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June 19, 2008

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Ms. Ann Cole
 Commission Clerk
 Florida Public Service Commission
 2540 Shumard Oak Blvd.
 Tallahassee, FL 32399-0850

Re: Docket No. 080001-EI

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of May 2008.

Sincerely,

 John T. Butler

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CERTIFICATE OF SERVICE
Docket No. 080001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by overnight delivery (*) or United States mail this 19th day of June, 2008, to the following:

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By: Terry J. Keith for
John T. Butler

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH OF: MAY 2008

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	567,605,752	500,811,308	66,794,444	13.3	8,430,912	9,090,235	(659,323)	(7.3)	6.7324	5.5093	1.2231	22.2
1a Incremental Hedging Implementation Costs	50,126	45,361	4,765	10.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
1b DOE Settlement	0	0	0	NA	0	0	0	NA				
2 Nuclear Fuel Disposal Costs	1,765,799	1,934,349	(168,550)	(8.7)	1,903,380	2,083,305	(179,925)	(8.6)	0.0928	0.0929	(0.0001)	(0.1)
3 Coal Car Investment	238,481	246,880	(8,399)	(3.4)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,549,394)	(5,189,917)	(1,359,477)	26.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	563,110,764	497,847,981	65,262,783	13.1	8,430,912	9,090,235	(659,323)	(7.3)	6.6791	5.4767	1.2024	22.0
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,669,255	25,522,549	1,146,706	4.5	919,720	1,000,341	(80,621)	(8.1)	2.8997	2.5514	0.3483	13.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	731,668	2,314,059	(1,582,390)	(68.4)	9,232	30,654	(21,422)	(69.9)	7.9254	7.5491	0.3763	5.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,511,898	10,679,033	(8,167,135)	NA	28,296	147,424	(119,128)	NA	8.8772	7.2438	1.6334	NA
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	18,329,457	15,695,539	2,633,918	16.8	550,747	499,307	51,440	10.3	3.3281	3.1435	0.1846	5.9
12 TOTAL COST OF PURCHASED POWER	48,242,278	54,211,179	(5,968,902)	(11.0)	1,507,995	1,677,725	(169,730)	(10.1)	3.1991	3.2312	(0.0321)	(1.0)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	611,353,042	552,059,160	59,293,881	10.7	9,938,907	10,767,960	(829,053)	(7.7)	6.1511	5.1269	1.0242	20.0
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,492,318)	(6,430,200)	3,937,882	(61.2)	(34,393)	(90,000)	55,607	(61.8)	7.2466	7.1447	0.1019	1.4
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(218,860)	(183,100)	(35,760)	19.5	(46,068)	(6,755)	(39,313)	582.0	0.4751	2.7106	(2.2355)	(82.5)
17 Revenues from Off-System Sales (A6)	(526,160)	(891,124)	364,964	(41.0)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,237,338)	(7,504,424)	4,267,086	(56.9)	(80,461)	(96,755)	16,294	(16.8)	4.0235	7.7561	(3.7326)	(48.1)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	608,115,704	544,554,735	63,560,969	11.7	9,858,446	10,671,205	(812,759)	(7.6)	6.1885	5.1030	1.0655	20.9
21 Net Unbilled Sales *	45,245,207	21,092,713	24,152,494	NA	733,488	413,340	320,148	NA	0.5426	0.2362	0.3064	NA
22 Company Use *	634,338	567,892	66,446	NA	10,284	11,129	(845)	NA	0.0076	0.0064	0.0012	NA
23 T & D Losses *	47,902,264	67,286,830	(19,384,566)	NA	776,563	1,318,574	(542,011)	NA	0.5745	0.7536	(0.1791)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	608,115,704	544,554,735	63,560,969	11.7	8,338,111,800	8,928,163,000	(590,051,200)	(6.6)	7.2932	6.0993	1.1939	19.6
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	46,825	33,981	12,844	37.8	642,321	557,000	85,321	15.3	7.2932	6.0993	1.1939	19.6
26 Jurisdictional KWH Sales	608,068,879	544,520,755	63,548,124	11.7	8,337,469,479	8,927,606,000	(590,136,521)	(6.6)	7.2932	6.0993	1.1939	19.6
26a Jurisdictional Loss Multiplier									1.00065	1.00065	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	608,464,124	544,874,694	63,589,430	11.7	8,337,469,479	8,927,606,000	(590,136,521)	(6.6)	7.2979	6.1033	1.1947	19.6
28 TRUE-UP **	6,610,188	6,610,188	0	NA	8,337,469,479	8,927,606,000	(590,136,521)	(6.6)	0.0793	0.0740	0.0052	7.1
29 TOTAL JURISDICTIONAL FUEL COST	615,074,312	551,484,882	63,589,430	11.5	8,337,469,479	8,927,606,000	(590,136,521)	(6.6)	7.3772	6.1773	1.1999	19.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									7.3825	6.1817	1.2008	19.4
32 GPIF **	750,108	750,108	0	NA	8,337,469,479	8,927,606,000	(590,136,521)	(6.6)	0.0090	0.0084	0.0006	7.1
33 Fuel Factor Including GPIF									7.3915	6.1901	1.2014	19.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									7.392	6.190	1.202	19.4

* For Informational Purposes Only

** Calculation Based on Jurisdictional KWH Sales

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**FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH OF: JANUARY 2008 THROUGH MAY 2008**

	DOLLARS				MWH				#/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3)	2,124,326,436	2,030,225,266	94,101,170	4.6	36,853,630	38,648,723	(1,795,093)	(4.6)	5.7642	5.2530	0.5112	9.7
1a	Incremental Hedging Implementation Costs	307,674	260,406	47,268	18.2	0	0	0	NA	0.0000	0.0000	0.0000	NA
2	Nuclear Fuel Disposal Costs	9,010,316	9,324,090	(313,774)	(3.4)	9,717,164	10,042,099	(324,935)	(3.2)	0.0927	0.0929	(0.0002)	(0.2)
3	Coal Car Investment	1,221,119	1,252,964	(31,845)	(2.5)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4	Adjustments to Fuel Cost (A2, page 1)	(26,169,167)	(24,142,848)	(2,026,319)	8.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5	TOTAL COST OF GENERATED POWER	2,108,696,378	2,016,919,878	91,776,500	4.6	36,853,630	38,648,723	(1,795,093)	(4.6)	5.7218	5.2186	0.5032	9.6
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	120,545,909	125,650,627	(5,104,718)	(4.1)	4,263,718	4,851,006	(587,288)	(12.1)	2.8272	2.5902	0.2370	9.1
7	Energy Cost of Florida Economy/OS Purchases (A9)	5,894,420	7,042,999	(1,148,579)	(16.3)	74,832	104,427	(29,595)	(28.3)	7.8769	6.7445	1.1324	16.8
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	16,786,811	31,180,208	(14,393,397)	(46.2)	220,534	459,094	(238,560)	(52.0)	7.6119	6.7917	0.8202	12.1
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10	Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11	Energy Payments to Qualifying Facilities (A8) ***	77,908,492	74,387,021	3,521,471	4.7	2,298,314	2,352,596	(54,282)	(2.3)	3.3898	3.1619	0.2279	7.2
12	TOTAL COST OF PURCHASED POWER	221,135,632	238,260,855	(17,125,223)	(7.2)	6,857,398	7,767,123	(909,725)	(11.7)	3.2248	3.0676	0.1572	5.1
13	TOTAL AVAILABLE (LINE 5 + LINE 12)	2,329,832,010	2,255,180,733	74,651,277	3.3	43,711,028	46,415,846	(2,704,818)	(5.8)	5.3301	4.8586	0.4715	9.7
14	Fuel Cost of Economy and Other Power Sales (A6)	(32,618,674)	(60,845,650)	28,226,976	(46.4)	(668,735)	(1,005,000)	336,265	(33.5)	4.8777	6.0543	(1.1766)	(19.4)
15	Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,128,113)	(911,800)	(216,313)	23.7	(232,834)	(33,437)	(199,397)	596.3	0.4845	2.7269	(2.2424)	(82.2)
17	Revenues from Off-System Sales (A6)	(9,902,006)	(10,340,344)	438,338	(4.2)								
18	TOTAL FUEL COST AND GAINS OF POWER SALES	(43,648,793)	(72,097,794)	28,449,001	(39.5)	(901,569)	(1,038,437)	136,868	(13.2)	4.8414	6.9429	(2.1015)	(30.3)
19	Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20	ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,286,183,215	2,183,082,937	103,100,278	4.7	42,809,459	45,377,409	(2,567,950)	(5.7)	5.3404	4.8109	0.5295	11.0
21	Net Unbilled Sales *	6,464,875	(24,771,969)	31,236,844	NA	121,056	(514,913)	635,969	NA	0.0165	(0.0596)	0.0761	NA
22	Company Use *	2,550,142	2,377,562	172,580	NA	47,752	49,420	(1,668)	NA	0.0065	0.0057	0.0008	NA
23	T & D Losses *	169,059,303	192,665,229	(23,605,926)	NA	3,165,667	4,004,765	(839,097)	NA	0.4313	0.4637	(0.0324)	NA
24	SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,286,183,215	2,183,082,937	103,100,278	4.7	39,193,360,933	41,549,214,000	(2,355,853,067)	(5.7)	5.8331	5.2542	0.5789	11.0
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	167,822	141,967	25,855	18.2	2,872,500	2,721,000	151,500	5.6	5.8331	5.2542	0.5789	11.0
26	Jurisdictional KWH Sales	2,286,015,393	2,182,940,970	103,074,423	4.7	39,190,488,433	41,546,493,000	(2,356,004,567)	(5.7)	5.8331	5.2542	0.5789	11.0
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00065	1.00065	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	2,287,501,300	2,184,359,885	103,141,415	4.7	39,190,488,433	41,546,493,000	(2,356,004,567)	(5.7)	5.8369	5.2576	0.5793	11.0
28	TRUE-UP **	33,050,940	33,050,940	0	NA	39,190,488,433	41,546,493,000	(2,356,004,567)	(5.7)	0.0843	0.0796	0.0048	6.0
29	TOTAL JURISDICTIONAL FUEL COST	2,320,552,240	2,217,410,825	103,141,415	4.7	39,190,488,433	41,546,493,000	(2,356,004,567)	(5.7)	5.9212	5.3372	0.5840	10.9
30	Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31	Fuel Factor Adjusted for Taxes									5.9255	5.3410	0.5845	10.9
32	GPIF **	3,750,542	3,750,542	0	NA	39,190,488,433	41,546,493,000	(2,356,004,567)	(5.7)	0.0096	0.0090	0.0006	6.7
33	Fuel Factor Including GPIF									5.935	5.350	0.5851	10.9
34	FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.935	5.350	0.585	10.9

* For Informational Purposes Only
 ** Calculation Based on Jurisdictional KWH Sales
 ***Includes Okeelanta Settlement

CALCULATION OF TRUE-UP AND INTEREST PROVISION										
Company: Florida Power & Light Company										
Month of: May 2008										
LINE NO.		CURRENT MONTH				YEAR TO DATE				
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		
				AMOUNT	%			AMOUNT	%	
A		Fuel Costs & Net Power Transactions								
1	a	Fuel Cost of System Net Generation	\$ 567,605,752	\$ 500,811,308	\$ 66,794,444	13.3 %	\$ 2,124,326,436	\$ 2,030,225,264	\$ 94,101,172	4.6 %
	b	Incremental Hedging Costs	50,126	45,361	4,765	10.5 %	307,674	260,406	47,268	18.2 %
	c	Nuclear Fuel Disposal Costs	1,765,799	1,934,349	(168,550)	(8.7) %	9,010,317	9,324,090	(313,773)	(3.4) %
	d	Coal Cars Depreciation & Return	238,481	246,880	(8,399)	(3.4) %	1,221,119	1,252,964	(31,845)	(2.5) %
2	a	Fuel Cost of Power Sold (Per A6)	(2,711,178)	(6,613,300)	3,902,122	(59.0) %	(33,746,785)	(61,757,450)	28,010,665	(45.4) %
	b	Gains from Off-System Sales (Per A6)	(526,160)	(891,124)	364,964	(41.0) %	(9,902,007)	(10,340,344)	438,337	(4.2) %
3		Fuel Cost of Purchased Power (Per A7)	26,669,255	25,522,549	1,146,706	4.5 %	120,545,909	125,650,627	(5,104,718)	(4.1) %
4		Energy Payments to Qualifying Facilities (Per A8)	18,329,455	15,695,539	2,633,916	16.8 %	77,908,490	74,387,020	3,521,470	4.7 %
5		Energy Cost of Economy Purchases (Per A9)	3,243,567	12,993,091	(9,749,524)	(75.0) %	22,681,231	38,223,206	(15,541,975)	(40.7) %
6		Total Fuel Costs & Net Power Transactions	614,665,097	549,744,653	64,920,444	11.8 %	2,312,352,384	2,207,225,783	105,126,601	4.8 %
		Adjustments to Fuel Cost								
	a	Sales to Fla Keys Elect Coop (FKEC) & City of Key West (CKW)	\$ (6,208,761)	\$ (5,189,917)	\$ (1,018,844)	19.6 %	\$ (25,372,232)	(24,142,847)	\$ (1,229,385)	5.1 %
	b	Reactive and Voltage Control Fuel Revenues	(496,599)	0	(496,599)	N/A	(1,030,561)	0	(1,030,561)	N/A
	c	Inventory Adjustments	39,710	0	39,710	N/A	21,440	0	21,440	N/A
	d	Non Recoverable Oil/Tank Bottoms	116,256	0	116,256	N/A	212,183	0	212,183	N/A
7		Adjusted Total Fuel Costs & Net Power Transactions	\$ 608,115,703	\$ 544,554,736	\$ 63,560,967	11.7 %	\$ 2,286,183,214	\$ 2,183,082,936	\$ 103,100,278	4.7 %
B		kWh Sales								
1		Jurisdictional kWh Sales	8,337,469,479	8,927,606,000	(590,136,521)	(6.6) %	39,190,488,433	41,546,493,000	(2,356,004,567)	(5.7) %
2		Sale for Resale (excluding FKEC & CKW)	642,321	557,000	85,321	15.3 %	2,872,500	2,721,000	151,500	5.6 %
3		Sub-Total Sales (excluding FKEC & CKW)	8,338,111,800	8,928,163,000	(590,051,200)	(6.6) %	39,193,360,933	41,549,214,000	(2,355,853,067)	(5.7) %
4		Sales to FKEC & CKW	82,277,352	80,790,000	1,487,352	1.8 %	363,996,884	375,825,000	(11,828,116)	(3.1) %
5		Total Sales	8,420,389,152	9,008,953,000	(588,563,848)	(6.5) %	39,557,357,817	41,925,039,000	(2,367,681,183)	(5.6) %
6		Jurisdictional % of Total kWh Sales (lines B1/B3)	99.99230 %	99.99376 %	(0.001460) %	0.0 %	N/A	N/A	N/A	N/A

CALCULATION OF TRUE-UP AND INTEREST PROVISION									
Company: Florida Power & Light Company									
Month of: May 2008									
LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
C	True-up Calculation								
1	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	\$ 461,720,670	\$495,423,929	\$ (33,703,259)	(6.8) %	\$ 2,160,721,170	\$ 2,305,566,649	\$ (144,845,479)	(6.3) %
	Fuel Adjustment Revenues Not Applicable to Period								
2 a	Prior Period True-up (Collected)/Refunded This Period	(6,610,188)	(6,610,188)	0	0.0 %	(33,050,941)	(33,050,941)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(749,568)	(749,568)	0	0.0 %	(3,747,843)	(3,747,843)	0	0.0 %
c	Blank Line	0	0	0	N/A	0	0	0	N/A
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 454,360,914	\$ 488,064,173	\$ (33,703,259)	(6.9) %	\$ 2,123,922,386	\$ 2,268,767,865	\$ (144,845,479)	(6.4) %
4 a	Adj Total Fuel Costs & Net Power Transactions (Ln A-7)	\$ 608,115,703	\$ 544,554,736	\$ 63,560,967	11.7 %	\$ 2,286,183,214	\$ 2,183,082,936	\$ 103,100,278	4.7 %
b	Nuclear Fuel Expense - 100% Retail	0	0	0	N/A	0	0	0	N/A
c	RTP Incremental Fuel -100% Retail	0	0	0	N/A	-	0	0	N/A
d	D&D Fund Payments -100% Retail	0	0	0	N/A	0	0	0	N/A
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	608,115,703	544,554,736	63,560,967	11.7 %	2,286,183,214	2,183,082,936	103,100,278	4.7 %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	99.99230 %	99.99376 %	(0.00146) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00065(b)) +(Lines C4b,c,d)	\$608,464,122	\$544,874,694	\$ 63,589,428	11.7 %	\$ 2,287,501,295	\$ 2,184,359,885	\$ 103,141,410	4.7 %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (154,103,208)	\$ (56,810,521)	\$ (97,292,687)	171.3 %	\$ (163,578,909)	\$ 84,407,984	\$ (247,986,893)	(293.8) %
8	Interest Provision for the Month (Line D10)	(567,358)	0	(567,358)	N/A	(1,810,694)	-	(1,810,694)	N/A
9 a	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(63,600,543)	88,336,999	(151,937,542)	(172.0) %	(79,322,258)	(79,322,258)	0	0.0 %
b	Deferred True-up Beginning of Period - Over/(Under) Recovery	(121,036,106)	0	(121,036,106)	N/A	(121,036,106)	0	(121,036,106)	N/A
10	Prior Period True-up Collected This Period	6,610,188	6,610,188	0	0.0 %	33,050,940	33,050,940	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (332,697,027)	\$ 38,136,666	\$ (370,833,693)	(972.4) %	\$ (332,697,027)	\$ 38,136,665	\$ (370,833,694)	(972.4) %
D	Interest Provision								
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (184,636,649)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (332,129,669)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (516,766,318)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (258,383,159)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	2.84000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	2.43000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	5.27000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	2.63500 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.21958 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (567,358)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
NOTES	(a) Generation Performance Incentive Factor is ((\$9,001,300) x 99.9280%) - See Order No. PSC-08-0030-FOF-EI.								

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

MONTH OF: MAY 2008

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
FUEL COST OF SYSTEM NET GENERATION (\$)									
1 * HEAVY OIL	68,056,247	54,996,920	13,059,327	23.7	211,225,989	126,058,719	85,167,270	67.6	
2 * LIGHT OIL	344,757	0	344,757	0.0	1,922,149	66,000	1,856,149	2,812.3	
3 COAL	13,585,911	14,522,000	(936,089)	(6.4)	50,623,204	55,685,000	(5,061,796)	(9.1)	
4 ** GAS	476,978,063	421,235,388	55,742,675	13.2	1,817,330,420	1,803,643,547	13,686,873	0.8	
5 NUCLEAR	8,640,774	10,057,000	(1,416,226)	(14.1)	43,224,673	44,772,000	(1,547,327)	(3.5)	
6 TOTAL (\$)	567,605,752	500,811,308	66,794,444	13.3	2,124,326,435	2,030,225,266	94,101,170	4.6	
SYSTEM NET GENERATION (MWH)									
7 HEAVY OIL	631,555	593,463	38,092	6.4	1,978,956	1,391,317	587,639	42.2	
8 LIGHT OIL	1,612	0	1,612	0.0	9,966	328	9,638	2,938.4	
9 COAL	615,341	631,106	(15,765)	(2.5)	2,258,051	2,431,567	(173,516)	(7.1)	
10 GAS	5,279,024	5,782,361	(503,337)	(8.7)	22,869,493	24,783,412	(1,893,919)	(7.6)	
11 NUCLEAR	1,903,380	2,063,305	(179,925)	(8.6)	9,717,164	10,042,099	(324,935)	(3.2)	
12 TOTAL (MWH)	8,430,912	9,090,235	(659,323)	(7.3)	36,853,630	38,648,723	(1,795,093)	(4.6)	
UNITS OF FUEL BURNED									
13 * HEAVY OIL (Bbl)	1,037,763	924,040	113,723	12.3	3,262,562	2,168,957	1,093,605	50.4	
14 * LIGHT OIL (Bbl)	4,039	0	4,039	0.0	22,064	701	21,363	3,047.5	
15 *** COAL (TON)	74,023	70,411	3,612	5.1	272,328	296,106	(23,778)	(8.0)	
16 ** GAS (MCF)	42,357,715	45,344,792	(2,987,077)	(6.6)	175,901,051	188,959,436	(13,058,385)	(6.9)	
17 NUCLEAR (MMBTU)	20,776,737	23,218,316	(2,441,579)	(10.5)	105,272,216	111,868,060	(6,595,844)	(5.9)	
18 TOTAL (MMBTU)	77,375,255	80,837,054	(3,461,799)	(4.3)	330,488,110	339,018,686	(8,530,576)	(2.5)	
BTU BURNED (MMBTU)									
19 HEAVY OIL	6,660,685	5,913,855	746,830	12.6	20,942,338	13,881,323	7,061,015	50.9	
20 LIGHT OIL	22,967	0	22,967	0.0	127,283	4,086	123,197	3,015.1	
21 COAL	6,260,090	6,360,091	(100,001)	(1.6)	23,428,835	24,305,781	(876,946)	(3.6)	
22 GAS	43,654,776	45,344,792	(1,690,016)	(3.7)	180,717,438	188,959,436	(8,241,998)	(4.4)	
23 NUCLEAR	20,776,737	23,218,316	(2,441,579)	(10.5)	105,272,216	111,868,060	(6,595,844)	(5.9)	
24 TOTAL (MMBTU)	77,375,255	80,837,054	(3,461,799)	(4.3)	330,488,110	339,018,686	(8,530,576)	(2.5)	
GENERATION MIX (%MWH)									
25 HEAVY OIL	7.49	6.53	0.96	14.7	5.37	3.60	1.77	49.2	
26 LIGHT OIL	0.02	0.00	0.02	0.0	0.03	0.00	0.03	3,534.9	
27 COAL	7.30	6.94	0.36	5.2	6.13	6.29	(0.16)	(2.5)	
28 GAS	62.62	63.61	(1.00)	(1.6)	62.11	64.12	(2.02)	(3.2)	
29 NUCLEAR	22.58	22.92	(0.34)	(1.5)	26.37	25.98	0.38	1.5	
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0	
FUEL COST PER UNIT									
31 * HEAVY OIL (\$/Bbl)	65.5798	59.5179	6.0619	10.2	64.7424	58.1195	6.6229	11.4	
32 * LIGHT OIL (\$/Bbl)	85.3663	0.0000	85.3663	0.0	87.1159	94.1512	(7.0353)	(7.5)	
33 *** COAL (\$/TON)	97.8989	178.6937	(80.7947)	(45.2)	52.5809	63.8871	(11.3062)	(17.7)	
34 ** GAS (\$/MCF)	11.2607	9.2896	1.9711	21.2	10.3315	9.5451	0.7864	8.2	
35 NUCLEAR (\$/MMBTU)	0.4159	0.4331	(0.0173)	(4.0)	0.4106	0.4002	0.0104	2.6	
36 TOTAL (\$/MMBTU)	7.3358	6.1953	1.1404	18.4	6.4278	5.9885	0.4393	7.3	
BTU BURNED PER KWH (BTU/KWH)									
41 HEAVY OIL	10,546	9,965	581	5.8	10,583	9,977	606	6.1	
42 LIGHT OIL	14,248	0	14,248	0.0	12,771	12,457	314	2.5	
43 COAL	10,173	10,078	96	1.0	10,376	9,996	380	3.8	
44 GAS	8,269	7,842	428	5.5	7,895	7,624	271	3.6	
45 NUCLEAR	10,916	11,145	(229)	(2.1)	10,834	11,140	(306)	(2.7)	
46 TOTAL (BTU/KWH)	9,178	8,893	285	3.2	8,968	8,772	196	2.2	
GENERATED FUEL COST PER KWH (¢/KWH)									
47 * HEAVY OIL	10.7760	9.2671	1.5089	16.3	10.6736	9.0604	1.6132	17.8	
48 * LIGHT OIL	21.3882	0.0000	21.3882	0.0	19.2861	20.1220	(0.8359)	(4.2)	
49 COAL	2.2079	2.3010	(0.0932)	(4.1)	2.2419	2.2901	(0.0482)	(2.1)	
50 ** GAS	9.0353	7.2848	1.7505	24.0	7.9396	7.2776	0.6620	9.1	
51 NUCLEAR	0.4540	0.4827	(0.0288)	(6.0)	0.4448	0.4458	(0.0010)	(0.2)	
52 TOTAL (¢/KWH)	6.7324	5.5093	1.2231	22.2	5.7642	5.2530	0.5112	9.7	

* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

** Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. *** Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
ACTUAL FOR THE PERIOD/MONTH OF: MAY 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	CAPE CANAVERAL # 1	370	4,452	21.2	80.7	46.9	12,369	#6 OIL	7,000 BBLs	6.419	44,933	406,093	9.1216	58.01
2	# 1		53,085					GAS	646,690 MCF	1.031	666,737	7,284,860	13.7230	11.26
3	# 2	389	6,954	22.4	100.0	51.1	13,036	#6 OIL	11,035 BBLs	6.419	70,834	640,176	9.2059	58.01
4	# 2		50,821					GAS	661,803 MCF	1.031	682,319	7,455,111	14.6694	11.26
5	FT. MYERS # 2	1440	773,335	78.2	91.5	78.6	7,567	GAS	5,703,185 MCF	1.026	5,851,468	63,933,941	8.2673	11.21
6	#3A	332	10,014	9.8	76.4	88.8	12,910	GAS	127,492 MCF	1.026	130,807	1,429,215	14.2722	11.21
7	#3A		665					#2 OIL	1,215 BBLs	5.806	7,054	93,419	14.0480	76.89
8	#3B	332	9,367	8.6	99.3	88.2	13,288	GAS	121,354 MCF	1.026	124,509	1,360,402	14.5234	11.21
9	#3B		13					#2 OIL	23 BBLs	5.806	134	1,768	13.6033	76.89
10	LAUDERDALE # 4	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
11	# 4		198,999	63.7	85.0	68.7	8,600	GAS	1,655,192 MCF	1.034	1,711,469	18,699,745	9.3969	11.30
12	# 5	437	0					#2 OIL	0 BBLs	5.639	0	0	0.0000	0.00
13	# 5		229,996	73.9	96.6	75.7	8,526	GAS	1,896,432 MCF	1.034	1,960,911	21,425,182	9.3155	11.30
14	MANATEE # 1	799	105,601	30.9	99.7	41.3	11,338	#6 OIL	172,646 BBLs	6.415	1,107,524	11,294,044	10.6950	65.42
15	# 1		71,271					GAS	881,106 MCF	1.019	897,847	9,809,999	13.7644	11.13
16	# 2	783	121,903	39.1	99.7	39.1	11,279	#6 OIL	207,827 BBLs	6.415	1,333,210	13,595,492	11.1527	65.42
17	# 2		94,146					GAS	1,083,107 MCF	1.019	1,103,686	12,059,024	12.8089	11.13
18	# 3	1111	0					#2 OIL	0 BBLs	6.308	0	0	0.0000	0.00
19	# 3		357,115	47.2	61.6	71.6	6,444	GAS	2,258,491 MCF	1.019	2,301,402	25,145,434	7.0413	11.13
20	MARTIN # 1	813	104,419	45.6	95.0	46.8	10,917	#6 OIL	166,542 BBLs	6.443	1,073,030	10,719,618	10.2660	64.37
21	# 1		155,847					GAS	1,710,269 MCF	1.034	1,768,418	19,321,977	12.3980	11.30
22	# 2	785	37,605	17.7	56.2	44.0	11,109	#6 OIL	57,899 BBLs	6.443	373,043	3,726,719	9.9102	64.37
23	# 2		63,611					GAS	726,645 MCF	1.034	751,351	8,209,364	12.9056	11.30
24	# 3	466	261,953	88.1	100.0	88.1	7,670	GAS	1,943,142 MCF	1.034	2,009,209	21,952,893	8.3805	11.30
25	# 4	466	228,925	74.5	87.7	80.3	7,864	GAS	1,741,165 MCF	1.034	1,800,365	19,671,035	8.5928	11.30
26	# 8	1112	128					#2 OIL	149 BBLs	5.874	875	11,966	9.3488	80.31
27	# 8		609,785	81.5	99.8	81.5	7,384	GAS	4,354,429 MCF	1.034	4,502,480	49,194,713	8.0676	11.30

Florida Power & Light Company
SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2008

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	205	-180	0.0	0.0	0.0	0	#6 OIL	0 BBLs	6.382	0	0	0.0000	0.00
2	# 1		-180					GAS	0 MCF	1.034	0	0	0.0000	0.00
3	# 2	206	6,886	15.8	97.1	56.6	14,909	#6 OIL	12,658 BBLs	6.382	80,783	877,024	12.7363	69.29
4	# 2		16,032					GAS	252,317 MCF	1.034	260,896	2,850,585	17.7806	11.30
5	# 3	350	37,692	40.6	97.8	59.6	10,563	#6 OIL	60,422 BBLs	6.382	385,613	4,186,409	11.1069	69.29
6	# 3		72,859					GAS	756,379 MCF	1.034	782,096	8,545,288	11.7285	11.30
7	# 4	380	44,515	47.0	97.7	61.1	11,189	#6 OIL	70,758 BBLs	6.382	451,578	4,902,551	11.0133	69.29
8	# 4		83,339					GAS	946,841 MCF	1.034	979,034	10,697,060	12.8356	11.30
9	RIVIERA # 3	270	41,662	38.5	82.7	51.9	10,971	#6 OIL	65,767 BBLs	6.454	424,460	4,305,463	10.3343	65.47
10	# 3		33,441					GAS	386,382 MCF	1.034	399,519	4,365,199	13.0534	11.30
11	# 4	281	7,261	24.4	39.7	61.5	9,495	#6 OIL	11,655 BBLs	6.454	75,221	762,999	10.5082	65.47
12	# 4		41,917					GAS	378,843 MCF	1.034	391,724	4,280,030	10.2107	11.30
13	SANFORD # 3	140	291	1.7	100.0	44.7	18,023	#6 OIL	682 BBLs	6.362	4,339	32,912	11.3100	48.26
14	# 3		1,394					GAS	25,246 MCF	1.031	26,029	284,396	20.4015	11.26
15	# 4	962	533,014	82.4	99.2	82.4	7,618	GAS	3,938,474 MCF	1.031	4,060,567	44,366,311	8.3237	11.26
16	# 5	948	530,885	82.5	99.2	82.5	7,630	GAS	3,928,925 MCF	1.031	4,050,722	44,258,744	8.3368	11.26
17		**	*	**			*		*					
18	TURKEY POINT # 1	388	65,309	28.6	99.9	49.7	11,349	#6 OIL	111,931 BBLs	6.409	717,366	7,316,177	11.2024	65.36
19	# 1		11,725					GAS	151,769 MCF	1.034	156,929	1,714,628	14.6237	11.30
20		**	*	**			*		*					
21	# 2	380	47,185	20.4	95.0	46.3	11,830	#6 OIL	80,941 BBLs	6.409	518,751	5,290,569	11.2124	65.36
22	# 2		7,677					GAS	125,966 MCF	1.034	130,249	1,423,118	18.5374	11.30
23	# 5	1080	0.1	81.0	94.9	81.0	7,323	# 2 OIL	477 BBLs	5.774	2,754	42,739	42739.3784	89.60
24	# 5		613,995					GAS	4,345,627 MCF	1.034	4,493,378	49,095,264	7.9960	11.30
25	CUTLER # 5	65	176	0.4	100.0	55.2	36,534	GAS	6,219 MCF	1.034	6,430	70,255	39.9176	11.30
26	# 6	110	3,643	3.7	99.0	46.4	7,531	GAS	26,532 MCF	1.034	27,434	299,748	8.2280	11.30
27	FT MYERS 1-12	627	0	0.0	100.0	0.0	0	#2 OIL	68 BBLs	5.804	395	5,228	0.0000	76.89
28	LAUDERDALE 1-12	766	326					#2 OIL	996 BBLs	5.537	5,515	79,052	24.2491	79.37
29	1-12		1,840	0.9	98.8	46.2	19,849	GAS	36,245 MCF	1.034	37,477	409,479	22.2543	11.30
30	13-24	766	247					#2 OIL	714 BBLs	5.537	3,953	56,670	22.9432	79.37
31	13-24		1,621	0.8	92.0	39.8	16,706	GAS	26,358 MCF	1.034	27,254	297,781	18.3702	11.30
32	EVERGLADES 1-12	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33	1-12		54	0.0	98.2	7.7	26,407	GAS	1,379 MCF	1.034	1,426	15,581	28.8531	11.30

* INCLUDES CRANKING DIESELS

** EXCLUDES CRANKING DIESELS

Florida Power & Light Company
 SYSTEM NET GENERATION AND FUEL COST
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2008

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	250	1					#2 OIL	1 BBLs	5.809	6	53	5.2579	52.58
2 # 1		79,523	46.6	95.6	78.6	9,787	GAS	754,925 MCF	1.031	778,328	8,504,118	10.6939	11.26
3 # 2	250	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		77,799	45.6	98.4	82.3	10,055	GAS	758,784 MCF	1.031	782,306	8,547,583	10.9868	11.26
5 ST JOHNS (1) # 1	(A) 128	(B) 85,068	91.6	99.6	91.6	(B) 9,777	PET COKE / COAL	36,190 TONS	22.982	831,714	1,903,294	2.2374	52.59
6 # 1							COAL ONLY	36,190 TONS	22.982	831,714	1,903,294		52.59
7 # 1		98					#2 OIL	166 BBLs	5.763	956	22,668	23.1777	136.65
8 # 2	(A) 128	(B) 85,469	92.0	98.4	92.7	(B) 9,859	PET COKE / COAL	37,833 TONS	22.272	842,621	1,989,724	2.3280	52.59
9 # 2							COAL ONLY	37,833 TONS	22.272	842,621	1,989,724		52.59
10 # 2		127					#2 OIL	217 BBLs	5.763	1,249	29,608	23.3687	136.65
11 SCHERER (1) # 4	(A) 622	(B) 444,804	96.6	100.0	96.6	(B) 10,310	COAL	(C) (2) 4,585,755 MMBTU	---	4,585,755	9,692,893	2.1791	2.11
12 # 4		7					#2 OIL	13 BBLs	5.817	76	1,585	21.7121	121.92
13 TURKEY POINT # 3	717	511,610	102.5	100.0	102.5	11,031	NUCLEAR	5,643,337 MMBTU	---	5,643,337	2,475,570	0.4839	0.44
14 # 4	717	251,580	50.4	50.4	88.4	11,454	NUCLEAR	2,881,560 MMBTU	---	2,881,560	1,420,792	0.5647	0.49
15 ST LUCIE # 1	853	616,600	102.1	100.0	102.1	10,736	NUCLEAR	6,619,966 MMBTU	---	6,619,966	2,268,267	0.3679	0.34
16 # 2	726	523,590	101.8	99.8	101.8	10,756	NUCLEAR	5,631,874 MMBTU	---	5,631,874	2,476,145	0.4729	0.44
17													
18													
19 SYSTEM TOTALS	11,618	8,430,912	----	----	----	9,178	----	1,041,802 BBLs	----	77,375,255	567,605,752	6.7324	---
20								42,357,715 MCF					
21 *** EXCLUDES PARTICIPANTS								4,585,755 MMBTU	COAL (C)				
22 **** INCLUDES PARTICIPANTS								74,023 TONS	COAL (C)				
23								20,776,737 MMBTU	NUCLEAR				
24													

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.
 (A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 08 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

MONTH OF MAY 2008

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	765,252	1,351,040	(585,788)	(43)	3,137,958	3,160,956	(22,998)	(1)
3 UNIT COST (\$/BBL)	57.8951	61.4319	(3.5368)	(5.8000)	66.0582	61.7098	4.3484	7.0000
4 AMOUNT (\$)	44,304,315	82,997,000	(38,692,685)	(47)	207,288,009	195,062,000	12,226,009	6
5 BURNED								
6 UNITS (BBL)	1,038,707	924,040	114,667	12	3,263,325	2,168,956	1,094,369	51
7 UNIT COST (\$/BBL)	65.6252	59.5190	6.1062	10.3000	64.7834	58.1205	6.6629	11.5000
8 AMOUNT (\$)	68,165,329	54,997,920	13,167,409	24	211,409,136	126,060,719	85,348,417	68
9 ENDING INVENTORY								
10 UNITS (BBL)	4,004,023	4,102,000	(97,977)	(2)	4,004,023	4,102,000	(97,977)	(2)
11 UNIT COST (\$/BBL)	64.5687	62.7506	1.8181	2.9000	64.5687	62.7506	1.8181	2.9000
12 AMOUNT (\$)	258,534,487	257,403,000	1,131,487	0	258,534,487	257,403,000	1,131,487	0
13 OTHER USAGE (\$)	(49,721)				208,703			
14 DAYS SUPPLY	116							
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	1,159	-	1,159	100	5,419	701	4,718	>100.0
17 UNIT COST (\$/BBL)	181.9871	-	181.9871	100.0000	147.0367	94.1512	52.8855	56.2000
18 AMOUNT (\$)	210,923	-	210,923	100	796,792	66,000	730,792	>100.0
19 BURNED								
20 UNITS (BBL)	4,039	-	4,039	100	22,064	701	21,363	>100.0
21 UNIT COST (\$/BBL)	85.3570	-	85.3570	100.0000	87.1170	94.1512	(7.0342)	(7.5000)
22 AMOUNT (\$)	344,757	-	344,757	100	1,922,149	66,000	1,856,149	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	724,109	756,762	(32,653)	(4)	724,109	756,762	(32,653)	(4)
25 UNIT COST (\$/BBL)	76.3610	92.3646	(16.0036)	(17.3000)	76.3610	92.3646	(16.0036)	(17.3000)
26 AMOUNT (\$)	55,293,688	69,898,000	(14,604,312)	(21)	55,293,688	69,898,000	(14,604,312)	(21)
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
29 PURCHASES			PET COKE & COAL SJRPP					
30 UNITS (TON)	65,474	70,411	(4,937)	(7)	347,900	296,106	51,794	18
31 UNIT COST (\$/TON)	56.4798	64.3933	(7.9135)	(12.3000)	52.1641	64.0075	(11.8434)	(18.5000)
32 AMOUNT (\$)	3,697,956	4,534,000	(836,044)	(18)	18,147,891	18,953,000	(805,109)	(4)
33 BURNED								
34 UNITS (TON)	74,023	70,411	3,612	5	272,329	296,106	(23,777)	(8)
35 UNIT COST (\$/TON)	52.5920	64.3933	(11.8013)	(18.3000)	52.5838	64.0075	(11.4237)	(17.8000)
36 AMOUNT (\$)	3,893,018	4,534,000	(640,982)	(14)	14,320,100	18,953,000	(4,632,900)	(24)
37 ENDING INVENTORY								
38 UNITS (TON)	177,370	57,499	119,871	>100.0	177,370	57,499	119,871	>100.0
39 UNIT COST (\$/TON)	52.5920	56.4184	(3.8264)	(6.8000)	52.5920	56.4184	(3.8264)	(6.8000)
40 AMOUNT (\$)	9,328,246	3,244,000	6,084,246	>100.0	9,328,246	3,244,000	6,084,246	>100.0
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	4,395,339	4,671,538	(276,199)	(6)	20,089,009	17,247,459	2,841,550	17
45 U. COST (\$/MMBTU)	2.1477	2.1381	0.0096	0.4000	2.1273	2.1297	(0.0024)	(0.1000)
46 AMOUNT (\$)	9,440,014	9,988,000	(547,986)	(6)	42,735,572	36,732,000	6,003,572	16
47 BURNED								
48 UNITS (MMBTU)	4,585,755	4,671,538	(85,783)	(2)	17,378,474	17,247,459	131,015	1
49 U. COST (\$/MMBTU)	2.0901	2.1381	(0.0480)	(2.2000)	2.0520	2.1297	(0.0777)	(3.6000)
50 AMOUNT (\$)	9,584,538	9,988,000	(403,462)	(4)	35,660,405	36,732,000	(1,071,595)	(3)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	11,598,846	4,629,415	6,969,431	>100.0	11,598,846	4,629,415	6,969,431	>100.0
53 U. COST (\$/MMBTU)	2.0925	2.1191	(0.0266)	(1.3000)	2.0925	2.1191	(0.0266)	(1.3000)
54 AMOUNT (\$)	24,270,968	9,810,000	14,460,968	>100.0	24,270,968	9,810,000	14,460,968	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	43,777,526	-	43,777,526	100	181,559,873	-	181,559,873	100
59 U. COST (\$/MMBTU)	10.9292	-	10.9292	100.0000	10.0608	-	10.0608	100.0000
60 AMOUNT (\$)	478,452,122	-	478,452,122	100	1,826,629,100	-	826,629,100	100
61 BURNED								
62 UNITS (MMBTU)	43,654,776	45,345,802	(1,691,026)	(4)	180,717,438	188,960,440	(8,243,002)	(4)
63 U. COST (\$/MMBTU)	10.9261	9.2896	1.6365	17.6000	10.0562	9.5451	0.5111	5.4000
64 AMOUNT (\$)	476,978,063	421,244,388	55,733,675	13	1,817,330,420	1,803,652,545	13,677,875	1
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,611,681	-	1,611,681	100	1,611,681	-	1,611,681	100
67 U. COST (\$/MMBTU)	9.3686	-	9.3686	100.0000	9.3686	-	9.3686	100.0000
68 AMOUNT (\$)	15,099,224	-	15,099,224	100	15,099,224	-	15,099,224	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	20,776,737	23,218,316	(2,441,579)	(11)	105,272,216	111,868,063	(6,595,847)	(6)
73 U. COST (\$/MMBTU)	0.4159	0.4331	(0.0172)	(4.0000)	0.4106	0.4002	0.0104	2.6000
74 AMOUNT (\$)	8,640,774	10,057,000	(1,416,226)	(14)	43,224,673	44,774,000	(1,549,327)	(4)
75 BURNED	PROPANE							
76 UNITS (GAL)	2,347	100	2,247	>100.0	9,965	500	9,465	>100.0
77 UNIT COST (\$/GAL)	3.0562	1.0000	2.0562	205.6000	2.9139	1.0000	1.9139	191.4000
78 AMOUNT (\$)	7,173	100	7,073	>100.0	29,037	500	28,537	>100.0
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	1,000 BARRELS,		\$ 116,255.89	CURRENT MONTH AND		1,000 BARRELS,	\$ 212,183	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,765,799	CURRENT MONTH AND		\$ 9,010,317	PERIOD-TO-DATE.	

SCHEDULE A - NOTES
May-08

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS SANFORD - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
(64)	(\$4,188.57)	RIVIERA - TEMP/CAL ADJUSTMENT
282	\$13,594.47	SANFORD - TEMP/CAL ADJUSTMENT
		SANFORD - INVENTORY ADJUSTMENT
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT
(24)	(\$1,392.18)	CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
0	\$0.00	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT
		MANATEE - NON-REC INVENTORY ADJ
		MANATEE - TEMP/CAL ADJUSTMENT
(897)	(\$57,735.20)	MARTIN - TEMP/CAL ADJUSTMENT
(703)	(49,721.48)	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ 197,384.88	SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08
Date of Survey	-	-	2/28/2008	-	-	
Tons per survey	-	-	445,028.00	-	-	
Tons per books	-	-	467,074.50	-	-	
Tons Difference	-	-	(22,046.50)	-	-	
Adjustment tons exceeding 3% of survey	-	-	1.9540%	-	-	
Adjustment \$ (20% ownership)	-	-	\$ 92,396.60	-	-	

SJRPP - COAL

Adjusted Month	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08
Date of Survey						
Tons per survey						
Tons per books						
Tons Difference						
Adjustment tons exceeding 3% of survey						
Adjustment \$ (20% ownership)						

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-08	15,862	32,455.25
Feb-08	-	-
Mar-08	-	-
Apr-08	158,329	325,241.68
May-08	-	-
Jun-08		
Jul-08		
Aug-08		
Sep-08		
Oct-08		
Nov-08		
Dec-08		

POWER SOLD
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2008

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH		cents/KWH		TOTAL \$ FOR FUEL ADJ. (5) X (6)(a)	TOTAL COST \$ (5) X (6)(b)	GAIN FROM OFF-SYSTEM SALES \$
			WHEELED FROM OTHER SYSTEMS (000)	FROM OWN GENERATION (000)	(a) FUEL COST	(b) TOTAL COST			
ESTIMATED:									
ST. LUCIE RELIABILITY	OS	90,000	0	90,000	7.145	8.348	6,430,200	7,513,198	891,124
		6,755	0	6,755	2.711	2.711	183,100	183,100	0
TOTAL		96,755	0	96,755	8.835	7.954	6,613,300	7,696,298	891,124
ACTUAL:									
ECONOMY **		0	0	0	0.000	0.000	0	0	0
FMPA (SL 1)		27,235	0	27,235	0.484	0.484	131,778	131,778	0
OUC (SL 1)		18,833	0	18,833	0.462	0.462	87,082	87,082	0
FLORIDA KEYS ELECTRIC COOPERATIVE		1,116	0	1,116	10.929	10.929	121,964	121,964	0
ALABAMA ELECTRIC COOPERATIVE INC.	OS	0	0	0	0.000	0.000	0	0	0
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0
BEAR ENERGY, LP	OS	0	0	0	0.000	0.000	0	0	0
CARGILL POWER MARKETS, LLC	OS	0	0	0	0.000	0.000	0	0	(1,549)
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0	0	0.000	0.000	0	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	75	0	75	2.259	4.000	1,694	3,000	(887)
CONOCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	852	0	852	5.520	7.170	47,034	61,090	9,102
ENERGY AUTHORITY, THE	OS	503	0	503	3.807	5.312	19,147	26,721	(550)
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0
FLORIDA MUNICIPAL POWER AGENCY - EAST	OS	7,412	0	7,412	6.450	7.921	478,107	587,119	109,012
FLORIDA POWER CORPORATION	OS	6,224	0	6,224	11.032	13.490	686,636	839,605	133,045
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0	0	0.000	0.000	0	0	0
GAINESVILLE REGIONAL UTILITIES	OS	0	0	0	0.000	0.000	0	0	0
HOMESTEAD, CITY OF	OS	99	0	99	6.552	8.047	6,486	7,967	1,282
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0	0	0.000	0.000	0	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
OGLETHORPE POWER CORPORATION	OS	2,391	0	2,391	3.212	4.426	76,794	105,825	23,728
ORLANDO UTILITIES COMMISSION	OS	2,365	0	2,365	5.388	7.048	127,424	166,880	34,101
POWERSOUTH ENERGY COOPERATIVE	OS	410	0	410	2.045	3.000	8,385	12,300	3,734
PROGRESS VENTURES, INC.	OS	0	0	0	0.000	0.000	0	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0	0	0.000	0.000	0	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	4,586	0	4,586	9.235	13.613	423,513	624,276	81,563
SEMINOLE ELECTRIC COOPERATIVE, INC.	DF	0	0	0	0.000	0.000	0	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	50,087
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	0	0	0
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0
TAMPA ELECTRIC COMPANY	OS	8,160	0	8,160	6.172	7.836	503,676	639,407	93,657
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0
TENNESSEE VALLEY AUTHORITY	OS	200	0	200	2.043	3.300	4,085	6,600	(10,164)
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0	0	0.000	0.000	0	0	0
ECONOMY SUB-TOTAL		0	0	0	0.000	0.000	0	0	0
ST. LUCIE PARTICIPATION SUB-TOTAL		46,068	0	46,068	0.000	0.000	218,860	218,860	0
SALES EXCLUSIVE OF ECONOMY AND ST. LUCIE PARTICIPATION SUB-TOTAL		34,393	0	34,393	7.283	9.312	2,504,946	3,202,554	526,160
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)									0
SUBTOTAL		80,461	0	80,461	3.385	4.252	2,723,806	3,421,414	526,160
Gas Turbine Maintenance Revenue Reclassed to Base Revenue							(12,628)		
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue							0		
TOTAL		80,461	0	80,461	3.385	4.252	2,711,178	3,421,414	526,160
2008 3-Yr Average Threshold									19,668,561
YTD Difference of Threshold vs Actual									(9,766,556)
YTD 20% FPL Share									0
CURRENT MONTH:									
DIFFERENCE		(16,294)	0	(16,294)	(3.450)	(3.702)	(3,888,494)	(4,274,884)	(364,964)
DIFFERENCE (%)		(16.8)	0.0	(16.8)	(50.5)	(46.5)	(58.8)	(55.5)	(41.0)
PERIOD TO DATE:									
ACTUAL		901,569	0	901,569	3.746	5.026	33,769,271	45,314,451	9,902,005
ESTIMATED		1,038,437	0	1,038,437	5.947	7.134	61,757,450	74,082,972	10,340,344
DIFFERENCE		(136,868)	0	(136,868)	(2.202)	(2.108)	(27,988,179)	(28,768,521)	(438,339)
DIFFERENCE (%)		(13.2)	0.0	(13.2)	(37.0)	(29.5)	(45.3)	(38.8)	(4.2)

* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

** TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2008

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<u>ESTIMATED:</u>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<u>ACTUAL:</u>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
<u>CURRENT MONTH:</u>							
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
<u>PERIOD TO DATE:</u>							
ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0

NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =

Purchased Power
(Exclusive of Economy Energy Purchase)
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2008

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUPT- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (b) TOTAL (6) x (7)(a) \$
<u>ESTIMATED:</u>							
SOUTHERN COMPANIES (UPS & R)		667,599	0	0	667,599	2.391	15,962,000
ST. LUCIE RELIABILITY		38,577	0	0	38,577	0.475	183,100
SJRPP		259,224	0	0	259,224	2.624	6,802,000
PPAs		34,941	0	0	34,941	7.371	2,575,449
TOTAL		1,000,341	0	0	1,000,341	2.551	25,522,549
<u>ACTUAL:</u>							
SOUTHERN COMPANIES	UPS	621,973	0	0	621,973	2.245	13,965,782
SOUTHERN COMPANIES	R	0	0	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0	0	0		(127,193)
		621,973	0	0	621,973	2.225	13,838,589
FMPA (SL2)		26,963	0	0	26,963	0.563	151,858
PRIOR MONTH ADJUSTMENT		2	0	0	2		2,505
		26,965	0	0	26,965	0.572	154,363
OUC (SL2)		18,646	0	0	18,646	0.552	102,980
PRIOR MONTH ADJUSTMENT		2	0	0	2		558
		18,648	0	0	18,648	0.555	103,538
JACKSONVILLE ELECTRIC AUTHORITY	UPS	144,385	0	0	144,385	4.274	6,170,351
PRIOR MONTH ADJUSTMENT		57,283	0	0	57,283		(1,048,401)
		201,668	0	0	201,668	2.540	5,121,950
BEAR ENERGY		25,408	0	0	25,408	10.415	2,646,117
CONSTELLATION ENERGY		0	0	0	0	0.000	0
RELIANT - INDIAN RIVER		18,968	0	0	18,968	21.008	3,984,885
SOUTHERN COMPANY - OLEANDER		6,090	0	0	6,090	13.462	819,813
ST. LUCIE PARTICIPATION SUB-TOTAL		45,613	0	0	45,613	0.565	257,901
TOTAL		919,720	0	0	919,720	2.900	26,669,255
<u>CURRENT MONTH</u>							
DIFFERENCE		(80,621)	0	0	(80,621)	0.348	1,146,706
DIFFERENCE%		(8.1)	0.0	0.0	(8.1)	13.7	4.5
<u>PERIOD TO DATE:</u>							
ACTUAL		4,263,718	0	0	4,263,718	2.827	120,545,909
ESTIMATED		4,851,006	0	0	4,851,006	2.590	125,650,627
DIFFERENCE		(587,288)	0	0	(587,288)	0.237	(5,104,718)
DIFFERENCE%		(12.1)	0.0	0.0	(12.1)	9.1	(4.1)

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

Energy Payment To Qualifying Facilities
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF MAY 2008

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- IBLE (000)	KWH FOR FIRM (000)	cents/KWH (a) (b) FUEL TOTAL COST COST	TOTAL \$ FOR FUEL ADJ. (6) x (7)(b) \$
ESTIMATED:							
QUALIFYING FACILITIES		499,307	0	0	499,307	3.143 3.143	15,695,539
TOTAL		499,307	0	0	499,307	3.143 3.143	15,695,539
ACTUAL:							
BROWARD COUNTY RESOURCE RECOVERY - NORTH		43,387	0	0	43,387	2.673 2.673	1,159,548
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		37,208	0	0	37,208	2.778 2.778	1,033,628
CEDAR BAY GENERATING COMPANY		186,396	0	0	186,396	2.221 2.221	4,139,706
ELLIOTT ENERGY SYSTEMS, INC.		4	0	0	4	8.600 8.600	344
GEORGIA PACIFIC CORPORATION		92	0	0	92	7.632 7.632	7,021
INDIANTOWN COGENERATION LP.		214,029	0	0	214,029	3.529 3.529	7,552,298
MM TOMOKA FARMS		2,170	0	0	2,170	8.220 8.220	178,370
MMA BEE RIDGE		11	0	0	11	10.045 10.045	1,105
OKEELANTA POWER LIMITED PARTNERSHIP		40,710	0	0	40,710	8.894 8.894	3,620,850
SOLID WASTE AUTHORITY OF PALM BEACH		25,784	0	0	25,784	2.061 2.061	531,511
TROPICANA PRODUCTS		956	0	0	956	10.991 10.991	105,076
TOTAL		550,747	0	0	550,747	3.328 3.328	18,329,457
CURRENT MONTH							
DIFFERENCE		51,440	0	0	51,440	0.185 0.185	2,633,916
DIFFERENCE%		10.3	0.0	0.0	10.3	5.9 5.9	16.8
PERIOD TO DATE:							
ACTUAL		2,298,314	0	0	2,298,314	3.390 3.390	77,908,492
ESTIMATED		2,352,596	0	0	2,352,596	3.162 3.162	74,387,020
DIFFERENCE		(54,282)	0	0	(54,282)	0.228 0.228	3,521,472
DIFFERENCE%		(2.3)	0.0	0.0	(2.3)	7.2 7.2	4.7

ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES
COMPANY: FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF MAY 2008

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<u>ESTIMATED:</u>							
FLORIDA	OS	30,654	7.549	2,314,059	8.315	2,548,953	234,895
NON-FLORIDA	OS	147,424	7.244	10,679,033	8.319	12,263,922	1,584,889
TOTAL		178,078	7.296	12,993,092	8.318	14,812,875	1,819,784
<u>ACTUAL:</u>							
<u>FLORIDA:</u>							
ENERGY AUTHORITY, THE	OS	8,672	7.928	687,503	11.212	972,334	284,831
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	0	0.000	0	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	560	7.887	44,165	10.745	60,173	16,008
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
<u>NON-FLORIDA:</u>							
ALABAMA ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
BEAR ENERGY, LP	OS	0	0.000	4,522	0.000	0	(4,522)
CARGILL POWER MARKETS, LLC	OS	19,276	9.083	1,750,906	12.077	2,328,043	577,137
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
CINCINNATI GAS & ELECTRIC CO	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	1,372	8.352	114,592	11.969	164,215	49,623
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	7,648	8.392	641,830	10.679	816,761	174,931
FORTIS ENERGY MARKETING & TRADING, GP	OS	0	0.000	0	0.000	0	0
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	0	0.000	0	0.000	0	0
OGLETHORPE POWER CORPORATION	OS	0	0.000	0	0.000	0	0
PROGRESS VENTURES, INC.	OS	0	0.000	0	0.000	0	0
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RELIANT ENERGY SERVICES, INC.	OS	0	0.000	0	0.000	0	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	0	0.000	48	0.000	0	(48)
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
WILLIAMS ENERGY MARKETING & TRADING	OS	0	0.000	0	0.000	0	0
FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		9,232	7.925	731,668	11.184	1,032,508	300,840
NON-FLORIDA ECONOMY/OS PURCHASES SUB-TOTAL		28,296	8.877	2,511,898	11.694	3,309,019	797,122
TOTAL		37,528	8.643	3,243,566	11.569	4,341,527	1,097,961
<u>CURRENT MONTH:</u>							
DIFFERENCE		(140,550)	1.347	(9,749,526)	3.251	(10,471,348)	(721,823)
DIFFERENCE (%)		(78.9)	18.5	(75.0)	39.1	(70.7)	(39.7)
<u>PERIOD TO DATE:</u>							
ACTUAL		295,366	7.679	22,681,231	9.637	28,464,890	5,783,657
ESTIMATED		563,522	6.783	38,223,209	7.909	44,569,437	6,346,231
DIFFERENCE		(268,156)	0.896	(15,541,978)	1.728	(16,104,547)	(562,574)
DIFFERENCE (%)		(47.6)	13.2	(40.7)	21.8	(36.1)	(8.9)

Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of **May-08**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Reliant Energy Services - Indian River	Other Entity	January 1, 2006	December 31, 2009
3	Bear Energy, LP (contract formerly with Williams Energy)	Other Entity	March 3, 2006	December 31, 2009
4	Constellation Energy Commodities Group	Other Entity	May 1, 2006	April 30, 2009

2008 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155	155	155	-	-	-	-	-	-	-
2	567	567	567	567	567	-	-	-	-	-	-	-
3	106	106	106	106	106	-	-	-	-	-	-	-
4	93	93	48	48	48	-	-	-	-	-	-	-
Total	921	921	876	876	876	-	-	-	-	-	-	-

2008 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	4,023,700	4,023,700	3,572,590	3,572,590	3,572,590	-	-	-	-	-	-	-

Year-to-date Short Term Capacity Payments	18,765,170
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