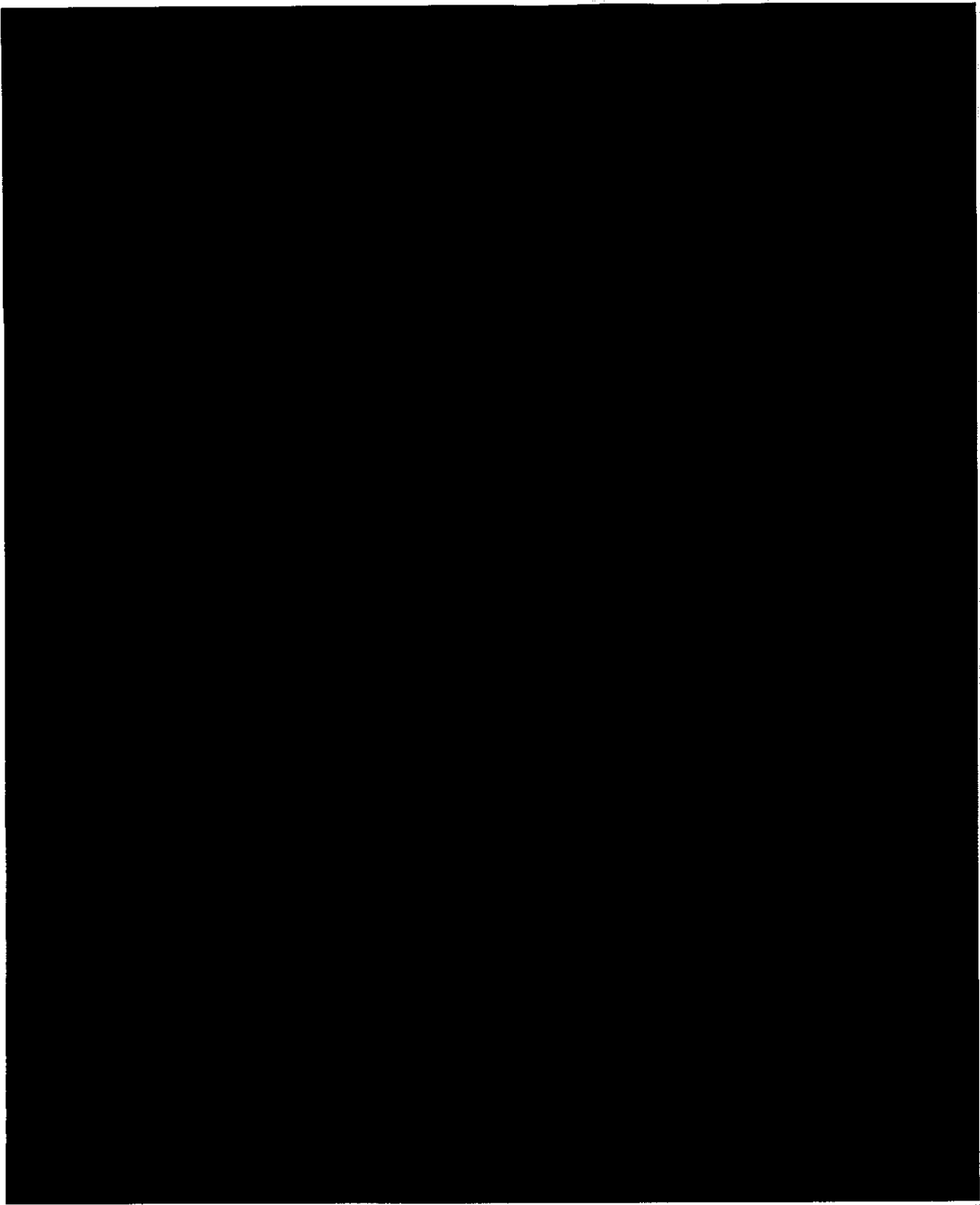
52-2

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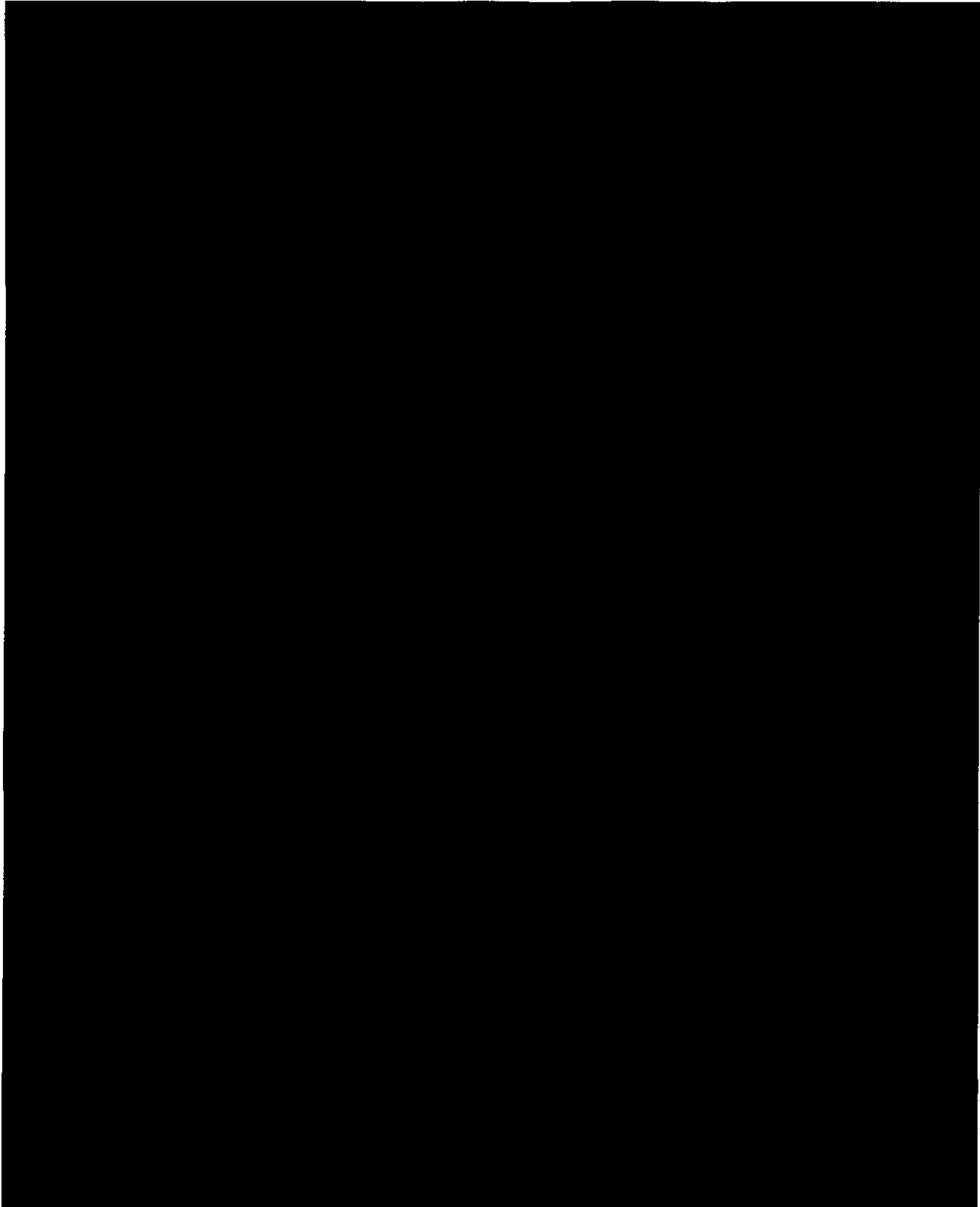
52-2

2#8-13



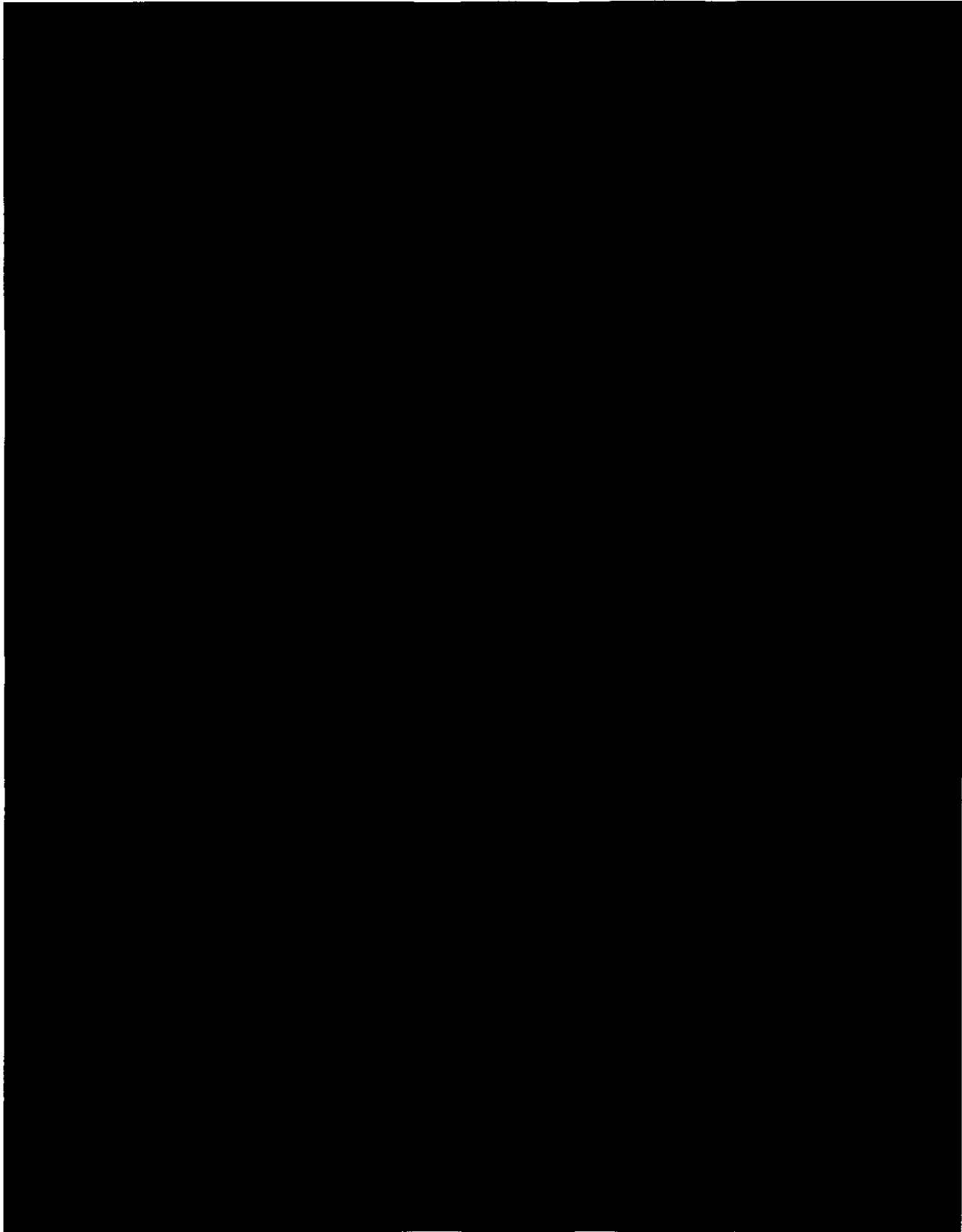
52-2

2#8 p14



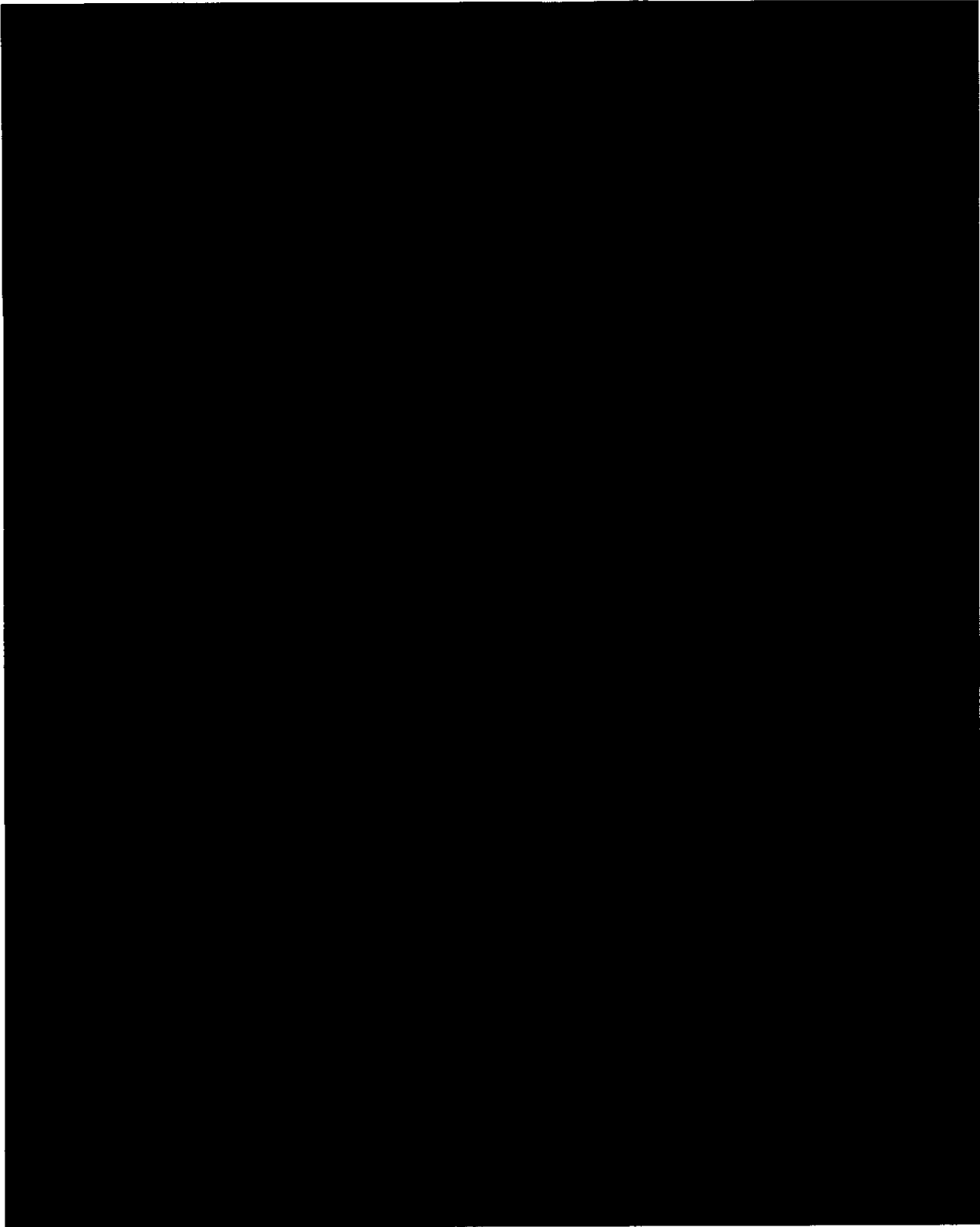
52-2

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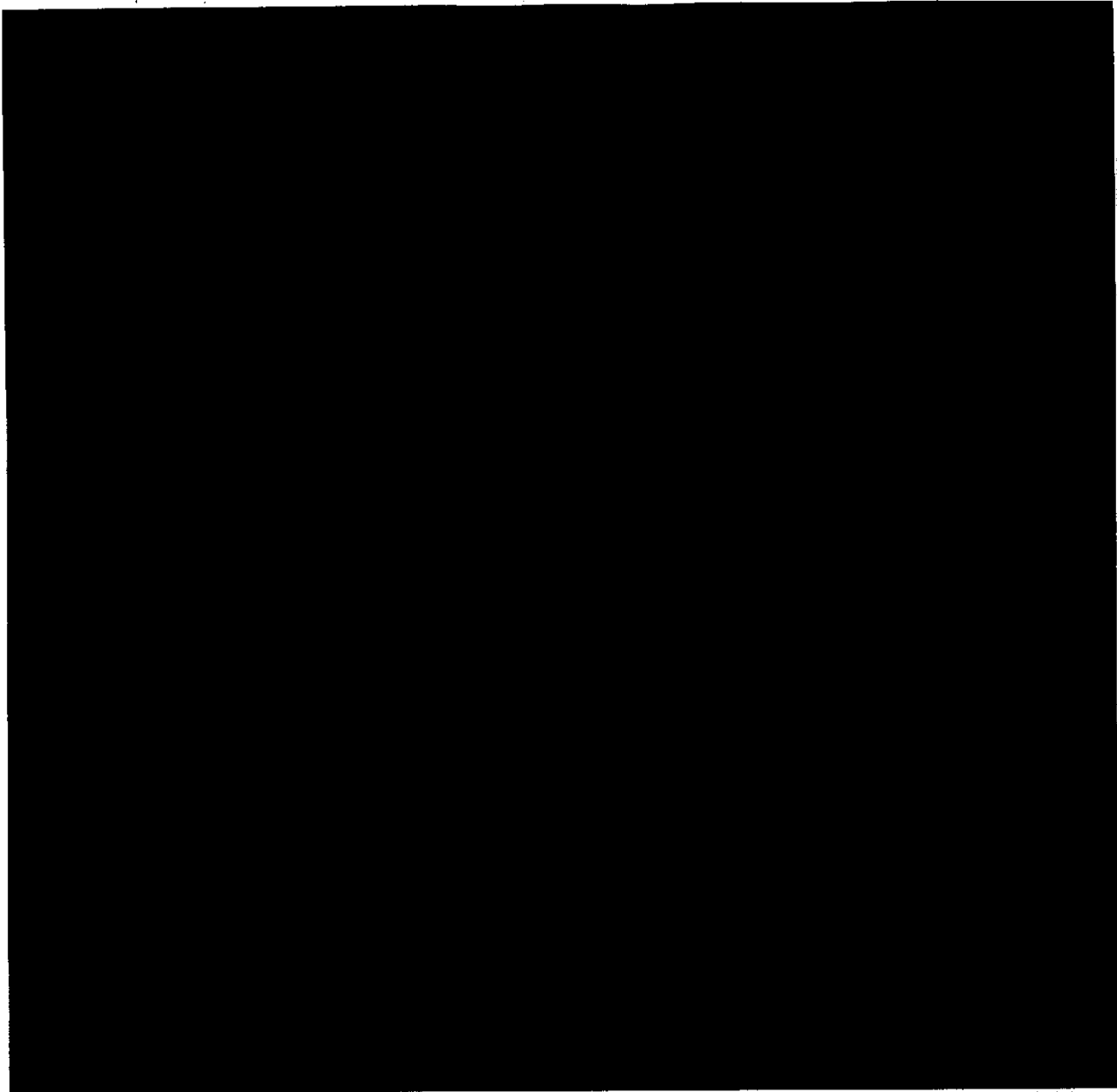
52-2

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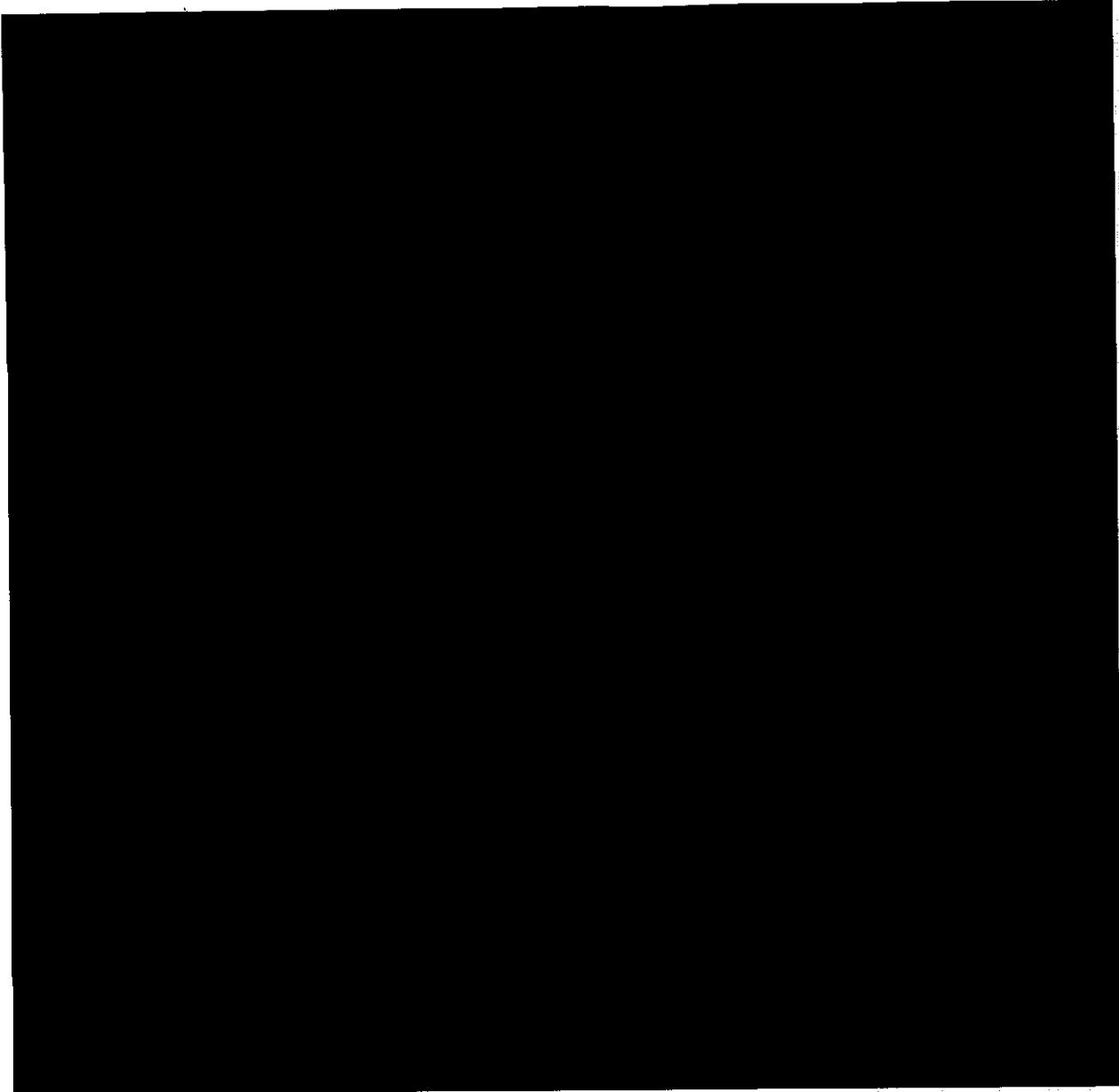
52-2

2#8p17



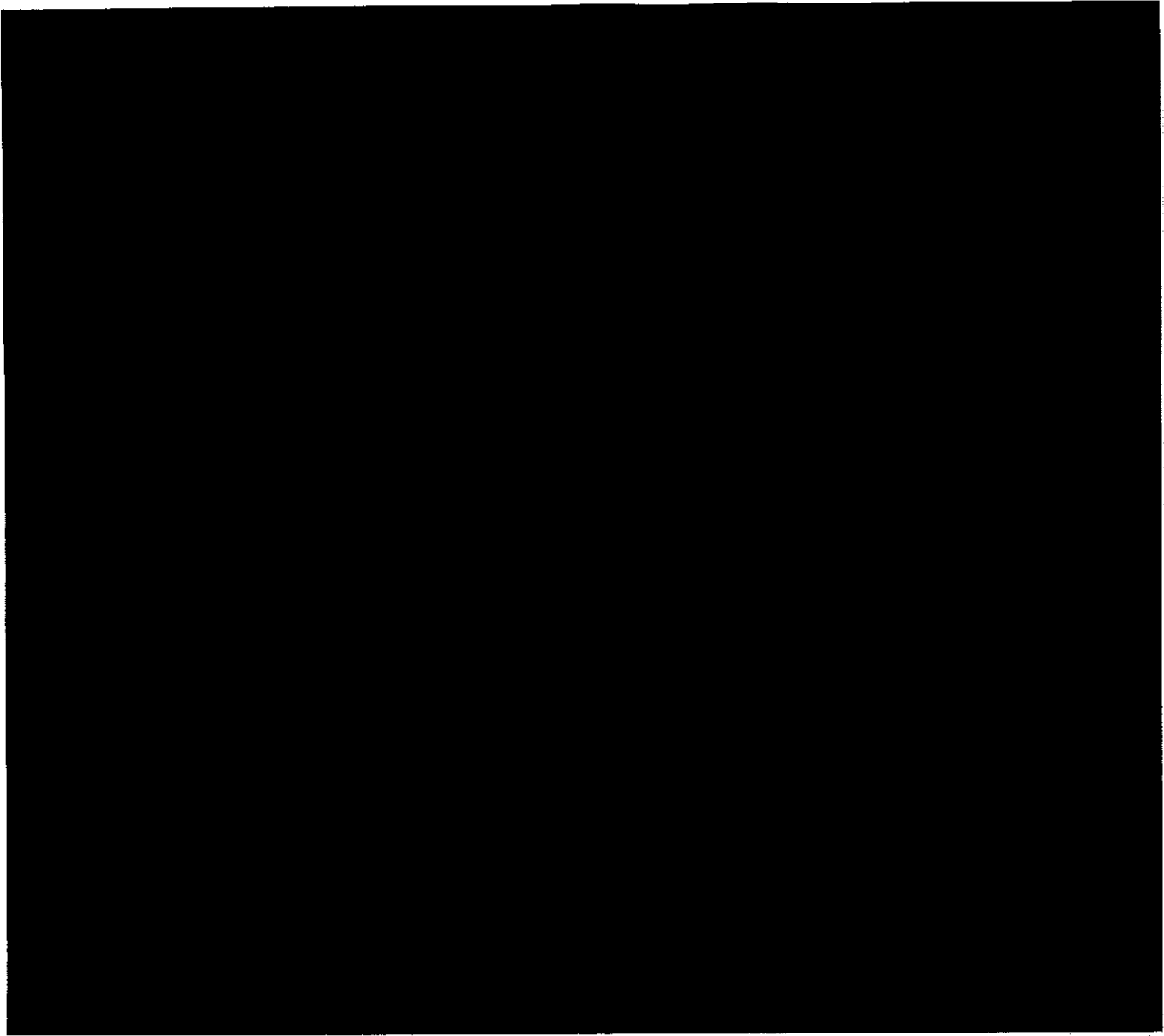
52-2

2#8p18



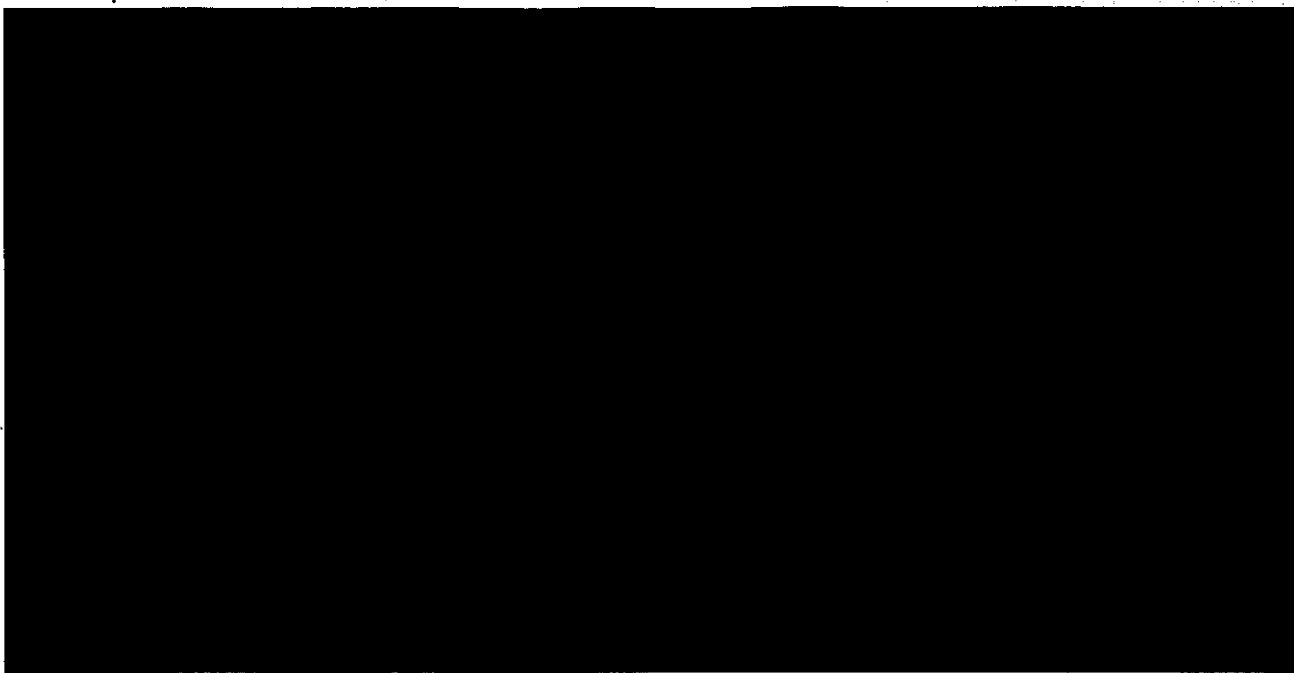
S2-2

2#8, 19

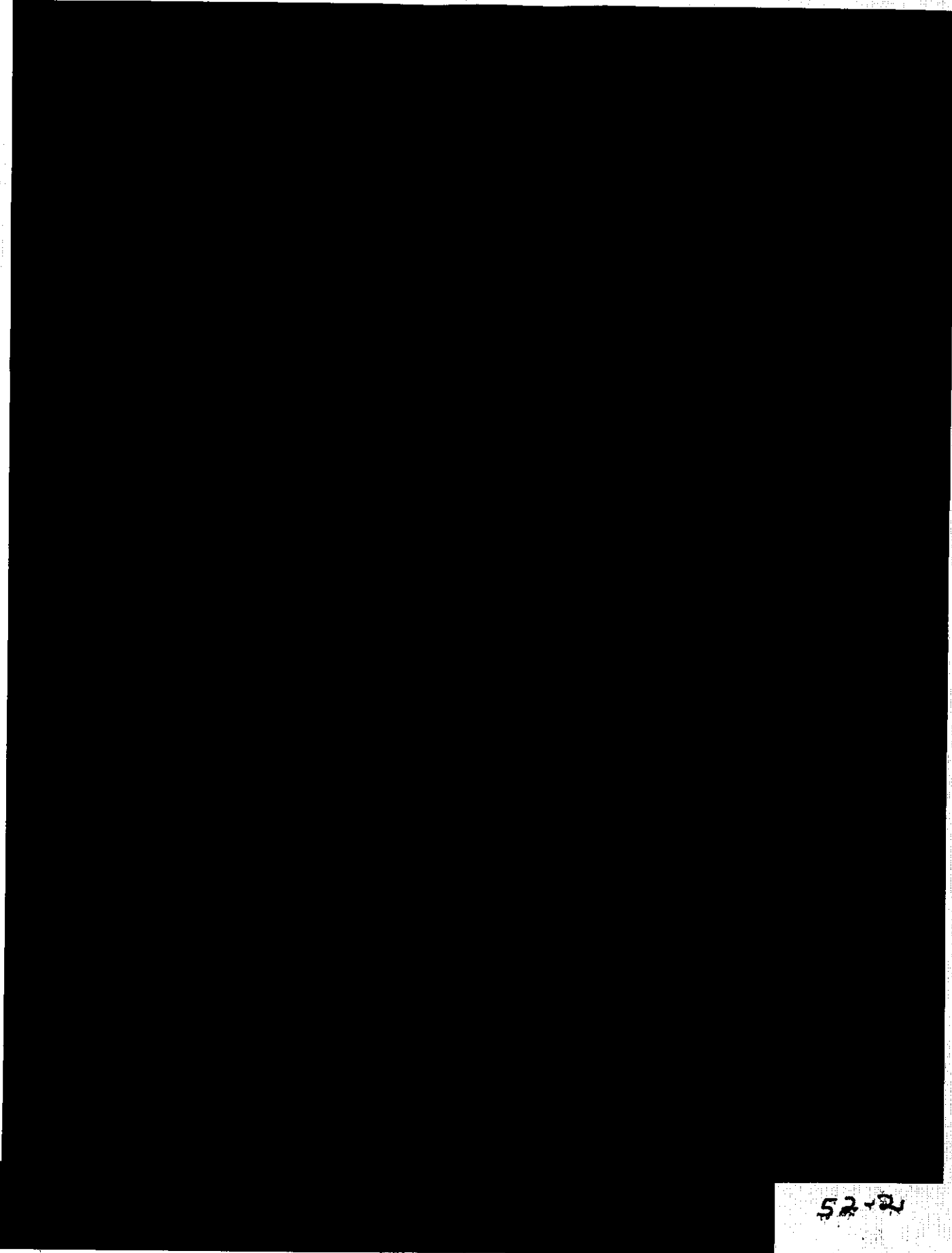


52-2

27# 8p 30

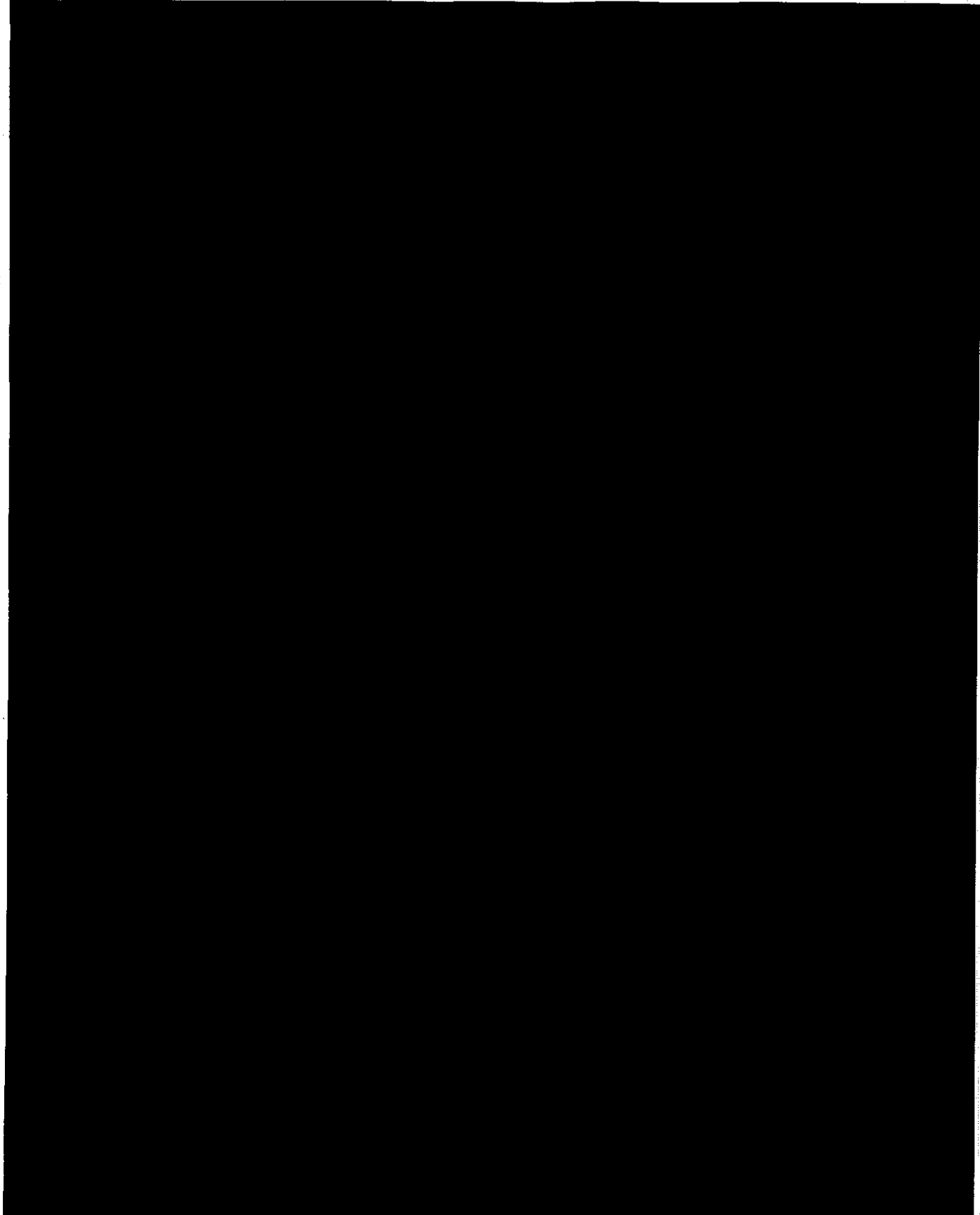


52-2

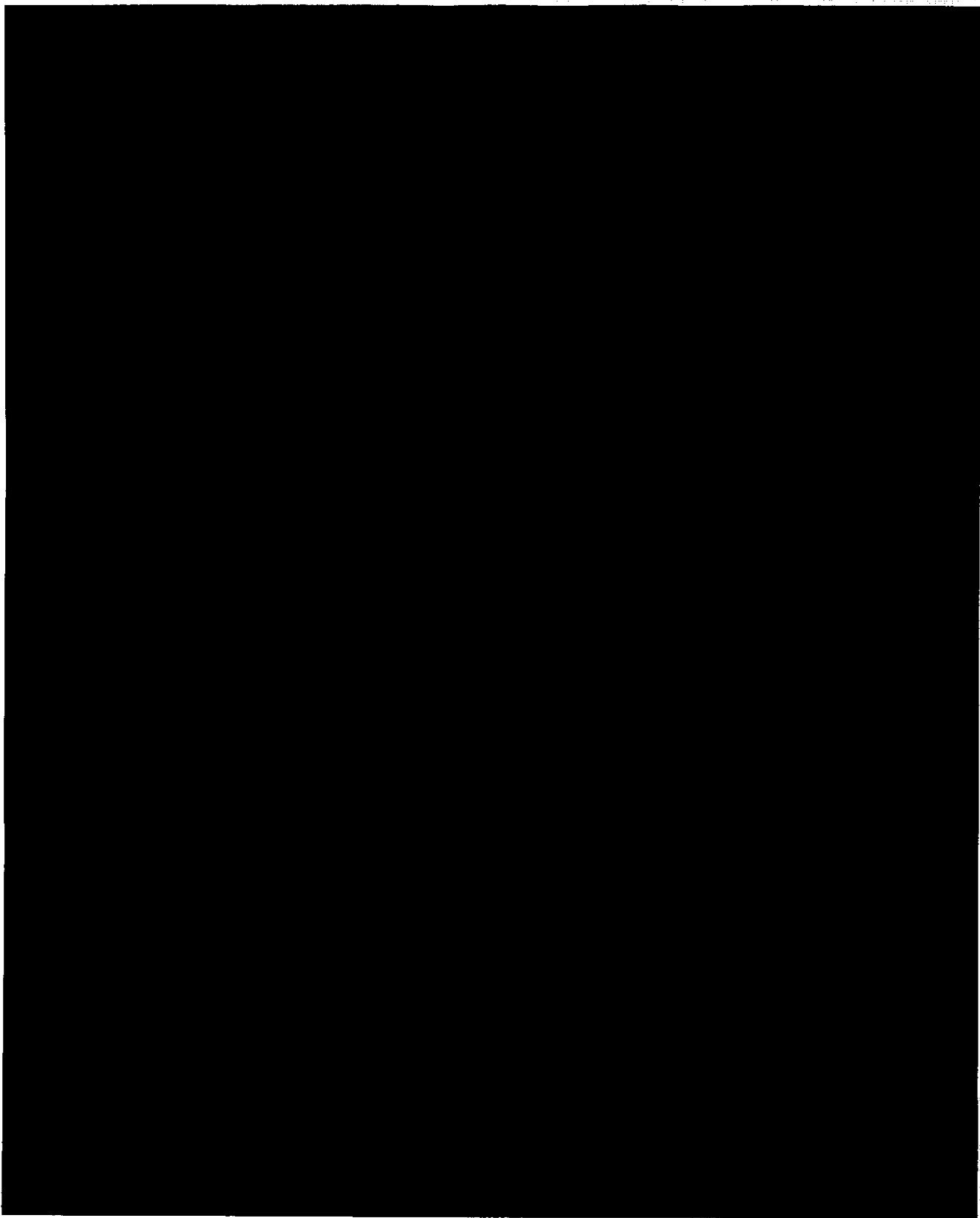


52-21

2# 8-22

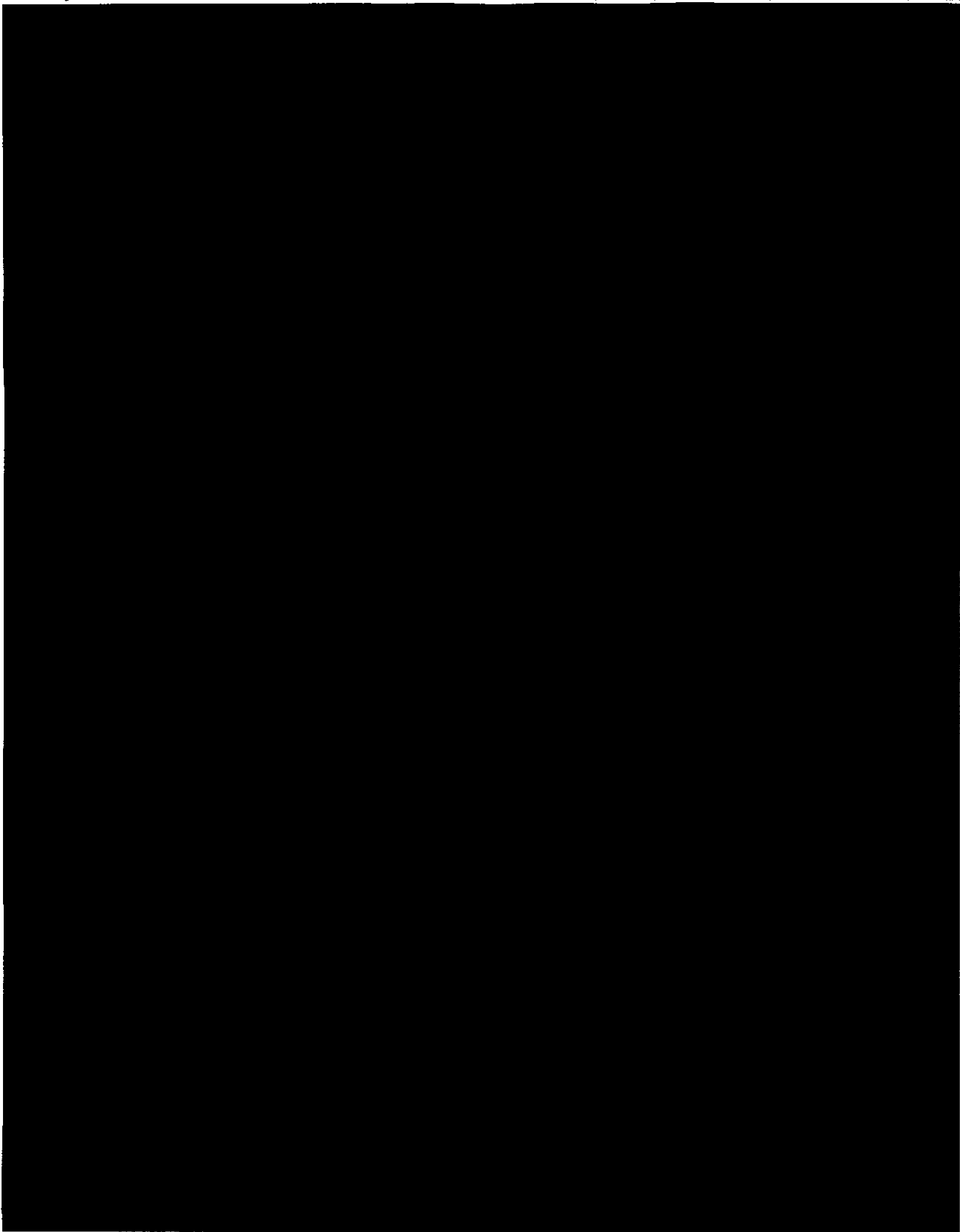


52-2



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2#8 p24



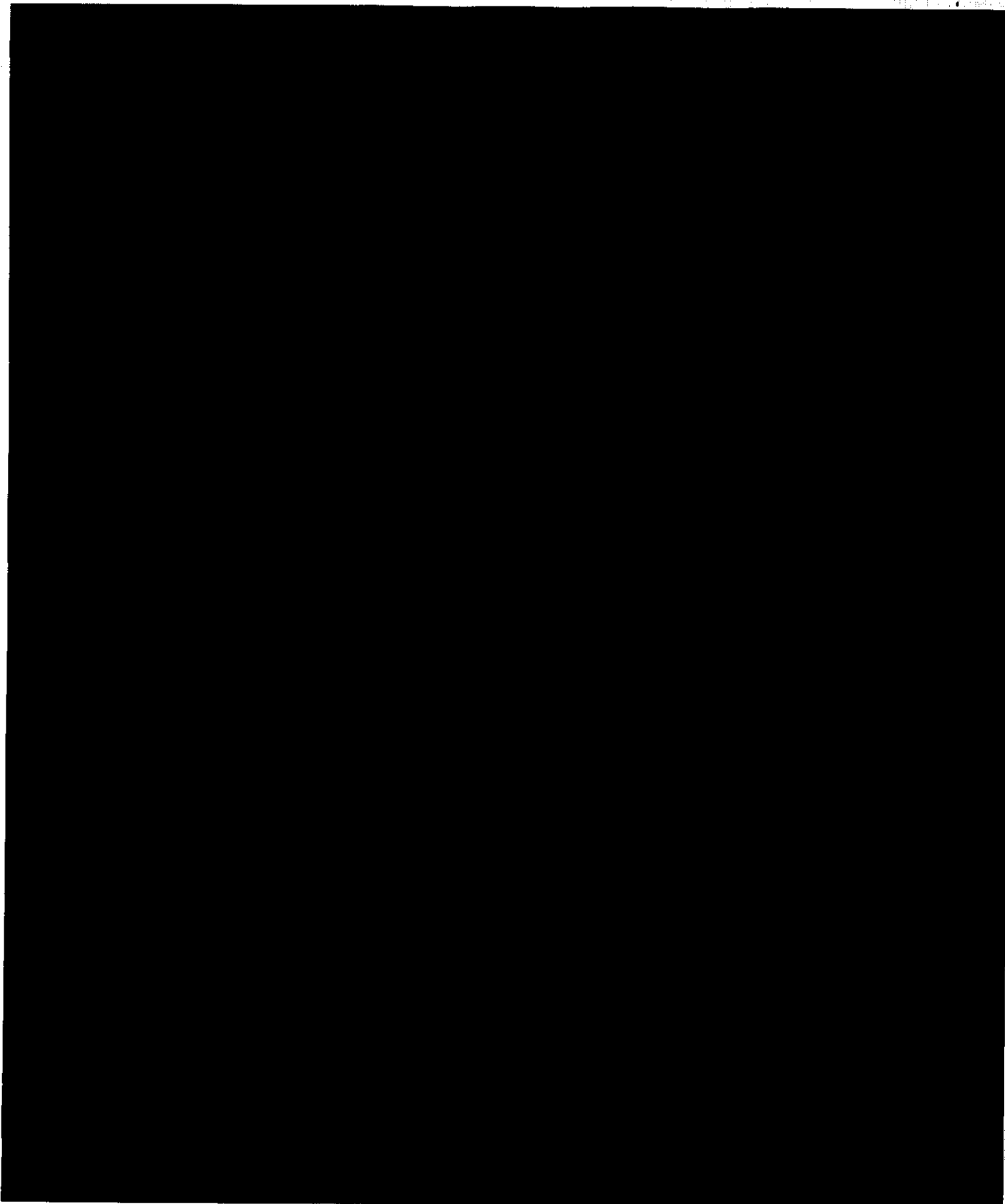
52-2

2# 8 p 25.



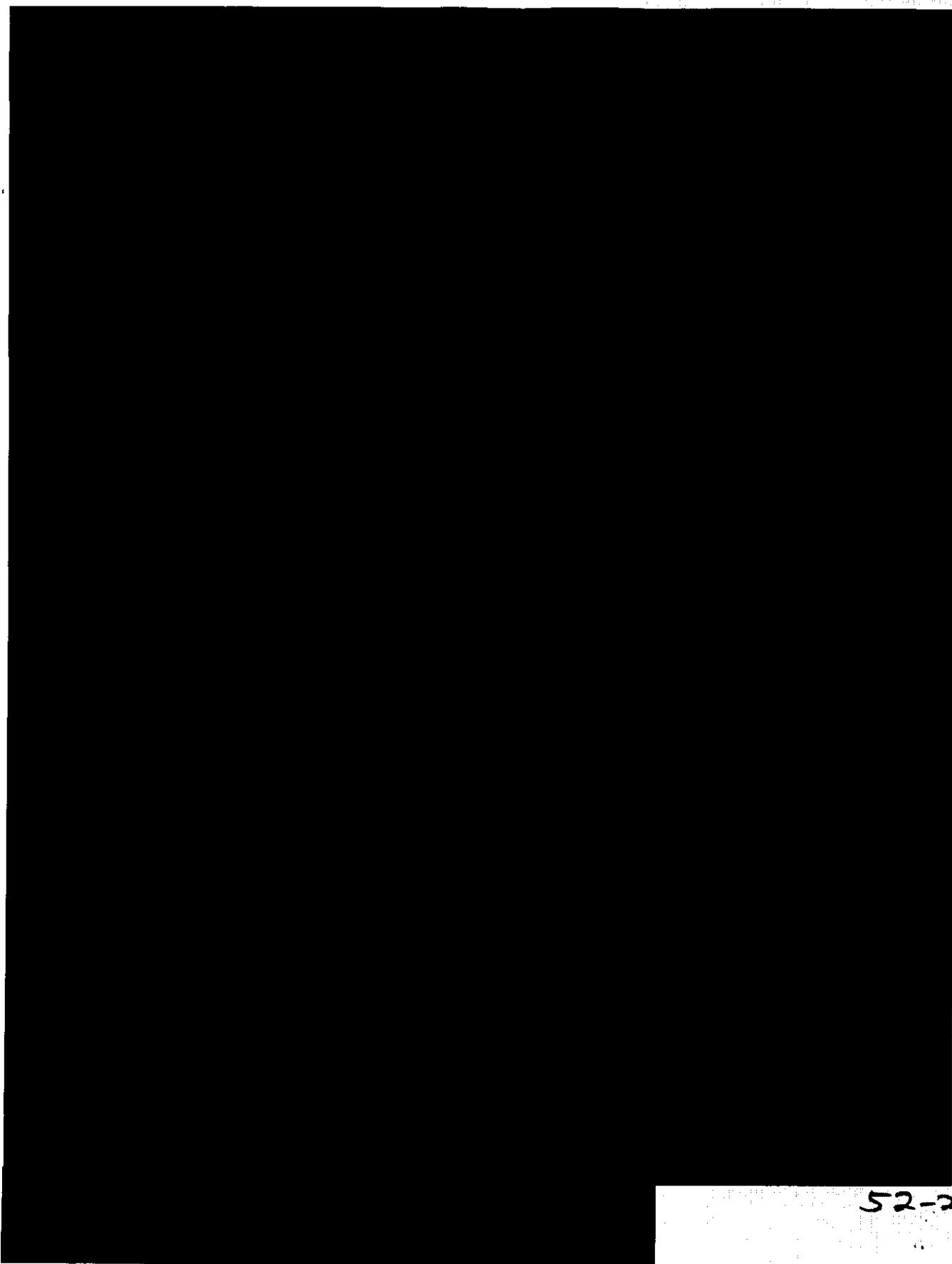
52-2

2#8026

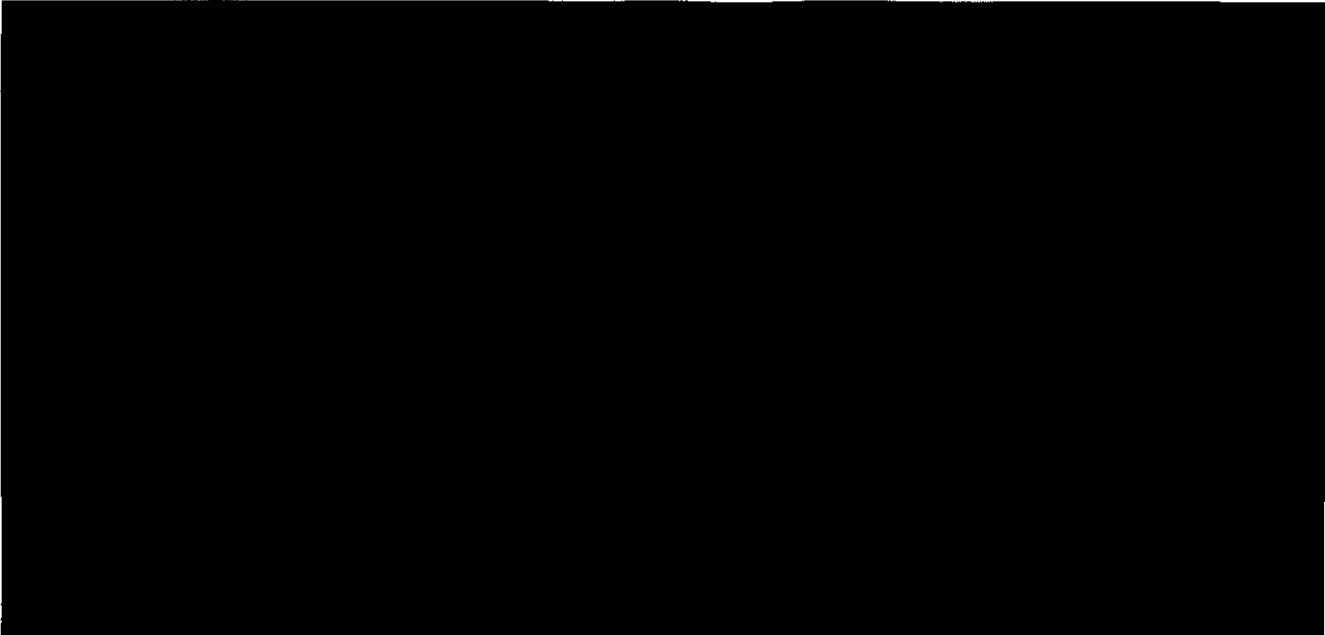


52-2

2# 8.27



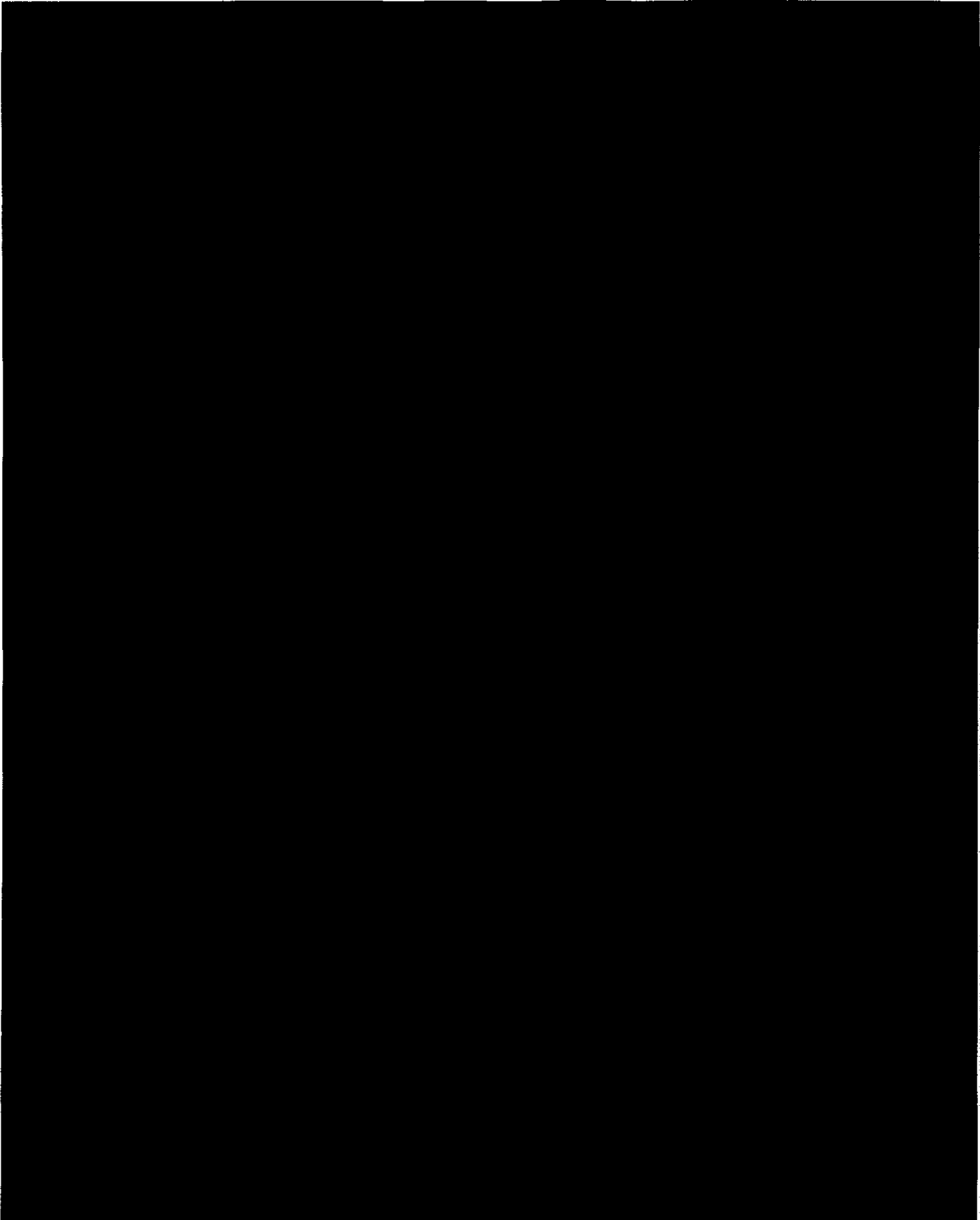
52-2



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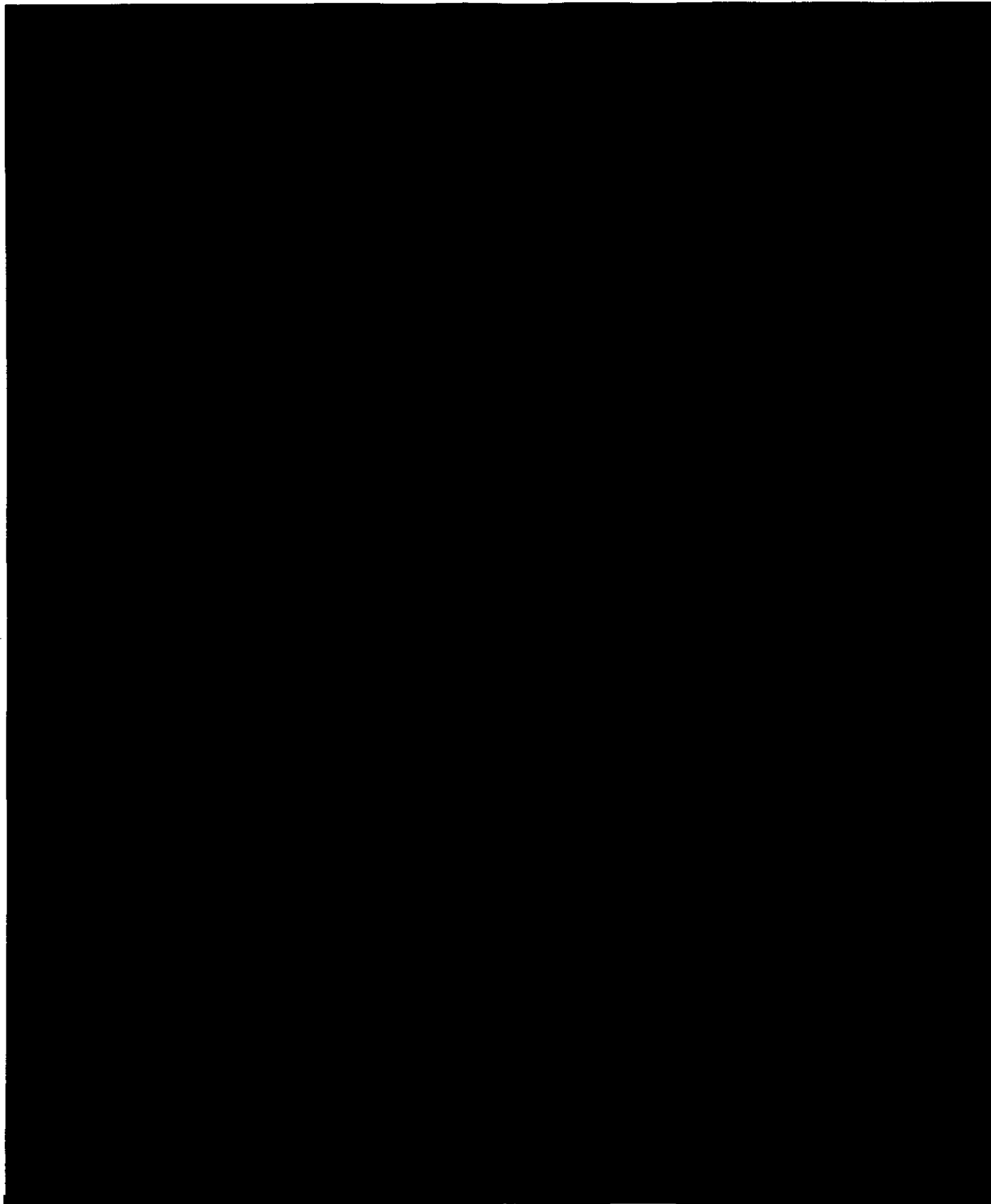
2#8 p29



Sunc:

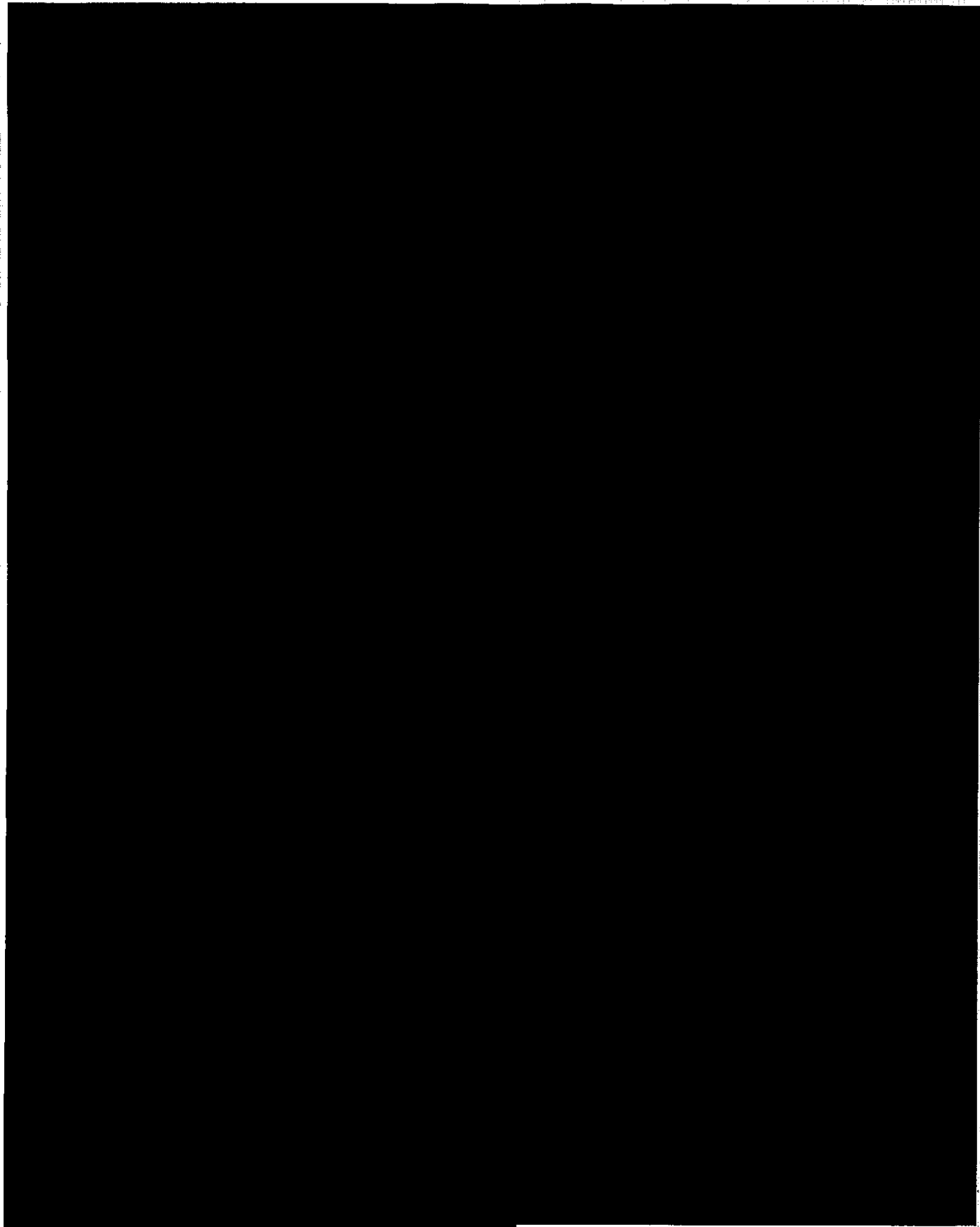
CONFIDENTIAL- FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 2, ITEM NO. 8

2 # 8 p30..



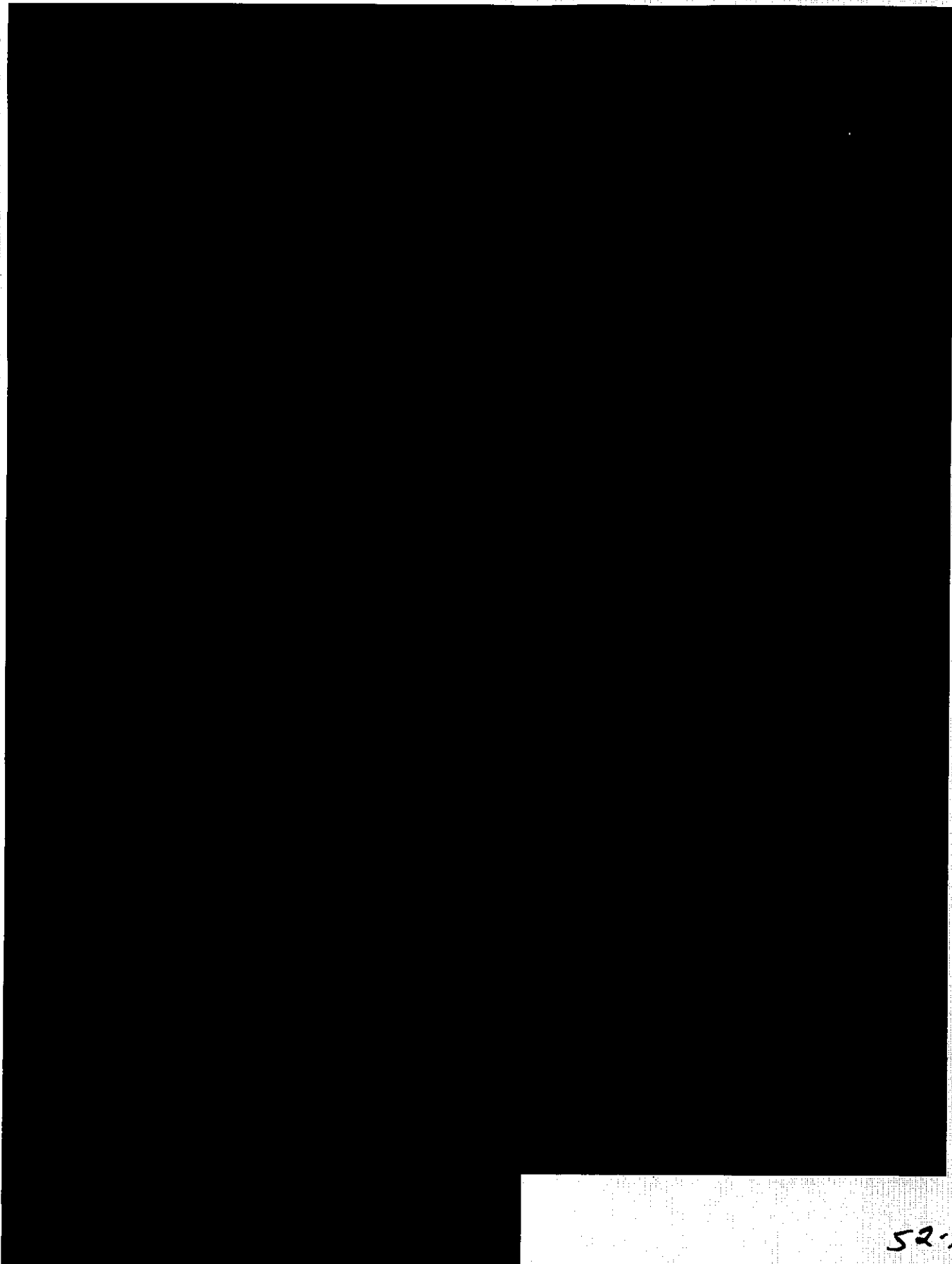
52-3

2#8p31

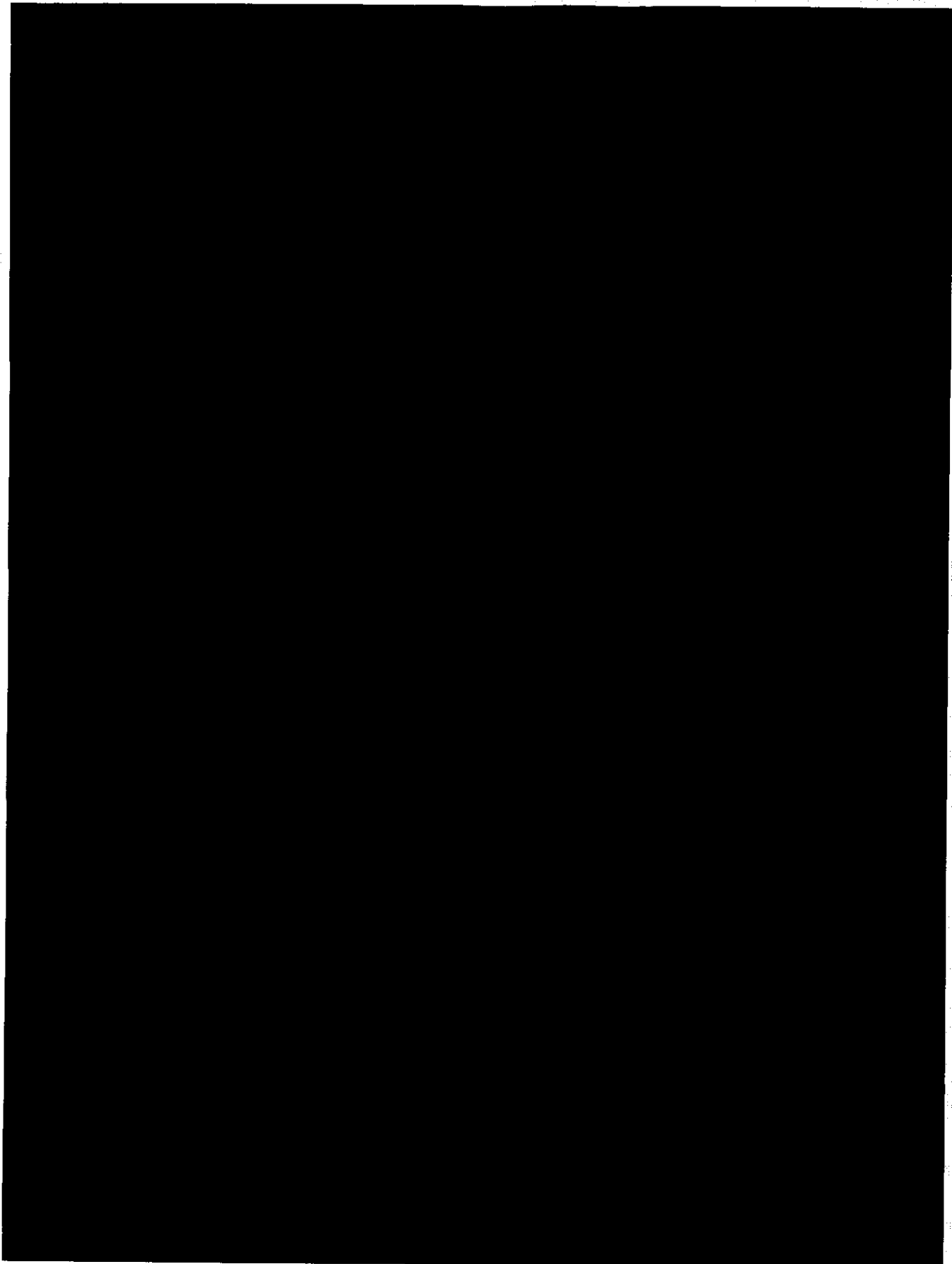


52-3

2#8037



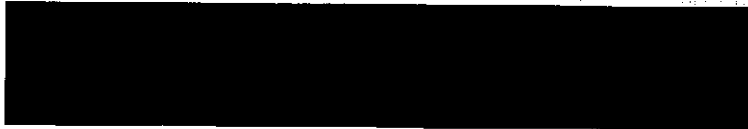
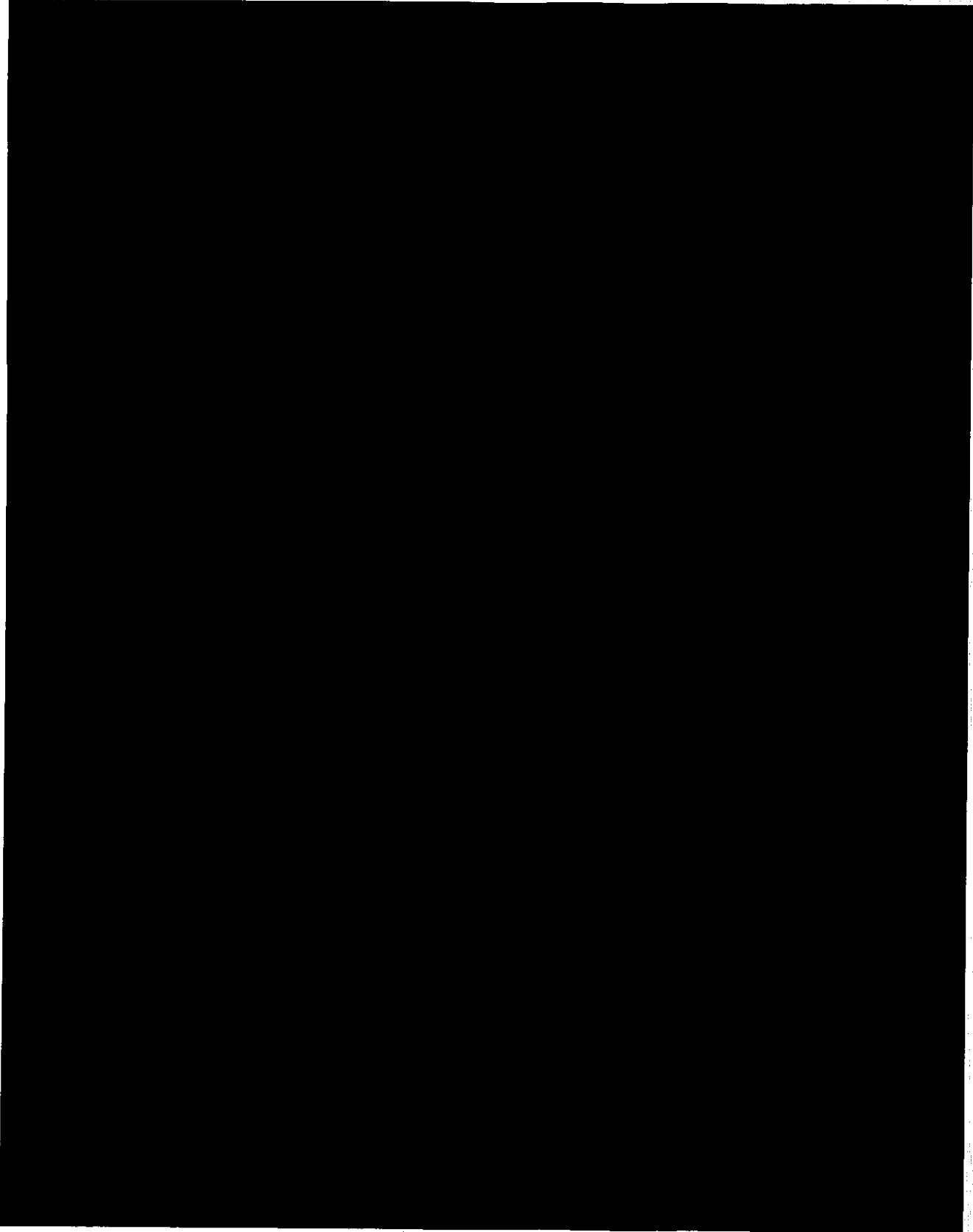
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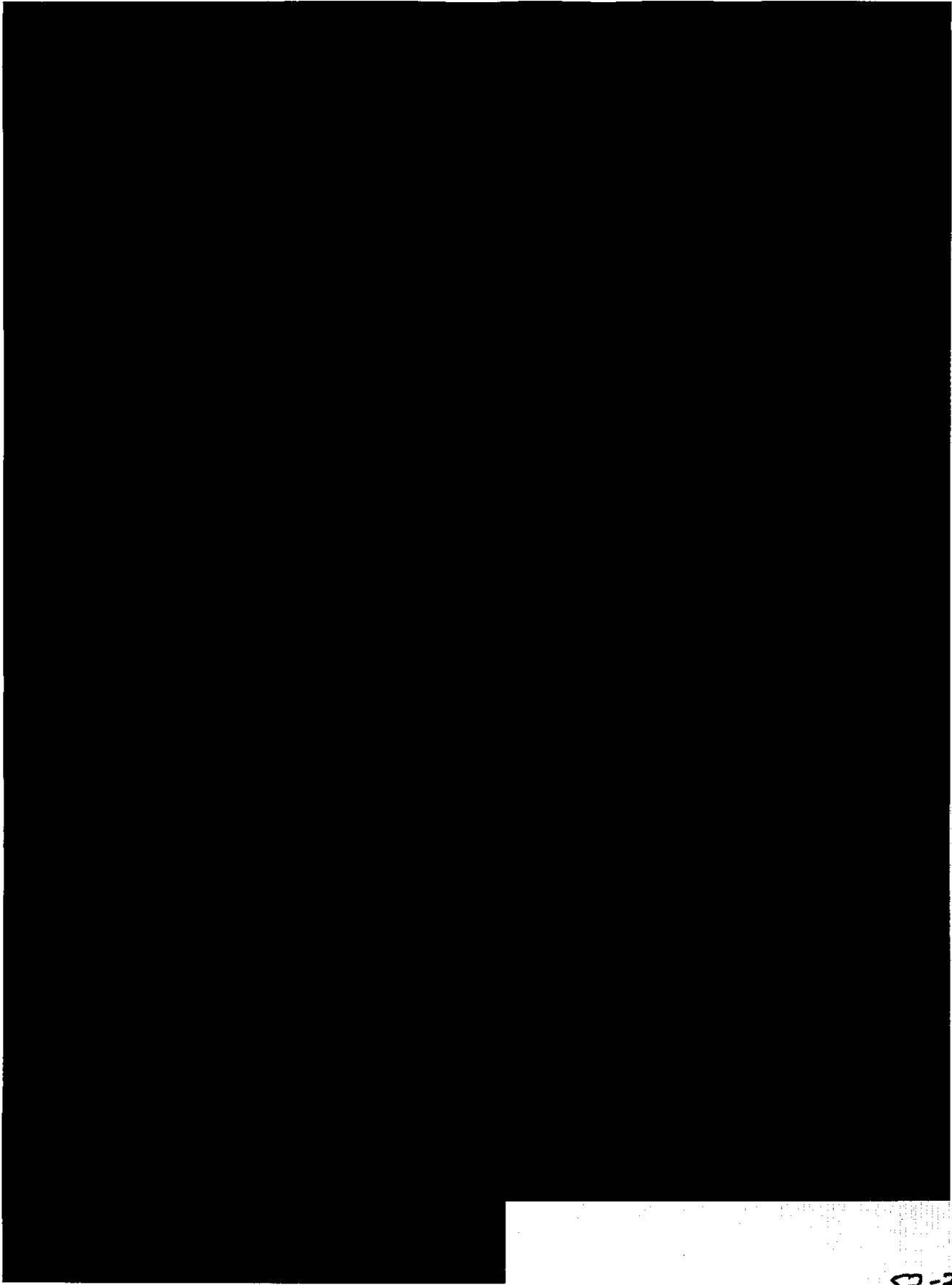
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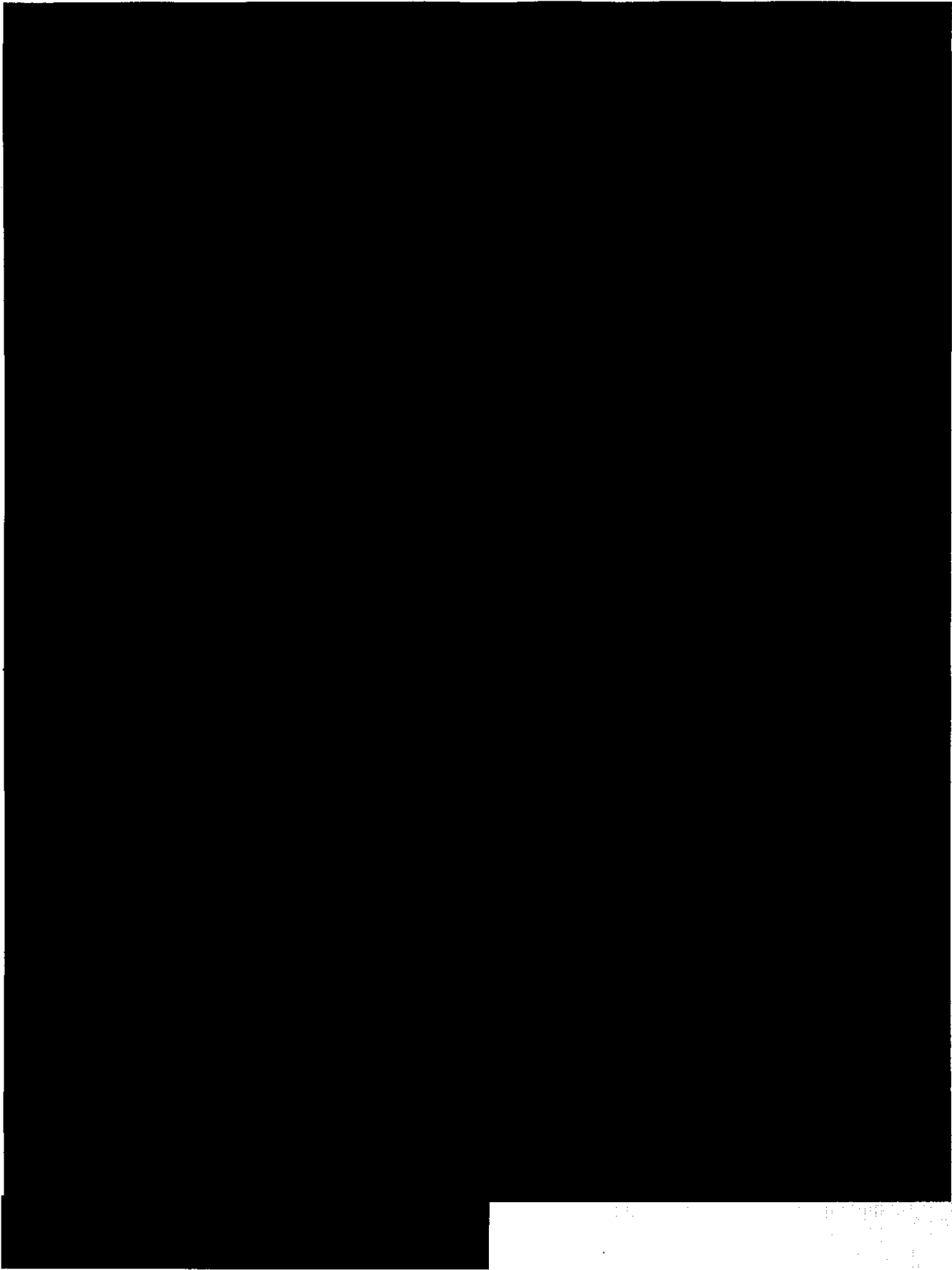
52-3

248-35



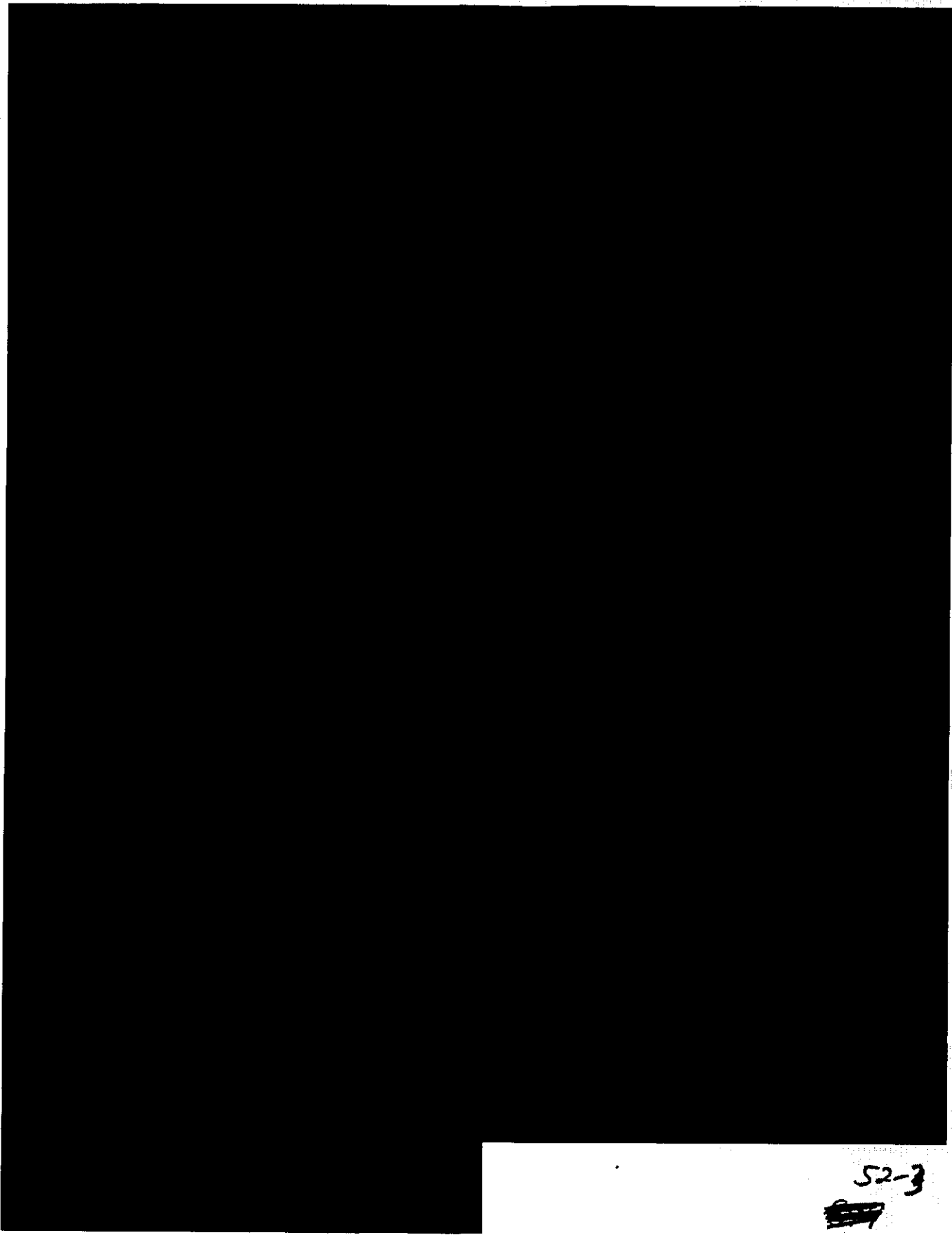
52-3

2# 803



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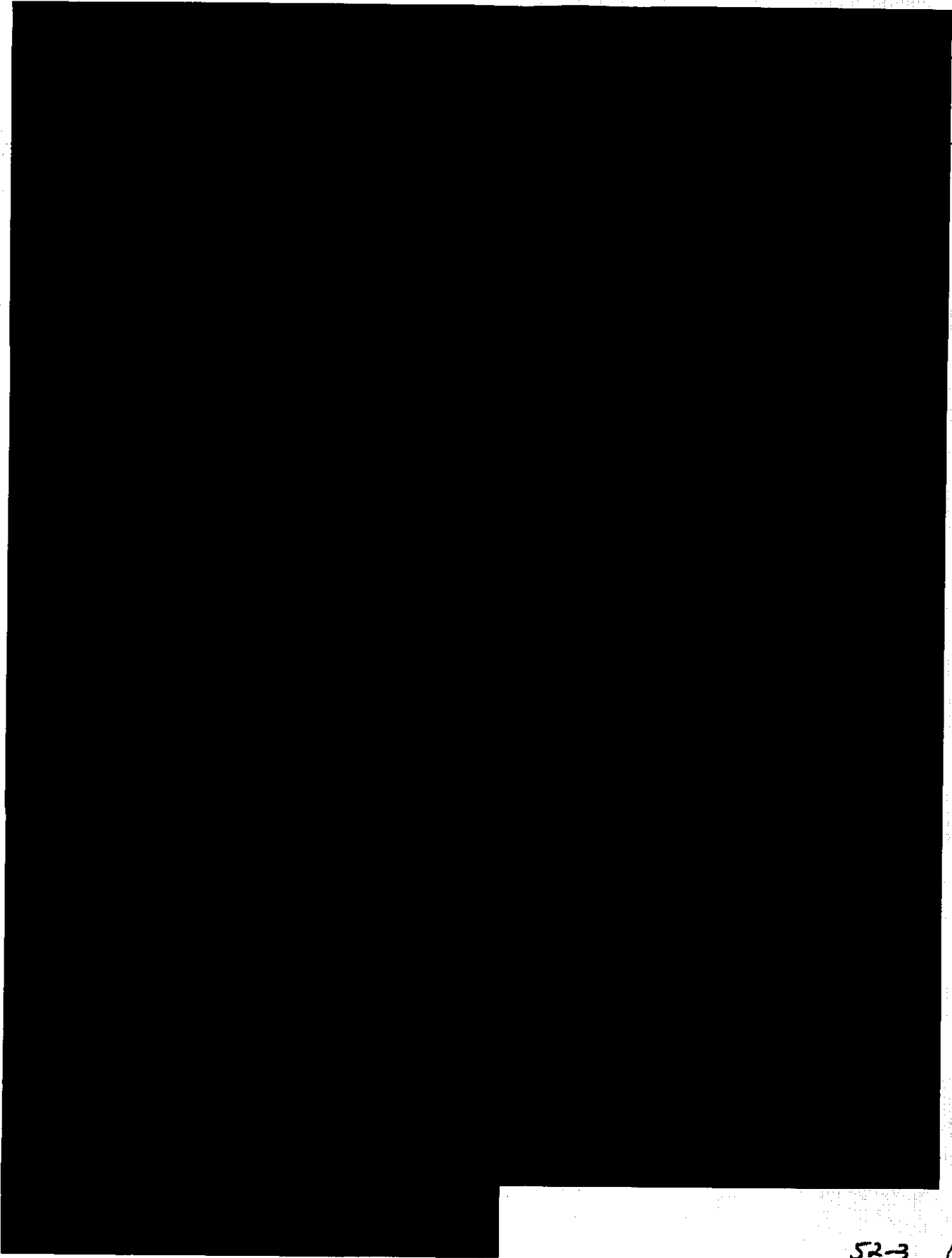
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52-3
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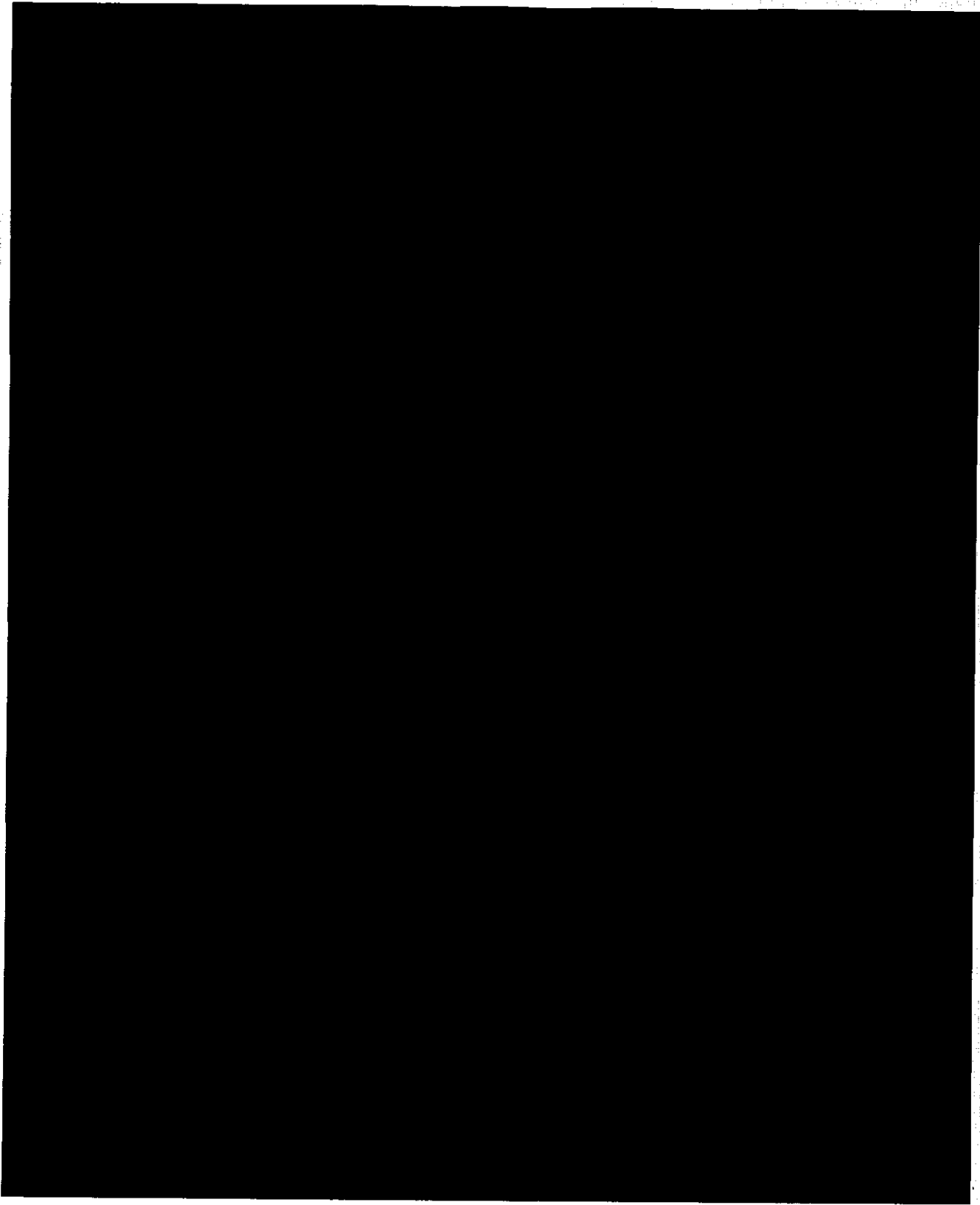
CONFIDENTIAL- FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 2, ITEM NO. 8

248550



52-3

24 8 09



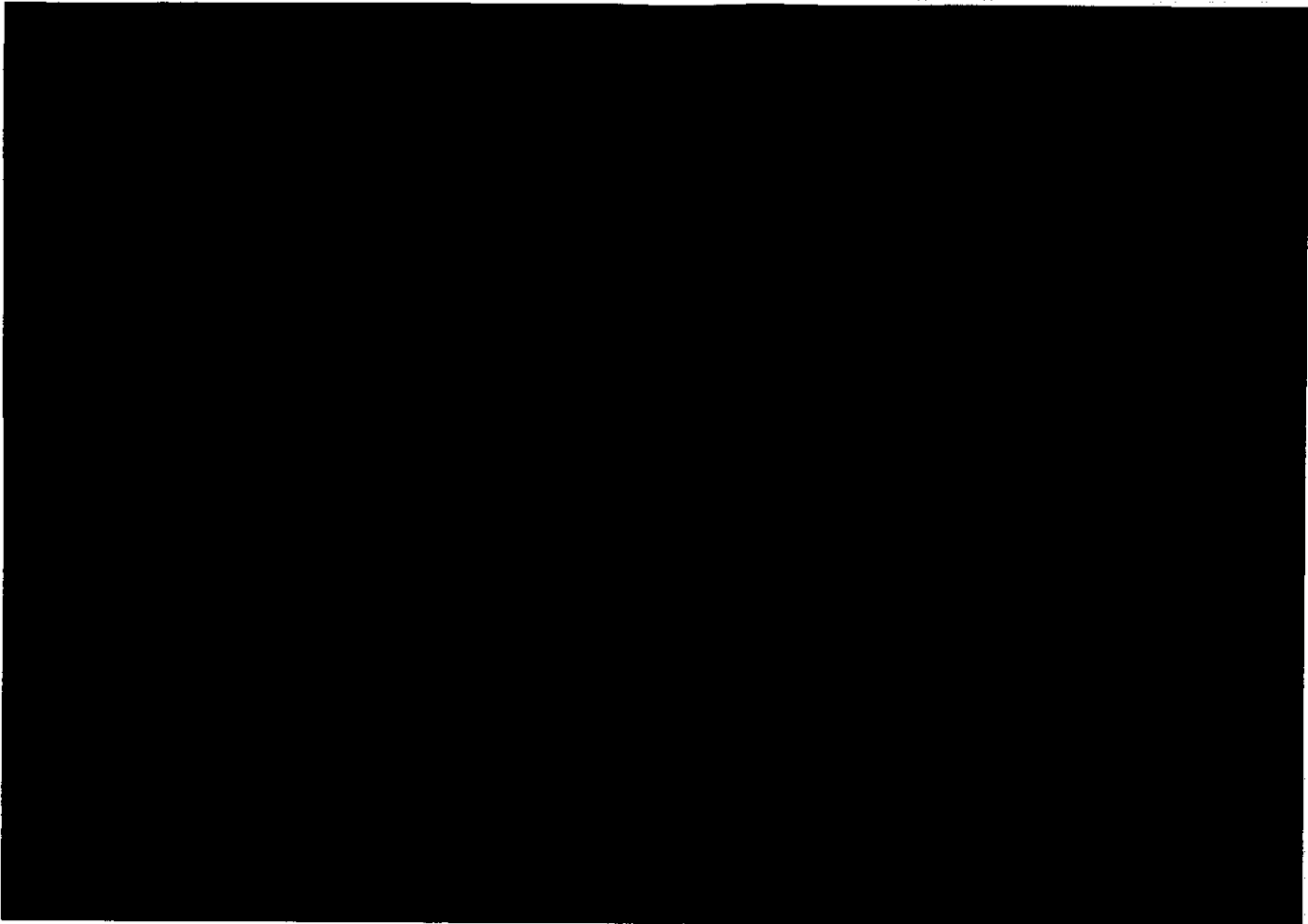
52-3

2#804



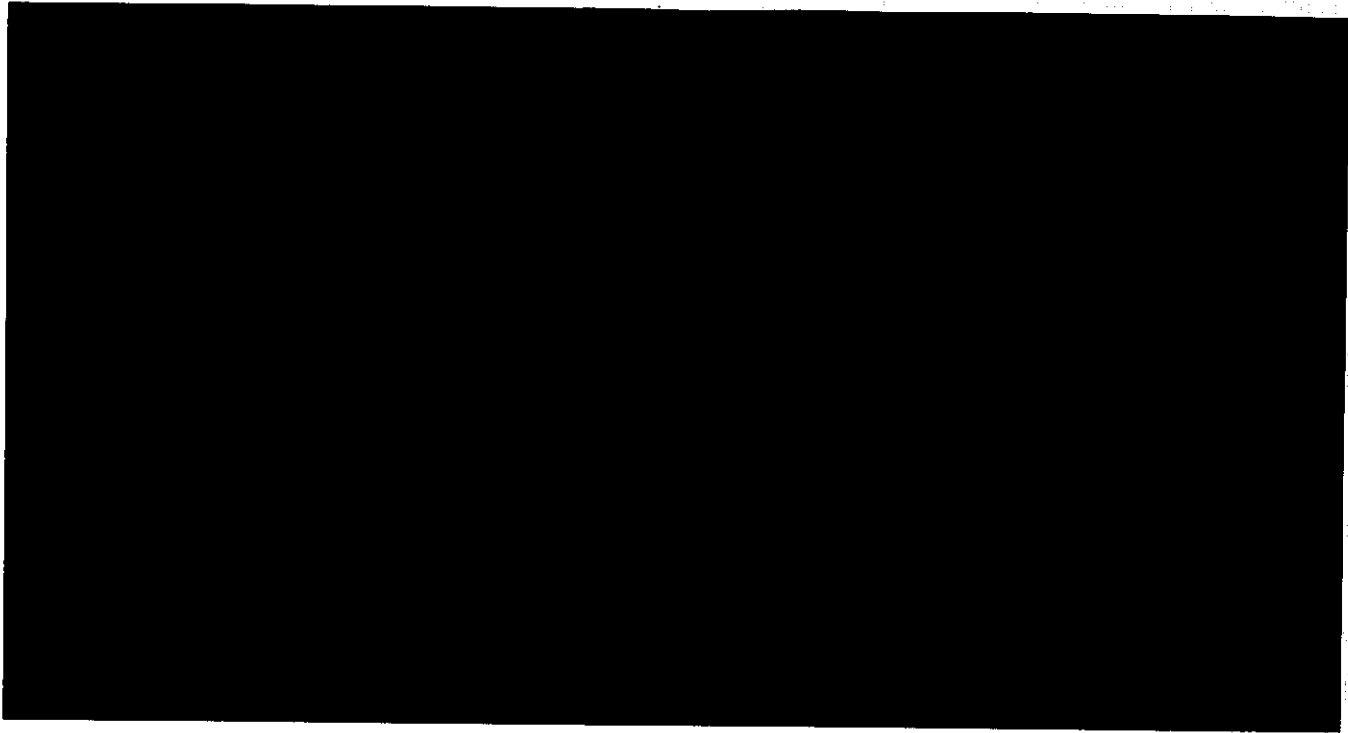
52-3

2#8091



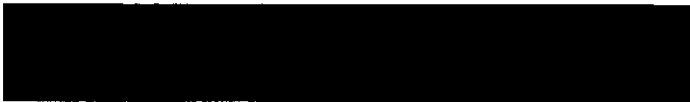
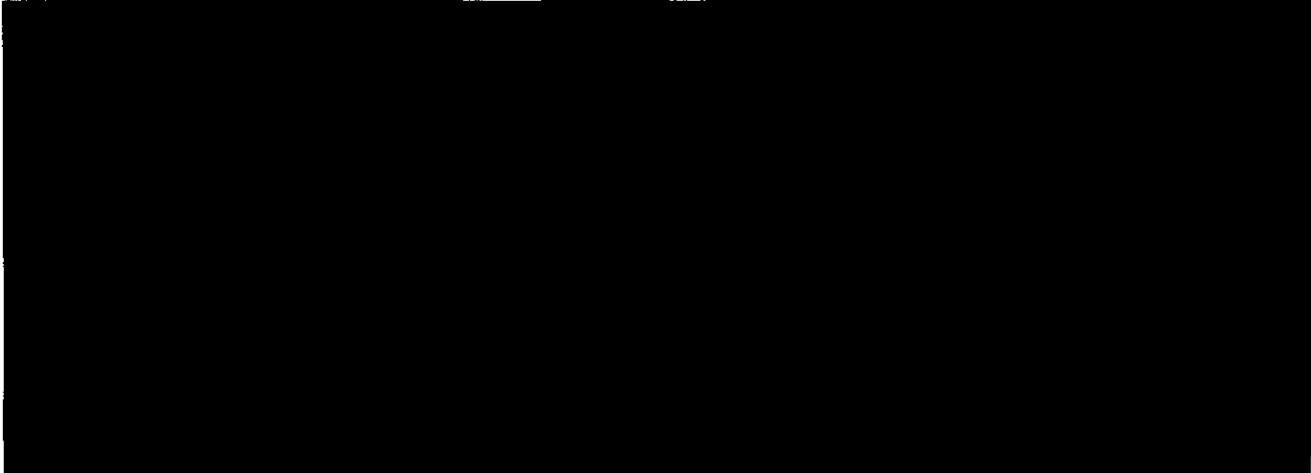
52-3

728-173



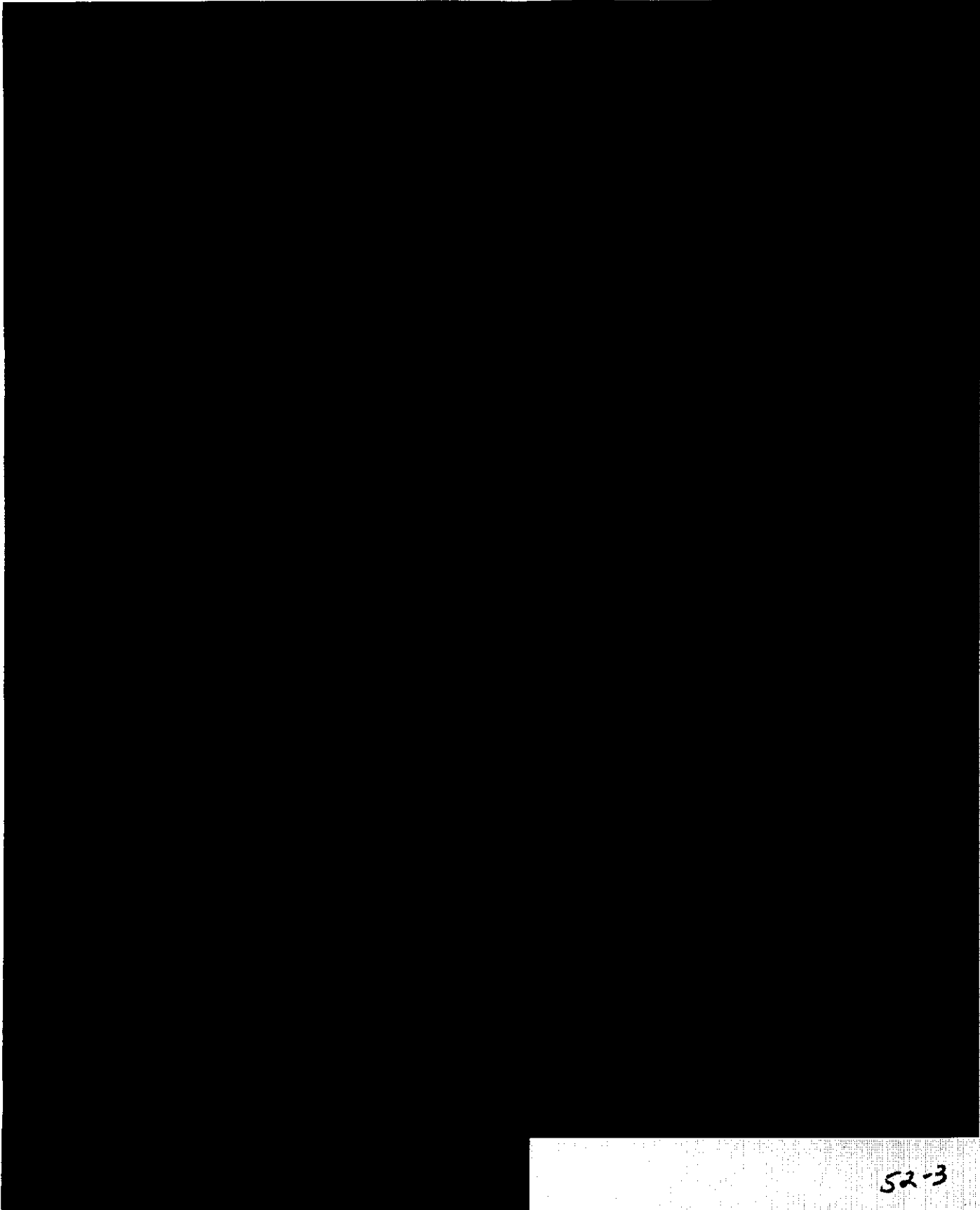
52-3

2# 8043 -

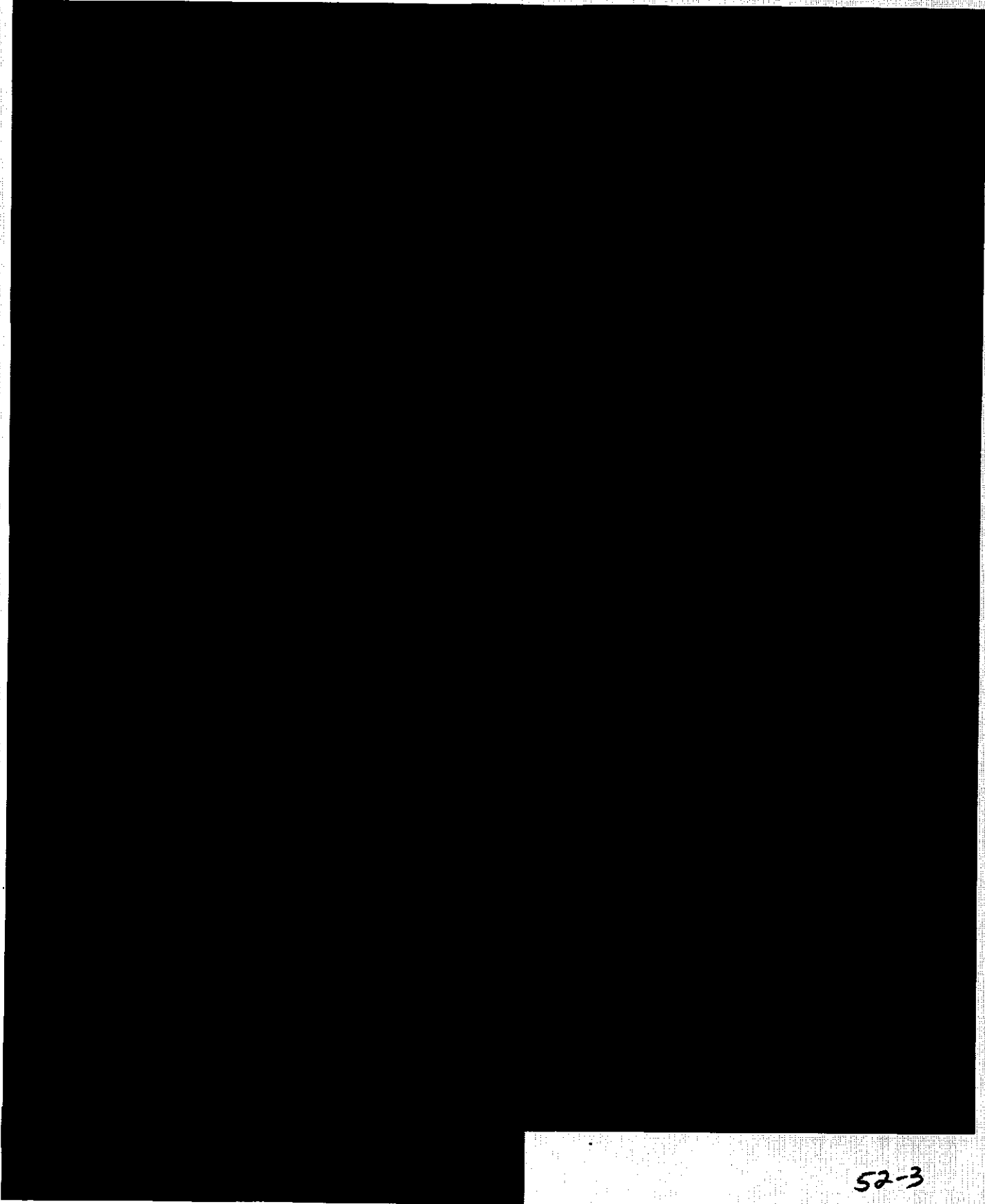


52-3

2#81044

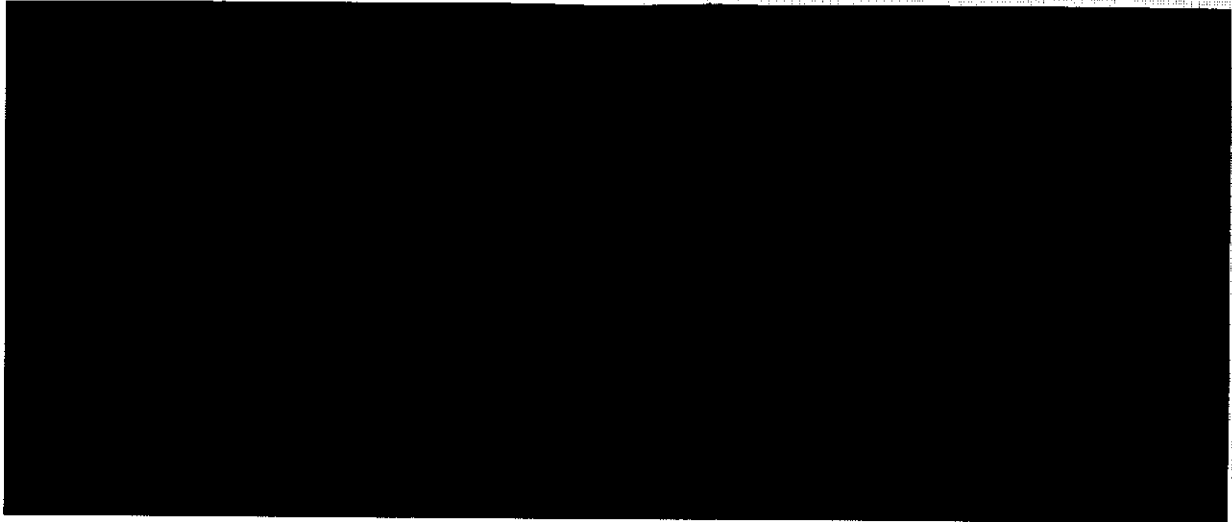


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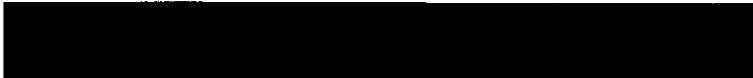
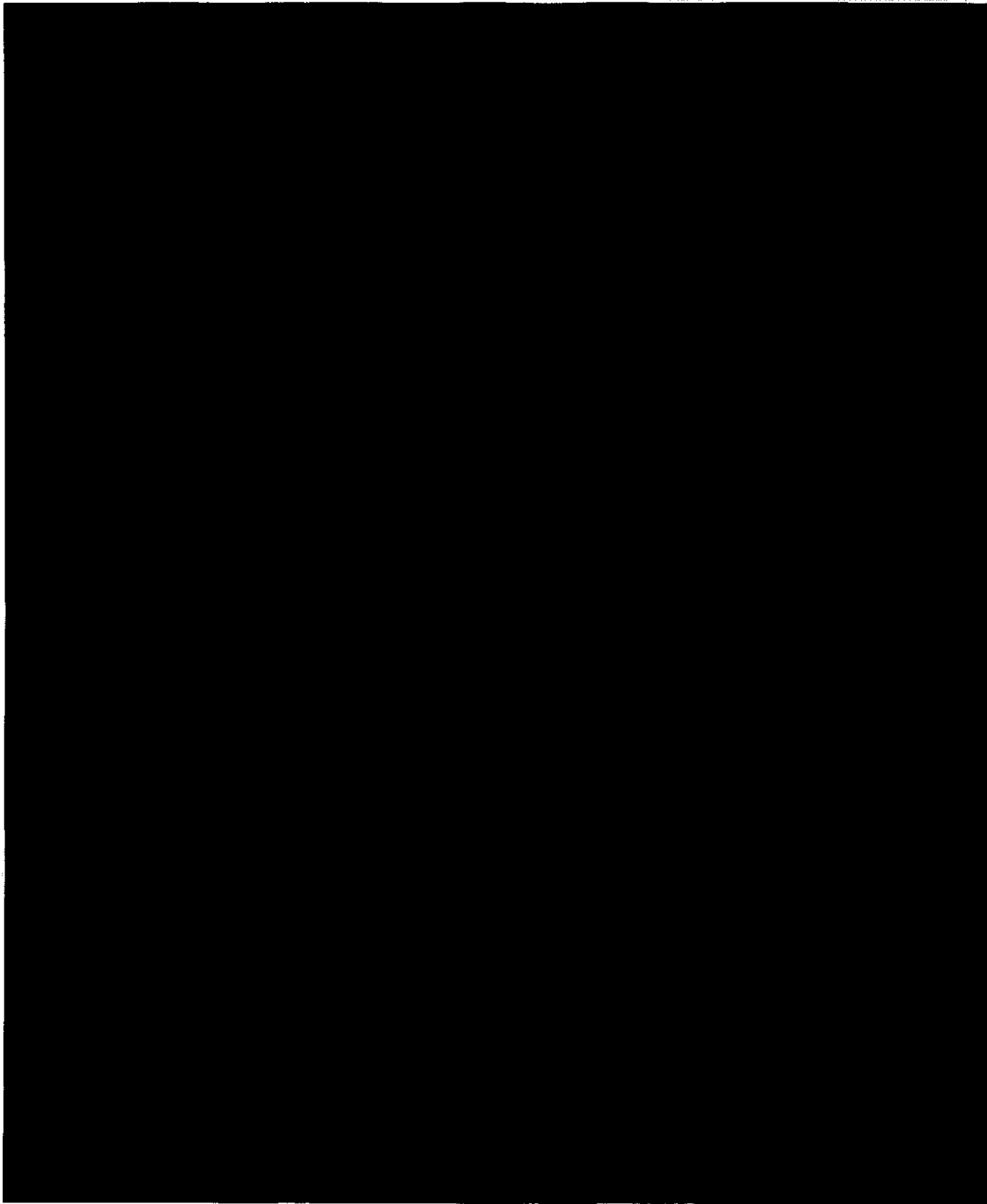
52-3

2# 8046

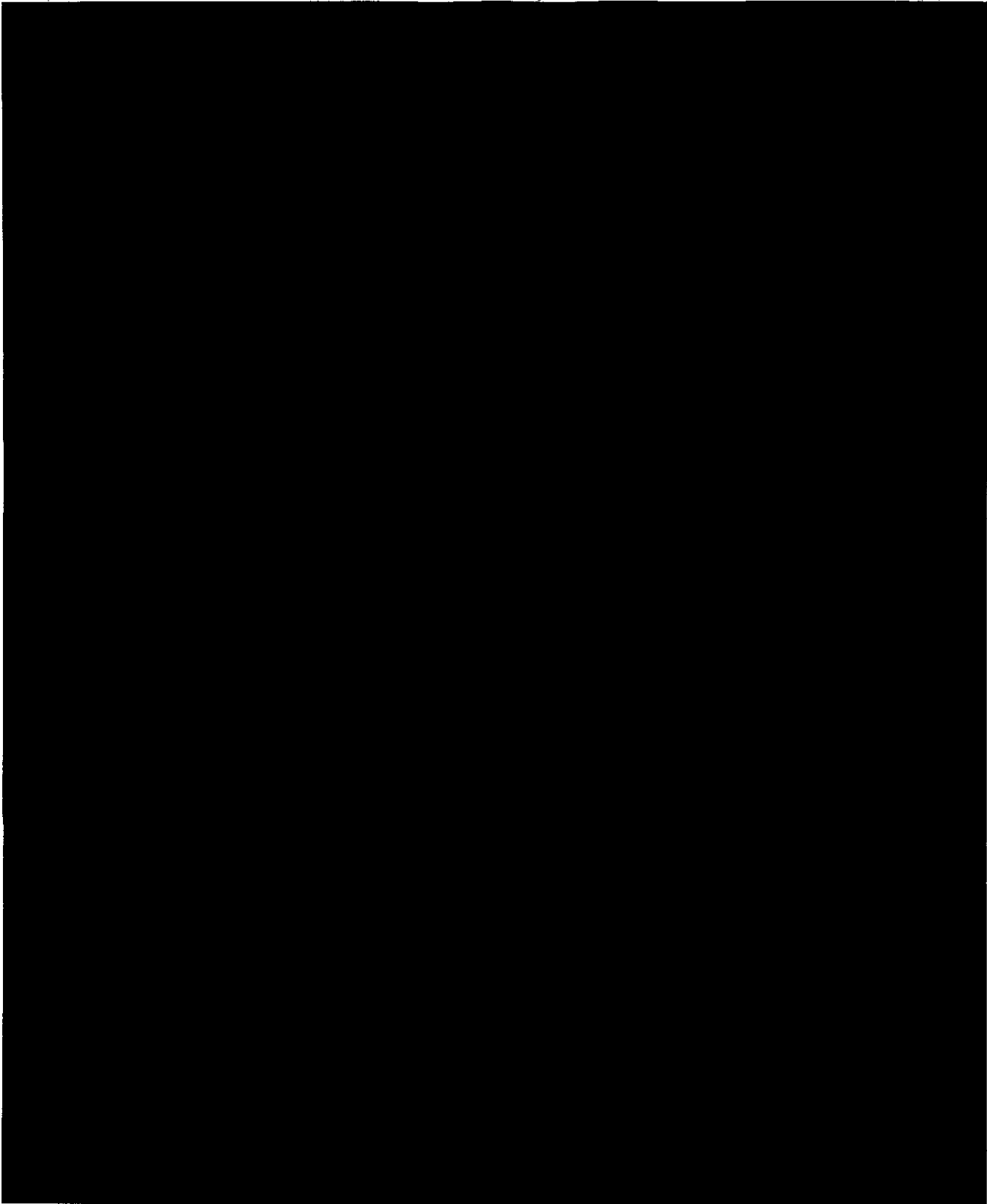


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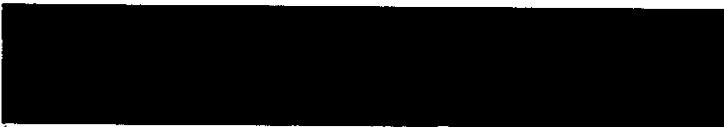
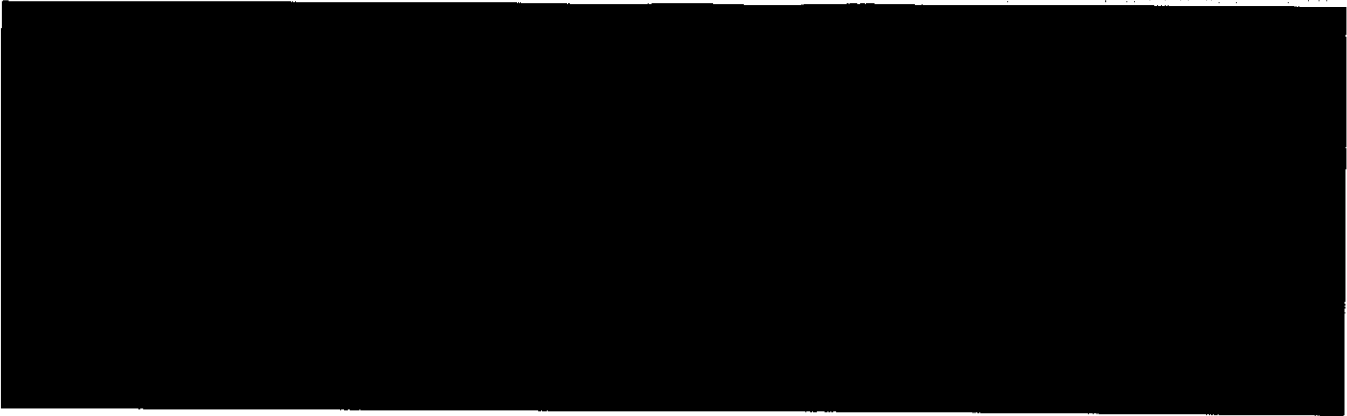


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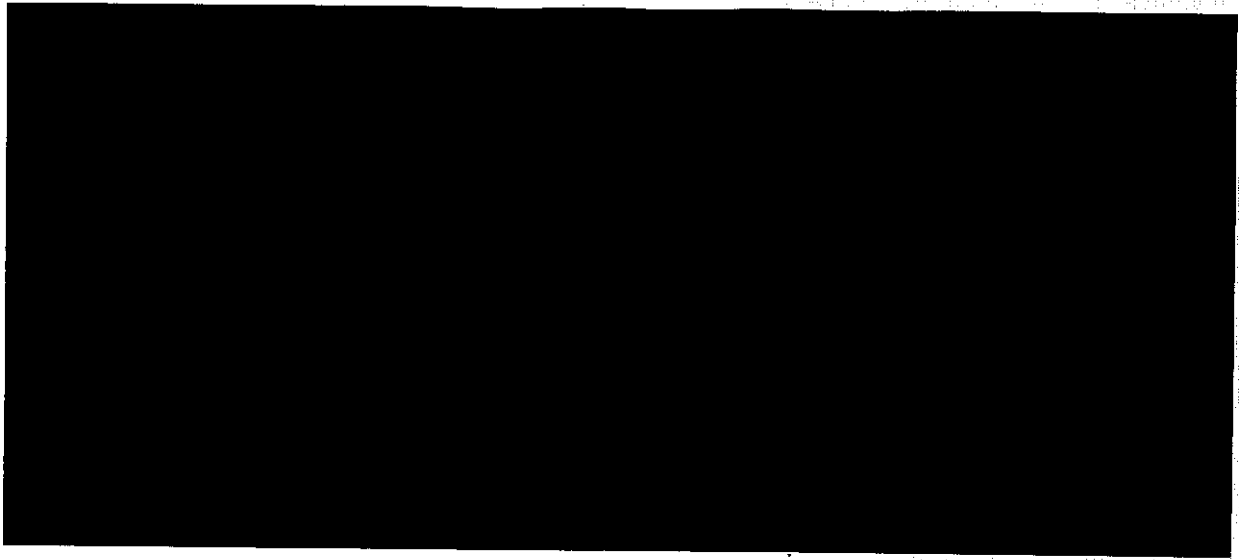
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2# 80491



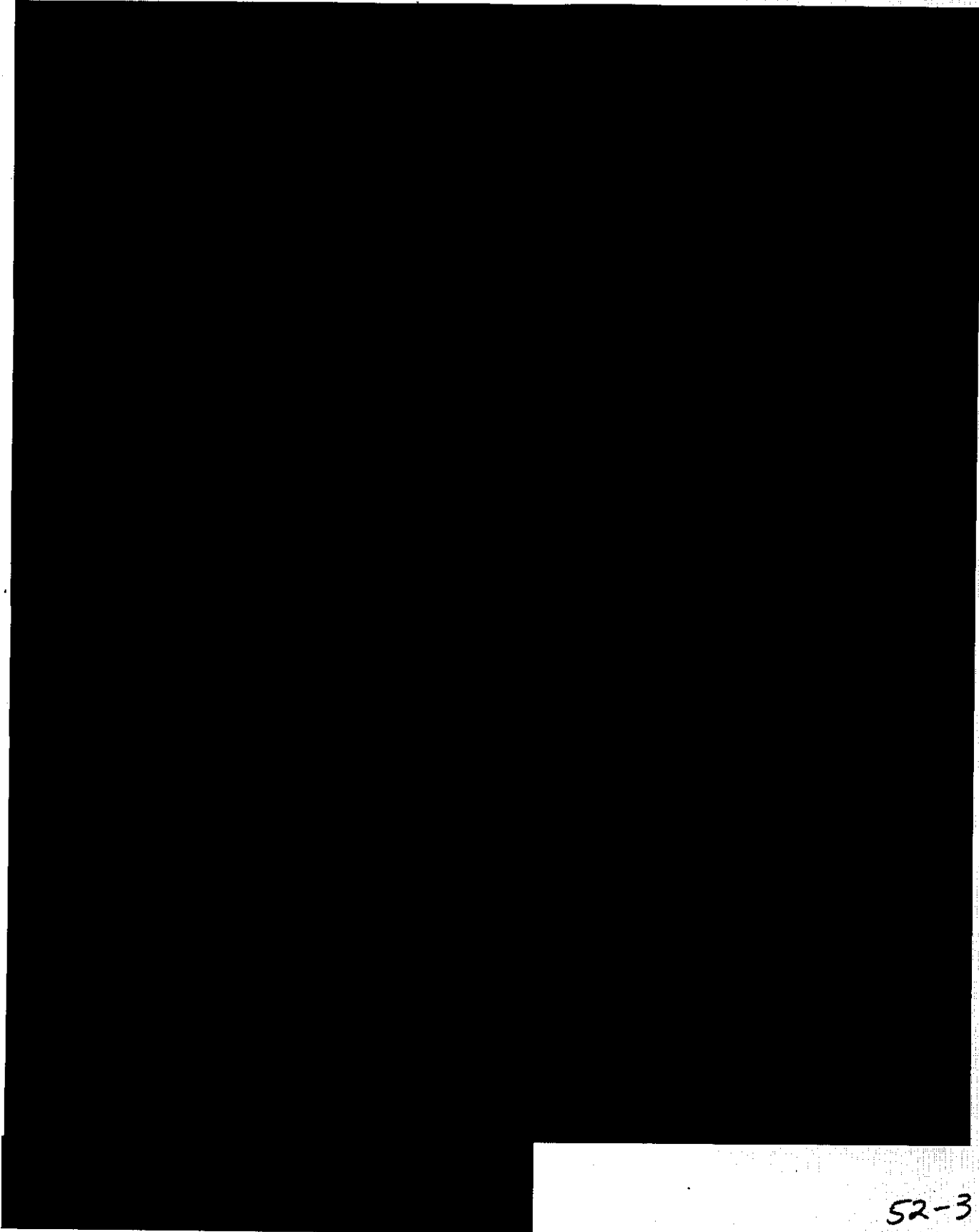
52-3

2#8050

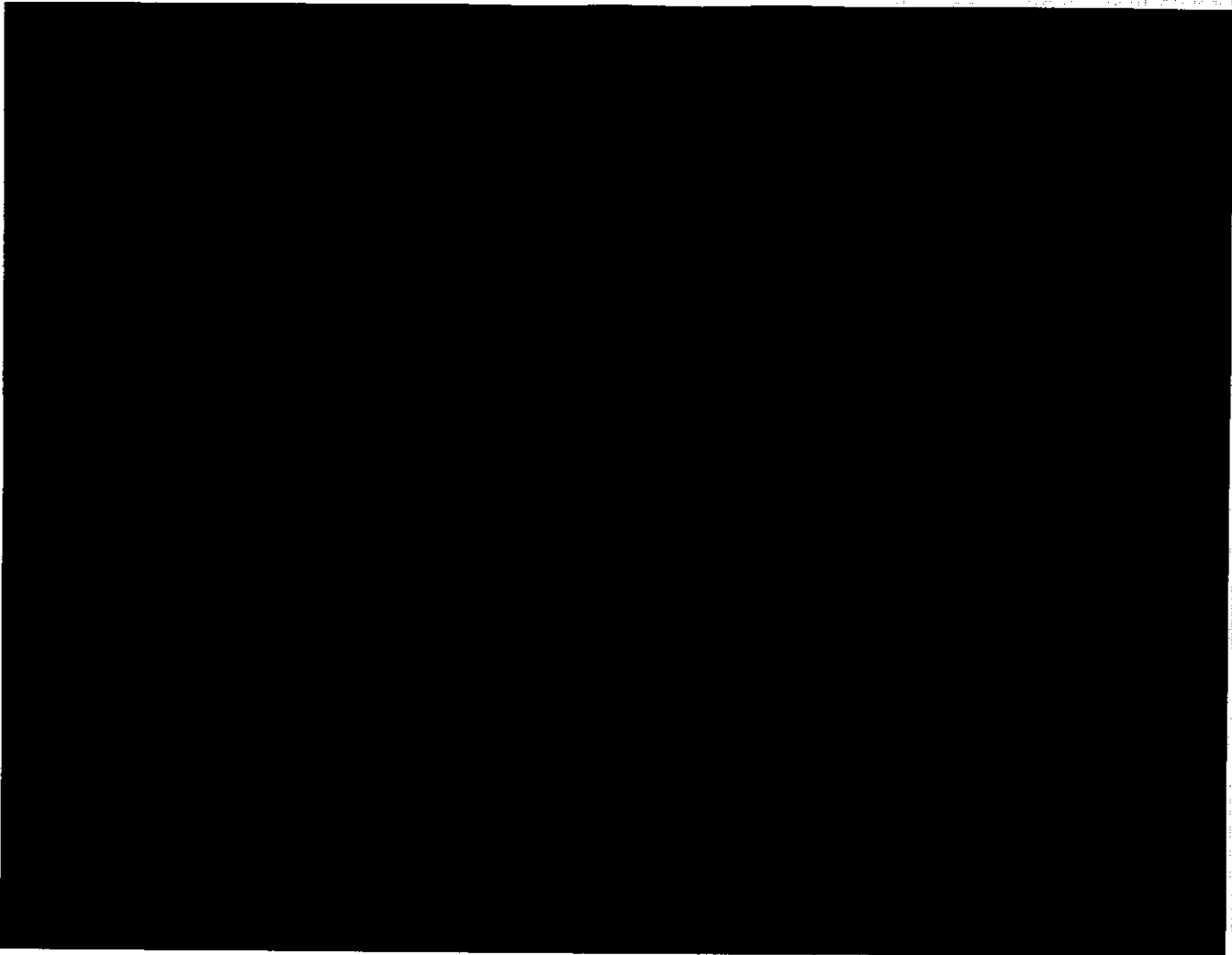


52-3

2#8p51



52-3



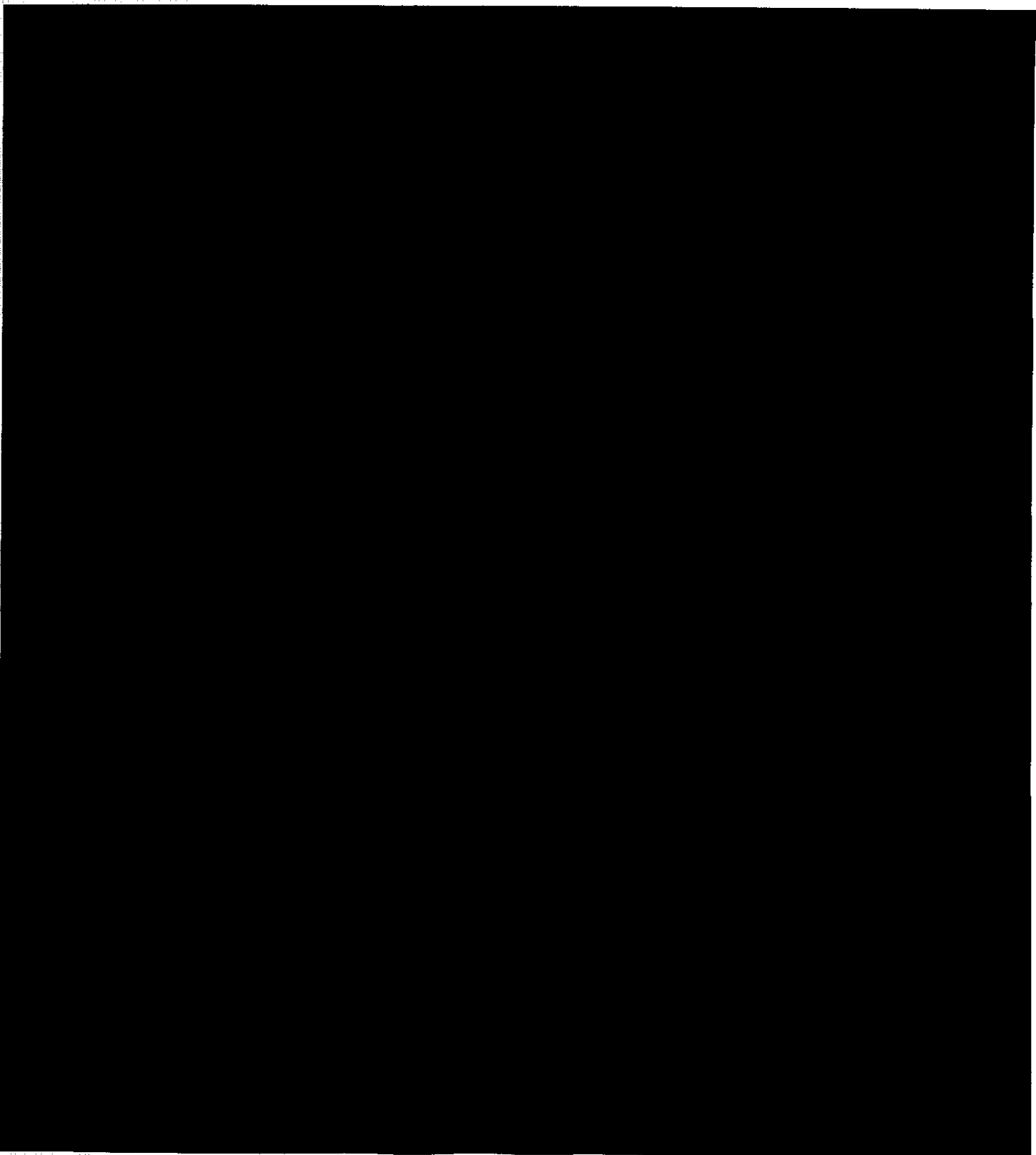
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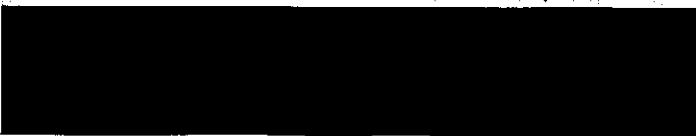
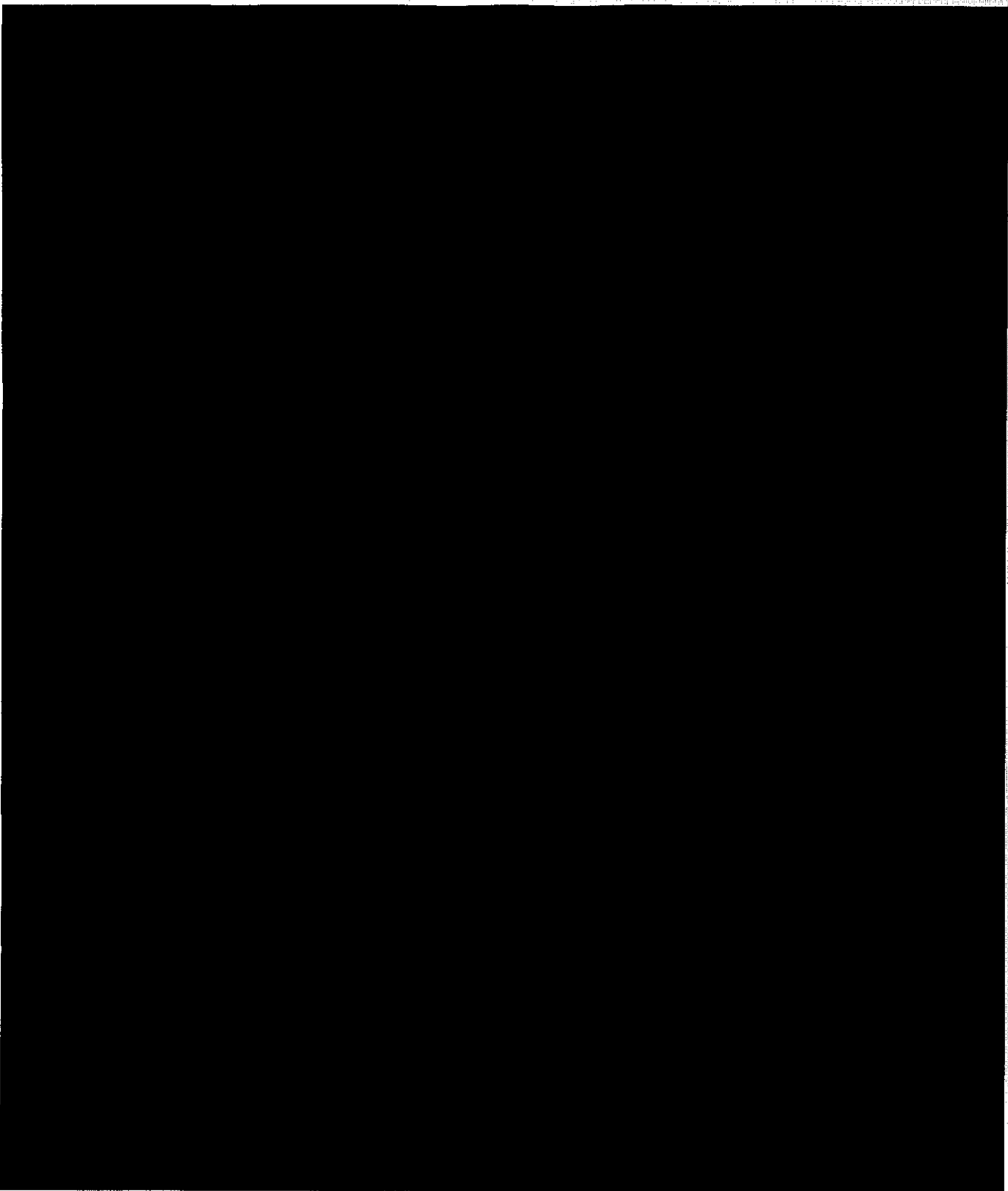
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2#854 |

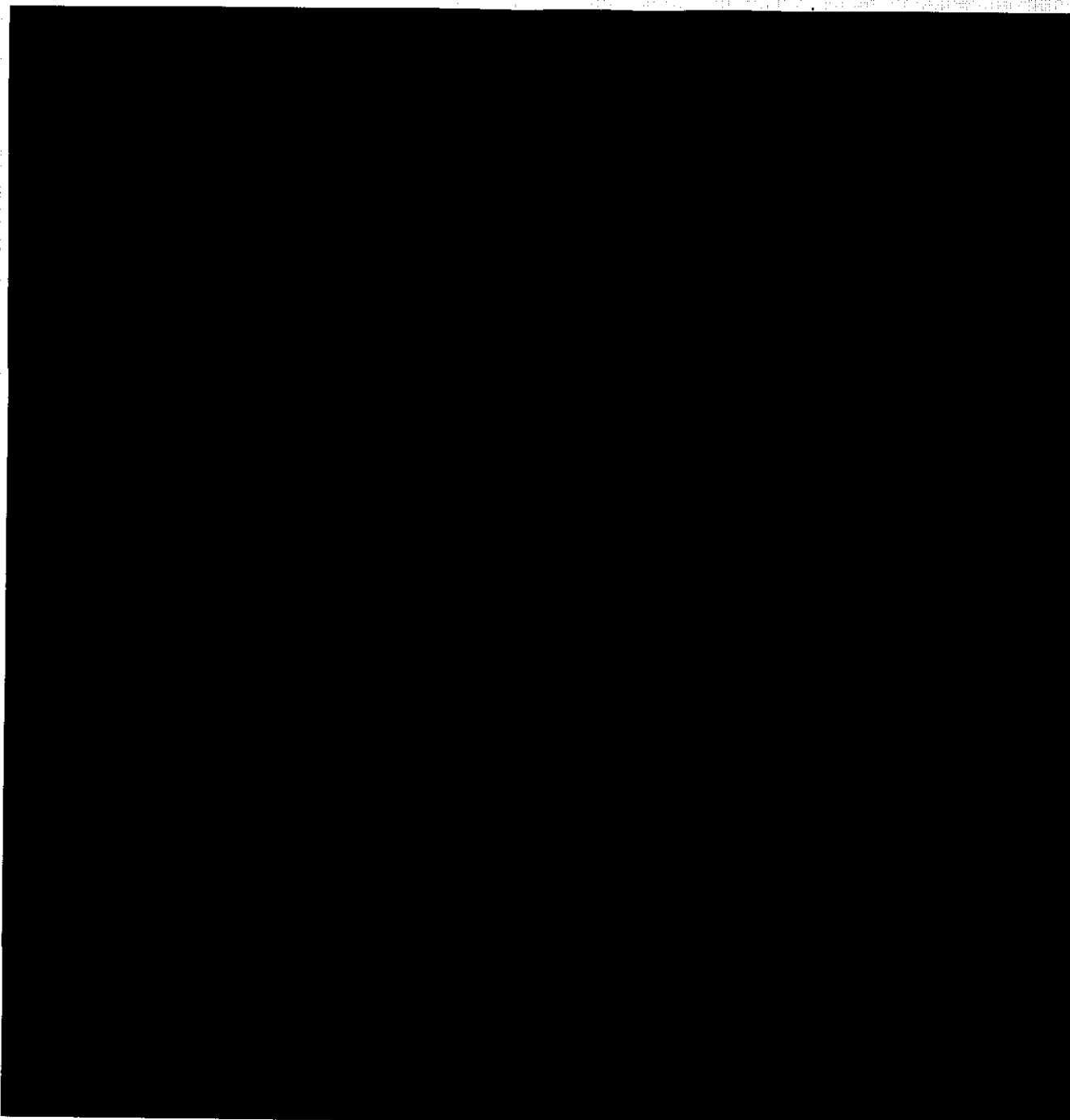
52-4





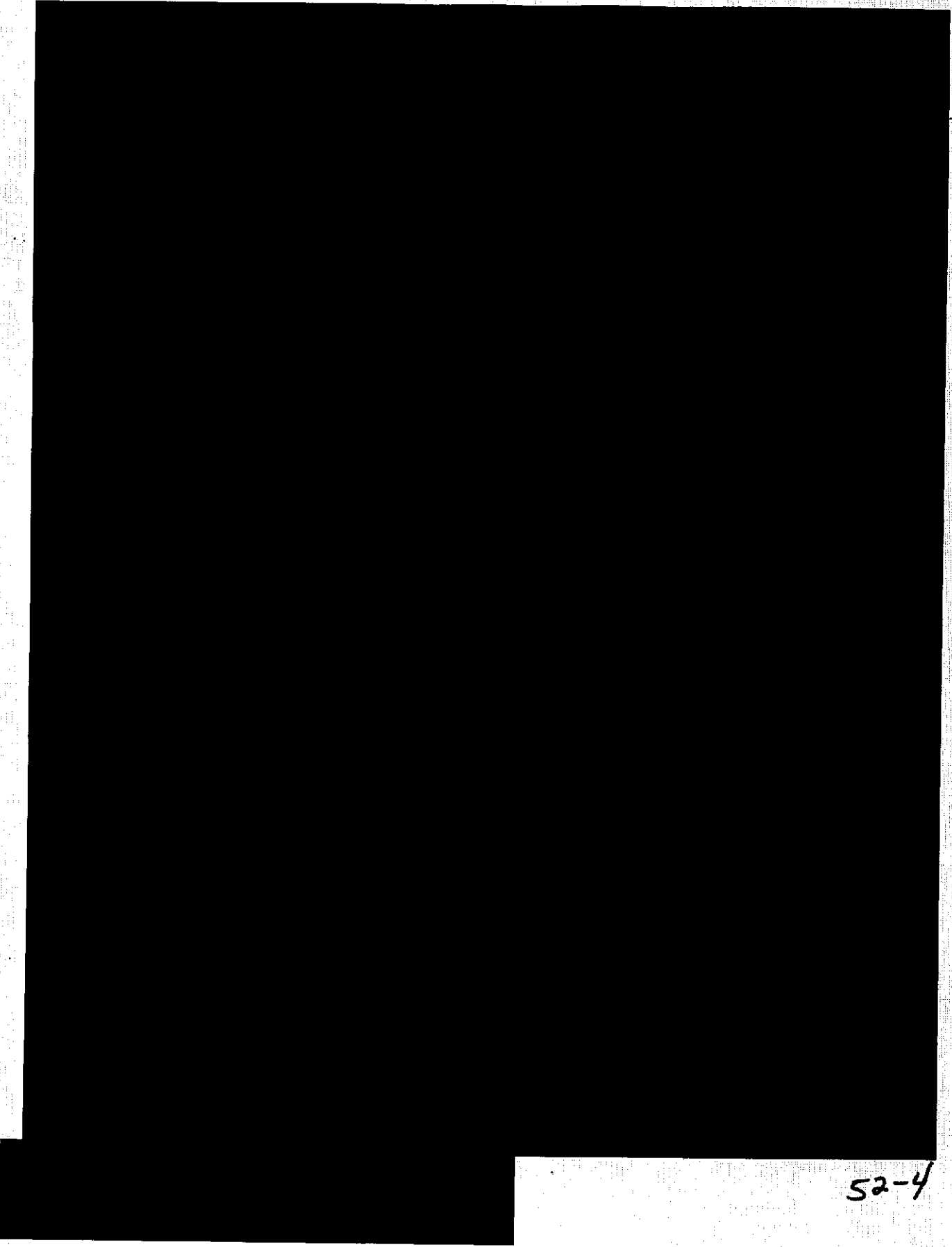
52-4

2#805

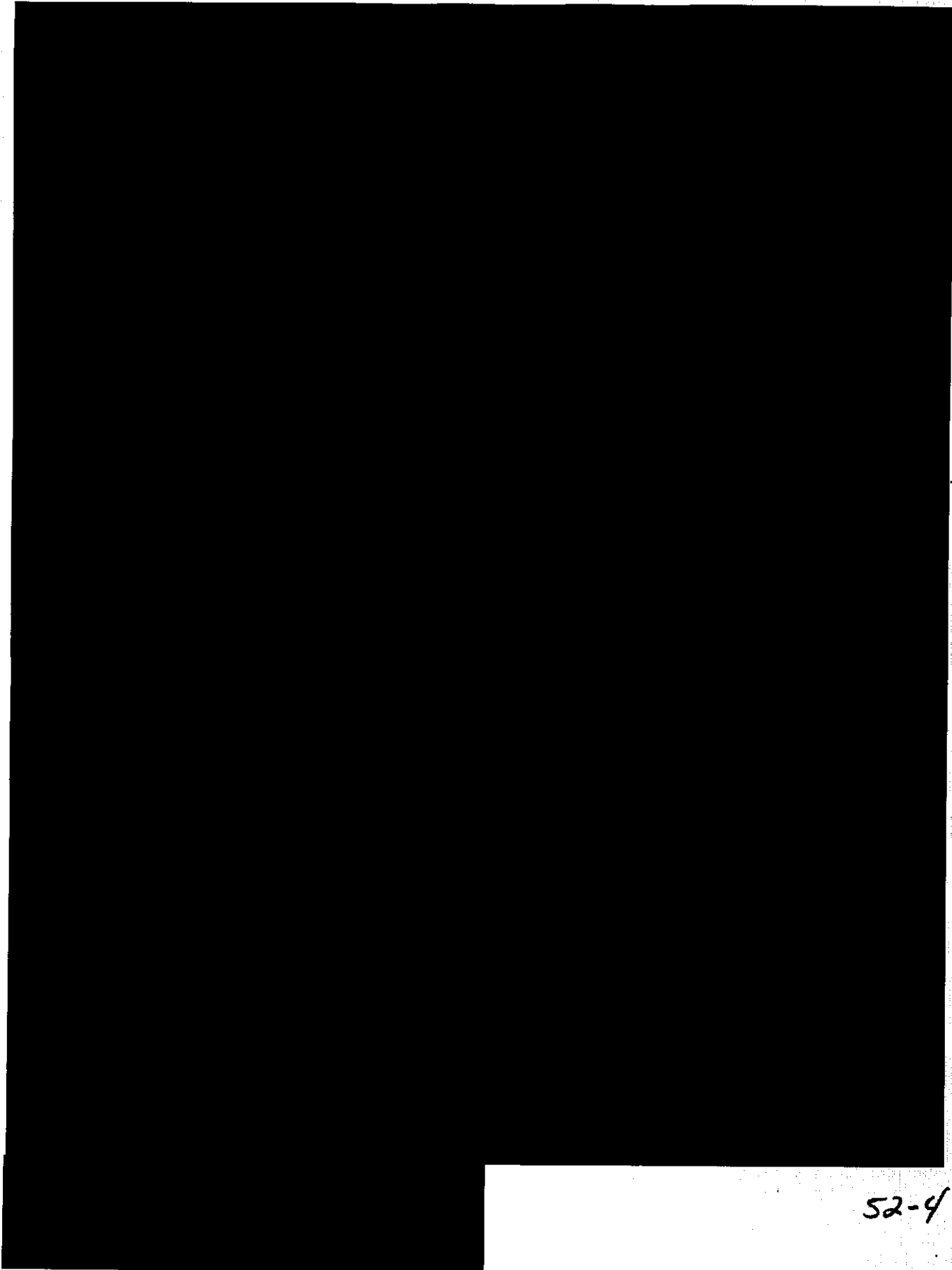


52-4

2# 8056

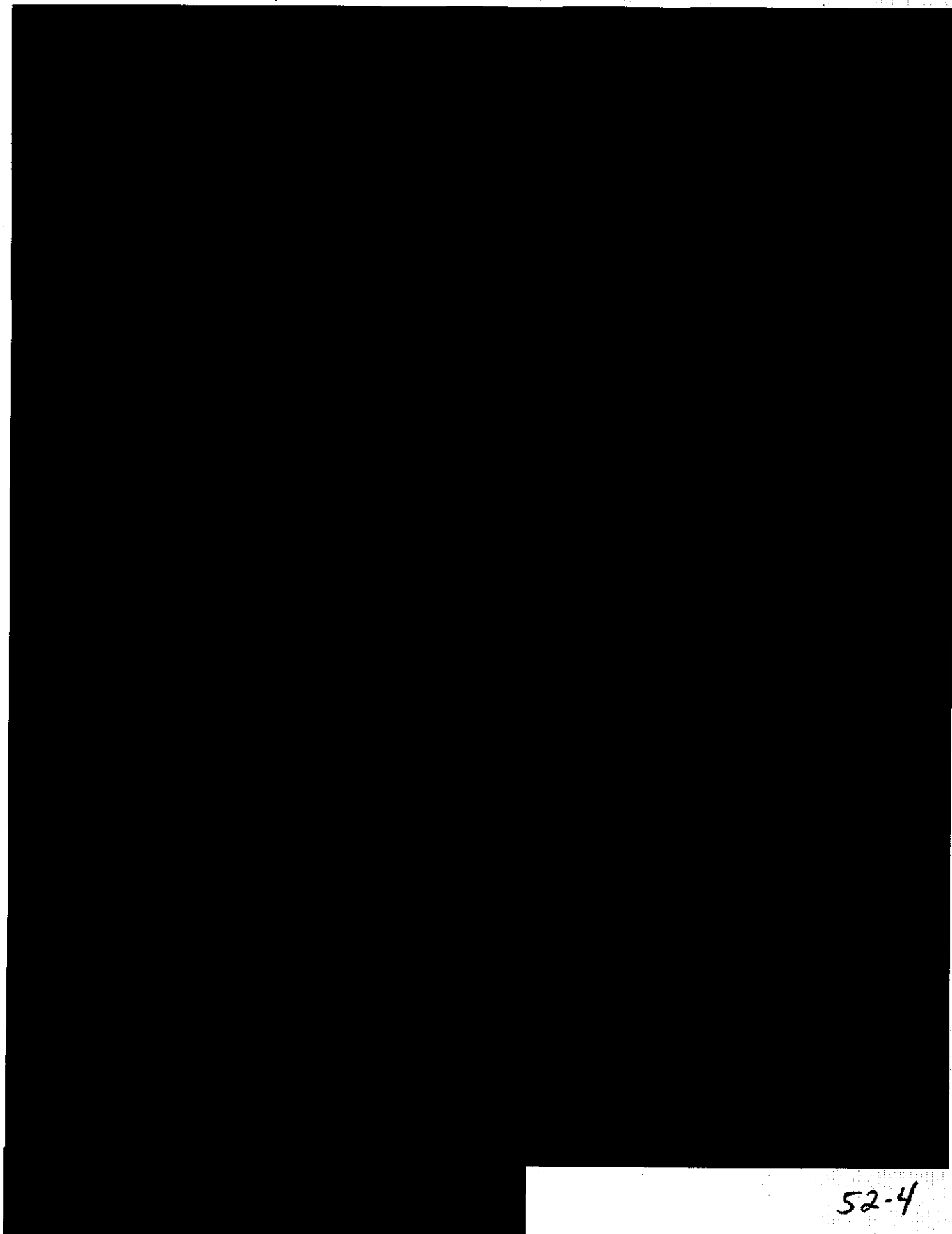


52-4



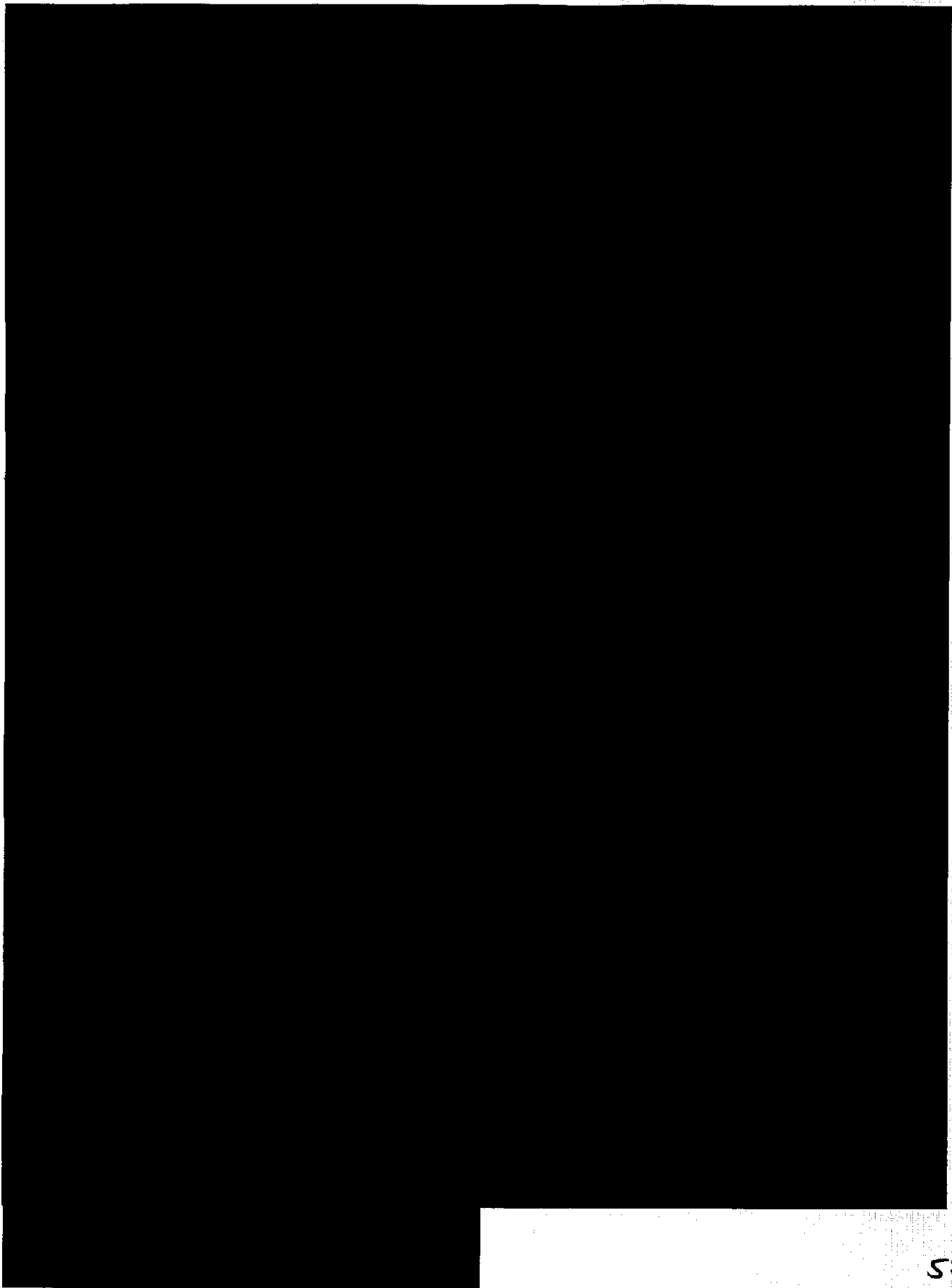
52-4

2# 8 # 58

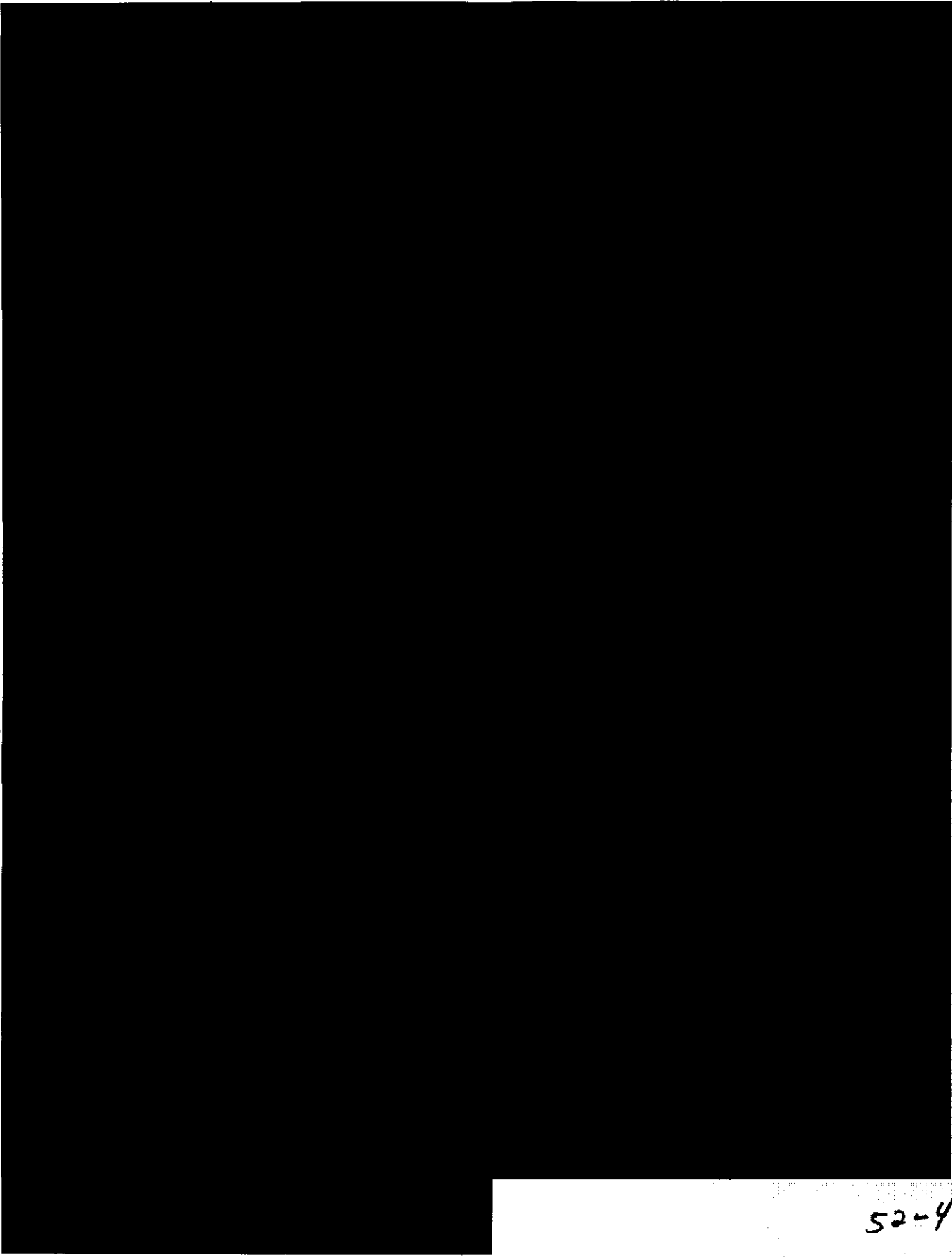


52-4

2# 8059

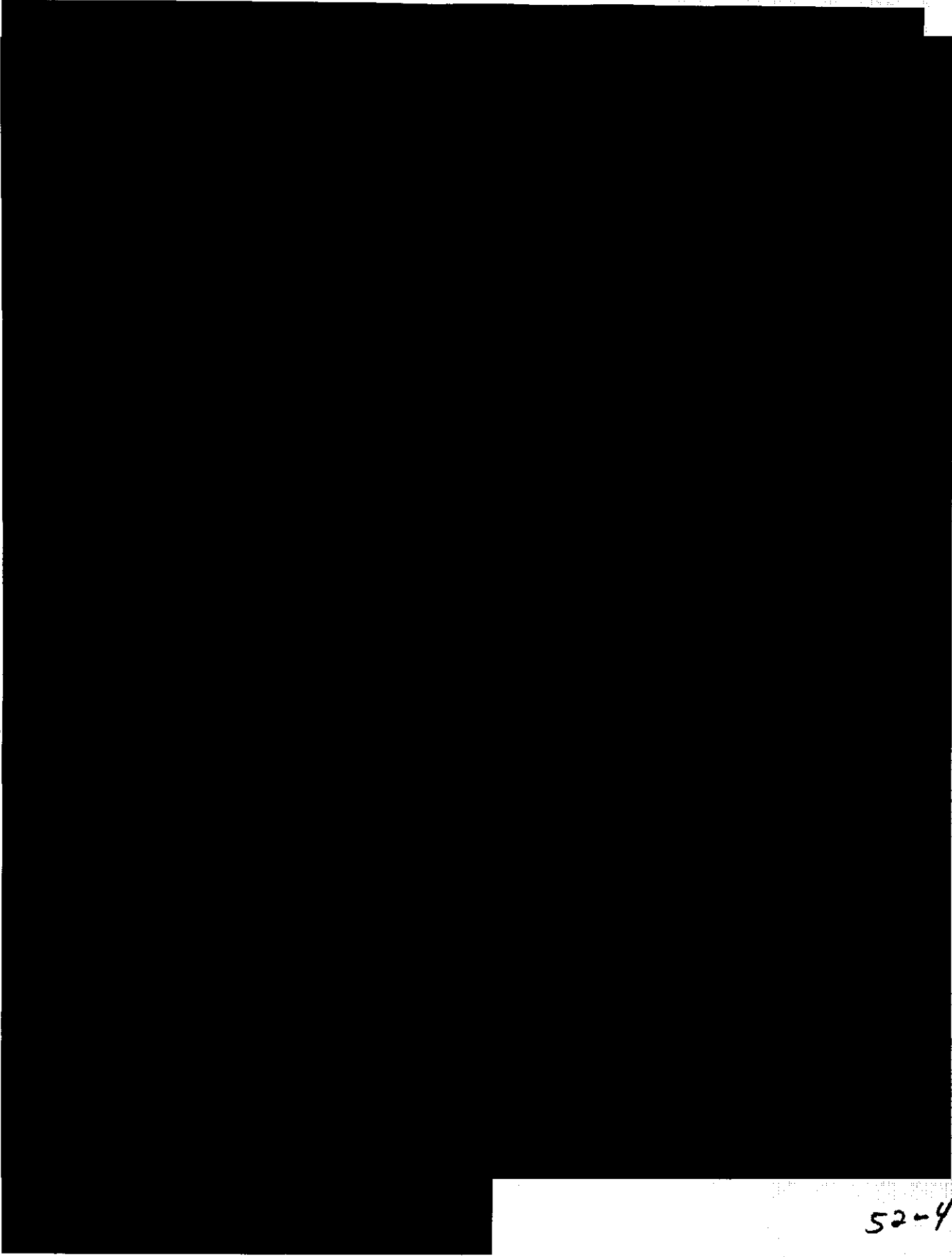


52-4



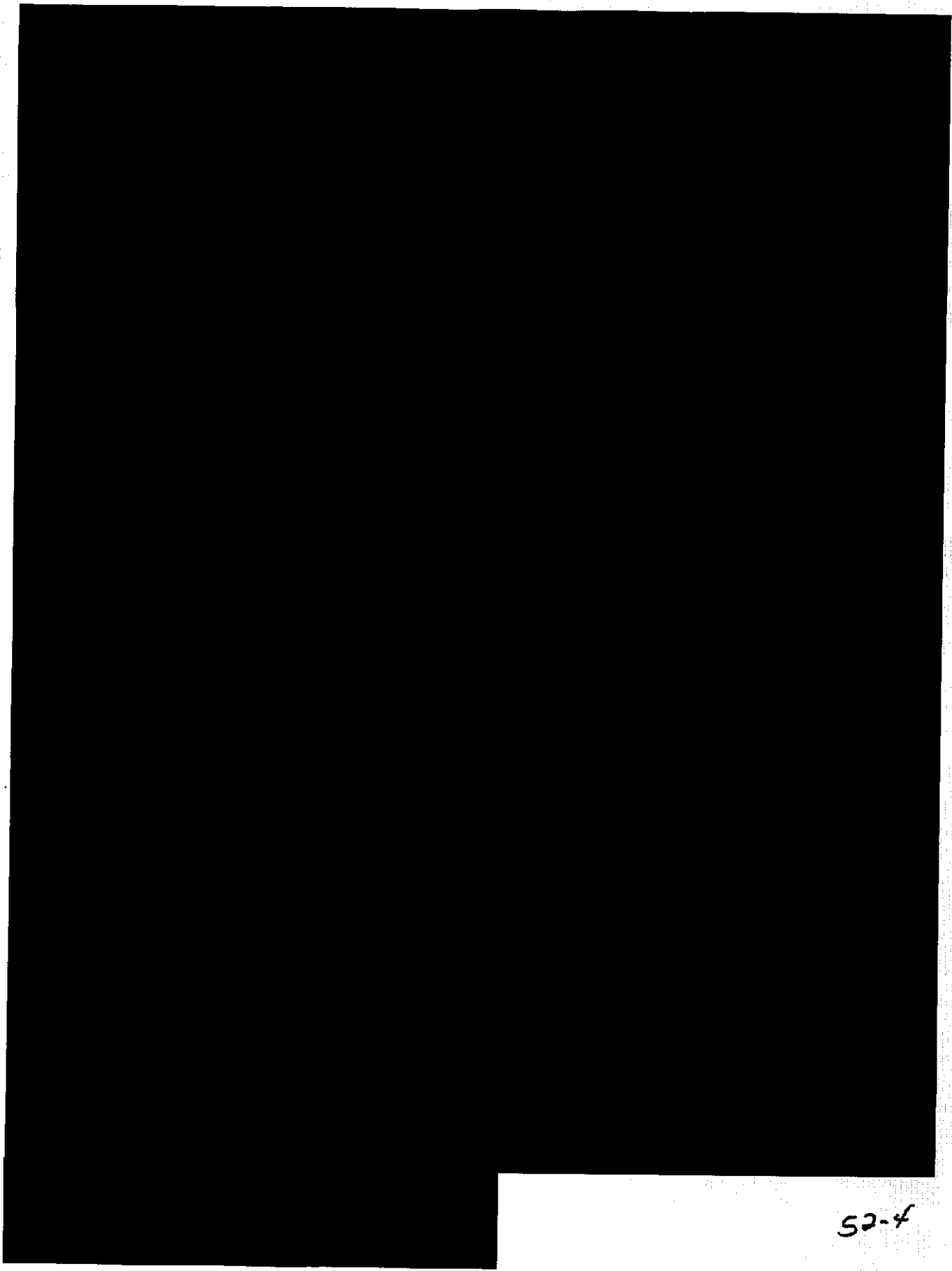
52-4

7#8061



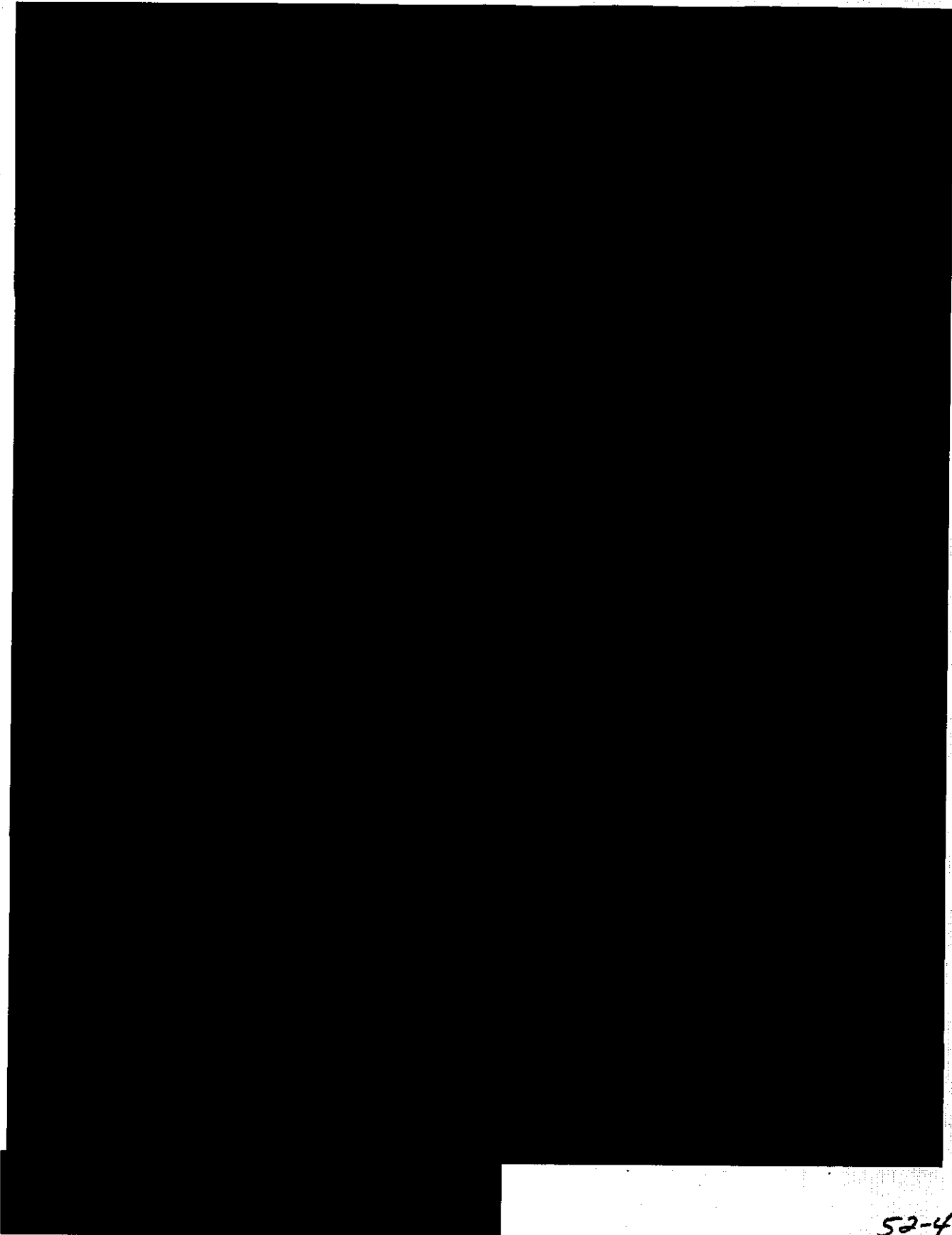
52-4

7#8061



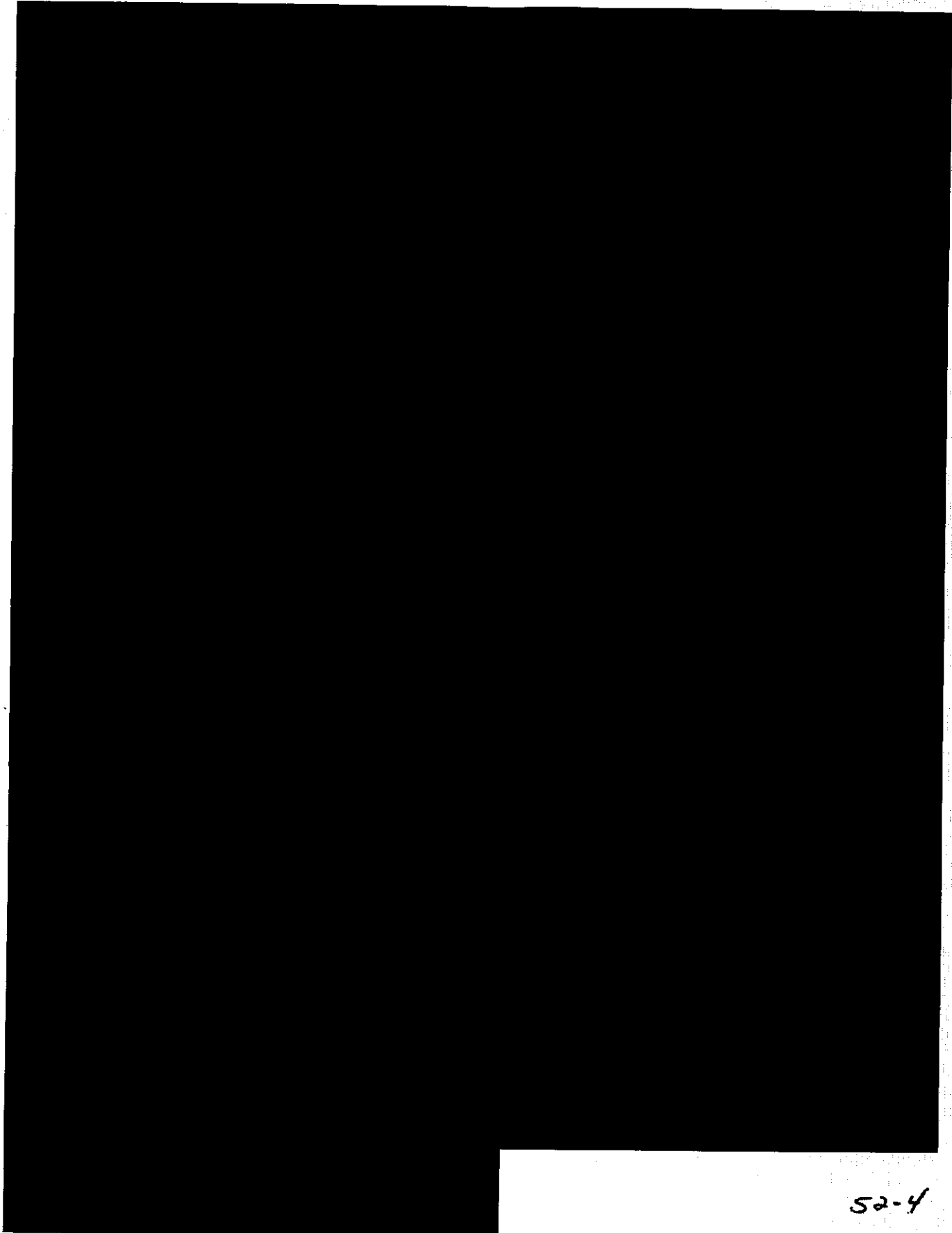
52-4

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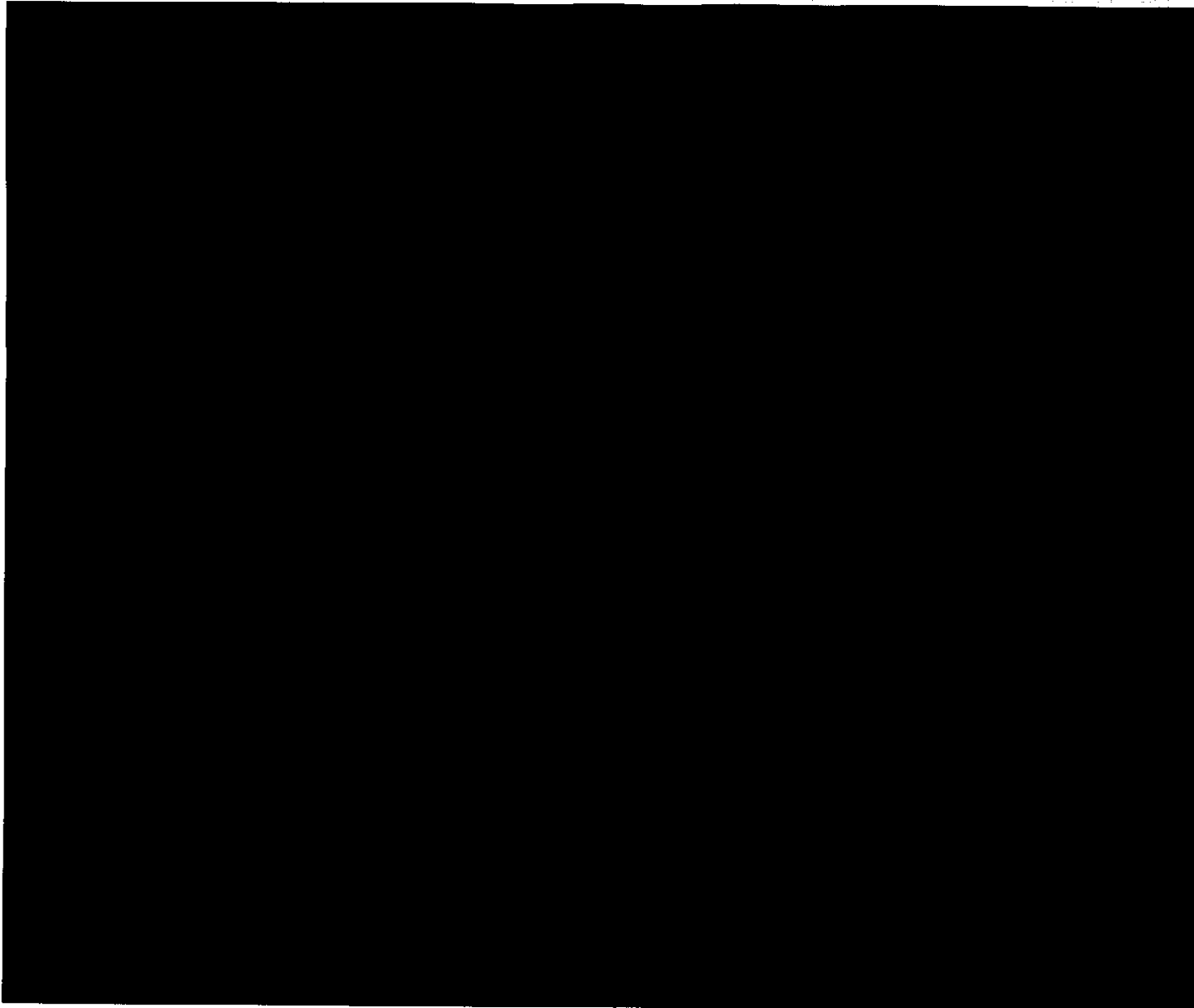
52-4

2#8p64

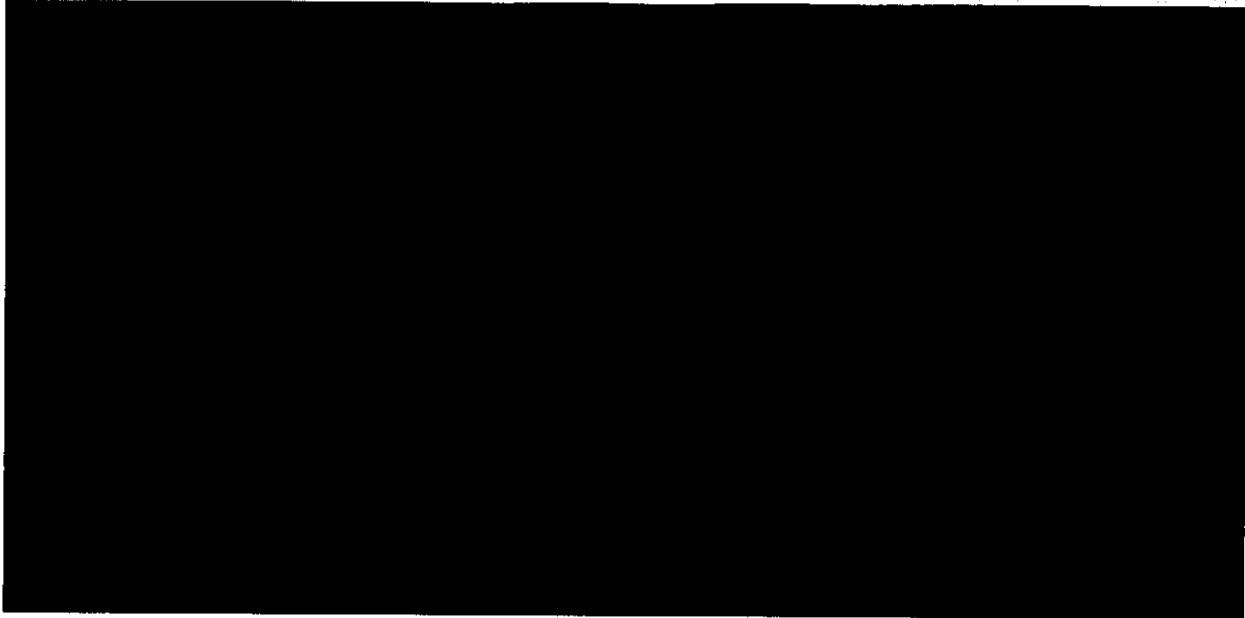


52-4

2 # 8, p 65



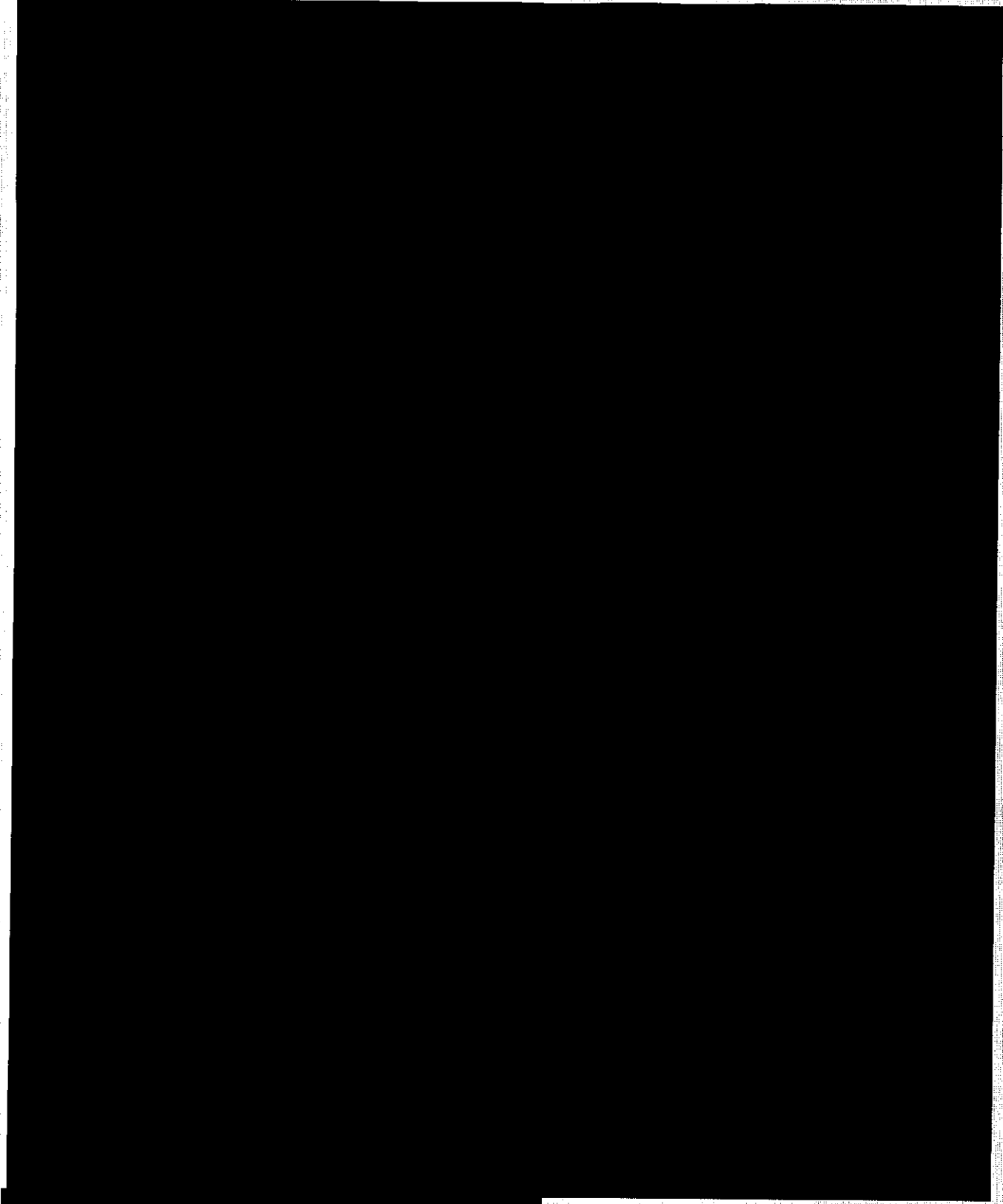
52-4



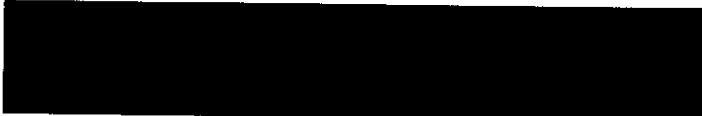
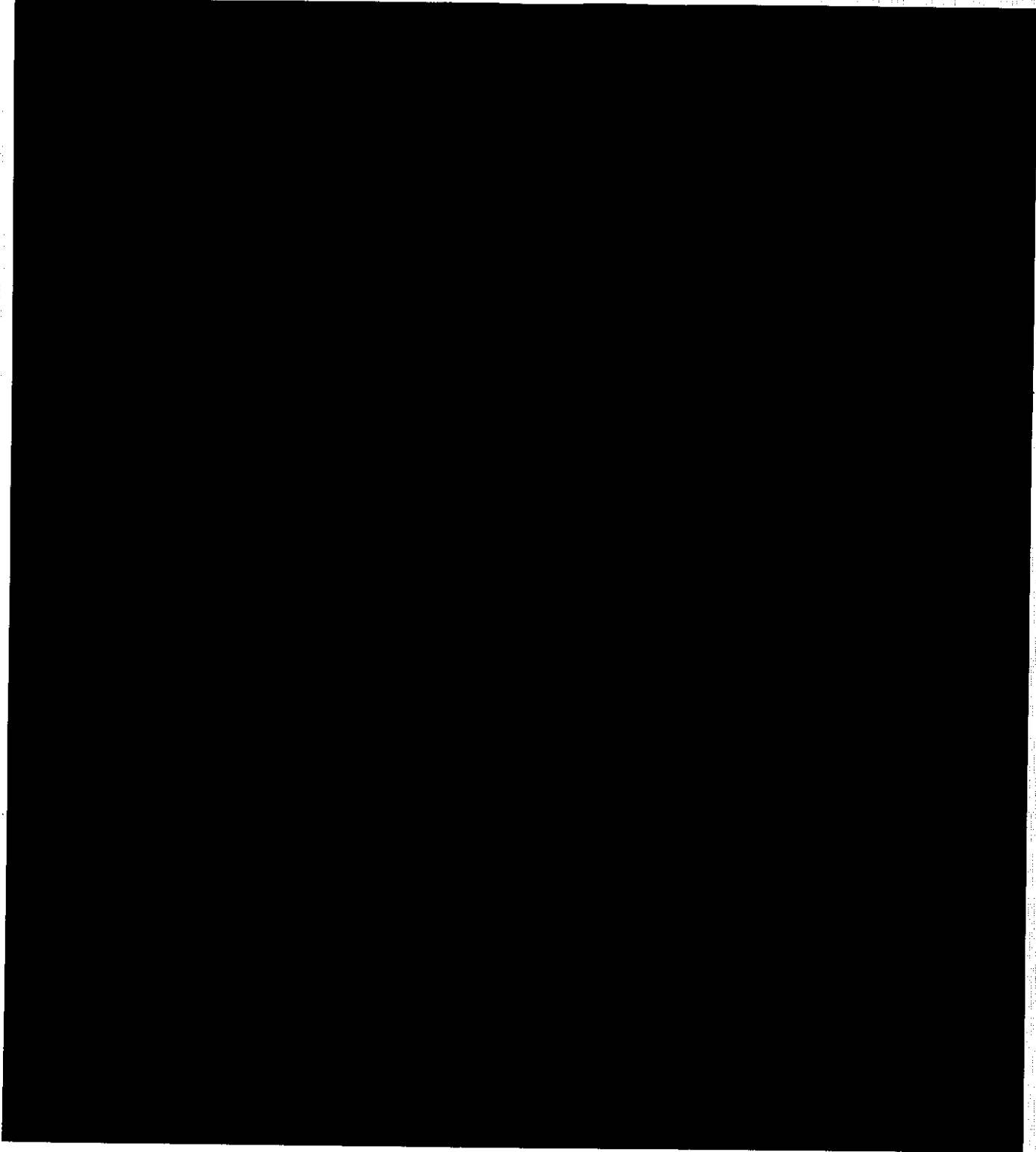
52-4



2#8p67

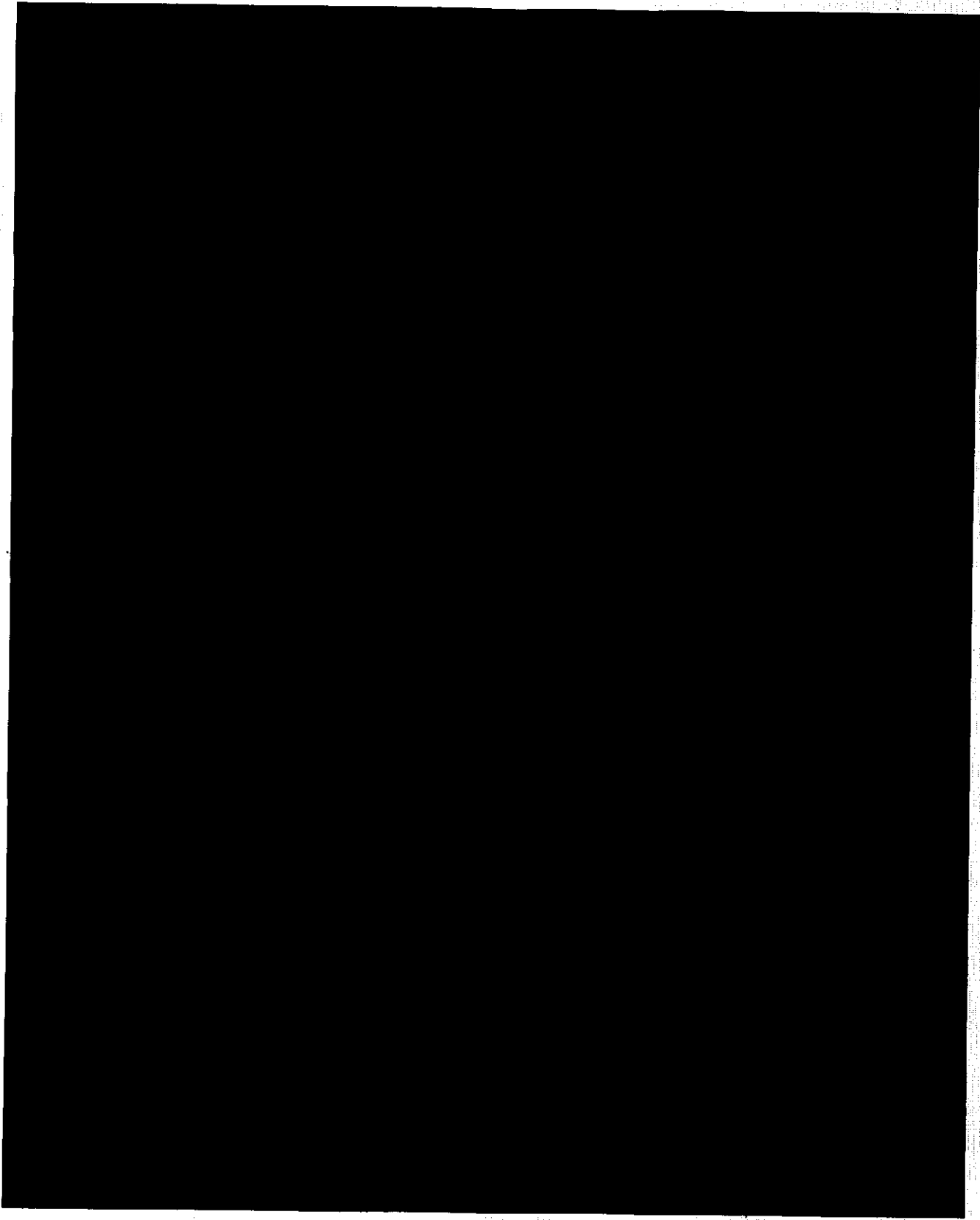


52-4

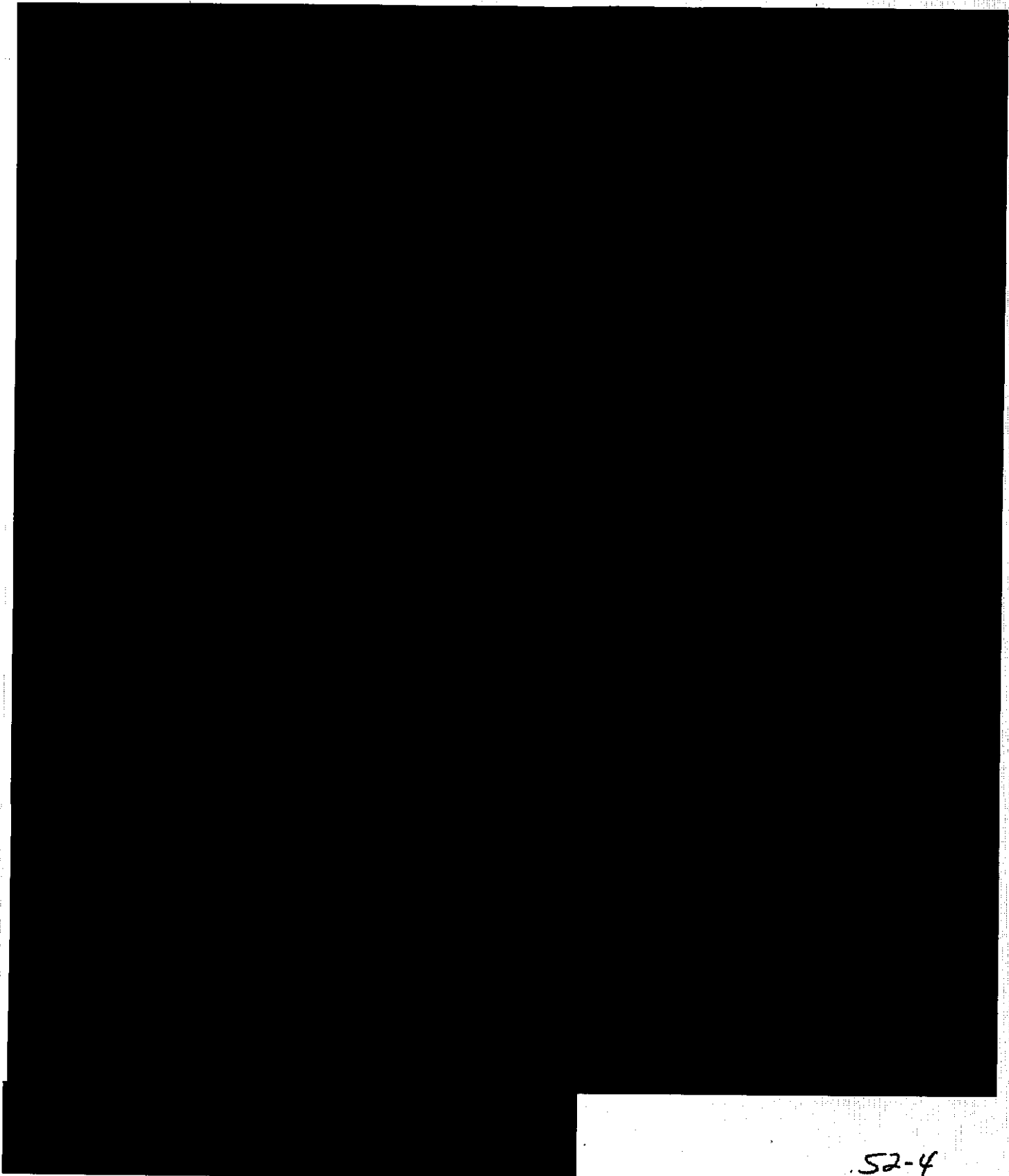


52-4

7 # x 069



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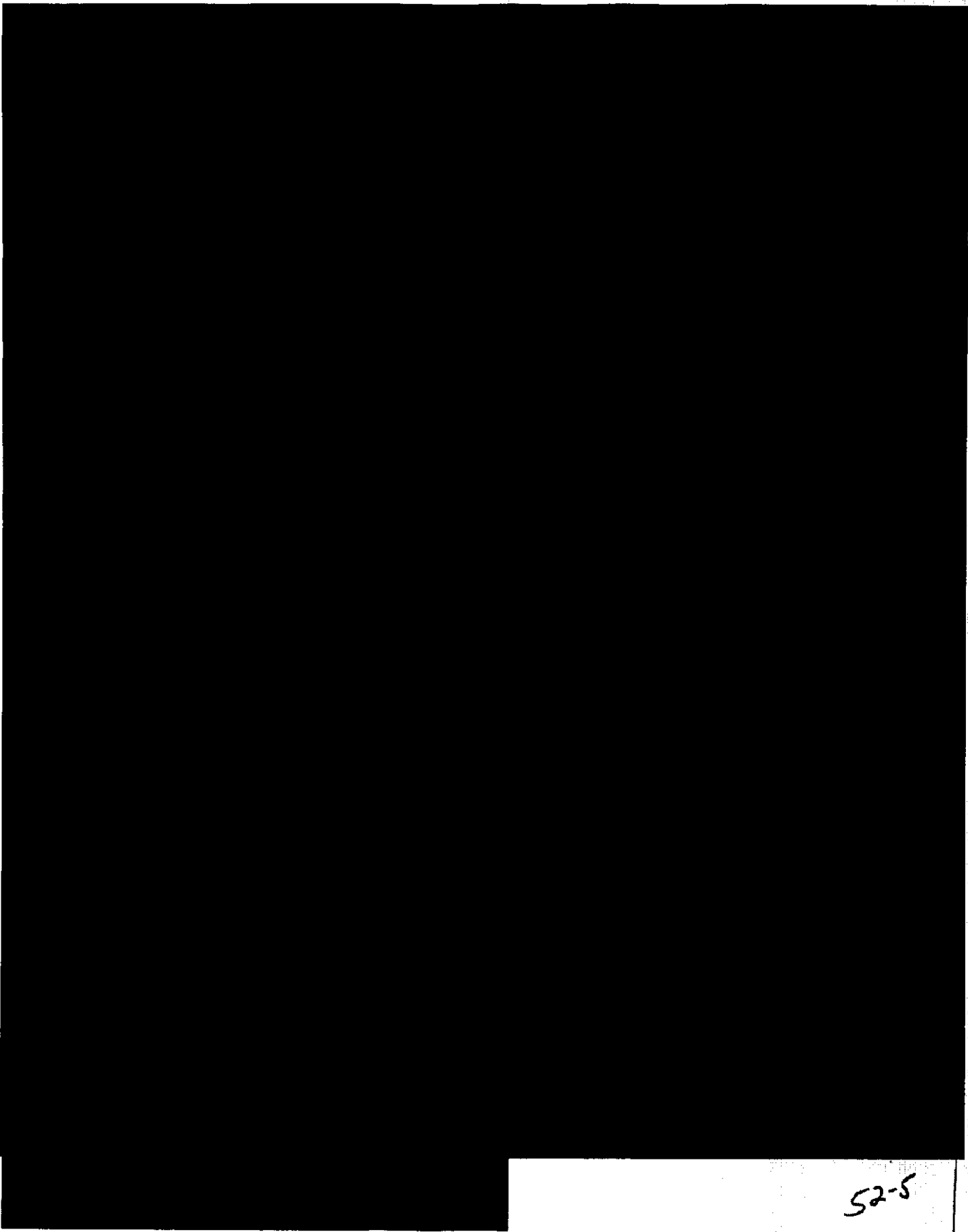


52-4

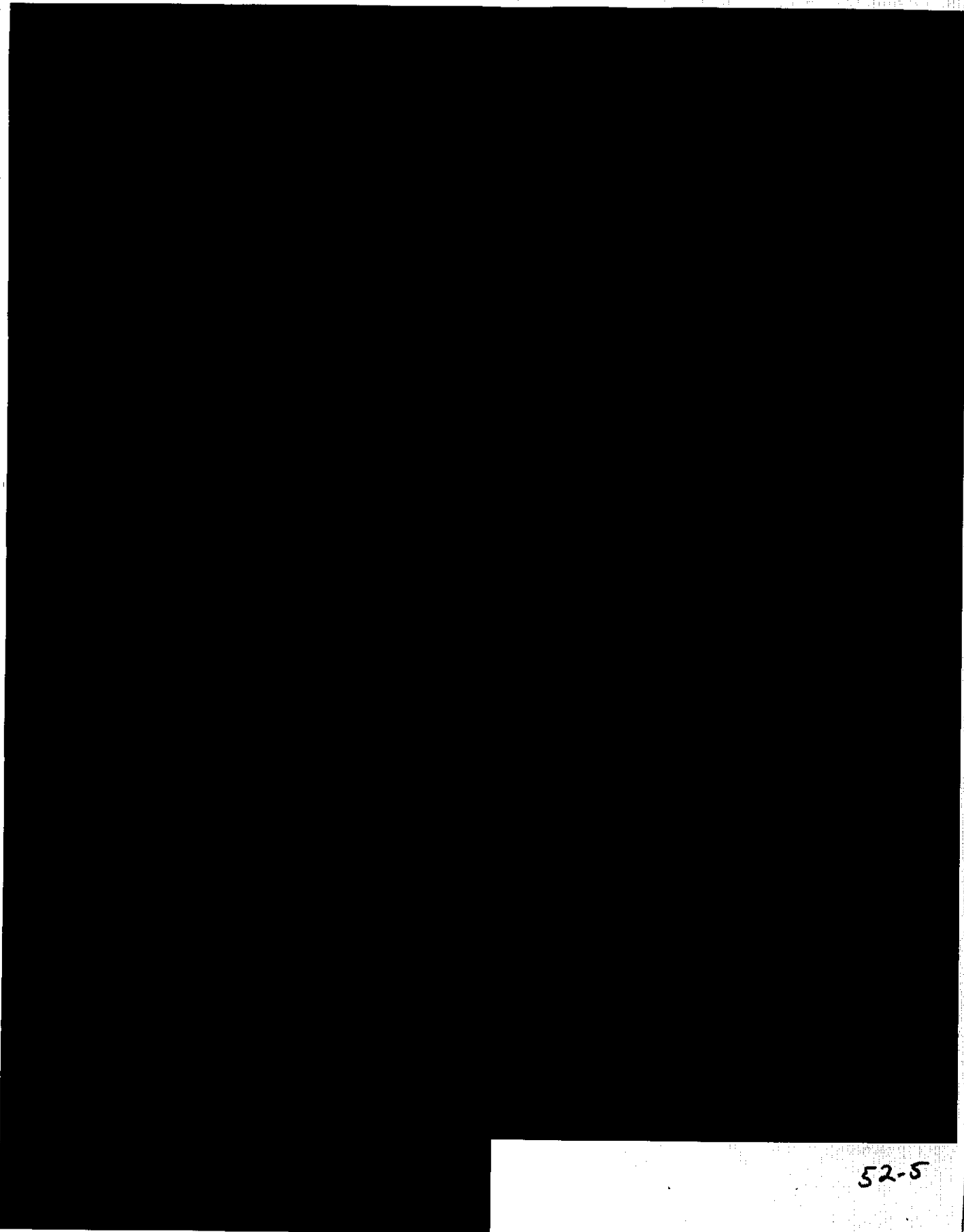
52-5

Source: CONFIDENTIAL- FPSC SUNSHINE ENERGY AUDIT REQUEST NO. 2, ITEM NO. 8

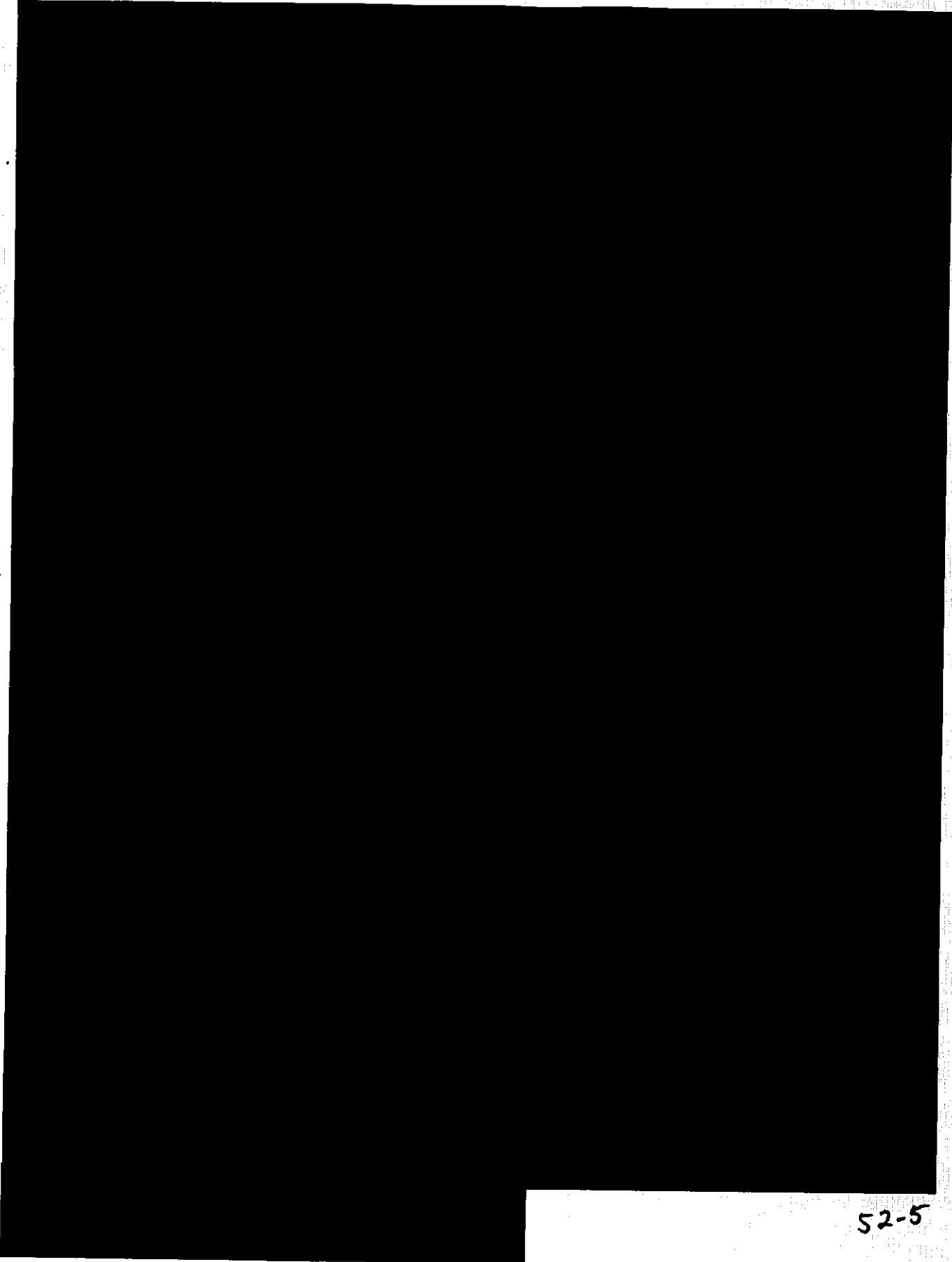
2#8PT2



52-5

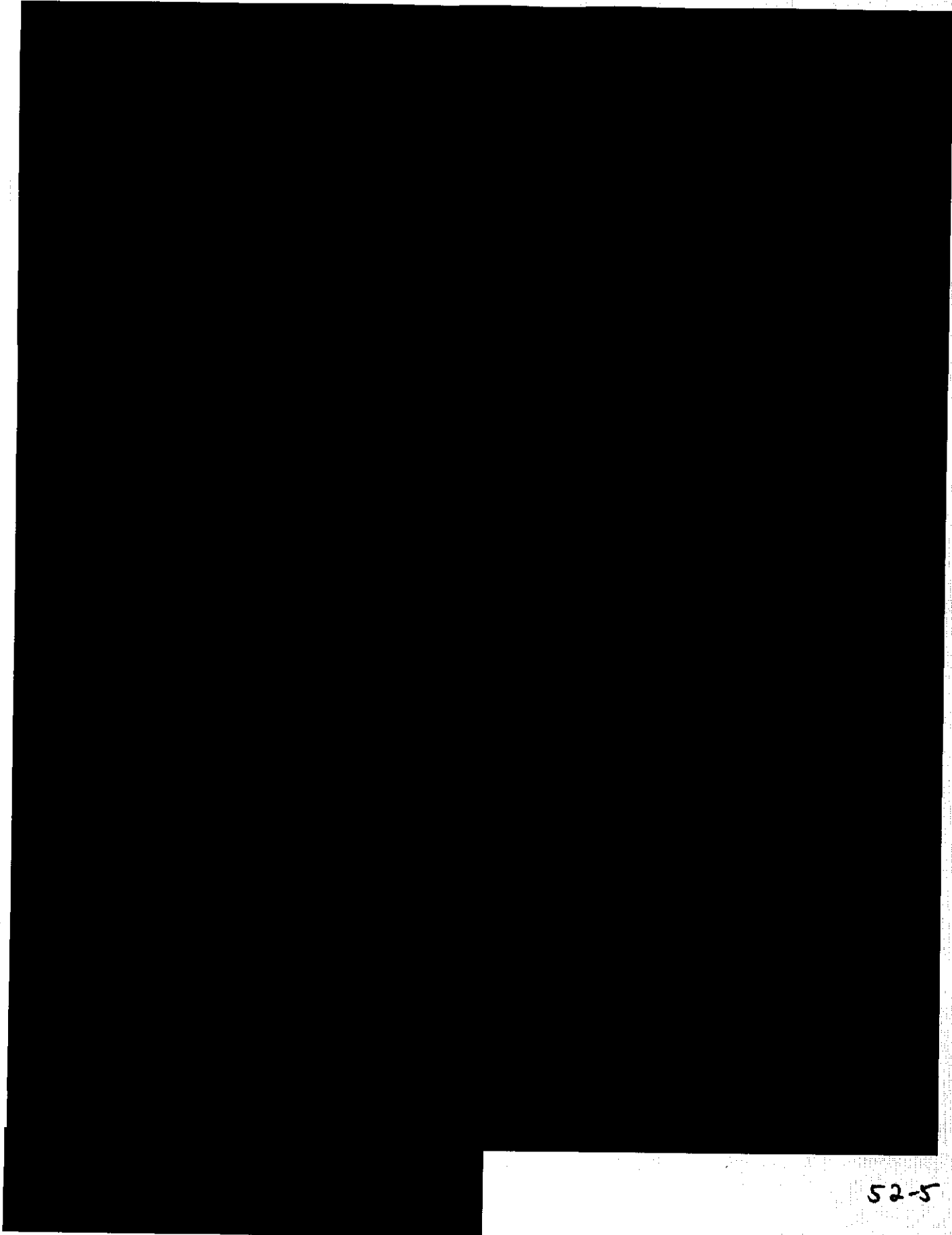


52-5



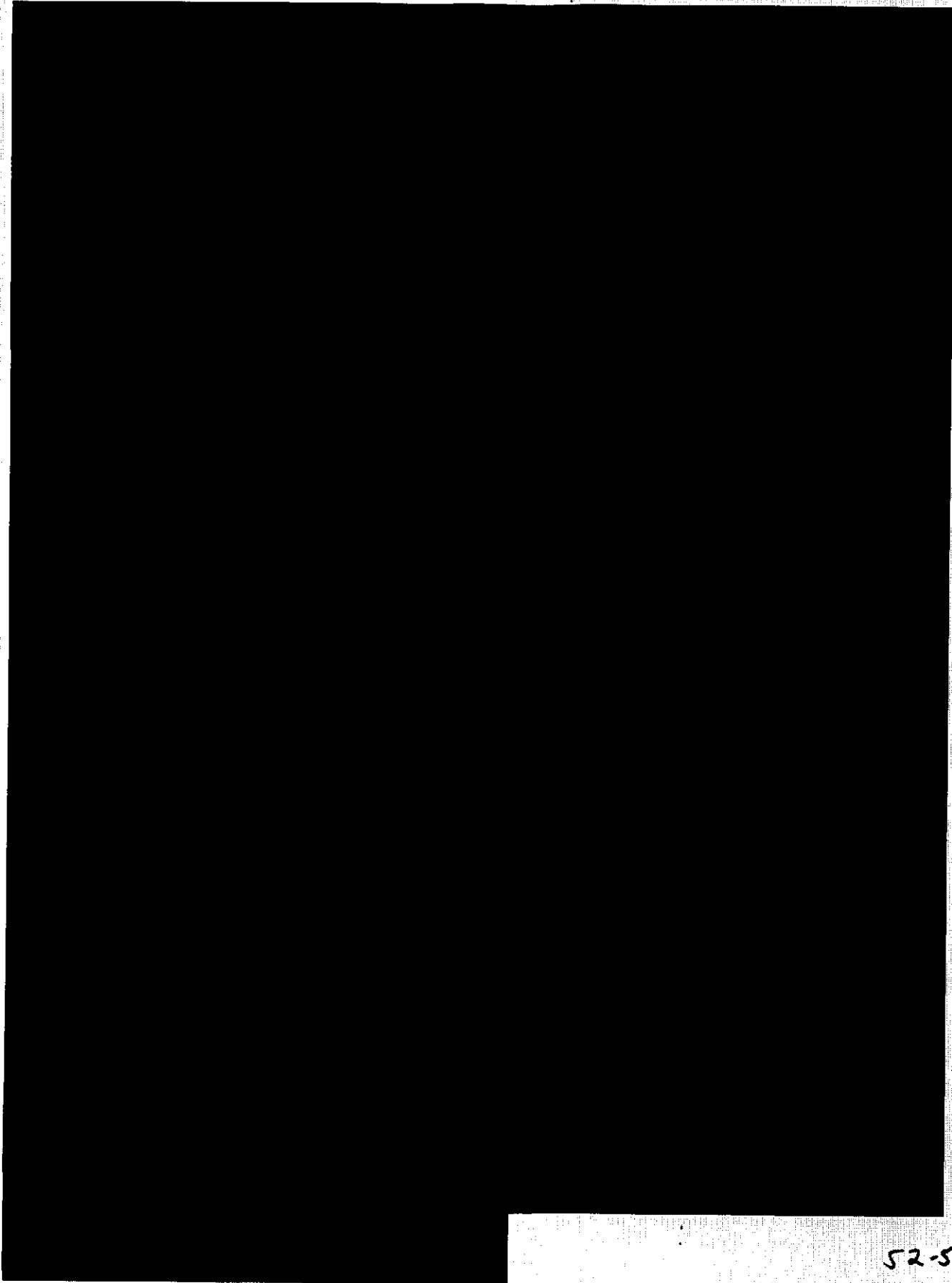
52-5

2#8p75



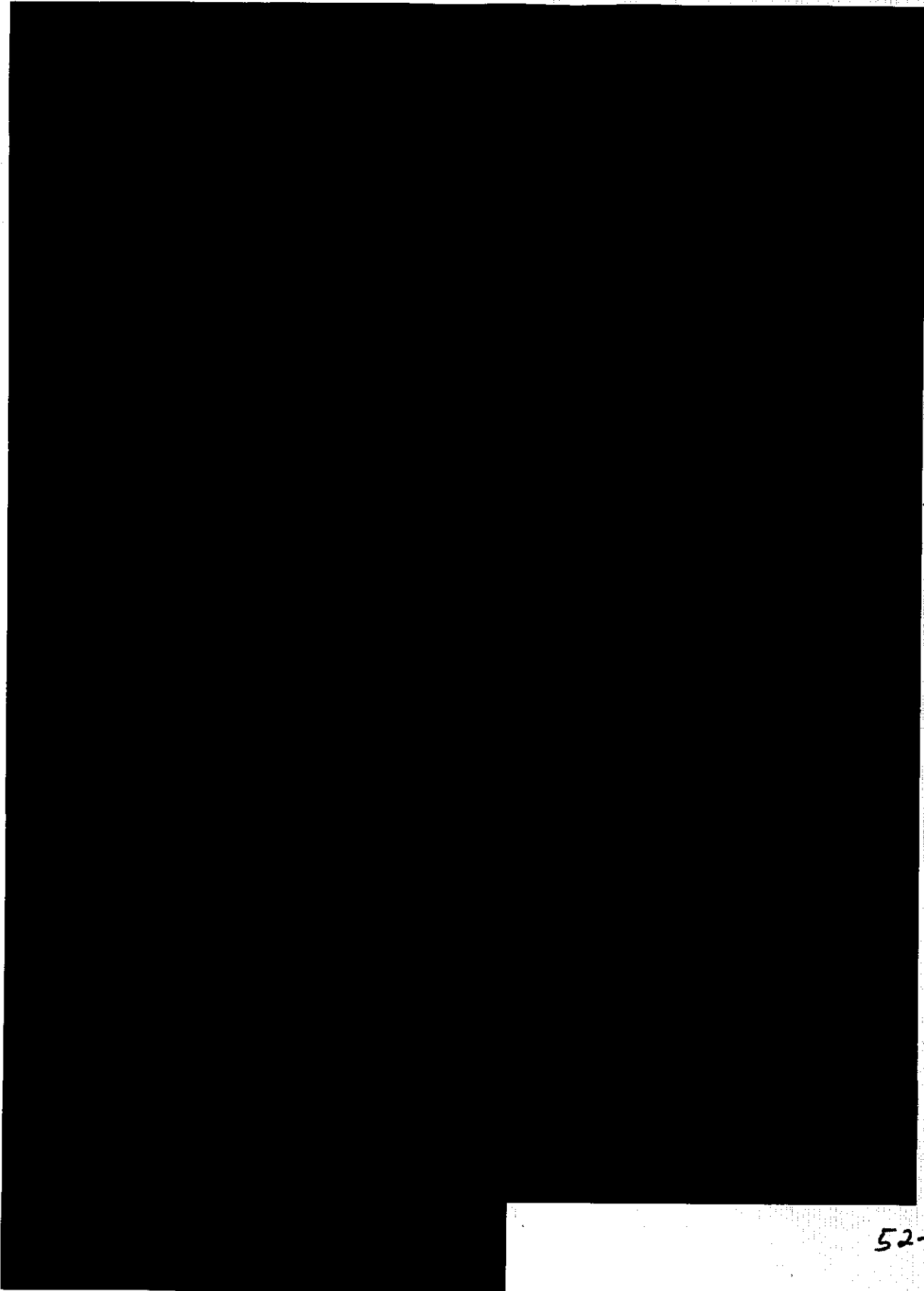
52-5

278 n76

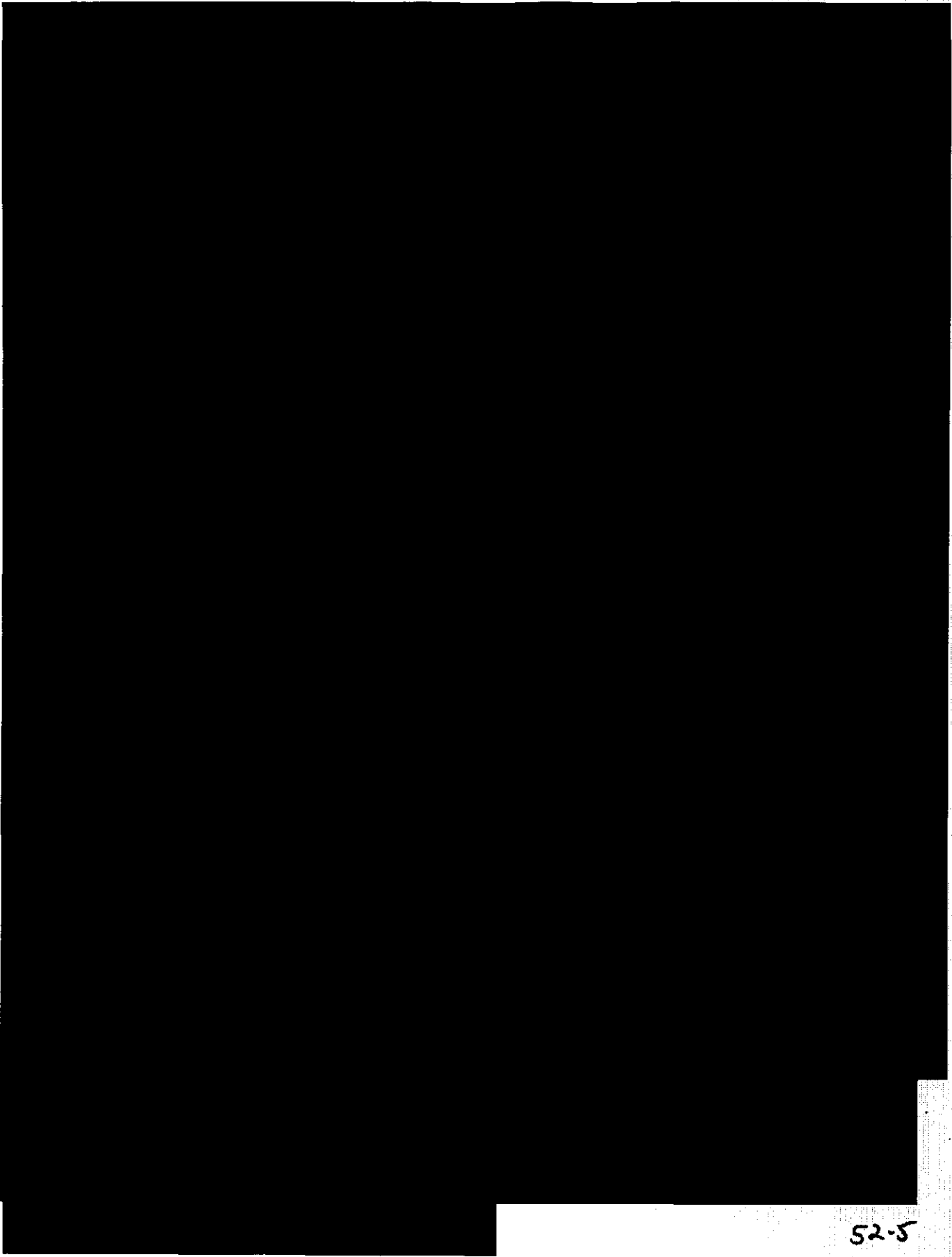


52-5

7 # 8 071

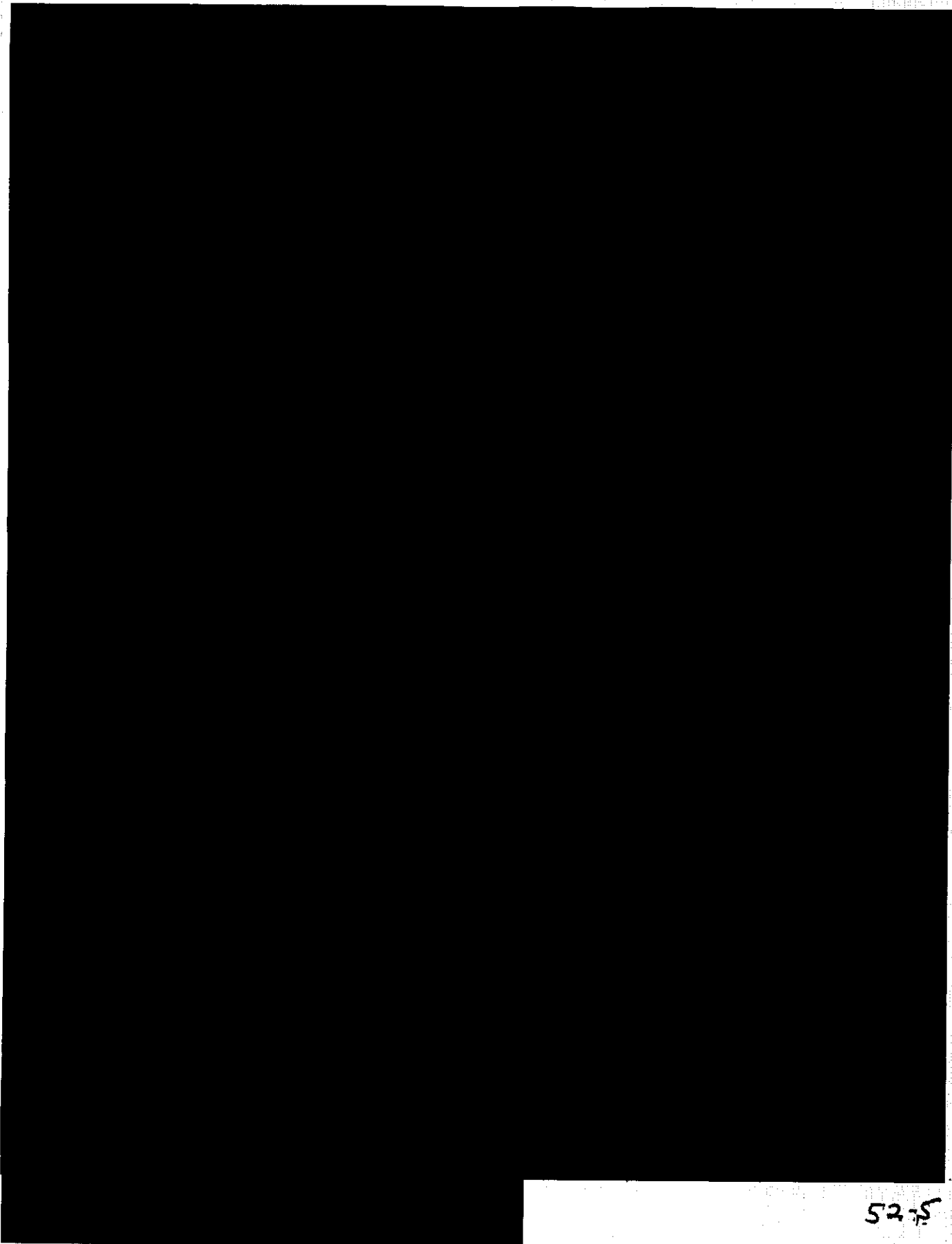


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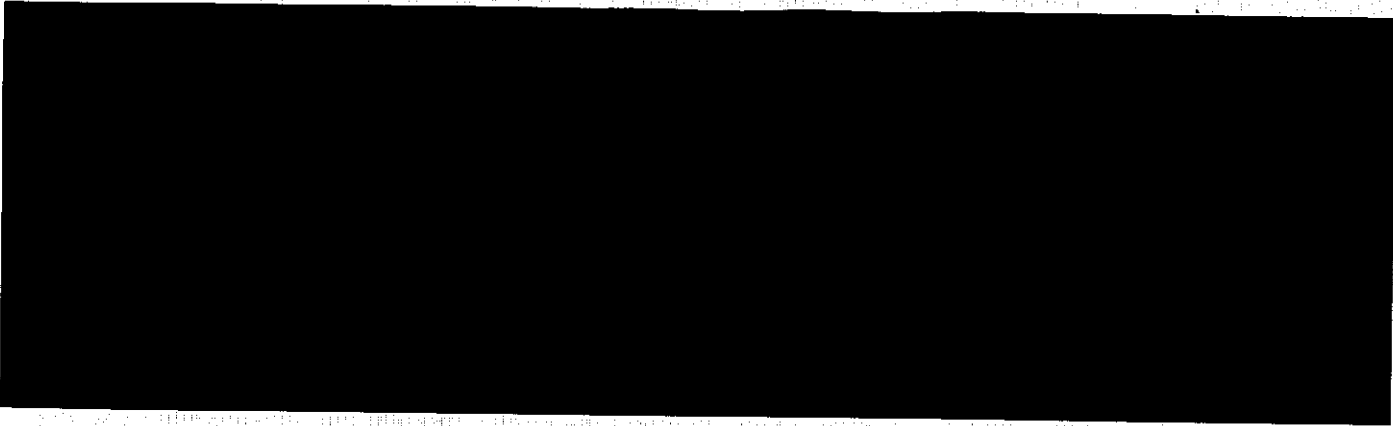
52-5

2#8 p19



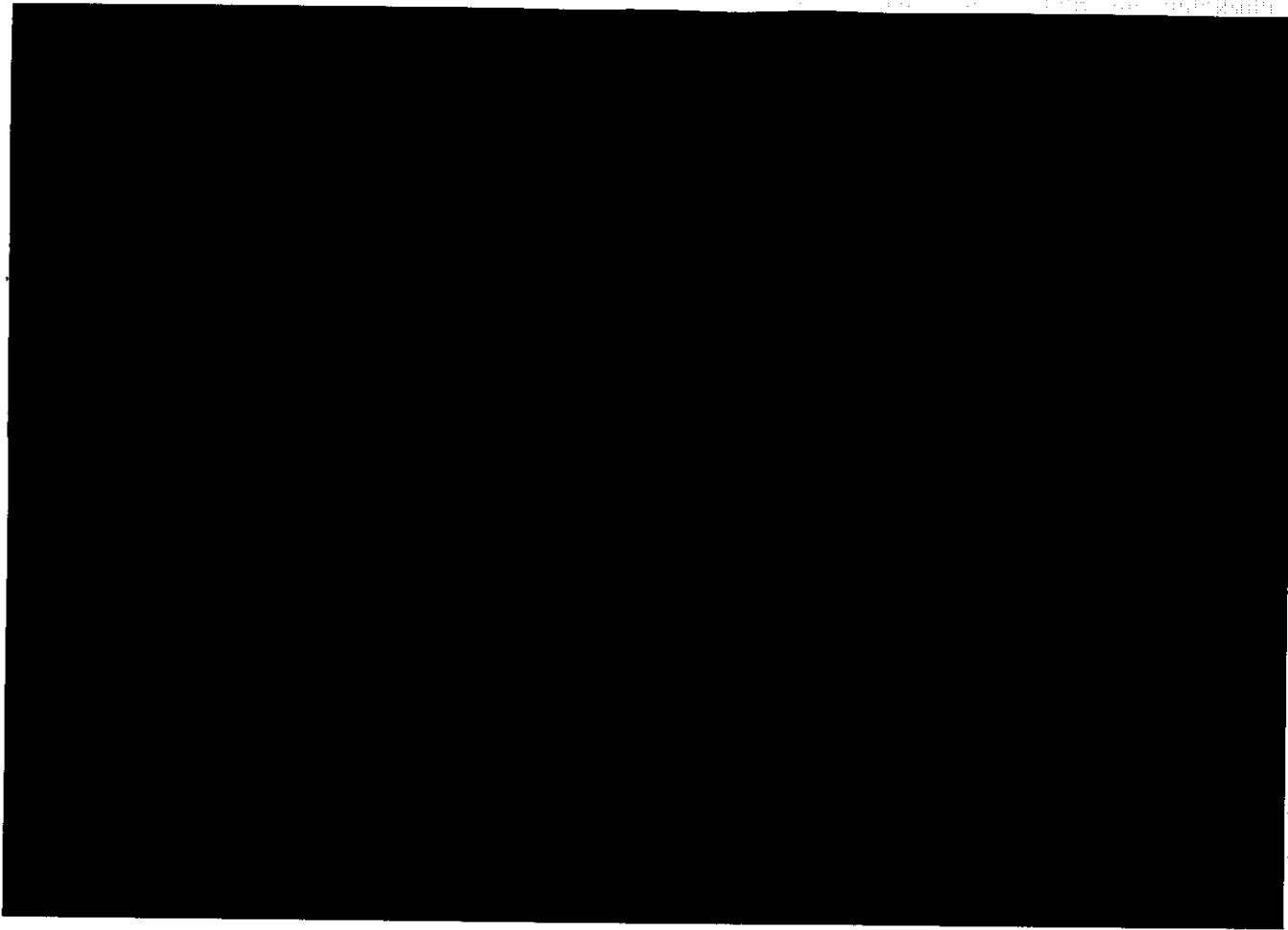
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248p80



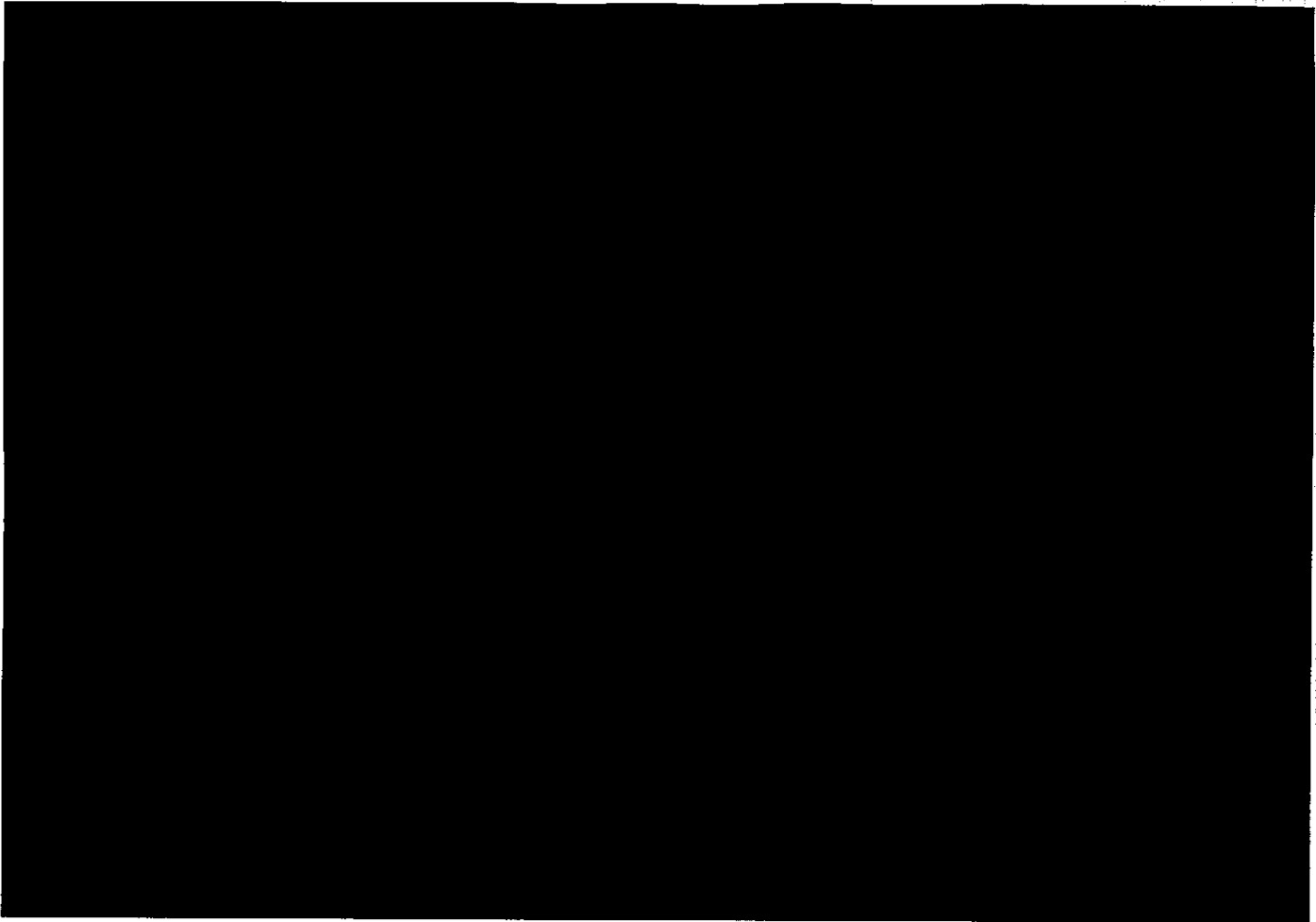
52-5

2# 8p81



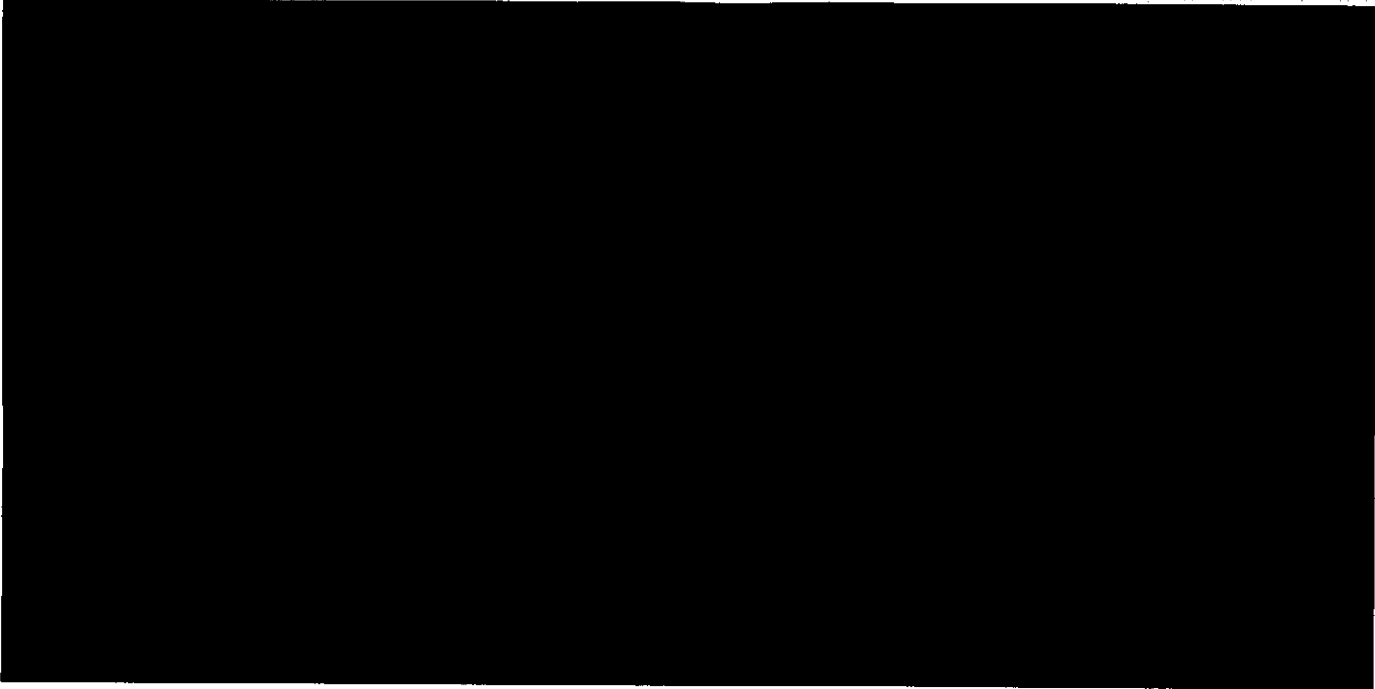
52-5

2#8 p82



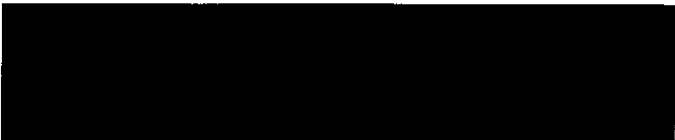
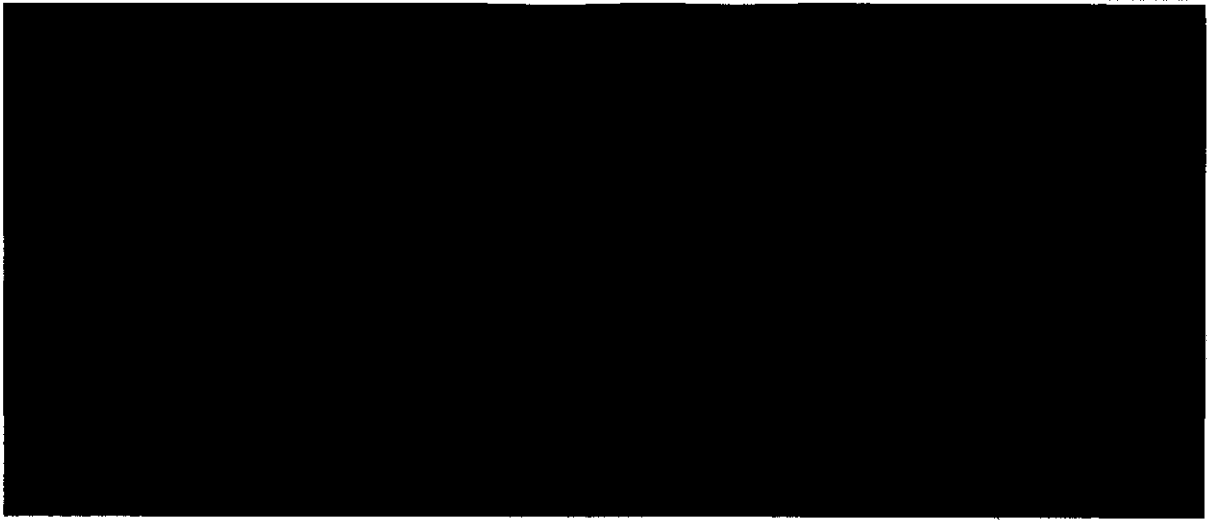
52-5

2#8p83



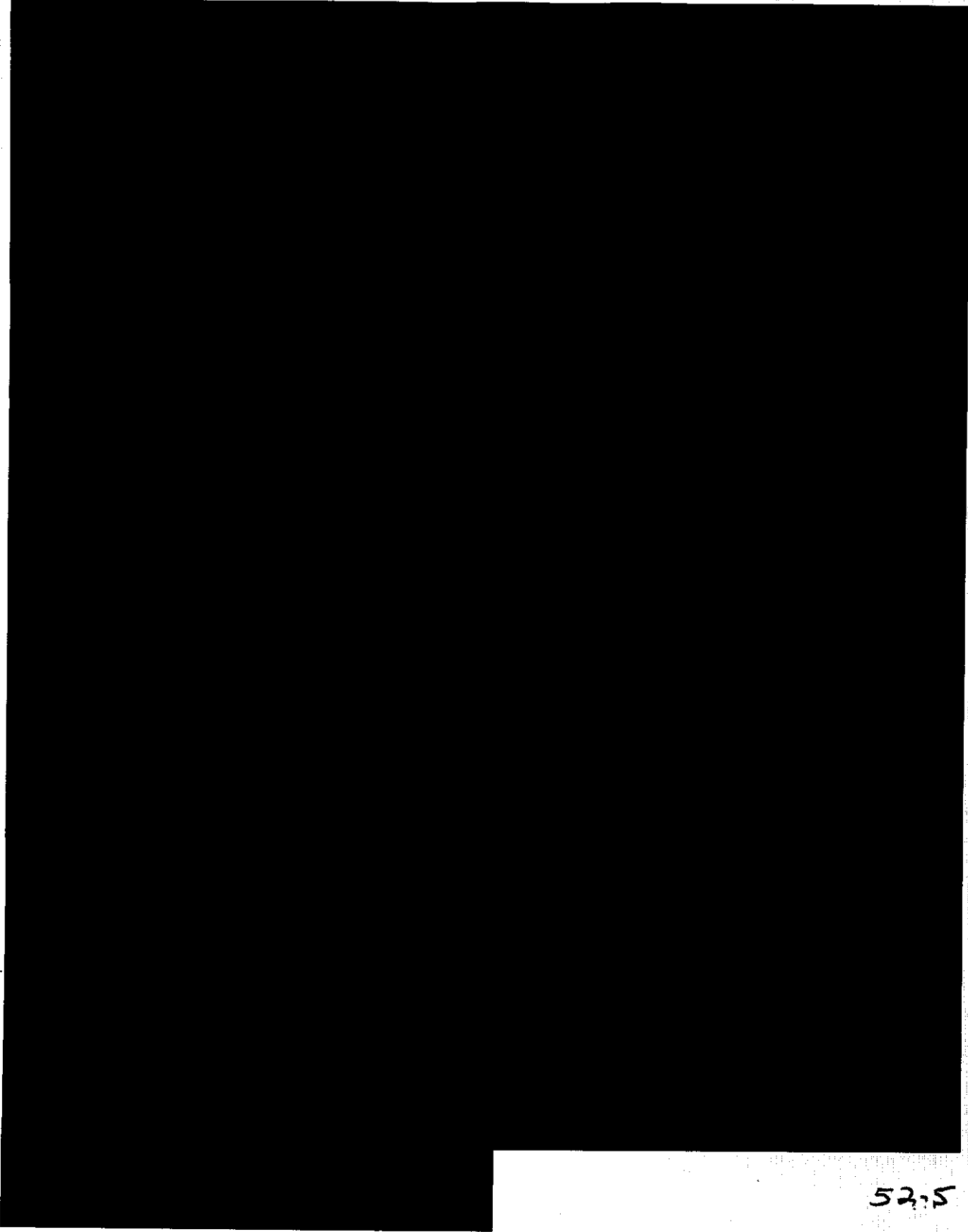
52-5

2#8 p84



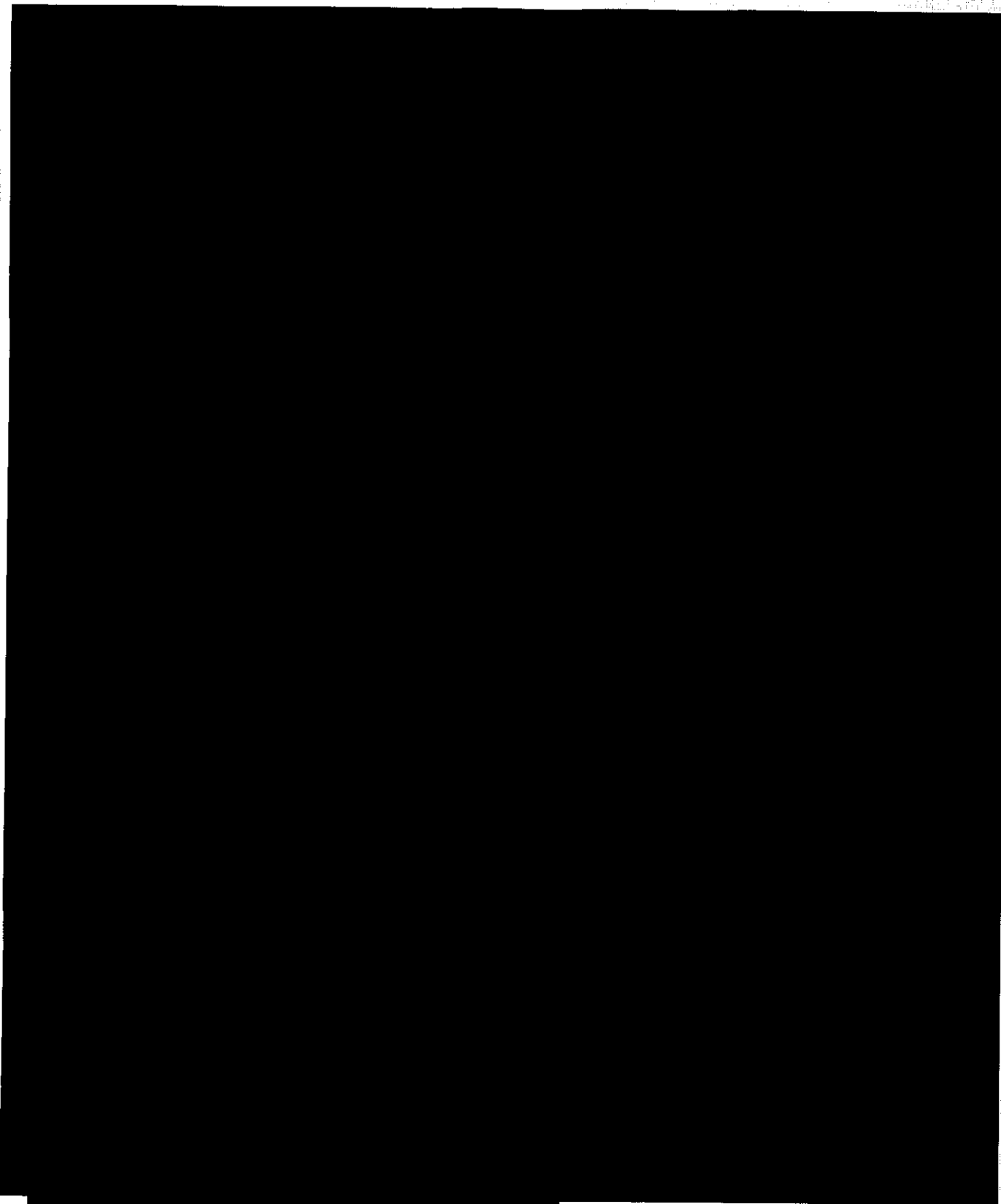
52-5

2# 8p85



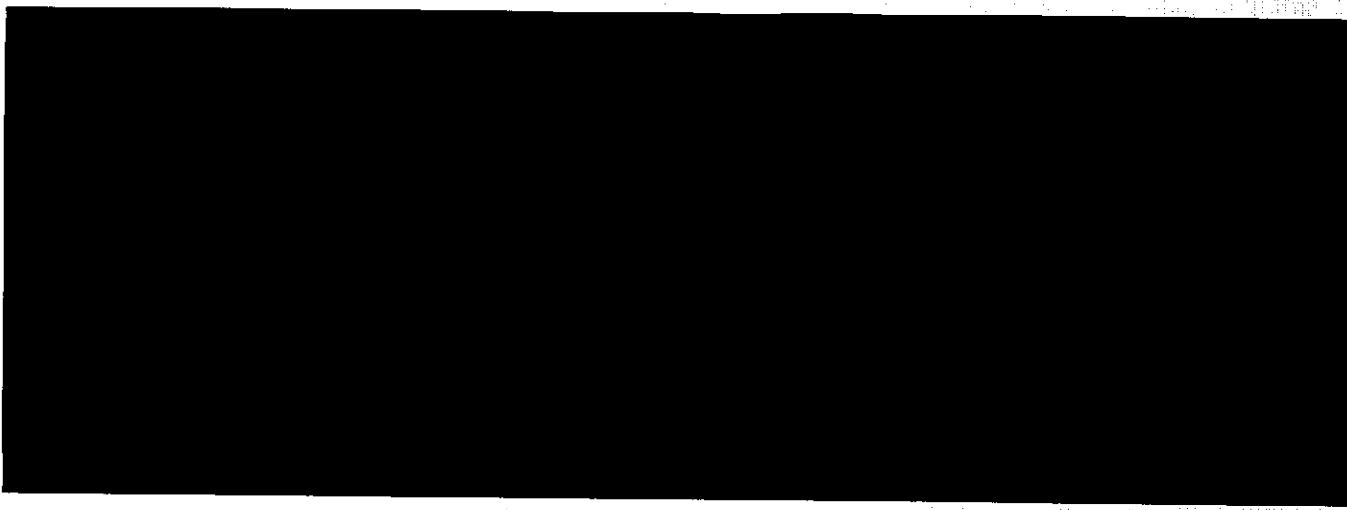
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2# 8p86



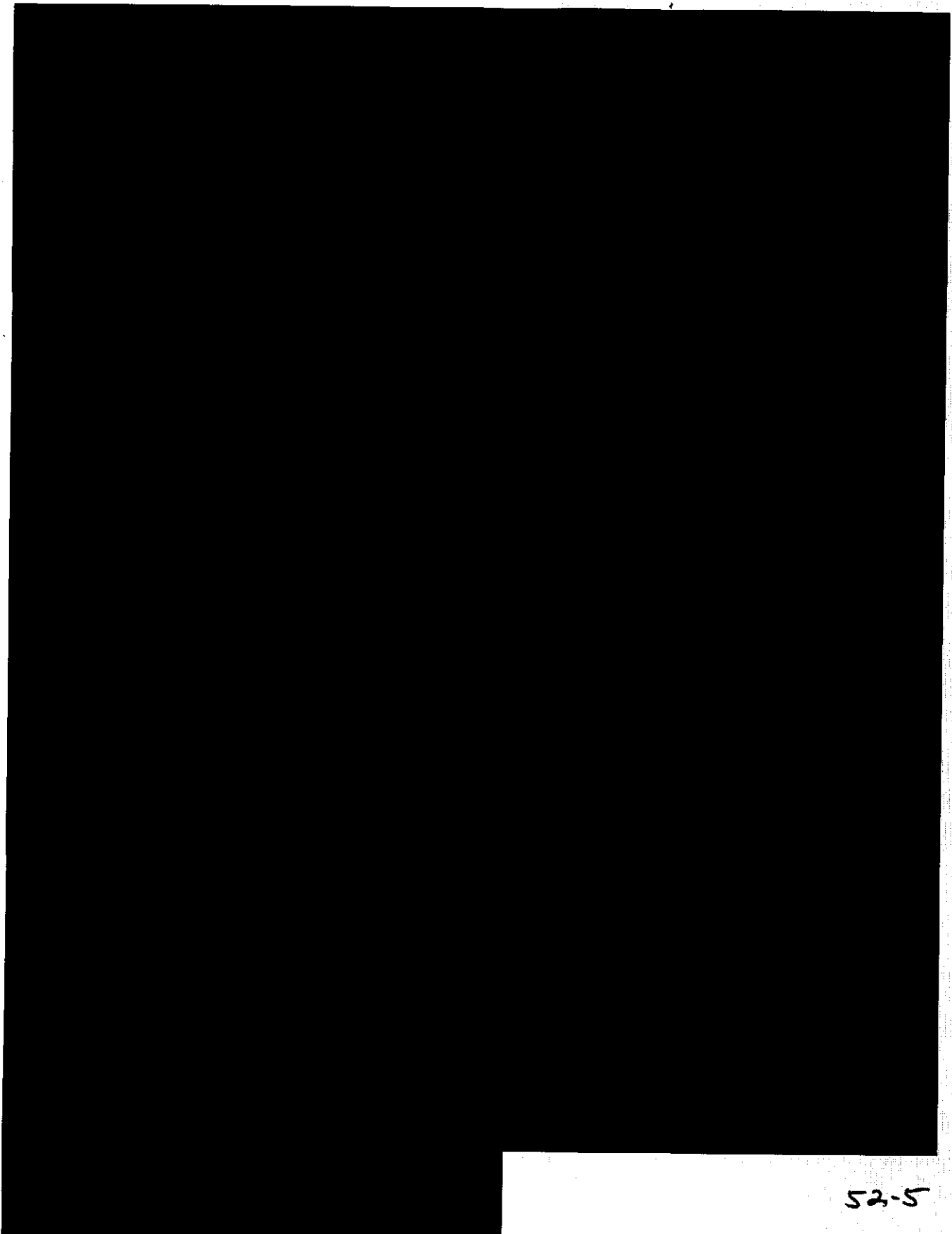
52-5

2#8p87



52-5

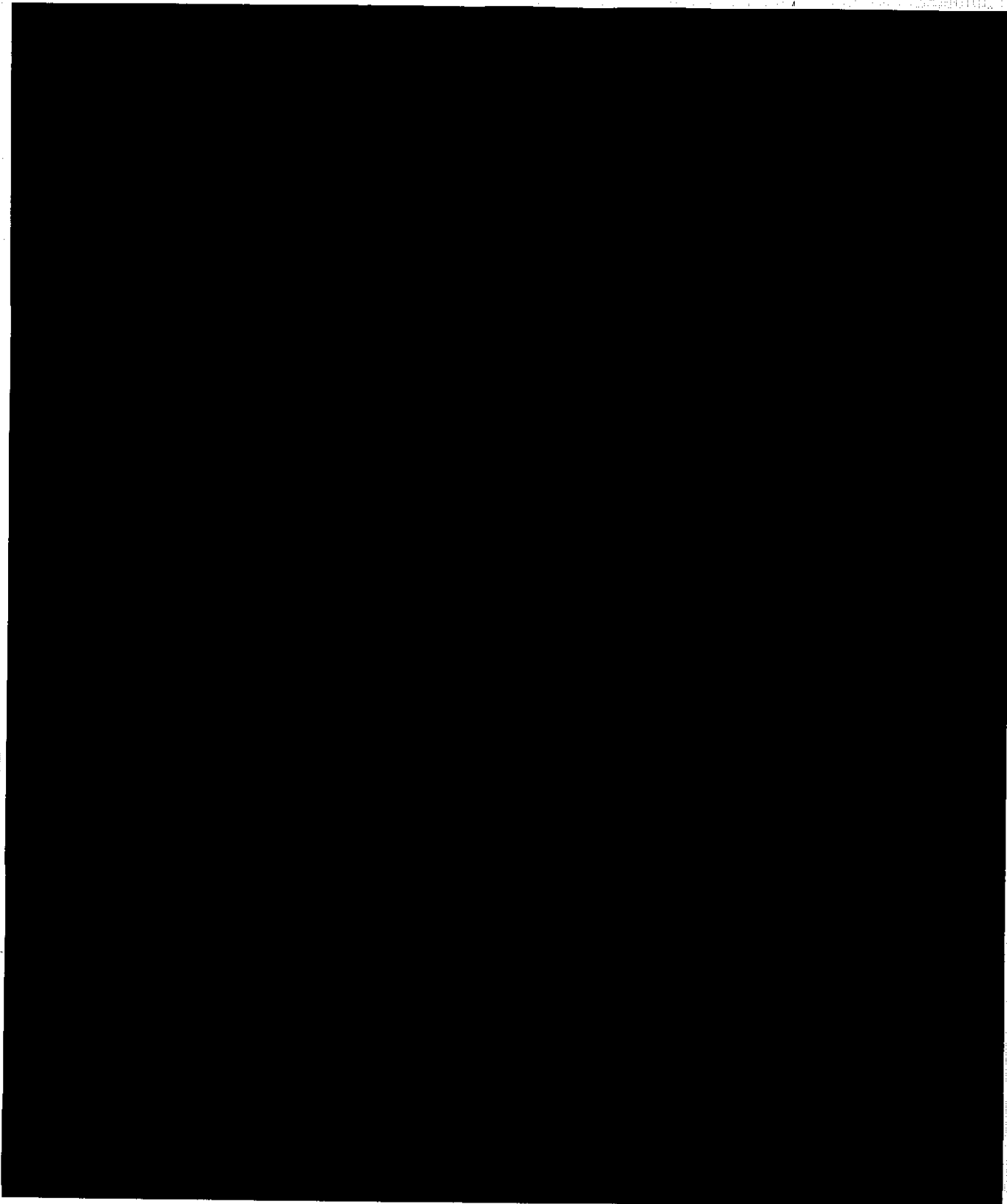
2#8 p88



52-5

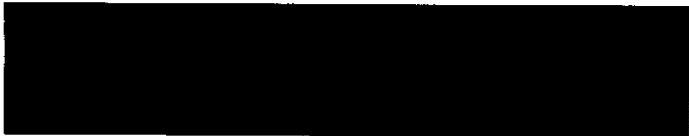
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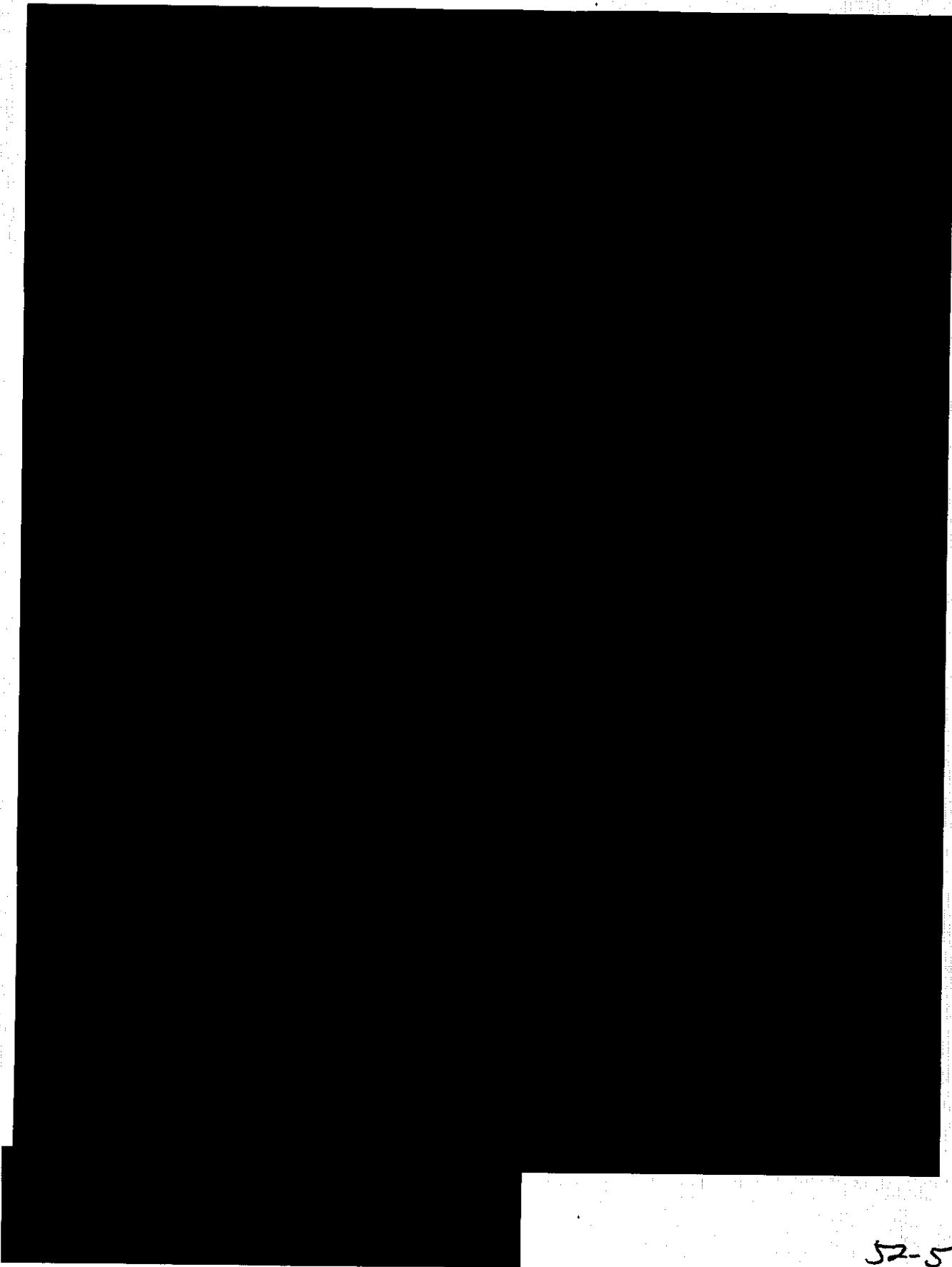
52-5

2 # 8 p 90



52-5

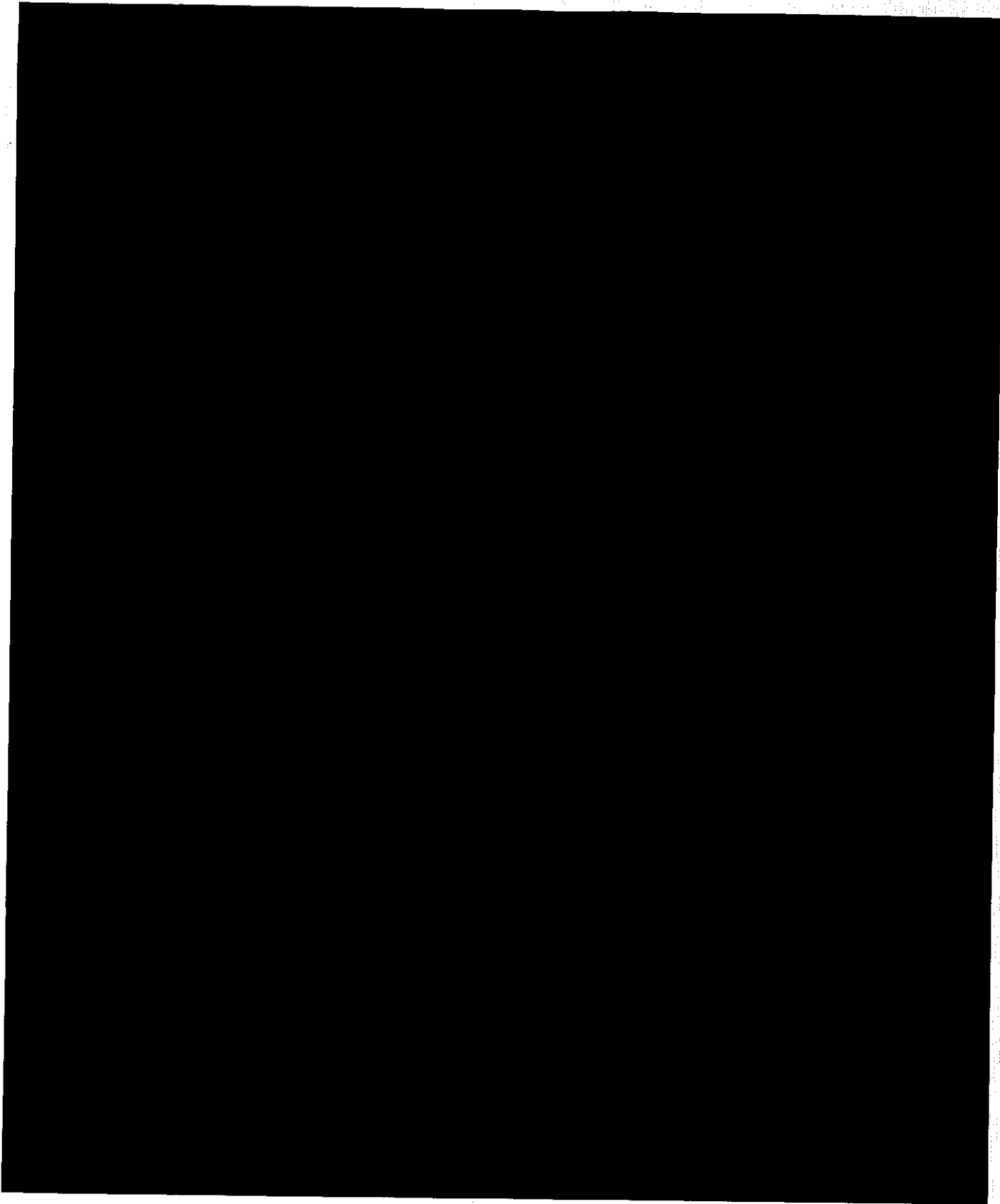
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52-5

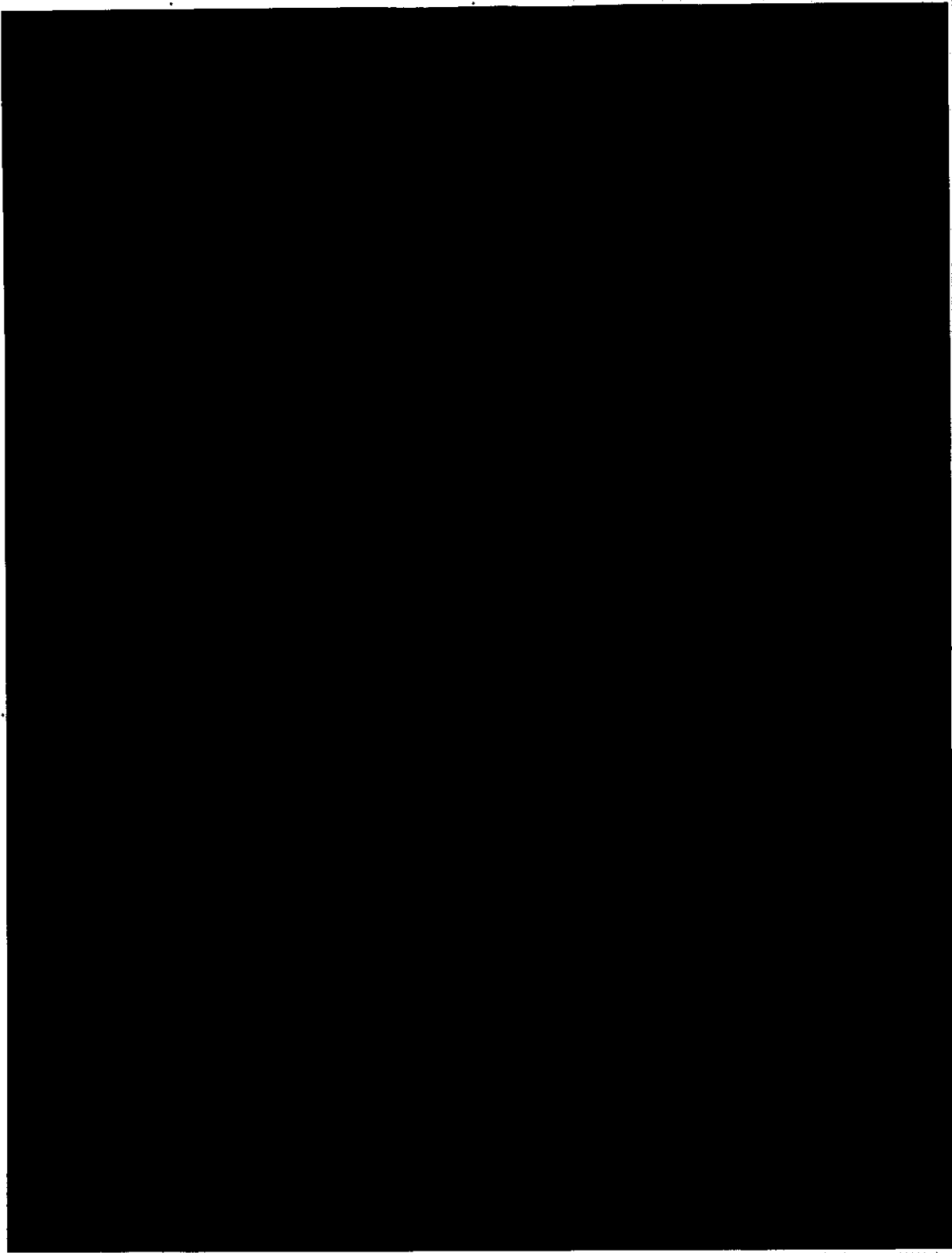
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8



52-6

2#8 p134



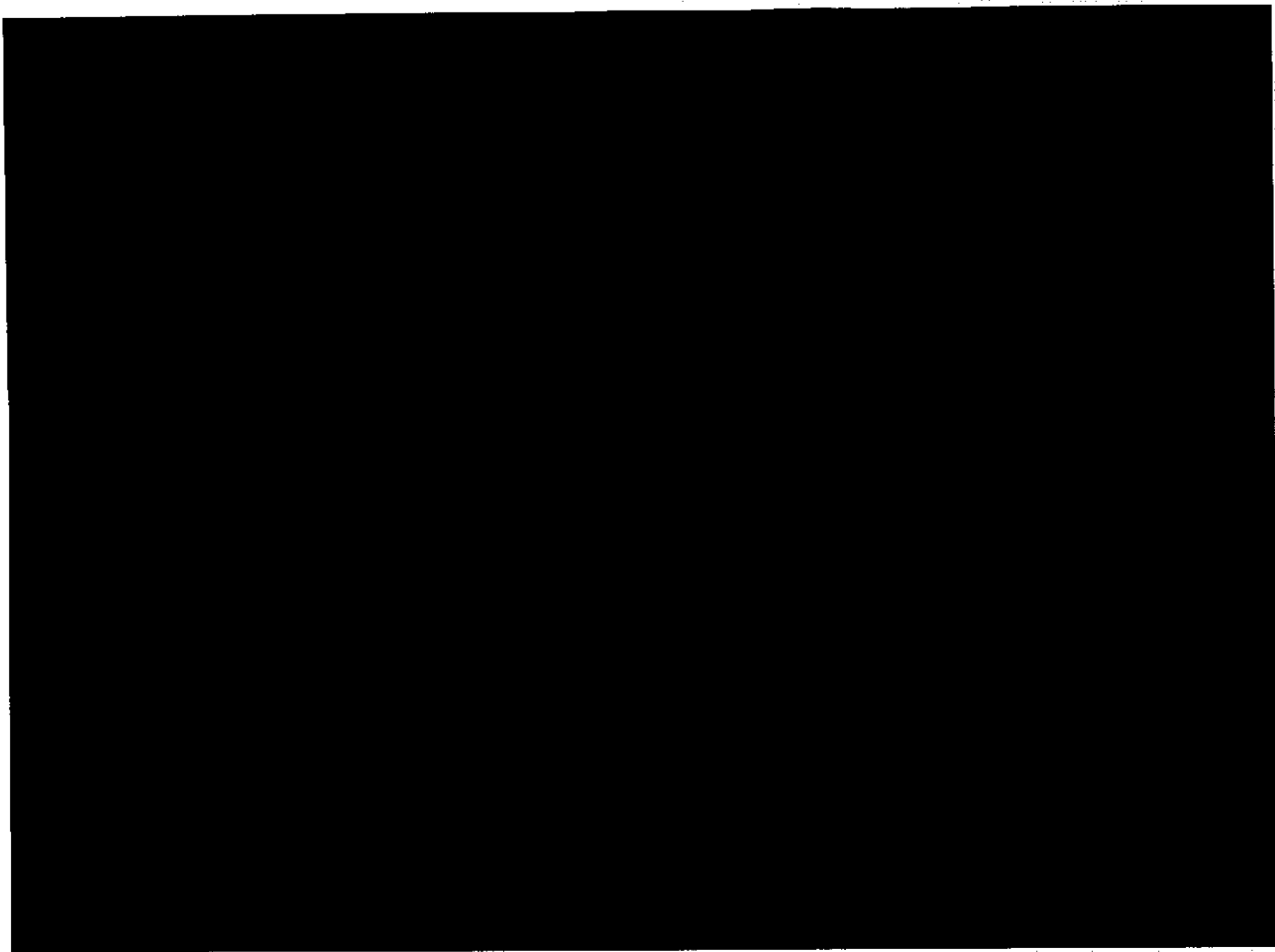
52-6

2#8p135



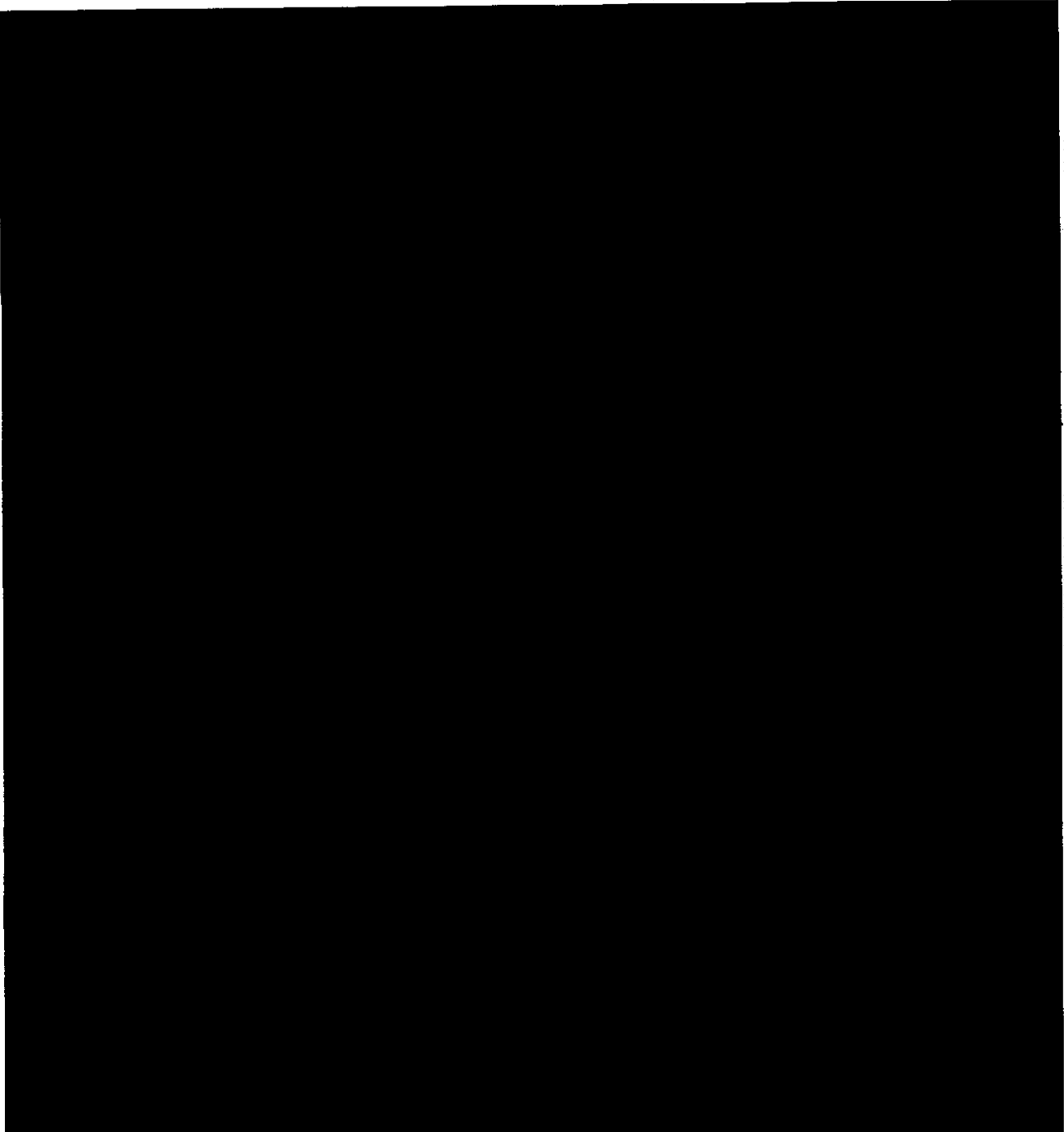
52-4

2# 8 p/36



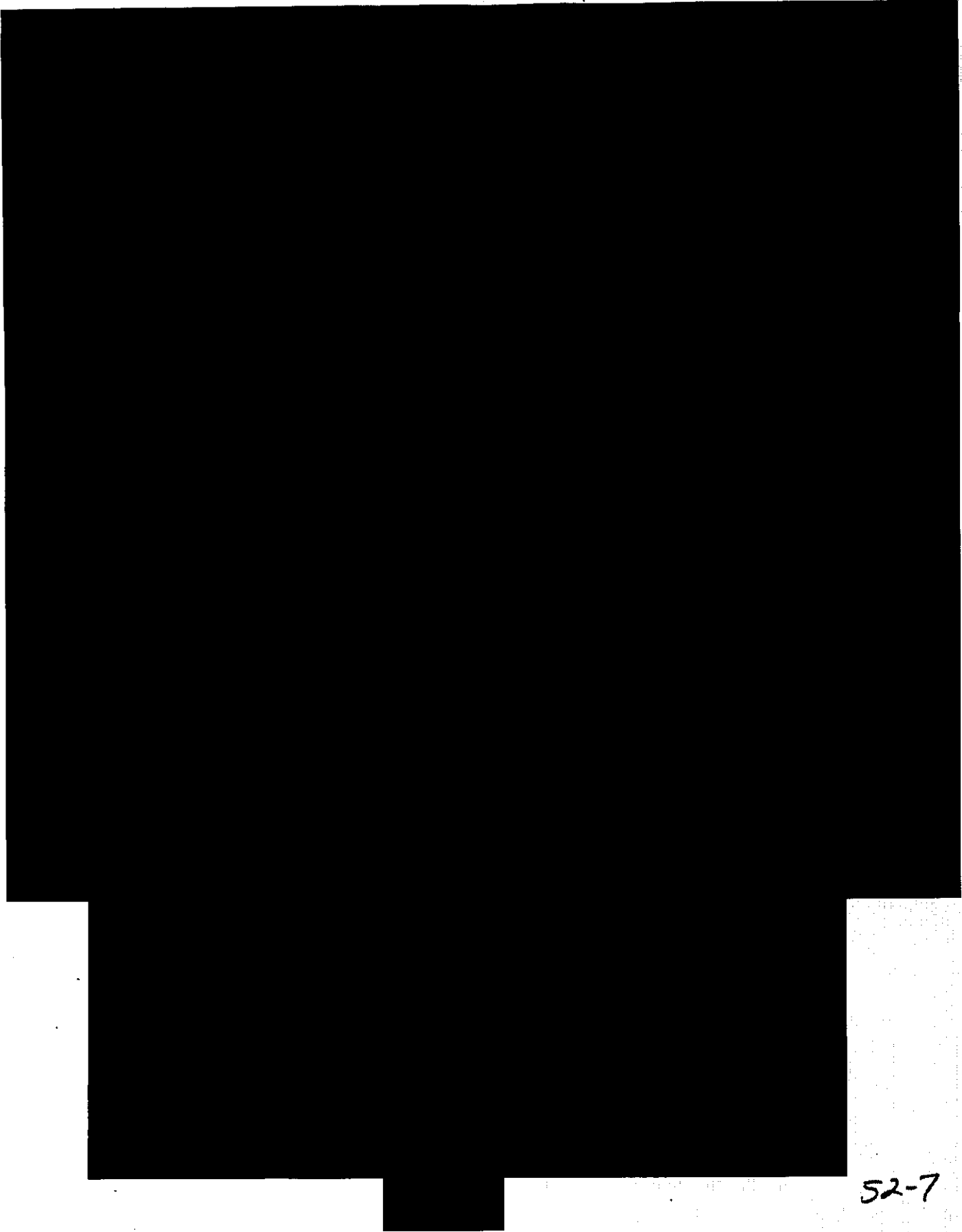
526

2# 8 of 137



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2# 8/138

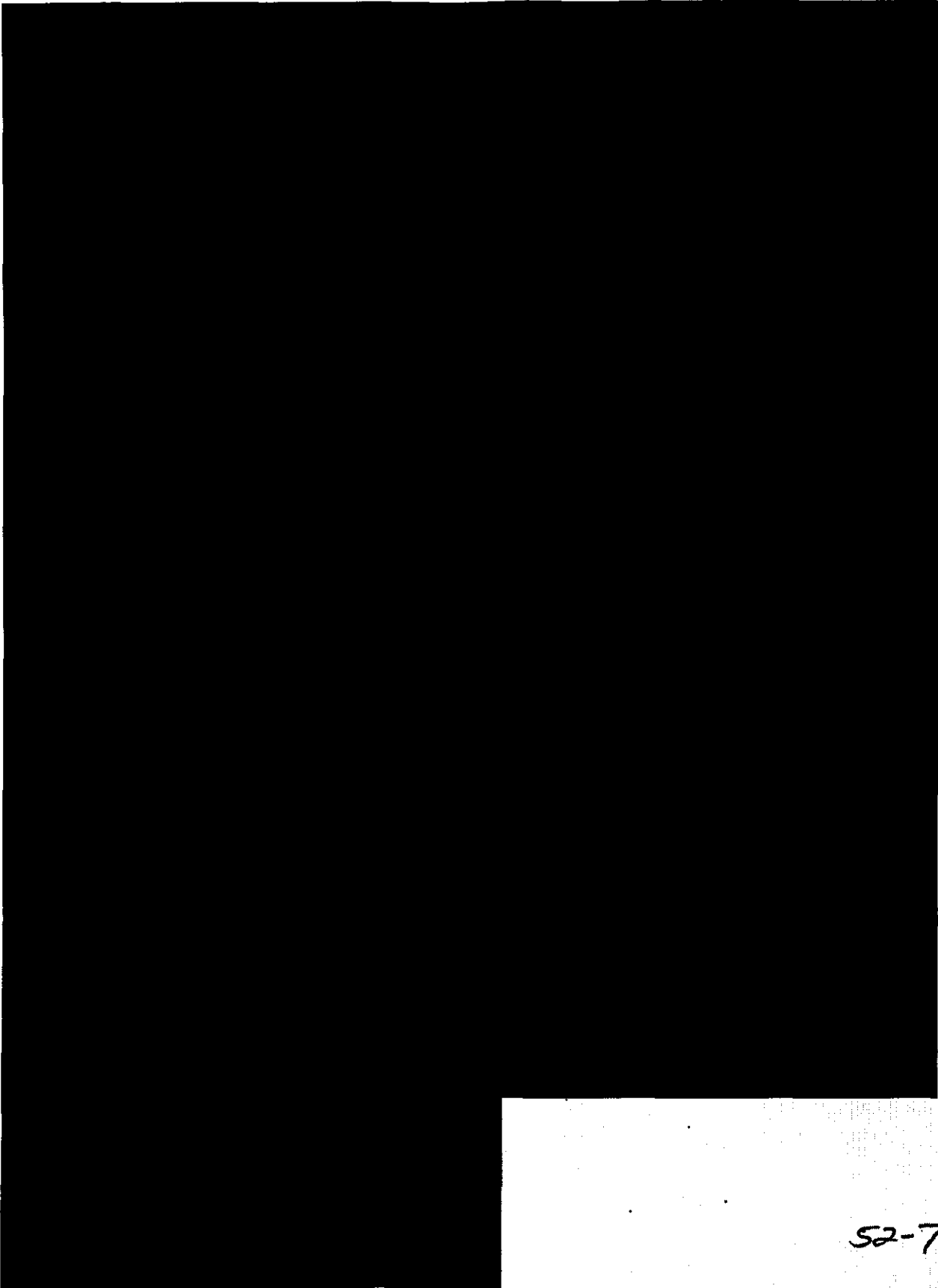


52-7

Source:

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2# 8 p139

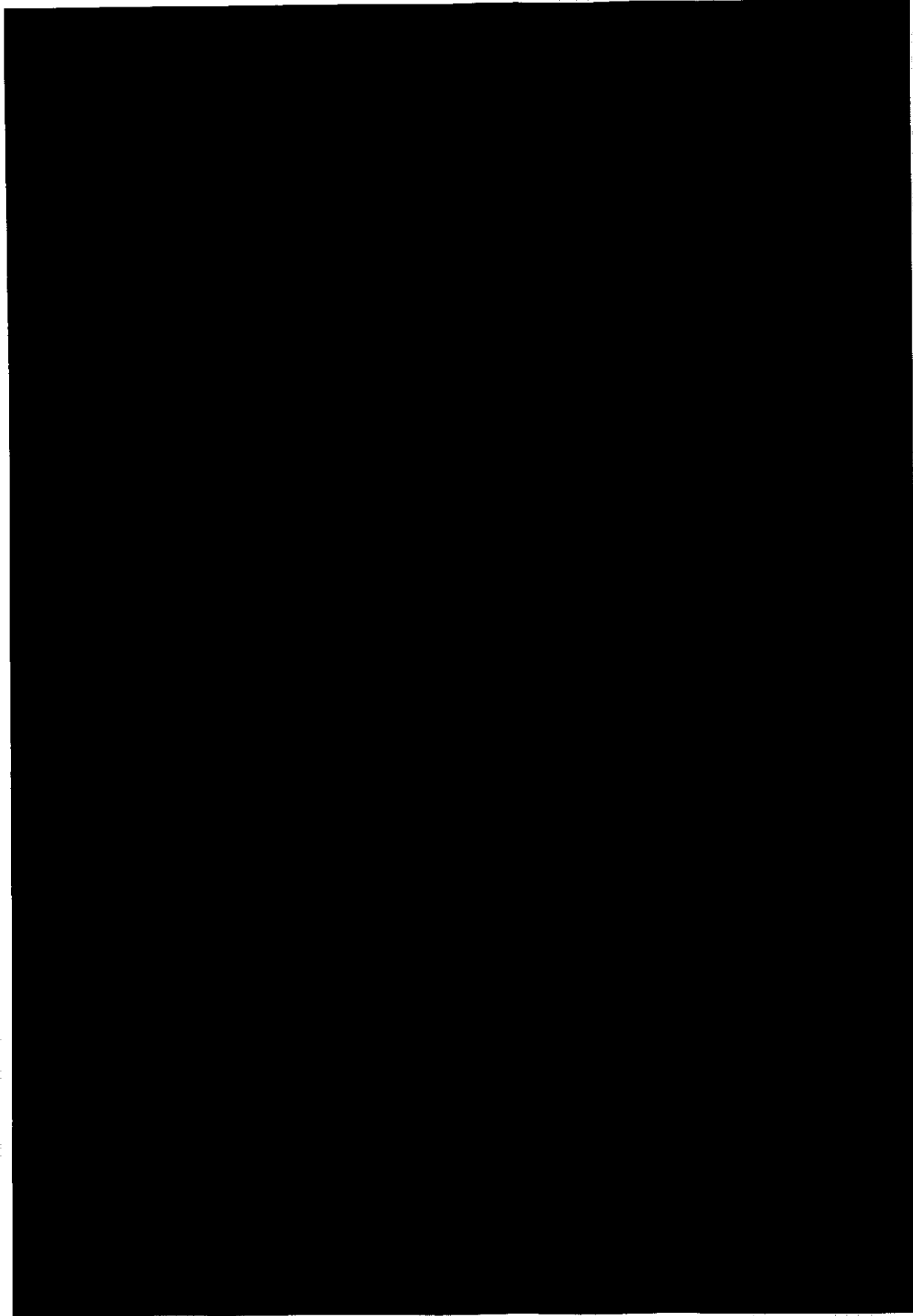


52-7

2# 8p140

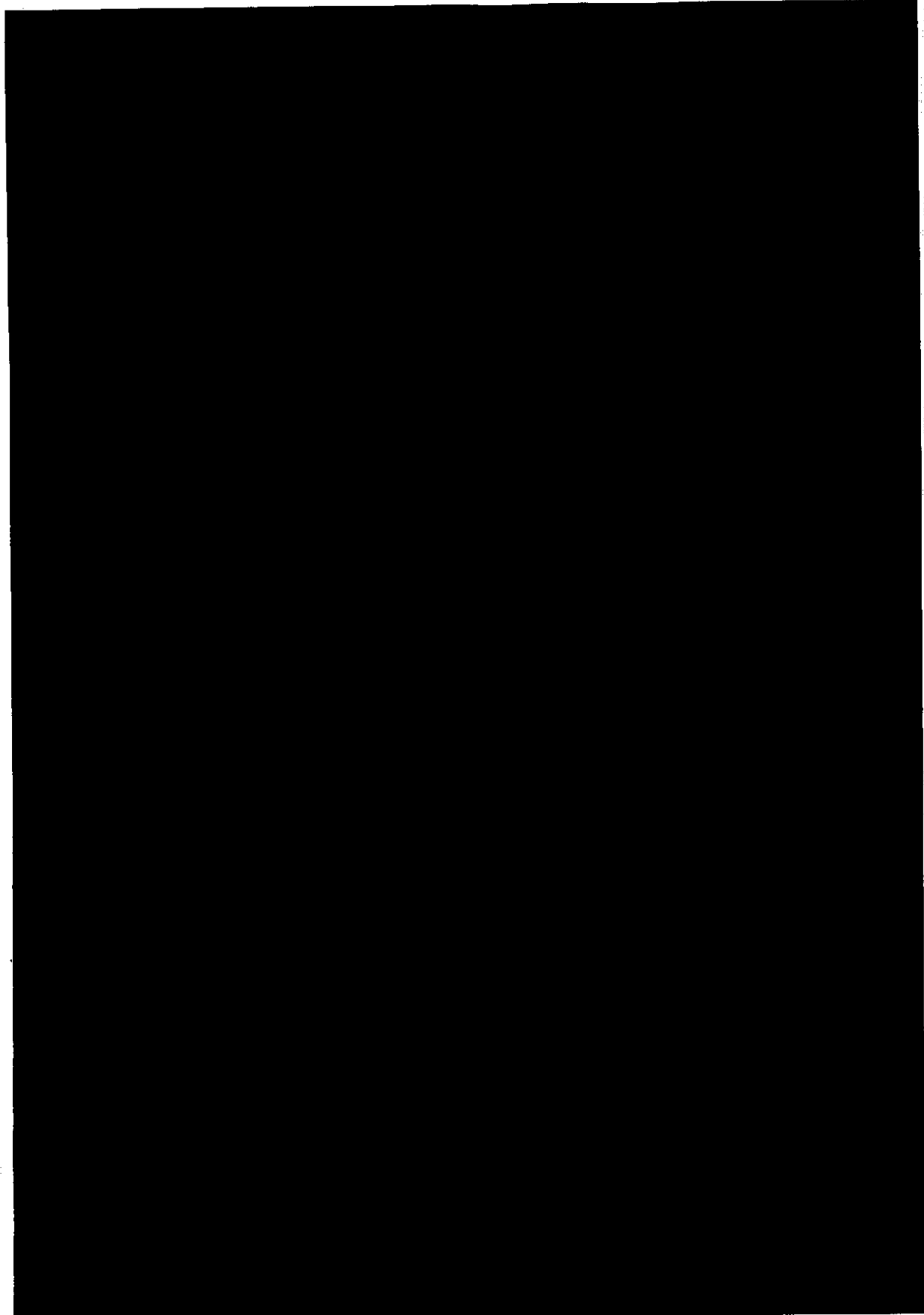
52-7

248 p 141



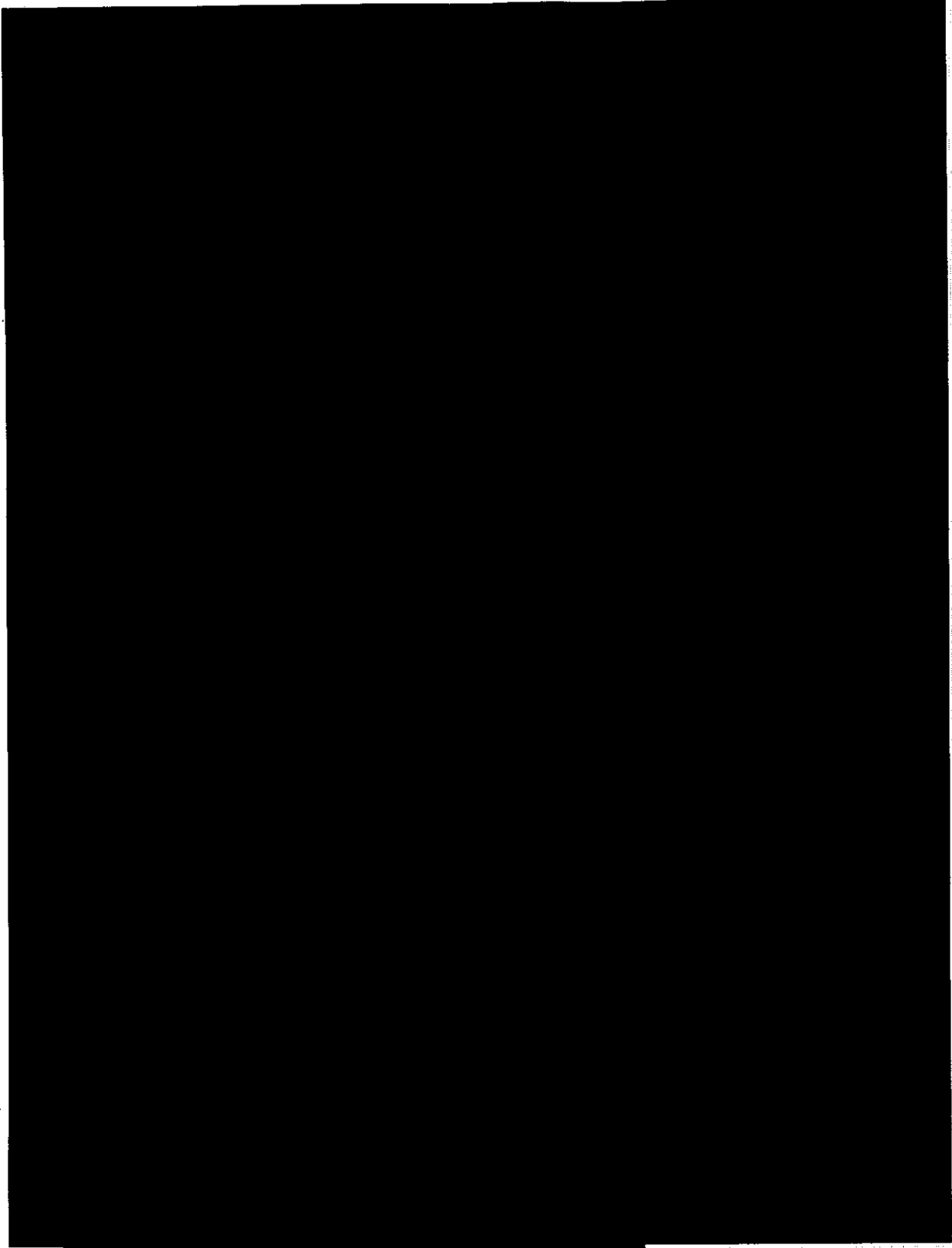
52-7

2#8 p142



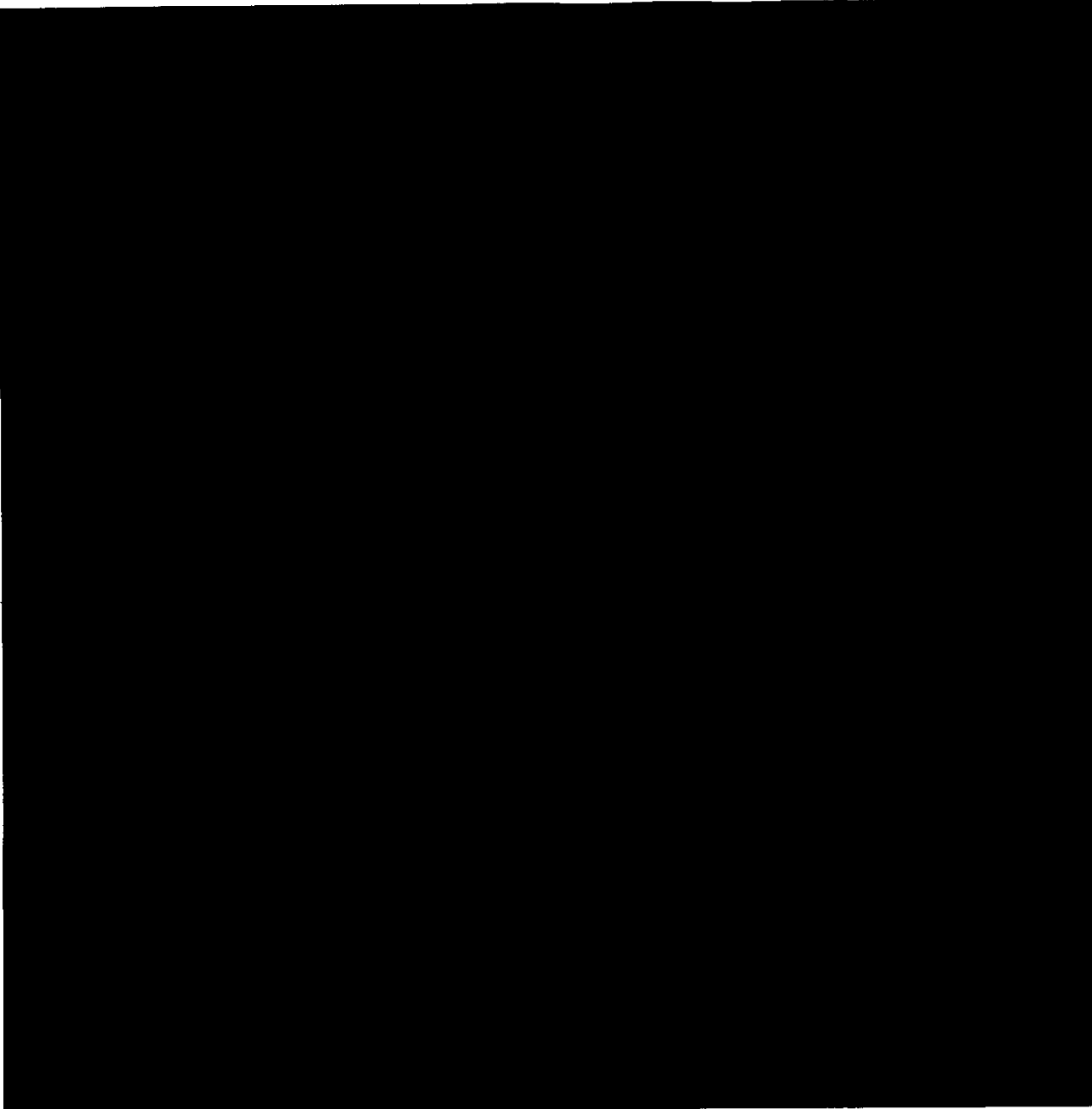
52-7

2# 8/183



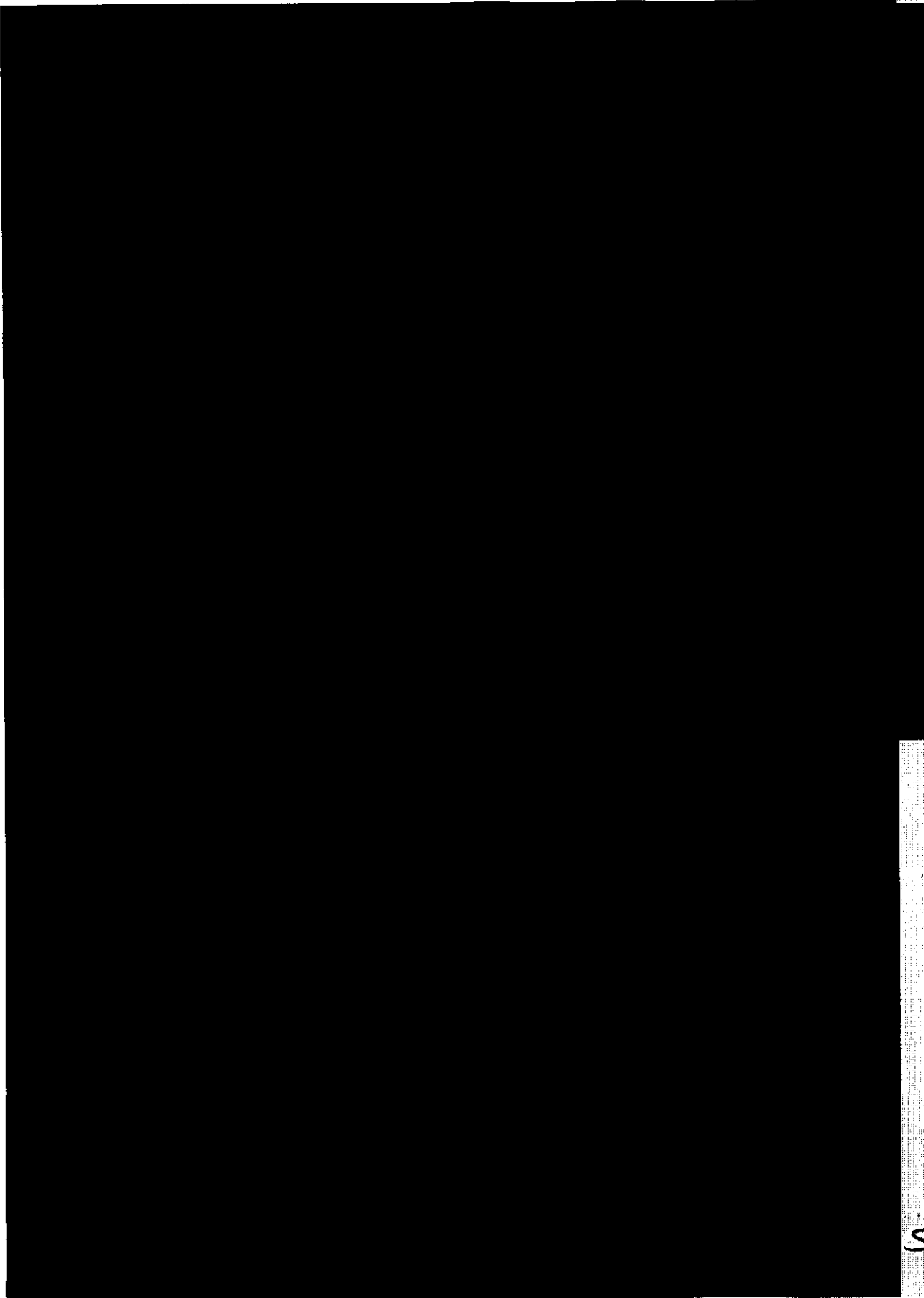
52-7

2# 8/14/99



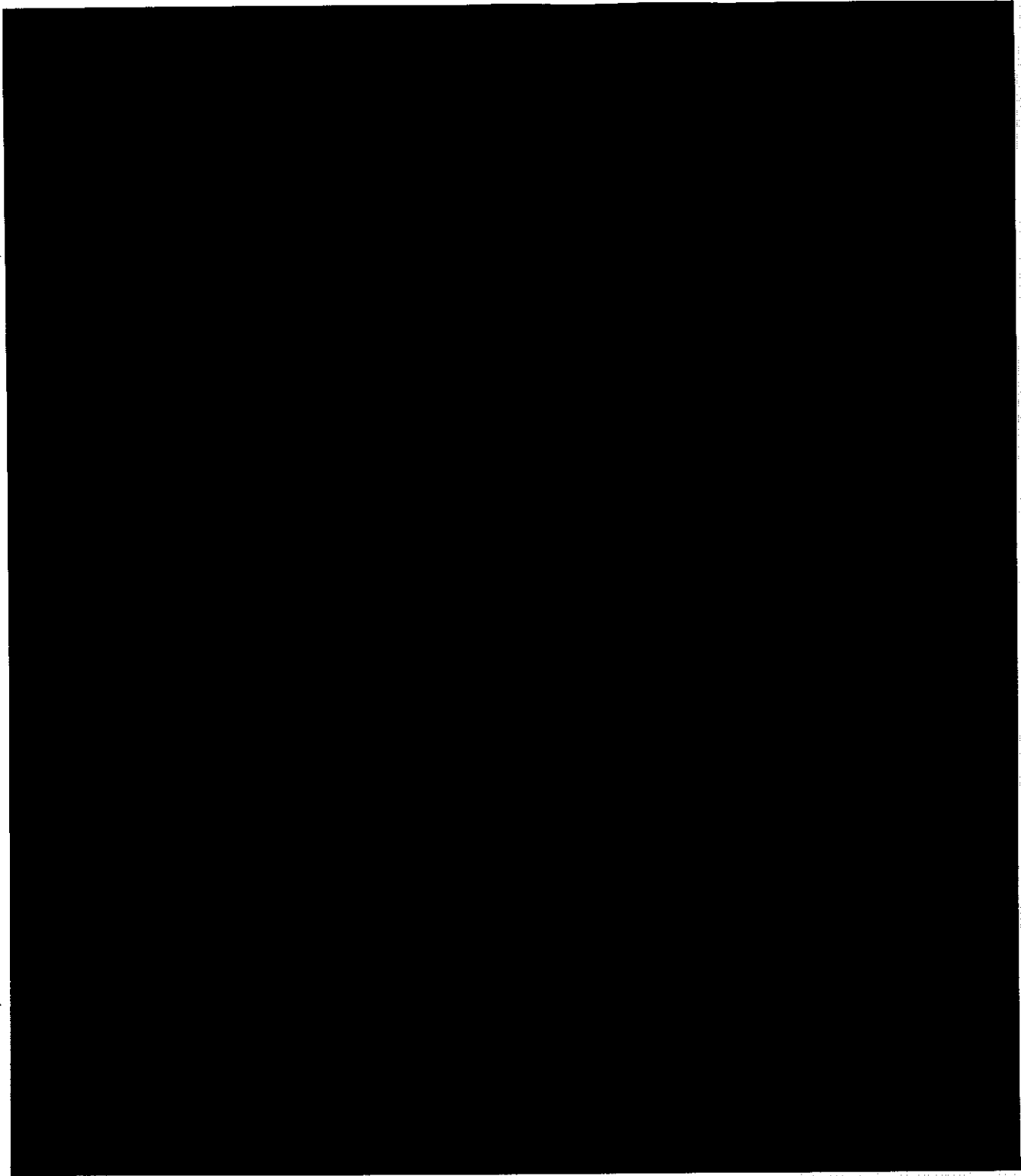
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2# 8p/145



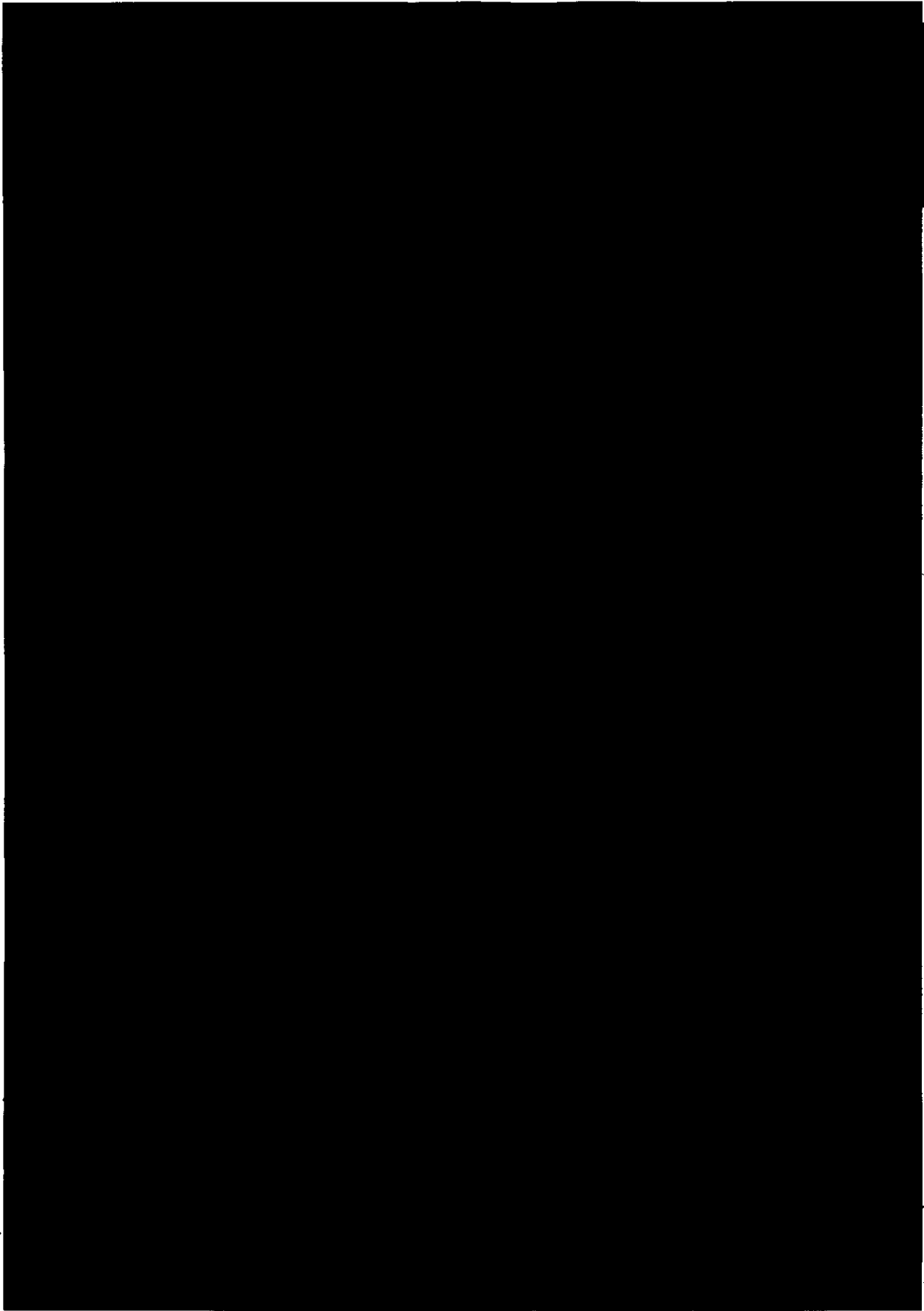
52-7

2# 8/p146



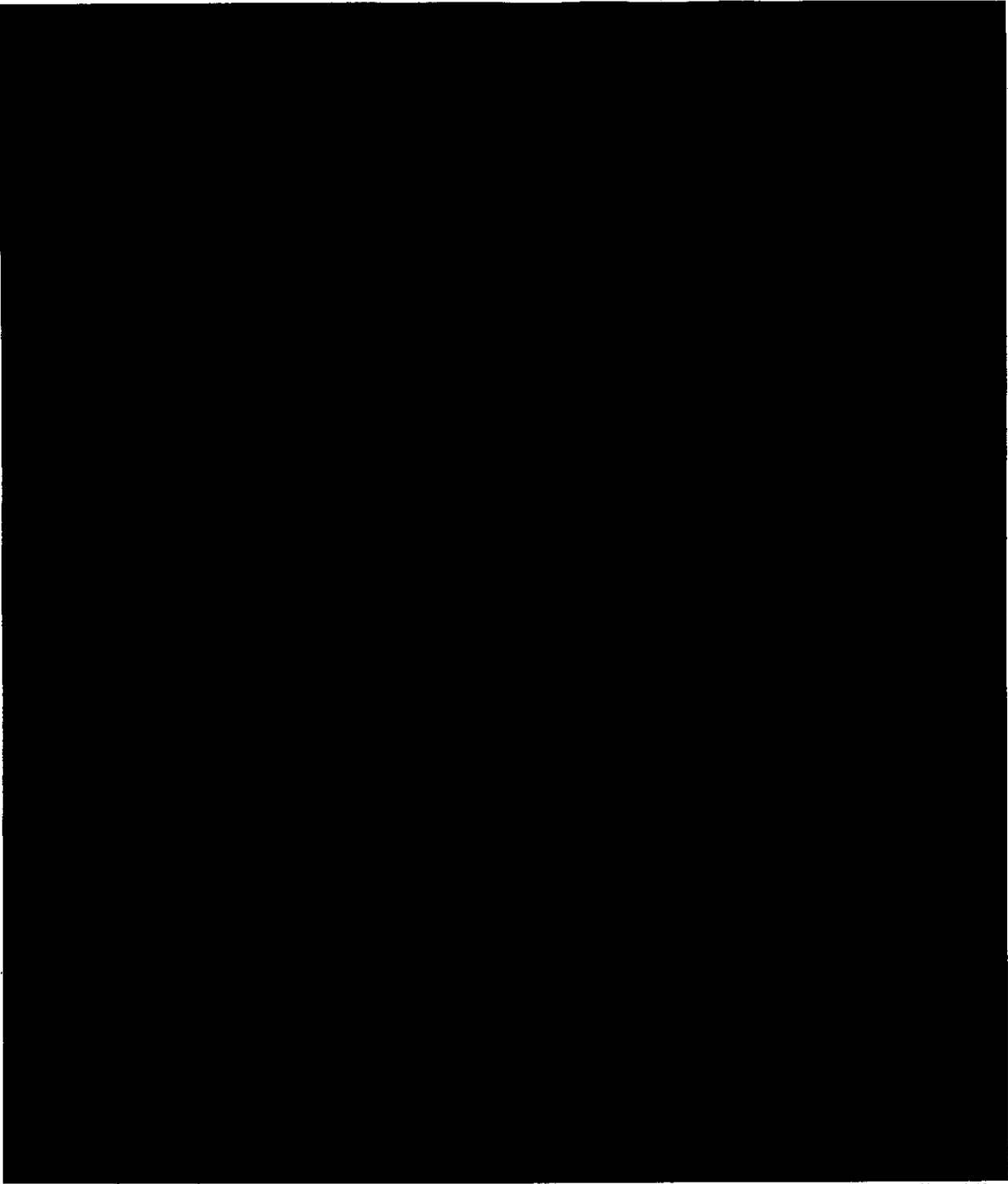
52-7

2 # 8 p 147



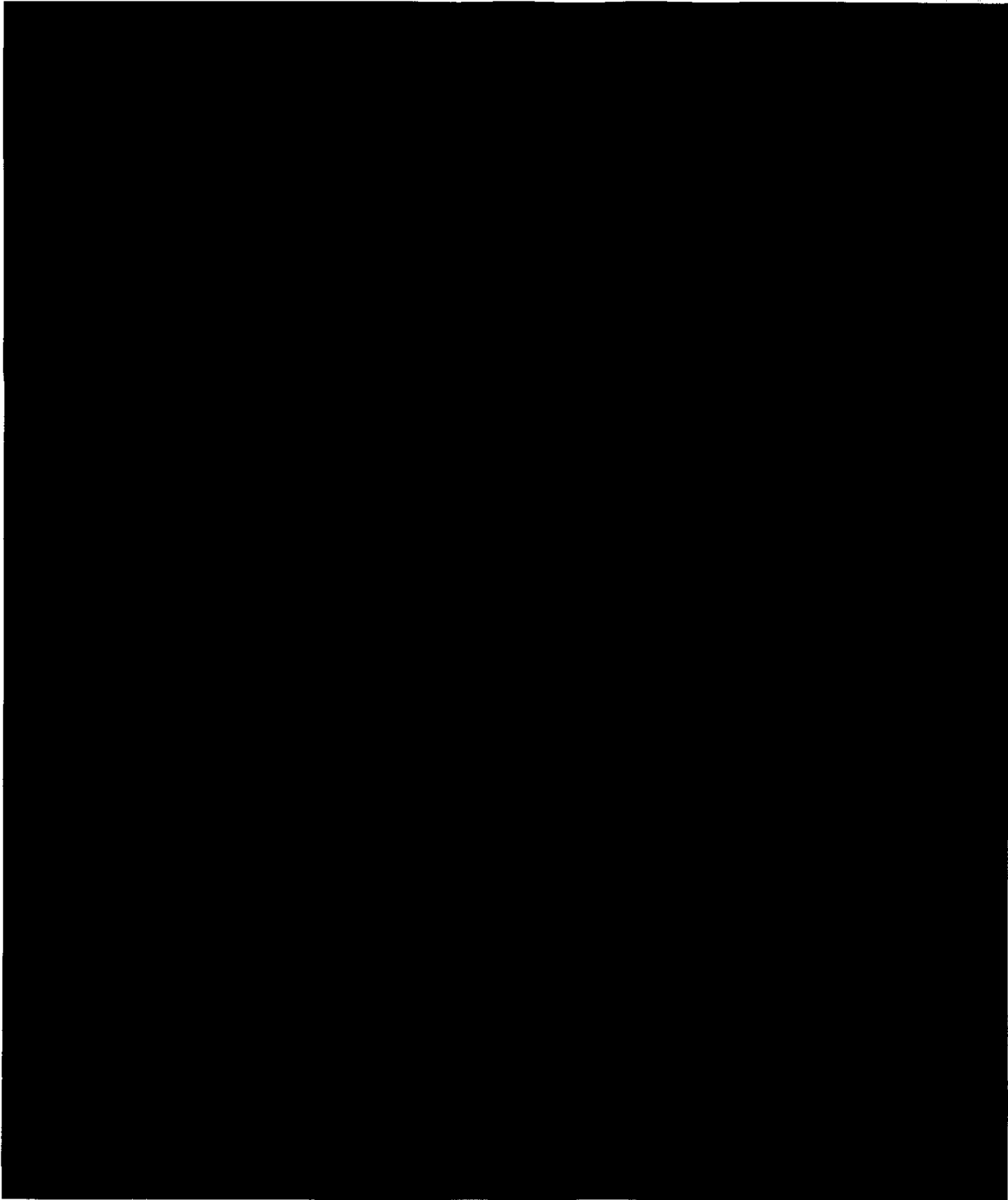
52-7

2# 8 p 148



52-7

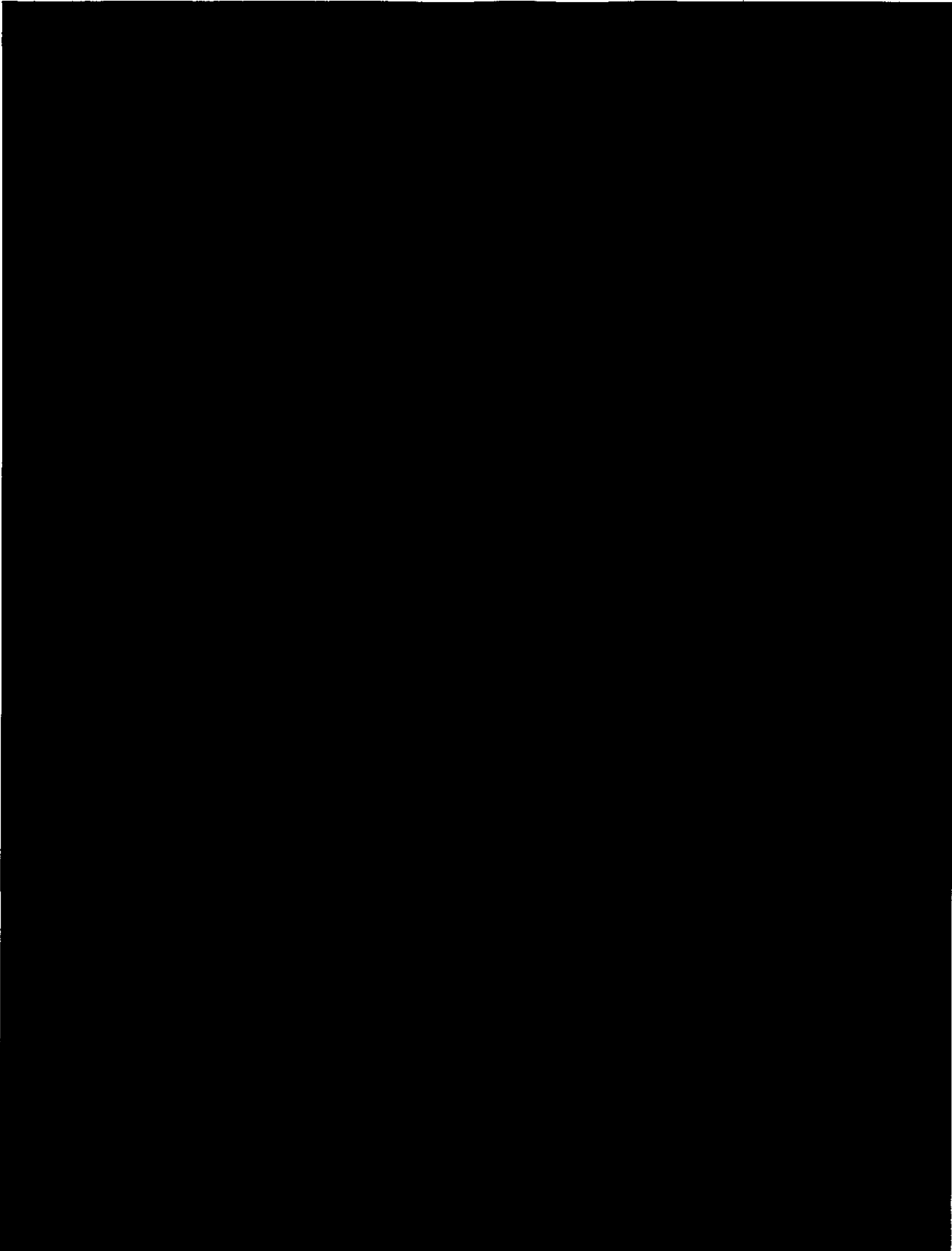
2# 8 p149



52-8

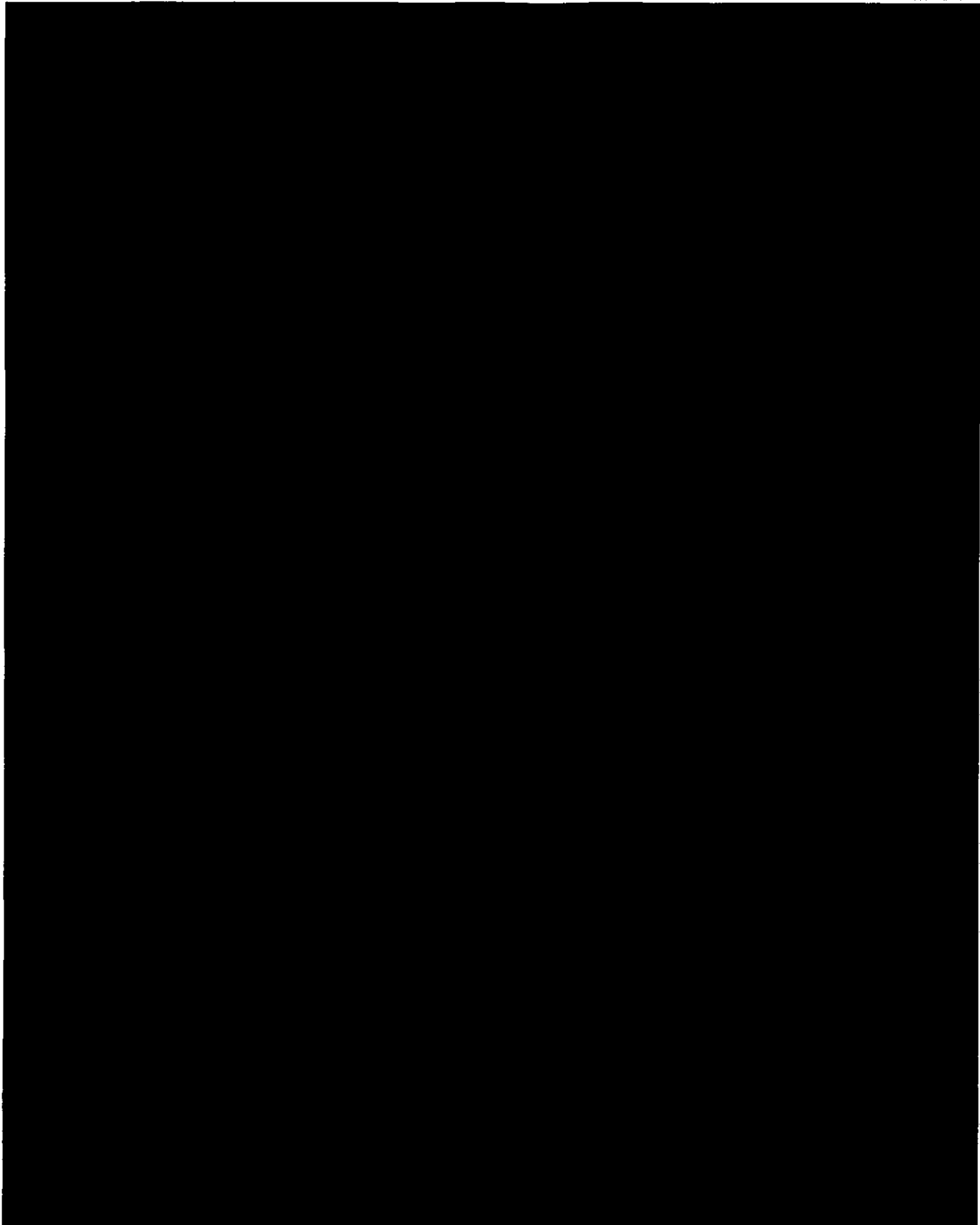
Source:

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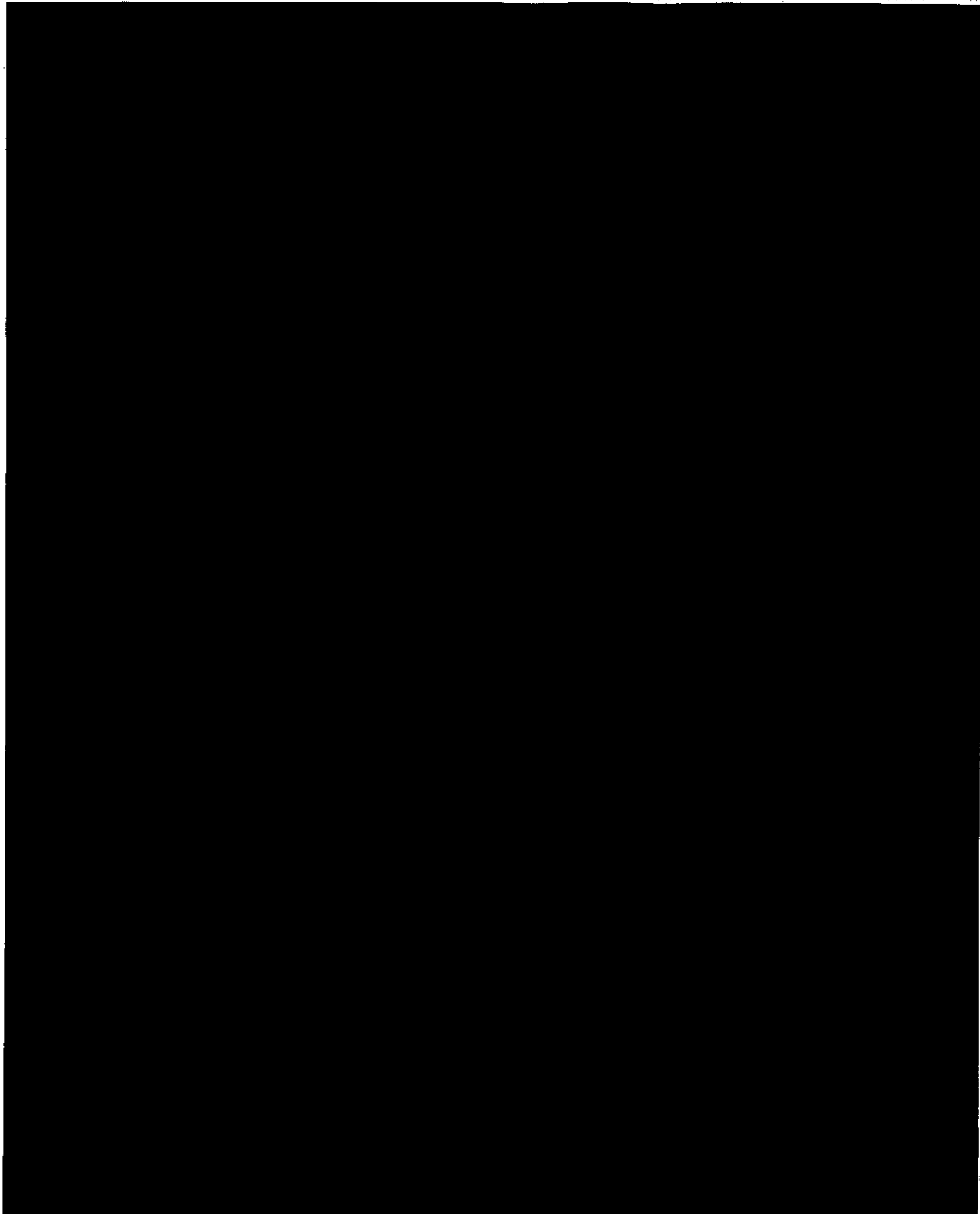
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2# 8 p100



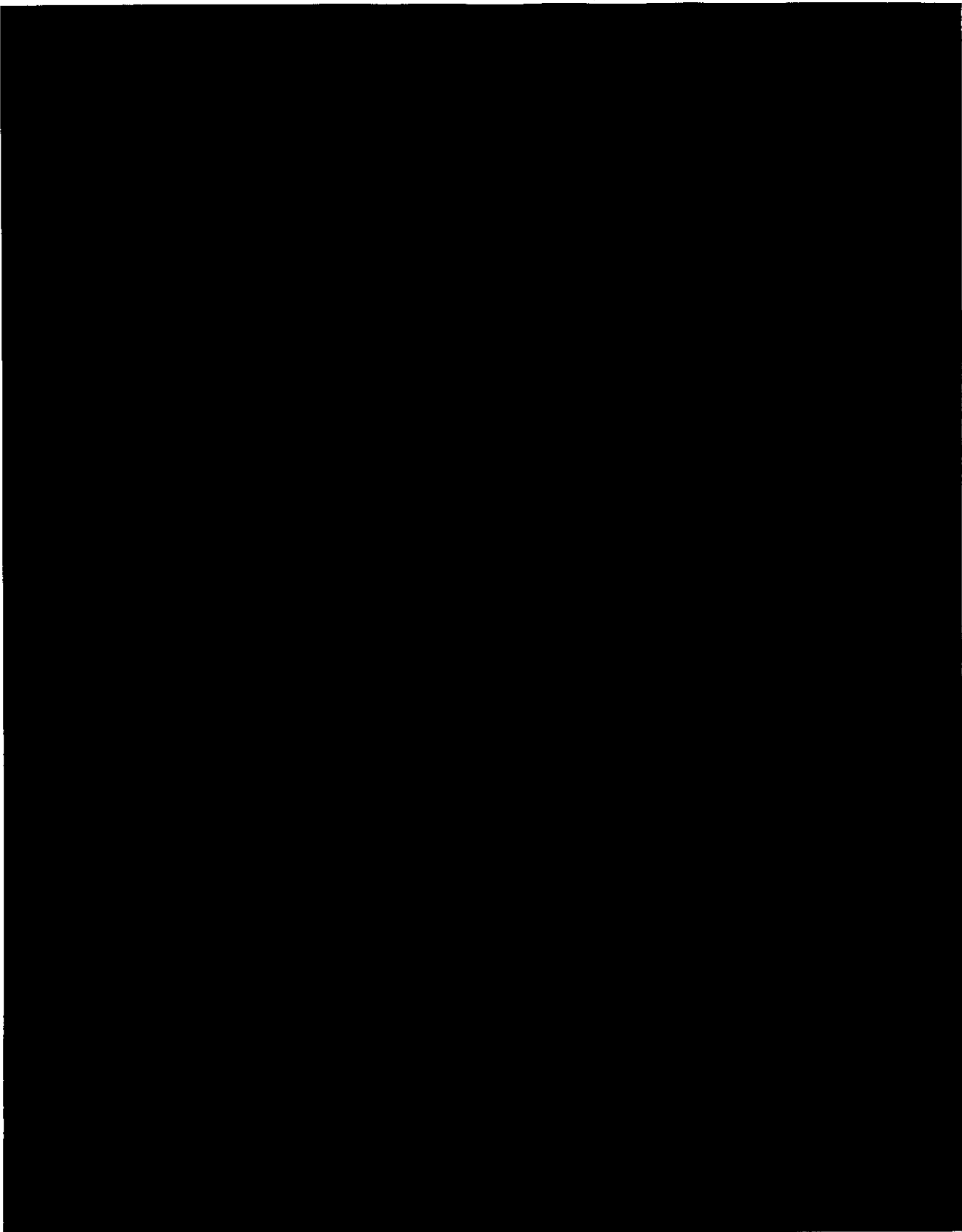
52-8

2#8051



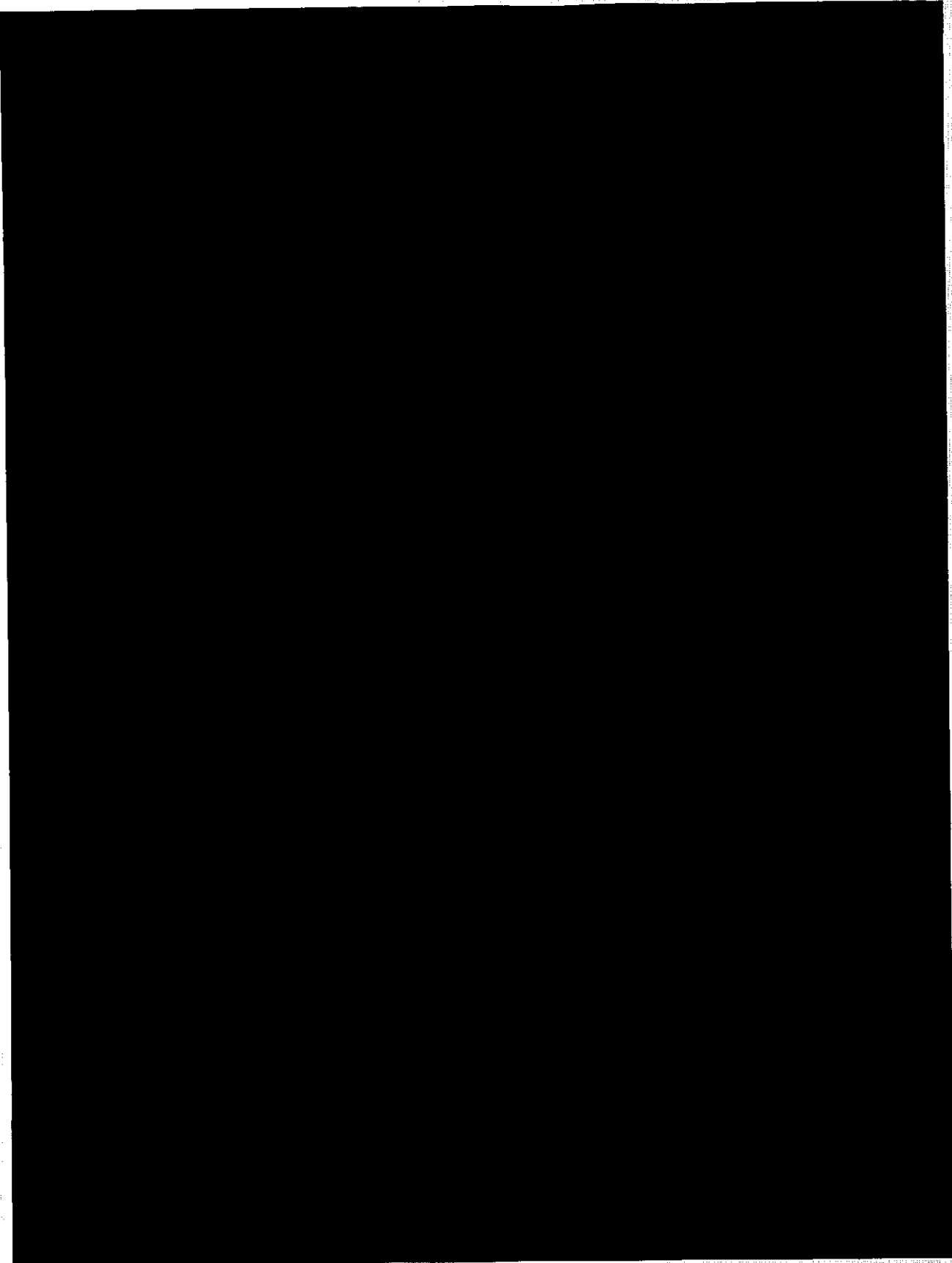
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2# 8010



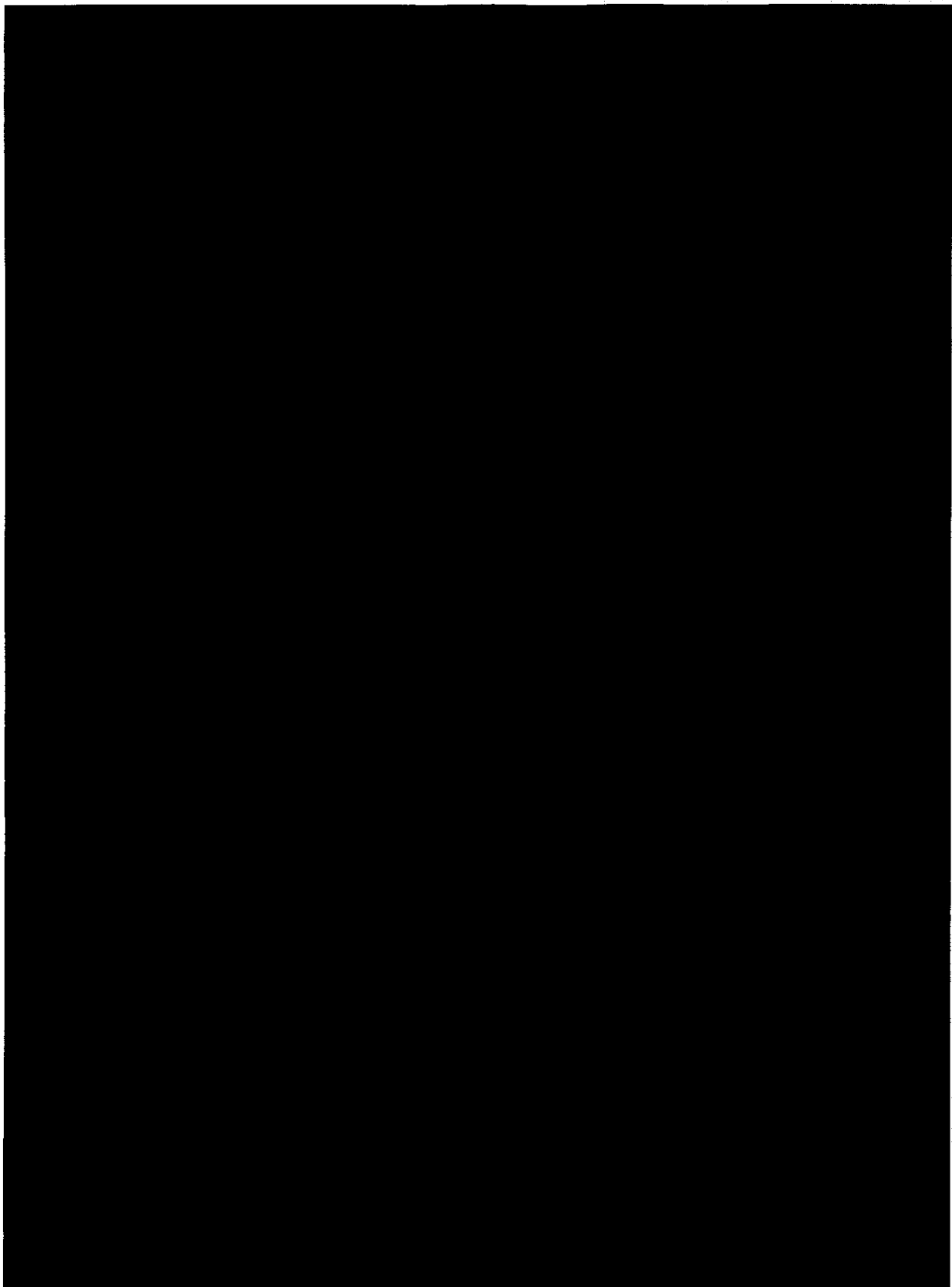
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2 #8 . 1.3



52-8

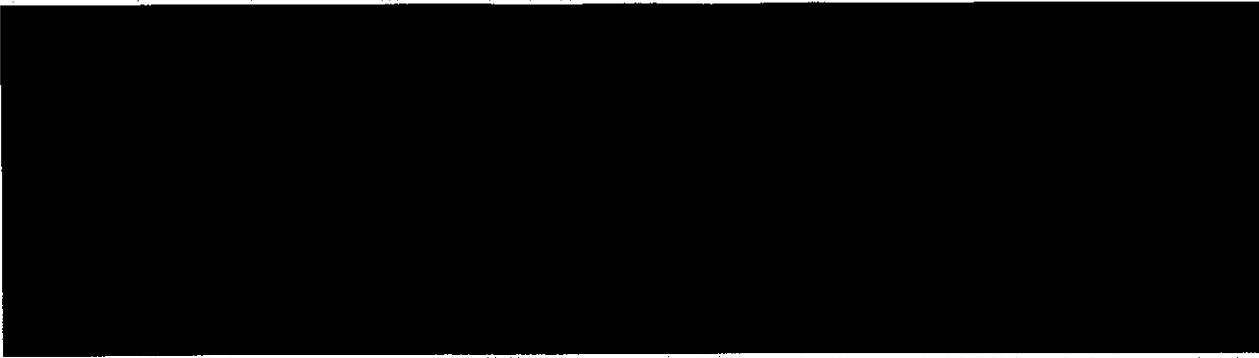
2H8 p154



52-8

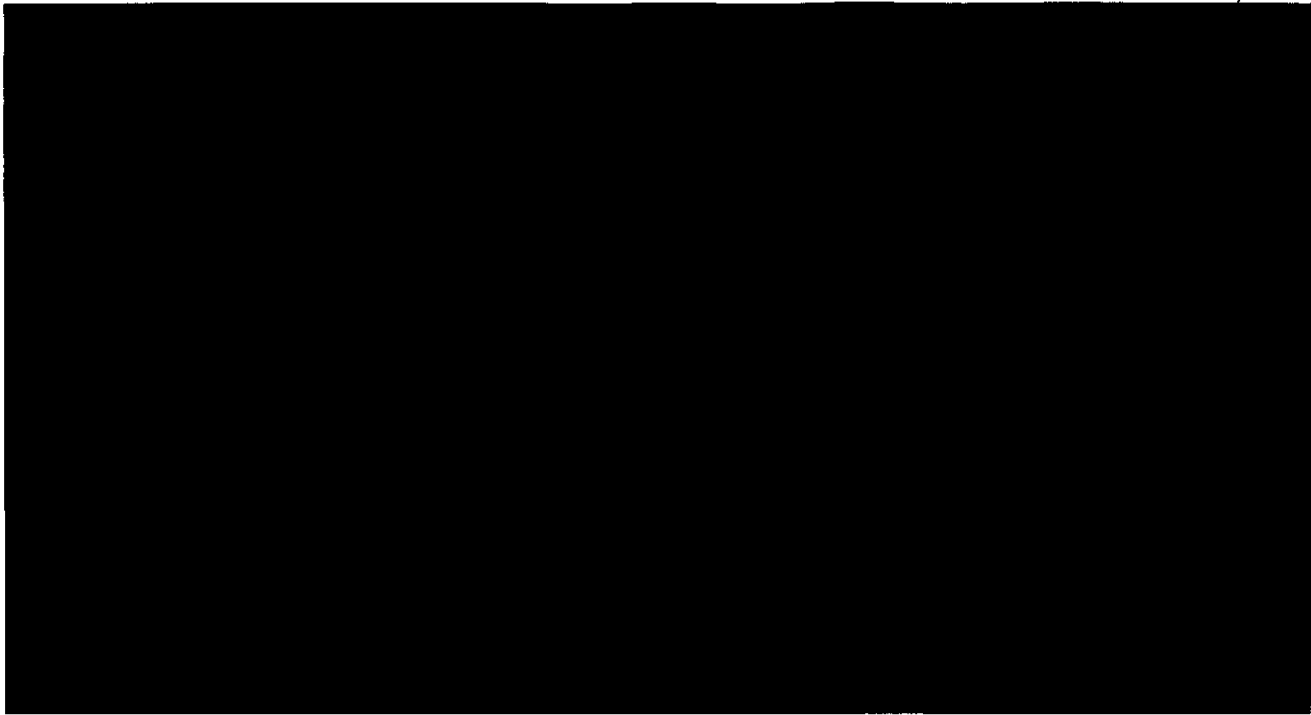


2#80155

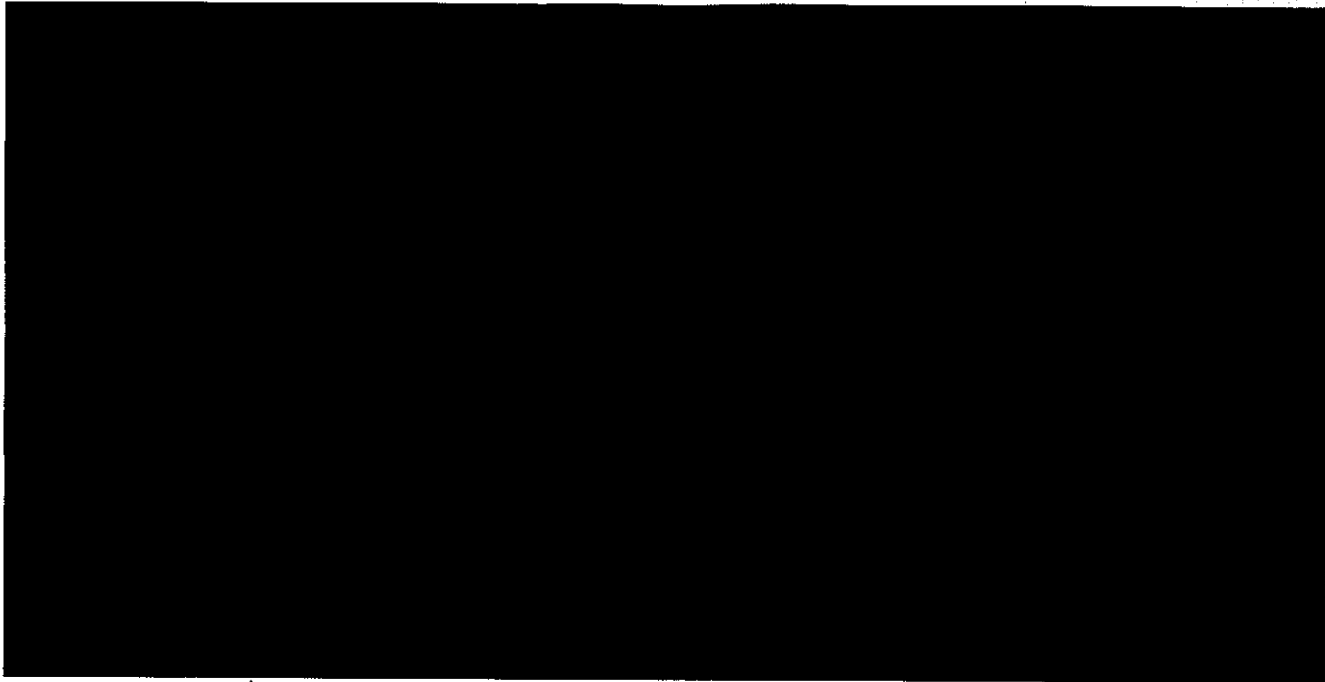


52-8

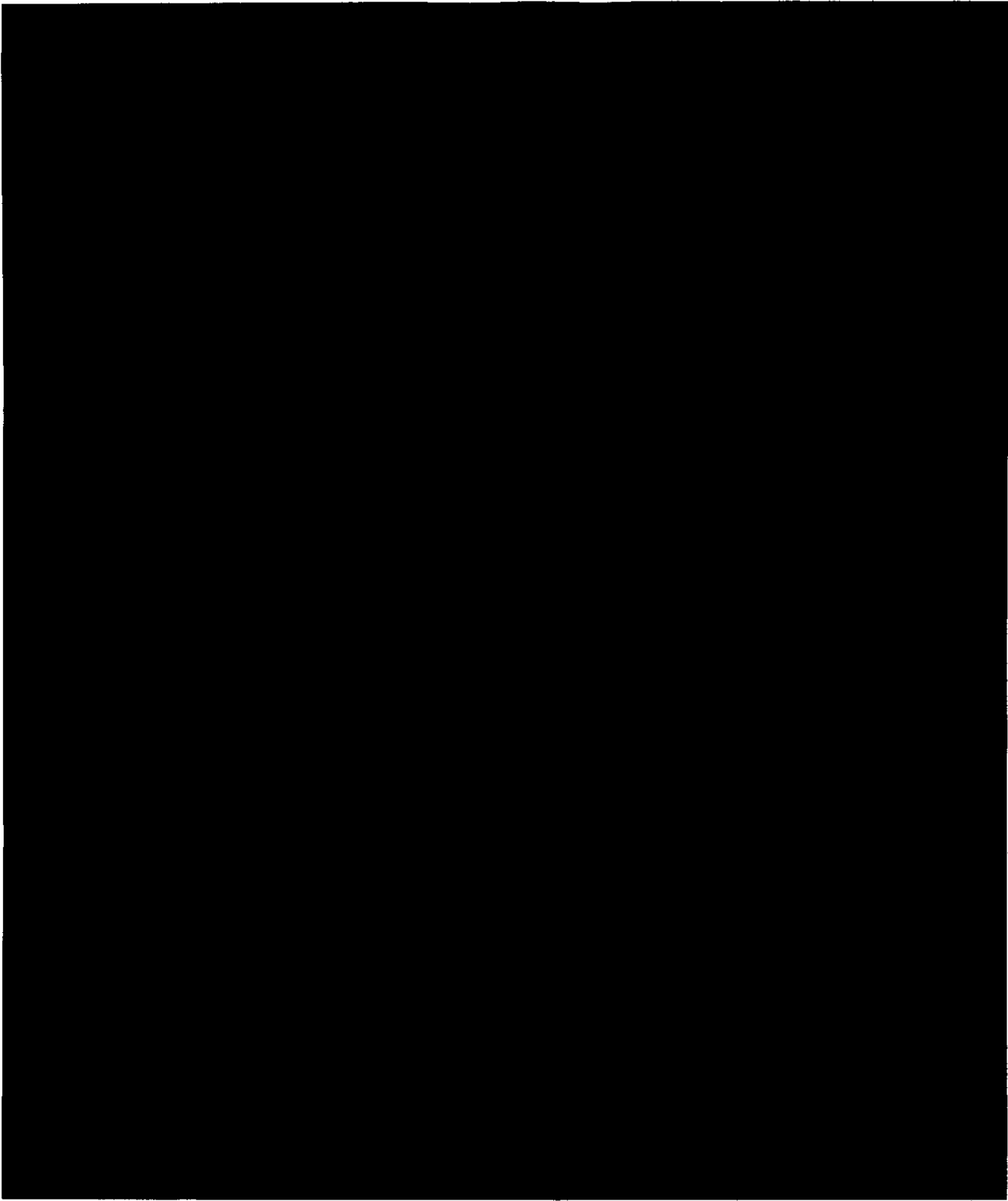
248019



52-8

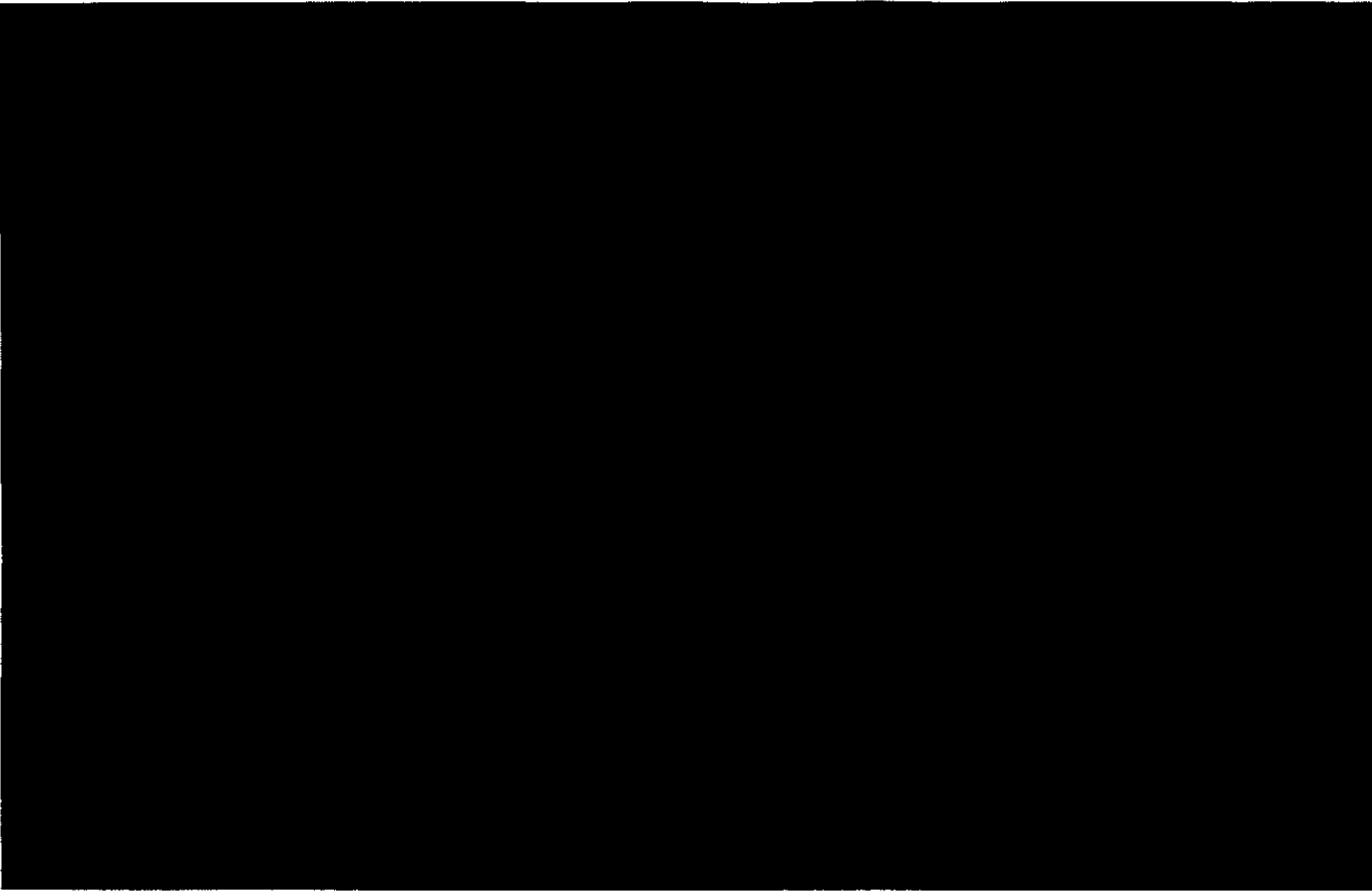


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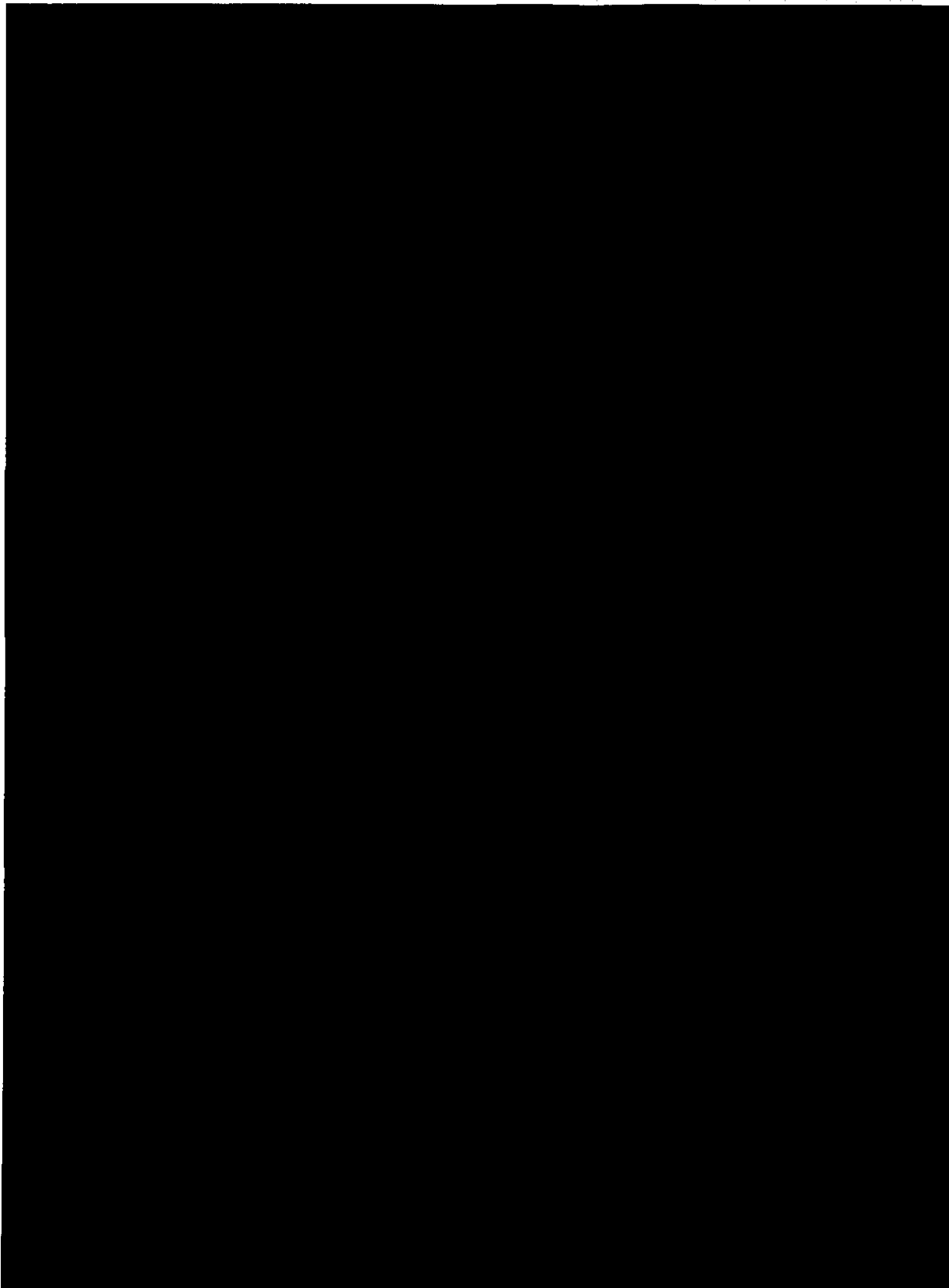
52-9

248p159



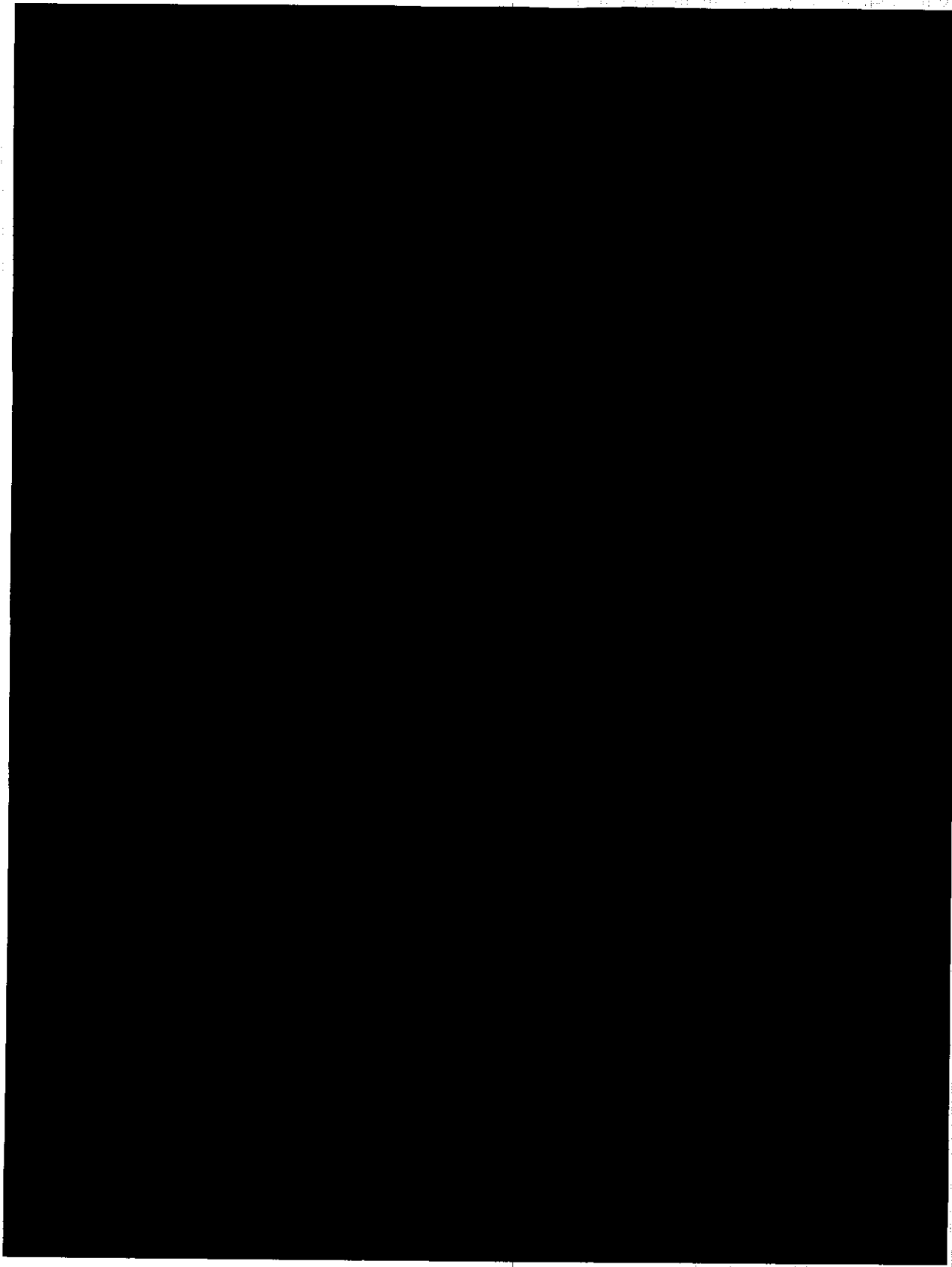
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2008-00



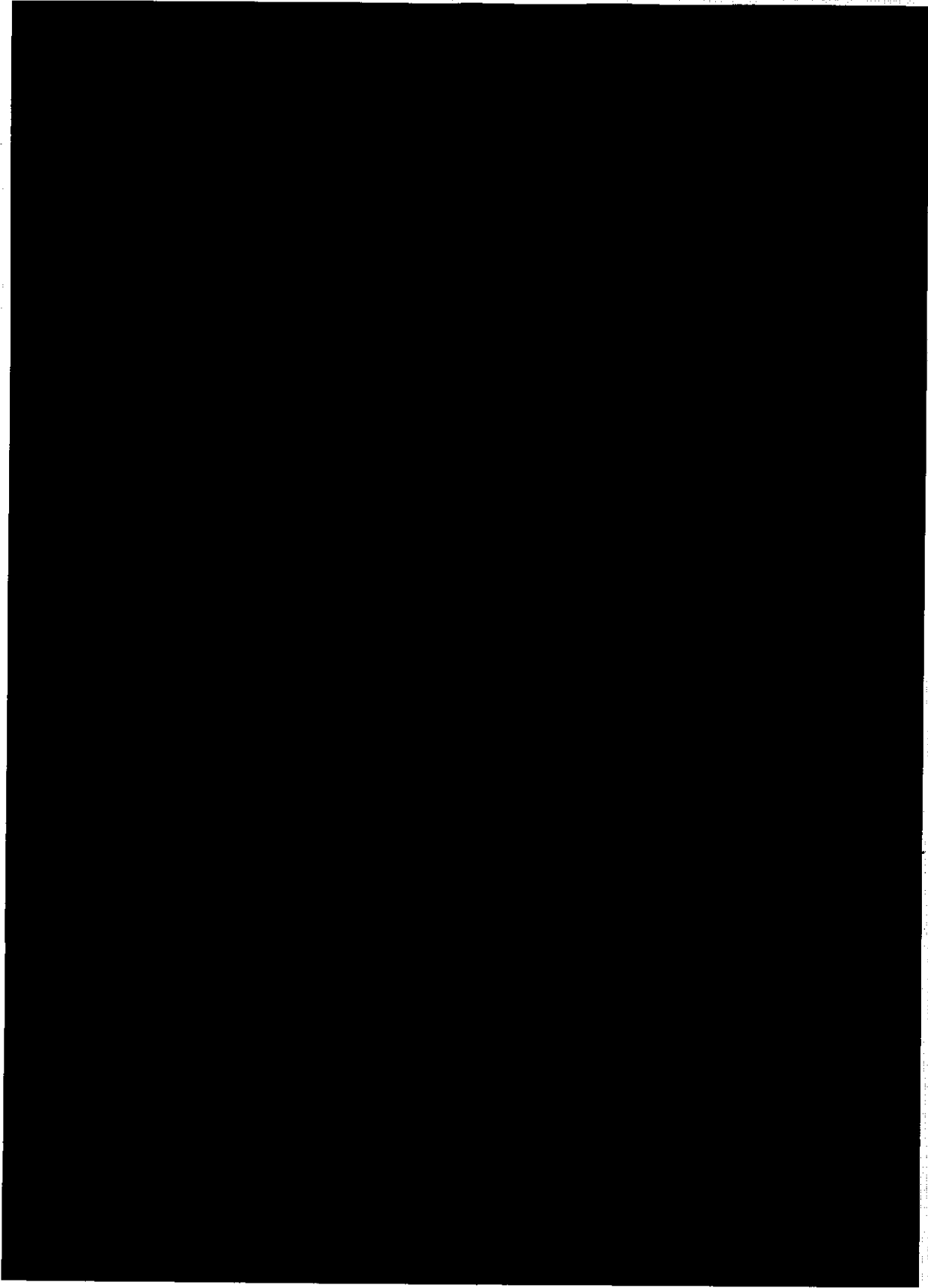
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2 H 80065



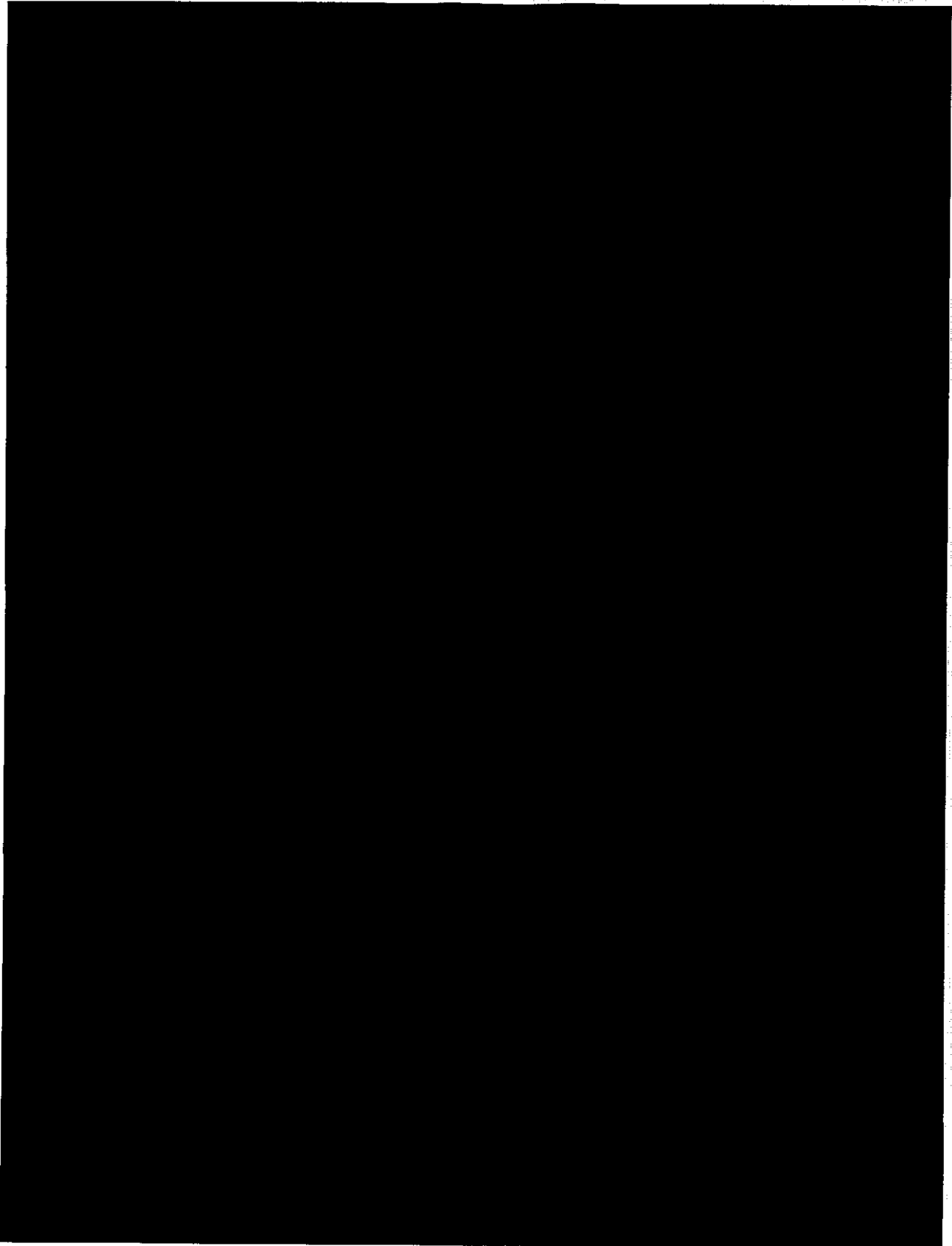
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2# 8p162



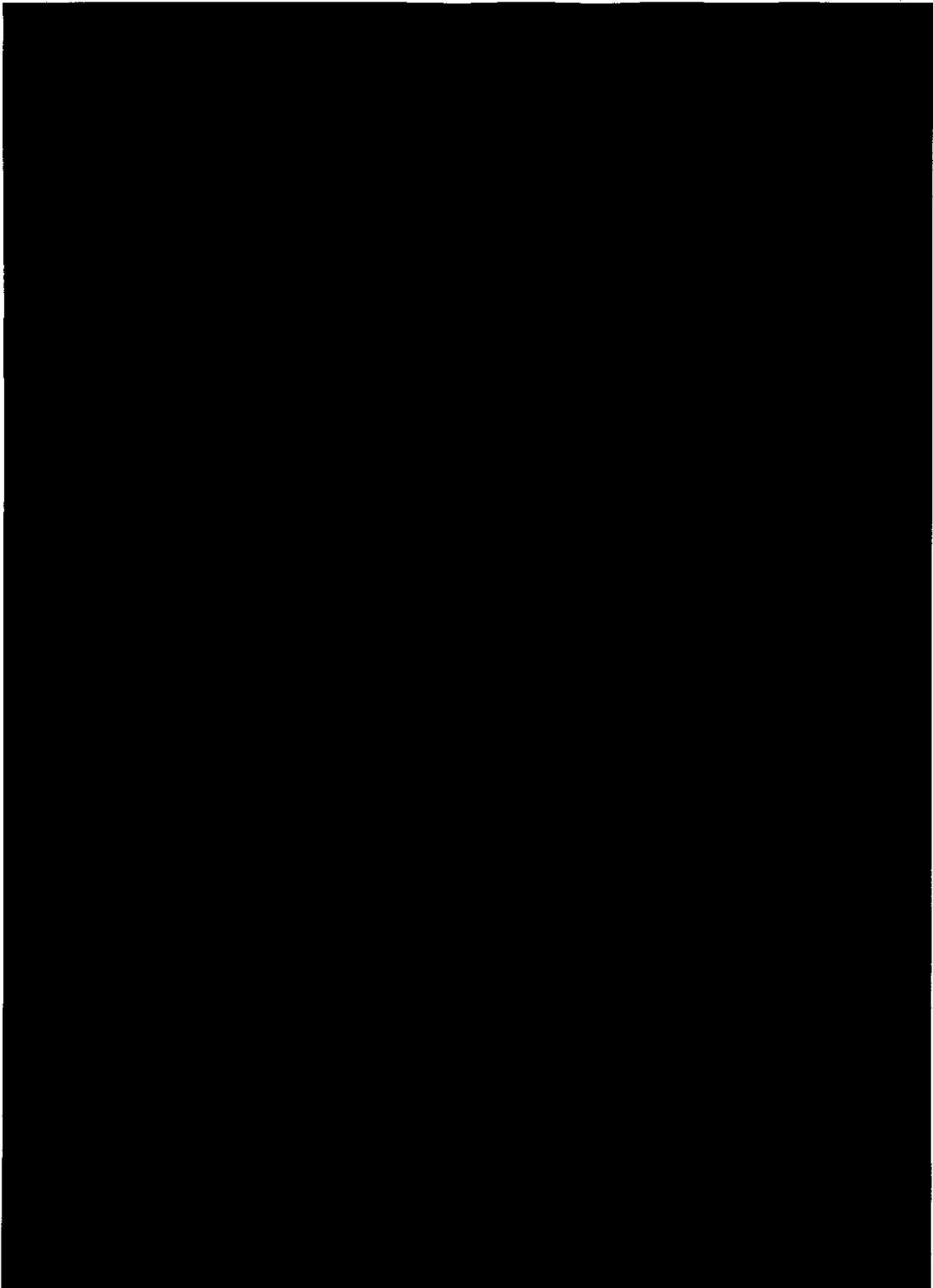
52-9

2# 8 p 163



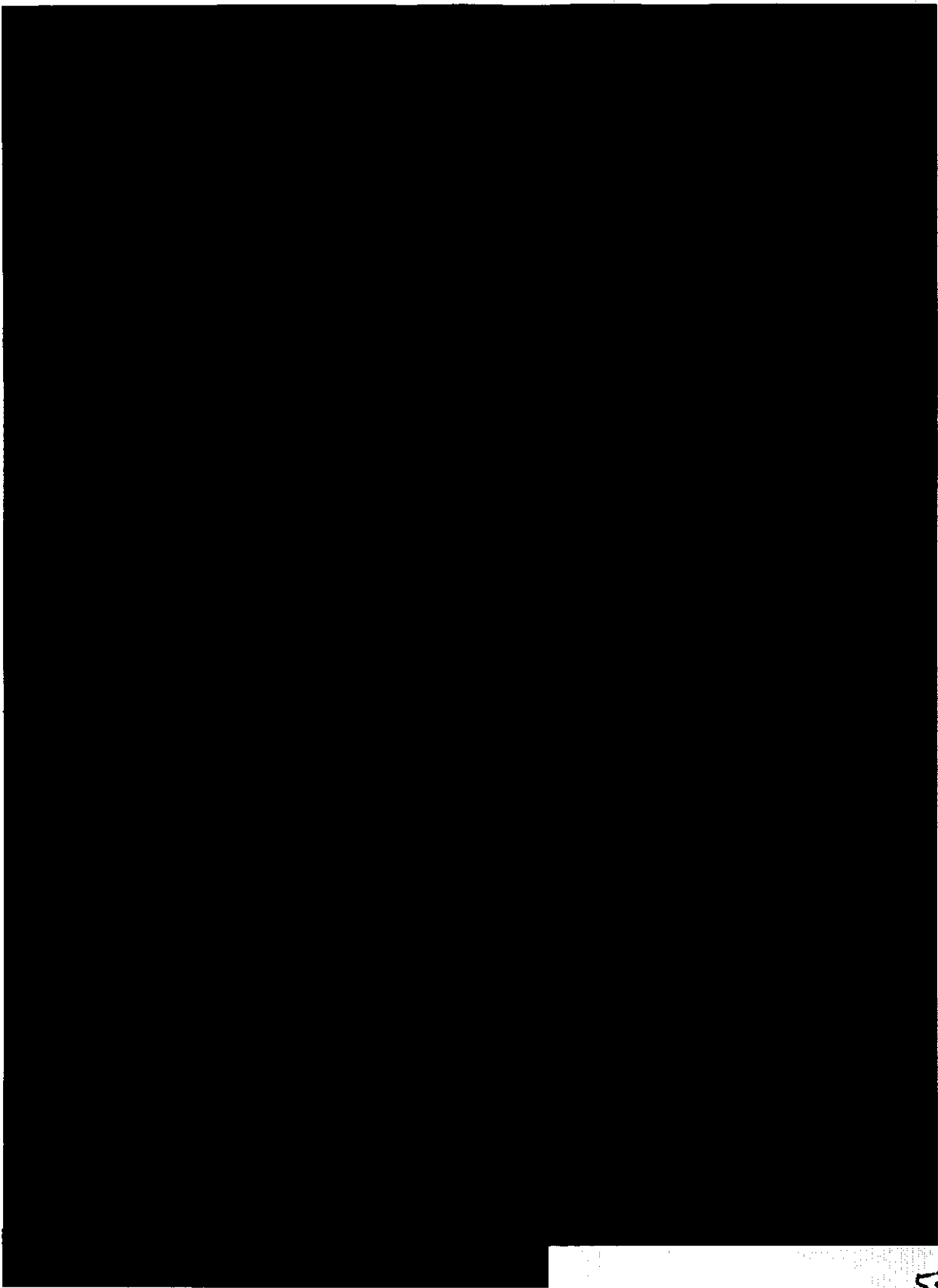
52-9

2#8 p/67



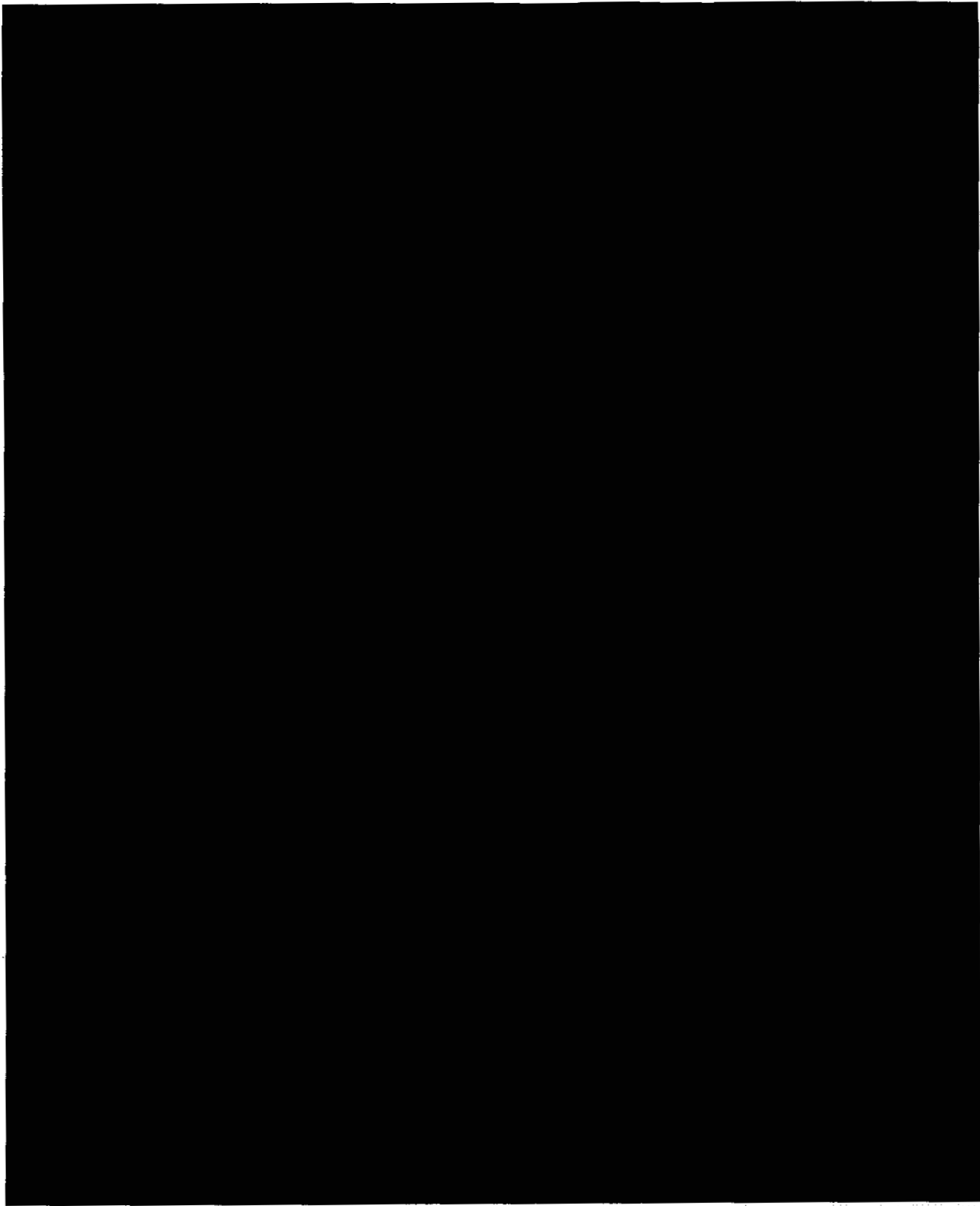
52-9

2# 8 p. 165



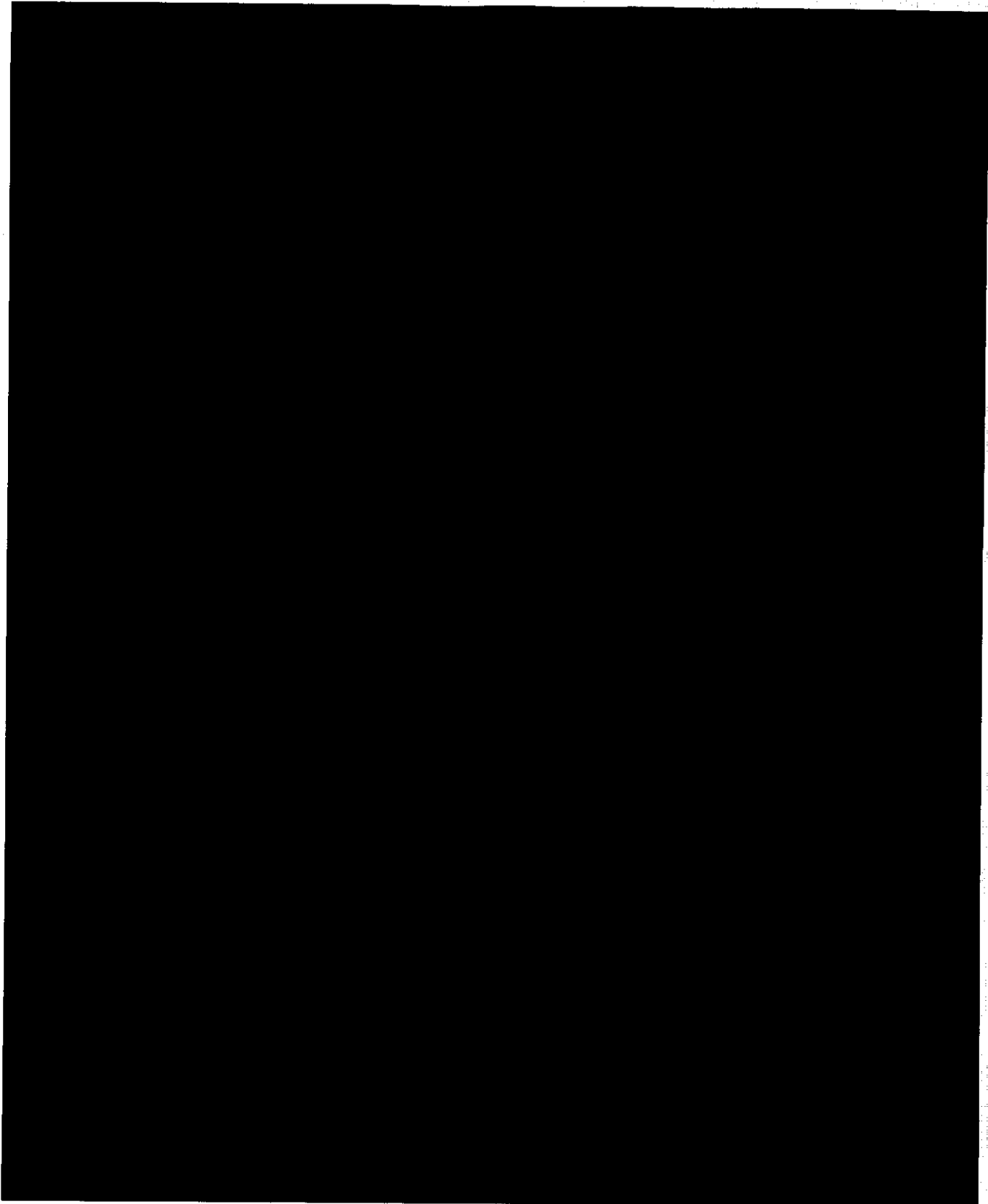
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2# 8/166



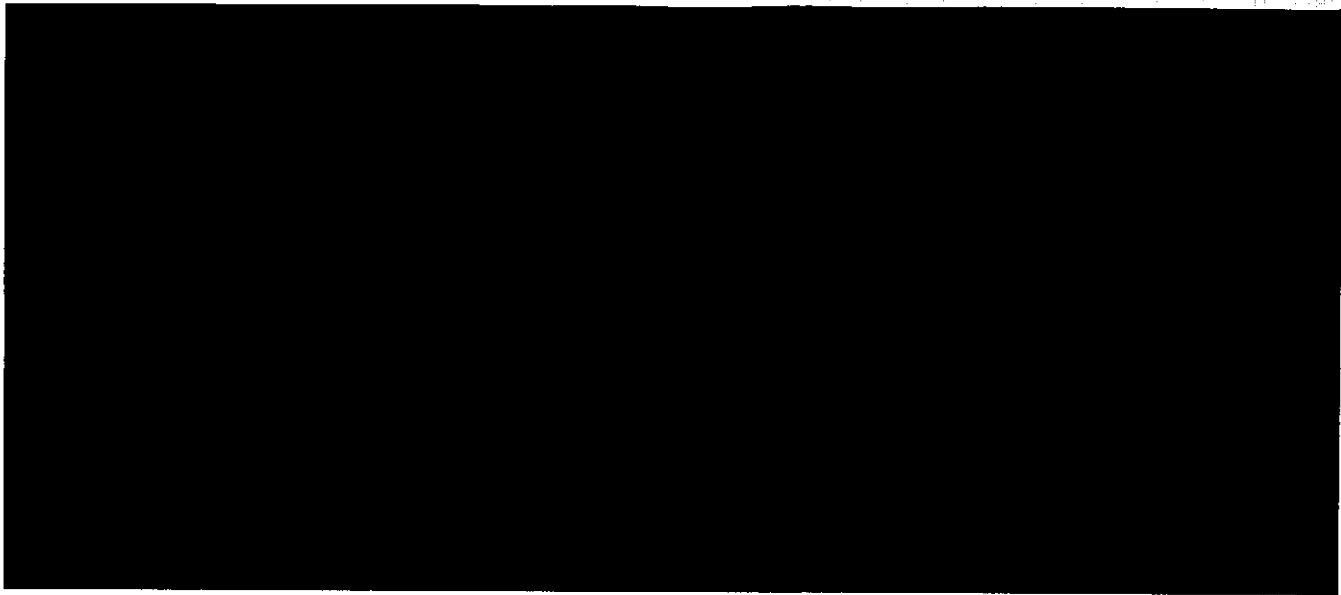
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2#8 p167



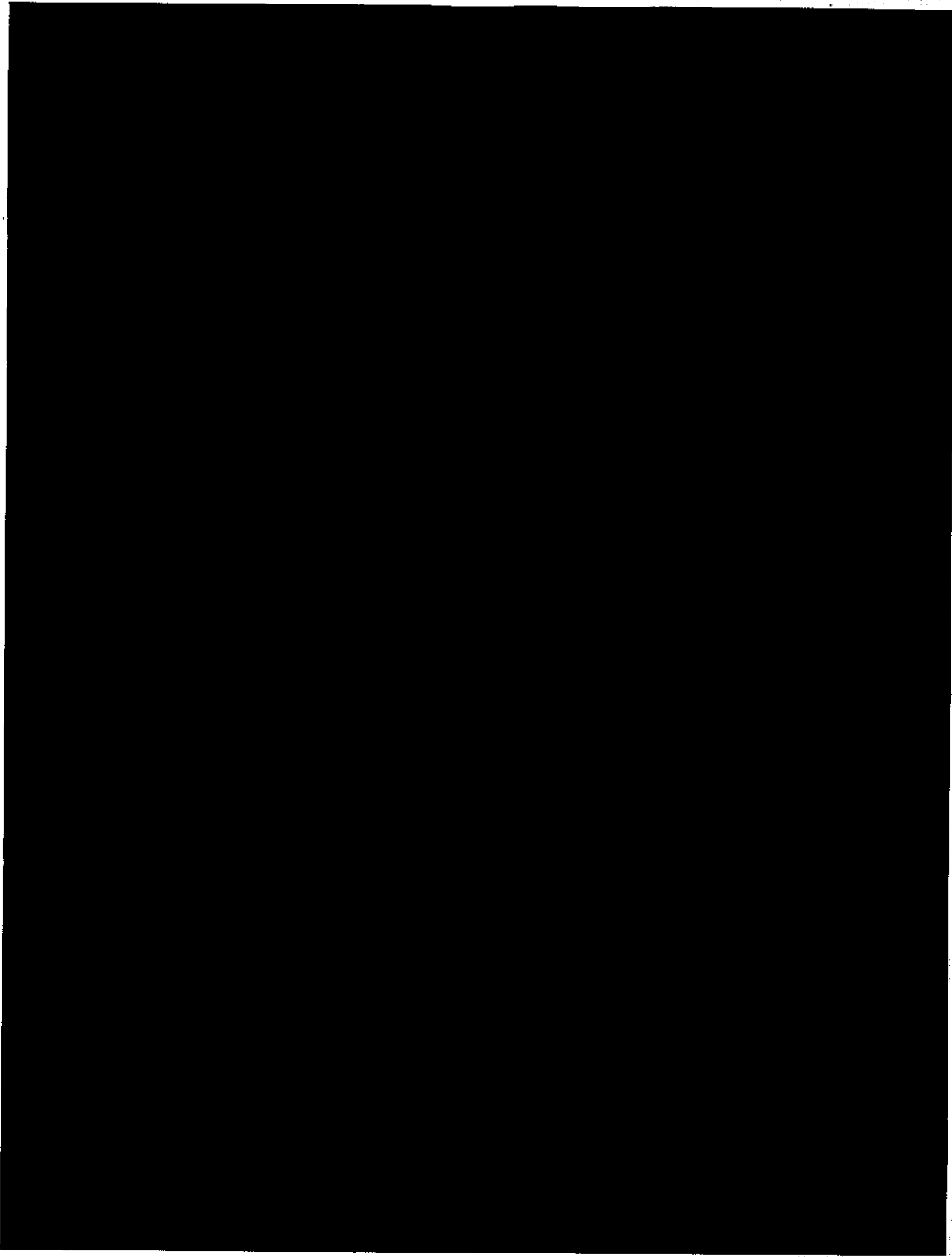
S2-9

2# 8 p168



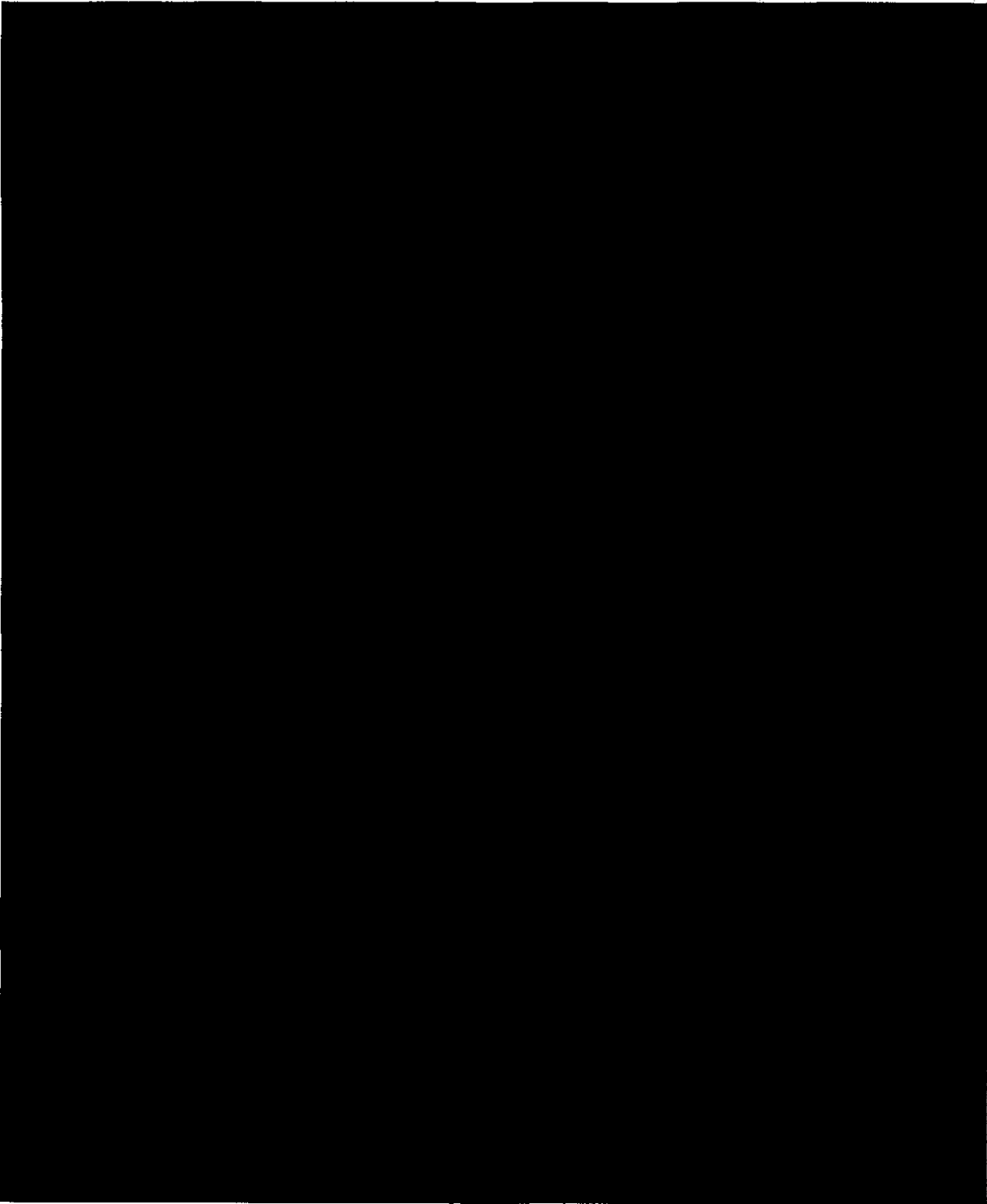
52-9

2# 8. p129

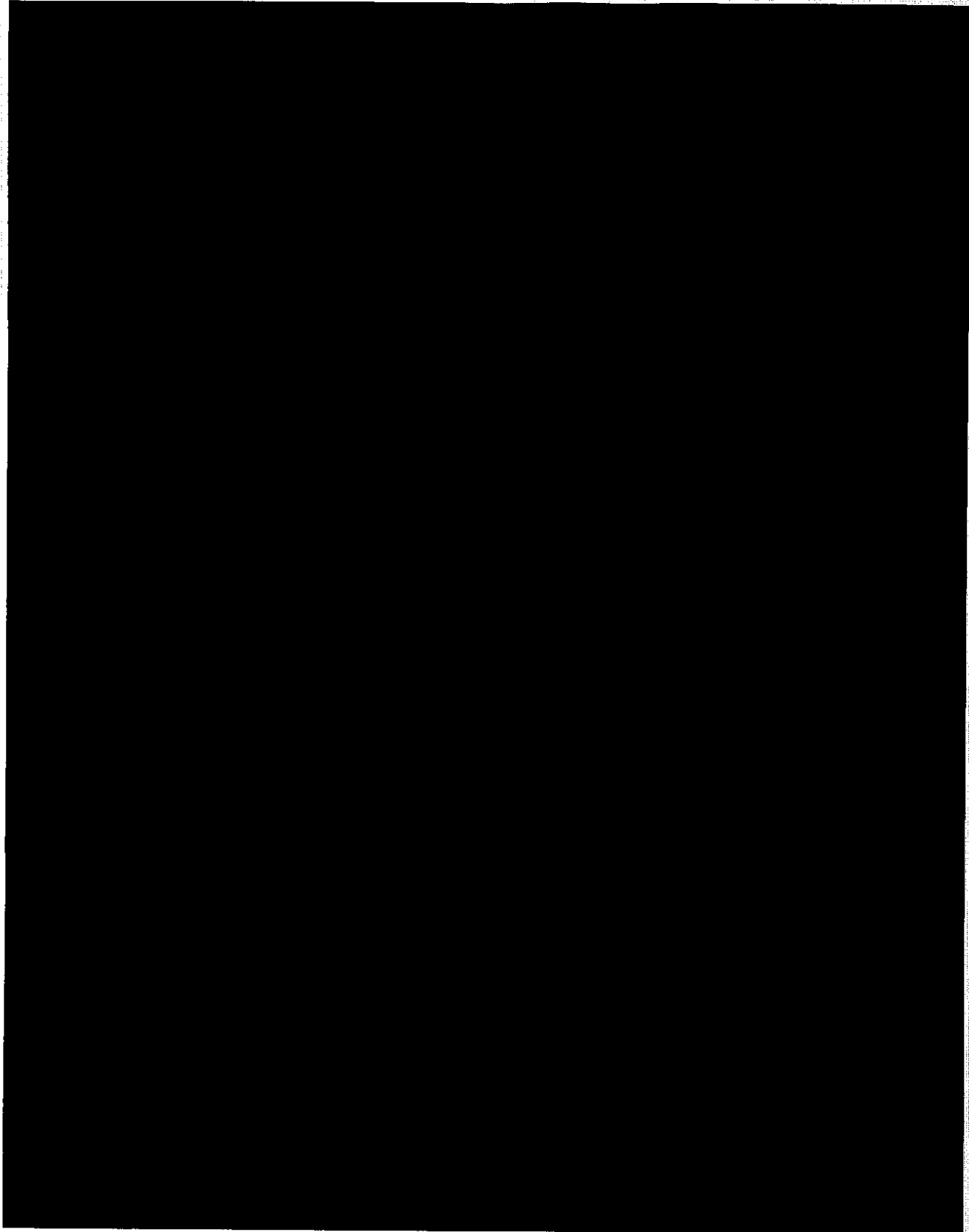


52-9

2# 8 p 10

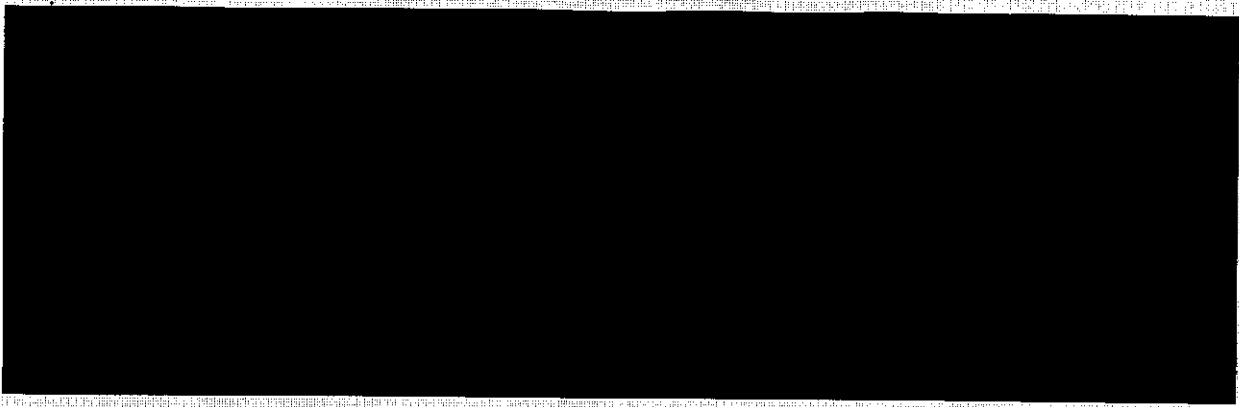


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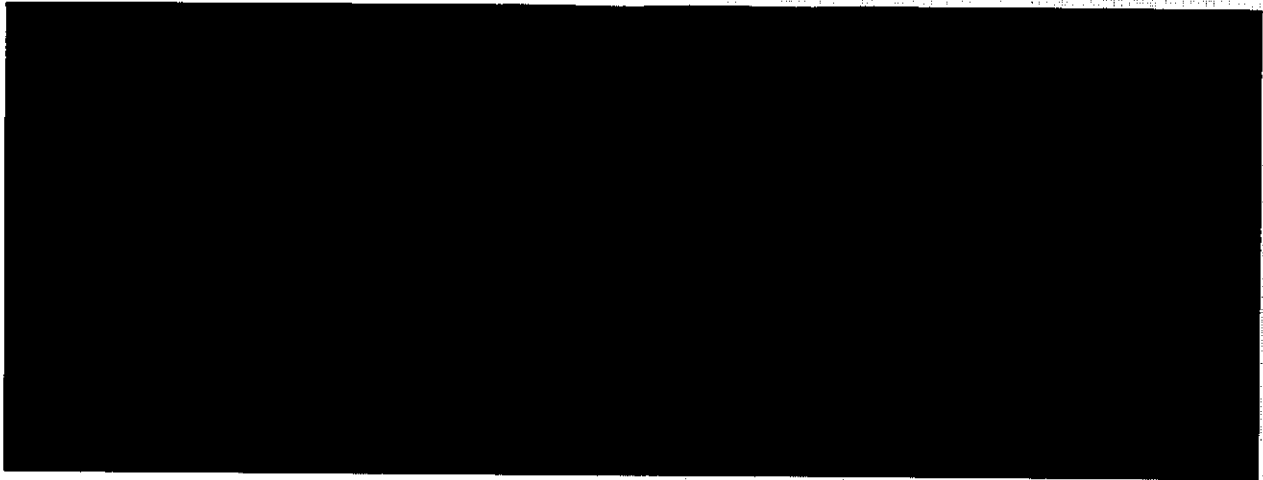
52-9

2# 80172



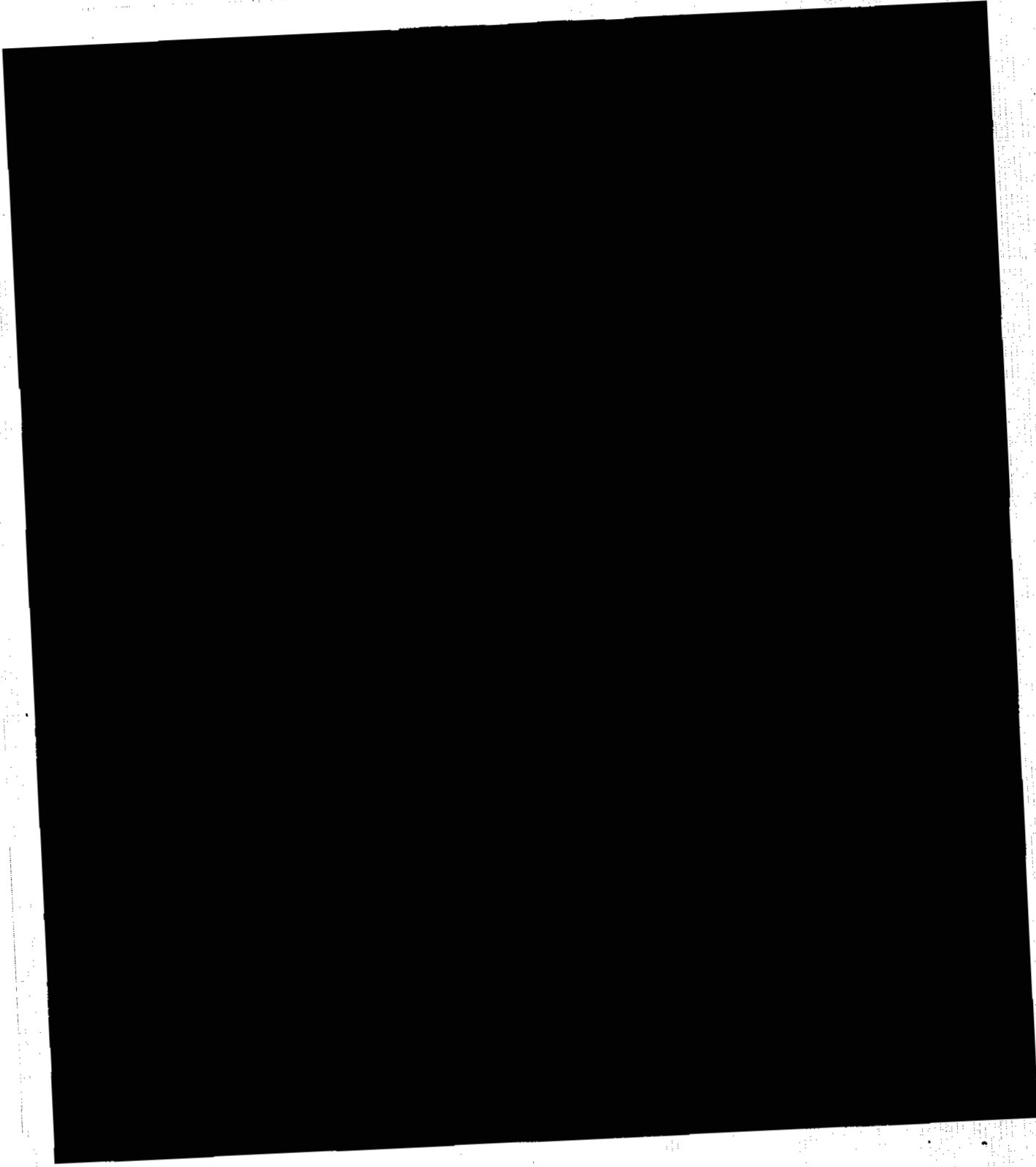
S2-9

2# 8 p173



52-9

2# 8P74



52-9

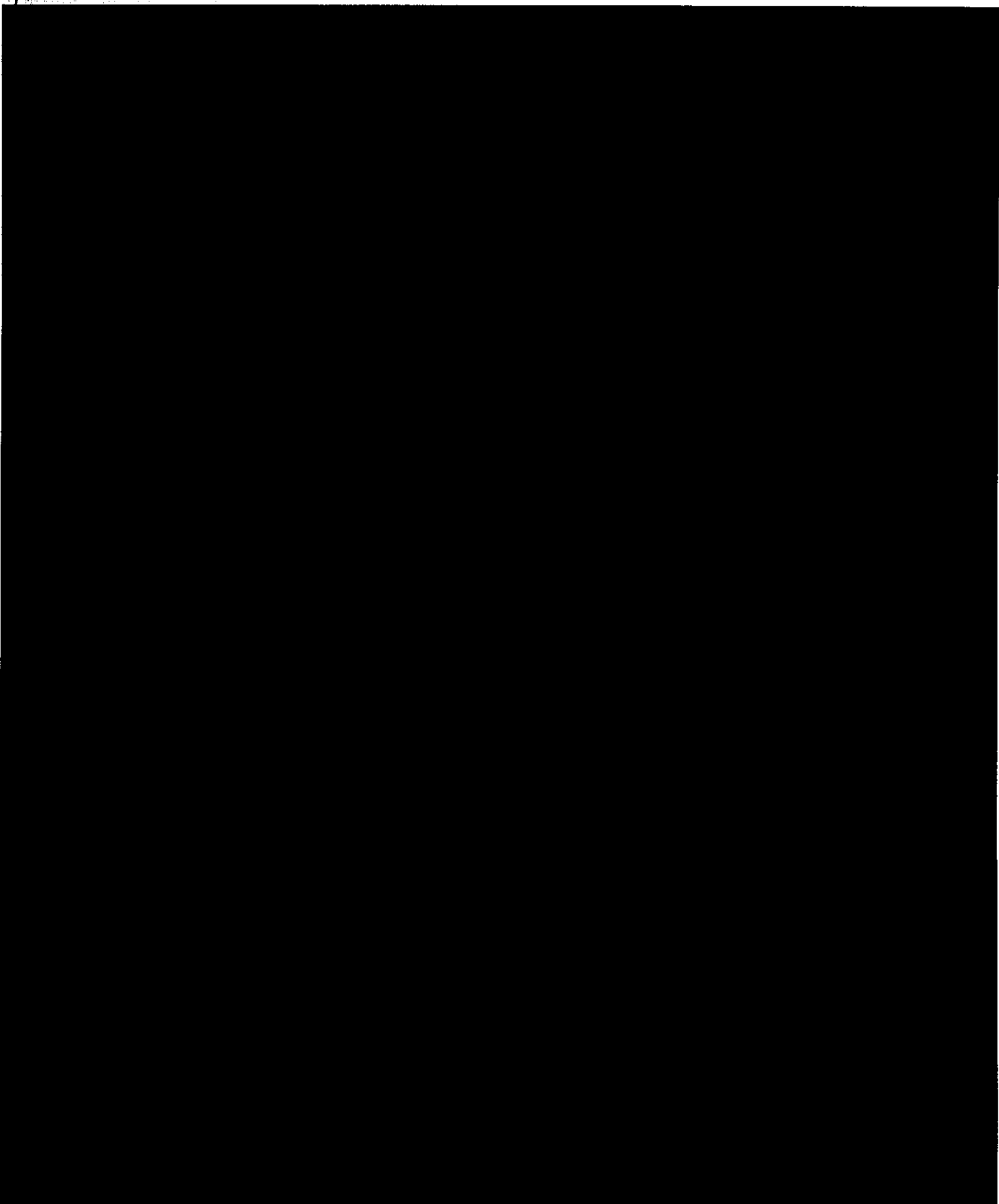
2# 8/175

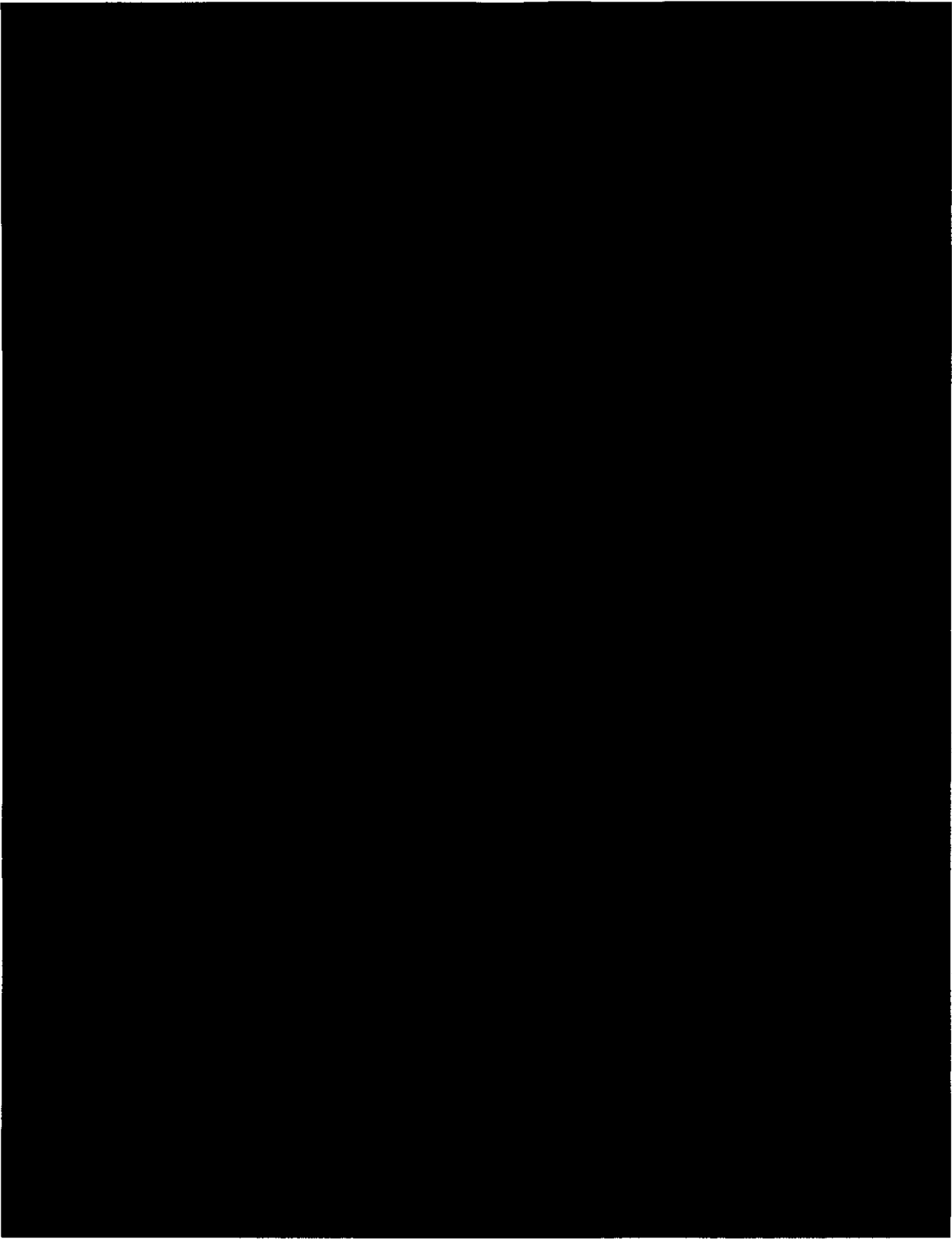
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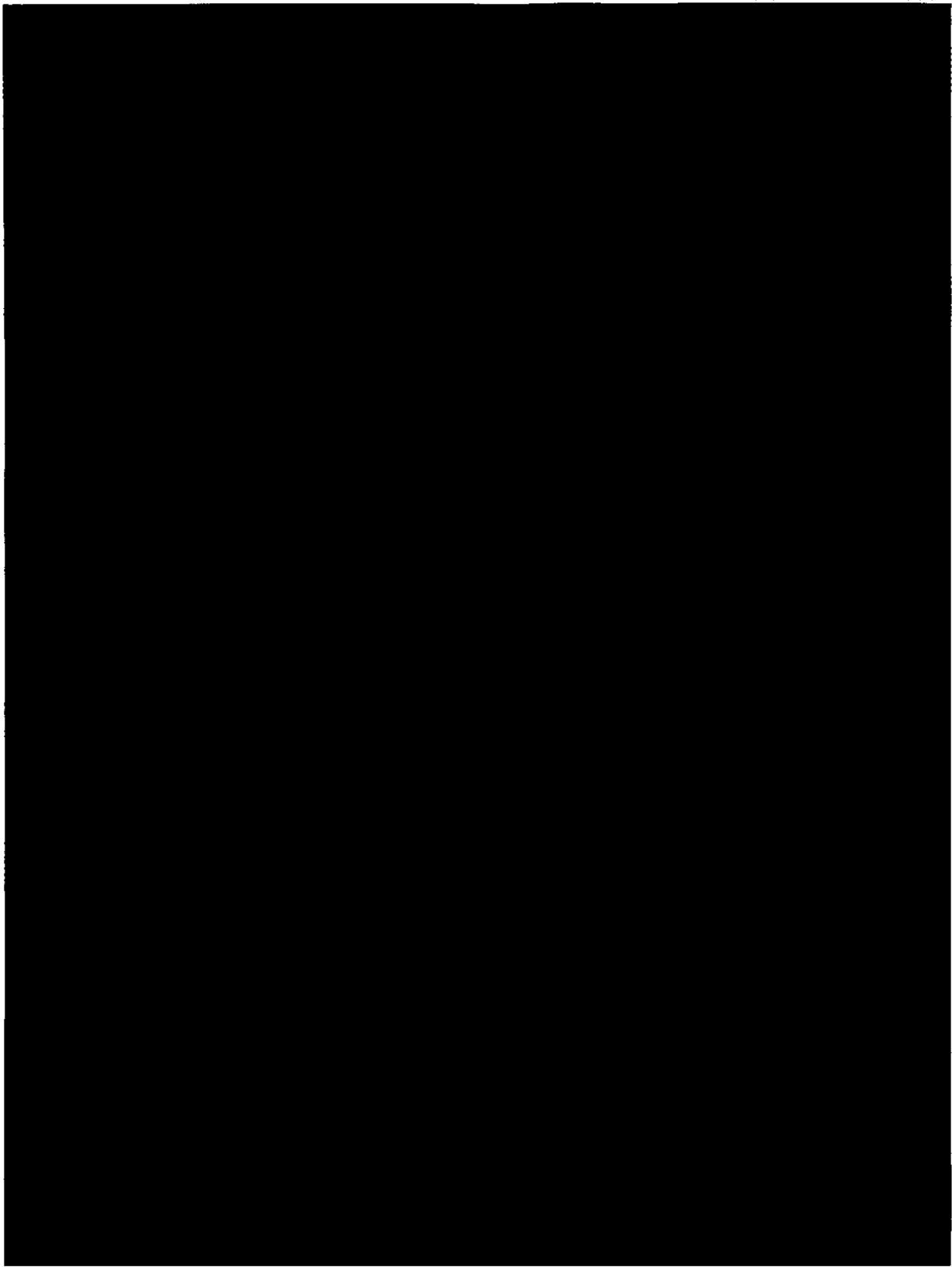
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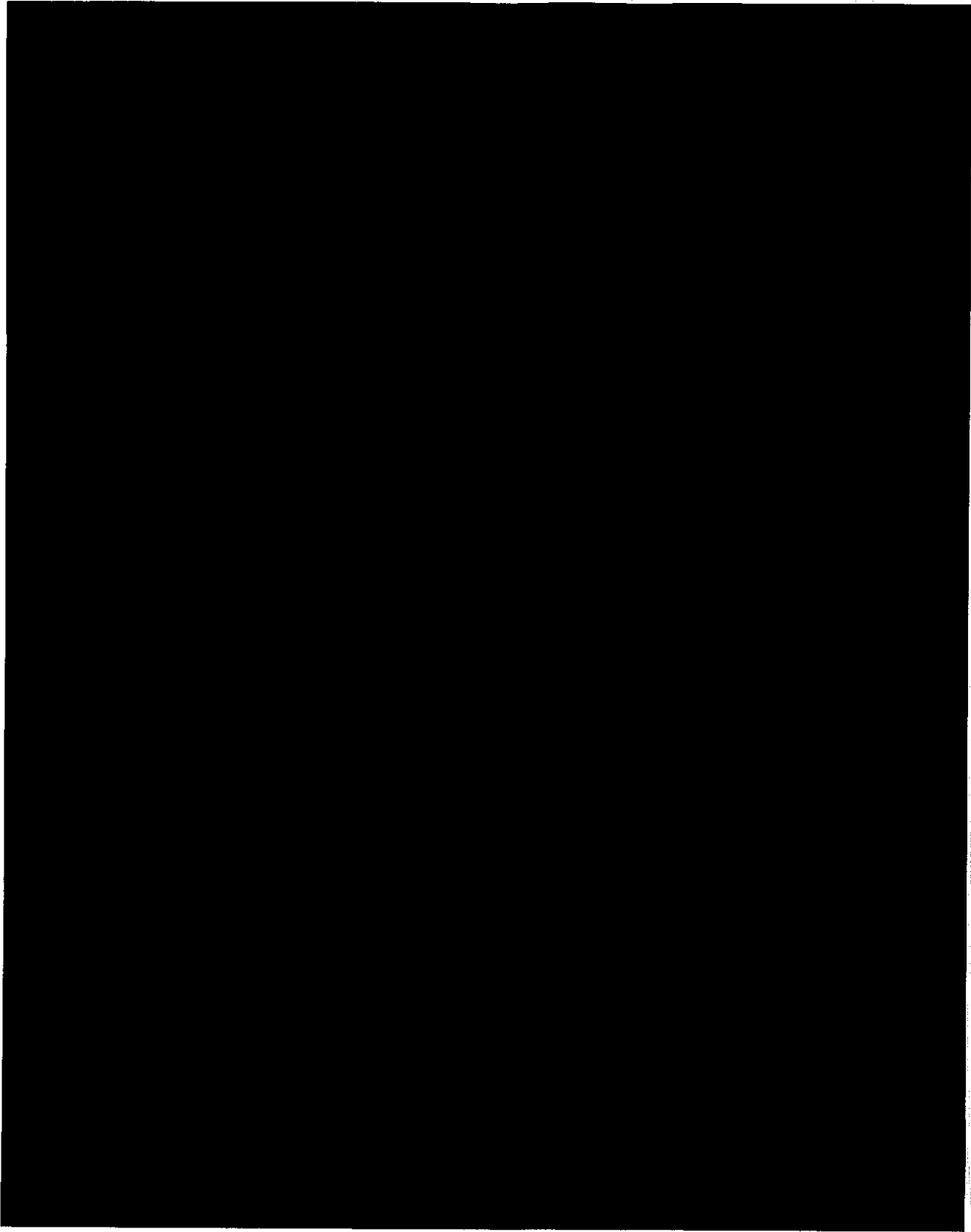
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2# 8 PM



5210

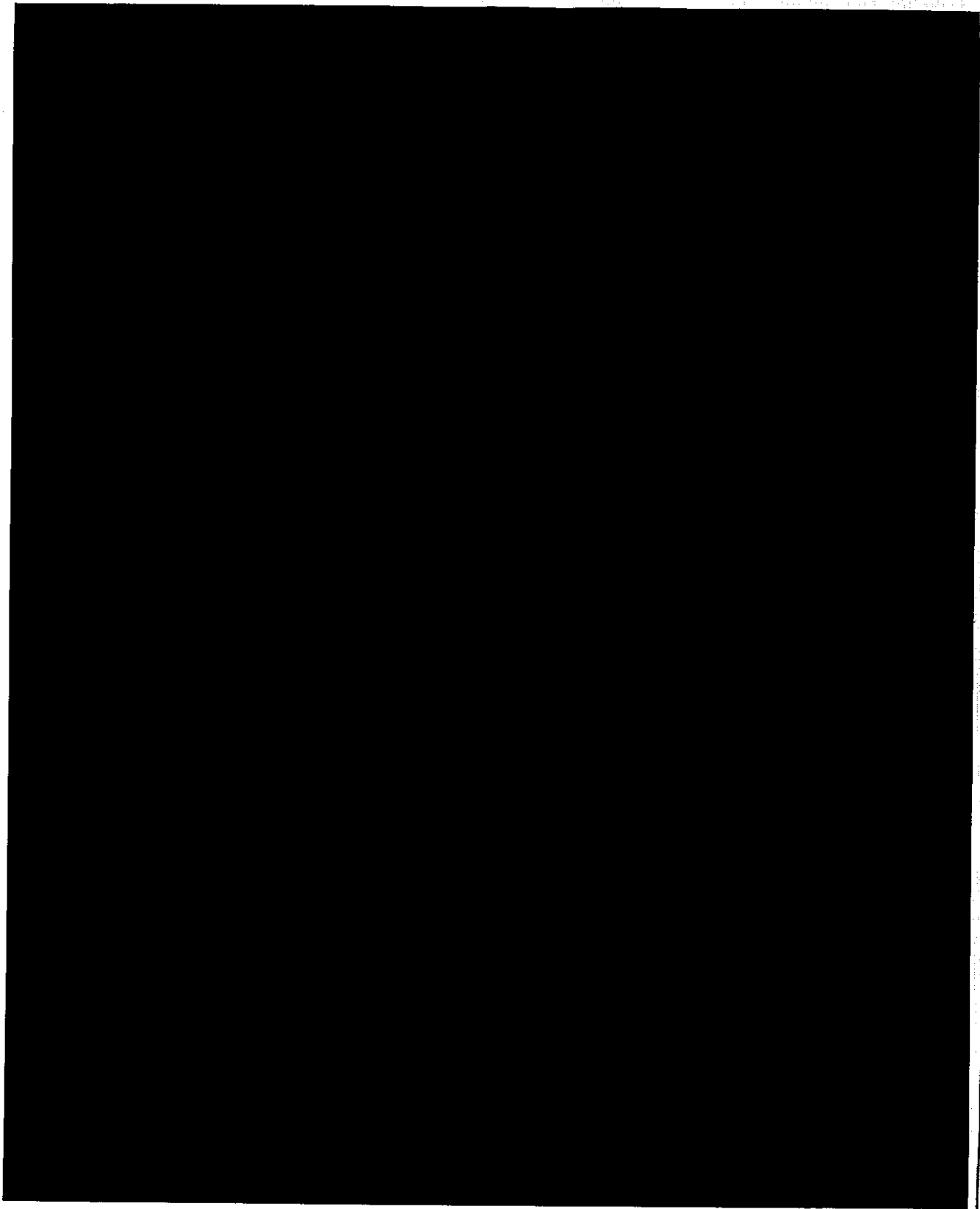
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4

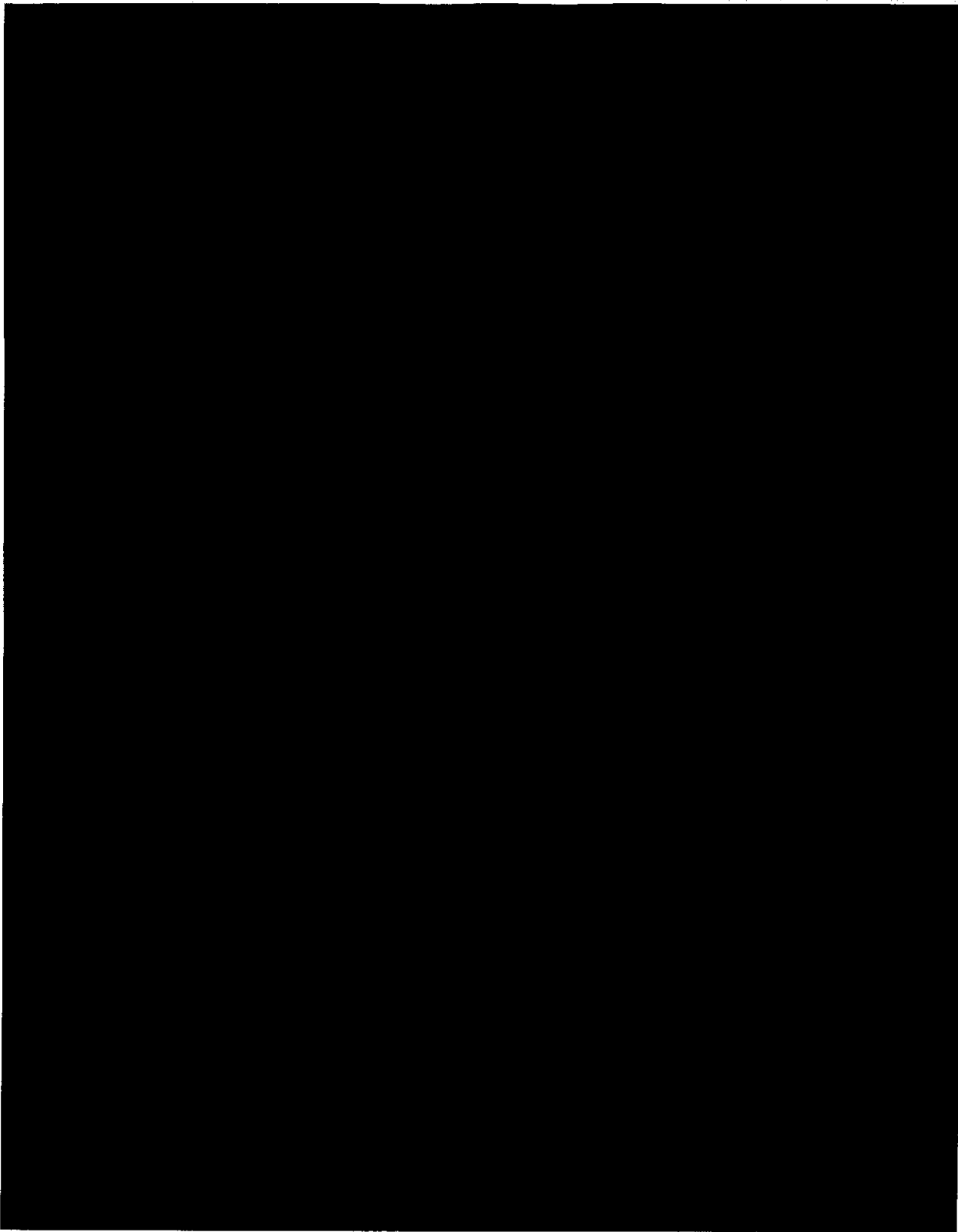
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2#8 0179



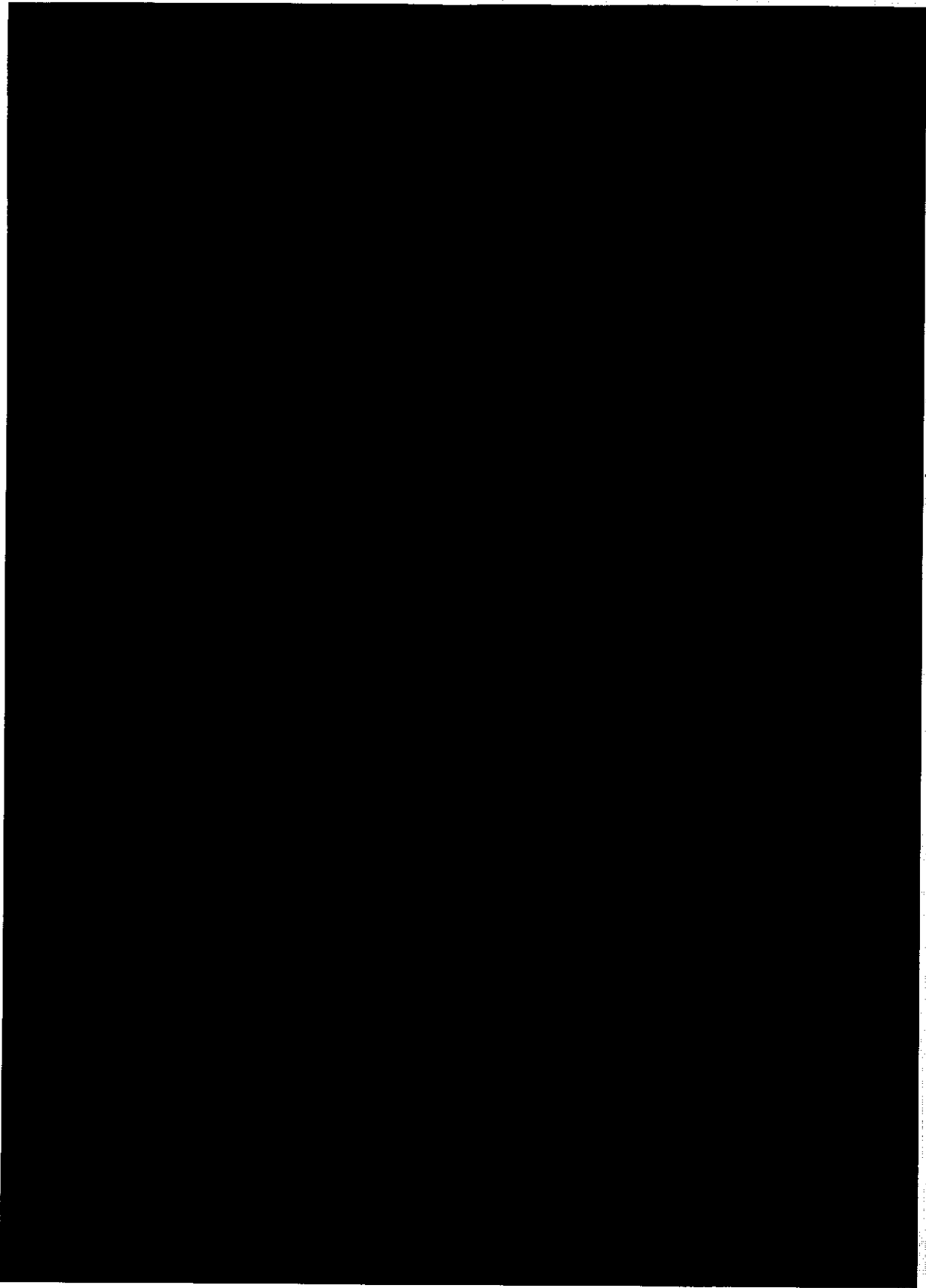
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2#8 p180

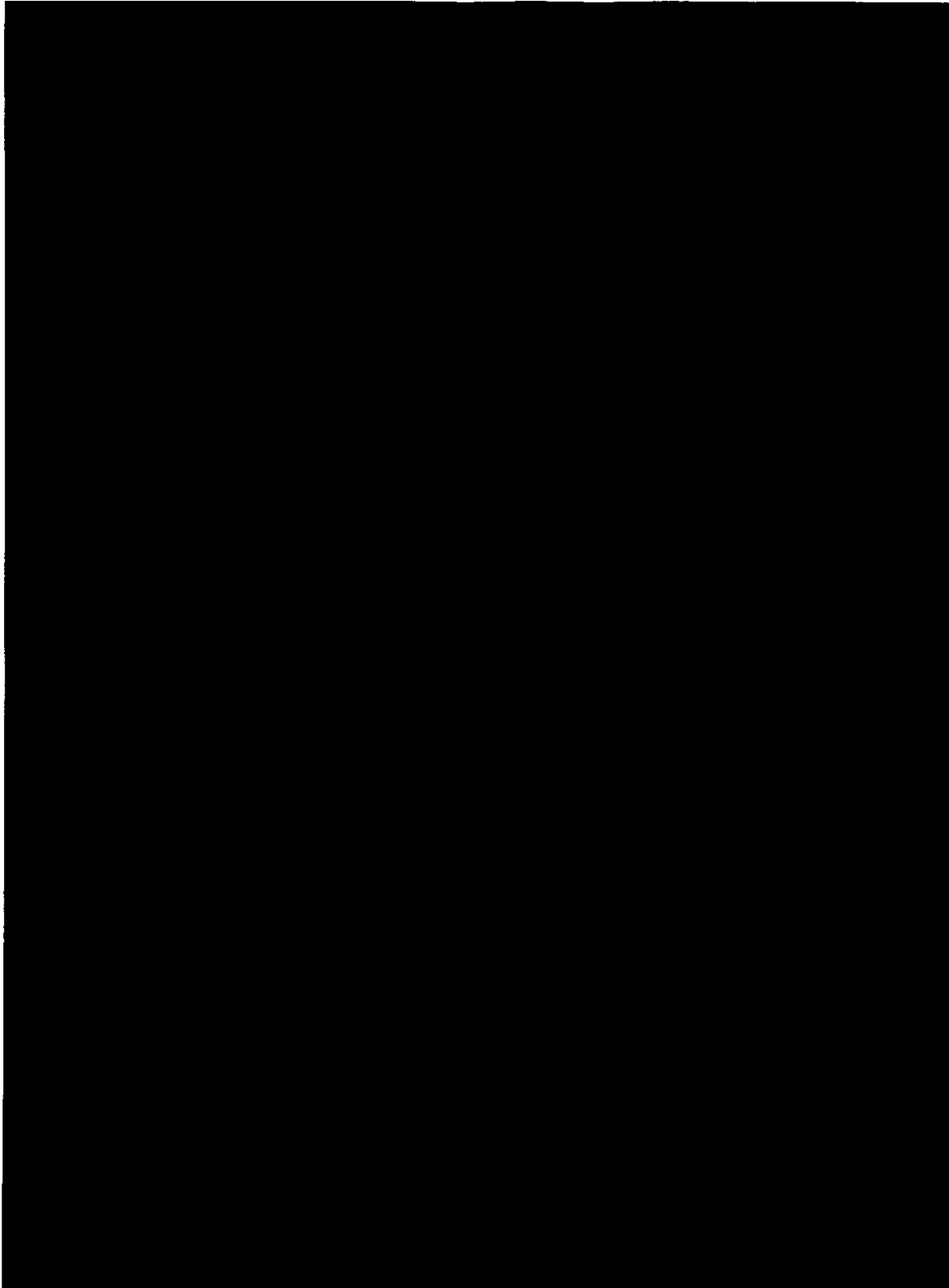


52-10

2# 8P81



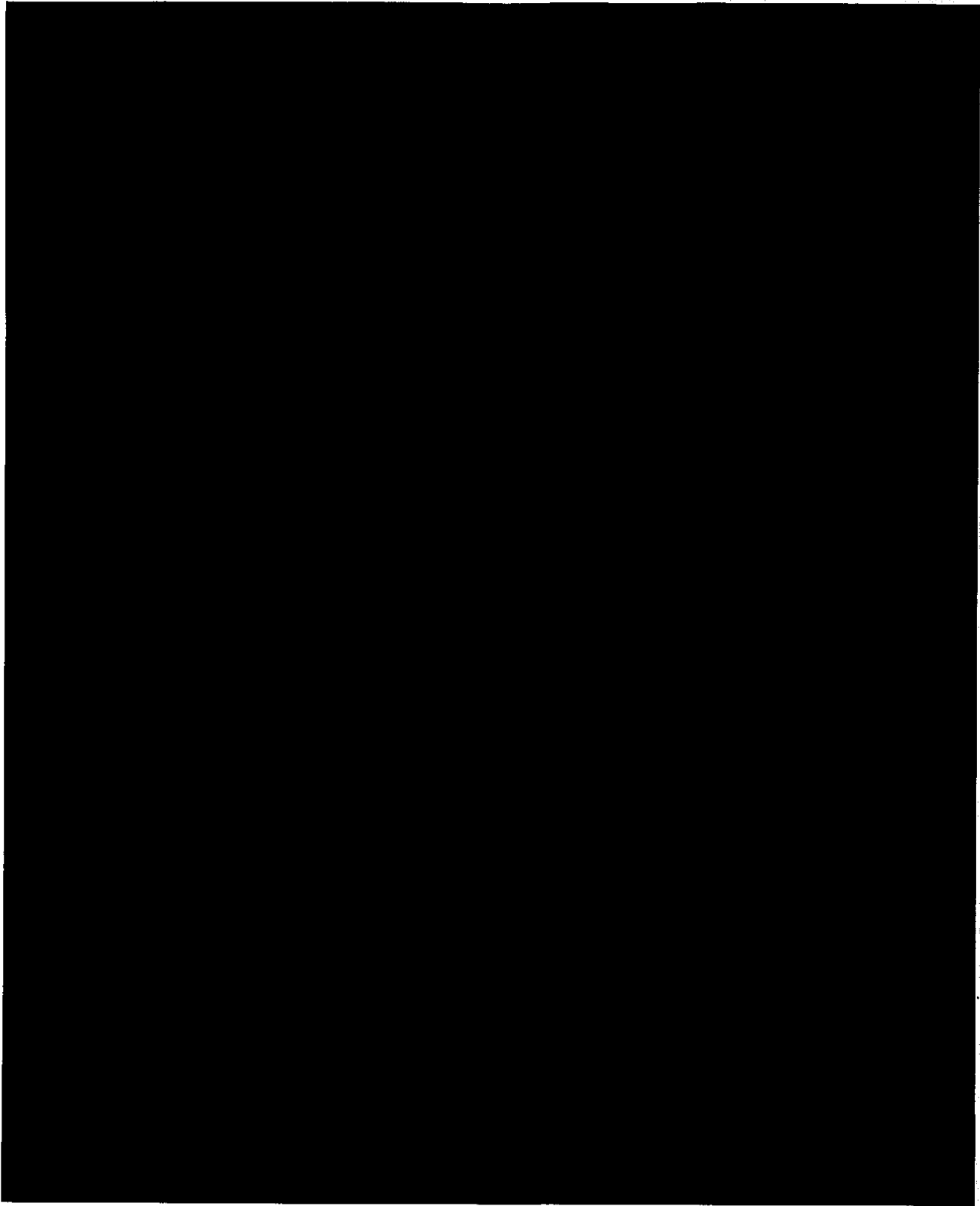
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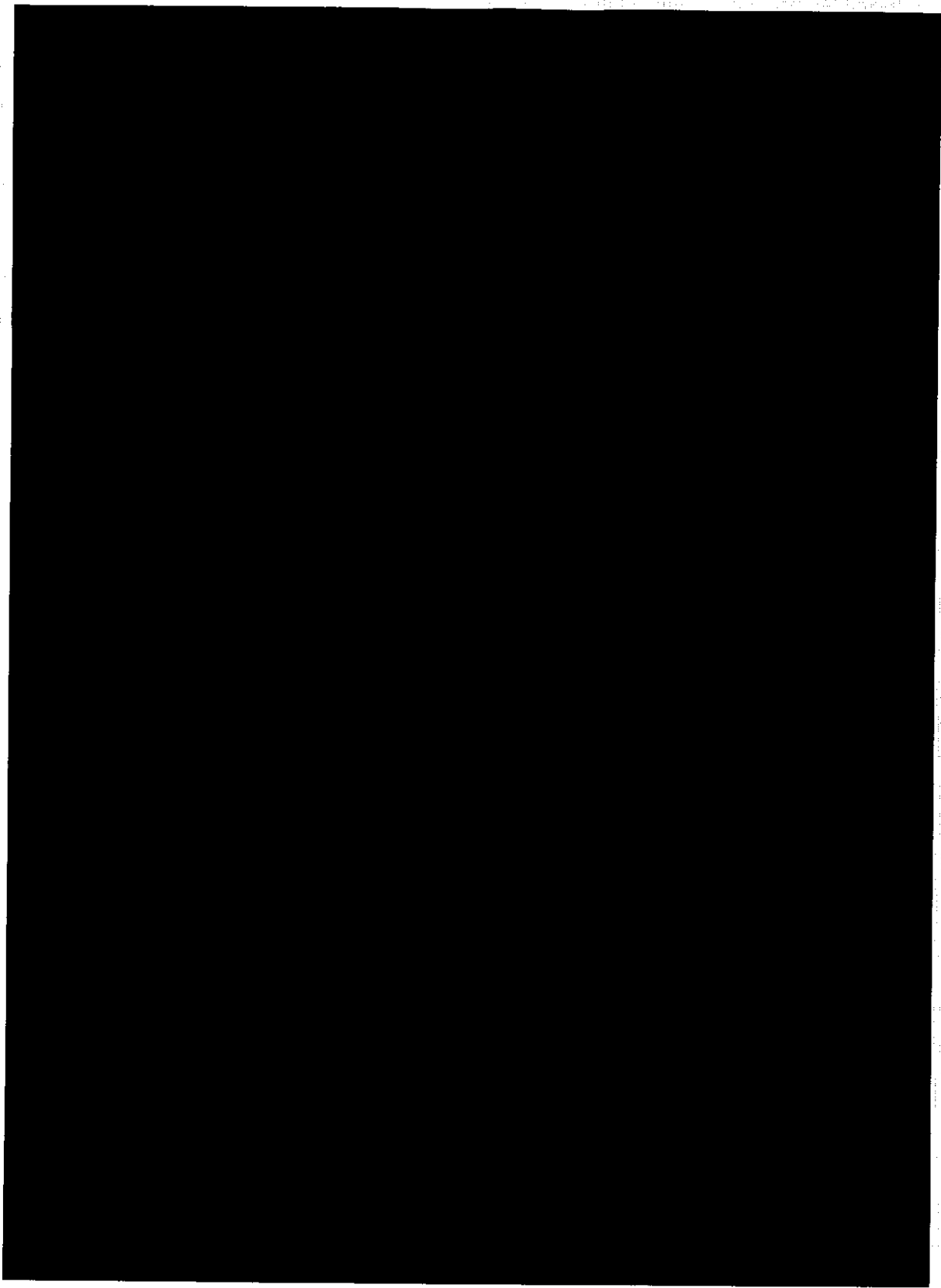
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52-10

748 0182

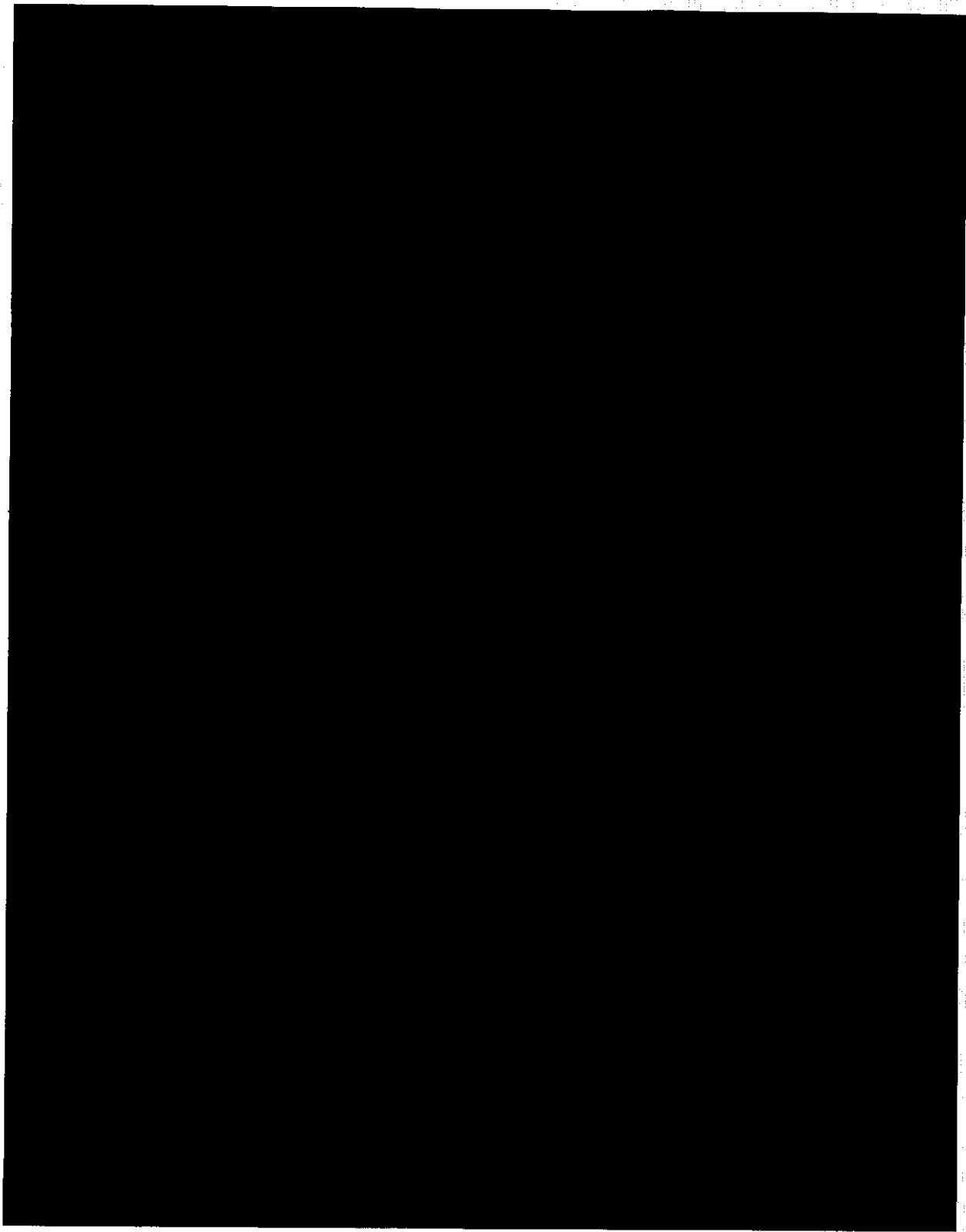


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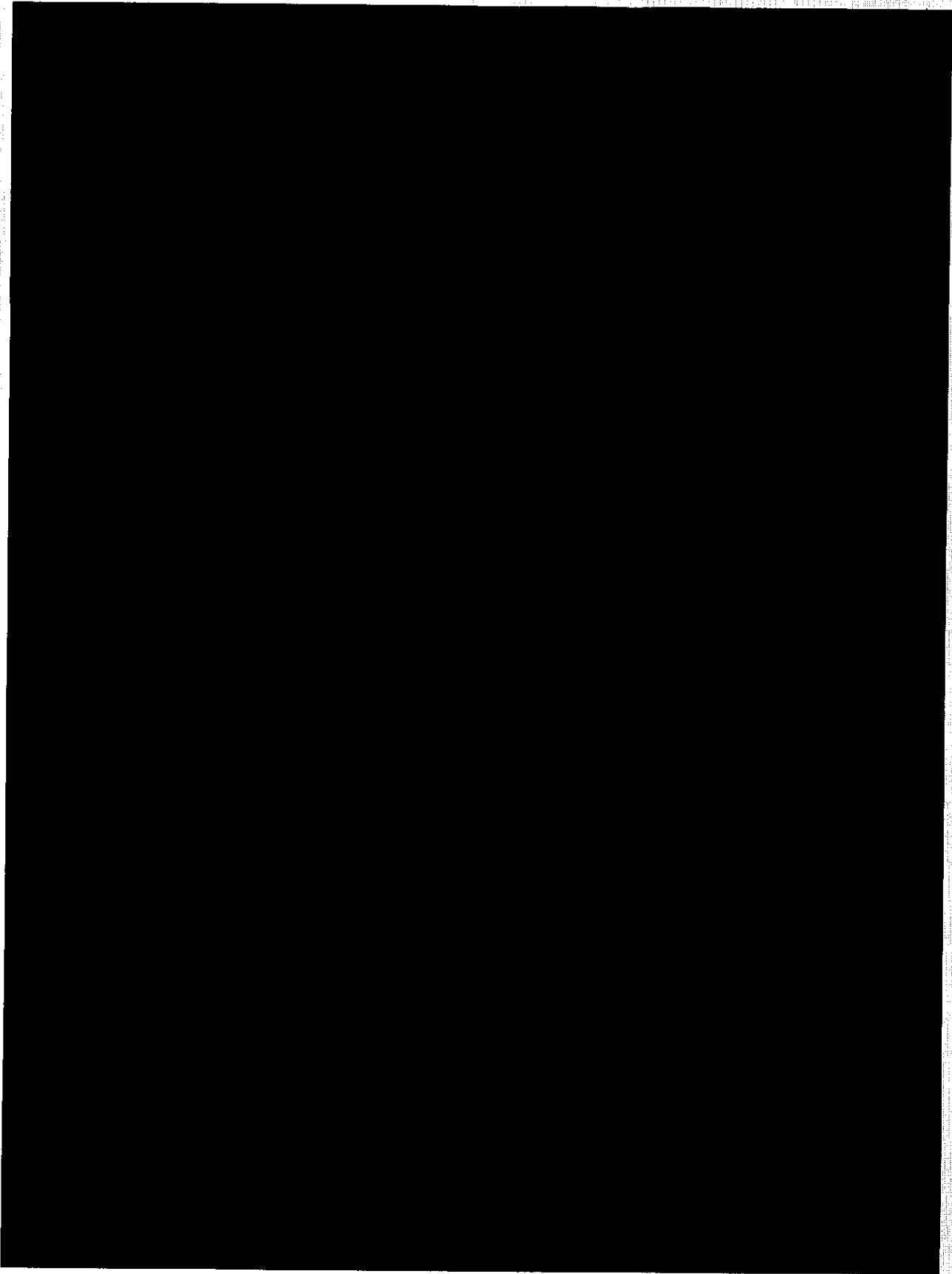


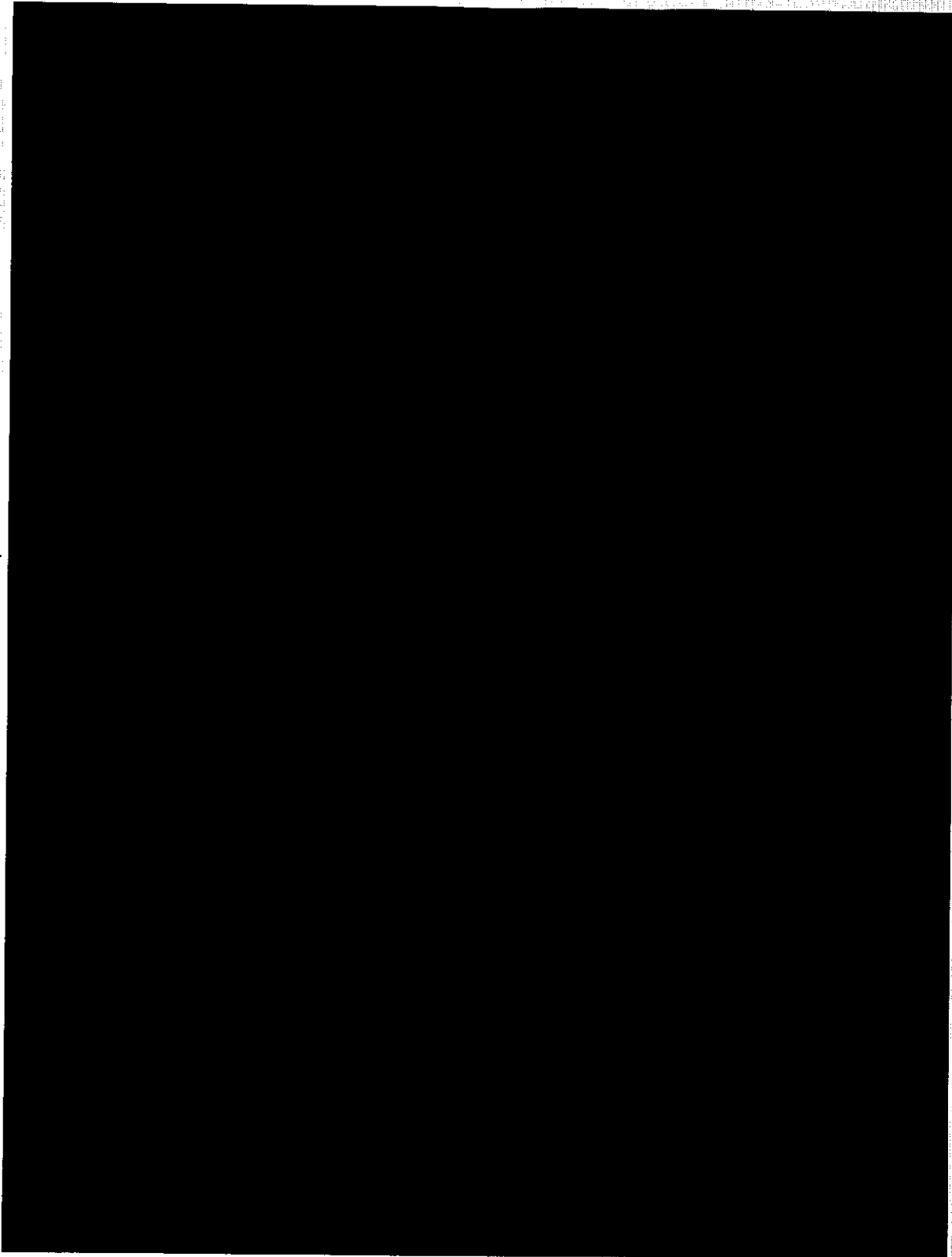
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248 0185



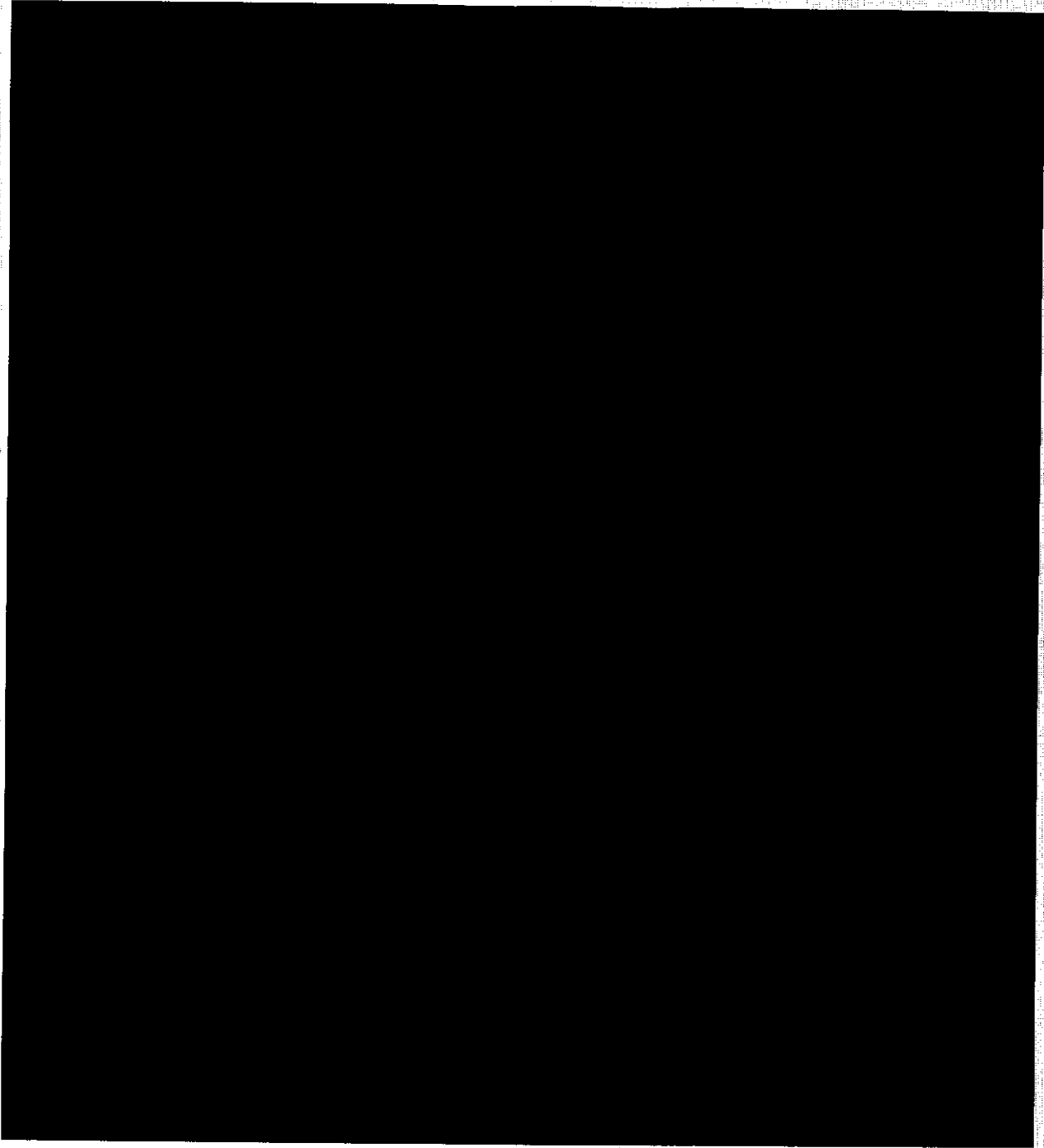
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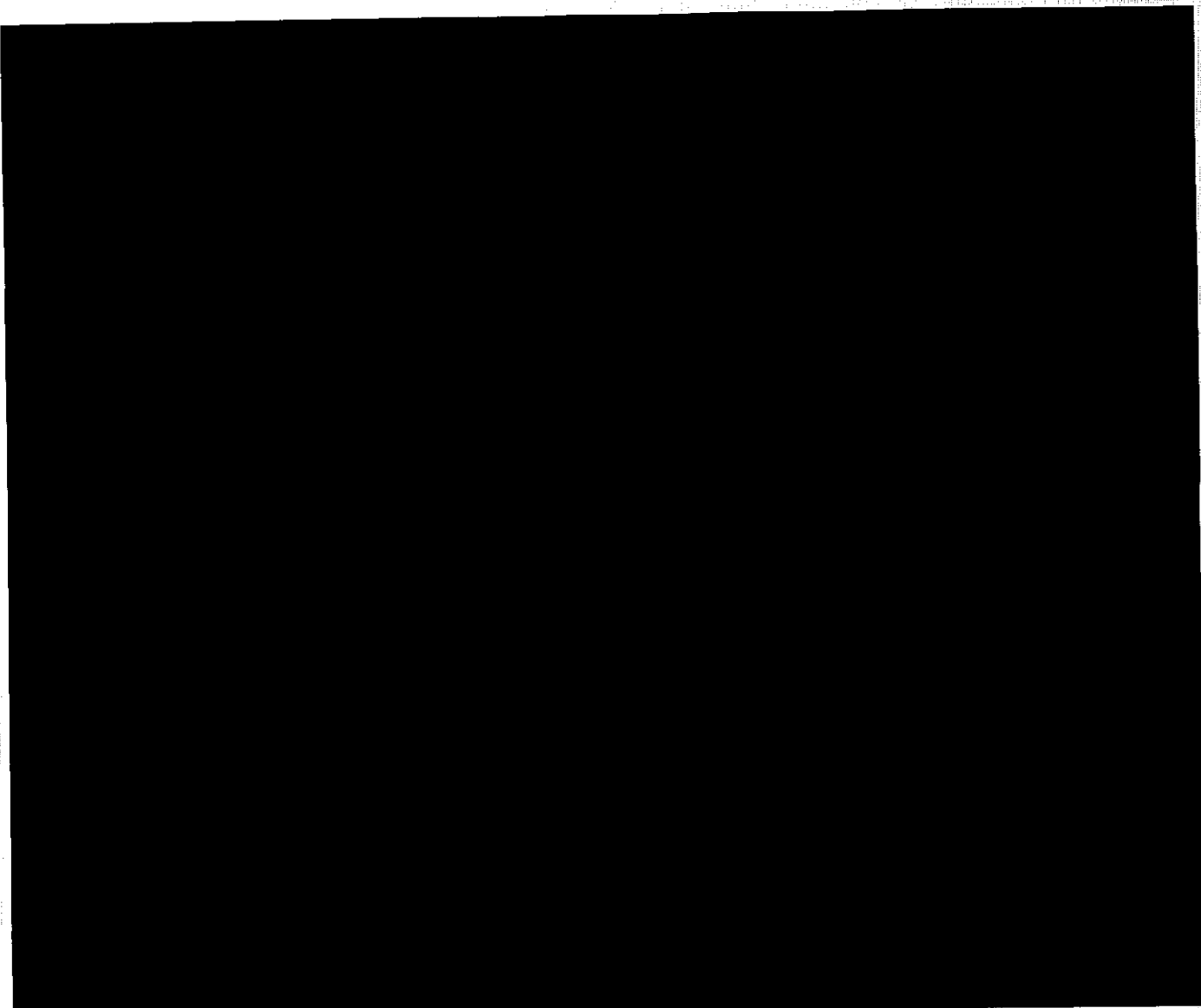




57-10

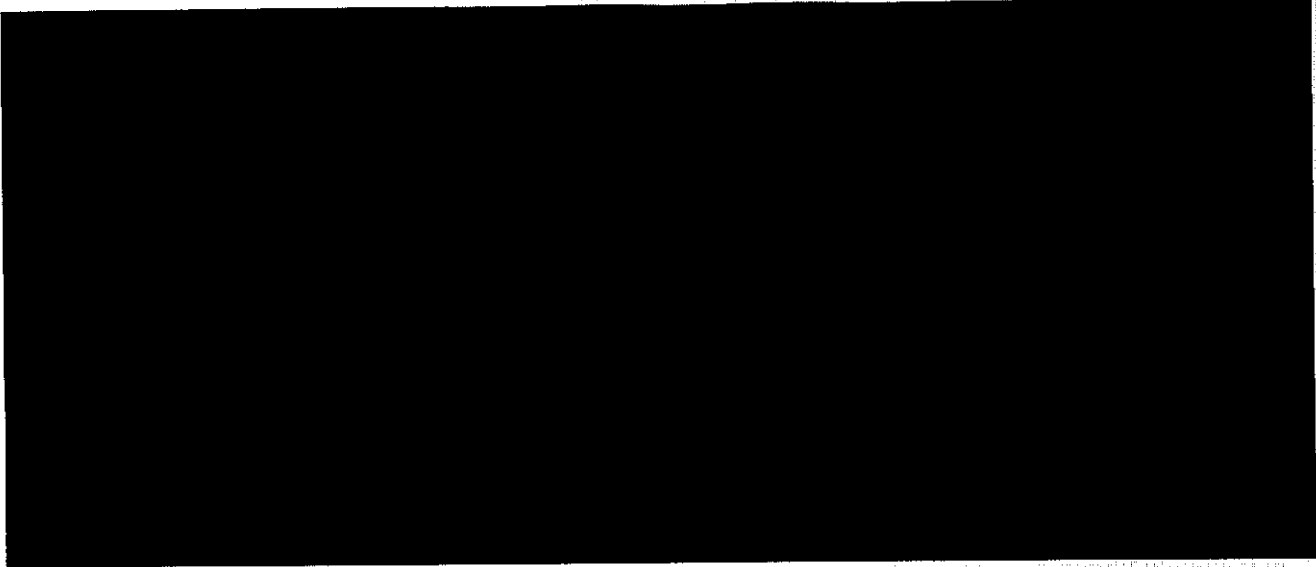
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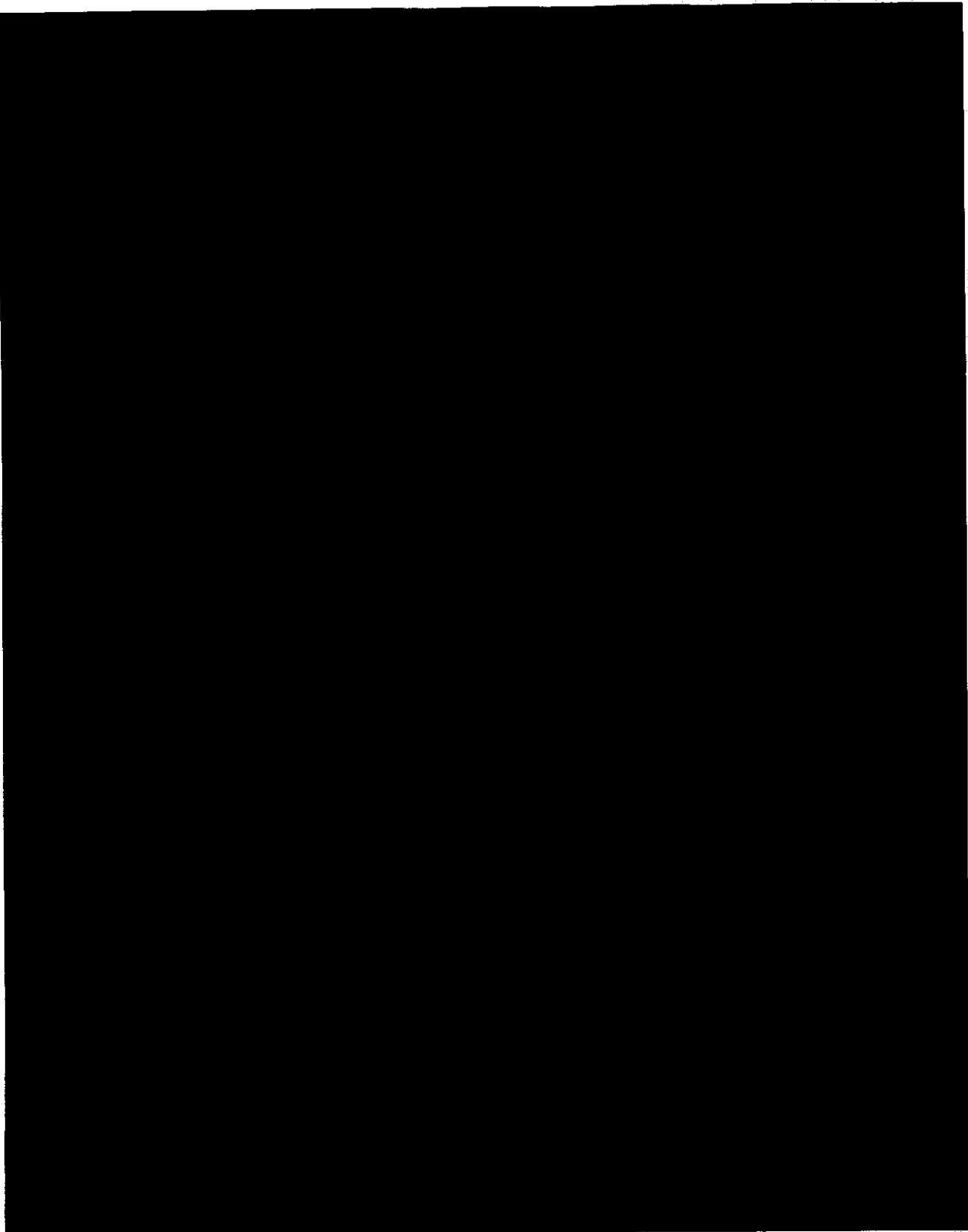


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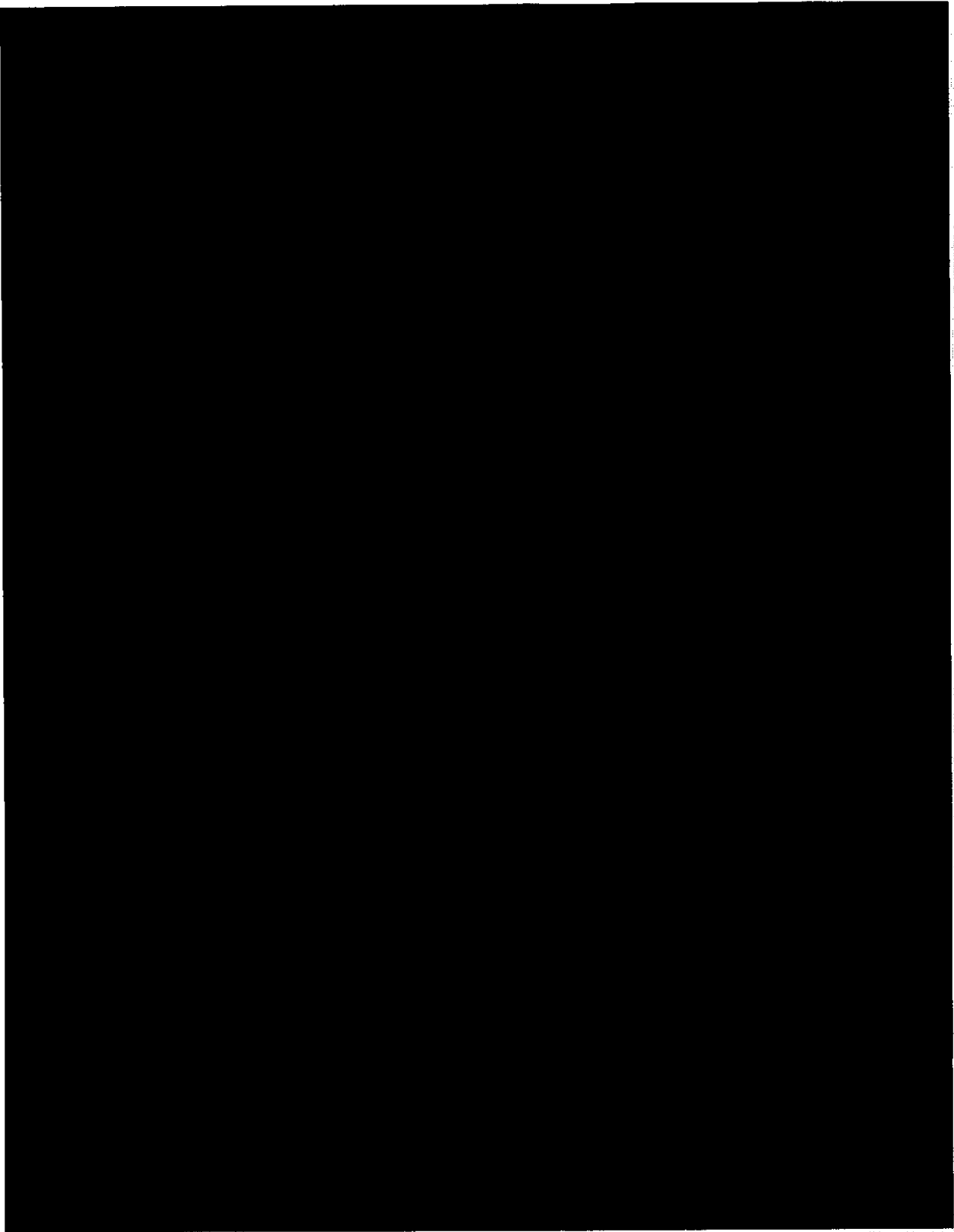
2# 8 1901



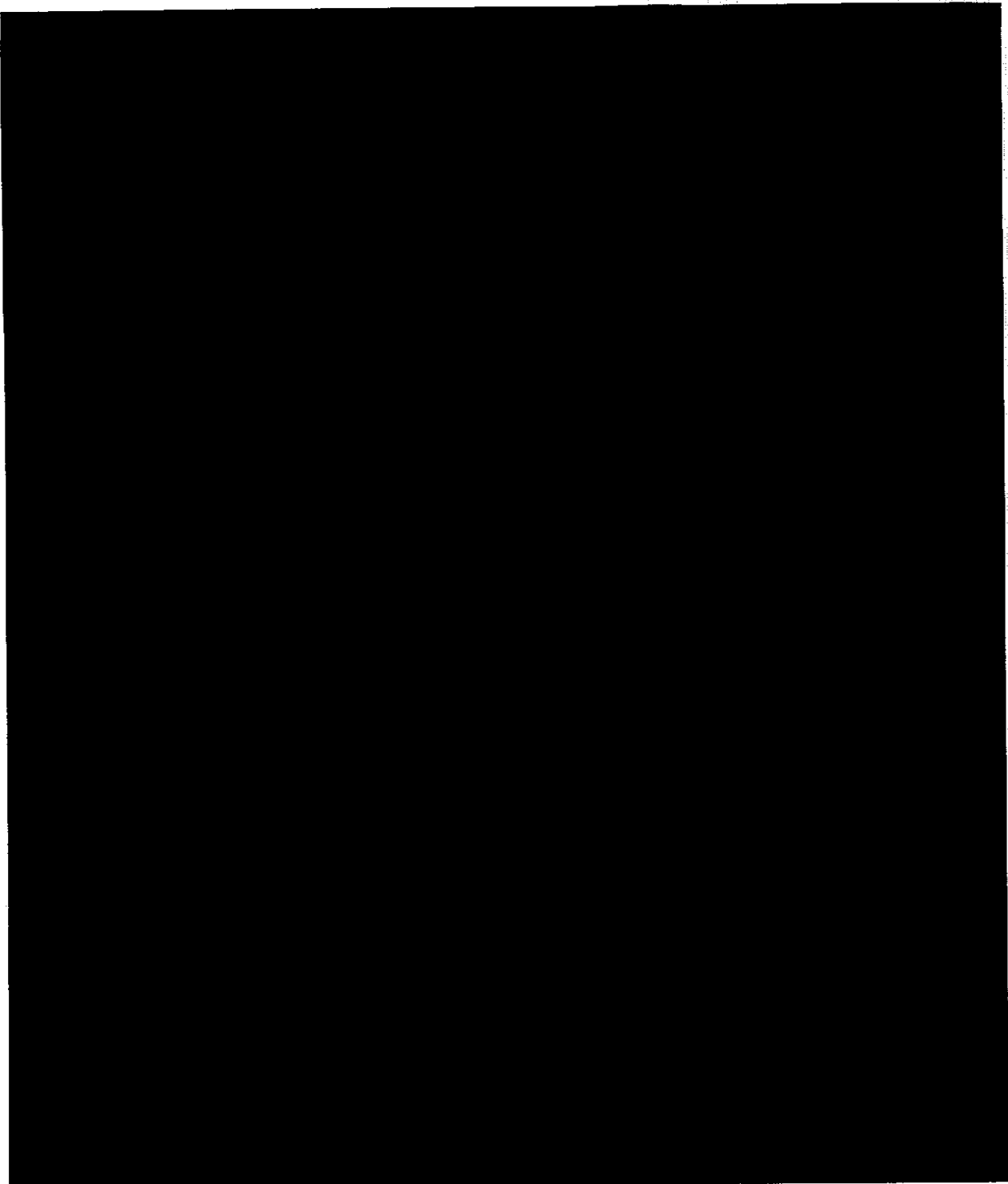
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52-10

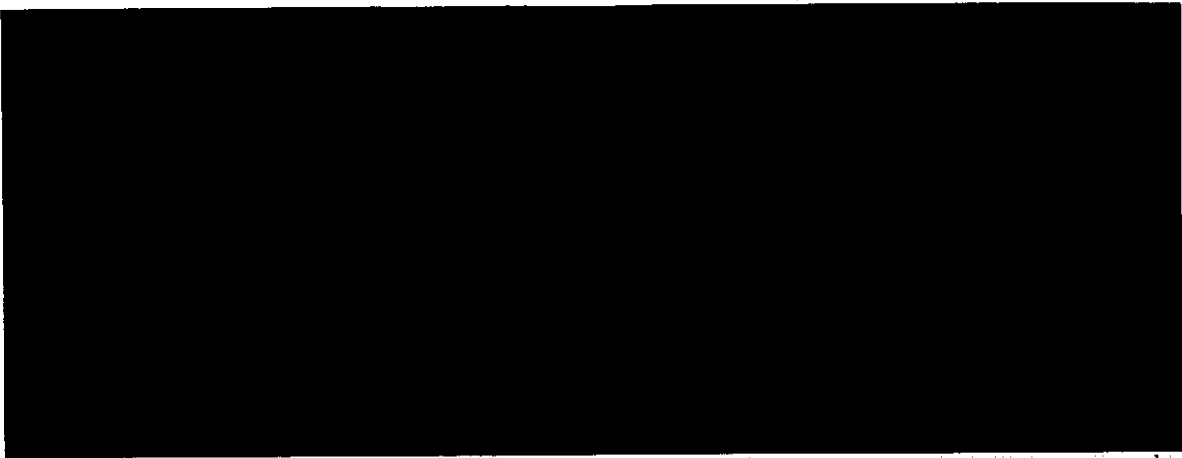


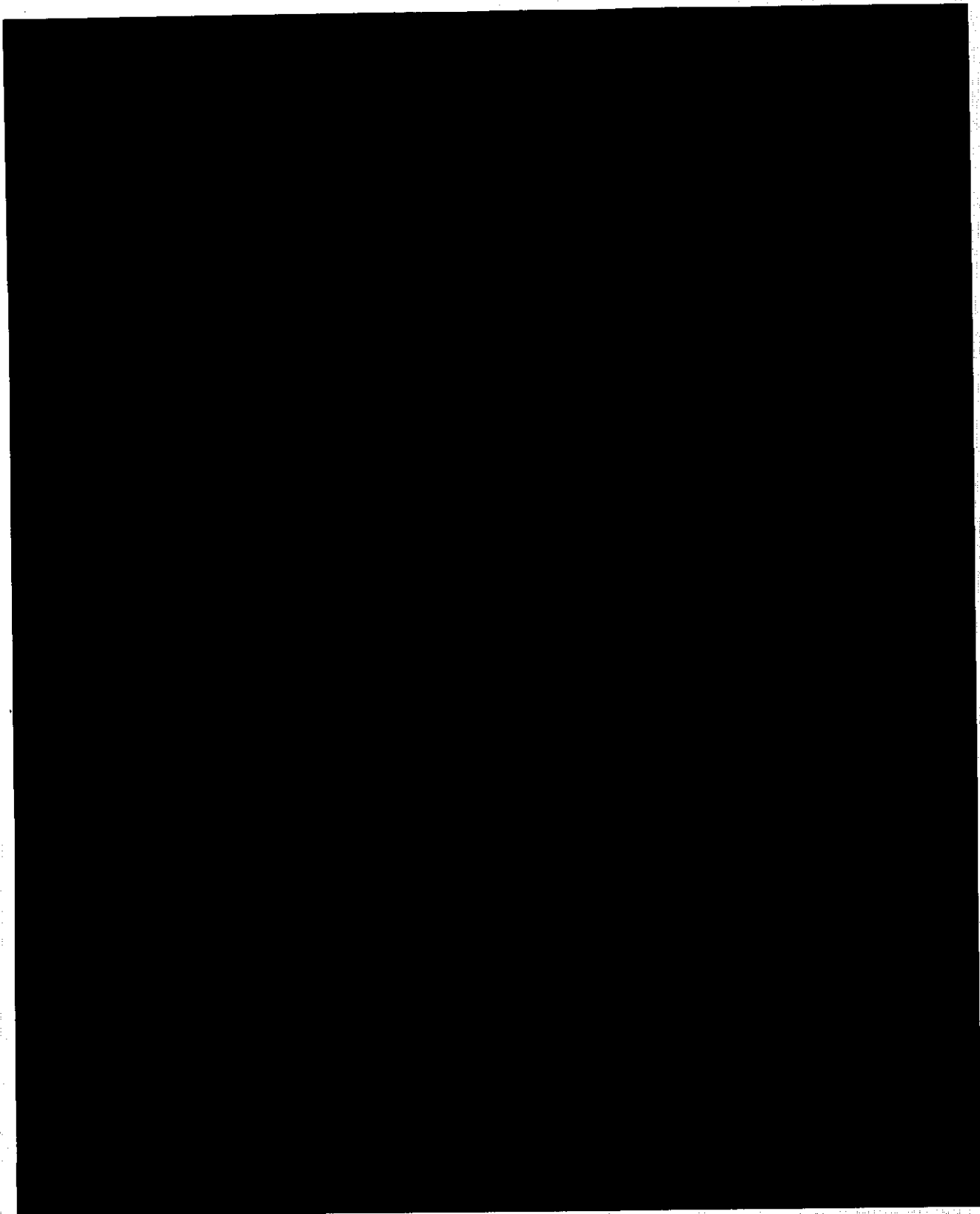
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52-10

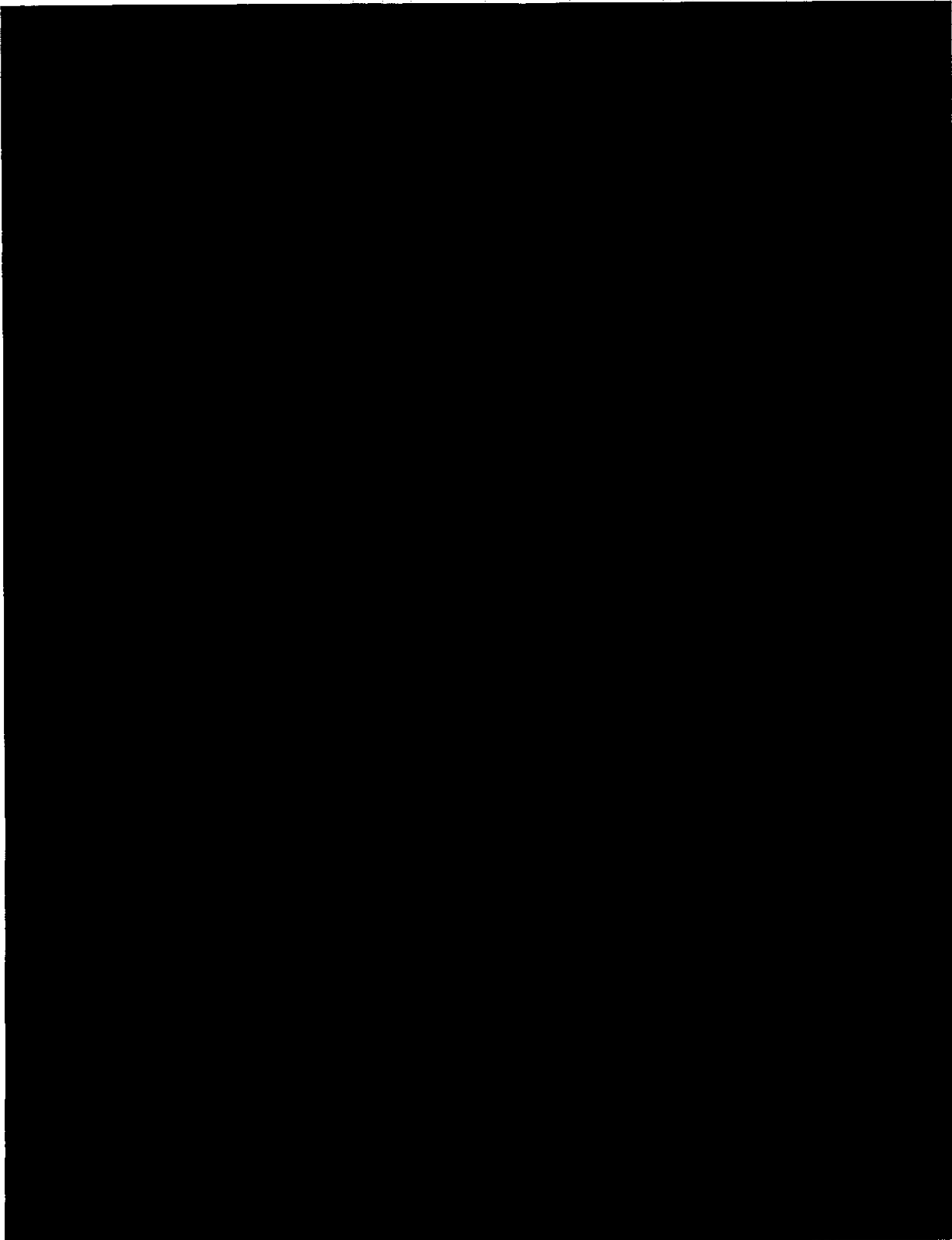
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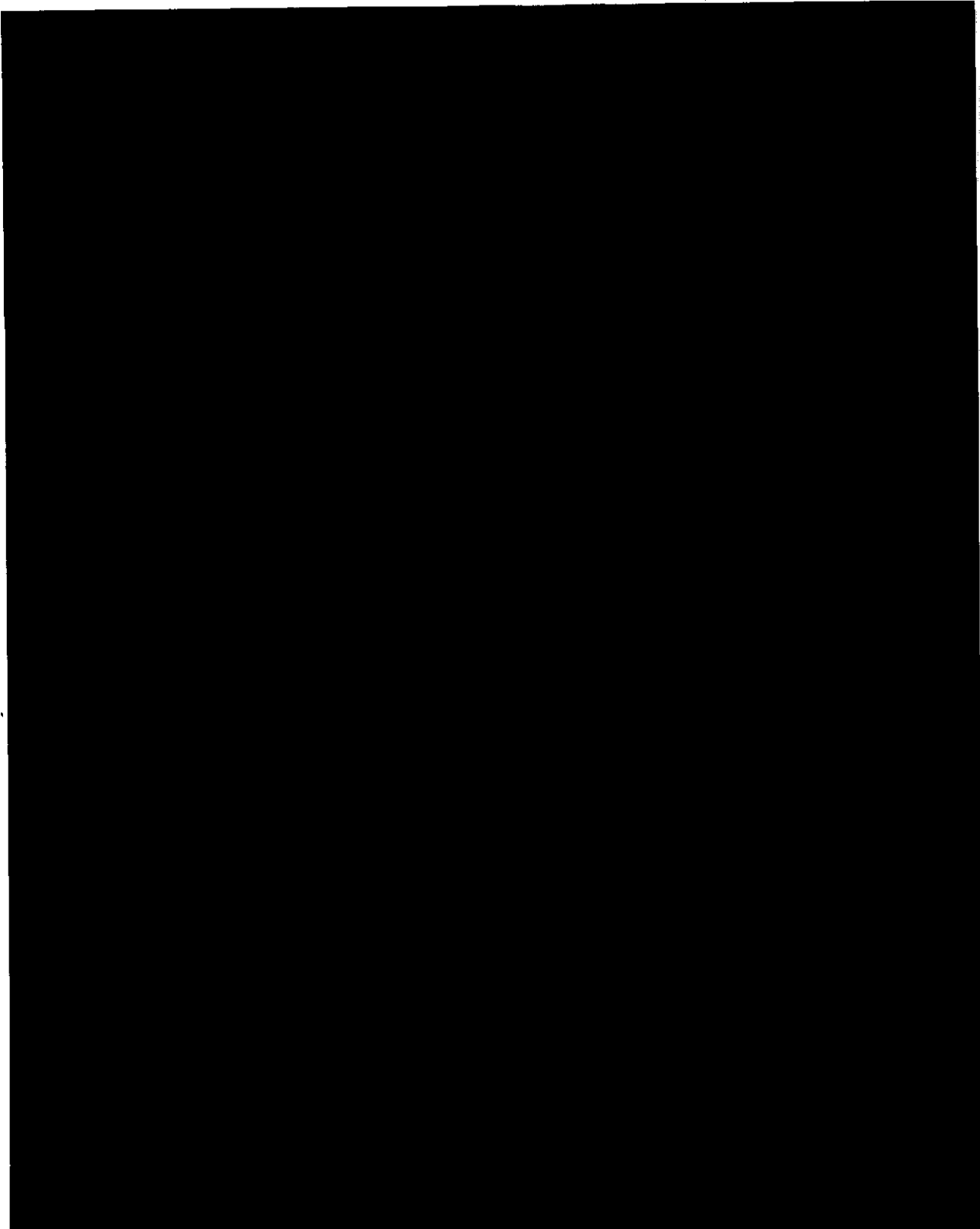
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2#8 198

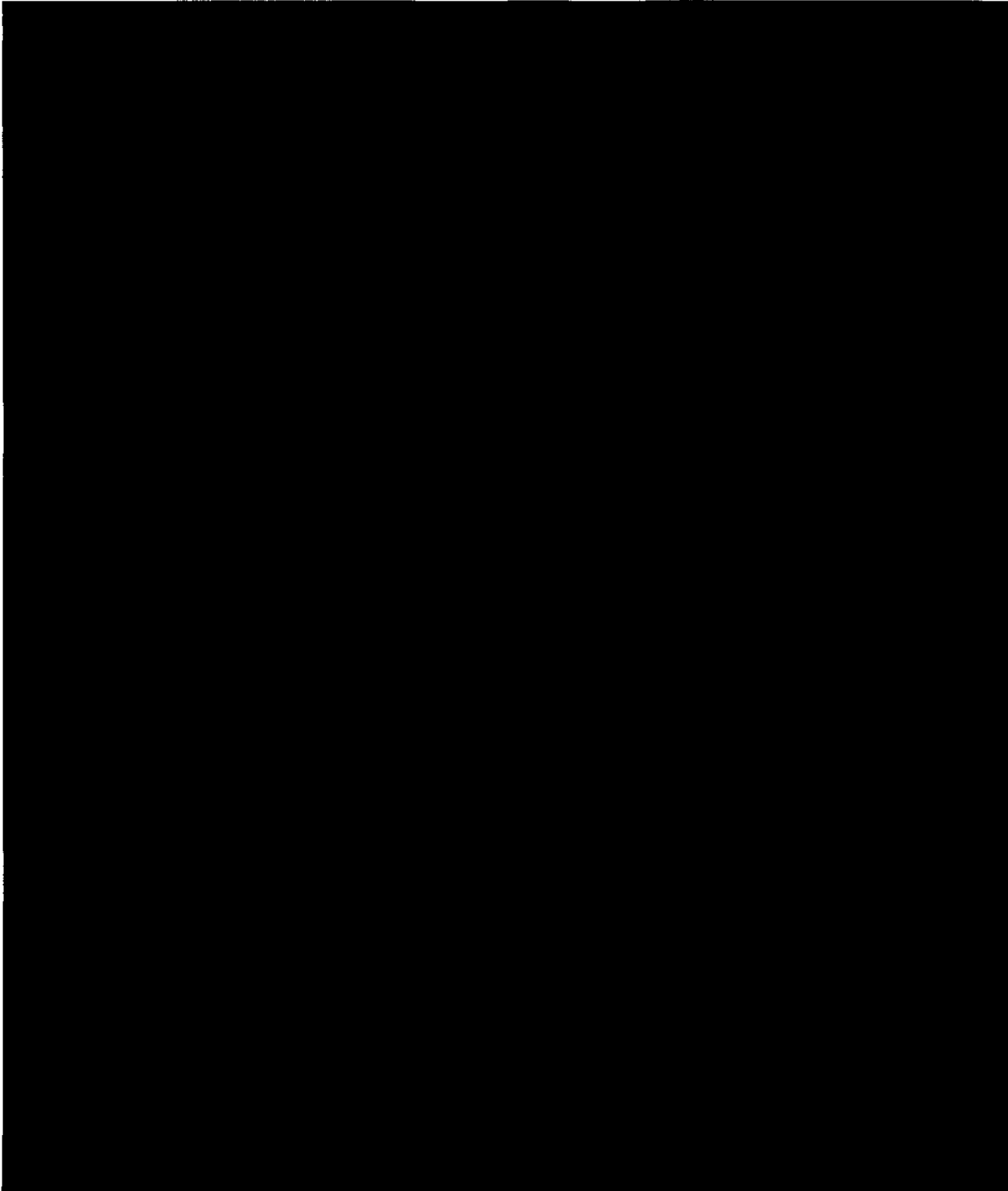


7

52-10



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