



# Florida City Gas

4180 South U.S. 1  
Rockledge, FL 32955  
www.floridacitygas.com

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08 JUN 20 AM 10:45  
COMMISSION  
CLERK

June 19, 2008

Ms. Ann Cole, Director  
Commission Clerk and Administrative Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd.  
Tallahassee, FL 32399-950

**Re: Docket No. 080003-GU, Purchased Gas Adjustment Cost Recovery**

Dear Ms. Cole:

Enclosed for filing are the original and ten (10) copies of Florida City Gas' purchased gas adjustment filing for the month of May 2008.

Thank you for your assistance in connection with this matter.

Very truly yours,

Rosie Abreu  
Regulatory Analyst  
Florida City Gas

\_\_\_\_\_

08 JUN 20 09 11:55 AM  
REC'D

DOCUMENT NUMBER: 0411  
05309 JUN 20 08  
FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1  
(REVISED 6/08/94)

PAGE 1 OF 11

	JANUARY 08		Through		DECEMBER 08		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%		
<b>COST OF GAS PURCHASED</b>										
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	16,979	16,979	100.00	-	111,937	111,937	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,403,535	2,631,922	(771,613)	(29.32)	16,612,391	18,037,806	1,425,415	7.90	
5	DEMAND (Line 32 A-1 support detail)	508,609	507,967	(642)	(0.13)	3,631,842	3,618,605	(13,237)	(0.37)	
6	OTHER (Line 40 A-1 support detail)	48,276	41,483	(6,793)	(16.38)	230,843	242,602	11,759	4.85	
<b>LESS END-USE CONTRACT</b>										
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	-	
9	Margin Sharing	-	640,000	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,960,420	2,558,351	(1,402,069)	(54.80)	20,475,076	21,370,950	895,874	4.19	
12	NET UNBILLED	-	-	-	-	-	-	-	-	
13	COMPANY USE (Line 40 - Page 11)	-	(1,687)	(1,687)	100.00	-	(10,543)	(10,543)	100.00	
14	TOTAL THERM SALES	3,612,193	2,556,664	(1,055,529)	(41.29)	19,784,498	21,360,407	1,575,909	7.38	
<b>THERMS PURCHASED</b>										
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,798,750	3,031,880	233,130	7.69	18,176,230	19,988,738	1,812,508	9.07	
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-	
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-	
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,689,980	3,000,880	310,900	10.36	17,729,462	19,810,238	2,080,776	10.50	
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	70,737,760	68,696,280	(2,041,480)	(2.97)	
20	OTHER Commodity (Line 40 A-1 support detail)	38,017	33,000	(5,017)	(15.20)	183,481	188,500	5,019	2.66	
<b>LESS END-USE CONTRACT</b>										
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,727,997	3,033,880	305,883	10.08	17,912,943	19,998,738	2,085,795	10.43	
25	NET UNBILLED	-	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	100.00	-	(10,000)	(10,000)	100.00	
27	TOTAL THERM SALES (24-26 Estimated only)	3,155,774	3,031,880	(123,894)	(4.09)	18,484,449	19,988,738	1,504,289	7.53	
<b>CENTS PER THERM</b>										
28	COMMODITY (Pipeline) (1/15)	-	0.00560	0.00560	100.00	-	0.00560	0.00560	100.00	
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	#DIV/0!	#DIV/0!	#DIV/0!	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	1.26526	0.87705	(0.38821)	(44.26)	0.93699	0.91053	(0.02646)	(2.91)	
32	DEMAND (5/19)	0.04756	0.05525	0.00769	13.92	0.05134	0.05268	0.00134	2.54	
33	OTHER (6/20)	1.26985	1.25706	(0.01279)	(1.02)	1.25813	1.28701	0.02888	2.24	
<b>LESS END-USE CONTRACT</b>										
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	1.45177	0.84326	(0.60851)	(72.16)	1.14303	1.06861	(0.07442)	(6.96)	
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	0.84350	0.84350	100.00	#DIV/0!	1.05430	#DIV/0!	#DIV/0!	
40	TOTAL THERM SALES (11/27)	1.25498	0.84382	(0.41116)	(48.73)	1.10769	1.06915	(0.03854)	(3.60)	
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-	
42	TOTAL COST OF GAS (40+41)	1.24333	0.83217	(0.41116)	(49.41)	1.09604	1.05750	(0.03854)	(3.64)	
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-	
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.24958	0.83636	(0.41322)	(49.41)	1.10155	1.06282	(0.03873)	(3.64)	
45	PGA FACTOR ROUNDED TO NEAREST .001	1.250	0.836	(0.414)	(49.52)	1.102	1.063	(0.039)	(3.67)	

DOCUMENT NUMBER-DATE

05309 JUN 20 8

FPSC-COMMISSION CLERK

COMPANY:  
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE  
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**  
ESTIMATED FOR THE PERIOD OF:

SCHEDULE A-1/R  
(REVISED 8/08/94)  
(Flex Down) PAGE 2 OF 11

	CURRENT MONTH: 05/08		Through DECEMBER 08		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
<b>COST OF GAS PURCHASED</b>									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	18,714	18,714	100.00	-	109,504	109,504	100.00	
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	
4	COMMODITY (Other) (Line 24 A-1 support detail)	3,403,535	2,954,513	(449,022)	(15.20)	16,612,391	15,365,212	(1,247,179)	(8.12)
5	DEMAND (Line 25 + Line 31 A-1 support detail)	508,609	466,704	(41,905)	(8.98)	3,631,842	3,482,513	(149,329)	(4.29)
6	OTHER (Line 40 A-1 support detail)	48,276	41,483	(6,793)	(16.38)	230,843	240,215	9,372	3.90
<b>LESS END-USE CONTRACT</b>									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	
8	DEMAND	-	-	-	-	-	-	-	
9		-	-	-	-	-	-	-	
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	3,960,420	3,481,414	(479,006)	(13.76)	20,475,076	19,197,444	(1,277,632)	(6.66)
12	NET UNBILLED	-	-	#VALUE!	#VALUE!	-	#VALUE!	#VALUE!	
13	COMPANY USE (Line 40 - Page 11)	-	(2,309)	(2,309)	100.00	-	(10,834)	(10,834)	100.00
14	TOTAL THERM SALES	3,612,193	3,479,105	(133,088)	(3.83)	19,784,498	19,186,610	(597,888)	(3.12)
<b>THERMS PURCHASED</b>									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,798,750	2,984,129	185,379	6.21	18,176,230	17,700,460	(475,770)	(2.69)
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	#DIV/0!
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,689,980	2,984,129	294,149	9.86	17,729,462	17,700,460	(29,002)	(0.16)
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,693,980	9,193,980	(1,500,000)	(16.32)	70,737,760	68,696,280	(2,041,480)	(2.97)
20	OTHER Commodity (Line 40 A-1 support detail)	38,017	33,000	(5,017)	(15.20)	183,481	186,600	3,119	1.67
<b>LESS END-USE CONTRACT</b>									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	
22	DEMAND	-	-	-	-	-	-	-	
23		-	-	-	-	-	-	-	
24	TOTAL PURCHASES (17+18+20)-(21+23)	2,727,997	3,017,129	289,132	9.58	17,912,943	17,887,060	(25,883)	(0.14)
25	NET UNBILLED	-	-	-	-	-	-	-	
26	COMPANY USE (Line 40 - Page 11)	-	(2,000)	(2,000)	-	-	(10,000)	(10,000)	100.00
27	TOTAL THERM SALES (24-26 Estimated only)	3,155,774	3,015,129	(140,645)	(4.66)	18,484,449	17,877,060	(607,389)	(3.40)
<b>CENTS PER THERM</b>									
28	COMMODITY (Pipeline) (1/15)	-	0.00627	0.00627	100.00	-	0.00619	0.00619	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	
31	COMMODITY (Other) (4/18)	1.26526	0.99008	(0.27518)	(27.79)	0.93699	0.86807	(0.06892)	(7.94)
32	DEMAND (5/19)	0.04756	0.05076	0.00320	6.30	0.05134	0.05069	(0.00065)	(1.28)
33	OTHER (6/20)	1.26985	1.25706	(0.01279)	(1.02)	1.25813	1.28733	0.02920	2.27
<b>LESS END-USE CONTRACT</b>									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	
35	DEMAND (8/22)	-	-	-	-	-	-	-	
36		-	-	-	-	-	-	-	
37	TOTAL COST (11/24)	1.45177	1.15388	(0.29789)	(25.82)	1.14303	1.07326	(0.06977)	(6.50)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	
39	COMPANY USE (13/26)	-	1.15450	1.15450	100.00	#DIV/0!	1.08340	#DIV/0!	#DIV/0!
40	TOTAL THERM SALES (11/27)	1.25498	1.15465	(0.10033)	(8.69)	1.10769	1.07386	(0.03383)	(3.15)
41	TRUE-UP (E-2)	(0.01165)	(0.01165)	-	-	(0.01165)	(0.01165)	-	-
42	TOTAL COST OF GAS (40+41)	1.24333	1.14300	(0.10033)	(8.78)	1.09604	1.06221	(0.03383)	(3.18)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.24958	1.14875	(0.10083)	(8.78)	1.10155	1.06755	(0.03400)	(3.18)
45	PGA FACTOR ROUNDED TO NEAREST .001	1.250	1.149	(0.101)	(8.79)	1.102	1.068	(0.034)	(3.18)

COMPANY:  
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT  
COST RECOVERY CLAUSE CALCULATION  
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 3 OF 11

FOR THE PERIOD: JANUARY 08 THROUGH DECEMBER 08

CURRENT MONTH: 05/08

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,032,770	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(234,020)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	0	0.00	#DIV/0!
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,798,750	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
<b>SWING SERVICE / ALERT DAY CHARGES</b>			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	#DIV/0!
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
<b>COMMODITY OTHER</b>			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,798,750	3,536,692.97	1.26367
18 Bay Gas Storage	3,110	345,262.06	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(140,970.00)	(249,359.34)	
21 Imbalance Cashout - Transporting Cus (Line 15 Page 11)	29,090	15,127.28	
22 Other Shippers (Line 85 Page 10)	0.00	(244,187.58)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	0	0.00	#DIV/0!
24 TOTAL COMMODITY (Other)	2,689,980	3,403,535.39	1.26526
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
<b>DEMAND</b>			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	9,193,980	471,903.58	0.05133
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	36,705.61	
32 TOTAL DEMAND	10,693,980	508,609.19	0.04756
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
<b>OTHER</b>			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	38,017	48,276.11	1.26986
34 Peak Shaving			
35 Storage withdrawal			
36 Brevard LNG Tanker & Vaporizer		0.00	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 Gooch Trucking Company		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	38,017	48,276.11	1.26986
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:		CALCULATION OF TRUE-UP AND INTEREST PROVISION				SCHEDULE A-2			
FLORIDA CITY GAS		FOR THE PERIOD OF: JANUARY 08 Through DECEMBER 08				(REVISED 6/08/94)			
		CURRENT MONTH: 05/08		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>TRUE-UP CALCULATION</b>									
1	PURCHASED GAS COST (Sch A-1 Fix down line 4+6)	3,451,811	2,995,996	(455,815)	-15.21%	16,843,234	15,605,427	(1,237,807)	-7.93%
2	TRANSP GAS COST (Sch A-1 Fix down line 1+2+3+5)	508,609	485,418	(23,191)	-4.78%	3,631,842	3,592,017	(39,825)	-1.11%
3	TOTAL	3,960,420	3,481,414	(479,006)	-13.76%	20,475,076	19,197,444	(1,277,632)	-6.66%
4	FUEL REVENUES (Sch A-1 Fix down line 14) (NET OF REVENUE TAX)	3,612,193	3,479,105	(133,088)	-3.83%	19,784,498	19,186,610	(597,888)	-3.12%
5	TRUE-UP (COLLECTED) OR REFUNDED	41,585	41,585	-	0.00%	207,909	207,909	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	3,653,778	3,520,690	(133,088)	-3.78%	19,992,407	19,394,519	(597,888)	-3.08%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(306,642)	39,276	345,918	880.74%	(482,669)	197,075	679,744	344.92%
8	INTEREST PROVISION-THIS PERIOD (21)	2,491	(911)	(3,402)	373.44%	10,955	(5,136)	(16,091)	313.30%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	885,573	(412,914)	(1,298,487)	314.47%	1,219,460	(400,164)	(1,619,624)	404.74%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(41,585)	(41,585)	-	0.00%	(207,909)	(207,909)	-	0.00%
10a	ADJUSTMENTS	-	-	-	--	-	-	-	--
10b	OSS 50% Margin Sharing	841,553	-	(841,553)	--	841,553	-	(841,553)	--
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,381,390	(416,134)	(1,797,524)	431.96%	1,381,390	(416,134)	(1,797,524)	431.96%
<b>INTEREST PROVISION</b>									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	885,573	(412,914)	(1,298,487)	314.47%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,378,899	(415,223)	(1,794,122)	432.09%				
14	TOTAL (12+13)	2,264,472	(828,137)	(3,092,609)	373.44%				
15	AVERAGE (50% OF 14)	1,132,236	(414,069)	(1,546,305)	373.44%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.02840	0.02840	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.02430	0.02430	-	0.00%				
18	TOTAL (16+17)	0.05270	0.05270	-	0.00%				
19	AVERAGE (50% OF 18)	0.02635	0.02635	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00220	0.00220	-	0.00%				
21	INTEREST PROVISION (15x20)	2,491	(911)	(3,402)	373.44%				

\* If line 5 is a refund add to line 4  
If line 5 is a collection ( ) subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES  
SYSTEM SUPPLY AND END USE  
JANUARY 08 Through

DECEMBER 08

SCHEDULE A-3  
(REVISED 8/19/93)  
PAGE 5 OF 11

ACTUAL FOR THE PERIOD OF:  
CURRENT MONTH: 05/08

DATE	(A) PURCHASED FROM	(B) PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						474,232.38		15.76
2	Sequent Energy Management	System Supply	FTS	3,032,770		3,032,770	3,536,692.97			3,639.32	116.62
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
<b>TOTAL</b>				<b>3,032,770</b>	<b>-</b>	<b>3,032,770</b>	<b>3,536,693</b>	<b>-</b>	<b>474,232</b>	<b>3,639</b>	<b>132.37</b>

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

**TRANSPORTATION SYSTEM SUPPLY**

SCHEDULE A-4  
(REVISED 8/19/93)  
PAGE 6 OF 11

COMPANY: FLORIDA CITY GAS

FOR THE PERIOD OF: 01/01/08 Through 12/31/08

CURRENT MONTH: 05/08

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
Sequent Energy Management	Various	9,783	9,514	303,277	294,937	11.6616	11.9914
<b>TOTAL</b>		9,783	9,514	303,277	294,937	11.6616	11.9914
<b>WEIGHTED AVERAGE</b>						11.6616	11.9914

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

	FOR THE PERIOD OF:				JANUARY 08 Through		DECEMBER 08	
	CURRENT MONTH: 05/08		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
<b>THERM SALES (FIRM)</b>								
1 RESIDENTIAL	1,302,529	1,306,089	3,560	0.27%	8,002,081	10,124,659	2,122,578	26.53%
2 GAS LIGHTS	1,242	1,900	658	52.98%	6,626	9,500	2,874	43.37%
3 COMMERCIAL	1,914,110	1,679,991	(234,119)	-12.23%	10,177,129	9,603,479	(573,650)	-5.64%
4 LARGE COMMERCIAL	(62,107)	43,600	105,707	-170.20%	298,613	249,600	(49,013)	-16.41%
5 NATURAL GAS VEHICLES	-	300	300	0.00%	-	1,500	1,500	0.00%
<b>6 TOTAL FIRM</b>	<b>3,155,774</b>	<b>3,031,880</b>	<b>(123,894)</b>	<b>-3.93%</b>	<b>18,484,449</b>	<b>19,988,738</b>	<b>1,504,289</b>	<b>8.14%</b>
<b>THERM SALES (INTERRUPTIBLE)</b>								
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>9 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>THERM TRANSPORTED</b>								
10 COMMERCIAL TRANSP.	1,750,230	1,847,000	96,770	5.53%	9,423,613	9,096,900	(326,713)	-3.47%
11 SMALL COMMERCIAL TRANSP. FI	1,736,349	1,653,470	(82,879)	-4.77%	9,359,534	9,148,350	(211,184)	-2.26%
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
13 SMALL COMMERCIAL TRANSP - N	-	1,000	1,000	0.00%	-	5,000	5,000	0.00%
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
15 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
17 CONTR. INTERR. LG. VOL. TRANSP	710,501	846,100	135,599	19.08%	3,573,048	4,037,800	464,752	13.01%
18 SPECIAL CONTRACT TRANSP.	-	-	-	0.00%	-	-	-	0.00%
<b>19 TOTAL TRANSPORTATION</b>	<b>4,197,080</b>	<b>4,347,570</b>	<b>150,490</b>	<b>3.59%</b>	<b>22,356,195</b>	<b>22,288,050</b>	<b>(68,145)</b>	<b>-0.30%</b>
<b>TOTAL THERMS SALES &amp; TRANSP.</b>	<b>7,362,854</b>	<b>7,379,450</b>	<b>26,596</b>	<b>0.36%</b>	<b>40,840,644</b>	<b>42,276,788</b>	<b>1,436,144</b>	<b>3.52%</b>
<b>NUMBER OF CUSTOMERS (FIRM)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
20 RESIDENTIAL	97,544	98,651	1,107	1.13%	97,812	98,983	1,171	1.20%
21 GAS LIGHTS	-	221	221	0.00%	-	221	221	0.00%
22 COMMERCIAL	4,545	4,225	(320)	-7.04%	4,501	4,194	(307)	-6.82%
23 LARGE COMMERCIAL	7	3	(4)	-57.14%	7	3	(4)	-57.14%
24 NATURAL GAS VEHICLES	-	1	1	0.00%	-	1	1	0.00%
<b>25 TOTAL FIRM</b>	<b>102,096</b>	<b>103,101</b>	<b>1,005</b>	<b>0.98%</b>	<b>102,320</b>	<b>103,402</b>	<b>1,082</b>	<b>1.06%</b>
<b>NUMBER OF CUSTOMERS (INTERRUPTIBLE)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
<b>28 TOTAL INTERRUPTIBLE</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>0.00%</b>
<b>NUMBER OF CUSTOMERS (TRANSPORTATION)</b>					<b>AVG. NO. OF CUSTOMERS PERIOD TO DATE</b>			
29 COMMERCIAL TRANSP.	73	67	(6)	-8.22%	72	67	(5)	-6.94%
30 SMALL COMMERCIAL TRANSP. FI	1,494	1,497	3	0.20%	1,489	1,496	7	0.47%
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
32 SMALL COMMERCIAL TRANSP - N	-	3	3	0.00%	-	3	3	0.00%
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
34 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
36 CONTR. INTERR. LG. VOL. TRANSP	7	8	1	14.29%	7	8	1	14.29%
37 SPECIAL CONTRACT TRANSP.	2	2	-	0.00%	2	2	-	0.00%
<b>38 TOTAL TRANSPORTATION</b>	<b>1,576</b>	<b>1,577</b>	<b>1</b>	<b>0.06%</b>	<b>1,570</b>	<b>1,576</b>	<b>6</b>	<b>0.38%</b>
<b>TOTAL CUSTOMERS</b>	<b>103,672</b>	<b>104,678</b>	<b>1,006</b>	<b>0.97%</b>	<b>103,890</b>	<b>104,978</b>	<b>1,088</b>	<b>1.05%</b>
<b>THERM USE PER CUSTOMER</b>								
39 RESIDENTIAL	13	13	-	0.00%	16	20	4	25.00%
40 GAS LIGHTS	-	9	9	0.00%	-	9	9	0.00%
41 COMMERCIAL	421	398	(23)	-5.46%	452	458	6	1.33%
42 LARGE COMMERCIAL	(8,872)	14,533	23,405	-263.81%	8,532	16,640	8,108	95.03%
43 NATURAL GAS VEHICLES	-	-	-	0.00%	-	-	-	0.00%
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%
46 COMMERCIAL TRANSP.	23,976	27,567	3,591	14.98%	26,177	27,155	978	3.74%
47 SMALL COMMERCIAL TRANSP. FI	1,162	1,105	(57)	-4.91%	1,257	1,223	(34)	-2.70%
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%
49 SMALL COMMERCIAL TRANSP - N	-	333	333	0.00%	#DIV/0!	333	#DIV/0!	#DIV/0!
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%
51 CONTRACT INTERRUPT. TRANSP	-	-	-	0.00%	-	-	-	0.00%
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%
53 CONTR. INTERR. LG. VOL. TRANSP	101,500	105,763	4,263	4.20%	102,087	100,945	(1,142)	-1.12%
54 SPECIAL CONTRACT	-	-	-	0.00%	-	-	-	0.00%





**FLORIDA CITY GAS**  
**Gas Invoices for the month of 05/08**

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	<b>Commodity costs</b>				
2	Contract #5034	FTS 1	3,032,770	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00
3A	Back to Back / No Notice			n/a	n/a
4	<b>Total Firm:</b>		<b>3,032,770</b>		<b>0.00</b> ( )
<b>MEMO: FGT Fixed charges paid on 10th of month</b>					
5	FTS-1 Demand - System supply	Miami	4,684,410	0.04055	189,952.82 ( )
6	" Capacity release		0	---	0.00
7	" System supply	Treasure Coast	248,310	0.04055	10,068.97 ( )
8	" System supply	Brevard	1,471,260	0.04055	59,659.59 ( )
9	" " "	Merritt Sq.	0	0.04055	0.00 ( )
10	<b>Total FTS-1 demand</b>		<b>6,403,980</b>		<b>259,681.38</b>
11					
12	FTS-2 Demand - System supply	Miami	2,790,000	0.07690	214,551.00 ( )
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	<b>Total FTS-2 demand</b>		<b>2,790,000</b>		<b>214,551.00</b>
16					
17					
18	FGT Fuel Surcharge				0.00
19					
20	<b>Total fixed charges</b>		<b>9,193,980</b>		<b>474,232.38</b> ( )
21					
22					
23	<b>OTHER SUPPLIERS:</b>				
24			<b>THERMS</b>	<b>AMOUNT</b>	
25	Sequent Energy Management		3,032,770	3,536,692.97	( )
26					
27					
28					
29					
30					
31					
32					
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35					
36					
37					
38					
39					
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41					
42					
43					
44					
45	<b>Total costs:</b>		<b>3,032,770</b>		<b>3,536,692.97</b>
46					
47	<b>Total Gas Cost Accrual: (Line 4+21+34, Page 9)</b>				<b>4,010,925.35</b>

FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 05/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
1	FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 05/08		3,032,770.0		-			
2	Reverse FTS-1 & FTS-2 Commod accr 04/08		(3,560,840.0)		-			
3	FTS-1 & FTS-2 Commodity 04/08		3,326,820.0		-			
4			2,798,750.0		-			
5								
6	FTS-1 & FTS-2 Demand (Mia,Brv,TC) 05/08	9,193,980.0			474,232.38			
7	Reverse FTS-1 & FTS-2 Demand accr 04/08	(10,769,100.0)			(605,044.43)			
8	FTS-1 & FTS-2 Demand 04/08	10,769,100.0		602,715.63		602,715.63	B1 (1)	
9								
10	TOTAL FGT DEMAND	9,193,980.0			471,903.58			
11	No-Notice Demand							
12								
13								
14								
15								
16	TOTAL NO-NOTICE DEMAND							
17								
18								
19	FGT - Special Fuel Surcharge - 04/08			0.00				
20	FGT - Supplier Refund			0.00				
21				0.00				
22	TECO - Peoples Gas -		6,312.6	8,398.24		8,398.24	B2,B3	
23	TECO - Peoples Gas - Miramar Hosp.		31,704.3	39,877.87		39,877.87	B4	
24	Reverse Sequent - 04/08	(3,560,840.0)			(3,618,986.70)	(3,618,986.70)		
25								
26	Sequent - 04/08	3,453,800.0		3,374,799.12		3,374,799.12	B1 (2)	
27	Sequent - - Adjustment			0.00				
28								
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85	Net Activity	(107,040.00)			(244,187.58)			
86								
87	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,032,770.0		3,536,692.97		3,536,692.97		
88								
89	Total purchases & accruals -		2,836,766.9	4,026,790.86	(213,105.78)	3,812,685.08		


FLORIDA CITY GAS  
SUMMARY OF GAS COSTS - 05/08

FGT -	Gross therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
<b>OVERTENDERS / TRANSP. CUSTOMERS</b>								
1								
2	Cash outs - Apr'08		29,090.0	15,127.28	15,127.28	B5		
3	Cash outs - Adj				-			
4								
5	Reverse TPS Accrual - 12/05				(2,967.90)			
6	ReAccrue TPS & Payment Cash outs - 12/05				2,967.90			
7					-			
8					-			
9					-			
10					-			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	<b>Total Cash outs / Overtenders</b>	<b>0.0</b>	<b>29,090.0</b>	<b>15,127.28</b>	<b>0.00</b>	<b>15,127.28</b>		
<b>BOOK-OUT TRANSACTIONS</b>								
24								
25	FGT Cashout - Mar'08		(140,970.0)	(131,863.34)	(131,863.34)	B1 (5)		
26	PPA - FGT Nov'07-Mar'08			(117,496.00)	(117,496.00)	B1 (6)		
27								
28	<b>Total book-outs</b>	<b>0.0</b>	<b>(140,970.0)</b>	<b>(249,359.34)</b>	<b>0.00</b>	<b>(249,359.34)</b>		
<b>STORAGE TRANSACTIONS</b>								
29	Bay Gas - Storage Purchase reversal			(235,586.70)	(235,586.70)			
30	Hattiesburg- Demand	0.0			2,955.61	2,955.61	B6	
31	Bay Gas - Storage Demand	1,500,000.0		33,750.00	33,750.00	B1 (1)		
32	Storage Purchase - Bay Gas	235,160.0		235,586.70	235,586.70	B1 (3)		
33	Storage Injections - Bay Gas	223,120.0		536.44	536.44	B1 (4)		
34	Storage Withdrawals - Bay Gas		3,110.0	(0.25)	(0.25)	B1 (7)		
35	Storage Accrual - May'08				344,725.87	344,725.87		
36	<b>Total storage costs</b>	<b>1,958,280.0</b>		<b>34,286.19</b>	<b>347,681.48</b>	<b>381,967.67</b>		
37								
38			<b>2,727,996.9</b>	<b>3,825,844.99</b>	<b>134,575.70</b>	<b>3,960,420.69</b>		
39				(a)	(b)			
40								
41	<b>Total Gas Cost - (a + b):</b>			<b>3,960,420.69</b>				
42				<b>0.00</b>				
43	<b>50% margin sharing</b>							(For information only)
44	Reverse Company Use 2007		0.0	0.00				
45	Company Use - Adj.		0.0	0.00				
46								
47	<b>Total PGA Gas Cost - (Ln 34 through 41):</b>		<b>2,727,996.90</b>	<b>3,960,420.69</b>				

**SELLER:**  
 Sequent Energy Management  
 1200 Smith Street  
 Suite 900  
 Houston, TX 77002-4374  
 Contact: Tracy Tran  
 Phone: 832.397.8505  
 Fax: 832.397.3711

**BUYER:**  
 NUT Utilities, Inc. d/b/a/ Florida City Gas in  
 c/o AGL Services Company  
 P.O. Box 4569  
 Atlanta, GA 30302  
 Contact: Chris Earle  
 Phone: 404.584.4344  
 Fax: 404.584.4233

**Remit To:**  
 Sequent Energy Management  
 Wachovia, N.A.

  
 Netteed Invoice  
 Invoice #: FCG200804  
 Invoice Date: 5/15/2008  
 Due Date: 5/25/2008  
 Delivery Period: Apr-08

**REDACTED**

Description	Buy/Sell	Trader	Pipeline	Location	Start Date	End Date	Price (\$)	Transfer Pt	Volume	Amount (\$)	
<b>COMMODITY PURCHASES</b>											
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$9.4800	FGT Z1	215,884	Baseload	\$ 2,046,580.32
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$9.5900	FGT Z2	2,128	Baseload	\$ 20,407.52
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Baseload	\$ -
									<b>218,012</b>		<b>\$ 2,066,987.84</b>
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$10.2597	FGT Z1	65,512	Swing	\$ 672,133.59
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$10.5127	FGT Z2	22,871	Swing	\$ 240,436.09
COMM-PHYS-Commodity	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$10.0574	FGT Z3	38,985	Swing	\$ 392,087.26
									<b>127,368</b>		<b>\$ 1,304,656.93</b>
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z1	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Turnback	\$ -
COMM-PHYS-Commodity	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Turnback	\$ -
									-		\$ -
										<b>Total Commodity Purchases</b>	<b>345,380</b> <i>B1(2)</i> <b>\$ 3,371,644.77</b>
<b>STORAGE PURCHASES</b>											
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$10.0181	FGT Z1	23,516	Bay Gas	\$ 235,586.70
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z2	-	Bay Gas	\$ -
COMM-PHYS-Storage	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FGT Z3	-	Bay Gas	\$ -
									<b>23,516</b>		<b>\$ 235,586.70</b>
										<b>Total Storage Purchases</b>	<b>23,516</b> <i>B1(3)</i> <b>\$ 235,586.70</b>
COMM-PHYS-Injections	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	22,312	Bay Gas	\$ <i>B1(4)</i> 223.12
COMM-PHYS-Withdrawals	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0100	FSS	311	Bay Gas	\$ <i>B1(7)</i> 3.11
									<b>22,623</b>		<b>\$ 226.23</b>
<b>TRANSPORTATION</b>											
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0163	FTS-1	182,299	Baseload	\$ 2,971.47
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	-\$0.0112	FTS-2	27,701	Baseload	\$ (310.25)
									<b>210,000</b>		<b>\$ 2,661.22</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0163	FTS-1	67,897	Swing	\$ 1,106.72
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	-\$0.0112	FTS-2	54,785	Swing	\$ (613.59)
									<b>122,682</b>		<b>\$ 493.13</b>
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Turnback	\$ -
COMM-PHYS-Transportation	Buy	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-2	-	Turnback	\$ -
									-		\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0163	FTS-1	20,617	Bay Gas Inj	\$ 336.06
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	-\$0.0112	FTS-2	2,030	Bay Gas Inj	\$ (22.74)

*B1*

									<b>22,647</b>		<b>\$ 81(4) 313.32</b>
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	\$0.0000	FTS-1	-	Bay Gas Wd	\$ -
COMM-PHYS-Transportation	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30	-\$0.0112	FTS-2	300	Bay Gas Wd	\$ <b>81(7)</b> (3.36)
									<b>300</b>		<b>\$ (3.36)</b>
									<b>378,252</b>		<b>\$ 3,690.54</b>
											<b>\$ 3,610,922.01</b>

**DEMAND CHARGES**

COMM-PHYS-Demand	Sell	tcarter	Florida Gas Transmission Company	FGT	1	30				<b>81(4)</b>	\$ 636,465.63
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**MISCELLANEOUS**

Cashout FGT - Mar08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$9.3540		(14,097)	<b>81(5)</b>	\$ (131,863.34)
Imbalance trade	Sell	tcarter	Florida Gas Transmission Company	FGT			\$7.1700		-		\$ -
PPA Nov07-Mar08	Sell	tcarter	Florida Gas Transmission Company	FGT			\$0.0000		-	<b>81(6)</b>	\$ (117,496.00)
											<b>\$ 387,106.29</b>

**Total Due \$ 3,998,028.30**

**81**

PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

3 E

ACCOUNT NUMBER  
00648071

AMOUNT NOW DUE  
8,792.66

STATEMENT DATE  
05/02/08

PAYABLE UPON RECEIPT

010122 00648071 000879266

CITY GAS CO OF FLA  
NUI CORPORATION :ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 10 NE 125TH ST  
ADDRESS NORTH MIAMI FL 33161-4501

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
8,792.66

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
05/23/08

--SERVICE PERIOD--  
TO NUMBER OF DAYS STATEMENT DATE  
04/30/08 30 05/02/08

ACCOUNT NUMBER  
00648071

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZSM08935 38766 35149 3617 1.0460 1.00250 3792.8  
TOTAL THERMS = 3792.8

AVERAGE DAILY THERM USAGE  
APR 08 126.4  
APR 07 132.3

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 13646.47  
PAYMENT 9901.98-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 3792.8 THMS @ 0.14732 558.76  
PGA 3792.8 THMS @ 1.14249 4333.24  
TOTAL GAS CHARGES 4992.00  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 4992.00  
LATE PAYMENT FEE 56.17  
TOTAL BALANCE DUE 8792.66

NEXT SCHEDULED  
READ DATE  
05/31/08

\*\* 3744.49 WAS PAST DUE ON 04/22/08. \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

G/L53  
Acct #610030  
Dept. 0303

FCG  
Nelly Rodriguez

(BZ)

PLEASE REMIT PAYMENT TO:



3 D

ACCOUNT NUMBER  
00648097

AMOUNT NOW DUE  
3,350.07

STATEMENT DATE  
05/02/08

P.O. Box 31017  
TAMPA, FL 33631-3017

PAYABLE UPON RECEIPT

010122 00648097 000335007

CITY GAS CO OF FLA  
NUI CORPORATION ACCOUNTS PAYABLE  
933 E 25TH ST  
HIALEAH FL 33013-3403

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

SERVICE 19401 NE 22ND AVE  
ADDRESS MIAMI FL 33180-2107

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
3,350.07

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE DUE BEFORE  
05/23/08

--SERVICE PERIOD-- NUMBER OF DAYS STATEMENT DATE  
TO 04/30/08 30 05/02/08

ACCOUNT NUMBER  
00648097

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER NUMBER METER READS PRES - PREV = CCF X BTU X CONVER = THERMS USED  
ZTQ74899 30545 28142 2403 1.0460 1.00250 2519.8  
TOTAL THERMS = 2519.8

AVERAGE DAILY THERM USAGE  
APR 08 84.0  
APR 07 107.0

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS) PREVIOUS BALANCE 7316.02  
PAYMENT 7316.02  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 2519.8 THMS @ 0.14732 371.22  
PGA 2519.8 THMS @ 1.14249 2878.85  
TOTAL GAS CHARGES 3350.07  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 3350.07  
TOTAL BALANCE DUE 3350.07

NEXT SCHEDULED READ DATE  
05/31/08

G/L 53  
Acct # 610030  
Dept. 0303

FCG  
Nelly Rodriguez

(B3)



PLEASE REMIT PAYMENT TO:

CUSTOMER INVOICE



3 E

ACCOUNT NUMBER  
15791056

AMOUNT NOW DUE  
39,946.06

STATEMENT DATE  
04/29/08

PAYABLE UPON RECEIPT

PEOPLES GAS  
P.O. Box 31017  
TAMPA, FL 33631-3017

010120 15791056 003994606

FLORIDA CITY GAS ATTN:ROSIE ABREU  
PIVOTAL UTILITY HOLDINGS, INC.  
955 E 25TH ST  
HIALEAH FL 33013

WRITE IN AMOUNT  
PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOCKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



SERVICE 600 SW 172ND AVE  
ADDRESS MIRAMAR FL 33029

PEOPLES GAS  
POST OFFICE BOX 31017  
TAMPA, FL 33631-3017

1-877-832-6747

\*\* TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, \*\*  
\*\* BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. \*\*

AMOUNT NOW DUE  
39,946.06

\*\*\*\*\* THIS MONTH'S BILLING DATES \*\*\*\*\*

THIS MONTH'S CHARGE  
DUE BEFORE  
05/20/08

--SERVICE PERIOD-- NUMBER STATEMENT  
TO OF DAYS DATE  
04/25/08 29 04/29/08

ACCOUNT NUMBER  
15791056

\*\*\*\*\* THIS MONTH'S METER INFORMATION \*\*\*\*\*

METER METER READS -----FACTORS----- THERMS  
NUMBER PRES - PREV = CCF X BTU X CONVER = USED  
ZTE87908 58763 55732 3031 1.0460 10.00000 31704.3  
TOTAL THERMS = 31704.3

AVERAGE DAILY THERM USAGE  
APR 08 1093.3  
APR 07 1145.2

\*\*\*\*\* THIS MONTH'S BILLING INFORMATION \*\*\*\*\*

WHOLESALE SERVICE (WHS)  
PREVIOUS BALANCE 80399.84  
PAYMENT 80331.65-  
CUSTOMER CHARGE 100.00  
DISTRIBUTION 31704.3 THMS @ 0.14732 4670.68  
PGA 31704.3 THMS @ 1.10730 35106.17  
TOTAL GAS CHARGES 39876.85  
TAXES AND FEES  
FRANCHISE FEE  
LOCAL TAX  
STATE TAX  
GROSS RECEIPTS TAX  
TOTAL TAXES AND FEES 0.00  
THIS MONTH'S CHARGE 39876.85  
LATE PAYMENT FEE 1.02 **739,877.87**

NEXT SCHEDULED  
READ DATE  
05/27/08

TOTAL BALANCE DUE 39946.06

\*\* 68.19 WAS PAST DUE ON 04/21/08. \*\*  
\*\* THIS AMOUNT MUST BE PAID IMMEDIATELY TO AVOID \*\*  
\*\* POSSIBLE INTERRUPTION OF YOUR GAS SERVICE. \*\*

FCG  
Nelly Rodriguez

(B4)

GIL 53  
(Dept. 610030)  
Acct# 610030

**Florida City Gas - Cash outs - Apr'08**

	<b>Therms</b>	<b>Amount</b>
FPU	920	903.71
FPL Energy	20,650	20,284.29
FPL Energy - Feb'08 Adj.	0	(12,583.03)
Infinite Energy	680	667.96
Interconn Resources	6,730	6,610.81
Mirabito	260	255.40
End Users Inc.	0	0.00
MX Energy	0	0.00
Penninsula Energy	660	648.31
Pacific Summit	390	383.09
Utility Resource Sol.	(1,200)	(2,043.26)
	<hr/>	<hr/>
	<b>29,090</b>	<b>15,127.28</b>

B5

Effective November 1, 2005

**Distribution:**

K. Chu	D. Rojek
A. Hwang	T. Kaufmann
R. Abreu	L. Willey
G. Corbett	K. Bingaman

Original Issue Date: A. Virostek  
 11/1/2005  
 Revision Date:

**Former NUI Corporation Storage Allocation - Fiscal Year 2008**

			Elizabethtown - Hattiesburg				Grand Total
			D1	D2	Total		Grand Total
<b>Monthly Fixed Cost</b>			\$5,800.00	\$20,500.00	\$26,300.00		\$26,300.00
<b>Annual Firm Sales*</b>			<u>D1 volumes</u>		<u>D2 volumes</u>		
	<b>Allocation Percentage*</b>						
Elizabethtown Gas	33,620	86.48%	8,736	\$5,015.97	87,360	\$17,728.86	\$22,744.83
Florida City Gas	4,369	11.24%	1,039	\$651.81	10,390	\$2,303.80	\$2,955.61
Elkton Gas	886	2.28%	225	\$132.22	2,250	\$467.34	\$599.56
<b>Grand Total</b>	<b>38,875</b>	<b>100.0%</b>	<b>10,000</b>	<b>\$5,800.00</b>	<b>100,000</b>	<b>\$20,500.00</b>	<b>\$26,300.00</b>

Annual Firm Sales provided by Dan Nikolich based upon 2008 9+3 Forecasts for FCG and Elkton, and 2008 BGSS Forecast for ETG

(BL)